

Total Class 1 Transmission & Distribution PA miles: 2.0
 Total Class 2, 3 & 4 Gathering, Transmission & Distribution PA miles: 14.12
 Total Hazardous Lines PA miles: 0
 Registration - Calendar Year 2013
 Docket No. A-2012-229376

Pennsylvania Pipeline Operator Annual Registration Form

A-2012-229376

1. Applicant (Registrant) Full Name:

Granger Energy, LLC

2. Types of Pipelines and/or Facilities. Pipelines and/or facilities covered by this form are associated with the following types of facilities and transport the following types of commodities: (select all that apply)

Gas Distribution
 Natural Gas
 Propane Gas

Gas Transmission
 Natural Gas
 Propane Gas
 Other Gas

Define: Landfill Gas (LFG)

Gas Gathering

Hazardous Liquid

Other

Define: _____

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3. Main Mailing Address: 16980 Wood Road

Lansing, MI 48906

4. Physical Address (if applicable): 950 Shiloh Rd. (Morgantown)
Morgantown, PA 19543

+ 481 S. Churchtown Rd. (Honeybrook)
Manvion, PA 17555

5. US DOT Operator ID Number: (owner Granger - 32136) (operator UGE - 20010)

6. PA L&I Propane Registration Number (if applicable): NA

7. Regulatory Contact Information:

Name: Dan Zimmerman

Email Address: DZimmerman@granger.net.com

Address: 16980 Wood Rd.
Lansing, MI 48906

Telephone No.: (517) 371-9711

8. Assessment Contact Information:

Name: Dan Zimmerman

Email Address: DZimmerman@granger.net.com

Address: 16980 Wood Rd.
Lansing, MI 48906

Telephone No.: (517) 371-9711

9. Federal EIN Number: 20-2411273

10. Pipeline Emergency (PEMA) Contact Information:

Name: Dan Zimmerman

Email Address: DZimmerman@granger.net.com

Address: 16980 Wood Rd.

Telephone No.: (517) 371-9711

Lansing, MI 48906

11. ~~Emergency~~ (if applicable): (UGI contact)

Name: Tim Rhodes

Email Address: trhodes1@UGI.com

Address: 225 Morgantown Rd.

Telephone No.: (610) 736-5500

Reading, PA 19611-1049

12. Operational Information. (Attach additional sheets as necessary)

- For each Pennsylvania gas or hazardous liquids pipeline, provide the in-state mileage in operation as of December 31st of the prior year, by class and by county on the appropriate Attachment. Natural gas pipeline operators must also indicate the mileage of Class 1 pipeline serving unconventional wells. Mileage should be reported for each individual pipe.
- After completing either Attachment "A" or "B," indicate, on the top right corner of page one of this form the total of Pennsylvania pipeline mileage in operation as of December 31st of the prior year for all Class 1 transmission and distribution, and Class 2, 3, and 4 gathering, transmission and distribution Pennsylvania gas pipelines or HCA hazardous liquids pipelines, as applicable.
- Complete Attachment "C" by providing the country of manufacture for all tubular steel products installed in the prior calendar year in Pennsylvania for the exploration, gathering, or transportation of natural gas or hazardous liquids.

13. Filing Fee: \$250, payable to the "Commonwealth of Pennsylvania" (or ePay if eFiled).

Fee Exemptions (please indicate if either exemption applies):

Propane Distributor registered with PA L&I Borough

14. Verification. I hereby state that the information in this application is true and correct to the best of my knowledge, information and belief. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Dan Zimmerman
Print Name

[Signature]
Signature

Granger Energy Compliance Officer
Title

3-13-13
Date

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Natural Gas Pipeline
County Location and Mileage

Pipeline Operator: <i>Greiner Energy LLC + (UGI operates 9.30 miles of system)</i>																	
Calendar Year: <i>2013</i>																	
County	Number of Farm Taps	Class 1 Gathering (Conventional)	Class 1 Gathering (Unconventional)	Class 1 Transmission & Distribution	Class 2 Gathering Transmission & Distribution	Class 3 Gathering Transmission & Distribution	Class 4 Gathering Transmission & Distribution	Total Class 1 T&D + Class 2+3+4 G,T&D	County	Number of Farm Taps	Class 1 Gathering (Conventional)	Class 1 Gathering (Unconventional)	Class 1 Transmission & Distribution	Class 2 Gathering Transmission & Distribution	Class 3 Gathering Transmission & Distribution	Class 4 Gathering Transmission & Distribution	Total Class 1 T&D + Class 2+3+4 G,T&D
1. Adams									35. Lackawanna								
2. Allegheny									36. Lancaster				7.43	2.21	11.54		
3. Armstrong									37. Lawrence								
4. Beaver									38. Lebanon								
5. Bedford									39. Lehigh								
6. Berks				6.57	0.37				40. Luzerne								
7. Blair									41. Lycoming								
8. Bradford									42. McKean								
9. Bucks									43. Mercer								
10. Butler									44. Mifflin								
11. Cambria									45. Monroe								
12. Cameron									46. Montgomery								
13. Carbon									47. Montour								
14. Centre									48. Northampton								
15. Chester									49. Northumberland								
16. Clarion									50. Perry								
17. Clearfield									51. Philadelphia								
18. Clinton									52. Pike								
19. Columbia									53. Potter								
20. Crawford									54. Schuylkill								
21. Cumberland									55. Snyder								
22. Dauphin									56. Somerset								
23. Delaware									57. Sullivan								
24. Elk									58. Susquehanna								
25. Erie									59. Tioga								
26. Fayette									60. Union								
27. Forest									61. Venango								
28. Franklin									62. Warren								
29. Fulton									63. Washington								
30. Greene									64. Wayne								
31. Huntingdon									65. Westmoreland								
32. Indiana									66. Wyoming								
33. Jefferson									67. York								
34. Juniata									Totals:				7.98	2.58	11.54		

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Lansing, Michigan
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Secretary, PA Public Utility Commission
Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120



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