

1. REPORT DATE: 00/00/00 :  
 2. BUREAU: FUS :  
 3. SECTION(S) : 4. PUBLIC MEETING DATE:  
 5. APPROVED BY: : 00/00/00  
 DIRECTOR: :  
 SUPERVISOR: :  
 6. PERSON IN CHARGE: : 7. DATE FILED: 02/05/01  
 8. DOCKET NO: R-00016145 : 9. EFFECTIVE DATE: 00/00/00

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PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: DUQUESNE LIGHT COMPANY

COMP/APP COUNTY:

UTILITY CODE: 110150

ALLEGATION OR SUBJECT

DUQUESNE LIGHT COMPANY FILED SUPPLEMENT NUMBER 2 TO TARIFF ELECTRIC PAPUC NUMBER 22, TO BECOME EFFECTIVE FEBRUARY 7, 2001. THIS SUPPLEMENT REMOVES THE CTC BILLING COMPONENT FROM RATE AL - ARCHITECTURAL LIGHTING, REFLECTING THE FULL RECOVERY OF CTC ALLOCATED TO RATE AL CUSTOMERS, AS WELL AS LANGUAGE RELATED TO CTC CHARGES.

**DOCKETED**

FEB 23 2001

DOCUMENT  
FOLDER



DOCUMENT  
FOLDER

February 5, 2001

RECEIVED

James J. McNulty, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, Pennsylvania 17105-3265

R-00016145

FEB 05 2001

PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Supplement No. 2 to Tariff Electric – PA. P.U.C. No. 22

Dear Mr. McNulty:

Enclosed for filing, please find an original and five copies of Supplement No. 2 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 22 issued February 6, 2001, to become effective February 7, 2001, upon one-day's notice.

Supplement No. 2 removes the CTC billing component from Rate AL – Architectural Lighting, reflecting the full recovery of CTC allocated to Rate AL customers, as well as language related to CTC charges.

Also in this Supplement is the removal of the Company's Interim Code of Conduct at Rule No. 48 from the tariff. This change reflects the adoption of a Code of Conduct applicable to all EDCs as contained in the regulations at 52 Pa. Code § 54.122 and the Commission's indication in its April 28, 2000, Order at L-00980132 that inclusion in the tariffs was not required.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or [nkrajovic@dqe.com](mailto:nkrajovic@dqe.com).

**DOCKETED**

FEB 23 2001

Sincerely,

Nancy J. D. Krajovic  
Manager  
Regulatory Affairs

Enclosures

c: Mr. R. F. Wilson, Bureau of Fixed Utility Services	w/ enclosure
Mr. C. F. Hoffman, Office of Trial Staff	"
Mr. I. A. Popowsky, Consumer Advocate	"
Mr. B. A. Ryan, Small Business Advocate	"

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FEB 05 2001  
A PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

SUPPLEMENT NO. 2  
TO ELECTRIC - PA. P.U.C. NO. 22

DUQUESNE LIGHT COMPANY  
**SCHEDULE OF RATES**

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

DOCKETED

Issued By

FEB 23 2001

DUQUESNE LIGHT COMPANY  
411 Seventh Avenue  
Pittsburgh, PA 15219

DOCUMENT  
FOLDER

JOHN R. MARSHALL  
President

ISSUED: FEBRUARY 6, 2001

EFFECTIVE: FEBRUARY 7, 2001

Issued in compliance with the Commission Orders of January 18, 2001, at R-00974104  
and April 28, 2000, at L-00980132.

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**NOTICE**

THIS SUPPLEMENT DECREASES AN EXISTING RATE AND REMOVES AN EXISTING RULE

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rate AL - Architectural Lighting Service

First Revised Page No. 64  
Cancelling Original Page No. 64

The CTC billing component of Rate AL is removed, reflecting completed recovery of stranded cost assigned to this rate class, as approved by the Commission at R-00974104 Order entered January 18, 2001.

CHANGES

Rule No. 48 - Code of Conduct

Second Revised Page No. 32  
Cancelling First Revised Page No. 32  
First Revised Page Nos. 32A and 32B  
Cancelling Original Page Nos. 32A and 32B

This rule has been removed in recognition of the Code of Conduct contained in 52 Pa. Code § 54.122 and the Commission's Order of April 28, 2000, at L-00981032 not requiring inclusion in utility tariffs.

**RULES AND REGULATIONS - (Continued)**

**GENERAL PROVISIONS- (Continued)**

**46. PROVISION OF LOAD DATA** The Company will provide to a customer or the customer's designated EGS or authorized consultant, historical data in accordance with all current regulatory requirements of direct access once each calendar year for no fee. The exchange of data among the Company, EGSs, and customers shall be in accordance with the Supplier Tariff.

**47. TAX INDEMNIFICATION** If Duquesne Light Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, Pa. C.S. §§ 2806(g) and 2809(f), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify Duquesne for the amount of additional state tax liability imposed upon Duquesne by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

(C)

C - Indicates Change

DUQUESNE LIGHT COMPANY  
411 SEVENTH AVENUE  
PITTSBURGH, PA. 15219

SUPPLEMENT NO. 2  
TO ELECTRIC - PA. P.U.C. NO. 22  
FIRST REVISED PAGE NO. 32A  
CANCELLING ORIGINAL PAGE NO. 32A

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DUQUESNE LIGHT COMPANY  
411 SEVENTH AVENUE  
PITTSBURGH, PA. 15219

SUPPLEMENT NO. 2  
TO ELECTRIC - PA. P.U.C. NO. 22  
FIRST REVISED PAGE NO. 32B  
CANCELLING ORIGINAL PAGE NO. 32B

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RATE AL - ARCHITECTURAL LIGHTING SERVICE

AVAILABILITY

Available for separately metered circuitry connected solely to outdoor architectural lighting equipment, with demand of 5 kilowatts or greater, to be operated during non-peak periods.

MONTHLY RATE

**CUSTOMER CHARGE**

Customer Distribution Charge ..... \$9.07

**DEMAND CHARGES**

	<u>Distribution Charge</u> \$ per kilowatt	<u>Transmission Charge</u> \$ per kilowatt	<u>Generation Charge</u> \$ per kilowatt	
All kilowatts of Demand	0.88	0.09	2.62	(D)

**ENERGY CHARGES**

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Transmission Charge</u> cents per kilowatt-hour	<u>Generation Charge</u> cents per kilowatt-hour	
First 300 kilowatt-hours	1.2179	0.0666	3.6680	(D)
Additional kilowatt-hours	0.3023	0.0666	0.8605	(D)

**ELECTRIC CHARGES**

Beginning January 1, 1999, some customers became eligible to choose their electric generation supplier (EGS) with all customers having choice on January 2, 2000. Customers who elect to purchase their electric generation requirements from the Company will be charged according to the above charges. Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45.

The above Generation Charge includes transmission ancillary services, line losses and the price of electricity. Transmission ancillary services include reactive power service, regulation and frequency control service, spinning reserve service and supplemental reserve service. Losses include transmission line losses and distribution line losses. The Generation Charge is based on the price established by the Pennsylvania Public Utility Commission in the Company's restructuring proceeding.

(D) - Indicates Decrease