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FEDERAL EXPRESS

May 1, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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MAY 01 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Preliminary Calculation of Generation Supply Charge-2
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-2 ("GSC-2") for the application period June 1, 2013 through May 31, 2014. This calculation of the GSC-2 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 1, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Steven C. Gray, Esquire

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-2**

For the Application Period June 1, 2013 through May 31, 2014

Docket No.

May 11, 2013

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")
Computation Period: June 1, 2013 through May 31, 2014

Line No.		(A) Total	(B) Large Commercial & Industrial Real Time Price
1	Projected Energy Procurement Expenses	\$ 2,496,911	\$ 2,496,911
2A	Administrative Charge - Prior Year (Line 2A from Schedule B - Expenses)	\$ 8,094	\$ 8,094
2B	Administrative Charge - Current Year (Line 2B from Schedule B - Expenses)	\$ 15,656	\$ 15,656
	Total Line 2	\$ 23,750	\$ 23,750
3	Total Expenses (Line 1 plus Line 2)	\$ 2,520,661	\$ 2,520,661
4	Net Over/(Under) Collection, Including Interest (a)	\$ (1,216,939)	\$ (1,216,939)
5	Net Prior Period Remaining Balance (b)	185,609	185,609
6	Net Over/(Under) Collection Amount	\$ (1,031,330)	\$ (1,031,330)
7	Total Amount to be Recovered (Line 3 less Line 6)	\$ 3,551,991	\$ 3,551,991
8	Projected Total Retail KWh Sales to Customers (Line 3 from Schedule B - Expenses)	116,950,523	116,950,523
9	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699
10	GSC-2 = Generation Supply Charge-2 (\$/KWH)		
	w/o GRT		\$ 0.03037
	w/GRT		\$ 0.03228

(a)
Schedule 1 of the Generation Supply Charge -
2 Reconciliation Report, dated April 30, 2013,
at Docket No. M-2012-2302829

(b)
Schedule 4 of the Generation Supply Charge -
2 Reconciliation Report, dated April 30, 2013 at
Docket No. M-2012-2302829

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")
 Computation Period: June 1, 2013 through May 31, 2014
 Total Expenses

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Total	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	May 2014	
1	Projected Energy Procurement Expenses \$	2,496,511	\$ 206,936	\$ 213,768	\$ 213,775	\$ 205,905	\$ 210,681	\$ 204,963	\$ 210,830	\$ 210,101	\$ 193,087	\$ 210,692	\$ 205,088	\$ 211,066
2A	Administrative Charge Prior Year \$	8,094	\$ 675	\$ 675	\$ 675	\$ 675	\$ 675	\$ 675	\$ 675	\$ 675	\$ 675	\$ 675	\$ 675	\$ 675
2B	Administrative Charge Current Year \$	15,656	\$ 1,305	\$ 1,305	\$ 1,305	\$ 1,305	\$ 1,305	\$ 1,305	\$ 1,305	\$ 1,305	\$ 1,305	\$ 1,305	\$ 1,305	\$ 1,305
	Total Line 2 \$	23,750	\$ 1,979	\$ 1,979	\$ 1,979	\$ 1,979	\$ 1,979	\$ 1,979	\$ 1,979	\$ 1,979	\$ 1,979	\$ 1,979	\$ 1,979	\$ 1,979
3	Projected Total Retail kWh Sales to Customers \$	116,950,523	\$ 9,606,631	\$ 10,221,438	\$ 10,398,283	\$ 10,109,650	\$ 9,717,584	\$ 9,576,869	\$ 9,567,388	\$ 9,618,143	\$ 9,140,876	\$ 9,572,231	\$ 9,583,210	\$ 9,638,422

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

PPL ELECTRIC UTILITIES CORPORATION

**Generation Supply Charge-2
Reconciliation Report
for the Period May 1, 2012 through April 30, 2013**

Docket No. M-2012-23028289

April 30, 2013

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-2 ("GSC-2") RECONCILIATION
Report For The Period May 1, 2012 to April 30, 2013

Line No.		(A) Total	(B) Large Commercial and Industrial
1	Actual Energy Revenues Billed (including GRT) (Schedule 2, Line 1, Column M)	\$ 6,200,727	\$ 6,200,727
2	Energy Revenues Available (excluding GRT) (Schedule 2, Line 3, Column M)	5,834,884	5,834,884
3	Back Out Energy Expense (non-reconcilable Schedule 2, Line 4A, Column M)	3,403,565	3,403,565
3	Back Out Net Metering Expense(non-reconcilable Schedule 2, Line 4B, Column M)	2,012,346	2,012,346
4	Actual Revenues Available	418,973	418,973
5	Energy Procurement (Schedule 2, Line 6A, Column M)	1,534,378	1,534,378
5	PJM Expenses (Schedule 2, Line 6B, Column M)	-	-
5	Net Metering Expenses (Schedule 2, Line 6C, Column M)	-	-
5	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	19,257	19,257
	Total Expenses to Recover	1,553,635	1,553,635
6	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(1,134,662)	(1,134,662)
7	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(82,277)	(82,277)
8	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (1,216,939)	\$ (1,216,939)
9	E-Factor Balance (Schedule 4, Line 14, Column D)	185,609	185,609
10	Total Over/(Under) Collection	(1,031,330)	(1,031,330)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
Large Commercial and Industrial

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2012	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 442,831	\$ 660,381	\$ 560,738	\$ 609,487	\$ 490,196	\$ 401,308	\$ 382,259	\$ 526,463	\$ 574,335	\$ 1,139,488	\$ 413,242	\$ -	\$ 6,200,727
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	416,704	621,418	527,654	573,527	461,274	377,631	358,705	495,402	540,449	1,072,256	388,861	-	\$ 5,834,854
4	A Back Out Energy Costs	314,671	246,812	401,603	277,485	129,155	273,450	451,358	266,058	503,567	251,376	247,829	-	3,403,565
	B Back Out Net Metering Expenses	-	63,798	1,222,821	212,671	100,558	82,452	51,698	105,576	66,889	89,518	16,365	-	2,012,346
5	Actual Revenues Available	102,033	310,808	(1,096,970)	83,371	231,561	21,729	(143,352)	123,768	(30,007)	651,365	124,667	-	\$ 418,973
6	A Energy Procurement	124,848	127,770	134,919	116,568	107,429	116,515	146,215	156,657	227,346	156,379	118,532	-	\$ 1,534,378
	B PJM Expenses	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
	D Administrative Expenses PY	1,522	983	983	983	1,112	1,066	657	935	1,134	2,141	854	-	\$ 12,560
	E Administrative Expenses CY	(2,302)	3,610	550	(935)	(735)	1,728	997	2,024	321	569	844	-	\$ 6,667
7	Total Expenses to Recover	124,068	132,363	136,452	116,612	107,806	119,329	148,069	161,616	228,601	158,069	120,230	-	\$ 1,553,635
8	Net Over/(Under) Collection	(22,035)	178,445	(1,233,422)	(33,241)	123,755	(97,600)	(291,421)	(38,048)	(258,808)	533,276	4,437	-	(1,134,662)
9	Interest on Over/(Under) Collection	(2,053)	21,413	(104,841)	(2,659)	12,376	(6,832)	(18,942)	(2,783)	(14,234)	35,552	268	-	\$ (82,277)
10	Net Over/(Under) Collection, Including Interest	\$ (24,128)	\$ 199,858	\$ (1,338,263)	\$ (35,900)	\$ 136,131	\$ (104,432)	\$ (310,363)	\$ (40,831)	\$ (273,042)	\$ 568,828	\$ 4,703	\$ -	\$ (1,216,939)

(1) Gross Receipts Tax Factor (1-059)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-2 ("GSC-2")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) {2}	Over/(Under) Collection Total {1}	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	May 2012	8.00%	6.00%	19	\$ (22,035)	\$ (2,093)	\$ (22,035)	\$ (2,093)
2	June 2012	8.00%	6.00%	18	\$ 178,445	\$ 21,413	\$ 178,445	\$ 21,413
3	July 2012	8.00%	6.00%	17	\$ (1,233,422)	\$ (104,841)	\$ (1,233,422)	\$ (104,841)
4	August 2012	8.00%	6.00%	16	\$ (33,241)	\$ (2,659)	\$ (33,241)	\$ (2,659)
5	September 2012	8.00%	6.00%	15	\$ 123,755	\$ 12,376	\$ 123,755	\$ 12,376
6	October 2012	8.00%	6.00%	14	\$ (97,600)	\$ (6,832)	\$ (97,600)	\$ (6,832)
7	November 2012	8.00%	6.00%	13	\$ (291,421)	\$ (18,942)	\$ (291,421)	\$ (18,942)
8	December 2012	8.00%	6.00%	12	\$ (38,048)	\$ (2,283)	\$ (38,048)	\$ (2,283)
9	January 2013	8.00%	6.00%	11	\$ (258,808)	\$ (14,234)	\$ (258,808)	\$ (14,234)
10	February 2013	8.00%	6.00%	10	\$ 533,276	\$ 35,552	\$ 533,276	\$ 35,552
11	March 2013	8.00%	6.00%	9	\$ 4,437	\$ 266	\$ 4,437	\$ 266
12	April 2013	8.00%	6.00%	8	\$ -	\$ -	\$ -	\$ -
13	Total				\$ (1,134,662)	\$ (82,277)	\$ (1,134,662)	\$ (82,277)

(1) From Schedule Z, Line 8, for the respective rate group

(2) The interest calculation uses the over/(under) collections shown in column F times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")
For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - April 30, 2012 (3)		\$ 157,177		\$ 157,177
2	May 2012	\$ 208,572	365,749	208,572	365,749
3	June 2012	\$ (15,697)	350,052	(15,697)	350,052
4	July 2012	\$ (18,087)	331,965	(18,087)	331,965
5	August 2012	\$ (17,172)	314,793	(17,172)	314,793
6	September 2012	\$ (16,166)	298,627	(16,166)	298,627
7	October 2012	\$ (13,150)	285,477	(13,150)	285,477
8	November 2012	\$ (11,081)	274,395	(11,081)	274,395
9	December 2012	\$ (15,379)	259,016	(15,379)	259,016
10	January 2013	\$ (21,850)	237,166	(21,850)	237,166
11	February 2013	\$ (42,773)	194,394	(42,773)	194,394
12	March 2013	\$ (8,785)	185,609	(8,785)	185,609
13	April 2013	\$ -	185,609	-	185,609
14	Expected Balance - May 31, 2013	\$ 28,432	\$ 185,609	\$ 28,432	\$ 185,609

(1) From Schedule 5, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Column (D) less the (Refund)/Recovery for the respective month in Column (C) respectively.

(3) The over(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule 1, Line 6 for the respective rate group, of the Company's Final Proposed June 2011 - May 2012 Generation Supply Charge Filing dated May 14, 2012 at Docket No. 2012-2302829.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF GENERATION SUPPLY CHARGE REVENUES-2
("GSC-2")
For the Period May 1, 2012 to April 30, 2013

Large Commercial and Industrial		(A)	(B)	(C)	(D)	(E)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.001689155) \$/KWH (2)	Net GSC - 2 Revenue (3)
May	2012	7,926,770	664,480	\$ 625,276	208,572 (4)	416,704
June	2012	8,135,620	643,700	\$ 605,721	(15,697)	621,418
July	2012	9,374,140	541,516	\$ 509,567	(18,087)	527,654
August	2012	8,900,190	591,238	556,355	(17,172)	573,527
September	2012	8,378,850	473,016	445,108	(16,166)	461,274
October	2012	6,815,530	387,334	364,481	(13,150)	377,631
November	2012	5,743,450	370,482	348,624	(11,081)	359,705
December	2012	7,970,780	510,120	480,023	(15,379)	495,402
January	2013	11,324,660	551,115	518,599	(21,850)	540,449
February	2013	22,168,670	1,094,034	1,029,486	(42,773)	1,072,259
March	2013	7,809,670	403,907	380,076	(8,785)	388,861
April	2013					0
		<u>104,548,330</u>	<u>\$ 6,230,942</u>	<u>\$ 5,863,316</u>	<u>\$ 28,432</u>	<u>\$ 5,834,884</u>

(1) Column (B) times (1 - GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Column (C) less Column (D) for the respective month.

(4) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2011-2012 application period.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

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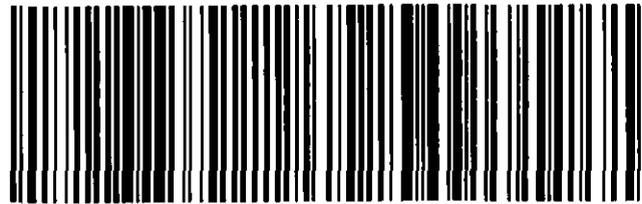
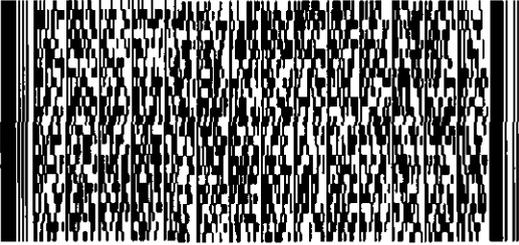
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