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FEDERAL EXPRESS

May 20, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

MAY 20 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: **PPL Electric Utilities Corporation**
Calculation of Generation Supply Charge-1
Docket No.

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") for the application period June 1, 2013 through August 31, 2013. This calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 20, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
J. Edward Simms, Esquire

Mr. John R. Evans
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period June 1, 2013 through August 31, 2013

Docket No.

RECEIVED

MAY 20 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

May 20, 2013

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2013 through August 31, 2013

Line No.		(A)	(B)	(C)	(D)	(G)	(H)	(I)
		Total	Residential - Fixed Price	Residential - TOU Off-Peak	Residential - TOU On-Peak	Small Commercial & Industrial - Fixed Price	Small Commercial & Industrial - TOU Off-Peak	Small Commercial & Industrial - TOU On-Peak
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 137,659,341	\$ 110,233,785	\$ 568,771	\$ 115,230	\$ 26,712,461	\$ 16,861	\$ 12,233
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 7,074,024	\$ 7,074,024	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 162,474	\$ 133,230	\$ 429	\$ 66	\$ 28,731	\$ 12	\$ 6
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 297,123	\$ 243,645	\$ 783	\$ 120	\$ 52,542	\$ 21	\$ 12
	Total Line 2	7,533,621	7,450,899	1,212	186	81,273	33	18
3	Total Expenses (Line 1 plus Line 2)	\$ 145,192,962	\$ 117,684,684	\$ 569,983	\$ 115,416	\$ 26,793,734	\$ 16,894	\$ 12,251
4	Net Over/(Under) Collection, Including Interest (a)	\$ 8,969,865	\$ 4,527,572	\$ 161,115	\$ (30,605)	\$ 4,154,993	\$ 111,696	\$ 45,094
5	Net Prior Period Remaining Balance (c)	\$ (4,113,995)	\$ (2,712,891)	\$ (58,462)	\$ (10,202)	\$ (1,332,446)	\$ (2)	\$ 8
6	Net Over/(Under) Collection Amount	\$ 4,855,870	\$ 1,814,681	\$ 102,653	\$ (40,807)	\$ 2,822,547	\$ 111,694	\$ 45,102
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 140,337,092	\$ 115,870,003	\$ 467,330	\$ 156,223	\$ 23,971,187	\$ (94,800)	\$ (32,851)
8	Merchant Function Charge (b)	\$ 2,159,194	\$ 2,123,897	\$ 8,566	\$ 2,864	\$ 23,995	\$ (95)	\$ (33)
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 142,496,286	\$ 117,993,900	\$ 475,896	\$ 159,087	\$ 23,995,182	\$ (94,895)	\$ (32,884)
10	Projected Total Retail KWh Sales to Customers	2,088,244,588	1,712,385,202	5,504,111	848,922	369,289,326	140,957	76,070
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)							
	w/o GRT	\$	0.06891		\$	0.06498		
	w/GRT	\$	0.07323		\$	0.06905		

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated May 16, 2013, at Docket No. M-2013-2349812.

(b) Merchant Function Charge Factor
 Residential 1/(1 - 018)
 Small Commercial & Industrial 1/(1 - 0010) =

(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated May 16, 2013, at Docket No. M-2013-2349812.

1.01833 1.01833 1.01833 1.001001 1.001001 1.001001

Schedule A

RECEIVED

MAY 20 2013

PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: June 1, 2013 through August 31, 2013
Total Expenses

Line No.		(A) Total	(B) June 2013	(C) July 2013	(D) August 2013
1	Projected Energy Procurement Expenses	\$ 137,659,341	\$ 41,957,108	\$ 47,873,545	\$ 47,828,688
2A	Directly Assignable PJM Expenses	\$ 7,074,024	\$ 2,344,716	\$ 2,365,707	\$ 2,363,601
2B	Administrative Charge Prior Year Amortization	\$ 162,474	\$ 54,158	\$ 54,158	\$ 54,158
2C	Administrative Charge Current Year	\$ 297,123	\$ 99,041	\$ 99,041	\$ 99,041
	Total Line 2	\$ 7,533,621	\$ 2,497,915	\$ 2,518,906	\$ 2,516,800
3	Projected Total Retail kWh Sales to Customers for the Period June 2013 - August 2013	2,088,244,588	624,696,638	712,699,752	750,848,198

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2013 through August 31, 2013
 Residential Fixed Price

Line No.		(A) Total	(B) June 2013	(C) July 2013	(D) August 2013
1	Projected Energy Procurement Expenses	\$ 110,233,785	\$ 33,289,009	\$ 38,496,047	\$ 38,448,729
2A	Directly Assignable PJM Expenses	\$ 7,074,024	\$ 2,344,716	\$ 2,365,707	\$ 2,363,601
2B	Administrative Charge Prior Year Amortization	\$ 133,230	\$ 44,410	\$ 44,410	\$ 44,410
2C	Administrative Charge Current Year	\$ 243,645	\$ 81,215	\$ 81,215	\$ 81,215
	Total Line 2	\$ 7,450,899	\$ 2,470,341	\$ 2,491,332	\$ 2,489,226
3	Projected Total Retail kWh Sales to Customers for the Period June 2013 - August 2013	1,712,385,202	505,770,084	585,027,526	621,587,592

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2013 through August 31, 2013
 Residential TOU Off Peak

Line No.		(A) Total	(B) June 2013	(C) July 2013	(D) August 2013
1	Projected Energy Procurement Expenses	\$ 568,771	\$ 175,113	\$ 198,778	\$ 194,880
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 429	\$ 143	\$ 143	\$ 143
2C	Administrative Charge Current Year	\$ 783	\$ 261	\$ 261	\$ 261
	Total Line 2	\$ 1,212	\$ 404	\$ 404	\$ 404
3	Projected Total Retail kWh Sales to Customers for the Period June 2013 - August 2013	5,504,111	1,691,138	1,856,436	1,956,537

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: June 1, 2013 through August 31, 2013
Residential TOU On Peak

Line No.		(A) Total	(B) June 2013	(C) July 2013	(D) August 2013
1	Projected Energy Procurement Expenses	\$ 115,230	\$ 35,086	\$ 38,331	\$ 41,813
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 66	\$ 22	\$ 22	\$ 22
2C	Administrative Charge Current Year	\$ 120	\$ 40	\$ 40	\$ 40
	Total Line 2	\$ 186	\$ 62	\$ 62	\$ 62
3	Projected Total Retail kWh Sales to Customers for the Period June 2013 - August 2013	848,922	198,476	310,984	339,462

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2013 through August 31, 2013
 Small C&I - Fixed Price

Line No.		(A) Total	(B) June 2013	(C) July 2013	(D) August 2013
1	Projected Energy Procurement Expenses	\$ 26,712,461	\$ 8,448,714	\$ 9,130,484	\$ 9,133,263
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 28,731	\$ 9,577	\$ 9,577	\$ 9,577
2C	Administrative Charge Current Year	\$ 52,542	\$ 17,514	\$ 17,514	\$ 17,514
	Total Line 2	\$ 81,273	\$ 27,091	\$ 27,091	\$ 27,091
3	Projected Total Retail kWh Sales to Customers for the Period June 2013 - August 2013	369,289,326	116,968,227	125,431,073	126,890,026

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2013 through August 31, 2013
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) June 2013	(C) July 2013	(D) August 2013
1	Projected Energy Procurement Expenses	\$ 16,861	\$ 5,356	\$ 5,895	\$ 5,610
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 12	\$ 4	\$ 4	\$ 4
2C	Administrative Charge Current Year	\$ 21	\$ 7	\$ 7	\$ 7
	Total Line 2	\$ 33	\$ 11	\$ 11	\$ 11
3	Projected Total Retail kWh Sales to Customers for the Period June 2013 - August 2013	140,957	44,497	48,343	48,117

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: June 1, 2013 through August 31, 2013
Small C&I - TOU - On Peak

Line No.		(A) Total	(B) June 2013	(C) July 2013	(D) August 2013
1	Projected Energy Procurement Expenses	\$ 12,233	\$ 3,830	\$ 4,010	\$ 4,393
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 6	\$ 2	\$ 2	\$ 2
2C	Administrative Charge Current Year	\$ 12	\$ 4	\$ 4	\$ 4
	Total Line 2	\$ 18	\$ 6	\$ 6	\$ 6
3	Projected Total Retail kWh Sales to Customers for the Period June 2013 - August 2013	76,070	24,216	25,390	26,464

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2012 through April 30, 2013

Docket No.

May 17, 2013

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2012 to April 30, 2013

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 638,908,139	\$ 520,524,281	\$ 760,147	\$ 266,164	\$ 159,230	\$ (60,399)	\$ 118,800,529	\$ 312,534	\$ 145,652
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	592,069,563	480,854,922	672,244	244,873	145,324	(57,729)	109,778,912	294,023	136,994
3	Energy Procurement (Schedule 2, Line 6A, Column M)	590,096,851	467,774,170	1,498,377	299,578	166,577	31,919	120,260,222	34,984	31,024
	PJM Expenses (Schedule 2, Line 6B, Column M)	18,984,425	18,888,389	1,799	109	216	35	93,823	32	22
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	5,739,653	205,905	-	-	-	-	5,533,748	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	1,873,921	1,551,864	5,778	511	754	111	314,659	158	86
	Total Expenses to Recover	616,694,850	488,420,328	1,505,954	300,198	167,547	32,065	126,202,452	35,174	31,132
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(24,625,287)	(7,565,406)	(833,710)	(55,325)	(22,223)	(89,794)	(16,423,540)	258,849	105,862
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(363,414)	(46,325)	(17,576)	(989)	(426)	(2,035)	(306,683)	7,500	3,120
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (24,988,701)	\$ (7,611,731)	\$ (851,286)	\$ (56,314)	\$ (22,649)	\$ (91,829)	\$ (16,730,223)	\$ 266,349	\$ 109,882
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	33,958,566	12,139,303	992,447	45,295	42,603	72,243	20,885,216	(154,653)	(63,888)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	8,969,865	4,527,572	141,161	(11,019)	19,954	(19,586)	4,154,993	111,696	45,094
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(4,113,996)	(2,712,891)	(57,285)	(5,138)	(1,177)	(5,064)	(1,332,446)	(2)	8
9	Total Over/(Under) - Line 7 plus Line 8	\$ 4,855,869	\$ 1,814,681	\$ 83,876	\$ (16,157)	\$ 18,777	\$ (24,650)	\$ 2,822,547	\$ 111,694	\$ 45,102

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

Residential - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 29,567,322	\$ 34,560,064	\$ 48,721,736	\$ 49,360,634	\$ 38,062,297	\$ 31,687,173	\$ 34,944,565	\$ 49,298,634	\$ 56,917,082	\$ 58,377,109	\$ 47,218,255	\$ 40,429,548	\$ 520,524,281
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,813,440	32,888,010	45,847,154	46,448,263	36,757,584	29,817,629	32,882,836	46,390,015	53,558,974	54,932,860	44,432,378	38,044,205	489,813,348
4	Merchant Function Charge (MFC) (2)	500,842	583,561	814,950	827,302	716,968	581,974	641,809	817,930	943,716	967,922	840,536	721,116	8,958,426
5	Energy Revenues Available (excluding GRT and MFC)	27,312,798	32,304,449	45,032,604	45,620,961	36,040,616	29,235,655	32,241,027	45,572,085	52,615,256	53,964,938	43,591,442	37,323,089	430,854,922
6	Energy Procurement	29,943,996	32,742,561	45,813,637	39,365,023	31,806,054	28,595,956	35,688,967	42,999,686	55,896,979	50,312,795	43,062,924	31,565,572	467,774,170
A	F.U.M. Expenses	1,454,634	1,493,329	1,398,202	1,456,254	1,465,924	1,447,316	1,498,418	1,790,283	1,790,283	1,305,868	2,025,717	1,826,260	18,888,389
B	Net Metering Expenses	73,966	19,551	14,166	19,638	8,548	11,346	2,961	8,062	13,749	7,686	7,580	18,242	205,905
C	Administrative Expenses PY	79,666	80,253	80,253	80,254	76,981	75,937	78,083	79,815	81,065	80,246	80,471	79,680	962,374
D	Administrative Expenses CY	(120,519)	294,862	44,927	(76,689)	(50,686)	120,331	90,851	172,714	22,991	21,327	79,583		599,490
E														
7	Total Expenses to Recover	31,431,743	34,630,556	47,351,185	40,833,480	33,306,619	30,250,566	37,359,300	44,968,455	57,806,073	51,748,932	45,298,675	33,479,754	488,420,328
8	Net Over/(Under) Collection	(4,118,945)	(2,326,107)	(2,318,581)	4,787,481	2,733,999	(1,014,901)	(5,118,273)	605,630	(5,189,817)	2,216,006	(1,665,233)	3,843,335	(7,565,406)
9	Interest on Over/(Under) Collection	(113,271)	(52,337)	(40,579)	175,541	82,020	(17,761)	(140,753)	18,169	(90,822)	81,254	(37,468)	89,678	(46,325)
10	Net Over/(Under) Collection, Including Interest	(4,232,216)	(2,378,444)	(2,359,156)	4,963,022	2,816,019	(1,032,662)	(5,259,026)	623,799	(5,280,639)	2,297,260	(1,702,701)	3,933,013	(7,611,731)
11	Reclass to Prior Period	4,232,216	2,378,444	2,359,156	(4,963,022)	(2,816,019)	1,032,662	5,259,026	(623,799)	5,280,639				12,139,303
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,297,260	(1,702,701)	3,933,013	4,527,572

(1) Gross Receipts Tax Factor (1-.055)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential BS TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (Including GRT)	\$ (82,730)	\$ (7,287)	\$ (7,650)	\$ 101,206	\$ 15,352	\$ 11,949	\$ 17,701	\$ 102,057	\$ 101,833	\$ 246,081	\$ 131,819	\$ 110,015	\$ 760,147
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	(59,029)	(5,857)	(7,387)	95,235	14,446	11,244	16,857	96,036	95,825	231,562	124,042	103,524	715,298
4	Merchant Function Charge (MFC) (2)	3,184	3,259	3,734	3,454	3,125	2,608	3,255	4,033	4,495	4,631	3,969	3,339	43,054
5	Energy Revenues Available (including GRT and MFC)	(62,223)	(10,216)	(11,121)	91,781	11,321	6,638	13,602	92,003	91,330	226,671	122,073	100,185	672,244
6	A Energy Procurement	183,678	116,088	158,299	121,233	100,181	103,798	155,141	123,929	144,067	116,829	123,529	63,601	1,498,377
	B P&L Expenses	391	7	(115)	12	(19)	(129)	188	761	1,165	(141)	43	(370)	1,789
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	338	377	377	247	247	248	267	271	278	270	256	244	3,610
	E Administrative Expenses CY	(807)	211	(362)	(362)	(183)	286	311	586	79	72	253	-	2,168
7	Total Expenses to Recover	165,863	117,857	158,772	121,262	100,246	104,313	155,907	125,501	145,809	117,030	124,117	69,475	1,505,954
8	Net Over/(Under) Collection	(228,086)	(128,073)	(169,893)	(29,451)	(88,825)	(95,875)	(142,305)	(33,500)	(54,279)	109,841	(4,044)	30,710	(833,710)
9	Interest on Over/(Under) Collection	(8,272)	(2,282)	(2,573)	(311)	(2,001)	(1,574)	(3,813)	(754)	(952)	4,028	(31)	717	(17,576)
10	Net Over/(Under) Collection, including Interest	\$ (234,358)	\$ (130,355)	\$ (172,866)	\$ (30,292)	\$ (90,926)	\$ (97,349)	\$ (146,218)	\$ (34,254)	\$ (55,229)	\$ 113,869	\$ (4,135)	\$ 31,427	\$ (851,286)
11	Reclass to Prior Period	\$ 234,358	\$ 130,355	\$ 172,866	\$ 30,292	\$ 90,926	\$ 97,349	\$ 146,218	\$ 34,254	\$ 55,229				\$ 851,286
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 113,869	\$ (4,135)	\$ 31,427	\$ 141,161

(1) Gross Receipts Tax Factor (1-053)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
 Residential RS TOU - On Peak

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total	
1	Actual Energy Revenues Billed (Including GRT)	\$ 966	\$ 21,137	\$ 49,457	\$ 52,502	\$ 24,988	\$ 13,832	\$ 8,887	\$ 21,025	\$ 24,543	\$ 25,242	\$ 13,009	\$ 10,396	\$ 286,164	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (Excluding GRT)	909	19,850	48,329	49,404	23,529	13,110	8,363	19,850	23,101	23,751	12,238	9,783	250,461	
4	Merchant Function Charge (MFC) (2)	274	423	873	828	747	418	286	331	336	398	328	261	5,588	
5	Energy Revenues Available (Including GRT and MFC)	635	19,467	45,666	48,515	22,776	12,694	8,097	19,519	22,715	23,355	11,912	9,522	244,873	
6	A. Energy Procurement	20,281	30,426	52,553	32,147	18,961	19,806	25,783	19,840	25,363	19,526	21,819	14,244	298,578	
	B. P.M. Expenses	23	1	(23)	3	(4)	(17)	14	55	82	(10)	3	(24)	108	
	C. Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	
	D. Administrative Expenses PY	34	34	34	34	30	34	30	35	20	19	18	18	323	
	E. Administrative Expenses CY	(37)	125	19	(73)	(33)	53	22	42	5	5	18	-	188	
7	Total Expenses to Recover	20,277	30,586	53,593	32,171	17,004	19,678	25,822	19,958	25,470	19,519	21,859	14,238	300,198	
8	Net Over/(Under) Collection	(19,642)	(11,119)	(7,927)	16,344	5,772	(6,982)	(17,723)	(420)	(2,755)	3,838	(8,978)	(4,714)	(55,325)	
9	Interest on Over/(Under) Collection	(540)	(250)	(139)	599	173	(122)	(487)	(10)	(48)	141	(224)	(82)	(985)	
10	Net Over/(Under) Collection, Including Interest	\$ (20,182)	\$ (11,369)	\$ (8,066)	\$ (16,343)	\$ (5,945)	\$ (7,104)	\$ (18,210)	\$ (440)	\$ (2,803)	\$ 3,977	\$ (10,200)	\$ (4,796)	\$ (56,314)	
11	Reclass to Prior Period	\$ 20,182	\$ 11,369	\$ 8,066	\$ (16,343)	\$ (5,945)	\$ 7,104	\$ 18,210	\$ 440	\$ 2,803	\$ -	\$ (10,200)	\$ (4,796)	\$ 45,295	
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,977	\$ (10,200)	\$ (4,796)	\$ (11,818)	

(1) Gross Receipts Tax Factor (1-.253)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RTS TOU - Off Peak

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
			May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1		Actual Energy Revenues Billed (including GRT)	\$ 7,941	\$ 8,423	\$ 8,229	\$ 8,817	\$ 9,375	\$ 8,158	\$ 10,047	\$ 20,461	\$ 22,744	\$ 21,348	\$ 19,888	\$ 16,671	\$ 158,230
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	7,473	7,828	7,753	8,415	8,822	7,877	9,454	19,187	21,402	20,068	18,508	15,123	149,836
4		Merchant Function Charge (MFC) (2)	421	390	381	315	300	260	320	449	501	470	366	317	4,512
5		Energy Revenues Available (excluding GRT and MFC)	7,052	7,338	7,372	8,100	8,522	7,417	9,134	18,748	20,901	19,818	18,118	14,806	145,324
6	A	Energy Procurement	23,374	12,638	19,488	10,858	8,449	11,251	19,222	14,531	18,590	12,937	13,769	6,882	168,577
	B	PJM Expenses	52	1	(12)	1	(2)	(13)	20	85	128	(14)	5	(25)	216
	C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D	Administrative Expenses PY	78	67	67	67	24	25	28	31	30	27	25	23	493
	E	Administrative Expenses CY	(120)	244	37	(64)	(16)	39	33	63	8	7	25	-	261
7		Total Expenses to Recover	23,355	12,952	19,560	10,960	8,455	11,302	19,303	14,718	18,733	12,957	13,773	6,881	187,647
8		Net Over/(Under) Collection	(16,332)	(5,614)	(6,167)	(2,845)	(323)	(7,485)	(12,493)	(4,202)	(4,748)	(4,687)	(4,709)	(7,028)	(22,222)
9		Interest on Over/(Under) Collection	(449)	(122)	(143)	(134)	(21)	(63)	(200)	121	97	244	144	185	(425)
10		Net Over/(Under) Collection, Including Interest	\$ (16,781)	\$ (5,736)	\$ (6,310)	\$ (2,979)	\$ (754)	\$ (7,548)	\$ (12,372)	\$ (4,081)	\$ (4,651)	\$ (4,443)	\$ (4,565)	\$ (6,843)	\$ (22,647)
11		Reclass to Prior Period	\$ 18,782	\$ 5,536	\$ 8,331	\$ 4,894	\$ 954	\$ 3,953	\$ 10,449	\$ (4,151)	\$ (4,245)				\$ 42,803
12		Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,905	\$ 4,923	\$ 8,110	\$ 19,954

(1) Gross Receipts Tax Factor (1-058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RTS TOU - On Peak

Line No	Month vs	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total	
1	Actual Energy Revenues Billed (Including GRT)	\$ (4,043) \$	\$ (4,819) \$	\$ (5,028) \$	\$ (5,451) \$	\$ (5,529) \$	\$ (4,829) \$	\$ (5,290) \$	\$ (4,612) \$	\$ (5,164) \$	\$ (5,133) \$	\$ (5,752) \$	\$ (4,433) \$	\$ (60,399)	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (Excluding GRT)	(3,808)	(4,429)	(5,870)	(5,129)	(5,203)	(3,801)	(4,978)	(4,340)	(4,863)	(4,820)	(5,410)	(4,173)	(58,835)	
4	Merchant Function Charge (MFC) (2)	75	71	87	78	68	48	83	85	95	95	74	57	894	
5	Energy Revenues Available (Excluding GRT and MFC)	(3,881)	(4,700)	(5,757)	(5,207)	(5,269)	(3,849)	(5,041)	(4,425)	(4,958)	(4,925)	(5,487)	(4,230)	(57,729)	
6	A Energy Procurement	6,332	3,029	5,073	2,772	1,458	1,767	2,549	1,965	2,406	1,700	1,066	1,077	31,818	
B	P&M Expenses	8	-	(2)	-	-	(2)	3	14	20	(2)	1	(5)	35	
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	
D	Administrative Expenses FY	10	9	9	9	4	4	5	5	5	4	4	3	72	
E	Administrative Expenses CY	(16)	33	5	(9)	(2)	6	6	11	1	1	4	-	29	
7	Total Expenses to Recover	6,329	3,141	5,085	2,772	1,462	1,775	2,562	1,990	2,434	1,754	1,077	1,075	32,065	
8	Net Over(Under) Collection	(10,220)	(7,841)	(10,842)	(7,579)	(6,729)	(5,824)	(7,804)	(8,415)	(7,392)	(6,879)	(7,164)	(5,305)	(89,794)	
9	Interest on Over(Under) Collection	(281)	(176)	(190)	(219)	(151)	(98)	(202)	(144)	(125)	(184)	(181)	(93)	(2,035)	
10	Net Over(Under) Collection, Including Interest	\$ (10,501) \$	\$ (8,017) \$	\$ (11,032) \$	\$ (7,798) \$	\$ (6,880) \$	\$ (5,722) \$	\$ (7,813) \$	\$ (8,559) \$	\$ (7,521) \$	\$ (6,863) \$	\$ (7,325) \$	\$ (5,398) \$	\$ (91,829)	
11	Reversal to Prior Period	\$ 10,501 \$	\$ 8,017 \$	\$ 11,032 \$	\$ 8,158 \$	\$ 6,880 \$	\$ 5,722 \$	\$ 7,813 \$	\$ 8,559 \$	\$ 7,521 \$	\$ 6,863 \$	\$ 7,325 \$	\$ 5,398 \$	\$ 72,243	
12	Net Over(Under) Collection, Including Interest (Current Period)	\$ - \$	\$ - \$	\$ - \$	\$ - \$	\$ - \$	\$ - \$	\$ - \$	\$ - \$	\$ - \$	\$ (6,863) \$	\$ (7,325) \$	\$ (5,398) \$	\$ (19,586)	

(1) Gross Receipts Tax Factor (1-052)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 6,830,012	\$ 8,487,291	\$ 11,502,701	\$ 11,868,900	\$ 8,688,063	\$ 8,783,600	\$ 8,369,471	\$ 10,036,241	\$ 10,617,158	\$ 13,131,367	\$ 9,296,075	\$ 9,191,649	\$ 116,800,529
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	6,427,541	7,986,541	10,624,042	11,187,455	8,154,765	8,265,368	7,875,672	9,444,103	9,990,746	12,356,816	8,747,807	8,649,342	109,909,298
4	Merchant Function Charge (MFC) (2)	6,427	8,323	11,195	11,404	11,131	10,935	10,402	11,760	12,454	12,758	11,947	11,650	130,386
5	Energy Revenues Available (including GRT and MFC)	6,420,614	7,978,218	10,812,847	11,176,051	8,143,634	8,254,433	7,865,270	9,432,343	9,978,292	12,343,858	8,735,660	8,637,692	109,778,912
6	Energy Procurement	9,699,390	9,585,298	11,877,035	11,959,621	10,270,502	8,940,567	9,300,584	10,746,194	12,985,211	8,348,017	7,711,698	8,830,110	120,260,222
A	PJM Expenses	23,904	484	(7,574)	892	(1,386)	(10,274)	12,395	44,223	59,968	(7,371)	2,916	(24,254)	93,823
C	Net Metering Expenses	171,102	1,003,910	1,443,673	423,318	150,375	155,619	151,347	899,337	345,658	302,581	219,401	285,393	5,533,748
D	Administrative Expenses py	15,103	15,080	15,080	15,080	18,393	19,809	17,556	15,740	14,286	14,103	15,167	15,890	191,367
E	Administrative Expenses CY	(22,847)	55,434	8,442	(14,410)	(12,159)	31,527	20,426	34,060	4,052	3,748	15,019		123,292
7	Total Expenses to Recover	9,886,552	10,660,176	13,336,662	12,384,501	10,431,723	9,137,243	9,502,308	11,739,554	13,409,205	8,661,078	7,964,221	9,067,229	126,202,457
8	Net Over/(Under) Collection	(3,465,938)	(2,681,958)	(2,525,815)	(1,208,450)	(2,288,089)	(882,816)	(1,637,038)	(2,307,211)	(3,430,913)	3,682,780	771,439	(449,537)	(16,422,540)
9	Interest on Over/(Under) Collection	(\$5,313)	(\$0,344)	(\$4,202)	(\$3,232)	(\$1,482)	(\$1,449)	(\$5,019)	(\$1,912)	(\$0,041)	135,035	23,143	(7,867)	(306,683)
10	Net Over/(Under) Collection, including Interest	\$(3,561,251)	\$(2,742,302)	\$(2,570,017)	\$(1,241,682)	\$(2,339,571)	\$(696,259)	\$(1,682,057)	\$(2,359,123)	\$(3,490,954)	3,817,815	794,582	(457,404)	\$(16,730,223)
11	Reclass to Prior Period	\$ 3,561,251	\$ 2,742,302	\$ 2,570,017	\$ 1,241,682	\$ 2,339,571	\$ 696,259	\$ 1,682,057	\$ 2,359,123	\$ 3,490,954				\$ 20,685,216
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,817,815	\$ 794,582	\$ (457,404)	\$ 4,154,993

(1) Gross Receipts Tax Factor (1 - US\$)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 9,573	\$ 24,505	\$ 34,981	\$ 6,515	\$ 19,205	\$ 13,318	\$ 11,107	\$ 30,778	\$ 38,454	\$ 41,201	\$ 58,792	\$ 24,105	\$ 312,534
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	9,008	23,059	32,917	6,013	18,072	12,532	10,452	28,962	34,303	38,770	55,323	22,623	294,094
4	Merchant Function Charge (MFC) (2)	9	8	19	(4)	6	4	3	4	5	6	8	5	71
5	Energy Revenues Available (including GRT and MFC)	8,999	23,051	32,898	6,017	18,066	12,528	10,449	28,958	34,298	38,764	55,317	22,678	294,023
6	A Energy Procurement	4,426	3,072	3,896	2,856	2,389	1,818	2,979	2,295	2,859	3,352	3,432	1,640	34,684
	B P&M Expenses	17	-	(4)	-	(1)	(3)	3	13	20	(5)	1	(9)	32
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	13	14	14	14	7	6	5	5	5	9	6	6	104
	E Administrative Expenses CY	(20)	52	8	(13)	(5)	9	5	10	1	2	5	-	54
7	Total Expenses to Recover	4,436	3,138	3,914	2,857	2,390	1,830	2,992	2,323	2,885	3,358	3,414	1,637	35,174
8	Net Over/(Under) Collection	4,563	19,913	28,984	5,163	15,676	10,698	7,457	26,635	31,413	35,406	51,903	21,041	258,649
9	Interest on Over/(Under) Collection	167	587	678	189	470	250	273	799	733	1,258	1,557	481	7,500
10	Net Over/(Under) Collection, including interest	\$ 4,730	\$ 20,510	\$ 29,662	\$ 5,349	\$ 16,146	\$ 10,948	\$ 7,730	\$ 27,434	\$ 32,146	\$ 36,704	\$ 53,460	\$ 21,532	\$ 266,349
11	Reclass to Prior Period	\$ (4,730)	\$ (20,510)	\$ (29,662)	\$ (5,349)	\$ (16,146)	\$ (10,948)	\$ (7,730)	\$ (27,434)	\$ (32,146)	\$ -	\$ -	\$ -	\$ (154,653)
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,704	\$ 53,460	\$ 21,532	\$ 111,696

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 8,632	\$ 10,160	\$ 10,823	\$ 10,650	\$ 10,427	\$ 7,061	\$ 5,904	\$ 10,952	\$ 15,277	\$ 13,678	\$ 27,279	\$ 11,821	\$ 145,652
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,123	9,561	10,182	10,022	9,812	6,635	5,556	13,129	14,376	12,869	25,670	11,124	137,058
4	Merchant Function Charge (MFC) (2)	8	7	8	8	6	4	3	3	4	5	5	4	65
5	Energy Revenues Available (excluding GRT and MFC)	8,115	9,554	10,174	10,014	9,806	6,631	5,553	13,126	14,372	12,864	25,665	11,120	136,994
6	A Energy Procurement	4,478	3,021	4,752	3,596	1,932	1,770	2,097	1,405	2,108	2,201	2,285	1,381	31,024
	B Fuel Expenses	12	-	(3)	-	-	(2)	2	8	11	(2)	1	(5)	22
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	7	7	7	7	5	4	3	3	3	3	3	3	55
	E Administrative Expenses	(11)	27	4	(7)	(4)	7	4	6	1	1	3	-	31
7	Total Expenses to Recover	4,485	3,055	4,760	3,596	1,933	1,779	2,108	1,422	2,121	2,203	2,292	1,379	31,132
8	Net Over/(Under) Collection	3,629	6,499	5,414	6,418	7,873	4,852	3,447	11,704	12,251	10,661	23,373	9,741	105,862
9	Interest on Over/(Under) Collection	133	195	126	235	236	113	128	351	286	391	701	227	3,120
10	Net Over/(Under) Collection, including Interest	\$ 3,762	\$ 6,694	\$ 5,540	\$ 6,653	\$ 8,109	\$ 4,965	\$ 3,575	\$ 12,055	\$ 12,537	\$ 11,052	\$ 24,074	\$ 9,968	\$ 108,982
11	Retract to Prior Period	\$ (3,762)	\$ (6,694)	\$ (5,540)	\$ (6,653)	\$ (8,109)	\$ (4,965)	\$ (3,575)	\$ (12,055)	\$ (12,537)				\$ (63,888)
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,052	\$ 24,074	\$ 9,968	\$ 45,094

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
 OVER/UNDERCOLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D) Total		(E) Residential		(F) Residential RS TOU - Off Peak		(G) Residential RS TOU - On Peak		(H) Residential RTS TOU - Off Peak		(I) Residential RTS TOU - On Peak		(J) Small Comm. & Industrial - Fixed		(K) Small Comm. & Industrial - TOU Off Peak		(L) Small Comm. & Industrial - TOU On Peak			
					Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
					Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
1	May 2012	8.00%	6.00%	5.5	\$ (7,650,973)	\$ (215,826)	\$ (4,118,945)	\$ (113,271)	\$ (228,086)	\$ (6,272)	\$ (19,842)	\$ (540)	\$ (18,333)	\$ (449)	\$ (10,220)	\$ (281)	\$ (3,485,938)	\$ (85,313)	\$ 4,563	\$ 167	\$ 3,629	\$ 133		
2	June 2012	8.00%	6.00%	4.5	\$ (5,134,100)	\$ (115,319)	\$ (2,326,107)	\$ (52,337)	\$ (128,073)	\$ (2,882)	\$ (11,119)	\$ (250)	\$ (5,414)	\$ (122)	\$ (7,841)	\$ (176)	\$ (2,681,958)	\$ (80,344)	\$ 19,913	\$ 597	\$ 6,489	\$ 195		
3	July 2012	8.00%	6.00%	3.5	\$ (5,006,848)	\$ (97,420)	\$ (2,318,581)	\$ (40,575)	\$ (189,833)	\$ (2,973)	\$ (7,927)	\$ (139)	\$ (8,188)	\$ (143)	\$ (10,842)	\$ (190)	\$ (2,525,815)	\$ (44,202)	\$ 28,984	\$ 676	\$ 5,414	\$ 128		
4	August 2012	8.00%	6.00%	5.5	\$ 3,584,833	\$ 142,168	\$ 4,787,481	\$ 175,541	\$ (28,481)	\$ (811)	\$ 16,344	\$ 599	\$ (4,800)	\$ (134)	\$ (7,979)	\$ (219)	\$ (1,208,450)	\$ (33,232)	\$ 5,180	\$ 189	\$ 6,418	\$ 235		
5	September 2012	8.00%	6.00%	4.5	\$ 378,644	\$ 29,244	\$ 2,733,999	\$ 82,020	\$ (88,925)	\$ (2,001)	\$ 5,772	\$ 173	\$ (933)	\$ (21)	\$ (6,729)	\$ (151)	\$ (2,288,089)	\$ (51,452)	\$ 15,676	\$ 470	\$ 7,873	\$ 236		
6	October 2012	8.00%	6.00%	3.5	\$ (1,994,327)	\$ (34,809)	\$ (1,014,901)	\$ (17,761)	\$ (95,675)	\$ (1,674)	\$ (8,982)	\$ (122)	\$ (3,885)	\$ (68)	\$ (5,824)	\$ (98)	\$ (882,810)	\$ (15,449)	\$ 10,698	\$ 250	\$ 4,852	\$ 113		
7	November 2012	8.00%	6.00%	5.5	\$ (6,922,209)	\$ (190,262)	\$ (5,118,272)	\$ (140,753)	\$ (142,305)	\$ (3,913)	\$ (17,723)	\$ (487)	\$ (10,189)	\$ (280)	\$ (7,604)	\$ (209)	\$ (1,637,838)	\$ (45,019)	\$ 7,457	\$ 272	\$ 3,447	\$ 126		
8	December 2012	8.00%	6.00%	4.5	\$ (1,689,588)	\$ (33,380)	\$ 605,630	\$ 18,169	\$ (33,500)	\$ (754)	\$ (439)	\$ (10)	\$ 4,030	\$ 121	\$ (6,415)	\$ (144)	\$ (2,307,211)	\$ (51,912)	\$ 26,635	\$ 799	\$ 11,704	\$ 351		
9	January 2013	8.00%	6.00%	3.5	\$ (6,637,344)	\$ (150,874)	\$ (5,189,817)	\$ (90,822)	\$ (54,279)	\$ (950)	\$ (2,755)	\$ (48)	\$ 4,148	\$ 97	\$ (7,392)	\$ (129)	\$ (3,430,913)	\$ (60,041)	\$ 31,413	\$ 733	\$ 12,251	\$ 286		
10	February 2013	8.00%	6.00%	5.5	\$ 6,056,512	\$ 222,207	\$ 2,216,006	\$ 81,254	\$ 109,841	\$ 4,028	\$ 3,836	\$ 141	\$ 6,661	\$ 244	\$ (6,679)	\$ (184)	\$ 3,682,780	\$ 135,035	\$ 35,426	\$ 1,258	\$ 10,681	\$ 391		
11	March 2013	8.00%	6.00%	4.5	\$ (834,907)	\$ (12,399)	\$ (1,665,233)	\$ (37,468)	\$ (4,044)	\$ (91)	\$ (9,976)	\$ (224)	\$ 4,795	\$ 144	\$ (7,164)	\$ (161)	\$ 771,438	\$ 23,143	\$ 51,903	\$ 1,557	\$ 23,373	\$ 701		
12	April 2013	8.00%	6.00%	3.5	\$ 3,453,196	\$ 83,256	\$ 3,843,335	\$ 89,678	\$ 30,710	\$ 717	\$ (4,714)	\$ (82)	\$ 7,925	\$ 185	\$ (5,305)	\$ (93)	\$ (443,537)	\$ (7,867)	\$ 21,041	\$ 491	\$ 9,741	\$ 227		
13	Total Interest on Over/(Under) Collections				\$ (24,625,287)	\$ (383,414)	\$ (7,565,426)	\$ (48,325)	\$ (833,710)	\$ (17,576)	\$ (55,325)	\$ (989)	\$ (22,223)	\$ (428)	\$ (89,794)	\$ (2,035)	\$ (16,423,540)	\$ (306,683)	\$ 258,848	\$ 7,500	\$ 105,862	\$ 3,120		

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2012 to April 30, 2013**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)										
1	Balance - April 30, 2012 (3)	\$ -	\$ (158,536)	\$ -	\$ 1,549,377	\$ -	\$ (741,423)	\$ -	\$ (19,823)	\$ -	\$ (59,312)	\$ -	\$ (39,375)	\$ -	\$ (925,276)	\$ -	\$ 68,211	\$ -	\$ 8,085
2	May 2012	\$ 274,886	\$ 116,150	\$ -	\$ 1,549,377	\$ 236,493	\$ (504,930)	\$ 14,310	\$ (5,513)	\$ 15,895	\$ (43,417)	\$ 7,988	\$ (31,387)	\$ -	\$ (925,276)	\$ -	\$ 68,211	\$ -	\$ 8,085
3	June 2012	\$ 70,828	\$ 188,978	\$ (487,957)	\$ 1,081,420	\$ 193,459	\$ (311,471)	\$ 3,614	\$ (1,899)	\$ 13,713	\$ (29,704)	\$ 8,556	\$ (22,831)	\$ 335,797	\$ (588,479)	\$ (15,106)	\$ 54,105	\$ (2,248)	\$ 5,837
4	July 2012	\$ 978	\$ 187,956	\$ (594,351)	\$ 487,069	\$ 214,832	\$ (98,639)	\$ 1,961	\$ 62	\$ 13,386	\$ (16,319)	\$ 10,479	\$ (12,352)	\$ 371,458	\$ (217,023)	\$ (14,392)	\$ 39,713	\$ (2,395)	\$ 3,442
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (18,410,465)	\$ -	\$ (8,969,815)	\$ -	\$ (538,179)	\$ -	\$ (38,617)	\$ -	\$ (30,849)	\$ -	\$ (29,550)	\$ -	\$ (8,873,570)	\$ -	\$ 54,900	\$ -	\$ 15,998
6	August 2012	\$ (167,571)	\$ (18,390,101)	\$ (487,066)	\$ (8,969,813)	\$ 96,640	\$ (538,178)	\$ -	\$ (38,555)	\$ 11,077	\$ (35,888)	\$ 9,481	\$ (32,421)	\$ 217,019	\$ (8,873,574)	\$ (12,386)	\$ 62,247	\$ (2,357)	\$ 17,081
7	September 2012	\$ 6,227,755	\$ (12,162,346)	\$ 3,073,883	\$ (5,895,930)	\$ 159,140	\$ (379,038)	\$ 17,969	\$ (21,586)	\$ 7,823	\$ (28,055)	\$ 8,878	\$ (23,543)	\$ 2,978,275	\$ (5,897,299)	\$ (12,401)	\$ 69,848	\$ (3,822)	\$ 13,259
8	October 2012	\$ 5,329,427	\$ (8,832,920)	\$ 2,514,259	\$ (3,381,671)	\$ 133,590	\$ (245,488)	\$ 10,014	\$ (11,572)	\$ 6,791	\$ (21,284)	\$ 6,487	\$ (17,056)	\$ 2,689,509	\$ (3,227,790)	\$ (8,589)	\$ 61,247	\$ (2,584)	\$ 10,875
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 2,065,553	\$ -	\$ 6,748,379	\$ -	\$ (218,567)	\$ -	\$ 15,784	\$ -	\$ (9,901)	\$ -	\$ (20,800)	\$ -	\$ (4,479,512)	\$ -	\$ 32,443	\$ -	\$ 19,727
10	November 2012	\$ 5,466,843	\$ 719,476	\$ 2,773,207	\$ 6,137,915	\$ 153,089	\$ (310,966)	\$ 6,389	\$ 10,601	\$ 8,314	\$ (22,851)	\$ 8,495	\$ (29,351)	\$ 2,526,685	\$ (5,180,817)	\$ (7,172)	\$ 86,518	\$ (2,164)	\$ 28,238
11	December 2012	\$ 1,473,171	\$ 2,192,647	\$ (849,451)	\$ 5,188,484	\$ 128,022	\$ (182,944)	\$ (1,445)	\$ 9,156	\$ 5,761	\$ (17,090)	\$ 9,072	\$ (20,289)	\$ 2,315,595	\$ (2,865,022)	\$ (24,672)	\$ 61,846	\$ (9,711)	\$ 18,527
12	January 2013	\$ 1,461,963	\$ 3,654,600	\$ (1,130,173)	\$ 4,058,291	\$ 153,907	\$ (29,037)	\$ (1,681)	\$ 7,475	\$ 6,405	\$ (10,685)	\$ 10,166	\$ (10,123)	\$ 2,463,188	\$ (401,834)	\$ (29,225)	\$ 32,621	\$ (10,634)	\$ 7,893
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ (17,633,694)	\$ -	\$ (9,915,866)	\$ -	\$ (235,701)	\$ -	\$ (21,462)	\$ -	\$ (2,053)	\$ -	\$ (21,893)	\$ -	\$ (7,532,134)	\$ -	\$ 67,310	\$ -	\$ 28,185
14	February 2013	\$ (754,665)	\$ (14,733,699)	\$ (1,159,430)	\$ (7,017,005)	\$ 29,040	\$ (235,698)	\$ (1,729)	\$ (15,716)	\$ 6,012	\$ (6,726)	\$ 10,119	\$ (21,897)	\$ 401,830	\$ (7,532,138)	\$ (32,622)	\$ 67,309	\$ (7,885)	\$ 28,173
15	March 2013	\$ 5,529,456	\$ (9,204,243)	\$ 2,286,311	\$ (4,730,694)	\$ 96,454	\$ (139,244)	\$ 5,879	\$ (9,837)	\$ 3,054	\$ (3,672)	\$ 9,505	\$ (12,392)	\$ 3,199,180	\$ (4,332,958)	\$ (49,810)	\$ 17,499	\$ (21,117)	\$ 7,056
16	April 2013	\$ 5,090,247	\$ (4,113,996)	\$ 2,017,803	\$ (2,712,881)	\$ 81,959	\$ (57,285)	\$ 4,699	\$ (5,138)	\$ 2,495	\$ (1,177)	\$ 7,328	\$ (5,064)	\$ 3,000,512	\$ (1,332,446)	\$ (17,501)	\$ (2)	\$ (7,048)	\$ 8
17	Total	\$ 30,003,107	\$ (4,113,996)	\$ 7,877,035	\$ (2,712,891)	\$ 1,678,565	\$ (57,285)	\$ 59,980	\$ (5,138)	\$ 100,738	\$ (1,177)	\$ 106,554	\$ (5,064)	\$ 20,478,046	\$ (1,332,446)	\$ (223,886)	\$ (2)	\$ (71,965)	\$ 8

(1) From Schedule S, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2012, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2012 through August 2012 Generation Supply Charge filing dated May 18, 2012, at Docket No. M-2012-2305798

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .00310646 \$/KWH (8)	Net GSC - 1 Revenue (4)	
May	2012	476,319,014	\$ 29,557,322	\$ 27,813,440	500,642	\$ - (3)	\$ 27,312,798
June	2012	516,678,375	34,452,766	32,420,053	583,561	(467,957) (5)	32,304,449
July	2012	656,231,604	48,090,120	45,252,803	814,550	(594,351) (5)	45,032,604
August	2012	666,482,628	48,842,930	45,961,197	827,302	(487,066) (5)	45,620,961
September	2012	580,126,385	42,328,870	39,831,467	716,966	3,073,883 (6)	36,040,618
October	2012	474,509,804	34,359,073	32,331,888	581,974	2,514,259 (6)	29,235,655
November	2012	523,380,536	37,891,650	35,656,043	641,809	2,773,207 (6)	32,241,027
December	2012	680,310,226	48,289,654	45,440,564	817,930	(949,451) (7)	45,572,085
January	2013	809,803,411	55,716,048	52,428,801	943,718	(1,130,173) (7)	52,615,256
February	2013	830,766,493	57,144,984	53,773,430	967,922	(1,159,430) (7)	53,964,938
March	2013	735,986,765	49,647,916	46,718,689	840,936	2,286,311 (8)	43,591,442
April	2013	649,551,225	42,573,866	40,062,008	721,116	2,017,803 (8)	37,323,089
		<u>7,600,146,466</u>	<u>528,895,199</u>	<u>497,690,383</u>	<u>8,958,426</u>	<u>7,877,035</u>	<u>480,854,922</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

RS Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .04124148 \$/KWH (8)	Net GSC - 1 Revenue (4)
May	2012	1,895,211	\$ 188,591	\$ 177,464	3,194	\$ 236,493 (3) \$ (62,223)
June	2012	2,000,308	198,302	186,602	3,359	193,459 (5) (10,216)
July	2012	2,221,295	220,452	207,445	3,734	214,832 (5) (11,121)
August	2012	2,053,534	203,905	191,875	3,454	96,640 (5) 91,781
September	2012	1,859,581	184,470	173,586	3,125	159,140 (6) 11,321
October	2012	1,560,555	153,873	144,794	2,606	133,550 (6) 8,638
November	2012	1,768,871	160,389	169,746	3,055	153,089 (6) 13,602
December	2012	2,307,302	238,106	224,058	4,033	128,022 (7) 92,003
January	2013	2,773,826	265,390	249,732	4,495	153,907 (7) 91,330
February	2013	2,792,523	276,942	260,602	4,691	29,040 (7) 226,871
March	2013	2,338,770	234,321	220,496	3,969	96,454 (8) 120,073
April	2013	1,987,313	197,113	185,483	3,339	81,959 (8) 100,185
		<u>25,579,089</u>	<u>\$ 2,541,854</u>	<u>\$ 2,391,883</u>	<u>\$ 43,054</u>	<u>\$ 1,676,585</u> \$ 672,244

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

RS On-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues		(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)		(E) Recouped Through E Factor .03557804 \$/KWH (8)		(F) Net GSC - 1 Revenue (4)	
			\$	\$		\$	\$		\$	\$	
May	2012	138,809	\$ 16,173	\$ 15,219	274	\$ 14,310 (3)	\$ 635				
June	2012	214,382	24,978	23,504	423	3,614 (5)	19,467				
July	2012	442,372	51,541	48,500	873	1,961 (5)	45,666				
August	2012	450,626	52,502	49,404	889	- (5)	48,515				
September	2012	378,456	44,094	41,492	747	17,969 (6)	22,776				
October	2012	210,914	24,574	23,124	416	10,014 (6)	12,694				
November	2012	134,553	15,677	14,752	266	6,389 (6)	8,097				
December	2012	167,872	19,559	18,405	331	(1,445) (7)	19,519				
January	2013	195,372	22,763	21,420	386	(1,681) (7)	22,715				
February	2013	200,864	23,403	22,022	396	(1,729) (7)	23,355				
March	2013	165,249	19,253	18,117	326	5,879 (8)	11,912				
April	2013	132,090	15,390	14,482	261	4,699 (8)	9,522				
		<u>2,831,559</u>	<u>\$ 329,907</u>	<u>\$ 310,441</u>	<u>\$ 5,588</u>	<u>\$ 59,980</u>	<u>\$ 244,873</u>				

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

RTS - Off Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .01323279 \$/KWH (8)	Net GSC - 1 Revenue (4)
May	2012	250,132	\$ 24,833	\$ 23,368	421	\$ 15,895 (3) \$ 7,052
June	2012	231,790	22,996	21,639	390	13,713 (5) 7,536
July	2012	226,296	22,467	21,141	381	13,388 (5) 7,372
August	2012	187,234	18,589	17,492	315	11,077 (5) 6,100
September	2012	179,246	17,699	16,655	300	7,833 (6) 8,522
October	2012	155,396	15,375	14,468	260	6,791 (6) 7,417
November	2012	190,244	18,882	17,768	320	8,314 (6) 9,134
December	2012	267,717	26,523	24,958	449	5,761 (7) 18,748
January	2013	297,671	29,551	27,807	501	6,405 (7) 20,901
February	2013	279,371	27,736	26,100	470	6,012 (7) 19,618
March	2013	230,782	22,912	21,560	388	3,054 (8) 18,118
April	2013	188,592	18,723	17,618	317	2,495 (8) 14,806
		<u>2,684,471</u>	<u>\$ 266,286</u>	<u>\$ 250,574</u>	<u>\$ 4,512</u>	<u>\$ 100,738</u> \$ 145,324

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

RTS On-Peak Month	(A) 2012	(B) KWH	(C) Gross Generation Supply Charge Revenues	(D) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(E) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(F) Recouped Through E Factor .25461598 \$/KWH (8)	(G) Net GSC - 1 Revenue (4)
May	2012	38,142	\$ 4,444	\$ 4,182	75	\$ 7,988 (3)	\$ (3,881)
June	2012	35,820	4,173	3,927	71	8,556 (5)	(4,700)
July	2012	43,871	5,111	4,809	87	10,479 (5)	(5,757)
August	2012	39,693	4,625	4,352	78	9,481 (5)	(5,207)
September	2012	33,520	3,905	3,675	66	8,878 (6)	(5,269)
October	2012	24,494	2,854	2,686	48	6,487 (6)	(3,849)
November	2012	32,074	3,737	3,517	63	8,495 (6)	(5,041)
December	2012	43,163	5,028	4,732	85	9,072 (7)	(4,425)
January	2013	48,363	5,635	5,303	95	10,166 (7)	(4,958)
February	2013	48,249	5,621	5,289	95	10,119 (7)	(4,925)
March	2013	37,330	4,349	4,092	74	9,505 (8)	(5,487)
April	2013	28,779	3,353	3,155	57	7,328 (8)	(4,230)
		<u>453,498</u>	<u>\$ 52,836</u>	<u>\$ 49,719</u>	<u>\$ 894</u>	<u>\$ 106,554</u>	<u>\$ (57,729)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - August 2012 application period, filed May 18, 2012, Docket No. M-2012-2305798.

(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I - Fixed	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02303232 \$/KWH (8)	Net GSC - 1 Revenue (4)
May	2012	115,427,493	\$ 6,830,012	\$ 6,427,041	\$ - (3)	\$ 6,420,614
June	2012	132,903,671	8,845,205	8,323,338	336,797 (5)	7,978,218
July	2012	146,580,330	11,897,447	11,195,498	371,456 (5)	10,812,847
August	2012	149,749,962	12,119,526	11,404,474	217,019 (5)	11,176,051
September	2012	138,610,210	11,828,948	11,131,040	2,976,275 (6)	8,143,634
October	2012	124,323,591	11,620,486	10,934,877	2,669,509 (6)	8,254,433
November	2012	117,672,048	11,054,577	10,402,357	2,526,585 (6)	7,865,270
December	2012	134,161,358	12,497,022	11,759,698	2,315,595 (7)	9,432,343
January	2013	142,712,605	13,234,786	12,453,934	2,463,188 (7)	9,978,292
February	2013	146,010,561	13,558,391	12,758,448	401,630 (7)	12,343,858
March	2013	138,899,612	12,695,842	11,946,787	3,199,180 (8)	8,735,660
April	2013	130,273,957	12,380,291	11,649,854	3,000,512 (8)	8,637,692
		<u>1,617,325,398</u>	<u>\$ 138,962,533</u>	<u>\$ 130,387,344</u>	<u>\$ 20,478,046</u>	<u>\$ 109,778,912</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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(6) July 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2012 - November 2012 application period, filed August 21, 2012, Docket No. M-2012-2321230.

(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
		Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.98516848) \$/KWH (8)
May	2012	82,613	\$ 9,573	\$ 9,008	9	\$ - (3)	\$ 8,999
June	2012	73,366	8,452	7,953	8	(15,106) (5)	23,051
July	2012	69,899	19,686	18,525	19	(14,392) (5)	32,898
August	2012	60,056	(4,626)	(4,353)	(4)	(12,366) (5)	8,017
September	2012	52,009	6,027	5,671	6	(12,401) (6)	18,066
October	2012	36,065	4,180	3,933	4	(8,599) (6)	12,528
November	2012	30,081	3,486	3,280	3	(7,172) (6)	10,449
December	2012	39,314	4,559	4,290	4	(24,672) (7)	28,958
January	2013	46,569	5,396	5,078	5	(29,225) (7)	34,298
February	2013	95,788	6,534	6,148	6	(32,622) (7)	38,764
March	2013	50,560	5,859	5,513	6	(49,810) (8)	55,317
April	2013	47,525	5,507	5,182	5	(17,501) (8)	22,678
		<u>683,845</u>	<u>\$ 74,633</u>	<u>\$ 70,228</u>	<u>\$ 71</u>	<u>\$ (223,866)</u>	<u>\$ 294,023</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2012 - May 2012 application period, filed February 17, 2012, Docket No. M-2011-2274191.

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(7) October 31, 2012 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2012 - February 2013 application period filed November 20, 2012, Docket No. M-2012-2335771.

(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.67167831) \$/KWH (8)	Net GSC - 1 Revenue (4)	
May	2012	56,094	\$ 8,632	\$ 8,123	8	\$ - (3) \$ 8,115	
June	2012	50,494	7,771	7,313	7	(2,248) (5) 9,554	
July	2012	53,772	8,275	7,787	8	(2,395) (5) 10,174	
August	2012	52,933	8,146	7,665	8	(2,357) (5) 10,014	
September	2012	41,367	6,366	5,990	6	(3,822) (6) 9,806	
October	2012	27,974	4,305	4,051	4	(2,584) (6) 6,831	
November	2012	23,428	3,605	3,392	3	(2,164) (6) 5,553	
December	2012	23,599	3,632	3,418	3	(9,711) (7) 13,126	
January	2013	25,841	3,977	3,742	4	(10,634) (7) 14,372	
February	2013	34,411	5,296	4,984	5	(7,885) (7) 12,864	
March	2013	31,439	4,838	4,553	5	(21,117) (8) 25,665	
April	2013	28,153	4,332	4,076	4	(7,048) (8) 11,120	
		<u>449,505</u>	<u>\$ 69,175</u>	<u>\$ 65,094</u>	<u>\$ 65</u>	<u>\$ (71,965) \$ 136,994</u>	

(1) Column (B) times (1 - GRT).

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(8) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



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Allentown, PA 18101

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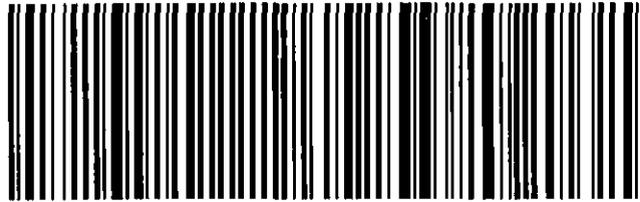
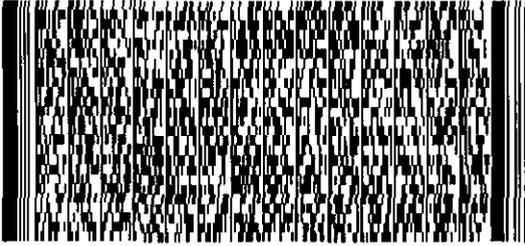
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