



Duquesne Light

Our Energy...Your Power

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Tishekia E. Williams
Senior Counsel

May 15, 2013

**VIA OVERNIGHT MAIL
CONTAINS CONFIDENTIAL INFORMATION**

RECEIVED

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

MAY 15 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RE: Duquesne Light Company Default Service Program and Competitive Procurement Plan
Annual Reconciliation – Small and Medium Commercial and Industrial Customers
Supplement No. 72 to Tariff Electric – PA.P.U.C. No. 24
Docket No.: P-2012-2301664

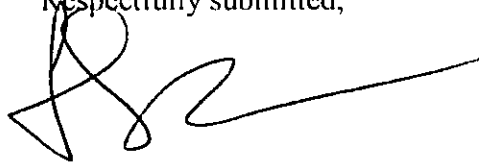
Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or the “Company”) is an original copy of Supplement No. 72 to Tariff Electric – PA.P.U.C. No. 24. This filing is made in compliance with the Pennsylvania Public Utility Commission (“Commission”) Order entered on January 25, 2013 at docket number P-2012-2301664. Supplement No. 72 adjusts POLR rates for Residential and Lighting customers, small and medium commercial and industrial customers for the period of June 1, 2013 through November 30, 2013.

The rates are based on the results of a competitive request for proposal (“RFP”) as approved by the Commission. This filing also includes three attachment marked Attachment A1, A2, and A3. Attachment A1 is a summary of RFP results for small commercial and industrial customers. Attachment A2 is a summary of the RFP results for medium commercial and industrial customers. Finally, Attachment A3 provides a summary of Residential/Lighting RFP results. The attachments are all **CONFIDENTIAL** and provide the calculations to translate the winning bid prices and reconciliations into retail rates.

Should you have questions or comments regarding this filing, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in black ink, consisting of a large, stylized initial 'T' followed by a long, sweeping horizontal line that extends to the right.

Tishekia Williams
Sr. Counsel, Regulatory

Enclosures

cc: Certificate of Service
Pennsylvania Public Utility Commission Bureau of Audits

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of Supplement No. 61 to Tariff Electric – PA.P.U.C. No. 24 related to the Default Service Program and Competitive Procurement Program for Duquesne Light Company has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

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Dated: May 15, 2013

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL) (C)

Default Service Supply ("DSS") provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period. (C)

DEFAULT SERVICE SUPPLY RATE

Residential (Rate Schedules RS, RH and RA) (C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	5.1399
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.
(Rate Schedules GS/GM and GMH and Rate Schedule UMS) (C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	5.2195
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.
(Rate Schedules GS/GM and GMH) (C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	4.8753
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Lighting (Rate Schedules AL and SE) (C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	3.9258
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

(C)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting (Rate Schedules SM, SH and PAL) — Lamp wattage as available on applicable rate schedule.

(C)

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2013 through 11/30/2013	12/01/2013 through 05/31/2014	06/01/2014 through 11/30/2014	12/01/2014 through 05/31/2015
Supply Charge ¢ per kWh		3.9258	X.XXXX	X.XXXX	X.XXXX
Fixture Charge — \$ per Month					
Mercury Vapor					
100	44	1.73	X.XX	X.XX	X.XX
175	74	2.91	X.XX	X.XX	X.XX
250	102	4.00	X.XX	X.XX	X.XX
400	161	6.32	X.XX	X.XX	X.XX
1000	386	15.15	X.XX	X.XX	X.XX
High Pressure Sodium					
70	29	1.14	X.XX	X.XX	X.XX
100	50	1.96	X.XX	X.XX	X.XX
150	71	2.79	X.XX	X.XX	X.XX
200	95	3.73	X.XX	X.XX	X.XX
250	110	4.32	X.XX	X.XX	X.XX
400	170	6.67	X.XX	X.XX	X.XX
1000	387	15.19	X.XX	X.XX	X.XX
Flood Lighting - Unmetered					
70	29	1.14	X.XX	X.XX	X.XX
100	46	1.81	X.XX	X.XX	X.XX
150	67	2.63	X.XX	X.XX	X.XX
250	100	3.93	X.XX	X.XX	X.XX
400	155	6.08	X.XX	X.XX	X.XX

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a Request for Proposal ("RFP") process. The charges for DSS calculated based on the results of the RFP process for service under this Rider will be effective as defined above.

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2013

Rate Design for Small C&I Tariff Rate

1	Wholesale Price		\$45.11 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.75 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$47.86 /MWh	Line 1 + Line 3
5	Outside Services	\$44,529		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	181,485		Forecast POLR sales (MWh) June 1, 2013 through November 30, 2013
7	Administrative Adder		\$0.245 /MWh	Line 5 / Line 6
8	E-factor (Over)/Under Collection	\$15,687		Exh. 1, Page 4
	<u>Reconciliation</u>			
9	(Over)/Under Collection	\$159,409		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	\$7,546		Exh. 1, Page 3
11	Total (Over)/Under Collection	\$166,956		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	\$182,643		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	181,485		Forecast POLR sales (MWh) June 1, 2013 through November 30, 2013
14	(Over)/Under Reconciliation Adder		\$1.01 /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price		\$49.12 /MWh	Line 4 + Line 7 + Line 14
16	PA GRT @ 5.9%		\$3.08 /MWh	Line 15 * (.059/(1-.059))
17	Total Rate (per MWh)		\$52.20 /MWh	Line 15 + Line 16
18	RFP Small C&I Retail Supply Rate (¢/kWh)		5.2195 /kWh	Line 17 / 10
19	Forecast POLR Sales (kWh)	181,484,731		Forecast POLR sales (kWh) June 1, 2013 through November 30, 2013
20	Projected RFP Revenue	\$9,472,660		Line 19 * (Line 18 / 100)

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2013**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>6/1/2012</u>	Proposed Tariff Effective <u>6/1/2013</u>
GS				
GM < 25 kW				
GMH <25 kW				
UMS				
All kWh	kWh	¢/kWh	4.5826	5.2195

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2013**

Rate Design for Medium C&I Tariff Rate

1	Wholesale Price		\$43.99 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.68 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$46.67 /MWh	Line 1 + Line 3
5	Outside Services	\$15,741		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	253,360		Forecast POLR sales (MWh) June 1, 2013 through November 30, 2013
7	Administrative Adder		\$0.06 /MWh	Line 5 / Line 6
8	E-factor (Over)/Under Collection	\$7,679		Exh. 1, Page 4
	<u>Reconciliation</u>			
9	(Over)/Under Collection	(\$213,699)		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	(\$10,932)		Exh. 1, Page 3
11	Total (Over)/Under Collection	(\$224,631)		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	(\$216,952)		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	253,360		Forecast POLR sales (MWh) June 1, 2013 through November 30, 2013
14	E Factor Rate (\$/MWh)		(\$0.86) /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price		\$45.87 /MWh	Line 4 + Line 7 + Line 14
16	PA GRT @ 5.9%		\$2.88 /MWh	Line 15 * (.059/(1-.059))
17	Total Rate (per MWh)		\$48.75 /MWh	Line 15 + Line 16
18	<u>RFP Medium C&I Retail Supply Rate (¢/kWh)</u>		<u>4.8753</u> /kWh	Line 17 / 10
19	Forecast POLR Sales (kWh)	253,359,621		Forecast POLR sales (kWh) June 1, 2013 through November 30, 2013
20	Projected RFP Revenue	\$12,352,138		Line 19 * (Line 18 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2013

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>12/1/2012</u>	Proposed Tariff Effective <u>6/1/2013</u>
GM => 25 kW GMH => 25 kW				
All kWh	kWh	¢/kWh	4.2486	4.8753

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2013**

Rate Design for Residential Tariff Rates (RS, RH & RA)

1	RFP Average Wholesale Price (\$/MWh)		\$45.21	Weighted bid price - Exhibit 1, Page 1
2	Line Losses - T & D	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses (\$/MWh)		\$2.76	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$47.97	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,071,960		Residential/Lighting Forecast POLR sales (MWh) June 1, 2013 through November 30, 2013
6	Outside Services Fees	\$44,529		Outside services to conduct RFPs
7	Outside Services Adder (\$/MWh)		\$0.04	Line 6 / Line 5
8	E-Factor (Over)/Under Reconciliation	\$0		
9	E Factor Rate (\$/MWh)		\$0.00	Line 8 / Line 5
10	Adjusted Wholesale Price (\$/MWh)		\$48.01	Line 4 + Line 7 + Line 9
11	Rate Factor		1.0033	Per the Company's Retail Tariff
12	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$48.17	Line 10 * Line 11
13	TOU Adjustment	\$403,274		
14	Forecast POLR Sales (MWh)	2,056,295		Residential POLR sales (MWh) June 1, 2013 through May 31, 2014
15	TOU Adder (\$/MWh)		\$0.20	Line 13 / Line 14
16	Total Adjusted Wholesale Price (\$/MWh)		\$48.37	Line 12 + Line 15
17	PA GRT @ 5.9%		\$3.03	Line 16 * (.059/[1-.059])
18	Total Retail Rate (\$/MWh)		\$51.40	Line 16 + Line 17
19	RFP Residential Retail Supply Rate (c/kWh)		5.1399	Line 18 / 10

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2013**

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)		\$45.21	Weighted bid price - Exhibit 1, Page 1
2	Line Losses - T & D	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses (\$/MWh)		\$2.76	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$47.97	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,071,960		Residential/Lighting orecast POLR sales (MWh) june 1, 2013 through November 30, 2013
6	Outside Services Fees	\$44,529		Outside services to conduct RFPs
7	Outside Services Adder (\$/MWh)		\$0.04	Line 6 / Line 5
8	E-Factor (Over)/Under Reconciliation	\$0		
9	E Factor Rate (\$/MWh)		\$0.00	Line 8 / Line 5
10	Adjusted Wholesale Price (\$MWh)		\$48.01	Line 4 + Line 7 + Line 9
11	Rate Factor		0.7693	Per the Company's Retail Tariff
12	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$36.94	Line 10 * Line 11
13	PA GRT @ 5.9%		\$2.32	Line 12 * (.059/(1-.059))
14	Total Retail Rate (\$/MWh)		\$39.26	Line 12 + Line 13
15	RFP Lighting Retail Supply Rate (¢/kWh)		3.9258	Line 14 / 10

Lighting Supply Charges by Lamp Wattage:

16	SM, SH & PAL (¢/kWh)			3.9258	Line 15
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month	
17	Mercury Vapor:	100	44	\$1.73	Line 16 * Nominal kWh Energy per Unit per Month / 100
18		175	74	\$2.91	
19		250	102	\$4.00	
20		400	161	\$6.32	
21		1000	386	\$15.15	
22	High Pressure Sodium:	70	29	\$1.14	
23		100	50	\$1.96	
24		150	71	\$2.79	
25		200	95	\$3.73	
26		250	110	\$4.32	
27		400	170	\$6.67	
28		1000	387	\$15.19	
29	Flood Lighting - Unmetered:	70	29	\$1.14	
30		100	46	\$1.81	
31		150	67	\$2.63	
32		250	100	\$3.93	
33		400	155	\$6.08	

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2013**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>1/1/2011</u>	Proposed Tariff Effective <u>6/1/2013</u>
RS	kWh	c/kWh	7.8600	5.1399
RH	kWh	c/kWh	7.8600	5.1399
RA	kWh	c/kWh	7.8600	5.1399
AL	kWh	c/kWh	5.8400	3.9258
SE	kWh	c/kWh	5.8400	3.9258
	<u>Nominal Lamp Wattage</u>			
SM, SH & PAL				
Mercury Vapor:	100	\$/Mo.	\$2.57	\$1.73
	175	\$/Mo.	\$4.32	\$2.91
	250	\$/Mo.	\$5.96	\$4.00
	400	\$/Mo.	\$9.40	\$6.32
	1000	\$/Mo.	\$22.54	\$15.15
High Pressure Sodium:	70	\$/Mo.	\$1.69	\$1.14
	100	\$/Mo.	\$2.92	\$1.96
	150	\$/Mo.	\$4.15	\$2.79
	200	\$/Mo.	\$5.55	\$3.73
	250	\$/Mo.	\$6.42	\$4.32
	400	\$/Mo.	\$9.93	\$6.67
	1000	\$/Mo.	\$22.60	\$15.19
Flood Lighting - Unmetered:	70	\$/Mo.	\$1.69	\$1.14
	100	\$/Mo.	\$2.69	\$1.81
	150	\$/Mo.	\$3.91	\$2.63
	250	\$/Mo.	\$5.84	\$3.93
	400	\$/Mo.	\$9.05	\$6.08