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VIA FEDERAL EXPRESS

February 26, 2013

Rosemary Chiavetta, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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FEB 26 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Supplement No. 128 to Tariff - Electric Pa. P.U.C. No. 201
Docket No. M-2013-2349812**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 128 to PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff, implements PPL Electric's Generation Supply Charge-1 ("GSC-1") for the Application Period March 1, 2013 through May 31, 2013.

Also enclosed for filing are eight (8) copies of revised Schedule A to PPL Electric's GSC-1 for the Application Period March 1, 2013 through May 31, 2013, previously submitted on February 19, 2013, at the above-captioned docket. This revised schedule clarifies that, in compliance with the Commission's order at Docket No. R-2012-2264771, the Time-of-Use ("TOU") rates for this application period will be the current TOU charges set forth in PPL Electric's tariff.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on February 26, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed tariff supplement, please call me or Bethany L. Johnson, PPL Electric's Manager - Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large, prominent initial "P".

Paul E. Russell.

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
Mr. Paul T. Diskin
Ms. Marissa Boyle
Tanya J. McCloskey, Esquire
Steven C. Gray, Esquire
J. Edward Simms, Esquire



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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: February 26, 2013

EFFECTIVE: March 1, 2013

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page No. 19Z.5

The charges under the GSC-1 are set forth for the period March 1, 2013 through May 31, 2013.

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PPL Electric Utilities Corporation

Supplement No. 128
 Electric Pa. P.U.C. No. 201
 Fourteenth Revised Page No. 19Z.5
 Canceling Thirteenth Revised Page No. 19Z.5

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar month ended one month prior to the beginning of the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S** = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

GENERATION SUPPLY CHARGE – 1

(C)

The following GSC-1 charges apply for Fixed Price Service during the period March 1, 2013 through May 31, 2013.

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW), IS-1 (R), BL, and GH-2 (R) \$0.09529/KWH (I)	RS and RTS (R) \$0.06556/KWH (D)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
6.251		3,350	4.679	5,800	2.840	0.09529	0.06961	600	1.982
		6,650	7.309	9,500	4.069			1,000	3.516
		10,500	10.215	16,000	5.984			4,000	11.168
		20,000	16.180	25,500	10.796				
		34,000	27.586	50,000	16.943				
		51,000	38.126						

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

Issued: February 26, 2013

Effective: March 1, 2013

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2013 through May 31, 2013

Line No.		(A)	(B)	(C)	(D)	(G)	(H)	(I)
		Total	Residential - Fixed Price	Residential - TOU Off-Peak	Residential - TOU On-Peak	Small Commercial & Industrial - Fixed Price	Commercial & Industrial - TOU Off-Peak	Small Commercial & Industrial - TOU On-Peak
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 127,001,264	\$ 103,418,408	\$ 672,429	\$ 55,787	\$ 22,834,699	\$ 11,670	\$ 8,271
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 4,462,438	\$ 4,462,438	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 287,603	\$ 242,303	\$ 949	\$ 67	\$ 44,265	\$ 13	\$ 7
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 296,954	\$ 250,181	\$ 979	\$ 69	\$ 45,704	\$ 13	\$ 7
	Total Line 2	5,046,995	4,954,922	1,928	136	89,969	26	14
3	Total Expenses (Line 1 plus Line 2)	\$ 132,048,259	\$ 108,373,330	\$ 674,357	\$ 55,923	\$ 22,924,668	\$ 11,696	\$ 8,285
4	Net Over/(Under) Collection, Including Interest (a)	\$ (17,633,634)	\$ (9,915,866)	\$ (237,754)	\$ (43,355)	\$ (7,532,134)	\$ 67,310	\$ 28,165
5	Net Prior Period Remaining Balance (c)	\$ 3,654,601	\$ 4,058,291	\$ (39,722)	\$ (2,648)	\$ (401,834)	\$ 32,621	\$ 7,893
6	Net Over/(Under) Collection Amount	\$ (13,979,033)	\$ (5,857,575)	\$ (277,476)	\$ (46,003)	\$ (7,933,968)	\$ 99,931	\$ 36,058
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 146,027,292	\$ 114,230,905	\$ 951,833	\$ 101,926	\$ 30,858,636	\$ (88,235)	\$ (27,773)
8	Merchant Function Charge (b)	\$ 2,143,940	\$ 2,093,852	\$ 17,447	\$ 1,668	\$ 30,889	\$ (88)	\$ (28)
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 148,171,232	\$ 116,324,757	\$ 969,280	\$ 103,594	\$ 30,889,525	\$ (88,323)	\$ (27,801)
10	Projected Total Retail KWh Sales to Customers	2,238,141,084	1,885,613,934	7,382,081	519,019	344,470,939	101,362	53,749
11	1/(1-T) ^a (T=5.9% Gross Receipts Tax)	x	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)							
	w/o GRT	\$	0.06169	N/A	N/A	\$ 0.08967	N/A	N/A
	w/GRT	\$	0.06556	N/A	N/A	\$ 0.09529	N/A	N/A
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated August 17, 2012, at Docket No. M-2012-2305796.							
	(b) Merchant Function Charge Factor							
	Residential	1/(1 - .018)	1.01833	1.01833	1.01833			
	Small Commercial & Industrial	1/(1 - .0010) =				1.001001	1.001001	1.001001
	(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated August 17, 2012, at Docket No. M-2012-2305798.							

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

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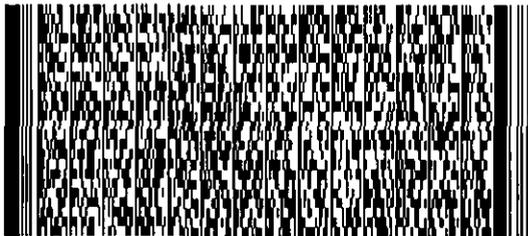


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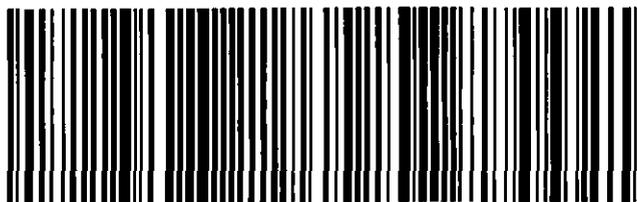
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