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Michael W. Hassell

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File #: 3552/153108

April 10, 2013

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Petition of Peoples Natural Gas Company LLC for Approval of a Distribution
System Improvement Charge
Docket Nos. P-2013-2344596 and C-2013-2348847**

Dear Secretary Chiavetta:

Attached please find the Responses of Peoples Natural Gas Company LLC to the Data Requests of the Bureau of Technical Utility Services, Nos. P-1 through P-14. Copies will be provided as indicated on the Certificate of Service.

Respectfully submitted,

Michael W. Hassell

MWH/skr

cc: Certificate of Service
Nicholas Okoro (*Technical Utility Services*)

CERTIFICATE OF SERVICE
(Docket Nos. P-2013-2344596 and C-2013-2348847)

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST CLASS MAIL

Erin L. Gannon, Esquire
Christy M. Appleby, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Allison C. Kaster, Esquire
Pennsylvania Public Utility Commission
Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

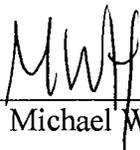
Elizabeth Rose Triscari, Esquire
Office of Small Business Advocate
Commerce Building, Suite 1102
300 N. Second Street
Harrisburg, PA 17101

Kevin J. Moody, Esquire
Vice President and General Counsel
Pennsylvania Independent Oil & Gas
Association
212 Locust Street, Suite 300
Harrisburg PA 17101

VIA FIRST CLASS MAIL ONLY:

Daniel Killmeyer
184 McKay Road
Saxonburg, PA 16056

DATED: April 10, 2013



Michael W. Hassell

Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-1	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		

Question:
Provide information on the amount of main by type replaced annually over the last five years.

Answer:

Miles Replaced By Type 2008-2012				
Year	Distribution	Transmission/Storage	Gathering	Total
2012	68.5	4.0	1.8	74.3
2011	31	4	4	39
2010	36	1	4.9	41.9
2009	31	3	2.0	36
2008	35	3	2.2	40.2

	Due Date:	
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Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-2	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
<p>Question:</p> <p>Pages 2 and 3 of Peoples' Long-Term Infrastructure Improvement Plan (LTIIIP) state that Peoples currently operates three miles (3) of cast iron pipeline. It also stated that as of December 31, 2012 Peoples has replaced all forty-eight (48) miles of its cast iron pipeline. Were the three miles installed in 2013? Please clarify.</p>			
<p>Answer:</p> <p>The statement that Peoples operates three (3) miles of cast iron pipeline was a carry-over from an initial draft of the LTIIIP, was outdated by the time of filing of the LTIIIP, and was incorrect. Peoples, in fact, had completed replacement of all forty-eight (48) miles of cast iron pipeline by December 31, 2012.</p>			
		Due Date:	

Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-3	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		

Question:
Provide information on the number of meters replaced annually in the past five years.

Answer:

Year	Meter Changes
2012	4,712*
2011	4,068*
2010	14,439
2009	18,789
2008	16,676

* Full year data limited or not available due to mid-2011 conversion of customer information systems associated with SteelRiver acquisition of Peoples.

	Due Date:	
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Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-4	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
<p>Question: Provide information on the number of customer-owned service lines replaced annually in the past five years.</p>			
<p>Answer: Peoples has sometimes replaced customer-owned service lines in situations of unusual inconvenience to the customer or the Company but Peoples does not track the amount of customer-owned service lines replaced.</p>			
		Due Date:	

Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-5	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
<p>Question:</p> <p>Provide information on any coordination efforts with the other utilities, agencies and local municipalities that have reduced or might reduce project costs.</p>			
<p>Answer:</p> <p>Peoples plans to share replacement project lists with other public utilities (including local natural gas distribution utilities in overlapping service territories), local municipalities, government authorities, PADOT, etc. to coordinate construction activities with these entities. Peoples has also reached out to the larger municipalities (or the engineering firms that represent them) in the service territory to request annual paving schedules to cross reference with potential pipeline replacement projects. Most municipalities typically provide these schedules in the March/April timeframe once their final budgets are passed. Peoples TWP and Peoples operations personnel have developed an action plan to accomplish these objectives and are implementing the plan.</p>			
		Due Date:	

Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-6	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
<p>Question:</p> <p>Provide the results of risk assessments for mains and services and/or program reports, particularly the results of the ICAM/D analysis and the software parameters the Company selected when it conducted its analysis, leak histories, other scoring systems considered by the engineering department, and any outside reports from third-party consultants or engineers regarding its distribution system capital replacement or expansion that support the approach chosen for its replacement program.</p>			
<p>Answer:</p> <p>The Peoples risk program is a proprietary algorithm developed by the vendor, GL Noble Denton, of the software application used in Peoples' DIMP package. Peoples does not have access to the source code, nor the ability to alter the calculation. The operating characteristics of the pipe segments (material, diameter, age, cathodic protection, leak history, damages, services, etc.) that figure into the risk ranking are maintained in the Peoples GIS asset database and uploaded to the risk algorithm.</p>			
		Due Date:	

Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-7	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
<p>Question:</p> <p>Provide for each year of the LTIP, a breakdown of its projected pipe replacement showing pipe material (unprotected bare steel, protected bare steel and cast iron) grouped by diameter.</p>			
<p>Answer:</p> <p>Peoples does not have any cast iron pipe left in its system. (Please refer to the response to P-2, above.) Peoples expects that at least 95% of the targeted miles replaced annually will be bare steel pipelines. Regarding other pipe materials, the only instances where coated steel or plastic pipelines would be replaced would be for government mandated relocations (highway, road construction, etc.), 3rd party damages, or service interruptions. Please also refer to Part B of the DOT reports provided in response to Interrogatory P-10 for pipe materials grouped by diameter.</p>			
		Due Date:	

Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-8	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
Question:	Provide, for each year of the LTIP, leak histories for the projects identified for replacement.		
Answer:	Peoples is unable to provide leak history for future year projects of the program because the specific projects have not been identified. The leak profile changes as leak surveys are completed each year. In addition, the top risk segments will also change each year as leaks are discovered. Peoples plans to annually risk rank the segments based upon the most recent leak history and operating conditions of the pipelines, and identify the segments for replacement based upon the risk results.		
		Due Date:	

Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-9	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
<p>Question:</p> <p>Provide the basic performance information for Peoples' system, such as leak rates per 1,000 services by material type and leaks per mile of main by pipe material type (for the diameters of mains included in the LTIP).</p>			
<p>Answer:</p> <p>674 distribution leaks ÷ 6771 miles = 0.1 leaks/mile of pipe. 65 gathering leaks ÷ 775 miles = 0.08 leaks/mile. 0 transmission leaks ÷ 315 miles = 0.0 leaks/mile. 739 total leaks ÷ 7861 miles = 0.09 leaks/mile. 739 total leaks ÷ 350,774 customers = 2.1 leaks/1000 customers.</p>			
		Due Date:	

Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-10	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
Question: Provide Peoples' DOT 7100 reports for the prior 8+ years.			
Answer: DOT 7100 reports (Gas Distribution System Annual Report) for 2004 through 2012 are included.			
		Due Date:	

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation Form Approved OMB No. 2137-0522 for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

 U.S. Department of Transportation Research and Special Programs Administration	ANNUAL REPORT FOR CALENDAR YEAR 2004 GAS DISTRIBUTION SYSTEM	INITIAL REPORT <input type="checkbox"/> SUPPLEMENTAL REPORT <input checked="" type="checkbox"/>
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PART A - OPERATOR INFORMATION	DOT USE ONLY
1. NAME OF OPERATOR <u>The Peoples Natural Gas Company dba Dominion Peoples</u>	3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (When Known) <u>1 / 5 / 3 / 5 / 0 /</u>
2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED <u>1201 Pitt Street</u> <small>Number and Street</small> <u>Pittsburgh Allegheny</u> <small>City and County</small> <u>Pennsylvania 15221</u> <small>State and Zip Code</small>	4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT <u>625 Liberty Avenue</u> <small>Number and Street</small> <u>Pittsburgh Allegheny</u> <small>City and County</small> <u>Pennsylvania 15222</u> <small>State and Zip Code</small>
5. STATE IN WHICH SYSTEM OPERATES: <u>P / A /</u> (provide a separate report for each state in which system operates)	

PART B - SYSTEM DESCRIPTION	Report miles of main and number of services in system at end of year.
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1. GENERAL										
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	1989	465	51	1852	2048	68		1	6	
NO. OF SERVICES	66922	7117		86522	172010			4559		

2. MILES OF MAINS IN SYSTEM AT END OF YEAR						
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"
STEEL		564	1924	1423	356	90
DUCTILE IRON						
COPPER		1				
CAST/WROUGHT IRON		2	36	23	3	4
PLASTIC						
1. PVC						
2. PE		653	1044	336	15	
3. ABS						
OTHER		2	3	1		
OTHER						
SYSTEM TOTALS		1222	3007	1783	374	94

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR	<u>337130</u>	AVERAGE SERVICE LENGTH	<u>50</u>	FEET
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MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"
STEEL	2238	20731	130055	745	92	
DUCTILE IRON						
COPPER	14	4134	408	3		
CAST/WROUGHT IRON						
PLASTIC						
1. PVC						
2. PE	3917	147076	20263	426	71	
3. ABS						
OTHER	4571	882	1210	29	8	
OTHER						
SYSTEM TOTALS	10740	172823	151936	1203	171	

Form RSPA F 7100.1-1 (03-05)

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4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION										
	UN-KNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	TOTAL
MILES OF MAIN	986	326	401	918	1200	819	682	812	336	6480
NUMBER OF SERVICES	18035	12493	6644	33061	54255	69170	53256	64502	25714	337130

PART C - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR			PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
CAUSE OF LEAK	Mains	Services	0	
CORROSION	2046	3419		
NATURAL FORCES	41	93		
EXCAVATION	113	108		
OTHER OUTSIDE FORCE DAMAGE	27	43		
MATERIAL OR WELDS	57	291		
EQUIPMENT	2	32		
OPERATIONS	1	5		
OTHER	98	641		
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR _____ 1970 _____				

PART F - ADDITIONAL INFORMATION	

PART G - PREPARER AND AUTHORIZED SIGNATURE	
_____ Patricia A. Colaizzi Technical Specialist (type or print) Preparer's Name and Title	_____ (412) 244-2518 Area Code and Telephone Number
_____ Patricia_Colaizzi@dom.com Preparer's email address	_____ (412) 244-2546 Area Code and Facsimile Number
_____ Clarence W. Moore Manager, Delivery Pipeline Safety Name and Title of Person Signing	_____ (216) 736-6835 Area Code and Telephone Number
_____ Authorized Signature	



U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2005
GAS DISTRIBUTION SYSTEM

INITIAL REPORT
SUPPLEMENTAL REPORT

PART A - OPERATOR INFORMATION

DOT USE ONLY

1. NAME OF OPERATOR
The Peoples Natural Gas Company dba Dominion Peoples

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED
1201 Pitt Street
Number and Street
Pittsburgh, Allegheny
City and County
Pennsylvania 15221
State and Zip Code

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER
1 / 5 / 3 / 5 / 0 /

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT
625 Liberty Avenue
Number and Street
Pittsburgh, Allegheny
City and County
Pennsylvania 15221
State and Zip Code

5. STATE IN WHICH SYSTEM OPERATES P / A / (provide a **separate** report for each state in which system operates)

PART B - SYSTEM DESCRIPTION

Report miles of main and number of services in system at end of year.

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	1947	457	51	1855	2144	66		1		6	6527
NO. OF SERVICES	57061	7189		87409	177026			4515		6695	339895

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL		558	1901	1411	350	90	4310
DUCTILE IRON							
COPPER		1					1
CAST/WROUGHT IRON		2	36	22	3	3	66
PLASTIC							
1. PVC							
2. PE		671	1088	369	16		2144
3. ABS							
OTHER		2	3	1			6
OTHER							
SYSTEM TOTALS		1234	3028	1803	369	93	6527

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR 339895 AVERAGE SERVICE LENGTH 50 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	2208	20482	128138	740	91		151659
DUCTILE IRON							
COPPER	14	4094	404	3			4515
CAST/WROUGHT IRON							
PLASTIC							
1. PVC							
2. PE	3902	152032	20316	701	70	5	177026
3. ABS							
OTHER	4570	886	1202	29	8		6695
OTHER							
SYSTEM TOTALS	10694	177494	150060	1473	169	5	339895

4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION										
	UN- KNOWN	PRE- 1940	1940- 1949	1950- 1959	1960- 1969	1970- 1979	1980- 1989	1990- 1999	2000- 2009	TOTAL
MILES OF MAIN	968	320	391	911	1196	818	682	813	428	6527
NUMBER OF SERVICES	17816	12222	6470	32467	53547	68776	52946	64171	31480	339895

PART C - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR			PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
CAUSE OF LEAK	Mains	Services		
	CORROSION	2019		
NATURAL FORCES	32	60		
EXCAVATION	79	73		
OTHER OUTSIDE FORCE DAMAGE	59	74		
MATERIAL OR WELDS	66	243		
EQUIPMENT	21	51		
OPERATIONS	1	11		
OTHER	123	509		
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR <u>1395</u>				
			Unaccounted for gas as a percent of total input for the 12 months ending June 30 of the reporting year. ((Purchased gas + produced gas) minus (customer use + company use + appropriate adjustments)) divided by (purchased gas + produced gas) equals percent unaccounted for. Input for year ending 6/30 <u>2.68</u> %.	

PART F - ADDITIONAL INFORMATION

Part B 1 & 2 Mains Other = Fiberglass
 Part B 1 & 3 Services Other = Unknown Material

PART G - PREPARER AND AUTHORIZED SIGNATURE

Patricia A. Colaizzi, Technical Specialist
 (type or print) Preparer's Name and Title

(412) 244-2518
 Area Code and Telephone Number

Patricia.Colaizzi@dom.com
 Preparer's email address

(412) 244-2546
 Area Code and Facsimile Number

Clarence W. Moore, Manager, Compliance Operations
 Name and Title of Person Signing

(216) 736-6835
 Area Code and Telephone Number

 Authorized Signature



U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration

**ANNUAL REPORT FOR CALENDAR YEAR 2006
GAS DISTRIBUTION SYSTEM**

INITIAL REPORT
SUPPLEMENTAL REPORT

PART A - OPERATOR INFORMATION

DOT USE ONLY

1. NAME OF OPERATOR
The Peoples Natural Gas Company dba Dominion Peoples

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED
1201 Pitt Street
Number and Street
Pittsburgh Allegheny
City and County
Pennsylvania 15221
State and Zip Code

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER
/ 1 / 5 / 3 / 5 / 0 /

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT
625 Liberty Avenue
Number and Street
Pittsburgh Allegheny
City and County
Pennsylvania 15222
State and Zip Code

5. STATE IN WHICH SYSTEM OPERATES: / P / A / (provide a separate report for each state in which system operates)

PART B - SYSTEM DESCRIPTION

Report miles of main and number of services in system at end of year.

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHE R	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	1908	452	87	1821	2224	66	0	2	0	6	6566
NO. OF SERVICES	56056	7133	0	86719	181684	0	0	4496	0	6681	342769

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	0	552	1881	1397	348	90	4268
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	2	0	0	0	0	2
CAST/WROUGHT IRON	0	2	36	22	3	3	66
PLASTIC	0	0	0	0	0	0	0
1. PVC	0	0	0	0	0	0	0
2. PE	0	690	1122	392	20	0	2224
3. ABS	0	0	0	0	0	0	0
OTHER	0	2	3	1	0	0	6
OTHER	0	0	0	0	0	0	0
SYSTEM TOTALS	0	1248	3042	1812	371	93	6566

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICE LENGTH 15 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	2184	20285	126609	738	92	0	149908
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	14	4075	404	3	0	0	4496
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC	0	0	0	0	0	0	0
1. PVC	0	0	0	0	0	0	0
2. PE	3893	156634	20364	715	73	5	181684
3. ABS	0	0	0	0	0	0	0
OTHER	4560	889	1195	29	8	0	6681
OTHER	0	0	0	0	0	0	0
SYSTEM TOTALS	10651	181883	148572	1485	173	5	342769

4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION										
	UN- KNOWN	PRE- 1940	1940- 1949	1950- 1959	1960- 1969	1970- 1979	1980- 1989	1990- 1999	2000- 2009	TOTAL
MILES OF MAIN	953	316	384	903	1191	817	678	810	514	6566
NUMBER OF SERVICES	17615	12021	6305	31995	53015	68464	52700	63882	36772	342769

PART C - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR			PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR		
CAUSE OF LEAK			0		
	Mains	Services			
CORROSION	1852	1563			
NATURAL FORCES	30	82			
EXCAVATION	59	100			
OTHER OUTSIDE FORCE DAMAGE	45	110			
MATERIAL OR WELDS	59	325			
EQUIPMENT	29	109			
OPERATIONS	4	13			
OTHER	91	612			
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR <u>1524</u>			PART E - PERCENT OF UNACCOUNTED FOR GAS		
			<p>Unaccounted for gas as a percent of total Input for the 12 months ending June 30 of the reporting year.</p> <p>[(Purchased gas + produced gas) minus (customer use + company use + appropriate adjustments)] divided by (purchased gas + produced gas) equals percent unaccounted for.</p> <p>Input for year ending 6/30 <u>3.46</u> %.</p>		

PART F - ADDITIONAL INFORMATION

Part B 1 and 2 Mains Other = Fiberglass.
Part B 1 and 3 Services Other = Unknown Material.

PART G - PREPARER AND AUTHORIZED SIGNATURE

<u>Joseph D. Slick Technical Specialist</u> (type or print) Preparer's Name and Title	<u>(412) 244-2518</u> Area Code and Telephone Number
<u>Joseph D Slick@Dom.com</u> Preparer's email address	<u>(412) 244-2546</u> Area Code and Facsimile Number
<u>Frank J. Milfelt, Manager Gas Delivery Operations</u> Name and Title of Person Signing	<u>(412) 244-7164</u> Area Code and Telephone Number
 Authorized Signature	



U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration

**ANNUAL REPORT FOR CALENDAR YEAR 2007
GAS DISTRIBUTION SYSTEM**

INITIAL REPORT
SUPPLEMENTAL REPORT

PART A: OPERATOR INFORMATION

DOT USE ONLY

1. NAME OF OPERATOR
The Peoples Natural Gas Company dba Dominion Peoples

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED
1201 Pitt Street
Number and Street
Pittsburgh Allegheny
City and County
Pennsylvania 15221
State and Zip Code

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER
/ 1 / 5 / 3 / 5 / 0 /

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT

Number and Street

City and County

State and Zip Code

5. STATE IN WHICH SYSTEM OPERATES: / P / A / (provide a separate report for each state in which system operates)

PART B: SYSTEM DESCRIPTION

Report miles of main and number of services in system at end of year.

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	1873.784	445.551	95.791	1824.228	2304.939	64.427	0	1.489	5.592		6615.80
NO. OF SERVICES	55096	7071	0	85971	185659	0	0	4458	6634		344889

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	0	545.555	1859.009	1388.575	355.659	90.555	4239.352
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	1.489	0	0	0	0	1.489
CAST/WROUGHT IRON	0	2.313	34.730	21.649	2.577	3.158	64.427
PLASTIC	0	0	0	0	0	0	0
1. PVC	0	0	0	0	0	0	0
2. PE	0	707.436	1163.651	412.230	21.622	0	2304.939
3. ABS	0	0	0	0	0	0	0
OTHER	0	1.359	3.157	1.076	0	0	5.592
OTHER							
SYSTEM TOTALS	0	1258.152	3080.548	1823.529	379.857	93.713	6615.800

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICE LENGTH 15 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	2,161	20,099	125,048	737	91	2	148138
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	14	4,039	402	3	0	0	4458
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC	0	0	0	0	0	0	0
1. PVC	0	0	0	0	0	0	0
2. PE	3,891	180,557	20,401	731	74	5	185659
3. ABS	0	0	0	0	0	0	0
OTHER	4,542	877	1,178	29	7	1	6634
OTHER							
SYSTEM TOTALS	10,608	185,572	147,029	1,500	172	7	344,889

4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION

	UN-KNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	TOTAL
MILES OF MAIN	932.031	311.147	381.154	898.892	1191.433	815.459	676.974	807.270	601.440	6615.800
NUMBER OF SERVICES	17,400	11,824	6,182	31,502	52,463	68,091	52,451	63,641	41,335	344,889

PART C: TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR

CAUSE OF LEAK	PART D: TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	
	Mains	Services
CORROSION	2,144	2,006
NATURAL FORCES	18	114
EXCAVATION	75	163
OTHER OUTSIDE FORCE DAMAGE	28	114
MATERIAL OR WELDS	69	393
EQUIPMENT	49	117
OPERATIONS	5	28
OTHER	72	751
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR <u>1,241</u>		

PART D: TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR

0

PART E: PERCENT OF UNACCOUNTED FOR GAS

Unaccounted for gas as a percent of total input for the 12 months ending June 30 of the reporting year.

((Purchased gas + produced gas) minus (customer use + company use + appropriate adjustments)) divided by (purchased gas + produced gas) equals percent unaccounted for.

Input for year ending 6/30 3.94 %.

PART F: ADDITIONAL INFORMATION

Part B 1 and 2 Mains Other = Fiberglass.
Part B 1 and 3 Services Other = Unknown Material.

PART G: PREPARER AND AUTHORIZED SIGNATURE

Joseph D. Slick Technical Specialist
(type or print) Preparer's Name and Title

(412) 244-2518
Area Code and Telephone Number

Joseph_D_Slick@Dom.com
Preparer's email address

(412) 244-2546
Area Code and Facsimile Number

Frank J. Milfeit, Manager Gas Delivery Operations
Name and Title of Person Signing

(412) 244-7164
Area Code and Telephone Number

Frank J. Milfeit
Authorized Signature

3-14-2008



U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration

**ANNUAL REPORT FOR CALENDAR YEAR 2008
GAS DISTRIBUTION SYSTEM**

INITIAL REPORT
SUPPLEMENTAL REPORT

PART A - OPERATOR INFORMATION

DOT USE ONLY

1. NAME OF OPERATOR
The Peoples Natural Gas Company dba Dominion Peoples

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED
1201 Pitt Street
Number and Street
Pittsburgh Allegheny
City and County
Pennsylvania 15221
State and Zip Code

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER
/ 1 / 5 / 3 / 5 / 0 /

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT

Number and Street

City and County

State and Zip Code

5. STATE IN WHICH SYSTEM OPERATES: / P / A / (provide a separate report for each state in which system operates)

PART B - SYSTEM DESCRIPTION

Report miles of main and number of services in system at end of year.

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	1842.892	443.422	95.818	1821.585	2359.436	64.056	0.000	1.479	5.571		6634.259
NO. OF SERVICES	54,200	7,013	0	85,266	188,955	0	0	4,420	6,630		346484

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	0	540.529	1842.720	1377.630	352.513	90.324	4203.718
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	1.479	0.000	0.000	0.000	0.000	1.479
CAST/WROUGHT IRON	0	2.313	34.812	21.542	2.383	3.006	64.056
PLASTIC							
1. PVC	0	0	0	0	0	0	0
2. PE	0	717.570	1190.535	426.238	25.090	0.004	2359.436
3. ABS	0	0	0	0	0	0	0
OTHER	0	1.359	3.136	1.076	0.000	0.000	5.571
OTHER							
SYSTEM TOTALS	0	1263.250	3071.203	1826.486	379.986	93.334	6634.259

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICE LENGTH 15 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	2,132	19,906	123,615	732	92	2	146479
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	14	4,002	401	3	0	0	4420
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC							
1. PVC	0	0	0	0	0	0	0
2. PE	3,893	163,832	20,415	735	75	5	188955
3. ABS	0	0	0	0	0	0	0
OTHER	4,552	877	1,164	29	7	1	6630
OTHER							
SYSTEM TOTALS	10,591	188,617	145,595	1,499	174	8	346,484



U.S. Department of Transportation
Pipeline and Hazardous Materials
Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2009
GAS DISTRIBUTION SYSTEM

INITIAL REPORT
SUPPLEMENTAL REPORT

PART A - OPERATOR INFORMATION

DOT USE ONLY 20091320 -- 15460

1. NAME OF OPERATOR
DOMINION PEOPLES

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER
/ 15350 /

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT

1201 PITT STREET

Number and Street

Number and Street

PITTSBURGH ALLEGHENY

City and County

City and County

PA 15221

State and Zip Code

State and Zip Code

5. STATE IN WHICH SYSTEM OPERATES: / PA / (provide a separate report for each state in which system operates)

PART B - SYSTEM DESCRIPTION

Report miles of main and number of services in system at end of year.

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	1821.1	439.637	96.069	1819.68	2400.218	63.181	0	1.479	5.571	0	6647.021
NO. OF SERVICES	52804	6915	0	84068	193056	0	0	4364	6629	0	347836

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	0	535.021	1829.982	1370.827	350.606	90.136	4176.572
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	1.479	0	0	0	0	1.479
CAST/WROUGHT IRON	0	2.211	34.405	21.178	2.383	3.004	63.181
PLASTIC							
1. PVC	0	0	0	0	0	0	0
2. PE	0	725.252	1207.303	440.851	26.808	.004	2400.218
3. ABS	0	0	0	0	0	0	0
OTHER	0	1.359	3.136	1.076	0	0	5.571
OTHER	0	0	0	0	0	0	0
SYSTEM TOTALS	0	1265.322	3074.826	1833.932000	379.7969999	93.144	6647.021

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICE LENGTH 15 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	2097	19603	121273	721	92	1	143787
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	13	3957	391	3	0	0	4364
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC							
1. PVC	0	0	0	0	0	0	0
2. PE	3883	167945	20402	741	80	5	193056
3. ABS	0	0	0	0	0	0	0
OTHER	4572	881	1139	29	7	1	6629
OTHER	0	0	0	0	0	0	0
SYSTEM TOTALS	10565	192386	143205	1494	179	7	347836

4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION										
	UN-KNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	TOTAL
MILES OF MAIN	908.291	302.831	368.504	886.959	1185.44	813.23	674.09	805.555	702.114	6647.02
NUMBER OF SERVICES	18773	11371	5885	30291	51043	67158	51824	62972	48519	347836
PART C - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR					PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR					
CAUSE OF LEAK		Mains		Services		0				
CORROSION	2448		2203							
NATURAL FORCES	20		45							
EXCAVATION	71		151							
OTHER OUTSIDE FORCE DAMAGE	21		135							
MATERIAL OR WELDS	106		595							
EQUIPMENT	50		194							
OPERATIONS	7		39							
OTHER	58		563							
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR					PART E - PERCENT OF UNACCOUNTED FOR GAS Unaccounted for gas as a percent of total input for the 12 months ending June 30 of the reporting year. ((Purchased gas + produced gas) minus (customer use + company use + appropriate adjustments)) divided by (purchased gas + produced gas) equals percent unaccounted for. Input for year ending 6/30 <u>3.2</u> %.					
PART F - ADDITIONAL INFORMATION					PART B 1 AND 2 MAINS = FIBERGLASS PART B 1 AND 3 SERVICES OTHER = UNKNOWN					
PART G - PREPARER AND AUTHORIZED SIGNATURE										
<u>JOSEPH D. SLICK TECHNICAL SPECIALIST</u> (type or print) Preparer's Name and Title					<u>4122442518</u> Area Code and Telephone Number					
<u>JOSEPH.D.SLICK@PEOPLES-GAS.COM</u> Preparer's email address					<u>4122442546</u> Area Code and Facsimile Number					
<u>FRANK J MILFETT DIRECTOR GAS OPERATIONS ENGINEER</u> Name and Title of Person Signing					<u>4122447164</u> Area Code and Telephone Number					
_____ Authorized Signature										

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522
EXPIRATION DATE: 01/31/2014



U.S Department of Transportation
Pipeline and Hazardous Materials Safety Administration

Form Type: ORIGINAL

ID: 2070

(DOT use only) 20100945-15710

**ANNUAL REPORT FOR
CALENDAR YEAR 2010
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A - OPERATOR INFORMATION

1. Name of Operator	DOMINION PEOPLES
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	1201 Pitt St
2b. City and County	Pittsburgh, Allegheny
2c. State	PA
2d. Zip Code	15221
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	15350
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	375 North Shore Dr
4b. City and County	Pittsburgh, Allegheny
4c. State	PA
4d. Zip Code	15212
5. STATE IN WHICH SYSTEM OPERATES	PA

PART B - SYSTEM DESCRIPTION

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	1799.641	428.629	106.790	1837.945	2439.109	62.091	0.000	1.463	5.532	6681.200
NO. OF SERVICES	52342.000	6884.000	0.000	83699.000	194419.000	0.000	0.000	4352.000	6606.000	348302.000

2.MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	0.000	528.674	1811.999	1371.742	368.353	92.237	4173.005
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	1.463	0.000	0.000	0.000	0.000	1.463
CAST/WROUGHT IRON	0.000	2.176	33.800	20.689	2.390	3.036	62.091
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	731.774	1229.377	448.310	29.644	0.004	2439.109
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER PLASTIC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	1.353	3.103	1.076	0.000	0.000	5.532
TOTAL	0.000	1265.440	3078.279	1841.817	400.387	95.277	6681.200

3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICE LENGTH: 60

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	2087.000	19503.000	120522.000	719.000	93.000	1.000	142925.000
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	13.000	3946.000	390.000	3.000	0.000	0.000	4352.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	3879.000	169295.000	20416.000	743.000	81.000	5.000	194419.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER PLASTIC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	4563.000	879.000	1127.000	29.000	7.000	1.000	6606.000
TOTAL	10542.000	193623.000	142455.000	1494.000	181.000	7.000	348302.000

4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL
MILES OF MAIN	894.159	297.883	362.725	896.248	1190.751	812.547	674.118	807.860	710.111	34.798	6681.200
NUMBER OF SERVICES	16902.000	11289.000	5799.000	30025.000	50815.000	66961.000	51673.000	62822.000	48444.000	3572.000	348302.000

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR				
CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION	2108	527	2564	1021
NATURAL FORCES	0	0	0	0
EXCAVATION DAMAGE	50	46	145	128
OTHER OUTSIDE FORCE DAMAGE	23	13	119	54
MATERIAL OR WELDS	79	19	466	65
EQUIPMENT	73	29	432	120
INCORRECT OPERATIONS	7	0	22	2
OTHER	75	24	570	156
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 1792				
PART D - EXCAVATION DAMAGE			PART E-EXCESS FLOW VALUE(EFV) DATA	
NUMBER OF EXCAVATION DAMAGES: <u>305</u>			NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: <u>431</u>	
NUMBER OF EXCAVATION TICKETS : <u>69598</u>			ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: <u>16058</u>	
PART F - LEAKS ON FEDERAL LAND			PART G-PERCENT OF UNACCOUNTED FOR GAS	
TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>0</u>			UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.	
			INPUT FOR YEAR ENDING 6/30: <u>2.85%</u>	
PART H - ADDITIONAL INFORMATION				
PART B 1 AND 2 MAINS OTHER = FIBERGLASS PART B 3 AND 4 SERVICES OTHER = UNKNOWN				
PART I - PREPARER AND AUTHORIZED SIGNATURE				
<u>Joseph D Slick, TECHNICAL SPECIALIST III</u> (Preparer's Name and Title)			<u>(412) 244-2518</u> (Area Code and Telephone Number)	
<u>joseph.d.slick@peoples-gas.com</u> (Preparer's email address)			<u></u> (Area Code and Facsimile Number)	

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522
EXPIRATION DATE: 01/31/2014



U.S Department of Transportation
Pipeline and Hazardous Materials Safety Administration

Form Type: INITIAL

ID: 8416

(DOT use only) 20121068-16138

ANNUAL REPORT FOR CALENDAR YEAR 2011 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A - OPERATOR INFORMATION

1. Name of Operator	PEOPLES NATURAL GAS COMPANY LLC
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	1201 Pitt St
2b. City and County	Pittsburgh, Allegheny
2c. State	PA
2d. Zip Code	15221
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	15350
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	375 NORTH SHORE DRIVE
4b. City and County	PITTSBURGH, Allegheny
4c. State	PA
4d. Zip Code	15212
5. STATE IN WHICH SYSTEM OPERATES	PA

PART B - SYSTEM DESCRIPTION

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	1776.460	426.641	107.255	1836.394	2479.131	58.473	0.000	1.469	5.390	6691.213
NO. OF SERVICES	51557.000	6817.000	0.000	82884.000	197477.000	0.000	0.000	4302.000	7737.000	350774.000

2.MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	TOTAL
STEEL	0.000	524.067	1795.225	1367.538	367.920	92.000	4146.750
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	1.469	0.000	0.000	0.000	0.000	1.469
CAST/WROUGHT IRON	0.000	2.095	31.664	19.478	2.200	3.036	58.473
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	734.953	1253.820	456.249	34.109	0.000	2479.131
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER PLASTIC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	1.339	2.975	1.076	0.000	0.000	5.390
TOTAL	0.000	1263.923	3083.684	1844.341	404.229	95.036	6691.213

3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICE LENGTH: 50

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	TOTAL
STEEL	2060.000	19087.000	119312.000	711.000	87.000	1.000	141258.000
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	13.000	3876.000	410.000	3.000	0.000	0.000	4302.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	3901.000	143042.000	49707.000	742.000	80.000	5.000	197477.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER PLASTIC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	5664.000	805.000	1231.000	29.000	7.000	1.000	7737.000
TOTAL	11638.000	166810.000	170660.000	1485.000	174.000	7.000	350774.000

4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL
MILES OF MAIN	885.266	292.434	355.198	890.595	1188.898	811.393	674.262	807.287	711.122	74.758	6691.213
NUMBER OF SERVICES	3.000	28977.000	5648.000	29537.000	50260.000	66568.000	51355.000	62533.000	48340.000	7553.000	350774.000

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522
EXPIRATION DATE: 01/31/2014



U.S Department of Transportation
Pipeline and Hazardous Materials Safety Administration

Form Type: INITIAL

Date Submitted: 3/13/2013

(DOT use only) 20130841-18020

**ANNUAL REPORT FOR
CALENDAR YEAR 2012
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A - OPERATOR INFORMATION

1. Name of Operator	PEOPLES NATURAL GAS COMPANY LLC
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	1201 PITT ST
2b. City and County	PITTSBURGH, Allegheny
2c. State	PA
2d. Zip Code	15221
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	15350
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	375 NORTH SHORE DRIVE
4b. City and County	PITTSBURGH, US
4c. State	PA
4d. Zip Code	15212
5. STATE IN WHICH SYSTEM OPERATES	PA

PART B - SYSTEM DESCRIPTION

1. GENERAL

	STEEL				DUCTILE IRON	COPPER	CAST/ WROUGHT IRON	PLASTIC	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	1744.488	424.180	120.676	1889.072	0.000	1.399	17.847	2563.339	6.474	6767.475
NO. OF SERVICES	50180.000	6711.000	0.000	81595.000	0.000	4177.000	0.000	200989.000	7923.000	351575.000

2.MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2' OR LESS	OVER 2' THRU 4'	OVER 4' THRU 8'	OVER 8' THRU 12'	OVER 12'	TOTAL
STEEL	0.000	520.910	1780.332	1384.764	400.621	91.789	4178.416
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	1.399	0.000	0.000	0.000	0.000	1.399
CAST/WROUGHT IRON	0.000	1.683	11.602	4.260	0.302	0.000	17.847
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	741.182	1294.641	487.303	40.309	0.004	2563.339
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	1.000	2.974	1.076	0.000	1.424	6.474
TOTAL	0.000	1266.174	3089.449	1877.403	441.232	93.217	6767.475

3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICE LENGTH: 50

MATERIAL	UNKNOWN	1' OR LESS	OVER 1' THRU 2'	OVER 2' THRU 4'	OVER 4' THRU 8'	OVER 8'	TOTAL
STEEL	2030.000	18732.000	116930.000	709.000	84.000	1.000	138486.000
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	13.000	3778.000	383.000	3.000	0.000	0.000	4177.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	3877.000	141891.000	54364.000	769.000	83.000	5.000	200989.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	5866.000	793.000	1227.000	29.000	7.000	1.000	7923.000
TOTAL	11786.000	165194.000	172904.000	1510.000	174.000	7.000	351575.000

4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL
MILES OF MAIN	848.060	275.030	366.545	891.836	1198.399	829.490	675.261	808.122	712.860	161.872	6767.475
NUMBER OF SERVICES	6.000	28430.000	5464.000	28954.000	49505.000	65410.000	50629.000	61857.000	47941.000	13379.000	351575.000

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION	2147	398	2125	699
NATURAL FORCES	0	0	0	0
EXCAVATION DAMAGE	98	86	285	243
OTHER OUTSIDE FORCE DAMAGE	22	6	81	14
MATERIAL OR WELDS	24	4	259	32
EQUIPMENT	41	10	252	35
INCORRECT OPERATIONS	3	2	14	5
OTHER	104	13	750	111

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 691

PART D - EXCAVATION DAMAGE

NUMBER OF EXCAVATION DAMAGES: 320

NUMBER OF EXCAVATION TICKETS : 71618

PART E-EXCESS FLOW VALUE(EFV) DATA

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 180

ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 16946

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G-PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 1.8%

PART H - ADDITIONAL INFORMATION

PART B 1 AND 2 MAINS OTHER = FIBERGLASS (5.0498 Miles) AND CAST IRON REMEDIATED WITH INTERNAL LINER (1.4238 Miles). PART B 3 SERVICES OTHER = UNKNOWN.

PART I - PREPARER AND AUTHORIZED SIGNATURE

Joseph D Slick, Technical Specialist
(Preparer's Name and Title)

(412) 244-2518
(Area Code and Telephone Number)

joseph.d.slick@peoples-gas.com
(Preparer's email address)

(Area Code and Facsimile Number)

Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-11	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
Question: Provide Peoples' plans, if any, to accelerate relocation of inside meters (if applicable).			
Answer: Peoples has no formal planned program to relocate inside meters outside. As inside meters are encountered on pipe replacement segments, Peoples will recommend to the customer to relocate the meter to the outside.			
		Due Date:	

Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-12	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
<p>Question:</p> <p>Provide a description of the risk assessment test Peoples applies to facilities in the vicinity of active projects to determine that replacement is cost effective.</p>			
<p>Answer:</p> <p>Candidate segments are evaluated under a Repair/Replace analysis to compare the costs to replace a segment of pipe against the repair and maintenance costs to continue to operate the existing segment. The Repair/Replace analysis uses the estimated construction costs and compares against the average leak repair costs (fully loaded labor, materials, restoration, etc.) for the section of pipe under consideration for replacement. The algorithm considers the most recent 5 years of leak history to predict future leaks and the total cost for these repairs. If the Replace costs are estimated to be less than the Repair costs, the project is considered economically justified for replacement. These projects are reviewed monthly to reprioritize in order of operating necessity.</p>			
		Due Date:	

Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-13	Subpart:	
Source and Title:	Kenneth Johnston, Vice President, Operations		
Question:	Provide a report on Peoples' plan to coordinate with local natural gas distribution utilities with overlapping service territories.		
Answer:	Please refer to the response to Interrogatory P-5, above.		
		Due Date:	

Interrogatory Response	Peoples Natural Gas Company LLC Docket No. P-2013-2344596 Response to Interrogatory
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Requesting Party:	TUS	Interrogatory Set:	First
Question Number:	P-14	Subpart:	
Source and Title:	Andrew Wachter, Manager, Rates		

Question:
Provide further information about how DSIC projects will be handled in and benefit from the service company structure.

Answer:
The main benefits from the Service Company structure in support of the DSIC programs are in Procurement and Engineering design.

Managing the combined procurement and supply chain functions through the Service Company for both Peoples and Peoples TWP will result in more efficient and cost effective purchasing of DSIC project materials (such as pipes, fittings, and meters). The procurement of these materials for the combined companies is expected to reduce unit costs through increased economies of scale associated with bulk purchasing. Also, cost efficiencies are expected in the contractor services area. A significant portion of the DSIC project work for Peoples and Peoples TWP will be performed through contractor services. Such services will be contracted on a combined basis through the Service Company structure. This is expected to result in lower overall contractor costs than what Peoples and Peoples TWP would incur as separate companies.

The Service Company structure will result in more efficient management of the planning, design and engineering work for DISC projects. It will allow for a consistent application of planning and design work and more effective coordination and scheduling of construction activities with other utilities, local municipalities, and government authorities.

	Due Date:	
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