



**Duquesne Light**

*Our Energy...Your Power*

411 Seventh Avenue  
16<sup>th</sup> Floor  
Pittsburgh, PA 15219

Tel 412-393-1541  
Fax 412-393-5757  
twilliams@duqlight.com

**Tishekia E. Williams**  
Senior Counsel

March 28, 2013

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, Pennsylvania 17120

**RE: Duquesne Light Company – Annual Reconciliation of Transmission Service Charge  
Docket No. – \_\_\_\_\_**

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Duquesne Light Company's ("Duquesne Light" or "Company") reconciliation statement for its Transmission Service Charge ("TSC") for the period of March 2012 to February 2013 ("reconciliation period"). The TSC was approved by Pennsylvania Public Utility Commission ("Commission") Order at Docket No. R-00061346. The Company recovers its costs for providing transmission service as reflected in the PJM Interconnection, LLC Open Access Transmission Tariff through the TSC.

Attached herein is a 15-page reconciliation statement which shows that the Company experienced an under collection in the amount of \$7,878,900 with interest excluding GRT. The under collection is driven in large part by reliability-must-run expenses which are provided on pages 1 and 2 of the statement. Pages 1 and 2 of the statement provide a summary of the revenue and expenses for the reconciliation period. Page 3 shows the reconciliation period revenue by rate schedule while page 4-5 separate the revenue into tariff revenue and E Factor revenue. Pages 6-9 show expenses for the reconciliation period. Pages 10-13 show the interest expenses calculated on over and under collections and provide a summary by rate class. Page 14 details the reconciliation of E Factor revenue for the prior reconciliation period and page 15 details the E Factor for the current reconciliation period.

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at (412) 393-3623.

Respectfully,

A handwritten signature in black ink, appearing to read 'Tishekia E. Williams', followed by a long horizontal line extending to the right.

Tishekia E. Williams  
Senior Counsel, Regulatory

Enclosures

cc: Certificate of Service

William V. Pfrommer, Sr. Manager of Rates and Tariff Services, DLC

John Ciganek, Bureau of Audits

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**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of Duquesne Light Company's Transmission Service Charge has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

**VIA FIRST-CLASS MAIL**

Charles Daniel Shields, Esquire  
Bureau of Investigation & Enforcement  
Commonwealth Keystone Building  
400 North Street, 2nd Floor West  
PO Box 3265  
Harrisburg, PA 17105-3265

Tanya McCloskey, Esquire  
Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101-1923

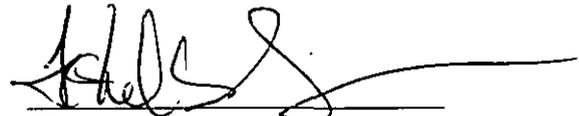
Sharon E. Webb, Esquire  
Office of Small Business Advocate  
300 North Second Street, Suite 1102  
Harrisburg, PA 17101

Pamela C. Polacek, Esquire  
McNees Wallace & Nurick LLC  
100 Pine Street, PO Box 1166  
Harrisburg, PA 17108-1166  
*Counsel for DII*

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Tishkia Williams, Esq.  
Duquesne Light Company  
411 Seventh Avenue, 16-1  
Pittsburgh, PA 15219  
412-393-1541 (phone)/412-393-5757 (fax)  
[twilliams@duqlight.com](mailto:twilliams@duqlight.com)

Dated March 28, 2013

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Tariff Appendix A  
Summary of Revenue and Expense for the Reconciliation Period

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			Attachment A Reference	Comment
<b>A. Current Period Revenue and Expense Reconciliation - March 2012 to February 2013</b>				
<b>Revenue</b>				
1	Total POLR Transmission Revenue	\$60,541,779	Page 2-4	Revenue per Tariff No. 24, Attachment A
2	Less E-Factor Revenue	\$5,044,017	Page 2 and 5	
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$55,497,762</u>		Line 1 less line 2
4	POLR Transmission Revenue	\$55,497,762	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,274,368		Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$52,223,394</u>	Page 4	Line 4 less line 5
<b>Expense</b>				
7	Network Integration Transmission Service Charges (NITS)	\$36,440,407	Page 6, 7 and 9	
8	Reliability Must Run (RMR)	\$6,548,195	Page 6, 7 and 9	
9	Ancillary Services	\$13,184,105	Page 6 and 8	
10	PJM Administrative Expense	\$1,297,188	Page 6	
11	Other PJM Expense	\$2,028,767	Page 6	
12	<u>Total Expenses</u>	<u>\$59,498,662</u>		
13	(Over)/Under Collection	\$7,275,268	Page 2 and 13	Line 6 less line 11
14	Interest on (Over)/Under Collection	\$603,632	Page 2 and 13	
15	<u>Total (Over)/Under Collection With Interest</u>	<u>\$7,878,900</u>	Page 13	Line 12 plus line 13
16	Adjustment to (Over)/Under Collection to Recover PA GRT	\$494,001		Line 14 * 5.90%/(1-5.90%)
17	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>\$8,372,901</u>		Line 14 plus line 15
<b>B. E-Factor Reconciliation</b>				
<b>March 2012 to May 2012</b>				
18	Projected E-Factor Revenue - March 2012 to May 2012	\$471,777	Page 14	At forecast sales, May 15, 2012 filing, Att. A, page 15
19	Less Actual E-Factor Revenue - March 2012 to May 2012	\$426,753	Page 14	At actual sales, March 2012 to May 2012
20	<u>Net Prior Period (Over)/Under Collection - March 2012 to May 2012</u>	<u>\$45,024</u>		Line 17 less line 18
<b>June 2012 to May 2013</b>				
21	Actual E-Factor Revenue - June 2012 to February 2013	\$4,617,264	Page 15	At actual sales, June 2012 to February 2013
22	Projected E-Factor Revenue - March 2013 to May 2013	\$1,107,076	Page 15	At forecast sales, March 2013 to May 2013
23	<u>Net Current Period Revenue - June 2012 to May 2013</u>	<u>\$5,724,340</u>		Line 20 plus line 21
24	<u>Previous E-Factor Balance - (Over)/Under Collection</u>	<u>\$5,084,489</u>		May 15, 2012 filing, Attachment B, page 5
25	<u>Current E-Factor Balance - (Over)/Under Collection</u>	<u>(\$594,828)</u>		Line 23 less line 22 less line 19
<b>C. Summary</b>				
26	Revenue Required to Recover (Over)/Under Collection	\$8,372,901		Line 16
27	E-Factor Balance - (Over)/Under Collection	(\$594,828)		Line 24
28	<u>Net E-Factor Revenue (Over)/Under Collection - June 2013 to May 2014</u>	<u>\$7,778,073</u>		Line 25 plus line 26

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2013

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
<b>Revenue</b>													
1 Total POLR Transmission Revenue	\$3,915,597	\$3,571,759	\$4,337,323	\$5,864,030	\$8,221,001	\$6,404,512	\$4,865,583	\$4,110,392	\$4,538,850	\$4,941,573	\$5,089,030	\$4,682,127	\$60,541,779
2 Less E-Factor Revenue	\$148,991	\$130,798	\$146,964	\$577,901	\$758,043	\$598,679	\$442,391	\$372,618	\$430,889	\$477,221	\$502,707	\$456,814	\$5,044,017
3 POLR Transmission Revenue	\$3,766,606	\$3,440,961	\$4,190,360	\$5,286,130	\$7,462,958	\$5,805,832	\$4,423,192	\$3,737,773	\$4,107,961	\$4,464,352	\$4,586,323	\$4,225,314	\$55,497,762
4 POLR Transmission Retail Revenue	\$3,766,606	\$3,440,961	\$4,190,360	\$5,286,130	\$7,462,958	\$5,805,832	\$4,423,192	\$3,737,773	\$4,107,961	\$4,464,352	\$4,586,323	\$4,225,314	\$55,497,762
5 Less PA Gross Receipts Tax (GRT)	\$222,230	\$203,017	\$247,231	\$311,882	\$440,315	\$342,544	\$260,968	\$220,529	\$242,370	\$263,397	\$270,593	\$249,294	\$3,274,368
6 Net POLR Transmission Revenue	\$3,544,376	\$3,237,944	\$3,943,129	\$4,974,248	\$7,022,644	\$5,463,288	\$4,162,224	\$3,517,244	\$3,865,592	\$4,200,955	\$4,315,729	\$3,976,020	\$52,223,394
<b>Expenses</b>													
7 Network Integration Transmission Service Expense	\$3,208,325	\$3,052,954	\$3,091,080	\$3,203,284	\$3,247,235	\$3,189,634	\$3,032,776	\$3,098,763	\$2,961,002	\$3,040,435	\$2,809,814	\$2,505,105	\$36,440,407
8 Reliability Must Run (RMR)	\$0	\$0	\$0	\$0	\$0	\$2,941,165	\$1,684,420	\$1,704,592	\$29,003	\$122,684	\$35,653	\$30,678	\$6,548,195
9 Ancillary Service Expense	\$802,533	\$829,290	\$1,178,545	\$1,373,727	\$2,046,243	\$1,610,907	\$1,149,704	\$844,865	\$926,948	\$808,000	\$1,070,627	\$542,716	\$13,184,105
10 PJM Administrative Expense	\$111,390	\$105,088	\$124,628	\$120,499	\$148,395	\$123,994	\$95,669	\$75,964	\$88,169	\$101,774	\$105,773	\$95,848	\$1,297,188
11 Other PJM Expense	\$151,375	\$148,426	\$141,318	\$167,276	\$306,612	\$161,489	\$158,567	\$156,538	\$154,513	\$153,473	\$165,698	\$163,483	\$2,028,767
12 Total Transmission Expenses	\$4,273,623	\$4,135,758	\$4,535,571	\$4,864,786	\$5,748,485	\$8,027,189	\$6,121,135	\$5,880,722	\$4,159,636	\$4,226,366	\$4,187,563	\$3,337,828	\$59,498,662
<b>Over/ (Under) Collection</b>													
13 Net (Over)/Under Collection	\$729,247	\$897,813	\$592,442	(\$109,462)	(\$1,274,158)	\$2,563,901	\$1,958,911	\$2,363,477	\$294,044	\$25,411	(\$128,166)	(\$638,192)	\$7,275,268
14 Interest	\$76,571	\$89,781	\$56,282	(\$9,852)	(\$108,303)	\$205,112	\$146,918	\$165,443	\$19,113	\$1,525	(\$7,049)	(\$31,910)	\$603,632
15 Total (Over)/Under Collection	\$805,818	\$987,595	\$648,724	(\$119,314)	(\$1,382,462)	\$2,769,013	\$2,105,830	\$2,528,921	\$313,157	\$26,935	(\$135,215)	(\$670,102)	\$7,878,900

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Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2013

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,209,027	\$2,019,226	\$2,631,844	\$4,000,774	\$6,192,823	\$4,549,600	\$3,296,582	\$2,678,049	\$2,957,698	\$3,273,082	\$3,333,666	\$2,977,230	\$40,119,602
2 RH	\$201,425	\$167,781	\$121,990	\$173,275	\$235,737	\$187,622	\$163,006	\$178,071	\$301,152	\$346,610	\$431,148	\$423,843	\$2,931,660
3 RA	\$28,380	\$24,796	\$29,286	\$45,103	\$65,549	\$48,741	\$36,503	\$32,049	\$38,656	\$42,609	\$43,748	\$39,807	\$475,226
4 GS	\$73,904	\$62,219	\$63,728	\$65,209	\$67,497	\$66,884	\$55,415	\$54,532	\$62,858	\$65,965	\$74,359	\$70,231	\$782,802
5 GM<25 kW	\$397,928	\$356,455	\$417,685	\$405,800	\$437,701	\$408,990	\$348,082	\$341,728	\$324,401	\$329,104	\$345,222	\$321,300	\$4,434,397
6 GM=>25 kW	\$815,251	\$746,429	\$902,630	\$849,993	\$916,780	\$836,984	\$709,376	\$700,339	\$662,640	\$662,368	\$676,874	\$639,143	\$9,118,807
7 GMH<25 kW	\$17,877	\$14,760	\$15,156	\$48,809	\$37,369	\$35,434	\$32,514	\$11,806	\$21,984	\$24,962	\$30,231	\$27,410	\$318,313
8 GMH=>25 kW	\$64,280	\$55,731	\$61,896	\$211,029	\$176,270	\$153,300	\$138,051	\$16,445	\$69,985	\$77,491	\$87,805	\$80,651	\$1,192,935
9 AL	\$7	\$6	\$8	\$6	\$4	\$5	\$5	\$6	\$44	\$29	\$31	\$29	\$180
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$7,438	\$6,360	\$7,775	\$8,431	\$8,091	\$8,332	\$6,169	\$6,474	\$6,297	\$5,569	\$5,103	\$4,762	\$80,802
12 SH	\$377	\$327	\$360	\$421	\$421	\$448	\$365	\$432	\$429	\$416	\$402	\$392	\$4,790
13 UMS	\$2,869	\$2,802	\$2,949	\$3,580	\$3,765	\$3,318	\$3,143	\$3,456	\$2,787	\$3,013	\$2,914	\$2,876	\$37,472
14 PAL	\$662	\$587	\$653	\$744	\$727	\$782	\$676	\$823	\$885	\$888	\$992	\$952	\$9,371
15 Total Small and Medium Customers	\$3,819,424	\$3,457,479	\$4,255,962	\$5,813,173	\$8,142,735	\$6,300,443	\$4,789,885	\$4,024,209	\$4,449,817	\$4,832,106	\$5,032,495	\$4,588,626	\$59,506,354
<u>Large Customer Rate Classes</u>													
16 GL	\$64,927	\$87,219	\$63,256	\$51,424	\$65,114	\$93,419	\$61,138	\$78,139	\$70,534	\$86,287	\$53,231	\$77,082	\$851,771
17 GLH	\$18,063	\$19,703	\$18,105	(\$566)	\$13,152	\$10,650	\$14,561	\$8,044	\$18,499	\$23,180	\$3,303	\$16,419	\$163,113
18 L	\$13,182	\$7,358	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,540
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$96,173	\$114,280	\$81,361	\$50,858	\$78,266	\$104,069	\$75,698	\$86,182	\$89,034	\$109,468	\$56,535	\$93,501	\$1,035,425
21 Total Revenue	\$3,915,597	\$3,571,759	\$4,337,323	\$5,864,030	\$8,221,001	\$6,404,512	\$4,865,583	\$4,110,392	\$4,538,850	\$4,941,573	\$5,089,030	\$4,682,127	\$60,541,779

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Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2013

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,170,079	\$1,983,626	\$2,585,452	\$3,499,053	\$5,522,581	\$4,026,597	\$2,917,640	\$2,370,106	\$2,617,684	\$2,896,834	\$2,950,419	\$2,635,010	\$36,175,080
2 RH	\$171,760	\$143,057	\$104,017	\$137,585	\$192,478	\$151,463	\$131,572	\$143,741	\$243,063	\$279,831	\$348,106	\$342,159	\$2,388,832
3 RA	\$26,580	\$23,222	\$27,430	\$38,208	\$56,867	\$41,879	\$31,360	\$27,530	\$33,212	\$36,607	\$37,587	\$34,200	\$414,683
4 GS	\$69,719	\$58,697	\$59,892	\$70,966	\$74,093	\$73,178	\$60,627	\$59,662	\$68,779	\$72,172	\$81,364	\$76,843	\$825,991
5 GM<25 kW	\$378,114	\$339,292	\$397,446	\$408,638	\$440,894	\$411,953	\$350,480	\$343,984	\$326,662	\$331,467	\$347,748	\$323,575	\$4,400,252
6 GM=>25 kW	\$766,930	\$703,465	\$851,972	\$819,602	\$883,549	\$806,598	\$684,367	\$676,771	\$638,524	\$637,978	\$651,524	\$616,025	\$8,737,304
7 GMH<25 kW	\$16,684	\$13,772	\$14,143	\$45,993	\$34,237	\$32,508	\$29,976	\$9,313	\$19,056	\$21,640	\$26,201	\$23,758	\$287,281
8 GMH=>25 kW	\$59,880	\$51,915	\$57,658	\$202,510	\$167,321	\$144,941	\$131,005	\$9,089	\$61,419	\$68,041	\$77,109	\$70,824	\$1,101,712
9 AL	\$8	\$7	\$9	\$10	\$7	\$9	\$8	\$9	\$74	\$47	\$52	\$48	\$287
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$6,395	\$5,469	\$6,693	\$7,167	\$6,867	\$7,071	\$5,237	\$5,494	\$5,339	\$4,694	\$4,331	\$4,041	\$68,797
12 SH	\$324	\$281	\$310	\$362	\$361	\$385	\$314	\$371	\$369	\$357	\$345	\$337	\$4,115
13 UMS	\$2,712	\$2,645	\$2,782	\$3,026	\$3,210	\$2,782	\$2,655	\$2,968	\$2,327	\$2,564	\$2,473	\$2,435	\$32,578
14 PAL	\$548	\$486	\$541	\$645	\$630	\$678	\$586	\$713	\$767	\$770	\$860	\$826	\$8,050
15 GL	\$65,628	\$87,967	\$63,911	\$52,611	\$66,391	\$94,797	\$62,462	\$79,456	\$71,795	\$87,699	\$54,467	\$78,383	\$865,566
16 GLH	\$18,063	\$19,703	\$18,105	(\$247)	\$13,472	\$10,994	\$14,905	\$8,566	\$18,893	\$23,651	\$3,736	\$16,852	\$166,694
17 L	\$13,182	\$7,358	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,540
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$3,766,606	\$3,440,961	\$4,190,360	\$5,286,130	\$7,462,958	\$5,805,832	\$4,423,192	\$3,737,773	\$4,107,961	\$4,464,352	\$4,586,323	\$4,225,314	\$55,497,762
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,042,044	\$1,866,592	\$2,432,911	\$3,292,609	\$5,196,749	\$3,789,027	\$2,745,499	\$2,230,269	\$2,463,241	\$2,725,921	\$2,776,344	\$2,479,544	\$34,040,750
21 RH	\$161,626	\$134,616	\$97,880	\$129,468	\$181,122	\$142,527	\$123,809	\$135,260	\$228,722	\$263,321	\$327,567	\$321,972	\$2,247,891
22 RA	\$25,012	\$21,852	\$25,811	\$35,954	\$53,512	\$39,408	\$29,510	\$25,906	\$31,252	\$34,447	\$35,370	\$32,182	\$390,217
23 GS	\$66,605	\$55,234	\$56,358	\$66,779	\$69,722	\$68,860	\$57,050	\$56,142	\$64,721	\$67,914	\$76,564	\$72,310	\$777,258
24 GM<25 kW	\$355,805	\$319,274	\$373,997	\$384,528	\$414,882	\$387,647	\$329,802	\$323,689	\$307,389	\$311,910	\$327,231	\$304,484	\$4,140,637
25 GM=>25 kW	\$721,681	\$661,961	\$801,705	\$771,245	\$831,420	\$759,009	\$643,989	\$636,842	\$600,851	\$600,337	\$613,084	\$579,680	\$8,221,803
26 GMH<25 kW	\$15,700	\$12,960	\$13,309	\$43,280	\$32,217	\$30,590	\$28,207	\$8,763	\$17,931	\$20,363	\$24,655	\$22,356	\$270,331
27 GMH=>25 kW	\$56,347	\$48,852	\$54,256	\$190,561	\$157,449	\$136,389	\$123,276	\$8,553	\$57,795	\$64,026	\$72,560	\$66,646	\$1,036,711
28 AL	\$8	\$6	\$8	\$9	\$7	\$8	\$8	\$9	\$70	\$44	\$49	\$45	\$270
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$6,018	\$5,146	\$6,298	\$6,744	\$6,461	\$6,654	\$4,928	\$5,170	\$5,024	\$4,417	\$4,075	\$3,803	\$64,738
31 SH	\$304	\$264	\$292	\$341	\$340	\$362	\$295	\$349	\$347	\$336	\$325	\$317	\$3,872
32 UMS	\$2,552	\$2,489	\$2,618	\$2,847	\$3,020	\$2,618	\$2,498	\$2,793	\$2,189	\$2,413	\$2,327	\$2,291	\$30,656
33 PAL	\$515	\$457	\$509	\$607	\$593	\$638	\$551	\$671	\$722	\$724	\$810	\$777	\$7,575
34 GL	\$61,756	\$82,777	\$60,140	\$49,507	\$62,474	\$89,204	\$58,777	\$74,768	\$67,559	\$82,525	\$51,253	\$73,758	\$814,498
35 GLH	\$16,997	\$18,540	\$17,037	(\$232)	\$12,677	\$10,346	\$14,025	\$8,061	\$17,779	\$22,255	\$3,515	\$15,858	\$156,859
36 L	\$12,405	\$6,924	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,328
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$3,544,376	\$3,237,944	\$3,943,129	\$4,974,248	\$7,022,644	\$5,463,288	\$4,162,224	\$3,517,244	\$3,865,592	\$4,200,955	\$4,315,729	\$3,976,020	\$52,223,394

EXHIBIT 1

Duquesne Light Company  
 Transmission Service Charges (TSC) - Retail Tariff Appendix A  
 E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2013

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
<b>E-Factor Revenue</b>													
1 RS	\$38,948	\$35,600	\$46,392	\$501,721	\$670,242	\$523,004	\$378,942	\$307,944	\$340,014	\$376,248	\$383,247	\$342,220	\$3,944,522
2 RH	\$29,665	\$24,725	\$17,973	\$35,689	\$43,259	\$36,159	\$31,433	\$34,330	\$58,089	\$66,779	\$83,042	\$81,683	\$542,828
3 RA	\$1,800	\$1,574	\$1,856	\$6,895	\$8,682	\$6,862	\$5,142	\$4,519	\$5,444	\$6,002	\$6,160	\$5,607	\$60,543
4 GS	\$4,186	\$3,522	\$3,837	(\$5,757)	(\$6,596)	(\$6,293)	(\$5,212)	(\$5,130)	(\$5,920)	(\$6,207)	(\$7,005)	(\$6,613)	(\$43,189)
5 GM<25 kW	\$19,814	\$17,163	\$20,239	(\$2,838)	(\$3,193)	(\$2,962)	(\$2,398)	(\$2,256)	(\$2,261)	(\$2,363)	(\$2,526)	(\$2,275)	\$34,145
6 GM=>25 kW	\$48,320	\$42,964	\$50,659	\$30,391	\$33,231	\$30,386	\$25,009	\$23,568	\$24,116	\$24,390	\$25,350	\$23,118	\$381,503
7 GMH<25 kW	\$1,193	\$988	\$1,013	\$2,816	\$3,132	\$2,926	\$2,539	\$2,493	\$2,928	\$3,322	\$4,030	\$3,653	\$31,032
8 GMH=>25 kW	\$4,400	\$3,816	\$4,238	\$8,519	\$8,949	\$8,359	\$7,046	\$7,356	\$8,566	\$9,450	\$10,696	\$9,826	\$91,223
9 AL	(\$1)	(\$1)	(\$1)	(\$3)	(\$3)	(\$3)	(\$3)	(\$4)	(\$30)	(\$19)	(\$21)	(\$19)	(\$108)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,043	\$892	\$1,083	\$1,263	\$1,225	\$1,261	\$932	\$980	\$959	\$874	\$772	\$721	\$12,005
12 SH	\$53	\$46	\$51	\$59	\$59	\$63	\$52	\$61	\$61	\$59	\$57	\$55	\$675
13 UMS	\$157	\$157	\$167	\$554	\$555	\$536	\$488	\$488	\$460	\$449	\$441	\$442	\$4,894
14 PAL	\$114	\$101	\$112	\$98	\$97	\$104	\$90	\$109	\$117	\$118	\$132	\$127	\$1,320
15 GL	(\$701)	(\$748)	(\$655)	(\$1,187)	(\$1,277)	(\$1,378)	(\$1,324)	(\$1,318)	(\$1,261)	(\$1,412)	(\$1,235)	(\$1,301)	(\$13,795)
16 GLH	\$0	\$0	\$0	(\$320)	(\$320)	(\$344)	(\$344)	(\$523)	(\$394)	(\$470)	(\$433)	(\$433)	(\$3,581)
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$148,991	\$130,798	\$146,964	\$577,901	\$758,043	\$598,679	\$442,391	\$372,618	\$430,889	\$477,221	\$502,707	\$456,814	\$5,044,017

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EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Expenses for the Reconciliation Period - 12 Months Ending February 2013

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
<b>Network Integration Transmission Service Charges (NITS) Expense (1)</b>													
1 Residential, Small C&I & Lighting Customer Classes	\$2,307,482	\$2,202,082	\$2,240,589	\$2,343,879	\$2,384,594	\$2,334,786	\$2,214,045	\$2,257,442	\$2,149,654	\$2,195,090	\$1,936,615	\$1,730,399	\$26,296,658
2 Small C&I Customer Classes	\$276,463	\$262,345	\$263,835	\$273,637	\$276,208	\$271,610	\$259,270	\$262,322	\$252,604	\$261,841	\$288,680	\$252,588	\$3,201,403
3 Medium C&I Customer Classes	\$527,465	\$497,264	\$500,514	\$514,834	\$510,615	\$501,153	\$481,205	\$495,245	\$478,830	\$499,238	\$503,862	\$448,557	\$5,958,801
4 Large C&I Customer Classes	\$96,916	\$91,263	\$86,141	\$70,934	\$75,818	\$82,085	\$78,255	\$83,754	\$79,914	\$84,266	\$80,636	\$73,562	\$983,545
5 Total NITS Expense	\$3,208,325	\$3,052,954	\$3,091,080	\$3,203,284	\$3,247,235	\$3,189,634	\$3,032,776	\$3,098,763	\$2,961,002	\$3,040,435	\$2,809,614	\$2,505,105	\$36,440,407
<b>Reliability Must Run (RMR)</b>													
6 Residential, Small C&I & Lighting Customer Classes	\$0	\$0	\$0	\$0	\$0	\$2,205,794	\$1,265,550	\$1,277,379	\$21,716	\$91,825	\$26,474	\$21,769	\$4,910,506
7 Small C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$256,571	\$147,224	\$149,584	\$2,523	\$10,763	\$3,158	\$3,245	\$573,069
8 Medium C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$478,801	\$271,646	\$277,628	\$4,784	\$20,096	\$6,021	\$5,664	\$1,064,620
9 Total RMR Expense	\$0	\$0	\$0	\$0	\$0	\$2,941,165	\$1,684,420	\$1,704,592	\$29,003	\$122,684	\$35,653	\$30,678	\$6,548,195
<b>Ancillary Service Expense</b>													
10 Operating Reserves	\$589,553	\$631,701	\$939,056	\$1,138,724	\$1,722,672	\$1,364,490	\$939,839	\$601,236	\$672,887	\$598,677	\$831,391	\$342,033	\$10,372,259
11 Regulation	\$54,251	\$44,491	\$85,931	\$80,360	\$168,237	\$97,549	\$67,681	\$98,635	\$111,612	\$68,382	\$109,922	\$67,112	\$1,045,164
12 Schedule 1A	\$14,924	\$13,963	\$17,032	\$18,854	\$23,607	\$19,357	\$14,866	\$13,079	\$14,297	\$15,719	\$15,940	\$14,459	\$196,116
13 Synchronized Reserve	\$208	\$139	\$201	\$843	\$574	\$718	\$162	\$5,422	\$3,803	\$2,104	\$4,050	\$1,991	\$20,214
14 Synchronous Condensing	\$5	(\$7)	(\$0)	\$0	\$0	\$0	\$96	\$1,384	(\$5)	\$164	\$8	\$1	\$1,645
15 Black Start	\$1,156	\$1,125	\$1,103	\$1,424	\$1,376	\$1,355	\$1,337	\$1,318	\$1,311	\$1,456	\$1,330	\$1,325	\$15,614
16 Reactive	\$142,437	\$137,880	\$135,222	\$133,522	\$129,778	\$127,438	\$125,703	\$123,791	\$123,044	\$121,499	\$116,986	\$115,795	\$1,533,094
17 Total Ancillary Service Expense	\$802,533	\$829,290	\$1,178,545	\$1,373,727	\$2,046,243	\$1,610,907	\$1,149,704	\$844,865	\$926,948	\$808,000	\$1,070,627	\$542,716	\$13,184,105
<b>PJM Administrative Expense</b>													
18 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$104,416	\$98,563	\$116,659	\$111,689	\$137,363	\$114,948	\$88,713	\$69,852	\$81,488	\$83,562	\$98,062	\$88,854	\$1,194,178
19 North East Reliability Counsel (NERC) (PJM Sched 10)	\$3,100	\$2,900	\$3,538	\$3,916	\$4,903	\$4,020	\$3,092	\$2,717	\$2,969	\$8,037	\$3,173	\$2,879	\$45,243
20 Reliability First Corporation (RFC) (PJM Sched 10)	\$3,874	\$3,625	\$4,422	\$4,895	\$6,129	\$5,026	\$3,865	\$3,396	\$3,712	\$10,175	\$4,537	\$4,114	\$57,768
21 Total Administrative Charges	\$111,390	\$105,088	\$124,628	\$120,499	\$148,395	\$123,994	\$95,669	\$75,964	\$88,169	\$101,774	\$105,773	\$95,846	\$1,297,188
<b>Other PJM Expenses</b>													
22 Expansion Cost Recovery (Schedule 13)	\$2,619	\$2,576	\$2,529	\$2,478	\$2,428	\$2,379	\$2,337	\$2,308	\$2,279	\$2,263	\$2,178	\$2,148	\$28,522
23 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$140,732	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$140,732
24 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$148,756	\$145,850	\$138,789	\$164,798	\$161,609	\$158,355	\$155,575	\$153,639	\$151,708	\$150,641	\$162,932	\$160,716	\$1,853,367
25 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$1,843	\$756	\$655	\$591	\$526	\$569	\$588	\$618	\$6,146
26 Total Other PJM Expenses	\$151,375	\$148,426	\$141,318	\$167,276	\$306,612	\$161,489	\$158,567	\$156,538	\$154,513	\$153,473	\$165,698	\$163,483	\$2,028,767
27 Total PJM Ancillary, Administrative and Other Expenses	\$1,065,298	\$1,082,804	\$1,444,491	\$1,661,501	\$2,501,250	\$1,896,390	\$1,403,940	\$1,077,367	\$1,169,630	\$1,063,246	\$1,342,097	\$802,045	\$16,510,080
28 Total Transmission Expenses	\$4,273,623	\$4,135,758	\$4,535,571	\$4,864,786	\$5,748,485	\$8,027,189	\$6,121,135	\$5,880,722	\$4,159,636	\$4,226,366	\$4,187,563	\$3,337,828	\$59,498,662

(1) NITS expenses are assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period. In the Company's Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) and medium C&I customers (rates GM>25kW, GMH>25kW) are supplied through an RFP process.

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2013

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
<b>POLR Single Coincident Peak (1CP) Load (MW)</b>													
<u>Small and Medium Customer Classes</u>													
1 RS	746.5	738.7	725.8	711.4	701.1	684.9	673.9	665.5	654.9	649.0	567.6	563.6	8,083.1
2 RH	38.5	38.3	37.6	37.2	36.9	36.7	36.4	36.3	35.9	35.6	31.3	31.2	431.8
3 RA	8.8	8.7	8.5	8.4	8.2	8.0	7.8	7.6	7.4	7.2	6.4	6.3	93.4
4 GS	12.2	11.9	11.6	11.2	11.1	11.2	11.2	11.2	11.3	11.3	12.5	12.3	139.0
5 GM <25 kW	77.4	76.1	73.8	71.7	70.2	69.2	67.7	66.9	66.4	66.8	72.7	69.6	848.4
6 GM >25 kW	160.5	157.2	152.9	145.5	142.9	140.9	139.8	140.1	139.9	141.6	140.3	141.6	1,743.2
7 GMH <25 kW	5.3	5.3	5.2	5.1	5.1	5.0	4.9	4.8	4.9	5.0	5.0	4.9	60.3
8 GMH >25 kW	19.5	19.6	19.1	17.0	16.7	16.5	16.4	16.3	16.4	16.6	15.4	15.5	205.2
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	5.1
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,069.2	1,056.3	1,035.0	1,008.0	992.7	972.6	958.4	949.1	937.3	933.5	851.6	845.4	11,609.4
<u>Large Customer Classes</u>													
16 GL	23.4	24.9	21.8	19.8	21.3	23.0	22.1	22.0	21.0	23.5	20.6	21.7	265.0
17 GLH	5.8	5.7	6.4	3.2	3.2	3.4	3.4	5.2	3.9	4.7	4.3	4.3	53.7
18 L	3.7	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	32.9	30.6	28.3	23.0	24.5	26.4	25.5	27.2	25.0	28.2	24.9	26.0	322.4
21 Total POLR 1CP (MW)	1,102.1	1,086.9	1,063.3	1,031.0	1,017.2	999.2	984.0	976.3	962.3	961.7	876.5	871.4	11,931.9
<u>Residential, Small C&amp;I &amp; Lighting</u>													
22 Residential, Small C&I & Lighting	794.2	786.2	772.4	757.5	746.7	730.0	718.5	709.8	698.6	692.2	605.7	601.5	8,613.3
23 Small C&I	94.9	93.3	90.5	88.0	86.3	85.3	83.8	82.8	82.5	83.1	90.2	86.8	1,047.7
24 Medium C&I	180.0	176.8	172.1	162.5	159.7	157.5	156.2	156.5	156.3	158.2	155.7	157.1	1,948.4
25 Large C&I	32.9	30.6	28.3	23.0	24.5	26.4	25.5	27.2	25.0	28.2	24.9	26.0	322.4
26 Total POLR 1CP (MW)	1,102.1	1,086.9	1,063.3	1,031.0	1,017.2	999.2	984.0	976.3	962.3	961.7	876.5	871.4	11,931.9
<b>Total NITS &amp; RMR Expenses by Customer Class (Page 6)</b>													
27 Residential, Small C&I & Lighting Customer Classes	\$2,307,482	\$2,202,082	\$2,240,589	\$2,343,879	\$2,384,594	\$4,540,580	\$3,479,595	\$3,534,821	\$2,171,370	\$2,286,915	\$1,063,089	\$1,752,168	\$31,207,164
28 Small C&I Customer Classes	\$276,463	\$262,345	\$263,835	\$273,637	\$276,208	\$528,180	\$406,494	\$411,907	\$255,128	\$272,604	\$291,838	\$255,833	\$3,774,471
29 Medium C&I Customer Classes	\$527,465	\$497,264	\$500,514	\$514,834	\$510,615	\$979,954	\$752,851	\$772,873	\$483,594	\$519,334	\$509,903	\$454,221	\$7,023,421
30 Large C&I Customer Classes	\$96,916	\$91,263	\$86,141	\$70,934	\$75,818	\$82,085	\$78,255	\$83,754	\$79,914	\$84,266	\$80,636	\$73,562	\$983,545
31 Total NITS Expense	\$3,208,325	\$3,052,954	\$3,091,080	\$3,203,284	\$3,247,235	\$6,130,799	\$4,717,195	\$4,803,355	\$2,990,006	\$3,163,120	\$2,845,466	\$2,535,783	\$42,988,602
<b>Allocated NITS &amp; RMR Expense By Rate Class</b>													
<u>Small and Medium Customer Classes</u>													
32 RS	\$2,168,673	\$2,069,197	\$2,105,465	\$2,201,331	\$2,238,978	\$4,260,060	\$3,263,735	\$3,314,283	\$2,035,706	\$2,144,122	\$1,830,686	\$1,641,783	\$29,283,020
33 RH	\$111,936	\$107,239	\$108,938	\$115,080	\$117,903	\$227,998	\$176,203	\$180,785	\$111,528	\$117,611	\$101,524	\$90,852	\$1,567,598
34 RA	\$25,529	\$24,350	\$24,758	\$26,041	\$26,237	\$49,744	\$37,686	\$37,728	\$22,945	\$23,946	\$20,688	\$18,460	\$338,112
35 GS	\$35,550	\$33,515	\$33,756	\$34,961	\$35,498	\$60,096	\$54,230	\$55,551	\$34,828	\$37,161	\$40,406	\$36,334	\$500,888
36 GM <25 kW	\$225,433	\$213,999	\$214,928	\$222,889	\$224,540	\$428,283	\$328,717	\$332,420	\$205,278	\$219,162	\$235,198	\$205,121	\$3,055,668
37 GM >25 kW	\$470,309	\$442,029	\$444,840	\$460,875	\$457,049	\$876,973	\$673,843	\$692,285	\$432,957	\$464,810	\$458,481	\$409,460	\$6,284,911
38 GMH <25 kW	\$15,479	\$14,831	\$15,151	\$15,787	\$16,169	\$30,801	\$23,547	\$23,935	\$15,022	\$16,281	\$16,234	\$14,377	\$217,615
39 GMH >25 kW	\$57,156	\$55,235	\$55,674	\$53,959	\$53,566	\$102,980	\$79,008	\$80,588	\$50,637	\$54,525	\$50,421	\$44,761	\$738,511
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$1,343	\$1,296	\$1,427	\$1,428	\$1,477	\$2,778	\$1,070	\$2,026	\$1,191	\$1,238	\$1,191	\$1,072	\$18,435
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$3,111,409	\$2,961,691	\$3,004,938	\$3,132,351	\$3,171,417	\$6,048,714	\$4,638,940	\$4,719,601	\$2,910,092	\$3,078,853	\$2,764,830	\$2,462,221	\$42,065,057
<u>Large Customer Classes</u>													
47 GL	\$68,794	\$74,387	\$66,494	\$61,061	\$65,012	\$71,383	\$67,697	\$67,646	\$67,296	\$70,230	\$66,629	\$61,320	\$808,848
48 GLH	\$17,170	\$16,877	\$19,493	\$9,873	\$9,908	\$10,702	\$10,558	\$16,108	\$12,618	\$14,036	\$14,008	\$12,242	\$163,600
49 L	\$10,943	\$0	\$154	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,098
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$96,916	\$91,263	\$86,141	\$70,934	\$75,818	\$82,085	\$78,255	\$83,754	\$79,914	\$84,266	\$80,636	\$73,562	\$983,545
52 Total	\$3,208,325	\$3,052,954	\$3,091,080	\$3,203,284	\$3,247,235	\$6,130,799	\$4,717,195	\$4,803,355	\$2,990,006	\$3,163,120	\$2,845,466	\$2,535,783	\$42,988,602

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EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2013

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
<b>POLR Sales (MWh)</b>													
<u>Small and Medium Customer Classes</u>													
1 RS	151,550	138,521	180,514	214,686	286,796	223,793	162,149	131,769	145,492	160,996	163,991	146,436	2,106,692
2 RH	18,599	15,501	11,268	13,362	16,196	13,536	11,768	12,853	21,748	25,002	31,090	30,582	221,507
3 RA	2,059	1,801	2,123	2,545	3,205	2,533	1,898	1,668	2,010	2,215	2,274	2,070	26,402
4 GS	5,529	4,653	5,068	5,196	5,953	5,680	4,704	4,630	5,343	5,602	6,322	5,968	64,648
5 GM<25 kW	28,185	24,414	28,790	29,871	33,609	31,183	25,241	23,749	23,600	24,869	26,595	23,943	324,248
6 GM=>25 kW	55,991	49,784	58,701	58,671	64,153	58,660	48,280	45,498	46,556	47,086	48,938	44,630	626,947
7 GMH<25 kW	2,505	2,075	2,129	2,179	2,424	2,265	1,965	1,930	2,266	2,571	3,119	2,827	28,256
8 GMH=>25 kW	8,179	7,092	7,877	7,147	7,508	7,013	5,911	6,171	7,186	7,928	8,973	8,244	89,229
9 AL	2	2	2	2	2	2	2	2	15	10	11	10	59
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	1,545	1,321	1,604	1,434	1,390	1,432	1,058	1,112	1,088	993	876	819	14,671
12 SH	78	68	74	72	73	78	63	75	74	72	70	68	865
13 UMS	303	296	304	286	302	270	263	291	233	252	247	243	3,288
14 PAL	135	120	132	129	127	137	118	144	154	155	173	167	1,691
15 Total POLR MWh	274,661	245,646	298,586	335,580	421,737	346,582	263,420	229,891	255,966	277,751	292,679	266,004	3,508,503
16 Residential, Small C&I & Lighting	174,271	157,628	196,022	232,516	308,090	241,781	177,319	147,914	170,814	189,694	198,732	180,393	2,375,175
17 Small C&I	36,220	31,141	35,987	37,246	41,986	39,127	31,910	30,309	31,409	33,043	36,036	32,738	417,152
18 Medium C&I	64,170	56,876	65,577	65,818	71,661	65,673	54,191	51,669	53,743	55,014	57,911	52,873	716,176
19 Total POLR MWh	274,661	245,646	298,586	335,580	421,737	346,582	263,420	229,891	255,966	277,751	292,679	266,004	3,508,503
<b>Total Ancillary, Administrative and Other PJM Expenses by Customer Class</b>													
20 Residential, Small C&I & Lighting	\$710,290	\$727,966	\$970,086	\$1,176,869	\$1,861,838	\$1,333,301	\$974,964	\$723,223	\$799,398	\$734,704	\$916,450	\$553,102	\$11,482,192
21 Small C&I	\$124,052	\$123,991	\$175,015	\$172,580	\$232,213	\$205,845	\$154,773	\$126,112	\$132,913	\$119,671	\$160,981	\$93,481	\$1,821,629
22 Medium C&I	\$230,956	\$230,846	\$299,390	\$312,052	\$407,199	\$357,244	\$274,203	\$228,031	\$237,318	\$208,872	\$264,666	\$155,462	\$3,206,239
23 Total Ancillary, Admin & Other Expenses	\$1,065,298	\$1,082,804	\$1,444,491	\$1,661,501	\$2,501,250	\$1,896,390	\$1,403,940	\$1,077,367	\$1,169,630	\$1,063,246	\$1,342,097	\$802,045	\$16,510,060
<b>Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class</b>													
<u>Small and Medium Customer Classes</u>													
24 RS	\$617,687	\$639,722	\$893,341	\$1,086,623	\$1,733,153	\$1,234,103	\$891,551	\$644,284	\$680,890	\$623,553	\$756,244	\$448,987	\$10,250,136
25 RH	\$75,805	\$71,589	\$55,766	\$67,630	\$97,874	\$74,653	\$64,707	\$62,845	\$101,780	\$96,833	\$143,373	\$93,766	\$1,006,620
26 RA	\$8,392	\$8,317	\$10,509	\$12,882	\$19,368	\$13,969	\$10,437	\$8,156	\$9,405	\$8,581	\$10,486	\$6,346	\$126,849
27 GS	\$18,937	\$18,525	\$24,648	\$24,077	\$32,924	\$29,881	\$22,814	\$19,264	\$22,511	\$20,290	\$28,243	\$17,041	\$279,256
28 GM<25 kW	\$96,533	\$97,206	\$140,014	\$138,405	\$185,882	\$164,049	\$122,428	\$98,819	\$100,713	\$90,068	\$118,804	\$68,367	\$1,421,288
29 GM=>25 kW	\$201,518	\$202,061	\$263,969	\$278,168	\$364,537	\$319,096	\$244,293	\$200,796	\$205,585	\$178,771	\$223,656	\$131,223	\$2,813,672
30 GMH<25 kW	\$8,581	\$8,261	\$10,354	\$10,098	\$13,408	\$11,914	\$9,531	\$8,029	\$9,590	\$9,313	\$13,934	\$8,073	\$121,085
31 GMH=>25 kW	\$29,437	\$28,786	\$35,421	\$33,885	\$42,662	\$38,148	\$29,911	\$27,235	\$31,733	\$30,101	\$41,010	\$24,238	\$392,567
32 AL	\$8	\$8	\$10	\$9	\$11	\$10	\$9	\$9	\$70	\$37	\$49	\$29	\$259
33 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SM	\$6,296	\$6,100	\$7,937	\$7,259	\$8,400	\$7,895	\$5,816	\$5,439	\$5,094	\$3,844	\$4,041	\$2,510	\$70,632
35 SH	\$318	\$312	\$366	\$366	\$441	\$428	\$348	\$366	\$348	\$279	\$321	\$208	\$4,102
36 UMS	\$1,236	\$1,366	\$1,503	\$1,446	\$1,824	\$1,488	\$1,446	\$1,422	\$1,090	\$975	\$1,137	\$744	\$15,678
37 PAL	\$549	\$552	\$654	\$655	\$768	\$735	\$649	\$703	\$721	\$601	\$798	\$511	\$7,918
38 Total	\$1,065,298	\$1,082,804	\$1,444,491	\$1,661,501	\$2,501,250	\$1,896,390	\$1,403,940	\$1,077,367	\$1,169,630	\$1,063,246	\$1,342,097	\$802,045	\$16,510,060

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2013

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
<u>Small and Medium Customer Classes</u>													
1 RS	\$2,786,360	\$2,708,919	\$2,998,806	\$3,287,953	\$3,972,130	\$5,494,163	\$4,155,286	\$3,958,566	\$2,716,596	\$2,767,675	\$2,595,930	\$2,090,770	\$39,533,155
2 RH	\$187,741	\$178,827	\$164,704	\$182,710	\$215,777	\$302,651	\$240,910	\$243,629	\$213,308	\$214,445	\$244,896	\$184,619	\$2,574,217
3 RA	\$33,921	\$32,667	\$35,267	\$38,923	\$45,605	\$63,713	\$48,123	\$45,884	\$32,350	\$32,526	\$31,174	\$24,806	\$464,961
4 GS	\$54,488	\$52,040	\$58,404	\$59,038	\$68,422	\$98,977	\$77,044	\$74,816	\$57,439	\$57,451	\$68,649	\$53,376	\$780,143
5 GM<25 kW	\$321,967	\$311,204	\$354,942	\$361,294	\$410,422	\$592,333	\$451,145	\$431,239	\$305,991	\$309,230	\$354,002	\$273,489	\$4,477,257
6 GM=>25 kW	\$671,828	\$644,089	\$708,809	\$739,043	\$821,586	\$1,196,069	\$918,135	\$893,080	\$638,542	\$643,581	\$683,137	\$540,683	\$9,098,583
7 GMH<25 kW	\$24,060	\$23,092	\$25,505	\$25,885	\$29,577	\$42,715	\$33,078	\$31,965	\$24,612	\$25,594	\$30,168	\$22,450	\$338,700
8 GMH=>25 kW	\$86,593	\$84,021	\$91,095	\$87,844	\$96,229	\$141,129	\$108,919	\$107,823	\$82,370	\$84,625	\$91,432	\$68,999	\$1,131,078
9 AL	\$8	\$8	\$10	\$9	\$11	\$10	\$9	\$9	\$70	\$37	\$49	\$29	\$259
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$6,296	\$6,100	\$7,937	\$7,259	\$8,400	\$7,895	\$5,816	\$5,439	\$5,094	\$3,844	\$4,041	\$2,510	\$70,632
12 SH	\$318	\$312	\$366	\$366	\$441	\$428	\$348	\$366	\$348	\$279	\$321	\$208	\$4,102
13 UMS	\$2,579	\$2,662	\$2,930	\$2,874	\$3,301	\$4,266	\$3,417	\$3,448	\$2,282	\$2,211	\$2,328	\$1,816	\$34,113
14 PAL	\$549	\$552	\$654	\$655	\$768	\$755	\$649	\$703	\$721	\$601	\$798	\$511	\$7,918
15 Total Small and Medium Customers	\$4,176,707	\$4,044,494	\$4,449,429	\$4,793,852	\$5,672,667	\$7,945,104	\$6,042,880	\$5,796,968	\$4,079,722	\$4,142,100	\$4,106,927	\$3,264,267	\$58,515,117
<u>Large Customer Classes</u>													
16 GL	\$68,794	\$74,387	\$66,494	\$61,061	\$65,912	\$71,383	\$67,697	\$67,646	\$67,296	\$70,230	\$66,629	\$61,320	\$808,848
17 GLH	\$17,179	\$16,877	\$19,493	\$9,873	\$9,906	\$10,702	\$10,558	\$16,108	\$12,618	\$14,036	\$14,008	\$12,242	\$163,600
18 L	\$10,943	\$0	\$154	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,098
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$96,916	\$91,263	\$86,141	\$70,934	\$75,818	\$82,085	\$78,255	\$83,754	\$79,914	\$84,266	\$80,636	\$73,562	\$983,545
21 Total Expense	\$4,273,623	\$4,135,758	\$4,535,571	\$4,864,786	\$5,748,485	\$8,027,189	\$6,121,135	\$5,880,722	\$4,159,636	\$4,226,366	\$4,187,563	\$3,337,828	\$59,498,662

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EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
<b>Rate RS</b>													
1 Revenue Excluding GRT	\$2,042,044	\$1,866,592	\$2,432,911	\$3,292,609	\$5,196,749	\$3,789,027	\$2,745,499	\$2,230,269	\$2,463,241	\$2,725,921	\$2,776,344	\$2,479,544	\$34,040,750
2 Expense	\$2,786,360	\$2,708,919	\$2,998,806	\$3,287,953	\$3,972,130	\$5,494,163	\$4,155,286	\$3,958,566	\$2,716,596	\$2,767,675	\$2,595,930	\$2,090,770	\$39,533,155
3 (Over)/Under Collection	\$744,317	\$842,326	\$565,896	(\$4,656)	(\$1,224,619)	\$1,705,135	\$1,409,787	\$1,728,297	\$253,355	\$41,754	(\$180,414)	(\$388,774)	\$5,492,405
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$78,153	\$84,233	\$53,760	(\$419)	(\$104,093)	\$136,411	\$105,734	\$120,981	\$16,468	\$2,505	(\$6,923)	(\$19,439)	\$464,372
7 Total RS (Over)/Under Collection	\$822,470	\$926,559	\$619,656	(\$5,075)	(\$1,328,711)	\$1,841,548	\$1,515,521	\$1,849,278	\$269,823	\$44,259	(\$190,337)	(\$408,212)	\$5,956,777
<b>Rate RH</b>													
8 Revenue Excluding GRT	\$161,628	\$134,616	\$97,880	\$129,468	\$181,122	\$142,527	\$123,809	\$135,260	\$228,722	\$263,321	\$327,567	\$321,972	\$2,247,891
9 Expense	\$187,741	\$178,827	\$164,704	\$182,210	\$215,777	\$302,651	\$240,910	\$243,629	\$213,308	\$214,445	\$244,896	\$184,619	\$2,574,217
10 (Over)/Under Collection	\$26,114	\$44,211	\$66,824	\$53,242	\$34,655	\$100,125	\$117,100	\$108,370	\$115,414	(\$48,676)	(\$82,671)	(\$137,353)	\$326,326
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	\$2,742	\$4,421	\$6,348	\$4,792	\$2,946	\$12,810	\$8,783	\$7,566	(\$4,002)	(\$2,933)	(\$4,547)	(\$6,668)	\$35,078
14 Total RH (Over)/Under Collection	\$28,856	\$48,632	\$73,172	\$58,034	\$37,601	\$172,934	\$125,883	\$115,955	(\$16,416)	(\$5,109)	(\$8,218)	(\$14,221)	\$361,406
<b>Rate RA</b>													
15 Revenue Excluding GRT	\$25,012	\$21,852	\$25,811	\$35,954	\$53,512	\$39,408	\$29,510	\$25,906	\$31,252	\$34,447	\$35,370	\$32,182	\$390,217
16 Expense	\$33,921	\$32,667	\$35,267	\$38,923	\$45,605	\$63,713	\$48,123	\$45,884	\$32,350	\$32,526	\$31,174	\$24,806	\$464,961
17 (Over)/Under Collection	\$8,910	\$10,814	\$9,456	\$2,970	(\$7,907)	\$24,304	\$18,613	\$19,979	\$1,098	(\$1,921)	(\$4,195)	(\$7,376)	\$74,744
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$936	\$1,081	\$898	\$267	(\$672)	\$1,944	\$1,396	\$1,399	\$71	(\$115)	(\$231)	(\$369)	\$6,606
21 Total RA (Over)/Under Collection	\$9,845	\$11,896	\$10,354	\$3,237	(\$8,580)	\$26,249	\$20,009	\$21,377	\$1,169	(\$2,036)	(\$4,426)	(\$7,745)	\$81,350
<b>Rate GS</b>													
22 Revenue Excluding GRT	\$65,605	\$55,234	\$56,358	\$66,779	\$69,722	\$68,860	\$57,050	\$56,142	\$64,721	\$67,914	\$76,564	\$72,310	\$777,258
23 Expense	\$54,488	\$52,040	\$58,404	\$59,038	\$68,422	\$68,977	\$77,044	\$74,818	\$57,439	\$57,451	\$68,649	\$53,378	\$780,143
24 (Over)/Under Collection	(\$11,118)	(\$3,194)	\$2,045	(\$7,741)	(\$1,300)	\$30,117	\$19,995	\$18,674	(\$7,282)	(\$10,482)	(\$7,915)	(\$18,934)	\$2,886
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$1,167)	(\$319)	\$194	(\$697)	(\$110)	\$2,409	\$1,500	\$1,307	(\$473)	(\$628)	(\$435)	(\$947)	\$633
28 Total GS (Over)/Under Collection	(\$12,285)	(\$3,514)	\$2,240	(\$8,438)	(\$1,410)	\$32,526	\$21,494	\$19,981	(\$7,755)	(\$11,090)	(\$8,350)	(\$19,880)	\$3,519
<b>Rate GM &lt; 25 kW</b>													
29 Revenue Excluding GRT	\$355,605	\$319,274	\$373,997	\$384,528	\$414,882	\$387,647	\$329,802	\$323,689	\$307,389	\$311,910	\$327,231	\$304,484	\$4,140,637
30 Expense	\$321,967	\$311,204	\$354,942	\$361,294	\$410,422	\$592,333	\$451,145	\$431,239	\$305,991	\$309,230	\$354,002	\$273,489	\$4,477,257
31 (Over)/Under Collection	(\$33,838)	(\$8,070)	(\$19,955)	(\$23,235)	(\$4,460)	\$204,866	\$121,344	\$107,550	(\$1,398)	(\$2,680)	\$26,771	(\$30,995)	\$336,620
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	(\$3,553)	(\$807)	(\$1,810)	(\$2,091)	(\$379)	\$16,375	\$9,101	\$7,529	(\$91)	(\$161)	\$1,472	(\$1,550)	\$24,035
35 Total GM < 25 (Over)/Under Collection	(\$37,391)	(\$8,871)	(\$20,865)	(\$25,326)	(\$4,839)	\$221,060	\$130,444	\$115,079	(\$1,489)	(\$2,841)	\$28,244	(\$32,545)	\$360,654

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2012 to November 30, 2013. November 30, 2013 is the mid-point of the reconciliation period June 1, 2013, to May 31, 2014.

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ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
<b>Rate GM =&gt; 25 kW</b>													
36 Revenue Excluding GRT	\$721,661	\$661,961	\$601,705	\$771,245	\$831,420	\$759,009	\$643,989	\$636,842	\$600,851	\$600,337	\$613,084	\$579,680	\$8,221,803
37 Expense	\$671,828	\$644,089	\$708,809	\$739,043	\$821,586	\$1,196,069	\$918,135	\$863,080	\$638,542	\$643,581	\$683,137	\$540,683	\$8,098,583
38 (Over)/Under Collection	(\$49,854)	(\$17,871)	(\$92,897)	(\$32,203)	(\$59,834)	\$437,060	\$274,148	\$256,239	\$37,691	\$43,244	\$70,053	(\$38,996)	\$876,779
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	(\$5,235)	(\$1,787)	(\$8,825)	(\$2,898)	(\$838)	\$34,965	\$20,561	\$17,937	\$2,450	\$2,595	\$3,853	(\$1,950)	\$60,829
42 Total GM => 25 (Over)/Under Collection	(\$55,088)	(\$79,658)	(\$101,722)	(\$35,101)	(\$10,670)	\$472,025	\$294,707	\$274,176	\$40,141	\$45,838	\$73,906	(\$40,946)	\$937,608
<b>Rate GMH &lt; 25 kW</b>													
43 Revenue Excluding GRT	\$15,700	\$12,960	\$13,309	\$43,280	\$32,217	\$30,590	\$28,207	\$8,763	\$17,931	\$20,363	\$24,655	\$22,358	\$270,331
44 Expense	\$24,060	\$23,042	\$25,505	\$25,885	\$29,577	\$42,715	\$33,078	\$31,985	\$24,612	\$25,594	\$30,168	\$22,450	\$338,700
45 (Over)/Under Collection	\$8,361	\$10,133	\$12,196	(\$17,395)	(\$2,840)	\$12,125	\$4,870	\$23,201	\$6,680	\$5,231	\$5,513	\$94	\$80,369
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$878	\$1,013	\$1,150	(\$1,566)	(\$224)	\$970	\$365	\$1,624	\$434	\$314	\$303	\$5	\$5,275
49 Total GMH (Over)/Under Collection	\$9,239	\$11,146	\$13,355	(\$18,960)	(\$2,861)	\$13,065	\$5,236	\$24,825	\$7,115	\$5,546	\$5,816	\$99	\$73,644
<b>Rate GMH =&gt; 25 kW</b>													
50 Revenue Excluding GRT	\$56,347	\$48,852	\$54,256	\$190,561	\$157,449	\$136,389	\$123,276	\$8,553	\$57,795	\$64,026	\$72,560	\$66,848	\$1,036,711
51 Expense	\$86,593	\$84,021	\$91,995	\$87,844	\$96,229	\$141,129	\$108,919	\$107,823	\$82,370	\$84,625	\$91,432	\$68,999	\$1,131,078
52 (Over)/Under Collection	\$30,246	\$35,189	\$36,839	(\$102,718)	(\$61,220)	\$4,739	(\$14,357)	\$99,270	\$24,574	\$20,599	\$18,872	\$2,353	\$94,367
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$3,176	\$3,517	\$3,500	(\$9,245)	(\$5,204)	\$379	(\$1,077)	\$6,949	\$1,597	\$1,238	\$1,038	\$118	\$5,984
56 Total GMH (Over)/Under Collection	\$33,422	\$38,686	\$40,339	(\$111,962)	(\$66,424)	\$5,119	(\$15,434)	\$106,219	\$26,172	\$21,835	\$19,910	\$2,471	\$100,351
<b>Rate AL</b>													
57 Revenue Excluding GRT	\$8	\$8	\$8	\$9	\$7	\$8	\$8	\$9	\$70	\$44	\$49	\$45	\$270
58 Expense	\$8	\$8	\$10	\$9	\$11	\$10	\$9	\$9	\$70	\$37	\$49	\$29	\$259
59 (Over)/Under Collection	\$0	\$2	\$2	(\$0)	\$4	\$1	\$2	\$1	\$1	(\$8)	(\$1)	(\$15)	(\$12)
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$0	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$1)	(\$0)
63 Total AL (Over)/Under Collection	\$0	\$2	\$2	(\$0)	\$4	\$2	\$2	\$1	\$1	(\$8)	(\$1)	(\$16)	(\$12)
<b>Rate SE</b>													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2012 to November 30, 2013. November 30, 2013 is the mid-point of the reconciliation period June 1, 2013, to May 31, 2014.

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ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
<b>Rate SM</b>													
71 Revenue Excluding GRT	\$6,018	\$5,146	\$6,298	\$6,744	\$8,461	\$6,654	\$4,928	\$5,170	\$5,024	\$4,417	\$4,075	\$3,803	\$64,738
72 Expense	\$8,296	\$6,100	\$7,937	\$7,259	\$8,400	\$7,895	\$5,816	\$5,439	\$5,064	\$3,844	\$4,041	\$2,510	\$70,632
73 (Over)/Under Collection	\$2,277	\$965	\$1,839	\$515	\$1,939	\$1,241	\$988	\$269	\$70	(\$573)	(\$34)	(\$1,293)	\$5,894
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$29	\$95	\$156	\$46	\$185	\$99	\$67	\$19	\$5	(\$34)	(\$2)	(\$65)	\$580
77 Total SM (Over)/Under Collection	\$307	\$1,050	\$1,795	\$561	\$2,104	\$1,341	\$955	\$288	\$75	(\$607)	(\$38)	(\$1,358)	\$6,473
<b>Rate SH</b>													
78 Revenue Excluding GRT	\$304	\$264	\$292	\$341	\$340	\$362	\$265	\$349	\$347	\$336	\$325	\$317	\$3,872
79 Expense	\$318	\$312	\$366	\$366	\$441	\$428	\$348	\$366	\$348	\$276	\$321	\$208	\$4,102
(Over)/Under Collection	\$13	\$48	\$76	\$25	\$101	\$66	\$53	\$17	\$1	(\$57)	(\$3)	(\$109)	\$230
80 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$1	\$5	\$7	\$2	\$9	\$5	\$4	\$1	\$0	(\$3)	(\$0)	(\$5)	\$20
83 Total SH (Over)/Under Collection	\$14	\$53	\$82	\$27	\$109	\$71	\$57	\$18	\$1	(\$60)	(\$4)	(\$114)	\$256
<b>Rate UMS</b>													
84 Revenue Excluding GRT	\$2,552	\$2,489	\$2,618	\$2,847	\$3,020	\$2,618	\$2,498	\$2,793	\$2,189	\$2,413	\$2,327	\$2,291	\$30,656
85 Expense	\$2,579	\$2,662	\$2,930	\$2,874	\$3,301	\$4,266	\$3,417	\$3,448	\$2,782	\$2,211	\$2,328	\$1,816	\$34,113
86 (Over)/Under Collection	\$27	\$173	\$312	\$26	\$280	\$1,648	\$919	\$655	\$62	(\$202)	\$1	(\$475)	\$3,458
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$3	\$17	\$30	\$2	\$24	\$132	\$69	\$46	\$6	(\$12)	\$0	(\$24)	\$293
90 Total UMS (Over)/Under Collection	\$30	\$191	\$342	\$29	\$304	\$1,780	\$988	\$701	\$98	(\$214)	\$1	(\$498)	\$3,751
<b>Rate PAL</b>													
91 Revenue Excluding GRT	\$515	\$457	\$509	\$607	\$593	\$638	\$651	\$671	\$722	\$724	\$810	\$777	\$7,575
92 Expense	\$549	\$552	\$654	\$655	\$788	\$755	\$626	\$703	\$721	\$601	\$798	\$511	\$7,918
93 (Over)/Under Collection	\$34	\$95	\$145	\$48	\$175	\$117	\$98	\$32	(\$1)	(\$129)	(\$11)	(\$266)	\$342
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$4	\$10	\$14	\$4	\$15	\$9	\$7	\$2	(\$0)	(\$7)	(\$1)	(\$13)	\$44
97 Total PAL (Over)/Under Collection	\$37	\$105	\$159	\$52	\$190	\$126	\$105	\$34	(\$1)	(\$131)	(\$12)	(\$276)	\$386
<b>Rate GL</b>													
98 Revenue Excluding GRT	\$61,756	\$62,777	\$60,140	\$49,507	\$62,474	\$89,204	\$58,777	\$74,768	\$67,559	\$82,525	\$51,253	\$73,758	\$614,488
99 Expense	\$68,794	\$74,387	\$66,494	\$61,061	\$65,912	\$71,383	\$67,697	\$67,645	\$67,296	\$70,230	\$66,829	\$61,320	\$808,848
100 (Over)/Under Collection	\$7,038	(\$8,390)	\$6,354	\$11,554	\$3,439	(\$17,621)	\$8,920	(\$7,122)	(\$263)	(\$12,295)	\$15,376	(\$12,338)	(\$5,650)
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$739	(\$839)	\$604	\$1,040	\$292	(\$1,426)	\$669	(\$499)	(\$17)	(\$738)	\$646	(\$622)	\$49
104 Total GL (Over)/Under Collection	\$7,777	(\$9,229)	\$6,957	\$12,594	\$3,731	(\$19,247)	\$9,589	(\$7,621)	(\$280)	(\$13,031)	\$16,221	(\$13,060)	(\$5,600)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2012 to November 30, 2013. November 30, 2013 is the mid-point of the reconciliation period June 1, 2013, to May 31, 2014.

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ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
<b>Rate GLH</b>													
105 Revenue Excluding GRT	\$16,997	\$18,540	\$17,037	(\$232)	\$12,677	\$10,348	\$14,025	\$8,061	\$17,779	\$22,255	\$3,515	\$15,858	\$156,859
106 Expense	\$12,179	\$16,877	\$19,493	\$9,873	\$9,906	\$10,702	\$10,558	\$16,108	\$12,618	\$14,036	\$14,008	\$12,242	\$163,600
107 (Over)/Under Collection	\$181	(\$1,664)	\$2,456	\$10,105	(\$2,771)	\$357	(\$3,467)	\$8,047	(\$5,160)	(\$8,219)	\$10,492	(\$3,616)	\$6,741
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	\$19	(\$166)	\$233	\$909	(\$236)	\$29	(\$260)	\$563	(\$335)	(\$493)	\$677	(\$181)	\$659
111 Total GLH (Over)/Under Collection	\$200	(\$1,830)	\$2,689	\$11,014	(\$3,007)	\$386	(\$3,727)	\$8,610	(\$5,496)	(\$8,712)	\$11,069	(\$3,707)	\$7,400
<b>Rate L</b>													
112 Revenue Excluding GRT	\$12,405	\$6,924	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,328
113 Expense	\$10,943	\$0	\$154	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,098
114 (Over)/Under Collection	(\$1,481)	(\$6,924)	\$154	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,290)
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	(\$153)	(\$692)	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$831)
118 Total L (Over)/Under Collection	(\$1,615)	(\$7,616)	\$169	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,062)
<b>Rate HVPS</b>													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Summary (Over)/Under Collection Including Interest</b>													
126 Revenue Excluding GRT	\$3,544,376	\$3,237,944	\$3,943,129	\$4,974,248	\$7,022,844	\$5,493,288	\$4,102,224	\$3,517,244	\$3,865,592	\$4,200,955	\$4,315,729	\$3,978,020	\$52,223,394
127 Expense	\$4,273,623	\$4,135,758	\$4,535,571	\$4,864,788	\$5,748,465	\$8,027,189	\$6,121,135	\$5,880,722	\$4,159,636	\$4,226,366	\$4,187,563	\$3,337,828	\$59,498,662
128 Total (Over)/Under Collection	\$729,247	\$897,813	\$592,442	(\$109,462)	(\$1,274,158)	\$2,563,901	\$1,958,911	\$2,363,477	\$294,044	\$25,411	(\$128,166)	(\$638,192)	\$7,275,268
129 Total Interest	\$76,571	\$89,781	\$56,282	(\$9,852)	(\$108,303)	\$205,112	\$148,918	\$165,443	\$19,113	\$1,525	(\$7,049)	(\$31,910)	\$693,832
130 Total (Over)/Under Collection w/ Interest	\$805,818	\$987,595	\$648,724	(\$119,314)	(\$1,382,462)	\$2,769,013	\$2,105,830	\$2,528,921	\$313,157	\$26,935	(\$135,215)	(\$670,102)	\$7,878,900

Summary (Over)/Under Collection by Rate Class including Interest

Rate Class	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Total
131 RS	\$822,470	\$926,559	\$619,656	(\$5,075)	(\$1,328,711)	\$1,841,546	\$1,615,521	\$1,849,278	\$289,823	\$44,259	(\$190,337)	(\$408,212)	\$5,956,777
132 RH	\$28,856	\$48,832	\$73,172	\$58,034	\$37,601	\$172,934	\$125,883	\$115,955	(\$10,416)	(\$51,809)	(\$87,218)	(\$144,221)	\$361,405
133 RA	\$9,845	\$11,806	\$10,354	\$3,237	(\$8,580)	\$26,249	\$20,009	\$21,377	\$1,169	(\$2,036)	(\$4,426)	(\$7,745)	\$81,350
134 GS	(\$12,285)	(\$3,514)	\$2,240	(\$8,438)	(\$1,410)	\$32,526	\$21,494	\$19,981	(\$7,755)	(\$11,060)	(\$8,350)	(\$19,880)	\$3,519
135 GM<=25 kW	(\$37,391)	(\$8,777)	(\$20,665)	(\$25,326)	(\$4,839)	\$221,060	\$130,444	\$115,079	(\$1,489)	(\$2,841)	\$28,244	(\$32,545)	\$365,654
136 GM>=25 kW	(\$65,088)	(\$19,658)	(\$101,722)	(\$35,101)	(\$10,870)	\$472,025	\$294,707	\$274,176	\$40,141	\$45,838	\$73,906	(\$40,946)	\$937,608
137 GMH<=25 kW	\$9,239	\$1,146	\$13,355	(\$18,660)	(\$2,865)	\$13,095	\$5,236	\$24,825	\$7,115	\$5,545	\$5,816	\$99	\$73,644
138 GMH>=25 kW	\$33,422	\$38,686	\$40,339	(\$111,962)	(\$6,424)	\$5,119	(\$15,434)	\$106,219	\$26,172	\$21,835	\$19,910	\$2,471	\$100,351
139 AL	\$0	\$0	\$2	\$0	\$4	\$2	\$2	\$1	\$1	(\$8)	(\$1)	(\$16)	(\$12)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$307	\$1,050	\$1,795	\$561	\$2,104	\$1,341	\$955	\$288	\$75	(\$607)	(\$36)	(\$1,358)	\$6,473
142 SH	\$14	\$53	\$82	\$27	\$109	\$71	\$57	\$18	\$1	(\$60)	(\$4)	(\$114)	\$256
143 UMS	\$30	\$191	\$342	\$29	\$304	\$1,780	\$988	\$701	\$98	(\$214)	\$1	(\$498)	\$3,751
144 PAL	\$37	\$105	\$159	\$52	\$190	\$126	\$105	\$34	(\$11)	(\$131)	(\$12)	(\$279)	\$386
145 GL	\$7,777	(\$9,299)	\$6,957	\$12,594	\$3,731	(\$19,247)	\$9,589	(\$7,621)	(\$280)	(\$13,033)	\$18,221	(\$13,060)	(\$5,600)
146 GLH	\$200	(\$1,830)	\$2,689	\$11,014	(\$3,007)	\$386	(\$3,727)	\$8,610	(\$5,496)	(\$8,712)	\$11,069	(\$3,707)	\$7,400
146 L	(\$1,615)	(\$7,616)	\$169	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,062)
146 Total	\$805,818	\$987,595	\$648,724	(\$119,314)	(\$1,382,462)	\$2,769,013	\$2,105,830	\$2,528,921	\$313,157	\$26,935	(\$135,215)	(\$670,102)	\$7,878,900

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2012 to November 30, 2013. November 30, 2013 is the mid-point of the reconciliation period June 1, 2013, to May 31, 2014.

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EXHIBIT 1

**Duquesne Light Company**  
**Transmission Service Charges (TSC) - Retail Tariff Appendix A**  
**Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A	B	C	D	E=C*D	F	G=C*F	H = E-G
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2012-May 2012 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2012-May 2012 Billing Units	Actual E-Factor Revenue	Total Prior Period E-Factor (Over)/Under Collection  E-Factor Revenue
1	RS	kWh	\$0.000257	442,284,132	\$113,667	470,585,109	(\$7,273)
2	RH	kWh	\$0.001595	47,510,024	\$75,778	45,368,425	\$3,416
3	RA	kWh	\$0.000874	6,426,752	\$5,617	5,983,352	\$388
4	GS	kWh	\$0.000757	17,276,006	\$13,078	15,249,916	\$1,534
5	GM < 25 kW (kWh)	kWh	\$0.000703	97,294,266	\$68,398	81,388,775	\$11,182
6	GM < 25 kW (kW)	kW	\$0.00	0	\$0	360,200	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000863	202,685,559	\$174,918	164,475,815	\$32,975
8	GM => 25 kW (kW)	kW	\$0.00	0	\$0	619,882	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.000476	8,282,627	\$3,943	6,709,240	\$749
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.000538	25,995,077	\$13,985	23,148,135	\$1,532
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0
13	AL	kWh	(\$0.000451)	6,546	(\$3)	5,706	(\$0)
14	SE	kWh	\$0.000165	0	\$0	0	\$0
15	SM	kWh	\$0.000675	5,941,956	\$4,011	4,469,316	\$994
16	SH	kWh	\$0.000683	210,345	\$144	219,619	(\$6)
17	UMS (kWh)	kWh	\$0.000000	1,188,592	\$0	902,526	\$0
18	UMS (kW)	kW	\$0.34	1,738	\$591	1,417	\$109
19	PAL	kWh	\$0.000847	394,456	\$334	386,583	\$7
20	GL	kW	(\$0.03)	89,456	(\$2,684)	70,106	(\$580)
21	GLH	kW	\$0.00	28,456	\$0	17,885	\$0
22	L	kW	\$0.00	0	\$0	3,767	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0
24	Total E-Factor Revenue				\$471,777	\$426,753	\$45,024

1/ E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2011, Attachment B, page 2.

2/ Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2012, Attachment A, page 15.

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EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - June 2012 to May 2013

A	B	C	D	E=C*D	F	G=C*F	H	
	Billing Unit	Rate per Billing Unit (1)	Actual Jun 2012-Feb 2013 Billing Units	Actual E-Factor Revenue	Forecast Mar 2013-May 2013 Billing Units	Forecast E-Factor Revenue	Total Forecast & Actual E-Factor Revenue Jun 2012-May 2013	
1	RS	kWh	\$0.002337	1,636,106,795	\$3,823,582	388,018,424	\$906,799	\$4,730,381
2	RH	kWh	\$0.002671	176,138,197	\$470,465	47,110,392	\$125,832	\$596,297
3	RA	kWh	\$0.002709	20,418,549	\$55,314	4,832,030	\$13,090	\$68,404
4	GS	kWh	(\$0.001108)	49,398,376	(\$54,733)	13,459,564	(\$14,913)	(\$69,647)
5	GM < 25 kW (kWh)	kWh	(\$0.000095)	242,858,931	(\$23,072)	63,303,693	(\$6,014)	(\$29,085)
6	GM < 25 kW (kW)	kW	\$0.00	898,165	\$0	0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000518	462,470,790	\$239,560	106,853,853	\$55,350	\$294,910
8	GM => 25 kW (kW)	kW	\$0.00	1,495,654	\$0	0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.001292	21,546,759	\$27,838	5,810,239	\$7,507	\$35,345
10	GMH < 25 kW (kW)	kW	\$0.00	54,876	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.001192	66,081,347	\$78,769	16,216,343	\$19,330	\$98,099
12	GMH => 25 kW (kW)	kW	\$0.00	98,504	\$0	0	\$0	\$0
13	AL	kWh	(\$0.001962)	53,495	(\$105)	5,203	(\$10)	(\$115)
14	SE	kWh	\$0.000000	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.000881	10,202,051	\$8,988	2,887,699	\$2,544	\$11,532
16	SH	kWh	\$0.000814	645,080	\$525	211,188	\$172	\$697
17	UMS (kWh)	kWh	\$0.000000	2,385,475	\$0	652,776	\$0	\$0
18	UMS (kW)	kW	\$1.20	3,677	\$4,412	915	\$1,098	\$5,510
19	PAL	kWh	\$0.000761	1,304,307	\$993	363,274	\$276	\$1,269
20	GL	kW	(\$0.06)	194,858	(\$11,691)	55,045	(\$3,303)	(\$14,994)
21	GLH	kW	(\$0.10)	35,808	(\$3,581)	6,818	(\$682)	(\$4,263)
22	L	kW	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue				\$4,617,264		\$1,107,076	\$5,724,340

1/ E-factor rates established in the Company's Transmission Tracker filing, May 15, 2012, Attachment B, page 2.

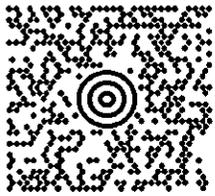
PAM GIBEAU  
412-393-6139  
DUQUESNE LIGHT  
411 SEVENTH AVE  
PITTSBURGH PA 15219

0.0 LBS LTR

1 OF 1

**SHIP TO:**

SECRETARY ROSEMARY CHIAVETTA  
PA PUBLIC UTILITY COMMISSION  
400 NORTH STREET  
COMMONWEALTH KEYSTONE BUILDING  
**HARRISBURG PA 17120-0200**



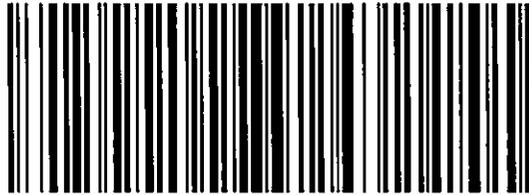
**PA 171 9-20**



**UPS NEXT DAY AIR**

**1**

TRACKING #: 1Z 00X 095 01 9267 3115



BILLING: P/P

Cost Center: 006

**RECEIVED**

MAR 10 2012



MAR 28 2013

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU