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FEDERAL EXPRESS

March 28, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

MAR 28 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2012 through February 28, 2013
Docket No. M-2012-2321230**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2012 through February 28, 2013. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through January 31, 2013.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 28, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Steven C. Gray, Esquire

Rosemary Chiavetta, Esquire

- 2 -

March 28, 2013

bc: Ms. A. Coldren - GENN5
Ms. L. Lenhart - GENN5
Mr. G. Dickerson - GENN5
Mr. D. Urban - GENN5
Ms. B. Johnson - GENN5
Ms. R. Yeager - GENN5

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**Generation Supply Charge-1
Reconciliation Report
for the Period May 1, 2012
through February 28, 2013**

Docket No. M-2012-2321230

March 28, 2013

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2012 to April 30, 2013

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 532,359,826	\$ 432,876,477	\$ 518,313	\$ 242,763	\$ 123,493	\$ (50,212)	\$ 98,312,804	\$ 229,637	\$ 106,551
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	493,402,001	399,940,391	451,986	223,439	112,400	(48,012)	92,405,560	216,028	100,209
3	Energy Procurement (Schedule 2, Line 6A, Column M)	498,675,680	393,155,674	1,305,217	263,485	146,416	29,174	103,718,414	29,942	27,358
	PJM Expenses (Schedule 2, Line 6B, Column M)	15,154,174	15,036,412	2,120	130	246	39	115,161	40	26
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	5,228,637	179,683	-	-	-	-	5,048,954	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	1,587,086	1,312,130	5,025	459	681	100	268,473	141	77
	Total Expenses to Recover	520,645,577	409,683,899	1,312,362	264,074	147,343	29,313	109,151,002	30,123	27,461
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(27,243,576)	(9,743,508)	(860,376)	(40,635)	(34,943)	(77,325)	(16,745,442)	185,905	72,748
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(434,271)	(98,535)	(18,202)	(683)	(755)	(1,781)	(321,959)	5,452	2,192
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (27,677,847)	\$ (9,842,043)	\$ (878,578)	\$ (41,318)	\$ (35,698)	\$ (79,106)	\$ (17,067,401)	\$ 191,357	\$ 74,940
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	33,958,566	12,139,303	992,447	45,295	42,603	72,243	20,885,216	(154,653)	(63,888)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	6,280,719	2,297,260	113,869	3,977	6,905	(6,863)	3,817,815	36,704	11,052
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(14,733,699)	(7,017,005)	(235,698)	(15,716)	(6,726)	(21,897)	(7,532,138)	67,309	26,173
9	Total Over/(Under) - Line 7 plus Line 8	\$ (8,452,980)	\$ (4,719,745)	\$ (121,829)	\$ (11,739)	\$ 179	\$ (28,760)	\$ (3,714,323)	\$ 104,013	\$ 39,225

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 29,557,322	\$ 34,950,064	\$ 48,721,736	\$ 49,360,534	\$ 39,062,257	\$ 31,687,173	\$ 34,944,565	\$ 49,298,634	\$ 56,917,062	\$ 56,377,109			\$ 432,876,477
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,813,440	32,888,010	45,847,154	46,448,263	36,757,584	29,817,629	32,862,836	46,390,015	53,558,974	54,932,660	-	-	\$ 407,336,765
4	Merchant Function Charge (MFC) (2)	500,642	583,561	814,550	827,302	716,968	581,974	641,809	817,930	943,718	967,922			7,396,374
5	Energy Revenues Available (excluding GRT and MFC)	27,312,798	32,304,449	45,032,604	45,620,961	36,040,616	29,235,655	32,241,027	45,572,085	52,615,256	53,964,938			\$ 399,940,391
6	A Energy Procurement	29,943,998	32,742,561	45,813,637	39,356,023	31,806,054	28,585,956	35,688,987	42,989,686	55,896,979	50,312,795			\$ 393,155,674
B	PJM Expenses	1,454,634	1,483,329	1,398,202	1,456,254	1,465,924	1,447,316	1,498,416	1,706,178	1,790,289	1,326,868			\$ 15,036,412
C	Net Metering Expenses	73,966	19,551	14,166	19,638	6,548	11,348	2,961	6,062	13,749	7,696			\$ 179,683
D	Administrative Expenses PY	79,666	80,253	80,253	80,254	76,981	75,607	78,083	79,815	81,065	80,246			\$ 792,223
E	Administrative Expenses CY	(120,519)	294,862	44,927	(78,689)	(50,868)	120,331	90,851	172,714	22,981	21,327			\$ 519,957
7	Total Expenses to Recover	31,431,743	34,630,556	47,361,186	40,833,480	33,306,619	30,250,556	37,359,300	44,866,455	57,605,073	51,748,932			\$ 409,683,699
8	Net Over(Under) Collection	(4,118,945)	(2,326,107)	(2,318,581)	4,787,481	2,733,999	(1,014,901)	(5,118,273)	605,630	(5,189,617)	2,216,006			\$ (9,743,506)
9	Interest on Over(Under) Collection	(113,271)	(52,337)	(40,575)	175,541	82,020	(17,761)	(140,753)	16,169	(90,822)	81,254			\$ (96,535)
10	Net Over(Under) Collection, Including Interest	\$ (4,232,216)	\$ (2,378,444)	\$ (2,359,156)	\$ 4,963,022	\$ 2,816,019	\$ (1,032,662)	\$ (5,259,026)	\$ 623,799	\$ (5,280,639)	\$ 2,297,260			\$ (9,842,043)
11	Reclass to Prior Period	\$ 4,232,216	\$ 2,378,444	\$ 2,359,156	\$ (4,963,022)	\$ (2,816,019)	\$ 1,032,662	\$ 5,259,026	\$ (623,799)	\$ 5,280,639				\$ 12,139,303
12	Net Over(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,297,260			\$ 2,297,260

(1) Gross Receipts Tax Factor (1-.056)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RS TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (62,730)	\$ (7,287)	\$ (7,850)	\$ 101,206	\$ 15,352	\$ 11,949	\$ 17,701	\$ 102,057	\$ 101,633	\$ 246,061			\$ 518,313
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(56,029)	(6,657)	(7,367)	95,235	14,446	11,244	16,657	96,036	95,625	231,562			457,732
4	Merchant Function Charge (MFC) (2)	3,194	3,359	3,734	3,454	3,125	2,606	3,056	4,033	4,495	4,691			35,746
5	Energy Revenues Available (excluding GRT and MFC)	(62,223)	(10,276)	(11,121)	91,781	11,321	8,638	13,622	92,053	91,330	226,871			451,986
6	A Energy Procurement	165,676	116,098	158,299	121,233	100,181	103,798	155,141	123,885	144,067	116,829			1,305,217
B	PJM Expenses	391	7	(115)	12	(19)	(129)	188	761	1,185	(141)			2,120
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-			-
D	Administrative Expenses PY	396	377	377	377	247	248	267	271	278	270			3,110
E	Administrative Expenses CY	(622)	1,385	211	(360)	(163)	396	311	586	79	72			1,915
7	Total Expenses to Recover	165,863	117,857	158,772	121,262	100,246	104,313	155,907	125,503	145,609	117,030			1,312,362
8	Net Over/(Under) Collection	(228,086)	(128,073)	(169,893)	(29,481)	(68,925)	(95,675)	(142,305)	(33,500)	(54,279)	169,841			(860,376)
9	Interest on Over/(Under) Collection	(6,272)	(2,882)	(2,973)	(811)	(2,001)	(1,674)	(3,913)	(754)	(950)	4,028			(18,202)
10	Net Over/(Under) Collection, Including Interest	\$ (234,358)	\$ (130,955)	\$ (172,866)	\$ (30,292)	\$ (70,926)	\$ (97,345)	\$ (146,218)	\$ (34,254)	\$ (55,229)	\$ 113,869	\$ -	\$ -	\$ (1,078,578)
11	Reclass to Prior Period	\$ 234,358	\$ 130,955	\$ 172,866	\$ 30,292	\$ 70,926	\$ 97,345	\$ 146,218	\$ 34,254	\$ 55,229				\$ 992,447
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 113,869	\$ -	\$ -	\$ 113,869

(1) Gross Receipts Tax Factor (11-056)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RS TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 888	\$ 21,137	\$ 48,457	\$ 52,502	\$ 24,898	\$ 12,802	\$ 9,397	\$ 21,055	\$ 24,549	\$ 25,240			\$ 342,782
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	909	19,890	46,539	49,404	23,523	13,110	8,363	19,850	23,101	23,751			228,440
4	Merchant Function Charge (MFC) (2)	274	423	873	889	747	416	266	331	386	396			5,001
5	Energy Revenues Available (excluding GRT and MFC)	635	19,467	45,666	48,515	22,776	12,694	8,097	19,519	22,715	23,355	-	-	223,439
6	A Energy Procurement	20,261	30,426	52,563	32,167	16,991	19,606	25,763	19,840	25,363	19,505			263,485
B	PJM Expenses	29	1	(23)	3	(4)	(17)	14	55	82	(10)			130
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-			-
D	Administrative Expenses FY	24	34	34	34	50	34	20	20	20	19			289
E	Administrative Expenses CY	(37)	125	19	(33)	(33)	53	23	43	5	5			170
7	Total Expenses to Recover	20,277	30,586	53,593	32,171	17,004	19,676	25,820	19,958	25,470	19,519	-	-	264,074
8	Net Over(Under) Collection:	(19,642)	(11,119)	(7,927)	16,344	5,772	(6,982)	(17,723)	(439)	(2,756)	3,836	-	-	(40,635)
9	Interest on Over(Under) Collection:	(540)	(250)	(139)	599	173	(1,221)	(457)	(10)	(48)	141			(683)
10	Net Over(Under) Collection, Including Interest:	\$ (20,182)	\$ (11,369)	\$ (8,066)	\$ 16,943	\$ 5,945	\$ (17,104)	\$ (18,210)	\$ (449)	\$ (2,803)	\$ 3,977	\$ -	\$ -	\$ (41,318)
11	Reclass to Prior Period:	\$ 20,182	\$ 11,369	\$ 8,066	\$ (16,943)	\$ (5,945)	\$ 7,104	\$ 18,210	\$ 449	\$ 2,803				45,295
12	Net Over(Under) Collection, Including Interest (Current Period):	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,977	\$ -	\$ -	\$ 3,977

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RTS TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 7,941	\$ 8,423	\$ 8,239	\$ 8,817	\$ 9,375	\$ 8,158	\$ 10,047	\$ 20,431	\$ 22,744	\$ 21,348			\$ 123,493
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	7,473	7,926	7,753	8,415	8,822	7,677	9,454	19,197	21,402	20,088	-	-	116,207
4	Merchant Function Charge (MFC) (2)	421	390	381	315	300	260	320	449	501	470			3,807
5	Energy Revenues Available (excluding GRT and MFC)	7,052	7,536	7,372	8,100	8,522	7,417	9,134	18,748	20,901	19,618	-	-	112,400
6	A Energy Procurement	23,374	12,638	15,468	10,956	9,449	11,251	19,222	14,531	16,590	12,937			146,415
B	PJM Expenses	52	1	(12)	1	(2)	(13)	20	88	125	(14)			246
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-			-
D	Administrative Expenses PY	79	67	67	67	24	25	28	31	30	27			445
E	Administrative Expenses CY	(120)	244	37	(64)	(16)	39	33	66	8	7			236
7	Total Expenses to Recover	23,385	12,950	15,560	10,980	9,456	11,302	19,303	14,715	16,753	12,957	-	-	147,343
8	Net Over/(Under) Collector	(16,333)	(5,414)	(5,188)	(4,860)	(333)	(3,885)	(10,189)	4,030	4,148	6,681	-	-	(34,943)
9	Interest on Over/(Under) Collector	(449)	(122)	(143)	(134)	(21)	(68)	(280)	121	97	244			(755)
10	Net Over/(Under) Collector, Including Interest	\$ (16,782)	\$ (5,536)	\$ (5,331)	\$ (4,994)	\$ (354)	\$ (3,953)	\$ (10,449)	\$ 4,151	\$ 4,245	\$ 6,905	\$ -	\$ -	\$ (35,698)
11	Reclass to Prior Period	\$ 18,782	\$ 5,536	\$ 6,331	\$ 4,994	\$ 954	\$ 3,953	\$ 10,449	\$ (4,151)	\$ (4,245)				42,603
12	Net Over/(Under) Collector, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,905	\$ -	\$ -	\$ 6,905

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RTS TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2012	February 2012	March 2012	April 2012	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (4,045)	\$ (4,919)	\$ (6,026)	\$ (5,451)	\$ (5,529)	\$ (4,039)	\$ (5,290)	\$ (4,612)	\$ (5,168)	\$ (5,133)			\$ (50,212)
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(3,806)	(4,629)	(5,670)	(5,129)	(5,203)	(3,801)	(4,978)	(4,340)	(4,863)	(4,630)	-	-	(47,249)
4	Merchant Function Charge (MFC) (2)	75	71	87	78	66	48	63	85	95	95			763
5	Energy Revenues Available (excluding GRT and MFC)	(3,881)	(4,700)	(5,757)	(5,207)	(5,269)	(3,849)	(5,041)	(4,425)	(4,958)	(4,925)	-	-	(48,012)
6	A Energy Procurement	6,337	3,099	5,073	2,772	1,459	1,767	2,549	1,980	2,408	1,750			29,174
	B PJM Expenses	8	-	(2)	-	-	(2)	3	14	20	(2)			39
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-			-
	D Administrative Expenses PY	10	9	9	9	4	4	5	5	5	5			65
	E Administrative Expenses CY	(16)	33	5	(9)	(3)	6	6	11	1	1			35
7	Total Expenses to Recover	6,339	3,141	5,085	2,772	1,460	1,775	2,563	1,990	2,434	1,754	-	-	29,313
8	Net Over/(Under) Collection	(10,220)	(7,841)	(10,842)	(7,979)	(6,729)	(5,624)	(7,604)	(6,415)	(7,392)	(6,679)	-	-	(77,325)
9	Interest on Over/(Under) Collection	(281)	(176)	(190)	(219)	(151)	(96)	(209)	(144)	(129)	(184)			(1,781)
10	Net Over/(Under) Collection, Including Interest	\$ (10,501)	\$ (8,017)	\$ (11,032)	\$ (8,198)	\$ (6,880)	\$ (5,722)	\$ (7,813)	\$ (6,559)	\$ (7,521)	\$ (6,863)	\$ -	\$ -	\$ (79,106)
11	Reclass to Prior Period	\$ 10,501	\$ 8,017	\$ 11,032	\$ 8,198	\$ 6,880	\$ 5,722	\$ 7,813	\$ 6,559	\$ 7,521				\$ 72,249
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,863)	\$ -	\$ -	\$ (6,863)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 6,830,012	\$ 6,487,291	\$ 11,502,701	\$ 11,888,900	\$ 8,686,063	\$ 8,783,600	\$ 8,369,471	\$ 10,036,241	\$ 10,617,158	\$ 13,131,367			\$ 98,312,604
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	6,427,041	7,986,541	10,824,042	11,187,456	8,154,765	8,265,368	7,875,672	9,444,103	9,990,746	12,356,616	-	-	92,512,349
4	Merchant Function Charge (MFC) (2)	6,427	8,323	11,195	11,404	11,131	10,935	10,402	11,760	12,454	12,758			106,789
5	Energy Revenues Available (excluding GRT and MFC)	8,420,614	7,978,218	10,812,847	11,176,051	8,143,634	8,254,433	7,865,270	9,432,343	9,978,292	12,343,658	-	-	82,405,560
6	A Energy Procurement	9,899,390	5,585,298	11,877,035	11,959,621	10,276,502	8,940,562	8,300,584	10,746,194	12,985,211	8,346,017			103,718,414
B	PJM Expenses	23,804	484	(7,574)	852	(1,386)	(10,274)	12,395	44,223	58,968	(7,371)			115,161
C	Net Metering Expenses	171,102	1,003,910	1,445,679	423,318	150,373	156,619	151,347	899,337	345,688	302,581			5,048,954
D	Administrative Expenses PY	15,103	15,980	15,080	15,080	18,393	18,809	17,556	15,740	14,296	14,100			160,230
E	Administrative Expenses CY	(22,847)	55,434	8,442	(14,410)	(12,159)	31,527	20,426	34,060	4,052	3,748			108,243
7	Total Expenses to Recover	9,896,552	10,660,176	13,338,662	12,384,501	10,431,723	9,137,243	9,502,308	11,739,554	13,439,295	8,661,078	-	-	109,151,002
8	Net Over/(Under) Collection	(3,465,938)	(2,651,956)	(2,525,815)	(1,208,450)	(2,258,085)	(882,610)	(1,637,038)	(2,307,211)	(3,430,913)	3,682,780	-	-	(16,745,442)
9	Interest on Over/(Under) Collection	(95,313)	(60,344)	(44,202)	(33,232)	(51,482)	(15,448)	(45,019)	(51,912)	(60,541)	135,035			(321,959)
10	Net Over/(Under) Collection, Including Interest	\$ (3,561,251)	\$ (2,742,302)	\$ (2,570,017)	\$ (1,241,682)	\$ (2,339,571)	\$ (898,259)	\$ (1,682,057)	\$ (2,359,123)	\$ (3,490,954)	\$ 3,617,815	\$ -	\$ -	\$ (17,067,401)
11	Reclass to Prior Period	\$ 3,561,251	\$ 2,742,302	\$ 2,570,017	\$ 1,241,682	\$ 2,339,571	\$ 898,259	\$ 1,682,057	\$ 2,359,123	\$ 3,490,954				\$ 20,685,216
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,617,815	\$ -	\$ -	\$ 3,617,815

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
Revenues:
Small Commercial & Industrial

2012
(1-018)
(1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,573	\$ 24,505	\$ 34,981	\$ 6,515	\$ 19,205	\$ 13,318	\$ 11,107	\$ 30,778	\$ 36,454	\$ 41,201			\$ 229,637
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	9,008	23,059	32,917	6,013	18,072	12,532	10,452	28,982	34,303	38,770	-	-	216,088
4	Merchant Function Charge (MFC) (2)	9	8	19	(4)	6	4	3	4	5	6			60
5	Energy Revenues Available (excluding GRT and MFC)	8,999	23,051	32,896	6,017	18,066	12,528	10,445	28,956	34,298	38,764	-	-	216,028
6	A Energy Procurement	4,426	3,072	3,896	2,856	2,389	1,818	2,975	2,295	2,855	3,352			29,942
	B PJM Expenses	17	-	(4)	-	(1)	(3)	5	13	20	(5)			40
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-			-
	D Administrative Expenses PY	13	14	14	14	7	6	5	5	5	9			92
	E Administrative Expenses CY	(20)	52	8	(13)	(5)	9	5	10	1	2			49
7	Total Expenses to Recover	4,436	3,138	3,914	2,857	2,390	1,830	2,982	2,323	2,885	3,358	-	-	30,123
8	Net Over/(Under) Collection	4,563	19,913	28,984	5,160	15,676	10,698	7,457	26,635	31,413	35,406	-	-	185,905
9	Interest on Over/(Under) Collection	167	597	676	189	470	250	273	799	733	1,268			5,452
10	Net Over/(Under) Collection, Including Interest	\$ 4,730	\$ 20,510	\$ 29,660	\$ 5,349	\$ 16,146	\$ 10,948	\$ 7,730	\$ 27,434	\$ 32,146	\$ 36,704	\$ -	\$ -	\$ 191,357
11	Reclass to Prior Period	\$ (4,730)	\$ (20,510)	\$ (29,660)	\$ (5,349)	\$ (16,146)	\$ (10,948)	\$ (7,730)	\$ (27,434)	\$ (32,146)				\$ (154,653)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,704	\$ -	\$ -	\$ 36,704

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2012
(1-.016)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 8,632	\$ 10,160	\$ 10,820	\$ 10,650	\$ 10,427	\$ 7,051	\$ 5,904	\$ 13,952	\$ 15,277	\$ 13,676			\$ 106,551
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,123	9,561	10,182	10,022	9,812	6,635	5,556	13,129	14,376	12,869	-	-	100,265
4	Merchant Function Charge (MFC) (2)	6	7	8	8	6	4	3	3	4	5			60
5	Energy Revenues Available (excluding GRT and MFC)	8,115	9,554	10,174	10,014	9,806	6,631	5,553	13,126	14,372	12,864	-	-	100,209
6	A Energy Procurement	4,478	3,021	4,752	3,596	1,932	1,770	2,097	1,405	2,106	2,201			27,358
	B PJM Expenses	12	-	(3)	-	-	(2)	2	8	11	(2)			26
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-			-
	D Administrative Expenses PY	7	7	7	7	5	4	3	3	3	3			49
	E Administrative Expenses	(11)	27	4	(7)	(4)	7	4	6	1	1			28
7	Total Expenses to Recover	4,486	3,055	4,760	3,596	1,933	1,779	2,106	1,422	2,121	2,203	-	-	27,461
8	Net Over/(Under) Collection	3,629	6,499	5,414	6,418	7,873	4,852	3,447	11,704	12,251	10,661	-	-	72,748
9	Interest on Over/(Under) Collection	133	195	126	235	236	113	126	351	286	391			2,192
10	Net Over/(Under) Collection, including interest	\$ 3,762	\$ 6,694	\$ 5,540	\$ 6,653	\$ 8,109	\$ 4,965	\$ 3,573	\$ 12,055	\$ 12,537	\$ 11,052	\$ -	\$ -	\$ 74,940
11	Reclass to Prior Period	\$ (3,762)	\$ (6,694)	\$ (5,540)	\$ (6,653)	\$ (8,109)	\$ (4,965)	\$ (3,573)	\$ (12,055)	\$ (12,537)				\$ (63,888)
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,052	\$ -	\$ -	\$ 11,052

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2012
(1-018)
(1-0010)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)		
		Interest Rate	Interest Rate		Weighting Factor (number of months) (2)	Total	Residential	Residential	Residential	Residential	Residential	Residential	Residential	Residential	Residential	Residential	Residential	Small Comm. & Industrial Fixed	Small Comm. & Industrial					
		Overcollection	Undercollection			Over/(Under) Collection Total (1)	Over/(Under) Collection	Over/(Under) Collection	RS TOU - Off Peak	Over/(Under) Collection	Over/(Under) Collection	RS TOU - On Peak	Over/(Under) Collection	Over/(Under) Collection	RTS TOU - Off Peak	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection
1	May 2012	8.00%	6.00%	5.5	\$ (7,850,973)	\$ (215,826)	\$ (4,118,945)	\$ (113,271)	\$ (228,086)	\$ (6,272)	\$ (19,642)	\$ (540)	\$ (16,333)	\$ (449)	\$ (10,220)	\$ (281)	\$ (3,465,938)	\$ (95,313)	\$ 4,563	\$ 167	\$ 3,629	\$ 133		
2	June 2012	8.00%	6.00%	4.5	\$ (5,134,100)	\$ (115,319)	\$ (2,326,107)	\$ (52,337)	\$ (128,073)	\$ (2,882)	\$ (11,119)	\$ (250)	\$ (5,414)	\$ (122)	\$ (7,841)	\$ (176)	\$ (2,681,958)	\$ (60,344)	\$ 19,913	\$ 597	\$ 8,499	\$ 195		
3	July 2012	8.00%	6.00%	3.5	\$ (5,006,848)	\$ (87,420)	\$ (2,318,581)	\$ (40,575)	\$ (169,893)	\$ (2,973)	\$ (7,927)	\$ (139)	\$ (8,188)	\$ (143)	\$ (10,842)	\$ (190)	\$ (2,525,815)	\$ (44,202)	\$ 28,984	\$ 678	\$ 5,414	\$ 128		
4	August 2012	8.00%	6.00%	5.5	\$ 3,564,633	\$ 142,168	\$ 4,787,481	\$ 175,541	\$ (29,481)	\$ (811)	\$ 16,344	\$ 599	\$ (4,860)	\$ (134)	\$ (7,979)	\$ (219)	\$ (1,208,450)	\$ (33,232)	\$ 5,160	\$ 189	\$ 6,418	\$ 235		
5	September 2012	8.00%	6.00%	4.5	\$ 378,644	\$ 29,244	\$ 2,733,999	\$ 82,020	\$ (88,925)	\$ (2,001)	\$ 5,772	\$ 173	\$ (933)	\$ (21)	\$ (6,729)	\$ (151)	\$ (2,288,089)	\$ (51,482)	\$ 15,676	\$ 470	\$ 7,873	\$ 236		
6	October 2012	8.00%	6.00%	3.5	\$ (1,994,327)	\$ (34,609)	\$ (1,014,901)	\$ (17,761)	\$ (95,675)	\$ (1,674)	\$ (6,962)	\$ (122)	\$ (3,651)	\$ (68)	\$ (5,624)	\$ (98)	\$ (882,810)	\$ (15,449)	\$ 10,698	\$ 250	\$ 4,652	\$ 113		
7	November 2012	8.00%	6.00%	5.5	\$ (6,922,208)	\$ (190,262)	\$ (5,118,273)	\$ (140,753)	\$ (142,305)	\$ (3,913)	\$ (17,723)	\$ (487)	\$ (15,169)	\$ (280)	\$ (7,604)	\$ (209)	\$ (1,637,038)	\$ (45,019)	\$ 7,457	\$ 273	\$ 3,447	\$ 126		
8	December 2012	8.00%	6.00%	4.5	\$ (1,699,566)	\$ (33,380)	\$ 605,630	\$ 18,169	\$ (33,500)	\$ (754)	\$ (439)	\$ (10)	\$ 4,030	\$ 121	\$ (6,415)	\$ (144)	\$ (2,307,211)	\$ (51,912)	\$ 26,635	\$ 799	\$ 11,704	\$ 351		
9	January 2013	8.00%	6.00%	3.5	\$ (8,837,344)	\$ (150,874)	\$ (5,169,617)	\$ (90,822)	\$ (54,279)	\$ (950)	\$ (2,755)	\$ (48)	\$ 4,148	\$ 97	\$ (7,392)	\$ (129)	\$ (3,430,913)	\$ (60,041)	\$ 31,413	\$ 733	\$ 12,251	\$ 286		
10	February 2013	8.00%	6.00%	5.5	\$ 6,058,512	\$ 222,207	\$ 2,216,006	\$ 81,254	\$ 109,841	\$ 4,028	\$ 3,836	\$ 141	\$ 6,681	\$ 244	\$ (8,679)	\$ (184)	\$ 3,682,780	\$ 135,035	\$ 35,406	\$ 1,298	\$ 10,681	\$ 391		
11	March 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
12	April 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
13	Total Interest on Over/(Under) Calculation				\$ (27,243,576)	\$ (434,271)	\$ (9,743,506)	\$ (58,535)	\$ (860,376)	\$ (18,202)	\$ (40,635)	\$ (683)	\$ (34,943)	\$ (755)	\$ (77,325)	\$ (1,781)	\$ (16,745,442)	\$ (321,959)	\$ 185,905	\$ 5,452	\$ 72,748	\$ 2,192		

(1) From Schedule 2, Line 8, for the respective rate group

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C)

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)										
1	Balance - April 30, 2012 (3)	\$ -	\$ (158,536)	\$ -	\$ 1,549,377	\$ -	\$ (741,423)	\$ -	\$ (18,823)	\$ -	\$ (59,312)	\$ -	\$ (39,375)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 6,085
2	May 2012	\$ 274,686	\$ 116,150	\$ -	\$ 1,549,377	\$ 236,453	\$ (504,530)	\$ 14,310	\$ (5,513)	\$ 15,895	\$ (43,417)	\$ 7,988	\$ (31,387)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 6,085
3	June 2012	\$ 70,828	\$ 166,978	\$ (467,957)	\$ 1,081,420	\$ 193,459	\$ (311,471)	\$ 3,614	\$ (1,899)	\$ 13,713	\$ (29,704)	\$ 2,556	\$ (22,831)	\$ 336,797	\$ (588,479)	\$ (15,106)	\$ 54,105	\$ (2,248)	\$ 5,837
4	July 2012	\$ 978	\$ 167,956	\$ (594,351)	\$ 487,069	\$ 214,832	\$ (96,639)	\$ 1,961	\$ 62	\$ 13,388	\$ (16,316)	\$ 10,475	\$ (12,352)	\$ 371,456	\$ (217,023)	\$ (14,392)	\$ 39,713	\$ (2,395)	\$ 3,442
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (18,410,485)	\$ -	\$ (8,969,816)	\$ -	\$ (538,175)	\$ -	\$ (39,617)	\$ -	\$ (30,649)	\$ -	\$ (29,550)	\$ -	\$ (8,873,570)	\$ -	\$ 54,900	\$ -	\$ 15,996
6	August 2012	\$ (167,571)	\$ (18,390,101)	\$ (487,066)	\$ (8,969,813)	\$ 96,640	\$ (538,178)	\$ -	\$ (39,555)	\$ 11,077	\$ (35,888)	\$ 9,481	\$ (32,421)	\$ 217,016	\$ (8,873,574)	\$ (12,366)	\$ 82,247	\$ (2,357)	\$ 17,081
7	September 2012	\$ 6,227,755	\$ (12,162,346)	\$ 3,073,883	\$ (5,895,930)	\$ 159,140	\$ (379,038)	\$ 17,969	\$ (21,586)	\$ 7,833	\$ (28,055)	\$ 8,878	\$ (23,543)	\$ 2,976,275	\$ (5,897,299)	\$ (12,401)	\$ 69,846	\$ (3,822)	\$ 13,256
8	October 2012	\$ 5,329,427	\$ (6,832,920)	\$ 2,514,259	\$ (3,381,671)	\$ 133,550	\$ (245,488)	\$ 10,014	\$ (11,572)	\$ 6,791	\$ (21,264)	\$ 6,487	\$ (17,056)	\$ 2,689,509	\$ (3,227,790)	\$ (8,599)	\$ 61,247	\$ (2,584)	\$ 10,675
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 2,085,553	\$ 6,745,379	\$ -	\$ (216,567)	\$ -	\$ 15,784	\$ -	\$ (9,901)	\$ -	\$ (20,600)	\$ -	\$ (4,475,512)	\$ -	\$ 32,443	\$ -	\$ 19,727	\$ -
10	November 2012	\$ 5,466,843	\$ 719,476	\$ 2,773,207	\$ 6,137,915	\$ 153,065	\$ (310,966)	\$ 6,369	\$ 10,601	\$ 8,314	\$ (22,851)	\$ 8,495	\$ (29,361)	\$ 2,526,655	\$ (5,180,617)	\$ (7,172)	\$ 66,518	\$ (2,164)	\$ 28,238
11	December 2012	\$ 1,473,171	\$ 2,192,647	\$ (949,451)	\$ 5,188,464	\$ 128,022	\$ (182,944)	\$ (1,445)	\$ 9,156	\$ 5,761	\$ (17,090)	\$ 9,072	\$ (20,289)	\$ 2,315,595	\$ (2,865,022)	\$ (24,672)	\$ 61,846	\$ (9,711)	\$ 18,527
12	January 2013	\$ 1,461,953	\$ 3,654,600	\$ (1,130,173)	\$ 4,056,291	\$ 153,907	\$ (29,037)	\$ (1,681)	\$ 7,475	\$ 8,405	\$ (10,685)	\$ 10,166	\$ (10,123)	\$ 2,483,158	\$ (401,834)	\$ (29,225)	\$ 32,821	\$ (10,634)	\$ 7,893
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ (17,633,634)	\$ (9,915,866)	\$ -	\$ (235,701)	\$ -	\$ (21,482)	\$ -	\$ (2,053)	\$ -	\$ (21,893)	\$ -	\$ (7,532,134)	\$ -	\$ 67,310	\$ -	\$ 28,185	\$ -
14	February 2013	\$ (754,665)	\$ (14,733,699)	\$ (1,159,430)	\$ (7,017,005)	\$ 29,040	\$ (235,698)	\$ (1,729)	\$ (15,716)	\$ 6,012	\$ (6,726)	\$ 10,119	\$ (21,897)	\$ 401,830	\$ (7,532,138)	\$ (32,622)	\$ 67,309	\$ (7,885)	\$ 28,173
15	March 2013	\$ -	\$ (14,733,699)	\$ -	\$ (7,017,005)	\$ -	\$ (235,698)	\$ -	\$ (15,716)	\$ -	\$ (6,726)	\$ -	\$ (21,897)	\$ -	\$ (7,532,138)	\$ -	\$ 67,309	\$ -	\$ 28,173
16	April 2013	\$ -	\$ (14,733,699)	\$ -	\$ (7,017,005)	\$ -	\$ (235,698)	\$ -	\$ (15,716)	\$ -	\$ (6,726)	\$ -	\$ (21,897)	\$ -	\$ (7,532,138)	\$ -	\$ 67,309	\$ -	\$ 28,173
17	Total	\$ 19,383,404	\$ (14,733,699)	\$ 3,572,921	\$ (7,017,005)	\$ 1,498,172	\$ (235,698)	\$ 49,402	\$ (15,716)	\$ 95,189	\$ (6,726)	\$ 89,721	\$ (21,897)	\$ 14,278,354	\$ (7,532,138)	\$ (156,555)	\$ 67,309	\$ (43,800)	\$ 28,173

(1) From Schedule 5, Column (E), for the respective month and rate group

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery) for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 16, 2012, at Docket No. M-2012-2305798

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00139561) \$/KWH (7)	Net GSC - 1 Revenue (4)	
May	2012	476,319,014	\$ 29,557,322	\$ 27,813,440	500,642	\$ - (3)	\$ 27,312,798
June	2012	516,678,375	34,452,766	32,420,053	583,561	(467,957) (5)	32,304,449
July	2012	656,231,604	48,090,120	45,252,803	814,550	(594,351) (5)	45,032,604
August	2012	666,482,628	48,842,930	45,961,197	827,302	(487,066) (5)	45,620,961
September	2012	580,126,385	42,328,870	39,831,467	716,966	3,073,883 (6)	36,040,618
October	2012	474,509,804	34,359,073	32,331,888	581,974	2,514,259 (6)	29,235,655
November	2012	523,380,536	37,891,650	35,656,043	641,809	2,773,207 (6)	32,241,027
December	2012	680,310,226	48,289,654	45,440,564	817,930	(949,451) (7)	45,572,085
January	2013	809,803,411	55,716,048	52,428,801	943,718	(1,130,173) (7)	52,615,256
February	2013	830,766,493	57,144,984	53,773,430	967,922	(1,159,430) (7)	53,964,938
March	2013						0
April	2013						0
		<u>5,383,841,983</u>	<u>\$ 379,528,433</u>	<u>\$ 357,136,256</u>	<u>\$ 6,428,452</u>	<u>\$ 4,732,351</u>	<u>\$ 345,975,453</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

RS Off-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor .05548535 \$/KWH (7)	(F) Net GSC - 1 Revenue (4)
May	2012	1,895,211	\$ 188,591	\$ 177,464	3,194	\$ 236,493 (3) \$ (62,223)
June	2012	2,000,308	198,302	186,602	3,359	193,459 (5) (10,216)
July	2012	2,221,295	220,452	207,445	3,734	214,832 (5) (11,121)
August	2012	2,053,534	203,905	191,875	3,454	96,640 (5) 91,781
September	2012	1,859,581	184,470	173,586	3,125	159,140 (6) 11,321
October	2012	1,560,555	153,873	144,794	2,606	133,550 (6) 8,638
November	2012	1,788,871	180,389	169,746	3,055	153,089 (6) 13,602
December	2012	2,307,302	238,106	224,058	4,033	128,022 (7) 92,003
January	2013	2,773,826	265,390	249,732	4,495	153,907 (7) 91,330
February	2013	2,792,523	276,942	260,602	4,691	29,040 (7) 226,871
March	2013					0
April	2013					0
		<u>21,253,006</u>	<u>\$ 2,110,420</u>	<u>\$ 1,985,904</u>	<u>\$ 35,746</u>	<u>\$ 1,498,172</u> \$ 451,986

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

RS On-Peak	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00860626) \$/KWH (7)	Net GSC - 1 Revenue (4)
May	2012	138,809	\$ 16,173	\$ 15,219	274	\$ 14,310 (3)	\$ 635
June	2012	214,382	24,978	23,504	423	3,614 (5)	19,467
July	2012	442,372	51,541	48,500	873	1,961 (5)	45,666
August	2012	450,626	52,502	49,404	889	- (5)	48,515
September	2012	378,456	44,094	41,492	747	17,969 (6)	22,776
October	2012	210,914	24,574	23,124	416	10,014 (6)	12,694
November	2012	134,553	15,677	14,752	266	5,389 (6)	8,097
December	2012	167,872	19,559	18,405	331	(1,445) (7)	19,519
January	2013	195,372	22,763	21,420	386	(1,681) (7)	22,715
February	2013	200,864	23,403	22,022	396	(1,729) (7)	23,355
March	2013						0
April	2013						0
		<u>2,534,220</u>	<u>\$ 295,264</u>	<u>\$ 277,842</u>	<u>\$ 5,001</u>	<u>\$ 49,402</u>	<u>\$ 223,439</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 018, Small Commercial and Industrial 0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

RTS - Off Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02152029 \$/KWH (7)	Net GSC - 1 Revenue (4)
May	2012 250,132	\$ 24,833	\$ 23,368	421	\$ 15,895 (3)	\$ 7,052
June	2012 231,790	22,996	21,639	390	13,713 (5)	7,536
July	2012 226,296	22,467	21,141	381	13,388 (5)	7,372
August	2012 187,234	18,589	17,492	315	11,077 (5)	6,100
September	2012 179,246	17,699	16,655	300	7,833 (6)	8,522
October	2012 155,396	15,375	14,468	260	6,791 (6)	7,417
November	2012 190,244	18,882	17,768	320	8,314 (6)	9,134
December	2012 267,717	26,523	24,958	449	5,761 (7)	18,748
January	2013 297,671	29,551	27,807	501	6,405 (7)	20,901
February	2013 279,371	27,736	26,100	470	6,012 (7)	19,618
March	2013		-	-		0
April	2013					0
	<u>2,265,097</u>	<u>\$ 224,651</u>	<u>\$ 211,396</u>	<u>\$ 3,807</u>	<u>\$ 95,189</u>	<u>\$ 112,400</u>

(1) Column (B) times (1 - GRT)

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

RTS On-Peak Month	(A) KWH	(B)		(C)		(D)		(E)		(F)
		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor .21017920 \$/KWH (7)		Net GSC - 1 Revenue (4)
May	2012	38,142	\$ 4,444	\$ 4,182		75	\$ 7,988 (3)		\$ (3,881)	
June	2012	35,820	4,173	3,927		71	8,556 (5)		(4,700)	
July	2012	43,871	5,111	4,809		87	10,479 (5)		(5,757)	
August	2012	39,693	4,625	4,352		78	9,481 (5)		(5,207)	
September	2012	33,520	3,905	3,675		66	8,878 (6)		(5,269)	
October	2012	24,494	2,854	2,686		48	6,487 (6)		(3,849)	
November	2012	32,074	3,737	3,517		63	8,495 (6)		(5,041)	
December	2012	43,163	5,029	4,732		85	9,072 (7)		(4,425)	
January	2013	48,363	5,635	5,303		95	10,166 (7)		(4,958)	
February	2013	48,249	5,621	5,289		95	10,119 (7)		(4,925)	
March	2013								0	
April	2013								0	
		<u>387,389</u>	<u>\$ 45,134</u>	<u>\$ 42,472</u>		<u>\$ 763</u>	<u>\$ 89,721</u>		<u>\$ (48,012)</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC 018, Small Commercial and Industrial 0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .01725978 \$/KWH (7)	Net GSC - 1 Revenue (4)	
May	2012	115,427,493	\$ 6,830,012	\$ 6,427,041	6,427	\$ - (3)	\$ 6,420,614
June	2012	132,903,671	8,845,205	8,323,336	8,323	336,797 (5)	7,978,218
July	2012	146,580,330	11,897,447	11,195,498	11,195	371,456 (5)	10,812,847
August	2012	149,749,962	12,119,526	11,404,474	11,404	217,019 (5)	11,176,051
September	2012	138,610,210	11,828,948	11,131,040	11,131	2,976,275 (6)	8,143,634
October	2012	124,323,591	11,620,486	10,934,877	10,935	2,669,509 (6)	8,254,433
November	2012	117,672,048	11,054,577	10,402,357	10,402	2,526,685 (6)	7,865,270
December	2012	134,161,358	12,497,022	11,759,698	11,760	2,315,595 (7)	9,432,343
January	2013	142,712,605	13,234,786	12,453,934	12,454	2,463,188 (7)	9,978,292
February	2013	146,010,561	13,558,391	12,758,446	12,758	401,830 (7)	12,343,858
March	2013			-	-		0
April	2013			-	-		0
		<u>1,348,151,829</u>	<u>\$ 113,486,400</u>	<u>\$ 106,790,703</u>	<u>\$ 106,769</u>	<u>\$ 14,278,354</u>	<u>\$ 92,405,560</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

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(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.62757236) \$/KWH (7)	Net GSC - 1 Revenue (4)	
May	2012	82,613	\$ 9,573	\$ 9,008	9	\$ - (3)	\$ 8,999
June	2012	73,366	8,452	7,953	8	(15,106) (5)	23,051
July	2012	69,899	19,686	18,525	19	(14,392) (5)	32,898
August	2012	60,056	(4,626)	(4,353)	(4)	(12,366) (5)	8,017
September	2012	52,009	6,027	5,671	6	(12,401) (6)	18,066
October	2012	36,065	4,180	3,933	4	(8,599) (6)	12,528
November	2012	30,081	3,486	3,280	3	(7,172) (6)	10,449
December	2012	39,314	4,559	4,290	4	(24,672) (7)	28,958
January	2013	46,569	5,396	5,078	5	(29,225) (7)	34,298
February	2013	95,768	6,534	6,148	6	(32,622) (7)	38,764
March	2013		-	-	-		0
April	2013		-	-	-		0
		<u>585,760</u>	<u>\$ 63,267</u>	<u>\$ 59,533</u>	<u>\$ 60</u>	<u>\$ (156,555)</u>	<u>\$ 216,028</u>

(1) Column (B) times (1 - GRT)

(2) Residential MFC .018, Small Commercial and Industrial .0010

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PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.41151783) \$/KWH (7)	Net GSC - 1 Revenue (4)	
May	2012	56,094	\$ 8,632	\$ 8,123	8	\$ - (3)	\$ 8,115
June	2012	50,494	7,771	7,313	7	(2,248) (5)	9,554
July	2012	53,772	8,275	7,787	8	(2,395) (5)	10,174
August	2012	52,933	8,146	7,665	8	(2,357) (5)	10,014
September	2012	41,367	6,366	5,990	6	(3,822) (6)	9,806
October	2012	27,974	4,305	4,051	4	(2,584) (6)	6,631
November	2012	23,428	3,605	3,392	3	(2,164) (6)	5,553
December	2012	23,599	3,632	3,418	3	(9,711) (7)	13,126
January	2013	25,841	3,977	3,742	4	(10,634) (7)	14,372
February	2013	34,411	5,296	4,984	5	(7,885) (7)	12,864
March	2013						0
April	2013						0
		<u>389,913</u>	<u>\$ 60,005</u>	<u>\$ 56,465</u>	<u>\$ 56</u>	<u>\$ (43,800)</u>	<u>\$ 100,209</u>

(1) Column (B) times (1 - GRT).

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(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

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 Paul E Russell
 PPL Corporation
 2 N 9th Street

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FedEx
Express



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Allentown, PA 18101

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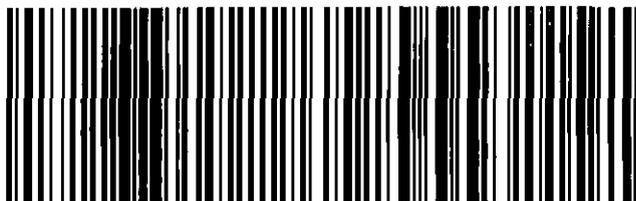
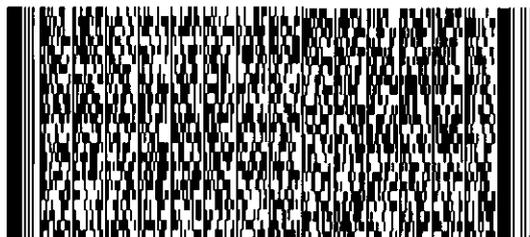
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