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FEDERAL EXPRESS

April 30, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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APR 30 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
2013 Smart Meter Rider Reconciliation Report
For the Quarter Ended March 31, 2013
Docket No. M-2009-2123945**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Smart Meter Rider ("SMR") Reconciliation Report for the Quarter Ended March 31, 2013. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
Steven C. Gray, Esquire

J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

PPL ELECTRIC UTILITIES CORPORATION

**2013 SMART METER RIDER
RECONCILIATION REPORT**
For the Quarter Ended March 31, 2013

Docket No. M-2009-2123945

April 30, 2013

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
 Report For The Period July 1, 2012 to June 30, 2013

Line No.	ACTUAL REVENUES	(Schedule B, page 1 of 3, Column M) Residential	(Schedule B, Page 2 of 3, Column M) Small C&I	(Schedule B, page 3 of 3, Column M) Large C&I	Total
1	Smart Meter Revenue Collected	\$ 2,693,796	\$ 332,466	\$ 1,983	\$ 3,028,245
2	Less: GRT (1)	\$ 158,933	\$ 19,616	\$ 118	\$ 178,667
3	Revenue Applicable to Smart Meter Plan	\$ 2,534,863	\$ 312,850	\$ 1,865	\$ 2,849,578
4	Revenues Used for Prior Year	\$ (366,928)	\$ (21,394)	\$ (107)	\$ (388,429)
5	Revenues Available for Current Year	<u>\$ 2,901,791</u>	<u>\$ 334,244</u>	<u>\$ 1,972</u>	<u>\$ 3,238,007</u>
ACTUAL EXPENSES					
6	Smart Meter Plan Expenses (2)	\$ 2,027,475	\$ 225,559	\$ 1,743	\$ 2,254,777
7	Expense Applicable to Smart Meter	<u>\$ 2,027,475</u>	<u>\$ 225,559</u>	<u>\$ 1,743</u>	<u>\$ 2,254,777</u>
8	Over/(Under) Collection Current Year (Excluding GRT)	\$ 874,316	\$ 108,685	\$ 229	\$ 983,230
9	Interest on Over/(Under) Collection Current Year (Per Schedule D, Line 13)	\$ 101,769	\$ 13,021	\$ 41	\$ 114,831
10	Over/(Under) Collection Prior Year, Including Interest (Excluding GRT) (Per Schedule E, Line 11)	\$ 765,484	\$ 77,013	\$ 587	\$ 843,084
11	Net Over/(Under) Collection, Including Interest (Excluding GRT)	<u>\$ 1,741,569</u>	<u>\$ 198,719</u>	<u>\$ 857</u>	<u>\$ 1,941,145</u>
12	Net Over/(Under) Collection, Including Interest (Including GRT)	<u>\$ 1,850,764</u>	<u>\$ 211,178</u>	<u>\$ 911</u>	<u>\$ 2,062,853</u>

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
Residential
Report For The Period July 1, 2012 to June 30, 2013

Line No.		(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
ACTUAL REVENUES														
1	Smart Meter Revenue Collected	\$ 396,257	\$ 404,718	\$ 355,300	\$ 293,013	\$ 324,803	\$ 426,373	\$ 340,189	\$ 82,220	\$ 70,923				\$2,693,796
2	Less: GRT (1)	\$ 23,379	\$ 23,878	\$ 20,963	\$ 17,288	\$ 19,163	\$ 25,156	\$ 20,071	\$ 4,851	\$ 4,184				\$ 158,933
3	Revenue Applicable to Smart Meter Plan	\$ 372,878	\$ 380,840	\$ 334,337	\$ 275,725	\$ 305,640	\$ 401,217	\$ 320,118	\$ 77,369	\$ 66,739				\$2,534,863
4	Revenues Used for Prior Year	\$ 1,937	\$ 1,979	\$ 1,737	\$ 1,433	\$ 1,588	\$ 2,084	\$ (128,509)	\$ (131,923)	\$ (117,254)				\$ (366,928)
5	Revenues Available for Current Year	\$ 370,941	\$ 378,861	\$ 332,600	\$ 274,292	\$ 304,052	\$ 399,133	\$ 448,627	\$ 209,292	\$ 183,993				\$2,901,791
ACTUAL EXPENSES														
6	Smart Meter Plan Expenses (2)	\$ 89,433	\$ 153,928	\$ 158,751	\$ 189,083	\$ 280,858	\$ 310,056	\$ 135,934	\$ 125,276	\$ 584,156				\$2,027,475
7	Expense Applicable to Smart Meter	\$ 89,433	\$ 153,928	\$ 158,751	\$ 189,083	\$ 280,858	\$ 310,056	\$ 135,934	\$ 125,276	\$ 584,156				\$2,027,475
8	Residential Over/(Under) Collection	\$ 281,508	\$ 224,933	\$ 173,849	\$ 85,209	\$ 23,194	\$ 89,077	\$ 312,693	\$ 84,016	\$ (400,163)				\$ 874,316

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
 SMART METER RIDER COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period July 1, 2012 to June 30, 2013

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
ACTUAL REVENUES													
1	\$ 46,521	\$ 47,182	\$ 45,679	\$ 42,075	\$ 38,825	\$ 42,113	\$ 34,420	\$ 18,461	\$ 17,190				\$ 332,466
2	\$ 2,745	\$ 2,784	\$ 2,695	\$ 2,482	\$ 2,291	\$ 2,485	\$ 2,031	\$ 1,089	\$ 1,014				\$ 19,616
3	\$ 43,776	\$ 44,398	\$ 42,984	\$ 39,593	\$ 36,534	\$ 39,628	\$ 32,389	\$ 17,372	\$ 16,176				\$ 312,850
4	\$ 496	\$ 504	\$ 488	\$ 450	\$ 416	\$ 452	\$ (8,160)	\$ (8,271)	\$ (7,769)				\$ (21,394)
5	\$ 43,280	\$ 43,894	\$ 42,496	\$ 39,143	\$ 36,118	\$ 39,176	\$ 40,549	\$ 25,643	\$ 23,945				\$ 334,244
ACTUAL EXPENSES													
6	\$ 12,657	\$ 11,817	\$ 15,993	\$ 20,541	\$ 26,499	\$ 23,448	\$ 16,791	\$ 14,980	\$ 82,833				\$ 225,559
7	\$ 12,657	\$ 11,817	\$ 15,993	\$ 20,541	\$ 26,499	\$ 23,448	\$ 16,791	\$ 14,980	\$ 82,833				\$ 225,559
8	\$ 30,623	\$ 32,077	\$ 26,503	\$ 18,602	\$ 9,619	\$ 15,728	\$ 23,758	\$ 10,663	\$ (58,888)				\$ 108,685

(1) Gross Receipts Tax Factor (1- 059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
 SMART METER RIDER COLLECTION RECONCILIATION
 Large Commercial and Industrial
 Report For The Period July 1, 2012 to June 30, 2013

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
ACTUAL REVENUES													
1	\$ 281	\$ 283	\$ 281	\$ 282	\$ 276	\$ 282	\$ 194	\$ 53	\$ 51				\$ 1,983
2	\$ 17	\$ 17	\$ 17	\$ 17	\$ 16	\$ 17	\$ 11	\$ 3	\$ 3				\$ 118
3	\$ 264	\$ 266	\$ 264	\$ 265	\$ 260	\$ 265	\$ 183	\$ 50	\$ 48				\$ 1,865
4	\$ 10	\$ 9	\$ 10	\$ 14	\$ 4	\$ 9	\$ (55)	\$ (56)	\$ (52)				\$ (107)
5	\$ 254	\$ 257	\$ 254	\$ 251	\$ 256	\$ 256	\$ 238	\$ 106	\$ 100				\$ 1,972
ACTUAL EXPENSES													
6	\$ 83	\$ 154	\$ 102	\$ 149	\$ 198	\$ 118	\$ 137	\$ 116	\$ 686				\$ 1,743
7	\$ 83	\$ 154	\$ 102	\$ 149	\$ 198	\$ 118	\$ 137	\$ 116	\$ 686				\$ 1,743
8	\$ 171	\$ 103	\$ 152	\$ 102	\$ 58	\$ 138	\$ 101	\$ (10)	\$ (586)				\$ 229

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL Electric Utilities Corporation

Smart Meter Program
Monthly Revenue Requirement

		<u>7/31/12</u>	<u>8/31/12</u>	<u>9/30/12</u>	<u>10/31/12</u>	<u>11/30/12</u>	<u>12/31/12</u>	<u>1/31/13</u>	<u>2/28/13</u>	<u>3/31/13</u>
Residential										
Rate Base										
Net Plant	\$	2,470,563	\$ 3,267,805	\$ 4,428,835	\$ 4,563,238	\$ 5,263,771	\$ 5,586,685	\$ 5,759,793	\$ 5,849,876	\$ 5,533,290
ADIT		(514,158)	(548,181)	(612,340)	(680,101)	(804,001)	(978,173)	(986,110)	(990,490)	(995,669)
Rate Base		1,956,406	2,719,625	3,816,495	3,883,137	4,459,771	4,608,512	4,773,683	4,859,386	4,537,621
Return On Investment ¹	0.6658%	13,484	18,744	26,303	26,763	30,737	31,762	31,789	32,354	30,211
Income Taxes ²	46.8666%	6,181	8,592	12,057	12,267	14,089	14,559	14,898	15,163	14,159
O&M		40,770	75,693	35,347	56,133	86,067	55,018	50,903	38,680	499,850
Deferred Income Tax Expense		14,704	34,023	62,470	67,761	121,275	177,126	5,081	5,033	5,179
Depreciation Expense		14,295	16,876	22,574	26,159	28,691	31,591	33,263	34,046	34,756
Residential Revenue Requirement	\$	89,433	\$ 153,928	\$ 158,751	\$ 189,063	\$ 280,858	\$ 310,056	\$ 135,934	\$ 125,276	\$ 584,156

Small C&I

Rate Base										
Net Plant	\$	398,675	\$ 512,925	\$ 552,888	\$ 571,003	\$ 604,318	\$ 626,052	\$ 650,446	\$ 663,580	\$ 672,968
ADIT		(67,639)	(72,717)	(75,128)	(80,188)	(87,433)	(97,521)	(98,746)	(99,413)	(100,198)
Rate Base		331,035	440,208	477,759	490,816	516,885	528,531	551,700	564,167	572,770
Return On Investment ¹	0.6658%	2,281	3,034	3,293	3,383	3,562	3,643	3,674	3,756	3,814
Income Taxes ²	46.8666%	1,046	1,391	1,509	1,551	1,633	1,670	1,722	1,760	1,787
O&M		4,678	(403)	3,854	7,208	10,926	3,956	6,783	4,763	72,413
Deferred Income Tax Expense		2,304	5,077	4,331	5,060	6,867	10,513	779	761	785
Depreciation Expense		2,347	2,717	3,006	3,340	3,510	3,667	3,833	3,939	4,034
Small C&I Revenue Requirement	\$	12,657	\$ 11,817	\$ 15,993	\$ 20,541	\$ 26,499	\$ 23,448	\$ 16,791	\$ 14,980	\$ 82,833

Large C&I

Rate Base										
Net Plant	\$	2,042	\$ 2,344	\$ 3,347	\$ 3,427	\$ 3,600	\$ 3,679	\$ 3,815	\$ 3,994	\$ 4,159
ADIT		(368)	(373)	(386)	(400)	(416)	(437)	(443)	(449)	(456)
Rate Base		1,674	1,971	2,961	3,027	3,183	3,242	3,372	3,545	3,703
Return On Investment ¹	0.6658%	12	14	20	21	22	22	22	24	25
Income Taxes ²	46.8666%	5	6	9	10	10	10	11	11	12
O&M		51	116	42	86	130	46	78	55	623
Deferred Income Tax Expense		3	5	13	13	17	20	6	6	7
Depreciation Expense		12	13	17	20	20	20	20	20	20
Large C&I Revenue Requirement	\$	83	\$ 154	\$ 102	\$ 149	\$ 198	\$ 118	\$ 137	\$ 116	\$ 686

Total

Rate Base										
Net Plant	\$	2,871,280	\$ 3,783,074	\$ 4,985,069	\$ 5,137,668	\$ 5,871,688	\$ 6,216,416	\$ 6,414,053	\$ 6,517,450	\$ 6,210,417
ADIT		(582,165)	(621,271)	(687,854)	(760,688)	(891,849)	(1,076,131)	(1,085,298)	(1,090,353)	(1,096,324)
Rate Base		2,289,115	3,161,804	4,297,215	4,376,980	4,979,839	5,140,286	5,328,755	5,427,097	5,114,093
Return On Investment		15,777	21,791	29,616	30,166	34,322	35,427	35,485	36,134	34,050
Income Taxes		7,232	9,989	13,576	13,828	15,732	16,239	16,630	16,935	15,958
O&M		45,498	75,407	39,244	63,427	97,122	59,019	57,763	43,499	572,885
Deferred Income Tax Expense		17,012	39,106	66,814	72,834	128,160	187,659	5,866	5,800	5,971
Depreciation Expense		16,654	19,606	25,597	29,519	32,220	35,278	37,116	38,005	38,811
Total Revenue Requirement	\$	102,172	\$ 165,898	\$ 174,846	\$ 209,773	\$ 307,555	\$ 333,622	\$ 152,861	\$ 140,372	\$ 667,674

1. The Annual Return on Investment is 7.99%.
2. The Income Tax rate through July 2011 was 45.7086%, August 2011-December 2012 was 46.2231%, January 2013-December 2013 is 46.8666%.

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON SMART METER RIDER
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(C)		(D)	
				Total		Residential		Small Commercial and Industrial		Large Commercial and Industrial	
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection
1	July 2012	6.00%	24/12	\$ 312,302	\$ 37,477	\$ 281,508	\$ 33,781	\$ 30,623	\$ 3,675	\$ 171	\$ 21
2	August 2012	6.00%	23/12	\$ 257,113	\$ 29,568	\$ 224,933	\$ 25,867	\$ 32,077	\$ 3,689	\$ 103	\$ 12
3	September 2012	6.00%	22/12	\$ 200,504	\$ 22,055	\$ 173,849	\$ 19,123	\$ 26,503	\$ 2,915	\$ 152	\$ 17
4	October 2012	6.00%	21/12	\$ 103,913	\$ 10,911	\$ 85,209	\$ 8,947	\$ 18,602	\$ 1,953	\$ 102	\$ 11
5	November 2012	6.00%	20/12	\$ 32,871	\$ 3,287	\$ 23,194	\$ 2,319	\$ 9,619	\$ 962	\$ 58	\$ 6
6	December 2012	6.00%	19/12	\$ 104,943	\$ 9,969	\$ 89,077	\$ 8,462	\$ 15,728	\$ 1,494	\$ 138	\$ 13
7	January 2013	6.00%	18/12	\$ 336,552	\$ 30,289	\$ 312,693	\$ 28,142	\$ 23,758	\$ 2,138	\$ 101	\$ 9
8	February 2013	6.00%	17/12	\$ 94,669	\$ 8,046	\$ 84,016	\$ 7,141	\$ 10,663	\$ 906	\$ (10)	\$ (1)
9	March 2013	6.00%	16/12	\$ (459,637)	\$ (36,771)	\$ (400,163)	\$ (32,013)	\$ (58,888)	\$ (4,711)	\$ (586)	\$ (47)
10	April 2013	6.00%	15/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	May 2013	6.00%	14/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	June 2013	6.00%	13/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total			\$ 983,230	\$ 114,831	\$ 874,316	\$ 101,769	\$ 108,685	\$ 13,021	\$ 229	\$ 41

(1) From Schedule B, Line 8 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
E-FACTOR COLLECTION BALANCE
Report For The Period July 1, 2012 to June 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Total		Residential		Small Commercial and Industrial		Large Commercial and Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)
1	Balance - June 30, 2012 (2)	\$ -	\$ (15,190)	\$ -	\$ (11,930)	\$ -	\$ (3,208)	\$ -	\$ (52)
2	July 2012	\$ 2,443	\$ (12,747)	\$ 1,937	\$ (9,993)	\$ 496	\$ (2,712)	\$ 10	\$ (42)
3	August 2012	\$ 2,492	\$ (10,255)	\$ 1,979	\$ (8,014)	\$ 504	\$ (2,208)	\$ 9	\$ (33)
4	September 2012	\$ 2,235	\$ (8,020)	\$ 1,737	\$ (6,277)	\$ 488	\$ (1,720)	\$ 10	\$ (23)
5	October 2012	\$ 1,897	\$ (6,123)	\$ 1,433	\$ (4,844)	\$ 450	\$ (1,270)	\$ 14	\$ (9)
6	November 2012	\$ 2,008	\$ (4,115)	\$ 1,588	\$ (3,256)	\$ 416	\$ (854)	\$ 4	\$ (5)
7	December 2012	\$ 2,545	\$ (1,570)	\$ 2,084	\$ (1,172)	\$ 452	\$ (402)	\$ 9	\$ 4
8	Balance - June 30, 2012 (3)		\$ 1,246,703		\$ 1,144,342		\$ 101,615		\$ 746
9	January 2013	\$ (136,724)	\$ 1,108,409	\$ (128,509)	\$ 1,014,661	\$ (8,160)	\$ 93,053	\$ (55)	\$ 695
10	February 2013	\$ (140,250)	\$ 968,159	\$ (131,923)	\$ 882,738	\$ (8,271)	\$ 84,782	\$ (56)	\$ 639
11	March 2013	\$ (125,075)	\$ 843,084	\$ (117,254)	\$ 765,484	\$ (7,769)	\$ 77,013	\$ (52)	\$ 587
12	April 2013	\$ -	\$ 843,084	\$ -	\$ 765,484	\$ -	\$ 77,013	\$ -	\$ 587
13	May 2013	\$ -	\$ 843,084	\$ -	\$ 765,484	\$ -	\$ 77,013	\$ -	\$ 587
14	June 2013	\$ -	\$ 843,084	\$ -	\$ 765,484	\$ -	\$ 77,013	\$ -	\$ 587

(1) Calculated using Line 1, Columns (B), (D), (F) or (H) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E) or (G) respectively.

(2) The remaining balance to be recovered on the 6/30/11 over(under) collection, including applicable interest, as of June 30, 2012, as set forth on Schedule A, Line 10 for the respective rate group, of the 2012 Annual Smart Meter Plan filing dated August 1, 2012, at Docket No. M-2009-2123945.

(3) The remaining balance to be recovered on the 6/30/12 over(under) collection, including applicable interest, at June 30, 2012, as set forth on Schedule A, Lines 8 and 9 for the respective rate group, of the 2012 Annual Smart Meter Plan filing dated August 1, 2012, at Docket No. M-2009-2123945.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

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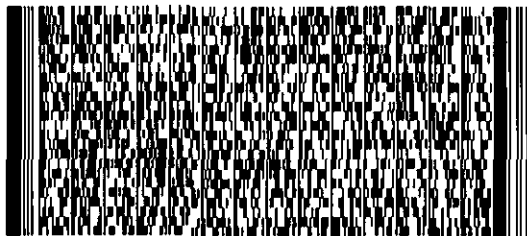
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