

Total Class 2, 3 & 4 PA miles: 6.2 miles

Total Hazardous Lines PA miles: Zero

Registration - Calendar Year: 2013

Docket No. A-2012-2294783

### Pennsylvania Pipeline Operator Annual Registration Form

1. Applicant (Registrant) Full Name:

HEC/ Tobyhanna Energy Project, Inc.

2. Types of Pipelines and/or Facilities. Pipelines and/or facilities covered by this form are associated with the following types of facilities and transport the following types of commodities: (select all that apply)

Gas Distribution  
 Natural Gas  
 Propane Gas

Gas Transmission  
 Natural Gas  
 Propane Gas  
 Other Gas

Define: \_\_\_\_\_

Gas Gathering

Hazardous Liquid

Other

Define: \_\_\_\_\_

3. Main Mailing Address: Ameresco, Inc., 111 Speen Street, Framingham, MA 01701

Attn: General Counsel

4. Physical Address (if applicable): Not Applicable

5. US DOT Operator ID Number: Not Applicable (UGI operates and maintains the pipelines)

6. PA L&I Propane Registration Number (if applicable): Not Applicable

7. Regulatory Contact Information:

Name: Ameresco, Inc.

Email Address: acolonnese@ameresco.com

Address: 111 Speen Street  
Framingham, MA 01701  
Attn: General Counsel

Telephone No.: 508-661-2200

8. Assessment Contact Information:

Name: Ameresco, Inc.

Email Address: acolonnese@ameresco.com

Address: 111 Speen Street  
Framingham, MA 01701  
Attn: General Counsel

Telephone No.: 508-661-2200

9. Federal EIN Number: 04-3512838

RECEIVED

MAR 20 2013

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Version 2-25-13

10. Pipeline Emergency (PEMA) Contact Information:

Name: Dan Palmiter

Email Address: dpalmiter@ameresco.com

Address: 225 Morgantown Road  
Reading, PA 19611  
(UGI Call Center)

Telephone No.: 800-276-2722  
(UGI Emergency Response Line)

11. Attorney (if applicable): Not Applicable. Ameresco is providing this information directly.

Name: \_\_\_\_\_

Email Address: \_\_\_\_\_

Address: \_\_\_\_\_

Telephone No.: \_\_\_\_\_

12. Operational Information. (Attach additional sheets as necessary)

- For each Pennsylvania gas or hazardous liquids pipeline, provide the in-state mileage in operation as of December 31<sup>st</sup> of the prior year, by class and by county on the appropriate Attachment. Natural gas pipeline operators must also indicate the mileage of Class 1 pipeline serving unconventional wells. Mileage should be reported for each individual pipe.

SEE ATTACHED

- After completing either Attachment "A" or "B," indicate, on the top right corner of page one of this form the total of Pennsylvania pipeline mileage in operation as of December 31<sup>st</sup> of the prior year for all Class 1 transmission and distribution, and Class 2, 3, and 4 gathering, transmission and distribution Pennsylvania gas pipelines or HCA hazardous liquids pipelines, as applicable.

NOT APPLICABLE. ALL PIPELINES WERE INSTALLED MORE THEN ONE YEAR AGO.

- Complete Attachment "C" by providing the country of manufacture for all tubular steel products installed in the prior calendar year in Pennsylvania for the exploration, gathering, or transportation of natural gas or hazardous liquids.

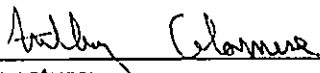
13. Filing Fee: \$250, payable to the "Commonwealth of Pennsylvania" (or ePay if eFiled).

Fee Exemptions (please indicate if either exemption applies):

Propane Distributor registered with PA L&I     Borough

14. Verification. I hereby state that the information in this application is true and correct to the best of my knowledge, information and belief. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Anthony Colonnese \_\_\_\_\_  
Print Name

  
Signature

Director of Engineering Services \_\_\_\_\_  
Title

19 March 2013 \_\_\_\_\_  
Date

RECEIVED

### Natural Gas Pipeline County Location and Mileage

Pipeline Operator:		HEC/Tobyhanna Energy Project, Inc.															
Calendar Year:		2013															
County	Number of Farm Taps	Class 1 Gathering (Conventional)	Class 1 Gathering (Unconventional)	Class 1 Transmission & Distribution	Class 2 Gathering Transmission & Distribution	Class 3 Gathering Transmission & Distribution	Class 4 Gathering Transmission & Distribution	Total Class 1 T&D + Class 2+3+4 G,T&D	County	Number of Farm Taps	Class 1 Gathering (Conventional)	Class 1 Gathering (Unconventional)	Class 1 Transmission & Distribution	Class 2 Gathering Transmission & Distribution	Class 3 Gathering Transmission & Distribution	Class 4 Gathering Transmission & Distribution	Total Class 1 T&D + Class 2+3+4 G,T&D
1. Adams									35. Lackawanna								
2. Allegheny									36. Lancaster								
3. Armstrong									37. Lawrence								
4. Beaver									38. Lebanon								
5. Bedford									39. Lehigh								
6. Berks									40. Luzerne								
7. Blair									41. Lycoming								
8. Bradford									42. McKean								
9. Bucks									43. Mercer								
10. Butler									44. Mifflin								
11. Cambria									45. Monroe		7.4				6.2		6.2
12. Cameron									46. Montgomery								
13. Carbon									47. Montour								
14. Centre									48. Northampton				/				
15. Chester									49. Northumberland								
16. Clarion									50. Perry								
17. Clearfield									51. Philadelphia								
18. Clinton									52. Pike								
19. Columbia									53. Potter								
20. Crawford									54. Schuylkill								
21. Cumberland									55. Snyder								
22. Dauphin									56. Somerset								
23. Delaware									57. Sullivan								
24. Elk									58. Susquehanna								
25. Erie									59. Tioga								
26. Fayette									60. Union								
27. Forest									61. Venango								
28. Franklin									62. Warren								
29. Fulton									63. Washington								
30. Greene									64. Wayne								
31. Huntingdon									65. Westmoreland								
32. Indiana									66. Wyoming								
33. Jefferson									67. York								
34. Juniata																	
<b>Totals:</b>											7.4				6.2		6.2

Country of Manufacture

<b>Pipeline Operator:</b>	HEC/Tobyhanna Energy Project, Inc.	
<b>Year:</b>	2013	
<u>Country of Manufacture</u>	<u>Length of tubular steel products</u>	<u>Material Test Report (yes/no)</u>
	Not Applicable. No Steel piping installed in past year.	

From: (703) 630-0363  
Alix Hidalgo  
Ameresco  
Bldg. 7  
Zeilin Rd.  
Quantico, VA 22134

Origin ID: DGNA



J13111302120026

Ship Date: 20MAR13  
ActWgt: 1.0 LB  
CAD: 104008869/NET3370

Delivery Address Bar Code



SHIP TO: (800) 692-7380

BILL SENDER

Secretary  
PA Public Utility Commission  
Keystone Building, 2nd Floor  
400 North Street  
HARRISBURG, PA 17120

Ref #  
Invoice #  
PO #  
Dept #

RECEIVED

MAR 20 2013

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

THU - 21 MAR 3:00P

STANDARD OVERNIGHT

TRK# 7993 2079 8827

0201

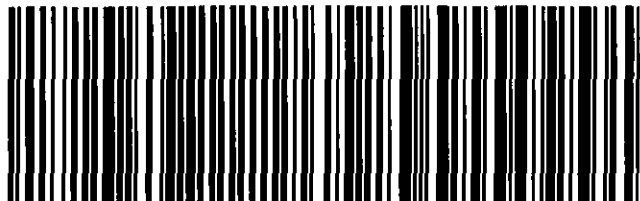
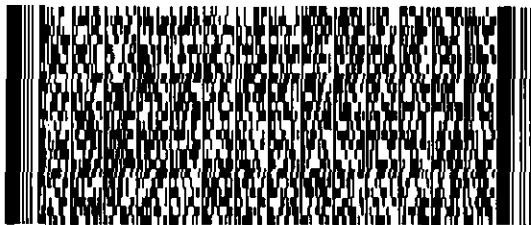
DSR

17120

PA-US

MDT

NA MDTA



518G2/DCF803A0

**After printing this label:**

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

**Warning:** Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.