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FEDERAL EXPRESS

March 28, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

MAR 28 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
For the Quarter Ended February 28, 2013
Docket No. M-2012-2302811**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended February 28, 2013. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 28, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Tanya J. McCloskey, Esquire
Steven C. Gray, Esquire

Mr. Richard E. Wallace
J. Edward Simms, Esquire

bc: Mr. D. Woodruff - GENN5
Ms. L. Lenhart - GENN5
Mr. J. Boorum - GENN5
Ms. B. Johnson - GENN5
Mr. G. Dickerson - GENN5
Ms. R. Yeager - GENN5

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MAR 28 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Quarter ended February 28, 2013.**

Docket No. M-2012-2302811

March 28, 2013

PPL ELECTRIC UTILITIES CORPORATION
2011 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2012 to April 30, 2013

Line No.	<u>Total</u>	<u>Residential</u>	<u>Small Commercial & Industrial</u>	<u>Large Commercial & Industrial - Primary</u>	<u>Large Commercial & Industrial - Transmission</u>
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 56,736,962	\$ 42,404,708	\$ 13,777,058	\$ 492,829	\$ 62,367
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	52,638,732	39,168,074	12,948,219	463,752	58,687
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	47,455,271	37,415,924	9,531,768	452,379	55,200
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	3,715,934	3,715,934	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	<u>674,084</u>	<u>19,614</u>	<u>148,311</u>	<u>506,159</u>	<u>0</u>
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	793,443	(1,983,398)	3,268,140	(494,786)	3,487
7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	<u>(61,531)</u>	<u>(187,384)</u>	<u>155,089</u>	<u>(30,164)</u>	<u>928</u>
8 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	<u>731,912</u>	<u>(2,170,782)</u>	<u>3,423,229</u>	<u>(524,950)</u>	<u>4,415</u>
9 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	<u>695,549</u>	<u>(2,210,572)</u>	<u>3,426,656</u>	<u>(524,950)</u>	<u>4,415</u>
10 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	<u>\$ 739,159</u>	<u>\$ (2,349,173)</u>	<u>\$ 3,641,504</u>	<u>\$ (557,864)</u>	<u>\$ 4,692</u>
(a) Merchant Function Charge Factor					
Residential		1/(1 - .018) =	1.01833		
Small Commercial & Industrial		1/(1 - .0010) =	1.001001		

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH

Line No.	Description	IAI May 2012	IRI June 2012	ICI July 2012	OI August 2012	SI September 2012	FI October 2012	NO November 2012	DI December 2012	R January 2013	LR February 2013	MI March 2013	AI April 2013	QI Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 3,596,303	\$ 3,676,781	\$ 4,416,913	\$ 4,484,259	\$ 3,903,625	\$ 3,191,329	\$ 3,519,951	\$ 4,575,488	\$ 5,448,624	\$ 5,589,435	\$ -	\$ -	\$ 42,424,708
2	Actual TSC Revenues Billed (excluding GRT)	3,384,121	3,459,851	4,156,197	4,219,688	3,673,311	3,003,041	3,312,274	4,305,534	5,127,155	5,259,658	-	-	39,902,830
3	Merchant Function Charge Factor (MFC)	60,964	63,780	76,730	77,865	67,783	55,415	61,122	79,450	94,611	97,056	-	-	734,756
4	Energy Revenues Available (excluding GRT and MFC)	3,323,157	3,396,091	4,081,467	4,141,823	3,605,528	2,947,626	3,251,152	4,226,084	5,032,544	5,162,602	-	-	39,168,074
5	Actual PJM Billed Transmission Service Expenses (Schedule 3, Line 48)	3,835,207	3,651,901	3,956,586	3,690,965	3,741,195	3,828,033	3,668,877	3,715,077	3,565,319	3,267,792	-	-	37,415,924
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 28)	315,278	308,350	451,884	315,471	396,310	418,110	431,897	419,939	353,372	305,223	-	-	3,715,934
7	Net Metering Expenses (Schedule 3B, Line 1)	8,931	2,257	1,360	1,860	947	1,081	281	757	1,370	770	-	-	19,614
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(836,258)	(786,417)	(326,475)	(66,483)	(532,964)	(1,298,598)	(849,923)	90,311	1,112,483	1,583,812	-	-	(1,963,398)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 708,063	\$ 1,122,441	\$ 1,581,528	\$ 1,627,310	\$ 1,496,533	\$ 1,349,838	\$ 1,284,811	\$ 1,450,954	\$ 1,556,604	\$ 1,591,075	\$ -	\$ -	\$ 13,777,058
10	Actual TSC Revenues Billed (excluding GRT)	667,247	1,056,217	1,497,628	1,526,594	1,410,120	1,270,008	1,209,007	1,365,348	1,464,640	1,497,202	-	-	12,964,212
11	Merchant Function Charge Factor (MFC)	1,035	1,344	1,616	1,652	1,711	1,539	1,463	1,653	1,772	1,008	-	-	15,893
12	Energy Revenues Available (including GRT and MFC)	666,212	1,054,873	1,495,812	1,524,742	1,406,409	1,268,470	1,207,544	1,363,695	1,463,068	1,495,354	-	-	12,948,219
13	Actual PJM Billed Transmission Service Expenses (Schedule 3, Line 47)	1,008,882	964,810	995,616	991,307	961,358	960,335	960,456	961,534	854,847	814,623	-	-	8,531,768
14	Net Metering Expenses (Schedule 3B, Line 2)	27,673	67,217	28,813	8,373	7,450	5,175	3,445	1,442	1,926	1,967	-	-	148,311
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(370,343)	22,846	471,583	525,002	444,607	274,900	243,643	380,719	596,295	678,774	-	-	3,268,140
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 25,385	\$ 37,994	\$ 51,143	\$ 55,245	\$ 47,778	\$ 47,333	\$ 47,977	\$ 45,787	\$ 66,951	\$ 63,236	\$ -	\$ -	\$ 492,629
17	Actual TSC Revenues Billed (excluding GRT)	23,887	35,752	48,126	51,986	44,959	44,540	45,146	46,850	63,001	58,505	-	-	463,752
18	Actual PJM Billed Transmission Service Expenses (Schedule 3, Line 48)	26,371	51,636	48,033	39,405	41,765	39,334	45,827	55,595	55,467	48,946	-	-	452,379
19	Net Metering Expenses (Schedule 3B, Line 3)	-	8,753	268,078	62,529	23,899	21,513	19,967	43,884	29,424	26,112	-	-	506,158
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(7,464)	(24,637)	(267,965)	(49,945)	(20,705)	(16,307)	(20,648)	(52,629)	(21,890)	(17,553)	-	-	(494,786)
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 4,195	\$ 22,453	\$ 3,464	\$ 1,158	\$ 1,174	\$ 1,166	\$ 909	\$ 1,651	\$ 1,638	\$ 24,356	\$ -	\$ -	\$ 62,367
22	Actual TSC Revenues Billed (excluding GRT)	3,948	21,128	3,260	1,061	1,105	1,097	855	1,554	1,730	22,919	-	-	58,607
23	Actual PJM Billed Transmission Service Expenses (Schedule 3, Line 49)	1,302	1,950	1,001	984	949	972	935	950	23,654	21,573	-	-	55,200
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	1,866	19,178	2,259	107	156	125	(60)	604	(22,164)	1,346	-	-	3,467
26	Total Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (1,307,130)	\$ (749,030)	\$ (122,618)	\$ 406,775	\$ (108,612)	\$ (1,040,620)	\$ (626,966)	\$ 419,005	\$ 1,664,724	\$ 2,256,364	\$ -	\$ -	\$ 793,443

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 4,580,600	\$ 4,317,360	\$ 4,420,438	\$ 4,379,167	\$ 4,205,412	\$ 4,322,059	\$ 4,149,186	\$ 4,252,456	\$ 3,965,626	\$ 3,550,033			\$ 42,142,338
2	Network Transmission Service Charge - Call Option													-
3	Seasonal Reliability Cost Assignment - SECA-Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	615	631	661	645	648	647	651	647	1,177	1,165			7,487
5	Reactive Services Charges	(78)	4	67	254	340	37	1	50	649	62			1,386
6	Black Start Service	5	5	5	5	5	5	6	6	10	10			62
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits	(7,758)	(7,961)	(8,591)	(10,151)	(5,738)	(5,225)	(9,379)	(10,988)	(8,798)	(3,955)			(78,544)
9	Transmission Enhancement Charges	391,487	551,207	547,241	542,131	537,975	535,061	530,010	526,294	544,227	539,392			5,245,025
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,290	5,299	5,258	5,208	5,169	5,141	5,100	5,058	4,917	4,873			51,314
11	PJM Customer Payment Defaults	-	-	29,899	-	-	-	-	-	-	-			29,899
12	Deferred Tax Adjustment										55,778			55,778
13	Total Demand Components	4,970,161	4,866,545	4,994,679	4,917,260	4,743,811	4,857,725	4,675,575	4,773,523	4,507,808	4,147,358			47,454,745
Energy Components														
14	Reliability First Corporation Charge (RFC)	27	40	41	(2)	15	(23)	(29)	58	28	4			159
15	PJM System Control and Dispatch Service	843	1,128	1,153	210	559	(389)	(520)	597	797	293			4,671
16	Transmission Owner Scheduling, System Control and Dispatch Service	125	183	189	(10)	70	(105)	(134)	97	121	11			547
17	Regulation and Frequency Response Service	556	602	1,090	281	226	(79)	150	311	622	244			4,013
18	Day Ahead Scheduling Reserve	7	435	755	950	(91)	(21)	2	-	1	(1)			2,056
19	Operating Reserve - Supplemental Reserve Service													-
20	Day Ahead	278	271	404	305	1,089	636	504	1,036	(570)	127			4,080
21	Real Time (Balancing)	191	785	2,108	3,740	(545)	(1,226)	15	(22,631)	527	(259)			(17,291)
22	Synchronous Condensing Charge					1	7	-	1	-	3			12
23	Operating Reserve - Spinning Reserve Service	242	272	496	(61)	46	132	468	108	160	116			2,002
24	North American Electric Reliability Corporation Charge (NERC)	22	32	33	(2)	12	(18)	(23)	46	20	1			123
25	PJM West Transition Charge													-
26	Non-Synchronized Reserve						9	61	4	8	28			110
27	Michigan-Ontario Phase Angle Regulators					14	7	6	6	5	6			44
28	Total Energy Components	2,291	3,752	6,269	5,421	1,366	(1,051)	520	(20,367)	1,719	576			526
29	Total	\$ 4,972,452	\$ 4,870,297	\$ 5,001,248	\$ 4,922,681	\$ 4,745,207	\$ 4,856,674	\$ 4,676,095	\$ 4,753,156	\$ 4,509,527	\$ 4,147,934			\$ 47,455,271
Demand Factors														
30	Residential	79.14%	75.08%	79.11%	79.04%	78.84%	78.62%	78.46%	78.16%	75.06%	78.66%			
31	Small Commercial & Industrial	20.29%	19.81%	19.91%	20.14%	20.28%	20.35%	20.54%	20.63%	19.18%	19.54%			
32	Large Commercial & Industrial - Primary	0.53%	1.06%	0.96%	0.80%	0.88%	0.81%	0.98%	1.17%	1.23%	1.18%			
33	Large Commercial & Industrial - Transmission	0.04%	0.04%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.53%	0.52%			
Energy Factors														
34	Residential	79.9%	78.7%	80.9%	80.9%	79.9%	78.4%	81.0%	82.6%	84.1%	83.3%			
35	Small Commercial & Industrial	19.0%	19.9%	17.8%	17.9%	18.8%	20.2%	17.9%	15.9%	14.5%	14.2%			
36	Large Commercial & Industrial - Primary	1.3%	1.4%	1.3%	1.2%	1.3%	1.4%	1.1%	1.3%	1.2%	1.2%			
37	Large Commercial & Industrial - Transmission	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%	1.3%			
Demand Expense Allocation														
38	Residential	3,933,365	3,846,950	3,951,527	3,886,602	3,740,020	3,828,657	3,668,456	3,731,940	3,563,673	3,262,312			37,415,922
39	Small Commercial & Industrial	1,008,446	964,063	994,500	990,336	961,096	966,547	960,363	964,778	864,598	814,541			9,531,268
40	Large Commercial & Industrial - Primary	26,342	51,585	47,952	39,338	41,746	39,346	45,821	55,650	55,446	48,539			452,367
41	Large Commercial & Industrial - Transmission	1,988	1,947	999	983	949	972	935	955	23,891	21,566			55,165
Energy Expense Allocation														
42	Residential	1,822	2,951	5,071	4,383	1,115	(824)	421	(16,863)	1,446	480			2
43	Small Commercial & Industrial	436	747	1,116	971	262	(212)	93	(3,244)	245	82			500
44	Large Commercial & Industrial - Primary	29	51	81	67	19	(14)	6	(265)	21	7			12
45	Large Commercial & Industrial - Transmission	4	3	2	1	-	-	-	(5)	3	7			15
Total														
46	Residential	\$ 3,935,207	\$ 3,851,901	\$ 3,956,998	\$ 3,890,985	\$ 3,741,135	\$ 3,828,033	\$ 3,668,877	\$ 3,715,077	\$ 3,565,319	\$ 3,262,792			\$ 37,415,924
47	Small Commercial & Industrial	1,008,692	964,810	995,016	991,307	961,356	968,335	960,456	961,534	864,847	814,623			9,531,768
48	Large Commercial & Industrial - Primary	26,371	51,636	48,033	39,405	41,765	39,334	45,827	55,595	55,467	48,546			452,379
49	Large Commercial & Industrial - Transmission	1,992	1,950	1,001	984	949	972	935	960	23,894	21,573			55,200
	Total	\$ 4,972,452	\$ 4,870,297	\$ 5,001,248	\$ 4,922,681	\$ 4,745,207	\$ 4,856,674	\$ 4,676,095	\$ 4,753,156	\$ 4,509,527	\$ 4,147,934			\$ 47,455,271

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge													\$ -
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	62,219	63,856	66,898	65,157	65,412	65,331	65,711	65,303	72,914	71,291			664,092
5	Reactive Services Charges	11,164	463	5,536	23,998	38,893	14,081	86	7,304	92,222	26,069			217,814
6	Black Start Service	516	535	528	528	532	531	634	589	619	624			5,637
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													-
11	PJM Customer Payment Defaults			10,820										10,820
12	Total Demand Components	73,899	64,854	83,782	89,682	102,837	79,943	66,431	73,186	165,755	97,984	-	-	898,363
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,618	3,501	3,610	3,610	3,493	3,610	3,498	9,004	3,823	3,453			41,220
14	PJM System Control and Dispatch Service	82,878	78,730	80,058	81,474	78,656	72,378	70,857	72,389	81,173	73,325			771,918
15	Transmission Owner Scheduling, System Control and Dispatch Service	16,560	16,028	16,524	16,524	15,991	16,524	16,013	16,524	16,524	14,925			162,137
16	Regulation and Frequency Response Service	65,772	51,541	85,904	62,083	53,177	99,870	102,680	58,776	80,854	55,164			715,821
17	Day Ahead Scheduling Reserve	678	28,758	50,439	6,689	1,562	24	289	21	134	62			88,656
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	31,554	24,259	36,905	29,633	117,127	97,166	71,750	149,378	(84,445)	18,414			491,741
20	Real Time (Balancing)	12,988	15,671	57,127	9,639	6,833	8,504	8,267	17,283	65,861	21,890			223,863
21	Synchronous Condensing Charge	-	-	-	-	57	592	-	139	7	-			795
22	Operating Reserve - Spinning Reserve Service	24,437	22,207	34,747	13,249	12,484	34,695	79,972	14,730	19,554	13,255			269,330
23	North American Electric Reliability Corporation Charge (NERC)	2,894	2,801	2,888	2,888	2,795	2,888	2,798	7,112	2,673	2,415			32,152
24	PJM West Transition Charge													-
25	Non-Synchronized Reserve						1,116	8,475	589	893	3,582			14,635
26	Michigan-Ontario Phase Angle Regulators					1,298	800	867	798	766	774			5,303
27	Total Energy Components	241,379	243,496	388,202	225,789	293,473	338,167	365,466	346,743	187,617	207,239	-	-	2,817,571
28	Total	\$ 315,278	\$ 308,350	\$ 451,984	\$ 315,471	\$ 396,310	\$ 418,110	\$ 431,897	\$ 419,839	\$ 353,372	\$ 305,223	\$ -	\$ -	\$ 3,715,934

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
1	Residential	\$ 8,931	\$ 2,257	\$ 1,360	\$ 1,860	\$ 947	\$ 1,081	\$ 281	\$ 757	\$ 1,370	\$ 770	\$ -	\$ -	\$ 19,614
2	Small Commercial & Industrial	\$ 27,673	\$ 67,217	\$ 28,613	\$ 8,373	\$ 2,450	\$ 5,175	\$ 3,445	\$ 1,442	\$ 1,926	\$ 1,997	\$ -	\$ -	\$ 148,311
3	Large Commercial & Industrial - Primary	\$ -	\$ 8,753	\$ 268,078	\$ 62,529	\$ 23,899	\$ 21,513	\$ 19,967	\$ 43,884	\$ 29,424	\$ 28,112	\$ -	\$ -	\$ 506,159
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ 36,604	\$ 78,227	\$ 298,051	\$ 72,762	\$ 27,296	\$ 27,769	\$ 23,693	\$ 46,083	\$ 32,720	\$ 30,879	\$ -	\$ -	\$ 674,084

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	875,810,905	949,067,075	1,200,790,768	1,226,630,713	1,076,545,158	888,126,792	984,306,232	1,292,067,022	1,552,723,483	1,593,929,267	-	-	11,639,997,415
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less: Shoppers	397,169,597	429,906,400	541,625,330	557,416,998	493,967,970	411,665,629	458,779,954	608,970,742	739,604,840	759,841,767	-	-	5,398,949,227
4	Net KWH	478,641,306	519,160,675	655,165,438	669,213,715	582,577,188	476,461,163	525,526,278	683,096,280	813,118,643	834,087,500	-	-	6,241,048,188
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
6	KWH for Use in Energy Allocation	517,158,680	560,938,734	712,210,003	723,066,889	625,458,520	514,603,093	567,816,592	738,066,616	678,552,179	901,208,448	-	-	-
7	KWH % for Energy Expense Allocation	79.5%	78.7%	80.9%	80.9%	79.9%	78.4%	81.0%	82.8%	84.1%	83.3%	0.0%	0.0%	-
Small Commercial & Industrial														
8	Actual KWH Sales Billed	788,638,921	870,868,549	932,996,064	946,879,837	916,923,987	845,551,459	780,393,675	847,515,206	900,403,354	919,575,322	-	-	8,749,746,374
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less: Shoppers	674,193,021	739,390,888	787,931,923	798,670,726	779,897,241	723,012,489	654,387,958	716,054,235	760,292,939	776,952,682	-	-	7,420,824,102
11	Net KWH	114,445,900	131,477,661	145,064,141	148,209,111	137,026,746	122,538,970	116,005,717	131,420,971	140,110,415	142,622,640	-	-	1,328,922,272
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
13	KWH for Use in Energy Allocation	123,655,626	142,057,972	156,737,788	160,135,641	148,053,605	132,395,964	125,340,965	141,996,720	151,385,424	154,099,813	-	-	-
14	KWH % for Energy Expense Allocation	19.0%	19.9%	17.8%	17.9%	18.8%	20.2%	17.9%	15.9%	14.5%	14.2%	0.0%	0.0%	-
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	490,958,230	527,650,080	546,866,570	560,544,650	549,664,500	521,542,130	470,073,950	480,409,130	494,682,310	500,528,830	-	-	5,142,530,380
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: Shoppers	483,136,560	518,516,390	536,125,370	550,083,620	535,745,810	512,990,940	462,643,680	489,831,050	482,364,050	488,091,040	-	-	5,043,528,490
18	Net KWH	7,821,670	9,143,690	10,741,200	10,461,030	9,918,690	8,551,190	7,430,290	10,578,080	12,318,260	12,437,790	-	-	99,401,890
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
20	KWH for Use in Energy Allocation	8,241,289	9,634,233	11,317,446	11,022,246	10,450,810	9,009,946	7,828,912	11,145,575	12,979,113	13,105,055	-	-	-
21	KWH % for Energy Expense Allocation	1.3%	1.4%	1.3%	1.2%	1.3%	1.4%	1.1%	1.3%	1.2%	1.2%	0.0%	0.0%	-
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	460,342,100	482,869,100	519,667,400	439,424,300	559,831,000	973,985,800	(10,577,600)	440,541,667	450,278,800	435,558,800	-	-	4,751,921,367
23	Less: Shoppers	459,116,700	482,327,300	519,394,600	439,331,300	559,654,000	973,872,800	(10,610,600)	440,345,667	448,597,600	422,309,800	-	-	4,734,379,367
24	Net KWH	1,225,400	541,800	272,800	93,000	137,000	113,000	33,000	196,000	1,681,000	13,249,000	-	-	17,542,000
25	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
26	KWH for Use in Energy Allocation	1,258,270	556,333	280,118	95,495	140,675	116,031	33,885	201,258	1,726,091	13,604,393	-	-	-
27	KWH % for Energy Expense Allocation	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%	1.3%	0.0%	0.0%	-
Total														
28	Actual KWH Sales Billed	2,615,750,156	2,830,464,804	3,200,320,802	3,173,479,500	3,102,964,645	3,229,206,181	2,224,196,257	3,060,533,025	3,398,087,947	3,449,592,219	-	-	30,284,595,536
29	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Less: Shoppers	2,013,615,878	2,170,140,978	2,385,077,223	2,345,502,644	2,373,305,021	2,621,541,656	1,575,200,972	2,235,241,694	2,430,659,629	2,447,195,289	-	-	22,567,681,186
31	Net KWH	602,134,278	660,323,826	815,243,579	827,976,856	729,659,624	607,664,525	648,995,285	825,291,331	967,228,318	1,002,396,930	-	-	7,686,914,350
32	KWH for Use in Energy Allocation	650,313,665	713,187,272	880,545,355	894,320,471	788,103,610	656,329,034	701,020,354	891,410,169	1,044,642,807	1,082,017,709	-	-	8,301,890,646

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor (number of months) (2)	Over/(Under) Total (1)	Interest on Over/(Under) Collection	Over/(Under) Residential Collection	Interest on Over/(Under) Collection	Over/(Under) Small Comm. & Industrial Collection	Interest on Over/(Under) Collection	Over/(Under) Large Comm. & Industrial - Primary Collection	Interest on Over/(Under) Collection	Over/(Under) Large Comm. & Industrial - Transmission Collection	Interest on Over/(Under) Collection	
1	May 2012	5.00%	19	\$ (1,307,130)	\$ (103,482)	(936,259)	\$ (74,121)	(370,343)	\$ (29,319)	(2,484)	\$ (197)	1,956	\$ 155	
2	June	5.00%	18	(749,030)	(56,178)	(766,417)	(57,481)	22,846	1,713	(24,637)	(1,848)	19,178	1,438	
3	July	4.75%	17	(122,618)	(8,251)	(328,475)	(22,104)	471,583	31,734	(267,985)	(18,033)	2,259	152	
4	August	4.50%	16	408,728	24,523	(66,493)	(3,990)	525,062	31,504	(49,948)	(2,997)	107	6	
5	September	4.50%	15	(108,812)	(6,121)	(532,864)	(29,974)	444,601	25,009	(20,705)	(1,165)	156	9	
6	October	4.50%	14	(1,040,820)	(54,643)	(1,299,598)	(68,229)	274,960	14,435	(16,307)	(856)	125	7	
7	November	4.50%	13	(626,988)	(30,566)	(849,903)	(41,433)	243,643	11,878	(20,648)	(1,007)	(80)	(4)	
8	December	4.75%	12	419,005	19,903	90,311	4,290	380,719	18,084	(52,629)	(2,500)	604	29	
9	January 2013	4.50%	11	1,664,724	68,670	1,112,483	45,890	596,295	24,597	(21,890)	(903)	(22,164)	(914)	
10	February	4.50%	10	2,256,384	84,614	1,593,817	59,768	678,774	25,454	(17,563)	(658)	1,346	50	
11	March	0.00%	9	-	-	-	-	-	-	-	-	-	-	
12	April	0.00%	8	-	-	-	-	-	-	-	-	-	-	
13				\$ 793,443	\$ (61,531)	\$ (1,983,398)	\$ (187,384)	\$ 3,268,140	\$ 155,089	\$ (494,786)	\$ (30,164)	\$ 3,487	\$ 928	

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor .000158653 \$/KWH (2)	Net TSC - 1 Revenue (4)
May	2012	3,599,231	3,386,876	60,964	2,755 (5)	3,323,157
June	2012	3,764,311	3,542,217	63,760	82,366	3,396,091
July	2012	4,530,048	4,262,775	76,730	104,578	4,081,467
August	2012	4,597,089	4,325,861	77,865	106,173	4,141,823
September	2012	4,001,847	3,765,738	67,783	92,427	3,605,528
October	2012	3,271,661	3,078,633	55,415	75,592	2,947,626
November	2012	3,608,555	3,395,650	61,122	83,376	3,251,152
December	2012	4,690,658	4,413,909	79,450	108,375	4,226,084
January	2013	5,585,715	5,256,158	94,611	129,003	5,032,544
February	2013	5,730,062	5,391,988	97,056	132,330	5,162,602
March	2013	-	-	-	-	0
April	2013	-	-	-	-	0
		<u>\$ 43,379,177</u>	<u>\$ 40,819,805</u>	<u>\$ 734,756</u>	<u>\$ 916,975</u>	<u>\$ 39,168,074</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		<u>Gross Transmission Service Charge Revenues</u>	<u>Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Transmission Service Charge Revenues (Merchant Function Charge) (3)</u>	<u>Recouped Through E Factor .002192532 \$/KWH (2)</u>	<u>Net TSC - 1 Revenue (4)</u>
May	2012	1,100,202	1,035,290	1,035	368,043 (5)	666,212
June	2012	1,428,784	1,344,486	1,344	288,269	1,054,873
July	2012	1,929,528	1,815,686	1,816	318,058	1,495,812
August	2012	1,967,638	1,851,547	1,852	324,953	1,524,742
September	2012	1,817,806	1,710,555	1,711	300,435	1,408,409
October	2012	1,635,154	1,538,680	1,539	268,671	1,268,470
November	2012	1,555,104	1,463,353	1,463	254,346	1,207,544
December	2012	1,757,166	1,653,493	1,653	288,145	1,363,695
January	2013	1,883,142	1,772,037	1,772	307,197	1,463,068
February	2013	1,921,518	1,808,148	1,808	310,946	1,495,394
March	2013	-	-	-	-	0
April	2013	-	-	-	-	0
		<u>\$ 16,996,042</u>	<u>\$ 15,993,275</u>	<u>\$ 15,993</u>	<u>\$ 3,029,063</u>	<u>\$ 12,948,219</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Large C&I - Primary	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2012 25,385	23,887	-	- (5)	23,887
June	2012 37,994	35,752	-	-	35,752
July	2012 51,143	48,126	-	-	48,126
August	2012 55,245	51,986	-	-	51,986
September	2012 47,778	44,959	-	-	44,959
October	2012 47,333	44,540	-	-	44,540
November	2012 47,977	45,146	-	-	45,146
December	2012 49,787	46,850	-	-	46,850
January	2013 66,951	63,001	-	-	63,001
February	2013 63,236	59,505	-	-	59,505
March	2013	-	-	-	0
April	2013	-	-	-	0
	<u>\$ 492,829</u>	<u>\$ 463,752</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 463,752</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
<u>Month</u>		<u>Gross Transmission Service Charge Revenues</u>	<u>Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Transmission Service Charge Revenues (Merchant Function Charge)</u>	<u>Recouped Through E Factor</u>	<u>Net TSC - 1 Revenue (4)</u>
May	2012	4,195	3,947	-	-	3,947
June	2012	22,453	21,128	-	-	21,128
July	2012	3,464	3,260	-	-	3,260
August	2012	1,159	1,091	-	-	1,091
September	2012	1,174	1,105	-	-	1,105
October	2012	1,166	1,097	-	-	1,097
November	2012	909	855	-	-	855
December	2012	1,651	1,554	-	-	1,554
January	2013	1,839	1,730	-	-	1,730
February	2013	24,356	22,919	-	-	22,919
March	2013		-	-	-	0
April	2013		-	-	-	0
		<u>\$ 62,366</u>	<u>\$ 58,686</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 58,686</u>

(1) Column (B) times (1-GRT)
(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.
(3) Residential MFC .018, Small Commercial and Industrial .0010
(4) Column (C) less Column (D) less Column E for the respective month.
(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
			Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission				
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)
1	Balance - May 1, 2012 (3)		\$ 2,222,977	\$	(1,213,349)	\$	(3,076,083)	\$	1,142,959	\$	5,369,450
2	May 2012	\$ 370,798	2,593,775	\$ 2,755	(1,210,594)	\$ 368,043	(2,708,040)	\$ -	1,142,959	\$ -	5,369,450
3	June 2012	370,635	2,964,410	\$ 82,366	(1,128,228)	\$ 288,269	(2,419,771)	\$ -	1,142,959	\$ -	5,369,450
4	July 2012	422,636	3,387,046	\$ 104,578	(1,023,650)	\$ 318,058	(2,101,713)	\$ -	1,142,959	\$ -	5,369,450
5	August 2012	431,126	3,818,172	\$ 106,173	(917,477)	\$ 324,953	(1,776,760)	\$ -	1,142,959	\$ -	5,369,450
6	September 2012	392,862	4,211,034	\$ 92,427	(825,050)	\$ 300,435	(1,476,325)	\$ -	1,142,959	\$ -	5,369,450
7	October 2012	344,263	4,555,297	\$ 75,592	(749,458)	\$ 268,671	(1,207,654)	\$ -	1,142,959	\$ -	5,369,450
8	November 2012	337,722	4,893,019	\$ 83,376	(666,082)	\$ 254,348	(953,308)	\$ -	1,142,959	\$ -	5,369,450
9	December 2012	396,520	5,289,539	\$ 108,375	(557,707)	\$ 288,145	(665,163)	\$ -	1,142,959	\$ -	5,369,450
10	January 2013	436,200	5,725,739	\$ 129,003	(428,704)	\$ 307,197	(357,966)	\$ -	1,142,959	\$ -	5,369,450
11	February 2013	443,276	6,169,015	\$ 132,330	(296,374)	\$ 310,946	(47,020)	\$ -	1,142,959	\$ -	5,369,450
12	March 2013	-	6,169,015	\$ -	(296,374)	\$ -	(47,020)	\$ -	1,142,959	\$ -	5,369,450
13	April 2013	-	6,169,015	\$ -	(296,374)	\$ -	(47,020)	\$ -	1,142,959	\$ -	5,369,450
14		\$ 3,946,038	\$ 6,169,015	\$ 916,975	\$ (296,374)	\$ 3,029,063	\$ (47,020)	\$ -	\$ 1,142,959	\$ -	\$ 5,369,450

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at May 1, 2012, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2012-2302811) dated May 14, 2012.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



J13111302120326

Allentown, PA 18101

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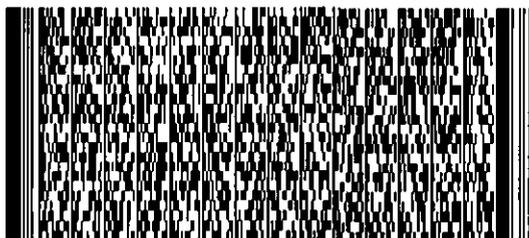


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3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.