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FEDERAL EXPRESS

May 20, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation of 2013/2014
Transmission Service Charge
Docket No. M-2013-2361630**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's calculation of its 2013/2014 Transmission Service Charge ("TSC") for the application period June 1, 2013 through May 31, 2014. This calculation of the 2013/2014 TSC is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to the Commission's Order, entered on May 25, 2011, at Docket No. M-2011-2239805, PPL Electric, in this filing, has continued to hold the refund of overcollections for the Large C&I-Primary and the Large C&I-Transmission customer groups in abeyance, and has set the E-factor balances for these groups to zero, pending further action by this Commission in that proceeding.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 20, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF 2013/2014
TRANSMISSION SERVICE CHARGE**

For the Application Period June 1, 2013 through May 31, 2014

Docket No. M-2013-2361630

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

May 20, 2013

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JUNE 1, 2013 THROUGH MAY 31, 2014

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission	
		(A)	(A)	(B)	(B)	
1	Transmission Service Charge					
2	TCd = Total Demand-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	\$ 77,033,678	\$ 60,456,030	\$ 15,753,387	\$ 801,150	\$ 23,110
3	TCe = Total Energy-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	1,972,372	1,972,372	-	-	-
3A	Total Directly Assignable PJM Expenses - Residential only (Schedule B-1)	-	-	-	-	-
4	E = Expended Net Over/(Under) Collections, Including Interest and Audit Adjustment (C), Net Prior Period Remaining Balance (D)	3,815,058 <u>(75,751)</u>	(1,053,077) <u>(75,744)</u>	4,868,135 <u>(7)</u>	-	-
5	Net Over/(Under) Collection Amount	<u>3,739,307</u>	<u>(1,128,821)</u>	<u>4,868,128</u>	-	-
6	Total Amount to be Recovered (Line 2 plus Line 3 plus Line 3A less Line 5)	<u>\$ 75,266,743</u>	<u>\$ 63,557,223</u>	<u>\$ 10,885,259</u>	<u>\$ 801,150</u>	<u>\$ 23,110</u>
7	Total Amount to be Recovered, Including MFC (Line 6 times MFC)	<u>\$ 76,442,643</u>	<u>\$ 64,722,227</u>	<u>\$ 10,896,155</u>	<u>\$ 801,150</u>	<u>\$ 23,110</u>
8	S = Projected Total Retail KWH Sales to Customers	<u>9,084,409,839</u>	<u>7,550,918,747</u>	<u>1,416,543,140</u>	<u>58,997,035</u>	<u>57,950,917</u>
9	Billing Demand kW			<u>173,028</u>		
10	Peak Load Contribution (MW)					<u>8.4</u>
11	Merchant Function Charge Factor (MFC)					
	Residential	$1/(1 - .018) =$	1.01833			
	Small Commercial & Industrial	$1/(1 - .0010) =$		1.001001		
12	$\frac{1}{(1 - T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699			
13	TSC = Transmission Service Charge (\$/KWH)					
	Energy Rate (\$/KWH) (w/o GRT)		\$ 0.00857	\$ 0.00769	\$ -	\$ -
	Demand Rate (\$/kW) (w/o GRT)				\$ 4.63018	\$ 2.75120
	Energy Rate (\$/KWH) (w/ GRT)		\$ 0.00911	\$ 0.00817	\$ -	\$ -
	Demand Rate (\$/kW) (w/ GRT)				\$ 4.92049	\$ 2.92370

(A) $TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$

(B) $TSC = TSCd + TSCe$
 $TSCd = [TCd/D] \times 1/(1-T)$
 $TSCe = [TCe/S - E/S] \times 1/(1-T)$

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report, dated May 14, 2012, at Docket No. M-2011-2239805

(D) Schedule 7 of the Transmission Service Charge Reconciliation Report, dated May 14, 2012, at Docket No. M-2011-2239805

Note: Pursuant to the Commission's Order, entered on May 25, 2011, at Docket No. M-2011-2239805, PPL Electric, in this filing, has continued to hold the refund of overcollections for the Large C&I-Primary and the Large C&I-Transmission customer groups in abeyance, and has set the E-factor balances for these groups to zero, pending further action by this Commission in that proceeding.

PPL ELECTRIC UTILITIES CORPORATION
PROJECTED June 2013- May 2014 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	May 2014	Total
Demand Components														
1	Network Transmission Service Charge	16	\$5,877,592	\$5,877,592	\$5,877,592	\$5,877,592	\$5,877,592	\$5,877,592	\$5,877,592	\$5,877,592	\$5,877,592	\$5,877,592	\$5,877,592	\$58,203,905
2	Network Transmission Service Charge - Call Option		-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option		-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1	32,238	62,036	62,036	51,418	51,416	51,815	41,504	41,698	31,376	31,376	31,378	560,472
5	Black Start Service	2	544	544	544	454	454	305	385	266	275	274	275	4,914
6	Transmission Losses (Point-to-Point) Credits		-	-	-	-	-	-	-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	15	(56,290)	(56,290)	(56,290)	(56,290)	(56,290)	(56,290)	(56,290)	(56,290)	(56,290)	(56,290)	(56,290)	(74,085)
8	Transmission Enhancement Charges	3	\$564,343	\$564,343	\$564,343	\$564,343	\$564,343	\$564,343	\$564,343	\$564,343	\$564,343	\$564,343	\$564,343	7,018,108
9	Reactive Services	17	\$21,907	\$21,907	\$21,907	\$21,907	\$21,907	\$21,907	\$21,907	\$21,907	\$21,907	\$21,907	\$21,907	262,884
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	4	\$4,791	\$4,791	\$4,791	\$4,791	\$4,791	\$4,791	\$4,791	\$4,791	\$4,791	\$4,791	\$4,791	57,492
11	Total Demand Components		6,335,523	6,524,920	6,524,920	6,325,213	6,514,810	6,325,213	6,504,301	6,563,499	6,965,305	6,543,189	6,353,792	77,033,678
Energy Components														
12	Reliability First Corporation Charge (RFC)	14	-	-	-	-	-	-	-	-	-	-	-	-
13	PJM System Control and Dispatch Service	11	\$74,170	\$75,705	\$76,756	\$83,042	\$64,110	\$82,042	\$51,435	\$61,490	\$46,486	\$38,420	\$37,548	690,606
14	Transmission Owner Scheduling, System Control and Dispatch Service	12	\$15,837	\$14,286	\$14,286	\$11,540	\$11,294	\$11,548	\$9,580	\$9,580	\$8,853	\$7,226	\$6,943	126,893
15	Regulation and Frequency Response Service	13	\$54,840	\$50,402	\$58,482	\$42,830	\$47,180	\$45,839	\$37,858	\$37,858	\$34,164	\$28,556	\$27,056	500,659
16	Operating Reserve - Supplemental Reserve Service		-	-	-	-	-	-	-	-	-	-	-	-
17	Day Ahead	5	\$22,936	\$23,700	\$23,700	\$19,157	\$19,796	\$19,157	\$15,681	\$15,681	\$14,303	\$11,987	\$11,800	210,153
18	Real Time (Balancing)	6	\$24,905	\$25,781	\$25,781	\$20,947	\$21,542	\$20,947	\$17,293	\$17,293	\$16,926	\$13,623	\$13,046	228,696
19	Synchronous Condensing Charge	7	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$1	\$1	\$1	21
20	Operating Reserve - Synchronous Reserve	8	\$22,468	\$23,235	\$23,235	\$19,751	\$19,407	\$19,751	\$15,979	\$15,979	\$14,072	\$11,722	\$11,373	206,033
21	Non-Synchronized Reserves (DATT Schedule x)		\$1,240	\$1,354	\$1,354	\$1,127	\$1,164	\$1,127	\$935	\$935	\$844	\$682	\$675	12,361
22	Michigan-Ontario Interface PAR		\$977	\$989	\$989	\$965	\$964	\$965	\$459	\$459	\$424	\$364	\$342	6,202
23	North American Electric Reliability Corporation Charge (NERC)	9	-	-	-	-	-	-	-	-	-	-	-	-
24	Day Ahead Scheduling Charge	10	\$103	\$107	\$107	\$86	\$85	\$86	\$72	\$72	\$66	\$54	\$52	948
			215,257	222,433	222,433	179,786	185,787	179,786	149,144	149,144	134,711	112,499	108,888	1,972,372
			\$ 6,550,780	\$ 6,747,353	\$ 6,747,353	\$ 6,505,008	\$ 6,700,597	\$ 6,505,008	\$ 6,653,445	\$ 6,702,643	\$ 6,120,020	\$ 6,655,688	\$ 6,462,681	\$ 79,006,050
Total 2013-2013 Factors														
Demand Expense Allocation														
23	Residential		\$ 60,456,000											78.45%
24	Small Commercial & Industrial		\$ 15,753,387											20.45%
25	Large Commercial & Industrial - Primary		\$ 801,150											1.04%
26	Large Commercial & Industrial - Transmission		\$ 23,110											0.03%
	Total		77,033,678											100.00%
Energy Expense Allocation														
27	Residential		1,972,372											100.00%
28	Small Commercial & Industrial		-											0.00%
29	Large Commercial & Industrial - Primary		-											0.00%
30	Large Commercial & Industrial - Transmission		-											0.00%
	Total		1,972,372											100.00%
Total Expense Allocation														
31	Residential		62,428,402											
32	Small Commercial & Industrial		15,753,387											
33	Large Commercial & Industrial - Primary		801,150											
34	Large Commercial & Industrial - Transmission		23,110											
	Total		\$ 79,006,050											

PPL ELECTRIC UTILITIES CORPORATION
 PROJECTED JUNE 2013- MAY 2014 - DIRECTLY ASSIGNABLE PJM EXPENSES BY MONTH

Residential Only

Line No.	Description	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	May 2014	Total
1	Directly Assignable PJM Ancillary Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period May 1, 2012 through April 30, 2013**

Docket No. M-2012-2302811

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

May 17, 2013

PPL ELECTRIC UTILITIES CORPORATION
2011 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2012 to April 30, 2013

Line No.	<u>Total</u>	<u>Residential</u>	<u>Small Commercial & Industrial</u>	<u>Large Commercial & Industrial - Primary</u>	<u>Large Commercial & Industrial - Transmission</u>
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 69,505,208	\$ 51,723,273	\$ 17,125,616	\$ 590,970	\$ 65,349
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	64,488,645	47,775,035	16,096,014	556,103	61,493
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	56,158,327	44,280,263	11,278,088	542,163	57,813
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	4,376,371	4,376,371	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	<u>700,112</u>	<u>22,335</u>	<u>151,664</u>	<u>526,113</u>	<u>0</u>
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	3,253,835	(903,934)	4,666,262	(512,173)	3,680
7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	<u>22,892</u>	<u>(149,143)</u>	<u>201,873</u>	<u>(30,773)</u>	<u>935</u>
8 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	<u>3,276,727</u>	<u>(1,053,077)</u>	<u>4,868,135</u>	<u>(542,946)</u>	<u>4,615</u>
9 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	<u>3,262,297</u>	<u>(1,072,380)</u>	<u>4,873,008</u>	<u>(542,946)</u>	<u>4,615</u>
10 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	<u>\$ 3,466,841</u>	<u>\$ (1,139,617)</u>	<u>\$ 5,178,541</u>	<u>\$ (576,988)</u>	<u>\$ 4,905</u>

(a) Merchant Function Charge Factor

Residential

$1/(1 - .018) =$

1.01833

Small Commercial & Industrial

$1/(1 - .0010) =$

1.001001

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 3,596,303	\$ 3,676,781	\$ 4,418,913	\$ 4,484,259	\$ 3,903,625	\$ 3,191,329	\$ 3,519,961	\$ 4,575,458	\$ 5,448,824	\$ 5,269,435	\$ 4,951,318	\$ 4,367,248	\$ 51,723,273
2	Actual TSC Revenues Billed (excluding GRT)	3,384,121	3,459,851	4,158,197	4,219,688	3,673,311	3,003,041	3,312,274	4,305,534	5,127,155	5,259,658	4,659,190	4,109,580	48,671,600
3	Merchant Function Charge Factor (MFC)	60,964	63,760	76,730	77,865	67,783	55,415	61,122	79,450	94,611	97,056	85,975	75,834	696,565
4	Energy Revenues Available (excluding GRT and MFC)	3,323,157	3,390,091	4,061,467	4,141,823	3,605,628	2,947,626	3,251,152	4,226,064	5,032,544	5,162,622	4,573,215	4,033,748	47,775,036
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	3,935,182	3,851,884	3,955,574	3,800,965	3,741,130	3,828,039	3,668,874	3,715,193	3,565,309	3,262,786	3,489,554	3,374,771	44,280,263
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 26)	315,278	308,350	451,584	315,471	396,310	418,110	431,697	419,939	353,372	305,223	350,678	309,759	4,376,371
7	Net Metering Expenses (Schedule 3B, Line 1)	8,931	2,257	1,360	1,860	947	1,061	281	757	1,370	770	823	1,838	22,335
8	Over/(Under) Collector (Line 4 minus Line 5 minus Line 6)	(536,234)	(766,400)	(328,451)	(66,473)	(532,855)	(1,299,604)	(848,900)	90,195	1,112,493	1,593,821	732,160	347,318	(903,934)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 680,322	\$ 1,113,563	\$ 1,562,210	\$ 1,612,955	\$ 1,489,371	\$ 1,339,499	\$ 1,273,236	\$ 1,437,630	\$ 1,540,690	\$ 1,657,621	\$ 1,752,866	\$ 1,645,652	\$ 17,125,616
10	Actual TSC Revenues Billed (excluding GRT)	640,183	1,047,863	1,458,860	1,517,791	1,401,498	1,260,459	1,198,115	1,352,810	1,443,789	1,559,821	1,643,447	1,548,559	16,115,205
11	Merchant Function Charge Factor (MFC)	1,035	1,344	1,815	1,852	1,711	1,539	1,483	1,653	1,772	1,808	1,649	1,549	19,191
12	Energy Revenues Available (excluding GRT and MFC)	639,148	1,046,519	1,487,044	1,515,939	1,399,787	1,258,930	1,196,652	1,351,157	1,448,017	1,558,013	1,647,798	1,547,010	16,096,014
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 47)	1,008,927	964,828	995,641	891,328	961,364	968,229	960,458	981,416	864,857	814,627	881,773	864,559	11,278,088
14	Net Metering Expenses (Schedule 3B, Line 2)	27,673	67,217	28,613	8,373	2,450	5,175	3,445	1,442	1,926	1,997	1,096	2,257	151,664
15	Over/(Under) Collector (Line 11 minus Line 12 minus Line 13)	(397,432)	14,474	462,790	516,238	435,973	265,426	232,748	368,299	581,234	741,369	764,929	680,194	4,666,262
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 25,385	\$ 37,994	\$ 51,143	\$ 55,245	\$ 47,778	\$ 47,333	\$ 47,577	\$ 49,787	\$ 66,951	\$ 63,236	\$ 52,222	\$ 45,919	\$ 590,970
17	Actual TSC Revenues Billed (excluding GRT)	23,887	35,752	48,126	51,986	44,959	44,540	45,146	45,850	63,001	59,505	49,141	43,210	556,103
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 48)	26,371	51,635	48,032	39,404	41,764	39,334	45,827	55,597	55,467	49,946	49,974	39,812	542,163
19	Net Metering Expenses (Schedule 3B, Line 3)	-	8,753	268,078	62,529	23,899	21,513	19,967	43,634	29,424	28,112	(748)	20,702	526,113
20	Over/(Under) Collector (Line 16 minus Line 17 minus Line 18)	(2,484)	(24,636)	(267,984)	(43,947)	(20,704)	(16,307)	(20,645)	(52,631)	(21,890)	(17,553)	(85)	(17,304)	(512,173)
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 4,190	\$ 22,453	\$ 3,464	\$ 1,159	\$ 1,174	\$ 1,166	\$ 909	\$ 1,651	\$ 1,838	\$ 24,356	\$ 1,473	\$ 1,509	\$ 65,349
22	Actual TSC Revenues Billed (excluding GRT)	3,948	21,128	3,260	1,091	1,105	1,057	855	1,554	1,730	22,919	1,386	1,420	61,493
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	1,992	1,950	1,001	954	949	572	935	950	23,894	21,573	1,328	1,285	57,813
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collector (Line 21 minus Line 22 minus Line 23)	1,966	19,178	2,259	107	156	125	(80)	604	(22,164)	1,346	58	135	3,680
Total														
26	Over/(Under) Collector (Sum of Lines 8, 15, 20 & 25)	\$ (1,334,194)	\$ (757,384)	\$ (131,366)	\$ 399,925	\$ (117,434)	\$ (1,050,360)	\$ (637,860)	\$ 406,457	\$ 1,649,673	\$ 2,319,003	\$ 1,497,062	\$ 1,010,343	\$ 3,253,835

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-Date
Demand Components														
1	Network Transmission Service Charge	\$ 4,580,600	\$ 4,317,360	\$ 4,420,439	\$ 4,379,167	\$ 4,205,412	\$ 4,322,059	\$ 4,149,186	\$ 4,252,456	\$ 3,965,626	\$ 3,550,033	\$ 3,884,368	\$ 3,739,337	\$ 49,766,043
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	615	631	661	645	648	647	651	647	1,177	1,165	1,168	1,165	9,820
5	Reactive Services Charges	(78)	4	67	254	340	37	1	50	649	62	129	114	1,629
6	Black Start Service	5	5	5	5	5	5	6	6	10	10	10	10	82
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits	(7,758)	(7,961)	(8,591)	(10,151)	(5,738)	(5,225)	(9,379)	(10,988)	(8,798)	(3,955)	(5,259)	(3,866)	(87,669)
9	Transmission Enhancement Charges	391,487	551,207	547,241	542,131	537,975	535,061	530,010	526,294	544,227	539,392	533,076	530,278	6,308,379
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,290	5,299	5,258	5,209	5,169	5,141	5,100	5,058	4,917	4,873	4,817	4,791	60,922
11	PJM Customer Payment Defaults	-	-	29,899	-	-	-	-	-	-	-	-	-	29,899
12	Deferred Tax Adjustment	-	-	-	-	-	-	-	-	-	55,778	2,143	6,416	64,337
13	Total Demand Components	4,970,161	4,866,545	4,994,979	4,917,260	4,743,811	4,857,725	4,675,575	4,773,523	4,507,808	4,147,350	4,420,452	4,278,245	56,153,442
Energy Components														
14	Reliability First Corporation Charge (RFC)	27	40	41	(2)	15	(23)	(25)	58	28	4	28	33	221
15	PJM System Control and Dispatch Service	843	1,128	1,153	210	559	(389)	(520)	597	797	293	808	889	6,368
16	Transmission Owner Scheduling, System Control and Dispatch Service	125	183	189	(10)	70	(105)	(134)	97	121	11	124	141	812
17	Regulation and Frequency Response Service	556	602	1,090	291	226	(79)	150	311	622	244	509	509	5,031
18	Day Ahead Scheduling Reserve	7	435	755	950	(91)	(2)	2	-	1	(1)	2	-	2,058
19	Operating Reserve - Supplemental Reserve Service													-
20	Day Ahead	278	271	404	305	1,089	636	504	1,038	(570)	127	229	206	4,515
21	Real Time (Balancing)	191	789	2,108	3,740	(545)	(1,226)	15	(22,631)	527	(259)	58	147	(17,086)
22	Synchronous Condensing Charge													12
23	Operating Reserve - Spinning Reserve Service	242	272	496	(61)	46	132	488	108	160	119	369	213	2,584
24	North American Electric Reliability Corporation Charge (NERC)	22	32	33	(2)	12	(18)		46	20	1	20	23	186
25	PJM West Transition Charge													-
26	Non-Synchronized Reserve						9	61	4	8	28	24	15	149
27	Michigan-Ontario Phase Angle Regulators					14	7	6	6	5	6	5	6	55
28	Total Energy Components	2,291	3,752	6,269	5,421	1,396	(1,051)	520	(20,367)	1,719	576	2,177	2,182	4,885
29	Total	\$ 4,972,452	\$ 4,870,297	\$ 5,001,248	\$ 4,922,681	\$ 4,745,207	\$ 4,856,674	\$ 4,676,095	\$ 4,753,156	\$ 4,509,527	\$ 4,147,934	\$ 4,422,629	\$ 4,280,427	\$ 56,158,327
Demand Factors														
30	Residential	79.14%	79.09%	79.11%	79.04%	78.84%	78.82%	78.46%	78.18%	79.06%	78.66%	78.90%	78.84%	
31	Small Commercial & Industrial	20.29%	19.81%	19.91%	20.14%	20.28%	20.35%	20.54%	20.63%	19.18%	19.84%	19.94%	20.20%	
32	Large Commercial & Industrial - Primary	0.53%	1.06%	0.96%	0.80%	0.68%	0.81%	0.98%	1.17%	1.23%	1.18%	1.13%	0.93%	
33	Large Commercial & Industrial - Transmission	0.04%	0.04%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.53%	0.52%	0.53%	0.03%	
Energy Factors														
34	Residential	78.4%	78.2%	80.5%	80.5%	79.4%	77.9%	80.4%	82.2%	83.5%	82.7%	83.4%	82.6%	
35	Small Commercial & Industrial	20.1%	20.4%	18.2%	18.3%	19.2%	20.7%	18.5%	16.5%	15.1%	14.8%	15.4%	16.2%	
36	Large Commercial & Industrial - Primary	1.2%	1.3%	1.3%	1.2%	1.3%	1.4%	1.1%	1.2%	1.2%	1.2%	1.1%	1.1%	
37	Large Commercial & Industrial - Transmission	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%	0.2%	0.1%	0.1%	
Demand Expense Allocation														
38	Residential	3,933,385	3,848,950	3,951,528	3,886,603	3,740,020	3,828,858	3,668,456	3,731,940	3,563,873	3,262,312	3,487,737	3,372,968	44,276,630
39	Small Commercial & Industrial	1,008,446	964,828	984,500	990,336	961,096	988,547	960,363	984,778	864,598	814,541	881,438	864,206	11,276,912
40	Large Commercial & Industrial - Primary	26,342	51,585	47,952	39,338	41,746	39,348	45,821	55,850	55,446	48,939	49,951	39,788	542,106
41	Large Commercial & Industrial - Transmission	1,988	1,947	999	983	949	972	935	955	23,891	21,566	1,326	1,283	57,794
Energy Expense Allocation														
42	Residential	1,797	2,934	5,046	4,362	1,110	(819)	418	(16,747)	1,436	476	1,817	1,803	3,633
43	Small Commercial & Industrial	461	765	1,141	992	268	(218)	96	(3,362)	259	86	335	353	1,176
44	Large Commercial & Industrial - Primary	29	50	80	66	18	(14)	6	(253)	21	7	23	24	57
45	Large Commercial & Industrial - Transmission	4	3	2	1	-	-	-	(5)	3	7	2	2	19
Total														
46	Residential	\$ 3,935,182	\$ 3,851,824	\$ 3,956,574	\$ 3,890,965	\$ 3,741,130	\$ 3,828,039	\$ 3,668,874	\$ 3,715,193	\$ 3,565,309	\$ 3,262,788	\$ 3,489,554	\$ 3,374,771	\$ 44,280,263
47	Small Commercial & Industrial	1,008,907	964,828	985,641	991,328	961,364	988,329	960,459	981,416	864,857	814,627	881,773	864,559	11,278,088
48	Large Commercial & Industrial - Primary	26,371	51,635	48,032	39,404	41,764	39,334	45,827	55,597	55,467	48,946	49,974	39,812	542,163
49	Large Commercial & Industrial - Transmission	1,992	1,950	1,001	984	949	972	935	950	23,894	21,573	1,328	1,285	57,813
50	Total	\$ 4,972,452	\$ 4,870,297	\$ 5,001,248	\$ 4,922,681	\$ 4,745,207	\$ 4,856,674	\$ 4,676,095	\$ 4,753,156	\$ 4,509,527	\$ 4,147,934	\$ 4,422,629	\$ 4,280,427	\$ 56,158,327

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge													\$ -
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	62,219	63,858	66,898	85,157	65,412	65,331	65,711	65,303	72,914	71,291	71,467	71,313	806,872
5	Reactive Services Charges	11,164	463	5,536	23,896	36,893	14,081	86	7,304	92,222	26,069	17,687	13,571	249,072
6	Black Start Service	516	535	528	529	532	531	634	589	619	624	626	624	6,887
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													-
11	PJM Customer Payment Defaults			10,820										10,820
12	Total Demand Components	73,899	64,854	83,782	89,682	102,837	79,943	66,431	73,196	165,755	97,984	89,780	85,508	1,073,651
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,618	3,501	3,610	3,610	3,493	3,610	3,498	9,004	3,823	3,453	3,818	3,700	48,738
14	PJM System Control and Dispatch Service	82,878	78,730	80,058	81,474	78,656	72,378	70,857	72,389	81,173	73,325	80,461	77,571	929,950
15	Transmission Owner Scheduling, System Control and Dispatch Service	16,580	16,028	16,524	16,524	15,991	16,524	16,013	16,524	16,524	14,925	16,502	15,991	194,630
16	Regulation and Frequency Response Service	65,772	51,541	65,904	62,083	53,177	99,870	102,680	58,776	80,854	55,164	84,815	52,584	833,220
17	Day Ahead Scheduling Reserve	678	28,758	50,439	6,669	1,562	24	289	21	134	62	257	35	88,948
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	31,554	24,259	36,905	29,633	117,127	97,166	71,750	149,378	(84,445)	18,414	30,925	23,809	546,475
20	Real Time (Balancing)	12,988	15,671	57,127	9,639	6,833	8,504	8,267	17,283	65,661	21,890	10,184	19,273	253,320
21	Synchronous Condensing Charge	-	-	-	-	57	592	-	139	7	-	-	-	795
22	Operating Reserve - Spinning Reserve Service	24,437	22,207	34,747	13,249	12,484	34,695	79,972	14,730	19,554	13,255	47,250	25,943	342,523
23	North American Electric Reliability Corporation Charge (NERC)	2,894	2,801	2,888	2,888	2,795	2,888	2,798	7,112	2,673	2,415	2,670	2,587	37,409
24	PJM West Transition Charge													-
25	Non-Synchronized Reserve						1,116	8,475	589	893	3,582	3,250	1,935	19,820
26	Michigan-Ontario Phase Angle Regulators					1,298	800	867	798	766	774	796	823	6,892
27	Total Energy Components	241,379	243,498	368,202	225,789	293,473	338,167	365,486	346,743	187,617	207,239	260,698	224,251	3,302,720
28	Total	\$ 315,278	\$ 308,350	\$ 451,984	\$ 315,471	\$ 396,310	\$ 418,110	\$ 431,897	\$ 419,939	\$ 353,372	\$ 305,223	\$ 350,678	\$ 309,759	\$ 4,376,371

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
1	Residential	\$ 8,931	\$ 2,257	\$ 1,360	\$ 1,860	\$ 947	\$ 1,081	\$ 281	\$ 757	\$ 1,370	\$ 770	\$ 823	\$ 1,898	\$ 22,335
2	Small Commercial & Industrial	\$ 27,673	\$ 67,217	\$ 28,613	\$ 8,373	\$ 2,450	\$ 5,175	\$ 3,445	\$ 1,442	\$ 1,926	\$ 1,997	\$ 1,096	\$ 2,257	\$ 151,664
3	Large Commercial & Industrial - Primary	\$ -	\$ 8,753	\$ 268,078	\$ 62,529	\$ 23,899	\$ 21,513	\$ 19,967	\$ 43,884	\$ 29,424	\$ 28,112	\$ (748)	\$ 20,702	\$ 526,113
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ 36,604	\$ 78,227	\$ 298,051	\$ 72,762	\$ 27,296	\$ 27,769	\$ 23,693	\$ 46,083	\$ 32,720	\$ 30,879	\$ 1,171	\$ 24,857	\$ 700,112

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	875,810,905	945,067,075	1,200,790,768	1,226,630,713	1,076,545,158	888,126,792	984,306,232	1,292,067,022	1,552,723,483	1,593,929,267	1,416,698,132	1,254,634,223	14,311,329,770
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less: Shoppers	397,189,597	429,806,400	541,625,330	557,416,998	493,987,970	411,665,629	458,779,954	608,970,742	739,604,840	759,841,767	677,339,236	602,746,224	6,679,634,687
4	Net KWH	478,621,308	519,160,675	659,165,438	669,213,715	582,557,188	476,461,163	525,526,278	683,096,280	813,118,643	834,087,500	738,758,896	651,887,999	7,631,695,083
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
6	KWH for Use in Energy Allocation	517,198,680	560,938,734	712,210,003	723,068,889	629,458,520	514,803,093	567,818,592	738,088,818	878,552,179	901,208,448	798,208,531	704,346,932	8,261,695,083
7	KWH % for Energy Expense Allocation	78.4%	78.2%	80.5%	80.5%	78.4%	77.9%	80.4%	82.2%	83.5%	82.7%	83.4%	82.6%	82.6%
Small Commercial & Industrial														
8	Actual KWH Sales Billed	788,638,921	870,868,549	932,996,064	946,879,837	916,923,987	845,551,459	780,393,675	847,515,206	900,403,354	918,575,322	863,813,002	852,897,023	10,466,456,389
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less: Shoppers	665,777,419	735,580,812	783,932,719	794,655,918	775,965,191	718,661,098	659,420,311	710,375,423	753,427,890	770,078,199	727,496,631	725,193,928	8,820,565,539
11	Net KWH	122,861,502	135,287,737	149,063,345	152,223,919	140,958,796	126,890,361	120,973,364	137,139,783	146,975,464	149,497,123	136,316,371	127,703,095	1,645,890,850
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
13	KWH for Use in Energy Allocation	132,748,451	146,174,654	161,058,817	164,473,729	152,302,076	137,101,521	130,708,370	148,175,738	158,802,919	161,527,502	147,286,064	137,979,658	1,711,695,083
14	KWH % for Energy Expense Allocation	20.1%	20.4%	18.2%	18.3%	19.2%	20.7%	18.5%	16.5%	15.1%	14.8%	15.4%	16.2%	16.2%
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	490,958,230	527,560,080	546,866,570	560,544,650	549,664,500	521,542,130	470,073,950	480,409,130	484,682,310	500,528,830	474,296,090	493,062,010	6,110,288,480
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: Shoppers	483,136,560	518,516,390	536,125,370	550,083,620	539,745,810	512,990,940	462,643,660	469,831,050	482,364,050	488,091,040	464,487,180	484,104,720	5,992,120,390
18	Net KWH	7,821,670	9,143,690	10,741,200	10,461,030	9,918,690	8,551,190	7,430,290	10,578,080	12,318,260	12,437,790	9,808,910	8,957,290	118,168,090
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
20	KWH for Use in Energy Allocation	8,241,289	9,634,233	11,317,446	11,922,246	10,450,810	9,009,946	7,828,912	11,145,575	12,979,113	13,105,055	10,335,140	9,437,833	118,168,090
21	KWH % for Energy Expense Allocation	1.2%	1.3%	1.3%	1.2%	1.3%	1.4%	1.1%	1.2%	1.2%	1.2%	1.1%	1.1%	1.1%
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	460,342,100	482,869,100	519,667,400	439,424,300	559,831,000	973,985,800	(10,577,600)	440,541,667	450,278,800	435,558,800	403,786,200	437,609,800	5,593,317,367
23	Less: Shoppers	459,116,700	482,327,300	519,394,800	439,331,300	559,694,000	973,872,800	(10,610,600)	440,345,667	448,597,800	422,309,800	403,120,200	436,844,800	5,574,344,367
24	Net KWH	1,225,400	541,800	272,600	93,000	137,000	113,000	33,000	196,000	1,681,000	13,249,000	666,000	765,000	18,973,000
25	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
26	KWH for Use in Energy Allocation	1,258,270	556,333	280,118	95,495	140,675	116,031	33,885	201,258	1,726,091	13,604,393	683,865	785,520	18,973,000
27	KWH % for Energy Expense Allocation	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%	1.2%	0.1%	0.1%	0.1%
Total														
28	Actual KWH Sales Billed	2,615,750,156	2,830,464,804	3,200,320,802	3,173,479,500	3,102,964,645	3,229,206,181	2,224,196,257	3,060,533,025	3,398,087,947	3,449,592,219	3,158,593,424	3,038,203,056	36,481,392,016
29	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Less: Shoppers	2,005,200,276	2,166,330,902	2,361,078,019	2,341,487,836	2,369,372,971	2,617,180,467	1,570,233,325	2,229,522,882	2,423,994,580	2,440,320,806	2,273,043,247	2,248,889,672	27,066,664,983
31	Net KWH	610,549,880	664,133,902	839,242,783	831,991,664	733,591,674	612,015,714	653,962,932	831,010,143	974,093,367	1,008,271,413	885,550,177	789,313,384	9,414,727,033
32	KWH for Use in Energy Allocation	659,406,690	717,303,954	884,866,384	898,658,359	792,352,081	661,030,591	706,387,759	897,589,187	1,052,060,302	1,089,445,398	956,513,600	852,549,943	10,168,164,248

Note: The data shown on this schedule has been modified from its original submission to reflect the effect of a self-reported adjustment associated with company use shopping for the Small Comm. & Industrial group.

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor (number of months) (2)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection									
1	May 2012	5.00%	19	\$ (1,334,194)	\$ (105,624)	(936,234)	\$ (74,119)	(397,432)	\$ (31,463)	(2,484)	\$ (197)	1,956	\$ 155		
2	June	5.00%	18	(757,384)	(56,804)	(766,400)	(57,480)	14,474	1,086	(24,636)	(1,848)	19,178	1,438		
3	July	4.75%	17	(131,386)	(8,841)	(328,451)	(22,102)	462,790	31,142	(267,984)	(18,033)	2,259	152		
4	August	4.50%	16	399,925	23,995	(66,473)	(3,988)	516,238	30,974	(49,947)	(2,997)	107	6		
5	September	4.50%	15	(117,434)	(6,606)	(532,859)	(29,973)	435,973	24,523	(20,704)	(1,165)	156	9		
6	October	4.50%	14	(1,050,360)	(55,143)	(1,299,604)	(68,229)	265,426	13,935	(16,307)	(856)	125	7		
7	November	4.50%	13	(637,880)	(31,098)	(849,900)	(41,433)	232,748	11,346	(20,648)	(1,007)	(80)	(4)		
8	December	4.75%	12	406,467	19,307	90,195	4,284	368,299	17,494	(52,631)	(2,500)	604	29		
9	January 2013	4.50%	11	1,649,673	68,049	1,112,493	45,890	561,234	23,976	(21,890)	(903)	(22,164)	(914)		
10	February	4.50%	10	2,319,003	86,962	1,593,821	59,768	741,389	27,802	(17,553)	(658)	1,346	50		
11	March	4.75%	9	1,497,062	53,333	732,160	26,083	764,929	27,251	(85)	(3)	58	2		
12	April	5.25%	8	1,010,343	35,362	347,318	12,156	680,194	23,807	(17,304)	(606)	135	5		
13				<u>\$ 3,253,835</u>	<u>\$ 22,892</u>	<u>\$ (903,934)</u>	<u>\$ (149,143)</u>	<u>\$ 4,666,262</u>	<u>\$ 201,873</u>	<u>\$ (512,173)</u>	<u>\$ (30,773)</u>	<u>\$ 3,680</u>	<u>\$ 935</u>		

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor .000158653 \$/KWH (2)	Net TSC - 1 Revenue (4)
May	2012	3,599,231	3,386,876	60,964	2,755 (5)	3,323,157
June	2012	3,764,311	3,542,217	63,760	82,366	3,396,091
July	2012	4,530,048	4,262,775	76,730	104,578	4,081,467
August	2012	4,597,089	4,325,861	77,865	106,173	4,141,823
September	2012	4,001,847	3,765,738	67,783	92,427	3,605,528
October	2012	3,271,661	3,078,633	55,415	75,592	2,947,626
November	2012	3,608,555	3,395,650	61,122	83,376	3,251,152
December	2012	4,690,658	4,413,909	79,450	108,375	4,226,084
January	2013	5,585,715	5,256,158	94,611	129,003	5,032,544
February	2013	5,730,062	5,391,988	97,056	132,330	5,162,602
March	2013	5,075,872	4,776,396	85,975	117,206	4,573,215
April	2013	4,477,156	4,213,004	75,834	103,424	4,033,746
		<u>\$ 52,932,205</u>	<u>\$ 49,809,205</u>	<u>\$ 896,565</u>	<u>\$ 1,137,605</u>	<u>\$ 47,775,035</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor .002192532 \$/KWH	Net TSC - 1 Revenue (4)
May	2012	1,100,202	1,035,290	1,035	395,107 (5)	639,148
June	2012	1,428,784	1,344,486	1,344	296,623	1,046,519
July	2012	1,929,528	1,815,686	1,816	326,826	1,487,044
August	2012	1,967,638	1,851,547	1,852	333,756	1,515,939
September	2012	1,817,806	1,710,555	1,711	309,057	1,399,787
October	2012	1,635,154	1,538,680	1,539	278,211	1,258,930
November	2012	1,555,104	1,463,353	1,463	265,238	1,196,652
December	2012	1,757,166	1,653,493	1,653	300,683	1,351,157
January	2013	1,883,142	1,772,037	1,772	322,248	1,448,017
February	2013	1,921,518	1,808,148	1,808	248,327	1,558,013
March	2013	1,752,866	1,649,447	1,649	-	1,647,798
April	2013	1,645,653	1,548,559	1,549	-	1,547,010
		<u>\$ 20,394,561</u>	<u>\$ 19,191,281</u>	<u>\$ 19,191</u>	<u>\$ 3,076,076</u>	<u>\$ 16,096,014</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2012	25,385	23,887	-	-	23,887
June	2012	37,994	35,752	-	-	35,752
July	2012	51,143	48,126	-	-	48,126
August	2012	55,245	51,986	-	-	51,986
September	2012	47,778	44,959	-	-	44,959
October	2012	47,333	44,540	-	-	44,540
November	2012	47,977	45,146	-	-	45,146
December	2012	49,787	46,850	-	-	46,850
January	2013	66,951	63,001	-	-	63,001
February	2013	63,236	59,505	-	-	59,505
March	2013	52,222	49,141	-	-	49,141
April	2013	45,919	43,210	-	-	43,210
		<u>\$ 590,970</u>	<u>\$ 556,103</u>	<u>-</u>	<u>-</u>	<u>\$ 556,103</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2012 to April 30, 2013

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2012	4,196	3,948	-	- (5)	3,948
June	2012	22,453	21,128	-	-	21,128
July	2012	3,454	3,260	-	-	3,260
August	2012	1,159	1,091	-	-	1,091
September	2012	1,174	1,105	-	-	1,105
October	2012	1,166	1,097	-	-	1,097
November	2012	909	855	-	-	855
December	2012	1,651	1,554	-	-	1,554
January	2013	1,839	1,730	-	-	1,730
February	2013	24,356	22,919	-	-	22,919
March	2013	1,473	1,386	-	-	1,386
April	2013	1,509	1,420	-	-	1,420
		<u>\$ 65,349</u>	<u>\$ 61,493</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 61,493</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission					
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)
1	Balance - May 1, 2012 (3)		\$ 2,222,977		\$ (1,213,349)		\$ (3,076,083)		\$ 1,142,959		\$ 5,369,450
2	May 2012	\$ 397,862	2,620,839	\$ 2,755	(1,210,594)	\$ 395,107	(2,680,976)	\$ -	1,142,959	\$ -	5,369,450
3	June 2012	378,989	2,999,828	\$ 82,366	(1,128,228)	\$ 296,623	(2,384,353)	\$ -	1,142,959	\$ -	5,369,450
4	July 2012	431,404	3,431,232	\$ 104,578	(1,023,650)	\$ 326,826	(2,057,527)	\$ -	1,142,959	\$ -	5,369,450
5	August 2012	439,929	3,871,161	\$ 106,173	(917,477)	\$ 333,756	(1,723,771)	\$ -	1,142,959	\$ -	5,369,450
6	September 2012	401,484	4,272,645	\$ 92,427	(825,050)	\$ 309,057	(1,414,714)	\$ -	1,142,959	\$ -	5,369,450
7	October 2012	353,803	4,626,448	\$ 75,592	(749,458)	\$ 278,211	(1,136,503)	\$ -	1,142,959	\$ -	5,369,450
8	November 2012	348,614	4,975,062	\$ 83,376	(666,082)	\$ 265,238	(871,265)	\$ -	1,142,959	\$ -	5,369,450
9	December 2012	409,058	5,384,120	\$ 108,375	(557,707)	\$ 300,683	(570,582)	\$ -	1,142,959	\$ -	5,369,450
10	January 2013	451,251	5,835,371	\$ 129,003	(428,704)	\$ 322,248	(248,334)	\$ -	1,142,959	\$ -	5,369,450
11	February 2013	380,657	6,216,028	\$ 132,330	(296,374)	\$ 248,327	(7)	\$ -	1,142,959	\$ -	5,369,450
12	March 2013	117,206	6,333,234	\$ 117,206	(179,168)	\$ -	(7)	\$ -	1,142,959	\$ -	5,369,450
13	April 2013	103,424	6,436,658	\$ 103,424	(75,744)	\$ -	(7)	\$ -	1,142,959	\$ -	5,369,450
14		\$ 4,213,681	\$ 6,436,658	\$ 1,137,605	\$ (75,744)	\$ 3,076,076	\$ (7)	\$ -	\$ 1,142,959	\$ -	\$ 5,369,450

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at May 1, 2012, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2012-2302811) dated May 14, 2012.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



J13111302120326

Allentown, PA 18101

Ship Date: 20MAY13
ActWgt: 1.0 LB
CAD: 104308816/INET3370

Delivery Address Bar Code



SHIP TO: (717) 772-7777
BILL SENDER
ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

Ref # PER 205 734268 002
Invoice #
PO #
Dept #

2 of 4

TUE - 21 MAY 10:30A
PRIORITY OVERNIGHT

MPS# 7998 0388 2924

0263

Mstr# 7998 0388 2730

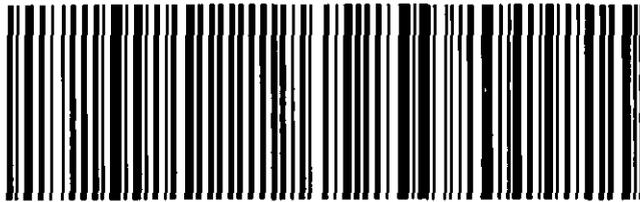
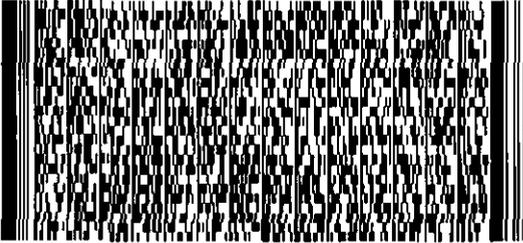
0201

17120

PA-US

MDT

ZN MDTA



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1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

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00252

FedEx Package Express **US Airbill**

FedEx Tracking Number

8026 9840 5231

Form ID No. **0215**

SPHI
Recipient's Copy

1 From
Date 5.20.13

Sender's Name Greg Stunder, Esq Phone 215 684-6798

Company PHILADELPHIA GAS WORKS

Address 800 W MONTGOMERY AVE

City PHILADELPHIA State PA ZIP 19122-2898

2 Your Internal Billing Reference

3 To
Recipient's Name Rosemary Chianetta ^{Sec} Phone _____

Company PA PUC

Address 400 North Street
We cannot deliver to P.O. boxes or P.O. ZIP codes. Dept./Floor/Suite/Room _____

Address 2nd Floor, 1 North
Use this line for the HOLD location address or for continuation of your shipping address. Dept./Floor/Suite/Room _____

City Harrisburg State PA ZIP 17120

0104714559



8026 9840 5231

4 Express Package Service * To most locations.
NOTE: Service order has changed. Please select carefully.

Recipients up to 150 lbs.
For packages over 150 lbs, use the FedEx Express Freight US Airbill.

Next Business Day

2 or 3 Business Days

FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx 2Day A.M.
Second business morning.* Saturday Delivery NOT available.

FedEx Priority Overnight
Next business morning.* Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx 2Day
Second business afternoon.* Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx Standard Overnight
Next business afternoon.* Saturday Delivery NOT available.

FedEx Express Saver
Third business day.* Saturday Delivery NOT available.

5 Packaging * Declared value limit \$500

FedEx Envelope* FedEx Pak* FedEx Box FedEx Tube Other

6 Special Handling and Delivery Signature Options

SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

No Signature Required
Package may be left without obtaining a signature for delivery.

Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?
One box must be checked.

No Yes (As per attached Shipper's Declaration) Yes (Shipper's Declaration not required) Dry Ice (Dry Ice, 9, UN 1845) _____ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box. Cargo Aircraft Only

7 Payment Bill to: Enter FedEx Acct. No. or Credit Card No. below. *Obtain recip. Acct. No.

Sender (Acct. No. in Section 1 will be billed) Recipient Third Party Credit Card Cash/Check

Total Packages _____ Total Weight _____ lbs. Credit Card Acct. _____

*Our liability is limited to US\$100 unless you declare a higher value. See the current FedEx Service Guide for details.



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