

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

May 17, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

MAY 17 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
2012 Generation Supply Charge-2
Reconciliation Report
for the Period May 1, 2012 through April 30, 2013
Docket No. M-2013-23622298**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's 2012 Generation Supply Charge-2 ("GSC-2") Reconciliation Report for the Period May 1, 2012 through April 30, 2013. This reconciliation report, which is being filed made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2013.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 17, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**Generation Supply Charge-2
Reconciliation Report
for the Period May 1, 2012 through April 30, 2013**

Docket No. M-2013-2362298

RECEIVED

MAY 17 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

May 17, 2013

RECEIVED
MAY 17 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-2 ("GSC-2") RECONCILIATION
Report For The Period May 1, 2012 to April 30, 2013

Line No.		(A) Total	(B) Large Commercial and Industrial
1	Actual Energy Revenues Billed (including GRT) (Schedule 2, Line 1, Column M)	\$ 6,609,128	\$ 6,609,128
2	Energy Revenues Available (excluding GRT) (Schedule 2, Line 3, Column M)	6,219,189	6,219,189
3	Back Out Energy Expense (non-reconcilable Schedule 2, Line 4A, Column M)	3,647,895	3,647,895
	Back Out Net Metering Expense(non-reconcilable Schedule 2, Line 4B, Column M)	2,068,621	2,068,621
4	Actual Revenues Available	502,673	502,673
5	Energy Procurement (Schedule 2, Line 6A, Column M)	1,644,551	1,644,551
	PJM Expenses (Schedule 2, Line 6B, Column M)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	20,125	20,125
	Total Expenses to Recover	1,664,676	1,664,676
6	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(1,162,003)	(1,162,003)
7	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(83,371)	(83,371)
8	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (1,245,374)	\$ (1,245,374)
9	E-Factor Balance (Schedule 4, Line 14, Column D)	185,609	185,609
10	Total Over/(Under) Collection	(1,059,765)	(1,059,765)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-2 ("GSC-2") REVENUES AND EXPENSES
Large Commercial and Industrial

Line No	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 442,831	\$ 660,381	\$ 560,738	\$ 609,487	\$ 490,196	\$ 401,308	\$ 382,259	\$ 526,483	\$ 574,335	\$ 1,139,488	\$ 413,242	\$ 408,401	\$ 6,609,128
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	416,704	621,418	527,654	573,527	461,274	377,631	359,706	496,402	540,449	1,072,259	388,881	384,305	\$ 6,219,189
4	A Back Out Energy Costs	314,671	246,812	401,803	277,486	129,159	273,450	451,359	266,056	503,567	291,376	247,629	244,330	3,647,695
	B Back Out Net Metering Expenses		83,798	1,222,821	212,671	100,598	82,452	51,668	106,576	66,869	89,518	16,365	56,275	2,068,621
5	Actual Revenues Available	102,033	310,808	(1,096,970)	83,371	231,561	21,729	(143,352)	123,768	(30,007)	891,385	124,667	83,700	\$ 502,673
6	A Energy Procurement	124,848	127,770	134,919	116,568	107,429	116,515	146,215	158,857	227,346	155,379	118,532	110,173	\$ 1,644,561
	B PJM Expenses	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
	D Administrative Expenses PY	1,522	983	983	983	1,112	1,086	857	935	1,134	2,141	854	868	\$ 13,458
	E Administrative Expenses CY	(2,302)	3,610	550	(939)	(735)	1,728	897	2,024	321	589	844	-	\$ 6,667
7	Total Expenses to Recover	124,068	132,363	136,452	118,612	107,806	119,329	148,089	161,816	228,801	158,089	120,230	111,041	\$ 1,664,676
8	Net Over/(Under) Collection	(22,035)	178,445	(1,233,422)	(33,241)	129,756	(97,600)	(291,421)	(38,048)	(258,808)	533,276	4,437	(27,341)	(1,162,003)
9	Interest on Over/(Under) Collection	(2,093)	21,413	(104,941)	(2,658)	12,376	(6,832)	(16,942)	(2,283)	(14,234)	35,562	266	(1,094)	\$ (83,371)
10	Net Over/(Under) Collection, including interest	\$ (24,128)	\$ 199,858	\$ (1,338,263)	\$ (35,900)	\$ 136,131	\$ (104,432)	\$ (310,363)	\$ (40,331)	\$ (273,042)	\$ 568,828	\$ 4,703	\$ (28,435)	\$ (1,245,374)

(1) Gross Receipts Tax Factor (1-059)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-2 ("GSC-2")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D)		(E)		(F)		(G)	
					Total	Large Commercial and Industrial	Total	Large Commercial and Industrial	Total	Large Commercial and Industrial		
					Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	May 2012	8.00%	6.00%	19	\$ (22,035)	\$ (2,093)	\$ (22,035)	\$ (2,093)	\$ (22,035)	\$ (2,093)	\$ (22,035)	\$ (2,093)
2	June 2012	8.00%	6.00%	18	\$ 178,445	\$ 21,413	\$ 178,445	\$ 21,413	\$ 178,445	\$ 21,413	\$ 178,445	\$ 21,413
3	July 2012	8.00%	6.00%	17	\$ (1,233,422)	\$ (104,841)	\$ (1,233,422)	\$ (104,841)	\$ (1,233,422)	\$ (104,841)	\$ (1,233,422)	\$ (104,841)
4	August 2012	8.00%	6.00%	16	\$ (33,241)	\$ (2,659)	\$ (33,241)	\$ (2,659)	\$ (33,241)	\$ (2,659)	\$ (33,241)	\$ (2,659)
5	September 2012	8.00%	6.00%	15	\$ 123,755	\$ 12,376	\$ 123,755	\$ 12,376	\$ 123,755	\$ 12,376	\$ 123,755	\$ 12,376
6	October 2012	8.00%	6.00%	14	\$ (97,600)	\$ (6,832)	\$ (97,600)	\$ (6,832)	\$ (97,600)	\$ (6,832)	\$ (97,600)	\$ (6,832)
7	November 2012	8.00%	6.00%	13	\$ (291,421)	\$ (18,942)	\$ (291,421)	\$ (18,942)	\$ (291,421)	\$ (18,942)	\$ (291,421)	\$ (18,942)
8	December 2012	8.00%	6.00%	12	\$ (38,048)	\$ (2,283)	\$ (38,048)	\$ (2,283)	\$ (38,048)	\$ (2,283)	\$ (38,048)	\$ (2,283)
9	January 2013	8.00%	6.00%	11	\$ (258,808)	\$ (14,234)	\$ (258,808)	\$ (14,234)	\$ (258,808)	\$ (14,234)	\$ (258,808)	\$ (14,234)
10	February 2013	8.00%	6.00%	10	\$ 533,276	\$ 35,552	\$ 533,276	\$ 35,552	\$ 533,276	\$ 35,552	\$ 533,276	\$ 35,552
11	March 2013	8.00%	6.00%	9	\$ 4,437	\$ 266	\$ 4,437	\$ 266	\$ 4,437	\$ 266	\$ 4,437	\$ 266
12	April 2013	8.00%	6.00%	8	\$ (27,341)	\$ (1,094)	\$ (27,341)	\$ (1,094)	\$ (27,341)	\$ (1,094)	\$ (27,341)	\$ (1,094)
13	Total				\$ (1,162,003)	\$ (83,371)	\$ (1,162,003)	\$ (83,371)	\$ (1,162,003)	\$ (83,371)	\$ (1,162,003)	\$ (83,371)

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in column F times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")
For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
		Total		Large Commercial and Industrial	
1	Balance - April 30, 2012 (3)		\$ 157,177		\$ 157,177
2	May 2012	\$ 208,572	365,749	208,572	365,749
3	June 2012	\$ (15,697)	350,052	(15,697)	350,052
4	July 2012	\$ (18,087)	331,965	(18,087)	331,965
5	August 2012	\$ (17,172)	314,793	(17,172)	314,793
6	September 2012	\$ (16,166)	298,627	(16,166)	298,627
7	October 2012	\$ (13,150)	285,477	(13,150)	285,477
8	November 2012	\$ (11,081)	274,395	(11,081)	274,395
9	December 2012	\$ (15,379)	259,016	(15,379)	259,016
10	January 2013	\$ (21,850)	237,166	(21,850)	237,166
11	February 2013	\$ (42,773)	194,394	(42,773)	194,394
12	March 2013	\$ (8,785)	185,609	(8,785)	185,609
13	April 2013	\$ -	185,609	-	185,609
14	Expected Balance - May 31, 2013	\$ 28,432	\$ 185,609	\$ 28,432	\$ 185,609

(1) From Schedule 5, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Column (D) less the (Refund)/Recovery for the respective month in Column (C) respectively.

(3) The over(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule 1, Line 6 for the respective rate group, of the Company's Final Proposed June 2011 - May 2012 Generation Supply Charge Filing dated May 14, 2012 at Docket No. 2012-2302829.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF GENERATION SUPPLY CHARGE REVENUES-2
("GSC-2")
For the Period May 1, 2012 to April 30, 2013

Large Commercial and Industrial		(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.00168915\$) \$/KWH (2)	Net GSC - 2 Revenue (3)	
May	2012	7,926,770	664,480	\$ 625,276	208,572 (4)	416,704
June	2012	8,135,620	643,700	\$ 605,721	(15,697)	621,418
July	2012	9,374,140	541,516	\$ 509,567	(18,087)	527,654
August	2012	8,900,190	591,238	556,355	(17,172)	573,527
September	2012	8,378,850	473,016	445,108	(16,166)	481,274
October	2012	6,815,530	387,334	364,481	(13,150)	377,631
November	2012	5,743,450	370,482	348,624	(11,081)	359,705
December	2012	7,970,780	510,120	480,023	(15,379)	495,402
January	2013	11,324,660	551,115	518,599	(21,850)	540,449
February	2013	22,168,670	1,094,034	1,029,486	(42,773)	1,072,259
March	2013	7,809,870	403,907	380,076	(8,785)	388,861
April	2013	7,075,750	408,401	384,305	-	384,305
		<u>111,624,080</u>	<u>\$ 6,639,343</u>	<u>\$ 6,247,621</u>	<u>\$ 28,432</u>	<u>\$ 6,219,189</u>

(1) Column (B) times (1 - GRT).

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Column (C) less Column (D) for the respective month.

(4) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2011-2012 application period.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



J13111302120326

Allentown, PA 18101

Ship Date: 17MAY13
ActWgt: 1.0 LB
CAD: 104308816/NET3370

Delivery Address Bar Code



SHIP TO: (717) 772-7777 BILL SENDER
ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

Ref # PER 205 734268 002
Invoice #
PO #
Dept #

2 of 3

MON - 20 MAY 10:30A
PRIORITY OVERNIGHT

MPS# 7997 8746 2678

0263

Mstr# 7997 8746 2141

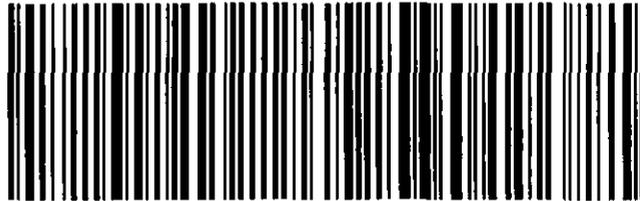
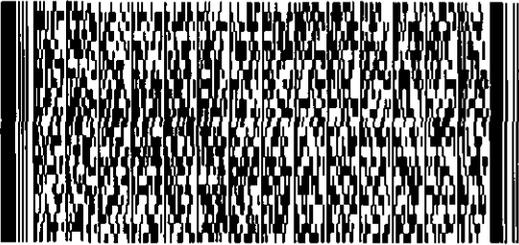
0201

17120

PA-US

MDT

SH MDTA



518G16983/3AB

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.