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May 15, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

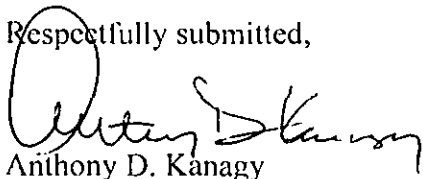
**Re: Petition of Duquesne Light Company for Approval of Default Service Plan for the
Period June 1, 2013 Through May 31, 2015
Docket No. P-2012-2301664**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company ("Duquesne Light" or the "Company") are replacement tariff pages to Supplement No. 72 to Tariff Electric – PA PUC No. 24 and Supplement No. 11 to Tariff Electric – PA PUC No. 3S that were filed on March 22, 2013 in the above-referenced proceeding. The pages being filed today correct pagination errors in the March 22, 2013 filing. In addition, Second Revised Pages 18 and 19 of Supplement No. 11 have been updated to include changes related to accelerated switching that were filed by the Company on March 15, 2013 at Docket No. M-2011-2270442 as part of Supplement No. 10 to Tariff Electric – PA PUC No. 3S and approved by the Pennsylvania Public Utility Commission on April 5, 2013.

Please direct any questions regarding this matter to the undersigned.

Respectfully submitted,


Anthony D. Kanagy

MWG/skr
Enclosure

cc: Certificate of Service
Marissa Boyle

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LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rate UMS – Unmetered Service

Fifth Revised Page No. 74
Cancelling Fourth Revised Page No.74

Rate PAL – Private Area Lighting

Fifth Revised Page No. 76
Cancelling Fourth Revised Page No. 76

Rider No. 8 – Default Service Supply

Thirteenth Revised Page No. 88
Cancelling Twelfth Revised Page No. 88

Second Revised Page No. 88A
Cancelling First Revised Page No. 88A

Second Revised Page No. 88B
Cancelling First Revised Page No. 88B

Second Revised Page No. 88C
Cancelling First Revised Page No. 88C

Original Page No. 88D

Original Page No. 88E

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Language has been modified in Rate RS, Rate RH, Rate RA, Rate AL, Rate SE, Rate SM, Rate SH, Rate UMS, Rate PAL and Rider No. 8 to reflect the inclusion of residential customers, lighting customers and unmetered customers in the competitive procurement process for default supply service.

Rate RS – Residential Service

Fifth Revised Page No. 32
Cancelling Fourth Revised Page No. 32

Rate RH – Residential Service Heating

Fifth Revised Page No. 34
Cancelling Fourth Revised Page No. 34

Rate RA – Residential Service Add-On Heat Pump

Fifth Revised Page No. 37
Cancelling Fourth Revised Page No. 37

Rate AL – Architectural Lighting Service

Fifth Revised Page No. 61
Cancelling Fourth Revised Page No. 61

Rate SE – Street Lighting Energy

Fifth Revised Page No. 64
Cancelling Fourth Revised Page No. 64

Rate SM – Street Lighting Municipal

Fifth Revised Page No. 68
Cancelling Fourth Revised Page No. 68

Rate SH – Street Lighting Highway

Fifth Revised Page No. 71
Cancelling Fourth Revised Page No. 71

Rate UMS – Unmetered Service

Fifth Revised Page No. 74
Cancelling Fourth Revised Page No.74

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

**Standard Contract Riders
 Rider Matrix**

**First Revised Page No. 79A
 Cancelling Original Page No. 79A**

The Rider Matrix has been modified to indicate that Rider No. 19 – Off-Peak Water Heating Service has been removed from the Tariff.

Rider No. 8 – Default Service Supply

**Thirteenth Revised Page No. 88
 Cancelling Twelfth Revised Page No. 88**

**Second Revised Page No. 88A
 Cancelling First Revised Page No. 88A**

**Second Revised Page No. 88B
 Cancelling First Revised Page No. 88B**

**Second Revised Page No. 88C
 Cancelling First Revised Page No. 88C**

Original Page No. 88D

Original Page No. 88E

Due to the modifications to this Rider, information from the preceding page was moved from page to page respectively. Original Page No. 88D and Original Page No. 88E were created to accommodate the modifications.

Rider No. 8 – Default Service Supply

**Thirteenth Revised Page No. 88
 Cancelling Twelfth Revised Page No. 88**

This page has been modified to include Rate RS, Rate RH, Rate RA, Rate UMS, Rate AL, and Rate SE, and the corresponding "Application Period" and "Supply Charge - ¢/kWh for each, respectively.

The "Application Period" has been modified for Rate GS/GM and GMH – small Commercial and Industrial customers with monthly metered demand less than 25 kW.

The "Application Period" has been updated for Rate GS/GM and GMH – small Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.

Rider No. 8 – Default Service Supply

**Second Revised Page No. 88A
 Cancelling First Revised Page No. 88A**

This page has been modified to include Rate SM, Rate SH, and Rate PAL and the corresponding "Application Period" and "Supply Charge - ¢/kWh for each, respectively.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rider No. 8 – Default Service Supply

**Second Revised Page No. 88B
Cancelling First Revised Page No. 88B**

Language has been modified to reflect recovery of ancillary services and PJM grid management charges through default service rates.

Language has been modified to reflect how each RFP solicitation will be handled for each customer procurement group.

Rider No. 8 – Default Service Supply

**Second Revised Page No. 88C
Cancelling First Revised Page No. 88C**

Language and formula were modified to define how the rates will be calculated for the residential and lighting customer groups.

Rider No. 8 – Default Service Supply

**Original Page No. 88D
Original Page No. 88E**

Original Page No. 88D and Original Page No. 88E were created to accommodate the modifications to the Rider.

Language and formula were modified to define how the rates will be calculated for the residential and lighting customer groups.

Language has been modified to reflect the reconciliation period of March through February for all procurement groups.

Rider No. 11 – Street Railway Service

**Third Revised Page No. 95
Cancelling Second Revised Page No. 95**

Language has been modified to reflect that there are no demand charges associated with supply charges.

Rider No. 19 – Off-Peak Water Heating Service

**Tenth Revised Page No. 106
Cancelling Ninth Revised Page No. 106**

**Third Revised Page No. 107
Cancelling Second Revised Page No. 107**

Rider No. 19 is being removed from the Tariff in-line with the Company's move to a competitive procurement process for default supply. The Pages now read: "THIS PAGE INTENTIONALLY LEFT BLANK."

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rider No. 21 – Net Metering Service

**Fourth Revised Page No. 111
Cancelling Third Revised Page No. 111**

Language has been modified to clarify the procedures for crediting and/or compensating customer-generators consistent with Commission regulations.

Rider No. 21 – Net Metering Service

**Third Revised Page No. 112
Cancelling Second Revised Page No. 112**

Original Page No. 112A

Original Page No. 112A was created to accommodate the modifications to the Rider.

Language has been modified to clarify the procedures for net metering when a customer shops and has a net metering arrangement with an EGS.

Appendix A – Transmission Service Charges

**Fourth Revised Page No. 114
Cancelling Third Revised Page No. 114**

**Fourth Revised Page No. 115
Cancelling Third Revised Page No. 115**

**Sixth Revised Page No. 116
Cancelling Fifth Revised Page No. 116**

Language has been modified to reflect that ancillary services and PJM grid management (administrative) charges will be the responsibility of the winning bidders in the RFP and recovered through default service supply rates instead of transmission rates.

TABLE OF CONTENTS

	Page Number	
List of Modifications	2-2E	(C)
Table of Contents	3	
List of Communities Served	4-5	
RULES AND REGULATIONS	6-31A	
RATES:		
RS Residential Service	32-33	
RH Residential Service Heating	34-36	
RA Residential Service Add-on Heat Pump	37-39	
GS/GM General Service Small and Medium	40-42	
GMH General Service Medium Heating	43-46	
GL General Service Large	47-49	
GLH General Service Large Heating	50-52	
L Large Power Service	53-56	
HVPS High Voltage Power Service	57-60	
AL Architectural Lighting Service	61-63	
SE Street Lighting Energy	64-67	
SM Street Lighting Municipal	68-70	
SH Street Lighting Highway	71-73	
UMS Unmetered Service	74-75	
PAL Private Area Lighting	76-78	
STANDARD CONTRACT RIDERS:		
General	79	
Rider Matrix	79A	
No. 1 Consumer Education Surcharge	80-80A	
No. 2 Untransformed Service	81	
No. 3 School and Government Service Discount Period	82	
No. 4 Budget Billing HUD Finance Multi-Family Housing	83	
No. 5 Universal Service Charge	84-85A	
No. 6 Temporary Service	86	
No. 7 SECA Charge	87	
No. 8 Default Service Supply	88-88E	(C)
No. 9 Day-Ahead Hourly Price Service	89-93A	
No. 10 State Tax Adjustment Surcharge	94	
No. 11 Street Railway Service	95	
No. 12 Billing Option - Volunteer Fire Companies and Nonprofit Senior Citizen Centers	96	
No. 13 General Service Separately Metered Electric Space Heating Service	97	
No. 14 Residential Service Separately Metered Electric Space and Water Heating	98-99	
No. 15 Energy Efficiency and Conservation and Demand Response Surcharge	100-100C	
No. 16 Service to Non-Utility Generating Facilities	101-102	
No. 17 Emergency Energy Conservation	103-104	
No. 18 Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities	105	
THESE PAGES INTENTIONALLY LEFT BLANK	106-107	(C)
No. 20 Smart Meter Charge	108-109B	
No. 21 Net Metering Service	110-112A	(C)
APPENDIX A:		
Transmission Service Charges	113-116	
APPENDIX B:		
Rate R-TOU – Residential Service Time-of-Use	117-119	

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL) (C)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and Industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period. (C)

DEFAULT SERVICE SUPPLY RATE

Residential (Rate Schedules RS, RH and RA) (C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	X.XXXX
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Small Commercial and Industrial customers with monthly metered demand less than 25 kW. (C)
 (Rate Schedules GS/GM and GMH and Rate Schedule UMS)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	X.XXXX
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW. (C)
 (Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	X.XXXX
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

Lighting (Rate Schedules AL and SE) (C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2013 through November 30, 2013	X.XXXX
December 1, 2013 through May 31, 2014	X.XXXX
June 1, 2014 through November 30, 2014	X.XXXX
December 1, 2014 through May 31, 2015	X.XXXX

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

(C)

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APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)*(Applicable to All Rates)*ANNUAL UPDATE - (Continued)

- "e" = Total over or under collection calculated by comparing total TSC revenues billed to the specific rate class during the reconciliation year of the twelve month period ending February 28th or 29th to the total charges billed by PJM under its OATT as approved or accepted by FERC and allocated to the specific rate class based upon its Default Service share of the Duquesne Zone 1CP for the prior year, including applicable interest. Interest shall be computed monthly at the statutory rate, from the month the over or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.
- RCSales = Projected kWh sales for the specific rate class for the computation year.
- RCDemand = Projected kW billing demand for the specific rate class for the computation year.
- RC1CP = Rate Class load coincident with the peak hour of the peak day of the Duquesne Zone during the calendar year prior to the computation year.
- T = The total Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form. (C)

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder comprise any portion of a monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report of TSC collections within thirty days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the TSC and the costs included therein.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Table of Contents **Third Revised Page No. 3**
Cancelling Second Revised Page No. 3

Page No. 2A, Page No. 2B, Page No. 2C, Page No. 2D, Page No. 2E and Page No. 2F were added to the Tariff and the Table of Contents to accommodate the "List of Modifications Made By This Tariff."

Original Page No. 5A was added to the Tariff to accommodate language modifications to the "Definition of Terms and Explanation of Abbreviations."

Page No. 13A and Page No. 13B were removed from the Tariff as they are no longer necessary.

Definition of Terms and Explanation of Abbreviations **Second Revised Page No. 4**
Cancelling First Revised Page No. 4

Third Revised Page No. 5
Cancelling Second Revised Page No. 5

Third Revised Page No. 6
Cancelling Second Revised Page No. 6

Third Revised Page No. 6A
Cancelling Second Revised Page No. 6A

Rules and Regulations – 2. Scope and Purpose of Tariff **Second Revised Page No. 8**
2.3.1 Credit Requirements **Cancelling First Revised Page No. 8**

Rules and Regulations – 3. Commencement of EDC/EGS Coordination **First Revised Page No. 9**
3.1 Registration for Coordination Services **Cancelling Original Page No. 9**

Rules and Regulations – 3. Commencement of EDC/EGS Coordination **First Revised Page No. 10**
3.8 Approval of Registration **Cancelling Original Page No. 10**
3.9 Identification Numbers

Rules and Regulations – 4. Coordination Obligations **Third Revised Page No. 11**
4.3 Duty of Cooperation **Cancelling Second Revised Page No. 11**
4.7.1 Transmission Losses
4.9 Determination of Load and Location

Rules and Regulations – 5. Direct Access Procedures **Second Revised Page No. 15**
5.1.3 B. Methodology for calculating Peak Load **Cancelling First Revised Page No. 15**
Contributions Used in Determination of Capacity
Obligations and Network Transmission Service
Peak Load Contributions

1) Network Transmission Service Peak Load Contribution (1 CP)

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations – 5. Direct Access Procedures
2) Peak Load Contribution (5 CP) Second Revised Page No. 15A
Cancelling First Revised Page No. 15A

Rules and Regulations – 5. Direct Access Procedures
5.4.3 Customer Obligations First Revised Page No. 20
Cancelling Original Page No. 20

Rules and Regulations – 7. Day After Load Estimates and Supply
Schedules Second Revised Page No. 24
Cancelling First Revised Page No. 24
7.2.1 Uploading Schedules
7.2.3 Supply Schedules

Rules and Regulations – 8. Reconciliation Second Revised Page No. 25
Cancelling First Revised Page No. 25
8.2.1 Monthly or Daily Metered and Unmetered
8.4 Consumption and Losses
8.4.2 Unaccounted for Energy

Rules and Regulations – 14. Discontinuance of EGS Service
To Particular Customers Second Revised Page No. 34
Cancelling First Revised Page No. 34
14.4 Customers Returning to Default Service
14.4.1 Customer Must Initiate The Switch to Default Service

Language has been modified to align with the current business operation of the Company as well as current PJM business practice.

Definition of Terms and Explanation of Abbreviations Original Page No. 5A

Original Page No. 5A was added to the Tariff to accommodate language modifications to Third Revised Page No. 5 – Cancelling Second Revised Page No. 5.

Definition of Terms and Explanation of Abbreviations First Revised Page No. 6B
Cancelling Original Page No. 6B

Rules and Regulations – 5. Direct Access Procedures
5.3.5 Second Revised Page No. 19
Cancelling First Revised Page No. 19

Rules and Regulations – 8. Reconciliation Second Revised Page No. 25
Cancelling First Revised Page No. 25
8.4.1 Consumption Calculation
8.4.2 Unaccounted for Energy
8.5 Billing

Rules and Regulations – 12. Payment and Billing Third Revised Page No. 30
Cancelling Second Revised Page No. 30
12.1.1 Company Billing for EGS

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations – 12. Payment and Billing
12.1.7.1.1 Purchase Price Discount Adjustment for Individual EGS
Second Revised Page No. 30B
Cancelling First Revised Page No. 30B

Rules and Regulations – 14. Discontinuance of EGS Service To Particular Customers
14.4 Customers Returning to Default Service
14.4.1 Customer Must Initiate The Switch to Default Service
Second Revised Page No. 34
Cancelling First Revised Page No. 34

Rules and Regulations – 14. Discontinuance of EGS Service To Particular Customers
14.5 Information Regarding Estimates of Load Returning to Default Service
14.5.1 Information on Residential Load
14.5.2 Information on Non-Residential Load
Second Revised Page No. 35
Cancelling First Revised Page No. 35

Rules and Regulations – 17. Termination of Individual Coordination Agreement
17.2 Effect of Termination
Second Revised Page No. 38
Cancelling First Revised Page No. 38

Language has been modified to reflect that all references to "POLR" have been changed to "default service."

Rules and Regulations – 1. The Tariff
1.1 Filing and Posting
First Revised Page No. 7
Cancelling Original Page No. 7

Language has been modified to explain that this tariff is also available on the Company's website (www.duquesnelight.com), providing an alternative way for customers who have Internet access to view the latest Company information.

Rules and Regulations – 2. Scope and Purpose of Tariff
2.1 Scope and Purpose of Tariff
Second Revised Page No. 8
Cancelling First Revised Page No. 8

Rules and Regulations – 5. Direct Access Procedures
5.0 Generally
First Revised Page No. 14
Cancelling Original Page No. 14

Rules and Regulations – 5. Direct Access Procedures
5.2 Initial EGS Selection
5.2.1 D.
First Revised Page No. 16
Cancelling Original Page No. 16

Rules and Regulations – 5. Direct Access Procedures
5.2 Initial EGS Selection
5.2.2
5.3 Switching Among EGSs or Between an EGS and the Company
Second Revised Page No. 17
Cancelling First Revised Page No. 17

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations – 5. Direct Access Procedures
5.3 Switching Among EGSs or Between an EGS
and the Company
Second Revised Page No. 18
Cancelling First Revised Page No. 18

Rules and Regulations – 5. Direct Access Procedures
5.3 Switching Among EGSs or Between an EGS
and the Company
Second Revised Page No. 19
Cancelling First Revised Page No. 19

Language has been modified to eliminate the reference to language pertaining to initial customer choice.

Rules and Regulations – 3. Commencement of EDC/EGS Coordination
3.1 Registration for Coordination Services
First Revised Page No. 9
Cancelling Original Page No. 9

Rules and Regulations – 4. Coordination Obligations
4.14 Data Exchange
Third Revised Page No. 13
Cancelling Second Revised Page No. 13

Language has been modified to eliminate the reference to issues pertaining to Y2K.

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First Revised Page No. 13A
Cancelling Original Page No. 13A

First Revised Page No. 13B
Cancelling Original Page No. 13B

These pages have been removed from the Tariff as they are no longer necessary.

Rules and Regulations – 5. Direct Access Procedures
5.1.1 Customer Method
First Revised Page No. 14
Cancelling Original Page No. 14

5.1.2 EGS Method
Second Revised Page No. 15
Cancelling First Revised Page No. 15

Language has been modified to reflect that the reference to "alternative generation supplier" has been changed to "EGS."

Rules and Regulations – 5. Direct Access Procedures
5.3.2 C.
Second Revised Page No. 18
Cancelling First Revised Page No. 18

Language has been modified to remove the word "business" in regard to the ten (10) day customer rescission procedure.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations – 5. Direct Access Procedures
5.3.2 C.

Second Revised Page No. 18
Cancelling First Revised Page No. 18

5.3.5

Second Revised Page No. 19
Cancelling First Revised Page No. 19

Language has been modified to reflect the change from sixteen (16) days to ten (10) days in regard to the number of day's prior notice that must be provided to the Company by an EGS to whom a customer requested to switch to or by a customer requesting to return to default service.

Rules and Regulations – 12. Payment and Billing
12.1.7 Purchase of EGS Receivables (POR) Program
12.1.7.1 Eligibility Requirements

Second Revised Page No. 30A
Cancelling First Revised Page No. 30A

Rules and Regulations – 12. Payment and Billing
12.1.7.2.1 Purchase Price Discount Adjustment

First Revised Page No. 30A-1
Cancelling Original Page No. 30A-1

Language has been modified to describe the proposed POR Program and eliminate provisions of past POR Programs.

Rules and Regulations – 12. Payment and Billing
12.1.7.2 Purchase Price Discount

Second Revised Page No. 30A
Cancelling First Revised Page No. 30A

Language has been modified to reflect the three (3) customer groups and address recovery of retail market enhancements for the standard offer referral program costs.

Rules and Regulations – 12. Payment and Billing
12.1.7.5 Transfer of Collection Responsibilities
and Rights

Second Revised Page No. 30B
Cancelling First Revised Page No. 30B

Second Revised Page No. 30C
Cancelling First Revised Page No. 30C

Language has been modified to reflect full collection activities for consolidated billing customers.

Rules and Regulations – 12. Payment and Billing
12.1.7.6 Program Performance and Monitoring

Second Revised Page No. 30C
Cancelling First Revised Page No. 30C

Rule No. 12.1.7.6 – Program Performance Monitoring has been eliminated from the tariff. Language has been modified to eliminate Rule No. 12.1.7.6 as it is a provision of past POR Programs.

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 INITIAL EGS SELECTION- (Continued)

(C)

5.2.2 If an enrolled customer contacts the Company by mail to inform the Company that it wishes to obtain Competitive Energy Supply from a particular EGS, the Company will inform the customer of the need to contact the EGS to select the EGS as supplier. The EGS will verify its desire to serve the customer and follow the process outlined in Rule No. 5.2.1.

(C)

5.3 SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY Initial EGS selection by customers shall occur in accordance with the direct access procedures contained in this tariff, the EDC Tariff and as described in Rule No. 5.2.

(C)

5.3.1 An EGS must notify its customers that by signing up for Competitive Energy Supply with the EGS, the customer is consenting to the disclosure by the Company to the EGS of certain basic information about the customer, as listed in Rule No. 4.14 (A). At minimum, the notice shall inform the customer that the following information will be disclosed: the customer's name, address, Duquesne Light Company account number, and rate class.

5.3.2

A. If a customer contacts, or is contacted by, a new EGS to request a change of EGS, and in turn, the new EGS agrees to serve the customer, the customer's new EGS shall obtain appropriate authorization from the customer or person authorized to act on the customer's behalf indicating the customer's choice of EGS. The authorization shall include the customer's acknowledgment that the customer has received the notice required by Rule No. 5.3.1. It is the EGS's responsibility to maintain records of the customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission.

B. The customer's new EGS shall also submit the customer's information using a file format designated by the Company that complies with the Commission's electronic requirements. The required electronic files shall include, at a minimum, EGS ID, Duquesne Light Company account number, action (ADD), rate code, billing option, price plan (if single bill option is selected), transaction date and transaction time. Upon receipt of the electronic file from the EGS, the Company will automatically confirm receipt of the file via electronic exchange. Within one (1) business day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including the number of records received and the reason for any rejections. Such validation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number). Such validation shall also include information an EGS can use to identify rejected records.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.3 SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY - (Continued)

(C)

5.3.2 - (Continued)

- C. The Company will send the customer a confirmation letter within one business day notifying the customer of the right to rescind within five (5) days. If the customer does not contact the Company within five (5) days of the date on the confirmation letter, then the Company will process the selection. The selection will be effective as of the next scheduled meter read date and the EGS will become the EGS of record for delivery provided that: (1) the Company has received at least eleven (11) days prior notice from the EGS and all customer information provided to the Company is accurate and complete; (2) the five day (5-day) waiting period has expired; and (3) the customer has not contacted the Company to dispute the EGS selection. In such circumstances, the Company will send the new EGS an *electronic file, via electronic exchange, containing information for the new customers of record for that particular EGS, in accordance with Rule 4.14(A).*

If, during the five day (5-day) waiting period, the customer elects to rescind its new EGS selection, the Company will notify the rejected EGS of the rescission electronically via electronic exchange. In the event the customer rescinds its EGS selection after the five day (5-day) waiting period, the customer will be advised the rescission period has expired and a switch must be requested via the normal EGS selection process.

- D. Once the preceding process is complete, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS.

In accordance with the Commission's Final Order at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, the reduction in the waiting period has been modified from ten (10) days to five (5) days. The reduction in the 10-day waiting period also adjusts the "16-day rule" to an "11-day rule." These modifications are in effect for three (3) years from October 25, 2012, and are defined in Rule No. 5.3.2 C – Switching Among EGSs. Also in accordance with the Order, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code have been waived for the three-year (3-year) period. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission.

5.3.3 If a customer contacts the Company to request a change of EGS, the Company will direct the customer to contact that EGS and provide the telephone number of the EGS to the customer, if requested.

5.3.4 If an EGS wishes to obtain from the Company confidential customer-specific information about a customer with whom it is discussing the possibility of providing Competitive Energy Supply, the Company will only provide such information if the EGS provides to the Company a copy of written documentation indicating that the customer has authorized the release of customer information to the EGS or if the customer has agreed to release the information during the enrollment process. The customer also may request confidential treatment of customer-specific information, and the Company shall not release the customer-specific information to the EGS without receiving authorization from the customer to release the customer-specific information to the EGS.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.3 SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY - (Continued)

(C)

5.3.5 Subject to Rules 14.4 and 14.5, if a customer contacts the Company to request a change of EGS to the Company's tariffed Energy and Capacity Charges for default Provider-of-Last-Resort (PLR) Service under the EDC Tariff, the Company will process the request as follows. The Company will send the customer a confirmation letter notifying the customer of the right to rescind. If the customer does not contact the Company within five (5) days of the date on the confirmation letter, then the Company will process the request. The request will be effective as of the next scheduled meter read date and the Company as the Provider-of-Last Resort will become the supplier of record for delivery provided that: (1) the Company has received at least eleven (11) days prior notice from the customer; and (2) the five day (5-day) waiting period has expired; and (3) the customer has not contacted the Company to rescind or dispute the switch to Default PLR Service. Once the preceding process is complete, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS. The preceding process will not apply when an EGS discontinues a customer's service, no other EGS has agreed to provide such service and that customer is subsequently provided by Default PLR Service.

In accordance with the Commission's Final Order at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, the reduction in the waiting period has been modified from ten (10) days to five (5) days. The reduction in the 10-day waiting period also adjusts the "16-day rule" to an "11-day rule." These modifications are in effect for three (3) years from October 25, 2012, and are defined in Rule No. 5.3.5 – Switching Among EGSs. Also in accordance with the Order, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code have been waived for the three (3) year period. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission.

5.3.6

A. If a customer contacts the Company to discontinue electric service at the customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's prior location. Final bill(s) will be issued to the date of discontinuance of service. The Company will also notify, via electronic exchange, the customer's selected EGS for its new location, which may or may not be the current EGS, of the basic information described in Rule No. 4.14 (A). If the selected EGS is not the same EGS that served the customer at the old location, the Company will provide the EGS that served the customer at the old location with the customer's new mailing address or forwarding address. This process shall be updated as necessary pursuant to the Commission's standards for switching.

B. If a customer contacts the Company to discontinue electric service and indicates that the customer will be relocating outside of the Company's service territory, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's location. If available, the Company will provide the EGS that served the customer at the old location with the customer's new mailing address or forwarding address.

5.3.7 If the Company elects to change the account number for a customer receiving generation service from an EGS, the Company will notify the EGS of the change in account number at the same customer location, via electronic exchange.

(C) – Indicates Change

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

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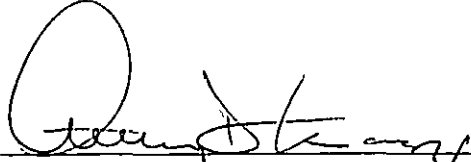
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