



411 Seventh Avenue MD: 15-5
Pittsburgh, Pennsylvania 15219
Direct Dial: 412.393.3623
Facsimile: 412.393.5671
wfrommer@duqlight.com

February 28, 2013

RECEIVED

FEB 28 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

VIA OVERNIGHT MAIL

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

Re: Securities Certificate of Duquesne Light Company for the
Issuance of Long-Term Debt in an Aggregate Principal
Amount not to Exceed \$600 Million
Docket No. S-2010-2207827

Dear Secretary Chiavetta:

Pursuant to the Pennsylvania Public Utility Commission ("Commission") Order entered December 2, 2010, in the above-referenced proceeding, Duquesne Light Company is to file with the Commission an annual sources and uses financial statement as part of the authority granted in the proceeding.

The attached two (2) pages provide the Sources and Application of Funds for the year 2012 pursuant to the Securities Certificate.

Please contact Vernon J. Edwards, Manager, Regulatory Affairs Department at 412.393.3662 or vedwards@duqlight.com if you have any questions or require additional information.

Sincerely,

William V. Pfrommer
Senior Manager
Rates & Tariff Services Department

:klc

Attachments

c: Paul Diskin, Director – PaPUC Bureau of Technical Utility Services w/ attachments

Duquesne Light Company
Sources and Application of Funds
(\$ millions)

	Actual 2012
Application of Funds	
Capital Expenditures *	\$ 194.1
Pension Contributions **	43.5
Long-Term Debt Redemptions/Maturities	200.0
Preferred Stock Redemptions	-
Short-Term Debt Refinancing	75.0
Dividends	178.3
Working Capital Requirements/Other ***	27.1
Total Applications	\$ 718.0
Sources of Funds	
Net Income	\$ 153.4
Add:	
Depreciation	109.7
Deferred Taxes	106.6
Other Changes in Working Capital	(5.7)
Internally Generated Funds, Net	364.0
Long-term Debt - Affiliated	-
Long-term Debt - Non-Affiliated	200.0
Short-Term Debt - Affiliated	-
Short-Term Debt - Non-Affiliated	85.0
Other Sources	34.1
Total Sources	\$ 683.1

* Details of five largest construction projects which make up this number are included in Attachment A.

** Funding requirements for other post retirement benefits (FAS 106) for 2012 were \$5.0 million.

*** Working Capital Requirements/Other did not exceed 20% (less than 4%) of the total applications of funds, so no further detail of this number has been provided.

RECEIVED

FEB 28 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Attachment A
Duquesne Light Company
Sources and Application of Funds

Details of the five largest construction projects included in the Capital Expenditures line item are provided below:

Pipe Cable Transmission Phase 2A (2012 Spend - \$15.7 million)

Replace 138 kV cable with higher rated 138 kV cable and repair two (2) eight inch diameter High Pressure Fluid Filled (HPFF) pipes contained in a five foot diameter, sand filled, liner pipe routed under parkway. The completion of the 138 kV cable and pipe work is part of Duquesne Light's plan to (1) relieve identified N-2 overloads on underground, forced-cooled 345 kV cables, (2) relieve identified "N-2" overloads on Duquesne's underground, 138 kV cables, (3) relieve identified "N-1" overloads on Duquesne's underground, forced-cooled 345 kV cables beginning in the 2022 study period, (4) replace its aging components at the Forbes 69 kV Substation, expected to reach "end of life" by 2015, with new 138 kV Gas Insulated Switchgear ("GIS"), and (5) replace old 69 kV underground transmission cable with higher rated 138 kV and 345 kV cable.

Duquesne Transmission Enhancement Plan (DTEP) - Highland Substation (2012 Spend - \$8.5 million)

Convert Highland Substation from 69 kV to 138 kV supply and eliminate single contingency overloads on the 69 kV circuits. The conversion included a new 345 kV underground circuit from Arsenal Substation and the reconstruction of the Colfax-Highland #1 69 kV circuit for 345 kV operation.

Collier Substation Install Third Autotransformer (2012 Spend - \$3.8 million)

Install third 345/138 kV autotransformer at Collier Substation and replace associated overdutied transmission breakers. This project installs a third 345/138 kV autotransformer to eliminate single contingency overload conditions on the remaining autotransformer for the loss of either autotransformer at Collier Substation. Project accelerated by PJM Interconnection, LLC as the result of generation retirements at the Elrama Power Station.

Forbes Substation Distribution (2012 Spend - \$2.7 million)

Convert Forbes Substation from 69 kV to 138 kV supply. The conversion of Duquesne Light's Forbes Substation from 69 kV to 138 kV supply is part of Duquesne Light's plan to (1) relieve identified N-2 overloads on underground, forced-cooled 345 kV cables, (2) relieve identified "N-2" overloads on Duquesne's underground, 138 kV cables, (3) relieve identified "N-1" overloads on Duquesne's underground, forced-cooled 345 kV cables beginning in the 2022 study period, (4) replace its aging components at the Forbes 69 kV Substation, expected to reach "end of life" by 2015, with new 138 kV Gas Insulated Switchgear ("GIS"), and (5) replace old 69 kV underground transmission cable with higher rated 138 kV and 345 kV cable.

Pipe Cable Distribution Phase 2A (2012 Spend - \$2.5 million)

Replace 138 kV cable with higher rated 138 kV cable and repair two (2) eight inch diameter High Pressure Fluid Filled (HPFF) pipes contained in a five foot diameter, sand filled, liner pipe routed under parkway. The completion of the 138 kV cable and pipe work is part of Duquesne Light's plan to (1) relieve identified N-2 overloads on underground, forced-cooled 345 kV cables, (2) relieve identified "N-2" overloads on Duquesne's underground, 138 kV cables, (3) relieve identified "N-1" overloads on Duquesne's underground, forced-cooled 345 kV cables beginning in the 2022 study period, (4) replace its aging components at the Forbes 69 kV Substation, expected to reach "end of life" by 2015, with new 138 kV Gas Insulated Switchgear ("GIS"), and (5) replace old 69 kV underground transmission cable with higher rated 138 kV and 345 kV cable. Substation equipment common to both Transmission and Distribution is considered Distribution.

RECEIVED

FEB 28 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

UPS CampusShip: Shipment Label

UPS CampusShip: View/Print Label

1. Ensure there are no other shipping or tracking labels attached to your package. Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. Fold the printed sheet containing the label at the line so that the entire shipping label is visible. Place the label on a single side of the package and cover it completely with clear plastic shipping tape. Do not cover any seams or closures on the package with the label. Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
3. **GETTING YOUR SHIPMENT TO UPS**
 UPS locations include the UPS Store®, UPS drop boxes, UPS customer centers, authorized retail outlets and UPS drivers.
 Schedule a same day or future day Pickup to have a UPS driver pickup all your CampusShip packages.
 Hand the package to any UPS driver in your area.
 Take your package to any location of The UPS Store®, UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot® or Staples®) or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.

Customers with a Daily Pickup
Your driver will pickup your shipment(s) as usual.

FOLD HERE

DEBRA J. JACKSON 4123936055 DUQUESNE LIGHT 411 SEVENTH AVENUE PITTSBURGH PA 15219		0.0 LBS LTR	1 OF 1
SHIP TO: ROSEMARY CHIAVETTA, SECRETARY 717-772-7777 PA PUBLIC UTILITY COMMISSION 2ND FLOOR - ROOM N201 400 NORTH STREET HARRISBURG PA 17120-0200			
	PA 171 9-20 		
UPS NEXT DAY AIR SAVER 1P TRACKING #: 1Z OX8 4X3 13 9397 9527			
			
BILLING: P/P			
Cost Center: 492			
CS 15.1.05.		WNTIE80 33.0A 10/2012	
			

RECEIVED

FEB 28 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU