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Michael W. Hassell

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File #: 3552/153108

March 22, 2013

***VIA ELECTRONIC FILING***

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Petition of Peoples TWP, LLC for Approval of a Distribution System Improvement Charge**  
**Docket Nos. P-2013-2344595 and C-2013-2348849**

Dear Secretary Chiavetta:

Attached please find the Answers of Peoples TWP, LLC to the Data Requests of the Bureau of Technical Utility Services for the above-referenced proceeding. Copies will be provided as indicated in the Certificate of Service.

Respectfully submitted,

Michael W. Hassell

MWH/skr  
Attachment

cc: Certificate of Service  
E. Festus Odubo, Bureau of Technical Utility Services

**CERTIFICATE OF SERVICE  
(Docket No. P-2013-2344595)**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

**VIA E-MAIL AND FIRST CLASS MAIL**

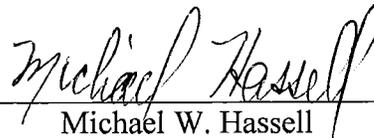
Erin L. Gannon, Esquire  
Christy Appleby, Esquire  
Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101-1923

Sharon Webb, Esquire  
Office of Small Business Advocate  
Commerce Building  
300 North Second Street, Suite 1102  
Harrisburg, PA 17101

Richard A. Kanaskie, Esquire  
Bureau of Investigation & Enforcement  
Commonwealth Keystone Building  
400 North Street, 2nd Floor West  
Harrisburg, PA 17105-3265

Kevin J. Moody, Esquire  
Vice President and General Counsel  
Pennsylvania Independent Oil & Gas  
Association  
212 Locust Street, Suite 300  
Harrisburg, PA 17101-1248

Date: March 22, 2013

  
Michael W. Hassell

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First																								
Question Number:	P-1	Subpart:																									
Source and Title:	Kenneth Johnston, Vice President, Operations																										
Question:	Provide information on the annual budgeted expenditures and actual annual expenditures for main replacements in the past five years.																										
Answer:	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;"></th> <th style="width: 35%;">Actual \$*</th> <th style="width: 35%;">Budget \$*</th> <th style="width: 15%;"></th> </tr> </thead> <tbody> <tr> <td>2008</td> <td>\$5,200,000</td> <td>\$4,300,000</td> <td></td> </tr> <tr> <td>2009</td> <td>\$3,000,000</td> <td>\$2,600,000</td> <td></td> </tr> <tr> <td>2010</td> <td>\$4,100,000</td> <td>\$3,500,000</td> <td></td> </tr> <tr> <td>2011</td> <td>\$6,000,000</td> <td>\$5,000,000</td> <td></td> </tr> <tr> <td>2012</td> <td>\$7,200,000</td> <td>\$6,500,000</td> <td></td> </tr> </tbody> </table> <p>*Includes distribution lines, storage lines, transmission lines and government relocations.</p>				Actual \$*	Budget \$*		2008	\$5,200,000	\$4,300,000		2009	\$3,000,000	\$2,600,000		2010	\$4,100,000	\$3,500,000		2011	\$6,000,000	\$5,000,000		2012	\$7,200,000	\$6,500,000	
	Actual \$*	Budget \$*																									
2008	\$5,200,000	\$4,300,000																									
2009	\$3,000,000	\$2,600,000																									
2010	\$4,100,000	\$3,500,000																									
2011	\$6,000,000	\$5,000,000																									
2012	\$7,200,000	\$6,500,000																									
		Due Date:																									

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-2	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
Question:	Provide explanation on the reason for differences (if any) in the annual budgeted and actual expenditures for main replacement in the past five years.		
Answer:	Annual budgeted and actual expenditures for main replacement differences are a result of managing the overall capital spending plan and normal cost control variation.		
		Due Date:	

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-3	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
Question:	Indicate the amount of customer-owned service lines replaced annually by Peoples [TWP] in the past five years.		
Answer:	Peoples TWP has sometimes replaced customer-owned service lines in situations of unusual inconvenience to the customer or the Company but Peoples TWP does not track the amount of customer-owned service lines replaced.		
		Due Date:	

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-4	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
Question: Indicate the cost associated with these replacements.			
Answer: Peoples TWP has not tracked the cost associated with any customer-owned service lines that may have been replaced in the past. See response to Interrogatory P-3.			
		Due Date:	

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-5	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
<p>Question:</p> <p>Provide (if possible), the anticipated annual customer-owned service lines replacement in the next five years of the LTIP and the associated cost.</p>			
<p>Answer: Peoples TWP does not believe that it can reliably project the failure rate of customer-owned service lines adjacent to its replacement projects.</p>			
		Due Date:	

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-6	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
Question:	Provide an explanation of the high percentage of "Target Pipes" miles in Jefferson district as shown on page 17 of the LTIIP.		
Answer:	The relatively high percentage of target miles to total miles within Jefferson District is a function of the rural nature of the Company's service territory in Jefferson County and a corresponding lower priority for pipeline replacement pursuant to the Company's historical risk assessment process.		
		Due Date:	

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-7	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
Question:	<p>Provide the results of risk assessments for mains and services and/or program reports, particularly the results of the ICAM/D analysis and the software parameters the Company selected when it conducted its analysis, leak histories, other scoring systems considered by the engineering department, and any outside reports from third-party consultants or engineers regarding its distribution system capital replacement or expansion that support the approach chosen for its replacement program.</p>		
Answer:	<p>Peoples TWP does not use the ICAM/D analysis. The Peoples TWP risk analysis program is a company-developed model which includes risk and consequence considerations. The model incorporates leak history, population, customer location, other utilities, and physical features into the algorithm to risk rank the pipeline section for replacement. Based on the risk model, pipeline segments are prioritized for replacement, and the projects included for the first year of the LTIIP were the highest priority identified by the risk analysis program for the geographic area considered. No other scoring systems or outside reports from third-party consultants or engineers were considered.</p>		
		Due Date:	

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-8	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
Question:	<p>Provide for each [year] of the LTIIP, a breakdown of its projected pipe replacement showing pipe materials (unprotected bare steel and cathodically protected bare steel) grouped by diameter.</p>		
Answer:	<p>PTWP does not have any cathodically protected bare steel pipe in its system. (Refer to Part B of the DOT reports provided in response to Interrogatory P-11, which also shows pipe materials grouped by diameter.) For the first year of the LTIIP, all pipeline projected to be replaced is unprotected bare steel. For later years, it is estimated that at least 95% of the targeted miles replaced annually will be bare steel pipelines. Regarding other pipe materials, the only instances where coated steel or plastic pipelines are anticipated to be replaced during the five year period covered by the LTIIP would be for government mandated relocations (highway, road construction, etc.), third party damages, or service interruptions.</p>		
		Due Date:	

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-9	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
<p>Question:</p> <p>For each year of the LTIIP, provide the leak histories for the projects identified for replacement.</p>			
<p>Answer:</p> <p>Repaired leaks are not included in the Peoples TWP GIS mapping system. Therefore the leak history associated with the replacement segments is not readily available even for year 1. Peoples TWP is in the process of converting leak repair data in the GIS mapping system to make this data available in future years of the program.</p> <p>It is not possible to provide leak history for future year projects of the program because the specific projects have not been identified. The leak profile changes as leak surveys are completed each year. In addition, the top risk segments will also change each year as leaks are discovered. Peoples TWP plans to annually risk rank the segments based upon the most recent leak history and operating conditions of the pipelines, and identify the segments for replacement based upon the risk results.</p>			
		Due Date:	

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-10	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
<p>Question:</p> <p>Provide basic information for People[s TWP]'s system, such as leak rates per 1,000 services by material type and leaks per mile of main by pipe material (for the diameters of mains included in the LTIIP).</p>			
<p>Answer:</p> <p>For Peoples TWP's system, during 2012 Peoples TWP completed 670 leak repairs. This equates to 0.25 leak repairs per mile of pipe and 10.8 leak repairs per 1000 customers. Total leaks and hazardous leaks eliminated during the year are shown in the DOT reports. Peoples TWP is attempting to gather the requested information by material type and pipe size and will supplement this response as additional information becomes available.</p>			
		Due Date:	

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-11	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
Question:	Provide People[s TWP]'s DOT 7100 reports for the prior 8+ years.		
Answer:	DOT 7100 reports (Gas Distribution System Annual Report) for 2004 through 2012 are included.		
		Due Date:	

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation. Form Approved OMB No. 2137-0522 for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 80122.

U.S. Department of Transportation  
Research and Special Programs  
Administration

**ANNUAL REPORT FOR CALENDAR YEAR 2004**  
**GAS DISTRIBUTION SYSTEM**

INITIAL REPORT  **XX**  
SUPPLEMENTAL REPORT

**PART A - OPERATOR INFORMATION**

1. NAME OF OPERATOR  
T. W. Phillips Gas and Oil Co.

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED  
205 North Main Street  
Number and Street  
Butler, Pennsylvania 16001  
City and County  
State and Zip Code

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (When Known) 11547161

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT  
Number and Street  
City and County  
State and Zip Code

6. STATE IN WHICH SYSTEM OPERATES: P / A / (provide a separate report for each state in which system operates)

**PART B - SYSTEM DESCRIPTION** Report miles of main and number of services in system at end of year.

1. GENERAL

	STEEL				PLASTIC	CAST/WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	1,399	17	990	684						
NO. OF SERVICES	14,405		6,263	36,375						

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"
STEEL		571	739	693	384	19
DUCTILE IRON						
COPPER						
CAST/WROUGHT IRON						
PLASTIC						
1. PVC						
2. PE		226	337	121		
3. ABS						
OTHER						
OTHER						
SYSTEM TOTALS		797	1,076	814	384	19

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR 57,043 AVERAGE SERVICE LENGTH 30 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"
STEEL			20,624	36	2	1
DUCTILE IRON						
COPPER						
CAST/WROUGHT IRON						
PLASTIC						
1. PVC						
2. PE			36,294	79	2	
3. ABS						
OTHER						
OTHER						
SYSTEM TOTALS			56,923	115	4	1

Form RSPA F 7100.1-1 (03-05)

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4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION										
	UN- KNOWN	PRE- 1940	1940- 1949	1950- 1959	1960- 1969	1970- 1979	1980- 1989	1990- 1999	2000- 2009	TOTAL
MILES OF MAIN	114	66	156	297	635	595	629	395	203	3,090
NUMBER OF SERVICES		2,521	3,601	3,961	4,322	12,540	12,540	12,540	5,018	57,043
PART C: TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR					PART D: TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR					
CAUSE OF LEAK				1,287		-0-				
		Mains	Services							
CORROSION		1,068	94							
NATURAL FORCES		6	4							
EXCAVATION		36	36							
OTHER OUTSIDE FORCE DAMAGE		0	0							
MATERIAL OR WELDS		8	0							
EQUIPMENT		0	0							
OPERATIONS		0	0							
OTHER (Construction)		31	4							
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR				75		PART E: PERCENT OF UNACCOUNTED FOR GAS				
						Unaccounted for gas as a percent of total input for the 12 months ending June 30 of the reporting year.  ((Purchased gas + produced gas) minus (customer use + company use + appropriate adjustments)) divided by (purchased gas + produced gas) equals percent unaccounted for.  Input for year ending 6/30 <u>5.39</u> %.				
PART F: ADDITIONAL INFORMATION										
PART G: PREPARER AND AUTHORIZED SIGNATURE										
T. M. Mohr, Engineering Director					724-287-2751					
(type or print) Preparer's Name and Title					Area Code and Telephone Number					
tmohr@twphillips.com					724-287-5608					
Preparer's email address					Area Code and Facsimile Number					
T. M. Mohr, Engineering Director					800-222-5101					
Name and Title of Person Signing					Area Code and Telephone Number					
										
Authorized Signature										

(E)

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation Form Approved OMB No. 2137-0522 for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

**U.S. Department of Transportation  
Pipeline and Hazardous Materials  
Safety Administration**

**ANNUAL REPORT FOR CALENDAR YEAR 2005  
GAS DISTRIBUTION SYSTEM**

INITIAL REPORT   
SUPPLEMENTAL REPORT

**GENERAL INFORMATION**

1. NAME OF OPERATOR  
T. W. Phillips Gas and Oil Co.

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED  
205 North Main Street  
Number and Street  
Butler and Butler  
City and County  
Pennsylvania 16001  
State and Zip Code

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER  
1 / 5 / 4 / 7 / 8 /

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT  
\_\_\_\_\_  
Number and Street  
\_\_\_\_\_  
City and County  
\_\_\_\_\_  
State and Zip Code

5. STATE IN WHICH SYSTEM OPERATES: P / A / (provide a separate report for each state in which system operates)

**PIPE SYSTEM DESCRIPTION** Report miles of main and number of services in system at end of year.

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	1322	17		1008	724						3071
NO. OF SERVICES	13927			6216	37385						57508

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL		554	718	676	390	19	2347
DUCTILE IRON							
COPPER							
CAST/WROUGHT IRON							
PLASTIC							
1. PVC		239	305	130			724
2. PE							
3. ABS							
OTHER							
OTHER							
SYSTEM TOTALS		793	1073	806	380	19	3071

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR 57508 AVERAGE SERVICE LENGTH 30 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL			20104	36	2	1	20143
DUCTILE IRON							
COPPER							
CAST/WROUGHT IRON							
PLASTIC							
1. PVC			37204	79	2		37385
2. PE							
3. ABS							
OTHER							
OTHER							
SYSTEM TOTALS			57388	115	4	1	57508

Form PHMSA F 7100.1-1 (12-05)

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4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION

	UN-KNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	TOTAL
MILES OF MAIN	108	62	148	282	602	595	829	395	250	3071
NUMBER OF SERVICES		2521	3601	3981	4322	12540	12540	12540	5403	57508

(E)  
(E)

CAUSE OF LEAK

CAUSE OF LEAK	Mains		Services	
CORROSION	1281		105	
NATURAL FORCES				
EXCAVATION	45		45	
OTHER (NATURAL FORCES DAMAGE)				
MATERIAL OR WELDS	9		1	
INSTALLMENT				
OPERATIONS	0		0	
OTHER (CONSTRUCTION)				
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	21			

**PART E - PERCENT OF UNACCOUNTED FOR GAS**  
 Unaccounted for gas as a percent of total input for the 12 months ending June 30 of the reporting year.  
 ((Purchased gas + produced gas) minus (customer use + company use + appropriate adjustments)) divided by (purchased gas + produced gas) equals percent unaccounted for.  
 Input for year ending 6/30 4.59 %.

PART F - ADDITIONAL INFORMATION

PART G - PREPARER AND AUTHORIZED SIGNATURE

T. M. Mohr, Engineering Director  
 (type or print) Preparer's Name and Title

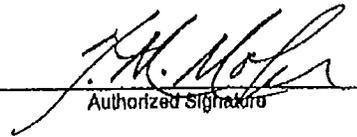
724-287-2751 (Ext. 251)  
 Area Code and Telephone Number

tmohr@twphillips.com  
 Preparer's email address

724-287-5608  
 Area Code and Facsimile Number

T. M. Mohr, Engineering Director  
 Name and Title of Person Signing

724-287-2751 (Ext. 251)  
 Area Code and Telephone Number

  
 Authorized Signature

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation. Form Approved for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 80122. OMB No. 2137-0522

U.S. Department of Transportation  
Pipeline and Hazardous Materials  
Safety Administration

**ANNUAL REPORT FOR CALENDAR YEAR 2006**  
**GAS DISTRIBUTION SYSTEM**

INITIAL REPORT   
SUPPLEMENTAL REPORT

**PART A - OPERATOR INFORMATION**

1. NAME OF OPERATOR  
T. W. PHILLIPS GAS AND OIL CO.

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED  
205 NORTH MAIN STREET  
Number and Street  
BUTLER BUTLER  
City and County  
PA 16001  
State and Zip Code

3. OPERATOR'S 6 DIGIT IDENTIFICATION NUMBER  
      / 15476 /      

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT  
\_\_\_\_\_  
Number and Street  
\_\_\_\_\_  
City and County  
\_\_\_\_\_  
State and Zip Code

5. STATE IN WHICH SYSTEM OPERATES: PA / (provide a separate report for each state in which system operates)

**PART B - SYSTEM DESCRIPTION** Report miles of main and number of services in system at end of year.

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTIL E IRON	COPPER	OTHER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	1296	17	0	906	736	0	0	0	0	0	2955
NO. OF SERVICES	13576	0	0	6155	38182	0	0	0	0	0	57913

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	0	533	654	627	386	19	2219
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CASTWROUGHT IRON	0	0	0	0	0	0	0
PLASTIC							
1. PVC	0	0	0	0	0	0	0
2. PE	0	234	364	138	0	0	736
3. ABS	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
SYSTEM TOTALS	0	767	1018	765	386	19	2955

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR      AVERAGE SERVICE LENGTH 30 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	0	0	19692	36	2	1	19731
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CASTWROUGHT IRON	0	0	0	0	0	0	0
PLASTIC							
1. PVC	0	0	0	0	0	0	0
2. PE	0	0	38101	79	2	0	38182
3. ABS	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
SYSTEM TOTALS	0	0	57793	115	4	1	57913

Form PHMSA F 7100.1-1 (12-06)

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4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION										
	UN- KNOWN	PRE- 1940	1940- 1949	1950- 1959	1960- 1969	1970- 1979	1980- 1989	1990- 1999	2000- 2009	TOTAL
MILES OF MAIN	0	566	83	201	681	446	348	359	271	2955
NUMBER OF SERVICES	0	2521	3601	3961	4322	12540	12540	12540	5888	57913

PART C - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR			PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR			
CAUSE OF LEAK			0			
	Mains	Services				
CORROSION	1279	105	PART E - PERCENT OF UNACCOUNTED FOR GAS  Unaccounted for gas as a percent of total input for the 12 months ending June 30 of the reporting year.  ((Purchased gas + produced gas) minus (customer use + company use + appropriate adjustments)) divided by (purchased gas + produced gas) equals percent unaccounted for.  Input for year ending 6/30 <u>4.21</u> %.			
NATURAL FORCES	3	1				
EXCAVATION	59	33				
OTHER OUTSIDE FORCE DAMAGE	0	0				
MATERIAL OR WELDS	10	10				
EQUIPMENT	32	8				
OPERATIONS	0	0				
OTHER	4	1				
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR <u>29</u>						

PART F - ADDITIONAL INFORMATION

PART A, SECTION 3 AND 4 - BREAKDOWN OF TOTALS ESTIMATED,  
PART E - INPUT FOR YEAR ENDING 12/31:

PART G - PREPARER AND AUTHORIZED SIGNATURE

MICHAEL W. DENNY  
(type or print) Preparer's Name and Title

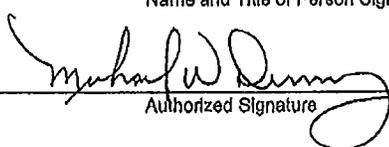
7242872751  
Area Code and Telephone Number

MDENNY@TWPHELLIPS.COM  
Preparer's email address

7242875608  
Area Code and Facsimile Number

MICHAEL W. DENNY  
Name and Title of Person Signing

7242872751  
Area Code and Telephone Number

  
Authorized Signature 3/12/07

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation. Form Approved for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 80122. OMB No. 2137-0522

U.S. Department of Transportation  
Pipeline and Hazardous Materials  
Safety Administration

**ANNUAL REPORT FOR CALENDAR YEAR 2007  
GAS DISTRIBUTION SYSTEM**

INITIAL REPORT   
SUPPLEMENTAL REPORT

**PART A - OPERATOR INFORMATION**

**DOT USE ONLY** 20070736 -- 7576

1. NAME OF OPERATOR  
T W PHILLIPS GAS & OIL CO

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED  
205 NORTH MAIN STREET  
Number and Street  
BUTLER BUTLER  
City and County  
PA 16001  
State and Zip Code

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER  
15476

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT  
205 NORTH MAIN STREET  
Number and Street  
BUTLER BUTLER  
City and County  
PA 16001  
State and Zip Code

5. STATE IN WHICH SYSTEM OPERATES: / PA / (provide a separate report for each state in which system operates)

**PART B - SYSTEM DESCRIPTION** Report miles of main and number of services in system at end of year.

1. GENERAL

	STEEL				PLASTIC	CAST/WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	1100	16	0	907	751	0	0	0	0	0	2784
NO. OF SERVICES	13576	0	0	6155	30207	0	0	0	0	0	57938

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	0	350	646	641	367	19	2023
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC							
1. PVC	0	0	0	0	0	0	0
2. PE	0	241	376	144	0	0	761
3. ABS	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
SYSTEM TOTALS	0	591	1022	785	367	19	2784

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR AVERAGE SERVICE LENGTH 30 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	0	0	19022	36	2	1	19061
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC							
1. PVC	0	0	0	0	0	0	0
2. PE	0	0	38796	79	2	0	38877
3. ABS	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
SYSTEM TOTALS	0	0	57818	115	4	1	57938

Form PHMSA F 7100.1-1 (12-06)

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4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION														
	UN-KNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	TOTAL				
MILES OF MAIN	0	540	84	198	500	450	345	360	307	2784				
NUMBER OF SERVICES	0	2850	3723	3955	1377	13166	12902	12999	6966	57938				
PART C - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR					PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR									
CAUSE OF LEAK		Mains		Services		PART E - PERCENT OF UNACCOUNTED FOR GAS Unaccounted for gas as a percent of total input for the 12 months ending June 30 of the reporting year. $\frac{((\text{Purchased gas} + \text{produced gas}) - (\text{customer use} + \text{company use} + \text{appropriate adjustments}))}{(\text{purchased gas} + \text{produced gas})} = \text{percent unaccounted for.}$ Input for year ending 6/30 <u>4.16</u> %.								
CORROSION		1346		239										
NATURAL FORCES		12		17										
EXCAVATION		34		52										
OTHER OUTSIDE FORCE DAMAGE		0		0										
MATERIAL OR WELDS		13		12										
EQUIPMENT		23		6										
OPERATIONS		0		0										
OTHER		49		24										
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR		41												
PART F - ADDITIONAL INFORMATION														
PART A, SECTION 3 AND 4 - BREAKDOWN OF TOTALS ESTIMATED. PART E, INPUT FOR YEAR ENDING 12/31														
PART G - PREPARER AND AUTHORIZED SIGNATURE														
MICHAEL W. DENNY					7242872751									
(type or print) Preparer's Name and Title					Area Code and Telephone Number									
MDENNY@TWPHELLIPS.COM					7242875608									
Preparer's email address					Area Code and Facsimile Number									
MICHAEL W. DENNY					7242872751									
Name and Title of Person Signing					Area Code and Telephone Number									
					Authorized Signature									

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation. Form Approved for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 80122. OMB No. 2137-0522

U.S. Department of Transportation  
Pipeline and Hazardous Materials  
Safety Administration

**ANNUAL REPORT FOR CALENDAR YEAR 2008**  
**GAS DISTRIBUTION SYSTEM**

INITIAL REPORT   
SUPPLEMENTAL REPORT

**PART A - OPERATOR INFORMATION**

<b>1. NAME OF OPERATOR</b> T W PHILLIPS GAS & OIL CO	<b>3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER</b> 15475
<b>2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED</b> 205 NORTH MAIN STREET Number and Street BUTLER BUTLER City and County PA 16001 State and Zip Code	<b>4. HEADQUARTERS NAME &amp; ADDRESS, IF DIFFERENT</b> 205 NORTH MAIN STREET Number and Street BUTLER BUTLER City and County PA 16001 State and Zip Code

**5. STATE IN WHICH SYSTEM OPERATES:** PA (provide a separate report for each state in which system operates)

**PART B - SYSTEM DESCRIPTION** Report miles of main and number of services in system at end of year.

**1. GENERAL**

	STEEL				PLASTIC	CAST/WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	1066	15	0	910	786	0	0	0	0	0	2777
NO. OF SERVICES	12404	0	0	5960	39629	0	0	0	0	0	58001

**2. MILES OF MAINS IN SYSTEM AT END OF YEAR**

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	0	343	637	629	362	20	1991
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC	0	0	0	0	0	0	0
1. PVC	0	0	0	0	0	0	0
2. PE	0	249	388	149	0	0	786
3. ABS	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
SYSTEM TOTALS	0	592	1025	778	362	20	2777

**3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR** AVERAGE SERVICE LENGTH 30 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	0	0	18333	36	2	1	18372
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC	0	0	0	0	0	0	0
1. PVC	0	0	0	0	0	0	0
2. PE	0	0	39548	79	2	0	39629
3. ABS	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
SYSTEM TOTALS	0	0	57881	115	4	1	58001

Form PHMSA F 7100.1-1 (12-06)

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4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION										
	UN-KNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	TOTAL
MILES OF MAIN	0	535	80	193	493	444	338	358	336	2777
NUMBER OF SERVICES	0	2573	3649	4054	1262	13082	12790	12993	7598	58001

PART C - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR			PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
CAUSE OF LEAK	Mains		Services	
	CORROSION	1251	248	0
NATURAL FORCES	10	4		
EXCAVATION	17	26		
OTHER OUTSIDE FORCE DAMAGE	8	4		
MATERIAL OR WELDS	34	10		
EQUIPMENT	8	1		
OPERATIONS	0	3		
OTHER	28	16		
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR	38		Input for year ending 8/30 3.15 %.	

**PART F - ADDITIONAL INFORMATION**

PART A, SECTION 3 AND 4 - BREAKDOWN OF TOTALS ARE ESTIMATED.  
 PART E, INPUT FOR YEAR ENDING 12/31

B

**PART G - PREPARER AND AUTHORIZED SIGNATURE**

MICHAEL W. DENNY  
 (type or print) Preparer's Name and Title

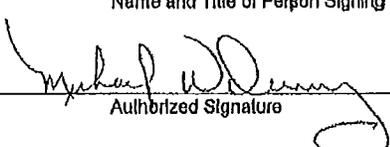
7242872751  
 Area Code and Telephone Number

MDENNY@TWPHELLIPS.COM  
 Preparer's email address

7242875608  
 Area Code and Facsimile Number

MICHAEL W. DENNY *Mgr. of Eng.*  
 Name and Title of Person Signing

7242872751  
 Area Code and Telephone Number

  
 Authorized Signature

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation Form Approved OMB No. 2137-0522 for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

U.S. Department of Transportation  
Pipeline and Hazardous Materials  
Safety Administration

**ANNUAL REPORT FOR CALENDAR YEAR 2009**  
**GAS DISTRIBUTION SYSTEM**

INITIAL REPORT   
SUPPLEMENTAL REPORT

**PART A - OPERATOR INFORMATION**

1. NAME OF OPERATOR  
T W PHILLIPS GAS & OIL CO

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED  
205 NORTH MAIN STREET  
Number and Street  
BUTLER BUTLER  
City and County  
PA 16001  
State and Zip Code

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER  
15476

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT  
205 NORTH MAIN STREET  
Number and Street  
BUTLER BUTLER  
City and County  
PA 16001  
State and Zip Code

5. STATE IN WHICH SYSTEM OPERATES: PA (provide a separate report for each state in which system operates)

DOT USE ONLY 20090817 -- 13524

**PART B - SYSTEM DESCRIPTION** Report miles of main and number of services in system at end of year.

1. GENERAL

	STEEL				PLASTIC	CAST WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	1012	13	0	892	798	0	0	0	0	0	2715
NO. OF SERVICES	12062	0	0	5920	40105	0	0	0	0	0	58087

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

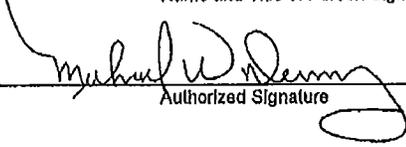
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	0	304	607	627	359	20	1917
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC	0	0	0	0	0	0	0
1. PVC	0	0	0	0	0	0	0
2. PE	0	254	393	151	0	0	798
3. ABS	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
SYSTEM TOTALS	0	558	1000	778	359	20	2715

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR AVERAGE SERVICE LENGTH 30 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	0	0	17943	36	2	1	17982
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC	0	0	0	0	0	0	0
1. PVC	0	0	0	0	0	0	0
2. PE	0	0	40024	79	2	0	40105
3. ABS	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
SYSTEM TOTALS	0	0	57967	115	4	1	58087

Form PHMSA F 7100.1-1 (12-05)

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4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION										
	UN- KNOWN	PRE- 1940	1940- 1949	1950- 1959	1960- 1969	1970- 1979	1980- 1989	1990- 1999	2000- 2009	TOTAL
MILES OF MAIN	0	530	70	183	476	425	325	355	351	2715
NUMBER OF SERVICES	0	2518	3643	4052	1261	13057	12783	13036	7737	58087
PART C - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR					PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR					
CAUSE OF LEAK		Mains	Services	0           PART E - PERCENT OF UNACCOUNTED FOR GAS  Unaccounted for gas as a percent of total input for the 12 months ending June 30 of the reporting year.  ((Purchased gas + produced gas) minus (customer use + company use + appropriate adjustments)) divided by (purchased gas + produced gas) equals percent unaccounted for.  Input for year ending 6/30 <u>5.1</u> %.						
CORROSION		1325	162							
NATURAL FORCES		6	4							
EXCAVATION		12	22							
OTHER OUTSIDE FORCE DAMAGE		5	8							
MATERIAL OR WELDS		56	11							
EQUIPMENT		4	2							
OPERATIONS		1	0							
OTHER		20	6							
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR		25								
PART F - ADDITIONAL INFORMATION										
PART B, SECTION 3 AND 4 - BREAKDOWN OF TOTALS ARE ESTIMATED. PART E, INPUT FOR YEAR ENDING 12/31										
PART G - PREPARER AND AUTHORIZED SIGNATURE										
MICHAEL W. DENNY (Type or print) Preparer's Name and Title					7244314951 Area Code and Telephone Number					
MDENNY@TPHILLIPS.COM Preparer's email address					7242875608 Area Code and Facsimile Number					
MICHAEL W. DENNY, <u>MANAGER of Engineering</u> Name and Title of Person Signing					7244314951 Area Code and Telephone Number					
 Authorized Signature										

NOTICE: This report is required by 49 CFR Part 101. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522  
EXPIRATION DATE: 01/31/2014



U.S. Department of Transportation  
Pipeline and Hazardous Materials Safety Administration

Form Type: ORIGINAL

ID: 2835

(DOT use only) 20101098-15839

**ANNUAL REPORT FOR  
CALENDAR YEAR 2010  
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to average approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**PART A: OPERATOR INFORMATION**

1. Name of Operator	T W PHILLIPS GAS & OIL CO
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	205 NORTH MAIN STREET
2b. City and County	BUTLER, BUTLER
2c. State	PA
2d. Zip Code	16001
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	15476
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	205 NORTH MAIN STREET
4b. City and County	BUTLER, BUTLER
4c. State	PA
4d. Zip Code	16001
5. STATE IN WHICH SYSTEM OPERATES	PA

**PART B: SYSTEM DESCRIPTION**

**1. GENERAL**

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	892.000	11.000	0.000	891.000	821.000	0.000	0.000	0.000	0.000	2716.000
NO. OF SERVICES	11759.000	0.000	0.000	6855.000	40471.000	0.000	0.000	0.000	0.000	68086.000

**2. MILES OF MAINS IN SYSTEM AT END OF YEAR**

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	0.000	299.000	601.000	664.000	419.000	21.000	1694.000
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	259.000	402.000	160.000	0.000	0.000	821.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER PLASTIC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	658.000	1003.000	714.000	419.000	21.000	2716.000

**3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR**

AVERAGE SERVICE LENGTH: 30

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	0.000	0.000	17676.000	36.000	2.000	1.000	17614.000
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	0.000	40390.000	70.000	2.000	0.000	40471.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER PLASTIC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	0.000	57986.000	116.000	4.000	1.000	68086.000

**4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION**

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL
MILES OF MAIN	0.000	616.000	69.000	181.000	473.000	423.000	324.000	364.000	350.000	20.000	2716.000
NUMBER OF SERVICES	0.000	2606.000	3841.000	4048.000	1280.000	13047.000	12778.000	13030.000	7869.000	107.000	68086.000

**PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR**

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION	1174		141	
NATURAL FORCES	2		2	
EXCAVATION DAMAGE	19		18	
OTHER OUTSIDE FORCE DAMAGE	9		13	
MATERIAL OR WELDS	26		1	
EQUIPMENT	20		3	
INCORRECT OPERATIONS	0		0	
OTHER	23		6	

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR: 34

**PART D - EXCAVATION DAMAGE**      **PART E - EXCESS FLOW VALVE (EFV) DATA**

NUMBER OF EXCAVATION DAMAGES: 37

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 194

NUMBER OF EXCAVATION TICKETS : 38469

ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 4296

**PART F - LEAKS ON FEDERAL LAND**

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

**PART G - PERCENT OF UNACCOUNTED FOR GAS**

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 3.9%

**PART H - ADDITIONAL INFORMATION**

PART B, SECTION 3 AND 4 - BREAKDOWN OF TOTALS ARE ESTIMATED.  
 PART E, INPUT FOR YEAR ENDING 12/31 (CALENDAR YEAR)  
 PART G, NUMBER OF EXCAVATION TICKETS ARE REPORTED AS TOTAL TICKETS RECEIVED.

**PART I - PREPARER AND AUTHORIZED SIGNATURE**

Michael Denny  
 (Preparer's Name and Title)

(724) 431-4951  
 (Area Code and Telephone Number)

mdenny@twphillips.com  
 (Preparer's email address)

(724) 287-3081  
 (Area Code and Facsimile Number)

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 80122.

OMB NO: 2137-0522  
EXPIRATION DATE: 01/31/2014



U.S. Department of Transportation  
Pipeline and Hazardous Materials Safety Administration

Form Type: INITIAL  
ID: 12480  
(DOT use only) 20120735-16789

**ANNUAL REPORT FOR  
CALENDAR YEAR 2011  
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to average approximately 10 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**PART A - OPERATOR INFORMATION**

1. Name of Operator	T W PHILLIPS GAS & OIL CO
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	205 NORTH MAIN STREET
2b. City and County	BUTLER, BUTLER
2c. State	PA
2d. Zip Code	16001
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	16476
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	205 NORTH MAIN STREET
4b. City and County	BUTLER, BUTLER
4c. State	PA
4d. Zip Code	16001
5. STATE IN WHICH SYSTEM OPERATES	PA

**PART B - SYSTEM DESCRIPTION**

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	965.000	9.000	0.000	896.000	841.000	0.000	0.000	0.000	0.000	2701.000
NO. OF SERVICES	11388.000	0.000	0.000	6791.000	40939.000	0.000	0.000	0.000	0.000	58118.000

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	0.000	294.000	590.000	808.000	348.000	22.000	1860.000
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	264.000	408.000	169.000	0.000	0.000	841.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER PLASTIC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	558.000	998.000	777.000	348.000	22.000	2701.000

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICE LENGTH: 30

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	0.000	0.000	17140.000	38.000	2.000	1.000	17178.000
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	0.000	40858.000	70.000	2.000	0.000	40930.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER PLASTIC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	0.000	57998.000	116.000	4.000	1.000	58118.000

4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL
MILES OF MAIN	0.000	605.000	68.000	171.000	469.000	416.000	318.000	353.000	348.000	62.000	2701.000
NUMBER OF SERVICES	0.000	2498.000	3842.000	4038.000	1259.000	13020.000	12767.000	13033.000	7870.000	203.000	58118.000

**PART C: TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR**

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION	912	0	151	0
NATURAL FORCES	2	0	1	0
EXCAVATION DAMAGE	9	0	22	0
OTHER OUTSIDE FORCE DAMAGE	7	0	13	0
MATERIAL OR WELDS	20	0	2	0
EQUIPMENT	40	0	9	0
INCORRECT OPERATIONS	0	0	0	0
OTHER	10	0	2	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR: 8

**PART D: EXCAVATION DAMAGE**      **PART E: EXCESS FLOW VALVE (EFV) DATA**

NUMBER OF EXCAVATION DAMAGES: 33      NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 228

NUMBER OF EXCAVATION TICKETS: 43874      ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 4274

**PART F: LEAKS ON FEDERAL LAND**      **PART G: PERCENT OF UNACCOUNTED FOR GAS**

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0      UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR, INPUT FOR YEAR ENDING 6/30: 3.2%

**PART H: ADDITIONAL INFORMATION**

Part B, Section 3 and 4 - Breakdown of totals are estimated.  
 Part D, Number of excavation tickets are reported as total tickets received.  
 Part G, Input for 12 month ending 7/31/11

**PART I: PREPARER AND AUTHORIZED SIGNATURE**

Michael Denny      (724) 431-4951  
 (Preparer's Name and Title)      (Area Code and Telephone Number)

michael.denny@peopleslwp.com      (724) 287-3081  
 (Preparer's email address)      (Area Code and Facsimile Number)

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522  
EXPIRATION DATE: 01/31/2014



U.S Department of Transportation  
Pipeline and Hazardous Materials Safety Administration

Form Type: INITIAL

Date Submitted: 3/13/2013

(DOT use only) 20130831-18009

**ANNUAL REPORT FOR  
CALENDAR YEAR 2012  
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**PART A: OPERATOR INFORMATION**

1. Name of Operator	PEOPLES TWP LLC
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	205 NORTH MAIN STREET
2b. City and County	BUTLER
2c. State	PA
2d. Zip Code	16001
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	15476
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	205 NORTH MAIN STREET
4b. City and County	BUTLER
4c. State	PA
4d. Zip Code	16001
5. STATE IN WHICH SYSTEM OPERATES	PA

**PART B: SYSTEM DESCRIPTION**

1. GENERAL	STEEL				DUCTILE IRON	COPPER	CAST/WROUGHT IRON	PLASTIC	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	946.920	8.000	0.000	889.870	0.000	0.000	0.000	860.160	0.000	2704.950
NO. OF SERVICES	10966.000	0.000	0.000	5731.000	0.000	0.000	0.000	41407.000	0.000	58104.000

**2. MILES OF MAINS IN SYSTEM AT END OF YEAR**

MATERIAL	UNKNOWN	2' OR LESS	OVER 2' THRU 4'	OVER 4' THRU 8'	OVER 8' THRU 12'	OVER 12'	TOTAL
STEEL	0.000	290.670	583.780	604.670	344.020	21.850	1844.790
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	288.740	414.680	176.240	0.500	0.000	860.160
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	559.410	988.460	780.910	344.520	21.850	2704.950

**3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR**

**AVERAGE SERVICE LENGTH: 30**

MATERIAL	UNKNOWN	1' OR LESS	OVER 1' THRU 2'	OVER 2' THRU 4'	OVER 4' THRU 8'	OVER 8'	TOTAL
STEEL	0.000	0.000	16658.000	36.000	2.000	1.000	16697.000
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	0.000	41328.000	79.000	2.000	0.000	41407.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	0.000	57984.000	115.000	4.000	1.000	58104.000

**4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION**

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL
MILES OF MAIN	0.000	495.000	66.000	169.000	465.000	414.000	316.000	353.000	349.000	77.950	2704.950
NUMBER OF SERVICES	0.000	2488.000	3639.000	4032.000	1257.000	13008.000	12745.000	13030.000	7689.000	236.000	58104.000

**PART C: TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR**

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION	960	55	168	105
NATURAL FORCES	4	3	1	1
EXCAVATION DAMAGE	10	9	22	22
OTHER OUTSIDE FORCE DAMAGE	13	3	6	5
MATERIAL OR WELDS	7	0	2	2
EQUIPMENT	37	6	6	3
INCORRECT OPERATIONS	2	1	0	0
OTHER	13	5	6	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR: 6

**PART D: EXCAVATION DAMAGE**      **PART E: EXCESS FLOW VALUE (EFV) DATA**

NUMBER OF EXCAVATION DAMAGES: <u>38</u>	NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: <u>221</u>
NUMBER OF EXCAVATION TICKETS : <u>17686</u>	ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: <u>4242</u>

**PART F: LEAKS ON FEDERAL LAND**      **PART G: PERCENT OF UNACCOUNTED FOR GAS**

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u>	UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR. INPUT FOR YEAR ENDING 6/30: <u>3.41%</u>
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**PART H: ADDITIONAL INFORMATION**

Part B, Section 3 and 4, Breakdown of totals are estimates.

**PART I: PREPARER AND AUTHORIZED SIGNATURE**

<u>Michael Denny, Process Design, Manager</u> (Preparer's Name and Title)	<u>(724) 431-4951</u> (Area Code and Telephone Number)
<u>michael.denny@peoplestwp.com</u> (Preparer's email address)	<u>(724) 287-3061</u> (Area Code and Facsimile Number)

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-12	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
Question:	Provide People[s TWP]'s plans, if any, to accelerate relocation of inside meters (if applicable).		
Answer:	Peoples TWP has no formal planned program to relocate inside meters outside. As inside meters are encountered on pipe replacement segments, Peoples TWP will recommend to the customer to relocate the meter to the outside.		
		Due Date:	

Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-13	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		

**Question:**  
Provide a report on People[s TWP]'s plans to coordinate with local natural gas distribution utilities with overlapping service territories.

**Answer:**  
Peoples TWP plans to share replacement project lists with other public utilities (including local natural gas distribution utilities in overlapping service territories), local municipalities, government authorities, PADOT, etc. to coordinate construction activities with these entities. Peoples TWP has also reached out to the larger municipalities (or the engineering firms that represent them) in the service territory to request annual paving schedules to cross reference with potential pipeline replacement projects. Most municipalities typically provide these schedules in the March/April timeframe once their final budgets are passed. Peoples TWP and Peoples operations personnel have developed an action plan to accomplish these objectives and are implementing the plan.

	Due Date:	
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Interrogatory Response	Peoples TWP Docket No. P-2013-2344595 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-14	Subpart:	
Source and Title:	Andrew Wachter, Manager, Rates		

**Question:**  
Provide further information about how DSIC projects will be handled in and benefit from the service company structure.

**Answer:**  
The main benefits from the Service Company structure in support of the DSIC programs are in Procurement and Engineering design.

Managing the combined procurement and supply chain functions through the Service Company for both Peoples and Peoples TWP will result in more efficient and cost effective purchasing of DSIC project materials (such as pipes, fittings, and meters). The procurement of these materials for the combined companies is expected to reduce unit costs through increased economies of scale associated with bulk purchasing. Also, cost efficiencies are expected in the contractor services area. A significant portion of the DSIC project work for Peoples and Peoples TWP will be performed through contractor services. Such services will be contracted on a combined basis through the Service Company structure. This is expected to result in lower overall contractor costs than what Peoples and Peoples TWP would incur as separate companies.

The Service Company structure will result in more efficient management of the planning, design and engineering work for DSIC projects. It will allow for a consistent application of planning and design work and more effective coordination and scheduling of construction activities with other utilities, local municipalities, and government authorities.

	Due Date:	
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