



17 North Second Street
12th Floor
Harrisburg, PA 17101-1601
717-731-1970 Main
717-731-1985 Main Fax
www.postschell.com

Anthony D. Kanagy

akanagy@postschell.com
717-612-6034 Direct
717-731-1985 Direct Fax
File #: 150740

March 22, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Petition of Duquesne Light Company for Approval of Default Service Plan for the
Period June 1, 2013 Through May 31, 2015
Docket No. P-2012-2301664**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or the “Company”) is a Revised Default Service Plan Compliance Filing. This filing is being made pursuant to the Pennsylvania Public Utility Commission’s (“Commission”) Order entered on January 25, 2013 in the above-referenced proceeding (“*January 25 Order*”). Therein, the Commission directed the Company to file its Revised Default Service Plan, including associated tariff supplements, within 60 days.

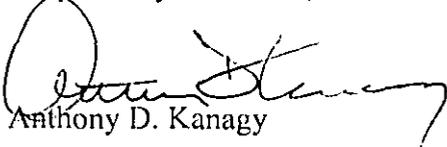
Pursuant to the Commission’s *January 25 Order*, the Company has included its Retail and Supplier Tariff Supplements as Appendices 3 and 4 to the filing. The Retail Tariff is Supplement No. 72 to Electric – Pa. P.U.C. No. 24, and the Supplier Tariff is Supplement No. 11 to Electric – Pa. P.U.C. No. 3S. Both the Retail and Supplier Tariff Supplements are being filed with an issue date of March 22, 2013 and an effective date of June 1, 2013.

RECEIVED
PA PUC
SECRETARY'S BUREAU
2013 MAR 22 PM 3:47

Rosemary Chiavetta, Secretary
March 22, 2013
Page 2

Please direct any questions regarding this matter to the undersigned.

Respectfully submitted,



Anthony D. Kanagy

ADK/skr
Enclosure

cc: Certificate of Service

RECEIVED
2013 MAR 22 PM 3:47
PA P/C
SECRETARY'S BUREAU

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

RECEIVED

2013 MAR 22 PM 3:47

Petition of Duquesne Light Company :
For Approval of Default Service Plan :
For The Period June 1, 2013 : Docket No. P-2012-2301664
Through May 31, 2015 :

PA PUC
SECRETARY'S BUREAU

**DUQUESNE LIGHT COMPANY'S REVISED DEFAULT SERVICE PLAN
COMPLIANCE FILING**

I. INTRODUCTION

On January 25, 2013, the Pennsylvania Public Utility Commission ("Commission") entered its Opinion and Order ("*January 25 Order*") regarding the Petition of Duquesne Light Company ("Duquesne Light" or the "Company") for Approval of a Default Service Program and Procurement Plan for the period June 1, 2013 through May 31, 2015 ("DSP VI") at the above-captioned docket. Therein, the Commission directed Duquesne Light to file a Revised Default Service Plan by March 26, 2013, which included associated tariff supplements and reflected all of the revisions set forth in the *January 25 Order*. This filing reflects Duquesne Light's Revised Default Service Plan as directed by the Commission.

As explained below, Duquesne Light has made two filings at the above-captioned docket since the *January 25 Order*, including a Petition for Clarification that was filed on February 1, 2013 and granted on February 28, 2013, and a Revised Retail Market Enhancement ("RME") Program Design and Cost-Recovery Proposal ("RME Filing") that was filed on March 11, 2013. Duquesne Light will briefly summarize these filings below and further requests that the Commission incorporate these filings by reference herein when ruling on Duquesne Light's Revised Default Service Plan.

In the RME Filing, Duquesne Light requested that the Commission adopt a Comment and Reply Comment period for parties to respond to both the proposals made in the RME Filing and in this Revised Default Service Plan Filing. Duquesne Light continues to request that the Commission direct parties to file comments on both the RME filing and this filing by April 1, 2013 and file Reply Comments by April 10, 2013. Duquesne Light further requests that the Commission issue an Order with respect to the issues raised in the Comments and Reply Comments by May 10, 2013, so that the Company can implement its DSP VI Plan beginning June 1, 2013.

In support of this Revised DSP VI Plan, Duquesne Light states as follows:

II. BACKGROUND

1. In the *January 25 Order*, the Commission approved Duquesne Light's default service procurement plan for Residential, Small Commercial and Industrial ("Small C&I"), Medium Commercial and Industrial ("Medium C&I") and Large Commercial and Industrial ("Large C&I") customers with relatively few modifications.¹ The modifications involved moving the Request for Proposal ("RFP") dates for Residential and Small C&I customers to no more than 5 months before the start of the delivery period for each RFP and rejecting the Company's plan to procure a limited number of supply contracts that extended beyond May 31, 2015.

2. The Commission also directed the Company to make certain changes to its proposed RME Programs and to collaborate with the parties regarding these changes. The Commission further directed Duquesne Light to file revised RME proposals by March 11, 2013.

¹ For purposes of the DSP VI Procurement Plan, the Residential customer group includes both Residential and Lighting customers. Small C&I customers are non-Residential customers with monthly metered demands less than 25 kW. Medium C&I customers are customers with monthly metered demands equal to or greater than 25 kW and less than 300 kW. Large C&I customers are customers with monthly metered demands equal to or greater than 300 kW.

3. On February 1, 2013, Duquesne Light filed a Petition for Clarification of the *January 25 Order*. Thereon, Duquesne Light sought clarification of issues necessary for the Company to procure default supplies for customers beginning June 1, 2013. These issues were: 1) moving the Residential procurement proposed for November 2012 to March 2013; 2) moving the Small C&I procurement proposed for November 2012 to March 2013; 3) approving the revisions to the Supply Master Agreement (“SMA”) directed by the Commission in the *January 25 Order*; and 4) authorizing the Company to use the long-form PJM Declaration of Authority.

4. On February 28, 2013, the Commission entered an Order granting the Company’s Petition for Clarification.

5. Duquesne Light held collaborative meetings to discuss RME issues with interested parties on February 25, 2013 and March 5, 2013.

6. On March 11, 2013, the Company filed its Revised RME Program Design and Cost-Recovery Proposal.

7. On March 14, 2013, the Commission issued a *Tentative Order on Reconsideration* providing notice of its intent to postpone implementation of all electric distribution companies’ (“EDCs”) Opt-In Programs. The Commission tentatively concluded that the Opt-In Program should be postponed until after it could consider the ongoing results of the Standard Offer Programs (“SO Programs”). The Commission further directed the affected EDCs to immediately postpone the implementation of their Opt-In Programs, pending the outcome of the Commission’s reconsideration.

8. Pursuant to the *January 25 Order*, Duquesne Light hereby submits its Revised Default Service Plan.

III. PROCUREMENT ISSUES

9. In the *January 25 Order*, the Commission directed the Company to revise its procurement dates for Residential and Small C&I customers so that no RFP was conducted more than five months prior to delivery. *January 25 Order*, p. 46. In addition, the Commission rejected the Company's plan to procure supply contracts that extended beyond May 31, 2015.

10. In the February 1 Petition for Clarification, Duquesne Light set forth revised procurement schedules which moved the RFP dates for Residential and Small C&I customers to no more than five months before the delivery period commencing June 1, 2013. In addition, the Company revised the procurements to eliminate any supply contracts with deliveries after May 31, 2015. However, the Company only sought Commission approval to move: 1) the Residential procurement proposed for November 2012 to March 2013; and 2) the Small C&I procurement proposed for November 2012 to March 2013. Duquesne Light explained that, in this filing, it would seek Commission approval to modify the other procurement dates and to adjust the product terms to avoid procuring products with deliveries beyond May 31, 2015, in order to comply with the *January 25 Order*.

11. Duquesne Light's Revised Procurement Plan is set forth in Appendix 1 hereto.² Under the Revised Residential Procurement Plan, for the June 1, 2013 through May 31, 2014 delivery period, Duquesne Light will place for bid 50% of its default supplies in March 2013 and 50% in April 2013.³ For the June 1, 2014 through May 31, 2015 delivery period, Duquesne Light will place for bid 50% of default supplies in January 2014 and 50% in April 2014. The Company has also proposed to eliminate the Residential RFP originally proposed for April 2014

² The Revised Procurement Plan set forth in Appendix 1 is the same plan that was attached to the Petition for Clarification. The only revisions as compared to the original filing are to the Residential and Small C&I procurement schedules. The Medium C&I procurement schedule originally proposed by the Company was not revised by the Commission

³ These procurement dates have already been approved by the Commission.

to procure a 12-month product with deliveries after May 31, 2015. As directed by the Commission, the Company will not conduct any RFPs for deliveries beyond May 31, 2015 under the Revised DSP VI procurement schedule. *January 25 Order*, p. 81.

12. Duquesne Light has received Commission approval to move the Small C&I procurement originally scheduled for November 2012 to March 2013. See *February 28 Order*, p. 4. All other RFP dates originally proposed by the Company for Small C&I Customers were within 5 months of delivery. Therefore, no further revision to the proposed RFP Schedule is required.

13. In addition, Duquesne Light is proposing to modify the 12-month product for Small C&I customers to be procured in November 2014, to a 6-month product, so as not to include any products with deliveries beyond May 31, 2015.

14. Duquesne Light's Revised Residential and Small C&I Procurement Plans comply with the Commission's directives set forth in the *January 25 Order*. Therefore, Duquesne Light respectfully requests that the Commission approve the Company's Revised Residential and Small C&I Procurement Plans as set forth in Appendix 1.

IV. SMA ISSUES

15. In the *January 25 Order*, the Commission directed Duquesne Light to make revisions to its SMA that had been agreed upon by the parties in the proceeding. *January 25 Order*, p. 235.

16. Duquesne Light made the revisions to the SMA that were directed by the Commission and requested that the Commission approve these revisions as part of the Company's Petition for Clarification.

17. The Commission approved the revisions to the SMA in its *February 28 Order*.

18. During Duquesne Light's recent RFPs, several parties have expressed concerns about the Non-Disclosure Agreement ("NDA") that is attached to the SMA. In particular, these parties have objected to a provision in the NDA that limits bidders from disclosing confidential information to retail supply affiliates or electric generation suppliers. See Appendix 2, NDA Paragraph 3(d). Parties have expressed concerns that they cannot comply with this provision because, under their organizational structures, the individual that participates in the RFP process for the wholesale bidder also works for the wholesale bidders' retail supply affiliate.

19. Duquesne Light has carefully reviewed this provision of the NDA and is proposing to eliminate it for several reasons. First, Duquesne Light believes that the provision is irrelevant because all load information that Duquesne Light provides to wholesale bidders is also provided by Duquesne Light to retail EGSs upon request. Further, all of the load and other data is considered public for purposes of this RFP, and is posted publicly on the RFP website. Finally, eliminating this NDA provision may allow for greater wholesale supplier participation in the RFP process.

20. Duquesne Light provided a copy of its SMA as Appendix B to its Petition for Clarification that was filed on February 1, 2013. The only change that Duquesne Light is proposing in this filing, versus the SMA provided with the Petition for Clarification, is the change to the NDA explained above. A redlined version of the NDA is provided in Appendix 2 hereto.

21. Duquesne Light respectfully requests that the revised NDA be approved by the Commission.⁴

⁴ All other provisions of the SMA were approved by the Commission in its February 28 Order.

V. RME PROGRAM ISSUES

22. In the *January 25 Order*, the Commission directed the Company to collaborate with the parties in the proceeding to: 1) make certain modifications to its proposed RME programs, including its Opt-In Program and its SO Program, 2) attempt to develop consensus regarding RME Program Rules and Agreements, and 3) attempt to develop consensus regarding RME Program cost recovery. The Commission further directed Duquesne Light to submit revised proposals to the Commission regarding these issues within 45 days of the entry date of the Order, or by March 11, 2013.

23. The Company filed its Revised RME Program Design and Cost-Recovery Proposal on March 11, 2013. The Company requests that its RME Filing be incorporated herein by reference. The RME Filing describes the collaborative process undertaken by the Company and sets forth the Company's revised RME Proposals, as well as the Company's RME cost-recovery proposals.

24. On March 14, 2013, the Commission entered a *Tentative Order* postponing EDCs' Opt-In Programs. In the *Tentative Order*, the Commission directed that opt-in collaboratives and implementation schedules be held in abeyance, pending the outcome of the reconsideration. Comments to the *Tentative Order* are due on March 25, 2013.

25. The Company will postpone its Opt-In Program implementation if the Commission's *Tentative Order* becomes final. The Company notes that a copy of the Company's Opt-In Electric Generation Supplier Service Program Rules, including the proposed Participant Application, Opt-In Supplier Agreement, and Opt-In Supplier Letter Allocation

Preferences Proposal were provided as Appendix B to the RME filing in case the Commission reinstates the Opt-In Program.⁵

26. A copy of the Company's proposed SO Program Rules, including the SO Supplier Application and Agreement, were provided as Appendix E to the RME filing made on March 11, 2013, following the collaborative.

VI. CAP CUSTOMER SHOPPING

27. In the *January 25 Order*, the Commission directed Duquesne Light to work with the Office of Competitive Market Oversight ("OCMO") to develop a plan that, by January 1, 2014, will: 1) allow the Company's Customer Assistance Program ("CAP") customers to purchase generation supply from EGSs, 2) ensure that RME programs will be available to CAP customers, and 3) provide a path that allows CAP and LIHEAP benefits to be used by low-income customers who choose an EGS. *January 25 Order*, p. 186.

28. Duquesne Light will meet with OCMO and interested parties to discuss how to meet the CAP customer shopping requirements set forth in the Commission's *January 25 Order*. Duquesne Light intends to file a plan to address these issues by June 30, 2013, after meeting with OCMO and interested parties.

VII. RECONCILIATION/ PRICE TO COMPARE ISSUES

29. In the *January 25 Order*, the Commission directed Duquesne Light to conduct six-month reconciliations of over and under collections for Residential, Small C&I and Medium C&I customers as opposed to the annual reconciliations proposed by the Company. *January 25*

⁵ If the Commission reinstates the Opt-In Program, the Company will correct language in Section 7.3.1 of the Program Rules regarding gift cards to be consistent with Section 13 of the Opt-In Supplier Agreement.

Order, p. 210. Consistent therewith, the Commission also directed the Company to make 6-month changes to the Price To Compare (“PTC”) for Residential customers.⁶

30. Duquesne Light is making the reconciliation and PTC changes directed by the Commission and has incorporated these changes into the tariff supplements provided in Appendices 3 and 4 hereto. Appendix 3 is the Company’s Retail Tariff, and Appendix 4 is the Company’s Supplier Tariff. Both the Retail and Supplier Tariffs are being filed with issue dates of March 22, 2013 and effective dates of June 1, 2013.

VIII. DATA/EGS SUPPLY COORDINATION ISSUES

31. In the *January 25 Order*, the Commission noted that Duquesne Light does not presently provide Historical Interval Usage (“HIU”) data through the Electronic Data Interchange (“EDI”). The Commission further explained that it had recently directed EDCs that did not have this functionality to implement it within one year. *Smart Meter Procurement and Installation*, Docket No. M-2009-2092655, Order entered December 6, 2012 (“December 2012 Smart Meter Order”).

32. Duquesne Light will comply with the December 2012 Smart Meter Order. The Company currently intends to be able to share HIU data via EDI by December 2013.

33. In the *January 25 Order*, the Commission noted that Duquesne Light does not presently indicate whether an account is net-metered through EDI, which involves EDI Change Control #085. *January 25 Order*, p. 241. The Commission further noted that it had approved EDI Change Control #085 in *Standards for Electronic Data Transfer and Exchange Between Electric Distribution Companies and Electric Generation Suppliers*, Docket No. M-00960890F0015, Order entered May 10, 2012 (“May 2012 EDI Order”). Therein, the

⁶ Duquesne Light had already proposed 6-month changes to the PTCs for Small C&I and Medium C&I customers.

Commission stated that EDCs must implement EDI Change Control #085 within one year, unless the EDC has existing plans to implement a new billing/customer information system, in which case the EDC may implement EDI change control #085 at a later time. Duquesne Light has existing plans to implement a new billing/customer information system, and therefore, is not required to implement Change Control #085 within one year.

34. In the *January 25 Order*, the Commission further noted that Duquesne Light is tentatively planning to implement EDI Change Control #085 in the first quarter of 2014. *January 25 Order*, p. 242. Duquesne Light confirms that it is still planning on implementing EDI Change Control #085 in the first quarter of 2014.

IX. PROPOSED SCHEDULE

35. As explained above, Duquesne Light filed its Revised RME Program proposals, including cost recovery proposals, on March 11, 2013. Therein, Duquesne Light requested that the Commission adopt a Comment and Reply Comment period to allow parties an opportunity to comment on the Company's Revised Default Service Plan, which is comprised of the March 11, 2013 RME Filing and this Revised Default Service Plan Filing. Specifically, the Company proposed the following schedule:

April 1, 2013	Comments to Duquesne Light's Revised Plan
April 10, 2013	Reply Comments
May 10, 2013	Commission Order

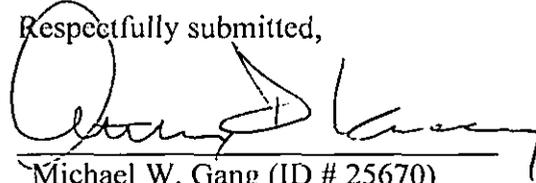
36. The Company does not propose any changes to this schedule in this filing.

X. CONCLUSION

WHEREFORE, Duquesne Light Company requests that the Pennsylvania Public Utility Commission direct a schedule to be followed for Comments and Reply Comments to the filing

and issue an Order by May 10, 2013, accepting the Company's Revised Default Service Plan, as set forth herein and in the RME filing, with the exception of the Opt-In Program if the Commission's March 14, 2013 *Tentative Order* becomes final.

Respectfully submitted,



Michael W. Gang (ID # 25670)
Anthony D. Kanagy (ID #85522)
Post & Schell, P.C.
17 North Second Street, 12th Floor
Harrisburg, PA 17101-1601
Phone: (717) 731-1970
Fax: (717) 731-1985
E-mail:mgang@postschell.com
E-mail:akanagy@postschell.com

Krycia Kubiak (ID # 90619)
Duquesne Light Company
411 Seventh Avenue
Pittsburgh, PA 15219
Phone: (412) 393-6505
Fax: (412) 393-5897
E-mail:KKubiak@duqlight.com

Attorneys for Duquesne Light Company

Date: March 22, 2013

RECEIVED
2013 MAR 22 PM 3:48
PA PUC
SECRETARY'S BUREAU

RECEIVED

MAR 22 2013

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Residential Procurement Plan

Differences Between the Original Filing and the Revised Plan

(1) The November 2012 solicitation has been rescheduled for March 2013.

(2) The 12-month products with June 2014 - May 2015 deliveries are now to be procured in equal quantities in two separate solicitations, one in January 2014 and one in April 2014, per the Commission's directive not to procure products more than five months before delivery begins.

(3) The April 2014 solicitation no longer includes a 12-month product with deliveries after May 31, 2015, as directed by the Commission.

Original Filing

Procurement Dates	2013							2014							2015					Post POLR VI Plan															
	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Nov-12* (50%)	12 months																																		
Apr-13 (50%)	12 months														12 months																				
Nov-13 (25%)															12 months																				
Apr-14 (25%)															12 months					12 months															

* Or within one month after PUC approval of the POLR VI Plan, whichever is later.

Revised Plan

Procurement Dates	2013							2014							2015					Post POLR VI Plan															
	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr
Mar-13 (50%)	12 months																																		
Apr-13 (50%)	12 months																																		
Jan-14 (50%)															12 months																				
Apr-14 (50%)															12 months																				

Small C&I Procurement Plan

Differences Between the Original Filing and the Revised Plan

(1) The November 2012 solicitation has been rescheduled for March 2013.

(2) The 12-month product to be procured in November 2014 has been changed to a 6-month product, so as not to include in the plan any products with deliveries beyond May 31, 2015, as directed by the Commission.

Original Filing

Procurement Dates	2013						2014						2015					Post POLR VI Plan												
	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
Nov-12* (50%)	6 months																													
Apr-13 (50%)							12 months																							
Nov-13 (50%)													12 months																	
Apr-14 (50%)																			12 months											
Nov-14 (50%)																			12 months											

* Or within one month after PUC approval of the POLR VI Plan, whichever is later.

Revised Plan

Procurement Dates	2013						2014						2015					Post POLR VI Plan												
	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
Mar-13 (50%)	6 months																													
Apr-13 (50%)							12 months																							
Nov-13 (50%)													12 months																	
Apr-14 (50%)																			12 months											
Nov-14 (50%)																			6 months											

Medium C&I Procurement Plan

For Medium C&I customers, the Revised Plan is identical to the Original Filing.

Procurement Dates	2013						2014						2015												
	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	
Nov-12 (50%)	From POLR V (6 months)																								
Apr-13 (50%)	6 months																								
Nov-13 (100%)							6 months																		
Apr-14 (100%)													6 months												
Nov-14 (100%)																			6 months						

Revised Procurement Schedule -- Tranches and Supplier Caps

Total Number of Tranches Per Solicitation				
<u>Solicitation</u>	<u>Residential</u>	<u>Small C&I</u>	<u>Medium C&I</u>	<u>Total</u>
Mar-13 (a)	12	2	0	14
Apr-13	12	2	4	18
Nov-13	0	2	8	10
Jan-14	12	0	0	12
Apr-14	12	2	8	22
Nov-14	0	2	8	10

Supplier Caps (# of Tranches)				50%
<u>Solicitation</u>	<u>Residential</u>	<u>Small C&I</u>	<u>Medium C&I</u>	<u>Total</u>
Mar-13	6	1	0	7
Apr-13	6	1	2	9
Nov-13	0	1	4	5
Jan-14	6	0	0	6
Apr-14	6	1	4	11
Nov-14	0	1	4	5

RECEIVED

MAR 22 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RECEIVED

2013 MAR 22 PM 3:48

PA PUC
SECRETARY'S BUREAU

Appendix 2

Duquesne Light Company
411 Seventh Avenue
Pittsburgh, PA 15219

NON-DISCLOSURE AGREEMENT

_____, 2013

[INSERT NAME OF COMPANY]
[INSERT ADDRESS OF COMPANY]

Ladies and Gentleman:

This letter agreement (“Agreement”) is a non-disclosure agreement between Duquesne Light Company (“Utility” or “Duquesne”) and _____ (“the Company”) in connection with the Company’s intent to participate in the Utility’s Request for Proposals (“RFP”) to provide full requirements service for Duquesne’s Medium Commercial & Industrial customers with demand from 25 kW up to, but not including, 300 kW maximum peak demand, Duquesne’s Small Commercial & Industrial customers with demand of less than 25 kW maximum peak demand, Duquesne’s Residential & Lighting customers. This Agreement also pertains to the rights and obligations of Utility and the Company in the event that the Company is selected as a winning bidder in the RFP process to execute with Utility a Default Supply Master Agreement (“SMA”), as approved by the Pennsylvania Public Utility Commission at Docket No. P-2012-2301664 in an Order January 25, 2013. In consideration of the mutual covenants and agreements set forth herein, Utility and the Company hereby agree to accept, and to be legally bound by, the terms of this Agreement. Utility and the Company are each referred to herein as a “Party” and collectively as the “Parties.”

1. Definition of Confidential Information. For the purposes of this Agreement, “Confidential Information” shall mean any information, including information regarding subsidiaries or affiliates, disclosed by one Party (the “Disclosing Party”) to the other (the “Receiving Party”) in connection with evaluating the RFP, whether disclosed orally or by way of observation, or in written, graphic, machine-readable or any other tangible medium. Confidential information in the case of information provided by the Utility to the Company shall include, without limitation, all data, load data regarding customer consumption, pricing, reports, interpretations, models, forecasts or other records relating to the RFP process, Utility and/or its customers, and any other document created by Utility or others which directly or indirectly relates to all or any portion of the bid evaluation information provided by Utility to the Company. Confidential Information in the case of information provided by the Company to Utility shall include, without limitation, all data, reports, interpretations, models, forecasts, bids, credit information, credit collateral amounts, bidder identity, and any other document created by the Company or others that directly or indirectly relates to all or any portion of the bid evaluation information provided by the Company to Utility.

2. Exceptions. Notwithstanding the provisions of Paragraph 1 of this Agreement, Confidential Information shall not include information that:

- a. is or becomes available in the public domain through no act of the Receiving Party;
- b. is independently developed by or on behalf of the Receiving Party without any use of Confidential Information of the Disclosing Party; or
- c. was acquired by the Receiving Party from other than the Disclosing Party prior to the time of its disclosure by the Disclosing Party, as shown by files of the Receiving Party in existence at the time of disclosure, and at a time when the Receiving Party was under no obligation to the Disclosing Party to keep such information confidential.

3. Obligations. Except as provided in Paragraph 4 of this Agreement, each Party:

- a. shall treat Confidential Information of the other Party with the same degree of confidentiality with which it treats its own Confidential Information (except that it shall not release such Confidential Information pursuant to this or any other agreement), and in no case less than a reasonable degree of confidentiality;
- b. shall use Confidential Information only for the purpose of evaluating, responding to, negotiating and consummating the RFP and/or the response to the RFP, and/or executing the SMA, and not for any other purpose; in furtherance of the foregoing, neither Party shall disclose to third parties (other than its Representatives (as defined below)) any information about Utility's or the Company's participation in the RFP process or execution of the SMA, or the terms or conditions or any other facts relating thereto, including the fact that discussions are taking place with respect thereto, the status of those discussions, or the fact that Confidential Information has been made available by or to Utility or the Company or their Representatives (as defined below);
- c. shall not copy Confidential Information, in whole or in part, except as required in furtherance of the uses thereof permitted by this Agreement, and except with accurate reproduction of all proprietary legends and notices located in the originals;
- d. shall limit dissemination of Confidential Information received from the Disclosing Party to only those of its officers, directors, employees, advisors and other persons, who are actively and directly participating in evaluating, responding to, negotiating and consummating the RFP and/or the response to the RFP (collectively "Representatives"); and provided, further, that the Receiving Party shall in all events be responsible to the Disclosing Party for any action or inaction of the Receiving Party's Representatives that would violate this Agreement, as if the action or inaction had been that of the Receiving Party directly; and

e. upon the request of the Disclosing Party, shall destroy or return to the Disclosing Party any Confidential Information received in written or other tangible media, including all copies and records thereof, upon any request by the Disclosing Party.

4. Legally Required Disclosure. If the Receiving Party or any of its representatives becomes legally compelled to disclose any Confidential Information of the Disclosing Party, the Receiving Party shall provide the Disclosing Party with prompt notice of such requirement and shall cooperate with the Disclosing Party in seeking to obtain a protective order or other arrangement pursuant to which the confidentiality of the Confidential Information is preserved. If such an order or arrangement is not obtained, the Receiving Party agrees that it and its Representatives will disclose only that portion of the Confidential Information as is legally required. Any legally compelled disclosure shall not, in and of itself, change the status of the disclosed information as Confidential Information under the terms of this Agreement. In addition, notwithstanding any other provision of this Agreement to the contrary, Utility may share any Confidential Information with the Pennsylvania Public Utility Commission or its staff. Any such information will be designated as confidential, and Utility will ask the Pennsylvania Public Utility Commission to hold and use such information on a confidential basis. Finally, notwithstanding any other provision of this Agreement to the contrary, in the event Utility and the Company execute and deliver the SMA, Utility may disclose Confidential Information under the circumstances, and in the manner, specified in Section 16.5 of the SMA.

5. Errors and Omissions. Nothing in this Agreement shall be construed to impose on the Disclosing Party any liability or responsibility for errors or omissions in, or any business decisions made by the Receiving Party in reliance on, any Confidential Information disclosed under this Agreement.

6. Term. This Agreement shall be effective as of the date hereof and shall continue for a period of three (3) years, unless the Parties mutually agree in writing to extend the term hereof.

7. Ownership of Confidential Information. Each of the Parties acknowledges that the Confidential Information of the Disclosing Party is and shall remain the exclusive property and a valuable trade secret of the Disclosing Party and that such information is disclosed subject to the Disclosing Party's ownership rights. Nothing herein shall grant either Party, explicitly or implicitly, any ownership right in, or license to use, the Confidential Information.

8. No Agency. Neither this Agreement nor the disclosure or receipt of Confidential Information shall constitute or imply any promise or intention by either Party to enter into a partnership, agency, employment or joint venture relationship with the other Party, to make or purchase any products or services or to make any commitment by any Party with respect to the present or future marketing of any product or service.

9. No Assignment. No Party may assign any of its rights or delegate any of its obligations under this Agreement, except upon the prior written consent of the other Party.

10. Equitable Relief. Each Receiving Party acknowledges that the Disclosing Party would be irreparably injured by a breach of this Agreement by the Receiving Party, and that the Disclosing Party, in addition to any other remedies available at law or in equity, shall be entitled to equitable relief, including injunctive relief and specific performance, in the event of any breach of the provisions of this Agreement by the Receiving Party.

11. Invalid Provisions. If any provision of this Agreement is held to be illegal, invalid or unenforceable, such provision shall be fully severable, and this Agreement shall be construed and enforced as if such illegal, invalid or unenforceable provision had never been a part of this Agreement.

12. Notices. Any notices or other communications contemplated or required under this Agreement, in order to be valid, shall be in writing and shall be given via personal delivery or via overnight mail at the following addresses:

If to Duquesne Light Company: (including affiliates and subsidiaries)	411 Seventh Ave., Suite 1600 Pittsburgh, PA 15219 Attn: Legal
--	---

If to _____:
(including affiliates and subsidiaries) _____

or to any such other address as a Party may designate by notice duly given to the other Party in accordance with the requirements of this Paragraph 13. Such notices or other communications shall be deemed given when actually delivered or, if earlier, three business days after mailing.

13. Integration. This Agreement supersedes all previous oral and written agreements, if any, between the Parties regarding the confidentiality of information disclosed to each other during the term hereof and for the purposes described herein.

14. Governing Law. This Agreement shall be governed by and interpreted in accordance with the substantive laws of the Commonwealth of Pennsylvania, without reference to its conflicts of laws principles. Any litigation shall be filed and pursued solely in state or federal court in Pittsburgh, Pennsylvania.

15. Counterparts. This Agreement may be executed in two or more counterparts, all of which, taken together, shall constitute one and the same agreement.

IN WITNESS WHEREOF, the Parties have executed this Non-Disclosure Agreement as of the Effective Date.

DUQUESNE LIGHT COMPANY

By: _____
Name: _____
Title: _____

By: _____
Name: _____
Title: _____

Duquesne Light Company
411 Seventh Avenue
Pittsburgh, PA 15219

NON-DISCLOSURE AGREEMENT

_____, 2013

[INSERT NAME OF COMPANY]
[INSERT ADDRESS OF COMPANY]

Ladies and Gentleman:

This letter agreement ("Agreement") is a non-disclosure agreement between Duquesne Light Company ("Utility" or "Duquesne") and _____ ("the Company") in connection with the Company's intent to participate in the Utility's Request for Proposals ("RFP") to provide full requirements service for Duquesne's Medium Commercial & Industrial customers with demand from 25 kW up to, but not including, 300 kW maximum peak demand, Duquesne's Small Commercial & Industrial customers with demand of less than 25 kW maximum peak demand, Duquesne's Residential & Lighting customers. This Agreement also pertains to the rights and obligations of Utility and the Company in the event that the Company is selected as a winning bidder in the RFP process to execute with Utility a Default Supply Master Agreement ("SMA"), as approved by the Pennsylvania Public Utility Commission at Docket No. P-2012-2301664 in an Order January 25, 2013. In consideration of the mutual covenants and agreements set forth herein, Utility and the Company hereby agree to accept, and to be legally bound by, the terms of this Agreement. Utility and the Company are each referred to herein as a "Party" and collectively as the "Parties."

1. Definition of Confidential Information. For the purposes of this Agreement, "Confidential Information" shall mean any information, including information regarding subsidiaries or affiliates, disclosed by one Party (the "Disclosing Party") to the other (the "Receiving Party") in connection with evaluating the RFP, whether disclosed orally or by way of observation, or in written, graphic, machine-readable or any other tangible medium. Confidential information in the case of information provided by the Utility to the Company shall include, without limitation, all data, load data regarding customer consumption, pricing, reports, interpretations, models, forecasts or other records relating to the RFP process, Utility and/or its customers, and any other document created by Utility or others which directly or indirectly relates to all or any portion of the bid evaluation information provided by Utility to the Company. Confidential Information in the case of information provided by the Company to Utility shall include, without limitation, all data, reports, interpretations, models, forecasts, bids, credit information, credit collateral amounts, bidder identity, and any other document created by the Company or others that directly or indirectly relates to all or any portion of the bid evaluation information provided by the Company to Utility.

2. Exceptions. Notwithstanding the provisions of Paragraph 1 of this Agreement, Confidential Information shall not include information that:

- a. is or becomes available in the public domain through no act of the Receiving Party;
- b. is independently developed by or on behalf of the Receiving Party without any use of Confidential Information of the Disclosing Party; or
- c. was acquired by the Receiving Party from other than the Disclosing Party prior to the time of its disclosure by the Disclosing Party, as shown by files of the Receiving Party in existence at the time of disclosure, and at a time when the Receiving Party was under no obligation to the Disclosing Party to keep such information confidential.

3. Obligations. Except as provided in Paragraph 4 of this Agreement, each Party:

- a. shall treat Confidential Information of the other Party with the same degree of confidentiality with which it treats its own Confidential Information (except that it shall not release such Confidential Information pursuant to this or any other agreement), and in no case less than a reasonable degree of confidentiality;
- b. shall use Confidential Information only for the purpose of evaluating, responding to, negotiating and consummating the RFP and/or the response to the RFP, and/or executing the SMA, and not for any other purpose; in furtherance of the foregoing, neither Party shall disclose to third parties (other than its Representatives (as defined below)) any information about Utility's or the Company's participation in the RFP process or execution of the SMA, or the terms or conditions or any other facts relating thereto, including the fact that discussions are taking place with respect thereto, the status of those discussions, or the fact that Confidential Information has been made available by or to Utility or the Company or their Representatives (as defined below);
- c. shall not copy Confidential Information, in whole or in part, except as required in furtherance of the uses thereof permitted by this Agreement, and except with accurate reproduction of all proprietary legends and notices located in the originals;
- d. shall limit dissemination of Confidential Information received from the Disclosing Party to only those of its officers, directors, employees, advisors and other persons, who are actively and directly participating in evaluating, responding to, negotiating and consummating the RFP and/or the response to the RFP (collectively "Representatives"); and provided, further, that the Receiving Party shall in all events be responsible to the Disclosing Party for any action or inaction of the Receiving Party's Representatives that would violate this Agreement, as if the action or inaction had been that of the Receiving Party directly; and

Deleted: provided, however, that under no circumstances shall the Receiving Party or any of its Representatives disclose any Confidential Information regarding the Disclosing Party's retail customers to any retail affiliate of the Receiving Party (including, for the avoidance of doubt, any retail affiliate of the Receiving Party that would otherwise constitute a Representative of the Receiving Party);

e. upon the request of the Disclosing Party, shall destroy or return to the Disclosing Party any Confidential Information received in written or other tangible media, including all copies and records thereof, upon any request by the Disclosing Party.

4. Legally Required Disclosure. If the Receiving Party or any of its representatives becomes legally compelled to disclose any Confidential Information of the Disclosing Party, the Receiving Party shall provide the Disclosing Party with prompt notice of such requirement and shall cooperate with the Disclosing Party in seeking to obtain a protective order or other arrangement pursuant to which the confidentiality of the Confidential Information is preserved. If such an order or arrangement is not obtained, the Receiving Party agrees that it and its Representatives will disclose only that portion of the Confidential Information as is legally required. Any legally compelled disclosure shall not, in and of itself, change the status of the disclosed information as Confidential Information under the terms of this Agreement. In addition, notwithstanding any other provision of this Agreement to the contrary, Utility may share any Confidential Information with the Pennsylvania Public Utility Commission or its staff. Any such information will be designated as confidential, and Utility will ask the Pennsylvania Public Utility Commission to hold and use such information on a confidential basis. Finally, notwithstanding any other provision of this Agreement to the contrary, in the event Utility and the Company execute and deliver the SMA, Utility may disclose Confidential Information under the circumstances, and in the manner, specified in Section 16.5 of the SMA.

5. Errors and Omissions. Nothing in this Agreement shall be construed to impose on the Disclosing Party any liability or responsibility for errors or omissions in, or any business decisions made by the Receiving Party in reliance on, any Confidential Information disclosed under this Agreement.

6. Term. This Agreement shall be effective as of the date hereof and shall continue for a period of three (3) years, unless the Parties mutually agree in writing to extend the term hereof.

7. Ownership of Confidential Information. Each of the Parties acknowledges that the Confidential Information of the Disclosing Party is and shall remain the exclusive property and a valuable trade secret of the Disclosing Party and that such information is disclosed subject to the Disclosing Party's ownership rights. Nothing herein shall grant either Party, explicitly or implicitly, any ownership right in, or license to use, the Confidential Information.

8. No Agency. Neither this Agreement nor the disclosure or receipt of Confidential Information shall constitute or imply any promise or intention by either Party to enter into a partnership, agency, employment or joint venture relationship with the other Party, to make or purchase any products or services or to make any commitment by any Party with respect to the present or future marketing of any product or service.

9. No Assignment. No Party may assign any of its rights or delegate any of its obligations under this Agreement, except upon the prior written consent of the other Party.

10. Equitable Relief. Each Receiving Party acknowledges that the Disclosing Party would be irreparably injured by a breach of this Agreement by the Receiving Party, and that the Disclosing Party, in addition to any other remedies available at law or in equity, shall be entitled to equitable relief, including injunctive relief and specific performance, in the event of any breach of the provisions of this Agreement by the Receiving Party.

11. Invalid Provisions. If any provision of this Agreement is held to be illegal, invalid or unenforceable, such provision shall be fully severable, and this Agreement shall be construed and enforced as if such illegal, invalid or unenforceable provision had never been a part of this Agreement.

12. Notices. Any notices or other communications contemplated or required under this Agreement, in order to be valid, shall be in writing and shall be given via personal delivery or via overnight mail at the following addresses:

If to Duquesne Light Company: 411 Seventh Ave., Suite 1600
(including affiliates and subsidiaries) Pittsburgh, PA 15219
Attn: Legal

If to _____:
(including affiliates and subsidiaries) _____

or to any such other address as a Party may designate by notice duly given to the other Party in accordance with the requirements of this Paragraph 13. Such notices or other communications shall be deemed given when actually delivered or, if earlier, three business days after mailing.

13. Integration. This Agreement supersedes all previous oral and written agreements, if any, between the Parties regarding the confidentiality of information disclosed to each other during the term hereof and for the purposes described herein.

14. Governing Law. This Agreement shall be governed by and interpreted in accordance with the substantive laws of the Commonwealth of Pennsylvania, without reference to its conflicts of laws principles. Any litigation shall be filed and pursued solely in state or federal court in Pittsburgh, Pennsylvania.

15. Counterparts. This Agreement may be executed in two or more counterparts, all of which, taken together, shall constitute one and the same agreement.

IN WITNESS WHEREOF, the Parties have executed this Non-Disclosure Agreement as of the Effective Date.

DUQUESNE LIGHT COMPANY

By: _____
Name: _____
Title: _____

By: _____
Name: _____
Title: _____

RECEIVED

2013 MAR 22 PM 3:48

FA PIC
SECRETARY'S BUREAU

Appendix 3



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: March 22, 2013

EFFECTIVE: June 1, 2013

**Issued in Compliance with Commission Order dated January 25, 2013,
at Docket No. P-2012-2301664.**

NOTICE

**THIS TARIFF SUPPLEMENT MAKES CHANGES TO THE TABLE OF CONTENTS, RULES AND
REGULATIONS, RATE SCHEDULES, RIDERS AND AN APPENDIX**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES**Table of Contents****Twentieth Revised Page No. 3
Cancelling Nineteenth Revised Page No. 3**

Page No. 2A, Page No. 2B, Page No. 2C, Page No. 2D and Page No. 2E were added to the Tariff.

Original Page No. 88D was added to the Tariff.

Original Page No. 88E was added to the Tariff.

Original Page No. 112A was added to the Tariff.

Rider No. 19 – Off-Peak Water Heating Service. This Rider is being removed from the Tariff in-line with the Company's move to a competitive procurement process for default supply service.

**Rules and Regulations – Contracts, Deposits and Advance Payments
4. Contracts****Second Revised Page No. 9A
Cancelling First Revised Page No. 9A**

Language in Rule No. 4 has been modified to reflect current business practice in regard to eliminating stated charges for ancillary services that were legacy charges of past special contracts no longer in effect.

**Rules and Regulations – Bills and Net Payment Periods
21.2. Partial Payment of bills****Third Revised Page No. 24
Cancelling Second Revised Page No. 24**

Language in Rule No. 21.2 has been modified to reflect current business practice in regard to payment priority of partial payments.

Rate RS – Residential Service**Fifth Revised Page No. 32
Cancelling Fourth Revised Page No. 32****Rate RH – Residential Service Heating****Fifth Revised Page No. 34
Cancelling Fourth Revised Page No. 34****Rate RA – Residential Service Add-On Heat Pump****Fifth Revised Page No. 37
Cancelling Fourth Revised Page No. 37****Rate AL – Architectural Lighting Service****Fifth Revised Page No. 61
Cancelling Fourth Revised Page No. 61****Rate SE – Street Lighting Energy****Fifth Revised Page No. 64
Cancelling Fourth Revised Page No. 64****Rate SM – Street Lighting Municipal****Fifth Revised Page No. 68
Cancelling Fourth Revised Page No. 68****Rate SH – Street Lighting Highway****Fifth Revised Page No. 71
Cancelling Fourth Revised Page No. 71**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rate UMS – Unmetered Service

Fifth Revised Page No. 74
Cancelling Fourth Revised Page No.74

Rate PAL – Private Area Lighting

Fifth Revised Page No. 76
Cancelling Fourth Revised Page No. 76

Rider No. 8 – Default Service Supply

Eleventh Revised Page No. 88
Cancelling Tenth Revised Page No. 88Second Revised Page No. 88A
Cancelling First Revised Page No. 88ASecond Revised Page No. 88B
Cancelling First Revised Page No. 88BSecond Revised Page No. 88C
Cancelling First Revised Page No. 88C

Original Page No. 88D

Original Page No. 88E

Language has been modified in Rate RS, Rate RH, Rate RA, Rate AL, Rate SE, Rate SM, Rate SH, Rate UMS, Rate PAL and Rider No. 8 to reflect the inclusion of residential customers, lighting customers and unmetered customers in the competitive procurement process for default supply service.

Rate RS – Residential Service

Fifth Revised Page No. 32
Cancelling Fourth Revised Page No. 32

Rate RH – Residential Service Heating

Fifth Revised Page No. 34
Cancelling Fourth Revised Page No. 34

Rate RA – Residential Service Add-On Heat Pump

Fifth Revised Page No. 37
Cancelling Fourth Revised Page No. 37

Rate AL – Architectural Lighting Service

Fifth Revised Page No. 61
Cancelling Fourth Revised Page No. 61

Rate SE – Street Lighting Energy

Fifth Revised Page No. 64
Cancelling Fourth Revised Page No. 64

Rate SM – Street Lighting Municipal

Fifth Revised Page No. 68
Cancelling Fourth Revised Page No. 68

Rate SH – Street Lighting Highway

Fifth Revised Page No. 71
Cancelling Fourth Revised Page No. 71

Rate UMS – Unmetered Service

Fifth Revised Page No. 74
Cancelling Fourth Revised Page No.74

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES**Rate PAL – Private Area Lighting**

Fifth Revised Page No. 76
Cancelling Fourth Revised Page No. 76

Language has been modified in the "Electric Charges" section of Rate RS, Rate RH, Rate RA, Rate AL, Rate SE, Rate SM, Rate SH, Rate UMS and Rate PAL to reflect and support the removal of supply charges.

Rate RS - - Residential Service

Third Revised Page No. 33
Cancelling Second Revised Page No. 33

Rate RH – Residential Service Heating

Fourth Revised Page No. 35
Cancelling Third Revised Page No. 35

Rate RA – Residential Service Add-On Heat Pump

Fourth Revised Page No. 38
Cancelling Third Revised Page No. 38

Rate AL – Architectural Lighting Service

Fourth Revised Page No. 62
Cancelling Third Revised Page No. 62

Rate SE – Street Lighting Energy

Second Revised Page No. 66
Cancelling First Revised Page No. 66

Rate SM – Street Lighting Municipal

Fifth Revised Page No. 69
Cancelling Fourth Revised Page No. 69

Rate SH – Residential Lighting Highway

Second Revised Page No. 72
Cancelling First Revised Page No. 72

Rate UMS – Unmetered Service

Second Revised Page No. 75
Cancelling First Revised Page No. 75

Rate PAL – Private Area Lighting

Fourth Revised Page No. 77
Cancelling Third Revised Page No. 77

Language has been modified in Rate RS, Rate RH, Rate RA, Rate AL, Rate SE, Rate SM, Rate SH, Rate UMS, and Rate PAL to reflect current business practice in regard to collection of late payment charges with respect to *Purchase of Receivables (POR)* and *EGS consolidated billing*.

Standard Contract Riders
Rider Matrix

First Revised Page No. 79A
Cancelling Original Page No. 79A

The Rider Matrix has been modified to indicate that Rate RS, Rate RH, Rate RA, Rate AL, Rate SE, Rate SM, Rate SH, Rate UMS and Rate PAL are now subject to Rider No. 8 – Default Service Supply.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Standard Contract Riders
Rider Matrix**

**First Revised Page No. 79A
Cancelling Original Page No. 79A**

The Rider Matrix has been modified to indicate that Rider No. 19 – Off-Peak Water Heating Service has been removed from the Tariff.

Rider No. 8 – Default Service Supply

**Eleventh Revised Page No. 88
Cancelling Tenth Revised Page No. 88**

**Second Revised Page No. 88A
Cancelling First Revised Page No. 88A**

**Second Revised Page No. 88B
Cancelling First Revised Page No. 88B**

**Second Revised Page No. 88C
Cancelling First Revised Page No. 88C**

Original Page No. 88D

Original Page No. 88E

Due to the modifications to this Rider, information from the preceding page was moved from page to page respectively. Original Page No. 88D and Original Page No. 88E were created to accommodate the modifications.

Rider No. 8 – Default Service Supply

**Eleventh Revised Page No. 88
Cancelling Tenth Revised Page No. 88**

This page has been modified to include Rate RS, Rate RH, Rate RA, Rate UMS, Rate AL, and Rate SE, and the corresponding "Application Period" and "Supply Charge - ¢/kWh for each, respectively.

The "Application Period" has been modified for Rate GS/GM and GMH – small Commercial and Industrial customers with monthly metered demand less than 25 kW.

The "Application Period" has been updated for Rate GS/GM and GMH – small Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.

Rider No. 8 – Default Service Supply

**Second Revised Page No. 88A
Cancelling First Revised Page No. 88A**

This page has been modified to include Rate SM, Rate SH, and Rate PAL and the corresponding "Application Period" and "Supply Charge - ¢/kWh for each, respectively.

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****Rider No. 8 – Default Service Supply****Second Revised Page No. 88B
Cancelling First Revised Page No. 88B**

Language has been modified to reflect recovery of ancillary services and PJM grid management charges through default service rates.

Language has been modified to reflect how each RFP solicitation will be handled for each customer procurement group.

Rider No. 8 – Default Service Supply**Second Revised Page No. 88C
Cancelling First Revised Page No. 88C**

Language and formula were modified to define how the rates will be calculated for the residential and lighting customer groups.

Rider No. 8 – Default Service Supply**Original Page No. 88D
Original Page No. 88E**

Original Page No. 88D and Original Page No. 88E were created to accommodate the modifications to the Rider.

Language and formula were modified to define how the rates will be calculated for the residential and lighting customer groups.

Language has been modified to reflect the reconciliation period of March through February for all procurement groups.

Rider No. 11 – Street Railway Service**Third Revised Page No. 95
Cancelling Second Revised Page No. 95**

Language has been modified to reflect that there are no demand charges associated with supply charges.

Rider No. 19 – Off-Peak Water Heating Service**Ninth Revised Page No. 106
Cancelling Eighth Revised Page No. 106****Third Revised Page No. 107
Cancelling Second Revised Page No. 107**

Rider No. 19 is being removed from the Tariff in-line with the Company's move to a competitive procurement process for default supply. The Pages now read: "THIS PAGE INTENTIONALLY LEFT BLANK."

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rider No. 21 – Net Metering Service

**Fourth Revised Page No. 111
Cancelling Third Revised Page No. 111**

Language has been modified to clarify the procedures for crediting and/or compensating customer-generators consistent with Commission regulations.

Rider No. 21 – Net Metering Service

**Third Revised Page No. 112
Cancelling Second Revised Page No. 112**

Original Page No. 112A

Original Page No. 112A was created to accommodate the modifications to the Rider.

Language has been modified to clarify the procedures for net metering when a customer shops and has a net metering arrangement with an EGS.

Appendix A – Transmission Service Charges

**Fourth Revised Page No. 114
Cancelling Third Revised Page No. 114**

**Fourth Revised Page No. 115
Cancelling Third Revised Page No. 115**

**Fifth Revised Page No. 116
Cancelling Fourth Revised Page No. 116**

Language has been modified to reflect that ancillary services and PJM grid management (administrative) charges will be the responsibility of the winning bidders in the RFP and recovered through default service supply rates instead of transmission rates.

TABLE OF CONTENTS

	Page Number	
List of Modifications	2-2E	(C)
Table of Contents	3	
List of Communities Served	4-5	
RULES AND REGULATIONS	6-31	
RATES:		
RS Residential Service	32-33	
RH Residential Service Heating	34-36	
RA Residential Service Add-on Heat Pump	37-39	
GS/GM General Service Small and Medium	40-42	
GMH General Service Medium Heating	43-46	
GL General Service Large	47-49	
GLH General Service Large Heating	50-52	
L Large Power Service	53-56	
HVPS High Voltage Power Service	57-60	
AL Architectural Lighting Service	61-63	
SE Street Lighting Energy	64-67	
SM Street Lighting Municipal	68-70	
SH Street Lighting Highway	71-73	
UMS Unmetered Service	74-75	
PAL Private Area Lighting	76-78	
STANDARD CONTRACT RIDERS:		
General	79	
Rider Matrix	79A	
No. 1 Consumer Education Surcharge	80-80A	
No. 2 Untransformed Service	81	
No. 3 School and Government Service Discount Period	82	
No. 4 Budget Billing HUD Finance Multi-Family Housing	83	
No. 5 Universal Service Charge	84-85A	
No. 6 Temporary Service	86	
No. 7 SECA Charge	87	
No. 8 Default Service Supply	88-88E	(C)
No. 9 Day-Ahead Hourly Price Service	89-93A	
No. 10 State Tax Adjustment Surcharge	94	
No. 11 Street Railway Service	95	
No. 12 Billing Option - Volunteer Fire Companies and Nonprofit Senior Citizen Centers	96	
No. 13 General Service Separately Metered Electric Space Heating Service	97	
No. 14 Residential Service Separately Metered Electric Space and Water Heating	98-99	
No. 15 Energy Efficiency and Conservation and Demand Response Surcharge	100-100C	
No. 16 Service to Non-Utility Generating Facilities	101-102	
No. 17 Emergency Energy Conservation	103-104	
No. 18 Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities	105	
THESE PAGES INTENTIONALLY LEFT BLANK	106-107	(C)
No. 20 Smart Meter Charge	108-109B	
No. 21 Net Metering Service	110-112A	(C)
APPENDIX A:		
Transmission Service Charges	113-116	

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

THE ELECTRIC SERVICE TARIFF - (Continued)

CONTRACTS, DEPOSITS AND ADVANCE PAYMENTS

4. CONTRACTS – (Continued)

(C)

For contracts that contain provisions governing the customer's rights under direct access, the Company will unbundle the customer's contract and the customer will be eligible to obtain electricity from an EGS only in accordance with the terms and conditions of the customer's contract. Upon expiration of their contract, special contract customers will default to Rider No. 9 - Hourly Price Service.

RULES AND REGULATIONS - (Continued)**BILLS AND NET PAYMENT PERIODS – (Continued)**

21.2 PARTIAL PAYMENT OF BILLS For customers who submit payments which are insufficient to cover all of the charges billed by the Company, including EGS charges for those customers who have selected consolidated billing, the Company will apply the payment based upon their outstanding balance, if any, and their current bill, as follows: (1) past due deposit; (2) past-due distribution charges; (3) past-due transmission and supply charges; (4) past due non-basic charges; (5) current deposit; (6) current distribution charges; (7) current transmission and supply charges; and (8) current non-basic charges. (C)

21.3 RETURNED CHECK OR ACCESS DENIED CHARGE If a check or access device as defined by Pennsylvania law received in payment of a Customer's account is returned to the Company unpaid by the Customer's bank and cannot be re-deposited by the Company for payment, a \$20.00 charge for the returned check will be added to the Customer's account.

COMPANY PROPERTY ON CUSTOMER'S PREMISES

22. ACCESS TO PREMISES Company representatives, who are properly identified, shall have full and free access to the customer's premises at all reasonable times for the purpose of reading Company meters, for inspection and repairs, for removal of Company property, or for any other purpose incident to the service. The customer should immediately communicate with the Company in case of any question as to the authority or credentials of Company representatives.

23. CUSTOMER'S RESPONSIBILITY The customer shall protect the property of the Company on the premises and shall not permit access thereto except by authorized representatives of the Company.

24. TAMPERING Where evidence is found that the service wires, meters, switch box or other appurtenances on the customer's premises have been tampered with, the customer shall be required to bear all costs incurred by the Company for investigations and inspections, and for such protective equipment as, in the judgment of the Company, may be necessary (including the relocation of inside metering equipment to an accessible outside location); and in addition, where the tampering has resulted in improper measurement of the electricity delivered, the customer shall be required to pay for such electric delivery service, and any Company supplied electricity, including interest at the Late Payment Charge rate, as the Company may estimate, from available information to have been used but not registered by the Company's meters.

25. REPAIRS OR LOSSES The customer shall pay the Company for any repairs to or any loss of the Company's property on the premises when such repairs are necessitated, or loss occasioned, by negligence on the part of the customer or failure to comply with the rules and regulations under which service is furnished.

DISCONTINUANCE, CURTAILMENT OR INTERRUPTION OF ELECTRIC SERVICE

26. ARREARS The Company upon reasonable notice may terminate electric service and remove its equipment from the premises for nonpayment of undisputed Company service charges, Company charges as the default service charges or EGS receivables purchased by the Company up to the amount that the customer would have paid under Default Service rates during the non-payment period, pursuant to Duquesne's Electric Generation Supplier Coordination Tariff Rule No. 12.1.7. When a residential customer or a residence is involved, the Company will comply with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service" and 66 Pa.C.S. § 1406, "Termination of Utility Service."

RATE RS - RESIDENTIAL SERVICE

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, and general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

(C)

Customer Charge \$7.00
Energy Charge 4.3657 cents per kilowatt hour

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

(C)

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(C)

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

(C) – Indicates Change

RATE RS - RESIDENTIAL SERVICE - (Continued)

MONTHLY RATE - (Continued)

ELECTRIC CHARGES -- (Continued)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

The Minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer. (C)

SPECIAL PROVISIONS

RESIDENTIAL GARAGE

A separately metered 240 volt (or less) single phase service to a detached residential garage utilized solely for storing a residential customer's vehicle(s) and that is located on the same property as the residential customer's dwelling unit will be considered residential use and may be serviced under the terms of this rate.

RATE RH - RESIDENTIAL SERVICE HEATING

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

(C)

Customer Charge \$7.00

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge 3.2174 cents per kilowatt hour

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge 4.3657 cents per kilowatt hour

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(C) – Indicates Change

RATE RH - RESIDENTIAL SERVICE HEATING - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES – (Continued)**

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45. (C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

The Minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer. (C)

RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and an add-on heat pump for space heating. Other energy sources may be used to supplement the add-on heat pump provided that the supplemental energy source is thermostatically controlled to operate only when the outdoor temperature falls to at least 40⁰ F and the add-on heat pump cannot provide the total heating requirements.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

(C)

Customer Charge \$7.00

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge 0.9039 cents per kilowatt hour

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge 4.3657 cents per kilowatt hour

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

(C)

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(C) – Indicates Change

RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES – (Continued)**

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45. (C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

The Minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer. (C)

RATE AL - ARCHITECTURAL LIGHTING SERVICE

AVAILABILITY

Available for separately metered circuitry connected solely to outdoor architectural lighting equipment, with demand of 5 kilowatts or greater, to be operated during non-peak periods.

MONTHLY RATE

DISTRIBUTION CHARGES

(C)

- Customer Charge \$7.49
- Demand Charge \$1.40 per kilowatt
- Energy Charge 0.1987 cents per kilowatt hour

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate AL – Architectural Lighting Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to Rate AL customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

(C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(C) – Indicates Change

RATE AL - ARCHITECTURAL LIGHTING SERVICE - (Continued)**MONTHLY RATE - (Continued)****MINIMUM CHARGE**

The Minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. (C)

DETERMINATION OF DEMAND

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands which may exceed 30 kilowatts will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 or more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above.

RATE SE - STREET LIGHTING ENERGY

AVAILABILITY

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly charge per lamp..... \$3.16

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SE – Street Lighting Energy customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SE customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

(C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(C) ~ Indicates Change

RATE SE - STREET LIGHTING ENERGY - (Continued)**MONTHLY RATE - (Continued)****LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period.

(C)

SPECIAL PROVISIONS

1. Ballasts for multiple mercury vapor street lights, when installed by the customer, shall be power factor corrected, having a power factor of not less than 90 percent. For ballasts not so corrected, the wattage of each lamp plus ballasts shall be increased by the following ratio: 90% divided by the actual power factor, expressed in percent, of the lamp plus the ballast.
2. Series street lighting circuits will be energized and de-energized in accordance with an agreed upon schedule of burning hours, except where such circuits are controlled by photo electric cells. During other hours, circuits will not be energized except upon sufficient notice to the customer.
3. On all poles, except ornamental poles used exclusively for street lighting purposes, the Company will terminate its facilities at the bracket to which the lighting fixture is attached. On ornamental poles, used exclusively for street lighting purposes, the Company will terminate its facilities at the top of the pole if served from overhead circuits or at the bottom of the pole if served from the underground system.
4. The Company, to protect continuity of service, the general public, and the safety of men engaged in work on poles, reserves the right to install insulating transformers between the Company's circuit and the wiring of the customer's installation. Where insulating transformers are installed, charges will be made therefore as herein before specified.
5. The customer upon request shall supply the Company periodically, but not more often than at six month intervals, with certified tests made by the Electrical Testing Laboratories, Inc. of New York, or a similar accredited organization, showing the mean life input in watts for each size and type of lamp, and the wattage and power factor for each size and type of mercury vapor ballast used by the customer in street lamp installations served under this rate.
6. Energy will normally be supplied under this rate by overhead circuits, but if the Company is required to supply or the customer requests delivery service from underground facilities, the specified unit charges for underground facilities will apply.

RATE SM - STREET LIGHTING MUNICIPAL

AVAILABILITY

Available for mercury vapor and high pressure sodium lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

(Available for mercury vapor street lighting only where served prior to January 30, 1983, and continuously thereafter at the same location.)

MONTHLY RATE

DISTRIBUTION CHARGE

(C)
(C)

Monthly Rate Per Unit

(C)

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>
Mercury Vapor		
100	44	\$13.18
175	74	\$13.46
250	102	\$13.72
400	161	\$14.26
1,000	386	\$16.41
Sodium Vapor		
70	29	\$13.62
100	50	\$13.73
150	71	\$13.92
250	110	\$14.29
400	170	\$14.86
1,000	387	\$17.09

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

(C)

The Supply Charges for Rate SM – Street Lighting Municipal customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SM customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

(C) – Indicates Change

ISSUED: MARCH 22, 2013

EFFECTIVE: JUNE 1, 2013

RATE SM - STREET LIGHTING MUNICIPAL - (Continued)**MONTHLY RATE – (Continued)****ELECTRIC CHARGES – (Continued)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45. (C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. (C)

POLES

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at his own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$10.80 for each pole required.

(C) – Indicates Change

ISSUED: MARCH 22, 2013

EFFECTIVE: JUNE 1, 2013

RATE SH - STREET LIGHTING HIGHWAY

AVAILABILITY

Available for high intensity discharge lighting of state highways for normal dusk to dawn operation of approximately 4,200 hours per year where the highway lighting system acceptable to Duquesne Light Company is installed by the State and ownership of the entire highway lighting system has been transferred to the Company for a nominal consideration.

MONTHLY RATE

DISTRIBUTION CHARGE

(C)
(C)

Monthly Rate Per Unit

(C)

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>
Sodium Vapor		
100	50	\$13.01
150	71	\$13.19
200	95	\$13.37
400	170	\$14.08

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SH – Street Lighting Highway customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to Rate SH customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(C)

(C) – Indicates Change

RATE SH - STREET LIGHTING HIGHWAY - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES - (Continued)**

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. (C)

SPECIAL TERMS AND CONDITIONS

1. The above charges include operation, normal maintenance and replacement of the entire highway lighting system including conduit, cable, wire, ornamental poles, brackets, fixtures, lamps and photo electric controls.
2. Energy shall be supplied at a standard 120/240 or 230/460 volts from a single point or multiple points of supply satisfactory to the Company. Fixtures operating at higher voltages will not be acceptable.
3. The highway lighting system design shall include proper control devices to energize the system, such as individual photo electric controls.
4. If additional highway lighting is to be added to an existing highway lighting system, it shall be installed completely by the customer or the Company will install such facilities at the customer's expense with ownership transferred to the Company for a nominal consideration.
5. In accepting conduit, junction boxes, etc. installed by the State or other governmental agency in bridges, and bridge approaches, the Company accepts no liability for damage to concrete due to deteriorating conduit or junction boxes.

RATE UMS – UNMETERED SERVICE

AVAILABILITY

Available to customers using unmetered standard service at each point of connection for customer-owned and maintained equipment such as traffic signals, communication devices and billboard lighting.

MONTHLY RATE

DISTRIBUTION CHARGES

(C)

Customer Charge	\$9.98
Energy Charge	2.5551 cents per kilowatt hour

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate UMS – Unmetered Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to Rate UMS customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

(C)

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RATE UMS – UNMETERED SERVICE - (Continued)

MONTHLY RATE - (Continued)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period. (C)

SPECIAL TERMS AND CONDITIONS

Energy usage for customers using this service shall be estimated by the Company on the basis of equipment wattage and operating hours. The customer shall notify the Company whenever any change is made in the equipment or the operating hours, so that the Company may revise the estimated energy usage.

RATE PAL - PRIVATE AREA LIGHTING**AVAILABILITY**

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

MONTHLY RATE**DISTRIBUTION CHARGE**

(C)

DUQUESNE LIGHT COMPANY OWNED AND MAINTAINED EQUIPMENT

(C)

Monthly Rate Per Unit

(C)

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>
High Pressure Sodium		
70	29	\$12.91
100	50	\$13.01
150	71	\$13.19
250	110	\$13.54
400	170	\$14.08
Flood Lighting		
100	46	\$14.32
250	100	\$14.90
400	155	\$15.49

UNMETERED ENERGY FOR CUSTOMER OWNED AND MAINTAINED EQUIPMENT

70	29	\$3.16
100	46	\$3.16
150	67	\$3.16
250	100	\$3.16
400	155	\$3.16

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(C) – Indicates Change**ISSUED: MARCH 22, 2013****EFFECTIVE: JUNE 1, 2013**

RATE PAL - PRIVATE AREA LIGHTING - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES**

The Supply Charges for Rate UMS – Unmetered Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate UMS customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8. (C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45. (C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period. (C)

POLES

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

(C) – Indicates Change

ISSUED: MARCH 22, 2013

EFFECTIVE: JUNE 1, 2013

STANDARD CONTRACT RIDERS – (Continued)

RIDER MATRIX

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 1	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 2				X	X	X	X								
Rider No. 3				X	X	X	X	X							
Rider No. 4				X	X	X	X								
Rider No. 5	X	X	X												
Rider No. 6				X											
Rider No. 7	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 8	X	X	X	X	X					X	X	X	X	X	X
Rider No. 9						X	X	X	X						
Rider No. 10	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 11				X		X									
Rider No. 12				X	X										
Rider No. 13				X											
Rider No. 14	X														
Rider No. 15	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 16				X	X	X	X	X							
Rider No. 17						X	X	X	X						
Rider No. 18	X	X	X	X	X	X	X								
Rider No. 20	X	X	X	X	X	X	X	X	X	X					
Rider No. 21	X	X	X	X	X	X									
Appendix A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

(C)

(C)

(C)

Rider Titles:

- Rider No. 1 — Consumer Education Surcharge
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Budget Billing HUD Finance Multi-Family Housing
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — SECA Charge
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Energy Efficiency and Conservation and Demand Response Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- THESE PAGES INTENTIONALLY LEFT BLANK
- Rider No. 20 — Smart Meter Charge
- Rider No. 21 — Net Metering Service
- Appendix A — Transmission Service Charges

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL) (C)

Default Service Supply ("DSS") provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period. (C)

DEFAULT SERVICE SUPPLY RATE

Residential (Rate Schedules RS, RH and RA) (C)

Application Period	Supply Charge - ¢/kWh
June 1, 2013 through November 30, 2013	X.XXXX
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Small Commercial and Industrial customers with monthly metered demand less than 25 kW. (C)
 (Rate Schedules GS/GM and GMH and Rate Schedule UMS)

Application Period	Supply Charge - ¢/kWh
June 1, 2013 through November 30, 2013	X.XXXX
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW. (C)
 (Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh
June 1, 2013 through November 30, 2013	X.XXXX
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Lighting (Rate Schedules AL and SE) (C)

Application Period	Supply Charge - ¢/kWh
June 1, 2013 through November 30, 2013	X.XXXX
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

(C) ~ Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

(C)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting (Rate Schedules SM, SH and PAL) — Lamp wattage as available on applicable rate schedule.

(C)

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2013 through 11/30/2013	12/01/2013 through 05/31/2014	06/01/2014 through 11/30/2014	12/01/2014 through 05/31/2015
Supply Charge ¢ per kWh		X.XXXX	X.XXXX	X.XXXX	X.XXXX
Fixture Charge — \$ per Month					
Mercury Vapor					
100	44	X.XX	X.XX	X.XX	X.XX
175	74	X.XX	X.XX	X.XX	X.XX
250	102	X.XX	X.XX	X.XX	X.XX
400	161	X.XX	X.XX	X.XX	X.XX
1000	386	X.XX	X.XX	X.XX	X.XX
High Pressure Sodium					
70	29	X.XX	X.XX	X.XX	X.XX
100	50	X.XX	X.XX	X.XX	X.XX
150	71	X.XX	X.XX	X.XX	X.XX
200	95	X.XX	X.XX	X.XX	X.XX
250	110	X.XX	X.XX	X.XX	X.XX
400	170	X.XX	X.XX	X.XX	X.XX
1000	387	X.XX	X.XX	X.XX	X.XX
Flood Lighting - Unmetered					
70	29	X.XX	X.XX	X.XX	X.XX
100	46	X.XX	X.XX	X.XX	X.XX
150	67	X.XX	X.XX	X.XX	X.XX
250	100	X.XX	X.XX	X.XX	X.XX
400	155	X.XX	X.XX	X.XX	X.XX

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a Request for Proposal ("RFP") process. The charges for DSS calculated based on the results of the RFP process for service under this Rider will be effective as defined above.

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****(C)****DEFAULT SERVICE SUPPLY RATE – (Continued)**

DSS obtained through the RFP process includes energy, capacity, transmission and distribution line losses, congestion and congestion management costs, Alternative Energy Credits ("AECs"), ancillary services, PJM grid management charges and other such services or products that are required to provide default service to the Company's customers including Auction Revenue Rights and Financial Transmission Rights ("ARRs/FTRs"). DSS shall not include transmission service within Duquesne's zone. Duquesne will be responsible for and continue to provide network integration transmission service. The applicable charges for transmission service are defined in Appendix A of this Tariff.

(C)

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule No. 45.1.

PROCUREMENT PROCESS

The Company will conduct separate RFP solicitations for DSS for each customer procurement group under this Rider. The customer procurement groups for the RFP solicitations are defined as residential and lighting, small commercial and industrial and medium commercial and industrial. The small commercial and industrial group includes those customers with monthly metered demand less than 25 kW. The medium commercial and industrial group includes those customers with monthly metered demand equal to or greater than 25 kW and less than 300 kW. The RFP process will be bid separately to ensure that there is no cross subsidization.

(C)

The Company will update the rates for the DSS according to the schedule in the above tables. The Company will issue RFPs prior to the beginning of each Application Period to update the default service supply rates. The updated rates will be based on the new price(s) available from the winning suppliers through the RFP process. The rates will include a reconciliation adjustment as described in the "Calculation of Rate" section of this Rider. In the month prior to the beginning of each Application Period, the Company will file new DSS charges with the Pennsylvania Public Utility Commission ("Commission") for the subsequent Application Period, and, upon Commission approval, these charges shall become effective on the first day of the following month.

(C)

The load of the customer procurement group for the RFP will be divided into Tranches. Winning suppliers will provide DSS for the percentage of DSS load corresponding to the number of Tranches won in the RFP. Duquesne seeks to procure all Tranches in the RFP process pursuant to the RFP schedule approved by the Commission.

(C)

The selection of bids will be submitted to the Commission for its approval or rejection within one business day after submittal. If the bids are not acted on by the Commission within one business day, the Company may proceed on the basis that they are approved and award the bids pursuant to 52 Pa. Code § 54.188(d).

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****(C)****CONTINGENCY PLAN**

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within 10 days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, "Calculation of Rate."

CALCULATION OF RATE

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission on or about the fifteenth day of the month prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are revised on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

(C)

$$DSS = [(RFP + (DSS_a + E))/S] * F * [1/(1 - T)]$$

(C)

Where:

DSS = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.

RFP = The weighted average of the winning bids received in a competitive request for proposal for each customer class identified above and described in the "Default Service Supply Rate" section and adjusted for customer class transmission and distribution line losses. The request for proposal shall be conducted as described in "Procurement Process."

(C)

DSS_a = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

(C)

CALCULATION OF RATE – (Continued)

E = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending sixty (60) days prior to the end of Application Period. The DSS rate effective December 1, 2013, for Residential customers shall include reconciliation of revenue and expense for the four (4) month period June 2013 through September 2013. The DSS rate effective December 1, 2013, for Small Commercial and Industrial and Medium Commercial and Industrial customers shall include reconciliation of revenue and expense for the five (5) month period May 2013 through September 2013. The DSS rate effective June 1, 2014, shall include reconciliation of revenue and expense for the period October 2013 through March 2014. The DSS rate effective December 1, 2014, shall include reconciliation of revenue and expense for the period April 2014 through September 2014. The DSS rate effective June 1, 2015, shall include reconciliation of revenue and expense for the period October 2014 through March 2015. Interest shall be computed monthly at the rate provided for in Section 52 Pa. Code §54.187(g), from the month the over or under collection occurs to the month in which the over collection is refunded or the under collection is recouped.

(C)

S = The Company's default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.

F = Rate Factor only for the residential and lighting customer groups. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same RFP. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

(C)

Application Period	Residential	Lighting
June 1, 2013 through November 30, 2013	1.0033	0.7693
December 1, 2013 through May 31, 2014	1.0033	0.7693
June 1, 2014 through November 30, 2014	1.0052	0.6313
December 1, 2014 through May 31, 2015	1.0052	0.6313

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission, and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or undercollection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

(C)

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

(C)

ANNUAL RECONCILIATION

(C)

The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the ten (10) months beginning June 1, 2013, and ending March 31, 2014, in accordance with 66 Pa. C.S. § 1307(e), by April 30, 2014, for the Residential Service class. The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the eleven (11) months beginning May 1, 2013, and ending March 31, 2014, in accordance with 66 Pa. C.S. § 1307(e) by April 30, 2014, for the Small Commercial and Industrial and Medium Commercial and Industrial service classes. In subsequent years, the Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning April 1 and ending March 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by April 30 for each service class.

(C)

MISCELLANEOUS

(C)

Minimum bills shall not be reduced by reason of the DSS. DSS charges shall not be a part of the monthly rate schedule minimum nor be subject to any credits or discounts.

Application of the DSS shall be subject to continuous review and audit by the Commission at intervals it shall determine.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 11 - STREET RAILWAY SERVICE

(Applicable to Rates GS/GM and GL)

Where service is supplied at 11,500 volts or higher at two or more interconnected points of delivery to any street railway system for the purpose of conversion to direct current energy for the operation of such system, the Billing Demand in kilowatts of such service for distribution charges shall be reduced by 7.20% for Rate GS/GM customers and 7.25% for Rate GL customers for the purpose of computation of the delivery charges of the bill under the applicable rate and any other applicable rider.

(C)

STANDARD CONTRACT RIDERS - (Continued)

(C)

THIS PAGE INTENTIONALLY LEFT BLANK

STANDARD CONTRACT RIDERS - (Continued)

(C)

THIS PAGE INTENTIONALLY LEFT BLANK

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH and GL)****METERING PROVISIONS - (Continued)**

1. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense. Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.
2. Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

BILLING PROVISIONS

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule RS, RH, RA, GS/GM, GMH and GL:

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours shall continue to accumulate for the 12 month period ending May 31. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by the Company to the customer-generator during the preceding year at the Company's Price To Compare consistent with Commission regulations. For customer-generators on Rate GL, the Price To Compare shall be determined as an average for the twelve (12) month period in accordance with Rider No. 9. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(C)

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH and GL)****BILLING PROVISIONS - (Continued)**

2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

NET METERING PROVISIONS FOR SHOPPING CUSTOMERS**(C)**

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for distribution charges for each kilowatt hour produced by the customer-generator, up to the total amount of kilowatt-hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours shall continue to accumulate for the 12 month period ending May 31. Any excess kilowatt hours at the end of the 12 month period will not carry over to the next year for distribution charge purposes. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. If the Company delivers more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt-hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 21 – NET METERING SERVICE – (Continued)**(Applicable to Rates RS, RH, RA, GS/GM, GMH and GL)****NET METERING PROVISIONS FOR SHOPPING CUSTOMERS – (Continued)**

(C)

4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS. The Company will provide the customer-generator with a statement of monthly kilowatt hour usage for the 12 month period ending May 31 for the purpose of the customer-generator seeking credit or compensation from the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service period as if it were the end of the year.

APPLICATION

Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

MINIMUM CHARGE

The Minimum Charges under Rate Schedule RS, RH, RA, GS/GM, GMH and GL apply for installations under this Rider.

RIDERS

Bills rendered by the Company under this Rider shall be subject to charges stated in any other applicable Rider.

APPENDIX A – (Continued)**TRANSMISSION SERVICE CHARGES – (Continued)****(Applicable to All Rates)****BILLING DEMAND**

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in MW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue requirement and over or under collection shall be allocated to each rate class based on the class contribution to the Company's coincident peak load (1CP) and Default Service share of the 1CP load from the previous calendar year. The costs for ancillary services and PJM administrative expenses are included in the Default Service Supply rates defined in Rider No. 8. The costs for ancillary services and PJM administrative expenses for rate classes GL, GLH, L and HVPS will be billed in accordance with Rider No. 9. The rates applicable to each Rate Schedule shall be determined in accordance with the following formulas. (C)

For Rate Schedules RS, RH, RA and applicable Riders:

$$\text{TSC-kWh} = \{ (\text{RCRR} - "e") / \text{RCSales} \} * \{ 1/(1-T) \} \quad (C)$$

For Rate Schedules GS/GM and GMH with monthly Billing Demand less than 25 kW:

Non-Demand Metered:

$$\text{TSC-kWh} = \{ (\text{RCRR} - "e") / \text{RCSales} \} * \{ 1/(1-T) \} \quad (C)$$

Demand Metered:

$$\text{TSC-kW} = \{ ((\text{RCRR} - "e") \times 50\%) / \text{RCDemand} \} * \{ 1/(1-T) \}$$

(C) – Indicates Change

ISSUED: MARCH 22, 2013

EFFECTIVE: JUNE 1, 2013

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

ANNUAL UPDATE - (Continued)**For Rate Schedules GS/GM and GMH with monthly Billing Demand less than 25 kW: - (Continued)**

Demand Metered: - (Continued)

$$\text{TSC-kWh} = \{ ((\text{RCRR} - "e") \times 50\%) / \text{RCSales} \} * \{ 1/(1-T) \} \quad (\text{C})$$

For Rate Schedules GS/GM and GMH with monthly Billing Demand equal to or greater than 25 kW:

$$\text{TSC-kW} = \{ ((\text{RCRR} - "e") \times 50\%) / \text{RCDemand} \} * \{ 1/(1-T) \}$$

$$\text{TSC-kWh} = \{ ((\text{RCRR} - "e") \times 50\%) / \text{RCSales} \} * \{ 1/(1-T) \} \quad (\text{C})$$

For Rate Schedules GL, GLH, L, HVPS:

$$\text{TSC-kW} = \{ (\text{RCRR} - "e") / (\text{RC1CP} \times 12) \} * \{ 1/(1-T) \}$$

For Rate Schedule UMS:

$$\text{TSC-kW} = \{ (\text{RCRR} - "e") / (\text{RC1CP} \times 12) \} * \{ 1/(1-T) \} \quad (\text{C})$$

For Rate Schedules AL, SE, SM, SH and PAL:

(C)

The annual revenue requirement and over or under collection shall be allocated to each rate class for cost recovery based on the rate class contribution to the coincident peak load from the previous calendar year. PJM charges that are load based will also be allocated to each rate class for cost recovery based on the rate class contribution to the coincident peak load. PJM charges that are energy based will be billed on a per kWh basis. All such charges will be adjusted for Pennsylvania gross receipts tax. For rate schedules SM, SH and PAL, a kWh charge will be determined to recover the allocated revenue requirement and PJM charges. An equivalent fixed monthly charge will be determined based on the monthly kWh usage applicable for each fixture. (C)

Where:

TSC = Transmission service charge to be applied to all Transmission billing units (either kWh or kW, as indicated.)

RCRR = Projected total revenue requirement and PJM charges established for the computation year of June 1st through May 31st, corresponding to the PJM planning year. The revenue requirement shall be allocated to the specific rate classes by applying the ratio of the RC1CP to the Duquesne Zone 1CP for the prior year. PJM charges shall be allocated to each rate class on the basis incurred (i.e. 1CP, kW, kWh). (C)

(C) – Indicates Change

ISSUED: MARCH 22, 2013

EFFECTIVE: JUNE 1, 2013

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

ANNUAL UPDATE - (Continued)

- "e" = Total over or under collection calculated by comparing total TSC revenues billed to the specific rate class during the reconciliation year of the twelve month period ending February 28th or 29th to the total charges billed by PJM under its OATT as approved or accepted by FERC and allocated to the specific rate class based upon its Default Service share of the Duquesne Zone 1CP for the prior year, including applicable interest. Interest shall be computed monthly at the statutory rate, from the month the over or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.
- RCSales = Projected kWh sales for the specific rate class for the computation year.
- RCDemand = Projected kW billing demand for the specific rate class for the computation year.
- RC1CP = Rate Class load coincident with the peak hour of the peak day of the Duquesne Zone during the calendar year prior to the computation year.
- T = The total Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.

(C)

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder comprise any portion of a monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report of TSC collections within thirty days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the TSC and the costs included therein.





SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: March 22, 2013

EFFECTIVE: June 1, 2013

Issued in Compliance with Commission Order dated January 25, 2013,
at Docket No. P-2012-2301664.

NOTICE

THIS TARIFF SUPPLEMENT MAKES CHANGES TO THE TABLE OF CONTENTS, RULES AND REGULATIONS, RATE SCHEDULES, RIDERS AND AN APPENDIX

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES**Table of Contents****Twentieth Revised Page No. 3
Cancelling Nineteenth Revised Page No. 3**

Page No. 2A, Page No. 2B, Page No. 2C, Page No. 2D and Page No. 2E were added to the Tariff.

Original Page No. 88D was added to the Tariff.

Original Page No. 88E was added to the Tariff.

Original Page No. 112A was added to the Tariff.

Rider No. 19 – Off-Peak Water Heating Service. This Rider is being removed from the Tariff in-line with the Company's move to a competitive procurement process for default supply service.

**Rules and Regulations – Contracts, Deposits and Advance Payments
4. Contracts****Second Revised Page No. 9A
Cancelling First Revised Page No. 9A**

Language in Rule No. 4 has been modified to reflect current business practice in regard to eliminating stated charges for ancillary services that were legacy charges of past special contracts no longer in effect.

**Rules and Regulations – Bills and Net Payment Periods
21.2. Partial Payment of bills****Third Revised Page No. 24
Cancelling Second Revised Page No. 24**

Language in Rule No. 21.2 has been modified to reflect current business practice in regard to payment priority of partial payments.

Rate RS – Residential Service**Fifth Revised Page No. 32
Cancelling Fourth Revised Page No. 32****Rate RH – Residential Service Heating****Fifth Revised Page No. 34
Cancelling Fourth Revised Page No. 34****Rate RA – Residential Service Add-On Heat Pump****Fifth Revised Page No. 37
Cancelling Fourth Revised Page No. 37****Rate AL – Architectural Lighting Service****Fifth Revised Page No. 61
Cancelling Fourth Revised Page No. 61****Rate SE – Street Lighting Energy****Fifth Revised Page No. 64
Cancelling Fourth Revised Page No. 64****Rate SM – Street Lighting Municipal****Fifth Revised Page No. 68
Cancelling Fourth Revised Page No. 68****Rate SH – Street Lighting Highway****Fifth Revised Page No. 71
Cancelling Fourth Revised Page No. 71**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rate UMS – Unmetered Service	Fifth Revised Page No. 74 Cancelling Fourth Revised Page No.74
Rate PAL – Private Area Lighting	Fifth Revised Page No. 76 Cancelling Fourth Revised Page No. 76
Rider No. 8 – Default Service Supply	Eleventh Revised Page No. 88 Cancelling Tenth Revised Page No. 88
	Second Revised Page No. 88A Cancelling First Revised Page No. 88A
	Second Revised Page No. 88B Cancelling First Revised Page No. 88B
	Second Revised Page No. 88C Cancelling First Revised Page No. 88C
	Original Page No. 88D
	Original Page No. 88E

Language has been modified in Rate RS, Rate RH, Rate RA, Rate AL, Rate SE, Rate SM, Rate SH, Rate UMS, Rate PAL and Rider No. 8 to reflect the inclusion of residential customers, lighting customers and unmetered customers in the competitive procurement process for default supply service.

Rate RS – Residential Service	Fifth Revised Page No. 32 Cancelling Fourth Revised Page No. 32
Rate RH – Residential Service Heating	Fifth Revised Page No. 34 Cancelling Fourth Revised Page No. 34
Rate RA – Residential Service Add-On Heat Pump	Fifth Revised Page No. 37 Cancelling Fourth Revised Page No. 37
Rate AL – Architectural Lighting Service	Fifth Revised Page No. 61 Cancelling Fourth Revised Page No. 61
Rate SE – Street Lighting Energy	Fifth Revised Page No. 64 Cancelling Fourth Revised Page No. 64
Rate SM – Street Lighting Municipal	Fifth Revised Page No. 68 Cancelling Fourth Revised Page No. 68
Rate SH – Street Lighting Highway	Fifth Revised Page No. 71 Cancelling Fourth Revised Page No. 71
Rate UMS – Unmetered Service	Fifth Revised Page No. 74 Cancelling Fourth Revised Page No.74

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES**Rate PAL – Private Area Lighting**Fifth Revised Page No. 76
Cancelling Fourth Revised Page No. 76

Language has been modified in the “Electric Charges” section of Rate RS, Rate RH, Rate RA, Rate AL, Rate SE, Rate SM, Rate SH, Rate UMS and Rate PAL to reflect and support the removal of supply charges.

Rate RS – Residential ServiceThird Revised Page No. 33
Cancelling Second Revised Page No. 33**Rate RH – Residential Service Heating**Fourth Revised Page No. 35
Cancelling Third Revised Page No. 35**Rate RA – Residential Service Add-On Heat Pump**Fourth Revised Page No. 38
Cancelling Third Revised Page No. 38**Rate AL – Architectural Lighting Service**Fourth Revised Page No. 62
Cancelling Third Revised Page No. 62**Rate SE – Street Lighting Energy**Second Revised Page No. 66
Cancelling First Revised Page No. 66**Rate SM – Street Lighting Municipal**Fifth Revised Page No. 69
Cancelling Fourth Revised Page No. 69**Rate SH – Residential Lighting Highway**Second Revised Page No. 72
Cancelling First Revised Page No. 72**Rate UMS – Unmetered Service**Second Revised Page No. 75
Cancelling First Revised Page No. 75**Rate PAL – Private Area Lighting**Fourth Revised Page No. 77
Cancelling Third Revised Page No. 77

Language has been modified in Rate RS, Rate RH, Rate RA, Rate AL, Rate SE, Rate SM, Rate SH, Rate UMS, and Rate PAL to reflect current business practice in regard to collection of late payment charges with respect to Purchase of Receivables (POR) and EGS consolidated billing.

**Standard Contract Riders
Rider Matrix**First Revised Page No. 79A
Cancelling Original Page No. 79A

The Rider Matrix has been modified to indicate that Rate RS, Rate RH, Rate RA, Rate AL, Rate SE, Rate SM, Rate SH, Rate UMS and Rate PAL are now subject to Rider No. 8 – Default Service Supply.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Standard Contract Riders
Rider Matrix**

**First Revised Page No. 79A
Cancelling Original Page No. 79A**

The Rider Matrix has been modified to indicate that Rider No. 19 – Off-Peak Water Heating Service has been removed from the Tariff.

Rider No. 8 – Default Service Supply

**Eleventh Revised Page No. 88
Cancelling Tenth Revised Page No. 88**

**Second Revised Page No. 88A
Cancelling First Revised Page No. 88A**

**Second Revised Page No. 88B
Cancelling First Revised Page No. 88B**

**Second Revised Page No. 88C
Cancelling First Revised Page No. 88C**

Original Page No. 88D

Original Page No. 88E

Due to the modifications to this Rider, information from the preceding page was moved from page to page respectively. Original Page No. 88D and Original Page No. 88E were created to accommodate the modifications.

Rider No. 8 – Default Service Supply

**Eleventh Revised Page No. 88
Cancelling Tenth Revised Page No. 88**

This page has been modified to include Rate RS, Rate RH, Rate RA, Rate UMS, Rate AL, and Rate SE, and the corresponding "Application Period" and "Supply Charge - ¢/kWh for each, respectively.

The "Application Period" has been modified for Rate GS/GM and GMH – small Commercial and Industrial customers with monthly metered demand less than 25 kW.

The "Application Period" has been updated for Rate GS/GM and GMH – small Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.

Rider No. 8 – Default Service Supply

**Second Revised Page No. 88A
Cancelling First Revised Page No. 88A**

This page has been modified to include Rate SM, Rate SH, and Rate PAL and the corresponding "Application Period" and "Supply Charge - ¢/kWh for each, respectively.

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****Rider No. 8 – Default Service Supply****Second Revised Page No. 88B
Cancelling First Revised Page No. 88B**

Language has been modified to reflect recovery of ancillary services and PJM grid management charges through default service rates.

Language has been modified to reflect how each RFP solicitation will be handled for each customer procurement group.

Rider No. 8 – Default Service Supply**Second Revised Page No. 88C
Cancelling First Revised Page No. 88C**

Language and formula were modified to define how the rates will be calculated for the residential and lighting customer groups.

Rider No. 8 – Default Service Supply**Original Page No. 88D
Original Page No. 88E**

Original Page No. 88D and Original Page No. 88E were created to accommodate the modifications to the Rider.

Language and formula were modified to define how the rates will be calculated for the residential and lighting customer groups.

Language has been modified to reflect the reconciliation period of March through February for all procurement groups.

Rider No. 11 – Street Railway Service**Third Revised Page No. 95
Cancelling Second Revised Page No. 95**

Language has been modified to reflect that there are no demand charges associated with supply charges.

Rider No. 19 – Off-Peak Water Heating Service**Ninth Revised Page No. 106
Cancelling Eighth Revised Page No. 106****Third Revised Page No. 107
Cancelling Second Revised Page No. 107**

Rider No. 19 is being removed from the Tariff in-line with the Company's move to a competitive procurement process for default supply. The Pages now read: "THIS PAGE INTENTIONALLY LEFT BLANK."

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rider No. 21 – Net Metering Service

**Fourth Revised Page No. 111
Cancelling Third Revised Page No. 111**

Language has been modified to clarify the procedures for crediting and/or compensating customer-generators consistent with Commission regulations.

Rider No. 21 – Net Metering Service

**Third Revised Page No. 112
Cancelling Second Revised Page No. 112**

Original Page No. 112A

Original Page No. 112A was created to accommodate the modifications to the Rider.

Language has been modified to clarify the procedures for net metering when a customer shops and has a net metering arrangement with an EGS.

Appendix A – Transmission Service Charges

**Fourth Revised Page No. 114
Cancelling Third Revised Page No. 114**

**Fourth Revised Page No. 115
Cancelling Third Revised Page No. 115**

**Fifth Revised Page No. 116
Cancelling Fourth Revised Page No. 116**

Language has been modified to reflect that ancillary services and PJM grid management (administrative) charges will be the responsibility of the winning bidders in the RFP and recovered through default service supply rates instead of transmission rates.

TABLE OF CONTENTS

	Page Number	
List of Modifications	2-2E	(C)
Table of Contents	3	
List of Communities Served	4-5	
RULES AND REGULATIONS	6-31	
RATES:		
RS Residential Service	32-33	
RH Residential Service Heating.....	34-36	
RA Residential Service Add-on Heat Pump	37-39	
GS/GM General Service Small and Medium.....	40-42	
GMH General Service Medium Heating.....	43-46	
GL General Service Large.....	47-49	
GLH General Service Large Heating.....	50-52	
L Large Power Service	53-56	
HVPS High Voltage Power Service	57-60	
AL Architectural Lighting Service.....	61-63	
SE Street Lighting Energy	64-67	
SM Street Lighting Municipal.....	68-70	
SH Street Lighting Highway.....	71-73	
UMS Unmetered Service	74-75	
PAL Private Area Lighting.....	76-78	
STANDARD CONTRACT RIDERS:		
General.....	79	
Rider Matrix	79A	
No. 1 Consumer Education Surcharge.....	80-80A	
No. 2 Untransformed Service	81	
No. 3 School and Government Service Discount Period.....	82	
No. 4 Budget Billing HUD Finance Multi-Family Housing	83	
No. 5 Universal Service Charge	84-85A	
No. 6 Temporary Service	86	
No. 7 SECA Charge.....	87	
No. 8 Default Service Supply	88-88E	(C)
No. 9 Day-Ahead Hourly Price Service.....	89-93A	
No. 10 State Tax Adjustment Surcharge	94	
No. 11 Street Railway Service	95	
No. 12 Billing Option - Volunteer Fire Companies and Nonprofit Senior Citizen Centers.....	96	
No. 13 General Service Separately Metered Electric Space Heating Service.....	97	
No. 14 Residential Service Separately Metered Electric Space and Water Heating	98-99	
No. 15 Energy Efficiency and Conservation and Demand Response Surcharge	100-100C	
No. 16 Service to Non-Utility Generating Facilities.....	101-102	
No. 17 Emergency Energy Conservation	103-104	
No. 18 Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities.....	105	
THESE PAGES INTENTIONALLY LEFT BLANK.....	106-107	(C)
No. 20 Smart Meter Charge.....	108-109B	
No. 21 Net Metering Service	110-112A	(C)
APPENDIX A:		
Transmission Service Charges	113-116	

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

THE ELECTRIC SERVICE TARIFF - (Continued)

CONTRACTS, DEPOSITS AND ADVANCE PAYMENTS

4. CONTRACTS – (Continued)

(C)

For contracts that contain provisions governing the customer's rights under direct access, the Company will unbundle the customer's contract and the customer will be eligible to obtain electricity from an EGS only in accordance with the terms and conditions of the customer's contract. Upon expiration of their contract, special contract customers will default to Rider No. 9 - Hourly Price Service.

RULES AND REGULATIONS - (Continued)**BILLS AND NET PAYMENT PERIODS – (Continued)**

21.2 PARTIAL PAYMENT OF BILLS For customers who submit payments which are insufficient to cover all of the charges billed by the Company, including EGS charges for those customers who have selected consolidated billing, the Company will apply the payment based upon their outstanding balance, if any, and their current bill, as follows: (1) past due deposit; (2) past-due distribution charges; (3) past-due transmission and supply charges; (4) past due non-basic charges; (5) current deposit; (6) current distribution charges; (7) current transmission and supply charges; and (8) current non-basic charges. (C)

21.3 RETURNED CHECK OR ACCESS DENIED CHARGE If a check or access device as defined by Pennsylvania law received in payment of a Customer's account is returned to the Company unpaid by the Customer's bank and cannot be re-deposited by the Company for payment, a \$20.00 charge for the returned check will be added to the Customer's account.

COMPANY PROPERTY ON CUSTOMER'S PREMISES

22. ACCESS TO PREMISES Company representatives, who are properly identified, shall have full and free access to the customer's premises at all reasonable times for the purpose of reading Company meters, for inspection and repairs, for removal of Company property, or for any other purpose incident to the service. The customer should immediately communicate with the Company in case of any question as to the authority or credentials of Company representatives.

23. CUSTOMER'S RESPONSIBILITY The customer shall protect the property of the Company on the premises and shall not permit access thereto except by authorized representatives of the Company.

24. TAMPERING Where evidence is found that the service wires, meters, switch box or other appurtenances on the customer's premises have been tampered with, the customer shall be required to bear all costs incurred by the Company for investigations and inspections, and for such protective equipment as, in the judgment of the Company, may be necessary (including the relocation of inside metering equipment to an accessible outside location); and in addition, where the tampering has resulted in improper measurement of the electricity delivered, the customer shall be required to pay for such electric delivery service, and any Company supplied electricity, including interest at the Late Payment Charge rate, as the Company may estimate, from available information to have been used but not registered by the Company's meters.

25. REPAIRS OR LOSSES The customer shall pay the Company for any repairs to or any loss of the Company's property on the premises when such repairs are necessitated, or loss occasioned, by negligence on the part of the customer or failure to comply with the rules and regulations under which service is furnished.

DISCONTINUANCE, CURTAILMENT OR INTERRUPTION OF ELECTRIC SERVICE

26. ARREARS The Company upon reasonable notice may terminate electric service and remove its equipment from the premises for nonpayment of undisputed Company service charges, Company charges as the default service charges or EGS receivables purchased by the Company up to the amount that the customer would have paid under Default Service rates during the non-payment period, pursuant to Duquesne's Electric Generation Supplier Coordination Tariff Rule No. 12.1.7. When a residential customer or a residence is involved, the Company will comply with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service" and 66 Pa.C.S. § 1406, "Termination of Utility Service."

RATE RS - RESIDENTIAL SERVICE

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, and general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

(C)

Customer Charge \$7.00
Energy Charge 4.3657 cents per kilowatt hour

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

(C)

(C) – Indicates Change

RATE RS - RESIDENTIAL SERVICE - (Continued)

MONTHLY RATE - (Continued)

ELECTRIC CHARGES – (Continued)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

The Minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer. (C)

SPECIAL PROVISIONS

RESIDENTIAL GARAGE

A separately metered 240 volt (or less) single phase service to a detached residential garage utilized solely for storing a residential customer's vehicle(s) and that is located on the same property as the residential customer's dwelling unit will be considered residential use and may be serviced under the terms of this rate.

RATE RH - RESIDENTIAL SERVICE HEATING

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

(C)

Customer Charge \$7.00

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge 3.2174 cents per kilowatt hour

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge 4.3657 cents per kilowatt hour

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

(C)

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(C) – Indicates Change

RATE RH - RESIDENTIAL SERVICE HEATING - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES – (Continued)**

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45. (C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

The Minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer. (C)

RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and an add-on heat pump for space heating. Other energy sources may be used to supplement the add-on heat pump provided that the supplemental energy source is thermostatically controlled to operate only when the outdoor temperature falls to at least 40^o F and the add-on heat pump cannot provide the total heating requirements.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

(C)

Customer Charge \$7.00

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge 0.9039 cents per kilowatt hour

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge 4.3657 cents per kilowatt hour

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

(C)

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(C) – Indicates Change

RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES – (Continued)**

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45. (C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

The Minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer. (C)

RATE AL - ARCHITECTURAL LIGHTING SERVICE

AVAILABILITY

Available for separately metered circuitry connected solely to outdoor architectural lighting equipment, with demand of 5 kilowatts or greater, to be operated during non-peak periods.

MONTHLY RATE

DISTRIBUTION CHARGES

(C)

Customer Charge	\$7.49
Demand Charge	\$1.40 per kilowatt
Energy Charge	0.1987 cents per kilowatt hour

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate AL – Architectural Lighting Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to Rate AL customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

(C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(C) – Indicates Change

RATE AL - ARCHITECTURAL LIGHTING SERVICE - (Continued)**MONTHLY RATE - (Continued)****MINIMUM CHARGE**

The Minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. (C)

DETERMINATION OF DEMAND

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands which may exceed 30 kilowatts will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 or more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above.

RATE SE - STREET LIGHTING ENERGY

AVAILABILITY

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly charge per lamp..... \$3.16

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SE – Street Lighting Energy customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SE customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

(C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(C) – Indicates Change

RATE SE - STREET LIGHTING ENERGY - (Continued)**MONTHLY RATE - (Continued)****LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. (C)

SPECIAL PROVISIONS

1. Ballasts for multiple mercury vapor street lights, when installed by the customer, shall be power factor corrected, having a power factor of not less than 90 percent. For ballasts not so corrected, the wattage of each lamp plus ballasts shall be increased by the following ratio: 90% divided by the actual power factor, expressed in percent, of the lamp plus the ballast.
2. Series street lighting circuits will be energized and de-energized in accordance with an agreed upon schedule of burning hours, except where such circuits are controlled by photo electric cells. During other hours, circuits will not be energized except upon sufficient notice to the customer.
3. On all poles, except ornamental poles used exclusively for street lighting purposes, the Company will terminate its facilities at the bracket to which the lighting fixture is attached. On ornamental poles, used exclusively for street lighting purposes, the Company will terminate its facilities at the top of the pole if served from overhead circuits or at the bottom of the pole if served from the underground system.
4. The Company, to protect continuity of service, the general public, and the safety of men engaged in work on poles, reserves the right to install insulating transformers between the Company's circuit and the wiring of the customer's installation. Where insulating transformers are installed, charges will be made therefore as herein before specified.
5. The customer upon request shall supply the Company periodically, but not more often than at six month intervals, with certified tests made by the Electrical Testing Laboratories, Inc. of New York, or a similar accredited organization, showing the mean life input in watts for each size and type of lamp, and the wattage and power factor for each size and type of mercury vapor ballast used by the customer in street lamp installations served under this rate.
6. Energy will normally be supplied under this rate by overhead circuits, but if the Company is required to supply or the customer requests delivery service from underground facilities, the specified unit charges for underground facilities will apply.

RATE SM - STREET LIGHTING MUNICIPAL**AVAILABILITY**

Available for mercury vapor and high pressure sodium lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

(Available for mercury vapor street lighting only where served prior to January 30, 1983, and continuously thereafter at the same location.)

MONTHLY RATE**DISTRIBUTION CHARGE**(C)
(C)**Monthly Rate Per Unit**

(C)

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>
Mercury Vapor		
100	44	\$13.18
175	74	\$13.46
250	102	\$13.72
400	161	\$14.26
1,000	386	\$16.41
Sodium Vapor		
70	29	\$13.62
100	50	\$13.73
150	71	\$13.92
250	110	\$14.29
400	170	\$14.86
1,000	387	\$17.09

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SM – Street Lighting Municipal customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to Rate SM customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

(C)

(C) – Indicates Change**ISSUED: MARCH 22, 2013****EFFECTIVE: JUNE 1, 2013**

RATE SM - STREET LIGHTING MUNICIPAL - (Continued)**MONTHLY RATE – (Continued)****ELECTRIC CHARGES – (Continued)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the *Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS.* Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45. (C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. (C)

POLES

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at his own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$10.80 for each pole required.

RATE SH - STREET LIGHTING HIGHWAY

AVAILABILITY

Available for high intensity discharge lighting of state highways for normal dusk to dawn operation of approximately 4,200 hours per year where the highway lighting system acceptable to Duquesne Light Company is installed by the State and ownership of the entire highway lighting system has been transferred to the Company for a nominal consideration.

MONTHLY RATE

DISTRIBUTION CHARGE

(C)
(C)

Monthly Rate Per Unit

(C)

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>
Sodium Vapor		
100	50	\$13.01
150	71	\$13.19
200	95	\$13.37
400	170	\$14.08

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SH – Street Lighting Highway customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to Rate SH customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(C)

(C) – Indicates Change

RATE SH - STREET LIGHTING HIGHWAY - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES - (Continued)**

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. (C)

SPECIAL TERMS AND CONDITIONS

1. The above charges include operation, normal maintenance and replacement of the entire highway lighting system including conduit, cable, wire, ornamental poles, brackets, fixtures, lamps and photo electric controls.
2. Energy shall be supplied at a standard 120/240 or 230/460 volts from a single point or multiple points of supply satisfactory to the Company. Fixtures operating at higher voltages will not be acceptable.
3. The highway lighting system design shall include proper control devices to energize the system, such as individual photo electric controls.
4. If additional highway lighting is to be added to an existing highway lighting system, it shall be installed completely by the customer or the Company will install such facilities at the customer's expense with ownership transferred to the Company for a nominal consideration.
5. In accepting conduit, junction boxes, etc. installed by the State or other governmental agency in bridges, and bridge approaches, the Company accepts no liability for damage to concrete due to deteriorating conduit or junction boxes.

RATE UMS – UNMETERED SERVICE

AVAILABILITY

Available to customers using unmetered standard service at each point of connection for customer-owned and maintained equipment such as traffic signals, communication devices and billboard lighting.

MONTHLY RATE

DISTRIBUTION CHARGES

(C)

Customer Charge	\$9.98
Energy Charge	2.5551 cents per kilowatt hour

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate UMS – Unmetered Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to Rate UMS customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

(C)

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RATE UMS – UNMETERED SERVICE - (Continued)**MONTHLY RATE - (Continued)****RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period. (C)

SPECIAL TERMS AND CONDITIONS

Energy usage for customers using this service shall be estimated by the Company on the basis of equipment wattage and operating hours. The customer shall notify the Company whenever any change is made in the equipment or the operating hours, so that the Company may revise the estimated energy usage.

RATE PAL - PRIVATE AREA LIGHTING**AVAILABILITY**

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

MONTHLY RATE**DISTRIBUTION CHARGE**

(C)

(C)

DUQUESNE LIGHT COMPANY OWNED AND MAINTAINED EQUIPMENT**Monthly Rate Per Unit**

(C)

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>
High Pressure Sodium		
70	29	\$12.91
100	50	\$13.01
150	71	\$13.19
250	110	\$13.54
400	170	\$14.08
Flood Lighting		
100	46	\$14.32
250	100	\$14.90
400	155	\$15.49

UNMETERED ENERGY FOR CUSTOMER OWNED AND MAINTAINED EQUIPMENT

70	29	\$3.16
100	46	\$3.16
150	67	\$3.16
250	100	\$3.16
400	155	\$3.16

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(C) ~ Indicates Change**ISSUED: MARCH 22, 2013****EFFECTIVE: JUNE 1, 2013**

RATE PAL - PRIVATE AREA LIGHTING - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES**

The Supply Charges for Rate UMS – Unmetered Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate UMS customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8. (C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45. (C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company including EGS charges for those customers who have selected consolidated billing. The Late Payment Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period. (C)

POLES

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

(C) – Indicates Change

ISSUED: MARCH 22, 2013

EFFECTIVE: JUNE 1, 2013

STANDARD CONTRACT RIDERS – (Continued)

RIDER MATRIX

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 1	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 2				X	X	X	X								
Rider No. 3				X	X	X	X	X							
Rider No. 4				X	X	X	X								
Rider No. 5	X	X	X												
Rider No. 6				X											
Rider No. 7	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 8	X	X	X	X	X					X	X	X	X	X	X
Rider No. 9						X	X	X	X						
Rider No. 10	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 11				X		X									
Rider No. 12				X	X										
Rider No. 13				X											
Rider No. 14	X														
Rider No. 15	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 16				X	X	X	X	X							
Rider No. 17						X	X	X	X						
Rider No. 18	X	X	X	X	X	X	X								
Rider No. 20	X	X	X	X	X	X	X	X	X	X					
Rider No. 21	X	X	X	X	X	X									
Appendix A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

(C)

(C)

Rider Titles:

- Rider No. 1 — Consumer Education Surcharge
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Budget Billing HUD Finance Multi-Family Housing
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — SECA Charge
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Energy Efficiency and Conservation and Demand Response Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- THESE PAGES INTENTIONALLY LEFT BLANK
- Rider No. 20 — Smart Meter Charge
- Rider No. 21 — Net Metering Service
- Appendix A — Transmission Service Charges

(C)

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

(C)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

(C)

DEFAULT SERVICE SUPPLY RATE

Residential (Rate Schedules RS, RH and RA)

(C)

Application Period	Supply Charge - ¢/kWh
June 1, 2013 through November 30, 2013	X.XXXX
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.
 (Rate Schedules GS/GM and GMH and Rate Schedule UMS)

(C)

Application Period	Supply Charge - ¢/kWh
June 1, 2013 through November 30, 2013	X.XXXX
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.
 (Rate Schedules GS/GM and GMH)

(C)

Application Period	Supply Charge - ¢/kWh
June 1, 2013 through November 30, 2013	X.XXXX
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Lighting (Rate Schedules AL and SE)

(C)

Application Period	Supply Charge - ¢/kWh
June 1, 2013 through November 30, 2013	X.XXXX
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

(C)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting (Rate Schedules SM, SH and PAL) — Lamp wattage as available on applicable rate schedule.

(C)

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2013 through 11/30/2013	12/01/2013 through 05/31/2014	06/01/2014 through 11/30/2014	12/01/2014 through 05/31/2015
Supply Charge ¢ per kWh		X.XXXX	X.XXXX	X.XXXX	X.XXXX
Fixture Charge — \$ per Month					
Mercury Vapor					
100	44	X.XX	X.XX	X.XX	X.XX
175	74	X.XX	X.XX	X.XX	X.XX
250	102	X.XX	X.XX	X.XX	X.XX
400	161	X.XX	X.XX	X.XX	X.XX
1000	386	X.XX	X.XX	X.XX	X.XX
High Pressure Sodium					
70	29	X.XX	X.XX	X.XX	X.XX
100	50	X.XX	X.XX	X.XX	X.XX
150	71	X.XX	X.XX	X.XX	X.XX
200	95	X.XX	X.XX	X.XX	X.XX
250	110	X.XX	X.XX	X.XX	X.XX
400	170	X.XX	X.XX	X.XX	X.XX
1000	387	X.XX	X.XX	X.XX	X.XX
Flood Lighting - Unmetered					
70	29	X.XX	X.XX	X.XX	X.XX
100	46	X.XX	X.XX	X.XX	X.XX
150	67	X.XX	X.XX	X.XX	X.XX
250	100	X.XX	X.XX	X.XX	X.XX
400	155	X.XX	X.XX	X.XX	X.XX

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a Request for Proposal (“RFP”) process. The charges for DSS calculated based on the results of the RFP process for service under this Rider will be effective as defined above.

(C) – Indicates Change

ISSUED: MARCH 22, 2013

EFFECTIVE: JUNE 1, 2013

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****(C)****DEFAULT SERVICE SUPPLY RATE – (Continued)**

DSS obtained through the RFP process includes energy, capacity, transmission and distribution line losses, congestion and congestion management costs, Alternative Energy Credits ("AECs"), ancillary services, PJM grid management charges and other such services or products that are required to provide default service to the Company's customers including Auction Revenue Rights and Financial Transmission Rights ("ARRs/FTRs"). DSS shall not include transmission service within Duquesne's zone. Duquesne will be responsible for and continue to provide network integration transmission service. The applicable charges for transmission service are defined in Appendix A of this Tariff.

(C)

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule No. 45.1.

PROCUREMENT PROCESS

The Company will conduct separate RFP solicitations for DSS for each customer procurement group under this Rider. The customer procurement groups for the RFP solicitations are defined as residential and lighting, small commercial and industrial and medium commercial and industrial. The small commercial and industrial group includes those customers with monthly metered demand less than 25 kW. The medium commercial and industrial group includes those customers with monthly metered demand equal to or greater than 25 kW and less than 300 kW. The RFP process will be bid separately to ensure that there is no cross subsidization.

(C)

The Company will update the rates for the DSS according to the schedule in the above tables. The Company will issue RFPs prior to the beginning of each Application Period to update the default service supply rates. The updated rates will be based on the new price(s) available from the winning suppliers through the RFP process. The rates will include a reconciliation adjustment as described in the "Calculation of Rate" section of this Rider. In the month prior to the beginning of each Application Period, the Company will file new DSS charges with the Pennsylvania Public Utility Commission ("Commission") for the subsequent Application Period, and, upon Commission approval, these charges shall become effective on the first day of the following month.

(C)

The load of the customer procurement group for the RFP will be divided into Tranches. Winning suppliers will provide DSS for the percentage of DSS load corresponding to the number of Tranches won in the RFP. Duquesne seeks to procure all Tranches in the RFP process pursuant to the RFP schedule approved by the Commission.

(C)

The selection of bids will be submitted to the Commission for its approval or rejection within one business day after submittal. If the bids are not acted on by the Commission within one business day, the Company may proceed on the basis that they are approved and award the bids pursuant to 52 Pa. Code § 54.188(d).

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

(C)

CONTINGENCY PLAN

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within 10 days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, "Calculation of Rate."

CALCULATION OF RATE

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission on or about the fifteenth day of the month prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are revised on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

(C)

$$DSS = [(RFP + (DSS_a + E)/S) * F] * [1/(1 - T)]$$

(C)

Where:

DSS = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.

RFP = The weighted average of the winning bids received in a competitive request for proposal for each customer class identified above and described in the "Default Service Supply Rate" section and adjusted for customer class transmission and distribution line losses. The request for proposal shall be conducted as described in "Procurement Process."

(C)

DSS_a = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs.

~~E = Experienced net over or undercollection of costs associated with the acquisition of supply for applicable customers for the reconciliation period, including applicable interest. Estimated costs will be included for the final months of the Application Period due to timing of the filings, with full reconciliations in the subsequent filing. Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending sixty (60) days prior to the end of Application Period. The DSS rate effective December 1, 2013, for Residential customers shall include reconciliation of revenue and expense for the four (4) month period June 2013 through September 2013. The DSS rate effective December 1, 2013, for Small Commercial and Industrial and Medium Commercial and Industrial customers shall include reconciliation of revenue and expense for the five (5) month period May 2013 through September 2013. The DSS rate effective June 1, 2014, shall include~~

(C)

(C) – Indicates Change

ISSUED: MARCH 22, 2013

EFFECTIVE: JUNE 1, 2013

reconciliation of revenue and expense for the period October 2013 through March 2014. The DSS rate effective December 1, 2014, shall include reconciliation of revenue and expense for the period April 2014 through September 2014. The DSS rate effective June 1, 2015, shall include reconciliation of revenue and expense for the period October 2014 through March 2015. Interest shall be computed monthly at the rate provided for in Section 52 Pa. Code §54.187(g), from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped.

STANDARD CONTRACT RIDERS - (Continued) (C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL) (C)

CALCULATION OF RATE – (Continued)

S = The Company's default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.

F = Rate Factor only for the residential and lighting customer groups. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same RFP. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period. (C)

Application Period	Residential	Lighting
June 1, 2013 through November 30, 2013	1.0033	0.7693
December 1, 2013 through May 31, 2014	1.0033	0.7693
June 1, 2014 through November 30, 2014	1.0052	0.6313
December 1, 2014 through May 31, 2015	1.0052	0.6313

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

~~The DSS shall be filed with the Commission on or about the fifteenth day of the month prior to the start of the next Application Period. The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission, and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or undercollection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.~~ (C)

ANNUAL RECONCILIATION (C)

~~On or about April 1 of each year, the Company will submit a reconciliation filing to the Commission pursuant to 66 Pa.C.S. § 1307(e) for the twelve (12) months ending February 28 or 29, the reconciliation period. The revenue billed during each Application Period of the reconciliation period will be compared to the actual expenses incurred to provide DSS during the reconciliation period. The over or under collection of revenue during the reconciliation period will be recouped or refunded, as appropriate, with interest, commencing on June 1.~~ (C)

The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the ten (10) months beginning June 1, 2013, and ending March 31, 2014, in accordance with 66 Pa. C.S. § 1307(e), by April 30, 2014, for the Residential Service class. The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the eleven (11) months beginning May 1, 2013, and ending March 31, 2014, in accordance with 66 Pa. C.S. § 1307(e) by April 30, 2014, for the Small Commercial and Industrial and Medium Commercial and Industrial service classes. In subsequent years, the Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning April 1 and ending March 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by April 30 for each service class. (C)

MISCELLANEOUS (C)

(C) – Indicates Change

Minimum bills shall not be reduced by reason of the DSS. DSS charges shall not be a part of the monthly rate schedule minimum nor be subject to any credits or discounts.

Application of the DSS shall be subject to continuous review and audit by the Commission at intervals it shall determine.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 11 - STREET RAILWAY SERVICE

(Applicable to Rates GS/GM and GL)

Where service is supplied at 11,500 volts or higher at two or more interconnected points of delivery to any street railway system for the purpose of conversion to direct current energy for the operation of such system, the Billing Demand in kilowatts of such service for distribution charges shall be reduced by 7.20% for Rate GS/GM customers and 7.25% for Rate GL customers for the purpose of computation of the delivery charges of the bill under the applicable rate and any other applicable rider.

(C)

STANDARD CONTRACT RIDERS - (Continued)

(C)

THIS PAGE INTENTIONALLY LEFT BLANK

STANDARD CONTRACT RIDERS - (Continued)

(C)

THIS PAGE INTENTIONALLY LEFT BLANK

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH and GL)****METERING PROVISIONS - (Continued)**

1. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense. Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.
2. Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

BILLING PROVISIONS

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule RS, RH, RA, GS/GM, GMH and GL:

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours shall continue to accumulate for the 12 month period ending May 31. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by the Company to the customer-generator during the preceding year at the Company's Price To Compare consistent with Commission regulations. For customer-generators on Rate GL, the Price To Compare shall be determined as an average for the twelve (12) month period in accordance with Rider No. 9. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(C)

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH and GL)****BILLING PROVISIONS - (Continued)**

2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

NET METERING PROVISIONS FOR SHOPPING CUSTOMERS**(C)**

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for distribution charges for each kilowatt hour produced by the customer-generator, up to the total amount of kilowatt-hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours shall continue to accumulate for the 12 month period ending May 31. Any excess kilowatt hours at the end of the 12 month period will not carry over to the next year for distribution charge purposes. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. If the Company delivers more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt-hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(C) – Indicates Change**ISSUED: MARCH 22, 2013****EFFECTIVE: JUNE 1, 2013**

STANDARD CONTRACT RIDERS - (Continued)**(C)****RIDER NO. 21 – NET METERING SERVICE – (Continued)****(Applicable to Rates RS, RH, RA, GS/GM, GMH and GL)****NET METERING PROVISIONS FOR SHOPPING CUSTOMERS – (Continued)****(C)**

4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS. The Company will provide the customer-generator with a statement of monthly kilowatt hour usage for the 12 month period ending May 31 for the purpose of the customer-generator seeking credit or compensation from the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service period as if it were the end of the year.

APPLICATION

Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

MINIMUM CHARGE

The Minimum Charges under Rate Schedule RS, RH, RA, GS/GM, GMH and GL apply for installations under this Rider.

RIDERS

Bills rendered by the Company under this Rider shall be subject to charges stated in any other applicable Rider.

APPENDIX A – (Continued)**TRANSMISSION SERVICE CHARGES – (Continued)****(Applicable to All Rates)****BILLING DEMAND**

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in MW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue requirement and over or under collection shall be allocated to each rate class based on the class contribution to the Company's coincident peak load (1CP) and Default Service share of the 1CP load from the previous calendar year. The costs for ancillary services and PJM administrative expenses are included in the Default Service Supply rates defined in Rider No. 8. The costs for ancillary services and PJM administrative expenses for rate classes GL, GLH, L and HVPS will be billed in accordance with Rider No. 9. The rates applicable to each Rate Schedule shall be determined in accordance with the following formulas. (C)

For Rate Schedules RS, RH, RA and applicable Riders:

$$\text{TSC-kWh} = \{ (\text{RCRR} - "e") / \text{RCSales} \} * \{ 1/(1-T) \} \quad (\text{C})$$

For Rate Schedules GS/GM and GMH with monthly Billing Demand less than 25 kW:

Non-Demand Metered:

$$\text{TSC-kWh} = \{ (\text{RCRR} - "e") / \text{RCSales} \} * \{ 1/(1-T) \} \quad (\text{C})$$

Demand Metered:

$$\text{TSC-kW} = \{ ((\text{RCRR} - "e") * 50\%) / \text{RCDemand} \} * \{ 1/(1-T) \}$$

(C) – Indicates Change

ISSUED: MARCH 22, 2013

EFFECTIVE: JUNE 1, 2013

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

ANNUAL UPDATE - (Continued)**For Rate Schedules GS/GM and GMH with monthly Billing Demand less than 25 kW: - (Continued)**

Demand Metered: - (Continued)

$$\text{TSC-kWh} = \{ ((\text{RCRR} - "e") \times 50\%) / \text{RCSales} \} * \{ 1/(1-T) \} \quad (\text{C})$$

For Rate Schedules GS/GM and GMH with monthly Billing Demand equal to or greater than 25 kW:

$$\text{TSC-kW} = \{ ((\text{RCRR} - "e") \times 50\%) / \text{RCDemand} \} * \{ 1/(1-T) \}$$

$$\text{TSC-kWh} = \{ ((\text{RCRR} - "e") \times 50\%) / \text{RCSales} \} * \{ 1/(1-T) \} \quad (\text{C})$$

For Rate Schedules GL, GLH, L, HVPS:

$$\text{TSC-kW} = \{ (\text{RCRR} - "e") / (\text{RC1CP} \times 12) \} * \{ 1/(1-T) \}$$

For Rate Schedule UMS:

$$\text{TSC-kW} = \{ (\text{RCRR} - "e") / (\text{RC1CP} \times 12) \} * \{ 1/(1-T) \} \quad (\text{C})$$

For Rate Schedules AL, SE, SM, SH and PAL:

(C)

The annual revenue requirement and over or under collection shall be allocated to each rate class for cost recovery based on the rate class contribution to the coincident peak load from the previous calendar year. PJM charges that are load based will also be allocated to each rate class for cost recovery based on the rate class contribution to the coincident peak load. PJM charges that are energy based will be billed on a per kWh basis. All such charges will be adjusted for Pennsylvania gross receipts tax. For rate schedules SM, SH and PAL, a kWh charge will be determined to recover the allocated revenue requirement and PJM charges. An equivalent fixed monthly charge will be determined based on the monthly kWh usage applicable for each fixture. (C)

Where:

TSC = Transmission service charge to be applied to all Transmission billing units (either kWh or kW, as indicated.)

RCRR = Projected total revenue requirement and PJM charges established for the computation year of June 1st through May 31st, corresponding to the PJM planning year. The revenue requirement shall ~~then~~ be allocated to the specific rate classes by applying the ratio of the RC1CP to the Duquesne Zone 1CP for the prior year. PJM charges shall be allocated to each rate class on the basis incurred (i.e. 1CP, kW, kWh). (C)

(C) – Indicates Change

ISSUED: MARCH 22, 2013

EFFECTIVE: JUNE 1, 2013

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

ANNUAL UPDATE - (Continued)

- "e" = Total over or under collection calculated by comparing total TSC revenues billed to the specific rate class during the reconciliation year of the twelve month period ending February 28th or 29th to the total charges billed by PJM under its OATT as approved or accepted by FERC and allocated to the specific rate class based upon its Default Service share of the Duquesne Zone 1CP for the prior year, including applicable interest. Interest shall be computed monthly at the statutory rate, from the month the over or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.
- RCSales = Projected kWh sales for the specific rate class for the computation year.
- RCDemand = Projected kW billing demand for the specific rate class for the computation year.
- RC1CP = Rate Class load coincident with the peak hour of the peak day of the Duquesne Zone during the calendar year prior to the computation year.
- T = The total Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.

(C)

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder comprise any portion of a monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report of TSC collections within thirty days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the TSC and the costs included therein.

RECEIVED

2013 MAR 22 PM 3:48

PA PUC
SECRETARY'S BUREAU

Appendix 4

SUPPLEMENT NO. 11
TO ELECTRIC – PA. P.U.C. NO. 3S

DUQUESNE LIGHT COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

Issued: March 22, 2013

Effective: June 1, 2013

**Issued in Compliance with Commission Order dated January 25, 2013,
at Docket No. P-2012-2301664.**

NOTICE

**THIS TARIFF SUPPLEMENT MAKES CHANGES TO THE TABLE OF CONTENTS,
DEFINITIONS, RULES AND REGULATIONS, PROCEDURES AND RIDERS**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Table of Contents **Third Revised Page No. 3**
Cancelling Second Revised Page No. 3

Page No. 2A, Page No. 2B, Page No. 2C, Page No. 2D, Page No. 2E and Page No. 2F were added to the Tariff and the Table of Contents to accommodate the "List of Modifications Made By This Tariff."

Original Page No. 5A was added to the Tariff to accommodate language modifications to the "Definition of Terms and Explanation of Abbreviations."

Page No. 13A and Page No. 13B were removed from the Tariff as they are no longer necessary.

Definition of Terms and Explanation of Abbreviations **Second Revised Page No. 4**
Cancelling First Revised Page No. 4

Third Revised Page No. 5
Cancelling Second Revised Page No. 5

Third Revised Page No. 6
Cancelling Second Revised Page No. 6

Third Revised Page No. 6A
Cancelling Second Revised Page No. 6A

Rules and Regulations – 2. Scope and Purpose of Tariff **Second Revised Page No. 8**
Cancelling First Revised Page No. 8
 2.3.1 Credit Requirements

Rules and Regulations – 3. Commencement of EDC/EGS Coordination **First Revised Page No. 9**
Cancelling Original Page No. 9
 3.1 Registration for Coordination Services

Rules and Regulations – 3. Commencement of EDC/EGS Coordination **First Revised Page No. 10**
Cancelling Original Page No. 10
 3.8 Approval of Registration
 3.9 Identification Numbers

Rules and Regulations – 4. Coordination Obligations **Third Revised Page No. 11**
Cancelling Second Revised Page No. 11
 4.3 Duty of Cooperation
 4.7.1 Transmission Losses
 4.9 Determination of Load and Location

Rules and Regulations – 5. Direct Access Procedures **Second Revised Page No. 15**
Cancelling First Revised Page No. 15
 5.1.3 B. Methodology for calculating Peak Load
 Contributions Used in Determination of Capacity
 Obligations and Network Transmission Service
 Peak Load Contributions

 1) Network Transmission Service Peak Load Contribution (1 CP)

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations – 5. Direct Access Procedures
2) Peak Load Contribution (5 CP) Second Revised Page No. 15A
Cancelling First Revised Page No. 15A

Rules and Regulations – 5. Direct Access Procedures
5.4.3 Customer Obligations First Revised Page No. 20
Cancelling Original Page No. 20

Rules and Regulations – 7. Day After Load Estimates and Supply
Schedules Second Revised Page No. 24
Cancelling First Revised Page No. 24
7.2.1 Uploading Schedules
7.2.3 Supply Schedules

Rules and Regulations – 8. Reconciliation Second Revised Page No. 25
Cancelling First Revised Page No. 25
8.2.1 Monthly or Daily Metered and Unmetered
8.4 Consumption and Losses
8.4.2 Unaccounted for Energy

Rules and Regulations – 14. Discontinuance of EGS Service
To Particular Customers Second Revised Page No. 34
Cancelling First Revised Page No. 34
14.4 Customers Returning to Default Service
14.4.1 Customer Must Initiate The Switch to Default Service

Language has been modified to align with the current business operation of the Company as well as current PJM business practice.

Definition of Terms and Explanation of Abbreviations Original Page No. 5A

Original Page No. 5A was added to the Tariff to accommodate language modifications to Third Revised Page No. 5 – Cancelling Second Revised Page No. 5.

Definition of Terms and Explanation of Abbreviations First Revised Page No. 6B
Cancelling Original Page No. 6B

Rules and Regulations – 5. Direct Access Procedures
5.3.5 First Revised Page No. 19
Cancelling Original Page No. 19

Rules and Regulations – 8. Reconciliation Second Revised Page No. 25
Cancelling First Revised Page No. 25
8.4.1 Consumption Calculation
8.4.2 Unaccounted for Energy
8.5 Billing

Rules and Regulations – 12. Payment and Billing Third Revised Page No. 30
Cancelling Second Revised Page No. 30
12.1.1 Company Billing for EGS

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations – 12. Payment and Billing
12.1.7.1.1 Purchase Price Discount Adjustment for Individual EGS
Second Revised Page No. 30B
Cancelling First Revised Page No. 30B

Rules and Regulations – 14. Discontinuance of EGS Service To Particular Customers
14.4 Customers Returning to Default Service
14.4.1 Customer Must Initiate The Switch to Default Service
Second Revised Page No. 34
Cancelling First Revised Page No. 34

Rules and Regulations – 14. Discontinuance of EGS Service To Particular Customers
14.5 Information Regarding Estimates of Load Returning to Default Service
14.5.1 Information on Residential Load
14.5.2 Information on Non-Residential Load
Second Revised Page No. 35
Cancelling First Revised Page No. 35

Rules and Regulations – 17. Termination of Individual Coordination Agreement
17.2 Effect of Termination
Second Revised Page No. 38
Cancelling First Revised Page No. 38

Language has been modified to reflect that all references to "POLR" have been changed to "default service."

Rules and Regulations – 1. The Tariff
1.1 Filing and Posting
First Revised Page No. 7
Cancelling Original Page No. 7

Language has been modified to explain that this tariff is also available on the Company's website (www.duquesnelight.com), providing an alternative way for customers who have Internet access to view the latest Company information.

Rules and Regulations – 2. Scope and Purpose of Tariff
2.1 Scope and Purpose of Tariff
Second Revised Page No. 8
Cancelling First Revised Page No. 8

Rules and Regulations – 5. Direct Access Procedures
5.0 Generally
First Revised Page No. 14
Cancelling Original Page No. 14

Rules and Regulations – 5. Direct Access Procedures
5.2 Initial EGS Selection
5.2.1 D.
First Revised Page No. 16
Cancelling Original Page No. 16

Rules and Regulations – 5. Direct Access Procedures
5.2 Initial EGS Selection
5.2.2
5.3 Switching Among EGSs or Between an EGS and the Company
First Revised Page No. 17
Cancelling Original Page No. 17

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Rules and Regulations – 5. Direct Access Procedures
5.3 Switching Among EGSs or Between an EGS
and the Company** **First Revised Page No. 18
Cancelling Original Page No. 18**

**Rules and Regulations – 5. Direct Access Procedures
5.3 Switching Among EGSs or Between an EGS
and the Company** **First Revised Page No. 19
Cancelling Original Page No. 19**

Language has been modified to eliminate the reference to language pertaining to initial customer choice.

**Rules and Regulations – 3. Commencement of EDC/EGS Coordination
3.1 Registration for Coordination Services** **First Revised Page No. 9
Cancelling Original Page No. 9**

**Rules and Regulations – 4. Coordination Obligations
4.14 Data Exchange** **Third Revised Page No. 13
Cancelling Second Revised Page No. 13**

Language has been modified to eliminate the reference to issues pertaining to Y2K.

THIS PAGE LEFT INTENTIONALLY BLANK **First Revised Page No. 13A
Cancelling Original Page No. 13A**

**First Revised Page No. 13B
Cancelling Original Page No. 13B**

These pages have been removed from the Tariff as they are no longer necessary.

**Rules and Regulations – 5. Direct Access Procedures
5.1.1 Customer Method** **First Revised Page No. 14
Cancelling Original Page No. 14**

5.1.2 EGS Method **Second Revised Page No. 15
Cancelling First Revised Page No. 15**

Language has been modified to reflect that the reference to "alternative generation supplier" has been changed to "EGS."

**Rules and Regulations – 5. Direct Access Procedures
5.3.2 C.** **First Revised Page No. 18
Cancelling Original Page No. 18**

Language has been modified to remove the word "business" in regard to the ten (10) day customer rescission procedure.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Rules and Regulations – 5. Direct Access Procedures
5.3.2 C.**

**First Revised Page No. 18
Cancelling Original Page No. 18**

5.3.5

**First Revised Page No. 19
Cancelling Original Page No. 19**

Language has been modified to reflect the change from sixteen (16) days to ten (10) days in regard to the number of day's prior notice that must be provided to the Company by an EGS to whom a customer requested to switch to or by a customer requesting to return to default service.

**Rules and Regulations – 12. Payment and Billing
12.1.7 Purchase of EGS Receivables (POR) Program
12.1.7.1 Eligibility Requirements**

**Second Revised Page No. 30A
Cancelling First Revised Page No. 30A**

**Rules and Regulations – 12. Payment and Billing
12.1.7.2.1 Purchase Price Discount Adjustment**

**First Revised Page No. 30A-1
Cancelling Original Page No. 30A-1**

Language has been modified to describe the proposed POR Program and eliminate provisions of past POR Programs.

**Rules and Regulations – 12. Payment and Billing
12.1.7.2 Purchase Price Discount**

**Second Revised Page No. 30A
Cancelling First Revised Page No. 30A**

Language has been modified to reflect the three (3) customer groups and address recovery of retail market enhancements for the standard offer referral program costs.

**Rules and Regulations – 12. Payment and Billing
12.1.7.5 Transfer of Collection Responsibilities
and Rights**

**Second Revised Page No. 30B
Cancelling First Revised Page No. 30B**

**Second Revised Page No. 30C
Cancelling First Revised Page No. 30C**

Language has been modified to reflect full collection activities for consolidated billing customers.

**Rules and Regulations – 12. Payment and Billing
12.1.7.6 Program Performance and Monitoring**

**Second Revised Page No. 30C
Cancelling First Revised Page No. 30C**

Rule No. 12.1.7.6 – Program Performance Monitoring has been eliminated from the tariff. Language has been modified to eliminate Rule No. 12.1.7.6 as it is a provision of past POR Programs.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Rules and Regulations – 12. Payment and billing
12.1.7.6 Dispute Resolution**

**Second Revised Page No. 30C
Cancelling First Revised Page No. 30C**

With the elimination of Rule No. 12.1.7.6 – Program Performance Monitoring in this proceeding, Rule No. 12.1.7.7 – Dispute Resolution has been renumbered to become 12.1.7.6 Dispute Resolution.

**Rules and Regulations – 14. Discontinuance of EGS Service
To Particular Customers
14.5 Non-Residential Customers Returning from POLR Service**

**Second Revised Page No. 35
Cancelling First Revised Page No. 35**

Rule No. 14.5 – Non-Residential Customers Returning from POLR Service has been eliminated from the tariff. Language has been modified to eliminate Rule No. 14.5 as it is a provision of past default service plans regarding a Generation Rate Adjustment.

**Rules and Regulations – 14. Discontinuance of EGS Service
To Particular Customers
14.5 Information Regarding Estimates of Load Returning
To Default Service**

**Second Revised Page No. 35
Cancelling First Revised Page No. 35**

With the elimination of Rule No. 14.5 – Non-Residential Customers Returning from POLR Service in this proceeding, Rule No. 14.6 – Information Regarding Estimates of Load Returning to Default Service has been renumbered to become Rule No. 14.5.

**Rules and Regulations – 18. Alternative Dispute Resolution
18.1 Informal Resolution of Disputes**

**First Revised Page No. 39
Cancelling Original Page No. 39**

Language has been modified to update the Company's Supplier Service Center telephone number.

**Load Data Supply Charge
Method of Payment**

**Third Revised Page No. 42A
Cancelling Second Revised Page No. 42A**

Language has been modified to update the Company's Supplier Service Center mailing address.

**Riders - Individual Coordination Agreement Rider
7.0**

**Second Revised Page No. 44
Cancelling First Revised Page No. 44**

Language has been modified to update the Company's contact information in respect to the Rider requirements.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Riders - Individual Coordination Agreement Rider
8.0**

**Second Revised Page No. 45
Cancelling First Revised Page No. 45**

Language has been modified to update the Rider's signature page in respect to its requirements.

TABLE OF CONTENTS

	Page Number	
List of Modifications.....	2-2F	(C)
Table of Contents	3	
Definition of Terms and Explanation of Abbreviations	4-6B	(C)
RULES AND REGULATIONS:		
No. 1 The Tariff	7	
No. 2 Scope and Purpose of Tariff	8	
No. 3 Commencement of EDC/EGS Coordination	9-10	
No. 4 Coordination Obligations	11-13	
No. 5 Direct Access Procedures.....	14-20	(C)
No. 6 Load Forecasting	21-23	
No. 7 Supply Scheduling.....	24	
No. 8 Reconciliation	25	
This Page Intentionally Left Blank	26	
No. 9 Utilization of Scheduling Coordinators	27	
No. 10 Metering Data	28	
No. 11 Confidentiality of Information.....	29	
No. 12 Payment and Billing.....	30-32	
No. 13 Withdrawal by EGS from Retail Service	33	
No. 14 EGS's Discontinuance of Service to Particular Customers.....	34-35	
No. 15 Liability.....	36	
No. 16 Breach of Coordination Obligations	37	
No. 17 Termination of Individual Coordination Agreement.....	38	
No. 18 Alternative Dispute Resolution.....	39-40	
No. 19 Miscellaneous.....	41	
CHARGES:		
Technical Support and Assistance Charge.....	42	
Load Data Supply Charge	42A	
RIDERS:		
Individual Coordination Agreement Rider.....	43-45	
Scheduling Coordinator Designation Form.....	46-48	
Real Power Distribution Losses Table	49	

(C) – Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

(C)

Ancillary Services - Those services that are necessary to support the Competitive Energy Supply from resources to loads while maintaining reliable operation of the Control Area in accordance with the PJM Tariff.

Bad Credit - An EGS has bad credit if it has a history of delinquent obligations or is insolvent (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due) or has failed to pay Company invoices when they became due on two or more occasions within the last twelve (12) billing cycles.

Bilateral Transaction - An agreement between two entities (one or both being PJM Members) for the sale and delivery of a service.

Charge - Any fee or charge that is billable by the Company to an EGS under this tariff, including any Coordination Services Charge.

Company - Duquesne Light Company.

Competition Act - *The Electricity Generation Customer Choice and Competition Act, 66 Pa.C.S. §2801, et seq.*

Competitive Energy Supply - Unbundled energy provided by an Electric Generation Supplier.

Control Area – An electric power system or combination of electric power systems to which a common automatic generation control scheme is applied in order to:

- (1) match, at all times, the power output of the generators within the electric power system(s) and capacity and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s);
- (2) maintain scheduled interchange with other control areas within reasonable limits of good utility practice;
- (3) maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and
- (4) provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.

Coordination Activities - All activities related to the provision of Coordination Services.

Coordination Obligations - All obligations identified in this tariff, relating to the provision of Coordination Services.

Coordination Services - Those services that permit the type of interface and coordination between an EGS and the Company in connection with the delivery of Competitive Energy Supply to serve customers located within the Company's service territory including: load forecasting, certain scheduling-related functions and reconciliation.

(C) – Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - (Continued)

Coordination Services Charges - All charges stated in the charges section of this tariff, that are billed by the Company for Coordination Services performed hereunder.

Coordinated Supplier - An Electric Generation Supplier that has appointed a Scheduling Coordinator as its designated agent for the purpose of submitting energy schedules to the PJM OI.

Creditworthy - A creditworthy EGS pays the Company's charges as and when due and otherwise complies with the Rules and Regulations of this tariff or the Pennsylvania Public Utility Commission. To determine whether an EGS is creditworthy, the Company will evaluate the EGS's record of paying Company charges, and may also take into consideration the EGS's credit history.

Customer(s) - Any person, municipality, partnership, association, or corporation receiving Competitive Energy Supply from an Electric Generation Supplier in accordance with the Competition Act.

Customer Choice Internet Site - A Company Internet site with a Uniform Resource Locator (URL) of <http://www.customer-choice.com>.

Default Service - The Company will provide electricity to the customer in the event that a customer: 1) elects not to obtain electricity from an EGS; 2) elects to have the Company supply electricity after having previously purchased electricity from an EGS; 3) contracts with an EGS who fails to supply electricity, or 4) has been returned to Default Service by the EGS under circumstances as described in Rule No. 45.2 of the Company's retail tariff. (C)

Deliver - To "deliver" a document or other item under this tariff shall mean to tender by certified mail, hand delivery, or overnight express package delivery service.

Delivery - The actual delivery of energy with respect to an energy schedule.

Demand Response - The process for arranging to have firm load become interruptible in accordance with criteria established by the PJM OI. (C)

Direct Access - "Direct Access" shall have the meaning set forth in the Competition Act.

DLCO Zone - The PJM defined area encompassing the franchised service territories of the Duquesne Light Company. (C)

DLCO Residual Zone - The PJM defined area encompassing the aggregate of all load buses within the franchised service territories of the Duquesne Light Company minus all load that has been designated to be priced at a specific nodal location. (C)

EDC Tariff - The Company's currently Pennsylvania Public Utility Commission approved Electric Service Tariff.

EGS Representative - Any officer, director, employee, consultant, contractor, or other agent or representative of an EGS in connection with the EGS's activity solely as an EGS. To the extent an EGS is a division or group of a company, the term EGS Representative does not include any person in that company who is not part of the EGS division.

Electric Distribution Company (EDC) - A public utility that owns electric distribution facilities. At times, this term is used to refer to the role of the Company as a deliverer of Competitive Energy Supply in a direct access environment as contemplated in the Competition Act.

(C) - Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - (Continued)

(C)

Electric Generation Supplier (EGS) - A supplier of electric generation that has been certified or licensed by the Pennsylvania Public Utility Commission to sell electricity to retail customers within the Commonwealth of Pennsylvania in accordance with the Competition Act.

Electronic Data Exchange Working Group (EDEWG) - The Pennsylvania Public Utility Commission authorized working group established under the Proposed Standards for Electronic Data Transfer and Exchange Between EDCs and EGSs, Docket No. M-00960890F.0015.

Electronic Data Interchange (EDI) - The computer application to computer application exchange of business information in a standard format, as more fully described in Pennsylvania Public Utility Commission Docket No. M-00960890F.0015.

(C) – Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - (Continued)

Electronic Exchange - Approved methods of data exchange (either through a VAN mailbox or a method to be defined by the EDEWG and approved by the Pennsylvania Public Utility Commission).

eMtr System - Software program administered by the PJM OI that retrieves revenue meter data for PJM transmission and generation interconnection points and calculates Electric Distribution Companies' and Generation Owners' metered interchange energy amounts used for real-time energy market settlements.

eSchedules - Software program administered by the PJM OI through which energy schedules may be submitted.

FERC - The Federal Energy Regulatory Commission.

Final Forecast - The day ahead hourly forecast for energy to be supplied the next day.

Individual Coordination Agreement (ICA) - The agreement between the Company and the EGS to conduct business in the DLCO Zone. The ICA is attached as a Rider to this tariff. (C)

Interest Index - An annual interest rate determined by the average of 1-Year Treasury Bills for September, October and November of the previous year. (C)

Interval Metering Data - Data from electrical metering equipment that supplies hourly or sub-hourly readings of customer consumption. (C)

Kilowatt or kW - Unit of measurement of useful power equivalent to 1000 watts.

Meter Read Date - The date on which the Company reads a meter for purposes of producing a customer bill in accordance with the regularly scheduled billing cycles of the Company.

Month - A month, as defined under 52 PA Code § 56.2.

Load Bus - As used in this tariff, shall have the same meaning ascribed to the term in the PJM Tariff.

Load Serving Entity (LSE) - An entity that has been granted the authority or has an obligation pursuant to State or local law, regulation or franchise to sell electric energy to end-users located within the PJM Control Area as that term is defined by the PJM Tariff.

Locational Marginal Price (LMP) - The hourly-integrated marginal price to serve load at individual locations throughout PJM, calculated by the PJM OI as specified in the PJM Tariff.

Megawatt or MW - One thousand kilowatts.

NERC - The North American Electric Reliability Corporation. The agency given the authority by FERC to enforce reliability standards in the United States. (C)

Network Integration Transmission Service Reservation - A reservation under the PJM Tariff of Network Integration Transmission Service, which allows a transmission customer to integrate and economically dispatch generation resources located at one or more points in the PJM Control Area to serve its Network load as that term is defined by the PJM Tariff.

(C) - Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - (Continued)

Peak Load Contributions (PLCs) - A customer's contribution to the DLCO Zone's normalized summer peak load as calculated by the zone's Electric Distribution Company and used in determining a Load Serving Entity's Peak Load obligation.

Pennsylvania Public Utility Commission or Commission - The Pennsylvania Public Utility Commission.

PJM - PJM Interconnection, L.L.C.

PJM Control Area - The area encompassing electric systems recognized by the North American Electric Reliability Council as the "PJM Control Area."

PJM Miscellaneous Charges - PJM miscellaneous energy related allocations or charges or credits billed to the EDC and not to the LSE.

PJM OI - The PJM Office of Interconnection, the system operator for the PJM Control Area.

PJM Tariff or OATT - The PJM Open Access Transmission Tariff on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities located in the PJM Control Area.

Preliminary Forecast - The forecast per hour per LSE posted on the customer choice website based on business day-ahead.

Retail Load Responsibility (RLR) - For non-metered and monthly metered load, the sum total of the estimated hourly load plus transmission losses, distribution losses and the EGS's pro rata share of UFE within the service territory of the EDC, for which the EGS must provide energy to its customers. For hourly metered customers, the sum total of the hourly consumed load of all of an EGS' s customers, adjusted for transmission losses, distribution losses and the EGS's pro rata share of UFE within the service territory of the EDC , for which the EGS must provide energy to its customers.

Scheduling Coordinator - Entity that performs one or more of an EGS's Coordination Obligations, including the submission of energy schedules to the PJM OI, and that either is (1) a member of the PJM Interconnection, L.L.C. or (2) is the agent, for scheduling purposes, of one or more Electric Generation Suppliers that are members of the PJM Interconnection, L.L.C.

Tariff - This Electric Generation Supplier Coordination Tariff.

Transmission Losses - Real Power Transmission Losses are associated with all transmission service. The Transmission Provider is not obligated to provide Real Power Losses. The Transmission Customer is responsible for replacing losses associated with all transmission service as calculated by the Transmission Provider. The applicable Real Power Transmission Loss factor is defined in Rule No. 4.7.

(C) – Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - (Continued)

Unaccounted for Energy (UFE) - Is the difference between the actual DLCO Zone's total hourly system load and the total hourly consumed power grossed up for transmission and distribution losses plus any PJM miscellaneous energy or energy related allocations to the EDC.

Value Added Network (VAN) - A method of data transfer that allows information to be sent and received electronically using an electronic mailbox. This method meets minimum criteria in the following areas:

- Security and/or encryption of transactions and customer information;
- *Proof of transmission and receipt*;
- Positive identity of sender and recipient (non-repudiation);
- Reliability;
- Data and file integrity;
- Network performance and availability; and
- Recoverability and archiving of data.

Wholesale Load Responsibility (WLR) – For non-metered and monthly metered load, the sum total of the estimated hourly load for all of the Company's default service customers plus transmission losses, distribution losses, and the wholesale supplier's pro rata share of UFE, within the service territory of the EDC, for which the Company's wholesale suppliers must provide energy to its default service under the EDC Retail Tariff. For hourly metered customers, the sum total of the hourly consumed load of all the Company's default service customers plus transmission losses, distribution losses and the wholesale supplier's pro rata share of UFE within the service territory of the EDC, for which the Company's wholesale suppliers must provide energy to its default service under the EDC Retail Tariff. (C)

Wholesale Supplier – The Company's supplier of all generation resources necessary to meet the Company's default service obligations. (C)

(C) – Indicates Change

RULES AND REGULATIONS

1. THE TARIFF

1.1 FILING AND POSTING A copy of this tariff, comprising of the Definitions, Rules and Regulations, Charges and Riders, under which the Company will provide Coordination Services to Electric Generation Suppliers, is filed with the Pennsylvania Public Utility Commission ("PaPUC"). A copy of the Tariff may be obtained by calling, e-mailing or writing the Company's business office. The Tariff may also be accessed at www.duquesnelight.com and is posted and open to inspection at the offices of the Company where payments are made by customers.

(C)

1.2 REVISIONS This tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with the Pennsylvania Public Utility Code, and such changes, when effective, shall have the same force as the present tariff.

1.3 APPLICATION The tariff provisions apply to all EGSs providing Competitive Energy Supply to customers located in the Company's service territory, including an affiliate or division of the Company that provides Competitive Energy Supply, and with whom the Company has executed an Individual Coordination Agreement as required herein. In addition, the charges herein shall apply to anyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services.

1.4 RULES AND REGULATIONS The Rules and Regulations, filed as part of this tariff, are a part of every Individual Coordination Agreement entered into by the Company pursuant to this tariff and govern all Coordination Activities, unless specifically modified by a charge or rider provision. The obligations imposed on EGSs in the Rules and Regulations apply as well to everyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services.

1.5 USE OF RIDERS The terms governing the supply of Coordination Services under this tariff or a charge therein may be modified or amended only by the application of those standard riders, filed as part of this tariff.

1.6 STATEMENT BY AGENTS No Company representative has authority to modify a tariff rule or provision, or to bind the Company by any promise or representation contrary thereto.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

2. SCOPE AND PURPOSE OF TARIFF

2.1 SCOPE AND PURPOSE OF TARIFF This tariff sets forth the basic requirements for interactions and coordination between the Company as the Electric Distribution Company and EGSs necessary for ensuring the delivery of Competitive Energy Supply from EGSs to their customers. (C)

2.2 APPLICABILITY OF TERMS TO SCHEDULING COORDINATORS As used in this tariff, the term "EGS" shall apply equally to a Scheduling Coordinator for an EGS's responsibilities and rights properly assigned to that Scheduling Coordinator by the EGS.

2.3 FERC JURISDICTIONAL MATTERS The inclusion of FERC-jurisdictional matters within the scope of this tariff is intended solely for informational purposes and is not intended to accord any jurisdictional authority over such matters to the Pennsylvania Public Utility Commission. Further, to the extent that anything stated herein is found by the FERC to conflict with or to be inconsistent with any provision of the Federal Power Act (FPA), or any rule, regulation, order or determination of the FERC under the (FPA), then such FERC rule, regulation, order or determination of the FPA shall control. To the extent required under any provision of the FPA, or any rule, regulation, order or determination of the FERC under the FPA, the Company shall secure, from time to time, all necessary orders, approvals, and determinations from the FERC necessary to implement this tariff.

2.3.1 CREDIT REQUIREMENTS The Company does not intend to impose duplicate credit requirements as arising under this tariff and the PJM Tariff. (C)

2.4 PA PUC JURISDICTIONAL MATTERS This tariff operates and is subject to Pennsylvania Public Utility Commission Orders, rules and regulations.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

3. COMMENCEMENT OF EDC/EGS COORDINATION

3.1 REGISTRATION FOR COORDINATION SERVICES An EGS seeking to obtain Coordination Services hereunder must deliver to the Company a completed registration, consisting of the following:

- A. An Individual Coordination Agreement, as contained in a rider hereto, fully executed in triplicate by a duly authorized representative of the EGS;
- B. A copy of the EGS's operating license or Pennsylvania Public Utility Commission order licensing the EGS to operate;
- C. The EGS's Pennsylvania sales tax identification number; and
- D. EGS proof of PJM membership.

(C)

3.2 INCOMPLETE REGISTRATIONS In the event the EGS submits an incomplete registration, the Company shall provide written notice to the EGS of the registration's deficiencies within ten (10) business days after the date of service, as determined under 52 Pa. Code § 1.56. The Company will not process an incomplete registration until the EGS corrects the deficiencies and the EGS delivers the registration to the Company.

3.3 CREDIT CHECK A registration for Coordination Services shall constitute authorization to the Company to conduct a background credit check on the EGS.

3.4 PROCESSING OF REGISTRATIONS The Company shall complete the processing of each registration for Coordination Services within ten (10) business days after the date of service of the registration, as determined under 52 Pa. Code § 1.56. The Company shall approve all completed registrations unless grounds for rejecting the registration, as defined below, exist.

3.5 GROUNDS FOR REJECTING REGISTRATION The Company may reject any registration for Coordination Services on any of the following grounds:

- A. The EGS has undisputed outstanding debts to the Company arising from its previous receipt of Coordination Services from the Company under this tariff;
- B. The EGS has failed to comply with credit requirements specified in Rule No. 12 of this tariff;
- C. The EDC has provided written notice to the EGS that a registration is deficient, pursuant to 52 Pa. Code § 1.56, and the EGS has failed to submit a completed registration within thirty (30) calendar days after the date of service of the registration.

The Company may also petition the Pennsylvania Public Utility Commission to reject the registration of an EGS with bad credit. The Company need not provide Coordination Services to the EGS pending the Pennsylvania Public Utility Commission's review of said petition unless the EGS has provided security to the Company as provided for in Rule No. 12.4.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

3. COMMENCEMENT OF EDC/EGS COORDINATION - (Continued)

3.6 OFFER OF CONDITIONAL ACCEPTANCE OF REGISTRATION Where grounds for rejection of a registration exist due to an EGS's outstanding and undisputed debts to the Company arising from its previous receipt of Coordination Services from the Company under this tariff, the Company may offer the affected EGS a conditional acceptance if the EGS pays such debts before it receives Coordination Services. If the EGS rejects the Company's offer of conditional acceptance under this Rule, then its registration for Coordination Services will be deemed rejected.

3.7 REJECTION OF REGISTRATION Upon rejection of any registration, the Company shall provide the affected EGS with written notice of rejection within the time periods set forth in Section 3.4, and shall state the basis for its rejection.

3.8 APPROVAL OF REGISTRATION Upon its approval of a registration for Coordination Services, or pursuant to an Order of the Commission approving a registration, the Company shall execute the Individual Coordination Agreement tendered by the registrant, and shall provide one to the EGS by delivering such within the period set forth in Section 3.4 and shall maintain a copy for its own records. (C)

3.9 IDENTIFICATION NUMBERS Upon its approval of a registration for Coordination Services, the Company will use the Dun & Bradstreet number assigned to each EGS to be used in subsequent electronic information exchange between the EGS and the Company. (C)

3.10 COMMENCEMENT OF COORDINATION SERVICES Coordination Services shall commence within fifteen (15) days after the Company's acceptance of an EGS's registration for Coordination Services provided that all of the information necessary for the Company to provide Coordination Services has been provided to the Company and any conditions required under Rule No. 3.6 have been satisfied by the EGS.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

4. COORDINATION OBLIGATIONS

4.1 PROVISION OF COORDINATION SERVICES The Company shall make available all Coordination Services, as provided herein, necessary for the delivery of an EGS's Competitive Energy Supply to serve retail access load located within the Company's service territory.

4.2 TIMELINESS AND DUE DILIGENCE EGSs shall exercise due diligence in meeting their obligations and deadlines under this tariff so as to facilitate direct access.

4.3 DUTY OF COOPERATION The Company and each EGS will cooperate in order to ensure delivery of Competitive Energy Supply to customers as provided for by this tariff, the EDC Tariff, the PJM Tariff and the Competition Act. (C)

4.4 STATE LICENSING An EGS must have and maintain in good standing a license from the Pennsylvania Public Utility Commission as an authorized EGS.

4.5 ENERGY PROCUREMENT An EGS must make all necessary arrangements for obtaining Competitive Energy Supply in a quantity sufficient to serve its own customers.

4.6 PJM SERVICES AND OBLIGATIONS An EGS is responsible for procuring those services provided by the PJM OI that are necessary for the Delivery of Competitive Energy Supply to its customers. In addition, an EGS must satisfy all obligations that are imposed on LSEs in the PJM Control Area. This includes the resource adequacy obligations as defined in the PJM RAA to which the LSE must be a signatory.

4.7 ENERGY SCHEDULING An EGS must make all necessary arrangements for scheduling the delivery of energy to the end use load busses for retail load supplied by the EGS within the DLCO Zone, including Real Power Transmission and Distribution Losses.

4.7.1 Transmission Losses will be calculated using a Transmission Loss factor of 0.8%. (C)

4.7.2 Distribution Losses will be calculated using Table 1 in this Tariff.

4.8 RELIABILITY REQUIREMENTS An EGS shall satisfy those reliability requirements issued by the Pennsylvania Public Utility Commission, or any other governing reliability council with authority over the EGS, that apply to EGSs.

4.9 DETERMINATION OF LOAD AND LOCATION The Company and EGS shall coordinate with the PJM OI to determine the magnitude and location of the EGS's actual or projected load, as required by the PJM OI, for the purpose of Calculating a Network Integration Transmission Service Reservation, an installed capacity obligation, or other requirements under the PJM Tariff. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

4. COORDINATION OBLIGATIONS - (Continued)

4.14 DATA EXCHANGE - (Continued)

- E. In the event an EGS sends the Company the same erroneous data more than once, the Company hereby provides notice that the Company shall assess processing costs against that EGS.

(C)
(C)

4.15 CODE OF CONDUCT The Code of Conduct approved by the Commission is incorporated herein by reference.

4.16 STANDARDS OF CONDUCT AND DISCLOSURE FOR A LICENSED EGS The Standards of Conduct and Disclosure for Licensees, pursuant to Pennsylvania Public Utility Commission regulations including, but not limited to, Docket No. L-970129, are incorporated herein by reference.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES

5.0 GENERALLY The procedures for the selection of customers' EGS selection, switching among EGSs and other direct access procedures for obtaining Competitive Energy Supply shall occur in accordance with the direct access procedures set forth in the Enrollment Procedures Applicable to EDCs and EGSs, Docket No. M-00960890F.0014, Standards for Electronic Data Transfer and Exchange Between EDCs and EGSs, Docket No. M-00960890F.0015, and Standards for Changing a Customer's Electric Supplier, Docket No. L-00970121, as set forth in this tariff.

(C)

5.1 CUSTOMER ENROLLMENT

5.1.1 CUSTOMER METHOD The Company will process Company-supplied enrollment cards that are sent to the Company's designated post office box, or are received by facsimile transmission. If customers wish to enroll telephonically, they may do so, and the Company will take special measures to determine whether the customer wishes to restrict the release of confidential information. If a customer wishes to use written forms other than enrollment cards, they shall contain the information required for enrollment cards (customer name, customer address, Duquesne Light account number, authorization to release telephone number and authorization to release historical usage information).

Enrollment cards shall include two check-off boxes by which customers may restrict the release of their telephone number and twelve (12) months of historical load data (defined as historical kWh usage and either typical load curve for applicable rate class, or for customers with hourly metering, specific load data). The enrollment cards provided to customers shall advise them of the potential benefits of having confidential information shared with licensed EGSs, and that such refusal may mean that the customer will not be able to be contacted directly by an EGS.

(C)

Additionally, the enrollment cards shall advise customers that the basic enrollment information will be released to EGSs upon the EDC's determination of the customer's eligibility to participate.

5.1.2 EGS METHOD EGSs may enroll customers during the enrollment period by mailing or faxing an enrollment card or other written form containing the required enrollment information. Additionally, EGSs are encouraged to permit customers to enroll by telephone or by e-mail, but must send customer enrollments to the Company via properly formatted electronic files (customer name, customer address, Duquesne Light account number, and authorization to release telephone number and authorization to release historical usage information) via electronic exchange. An EGS must include within its electronic file an indication as to which of the customers it enrolls have consented to disclosure of customer-specific information as set forth below in Rule No. 5.1.5. EGSs shall forward the electronic files on a daily basis to the Company. The Company will acknowledge receipt of the enrollment file via electronic confirmation. The Company shall provide confirmation within one (1) business day of all electronic files received. Such confirmation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number). Such confirmation shall also include information an EGS can use to identify rejected records.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.1 CUSTOMER ENROLLMENT - (Continued)

5.1.2 EGS METHOD - (Continued)

Enrollment cards shall include two check-off boxes by which a customer may restrict the release of their telephone number and twelve (12) months of historical load data (defined as historical kWh usage and either typical load curve for applicable rate class or, for customers with hourly metering, specific load data). The enrollment cards provided to customers shall advise them of the potential benefits of having confidential information shared with licensed EGSs, and that such refusal may mean that the customer will not be able to be contacted directly by an EGS. (C)

Additionally, the enrollment cards shall advise customers that the basic enrollment information will be released to EGSs upon the EDC's determination of the customer's eligibility to participate.

5.1.3 A. ELIGIBLE CUSTOMER LIST In addition to the EDEWG Standard Eligibility List, Duquesne agrees to provide to EGSs, for all customers who have authorized the release of their information, the most recent available twelve (12) individual months of historical monthly electric usage and billed demand, transmission obligation, peak load contribution, per customer account, and the customer's service anniversary date. This information, which will be provided on Duquesne's web site in a downloadable format compatible for use with spreadsheet and database applications, will be updated monthly.

B. Methodology for Calculating Peak Load Contributions Used in Determination of Capacity Obligations and Network Transmission Service Peak Load Contributions Beginning January 1, 2005, until instructed otherwise by PJM, the Company will calculate the Peak Load Contributions and the Network Transmission Service Peak Load Contribution as follows: (C)

1) Network Transmission Service Peak Load Contribution (1 CP) (C)

To determine the customer's share of the Network Transmission Service Peak Load, the Company will first calculate the customer's transmission peak load contribution. The transmission peak load contribution is based on the customer's load coincident with Duquesne's transmission system zonal load during the one peak hour of the previous year. Second, the customer's load, adjusted for the Company's transmission and distribution line losses and the customer's share of unaccounted for energy (as provided by Rule No. 8 of this tariff), will be the customer's Network Transmission Service Peak Load Contribution. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.1 CUSTOMER ENROLLMENT - (Continued)

5.1.3 B. Methodology for Calculating Peak Load Contributions Used in Determination of Capacity Obligations and Network Transmission Service Peak Load Contributions -- (Continued)

2) Peak Load Contribution (5 CP)

The Company's capacity obligation will be calculated by PJM based on the Company's peak load contribution and will be the basis for the capacity obligation for the following calendar year.

In determining the customer's share of the capacity obligation, the Company will first calculate the customer's peak load contribution. The peak load contribution is based on the customer's load coincident with PJM's system load during the peak hour of the five peak days for the appropriate PJM Region as provided for in the PJM Manuals/Tariffs. The customer's load in each of these five (5) hours, adjusted for the Company's transmission and distribution line losses and the customer's share of unaccounted for energy in the applicable hours (as provided by Rule No. 8 of this Tariff), will be averaged and the customer's percentage (%) share of the average DLCO system load will then be calculated. The PJM approved forecasted peak for the year will then be multiplied by the customer's percentage (%) share of the average DLCO system load to derive the customer's peak load contribution. When appropriate, zonal loads and customer peak load obligations will be adjusted to account for Demand Response and significant loss of load events.

This information will be sent to PJM who will calculate each EGS's capacity obligation.

5.1.4 DATA EXCHANGE

- A.** The list of enrolled customers that the Company provides to all EGSs pursuant to Rule No. 5.1.3 above, shall contain information about customers that have consented to the release of customer information in a format to be consistent with that determined by the EDEWG.
- B.** The list of enrolled customers that the Company provides to all EGSs pursuant to Rule No. 5.1.3 above, shall contain the following information about customers that have not consented to the release of customer information in a format to be consistent with that determined by the EDEWG:
 - (i) Duquesne Light Company account number,
 - (ii) Rate class,
 - (iii) Customer's name, and
 - (iv) Customer's service address.

5.1.5 MANNER OF CUSTOMER CONSENT An EGS that enrolls a customer in accordance with Rules No. 5.1.1 or 5.1.2 of this tariff must ask the customer whether the customer consents to the disclosure to all EGSs by the Company of private customer information as defined by 52 Pa. Code Section 54.8. The EGS must retain a record indicating whether the customer consented to such disclosure. If the record is not itself a hard copy document, but rather an electronic or computer record, the EGS must be able to print or otherwise reproduce the record in hard copy.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 INITIAL EGS SELECTION This Rule No. 5.2 delineates the process of customer selection of an EGS for the first time. The process for a customer's selection of an EGS thereafter is governed by Rule No. 5.3. (C)

5.2.1

- A. An EGS must notify its customers that by signing up for Competitive Energy Supply with the EGS, the customer is consenting to the disclosure by the Company to the EGS of certain basic information about the customer. At minimum, the notice shall inform the customer that the following information will be disclosed: the customer's name, address, Duquesne Light Company account number and rate class.
- B. If an enrolled customer or person authorized to act on the enrolled customer's behalf contacts the Company via telephone to select an EGS, the Company will direct the customer to contact that EGS and provide the telephone number of the EGS to the customer, if required.
- C. The EGS will obtain appropriate authorization from the customer, or from the person authorized to act on the customer's behalf, indicating the customer's choice of EGS. The authorization shall include the customer's acknowledgment that the customer has received the notice required by Rule No. 5.2.1(A). It is the EGS's responsibility to maintain records of the customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission.
- D. The EGS shall provide an electronic file to the Company via electronic exchange. The required electronic file shall include, at a minimum, EGS ID, Duquesne Light Company account number, action (ADD), rate code, billing option, price plan (if single bill option is selected), transaction date and transaction time. Upon receipt of the electronic file from the EGS, the Company will automatically confirm receipt of the file via electronic exchange. Within one business day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including the number of records received and the reason for any rejections. Such validation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number). Such validation shall also include information an EGS can use to identify rejected records. (C)
- E. The Company will send one (1) business day thereafter a confirmation letter to all customers who have made an EGS selection. Included in this letter shall be notification of a ten (10) day waiting period in which the customer may cancel its selection of an EGS. The confirmation letter shall include the customer's name, address, Duquesne Light Company account number, selected EGS, selected billing option (i.e., single bill or two bills), service effective date and initial billing date. The waiting period shall begin on the day the letter is mailed to the customer. If the ten (10) day waiting period expires, and the customer has not contacted the Company to dispute the EGS selection, the EGS will become the EGS of record. If the customer elects to rescind its EGS selection, the Company will electronically notify the rejected EGS via electronic exchange. In the event the customer rescinds its EGS selection after the ten (10) day waiting period, the customer will be advised the rescission period has expired and the switch must be requested via the normal EGS selection process. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 INITIAL EGS SELECTION- (Continued)

(C)

5.2.2 If an enrolled customer contacts the Company by mail to inform the Company that it wishes to obtain Competitive Energy Supply from a particular EGS, the Company will inform the customer of the need to contact the EGS to select the EGS as supplier. The EGS will verify its desire to serve the customer and follow the process outlined in Rule No. 5.2.1.

(C)

5.3 SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY Initial EGS selection by customers shall occur in accordance with the direct access procedures contained in this tariff, the EDC Tariff and as described in Rule No. 5.2.

(C)

5.3.1 An EGS must notify its customers that by signing up for Competitive Energy Supply with the EGS, the customer is consenting to the disclosure by the Company to the EGS of certain basic information about the customer, as listed in Rule No. 4.14 (A). At minimum, the notice shall inform the customer that the following information will be disclosed: the customer's name, address, Duquesne Light Company account number, and rate class.

5.3.2

- A.** If a customer contacts, or is contacted by, a new EGS to request a change of EGS, and in turn, the new EGS agrees to serve the customer, the customer's new EGS shall obtain appropriate authorization from the customer or person authorized to act on the customer's behalf indicating the customer's choice of EGS. The authorization shall include the customer's acknowledgment that the customer has received the notice required by Rule No. 5.3.1. It is the EGS's responsibility to maintain records of the customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission.
- B.** The customer's new EGS shall also submit the customer's information using a file format designated by the Company that complies with the Commission's electronic requirements. The required electronic files shall include, at a minimum, EGS ID, Duquesne Light Company account number, action (ADD), rate code, billing option, price plan (if single bill option is selected), transaction date and transaction time. Upon receipt of the electronic file from the EGS, the Company will automatically confirm receipt of the file via electronic exchange. Within one (1) business day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including the number of records received and the reason for any rejections. Such validation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number). Such validation shall also include information an EGS can use to identify rejected records.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.3 SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY - (Continued)

(C)

5.3.2 - (Continued)

C. *The Company will send the customer a confirmation letter within one business day notifying the customer of the right to rescind within ten (10) days. If the customer does not contact the Company within ten (10) days of the date on the confirmation letter, then the Company will process the selection. The selection will be effective as of the next scheduled meter read date and the EGS will become the EGS of record for delivery provided that: (1) the Company has received at least ten (10) days prior notice from the EGS and all customer information provided to the Company is accurate and complete; (2) the ten (10) day waiting period has expired; and (3) the customer has not contacted the Company to dispute the EGS selection. In such circumstances, the Company will send the new EGS an electronic file, via electronic exchange, containing information for the new customers of record for that particular EGS, in accordance with Rule No. 4.14 (A).*

(C)

If, during the ten (10) day waiting period, the customer elects to rescind its new EGS selection, the Company will notify the rejected EGS of the rescission electronically via electronic exchange. In the event the customer rescinds its EGS selection after the ten (10) day waiting period, the customer will be advised the rescission period has expired and a switch must be requested via the normal EGS selection process.

(C)

D. *Once the preceding process is complete, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS.*

5.3.3 *If a customer contacts the Company to request a change of EGS, the Company will direct the customer to contact that EGS and provide the telephone number of the EGS to the customer, if requested.*

5.3.4 *If an EGS wishes to obtain from the Company confidential customer-specific information about a customer with whom it is discussing the possibility of providing Competitive Energy Supply, the Company will only provide such information if the EGS provides to the Company a copy of written documentation indicating that the customer has authorized the release of customer information to the EGS or if the customer has agreed to release the information during the enrollment process. The customer also may request confidential treatment of customer-specific information, and the Company shall not release the customer-specific information to the EGS without receiving authorization from the customer to release the customer-specific information to the EGS.*

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.3 SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY - (Continued)

(C)

5.3.5 Subject to Rules No. 14.4 and 14.5, if a customer contacts the Company to request a change of EGS to the Company's default service under the EDC Tariff, the Company will process the request as follows. *The Company will send the customer a confirmation letter notifying the customer of the right to rescind. If the customer does not contact the Company within ten (10) days of the date on the confirmation letter, then the Company will process the request. The request will be effective as of the next scheduled meter read date and the Company will become the supplier of record for delivery provided that: (1) the Company has received at least ten (10) days prior notice from the customer; and (2) the ten (10) day waiting period has expired; and (3) the customer has not contacted the Company to rescind or dispute the switch to default service. Once the preceding process is complete, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS. The preceding process will not apply when an EGS discontinues a customer's service, no other EGS has agreed to provide such service and that customer is subsequently provided by default service.*

(C)

5.3.6

- A.** If a customer contacts the Company to discontinue electric service at the customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's prior location. Final bill(s) will be issued to the date of discontinuance of service. The Company will also notify, via electronic exchange, the customer's selected EGS for its new location, which may or may not be the current EGS, of the basic information described in Rule No. 4.14 (A). If the selected EGS is not the same EGS that served the customer at the old location, the Company will provide the EGS that served the customer at the old location with the customer's new mailing address or forwarding address. This process shall be updated as necessary pursuant to the Commission's standards for switching.
- B.** If a customer contacts the Company to discontinue electric service and indicates that the customer will be relocating outside of the Company's service territory, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's location. If available, the Company will provide the EGS that served the customer at the old location with the customer's new mailing address or forwarding address.

5.3.7 If the Company elects to change the account number for a customer receiving generation service from an EGS, the Company will notify the EGS of the change in account number at the same customer location, via electronic exchange.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.4 PROVISIONS RELATING TO AN EGS'S CUSTOMERS

5.4.1 ARRANGEMENTS WITH EGS CUSTOMERS EGSs shall be solely responsible for having appropriate contractual or other arrangements with their customers necessary to implement direct access *consistent with all applicable laws, Pennsylvania Public Utility Commission requirements, and this tariff.* The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.

5.4.2 TRANSFER OF COST OBLIGATIONS BETWEEN EGSS AND CUSTOMERS Nothing in this tariff is intended to prevent an EGS and a customer from agreeing to reallocate between them any charges that this tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the EGS's customer for any charges owed to the Company by the EGS.

5.4.3 CUSTOMER OBLIGATIONS Customers of an EGS remain bound by the rules and requirements of the applicable EDC Tariff under which they receive service from the Company.

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

7. DAY AFTER LOAD ESTIMATES AND SUPPLY SCHEDULES

7.1 TOTAL DAY AFTER LOAD ESTIMATES The total load estimate for an EGS is expected to be equal to the aggregate hourly load estimates for all of the monthly metered and unmetered customer's usage plus load estimates for any Coordinated Suppliers that have designated that EGS as their Scheduling Coordinator. Load estimates, including distribution losses, transmission losses, and UFE are utilized for the day after eSchedules.

7.2 DAILY LOAD SCHEDULING PROCESS (DAY AFTER LOAD OBLIGATIONS)

7.2.1 UPLOADING SCHEDULES The Company will submit load estimates into eSchedules in the form of RLR (or WLR contracts) with view only privileges for the EGS (or municipalities or wholesale suppliers, as appropriate). The RLR (or WLR) contracts submitted by the Company in eSchedules will be auto-confirmed by the EGS (or municipalities or wholesale suppliers, as appropriate). The Company will upload the load estimates on each business day using the PJM eSchedules System according to PJM requirements. In accordance with the PJM eSchedules manual (m09), the PJM eSchedules application will accept scheduling and delivery of energy for up to three decimal places or one-thousandth (0.001) MWh. The schedule uploaded by the Company shall be binding on that EGS. The Company will provide these same load estimates on the Website by 10:00 AM Eastern Prevailing Time to assist the EGS.

(C)

7.2.2 LOAD SCHEDULE CHANGES If the EGS has a dispute, they may notify the Company by telephone. The Company will make reasonable efforts to review and, if the reason for the changes are determined by the Company to be operationally valid, confirm the load schedule changes using the PJM eSchedules System, prior to the PJM designated deadline. In the absence of confirmation by the Company, the prior supply schedule value will remain in effect. In light of deadlines imposed by the PJM OI for the submission of load schedule changes, an EGS should initiate any necessary changes and notify the Company well before the cut-off time to increase the likelihood that the changes will be accepted.

7.2.3 SUPPLY SCHEDULES The EGS is responsible for supplying generation to meet its load estimates uploaded by the Company in accordance with Rule No. 7.2.1.

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

8. RECONCILIATION

8.1 GENERAL DESCRIPTION Reconciliation service accounts for mismatches between an EGS's load estimate as determined in Rule No. 7 for serving its Customers and the energy that was actually used by those Customers. This service differs from Energy Imbalance Service – a related service performed exclusively by the PJM OI under the PJM Tariff – because the latter accounts for differences between an EGS's actual load and the quantity of energy actually delivered by the EGS. Because at the absence of universal real-time metering, the calculation of reconciliation quantities typically must occur after the monthly reading of Customer's meters.

8.1.1 THE COMPANY'S ROLE The Company will assist PJM in accounting for Reconciliation quantities by (1) collecting all Customer usage data; (2) determining hourly reconciliation quantities for each EGS or Scheduling Coordinator; (3) calculating monthly reconciliation quantities for each EGS or Scheduling Coordinator; and (4) submitting the reconciliation quantities to the PJM OI.

8.2 METER DATA COLLECTION Meter data collected by the Company shall be utilized to calculate the quantity of energy actually consumed by an EGS's customers for a particular reconciliation period.

8.2.1 MONTHLY OR DAILY METERED AND UNMETERED CUSTOMERS The EDC collects daily customer reads for the majority of its customer base. The rate class profile is used to convert the actual daily consumption to equivalent hourly consumption. (C)

If a customer does not have daily reads available, the EDC collects monthly meter data, in subsets corresponding to customer billing cycles, which close on different days of the month. The EDC converts customer's actual monthly consumption to equivalent hourly consumption using the rate class load profiles.

8.2.2 CUSTOMERS UTILIZING HOURLY OR SUB-HOURLY METERING DATA Data from customers utilizing hourly or sub-hourly metering data is collected by the EDC on a daily or monthly basis.

8.3 HOURLY CONSUMPTION Hourly consumption for the customers of each EGS is determined by summing the consumption as described in Rules No. 8.2.1 and 8.2.2.

8.4 CONSUMPTION AND LOSSES Transmission and distribution losses are calculated based upon customer consumption consistent with Rule No. 8.4.1. These losses are added to the hourly energy consumed by customers and are included in the Consumption calculation. (C)

8.4.1 CONSUMPTION CALCULATION The Company will calculate default service load in the same manner in which EGS load is calculated. After meters are read, load profiles will be applied to all customers, including those on default service. When interval meter reading data for a specific customer is available for use, the Company shall use this information in determining load obligation. (C)

8.4.2 UNACCOUNTED FOR ENERGY To determine the proper allocation of losses, average losses by class will be applied to both EGS and default service loads, and unaccounted for energy) will be allocated pro rata among all suppliers, including the default service suppliers. (C)

8.5 BILLING The Company and the EGS will rely on PJM to perform calculations to determine the monetary value of reconciliation quantities and to bill and/or credit EGSs and the Company for oversupplies and undersupplies at an hourly price through the PJM grid accounting system. PJM Miscellaneous Charges will be allocated pro rata among all suppliers, including the default service suppliers. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING

12.1 CUSTOMER BILLING BY THE COMPANY All EGS charges to customers, if billed by the Company, shall be billed in accordance with the EDC Tariff and the following provisions:

12.1.1 COMPANY BILLING FOR EGS The Company will bill price plans offered by the EGS which are based on fixed and variable charges similar to those the Company employs for billing distribution service and default service. Nothing in this rule shall require the Company to manually bill customers. Within this context, if the Company's billing system has the capability to bill the price plans offered by the EGS, the EGS may request the Company to do all or some of the billing for the EGS's customers based on the customers' preferences. In addition, the Company will include on its bill EGS late fees and payment arrangements as required by the Pennsylvania Public Utility Commission. However in no case shall the Company require the EGS to provide separate customer lists or perform unique scheduling and reconciliation services for customers billed directly by the Company.

(C)

12.1.2 BILLING FILES Where the EGS has requested the Company to act as the EGS's billing agent, the Company shall electronically transmit files of billing detail daily to the EGS. Such files shall include the Company account number, rate codes, usage information, demand and energy charges, sales tax, and other EGS charges. Billing files transmitted shall have control totals to assure all data was received by the EGS. Control totals include the number of records on the file and significant totals (e.g. total kWh billed, total amount billed, total tax). All billing files will be in a format consistent with standards developed by the EDEWG.

12.1.3 BUDGET BILLING The Company will develop dual tracking systems to administer budget billing and apply payments for EGS charges and Company charges.

12.1.4 EGS TAX RESPONSIBILITY The Company is not responsible for paying or remitting on behalf of an EGS taxes including, but not limited to, Pennsylvania Gross Receipts Tax, Pennsylvania Public Utility Realty Tax, Pennsylvania Capital Stock Tax and Pennsylvania Corporate Net Income Tax.

12.1.4.1 SALES TAX EXEMPTION With respect to customers receiving one bill from the Company, the EGS for whom the Company is billing must provide to the Company the applicable sales tax exemption percentage for each customer. The Company will use the sales tax exemption percentage provided by the EGS for billing the EGS's charges. The EGS is responsible for holding appropriate exemption certificates and is liable for the collection and remittance of sales tax on the EGS's charges. The Company will use a zero exemption percentage if no percentage is provided by an EGS.

12.1.5 COMPANY REIMBURSEMENT TO EGS FOR CUSTOMER PAYMENTS For EGSs electing consolidated billing and serving residential and small and medium C&I customers, defined as those on Rate Schedules RS, RH, RA, GS/GM and GMH, the Company shall forward payment in accordance with the provisions of Rule No. 12.1.7 below. For receivables associated with EGS sales to all other customers, the Company shall reimburse the EGS within 14 days of receipt of payment for all energy charges, late fees, sales taxes, and any other taxes and charges collected on behalf of the EGS from the customer consistent with Section 2807 (c) (3) of the Competition Act.

12.1.6 EGS BILLING DATA The EGS shall provide all necessary data in its possession for the timely computation of bills. A failure of the EGS to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the EGS is responsible for all fines and violations, if any, arising as a consequence of the Company's inability to render a timely bill.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM Duquesne will purchase the accounts receivable, without recourse, associated with EGS sales of retail electric commodity, comprised of generation and transmission services, to residential customers and commercial and industrial ("C&I") customers with monthly metered demand less than 300 kW within Duquesne's service territory. Eligible customers are those customers taking delivery service under the Company's retail tariff Rate RS, RH, RA, GS/GM and GMH, and who purchase their electric commodity requirements from the EGS through consolidated billing with the Company. Commercial and industrial customers will be separated into two categories for purposes of the Purchase Price Discount discussed in Section 12.1.7.2. Small C&I customers will be those customers with monthly metered demand less than 25 kW and Medium C&I customers will be those customers with monthly metered demand equal to or greater than 25 kW. The classification of customers as less than or equal to or greater than 25 kW is discussed in detail in the Company's retail tariff Rate GS/GM and Rate GMH. Under the POR program, Duquesne will reimburse EGSs for their customer billings regardless of whether Duquesne receives payment from the customer, subject to the limitations set forth below. Duquesne will seek to recover the EGS receivables from EGS customers consistent with Duquesne's existing collection procedures for recovery of billings to default service customers, and incur any uncollectible costs related to billings for EGSs. The term of the POR program defined herein will become effective June 1, 2013, and will remain in effect as described through May 31, 2015 and will terminate on May 31, 2015.

(C)

12.1.7.1 ELIGIBILITY REQUIREMENTS EGSs that choose Duquesne's consolidated billing option for all or a portion of their eligible customer accounts will be required to sell their accounts receivable to Duquesne for those customers for whom Duquesne issues a consolidated bill. (EGSs may continue to issue their own bills [dual billing] for commodity service, for all or a portion of their customers, but will not be eligible to participate in the POR program for those customers that receive dual billing.) EGSs may choose to participate in the POR program with consolidated billing at any time during the term of the POR program as long as the EGS does not remove customer accounts from consolidated billing. A customer whose service is terminated or who voluntarily switches from the EGS' service to another generation provider is not considered to have been removed by the EGS from consolidated billing and the POR program.

(C)

EGSs participating in this POR program will agree not to reject for enrollment a new customer covered by the program based on credit-related issues. Any customer who wishes to be served by an EGS participating in the POR program will be accepted by the EGS if that EGS is actively serving the rate class to which that customer belongs.

12.1.7.2 PURCHASE PRICE DISCOUNT EGS' electric commodity receivables will be purchased at a discount. The discount rate will be comprised of two components reflecting 1.) the costs related to the estimated incremental EGS uncollectible expenses which will remain fixed throughout the program, and 2.) recovery of incremental initial and incremental ongoing operating and administrative costs associated with the POR program.

(C)

The discount rate for POR for residential customers shall be 1.52% comprised of 0.42% for uncollectible expenses and 1.10% for incremental ongoing operating and administrative expenses related to these customers as well as EGS referral programs in effect during the effective period of the POR program. The residential administrative discount will be adjusted to remove recovery of EGS referral program costs once all costs have been fully recovered. The discount rate for small C&I customers shall be 0.52% comprised of 0.42% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers. The discount rate for POR for medium C&I customers shall be 0.28% comprised of 0.18% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers.

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM –(Continued)

12.1.7.2.1 PURCHASE PRICE DISCOUNT ADJUSTMENT During the term of the POR program beginning in June 2013, the discount rate may be adjusted to reflect Duquesne's most recent experiences of the total administrative discount cost to implement and operate the POR program (including actual incremental costs already incurred), less the actual total dollar amount of discounts from the prior calendar year(s) related to the recovery of administrative costs, divided by the number of years remaining in the recovery period, divided by the actual EGS consolidated billings for the most recent 12 month period.

(C)

Duquesne will provide the updated discount rates to EGSs authorized to serve customers in the Company's service territory 60 days before the effective date of the discount rate change.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM – (Continued)

12.1.7.2.2 PURCHASE PRICE DISCOUNT ADJUSTMENT FOR INDIVIDUAL EGS Duquesne will monitor individual EGS uncollectible percentage rates (measured as any unpaid amounts sixty (60) days or older divided by that EGS's total annual consolidated billings), to determine whether any individual EGS is engaging in Unusual Business Behavior that results in an increase to the total uncollectible percentage rate for the Duquesne System. If, based on this monitoring, Duquesne finds that an individual EGS's uncollectible percentage rate exceeds 5%, then Duquesne, at its discretion, may increase the discount rate for that individual EGS's accounts to reflect the increased costs associated with the EGS's uncollectible accounts by the difference between the EGS's uncollectible percentage rate and two percent (2%). For purposes of this calculation, Duquesne shall rely on the most recent twelve (12) month period (or shorter if the EGS is new to the POR program) to calculate the EGS's uncollectible percentage rate. Duquesne, in its discretion, may opt to waive the imposition of the additional discount if the increase in the uncollectible rate results primarily from providing service to previously poor paying customers currently on default service and the individual EGS is able to provide a reasonable explanation for the significant increase in its uncollectible rate is not the result of a particular price offering, marketing strategy or other actions of the individual EGS. If, however, Duquesne determines that an additional discount is appropriate, the EGS may challenge that determination pursuant to the dispute resolution procedures discussed below. Should the result of those procedures uphold the EGS's position, Duquesne will refund to the EGS the additional discount withheld from their receivables. In the course of the dispute resolution, the EGS may be called upon to provide customer payment history for the customers it serves, commodity pricing, and other such information deemed appropriate, subject to confidentiality agreement. The discount will be lowered to the level applicable to other EGSs when and if the particular EGS's uncollectible percentage rate decreases to a level of two percent (2%) or below over a twelve (12) month period. If the particular EGS stops providing service to a customer under the POR program, the EGS must pay to Duquesne an amount equal to the increase to the discount multiplied by that customer's prior year's billings, to the extent that such amount has not already been paid on the date the EGS stops providing service to that customer.

(C)

12.1.7.3 TIMING OF PAYMENTS Payments to EGSs will occur electronically; thirty-five (35) days after consolidated bills are issued, and will continue throughout the billing cycle. If the thirty-fifth (35th) day falls on a weekend, Duquesne Light holiday or bank holiday, payments will occur on the next business day.

12.1.7.4 OTHER PAYMENT PROVISIONS If the EGS customer is on a budget or levelized payment plan, Duquesne shall only be obligated to purchase each month the amount of the monthly installment under the budget or levelized payment plan. Duquesne shall also purchase accounts receivable of EGS's customers based upon an estimated bill. Duquesne shall add to or deduct from any payments due to EGSs amounts that may result from reconciliations, adjustments or recalculations of budget or levelized plans, estimated readings, cancel and re-bills, or any applicable billing adjustment.

12.1.7.5 TRANSFER OF COLLECTION RESPONSIBILITIES AND RIGHTS Under the POR program, Duquesne is entitled to receive and retain all payments from customers. Duquesne is authorized to conduct collection activities and, if necessary, terminate its delivery service and EGS commodity service to customers whose accounts receivables were purchased and who fail to make payment of amounts due on the consolidated bill, including the amount of the purchased EGS receivables. Any such termination of service shall be in accordance with the

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM –(Continued)

12.1.7.5 TRANSFER OF COLLECTION RESPONSIBILITIES AND RIGHTS - (Continued)

service termination provisions contained herewith and consistent with the provisions of Chapter 14 of the Pennsylvania Public Utility Code and Chapter 56 (or a successor chapter) of the Commission's regulations. Duquesne shall be authorized to terminate commodity service to an EGS customer if the customer's payments do not cover the amount billed by the Company. A residential customer terminated from utility service under the POR program shall be reconnected to service upon the payment of the arrears that were subject to the termination or a lesser amount as set forth below. The required payment may include both delivery and EGS commodity charges.

(C)

An EGS customer in the POR program that has been terminated for non-payment may be reconnected upon paying the lesser of: a) the sum of unpaid distribution charges (plus any applicable reconnection fees or deposits) and the amount billed for EGS commodity service, (or a payment arrangement required by applicable law); or b) the sum of unpaid distribution charges (plus any applicable reconnection fees or deposits). At the time of reconnection, the customer will be reconnected to the EGS or the default service provider of record.

(C)

(C)

(C)

12.1.7.6 DISPUTE RESOLUTION To the extent concerns arise regarding the implementation of the provisions of the POR program, parties shall attempt to resolve such disputes according to the informal, internal and/or external dispute resolution procedures described in this tariff at Rule No. 18 – Alternative Dispute Resolution. Parties shall also have the right to resolve such disagreements in the Commission's dispute resolution process.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

14. DISCONTINUANCE OF EGS SERVICE TO PARTICULAR CUSTOMERS

14.1 NOTICE OF DISCONTINUANCE TO THE COMPANY An EGS shall provide electronic notice to the Company of all intended discontinuances of service to customers in accordance with applicable Pennsylvania Public Utility Commission rules.

14.2 NOTICE TO CUSTOMERS An EGS shall provide a minimum of ninety (90) days advance notice to any customer it intends to stop serving of such intended discontinuance in a manner consistent with the Pennsylvania Public Utility Commission's rulings in Docket Nos. L-00970126 and M-00960890 and any subsequent applicable Pennsylvania Public Utility Commission rulings. The application of this Rule No. 14.2 will, however, be limited to the classes of customers to which the referenced Pennsylvania Public Utility Commission rulings will apply. With respect to all other classes of customers, it will be the EGS's responsibility to provide notice to a customer of its intention to discontinue service in accordance with the EGS's contractual obligations with the customer.

14.3 EFFECTIVE DATE OF DISCONTINUANCE Any discontinuance will be effective on a meter read date and in accordance with the EGS switching rules in this tariff and the EDC Tariff.

14.4 CUSTOMERS RETURNING TO DEFAULT SERVICE An EGS shall give the customer and Duquesne at least (ninety) 90 days notice prior to the meter read date on which the EGS has a reasonable expectation that it will no longer be serving the customer, whether due to termination of a contract or pursuant to the terms of its contract. EGSs shall not utilize the flexibility afforded by these rules to propose price changes that are designed to economically force customers to return to default service during the Summer period. If an EGS has a reasonable expectation that it will no longer be serving a customer as of a meter read date, the EGS shall issue the notice *required by the previous sentence within five (5) business days of determination, and such customers shall have a minimum of sixty (60) days in which to make the choices outlined in Section 45.2 of Duquesne's retail tariff, as appropriate.* For Duquesne's purposes, this ninety (90) day notice to Duquesne is for informational and planning purposes only. (C)

14.4.1 CUSTOMER MUST INITIATE THE SWITCH TO DEFAULT SERVICE The Company will accommodate requests by customers to switch EGSs in accordance with 52 Pa. Code Chapter 57, Subchapter M "Standards for Changing a Customer's Electricity Generation Supplier." Customers are permitted to purchase electricity from only one EGS per billing cycle. Customers who elect to return to default service from an EGS will return at the charges of the applicable tariff rate schedule. Switching by customers shall occur in accordance with the direct access procedures, and in accordance with the provisions contained in this tariff and the retail tariff. No customer will be returned to default service for any reason without authorization by that customer, except as follows: the Company will permit a customer to return to default service in a switch initiated by the customer's EGS through standard EDI procedures in the following circumstances: (1) the complete abandonment of service in the Company's service territory by the customer's EGS, (2) to remedy a case of inadvertent slamming of the customer, and (3) the expiration of the term of the customer's contract with the EGS, provided that the customer's contract with the EGS is a standard one commonly used by the EGS to provide service to other customers with similar service requirements and the expiration dates of the contract are not otherwise designed to game supply around default service rates by returning the customer to default service when wholesale energy prices have increased and EGS service to the customer has become uneconomic. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

14. DISCONTINUANCE OF EGS SERVICE TO PARTICULAR CUSTOMERS – (Continued)

14.5 INFORMATION REGARDING ESTIMATES OF LOAD RETURNING TO DEFAULT SERVICE

(C)
(C)

14.5.1 INFORMATION ON RESIDENTIAL LOAD Duquesne may periodically request EGSs to furnish general updates of the information provided by the ninety (90) day notices described at Section 14.4, including total load represented by such notices, total load which has renewed with the EGS and estimated returning load. EGSs will cooperate by exercising reasonable efforts, using available resources, in responding to these inquiries. Duquesne shall provide that information only on an aggregate basis to the default service supplier.

(C)

14.5.2 INFORMATION ON NON-RESIDENTIAL LOAD Duquesne may periodically request EGSs to furnish general information regarding estimates of non-residential load that is expected to return to default service. EGSs will cooperate by exercising reasonable efforts, using available resources, to respond to these inquiries. Duquesne shall provide that information only on an aggregate basis to the default service supplier.

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

17. TERMINATION OF INDIVIDUAL COORDINATION AGREEMENT

17.1 TERMINATION An Individual Coordination Agreement will or may be terminated as follows:

- A. WITHDRAWAL OF THE EGS FROM RETAIL SERVICE** In the event the EGS ceases to participate in or otherwise withdraws the provision of Competitive Energy Supply to customers in the Company's service territory, the Individual Coordination Agreement between the EGS and the Company shall terminate thirty (30) days following the date on which the EGS has no more active customers.
- B. THE COMPANY'S TERMINATION RIGHTS UPON DEFAULT BY EGS** In the event of a default by the EGS, the Company may terminate the Individual Coordination Agreement between the EGS and the Company by providing written notice to the EGS in default, without prejudice to any remedies at law or in equity available to the party not in default by reason of the default.

17.2 EFFECT OF TERMINATION Termination of Individual Coordination Agreements upon approval by the Commission will have the same effect on an EGS's customers as the EGS's discontinuance of supply to such customers described in the EDC Tariff. If a customer of a terminated EGS has not switched to another EGS prior to termination, said customer will receive default service pending its selection of another EGS.

(C)

17.3 SURVIVAL OF OBLIGATIONS Termination of an Individual Coordination Agreement for any reason shall not relieve the Company or an EGS of any obligation accrued or accruing prior to such termination.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

18. ALTERNATIVE DISPUTE RESOLUTION

18.1 INFORMAL RESOLUTION OF DISPUTES The Company and EGS shall use good faith and commercially reasonable efforts to informally resolve all disputes arising out of the implementation of this tariff and/or the conduct of coordination activities hereunder. The EGS's point of contact for all information, operations, questions, and problems regarding Coordination Activities shall be the Company's Supplier Service Center at (412) 393-6282 or the Customer Choice Internet Site, www.customer-choice.com. (C)

18.2 INTERNAL DISPUTE RESOLUTION PROCEDURES Any dispute between the Company and an EGS under this tariff or Individual Coordination Agreement shall be referred to a designated senior representative of each of the parties for resolution on an informal basis as promptly as practicable. In the event the designated representatives are unable to resolve the dispute within thirty (30) days (or such other period as the parties may agree upon) such dispute, by mutual agreement, may be referred to mediation in accordance with the Code of Conduct approved by the Pennsylvania Public Utility Commission or may be submitted to arbitration and resolved in accordance with the arbitration procedures set forth below.

18.3 EXTERNAL ARBITRATION PROCEDURES If the amount in dispute is five hundred thousand dollars (\$500,000) or less, the arbitration initiated under this tariff or any Individual Coordination Agreement shall be conducted before a single neutral arbitrator appointed by the parties. If the parties fail to agree upon a single arbitrator within twenty (20) days of the referral of the dispute to arbitration the parties shall request the American Arbitration Association to appoint a single neutral arbitrator. If the amount in dispute exceeds five hundred thousand dollars (\$500,000), each party shall choose one neutral arbitrator who shall sit on a three-member arbitration panel. The two arbitrators so chosen shall, within twenty (20) days of their selection, select a third arbitrator to chair the arbitration panel. In any case, the arbitrators chosen shall be knowledgeable in electric utility matters, including electric transmission and bulk power issues, and shall not have any current or past substantial business or financial relationships with any party to the arbitration (except prior arbitration). The arbitrator(s) shall provide each of the parties an opportunity to be heard and, except as otherwise provided herein, shall generally conduct the arbitration in accordance with the then current Commercial Arbitration Rules of the American Arbitration Association.

18.4 ARBITRATION DECISIONS Unless otherwise agreed, the arbitrator(s) shall render a decision within ninety (90) days of their appointment and shall notify the parties in writing of such decision and the reasons therefor. The arbitrator(s) shall be authorized only to interpret and apply the provisions of this tariff and any Individual Coordination Agreement and shall have no power to modify or change any provisions in any manner. The decision of the arbitrator(s) shall be final and binding upon the parties, and judgment on the award may be entered in any court of competent jurisdiction. The decision of the arbitrator(s) may be appealed solely on the grounds that the conduct of the arbitrator(s), or the decision itself, violated the standards set forth in 42 Pa. C.S.A. § 7341. The final decision of the arbitrator must also be filed with FERC and the Pennsylvania Public Utility Commission, if it affects their respective jurisdictional rates, terms and conditions of service or facilities.

18.5 COSTS Each party shall be responsible for its own costs incurred during the arbitration process and for the following costs, if applicable:

A. The cost of the arbitrator chosen by the party to sit on the three member panel and a proportionate share of the cost of the third arbitrator chosen; or

B. A proportionate share of the cost of the single arbitrator jointly chosen by the parties.

(C) – Indicates Change

LOAD DATA SUPPLY CHARGE

AVAILABILITY/APPLICABILITY

The Company will fulfill a customer's or its authorized representative's request for customer load information available on its information system. The Company will provide customer load information, with customer consent, only to EGSs or other customer-authorized representatives, for up to five (5) requests for the same account in a calendar year at no charge after which subsequent requests will be charged according to the Table of Charges. The Company will provide customer load information on a 15 or 60-minute interval basis as specified by the customer, EGS or other customer-authorized representative.

TABLE OF CHARGES

An EGS or other customer-authorized representative must pay the charges stated below:

If the Company has already provided load data to a customer or its authorized representative five (5) times for the same account in a calendar year, the customer will be charged for subsequent requests in that year at \$60 per request.

CONDITIONS

No customer-specific information will be supplied to an EGS or other representative of the customer before the Company's receipt of a customer's written authorization to release such data to such EGS or other representative. EGSs who qualify as creditworthy as those terms are defined in this tariff will be billed for each request pursuant to the procedure identified in Rule No. 12.2.1 of this tariff. Payment by an EGS who does not qualify as creditworthy or has bad credit as those terms are defined in this tariff must be made before release of information.

METHOD OF PAYMENT

There are two (2) methods of payment:

A check made payable to Duquesne Light Company and sent to:

Duquesne Light Company
Attn: Supplier Service Center
411 Seventh Avenue (MD: 6-1)
Pittsburgh, PA 15219

(C)

or through a wire/ACH transfer to:

Bank Name: Mellon Bank, Pittsburgh
ABA: 043000261
Account No: 000-8061
Acct Name: Duquesne Light Company

(C) – Indicates Change

RIDERS - (Continued)

INDIVIDUAL COORDINATION AGREEMENT RIDER - (Continued)

(ii) This Agreement is a valid and binding obligation of the Party, enforceable in accordance with its terms, except as such enforceability may be limited by applicable bankruptcy, insolvency or similar laws from time to time in effect that affect creditors' rights generally or by general principles of equity.

4.0 The EGS shall provide notice to the Company via facsimile, with a copy delivered pursuant to overnight mail, at such time that the EGS learns that any of the representations, warranties, or covenants in Section 3.0 of this Agreement have been violated.

5.0 As consideration for Coordination Services provided by the Company, the EGS shall pay the Company those Coordination Services Charges billed to the EGS in accordance with the terms and conditions of the EGS Coordination Tariff.

6.0 Coordination Services between the Company and the EGS will commence on _____.

7.0 Any notice or request made to or by either Party regarding this Agreement shall be made to the representative of the other Party as indicated below.

To: Duquesne Light Company:

Duquesne Light Company
411 Seventh Avenue
Pittsburgh, PA 15219
Attention: Supply Procurement Settlement Department
Telephone:
Facsimile:

To the EGS:

Attn: _____
Title: _____
Telephone: _____
Facsimile: _____
Internet E-Mail: _____

(C) – Indicates Change

(C)

RIDERS- (Continued)

INDIVIDUAL COORDINATION AGREEMENT RIDER - (Continued)

8.0 The EGS Coordination Tariff is incorporated herein by reference and made a part hereof. All terms used in this Agreement that are not otherwise defined shall have the meaning provided in the EGS Coordination Tariff.

IN WITNESS WHEREOF, and intending to be legally bound thereby, Duquesne Light Company and the EGS identified above have caused this Coordination Agreement to be executed by their respective authorized officials.

DUQUESNE LIGHT COMPANY

By: _____
(Signature)

Name: _____
(Please Print)

Title: _____

Date: _____

By: _____
(Signature)

Name: _____
(Please Print)

Title: _____

Date: _____

(C) – Indicates Change

RECEIVED

2013 MAR 22 PM 3:48

PA PUC
SECRETARY'S BUREAU

RECEIVED

2013 MAR 22 PM 3:48

SUPPLEMENT NO. 11
TO ELECTRIC – PA. P.U.C. NO. 3S

PA PUC
SECRETARY'S BUREAU

DUQUESNE LIGHT COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

Issued: March 22, 2013

Effective: June 1, 2013

Issued in Compliance with Commission Order dated January 25, 2013,
at Docket No. P-2012-2301664.

NOTICE

**THIS TARIFF SUPPLEMENT MAKES CHANGES TO THE TABLE OF CONTENTS,
DEFINITIONS, RULES AND REGULATIONS, PROCEDURES AND RIDERS**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Table of Contents

**Third Revised Page No. 3
Cancelling Second Revised Page No. 3**

Page No. 2A, Page No. 2B, Page No. 2C, Page No. 2D, Page No. 2E and Page No. 2F were added to the Tariff and the Table of Contents to accommodate the "List of Modifications Made By This Tariff."

Original Page No. 5A was added to the Tariff to accommodate language modifications to the "Definition of Terms and Explanation of Abbreviations."

Page No. 13A and Page No. 13B were removed from the Tariff as they are no longer necessary.

Definition of Terms and Explanation of Abbreviations

**Second Revised Page No. 4
Cancelling First Revised Page No. 4**

**Third Revised Page No. 5
Cancelling Second Revised Page No. 5**

**Third Revised Page No. 6
Cancelling Second Revised Page No. 6**

**Third Revised Page No. 6A
Cancelling Second Revised Page No. 6A**

Rules and Regulations – 2. Scope and Purpose of Tariff

**Second Revised Page No. 8
Cancelling First Revised Page No. 8**

2.3.1 Credit Requirements

Rules and Regulations – 3. Commencement of EDC/EGS Coordination

**First Revised Page No. 9
Cancelling Original Page No. 9**

3.1 Registration for Coordination Services

Rules and Regulations – 3. Commencement of EDC/EGS Coordination

**First Revised Page No. 10
Cancelling Original Page No. 10**

3.8 Approval of Registration

3.9 Identification Numbers

Rules and Regulations – 4. Coordination Obligations

**Third Revised Page No. 11
Cancelling Second Revised Page No. 11**

4.3 Duty of Cooperation

4.7.1 Transmission Losses

4.9 Determination of Load and Location

Rules and Regulations – 5. Direct Access Procedures

**Second Revised Page No. 15
Cancelling First Revised Page No. 15**

5.1.3 B. Methodology for calculating Peak Load

Contributions Used In Determination of Capacity

Obligations and Network Transmission Service

Peak Load Contributions

1) Network Transmission Service Peak Load Contribution (1 CP)

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations – 5. Direct Access Procedures
2) Peak Load Contribution (5 CP) Second Revised Page No. 15A
Cancelling First Revised Page No. 15A

Rules and Regulations – 5. Direct Access Procedures
5.4.3 Customer Obligations First Revised Page No. 20
Cancelling Original Page No. 20

Rules and Regulations – 7. Day After Load Estimates and Supply
Schedules Second Revised Page No. 24
Cancelling First Revised Page No. 24
7.2.1 Uploading Schedules
7.2.3 Supply Schedules

Rules and Regulations – 8. Reconciliation Second Revised Page No. 25
Cancelling First Revised Page No. 25
8.2.1 Monthly or Daily Metered and Unmetered
8.4 Consumption and Losses
8.4.2 Unaccounted for Energy

Rules and Regulations – 14. Discontinuance of EGS Service
To Particular Customers Second Revised Page No. 34
Cancelling First Revised Page No. 34
14.4 Customers Returning to Default Service
14.4.1 Customer Must Initiate The Switch to Default Service

Language has been modified to align with the current business operation of the Company as well as current PJM business practice.

Definition of Terms and Explanation of Abbreviations Original Page No. 5A

Original Page No. 5A was added to the Tariff to accommodate language modifications to Third Revised Page No. 5 – Cancelling Second Revised Page No. 5.

Definition of Terms and Explanation of Abbreviations First Revised Page No. 6B
Cancelling Original Page No. 6B

Rules and Regulations – 5. Direct Access Procedures
5.3.5 First Revised Page No. 19
Cancelling Original Page No. 19

Rules and Regulations – 8. Reconciliation Second Revised Page No. 25
Cancelling First Revised Page No. 25
8.4.1 Consumption Calculation
8.4.2 Unaccounted for Energy
8.5 Billing

Rules and Regulations – 12. Payment and Billing Third Revised Page No. 30
Cancelling Second Revised Page No. 30
12.1.1 Company Billing for EGS

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations – 12. Payment and Billing
12.1.7.1.1 Purchase Price Discount Adjustment for Individual EGS
Second Revised Page No. 30B
Cancelling First Revised Page No. 30B

Rules and Regulations – 14. Discontinuance of EGS Service To Particular Customers
14.4 Customers Returning to Default Service
14.4.1 Customer Must Initiate The Switch to Default Service
Second Revised Page No. 34
Cancelling First Revised Page No. 34

Rules and Regulations – 14. Discontinuance of EGS Service To Particular Customers
14.5 Information Regarding Estimates of Load Returning to Default Service
14.5.1 Information on Residential Load
14.5.2 Information on Non-Residential Load
Second Revised Page No. 35
Cancelling First Revised Page No. 35

Rules and Regulations – 17. Termination of Individual Coordination Agreement
17.2 Effect of Termination
Second Revised Page No. 38
Cancelling First Revised Page No. 38

Language has been modified to reflect that all references to "POLR" have been changed to "default service."

Rules and Regulations – 1. The Tariff
1.1 Filing and Posting
First Revised Page No. 7
Cancelling Original Page No. 7

Language has been modified to explain that this tariff is also available on the Company's website (www.duquesnelight.com), providing an alternative way for customers who have Internet access to view the latest Company information.

Rules and Regulations – 2. Scope and Purpose of Tariff
2.1 Scope and Purpose of Tariff
Second Revised Page No. 8
Cancelling First Revised Page No. 8

Rules and Regulations – 5. Direct Access Procedures
5.0 Generally
First Revised Page No. 14
Cancelling Original Page No. 14

Rules and Regulations – 5. Direct Access Procedures
5.2 Initial EGS Selection
5.2.1 D.
First Revised Page No. 16
Cancelling Original Page No. 16

Rules and Regulations – 5. Direct Access Procedures
5.2 Initial EGS Selection
5.2.2
5.3 Switching Among EGSs or Between an EGS and the Company
First Revised Page No. 17
Cancelling Original Page No. 17

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Rules and Regulations – 5. Direct Access Procedures
5.3 Switching Among EGSs or Between an EGS
and the Company** **First Revised Page No. 18
Cancelling Original Page No. 18**

**Rules and Regulations – 5. Direct Access Procedures
5.3 Switching Among EGSs or Between an EGS
and the Company** **First Revised Page No. 19
Cancelling Original Page No. 19**

Language has been modified to eliminate the reference to language pertaining to initial customer choice.

**Rules and Regulations – 3. Commencement of EDC/EGS Coordination
3.1 Registration for Coordination Services** **First Revised Page No. 9
Cancelling Original Page No. 9**

**Rules and Regulations – 4. Coordination Obligations
4.14 Data Exchange** **Third Revised Page No. 13
Cancelling Second Revised Page No. 13**

Language has been modified to eliminate the reference to issues pertaining to Y2K.

THIS PAGE LEFT INTENTIONALLY BLANK **First Revised Page No. 13A
Cancelling Original Page No. 13A**

**First Revised Page No. 13B
Cancelling Original Page No. 13B**

These pages have been removed from the Tariff as they are no longer necessary.

**Rules and Regulations – 5. Direct Access Procedures
5.1.1 Customer Method** **First Revised Page No. 14
Cancelling Original Page No. 14**

5.1.2 EGS Method **Second Revised Page No. 15
Cancelling First Revised Page No. 15**

Language has been modified to reflect that the reference to "alternative generation supplier" has been changed to "EGS."

**Rules and Regulations – 5. Direct Access Procedures
5.3.2 C.** **First Revised Page No. 18
Cancelling Original Page No. 18**

Language has been modified to remove the word "business" in regard to the ten (10) day customer rescission procedure.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Rules and Regulations – 5. Direct Access Procedures
5.3.2 C.**

**First Revised Page No. 18
Cancelling Original Page No. 18**

5.3.5

**First Revised Page No. 19
Cancelling Original Page No. 19**

Language has been modified to reflect the change from sixteen (16) days to ten (10) days in regard to the number of day's prior notice that must be provided to the Company by an EGS to whom a customer requested to switch to or by a customer requesting to return to default service.

**Rules and Regulations – 12. Payment and Billing
12.1.7 Purchase of EGS Receivables (POR) Program
12.1.7.1 Eligibility Requirements**

**Second Revised Page No. 30A
Cancelling First Revised Page No. 30A**

**Rules and Regulations – 12. Payment and Billing
12.1.7.2.1 Purchase Price Discount Adjustment**

**First Revised Page No. 30A-1
Cancelling Original Page No. 30A-1**

Language has been modified to describe the proposed POR Program and eliminate provisions of past POR Programs.

**Rules and Regulations – 12. Payment and Billing
12.1.7.2 Purchase Price Discount**

**Second Revised Page No. 30A
Cancelling First Revised Page No. 30A**

Language has been modified to reflect the three (3) customer groups and address recovery of retail market enhancements for the standard offer referral program costs.

**Rules and Regulations – 12. Payment and Billing
12.1.7.5 Transfer of Collection Responsibilities
and Rights**

**Second Revised Page No. 30B
Cancelling First Revised Page No. 30B**

**Second Revised Page No. 30C
Cancelling First Revised Page No. 30C**

Language has been modified to reflect full collection activities for consolidated billing customers.

**Rules and Regulations – 12. Payment and Billing
12.1.7.6 Program Performance and Monitoring**

**Second Revised Page No. 30C
Cancelling First Revised Page No. 30C**

Rule No. 12.1.7.6 – Program Performance Monitoring has been eliminated from the tariff. Language has been modified to eliminate Rule No. 12.1.7.6 as it is a provision of past POR Programs.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Rules and Regulations – 12. Payment and billing
12.1.7.6 Dispute Resolution**

**Second Revised Page No. 30C
Cancelling First Revised Page No. 30C**

With the elimination of Rule No. 12.1.7.6 – Program Performance Monitoring in this proceeding, Rule No. 12.1.7.7 – Dispute Resolution has been renumbered to become 12.1.7.6 Dispute Resolution.

**Rules and Regulations – 14. Discontinuance of EGS Service
To Particular Customers
14.5 Non-Residential Customers Returning from POLR Service**

**Second Revised Page No. 35
Cancelling First Revised Page No. 35**

Rule No. 14.5 – Non-Residential Customers Returning from POLR Service has been eliminated from the tariff. Language has been modified to eliminate Rule No. 14.5 as it is a provision of past default service plans regarding a Generation Rate Adjustment.

**Rules and Regulations – 14. Discontinuance of EGS Service
To Particular Customers
14.5 Information Regarding Estimates of Load Returning
To Default Service**

**Second Revised Page No. 35
Cancelling First Revised Page No. 35**

With the elimination of Rule No. 14.5 – Non-Residential Customers Returning from POLR Service in this proceeding, Rule No. 14.6 – Information Regarding Estimates of Load Returning to Default Service has been renumbered to become Rule No. 14.5.

**Rules and Regulations – 18. Alternative Dispute Resolution
18.1 Informal Resolution of Disputes**

**First Revised Page No. 39
Cancelling Original Page No. 39**

Language has been modified to update the Company's Supplier Service Center telephone number.

**Load Data Supply Charge
Method of Payment**

**Third Revised Page No. 42A
Cancelling Second Revised Page No. 42A**

Language has been modified to update the Company's Supplier Service Center mailing address.

**Riders - Individual Coordination Agreement Rider
7.0**

**Second Revised Page No. 44
Cancelling First Revised Page No. 44**

Language has been modified to update the Company's contact information in respect to the Rider requirements.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Riders - Individual Coordination Agreement Rider
8.0**

**Second Revised Page No. 45
Cancelling First Revised Page No. 45**

Language has been modified to update the Rider's signature page in respect to its requirements.

TABLE OF CONTENTS

	Page Number	
List of Modifications.....	2-2F	(C)
Table of Contents	3	
Definition of Terms and Explanation of Abbreviations	4-6B	(C)
 RULES AND REGULATIONS:		
No. 1 The Tariff	7	
No. 2 Scope and Purpose of Tariff	8	
No. 3 Commencement of EDC/EGS Coordination	9-10	
No. 4 Coordination Obligations	11-13	
No. 5 Direct Access Procedures	14-20	(C)
No. 6 Load Forecasting	21-23	
No. 7 Supply Scheduling	24	
No. 8 Reconciliation	25	
This Page Intentionally Left Blank	26	
No. 9 Utilization of Scheduling Coordinators	27	
No. 10 Metering Data	28	
No. 11 Confidentiality of Information	29	
No. 12 Payment and Billing	30-32	
No. 13 Withdrawal by EGS from Retail Service	33	
No. 14 EGS's Discontinuance of Service to Particular Customers	34-35	
No. 15 Liability	36	
No. 16 Breach of Coordination Obligations	37	
No. 17 Termination of Individual Coordination Agreement	38	
No. 18 Alternative Dispute Resolution	39-40	
No. 19 Miscellaneous	41	
 CHARGES:		
Technical Support and Assistance Charge	42	
Load Data Supply Charge	42A	
 RIDERS:		
Individual Coordination Agreement Rider	43-45	
Scheduling Coordinator Designation Form	46-48	
Real Power Distribution Losses Table	49	

(C) – Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

(C)

Ancillary Services - Those services that are necessary to support the Competitive Energy Supply from resources to loads while maintaining reliable operation of the Control Area in accordance with the PJM Tariff.

Bad Credit - An EGS has bad credit if it has a history of delinquent obligations or is insolvent (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due) or has failed to pay Company invoices when they became due on two or more occasions within the last twelve (12) billing cycles.

Bilateral Transaction - An agreement between two entities (one or both being PJM Members) for the sale and delivery of a service.

Charge - Any fee or charge that is billable by the Company to an EGS under this tariff, including any Coordination Services Charge.

Company - Duquesne Light Company.

Competition Act - The Electricity Generation Customer Choice and Competition Act, 66 Pa.C.S. §2801, et seq.

Competitive Energy Supply - Unbundled energy provided by an Electric Generation Supplier.

Control Area - An electric power system or combination of electric power systems to which a common automatic generation control scheme is applied in order to:

- (1) match, at all times, the power output of the generators within the electric power system(s) and capacity and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s);
- (2) maintain scheduled interchange with other control areas within reasonable limits of good utility practice;
- (3) maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and
- (4) provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.

Coordination Activities - All activities related to the provision of Coordination Services.

Coordination Obligations - All obligations identified in this tariff, relating to the provision of Coordination Services.

Coordination Services - Those services that permit the type of interface and coordination between an EGS and the Company in connection with the delivery of Competitive Energy Supply to serve customers located within the Company's service territory including: load forecasting, certain scheduling-related functions and reconciliation.

(C) - Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - (Continued)

Coordination Services Charges - All charges stated in the charges section of this tariff, that are billed by the Company for Coordination Services performed hereunder.

Coordinated Supplier - An Electric Generation Supplier that has appointed a Scheduling Coordinator as its designated agent for the purpose of submitting energy schedules to the PJM OI.

Creditworthy - A creditworthy EGS pays the Company's charges as and when due and otherwise complies with the Rules and Regulations of this tariff or the Pennsylvania Public Utility Commission. To determine whether an EGS is creditworthy, the Company will evaluate the EGS's record of paying Company charges, and may also take into consideration the EGS's credit history.

Customer(s) - Any person, municipality, partnership, association, or corporation receiving Competitive Energy Supply from an Electric Generation Supplier in accordance with the Competition Act.

Customer Choice Internet Site - A Company Internet site with a Uniform Resource Locator (URL) of <http://www.customer-choice.com>.

Default Service - The Company will provide electricity to the customer in the event that a customer: 1) elects not to obtain electricity from an EGS; 2) elects to have the Company supply electricity after having previously purchased electricity from an EGS; 3) contracts with an EGS who fails to supply electricity, or 4) has been returned to Default Service by the EGS under circumstances as described in Rule No. 45.2 of the Company's retail tariff. (C)

Deliver - To "deliver" a document or other item under this tariff shall mean to tender by certified mail, hand delivery, or overnight express package delivery service.

Delivery - The actual delivery of energy with respect to an energy schedule.

Demand Response - The process for arranging to have firm load become interruptible in accordance with criteria established by the PJM OI. (C)

Direct Access - "Direct Access" shall have the meaning set forth in the Competition Act.

DLCO Zone - The PJM defined area encompassing the franchised service territories of the Duquesne Light Company.

DLCO Residual Zone - The PJM defined area encompassing the aggregate of all load buses within the franchised service territories of the Duquesne Light Company minus all load that has been designated to be priced at a specific nodal location. (C)

EDC Tariff - The Company's currently Pennsylvania Public Utility Commission approved Electric Service Tariff.

EGS Representative - Any officer, director, employee, consultant, contractor, or other agent or representative of an EGS in connection with the EGS's activity solely as an EGS. To the extent an EGS is a division or group of a company, the term EGS Representative does not include any person in that company who is not part of the EGS division.

Electric Distribution Company (EDC) - A public utility that owns electric distribution facilities. At times, this term is used to refer to the role of the Company as a deliverer of Competitive Energy Supply in a direct access environment as contemplated in the Competition Act.

(C) - Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - (Continued)

(C)

Electric Generation Supplier (EGS) - A supplier of electric generation that has been certified or licensed by the Pennsylvania Public Utility Commission to sell electricity to retail customers within the Commonwealth of Pennsylvania in accordance with the Competition Act.

Electronic Data Exchange Working Group (EDEWG) - The Pennsylvania Public Utility Commission authorized working group established under the Proposed Standards for Electronic Data Transfer and Exchange Between EDCs and EGSs, Docket No. M-00960890F.0015.

Electronic Data Interchange (EDI) - The computer application to computer application exchange of business information in a standard format, as more fully described in Pennsylvania Public Utility Commission Docket No. M-00960890F.0015.

(C) – Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - (Continued)

Electronic Exchange - Approved methods of data exchange (either through a VAN mailbox or a method to be defined by the EDEWG and approved by the Pennsylvania Public Utility Commission).

eMtr System - Software program administered by the PJM OI that retrieves revenue meter data for PJM transmission and generation interconnection points and calculates Electric Distribution Companies' and Generation Owners' metered interchange energy amounts used for real-time energy market settlements.

eSchedules - Software program administered by the PJM OI through which energy schedules may be submitted.

FERC - The Federal Energy Regulatory Commission.

Final Forecast - The day ahead hourly forecast for energy to be supplied the next day.

Individual Coordination Agreement (ICA) - The agreement between the Company and the EGS to conduct business in the DLCO Zone. The ICA is attached as a Rider to this tariff. (C)

Interest Index - An annual interest rate determined by the average of 1-Year Treasury Bills for September, October and November of the previous year. (C)

Interval Metering Data - Data from electrical metering equipment that supplies hourly or sub-hourly readings of customer consumption. (C)

Kilowatt or kW - Unit of measurement of useful power equivalent to 1000 watts.

Meter Read Date - The date on which the Company reads a meter for purposes of producing a customer bill in accordance with the regularly scheduled billing cycles of the Company.

Month - A month, as defined under 52 PA Code § 56.2.

Load Bus - As used in this tariff, shall have the same meaning ascribed to the term in the PJM Tariff.

Load Serving Entity (LSE) - An entity that has been granted the authority or has an obligation pursuant to State or local law, regulation or franchise to sell electric energy to end-users located within the PJM Control Area as that term is defined by the PJM Tariff.

Locational Marginal Price (LMP) - The hourly-integrated marginal price to serve load at individual locations throughout PJM, calculated by the PJM OI as specified in the PJM Tariff.

Megawatt or MW - One thousand kilowatts.

NERC - The North American Electric Reliability Corporation. The agency given the authority by FERC to enforce reliability standards in the United States. (C)

Network Integration Transmission Service Reservation - A reservation under the PJM Tariff of Network Integration Transmission Service, which allows a transmission customer to integrate and economically dispatch generation resources located at one or more points in the PJM Control Area to serve its Network load as that term is defined by the PJM Tariff.

(C) - Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - (Continued)

Peak Load Contributions (PLCs) - A customer's contribution to the DLCO Zone's normalized summer peak load as calculated by the zone's Electric Distribution Company and used in determining a Load Serving Entity's Peak Load obligation.

Pennsylvania Public Utility Commission or Commission - The Pennsylvania Public Utility Commission.

(C)

PJM - PJM Interconnection, L.L.C.

PJM Control Area - The area encompassing electric systems recognized by the North American Electric Reliability Council as the "PJM Control Area."

PJM Miscellaneous Charges - PJM miscellaneous energy related allocations or charges or credits billed to the EDC and not to the LSE.

(C)

PJM OI - The PJM Office of Interconnection, the system operator for the PJM Control Area.

(C)

PJM Tariff or OATT - The PJM Open Access Transmission Tariff on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities located in the PJM Control Area.

(C)

Preliminary Forecast - The forecast per hour per LSE posted on the customer choice website based on business day-ahead.

(C)

(C)

Retail Load Responsibility (RLR) - For non-metered and monthly metered load, the sum total of the estimated hourly load plus transmission losses, distribution losses and the EGS's pro rata share of UFE within the service territory of the EDC, for which the EGS must provide energy to its customers. For hourly metered customers, the sum total of the hourly consumed load of all of an EGS's customers, adjusted for transmission losses, distribution losses and the EGS's pro rata share of UFE within the service territory of the EDC, for which the EGS must provide energy to its customers.

Scheduling Coordinator - Entity that performs one or more of an EGS's Coordination Obligations, including the submission of energy schedules to the PJM OI, and that either is (1) a member of the PJM Interconnection, L.L.C. or (2) is the agent, for scheduling purposes, of one or more Electric Generation Suppliers that are members of the PJM Interconnection, L.L.C.

Tariff - This Electric Generation Supplier Coordination Tariff.

Transmission Losses - Real Power Transmission Losses are associated with all transmission service. The Transmission Provider is not obligated to provide Real Power Losses. The Transmission Customer is responsible for replacing losses associated with all transmission service as calculated by the Transmission Provider. The applicable Real Power Transmission Loss factor is defined in Rule No. 4.7.

(C)

(C) – Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - (Continued)

Unaccounted for Energy (UFE) - Is the difference between the actual DLCO Zone's total hourly system load and the total hourly consumed power grossed up for transmission and distribution losses plus any PJM miscellaneous energy or energy related allocations to the EDC.

Value Added Network (VAN) - A method of data transfer that allows information to be sent and received electronically using an electronic mailbox. This method meets minimum criteria in the following areas:

- Security and/or encryption of transactions and customer information;
- Proof of transmission and receipt;
- Positive identity of sender and recipient (non-repudiation);
- Reliability;
- Data and file integrity;
- Network performance and availability; and
- Recoverability and archiving of data.

Wholesale Load Responsibility (WLR) – For non-metered and monthly metered load, the sum total of the estimated hourly load for all of the Company's default service customers plus transmission losses, distribution losses, and the wholesale supplier's pro rata share of UFE, within the service territory of the EDC, for which the Company's wholesale suppliers must provide energy to its default service under the EDC Retail Tariff. For hourly metered customers, the sum total of the hourly consumed load of all the Company's default service customers plus transmission losses, distribution losses and the wholesale supplier's pro rata share of UFE within the service territory of the EDC, for which the Company's wholesale suppliers must provide energy to its default service under the EDC Retail Tariff. (C)

Wholesale Supplier – The Company's supplier of all generation resources necessary to meet the Company's default service obligations. (C)

(C) – Indicates Change

RULES AND REGULATIONS

1. THE TARIFF

1.1 FILING AND POSTING A copy of this tariff, comprising of the Definitions, Rules and Regulations, Charges and Riders, under which the Company will provide Coordination Services to Electric Generation Suppliers, is filed with the Pennsylvania Public Utility Commission ("PaPUC"). A copy of the Tariff may be obtained by calling, e-mailing or writing the Company's business office. The Tariff may also be accessed at www.duquesnelight.com and is posted and open to inspection at the offices of the Company where payments are made by customers.

(C)

1.2 REVISIONS This tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with the Pennsylvania Public Utility Code, and such changes, when effective, shall have the same force as the present tariff.

1.3 APPLICATION The tariff provisions apply to all EGSs providing Competitive Energy Supply to customers located in the Company's service territory, including an affiliate or division of the Company that provides Competitive Energy Supply, and with whom the Company has executed an Individual Coordination Agreement as required herein. In addition, the charges herein shall apply to anyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services.

1.4 RULES AND REGULATIONS The Rules and Regulations, filed as part of this tariff, are a part of every Individual Coordination Agreement entered into by the Company pursuant to this tariff and govern all Coordination Activities, unless specifically modified by a charge or rider provision. The obligations imposed on EGSs in the Rules and Regulations apply as well to everyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services.

1.5 USE OF RIDERS The terms governing the supply of Coordination Services under this tariff or a charge therein may be modified or amended only by the application of those standard riders, filed as part of this tariff.

1.6 STATEMENT BY AGENTS No Company representative has authority to modify a tariff rule or provision, or to bind the Company by any promise or representation contrary thereto.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

2. SCOPE AND PURPOSE OF TARIFF

2.1 SCOPE AND PURPOSE OF TARIFF This tariff sets forth the basic requirements for interactions and coordination between the Company as the Electric Distribution Company and EGSs necessary for ensuring the delivery of Competitive Energy Supply from EGSs to their customers. (C)

2.2 APPLICABILITY OF TERMS TO SCHEDULING COORDINATORS As used in this tariff, the term "EGS" shall apply equally to a Scheduling Coordinator for an EGS's responsibilities and rights properly assigned to that Scheduling Coordinator by the EGS.

2.3 FERC JURISDICTIONAL MATTERS The inclusion of FERC-jurisdictional matters within the scope of this tariff is intended solely for informational purposes and is not intended to accord any jurisdictional authority over such matters to the Pennsylvania Public Utility Commission. Further, to the extent that anything stated herein is found by the FERC to conflict with or to be inconsistent with any provision of the Federal Power Act (FPA), or any rule, regulation, order or determination of the FERC under the (FPA), then such FERC rule, regulation, order or determination of the FPA shall control. To the extent required under any provision of the FPA, or any rule, regulation, order or determination of the FERC under the FPA, the Company shall secure, from time to time, all necessary orders, approvals, and determinations from the FERC necessary to implement this tariff.

2.3.1 CREDIT REQUIREMENTS The Company does not intend to impose duplicate credit requirements as arising under this tariff and the PJM Tariff. (C)

2.4 PA PUC JURISDICTIONAL MATTERS This tariff operates and is subject to Pennsylvania Public Utility Commission Orders, rules and regulations.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

3. COMMENCEMENT OF EDC/EGS COORDINATION

3.1 REGISTRATION FOR COORDINATION SERVICES An EGS seeking to obtain Coordination Services hereunder must deliver to the Company a completed registration, consisting of the following:

- A. An Individual Coordination Agreement, as contained in a rider hereto, fully executed in triplicate by a duly authorized representative of the EGS;
- B. A copy of the EGS's operating license or Pennsylvania Public Utility Commission order licensing the EGS to operate;
- C. The EGS's Pennsylvania sales tax identification number; and
- D. EGS proof of PJM membership.

(C)

3.2 INCOMPLETE REGISTRATIONS In the event the EGS submits an incomplete registration, the Company shall provide written notice to the EGS of the registration's deficiencies within ten (10) business days after the date of service, as determined under 52 Pa. Code § 1.56. The Company will not process an incomplete registration until the EGS corrects the deficiencies and the EGS delivers the registration to the Company.

3.3 CREDIT CHECK A registration for Coordination Services shall constitute authorization to the Company to conduct a background credit check on the EGS.

3.4 PROCESSING OF REGISTRATIONS The Company shall complete the processing of each registration for Coordination Services within ten (10) business days after the date of service of the registration, as determined under 52 Pa. Code § 1.56. The Company shall approve all completed registrations unless grounds for rejecting the registration, as defined below, exist.

3.5 GROUNDS FOR REJECTING REGISTRATION The Company may reject any registration for Coordination Services on any of the following grounds:

- A. The EGS has undisputed outstanding debts to the Company arising from its previous receipt of Coordination Services from the Company under this tariff;
- B. The EGS has failed to comply with credit requirements specified in Rule No. 12 of this tariff;
- C. The EDC has provided written notice to the EGS that a registration is deficient, pursuant to 52 Pa. Code § 1.56, and the EGS has failed to submit a completed registration within thirty (30) calendar days after the date of service of the registration.

The Company may also petition the Pennsylvania Public Utility Commission to reject the registration of an EGS with bad credit. The Company need not provide Coordination Services to the EGS pending the Pennsylvania Public Utility Commission's review of said petition unless the EGS has provided security to the Company as provided for in Rule No. 12.4.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

3. COMMENCEMENT OF EDC/EGS COORDINATION - (Continued)

3.6 OFFER OF CONDITIONAL ACCEPTANCE OF REGISTRATION Where grounds for rejection of a registration exist due to an EGS's outstanding and undisputed debts to the Company arising from its previous receipt of Coordination Services from the Company under this tariff, the Company may offer the affected EGS a conditional acceptance if the EGS pays such debts before it receives Coordination Services. If the EGS rejects the Company's offer of conditional acceptance under this Rule, then its registration for Coordination Services will be deemed rejected.

3.7 REJECTION OF REGISTRATION Upon rejection of any registration, the Company shall provide the affected EGS with written notice of rejection within the time periods set forth in Section 3.4, and shall state the basis for its rejection.

3.8 APPROVAL OF REGISTRATION Upon its approval of a registration for Coordination Services, or pursuant to an Order of the Commission approving a registration, the Company shall execute the Individual Coordination Agreement tendered by the registrant, and shall provide one to the EGS by delivering such within the period set forth in Section 3.4 and shall maintain a copy for its own records.

(C)

3.9 IDENTIFICATION NUMBERS Upon its approval of a registration for Coordination Services, the Company will use the Dun & Bradstreet number assigned to each EGS to be used in subsequent electronic information exchange between the EGS and the Company.

(C)

3.10 COMMENCEMENT OF COORDINATION SERVICES Coordination Services shall commence within fifteen (15) days after the Company's acceptance of an EGS's registration for Coordination Services provided that all of the information necessary for the Company to provide Coordination Services has been provided to the Company and any conditions required under Rule No. 3.6 have been satisfied by the EGS.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

4. COORDINATION OBLIGATIONS

4.1 PROVISION OF COORDINATION SERVICES The Company shall make available all Coordination Services, as provided herein, necessary for the delivery of an EGS's Competitive Energy Supply to serve retail access load located within the Company's service territory.

4.2 TIMELINESS AND DUE DILIGENCE EGSs shall exercise due diligence in meeting their obligations and deadlines under this tariff so as to facilitate direct access.

4.3 DUTY OF COOPERATION The Company and each EGS will cooperate in order to ensure delivery of Competitive Energy Supply to customers as provided for by this tariff, the EDC Tariff, the PJM Tariff and the Competition Act. (C)

4.4 STATE LICENSING An EGS must have and maintain in good standing a license from the Pennsylvania Public Utility Commission as an authorized EGS.

4.5 ENERGY PROCUREMENT An EGS must make all necessary arrangements for obtaining Competitive Energy Supply in a quantity sufficient to serve its own customers.

4.6 PJM SERVICES AND OBLIGATIONS An EGS is responsible for procuring those services provided by the PJM OI that are necessary for the Delivery of Competitive Energy Supply to its customers. In addition, an EGS must satisfy all obligations that are imposed on LSEs in the PJM Control Area. This includes the resource adequacy obligations as defined in the PJM RAA to which the LSE must be a signatory.

4.7 ENERGY SCHEDULING An EGS must make all necessary arrangements for scheduling the delivery of energy to the end use load busses for retail load supplied by the EGS within the DLCO Zone, including Real Power Transmission and Distribution Losses.

4.7.1 Transmission Losses will be calculated using a Transmission Loss factor of 0.8%. (C)

4.7.2 Distribution Losses will be calculated using Table 1 in this Tariff.

4.8 RELIABILITY REQUIREMENTS An EGS shall satisfy those reliability requirements issued by the Pennsylvania Public Utility Commission, or any other governing reliability council with authority over the EGS, that apply to EGSs.

4.9 DETERMINATION OF LOAD AND LOCATION The Company and EGS shall coordinate with the PJM OI to determine the magnitude and location of the EGS's actual or projected load, as required by the PJM OI, for the purpose of Calculating a Network Integration Transmission Service Reservation, an installed capacity obligation, or other requirements under the PJM Tariff. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

4. COORDINATION OBLIGATIONS - (Continued)

4.14 DATA EXCHANGE - (Continued)

E. In the event an EGS sends the Company the same erroneous data more than once, the Company hereby provides notice that the Company shall assess processing costs against that EGS.

(C)
(C)

4.15 CODE OF CONDUCT The Code of Conduct approved by the Commission is incorporated herein by reference.

4.16 STANDARDS OF CONDUCT AND DISCLOSURE FOR A LICENSED EGS The Standards of Conduct and Disclosure for Licensees, pursuant to Pennsylvania Public Utility Commission regulations including, but not limited to, Docket No. L-970129, are incorporated herein by reference.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES

5.0 GENERALLY The procedures for the selection of customers' EGS selection, switching among EGSs and other direct access procedures for obtaining Competitive Energy Supply shall occur in accordance with the direct access procedures set forth in the Enrollment Procedures Applicable to EDCs and EGSs, Docket No. M-00960890F.0014, Standards for Electronic Data Transfer and Exchange Between EDCs and EGSs, Docket No. M-00960890F.0015, and Standards for Changing a Customer's Electric Supplier, Docket No. L-00970121, as set forth in this tariff.

(C)

5.1 CUSTOMER ENROLLMENT

5.1.1 CUSTOMER METHOD The Company will process Company-supplied enrollment cards that are sent to the Company's designated post office box, or are received by facsimile transmission. If customers wish to enroll telephonically, they may do so, and the Company will take special measures to determine whether the customer wishes to restrict the release of confidential information. If a customer wishes to use written forms other than enrollment cards, they shall contain the information required for enrollment cards (customer name, customer address, Duquesne Light account number, authorization to release telephone number and authorization to release historical usage information).

(C)

Enrollment cards shall include two check-off boxes by which customers may restrict the release of their telephone number and twelve (12) months of historical load data (defined as historical kWh usage and either typical load curve for applicable rate class, or for customers with hourly metering, specific load data). The enrollment cards provided to customers shall advise them of the potential benefits of having confidential information shared with licensed EGSs, and that such refusal may mean that the customer will not be able to be contacted directly by an EGS.

Additionally, the enrollment cards shall advise customers that the basic enrollment information will be released to EGSs upon the EDC's determination of the customer's eligibility to participate.

5.1.2 EGS METHOD EGSs may enroll customers during the enrollment period by mailing or faxing an enrollment card or other written form containing the required enrollment information. Additionally, EGSs are encouraged to permit customers to enroll by telephone or by e-mail, but must send customer enrollments to the Company via properly formatted electronic files (customer name, customer address, Duquesne Light account number, and authorization to release telephone number and authorization to release historical usage information) via electronic exchange. An EGS must include within its electronic file an indication as to which of the customers it enrolls have consented to disclosure of customer-specific information as set forth below in Rule No. 5.1.5. EGSs shall forward the electronic files on a daily basis to the Company. The Company will acknowledge receipt of the enrollment file via electronic confirmation. The Company shall provide confirmation within one (1) business day of all electronic files received. Such confirmation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number). Such confirmation shall also include information an EGS can use to identify rejected records.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.1 CUSTOMER ENROLLMENT - (Continued)

5.1.2 EGS METHOD - (Continued)

Enrollment cards shall include two check-off boxes by which a customer may restrict the release of their telephone number and twelve (12) months of historical load data (defined as historical kWh usage and either typical load curve for applicable rate class or, for customers with hourly metering, specific load data). The enrollment cards provided to customers shall advise them of the potential benefits of having confidential information shared with licensed EGSs, and that such refusal may mean that the customer will not be able to be contacted directly by an EGS. (C)

Additionally, the enrollment cards shall advise customers that the basic enrollment information will be released to EGSs upon the EDC's determination of the customer's eligibility to participate.

5.1.3 A. ELIGIBLE CUSTOMER LIST In addition to the EDEWG Standard Eligibility List, Duquesne agrees to provide to EGSs, for all customers who have authorized the release of their information, the most recent available twelve (12) individual months of historical monthly electric usage and billed demand, transmission obligation, peak load contribution, per customer account, and the customer's service anniversary date. This information, which will be provided on Duquesne's web site in a downloadable format compatible for use with spreadsheet and database applications, will be updated monthly.

B. Methodology for Calculating Peak Load Contributions Used in Determination of Capacity Obligations and Network Transmission Service Peak Load Contributions Beginning January 1, 2005, until instructed otherwise by PJM, the Company will calculate the Peak Load Contributions and the Network Transmission Service Peak Load Contribution as follows: (C)

1) Network Transmission Service Peak Load Contribution (1 CP) (C)

To determine the customer's share of the Network Transmission Service Peak Load, the Company will first calculate the customer's transmission peak load contribution. The transmission peak load contribution is based on the customer's load coincident with Duquesne's transmission system zonal load during the one peak hour of the previous year. Second, the customer's load, adjusted for the Company's transmission and distribution line losses and the customer's share of unaccounted for energy (as provided by Rule No. 8 of this tariff), will be the customer's Network Transmission Service Peak Load Contribution. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.1 CUSTOMER ENROLLMENT - (Continued)

5.1.3 B. Methodology for Calculating Peak Load Contributions Used in Determination of Capacity Obligations and Network Transmission Service Peak Load Contributions – (Continued)

2) Peak Load Contribution (5 CP)

The Company's capacity obligation will be calculated by PJM based on the Company's peak load contribution and will be the basis for the capacity obligation for the following calendar year.

In determining the customer's share of the capacity obligation, the Company will first calculate the customer's peak load contribution. The peak load contribution is based on the customer's load coincident with PJM's system load during the peak hour of the five peak days for the appropriate PJM Region as provided for in the PJM Manuals/Tariffs. The customer's load in each of these five (5) hours, adjusted for the Company's transmission and distribution line losses and the customer's share of unaccounted for energy in the applicable hours (as provided by Rule No. 8 of this Tariff), will be averaged and the customer's percentage (%) share of the average DLCO system load will then be calculated. The PJM approved forecasted peak for the year will then be multiplied by the customer's percentage (%) share of the average DLCO system load to derive the customer's peak load contribution. When appropriate, zonal loads and customer peak load obligations will be adjusted to account for Demand Response and significant loss of load events.

This information will be sent to PJM who will calculate each EGS's capacity obligation.

5.1.4 DATA EXCHANGE

- A.** The list of enrolled customers that the Company provides to all EGSs pursuant to Rule No. 5.1.3 above, shall contain information about customers that have consented to the release of customer information in a format to be consistent with that determined by the EDEWG.
- B.** The list of enrolled customers that the Company provides to all EGSs pursuant to Rule No. 5.1.3 above, shall contain the following information about customers that have not consented to the release of customer information in a format to be consistent with that determined by the EDEWG:
 - (i) Duquesne Light Company account number,
 - (ii) Rate class,
 - (iii) Customer's name, and
 - (iv) Customer's service address.

5.1.5 MANNER OF CUSTOMER CONSENT An EGS that enrolls a customer in accordance with Rules No. 5.1.1 or 5.1.2 of this tariff must ask the customer whether the customer consents to the disclosure to all EGSs by the Company of private customer information as defined by 52 Pa. Code Section 54.8. The EGS must retain a record indicating whether the customer consented to such disclosure. If the record is not itself a hard copy document, but rather an electronic or computer record, the EGS must be able to print or otherwise reproduce the record in hard copy.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 INITIAL EGS SELECTION This Rule No. 5.2 delineates the process of customer selection of an EGS for the first time. The process for a customer's selection of an EGS thereafter is governed by Rule No. 5.3. (C)

5.2.1

- A. An EGS must notify its customers that by signing up for Competitive Energy Supply with the EGS, the customer is consenting to the disclosure by the Company to the EGS of certain basic information about the customer. At minimum, the notice shall inform the customer that the following information will be disclosed: the customer's name, address, Duquesne Light Company account number and rate class.
- B. If an enrolled customer or person authorized to act on the enrolled customer's behalf contacts the Company via telephone to select an EGS, the Company will direct the customer to contact that EGS and provide the telephone number of the EGS to the customer, if required.
- C. The EGS will obtain appropriate authorization from the customer, or from the person authorized to act on the customer's behalf, indicating the customer's choice of EGS. The authorization shall include the customer's acknowledgment that the customer has received the notice required by Rule No. 5.2.1(A). *It is the EGS's responsibility to maintain records of the customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission.*
- D. The EGS shall provide an electronic file to the Company via electronic exchange. The required electronic file shall include, at a minimum, EGS ID, Duquesne Light Company account number, action (ADD), rate code, billing option, price plan (if single bill option is selected), transaction date and transaction time. Upon receipt of the electronic file from the EGS, the Company will automatically confirm receipt of the file via electronic exchange. Within one business day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including the number of records received and the reason for any rejections. Such validation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number). Such validation shall also include information an EGS can use to identify rejected records. (C)
- E. The Company will send one (1) business day thereafter a confirmation letter to all customers who have made an EGS selection. Included in this letter shall be notification of a ten (10) day waiting period in which the customer may cancel its selection of an EGS. The confirmation letter shall include the customer's name, address, Duquesne Light Company account number, selected EGS, selected billing option (i.e., single bill or two bills), service effective date and initial billing date. The waiting period shall begin on the day the letter is mailed to the customer. If the ten (10) day waiting period expires, and the customer has not contacted the Company to dispute the EGS selection, the EGS will become the EGS of record. If the customer elects to rescind its EGS selection, the Company will electronically notify the rejected EGS via electronic exchange. In the event the customer rescinds its EGS selection after the ten (10) day waiting period, the customer will be advised the rescission period has expired and the switch must be requested via the normal EGS selection process. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 INITIAL EGS SELECTION- (Continued)

(C)

5.2.2 If an enrolled customer contacts the Company by mail to inform the Company that it wishes to obtain Competitive Energy Supply from a particular EGS, the Company will inform the customer of the need to contact the EGS to select the EGS as supplier. The EGS will verify its desire to serve the customer and follow the process outlined in Rule No. 5.2.1.

(C)

5.3 SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY Initial EGS selection by customers shall occur in accordance with the direct access procedures contained in this tariff, the EDC Tariff and as described in Rule No. 5.2.

(C)

5.3.1 An EGS must notify its customers that by signing up for Competitive Energy Supply with the EGS, the customer is consenting to the disclosure by the Company to the EGS of certain basic information about the customer, as listed in Rule No. 4.14 (A). At minimum, the notice shall inform the customer that the following information will be disclosed: the customer's name, address, Duquesne Light Company account number, and rate class.

5.3.2

- A.** If a customer contacts, or is contacted by, a new EGS to request a change of EGS, and in turn, the new EGS agrees to serve the customer, the customer's new EGS shall obtain appropriate authorization from the customer or person authorized to act on the customer's behalf indicating the customer's choice of EGS. The authorization shall include the customer's acknowledgment that the customer has received the notice required by Rule No. 5.3.1. It is the EGS's responsibility to maintain records of the customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission.
- B.** The customer's new EGS shall also submit the customer's information using a file format designated by the Company that complies with the Commission's electronic requirements. The required electronic files shall include, at a minimum, EGS ID, Duquesne Light Company account number, action (ADD), rate code, billing option, price plan (if single bill option is selected), transaction date and transaction time. Upon receipt of the electronic file from the EGS, the Company will automatically confirm receipt of the file via electronic exchange. Within one (1) business day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including the number of records received and the reason for any rejections. Such validation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number). Such validation shall also include information an EGS can use to identify rejected records.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.3 SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY - (Continued)

(C)

5.3.2 - (Continued)

C. The Company will send the customer a confirmation letter within one business day notifying the customer of the right to rescind within ten (10) days. If the customer does not contact the Company within ten (10) days of the date on the confirmation letter, then the Company will process the selection. The selection will be effective as of the next scheduled meter read date and the EGS will become the EGS of record for delivery provided that: (1) the Company has received at least ten (10) days prior notice from the EGS and all customer information provided to the Company is accurate and complete; (2) the ten (10) day waiting period has expired; and (3) the customer has not contacted the Company to dispute the EGS selection. In such circumstances, the Company will send the new EGS an electronic file, via electronic exchange, containing information for the new customers of record for that particular EGS, in accordance with Rule No. 4.14 (A).

(C)

If, during the ten (10) day waiting period, the customer elects to rescind its new EGS selection, the Company will notify the rejected EGS of the rescission electronically via electronic exchange. In the event the customer rescinds its EGS selection after the ten (10) day waiting period, the customer will be advised the rescission period has expired and a switch must be requested via the normal EGS selection process.

(C)

D. Once the preceding process is complete, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS.

5.3.3 If a customer contacts the Company to request a change of EGS, the Company will direct the customer to contact that EGS and provide the telephone number of the EGS to the customer, if requested.

5.3.4 If an EGS wishes to obtain from the Company confidential customer-specific information about a customer with whom it is discussing the possibility of providing Competitive Energy Supply, the Company will only provide such information if the EGS provides to the Company a copy of written documentation indicating that the customer has authorized the release of customer information to the EGS or if the customer has agreed to release the information during the enrollment process. The customer also may request confidential treatment of customer-specific information, and the Company shall not release the customer-specific information to the EGS without receiving authorization from the customer to release the customer-specific information to the EGS.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.3 SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY - (Continued)

(C)

5.3.5 Subject to Rules No. 14.4 and 14.5, if a customer contacts the Company to request a change of EGS to the Company's default service under the EDC Tariff, the Company will process the request as follows. The Company will send the customer a confirmation letter notifying the customer of the right to rescind. If the customer does not contact the Company within ten (10) days of the date on the confirmation letter, then the Company will process the request. The request will be effective as of the next scheduled meter read date and the Company will become the supplier of record for delivery provided that: (1) the Company has received at least ten (10) days prior notice from the customer; and (2) the ten (10) day waiting period has expired; and (3) the customer has not contacted the Company to rescind or dispute the switch to default service. Once the preceding process is complete, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS. The preceding process will not apply when an EGS discontinues a customer's service, no other EGS has agreed to provide such service and that customer is subsequently provided by default service.

(C)

5.3.6

- A.** If a customer contacts the Company to discontinue electric service at the customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's prior location. Final bill(s) will be issued to the date of discontinuance of service. The Company will also notify, via electronic exchange, the customer's selected EGS for its new location, which may or may not be the current EGS, of the basic information described in Rule No. 4.14 (A). If the selected EGS is not the same EGS that served the customer at the old location, the Company will provide the EGS that served the customer at the old location with the customer's new mailing address or forwarding address. This process shall be updated as necessary pursuant to the Commission's standards for switching.
- B.** If a customer contacts the Company to discontinue electric service and indicates that the customer will be relocating outside of the Company's service territory, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's location. If available, the Company will provide the EGS that served the customer at the old location with the customer's new mailing address or forwarding address.

5.3.7 If the Company elects to change the account number for a customer receiving generation service from an EGS, the Company will notify the EGS of the change in account number at the same customer location, via electronic exchange.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.4 PROVISIONS RELATING TO AN EGS'S CUSTOMERS

5.4.1 ARRANGEMENTS WITH EGS CUSTOMERS EGSs shall be solely responsible for having appropriate contractual or other arrangements with their customers necessary to implement direct access consistent with all applicable laws, Pennsylvania Public Utility Commission requirements, and this tariff. *The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.*

5.4.2 TRANSFER OF COST OBLIGATIONS BETWEEN EGSS AND CUSTOMERS Nothing in this tariff is intended to prevent an EGS and a customer from agreeing to reallocate between them any charges that this tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's *obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the EGS's customer for any charges owed to the Company by the EGS.*

5.4.3 CUSTOMER OBLIGATIONS Customers of an EGS remain bound by the rules and requirements of the applicable EDC Tariff under which they receive service from the Company.

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

7. DAY AFTER LOAD ESTIMATES AND SUPPLY SCHEDULES

7.1 TOTAL DAY AFTER LOAD ESTIMATES The total load estimate for an EGS is expected to be equal to the aggregate hourly load estimates for all of the monthly metered and unmetered customer's usage plus load estimates for any Coordinated Suppliers that have designated that EGS as their Scheduling Coordinator. Load estimates, including distribution losses, transmission losses, and UFE are utilized for the day after eSchedules.

7.2 DAILY LOAD SCHEDULING PROCESS (DAY AFTER LOAD OBLIGATIONS)

7.2.1 UPLOADING SCHEDULES The Company will submit load estimates into eSchedules in the form of RLR (or WLR contracts) with view only privileges for the EGS (or municipalities or wholesale suppliers, as appropriate). The RLR (or WLR) contracts submitted by the Company in eSchedules will be auto-confirmed by the EGS (or municipalities or wholesale suppliers, as appropriate). The Company will upload the load estimates on each business day using the PJM eSchedules System according to PJM requirements. In accordance with the PJM eSchedules manual (m09), the PJM eSchedules application will accept scheduling and delivery of energy for up to three decimal places or one-thousandth (0.001) MWh. The schedule uploaded by the Company shall be binding on that EGS. The Company will provide these same load estimates on the Website by 10:00 AM Eastern Prevailing Time to assist the EGS. (C)

7.2.2 LOAD SCHEDULE CHANGES If the EGS has a dispute, they may notify the Company by telephone. The Company will make reasonable efforts to review and, if the reason for the changes are determined by the Company to be operationally valid, confirm the load schedule changes using the PJM eSchedules System, prior to the PJM designated deadline. In the absence of confirmation by the Company, the prior supply schedule value will remain in effect. In light of deadlines imposed by the PJM OI for the submission of load schedule changes, an EGS should initiate any necessary changes and notify the Company well before the cut-off time to increase the likelihood that the changes will be accepted.

7.2.3 SUPPLY SCHEDULES The EGS is responsible for supplying generation to meet its load estimates uploaded by the Company in accordance with Rule No. 7.2.1. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

8. RECONCILIATION

8.1 GENERAL DESCRIPTION Reconciliation service accounts for mismatches between an EGS's load estimate as determined in Rule No. 7 for serving its Customers and the energy that was actually used by those Customers. This service differs from Energy Imbalance Service – a related service performed exclusively by the PJM OI under the PJM Tariff – because the latter accounts for differences between an EGS's actual load and the quantity of energy actually delivered by the EGS. Because at the absence of universal real-time metering, the calculation of reconciliation quantities typically must occur after the monthly reading of Customer's meters.

8.1.1 THE COMPANY'S ROLE The Company will assist PJM in accounting for Reconciliation quantities by (1) collecting all Customer usage data; (2) determining hourly reconciliation quantities for each EGS or Scheduling Coordinator; (3) calculating monthly reconciliation quantities for each EGS or Scheduling Coordinator; and (4) submitting the reconciliation quantities to the PJM OI.

8.2 METER DATA COLLECTION Meter data collected by the Company shall be utilized to calculate the quantity of energy actually consumed by an EGS's customers for a particular reconciliation period.

8.2.1 MONTHLY OR DAILY METERED AND UNMETERED CUSTOMERS The EDC collects daily customer reads for the majority of its customer base. The rate class profile is used to convert the actual daily consumption to equivalent hourly consumption. (C)

If a customer does not have daily reads available, the EDC collects monthly meter data, in subsets corresponding to customer billing cycles, which close on different days of the month. The EDC converts customer's actual monthly consumption to equivalent hourly consumption using the rate class load profiles.

8.2.2 CUSTOMERS UTILIZING HOURLY OR SUB-HOURLY METERING DATA Data from customers utilizing hourly or sub-hourly metering data is collected by the EDC on a daily or monthly basis.

8.3 HOURLY CONSUMPTION Hourly consumption for the customers of each EGS is determined by summing the consumption as described in Rules No. 8.2.1 and 8.2.2.

8.4 CONSUMPTION AND LOSSES Transmission and distribution losses are calculated based upon customer consumption consistent with Rule No. 8.4.1. These losses are added to the hourly energy consumed by customers and are included in the Consumption calculation. (C)

8.4.1 CONSUMPTION CALCULATION The Company will calculate default service load in the same manner in which EGS load is calculated. After meters are read, load profiles will be applied to all customers, including those on default service. When interval meter reading data for a specific customer is available for use, the Company shall use this information in determining load obligation. (C)

8.4.2 UNACCOUNTED FOR ENERGY To determine the proper allocation of losses, average losses by class will be applied to both EGS and default service loads, and unaccounted for energy) will be allocated pro rata among all suppliers, including the default service suppliers. (C)

8.5 BILLING The Company and the EGS will rely on PJM to perform calculations to determine the monetary value of reconciliation quantities and to bill and/or credit EGSs and the Company for oversupplies and undersupplies at an hourly price through the PJM grid accounting system. PJM Miscellaneous Charges will be allocated pro rata among all suppliers, including the default service suppliers. (C)

(C) ~ Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING

12.1 CUSTOMER BILLING BY THE COMPANY All EGS charges to customers, if billed by the Company, shall be billed in accordance with the EDC Tariff and the following provisions:

12.1.1 COMPANY BILLING FOR EGS The Company will bill price plans offered by the EGS which are based on fixed and variable charges similar to those the Company employs for billing distribution service and default service. Nothing in this rule shall require the Company to manually bill customers. Within this context, if the Company's billing system has the capability to bill the price plans offered by the EGS, the EGS may request the Company to do all or some of the billing for the EGS's customers based on the customers' preferences. In addition, the Company will include on its bill EGS late fees and payment arrangements as required by the Pennsylvania Public Utility Commission. However in no case shall the Company require the EGS to provide separate customer lists or perform unique scheduling and reconciliation services for customers billed directly by the Company.

(C)

12.1.2 BILLING FILES Where the EGS has requested the Company to act as the EGS's billing agent, the Company shall electronically transmit files of billing detail daily to the EGS. Such files shall include the Company account number, rate codes, usage information, demand and energy charges, sales tax, and other EGS charges. Billing files transmitted shall have control totals to assure all data was received by the EGS. Control totals include the number of records on the file and significant totals (e.g. total kWh billed, total amount billed, total tax). All billing files will be in a format consistent with standards developed by the EDEWG.

12.1.3 BUDGET BILLING The Company will develop dual tracking systems to administer budget billing and apply payments for EGS charges and Company charges.

12.1.4 EGS TAX RESPONSIBILITY The Company is not responsible for paying or remitting on behalf of an EGS taxes including, but not limited to, Pennsylvania Gross Receipts Tax, Pennsylvania Public Utility Realty Tax, Pennsylvania Capital Stock Tax and Pennsylvania Corporate Net Income Tax.

12.1.4.1 SALES TAX EXEMPTION With respect to customers receiving one bill from the Company, the EGS for whom the Company is billing must provide to the Company the applicable sales tax exemption percentage for each customer. The Company will use the sales tax exemption percentage provided by the EGS for billing the EGS's charges. The EGS is responsible for holding appropriate exemption certificates and is liable for the collection and remittance of sales tax on the EGS's charges. The Company will use a zero exemption percentage if no percentage is provided by an EGS.

12.1.5 COMPANY REIMBURSEMENT TO EGS FOR CUSTOMER PAYMENTS For EGSs electing consolidated billing and serving residential and small and medium C&I customers, defined as those on Rate Schedules RS, RH, RA, GS/GM and GMH, the Company shall forward payment in accordance with the provisions of Rule No. 12.1.7 below. For receivables associated with EGS sales to all other customers, the Company shall reimburse the EGS within 14 days of receipt of payment for all energy charges, late fees, sales taxes, and any other taxes and charges collected on behalf of the EGS from the customer consistent with Section 2807 (c) (3) of the Competition Act.

12.1.6 EGS BILLING DATA The EGS shall provide all necessary data in its possession for the timely computation of bills. A failure of the EGS to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the EGS is responsible for all fines and violations, if any, arising as a consequence of the Company's inability to render a timely bill.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM Duquesne will purchase the accounts receivable, without recourse, associated with EGS sales of retail electric commodity, comprised of generation and transmission services, to residential customers and commercial and industrial ("C&I") customers with monthly metered demand less than 300 kW within Duquesne's service territory. Eligible customers are those customers taking delivery service under the Company's retail tariff Rate RS, RH, RA, GS/GM and GMH, and who purchase their electric commodity requirements from the EGS through consolidated billing with the Company. Commercial and industrial customers will be separated into two categories for purposes of the Purchase Price Discount discussed in Section 12.1.7.2. Small C&I customers will be those customers with monthly metered demand less than 25 kW and Medium C&I customers will be those customers with monthly metered demand equal to or greater than 25 kW. The classification of customers as less than or equal to or greater than 25 kW is discussed in detail in the Company's retail tariff Rate GS/GM and Rate GMH. Under the POR program, Duquesne will reimburse EGSs for their customer billings regardless of whether Duquesne receives payment from the customer, subject to the limitations set forth below. Duquesne will seek to recover the EGS receivables from EGS customers consistent with Duquesne's existing collection procedures for recovery of billings to default service customers, and incur any uncollectible costs related to billings for EGSs. The term of the POR program defined herein will become effective June 1, 2013, and will remain in effect as described through May 31, 2015 and will terminate on May 31, 2015. (C)

12.1.7.1 ELIGIBILITY REQUIREMENTS EGSs that choose Duquesne's consolidated billing option for all or a portion of their eligible customer accounts will be required to sell their accounts receivable to Duquesne for those customers for whom Duquesne issues a consolidated bill. (EGSs may continue to issue their own bills [dual billing] for commodity service, for all or a portion of their customers, but will not be eligible to participate in the POR program for those customers that receive dual billing.) EGSs may choose to participate in the POR program with consolidated billing at any time during the term of the POR program as long as the EGS does not remove customer accounts from consolidated billing. A customer whose service is terminated or who voluntarily switches from the EGS' service to another generation provider is not considered to have been removed by the EGS from consolidated billing and the POR program. (C)

EGSs participating in this POR program will agree not to reject for enrollment a new customer covered by the program based on credit-related issues. Any customer who wishes to be served by an EGS participating in the POR program will be accepted by the EGS if that EGS is actively serving the rate class to which that customer belongs.

12.1.7.2 PURCHASE PRICE DISCOUNT EGS' electric commodity receivables will be purchased at a discount. The discount rate will be comprised of two components reflecting 1.) the costs related to the estimated incremental EGS uncollectible expenses which will remain fixed throughout the program, and 2.) recovery of incremental initial and incremental ongoing operating and administrative costs associated with the POR program. (C)

The discount rate for POR for residential customers shall be 1.52% comprised of 0.42% for uncollectible expenses and 1.10% for incremental ongoing operating and administrative expenses related to these customers as well as EGS referral programs in effect during the effective period of the POR program. The residential administrative discount will be adjusted to remove recovery of EGS referral program costs once all costs have been fully recovered. The discount rate for small C&I customers shall be 0.52% comprised of 0.42% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers. The discount rate for POR for medium C&I customers shall be 0.28% comprised of 0.18% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM –(Continued)

12.1.7.2.1 PURCHASE PRICE DISCOUNT ADJUSTMENT During the term of the POR program beginning in June 2013, the discount rate may be adjusted to reflect Duquesne's most recent experiences of the total administrative discount cost to implement and operate the POR program (including actual incremental costs already incurred), less the actual total dollar amount of discounts from the prior calendar year(s) related to the recovery of administrative costs, divided by the number of years remaining in the recovery period, divided by the actual EGS consolidated billings for the most recent 12 month period.

(C)

Duquesne will provide the updated discount rates to EGSs authorized to serve customers in the Company's service territory 60 days before the effective date of the discount rate change.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM – (Continued)

12.1.7.2.2 PURCHASE PRICE DISCOUNT ADJUSTMENT FOR INDIVIDUAL EGS Duquesne will monitor individual EGS uncollectible percentage rates (measured as any unpaid amounts sixty (60) days or older divided by that EGS's total annual consolidated billings), to determine whether any individual EGS is engaging in Unusual Business Behavior that results in an increase to the total uncollectible percentage rate for the Duquesne System. If, based on this monitoring, Duquesne finds that an individual EGS's uncollectible percentage rate exceeds 5%, then Duquesne, at its discretion, may increase the discount rate for that individual EGS's accounts to reflect the increased costs associated with the EGS's uncollectible accounts by the difference between the EGS's uncollectible percentage rate and two percent (2%). For purposes of this calculation, Duquesne shall rely on the most recent twelve (12) month period (or shorter if the EGS is new to the POR program) to calculate the EGS's uncollectible percentage rate. Duquesne, in its discretion, may opt to waive the imposition of the additional discount if the increase in the uncollectible rate results primarily from providing service to previously poor paying customers currently on default service and the individual EGS is able to provide a reasonable explanation for the significant increase in its uncollectible rate is not the result of a particular price offering, marketing strategy or other actions of the individual EGS. If, however, Duquesne determines that an additional discount is appropriate, the EGS may challenge that determination pursuant to the dispute resolution procedures discussed below. Should the result of those procedures uphold the EGS's position, Duquesne will refund to the EGS the additional discount withheld from their receivables. In the course of the dispute resolution, the EGS may be called upon to provide customer payment history for the customers it serves, commodity pricing, and other such information deemed appropriate, subject to confidentiality agreement. The discount will be lowered to the level applicable to other EGSs when and if the particular EGS's uncollectible percentage rate decreases to a level of two percent (2%) or below over a twelve (12) month period. If the particular EGS stops providing service to a customer under the POR program, the EGS must pay to Duquesne an amount equal to the increase to the discount multiplied by that customer's prior year's billings, to the extent that such amount has not already been paid on the date the EGS stops providing service to that customer.

(C)

12.1.7.3 TIMING OF PAYMENTS Payments to EGSs will occur electronically; thirty-five (35) days after consolidated bills are issued, and will continue throughout the billing cycle. If the thirty-fifth (35th) day falls on a weekend, Duquesne Light holiday or bank holiday, payments will occur on the next business day.

12.1.7.4 OTHER PAYMENT PROVISIONS If the EGS customer is on a budget or levelized payment plan, Duquesne shall only be obligated to purchase each month the amount of the monthly installment under the budget or levelized payment plan. Duquesne shall also purchase accounts receivable of EGS's customers based upon an estimated bill. Duquesne shall add to or deduct from any payments due to EGSs amounts that may result from reconciliations, adjustments or recalculations of budget or levelized plans, estimated readings, cancel and re-bills, or any applicable billing adjustment.

12.1.7.5 TRANSFER OF COLLECTION RESPONSIBILITIES AND RIGHTS Under the POR program, Duquesne is entitled to receive and retain all payments from customers. Duquesne is authorized to conduct collection activities and, if necessary, terminate its delivery service and EGS commodity service to customers whose accounts receivables were purchased and who fail to make payment of amounts due on the consolidated bill, including the amount of the purchased EGS receivables. Any such termination of service shall be in accordance with the

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM –(Continued)

12.1.7.5 TRANSFER OF COLLECTION RESPONSIBILITIES AND RIGHTS - (Continued)

service termination provisions contained herewith and consistent with the provisions of Chapter 14 of the Pennsylvania Public Utility Code and Chapter 56 (or a successor chapter) of the Commission's regulations. Duquesne shall be authorized to terminate commodity service to an EGS customer if the customer's payments do not cover the amount billed by the Company. A residential customer terminated from utility service under the POR program shall be reconnected to service upon the payment of the arrears that were subject to the termination or a lesser amount as set forth below. The required payment may include both delivery and EGS commodity charges.

(C)

An EGS customer in the POR program that has been terminated for non-payment may be reconnected upon paying the lesser of: a) the sum of unpaid distribution charges (plus any applicable reconnection fees or deposits) and the amount billed for EGS commodity service, (or a payment arrangement required by applicable law); or b) the sum of unpaid distribution charges (plus any applicable reconnection fees or deposits). At the time of reconnection, the customer will be reconnected to the EGS or the default service provider of record.

(C)

12.1.7.6 DISPUTE RESOLUTION To the extent concerns arise regarding the implementation of the provisions of the POR program, parties shall attempt to resolve such disputes according to the informal, internal and/or external dispute resolution procedures described in this tariff at Rule No. 18 – Alternative Dispute Resolution. Parties shall also have the right to resolve such disagreements in the Commission's dispute resolution process.

(C)

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

14. DISCONTINUANCE OF EGS SERVICE TO PARTICULAR CUSTOMERS

14.1 NOTICE OF DISCONTINUANCE TO THE COMPANY An EGS shall provide electronic notice to the Company of all intended discontinuances of service to customers in accordance with applicable Pennsylvania Public Utility Commission rules.

14.2 NOTICE TO CUSTOMERS An EGS shall provide a minimum of ninety (90) days advance notice to any customer it intends to stop serving of such intended discontinuance in a manner consistent with the Pennsylvania Public Utility Commission's rulings in Docket Nos. L-00970126 and M-00960890 and any subsequent applicable Pennsylvania Public Utility Commission rulings. The application of this Rule No. 14.2 will, however, be limited to the classes of customers to which the referenced Pennsylvania Public Utility Commission rulings will apply. With respect to all other classes of customers, it will be the EGS's responsibility to provide notice to a customer of its intention to discontinue service in accordance with the EGS's contractual obligations with the customer.

14.3 EFFECTIVE DATE OF DISCONTINUANCE Any discontinuance will be effective on a meter read date and in accordance with the EGS switching rules in this tariff and the EDC Tariff.

14.4 CUSTOMERS RETURNING TO DEFAULT SERVICE An EGS shall give the customer and Duquesne at least (ninety) 90 days notice prior to the meter read date on which the EGS has a reasonable expectation that it will no longer be serving the customer, whether due to termination of a contract or pursuant to the terms of its contract. EGSs shall not utilize the flexibility afforded by these rules to propose price changes that are designed to economically force customers to return to default service during the Summer period. If an EGS has a reasonable expectation that it will no longer be serving a customer as of a meter read date, the EGS shall issue the notice required by the previous sentence within five (5) business days of determination, and such customers shall have a minimum of sixty (60) days in which to make the choices outlined in Section 45.2 of Duquesne's retail tariff, as appropriate. For Duquesne's purposes, this ninety (90) day notice to Duquesne is for informational and planning purposes only. (C)

14.4.1 CUSTOMER MUST INITIATE THE SWITCH TO DEFAULT SERVICE The Company will accommodate requests by customers to switch EGSs in accordance with 52 Pa. Code Chapter 57, Subchapter M "Standards for Changing a Customer's Electricity Generation Supplier." Customers are permitted to purchase electricity from only one EGS per billing cycle. Customers who elect to return to default service from an EGS will return at the charges of the applicable tariff rate schedule. Switching by customers shall occur in accordance with the direct access procedures, and in accordance with the provisions contained in this tariff and the retail tariff. No customer will be returned to default service for any reason without authorization by that customer, except as follows: the Company will permit a customer to return to default service in a switch initiated by the customer's EGS through standard EDI procedures in the following circumstances: (1) the complete abandonment of service in the Company's service territory by the customer's EGS, (2) to remedy a case of inadvertent slamming of the customer, and (3) the expiration of the term of the customer's contract with the EGS, provided that the customer's contract with the EGS is a standard one commonly used by the EGS to provide service to other customers with similar service requirements and the expiration dates of the contract are not otherwise designed to game supply around default service rates by returning the customer to default service when wholesale energy prices have increased and EGS service to the customer has become uneconomic. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

14. DISCONTINUANCE OF EGS SERVICE TO PARTICULAR CUSTOMERS – (Continued)

14.5 INFORMATION REGARDING ESTIMATES OF LOAD RETURNING TO DEFAULT SERVICE

(C)
(C)

14.5.1 INFORMATION ON RESIDENTIAL LOAD Duquesne may periodically request EGSs to furnish general updates of the information provided by the ninety (90) day notices described at Section 14.4, including total load represented by such notices, total load which has renewed with the EGS and estimated returning load. EGSs will cooperate by exercising reasonable efforts, using available resources, in responding to these inquiries. Duquesne shall provide that information only on an aggregate basis to the default service supplier.

(C)

14.5.2 INFORMATION ON NON-RESIDENTIAL LOAD Duquesne may periodically request EGSs to furnish general information regarding estimates of non-residential load that is expected to return to default service. EGSs will cooperate by exercising reasonable efforts, using available resources, to respond to these inquiries. Duquesne shall provide that information only on an aggregate basis to the default service supplier.

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

17. TERMINATION OF INDIVIDUAL COORDINATION AGREEMENT

17.1 TERMINATION An Individual Coordination Agreement will or may be terminated as follows:

- A. WITHDRAWAL OF THE EGS FROM RETAIL SERVICE** In the event the EGS ceases to participate in or otherwise withdraws the provision of Competitive Energy Supply to customers in the Company's service territory, the Individual Coordination Agreement between the EGS and the Company shall terminate thirty (30) days following the date on which the EGS has no more active customers.
- B. THE COMPANY'S TERMINATION RIGHTS UPON DEFAULT BY EGS** In the event of a default by the EGS, the Company may terminate the Individual Coordination Agreement between the EGS and the Company by providing written notice to the EGS in default, without prejudice to any remedies at law or in equity available to the party not in default by reason of the default.

17.2 EFFECT OF TERMINATION Termination of Individual Coordination Agreements upon approval by the Commission will have the same effect on an EGS's customers as the EGS's discontinuance of supply to such customers described in the EDC Tariff. If a customer of a terminated EGS has not switched to another EGS prior to termination, said customer will receive default service pending its selection of another EGS. (C)

17.3 SURVIVAL OF OBLIGATIONS Termination of an Individual Coordination Agreement for any reason shall not relieve the Company or an EGS of any obligation accrued or accruing prior to such termination.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

18. ALTERNATIVE DISPUTE RESOLUTION

18.1 INFORMAL RESOLUTION OF DISPUTES The Company and EGS shall use good faith and commercially reasonable efforts to informally resolve all disputes arising out of the implementation of this tariff and/or the conduct of coordination activities hereunder. The EGS's point of contact for all information, operations, questions, and problems regarding Coordination Activities shall be the Company's Supplier Service Center at (412) 393-6282 or the Customer Choice Internet Site, www.customer-choice.com. (C)

18.2 INTERNAL DISPUTE RESOLUTION PROCEDURES Any dispute between the Company and an EGS under this tariff or Individual Coordination Agreement shall be referred to a designated senior representative of each of the parties for resolution on an informal basis as promptly as practicable. In the event the designated representatives are unable to resolve the dispute within thirty (30) days (or such other period as the parties may agree upon) such dispute, by mutual agreement, may be referred to mediation in accordance with the Code of Conduct approved by the Pennsylvania Public Utility Commission or may be submitted to arbitration and resolved in accordance with the arbitration procedures set forth below.

18.3 EXTERNAL ARBITRATION PROCEDURES If the amount in dispute is five hundred thousand dollars (\$500,000) or less, the arbitration initiated under this tariff or any Individual Coordination Agreement shall be conducted before a single neutral arbitrator appointed by the parties. If the parties fail to agree upon a single arbitrator within twenty (20) days of the referral of the dispute to arbitration the parties shall request the American Arbitration Association to appoint a single neutral arbitrator. If the amount in dispute exceeds five hundred thousand dollars (\$500,000), each party shall choose one neutral arbitrator who shall sit on a three-member arbitration panel. The two arbitrators so chosen shall, within twenty (20) days of their selection, select a third arbitrator to chair the arbitration panel. In any case, the arbitrators chosen shall be knowledgeable in electric utility matters, including electric transmission and bulk power issues, and shall not have any current or past substantial business or financial relationships with any party to the arbitration (except prior arbitration). The arbitrator(s) shall provide each of the parties an opportunity to be heard and, except as otherwise provided herein, shall generally conduct the arbitration in accordance with the then current Commercial Arbitration Rules of the American Arbitration Association.

18.4 ARBITRATION DECISIONS Unless otherwise agreed, the arbitrator(s) shall render a decision within ninety (90) days of their appointment and shall notify the parties in writing of such decision and the reasons therefor. The arbitrator(s) shall be authorized only to interpret and apply the provisions of this tariff and any Individual Coordination Agreement and shall have no power to modify or change any provisions in any manner. The decision of the arbitrator(s) shall be final and binding upon the parties, and judgment on the award may be entered in any court of competent jurisdiction. The decision of the arbitrator(s) may be appealed solely on the grounds that the conduct of the arbitrator(s), or the decision itself, violated the standards set forth in 42 Pa. C.S.A. § 7341. The final decision of the arbitrator must also be filed with FERC and the Pennsylvania Public Utility Commission, if it affects their respective jurisdictional rates, terms and conditions of service or facilities.

18.5 COSTS Each party shall be responsible for its own costs incurred during the arbitration process and for the following costs, if applicable:

A. The cost of the arbitrator chosen by the party to sit on the three member panel and a proportionate share of the cost of the third arbitrator chosen; or

B. A proportionate share of the cost of the single arbitrator jointly chosen by the parties.

(C) – Indicates Change

LOAD DATA SUPPLY CHARGE

AVAILABILITY/APPLICABILITY

The Company will fulfill a customer's or its authorized representative's request for customer load information available on its information system. The Company will provide customer load information, with customer consent, only to EGSs or other customer-authorized representatives, for up to five (5) requests for the same account in a calendar year at no charge after which subsequent requests will be charged according to the Table of Charges. The Company will provide customer load information on a 15 or 60-minute interval basis as specified by the customer, EGS or other customer-authorized representative.

TABLE OF CHARGES

An EGS or other customer-authorized representative must pay the charges stated below:

If the Company has already provided load data to a customer or its authorized representative five (5) times for the same account in a calendar year, the customer will be charged for subsequent requests in that year at \$60 per request.

CONDITIONS

No customer-specific information will be supplied to an EGS or other representative of the customer before the Company's receipt of a customer's written authorization to release such data to such EGS or other representative. EGSs who qualify as creditworthy as those terms are defined in this tariff will be billed for each request pursuant to the procedure identified in Rule No. 12.2.1 of this tariff. Payment by an EGS who does not qualify as creditworthy or has bad credit as those terms are defined in this tariff must be made before release of information.

METHOD OF PAYMENT

There are two (2) methods of payment:

A check made payable to Duquesne Light Company and sent to:

Duquesne Light Company
Attn: Supplier Service Center
411 Seventh Avenue (MD: 6-1)
Pittsburgh, PA 15219

or through a wire/ACH transfer to:

Bank Name: Mellon Bank, Pittsburgh
ABA: 043000261
Account No: 000-8061
Acct Name: Duquesne Light Company

(C)

(C) – Indicates Change

RIDERS - (Continued)

INDIVIDUAL COORDINATION AGREEMENT RIDER - (Continued)

(ii) This Agreement is a valid and binding obligation of the Party, enforceable in accordance with its terms, except as such enforceability may be limited by applicable bankruptcy, insolvency or similar laws from time to time in effect that affect creditors' rights generally or by general principles of equity.

4.0 The EGS shall provide notice to the Company via facsimile, with a copy delivered pursuant to overnight mail, at such time that the EGS learns that any of the representations, warranties, or covenants in Section 3.0 of this Agreement have been violated.

5.0 As consideration for Coordination Services provided by the Company, the EGS shall pay the Company those Coordination Services Charges billed to the EGS in accordance with the terms and conditions of the EGS Coordination Tariff.

6.0 Coordination Services between the Company and the EGS will commence on _____.

7.0 Any notice or request made to or by either Party regarding this Agreement shall be made to the representative of the other Party as indicated below.

To: Duquesne Light Company:

Duquesne Light Company
411 Seventh Avenue
Pittsburgh, PA 15219
Attention: Supply Procurement Settlement Department
Telephone:
Facsimile:
Duquesne Light Company
2841 New Beaver Avenue, N3-ES
Pittsburgh, PA 15233
Attention: Supply & Load Coordination Analyst
Telephone:
Facsimile:

To the EGS:

Attn: _____
Title: _____
Telephone: _____
Facsimile: _____
Internet E-Mail: _____

(C) – Indicates Change

(C)

RIDERS- (Continued)

INDIVIDUAL COORDINATION AGREEMENT RIDER - (Continued)

8.0 The EGS Coordination Tariff is incorporated herein by reference and made a part hereof. All terms used in this Agreement that are not otherwise defined shall have the meaning provided in the EGS Coordination Tariff.

IN WITNESS WHEREOF, and intending to be legally bound thereby, Duquesne Light Company and the EGS identified above have caused this Coordination Agreement to be executed by their respective authorized officials.

DUQUESNE LIGHT COMPANY

By: _____
(Signature)

Name: _____
(Please Print)

Title: _____

Date: _____

By: _____
(Signature)

Name: _____
(Please Print)

Title: _____

Date: _____

(C) – Indicates Change

(C)

(C)

(C)

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST CLASS MAIL

Charles Daniel Shields, Senior Prosecutor
Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
E-mail: chshields@pa.gov
Phone: 717-783-6151

Sharon E. Webb, Esquire
Assistant Small Business Advocate
Office of Small Business Advocate
300 North Second Street, Suite 1102
Harrisburg, PA 17101
E-mail: swebb@pa.gov
Phone: 717-783-2525

Jennedy S. Johnson, Esquire
David T. Evrard, Esquire
Assistant Consumer Advocates
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
E-mail: jjohnson@paoca.org
DEvrard@paoca.org
Phone: 717-783-5048

Todd S. Stewart, Esquire
William E. Lehman, Esquire
Hawke, McKeon & Sniscak LLP
100 N. 10th Street
PO Box 1778
Harrisburg, PA 17101
E-mail: tsstewart@hmslegal.com
welehman@hmslegal.com
Phone: 717-236-1300
*Counsel for Dominion Retail, Inc. and
Interstate Gas Supply, Inc.*

Vincent A. Parisi
IGS Energy
6100 Emerald Parkway
Dublin, OH 43016
E-mail: vparisi@IGSEnergy.com
Phone: 614-659-5055

Gary A. Jeffries, Esquire
Assistant General Counsel
Dominion Retail, Inc.
501 Martindale Street, Suite 400
Pittsburgh, PA 15212-5817
E-mail: Gary.A.Jeffries@dom.com
Phone: 412-237-4729

RECEIVED
2013 MAR 22 PM 3:47
PA PUBLIC
SECRETARY'S BUREAU

Charles E. Thomas, III, Esquire
Thomas T. Niesen, Esquire
Thomas, Long, Niesen & Kennard
212 Locust Street, Suite 500
PO Box 9500
Harrisburg, PA 17108-9500
E-mail: cet3@thomaslonglaw.com
tniesen@thomaslonglaw.com
Phone: 717-255-7600
*Counsel for Noble Americas Energy
Solutions LLC*

Brian J. Knipe, Esquire
Buchanan Ingersoll & Rooney PC
409 N. Second Street, Suite 500
Harrisburg, PA 17101-1357
E-mail: brian.knipe@bipc.com
Phone: 717-237-4820
*Counsel for FirstEnergy Solutions
Corp.*

Amy M. Klodowski, Esquire
FirstEnergy Solutions Corp.
800 Cabin Hill Drive
Greensburg, PA 15601
E-mail: aklodow@firstenergycorp.com
Phone: 724-838-6765

Brian R. Greene, Esquire
Greene Hurlocker, PLC
707 East Main Street
Suite 1025
Richmond, VA 23219
E-mail: bgreene@greenehurlocker.com
Phone: 804-672-4542
*Counsel for Retail Energy Supply
Association*

Victor P. Stabile, Esquire
Dilworth Paxton LLP
112 Market Street, 8th Floor
Harrisburg, PA 17101
E-mail: vstabile@dilworthlaw.com
Phone: 717-236-4812, Ext. 101
*Counsel for Retail Energy Supply
Association*

Patrick M. Cicero, Esquire
Harry S. Geller, Esquire
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101
E-mail: pciceropulp@palegalaid.net
hgellerpulp@palegalaid.net
Phone: 717-236-9486, Ext. 202
*Counsel for Coalition for Affordable
Utility Service and Energy Efficiency
In Pennsylvania*

Stephen L. Huntoon, Esquire
NextEra Energy Resources, LLC
801 Pennsylvania Avenue, N.W., Suite 220
Washington, DC 20001
E-mail: shuntoon@nexteraenergy.com
Phone: 202-349-3348
*Counsel for NextEra Energy Services
Pennsylvania LLC and NextEra Energy
Power Marketing, LLC*

Pamela C. Polacek, Esquire
Teresa K. Schmittberger, Esquire
McNees Wallace & Nurick LLC
100 Pine Street
PO Box 1166
Harrisburg, PA 17108-1166
E-mail: ppolacek@mwn.com
tschmittberger@mwn.com
Phone: 717-232-8000
*Counsel for Duquesne Industrial
Intervenors*

Theodore S. Robinson, Esquire
Citizen Power Inc.
2121 Murray Avenue
Pittsburgh, PA 15217
E-mail: robinson@citizenpower.com
Phone: 412-421-7029

RECEIVED

2013 MAR 22 PM 3:47

PA PUC
SECRETARY'S BUREAU

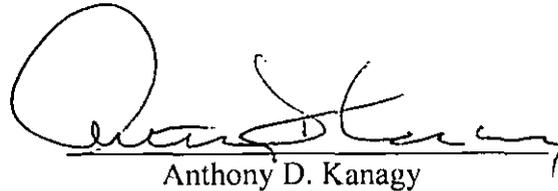
Divesh Gupta, Esquire
Assistant General Counsel
Constellation Energy Group, Inc.
100 Constellation Way, Suite 500C
Baltimore, MD 21202
E-mail: divesh.gupta@constellation.com
Phone: 410-470-3158

David I. Fein, Esquire
Vice President, State Government
Affairs, East
Exelon Corporation
10 S. Dearborn Street, 47th Floor
Chicago, IL 60603
E-mail: david.fein@exeloncorp.com
Phone: 312-394-2116

Amy Hamilton, Esquire
Director, Market Initiatives
Exelon Corporation
300 Exelon Way
Kennett Square, PA 19348
E-mail: amy.hamilton@exeloncorp.com
Phone: 610-765-6933

Brian Kalcic
Excel Consulting
225 S. Meramec Avenue, Suite 720-T
St. Louis, MO 63105
E-mail: excel.consulting@sbcglobal.net
Phone: 314-725-2511
Consultant for OSBA

Date: March 22, 2013



Anthony D. Kanagy

RECEIVED
2013 MAR 22 PM 3:47
PA PUC
SECRETARY'S BUREAU