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FEDERAL EXPRESS

May 17, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

MAY 17 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2012 through April 30, 2013
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2012 through April 30, 2013. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2013.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 17, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2012 through April 30, 2013

Docket No.

May 17, 2013

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report For The Period May 1, 2012 to April 30, 2013

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 638,908,139	\$ 520,524,281	\$ 760,147	\$ 266,164	\$ 159,230	\$ (60,399)	\$ 116,800,529	\$ 312,534	\$ 145,652
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	582,069,563	480,854,922	672,244	244,873	145,324	(57,729)	109,778,912	294,023	136,994
3	Energy Procurement (Schedule 2, Line 6A, Column M)	590,096,851	467,774,170	1,498,377	299,578	166,577	31,919	120,260,222	34,984	31,024
	PJM Expenses (Schedule 2, Line 6B, Column M)	18,984,425	18,888,389	1,799	109	216	35	93,823	32	22
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	5,739,653	205,905	-	-	-	-	5,533,748	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	1,873,921	1,551,864	5,778	511	754	111	314,659	158	86
	Total Expenses to Recover	616,694,850	488,420,328	1,505,954	300,198	167,547	32,065	126,202,452	35,174	31,132
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(24,625,287)	(7,565,406)	(833,710)	(55,325)	(22,223)	(89,794)	(16,423,540)	258,849	105,862
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(363,414)	(46,325)	(17,576)	(989)	(426)	(2,035)	(306,683)	7,500	3,120
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (24,988,701)	\$ (7,611,731)	\$ (851,286)	\$ (56,314)	\$ (22,649)	\$ (91,829)	\$ (16,730,223)	\$ 266,349	\$ 108,982
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	33,958,566	12,139,303	992,447	45,295	42,603	72,243	20,885,216	(154,653)	(63,888)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	8,969,865	4,527,572	141,161	(11,019)	19,954	(19,586)	4,154,993	111,696	45,094
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(4,113,996)	(2,712,891)	(57,285)	(5,138)	(1,177)	(5,064)	(1,332,446)	(2)	8
9	Total Over/(Under) - Line 7 plus Line 8	\$ 4,855,869	\$ 1,814,681	\$ 83,876	\$ (16,157)	\$ 18,777	\$ (24,650)	\$ 2,822,547	\$ 111,694	\$ 45,102

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSG-1) REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed													Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013		
1	Actual Energy Revenues Billed (including GRT)	\$ 29,957,322	\$ 34,950,064	\$ 46,721,736	\$ 49,360,534	\$ 35,052,257	\$ 31,687,173	\$ 34,944,565	\$ 49,298,634	\$ 56,917,082	\$ 58,377,109	\$ 47,218,256	\$ 40,429,546	\$ 520,524,261	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	27,813,440	32,888,010	45,847,154	46,448,263	36,757,584	29,817,629	32,882,836	46,390,015	53,558,974	54,932,960	44,432,378	38,044,205	\$ 489,813,348	
4	Merchant Function Charge (MFC) (2)	500,642	583,561	814,550	827,302	716,966	581,974	641,809	817,830	943,718	967,922	840,936	721,116	8,958,426	
5	Energy Revenues Available (excluding GRT and MFC)	27,312,796	32,304,449	45,032,604	45,620,961	36,040,618	29,235,655	32,241,027	45,572,066	52,615,256	53,964,938	43,591,442	37,323,085	\$ 480,854,922	
6	Energy Procurement	29,943,996	32,742,561	45,813,637	39,365,023	31,806,054	28,595,956	35,688,987	42,999,686	55,896,979	50,312,795	43,062,924	31,555,572	\$ 467,774,170	
A	PJM Expenses	1,454,834	1,493,329	1,398,222	1,455,254	1,485,924	1,447,316	1,438,418	1,706,178	1,730,289	1,325,868	2,025,717	1,625,280	\$ 18,858,389	
B	Net Metering Expenses	73,966	19,561	14,165	19,638	8,548	11,346	2,961	8,062	13,749	7,696	7,980	18,242	\$ 205,905	
C	Administrative Expenses PY	79,666	80,253	80,253	80,254	76,981	75,627	78,053	79,815	81,065	80,246	80,471	79,630	\$ 952,374	
D	Administrative Expenses QY	(120,519)	294,862	44,927	(76,689)	(50,888)	120,331	90,861	172,714	22,991	21,327	79,583		\$ 569,490	
E															
7	Total Expenses to Recover	31,431,743	34,630,556	47,351,185	40,833,480	33,306,619	30,250,556	37,359,300	44,998,456	57,806,073	51,748,932	45,256,675	33,479,754	\$ 488,420,328	
8	Net Over/(Under) Collection	(4,118,945)	(2,326,107)	(2,318,581)	4,787,481	2,733,999	(1,014,901)	(5,118,273)	605,630	(5,189,817)	2,216,006	(1,655,233)	3,843,335	\$ (7,565,406)	
9	Interest on Over/(Under) Collection	(113,271)	(52,337)	(40,575)	175,541	82,020	(17,761)	(140,753)	18,169	(90,822)	81,254	(37,468)	89,678	\$ (46,325)	
10	Net Over/(Under) Collection, Including Interest	(4,232,216)	(2,378,444)	(2,359,156)	4,963,022	2,816,019	(1,032,662)	(5,259,026)	623,799	(5,280,639)	2,297,260	(1,702,701)	3,933,013	\$ (7,611,731)	
11	Reclass to Prior Period	\$ 4,232,216	\$ 2,378,444	\$ 2,359,156	\$ (4,963,022)	\$ (2,816,019)	\$ 1,032,662	\$ 5,259,026	\$ (623,799)	\$ 5,280,639				\$ 12,139,303	
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,297,260	(1,702,701)	3,933,013	\$ 4,527,572	

(1) Gross Receipts Tax Factor (1 - .059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Residential RS TOU - Off Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (62,730) \$	(7,287) \$	(7,850) \$	101,206 \$	15,352 \$	11,948 \$	17,701 \$	102,057 \$	101,833 \$	246,081 \$	131,819 \$	110,015 \$	760,147
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(59,029)	(6,897)	(7,367)	95,235	14,446	11,244	16,857	96,036	95,825	231,562	124,042	103,524	715,258
4	Merchant Function Charge (MFC) (2)	3,184	3,358	3,734	3,454	3,125	3,808	3,055	4,033	4,495	4,631	3,969	3,338	43,054
5	Energy Revenues Available (excluding GRT and MFC)	(62,223)	(10,216)	(11,121)	91,781	11,321	8,638	13,602	92,003	91,330	226,671	120,073	130,185	672,244
6	A Energy Procurement	165,676	116,086	158,289	121,233	100,181	103,796	158,141	123,685	144,067	116,629	123,559	69,601	1,498,377
7	B PJM Expenses	391	7	(115)	12	19	(129)	186	761	1,185	(141)	49	(370)	1,799
8	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	D Administrative Expenses by	398	377	377	377	247	248	267	271	278	270	256	244	3,610
10	E Administrative Expenses CY	(622)	1,385	211	(380)	(163)	396	311	586	79	72	253		2,164
7	Total Expenses to Recover	165,683	117,867	158,772	121,262	100,248	104,313	158,907	125,503	145,608	117,030	124,117	69,475	1,505,954
8	Net Over/Under Collection	(28,096)	(128,073)	(168,883)	(29,481)	(88,825)	(95,675)	(142,305)	(33,500)	(54,279)	109,841	18,044)	30,710	(633,710)
9	Interest on Over/Under Collection	(6,272)	(2,882)	(2,873)	(811)	(2,001)	(1,674)	(3,913)	(754)	(950)	4,028	(91)	717	(17,576)
10	Net Over/Under Collection, Including Interest	\$ (234,358) \$	(130,955) \$	(172,666) \$	(30,292) \$	(90,826) \$	(97,349) \$	(146,218) \$	(34,254) \$	(55,229) \$	113,869 \$	(4,135) \$	31,427 \$	(651,286)
11	Reclass to Prior Period	\$ 234,358 \$	130,955 \$	172,666 \$	30,292 \$	90,826 \$	97,349 \$	146,218 \$	34,254 \$	55,229 \$				\$ 592,447
12	Net Over/Under Collector Including Interest (Current Period)	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	113,869 \$	(4,135) \$	31,427 \$	\$ 141,161

(1) Gross Receipts Tax Factor (1-055)

(2) Merchant Function Charge Factor
 Residential:
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RS TOU - On Peak

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Total
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013		
1	Actual Energy Revenues Billed (Including GAT)	\$ 968	\$ 21,137	\$ 49,457	\$ 52,522	\$ 24,996	\$ 13,932	\$ 8,887	\$ 21,092	\$ 24,549	\$ 25,240	\$ 13,020	\$ 10,396	\$	\$ 248,154
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GAT)	909	19,830	46,539	49,404	23,523	13,110	8,363	19,850	23,101	23,751	12,238	9,783		250,461
4	Merchant Function Charge (MFC) (2)	274	423	873	889	747	474	286	331	386	396	328	261		5,588
5	Energy Revenues Available (including GAT and MFC)	835	19,447	45,666	44,515	22,776	12,634	8,649	19,519	22,715	23,355	11,912	9,522		244,873
6	Energy Procurement	20,261	32,426	53,563	32,167	14,991	19,626	25,763	19,640	25,363	19,505	21,849	14,244		299,578
A	PSM Expenses	26	1	(23)	3	14	(17)	14	50	42	(10)	3	(24)		109
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-		-
D	Administrative Expenses PY	34	34	34	34	30	34	20	20	20	16	18	16		323
E	Administrative Expenses CY	(37)	(25)	19	(33)	(33)	53	23	43	5	3	19	-		(18)
7	Total Expenses to Recover	20,222	30,588	53,583	32,171	17,004	19,676	25,820	19,958	25,470	19,519	21,888	14,236		300,196
8	Net Over/(Under) Collector	(19,642)	(11,151)	(7,922)	16,344	5,772	(6,962)	(17,723)	(439)	(2,755)	3,836	(9,978)	(4,714)		(55,321)
9	Variant or Over/(Under) Collector	(540)	(250)	(128)	588	173	(122)	(487)	(10)	(42)	141	(224)	(82)		(909)
10	Net Over/(Under) Collector, Including Interest	\$ (22,182)	\$ (11,381)	\$ (8,050)	\$ 16,932	\$ 5,945	\$ (7,104)	\$ (18,210)	\$ (449)	\$ (2,827)	\$ 3,977	\$ (10,200)	\$ (4,796)		\$ (56,314)
11	Reverts to Prior Period	\$ 20,182	\$ 11,389	\$ 8,066	\$ (16,943)	\$ (5,945)	\$ 7,104	\$ 18,210	\$ 449	\$ 2,823	\$	\$	\$		\$ 45,295
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,977	\$ (10,200)	\$ (4,796)		\$ (11,019)

(1) Gross Receipts Tax Factor (1.005)

(2) Merchant Function Charge Factor Reassessment
 Small Commercial & Industrial

2012
 (11,018)
 (11,020)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Residential RTS TOU - Off Peak

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total	
1	Actual Energy Revenues Billed (Including GRT)	\$ 7,541	\$ 8,423	\$ 8,235	\$ 8,417	\$ 9,375	\$ 8,158	\$ 10,047	\$ 20,401	\$ 22,744	\$ 21,348	\$ 19,866	\$ 16,071	\$ 158,230	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	7,473	7,926	7,753	8,415	8,827	7,677	9,454	19,197	21,402	20,089	18,506	15,123	149,836	
4	Merchant Function Charge (MFC)(2)	421	390	381	315	300	240	320	449	501	470	368	317	4,512	
5	Energy Revenues Available (excluding GRT and MFC)	7,052	7,536	7,372	6,100	8,527	7,417	9,134	18,748	20,901	19,618	18,118	14,806	145,324	
6	A Energy Procurement	23,374	12,638	15,458	10,958	9,449	11,251	15,222	14,531	16,590	12,931	13,268	6,893	188,372	
	B Fuel Expenses	52	1	(12)	1	(2)	(11)	20	88	125	(14)	5	(35)	218	
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	
	D Administrative Expenses Pr	79	67	67	87	24	25	28	31	30	27	25	23	493	
	E Administrative Expenses Cr	(120)	24	37	(64)	(16)	39	33	68	8	7	25	-	251	
7	Total Expenses to Recover	23,381	12,950	15,560	10,980	9,455	11,302	15,302	14,718	16,753	12,957	13,323	6,881	187,547	
8	Net Over/(Under) Collection	(16,331)	(5,414)	(8,188)	(4,880)	(931)	(3,885)	(10,169)	4,030	4,148	6,861	4,795	7,929	(22,223)	
9	Interest on Over/(Under) Collection	(449)	(122)	(143)	(134)	(21)	(68)	(282)	121	97	244	144	165	(426)	
10	Net Over/(Under) Collection including interest	\$ (16,781)	\$ (5,536)	\$ (8,331)	\$ (4,994)	\$ (954)	\$ (3,953)	\$ (10,449)	\$ 4,151	\$ 4,245	\$ 6,905	\$ 4,939	\$ 8,110	\$ (22,649)	
11	Reclass to Prior Period	\$ 19,782	\$ 5,336	\$ 8,331	\$ 4,994	\$ 954	\$ 3,953	\$ 10,449	\$ (4,151)	\$ (4,245)	\$ -	\$ -	\$ -	\$ 42,802	
12	Net Over/(Under) Collection including interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,905	\$ 4,939	\$ 8,110	\$ 19,954	

(1) Gross Receipts Tax Factor (1-058)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012
(1-018)
(1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSSC-1) REVENUES AND EXPENSES
Residential RIS TOU - On Peak

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total	
1	Actual Energy Revenues Billed (Including CRT)	\$ (4,043) \$	(4,919) \$	(5,026) \$	(5,451) \$	(5,529) \$	(4,036) \$	(5,290) \$	(4,612) \$	(5,160) \$	(5,133) \$	(5,732) \$	(4,435) \$	\$ (80,399)	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding CRT)	(3,806)	(4,629)	(4,675)	(5,129)	(5,203)	(3,801)	(4,978)	(4,340)	(4,861)	(4,830)	(5,413)	(4,121)	(59,831)	
4	Merchant Function Charge (MFC) (2)	75	71	67	78	66	48	63	85	96	85	74	57	694	
5	Energy Revenues Available (including CRT and MFC)	(3,581)	(4,700)	(4,751)	(5,207)	(5,269)	(3,843)	(5,041)	(4,425)	(4,958)	(4,925)	(5,447)	(4,230)	(57,729)	
6	Energy Procurement	6,337	3,099	5,073	2,772	1,456	1,767	2,545	1,960	2,406	1,750	1,958	1,077	31,918	
7	Plant Expenses	8	-	(2)	-	-	(2)	3	14	20	(2)	-	(1)	36	
8	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	Administrative Expenses P.V.	10	5	9	9	4	4	5	5	5	5	4	3	72	
10	Administrative Expenses C.V.	(16)	33	5	(9)	(3)	8	6	11	1	1	4	-	39	
11	Total Expenses to Recover	6,339	3,141	5,085	2,772	1,460	1,775	2,563	1,992	2,434	1,754	1,972	1,075	32,055	
12	Net Over/(Under) Collector	(10,220)	(7,841)	(10,842)	(7,979)	(6,729)	(5,624)	(7,404)	(4,415)	(7,392)	(6,676)	(7,164)	(5,305)	(89,794)	
13	Interest on Over/(Under) Collector	(281)	(176)	(190)	(215)	(151)	(96)	(205)	(144)	(128)	(184)	(161)	(93)	(2,032)	
14	Net Over/(Under) Collector, including interest	\$ (10,501) \$	(8,017) \$	(11,032) \$	(8,194) \$	(6,880) \$	(5,720) \$	(7,609) \$	(4,559) \$	(7,520) \$	(6,860) \$	(7,325) \$	(5,398) \$	(91,826)	
15	Reclass to Prior Period	\$ 10,501 \$	8,017 \$	11,032 \$	8,194 \$	6,880 \$	5,722 \$	7,613 \$	4,569 \$	7,521 \$				72,243	
16	Net Over/(Under) Collector, including interest (Current Period)	\$ - \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(6,863) \$	(7,325) \$	(5,398) \$	(19,586)	

(1) Gross Receipts Tax Factor (1.058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (11,018)
 (11,0015)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 6,830,012	\$ 8,487,291	\$ 11,502,701	\$ 11,888,900	\$ 8,666,063	\$ 8,783,600	\$ 8,369,471	\$ 10,036,241	\$ 10,817,158	\$ 13,131,367	\$ 9,296,075	\$ 9,181,648	\$ 116,800,529
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	6,427,041	7,986,541	10,824,042	11,187,455	8,154,785	8,265,368	7,875,672	9,444,103	9,990,748	12,356,618	8,747,607	8,649,342	109,909,258
4	Merchant Function Charge (MFC) (2)	6,427	8,323	11,195	11,404	11,131	10,935	10,402	11,780	12,454	12,758	11,947	11,650	130,386
5	Energy Revenues Available (including GRT and MFC)	6,420,614	7,978,218	10,812,847	11,176,051	8,143,634	8,254,433	7,865,270	9,432,343	9,978,292	12,343,858	8,735,660	8,637,692	109,778,912
6	A Energy Procurement	9,699,390	9,565,258	11,877,035	11,959,821	10,276,522	8,940,562	9,300,584	10,746,194	12,985,211	8,348,017	7,711,698	8,830,110	120,260,222
	B PJM Expenses	23,804	484	(7,574)	852	(1,385)	(10,274)	12,395	44,223	59,968	(7,371)	2,918	(24,254)	93,823
	C Net Metering Expenses	171,102	1,003,910	1,445,679	423,318	150,373	156,619	151,347	899,337	345,688	302,581	219,401	265,383	5,533,748
	D Administrative Expenses PY	15,103	15,080	15,080	15,080	18,393	19,609	17,556	15,740	14,286	14,103	15,187	15,980	191,357
	E Administrative Expenses CY	(22,847)	55,404	8,442	(14,410)	(12,159)	31,527	20,426	34,060	4,052	3,746	15,619		129,262
7	Total Expenses to Recover	9,886,552	10,660,176	13,338,682	12,384,501	10,431,723	9,137,243	9,502,308	11,736,554	13,409,205	8,661,078	7,964,221	9,087,228	126,202,452
8	Net Over/(Under) Collection	(3,465,938)	(2,681,958)	(2,525,835)	(1,208,450)	(2,288,089)	(882,810)	(1,637,038)	(2,307,211)	(3,430,913)	3,682,780	771,439	(449,537)	(1,642,540)
9	Interest on Over/(Under) Collection	(95,313)	(80,344)	(44,202)	(33,232)	(51,482)	(15,449)	(45,019)	(51,912)	(60,041)	135,035	23,143	(7,867)	(306,683)
10	Net Over/(Under) Collection including Interest	\$ (3,561,251)	\$ (2,742,302)	\$ (2,570,037)	\$ (1,241,682)	\$ (2,339,571)	\$ (898,259)	\$ (1,682,057)	\$ (2,359,123)	\$ (3,490,954)	\$ 3,817,815	\$ 794,582	\$ (457,404)	\$ (1,673,223)
11	Reduce to Prior Period	\$ 3,561,251	\$ 2,742,302	\$ 2,570,037	\$ 1,241,682	\$ 2,339,571	\$ 898,259	\$ 1,682,057	\$ 2,359,123	\$ 3,490,954				\$ 20,855,216
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,817,815	\$ 794,582	\$ (457,404)	\$ 4,154,993

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-016)
 (1-001)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,573	\$ 24,505	\$ 34,981	\$ 8,515	\$ 19,205	\$ 13,318	\$ 11,107	\$ 30,778	\$ 36,454	\$ 41,201	\$ 58,792	\$ 24,105	\$ 312,534
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	9,008	23,059	32,917	8,013	18,072	12,532	10,452	28,962	34,303	38,770	55,323	22,683	294,054
4	Merchant Function Charge (MFC) (2)	9	8	19	(4)	6	4	3	4	5	6	6	5	71
5	Energy Revenues Available (excluding GRT and MFC)	8,999	23,051	32,898	8,017	18,066	12,528	10,449	28,958	34,298	38,764	55,317	22,678	294,023
6	A Energy Procurement	4,426	3,072	3,896	2,856	2,389	1,618	2,979	2,265	2,859	3,352	3,402	1,640	34,984
	B P.M. Expenses	17	-	(4)	-	(1)	(3)	3	13	20	(5)	1	(9)	32
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	13	14	14	14	7	6	5	5	5	5	6	6	104
	E Administrative Expenses CY	(20)	52	8	(13)	(5)	9	5	10	1	2	5	-	54
7	Total Expenses to Recover	4,436	3,138	3,914	2,857	2,390	1,830	2,992	2,323	2,885	3,355	3,414	1,637	35,174
8	Net Over(Under) Collection	4,563	19,913	28,984	5,160	15,676	10,698	7,457	26,635	31,413	35,406	51,903	21,041	258,849
9	Interest on Over(Under) Collection	167	597	676	189	470	250	273	799	733	1,298	1,557	491	7,500
10	Net Over(Under) Collection, including interest	\$ 4,730	\$ 20,510	\$ 29,660	\$ 5,349	\$ 16,146	\$ 10,948	\$ 7,730	\$ 27,434	\$ 32,146	\$ 36,704	\$ 53,460	\$ 21,532	\$ 266,349
11	Reclass to Prior Period	\$ (4,730)	\$ (20,510)	\$ (29,660)	\$ (5,349)	\$ (16,146)	\$ (10,948)	\$ (7,730)	\$ (27,434)	\$ (32,146)				\$ (154,653)
12	Net Over(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,704	\$ 53,460	\$ 21,532	\$ 111,696

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 6,632	\$ 10,160	\$ 10,820	\$ 10,650	\$ 10,427	\$ 7,051	\$ 5,904	\$ 13,952	\$ 15,277	\$ 13,676	\$ 27,279	\$ 11,821	\$ 145,652
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,123	9,561	10,182	10,022	9,812	6,635	5,556	13,129	14,376	12,669	25,670	11,124	137,059
4	Merchant Function Charge (MFC) (2)	8	7	8	8	6	4	3	3	4	5	5	4	65
5	Energy Revenues Available (excluding GRT and MFC)	8,115	9,554	10,174	10,014	9,806	6,631	5,553	13,126	14,372	12,664	25,665	11,120	136,994
6	A Energy Procurement	4,478	3,021	4,752	3,596	1,932	1,770	2,097	1,405	2,106	2,201	2,285	1,361	31,024
7	B P.V. Expenses	12	-	(3)	-	-	(2)	2	8	11	(2)	1	(5)	22
8	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	D Administrative Expenses PV	7	7	7	7	5	4	3	3	3	3	3	3	55
10	E Administrative Expenses	(11)	27	4	(7)	(1)	7	4	6	1	1	3	-	31
7	Total Expenses to Recover	4,486	3,055	4,760	3,595	1,933	1,779	2,106	1,422	2,121	2,203	2,292	1,379	31,132
8	Net Over/(Under) Collection	3,629	6,499	5,414	6,418	7,873	4,852	3,447	11,704	12,251	10,461	23,373	9,741	105,862
9	Interest on Over/(Under) Collection	133	195	126	235	236	113	125	351	286	391	701	227	3,120
10	Net Over/(Under) Collection including Interest	\$ 3,762	\$ 6,694	\$ 5,540	\$ 6,653	\$ 8,109	\$ 4,965	\$ 3,573	\$ 12,055	\$ 12,537	\$ 11,052	\$ 24,074	\$ 9,968	\$ 108,982
11	Reclass to Prior Period	\$ (3,762)	\$ (6,694)	\$ (5,540)	\$ (6,653)	\$ (8,109)	\$ (4,965)	\$ (3,573)	\$ (12,055)	\$ (12,537)				\$ (63,888)
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,052	\$ 24,074	\$ 9,968	\$ 45,094

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (11-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
 OVER/UNDERCOLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	
		Interest Rate	Interest Rate		Weighting Factor	Total		Residential		Residential RS TOU - Off Peak		Residential RS TOU - On Peak		Residential RTS TOU - Off Peak		Residential RTS TOU - On Peak		Small Comm. & Industrial Fixed		Small Comm. & Industrial TOU Off Peak		Small Comm. & Industrial TOU On Peak	
		Overcollection	Undercollection			Over(Under) Collection Total (1)	Interest on Over(Under) Collection	Over(Under) Collection (1)	Interest on Over(Under) Collection	Over(Under) Collection (1)	Interest on Over(Under) Collection	Over(Under) Collection (1)	Interest on Over(Under) Collection	Over(Under) Collection (1)	Interest on Over(Under) Collection	Over(Under) Collection (1)	Interest on Over(Under) Collection	Over(Under) Collection (1)	Interest on Over(Under) Collection	Over(Under) Collection (1)	Interest on Over(Under) Collection	Over(Under) Collection (1)	Interest on Over(Under) Collection
1	May 2012	8.00%	6.00%	5.5	\$ (7,850,973)	\$ (215,828)	\$ (4,118,945)	\$ (113,271)	\$ (228,086)	\$ (6,272)	\$ (19,642)	\$ (540)	\$ (18,333)	\$ (449)	\$ (10,220)	\$ (281)	\$ (3,465,938)	\$ (96,313)	\$ 4,583	\$ 167	\$ 3,629	\$ 133	
2	June 2012	8.00%	6.00%	4.5	\$ (5,134,100)	\$ (115,319)	\$ (2,328,107)	\$ (52,337)	\$ (128,073)	\$ (7,882)	\$ (11,118)	\$ (250)	\$ (5,414)	\$ (122)	\$ (7,841)	\$ (176)	\$ (2,681,958)	\$ (80,344)	\$ 19,813	\$ 597	\$ 6,499	\$ 195	
3	July 2012	8.00%	6.00%	3.5	\$ (5,006,848)	\$ (87,420)	\$ (2,318,581)	\$ (40,575)	\$ (169,893)	\$ (7,973)	\$ (7,927)	\$ (139)	\$ (8,188)	\$ (143)	\$ (10,842)	\$ (190)	\$ (2,525,815)	\$ (44,202)	\$ 28,984	\$ 676	\$ 5,414	\$ 126	
4	August 2012	8.00%	6.00%	5.5	\$ 3,584,633	\$ 142,168	\$ 4,787,481	\$ 175,541	\$ (29,481)	\$ (811)	\$ 16,344	\$ 598	\$ (4,860)	\$ (134)	\$ (7,979)	\$ (219)	\$ (1,208,450)	\$ (33,232)	\$ 5,180	\$ 189	\$ 6,418	\$ 235	
5	September 2012	8.00%	6.00%	4.5	\$ 378,644	\$ 29,244	\$ 2,733,899	\$ 82,020	\$ (88,925)	\$ (2,001)	\$ 5,772	\$ 173	\$ (933)	\$ (21)	\$ (6,729)	\$ (151)	\$ (2,288,089)	\$ (51,482)	\$ 15,676	\$ 470	\$ 7,873	\$ 238	
6	October 2012	8.00%	6.00%	3.5	\$ (1,954,327)	\$ (34,809)	\$ (1,014,801)	\$ (17,761)	\$ (95,675)	\$ (1,674)	\$ (6,982)	\$ (122)	\$ (3,885)	\$ (88)	\$ (5,624)	\$ (96)	\$ (882,810)	\$ (15,448)	\$ 10,698	\$ 250	\$ 4,852	\$ 113	
7	November 2012	8.00%	6.00%	5.5	\$ (6,922,208)	\$ (190,262)	\$ (5,118,273)	\$ (140,753)	\$ (142,305)	\$ (3,913)	\$ (17,723)	\$ (487)	\$ (10,189)	\$ (280)	\$ (7,604)	\$ (225)	\$ (1,637,038)	\$ (45,019)	\$ 7,457	\$ 273	\$ 3,447	\$ 128	
8	December 2012	8.00%	6.00%	4.5	\$ (1,695,586)	\$ (33,380)	\$ 605,630	\$ 18,189	\$ (33,500)	\$ (754)	\$ (436)	\$ (10)	\$ 4,030	\$ 121	\$ (6,415)	\$ (144)	\$ (2,307,211)	\$ (51,912)	\$ 26,635	\$ 799	\$ 11,704	\$ 351	
9	January 2013	8.00%	6.00%	3.5	\$ (8,637,344)	\$ (150,874)	\$ (5,188,817)	\$ (90,822)	\$ (54,279)	\$ (950)	\$ (2,755)	\$ (48)	\$ 4,148	\$ 97	\$ (7,392)	\$ (125)	\$ (3,430,913)	\$ (80,041)	\$ 31,413	\$ 733	\$ 12,251	\$ 286	
10	February 2013	8.00%	6.00%	5.5	\$ 6,056,512	\$ 222,207	\$ 2,216,006	\$ 81,254	\$ 109,841	\$ 4,028	\$ 3,836	\$ 141	\$ 6,861	\$ 244	\$ (6,679)	\$ (194)	\$ 3,682,780	\$ 136,035	\$ 35,406	\$ 1,296	\$ 10,661	\$ 391	
11	March 2013	8.00%	6.00%	4.5	\$ (834,907)	\$ (12,389)	\$ (1,685,233)	\$ (37,468)	\$ (4,044)	\$ (91)	\$ (9,978)	\$ (224)	\$ 4,795	\$ 144	\$ (7,164)	\$ (181)	\$ 771,439	\$ 23,143	\$ 51,903	\$ 1,557	\$ 23,373	\$ 701	
12	April 2013	8.00%	6.00%	3.5	\$ 3,453,196	\$ 83,256	\$ 3,843,335	\$ 89,678	\$ 30,710	\$ 717	\$ (4,714)	\$ (82)	\$ 7,925	\$ 185	\$ (5,305)	\$ (93)	\$ (449,537)	\$ (7,887)	\$ 21,041	\$ 491	\$ 9,741	\$ 227	
13	Total Interest on Over(Under) Collections				\$ (24,625,287)	\$ (383,414)	\$ (7,565,406)	\$ (46,325)	\$ (833,710)	\$ (17,578)	\$ (55,325)	\$ (985)	\$ (22,223)	\$ (426)	\$ (89,794)	\$ (2,035)	\$ (116,423,540)	\$ (308,683)	\$ 258,848	\$ 7,500	\$ 105,862	\$ 3,120	

(1) From Schedule 2, Line 8, for the respective rate group

(2) The interest calculation uses the over(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)										
1	Balance - April 30, 2012 (3)	\$ -	\$ (158,536)	\$ -	\$ 1,549,377	\$ -	\$ (741,423)	\$ -	\$ (19,823)	\$ -	\$ (59,312)	\$ -	\$ (39,375)	\$ -	\$ (925,276)	\$ -	\$ 89,211	\$ -	\$ 8,085
2	May 2012	\$ 274,686	\$ 116,150	\$ -	\$ 1,549,377	\$ 236,493	\$ (504,930)	\$ 14,310	\$ (5,513)	\$ 15,855	\$ (43,417)	\$ 7,968	\$ (31,387)	\$ -	\$ (925,276)	\$ -	\$ 69,211	\$ -	\$ 8,085
3	June 2012	\$ 70,828	\$ 186,978	\$ (467,957)	\$ 1,081,420	\$ 193,459	\$ (311,471)	\$ 3,614	\$ (1,899)	\$ 13,713	\$ (29,704)	\$ 8,556	\$ (22,831)	\$ 336,797	\$ (588,479)	\$ (15,106)	\$ 54,105	\$ (2,248)	\$ 5,837
4	July 2012	\$ 978	\$ 187,956	\$ (594,351)	\$ 487,059	\$ 214,832	\$ (96,639)	\$ 1,961	\$ 62	\$ 13,388	\$ (16,316)	\$ 10,479	\$ (12,352)	\$ 371,456	\$ (217,023)	\$ (14,392)	\$ 39,713	\$ (2,395)	\$ 3,442
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A) (B) and (C)	\$ -	\$ (18,410,465)	\$ -	\$ (8,969,816)	\$ -	\$ (538,179)	\$ -	\$ (39,617)	\$ -	\$ (30,649)	\$ -	\$ (29,550)	\$ -	\$ (8,873,570)	\$ -	\$ 54,900	\$ -	\$ 15,996
6	August 2012	\$ (167,571)	\$ (18,390,101)	\$ (487,066)	\$ (8,969,812)	\$ 96,640	\$ (538,178)	\$ -	\$ (39,555)	\$ 11,077	\$ (35,688)	\$ 9,481	\$ (32,421)	\$ 217,019	\$ (8,873,574)	\$ (12,368)	\$ 82,247	\$ (2,357)	\$ 17,081
7	September 2012	\$ 6,227,755	\$ (12,162,346)	\$ 3,073,883	\$ (5,895,930)	\$ 159,140	\$ (379,038)	\$ 17,969	\$ (21,586)	\$ 7,833	\$ (28,059)	\$ 8,878	\$ (23,543)	\$ 2,978,275	\$ (5,897,299)	\$ (12,401)	\$ 69,846	\$ (3,822)	\$ 13,259
8	October 2012	\$ 5,329,427	\$ (6,832,920)	\$ 2,514,259	\$ (3,381,671)	\$ 133,550	\$ (245,488)	\$ 10,014	\$ (11,572)	\$ 6,791	\$ (21,264)	\$ 6,487	\$ (17,056)	\$ 2,669,509	\$ (3,227,790)	\$ (8,599)	\$ 61,247	\$ (2,584)	\$ 10,675
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D) (E) and (F)	\$ -	\$ 2,085,553	\$ -	\$ 6,746,379	\$ -	\$ (218,587)	\$ -	\$ 15,784	\$ -	\$ (9,901)	\$ -	\$ (20,800)	\$ -	\$ (4,479,512)	\$ -	\$ 32,443	\$ -	\$ 19,727
10	November 2012	\$ 5,466,843	\$ 719,476	\$ 2,773,207	\$ 6,137,915	\$ 153,085	\$ (310,966)	\$ 6,389	\$ 10,601	\$ 6,314	\$ (22,851)	\$ 8,495	\$ (29,361)	\$ 2,526,685	\$ (5,180,617)	\$ (7,172)	\$ 86,518	\$ (2,164)	\$ 28,238
11	December 2012	\$ 1,473,171	\$ 2,192,647	\$ (949,451)	\$ 5,188,464	\$ 128,022	\$ (162,944)	\$ (1,445)	\$ 9,156	\$ 5,761	\$ (17,090)	\$ 9,072	\$ (20,289)	\$ 2,315,595	\$ (2,865,022)	\$ (24,672)	\$ 61,848	\$ (9,711)	\$ 18,527
12	January 2013	\$ 1,461,953	\$ 3,654,600	\$ (1,130,173)	\$ 4,058,291	\$ 153,907	\$ (29,037)	\$ (1,681)	\$ 7,475	\$ 6,405	\$ (10,685)	\$ 10,166	\$ (10,123)	\$ 2,463,188	\$ (401,834)	\$ (29,225)	\$ 32,621	\$ (10,634)	\$ 7,893
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G) (H) and (I)	\$ -	\$ (17,633,634)	\$ -	\$ (9,915,866)	\$ -	\$ (235,701)	\$ -	\$ (21,462)	\$ -	\$ (7,053)	\$ -	\$ (21,893)	\$ -	\$ (7,532,134)	\$ -	\$ 67,310	\$ -	\$ 28,165
14	February 2013	\$ (754,665)	\$ (14,733,699)	\$ (1,159,430)	\$ (7,017,005)	\$ 29,040	\$ (235,698)	\$ (1,729)	\$ (15,716)	\$ 6,012	\$ (6,726)	\$ 10,119	\$ (21,697)	\$ 401,830	\$ (7,532,138)	\$ (32,622)	\$ 67,309	\$ (7,865)	\$ 28,173
15	March 2013	\$ 5,529,456	\$ (9,204,243)	\$ 2,286,311	\$ (4,730,694)	\$ 96,454	\$ (139,244)	\$ 5,879	\$ (9,837)	\$ 3,054	\$ (3,672)	\$ 9,505	\$ (12,392)	\$ 3,199,180	\$ (4,332,956)	\$ (49,810)	\$ 17,496	\$ (21,117)	\$ 7,056
16	April 2013	\$ 5,090,247	\$ (4,113,996)	\$ 2,017,803	\$ (2,712,851)	\$ 81,959	\$ (57,285)	\$ 4,699	\$ (5,138)	\$ 2,495	\$ (1,177)	\$ 7,328	\$ (5,064)	\$ 3,000,512	\$ (1,332,446)	\$ (17,501)	\$ (2)	\$ (7,048)	\$ 8
17	Total	\$30,003,107	\$ (4,113,996)	\$ 7,877,035	\$ (2,712,851)	\$ 1,676,585	\$ (57,285)	\$ 59,980	\$ (5,138)	\$ 100,736	\$ (1,177)	\$ 106,554	\$ (5,064)	\$ 20,478,046	\$ (1,332,446)	\$ (223,666)	\$ (2)	\$ (71,965)	\$ 8

(1) From Schedule 5, Column (E), for the respective month and rate group

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery) for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge (as dated May 18, 2012, at Docket No. 10-2012-2306799)

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

Residential - Fixed	(A)	(B)	(C)	(D)	(E)	(F)	
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .00310646 \$/KWH (8)	Net GSC - 1 Revenue (4)	
May	2012	476,319,014	\$ 29,557,322	\$ 27,813,440	500,642	\$ - (3) \$ 27,312,798	
June	2012	516,678,375	34,452,766	32,420,053	583,561	(467,957) (5) 32,304,449	
July	2012	656,231,604	48,090,120	45,252,803	814,550	(594,351) (5) 45,032,604	
August	2012	666,482,628	48,842,930	45,961,197	827,302	(487,066) (5) 45,620,961	
September	2012	580,126,385	42,328,870	39,831,467	716,966	3,073,883 (6) 36,040,618	
October	2012	474,509,804	34,359,073	32,331,888	581,974	2,514,259 (6) 29,235,655	
November	2012	523,380,536	37,891,650	35,656,043	641,809	2,773,207 (6) 32,241,027	
December	2012	680,310,226	48,289,654	45,440,564	817,930	(949,451) (7) 45,572,085	
January	2013	809,803,411	55,716,048	52,428,801	943,718	(1,130,173) (7) 52,615,256	
February	2013	830,766,493	57,144,984	53,773,430	967,922	(1,159,430) (7) 53,964,938	
March	2013	735,986,765	49,647,916	46,718,689	840,936	2,286,311 (8) 43,591,442	
April	2013	649,551,225	42,573,866	40,062,008	721,116	2,017,803 (8) 37,323,089	
		<u>7,600,146,466</u>	<u>528,895,199</u>	<u>497,690,383</u>	<u>8,958,426</u>	<u>7,877,035</u>	<u>480,854,922</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 018, Small Commercial and Industrial 0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

RS Off-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues		(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)		(E) Recouped Through E Factor .04124148 \$/KWH (8)		(F) Net GSC - 1 Revenue (4)	
			\$	\$	\$	\$	\$	\$	\$		
May	2012	1,895,211	\$ 188,591	\$ 177,464	3,194	\$ 236,493 (3)	\$ (62,223)				
June	2012	2,000,308	198,302	186,602	3,359	193,459 (5)	(10,216)				
July	2012	2,221,295	220,452	207,445	3,734	214,832 (5)	(11,121)				
August	2012	2,053,534	203,905	191,875	3,454	96,640 (5)	91,781				
September	2012	1,859,581	184,470	173,586	3,125	159,140 (6)	11,321				
October	2012	1,560,555	153,873	144,794	2,606	133,550 (6)	8,638				
November	2012	1,786,871	180,389	169,746	3,055	153,089 (6)	13,602				
December	2012	2,307,302	238,106	224,058	4,033	128,022 (7)	92,003				
January	2013	2,773,826	265,390	249,732	4,495	153,907 (7)	91,330				
February	2013	2,792,523	276,942	260,602	4,691	29,040 (7)	226,871				
March	2013	2,338,770	234,321	220,496	3,969	96,454 (8)	120,073				
April	2013	1,987,313	197,113	185,483	3,339	81,959 (8)	100,185				
		<u>25,579,089</u>	<u>\$ 2,541,854</u>	<u>\$ 2,391,883</u>	<u>\$ 43,054</u>	<u>\$ 1,676,585</u>	<u>\$ 672,244</u>				

(1) Column (B) times (1 - GRT).

(2) Residential MFC 018, Small Commercial and Industrial 0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

RS On-Peak	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03557804 \$/KWH (8)	Net GSC - 1 Revenue (4)
May	2012	138,809	\$ 16,173	\$ 15,219	274	\$ 14,310 (3)	\$ 635
June	2012	214,382	24,978	23,504	423	3,614 (5)	19,467
July	2012	442,372	51,541	48,500	873	1,961 (5)	45,666
August	2012	450,626	52,502	49,404	889	- (5)	48,515
September	2012	378,456	44,094	41,492	747	17,969 (6)	22,776
October	2012	210,914	24,574	23,124	416	10,014 (6)	12,694
November	2012	134,553	15,677	14,752	266	6,389 (6)	8,097
December	2012	167,872	19,559	18,405	331	(1,445) (7)	19,519
January	2013	195,372	22,763	21,420	386	(1,681) (7)	22,715
February	2013	200,864	23,403	22,022	396	(1,729) (7)	23,355
March	2013	165,249	19,253	18,117	326	5,879 (8)	11,912
April	2013	132,090	15,390	14,482	261	4,699 (8)	9,522
		<u>2,831,559</u>	<u>\$ 329,907</u>	<u>\$ 310,441</u>	<u>\$ 5,588</u>	<u>\$ 59,980</u>	<u>\$ 244,873</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 018, Small Commercial and Industrial, 0010

(3) January 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

RTS - Off Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .01323279 \$/KWH (8)	Net GSC - 1 Revenue (4)
May	2012	250,132	\$ 24,833	\$ 23,368	421	\$ 15,895 (3) \$ 7,052
June	2012	231,790	22,996	21,639	390	13,713 (5) 7,536
July	2012	226,296	22,467	21,141	381	13,368 (5) 7,372
August	2012	187,234	18,589	17,492	315	11,077 (5) 6,100
September	2012	179,246	17,699	16,655	300	7,833 (6) 8,522
October	2012	155,396	15,375	14,468	260	6,791 (6) 7,417
November	2012	190,244	18,882	17,768	320	8,314 (6) 9,134
December	2012	267,717	26,523	24,958	449	5,761 (7) 18,748
January	2013	297,671	29,551	27,807	501	6,405 (7) 20,901
February	2013	279,371	27,736	26,100	470	6,012 (7) 19,618
March	2013	230,782	22,912	21,560	388	3,054 (8) 18,118
April	2013	188,592	18,723	17,618	317	2,495 (8) 14,806
		<u>2,684,471</u>	<u>\$ 266,286</u>	<u>\$ 250,574</u>	<u>\$ 4,512</u>	<u>\$ 100,738</u> \$ 145,324

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

RTS On-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)		(E) Recouped Through E Factor .25461598 \$/KWH (8)		(F) Net GSC - 1 Revenue (4)
			\$	\$	\$	\$	\$	\$	
May	2012	38,142	\$ 4,444	\$ 4,182	75	\$ 7,988 (3)	\$ (3,881)		
June	2012	35,820	4,173	3,927	71	8,556 (5)	(4,700)		
July	2012	43,871	5,111	4,809	87	10,479 (5)	(5,757)		
August	2012	39,693	4,625	4,352	78	9,481 (5)	(5,207)		
September	2012	33,520	3,905	3,675	66	8,878 (6)	(5,269)		
October	2012	24,494	2,854	2,686	48	6,487 (6)	(3,849)		
November	2012	32,074	3,737	3,517	63	8,495 (6)	(5,041)		
December	2012	43,163	5,029	4,732	85	9,072 (7)	(4,425)		
January	2013	48,363	5,635	5,303	95	10,166 (7)	(4,958)		
February	2013	48,249	5,621	5,289	95	10,119 (7)	(4,925)		
March	2013	37,330	4,349	4,092	74	9,505 (8)	(5,487)		
April	2013	28,779	3,353	3,155	57	7,328 (8)	(4,230)		
		<u>453,498</u>	<u>\$ 52,836</u>	<u>\$ 49,719</u>	<u>\$ 894</u>	<u>\$ 106,554</u>	<u>\$ (57,729)</u>		

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02303232 \$/KWH (8)	Net GSC - 1 Revenue (4)	
May	2012	115,427,493	\$ 6,830,012	\$ 6,427,041	\$ - (3)	\$ 6,420,614	
June	2012	132,903,671	8,845,205	8,323,338	336,797 (5)	7,978,218	
July	2012	146,580,330	11,897,447	11,195,498	371,456 (5)	10,812,847	
August	2012	149,749,962	12,119,526	11,404,474	217,019 (5)	11,176,051	
September	2012	138,610,210	11,828,948	11,131,040	2,976,275 (6)	8,143,634	
October	2012	124,323,591	11,620,486	10,934,877	2,669,509 (6)	8,254,433	
November	2012	117,672,048	11,054,577	10,402,357	2,526,685 (6)	7,865,270	
December	2012	134,161,358	12,497,022	11,759,698	2,315,595 (7)	9,432,343	
January	2013	142,712,605	13,234,786	12,453,934	2,463,188 (7)	9,978,292	
February	2013	146,010,561	13,558,391	12,758,446	401,830 (7)	12,343,858	
March	2013	138,899,612	12,695,842	11,946,787	3,199,180 (8)	8,735,660	
April	2013	130,273,957	12,380,291	11,649,854	3,000,512 (8)	8,637,692	
		<u>1,617,325,398</u>	<u>\$ 138,562,533</u>	<u>\$ 130,387,344</u>	<u>\$ 20,478,046</u>	<u>\$ 109,778,912</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC 018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.98516848) \$/KWH (8)	Net GSC - 1 Revenue (4)	
May	2012	82,613	\$ 9,573	\$ 9,008	9	\$ - (3)	\$ 8,999
June	2012	73,366	8,452	7,953	8	(15,106) (5)	23,051
July	2012	69,899	19,686	18,525	19	(14,392) (5)	32,898
August	2012	60,056	(4,626)	(4,353)	(4)	(12,366) (5)	8,017
September	2012	52,009	6,027	5,671	6	(12,401) (6)	18,066
October	2012	36,065	4,180	3,933	4	(8,599) (6)	12,528
November	2012	30,081	3,486	3,280	3	(7,172) (6)	10,449
December	2012	39,314	4,559	4,290	4	(24,672) (7)	28,958
January	2013	46,569	5,396	5,078	5	(29,225) (7)	34,298
February	2013	95,788	6,534	6,148	6	(32,622) (7)	38,764
March	2013	50,560	5,859	5,513	6	(49,810) (8)	55,317
April	2013	47,525	5,507	5,182	5	(17,501) (8)	22,678
		<u>693,845</u>	<u>\$ 74,633</u>	<u>\$ 70,228</u>	<u>\$ 71</u>	<u>\$ (223,866)</u>	<u>\$ 294,023</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.67167831) \$/KWH (8)	Net GSC - 1 Revenue (4)	
May	2012	56,094	\$ 8,632	\$ 8,123	8	\$ - (3)	\$ 8,115
June	2012	50,494	7,771	7,313	7	(2,248) (5)	9,554
July	2012	53,772	8,275	7,787	8	(2,395) (5)	10,174
August	2012	52,933	8,146	7,665	8	(2,357) (5)	10,014
September	2012	41,367	6,366	5,990	6	(3,822) (6)	9,806
October	2012	27,974	4,305	4,051	4	(2,584) (6)	6,631
November	2012	23,428	3,605	3,392	3	(2,164) (6)	5,553
December	2012	23,599	3,632	3,418	3	(9,711) (7)	13,126
January	2013	25,841	3,977	3,742	4	(10,634) (7)	14,372
February	2013	34,411	5,296	4,984	5	(7,885) (7)	12,864
March	2013	31,439	4,838	4,553	5	(21,117) (8)	25,665
April	2013	28,153	4,332	4,076	4	(7,048) (8)	11,120
		<u>448,505</u>	<u>\$ 69,175</u>	<u>\$ 65,094</u>	<u>\$ 65</u>	<u>\$ (71,965)</u>	<u>\$ 136,994</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

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Paul E Russell
PPL Corporation
2 N 9th Street

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Allentown, PA 18101

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PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

3 of 3

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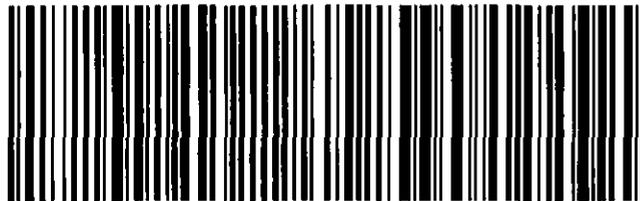
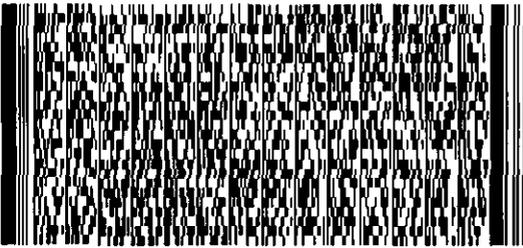
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