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PECO
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March 14, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
PECO Tariff Electric No. 4, Supplement No. 68 Effective June 1, 2013
Docket No. P-2012-2283641**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 68 to PECO's Electric Tariff No. 4. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3 – Medium Commercial & Industrial, effective June 1, 2013 through August 31, 2013. This filing is made in accordance with the tariff approved in PECO's Second Default Service Program ("DSP-2") at Docket No. P-2012-228364 which shifts the quarterly period that the GSA is in effect to coincide with the PJM planning year. Starting June 1, 2013, default service rates will be set in accordance with DSP-2.

The GSA for a Residential Rate R customer equals 7.86 cents/kWh. When compared to the rate effective April 1, 2013, a typical Rate R customer using 500 kWh per month will see a decrease of \$3.95 or 4.59% per month.

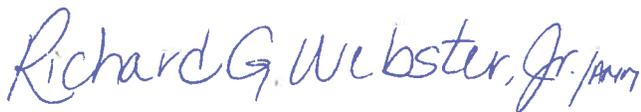
The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – GSA Calculation for Procurement Class 2 – Small
Commercial & Industrial up to 100KW;
Attachment 3 – GSA Calculation for Procurement Class 3 – Medium
Commercial & Industrial (100KW < Demand < = 500KW);
Attachment 4 – Revised GSA and Customer Assistance Program (CAP) Discount Tariffs

Rosemary Chiavetta, Secretary
March 14, 2013
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in blue ink that reads "Richard G. Webster, Jr." with a date "3/14/13" written at the end of the signature.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: June 1, 2013 through August 31, 2013
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 190,862,374 page 2	7.69	7.69	8.17
Total Cost	\$ 190,862,374	7.69	7.69	8.17
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 509,804 page 2	0.02	0.02	0.02
Total Additional AEPS Cost	\$ 509,804	0.02	0.02	0.02
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 950,106 page 2	0.04	0.04	0.04
Total Administrative Cost	\$ 950,106	0.04	0.04	0.04
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Feb 2013 (a)	\$ 5,989,591 page 7	0.24	0.24	0.26
-Net Interest Jan 2011 to Feb 2013 (e)	\$ 72,785 page 9	0.00	0.00	0.00
-AEPS Prior Period Over/Under Collection Revenue, Mar 2013 to May 2013 (a)	\$ 379,507 pages 7, 10	0.02	0.02	0.02
-AEPS Prior Period Interest Revenue, Mar 2013 to May 2013 (a)	\$ - pages 9, 11	0.00	0.00	0.00
-Prior Period Over/Under Collection Revenue, Mar 2013 to May 2013 (a)	\$ 2,669,093 page 6	0.11	0.11	0.12
-Prior Period Interest Revenue, Mar 2013 to May 2013 (a)	\$ 246,322 page 8	0.01	0.01	0.01
Total E Factor Including Interest	\$ 9,357,298	0.38	0.38	0.41
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04
Total GSA Rate (C + AEPS + A - E + WC)		7.41	7.41	7.86
S Sales for Application Period in kWh	2,481,669,514 page 4			
Gross Receipts Tax (GRT)	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2010-2161575				

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period June 1, 2013 through August 31, 2013

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Jun-13	\$41,947,244	\$12,596,789	\$54,544,033	\$145,474	\$300,410
Jul-13	\$55,310,963	\$15,770,450	\$71,081,413	\$190,977	\$314,084
Aug-13	\$50,852,118	\$14,384,810	\$65,236,928	\$173,353	\$335,612
Total	\$148,110,325	\$42,752,049	\$190,862,374	\$509,804	\$950,106

See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period June 1, 2013 through August 31, 2013

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Baseload Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Jun-13	\$ 71.54	587,417	\$ 42,021,778	(\$74,534)	\$41,947,244	\$7,369,918	\$0	\$253,171	\$4,599,267	\$396,697	(\$22,264)	\$12,596,789	\$54,544,033
Jul-13	\$ 71.54	774,621	\$ 55,413,710	(\$102,747)	\$55,310,963	\$7,615,582	\$0	\$2,952,014	\$4,710,424	\$523,121	(\$30,891)	\$15,770,450	\$71,081,413
Aug-13	\$ 71.54	712,216	\$ 50,949,451	(\$97,333)	\$50,852,118	\$7,615,582	\$0	\$1,646,198	\$4,671,127	\$480,977	(\$29,073)	\$14,384,810	\$65,236,928
Total		2,074,254	\$148,384,939	(\$274,614)	\$148,110,325	\$22,601,081	\$0	\$4,851,383	\$13,980,818	\$1,400,795	(\$62,028)	\$42,752,049	\$190,862,374

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period June 1, 2013 through August 31, 2013

Month	Total kWh	Rate R kWh	Rate RH kWh
Jun-13	702,794,817	600,589,166	102,205,651
Jul-13	926,768,683	801,333,905	125,434,778
Aug-13	852,106,015	733,656,725	118,449,290
Total	2,481,669,514	2,135,579,795	346,089,718

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2013
and March 2013, April 2013 and May 2013**

Month	Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Service and Capacity and Ancillary AEPS		Additional AEPS Costs		Total Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	
Jan-11	\$84,113,324	\$27,912,234	\$0	\$185,685	\$112,211,243
Feb-11	\$63,276,551	\$18,644,438	\$0	\$332,043	\$82,253,032
Mar-11	\$56,231,045	\$17,702,050	\$0	\$339,162	\$74,272,257
Apr-11	\$45,402,532	\$15,194,551	\$0	\$336,037	\$60,933,120
May-11	\$48,700,970	\$16,898,328	\$0	\$346,253	\$65,945,551
Jun-11	\$63,367,018	\$21,339,197	\$0	\$366,894	\$85,073,109
Jul-11	\$86,793,778	\$29,110,957	\$0	\$389,245	\$116,293,980
Aug-11	\$63,817,902	\$20,085,556	\$0	\$447,160	\$84,350,618
Sep-11	\$50,468,157	\$15,467,988	\$0	\$399,947	\$66,336,092
Oct-11	\$42,053,195	\$14,345,265	\$0	\$402,498	\$56,800,958
Nov-11	\$44,143,493	\$14,093,654	\$0	\$403,268	\$58,640,415
Dec-11	\$53,862,156	\$16,924,291	\$0	\$407,236	\$71,193,683
Jan-12	\$59,130,309	\$17,046,864	\$0	\$294,001	\$76,471,174
Feb-12	\$51,417,275	\$14,586,337	\$0	\$311,501	\$66,315,112
Mar-12	\$41,738,998	\$13,260,431	\$0	\$297,093	\$55,296,523
Apr-12	\$36,730,817	\$12,326,027	\$0	\$276,368	\$49,333,213
May-12	\$40,815,827	\$13,353,106	\$0	\$303,270	\$54,472,203
Jun-12	\$48,226,196	\$17,215,110	\$0	\$306,726	\$65,748,033
Jul-12	\$69,477,447	\$21,938,817	\$0	\$341,650	\$91,757,915
Aug-12	\$60,377,482	\$17,399,692	\$0	\$359,883	\$78,137,056
Sep-12	\$40,453,845	\$13,656,138	\$0	\$356,529	\$54,466,512
Oct-12	\$33,364,096	\$12,399,451	\$0	\$323,526	\$46,087,073
Nov-12	\$41,687,884	\$13,475,558	\$0	\$329,815	\$55,493,257
Dec-12	\$45,242,670	\$14,507,724	\$0	\$340,662	\$60,091,057
Jan-13	\$50,033,037	\$14,042,224	\$0	\$372,330	\$64,447,591
Feb-13	\$46,111,284	\$12,210,792	\$0	\$324,612	\$58,646,688
Mar-13					
Apr-13					
May-13					

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2013
and March 2013, April 2013 and May 2013**

Current Revenue for Over/(Under) Excluding GRI

Prior Period Revenue for Over/(Under) Excluding GRI

Month	Default Supplier and PECO Provided Current Revenue for Energy Capacity, Ancillary Services, AEPS Excl GRI	Additional AEPS Revenue Excl GRI	Current Revenue for Administrative Cost Excl GRI	Total Current Period Revenue Excl GRI	E Factor Excl Interest and GRI for 3 month recovery	E Factor Excl Interest recovery	Total Prior Period Revenue Excl GRI	(12)=(10)+(11)	(11)	(12)=(10)+(11)	Total Current and Prior Period Revenue Excl GRI	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(5)	(15)=Cumulative from (14)	
Jan-11	\$35,768,819	\$0	\$87,561	\$35,856,380	\$0	\$0	\$0	\$0	\$0	\$35,856,380	(\$76,354,863)	(\$76,354,863)	
Feb-11	\$89,738,241	\$0	\$219,678	\$89,957,919	\$0	\$0	\$0	\$0	\$0	\$89,957,919	\$7,704,887	(\$68,649,976)	
Mar-11	\$71,098,506	\$0	\$174,047	\$71,272,553	\$0	\$0	\$0	\$0	\$0	\$71,272,553	(\$2,989,704)	(\$71,369,680)	
Apr-11	\$62,244,912	\$0	\$227,172	\$62,472,084	\$0	\$0	\$0	\$0	\$0	\$62,472,084	\$1,538,964	(\$70,110,716)	
May-11	\$54,608,012	\$0	\$199,300	\$54,807,312	\$0	\$0	\$0	\$0	\$0	\$54,807,312	(\$11,138,239)	(\$81,248,955)	
Jun-11	\$83,591,736	\$0	\$305,079	\$83,896,815	\$0	\$0	\$0	\$0	\$0	\$83,896,815	(\$1,176,294)	(\$82,425,249)	
Jul-11	\$103,388,827	\$0	\$514,373	\$103,903,200	\$0	\$6,043,874	\$6,043,874	\$0	\$6,043,874	\$109,947,074	(\$6,346,906)	(\$88,772,155)	
Aug-11	\$111,419,055	\$0	\$554,324	\$111,973,379	\$0	\$6,513,303	\$6,513,303	\$0	\$6,513,303	\$116,460,377	\$34,136,064	(\$54,636,090)	
Sep-11	\$81,164,280	\$0	\$403,803	\$81,568,083	\$0	\$4,744,678	\$4,744,678	\$0	\$4,744,678	\$121,205,055	\$19,976,669	(\$34,659,422)	
Oct-11	\$57,859,649	\$0	\$354,968	\$58,214,617	\$3,549,671	\$3,407,685	\$6,957,356	\$0	\$6,957,356	\$128,162,411	\$8,371,015	(\$26,288,407)	
Nov-11	\$53,826,775	\$0	\$330,226	\$54,157,001	\$3,302,256	\$3,170,166	\$6,472,422	\$0	\$6,472,422	\$134,634,833	\$1,989,008	(\$24,299,399)	
Dec-11	\$64,713,215	\$0	\$397,013	\$65,110,228	\$3,970,135	\$3,811,330	\$7,781,465	\$0	\$7,781,465	\$142,416,298	\$1,698,010	(\$22,601,389)	
Jan-12	\$77,628,802	\$0	\$390,586	\$78,019,388	(\$97,646)	\$4,589,376	\$4,491,730	\$3,775,453	\$82,511,118	\$125,127,416	\$6,039,944	(\$16,561,445)	
Feb-12	\$65,249,666	\$0	\$328,300	\$65,577,966	(\$82,075)	\$3,857,528	\$3,775,453	\$3,225,418	\$70,252,911	\$132,380,327	\$3,038,307	(\$13,523,138)	
Mar-12	\$55,743,629	\$0	\$280,471	\$56,024,100	(\$70,118)	\$3,295,536	\$3,225,418	\$2,839,403	\$59,249,518	\$135,629,845	\$3,952,995	(\$9,570,143)	
Apr-12	\$47,323,372	\$0	\$354,925	\$47,678,297	(\$5,797,113)	\$8,636,516	\$2,759,766	\$2,759,766	\$49,100,827	\$184,730,672	\$1,184,487	(\$8,385,656)	
May-12	\$45,996,090	\$0	\$344,871	\$46,341,061	(\$7,593,767)	\$11,313,164	\$3,719,397	\$0	\$3,719,397	\$196,444,069	(\$5,371,376)	(\$13,757,031)	
Jun-12	\$61,989,938	\$0	\$464,924	\$62,454,862	(\$5,036,501)	\$0	(\$5,036,501)	\$0	(\$5,036,501)	\$201,480,570	\$426,226	(\$13,330,805)	
Jul-12	\$84,948,989	\$0	\$559,610	\$85,508,599	(\$5,051,496)	\$0	(\$5,051,496)	\$0	(\$5,051,496)	\$206,532,066	(\$11,285,817)	(\$24,616,622)	
Aug-12	\$85,201,908	\$0	\$561,277	\$85,763,185	(\$4,233,069)	\$0	(\$4,233,069)	\$0	(\$4,233,069)	\$210,765,135	\$2,574,633	(\$22,041,989)	
Sep-12	\$71,397,772	\$0	\$470,341	\$71,868,113	\$4,233,069	\$5,398,015	\$9,631,084	\$0	\$9,631,084	\$220,396,219	\$13,168,532	(\$8,873,457)	
Oct-12	\$46,762,587	\$0	\$424,563	\$47,187,150	\$5,415,602	\$0	\$5,415,602	\$0	\$5,415,602	\$225,811,821	\$6,498,092	(\$2,375,365)	
Nov-12	\$46,914,941	\$0	\$425,946	\$47,340,887	\$6,804,778	\$0	\$6,804,778	\$0	\$6,804,778	\$232,616,599	(\$2,736,768)	(\$5,112,133)	
Dec-12	\$58,949,254	\$0	\$535,207	\$59,484,461	(\$2,208,476)	\$0	(\$2,208,476)	\$0	(\$2,208,476)	\$230,408,123	\$6,198,182	\$1,086,049	
Jan-13	\$68,094,676	\$0	\$460,099	\$68,554,775	(\$2,018,311)	\$0	(\$2,018,311)	\$0	(\$2,018,311)	\$232,389,814	\$1,898,708	\$2,984,757	
Feb-13	\$62,231,246	\$0	\$420,481	\$62,651,727	(\$1,754,912)	\$0	(\$1,754,912)	\$0	(\$1,754,912)	\$230,634,903	\$1,986,728	\$4,971,485	
Mar-13					\$2,407,359	\$0	\$2,407,359	\$0	\$2,407,359	\$233,042,262			
Apr-13					\$2,016,646	\$0	\$2,016,646	\$0	\$2,016,646	\$235,058,908			
May-13										\$237,075,554			

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2013
and March 2013, April 2013 and May 2013

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (17) Excl GRT
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	\$1,018,106	\$0	\$1,018,106	\$5,989,591	\$0
Mar-13					\$146,485
Apr-13					\$126,801
May-13					\$106,221

(16)=(10) from Attachment 1, page 10 (16)=(16) for Feb 2013, Cumulative (17)=(9) from Attachment 1, page 10 starting Mar 2013 (18)=(15)+(18) Attachment 1, page 10 Mar 2013 onward (20)=(7) from Attachment 1, page 10 Mar 2013 onward

**GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through February 28, 2013
and March 2013, April 2013 and May 2013**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to Customers (Recovered from)
	(1) = (9) from Attachment 1, page 6	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jan-11	\$35,856,380	\$112,211,243	(\$76,354,863)	6.00%	12	12	(\$4,581,292)	\$0	\$0	(\$4,581,292)
Feb-11	\$69,957,919	\$82,253,032	\$7,704,887	8.00%	11	12	\$565,025	\$0	\$0	(\$4,016,267)
Mar-11	\$71,272,553	\$74,272,257	(\$2,999,704)	6.00%	10	12	(\$149,985)	\$0	\$0	(\$4,166,252)
Apr-11	\$62,472,084	\$60,933,120	\$1,538,964	8.00%	7.5	12	\$76,948	\$0	\$0	(\$4,089,304)
May-11	\$54,807,312	\$65,945,551	(\$11,138,239)	6.00%	6.5	12	(\$361,993)	\$0	\$0	(\$4,451,297)
Jun-11	\$83,886,815	\$85,073,109	(\$1,176,294)	6.00%	5.5	12	(\$32,348)	\$0	\$0	(\$4,483,645)
Jul-11	\$103,903,200	\$116,293,980	(\$12,390,780)	6.00%	7.5	12	(\$464,654)	\$514,373	\$0	(\$4,433,926)
Aug-11	\$111,973,379	\$84,350,618	\$27,622,761	8.00%	6.5	12	\$1,196,986	\$554,324	\$0	(\$2,682,616)
Sep-11	\$81,568,083	\$66,336,092	\$15,231,991	8.00%	5.5	12	\$558,506	\$403,803	\$0	(\$1,720,307)
Oct-11	\$58,214,617	\$56,800,958	\$1,413,659	8.00%	7.5	12	\$70,683	\$70,994	\$283,973	(\$1,294,657)
Nov-11	\$54,157,001	\$58,640,415	(\$4,483,414)	6.00%	6.5	12	(\$145,711)	\$66,045	\$264,181	(\$1,110,142)
Dec-11	\$65,110,228	\$71,193,683	(\$6,083,455)	6.00%	5.5	12	(\$167,295)	\$79,403	\$317,611	(\$880,423)
Jan-12	\$78,019,388	\$76,471,174	\$1,548,214	8.00%	7.5	12	\$77,411	(\$390,586)	\$390,586	(\$803,012)
Feb-12	\$65,577,966	\$66,315,112	(\$737,146)	6.00%	6.5	12	(\$23,957)	(\$328,300)	\$328,300	(\$826,969)
Mar-12	\$56,024,100	\$55,296,523	\$727,577	8.00%	5.5	12	\$26,678	(\$280,471)	\$280,471	(\$800,291)
Apr-12	\$47,678,297	\$49,333,213	(\$1,654,916)	6.00%	7.5	12	(\$82,059)	\$59,154	\$177,462	(\$625,734)
May-12	\$46,341,061	\$54,472,203	(\$8,131,142)	6.00%	6.5	12	(\$264,262)	\$77,495	\$172,486	(\$660,015)
Jun-12	\$62,454,862	\$65,748,033	(\$3,293,171)	6.00%	5.5	12	(\$90,562)	\$77,487	\$232,463	(\$440,627)
Jul-12	\$85,508,599	\$91,757,915	(\$6,249,316)	6.00%	7.5	12	(\$234,349)	(\$111,922)	\$0	(\$786,898)
Aug-12	\$85,763,185	\$78,137,056	\$7,626,129	8.00%	6.5	12	\$330,466	(\$112,256)	\$0	(\$568,688)
Sep-12	\$71,868,113	\$54,466,512	\$17,401,601	8.00%	5.5	12	\$638,059	(\$94,068)	\$0	(\$24,697)
Oct-12	\$47,187,150	\$46,087,073	\$1,100,077	8.00%	7	12	\$51,337	\$181,956	\$0	\$208,596
Nov-12	\$47,340,887	\$55,493,257	(\$8,152,370)	6.00%	6	12	(\$244,571)	\$182,548	\$0	\$146,573
Dec-12	\$59,484,461	\$60,091,057	(\$606,596)	6.00%	7.5	12	(\$22,747)	\$229,374	\$0	\$353,200
Jan-13	\$68,554,775	\$64,447,591	\$4,107,184	8.00%	6.5	12	\$177,978	(\$276,060)	\$0	\$255,118
Feb-13	\$62,651,727	\$58,646,688	\$4,005,039	8.00%	5.5	12	\$146,851	(\$252,289)	\$0	\$149,680
Mar-13								(\$219,364)	\$0	\$0
Apr-13								\$253,407	\$0	\$0
May-13								\$212,279	\$0	\$0

**GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through February 28, 2013
and March 2013, April 2013 and May 2013**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at Addl AEPS Monthly 2/28/13 Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
Jan-11	(11)=(8) from Attachment 1, page 11	(12)=(5) from Attachment 1, page 11 starting Mar 2013	(13)=(7) from Attachment 1, page 11 Mar 2013 onward	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16) = (10) + (15)
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$76,895)	\$0	\$0	(\$76,895)	\$0
Mar-13	\$0	\$0	\$0	\$0	\$72,785
Apr-13	\$0	\$0	\$0	\$0	\$0
May-13	\$0	\$0	\$0	\$0	\$0

PECO AEPS E-Factor Calculation

Procurement Class 1												
E-Factor Period	Actual AEPs Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)	
Balance												
Feb-12	\$ 33,271	855,287,344	\$ -	\$ -	\$ (33,271)	\$ -	\$ -	\$ -	\$ (33,271)	\$ (2,259,172)		
Mar-12	\$ 29,021	724,025,170	\$ -	\$ -	\$ (29,021)	\$ -	\$ -	\$ -	\$ (29,021)	\$ (2,292,443)		
Apr-12	\$ 26,145	602,882,804	\$ -	\$ -	\$ (26,145)	\$ -	\$ -	\$ -	\$ (26,145)	\$ (2,321,464)		
May-12	\$ 27,572	582,803,038	\$ -	\$ -	\$ (27,572)	\$ -	\$ -	\$ -	\$ (27,572)	\$ (2,347,609)		
Jun-12	\$ (19,014)	749,658,510	\$ 0.0005	\$ 351,647	\$ 370,661	\$ 0.0002	\$ 140,659	\$ 492,305	\$ 511,320	\$ (2,375,181)	\$ (213,992)	
Jul-12	\$ 134,486	1,062,611,559	\$ 0.0005	\$ 499,268	\$ 364,782	\$ 0.0002	\$ 199,707	\$ 698,975	\$ 564,489	\$ (2,077,854)		
Aug-12	\$ (44,908)	1,065,866,423	\$ 0.0005	\$ 501,120	\$ 546,028	\$ 0.0002	\$ 200,448	\$ 701,568	\$ 746,476	\$ (1,513,364)		
Sep-12	\$ 93,889	897,223,665	\$ 0.0005	\$ 421,699	\$ 327,809	\$ 0.0002	\$ 168,680	\$ 590,378	\$ 496,489	\$ (766,888)		
Oct-12	\$ 77,493	609,164,964	\$ 0.0005	\$ 285,757	\$ 208,264	\$ 0.0002	\$ 114,303	\$ 400,060	\$ 322,567	\$ (270,399)		
Nov-12	\$ 98,509	617,148,003	\$ 0.0005	\$ 289,213	\$ 190,704	\$ 0.0002	\$ 115,685	\$ 404,898	\$ 306,390	\$ 52,168		
Dec-12	\$ 104,021	787,095,229	\$ 0.0005	\$ 369,942	\$ 265,921	\$ 0.0002	\$ 147,977	\$ 517,919	\$ 413,898	\$ 358,558		
Jan-13	\$ 111,968	921,932,392	\$ 0.0005	\$ 431,446	\$ 319,478	\$ 0.0002	\$ 172,578	\$ 604,024	\$ 492,056	\$ 772,456		
Feb-13	\$ 800,531	843,205,887	\$ 0.0005	\$ 395,804	\$ (404,728)	\$ 0.0002	\$ 158,322	\$ 554,125	\$ (246,406)	\$ 1,264,512		
Mar-13		732,424,572					\$ 146,485			\$ 1,018,106		
Apr-13		634,003,457					\$ 126,801					
May-13		531,105,131					\$ 106,221					

PECO AEPS Interest Calculation

Procurement Class 1

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Refund (7) = (1) * (6)	Cummulative Interest Owed/ (Interest Recouped) (8) = (5) + (7)
Balance								(237,853)
Feb-12	855,287,344	\$ (33,271)	6%	22/12	\$ (3,660)	\$ -	\$ -	(241,513)
Mar-12	724,025,170	\$ (29,021)	6%	21/12	\$ (3,047)	\$ -	\$ -	(244,560)
Apr-12	602,882,804	\$ (26,145)	6%	20/12	\$ (2,614)	\$ -	\$ -	(247,175)
May-12	582,803,038	\$ (27,572)	6%	19/12	\$ (2,619)	\$ -	\$ -	(249,794)
Jun-12	749,658,510	\$ 370,661	6%	18/12	\$ 33,359	\$ -	\$ -	(216,434)
Jul-12	1,062,611,559	\$ 364,782	6%	17/12	\$ 31,006	\$ -	\$ -	(185,428)
Aug-12	1,065,866,423	\$ 546,028	6%	16/12	\$ 43,682	\$ -	\$ -	(141,746)
Sep-12	897,223,665	\$ 327,809	6%	15/12	\$ 24,586	\$ -	\$ -	(117,160)
Oct-12	609,164,964	\$ 208,264	6%	14/12	\$ 14,579	\$ -	\$ -	(102,581)
Nov-12	617,148,003	\$ 190,704	6%	13/12	\$ 12,396	\$ -	\$ -	(90,186)
Dec-12	787,095,229	\$ 265,921	6%	12/12	\$ 15,955	\$ -	\$ -	(74,230)
Jan-13	921,932,392	\$ 319,478	6%	11/12	\$ 17,571	\$ -	\$ -	(56,659)
Feb-13	843,205,887	\$ (404,728)	6%	10/12	\$ (20,236)	\$ -	\$ -	(76,895)
Mar-13	732,424,572							
Apr-13	634,003,457							
May-13	531,105,131							

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Application Period: June 1, 2013 through August 31, 2013
cents/kWh

C Factor	Amount	GSA Rate w/GRT			Rate GS			Rate PD			Rate HT			Lighting 1 (SLS, SLE, POL, AL)			Lighting 2 (TLCL)		
		w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio
-Cost (a)	\$ 30,620,783	8.15	8.16	8.67	8.02	8.52	8.17	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.67
-Capacity Credit (a), (b)	\$ 30,620,783	8.15	8.16	8.67	8.02	8.52	8.17	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.67
Total Cost																			
AEPS Factor Additional AEPS	\$ 76,058	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
-Additional AEPS Cost	\$ 76,058	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Total Additional AEPS Cost																			
A Administrative Cost Factor	\$ 144,625	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
-Administrative Cost (a)	\$ 144,625	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Administrative Cost																			
E Factor Including Interest	\$ 1,008,163	0.27	0.27	0.29	0.27	0.29	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.29
-Over/Under Collection, Jan 2011 to Feb 2013 (a)	\$ 15,505	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
-Net Interest Jan-2011 to Feb-2013 (a)	\$ 164,696	0.52	0.52	0.55	0.51	0.54	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.55
-AEPS Prior Period Over/Under Collection Revenue, Mar to May 2013 (a)	\$ 1,950,820	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
-AEPS Prior Period Interest Revenue, Mar to May 2013 (b)	\$ 48,037	0.84	0.84	0.89	0.83	0.88	0.79	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.89
-Prior Period Over/Under Collection Revenue, Mar 2013 to May 2013 (a)	\$ 3,187,021	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
-Prior Period Interest Revenue, Mar 2013 to May 2013 (b)																			
Total E Factor Including Interest																			
WC Working Capital Adjustment	\$ 375,717,897	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Working Capital Adjustment (c)																			
Total Working Capital Adjustment																			
Total GSA Rate (C + AEPS + A + E + WC)		7.41	7.42	7.88	7.29	7.74	7.00	7.29	7.74	7.00	7.43	7.42	7.88	7.42	7.42	7.88	7.42	7.88	7.88
S Sales for Application Period in kWh	375,717,897																		
Gross Receipts Tax (GRT)	5.90%																		

(a) Adjusted for overall line loss factor ratio
(b) Refer to Attachment 2, Page 4
(c) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period June 1, 2013 through August 31, 2013

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Jun-13	\$9,558,705	\$23,749	\$50,127
Jul-13	\$10,816,383	\$26,863	\$44,983
Aug-13	\$10,245,695	\$25,446	\$49,515
Total	\$30,620,783	\$76,058	\$144,625

See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period June 1, 2013 through August 31, 2013

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Jun-13	\$ 75.14	127,172	\$9,555,343	\$3,362	\$ 9,558,705
Jul-13	\$ 75.14	143,910	\$10,813,021	\$3,362	\$ 10,816,383
Aug-13	\$ 75.14	136,315	\$10,242,333	\$3,362	\$ 10,245,695
Total		407,397	\$30,610,697	\$10,086	\$30,620,783

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 245.089

2. Times (1+ PJM Reserve Margin Ratio)

1.1973

3. Divide by 24 hours

\$ 293.45 per MW-day

24

4. Times 100/1000

Convert to cents per kWh

\$ 12.23 per mWh

1.22 cents per kWh

5. For GSA 2 Load Factor

2012 loss adjusted kWh sales, default/supplier
Peak Load Contribution (PLC) Zonal Level
Coincident Peak Load kW

5,225,164,152 kWh

1,330,309 kW

3,927.78 hours
8,760 hours per year

Divide by

Load Factor

44.84%

6. Divide by Load Factor

Times 1/load factor

2.72 cents per kWh

7. from 6.

Capacity Credit	2.72 cents per kWh
------------------------	--------------------

PECO GSA 2 Default kWh Sales
For the Period June 1, 2013 through August 31, 2013

Month	Total kWh	Lighting 1			Lighting 2 Rate TLCL kWh
		Rate GS kWh	Rate PD kWh	Rate HT kWh	
Jun-13	117,269,776	112,496,850	709,059	1,768,921	172,121
Jul-13	132,732,513	127,742,216	759,710	2,495,435	130,136
Aug-13	125,715,607	121,319,685	767,747	2,148,041	111,010
Total	375,717,897	361,558,752	2,236,516	6,412,398	413,267

**PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2013
and March 2013, April 2013 and May 2013**

Month	(1) Default Supplier Spot, Default Supplier Fixed, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	(2) Requirements Cost for Energy, Capacity and Ancillary Services	(3) Additional AEPS Costs	(4) Administrative Cost	(5) Total Cost Including Administrative Cost	(6) Allocation Factor	(7) Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jan-11	\$3,534,378	\$25,456,897	\$0	\$56,293	\$29,047,568	0.99739401	\$28,971,871
Feb-11	\$1,993,063	\$17,906,142	\$0	\$76,145	\$19,975,350	0.99893528	\$19,954,082
Mar-11	\$1,887,261	\$16,540,672	\$0	\$85,703	\$18,513,635	0.99884190	\$18,492,195
Apr-11	\$1,680,649	\$14,934,208	\$0	\$92,280	\$16,707,138	0.99899440	\$16,690,337
May-11	\$1,825,442	\$16,406,410	\$0	\$86,111	\$18,317,962	0.99874529	\$18,294,978
Jun-11	\$1,982,636	\$17,217,963	\$0	\$89,328	\$19,289,928	0.99904564	\$19,271,518
Jul-11	\$2,647,940	\$18,637,765	\$0	\$82,090	\$21,367,794	0.99896577	\$21,345,695
Aug-11	\$1,609,358	\$16,301,102	\$0	\$85,431	\$17,995,890	0.99897627	\$17,977,468
Sep-11	\$1,220,236	\$13,658,674	\$0	\$82,070	\$14,960,980	0.99887626	\$14,944,168
Oct-11	\$1,044,123	\$11,636,654	\$0	\$98,134	\$12,778,911	0.99888343	\$12,764,642
Nov-11	\$1,013,438	\$11,595,221	\$0	\$94,941	\$12,703,600	0.99829195	\$12,681,902
Dec-11	\$1,162,785	\$13,859,869	\$0	\$90,065	\$15,112,719	0.99844046	\$15,089,150
Jan-12	\$1,109,106	\$13,687,622	\$0	\$56,552	\$14,853,280	0.99816888	\$14,826,082
Feb-12	\$853,850	\$11,331,408	\$0	\$62,131	\$12,247,389	0.99827674	\$12,226,284
Mar-12	\$815,611	\$11,347,006	\$0	\$65,442	\$12,228,060	0.99856909	\$12,210,562
Apr-12	\$728,773	\$10,441,539	\$0	\$65,623	\$11,235,934	0.99846034	\$11,218,635
May-12	\$885,932	\$11,914,541	\$0	\$74,745	\$12,875,218	0.99861070	\$12,857,330
Jun-12	\$1,044,111	\$11,022,287	\$0	\$64,731	\$12,131,130	0.99881567	\$12,116,762
Jul-12	\$1,437,442	\$13,078,691	\$0	\$58,484	\$14,574,616	0.99867999	\$14,555,377
Aug-12	\$1,068,526	\$12,751,460	\$0	\$59,882	\$13,879,868	0.99879748	\$13,863,177
Sep-12	\$859,701	\$10,533,996	\$0	\$71,622	\$11,465,319	0.99876706	\$11,451,183
Oct-12	\$901,335	\$10,295,952	\$0	\$70,769	\$11,268,056	0.99860477	\$11,252,335
Nov-12	\$1,046,256	\$10,075,401	\$0	\$69,636	\$11,191,294	0.99799724	\$11,168,880
Dec-12	\$950,383	\$10,694,961	\$0	\$65,590	\$11,710,934	0.99805798	\$11,688,191
Jan-13	\$1,044,266	\$10,896,191	\$0	\$66,304	\$12,006,762	0.99811340	\$11,984,110
Feb-13	\$830,491	\$8,765,160	\$0	\$63,303	\$9,658,954	0.99803318	\$9,639,957
Mar-13							
Apr-13							
May-13							

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2013
and March 2013, April 2013 and May 2013

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT
Jan-11	\$0	\$0	(20)=(18) for Feb	(21)=(17)+(20)	(22)=(7) from
Feb-11	\$0	\$0	2013, Cumulative	Attachment 2, page	Attachment 2, page
Mar-11	\$0	\$0	from (18) and (19)	11 Mar 2013 onward	11 Mar 2013 onward
Apr-11	\$0	\$0	for Mar 2013		
May-11	\$0	\$0	onward		
Jun-11	\$0	\$0			
Jul-11	\$0	\$0			
Aug-11	\$0	\$0			
Sep-11	\$0	\$0			
Oct-11	\$0	\$0			
Nov-11	\$0	\$0			
Dec-11	\$0	\$0			
Jan-12	\$0	\$0			
Feb-12	\$0	\$0			
Mar-12	\$0	\$0			
Apr-12	\$0	\$0			
May-12	\$0	\$0			
Jun-12	\$0	\$0			
Jul-12	\$0	\$0			
Aug-12	\$0	\$0			
Sep-12	\$0	\$0			
Oct-12	\$0	\$0			
Nov-12	\$0	\$0			
Dec-12	\$0	\$0			
Jan-13	\$0	\$0			
Feb-13	\$168,929	\$0	\$168,929	\$1,008,163	\$0
Mar-13					\$50,742
Apr-13					\$60,333
May-13					\$53,621

**PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through February 28, 2013
and March 2013, April 2013 and May 2013**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Denominator	Total Interest to be Returned to Customers (Recovered from)	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative (10) = (7) + (8) + (9)
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	
Jan-11	\$11,150,985	\$28,971,871	(\$17,820,886)	6.00%	12	12	(\$1,069,253)	\$0	\$0	(\$1,069,253)
Feb-11	\$21,185,962	\$19,954,082	\$1,231,880	8.00%	11	12	\$90,338	\$0	\$0	(\$978,915)
Mar-11	\$18,469,818	\$16,492,195	(\$22,377)	6.00%	10	12	(\$1,119)	\$0	\$0	(\$980,034)
Apr-11	\$17,182,583	\$16,690,337	\$492,246	8.00%	7.5	12	\$24,612	\$0	\$0	(\$955,422)
May-11	\$13,741,755	\$18,294,978	(\$4,553,223)	6.00%	6.5	12	(\$147,980)	\$0	\$0	(\$1,103,402)
Jun-11	\$20,359,808	\$19,271,518	\$1,088,290	8.00%	6.5	12	\$39,904	\$0	\$0	(\$1,063,498)
Jul-11	\$20,640,594	\$21,345,695	(\$705,101)	6.00%	7.5	12	(\$26,441)	\$101,759	\$101,759	(\$988,180)
Aug-11	\$20,525,905	\$17,977,468	\$2,548,337	8.00%	6.5	12	\$110,428	\$0	\$101,199	(\$776,553)
Sep-11	\$16,916,339	\$14,944,168	\$1,972,171	8.00%	5.5	12	\$72,313	\$0	\$83,101	(\$621,139)
Oct-11	\$13,966,905	\$12,764,642	\$1,202,263	8.00%	7.5	12	\$60,113	\$34,712	\$69,426	(\$456,888)
Nov-11	\$12,807,977	\$12,681,902	\$126,075	8.00%	6.5	12	\$5,463	\$31,841	\$63,682	(\$355,902)
Dec-11	\$13,882,344	\$15,089,150	(\$1,206,806)	8.00%	7.5	12	(\$33,187)	\$34,497	\$68,993	(\$285,599)
Jan-12	\$15,380,588	\$14,826,082	\$554,506	8.00%	5.5	12	\$27,725	(\$57,178)	\$76,237	(\$238,815)
Feb-12	\$13,468,277	\$12,226,284	\$1,241,993	8.00%	6.5	12	\$53,820	(\$49,882)	\$66,509	(\$168,368)
Mar-12	\$12,711,601	\$12,210,562	\$501,039	8.00%	5.5	12	\$18,371	(\$47,191)	\$62,920	(\$134,268)
Apr-12	\$11,146,229	\$11,218,635	(\$72,406)	6.00%	7.5	12	(\$2,715)	(\$14,311)	\$71,556	(\$79,738)
May-12	\$11,156,795	\$12,857,330	(\$1,700,535)	6.00%	6.5	12	(\$55,267)	(\$14,341)	\$71,710	(\$77,636)
Jun-12	\$12,895,672	\$12,116,762	\$778,910	8.00%	7.5	12	\$28,560	(\$16,546)	\$82,730	\$17,108
Jul-12	\$14,092,833	\$14,555,377	(\$462,544)	6.00%	7.5	12	(\$17,345)	(\$37,406)	\$0	(\$37,643)
Aug-12	\$13,766,201	\$13,863,177	(\$96,976)	6.00%	6.5	12	(\$3,152)	(\$36,542)	\$0	(\$77,337)
Sep-12	\$13,877,047	\$11,451,183	\$2,425,864	8.00%	5.5	12	\$88,948	(\$36,851)	\$0	(\$25,240)
Oct-12	\$10,233,024	\$11,252,335	(\$1,019,311)	6.00%	7	12	(\$35,676)	\$40,643	\$0	(\$20,273)
Nov-12	\$9,787,225	\$11,168,880	(\$1,381,655)	6.00%	6	12	(\$41,450)	\$38,857	\$0	(\$22,866)
Dec-12	\$11,081,486	\$11,688,191	(\$606,705)	8.00%	7.5	12	(\$22,751)	\$43,975	\$0	(\$1,642)
Jan-13	\$12,587,719	\$11,984,110	\$603,609	8.00%	6.5	12	\$26,156	(\$33,083)	\$0	(\$8,569)
Feb-13	\$12,468,974	\$9,639,957	\$2,829,017	8.00%	5.5	12	\$103,731	(\$32,764)	\$0	\$62,398
Mar-13								(\$20,285)	\$0	\$0
Apr-13								\$36,173	\$0	\$0
May-13								\$32,149	\$0	\$0

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through February 28, 2013
and March 2013, April 2013 and May 2013

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$46,893)	\$0	\$0	\$0	(\$46,893)	\$15,505
Mar-13		\$0	\$0	\$0		(\$83,399)
Apr-13		\$0	\$0	\$0		(\$26,158)
May-13		\$0	\$0	\$0		(\$5,510)
					(14)=(12)+(13)	(16) = (10) + (15)
					(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	

PECO AEPS Interest Calculation

Procurement Class 2

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Refund (7) = (1) * (6)	Cummulative Interest Owed/ (Interest Recouped) (8) = (5) + (7)
Balance								\$ (75,783)
Feb-12	170,299,034	(6,954)	6%	22/12	\$ (765)	\$ -	\$ -	\$ (76,548)
Mar-12	159,256,711	(6,913)	6%	21/12	\$ (726)	\$ -	\$ -	\$ (77,274)
Apr-12	142,931,973	(6,692)	6%	20/12	\$ (669)	\$ -	\$ -	\$ (77,943)
May-12	143,438,655	(6,877)	6%	19/12	\$ (653)	\$ -	\$ -	\$ (78,596)
Jun-12	158,018,618	90,352	6%	18/12	\$ 8,132	\$ 0.0000	\$ -	\$ (70,465)
Jul-12	180,423,245	76,135	6%	17/12	\$ 6,471	\$ 0.0000	\$ -	\$ (63,993)
Aug-12	177,139,183	103,359	6%	16/12	\$ 8,269	\$ 0.0000	\$ -	\$ (55,724)
Sep-12	180,018,351	70,837	6%	15/12	\$ 5,313	\$ 0.0000	\$ -	\$ (50,412)
Oct-12	133,064,454	46,715	6%	14/12	\$ 3,270	\$ 0.0000	\$ -	\$ (47,142)
Nov-12	130,040,935	44,685	6%	13/12	\$ 3,128	\$ 0.0000	\$ -	\$ (47,284)
Dec-12	151,249,816	53,017	6%	12/12	\$ 3,446	\$ 0.0000	\$ -	\$ (43,838)
Jan-13	163,867,996	60,108	6%	11/12	\$ 3,607	\$ 0.0000	\$ -	\$ (40,231)
Feb-13	164,111,645	(121,126)	6%	10/12	\$ (6,662)	\$ 0.0000	\$ -	\$ (46,893)
Mar-13	101,484,475							
Apr-13	120,666,804							
May-13	107,242,078							

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3 MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand < = 500KW)

PECO Generation Supply Adjustment Rate-Procurement Class 3 (GSA 3)

Application Period: June 1, 2013 through August 31, 2013

cents/kWh

	Amount	GSA Rate w/o GRT			Rate GS			Rate PD			Rate HT		
		Rate	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio			
C Factor													
-Cost (a)	\$ 8,696,079 page 2	7.32	7.47	7.94	7.34	7.80	7.04	7.48					
Total Cost	\$ 8,696,079	7.32	7.47	7.94	7.34	7.80	7.04	7.48					
AEPS Factor Additional AEPS													
-Additional AEPS Cost	\$ 24,054 page 2	0.02	0.02	0.02	0.02	0.02	0.02	0.02					
Total Additional AEPS Cost	\$ 24,054	0.02	0.02	0.02	0.02	0.02	0.02	0.02					
A Administrative Cost Factor													
-Administrative Cost (a)	\$ 45,848 page 2	0.04	0.04	0.04	0.04	0.04	0.04	0.04					
Total Administrative Cost	\$ 45,848	0.04	0.04	0.04	0.04	0.04	0.04	0.04					
E Factor Including Interest													
-Over/(Under) Collection Jan 2011 to Feb 2013 (a)	\$ 1,673,080 page 7	1.41	1.44	1.53	1.41	1.50	1.36	1.45					
-Net Interest Jan 2011 to Feb 2013 (a)	\$ 83,737 page 9	0.07	0.07	0.07	0.07	0.07	0.07	0.07					
-AEPS Prior Period Over/Under Collection, Mar to May 2013 (a)	\$ 200,376 pages 7, 10	0.17	0.17	0.18	0.17	0.18	0.16	0.17					
-Prior Period Interest Revenue, Mar to May 2013 (a)	\$ 7,653 pages 9, 11	0.01	0.01	0.01	0.01	0.01	0.01	0.01					
-Prior Period Over/Under Collection Revenue, Mar 2013 to May 2013 (a)	\$ (1,840,880) page 6	(1.55)	(1.58)	(1.68)	(1.56)	(1.66)	(1.49)	(1.58)					
-Prior Period Interest Revenue, Mar 2013 to May 2013 (a)	\$ (89,174) page 8	(0.08)	(0.08)	(0.09)	(0.08)	(0.09)	(0.08)	(0.09)					
Total E Factor Including Interest	\$ 34,792	0.03	0.03	0.02	0.02	0.01	0.03	0.03					
WC Working Capital Adjustment													
Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04					
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04					
Total GSA Rate (C + AEPS + A - E + WC)		7.39	7.54	8.02	7.42	7.89	7.11	7.55					
S Sales for Application Period in kWh	118,821,041 page 4												
Gross Receipts Tax (GRT)	5.90%												

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 3 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period June 1, 2013 through August 31, 2013

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Jun-13	\$2,884,600	\$7,982	\$16,848
Jul-13	\$3,029,082	\$8,374	\$14,022
Aug-13	\$2,782,397	\$7,698	\$14,978
Total	\$8,696,079	\$24,054	\$45,848

See page 3 for generation cost details.

PECO GSA 3 Generation (C Factor) Details
For the Period June 1, 2013 through August 31, 2013

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	
Jun-13	\$68.76	41,942	\$2,883,912	\$689	\$ 2,884,600
Jul-13	\$68.76	44,044	\$3,028,393	\$689	\$ 3,029,082
Aug-13	\$68.76	40,456	\$2,781,708	\$689	\$ 2,782,397
Total		126,442	\$8,694,013	\$2,066	\$8,696,079

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 3 Default kWh Sales
For the Period June 1, 2013 through August 31, 2013

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Jun-13	39,416,611	23,577,695	3,302,321	12,536,594
Jul-13	41,375,150	25,091,741	3,371,759	12,911,650
Aug-13	38,029,280	22,570,603	3,206,338	12,252,339
Total	118,821,041	71,240,039	9,880,419	37,700,584

PECO GSA 3 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through February 28, 2013
 and March 2013, April 2013 and May 2013

Current Revenue for Over/(Under) Excluding GRT Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Month Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)	(15)=(14)-(7)	(17)=Cumulative from (16)
Jan-11	\$10,459,748	\$0	\$26,518	\$10,486,266	\$0	\$0	\$10,486,266	(\$15,331,594)	(\$15,331,594)
Feb-11	\$13,918,298	\$0	\$35,136	\$13,953,434	\$0	\$0	\$13,953,434	\$419,489	(\$14,912,105)
Mar-11	\$10,373,557	\$0	\$26,163	\$10,399,720	\$0	\$0	\$10,399,720	\$885,786	(\$14,026,319)
Apr-11	\$9,351,493	\$0	\$35,764	\$9,387,257	\$0	\$0	\$9,387,257	\$859,520	(\$13,166,799)
May-11	\$8,598,315	\$0	\$32,840	\$8,631,155	\$0	\$0	\$8,631,155	(\$498,570)	(\$13,665,369)
Jun-11	\$10,320,396	\$0	\$38,385	\$10,359,721	\$0	\$0	\$10,359,721	\$720,354	(\$12,945,015)
Jul-11	\$10,766,273	\$0	\$54,568	\$10,820,841	\$1,238,062	\$1,238,062	\$12,058,903	\$1,496,466	(\$11,448,549)
Aug-11	\$9,516,381	\$0	\$47,999	\$9,564,380	\$1,094,093	\$1,094,093	\$10,658,473	\$1,736,579	(\$9,711,970)
Sep-11	\$7,871,675	\$0	\$39,871	\$7,911,546	\$905,203	\$905,203	\$8,816,749	\$1,695,265	(\$8,016,705)
Oct-11	\$7,460,515	\$0	\$47,891	\$7,508,406	\$0	\$0	\$7,508,406	\$2,412,851	(\$5,603,854)
Nov-11	\$5,789,230	\$0	\$37,133	\$5,826,363	(\$320,638)	\$1,000,932	\$680,294	\$1,055,098	(\$4,548,756)
Dec-11	\$6,233,582	\$0	\$39,133	\$6,272,715	(\$248,788)	\$776,685	\$527,897	\$6,841,970	(\$4,386,637)
Jan-12	\$7,839,714	\$0	\$39,805	\$7,879,519	(\$267,911)	\$836,316	\$568,405	\$1,283,347	(\$3,103,290)
Feb-12	\$5,963,172	\$0	\$30,289	\$5,993,461	(\$619,118)	\$1,170,369	\$551,251	\$1,066,293	(\$2,036,997)
Mar-12	\$5,215,867	\$0	\$26,506	\$5,242,373	(\$470,909)	\$690,221	\$219,312	\$535,348	(\$1,501,649)
Apr-12	\$4,654,644	\$0	\$37,782	\$4,692,426	(\$411,872)	\$778,649	\$366,777	\$823,157	(\$578,492)
May-12	\$4,244,605	\$0	\$34,456	\$4,279,061	(\$485,249)	\$1,146,188	\$660,939	\$1,529,227	(\$996,231)
Jun-12	\$5,653,333	\$0	\$45,973	\$5,699,306	(\$442,487)	\$1,045,219	\$602,732	(\$843,034)	(\$300,038)
Jul-12	\$5,668,891	\$0	\$40,818	\$5,709,709	(\$589,244)	\$0	\$0	(\$736,730)	(\$1,036,768)
Aug-12	\$5,418,753	\$0	\$38,904	\$5,457,657	(\$642,343)	\$0	\$0	(\$247,219)	(\$1,283,987)
Sep-12	\$4,088,226	\$0	\$29,428	\$4,117,654	(\$614,141)	\$0	\$0	\$1,818,393	\$354,406
Oct-12	\$4,106,361	\$0	\$41,230	\$4,147,591	(\$464,444)	\$0	\$0	\$900,544	\$1,434,950
Nov-12	\$3,828,217	\$0	\$38,411	\$3,866,628	\$461,154	\$0	\$429,817	\$69,936	\$1,504,886
Dec-12	\$4,188,732	\$0	\$42,018	\$4,230,750	\$470,259	\$0	\$4,701,009	(\$258,092)	\$1,246,794
Jan-13	\$5,309,817	\$0	\$37,508	\$5,347,325	(\$67,514)	\$0	\$5,279,811	\$1,205,407	\$2,452,201
Feb-13	\$5,786,424	\$0	\$40,914	\$5,827,338	(\$73,645)	\$0	\$5,753,693		
Mar-13					(\$39,683)	\$0			
Apr-13					(\$965,530)	\$0			
May-13					(\$835,667)	\$0			

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2013
and March 2013, April 2013 and May 2013**

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT
	(18)=(10) from Attachment 3, page 10 10 starting Mar 2013	(19)=(9) from Attachment 3, page 10 10 starting Mar 2013	(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21)=(17)+(20) 10 Mar 2013 onward	(22)=(7) from Attachment 3, page 10 Mar 2013 onward	
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	\$0	\$0	\$0	\$0	\$0	\$0
Mar-13	(\$779,121)	\$0	(\$779,121)	(\$779,121)	\$1,673,080	\$0
Apr-13						\$68,599
May-13						\$70,637
						\$61,140

**PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through February 28, 2013
and March 2013, April 2013 and May 2013**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor	Interest Time Factor	Total Interest to be Returned to Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative (10) = (7) + (8) + (9)
	(1) = (11) from Attachment 3, page 6	(2) = (7) from Attachment 3, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(9)
Jan-11	\$10,486,266	\$25,817,860	(\$15,331,594)	6.00%	12	12	12	(\$919,896)	\$0	\$0	(\$919,896)
Feb-11	\$13,953,434	\$13,533,945	\$419,489	8.00%	11	12	12	\$30,763	\$0	\$0	(\$889,133)
Mar-11	\$10,399,720	\$9,513,934	\$885,786	8.00%	10	12	12	\$59,052	\$0	\$0	(\$830,081)
Apr-11	\$9,387,257	\$8,527,737	\$859,520	8.00%	7.5	12	12	\$42,976	\$0	\$0	(\$787,105)
May-11	\$8,631,155	\$9,129,725	(\$498,570)	6.00%	6.5	12	12	(\$16,204)	\$0	\$0	(\$803,309)
Jun-11	\$10,359,721	\$9,639,367	\$720,354	8.00%	5.5	12	12	\$26,413	\$0	\$0	(\$776,896)
Jul-11	\$10,820,841	\$10,562,437	\$258,404	8.00%	7.5	12	12	\$12,920	\$68,210	\$68,210	(\$695,766)
Aug-11	\$9,564,380	\$8,921,894	\$642,486	8.00%	6.5	12	12	\$27,841	\$59,998	\$59,998	(\$607,927)
Sep-11	\$7,911,546	\$7,121,484	\$790,062	8.00%	5.5	12	12	\$28,969	\$49,839	\$49,839	(\$529,119)
Oct-11	\$7,508,406	\$5,775,849	\$1,732,557	8.00%	7.5	12	12	\$86,628	\$57,470	\$57,470	(\$404,178)
Nov-11	\$5,826,363	\$5,299,162	\$527,201	8.00%	6.5	12	12	\$22,845	(\$19,157)	(\$19,157)	(\$351,627)
Dec-11	\$6,273,565	\$6,679,851	(\$406,286)	6.00%	5.5	12	12	(\$11,173)	(\$14,854)	(\$14,854)	(\$330,814)
Jan-12	\$7,879,519	\$7,147,423	\$732,096	8.00%	7.5	12	12	\$36,605	(\$15,993)	(\$15,993)	(\$244,452)
Feb-12	\$5,993,461	\$5,346,480	\$646,981	8.00%	6.5	12	12	\$28,036	(\$19,903)	(\$19,903)	(\$178,555)
Mar-12	\$5,242,373	\$5,073,802	\$168,571	8.00%	5.5	12	12	\$6,181	(\$15,144)	(\$15,144)	(\$139,242)
Apr-12	\$4,692,426	\$4,430,208	\$262,218	8.00%	7.5	12	12	\$13,111	(\$25,189)	(\$25,189)	(\$77,179)
May-12	\$4,279,061	\$5,239,532	(\$1,010,471)	6.00%	6.5	12	12	(\$32,840)	(\$22,971)	(\$22,971)	(\$65,397)
Jun-12	\$5,699,306	\$4,972,843	\$726,463	8.00%	5.5	12	12	\$26,637	(\$30,648)	(\$30,648)	\$20,574
Jul-12	\$5,709,709	\$5,910,400	(\$200,691)	6.00%	7.5	12	12	(\$7,526)	(\$32,655)	(\$32,655)	(\$19,607)
Aug-12	\$5,457,657	\$5,580,246	(\$122,589)	6.00%	6.5	12	12	(\$3,984)	(\$31,123)	(\$31,123)	(\$54,714)
Sep-12	\$4,127,654	\$3,910,429	\$217,225	8.00%	5.5	12	12	\$7,965	(\$23,543)	(\$23,543)	\$20,292
Oct-12	\$4,147,591	\$2,790,352	\$1,357,239	8.00%	7	12	12	\$63,338	\$29,449	\$29,449	\$22,495
Nov-12	\$3,866,628	\$3,395,901	\$470,727	8.00%	6	12	12	\$18,829	\$27,436	\$27,436	\$68,760
Dec-12	\$4,230,750	\$4,631,073	(\$400,323)	6.00%	7.5	12	12	(\$15,012)	\$30,012	\$30,012	\$83,760
Jan-13	\$5,347,325	\$5,537,903	(\$190,578)	6.00%	6.5	12	12	(\$6,194)	(\$7,501)	(\$7,501)	\$70,065
Feb-13	\$5,827,338	\$4,548,286	\$1,279,052	8.00%	5.5	12	12	\$46,899	(\$8,183)	(\$8,183)	\$108,781
Mar-13									(\$4,409)	(\$4,409)	\$0
Apr-13									(\$45,437)	(\$45,437)	\$0
May-13									(\$39,328)	(\$39,328)	\$0

**PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through February 28, 2013
and March 2013, April 2013 and May 2013**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	\$0	\$0	\$0	\$0	\$0	\$0
Mar-13	(\$25,044)	\$0	\$0	\$0	(\$25,044)	\$0
Apr-13		\$2,620	\$2,698	\$0		\$83,737
May-13		\$2,335	\$2,335	\$0		

(11)=(8) from Attachment 3, page 11 starting Mar 2013
 (12)=(5) from Attachment 3, page 11 starting Mar 2013
 (13)=(7) from Attachment 3, page 11 Mar 2013 onward
 (14)=(12)+(13)
 (15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward
 (16) = (10) + (15)

PECO AEPS Interest Calculation

Procurement Class 3

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Refund (7) = (1) * (6)	Cummulative Interest Owed/ (Interest Recouped) (8) = (5) + (7)
Balance								\$ (63,308)
Feb-12	79,080,860	(4,101)	6%	22/12	(451)	\$ -	\$ -	(63,759)
Mar-12	65,910,544	(1,646)	6%	21/12	(173)	\$ -	\$ -	(63,932)
Apr-12	63,836,816	(3,469)	6%	20/12	(347)	\$ -	\$ -	(64,279)
May-12	57,390,984	(3,813)	6%	19/12	(362)	\$ -	\$ -	(64,641)
Jun-12	73,202,743	63,428	6%	18/12	5,709	\$ 0.0001	\$ 4,916	(54,017)
Jul-12	82,584,759	48,114	6%	17/12	4,090	\$ 0.0001	\$ 4,903	(45,024)
Aug-12	75,667,104	49,719	6%	16/12	3,978	\$ 0.0001	\$ 4,498	(36,548)
Sep-12	57,266,422	10,518	6%	15/12	789	\$ 0.0001	\$ 3,415	(32,344)
Oct-12	59,125,242	13,272	6%	14/12	929	\$ 0.0001	\$ 3,527	(27,889)
Nov-12	55,205,836	11,812	6%	13/12	768	\$ 0.0001	\$ 3,289	(23,832)
Dec-12	62,301,792	12,723	6%	12/12	763	\$ 0.0001	\$ 3,718	(19,351)
Jan-13	75,061,232	15,965	6%	11/12	878	\$ 0.0001	\$ 4,479	(13,993)
Feb-13	81,343,445	(316,798)	6%	10/12	(15,840)	\$ 0.0001	\$ 4,789	(25,044)
Mar-13	44,128,392					\$ 0.0001	\$ 2,620	
Apr-13	45,439,727					\$ 0.0001	\$ 2,698	
May-13	39,329,955					\$ 0.0001	\$ 2,335	

ATTACHMENT 4

PECO ENERGY COMPANY

REVISED GSA AND CAP DISCOUNT TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued March 14, 2013

Effective June 1, 2013

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Classes 1,2,3 Loads up to 500kW- 15th Revised Page No. 31 & 13th Revised Page No. 32

Reflects quarterly adjustment for Procurement Classes 1, 2 and 3 pursuant to Order at Docket No. P-2012-2283641.

CAP Rider - Customer Assistance Program – 20th Revised Page No. 69 & 4th Revised Page No. 70

Reflects changes to CAP discounts as a result of the changes in the quarterly adjustments for the Procurement Class 1.

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3

LOADS UP TO 500KW

Applicability: Effective June 1, 2013 this adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2013. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2013. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

GSA(n) = (C-E+A)/S*1/(1-T)* (1-ALL)/(1-LL) +AEPS/S*1/(1 - T) + WC where;

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective during the same period as the GSA.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGSs.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = average line losses for the procurement class.

LL = line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = 0.04¢/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current charges:

Rate		GSA Price
R	GSA (1)	\$0.0786
RH	GSA (1)	\$0.0786
GS	GSA (2)	\$0.0786
GS	GSA (3)	\$0.0802

(C)

(C) Denotes Change

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW (CONTINUED)

PD	GSA (2)	\$0.0774
PD	GSA (3)	\$0.0789
HT	GSA (2)	\$0.0743
HT	GSA (3)	\$0.0755
POL	GSA (2)	\$0.0499
SL-S		\$0.0499
TLCL		\$0.0788
SL-E		\$0.0499
AL		\$0.0499

(C)

Prices shall exclude capacity from the Procurement Class 2 RFP results

Procedure: For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as: Health related matters:

- o Injury or illness
- o High medical bills
- o Medically related usage
- o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

(C)

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	85%	68%	61%	36%	19%
Max Discount Amount Winter Bill						
650 kWh	\$96.61	\$89.26	\$71.41	\$64.06	\$37.80	\$19.95
Max Discount Amount Jul - Sept						
750 kWh	\$110.47	\$102.07	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$71.41	\$64.06	\$37.80	\$19.95
Max Discount Amount June						
650 kWh	\$96.61	\$89.26	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

(C) Denotes Change

Customer Assistance Program (CAP) Rider (continued)

(C)

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	88%	76%	50%	37%	4%	0%
Max Discount Amount Oct & May						
650 kWh	\$81.34	\$70.25	\$46.22	\$34.20	\$3.70	\$0.00
Max Discount Amount Nov - Apr						
1500 kWh	\$179.56	\$155.07	\$102.02	\$75.49	\$8.16	\$0.00
Max Discount Amount Jul - Sept						
750 kWh	\$105.67	\$91.26	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$52.51	\$38.85	\$4.20	\$0.00
Max Discount Amount June						
650 kWh	\$92.41	\$79.81	N/A	N/A	N/A	N/A
Monthly Minimum Bill Oct - June	\$30.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

CERTIFICATION/VERIFICATION Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

MINIMUM CHARGE. The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted

(C) Denotes Change