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FEDERAL EXPRESS

May 17, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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MAY 17 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period May 1, 2012 through April 30, 2013
Docket No. M-2012-2302811**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2012 through April 30, 2013. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 17, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

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MAY 17 2013

Enclosures

cc: Mr. Carl Lesney
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period May 1, 2012 through April 30, 2013**

Docket No. M-2012-2302811

RECEIVED

MAY 17 2013

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

May 17, 2013

PPL ELECTRIC UTILITIES CORPORATION
2011 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2012 to April 30, 2013

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$ 69,505,208	\$ 51,723,273	\$ 17,125,616	\$ 590,970	\$ 65,349
2	64,488,645	47,775,035	16,096,014	556,103	61,493
3	56,158,327	44,280,263	11,278,088	542,163	57,813
4	4,376,371	4,376,371	-	-	-
5	700,112	22,335	151,664	526,113	0
6	3,253,835	(903,934)	4,666,262	(512,173)	3,680
7	22,892	(149,143)	201,873	(30,773)	935
8	3,276,727	(1,053,077)	4,868,135	(542,946)	4,615
9	3,262,297	(1,072,380)	4,873,008	(542,946)	4,615
10	\$ 3,466,841	\$ (1,139,617)	\$ 5,178,541	\$ (576,988)	\$ 4,905

(a) Merchant Function Charge Factor
Residential $1/(1 - .018) = 1.01833$
Small Commercial & Industrial $1/(1 - .0010) = 1.001001$

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 3,596,303	\$ 3,676,781	\$ 4,418,913	\$ 4,484,259	\$ 3,903,625	\$ 3,191,329	\$ 3,519,951	\$ 4,575,488	\$ 5,448,624	\$ 5,589,435	\$ 4,951,316	\$ 4,367,248	\$ 51,723,273
2	Actual TSC Revenues Billed (excluding GRT)	3,384,121	3,459,851	4,158,197	4,219,686	3,673,311	3,003,041	3,312,274	4,305,534	5,127,155	5,259,658	4,659,190	4,109,580	48,671,600
3	Merchant Function Charge Factor (MFC)	60,954	63,760	76,730	77,665	67,783	55,415	61,122	79,450	94,611	97,056	85,975	75,834	896,565
4	Energy Revenues Available (excluding GRT and MFC)	3,323,157	3,396,091	4,081,467	4,141,823	3,605,528	2,947,626	3,251,152	4,226,084	5,032,544	5,162,602	4,573,215	4,033,746	47,775,035
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3 Line 46)	3,535,182	3,651,684	3,956,574	3,890,965	3,741,130	3,828,039	3,668,874	3,715,193	3,565,309	3,262,788	3,489,554	3,374,771	44,280,263
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 28)	315,278	308,350	451,984	315,471	396,310	418,110	431,897	419,939	353,372	305,223	350,678	309,759	4,376,371
7	Net Metering Expenses (Schedule 3B Line 1)	8,931	2,257	1,360	1,860	947	1,081	281	757	1,370	770	823	1,898	22,335
8	Over/(Under) Collector (Line 4 minus Line 5 minus Line 6)	(936,234)	(766,400)	(328,451)	(66,473)	(532,859)	(1,299,604)	(849,900)	90,195	1,112,493	1,593,821	732,160	347,316	(903,934)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 680,322	\$ 1,113,563	\$ 1,582,210	\$ 1,612,955	\$ 1,499,371	\$ 1,339,499	\$ 1,273,236	\$ 1,437,630	\$ 1,540,650	\$ 1,657,621	\$ 1,752,866	\$ 1,645,662	\$ 17,125,616
10	Actual TSC Revenues Billed (excluding GRT)	640,183	1,047,863	1,488,860	1,517,791	1,401,498	1,260,469	1,196,115	1,352,810	1,449,789	1,559,821	1,649,447	1,548,569	16,115,205
11	Merchant Function Charge Factor (MFC)	1,035	1,344	1,816	1,852	1,711	1,538	1,463	1,653	1,772	1,808	1,649	1,549	19,191
12	Energy Revenues Available (excluding GRT and MFC)	639,148	1,046,519	1,487,044	1,515,939	1,389,787	1,258,930	1,196,652	1,351,157	1,448,017	1,558,013	1,647,798	1,547,010	16,096,014
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3 Line 47)	1,008,907	964,828	995,641	991,328	961,364	988,329	960,459	981,416	864,857	814,627	881,773	864,559	11,278,088
14	Net Metering Expenses (Schedule 3B Line 2)	27,673	67,217	28,613	8,373	2,450	5,175	3,445	1,442	1,926	1,967	1,086	2,257	151,654
15	Over/(Under) Collector (Line 11 minus Line 12 minus Line 13)	(397,432)	14,474	462,790	516,238	435,973	265,426	232,748	368,299	581,234	741,389	764,929	680,194	4,665,262
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 25,385	\$ 37,994	\$ 51,143	\$ 56,245	\$ 47,778	\$ 47,333	\$ 47,977	\$ 49,787	\$ 66,951	\$ 63,236	\$ 52,222	\$ 45,919	\$ 590,970
17	Actual TSC Revenues Billed (excluding GRT)	23,887	35,752	48,126	51,986	44,956	44,540	45,146	46,850	63,001	59,505	49,141	43,210	565,103
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3 Line 48)	26,371	51,635	48,032	39,404	41,764	39,334	45,827	55,597	55,467	48,946	49,974	39,812	542,163
19	Net Metering Expenses (Schedule 3B Line 3)	-	8,753	268,078	62,529	23,899	21,513	19,967	43,884	29,424	28,112	(748)	20,702	526,113
20	Over/(Under) Collector (Line 16 minus Line 17 minus Line 18)	(2,484)	(24,636)	(267,904)	(49,947)	(20,704)	(16,307)	(20,648)	(52,631)	(21,890)	(17,553)	(85)	(17,304)	(512,173)
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 4,196	\$ 22,453	\$ 3,464	\$ 1,159	\$ 1,174	\$ 1,166	\$ 909	\$ 1,651	\$ 1,838	\$ 24,356	\$ 1,473	\$ 1,509	\$ 65,345
22	Actual TSC Revenues Billed (excluding GRT)	3,948	21,128	3,260	1,091	1,105	1,097	856	1,554	1,730	22,919	1,385	1,420	61,493
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	1,992	1,950	1,001	984	949	972	935	950	23,894	21,573	1,328	1,285	57,812
24	Net Metering Expenses (Schedule 3B Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collector (Line 21 minus Line 22 minus Line 23)	1,956	19,178	2,259	107	156	125	(80)	604	(22,164)	1,346	58	135	3,680
Total	Over/(Under) Collector (Sum of Lines 8, 15, 20 & 25)	\$ (1,334,194)	\$ (757,384)	\$ (131,386)	\$ 399,925	\$ (117,434)	\$ (1,050,360)	\$ (637,890)	\$ 406,467	\$ 1,649,673	\$ 2,319,003	\$ 1,497,062	\$ 1,010,343	\$ 3,253,635

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 4,580,600	\$ 4,317,360	\$ 4,420,439	\$ 4,379,167	\$ 4,205,412	\$ 4,322,059	\$ 4,149,186	\$ 4,252,456	\$ 3,965,626	\$ 3,550,033	\$ 3,884,368	\$ 3,739,337	\$ 49,766,043
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	615	631	661	645	648	647	651	647	1,177	1,165	1,168	1,165	9,820
5	Reactive Services Charges	(78)	4	67	254	340	37	1	50	649	62	129	114	1,629
6	Black Start Service	5	5	5	5	5	5	6	6	10	10	10	10	82
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits	(7,758)	(7,961)	(8,591)	(10,151)	(5,738)	(5,225)	(9,379)	(10,988)	(8,798)	(3,955)	(5,259)	(3,866)	(87,669)
9	Transmission Enhancement Charges	391,487	551,207	547,241	542,131	537,975	535,061	530,010	526,294	544,227	539,392	533,076	530,278	6,308,379
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,290	5,299	5,258	5,209	5,169	5,141	5,100	5,058	4,917	4,873	4,817	4,791	60,922
11	PJM Customer Payment Defaults	-	-	29,899	-	-	-	-	-	-	-	-	-	29,899
12	Deferred Tax Adjustment										55,778	2,143	6,416	64,337
13	Total Demand Components	4,970,161	4,866,545	4,994,979	4,917,260	4,743,811	4,857,725	4,675,575	4,773,523	4,507,808	4,147,358	4,420,452	4,278,245	56,153,442
Energy Components														
14	Reliability First Corporation Charge (RFC)	27	40	41	(2)	15	(23)	(29)	58	28	4	29	33	221
15	PJM System Control and Dispatch Service	843	1,128	1,153	210	559	(389)	(520)	597	797	293	808	889	6,368
16	Transmission Owner Scheduling, System Control and Dispatch Service	125	183	189	(10)	70	(10)	(134)	97	121	11	124	141	812
17	Regulation and Frequency Response Service	556	602	1,090	291	226	(79)	150	311	622	244	509	509	5,031
18	Day Ahead Scheduling Reserve	7	435	755	950	(91)	(2)	2	-	1	(1)	2	-	2,058
19	Operating Reserve - Supplemental Reserve Service													-
20	Day Ahead	278	271	404	305	1,089	636	504	1,036	(570)	127	229	206	4,515
21	Real Time (Balancing)	191	789	2,108	3,740	(545)	(1,226)	15	(22,631)	527	(259)	58	147	(17,086)
22	Synchronous Condensing Charge					1	7	-	1	-	3	-	-	12
23	Operating Reserve - Spinning Reserve Service	242	272	496	(61)	46	132	488	108	160	119	369	213	2,584
24	North American Electric Reliability Corporation Charge (NERC)	22	32	33	(2)	12	(10)	(23)	46	20	1	20	23	166
25	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Non-Synchronized Reserve					9	7	61	4	8	28	24	15	149
27	Michigan-Ontario Phase Angle Regulators					14	7	6	6	5	6	5	6	55
28	Total Energy Components	2,291	3,752	6,269	5,421	1,396	(1,051)	520	(20,367)	1,719	576	2,177	2,182	4,885
29	Total	\$ 4,972,452	\$ 4,870,297	\$ 5,001,248	\$ 4,922,681	\$ 4,745,207	\$ 4,856,674	\$ 4,676,095	\$ 4,753,156	\$ 4,509,527	\$ 4,147,934	\$ 4,422,629	\$ 4,280,427	\$ 56,158,327
Demand Factors														
30	Residential	79.14%	79.09%	79.11%	79.04%	78.84%	78.82%	78.46%	78.18%	79.09%	78.66%	78.90%	78.64%	78.64%
31	Small Commercial & Industrial	20.29%	19.81%	19.91%	20.14%	20.26%	20.35%	20.54%	20.63%	19.18%	19.64%	19.94%	20.20%	
32	Large Commercial & Industrial - Primary	0.53%	1.06%	0.96%	0.80%	0.88%	0.81%	0.98%	1.17%	1.23%	1.16%	1.13%	0.93%	
33	Large Commercial & Industrial - Transmission	0.04%	0.04%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.53%	0.52%	0.03%	0.03%	
Energy Factors														
34	Residential	78.4%	78.2%	80.5%	80.5%	79.4%	77.9%	80.4%	82.2%	83.5%	82.7%	83.4%	82.6%	
35	Small Commercial & Industrial	20.1%	20.4%	18.2%	18.3%	19.2%	20.7%	18.5%	16.9%	15.1%	14.8%	15.4%	16.2%	
36	Large Commercial & Industrial - Primary	1.2%	1.3%	1.3%	1.2%	1.3%	1.4%	1.1%	1.2%	1.2%	1.2%	1.1%	1.1%	
37	Large Commercial & Industrial - Transmission	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%	1.2%	0.1%	0.1%	
Demand Expense Allocation														
38	Residential	3,933,385	3,848,950	3,951,528	3,866,603	3,740,020	3,828,858	3,668,456	3,731,940	3,563,873	3,262,312	3,487,737	3,372,968	44,276,630
39	Small Commercial & Industrial	1,008,446	964,063	994,500	990,336	961,096	988,547	960,363	984,778	864,598	814,541	861,438	864,206	11,276,912
40	Large Commercial & Industrial - Primary	26,342	51,585	47,952	39,338	41,746	39,348	45,821	55,850	55,446	48,939	49,951	39,788	542,106
41	Large Commercial & Industrial - Transmission	1,968	1,947	999	983	949	972	935	955	23,891	21,566	1,326	1,283	57,794
Energy Expense Allocation														
42	Residential	1,797	2,534	5,046	4,362	1,110	(819)	418	(16,747)	1,436	476	1,817	1,803	3,633
43	Small Commercial & Industrial	461	765	1,141	992	268	(3,362)	96	259	86	335	353	1,176	
44	Large Commercial & Industrial - Primary	29	50	80	66	18	(14)	6	(253)	21	7	24	57	
45	Large Commercial & Industrial - Transmission	4	3	2	1	-	-	-	(5)	3	7	2	2	
46	Total	\$ 3,935,182	\$ 3,851,884	\$ 3,956,574	\$ 3,890,965	\$ 3,741,130	\$ 3,828,039	\$ 3,668,874	\$ 3,715,193	\$ 3,565,309	\$ 3,262,788	\$ 3,489,554	\$ 3,374,771	\$ 44,280,263
47	Residential	1,008,907	964,828	995,641	991,328	961,364	988,329	960,459	981,416	864,857	814,627	881,773	864,559	11,278,088
48	Small Commercial & Industrial	26,371	51,635	48,032	39,404	41,764	39,334	45,827	55,597	55,467	48,946	49,974	39,812	542,163
49	Large Commercial & Industrial - Primary	1,992	1,950	1,001	984	949	972	935	950	23,894	21,573	1,328	1,285	57,813
50	Large Commercial & Industrial - Transmission	\$ 4,972,452	\$ 4,870,297	\$ 5,001,248	\$ 4,922,681	\$ 4,745,207	\$ 4,856,674	\$ 4,676,095	\$ 4,753,156	\$ 4,509,527	\$ 4,147,934	\$ 4,422,629	\$ 4,280,427	\$ 56,158,327

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-Date
Demand Components														
1	Network Transmission Service Charge													\$ -
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	62,219	63,856	66,898	65,157	65,412	65,331	65,711	65,303	72,914	71,291	71,467	71,313	806,872
5	Reactive Services Charges	11,164	463	5,536	23,996	36,893	14,081	86	7,304	92,222	26,069	17,687	13,571	249,072
6	Black Start Service	518	535	528	529	532	531	634	589	619	624	626	624	6,887
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													-
11	PJM Customer Payment Defaults			10,820										10,820
12	Total Demand Components	73,899	64,854	83,782	89,682	102,837	79,943	66,431	73,196	165,755	97,984	89,780	85,508	1,073,651
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,618	3,501	3,610	3,610	3,493	3,610	3,498	9,004	3,823	3,453	3,818	3,700	48,738
14	PJM System Control and Dispatch Service	82,878	78,730	80,058	81,474	78,656	72,378	70,857	72,389	81,173	73,325	80,461	77,571	929,950
15	Transmission Owner Scheduling, System Control and Dispatch Service	16,560	16,028	16,524	16,524	15,991	16,524	16,013	16,524	16,524	14,925	16,502	15,981	194,630
16	Regulation and Frequency Response Service	65,772	51,541	85,904	62,083	53,177	99,870	102,680	58,778	80,854	55,164	64,815	52,584	833,220
17	Day Ahead Scheduling Reserve	678	28,758	50,439	6,689	1,562	24	289	21	134	62	257	35	88,948
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	31,554	24,259	36,905	29,833	117,127	97,166	71,750	149,378	(84,445)	18,414	30,925	23,809	546,475
20	Real Time (Balancing)	12,988	15,671	57,127	9,639	6,833	8,504	8,267	17,283	65,681	21,890	10,184	19,273	253,320
21	Synchronous Condensing Charge	-	-	-	-	57	592	-	139	7	-	-	-	795
22	Operating Reserve - Spinning Reserve Service	24,437	22,207	34,747	13,249	12,484	34,695	79,972	14,730	19,554	13,255	47,250	25,943	342,523
23	North American Electric Reliability Corporation Charge (NERC)	2,894	2,801	2,888	2,888	2,795	2,888	2,798	7,112	2,673	2,415	2,670	2,587	37,409
24	PJM West Transmission Charge													-
25	Non-Synchronized Reserve						1,116	8,475	589	893	3,562	3,250	1,935	19,820
26	Michigan-Ontario Phase Angle Regulators					1,298	800	867	798	766	774	766	823	6,892
27	Total Energy Components	241,378	243,496	368,202	225,789	293,473	338,167	365,466	346,743	187,617	207,239	260,898	224,251	3,302,720
28	Total	\$ 315,278	\$ 308,350	\$ 451,984	\$ 315,471	\$ 396,310	\$ 418,110	\$ 431,897	\$ 419,939	\$ 353,372	\$ 305,223	\$ 350,678	\$ 309,759	\$ 4,376,371

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

<u>Line No.</u>	<u>Description</u>	<u>(A)</u> <u>May</u> <u>2012</u>	<u>(B)</u> <u>June</u> <u>2012</u>	<u>(C)</u> <u>July</u> <u>2012</u>	<u>(D)</u> <u>August</u> <u>2012</u>	<u>(E)</u> <u>September</u> <u>2012</u>	<u>(F)</u> <u>October</u> <u>2012</u>	<u>(G)</u> <u>November</u> <u>2012</u>	<u>(H)</u> <u>December</u> <u>2012</u>	<u>(I)</u> <u>January</u> <u>2013</u>	<u>(J)</u> <u>February</u> <u>2013</u>	<u>(K)</u> <u>March</u> <u>2013</u>	<u>(L)</u> <u>April</u> <u>2013</u>	<u>(M)</u> <u>Total</u> <u>Year-to-date</u>
1	Residential	\$ 8,931	\$ 2,257	\$ 1,360	\$ 1,860	\$ 947	\$ 1,081	\$ 281	\$ 757	\$ 1,370	\$ 770	\$ 823	\$ 1,898	\$ 22,335
2	Small Commercial & Industrial	\$ 27,673	\$ 67,217	\$ 28,613	\$ 8,373	\$ 2,450	\$ 5,175	\$ 3,445	\$ 1,442	\$ 1,926	\$ 1,997	\$ 1,096	\$ 2,257	\$ 151,664
3	Large Commercial & Industrial - Primary	\$ -	\$ 8,753	\$ 268,078	\$ 62,529	\$ 23,899	\$ 21,513	\$ 19,967	\$ 43,884	\$ 29,424	\$ 28,112	\$ (748)	\$ 20,702	\$ 526,113
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ 36,604	\$ 78,227	\$ 298,051	\$ 72,762	\$ 27,296	\$ 27,769	\$ 23,693	\$ 46,083	\$ 32,720	\$ 30,879	\$ 1,171	\$ 24,857	\$ 700,112

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	875,810,905	949,067,075	1,200,790,768	1,226,630,713	1,076,545,158	888,126,792	984,306,232	1,292,067,022	1,552,723,483	1,593,929,267	1,416,698,132	1,254,634,223	14,311,329,770
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less: Shoppers	397,169,597	429,806,400	541,625,330	557,416,998	493,967,970	411,665,629	458,779,954	608,970,742	739,604,840	759,841,767	677,939,236	602,746,224	6,679,634,687
4	Net KWH	478,641,308	519,160,675	659,165,438	669,213,715	582,577,188	476,461,163	525,526,278	683,096,280	813,118,643	834,087,500	738,758,896	651,887,999	7,631,695,083
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
6	KWH for Use in Energy Allocation	517,158,680	560,938,734	712,210,003	723,066,889	629,458,520	514,803,093	567,816,592	738,066,616	878,552,179	901,208,448	798,208,531	704,346,932	8,211,111,111
7	KWH % for Energy Expense Allocation	78.4%	78.2%	80.5%	80.5%	79.4%	77.9%	80.4%	82.2%	83.5%	82.7%	83.4%	82.6%	82.6%
Small Commercial & Industrial														
8	Actual KWH Sales Billed	788,638,921	870,868,549	932,996,064	946,879,837	916,923,987	845,551,459	780,393,675	847,515,206	900,403,354	919,575,322	863,813,002	852,897,023	10,466,456,399
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less: Shoppers	665,777,419	735,580,812	783,932,719	794,655,918	775,965,191	718,661,098	659,420,311	710,375,423	753,427,890	770,078,199	727,496,631	725,193,928	8,820,565,539
11	Net KWH	122,861,502	135,287,737	149,063,345	152,223,919	140,958,796	126,890,361	120,973,364	137,139,783	146,975,464	149,497,123	136,316,371	127,703,095	1,645,890,860
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
13	KWH for Use in Energy Allocation	132,748,451	146,174,654	161,058,817	164,473,729	152,302,076	137,101,521	130,708,370	148,175,738	158,802,919	161,527,502	147,286,054	137,979,658	1,645,890,860
14	KWH % for Energy Expense Allocation	20.1%	20.4%	18.2%	18.3%	19.2%	20.7%	18.5%	16.5%	15.1%	14.8%	15.4%	16.2%	16.2%
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	490,958,230	527,660,080	546,866,570	560,544,650	549,864,500	521,542,130	470,073,950	480,409,130	494,682,310	500,528,830	474,296,090	493,062,010	6,110,288,480
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: Shoppers	483,136,560	518,516,390	536,125,370	550,083,620	539,745,810	512,990,940	462,643,860	469,831,050	482,364,050	488,091,040	464,487,180	484,104,720	5,992,120,390
18	Net KWH	7,821,670	9,143,690	10,741,200	10,461,030	9,918,690	8,551,190	7,430,290	10,578,080	12,318,260	12,437,790	9,808,910	8,957,290	118,168,090
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
20	KWH for Use in Energy Allocation	8,241,289	9,634,233	11,317,446	11,022,246	10,450,810	9,009,946	7,828,912	11,145,575	12,979,113	13,105,055	10,335,140	9,437,833	118,168,090
21	KWH % for Energy Expense Allocation	1.2%	1.3%	1.3%	1.2%	1.3%	1.4%	1.1%	1.2%	1.2%	1.2%	1.1%	1.1%	1.1%
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	460,342,100	482,869,100	519,667,400	439,424,300	559,831,000	973,985,800	(10,577,600)	440,541,667	450,278,800	435,558,800	403,786,200	437,609,800	5,593,317,367
23	Less: Shoppers	459,116,700	482,327,300	519,394,600	439,331,300	559,694,000	973,872,800	(10,610,600)	440,345,667	448,597,800	422,309,800	403,120,200	436,844,800	5,574,344,367
24	Net KWH	1,225,400	541,800	272,800	93,000	137,000	113,000	33,000	196,000	681,000	13,249,000	666,000	765,000	18,973,000
25	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
26	KWH for Use in Energy Allocation	1,258,270	556,333	280,118	95,495	140,675	116,031	33,885	201,258	1,726,091	13,604,393	683,865	785,520	18,973,000
27	KWH % for Energy Expense Allocation	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%	1.2%	0.1%	0.1%	0.1%
Total														
28	Actual KWH Sales Billed	2,615,750,156	2,830,464,804	3,200,320,802	3,173,479,500	3,102,964,645	3,229,206,181	2,224,196,257	3,060,533,025	3,398,087,947	3,449,592,219	3,158,593,424	3,038,203,056	36,481,392,016
29	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Less: Shoppers	2,005,200,276	2,166,330,902	2,381,078,019	2,341,487,836	2,369,372,971	2,617,190,467	1,570,233,325	2,229,522,882	2,423,994,580	2,440,320,806	2,273,043,247	2,248,889,672	27,066,664,983
31	Net KWH	610,549,880	664,133,902	819,242,783	831,991,664	733,591,674	612,015,714	653,962,932	831,010,143	974,093,367	1,009,271,413	885,550,177	789,313,384	9,414,727,033
32	KWH for Use in Energy Allocation	659,406,690	717,303,954	884,866,384	898,658,359	792,352,081	661,030,591	706,387,759	897,589,187	1,052,060,302	1,089,445,398	956,513,600	852,549,943	10,168,164,248

Note: The data shown on this schedule has been modified from its original submission to reflect the effect of a self-reported adjustment associated with company use shopping for the Small Comm. & Industrial group.

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Over/(Under) Collection	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection	
		Rate	(number of months) (2)	Total (1)	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	
1	May 2012	5.00%	19	\$ (1,334,194)	\$ (105,624)	(936,234)	\$ (74,119)	(397,432)	\$ (31,463)	(2,484)	\$ (197)	1,956	\$ 155	
2	June	5.00%	18	(757,384)	(56,804)	(766,400)	(57,480)	14,474	1,086	(24,636)	(1,848)	19,178	1,438	
3	July	4.75%	17	(131,386)	(8,841)	(328,451)	(22,102)	462,790	31,142	(267,984)	(18,033)	2,259	152	
4	August	4.50%	16	399,925	23,995	(66,473)	(3,988)	516,238	30,974	(49,947)	(2,997)	107	6	
5	September	4.50%	15	(117,434)	(6,606)	(532,859)	(29,973)	435,973	24,523	(20,704)	(1,165)	156	9	
6	October	4.50%	14	(1,050,360)	(55,143)	(1,299,604)	(68,229)	265,426	13,935	(16,307)	(856)	125	7	
7	November	4.50%	13	(637,880)	(31,098)	(849,900)	(41,433)	232,748	11,346	(20,648)	(1,007)	(80)	(4)	
8	December	4.75%	12	406,467	19,307	90,195	4,284	368,299	17,494	(52,631)	(2,500)	604	29	
9	January 2013	4.50%	11	1,649,673	68,049	1,112,493	45,890	581,234	23,976	(21,890)	(903)	(22,164)	(914)	
10	February	4.50%	10	2,319,003	86,962	1,593,821	59,768	741,389	27,802	(17,553)	(658)	1,346	50	
11	March	4.75%	9	1,497,062	53,333	732,160	26,083	764,929	27,251	(85)	(3)	58	2	
12	April	5.25%	8	1,010,343	35,362	347,318	12,156	680,194	23,807	(17,304)	(606)	135	5	
13				<u>\$ 3,253,835</u>	<u>\$ 22,892</u>	<u>\$ (903,934)</u>	<u>\$ (149,143)</u>	<u>\$ 4,666,262</u>	<u>\$ 201,873</u>	<u>\$ (512,173)</u>	<u>\$ (30,773)</u>	<u>\$ 3,680</u>	<u>\$ 935</u>	

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor .000158653 \$/KWH (2)	Net TSC - 1 Revenue (4)
May	2012	3,599,231	3,386,876	60,964	2,755 (5)	3,323,157
June	2012	3,764,311	3,542,217	63,760	82,366	3,396,091
July	2012	4,530,048	4,262,775	76,730	104,578	4,081,467
August	2012	4,597,089	4,325,861	77,865	106,173	4,141,823
September	2012	4,001,847	3,765,738	67,783	92,427	3,605,528
October	2012	3,271,661	3,078,633	55,415	75,592	2,947,626
November	2012	3,608,555	3,395,650	61,122	83,376	3,251,152
December	2012	4,690,658	4,413,909	79,450	108,375	4,226,084
January	2013	5,585,715	5,256,158	94,611	129,003	5,032,544
February	2013	5,730,062	5,391,988	97,056	132,330	5,162,602
March	2013	5,075,872	4,776,396	85,975	117,206	4,573,215
April	2013	4,477,156	4,213,004	75,834	103,424	4,033,746
		<u>\$ 52,932,205</u>	<u>\$ 49,809,205</u>	<u>\$ 896,565</u>	<u>\$ 1,137,605</u>	<u>\$ 47,775,035</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor .002192532 \$/KWH	Net TSC - 1 Revenue (4)
May	2012	1,100,202	1,035,290	1,035	395,107 (5)	639,148
June	2012	1,428,784	1,344,486	1,344	296,623	1,046,519
July	2012	1,929,528	1,815,686	1,816	326,826	1,487,044
August	2012	1,967,638	1,851,547	1,852	333,756	1,515,939
September	2012	1,817,806	1,710,555	1,711	309,057	1,399,787
October	2012	1,635,154	1,538,680	1,539	278,211	1,258,930
November	2012	1,555,104	1,463,353	1,463	265,238	1,196,652
December	2012	1,757,166	1,653,493	1,653	300,683	1,351,157
January	2013	1,883,142	1,772,037	1,772	322,248	1,448,017
February	2013	1,921,518	1,808,148	1,808	248,327	1,558,013
March	2013	1,752,866	1,649,447	1,649	-	1,647,798
April	2013	1,645,653	1,548,559	1,549	-	1,547,010
		<u>\$ 20,394,561</u>	<u>\$ 19,191,281</u>	<u>\$ 19,191</u>	<u>\$ 3,076,076</u>	<u>\$ 16,096,014</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2012	25,385	23,887	-	-	23,887
June	2012	37,994	35,752	-	-	35,752
July	2012	51,143	48,126	-	-	48,126
August	2012	55,245	51,986	-	-	51,986
September	2012	47,778	44,959	-	-	44,959
October	2012	47,333	44,540	-	-	44,540
November	2012	47,977	45,146	-	-	45,146
December	2012	49,787	46,850	-	-	46,850
January	2013	66,951	63,001	-	-	63,001
February	2013	63,236	59,505	-	-	59,505
March	2013	52,222	49,141	-	-	49,141
April	2013	45,919	43,210	-	-	43,210
		<u>\$ 590,970</u>	<u>\$ 556,103</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 556,103</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Large C&I - Transmission	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2012 4,196	3,948	-	(5)	3,948
June	2012 22,453	21,128	-	-	21,128
July	2012 3,464	3,260	-	-	3,260
August	2012 1,159	1,091	-	-	1,091
September	2012 1,174	1,105	-	-	1,105
October	2012 1,166	1,097	-	-	1,097
November	2012 909	855	-	-	855
December	2012 1,651	1,554	-	-	1,554
January	2013 1,839	1,730	-	-	1,730
February	2013 24,356	22,919	-	-	22,919
March	2013 1,473	1,386	-	-	1,386
April	2013 1,509	1,420	-	-	1,420
	<u>\$ 65,349</u>	<u>\$ 61,493</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 61,493</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission					
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)
1	Balance - May 1, 2012 (3)		\$ 2,222,977		\$ (1,213,349)		\$ (3,076,083)		\$ 1,142,959		\$ 5,369,450
2	May 2012	\$ 397,862	2,620,839	\$ 2,755	(1,210,594)	\$ 395,107	(2,680,976)	\$ -	1,142,959	\$ -	5,369,450
3	June 2012	378,989	2,999,828	\$ 82,366	(1,128,228)	\$ 296,623	(2,384,353)	\$ -	1,142,959	\$ -	5,369,450
4	July 2012	431,404	3,431,232	\$ 104,578	(1,023,650)	\$ 326,826	(2,057,527)	\$ -	1,142,959	\$ -	5,369,450
5	August 2012	439,929	3,871,161	\$ 106,173	(917,477)	\$ 333,756	(1,723,771)	\$ -	1,142,959	\$ -	5,369,450
6	September 2012	401,484	4,272,645	\$ 92,427	(825,050)	\$ 309,057	(1,414,714)	\$ -	1,142,959	\$ -	5,369,450
7	October 2012	353,803	4,626,448	\$ 75,592	(749,458)	\$ 278,211	(1,136,503)	\$ -	1,142,959	\$ -	5,369,450
8	November 2012	348,614	4,975,062	\$ 83,376	(666,082)	\$ 265,238	(871,265)	\$ -	1,142,959	\$ -	5,369,450
9	December 2012	409,058	5,384,120	\$ 108,375	(557,707)	\$ 300,683	(570,582)	\$ -	1,142,959	\$ -	5,369,450
10	January 2013	451,251	5,835,371	\$ 129,003	(428,704)	\$ 322,248	(248,334)	\$ -	1,142,959	\$ -	5,369,450
11	February 2013	380,657	6,216,028	\$ 132,330	(296,374)	\$ 248,327	(7)	\$ -	1,142,959	\$ -	5,369,450
12	March 2013	117,206	6,333,234	\$ 117,206	(179,168)	\$ -	(7)	\$ -	1,142,959	\$ -	5,369,450
13	April 2013	103,424	6,436,658	\$ 103,424	(75,744)	\$ -	(7)	\$ -	1,142,959	\$ -	5,369,450
14		\$ 4,213,681	\$ 6,436,658	\$ 1,137,605	\$ (75,744)	\$ 3,076,076	\$ (7)	\$ -	\$ 1,142,959	\$ -	\$ 5,369,450

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at May 1, 2012, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2012-2302811) dated May 14, 2012.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



J13111302120326

Allentown, PA 18101

Ship Date: 17MAY13
ActWgt: 1.0 LB
CAD: 104308816/INET3370

Delivery Address Bar Code



Ref # PER 205 806100 000
Invoice #
PO #
Dept #

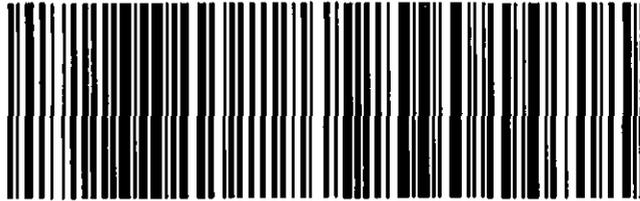
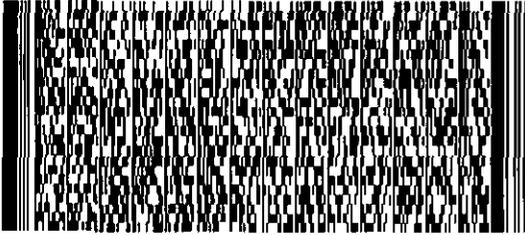
SHIP TO: (717) 772-7777 BILL SENDER
ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

MON - 20 MAY 10:30A
PRIORITY OVERNIGHT

TRK# 7997 8743 8136
0201

SH MDTA

17120
PA-US
MDT



518G16983033AB

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