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FEDERAL EXPRESS

May 1, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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MAY 01 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Proposed Calculation of 2013/2014
Transmission Service Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's proposed calculation of its 2013/2014 Transmission Service Charge ("TSC") for the application period June 1, 2013 through May 31, 2014. This proposed calculation of the 2013/2014 TSC is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to the Commission's Order, entered on May 25, 2011, at Docket No. M-2011-2239805, PPL Electric, in this filing, has continued to hold the refund of overcollections for the Large C&I-Primary and the Large C&I-Transmission customer groups in abeyance, and has set the E-factor balances for these groups to zero, pending further action by this Commission in that proceeding.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 1, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Steven C. Gray, Esquire

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JUNE 1, 2013 THROUGH MAY 31, 2014

| Line No. | | Total | Residential | Small Commercial & Industrial | Large Commercial & Industrial - Primary | Large Commercial & Industrial - Transmission |
|----------|---|------------------------|--------------------------|-------------------------------|---|--|
| | | | (A) | (A) | (B) | (B) |
| 1 | Transmission Service Charge | | | | | |
| 2 | TCd = Total Demand-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B) | \$ 77,212,236 | \$ 60,873,591 | \$ 15,599,147 | \$ 713,622 | \$ 25,876 |
| 3 | TCe = Total Energy-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B) | 3,276,669 | 2,723,240 | 511,160 | 21,298 | 20,971 |
| 3A | Total Directly Assignable PJM Expenses - Residential only (Schedule B-1) | 2,375,358 | 2,375,358 | - | - | - |
| 4 | E = Experienced Net Over/(Under) Collections, including Interest and Audit Adjustment (C), Net Prior Period Remaining Balance (D) | 2,751,589 (179,175) | (1,412,546) (179,168) | 4,164,135 (7) | - | - |
| 5 | Net Over/(Under) Collection Amount | 2,572,414 | (1,591,714) | 4,164,128 | - | - |
| 6 | Total Amount to be Recovered (Line 2 plus Line 3 plus Line 3A less Line 5) | \$ 80,291,849 | \$ 67,563,903 | \$ 11,946,179 | \$ 734,920 | \$ 46,847 |
| 7 | Total Amount to be Recovered, Including MFC (Line 6 times MFC) | \$ 81,542,254 | \$ 68,802,349 | \$ 11,958,137 | \$ 734,920 | \$ 46,847 |
| 8 | S = Projected Total Retail KWH Sales to Customers | 9,081,217,785 | 7,547,189,202 | 1,417,078,061 | 58,997,884 | 57,952,638 |
| 9 | Billing Demand kW | | | | 173,028 | |
| 10 | Peak Load Contribution (MW) | | | | | 8.4 |
| 11 | Merchant Function Charge Factor (MFC) Residential Small Commercial & Industrial | | 1.01833 | 1.001001 | | |
| | | | $1/(1 - .018) =$ | $1/(1 - .0010) =$ | | |
| 12 | $\frac{1}{(1 - T)}$ (T = 5.9% Gross Receipts Tax) | 1.062699 | | | | |
| 13 | TSC = Transmission Service Charge (\$/KWH) | | | | | |
| | Energy Rate (\$/KWH) (w/o GRT) | | \$ 0.00912 | \$ 0.00844 | \$ 0.00036 | \$ 0.00036 |
| | Demand Rate (\$/kW) (w/o GRT) | | | | \$ 4.12432 | \$ 3.08043 |
| | Energy Rate (\$/KWH) (w/ GRT) | | \$ 0.00969 | \$ 0.00897 | \$ 0.00038 | \$ 0.00038 |
| | Demand Rate (\$/kW) (w/ GRT) | | | | \$ 4.38291 | \$ 3.27357 |

(A) TSC = [TCe/S + TCd/S - E/S] x 1/(1-T)

(B) TSC = TSCd + TSCe
 $TSCd = [TCd/D] \times 1/(1-T)$
 $TSCe = [TCe/S - E/S] \times 1/(1-T)$

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report, dated May 14, 2012, at Docket No. M-2011-2239805

(D) Schedule 7 of the Transmission Service Charge Reconciliation Report, dated May 14, 2012, at Docket No. M-2011-2239805

Note: Pursuant to the Commission's Order, entered on May 25, 2011, at Docket No. M-2011-2239805, PPL Electric, in this filing, has continued to hold the refund of overcollections for the Large C&I-Primary and the Large C&I-Transmission customer groups in abeyance, and has set the E-factor balances for these groups to zero, pending further action by this Commission in that proceeding.

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

MAY 01 2013

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PPL ELECTRIC UTILITIES CORPORATION
PROJECTED June 2012- May 2013 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

| Line No. | Description | June 2013 | July 2013 | August 2013 | September 2013 | October 2013 | November 2013 | December 2013 | January 2014 | February 2014 | March 2014 | April 2014 | May 2014 | Total | |
|----------------------------------|---|-----------|------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Demand Components | | | | | | | | | | | | | | | |
| 1 | Network Transmission Service Charge | 16 | \$5,697,901 | \$5,887,831 | \$5,887,831 | \$5,697,901 | \$5,887,831 | \$5,697,901 | \$5,887,831 | \$5,318,041 | \$5,887,831 | \$5,697,901 | \$5,887,831 | \$ 89,324,461 | |
| 2 | Network Transmission Service Charge - Call Option | | - | - | - | - | - | - | - | - | - | - | - | - | |
| 3 | Seams Elimination Cost Assignment - SECA Charge/SECA Call Option | | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4 | Reactive Supply and Voltage Control from Generation Sources Service | 1 | \$72,256 | \$72,256 | \$72,256 | \$72,256 | \$72,256 | \$72,256 | \$72,256 | \$72,256 | \$72,256 | \$72,256 | \$72,256 | 867,072 | |
| 5 | Black Start Service | 2 | \$633 | \$633 | \$633 | \$633 | \$633 | \$633 | \$633 | \$633 | \$633 | \$633 | \$633 | 7,593 | |
| 6 | Transmission Losses (Point-to-Point) Credits | | - | - | - | - | - | - | - | - | - | - | - | - | |
| 7 | Non-Firm Point-to-Point Transmission Service Credits | 15 | (\$6,596) | (\$6,596) | (\$6,596) | (\$6,596) | (\$6,596) | (\$6,596) | (\$6,596) | (\$6,596) | (\$6,596) | (\$6,596) | (\$6,596) | (78,840) | |
| 8 | Transmission Enhancement Charges | 3 | \$541,980 | \$541,980 | \$541,980 | \$541,980 | \$541,980 | \$541,980 | \$588,904 | \$588,904 | \$588,904 | \$588,904 | \$588,904 | 6,738,379 | |
| 9 | Reactive Services | 17 | \$24,648 | \$24,648 | \$24,648 | \$24,648 | \$24,648 | \$24,648 | \$24,648 | \$24,648 | \$24,648 | \$24,648 | \$24,648 | 295,773 | |
| 10 | PJM Schedule 13 Expansion Cost Recovery Mechanism | 4 | \$4,816 | \$4,816 | \$4,816 | \$4,816 | \$4,816 | \$4,816 | \$4,816 | \$4,816 | \$4,816 | \$4,816 | \$4,816 | 57,757 | |
| 11 | Total Demand Components | | 6,335,754 | 6,525,468 | 6,525,468 | 6,335,754 | 6,525,468 | 6,335,754 | 6,572,392 | 6,003,250 | 6,572,392 | 6,382,678 | 6,572,392 | 77,212,236 | |
| Energy Components | | | | | | | | | | | | | | | |
| 12 | Reliability First Corporation Charge (RFC) | 14 | - | - | - | - | - | - | - | - | - | - | - | - | |
| 13 | PJM System Control and Dispatch Service | 11 | \$86,256 | \$89,131 | \$89,131 | \$86,256 | \$89,131 | \$86,256 | \$89,131 | \$80,505 | \$89,131 | \$86,256 | \$89,131 | 1,049,446 | |
| 14 | Transmission Owner Scheduling, System Control and Dispatch Service | 12 | \$16,105 | \$16,641 | \$16,641 | \$16,105 | \$16,641 | \$16,105 | \$16,641 | \$15,031 | \$16,641 | \$16,105 | \$16,641 | 195,939 | |
| 15 | Regulation and Frequency Response Service | 13 | \$73,070 | \$75,506 | \$75,506 | \$73,070 | \$75,506 | \$73,070 | \$75,506 | \$68,195 | \$75,506 | \$73,070 | \$75,506 | 869,023 | |
| 16 | Operating Reserve - Supplemental Reserve Service | | - | - | - | - | - | - | - | - | - | - | - | - | |
| 17 | Day Ahead | 5 | \$27,500 | \$28,416 | \$28,416 | \$27,500 | \$28,416 | \$27,500 | \$28,416 | \$25,666 | \$28,416 | \$27,500 | \$28,416 | 334,579 | |
| 18 | Real Time (Balancing) | 6 | \$21,214 | \$21,921 | \$21,921 | \$21,214 | \$21,921 | \$21,214 | \$21,921 | \$19,800 | \$21,921 | \$21,214 | \$21,921 | 256,104 | |
| 19 | Synchronous Condensing Charge | 7 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$3 | \$2 | \$3 | \$3 | \$3 | 32 | |
| 20 | Operating Reserve - Synchronous Reserve | 8 | \$29,595 | \$30,581 | \$30,581 | \$29,595 | \$30,581 | \$29,595 | \$30,581 | \$27,622 | \$30,581 | \$29,595 | \$30,581 | 360,070 | |
| 21 | Non-Synchronized Reserves (OATT Schedule r) | | \$14,666 | \$15,155 | \$15,155 | \$14,666 | \$15,155 | \$14,666 | \$15,155 | \$13,689 | \$15,155 | \$14,666 | \$15,155 | 178,442 | |
| 22 | Michigan-Ontario Interface PAR | | \$775 | \$801 | \$801 | \$775 | \$801 | \$775 | \$801 | \$724 | \$801 | \$775 | \$801 | 9,432 | |
| 23 | North American Electric Reliability Corporation Charge (NERC) | 9 | - | - | - | - | - | - | - | - | - | - | - | - | |
| 24 | Day Ahead Scheduling Charge | 10 | \$132 | \$136 | \$136 | \$132 | \$136 | \$132 | \$136 | \$123 | \$136 | \$132 | \$136 | 1,603 | |
| | | | 269,315 | 278,292 | 278,292 | 269,315 | 278,292 | 269,315 | 278,292 | 251,361 | 278,292 | 269,315 | 278,292 | 3,276,669 | |
| | | | \$ 6,605,069 | \$ 6,803,760 | \$ 6,803,760 | \$ 6,605,069 | \$ 6,803,760 | \$ 6,605,069 | \$ 6,803,760 | \$ 6,850,684 | \$ 6,254,611 | \$ 6,850,684 | \$ 6,651,993 | \$ 6,650,684 | \$ 80,488,904 |
| | | | Total 2012-2013 | | Factors | | | | | | | | | | |
| Demand Expense Allocation | | | | | | | | | | | | | | | |
| 23 | Residential | | \$ 60,873,591 | | | | | | | | | | | 78.84% | |
| 24 | Small Commercial & Industrial | | \$ 15,599,147 | | | | | | | | | | | 20.20% | |
| 25 | Large Commercial & Industrial - Primary | | \$ 713,622 | | | | | | | | | | | 0.92% | |
| 26 | Large Commercial & Industrial - Transmission | | \$ 25,876 | | | | | | | | | | | 0.03% | |
| | Total | | 77,212,236 | | | | | | | | | | | 100.00% | |
| Energy Expense Allocation | | | | | | | | | | | | | | | |
| 27 | Residential | | 2,723,243 | | | | | | | | | | | 83.11% | |
| 28 | Small Commercial & Industrial | | 511,160 | | | | | | | | | | | 15.60% | |
| 29 | Large Commercial & Industrial - Primary | | 21,258 | | | | | | | | | | | 0.65% | |
| 30 | Large Commercial & Industrial - Transmission | | 20,871 | | | | | | | | | | | 0.64% | |
| | Total | | 3,276,669 | | | | | | | | | | | 100.00% | |
| Total Expense Allocation | | | | | | | | | | | | | | | |
| 31 | Residential | | 63,596,831 | | | | | | | | | | | | |
| 32 | Small Commercial & Industrial | | 16,110,307 | | | | | | | | | | | | |
| 33 | Large Commercial & Industrial - Primary | | 734,920 | | | | | | | | | | | | |
| 34 | Large Commercial & Industrial - Transmission | | 46,847 | | | | | | | | | | | | |
| | Total | | \$ 80,488,905 | | | | | | | | | | | | |

PPL ELECTRIC UTILITIES CORPORATION
 PROJECTED JUNE 2012- MAY 2013 - DIRECTLY ASSIGNABLE PJM EXPENSES BY MONTH

Residential Only

| Line No. | Description | June 2013 | July 2013 | August 2013 | September 2013 | October 2013 | November 2013 | December 2013 | January 2014 | February 2014 | March 2014 | April 2014 | May 2014 | Total |
|----------|--|------------|------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|------------|------------|------------|--------------|
| 1 | Directly Assignable PJM Ancillary Expenses | \$ 204,381 | \$ 205,132 | \$ 205,132 | \$ 199,930 | \$ 200,559 | \$ 199,930 | \$ 195,986 | \$ 185,986 | \$ 194,467 | \$ 191,413 | \$ 191,029 | \$ 191,413 | \$ 2,375,358 |

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

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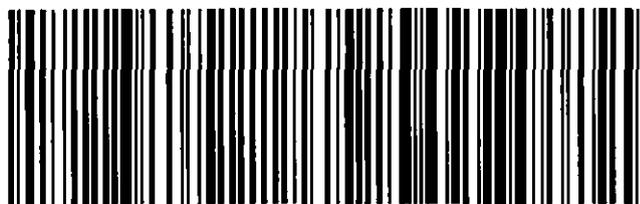
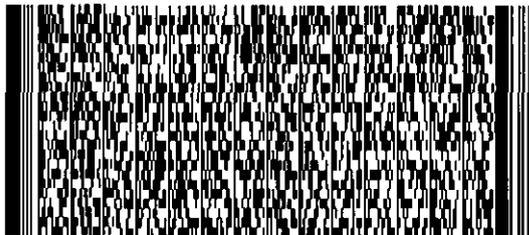
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