

Jay Larry Moyer
370 W. Johnson street (C-1)
Philadelphia, PA 19144
267-693-2633
Gtown73@hotmail.com

May 20, 2013

Ms. Rosemary Chiavetta, Secretary
Pa. Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Christopher T Wright Esquire
John H Isom Esquire
David B MacGregor Esquire
Post & Schell PC
17 North Second Street 12th Floor
Harrisburg PA 17101-1601

RECEIVED

MAY 21 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

~~C-2011-2273645~~

C-2011-2273645

Re: Virtual Meter Aggregation: Accounts 67277-97002 (Host) and 06476-21001 (satellite).

Dear Secretary Chiavetta:

The enclosed documents relate to PPL's final data for the PJM year 2012-2013 on the above aggregated accounts. These documents support and reinforce the Complainant's earlier petition to re-open the above case. They provide further evidence of failure in the Company's manual system of billing. The data used in the year-end calculations are prepared retroactively and do not correspond to the data provided in monthly bills throughout the year. In fact, it is significant that the Company does not refer to these sheets as "summaries", since they do not reflect what actually happened in the billing process. Charges and credits which appear in the bills are not evident in the "calculation sheets". The discrepancies between the bills and the year-end "calculation sheets" are simply impossible to reconcile.

The year-end "calculation sheets" are not part of the billing process and should not be represented, or understood, as such. Any year-end compilations should be accepted as authoritative only when they reflect what actually happened in the billing process. Once again, as in the hearing on August 15, 2012, the Company is offering a "reconstruction" of events instead of providing accurate monthly bills. The Company's "two-track" system (manual billing vs automated year-end calculations) must end. The sustained pattern of irregularities can be resolved only by the use of an automated billing system.

In its monthly "billing process", the Company began imposing charges on the satellite account in November, 2012, although the "calculation sheets" show that "banked" credits were available until February.

The inconsistencies in the enclosed materials show that compensation is not reliable. In short, the Company's billing procedures fail to comply with the law and the Company's tariff.

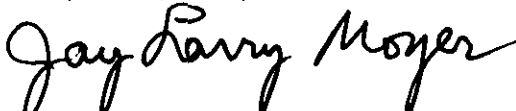
While the Complainant has acted in good faith to pay numerous bills in the past, the most recent irregularities prompt the Complainant to suspend further payments on the RS (satellite) account, as provided by PUC policy (see BCS letter enclosed). Payments will continue for the customer charge on the GS-1 (host) account.

The Company's year-end, "cash-out" letter (enclosed) suggests that the (manual) year-end meter reading for the host account was taken on May 10, 2013. The letter also states clearly that generation for the year was slightly greater than the requirements for electricity.

Nevertheless, starting in November, the Company proceeded, without explanation, to impose monthly charges on the satellite account. These unwarranted charges totaled \$247.11 (Nov, 2012 - \$4.94 + Dec, 2012 - 57.51 + Jan, 2013 - 10.62 + Feb, 2013 - 22.51 + Mar, 2013 - 19.81 + April, 2013 - 63.47 + May, 2013 - 68.25). These improper charges have not been explained, and they result from the Company's failure to apply excess credit generated in earlier months, as detailed in the earlier materials (dated May 7, 2013) and provided to the Office of Special Assistants.

The new and recent irregularities in the Company's billing practices not only support the Complainant's petition to re-open the above case, but also add to the urgency for a complete review of billing practices for virtual meter aggregation. Such a review of billing on the above, aggregated accounts, will reveal a sustained pattern of irregularities, inconsistencies, errors, and disarray throughout the period since the Complainant's pv system was installed in March, 2009,.

Respectfully yours,


Jay Larry Moyer

Encl:

- BCS letter authorizing non-payment of disputed charges (12/16/2010)
- Year-end "cash-out" letter from PPLEU for 2012-2013 PJM year (5/15/2013)
- Year-end bill (2012-2013 PJM year) - host account, #67277-97002 (May 13, 2013)
- Year-end bill (2012-2013 PJM year) - satellite account, #06476-21001 (May 10, 2013)
- Year-end "computation sheets" provided by PPL
- Certificate of Service

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MAY 21 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

031.1



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE
REFER TO OUR FILE

Date: 12/16/2010

Case #2778513

RECEIVED

MAY 21 2013

J LARRY MOYER
370 W JOHNSON ST
PHILADELPHIA PA 19144

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Dear J LARRY MOYER:

The Public Utility Commission received a letter from you regarding your utility service with PPL UTILITIES. Based on the information contained in that letter, the Bureau of Consumer Services (BCS) has opened an informal complaint. Staff will investigate the dispute that you outlined in your recent letter.

We have notified PPL UTILITIES of your dispute. In addition, we have requested that the company investigate your dispute and send the PUC a report containing pertinent information about your account. When the company response is received, the investigator assigned to your complaint will review all of the information and then contact you to discuss the matter.

While your complaint is active with the PUC, you are not required to pay the disputed portion of your utility bill until you receive a decision from the PUC. However, you are responsible to pay all charges that are not in dispute, and pay all current charges by your billing due date. Failure to pay current non disputed charges may result in the termination of your utility service.

Sometimes the information we gather while investigating a complaint may be useful in a PUC formal investigation or in a legal action by the Attorney General's office. Prior to using any information, PUC staff would verify with you that you agree to the use of any information obtained in these type investigations.

If you need to contact our office, please call 1-800-692-7380. Please reference the case number listed above. Thank you for contacting the PUC.

Sincerely,

Bureau of Consumer Services

PPL Electric Utilities
827 Hausman Road
Allentown, PA 18104-9392
Tel. 800.342.5775 Fax 484.634.3484
www.pplelectric.com



LARRY MOYER
370 W JOHNSON ST UNIT C1
PHILADELPHIA, PA 19144

Service Address:
73 WOODS RD, SOLAR
PANELS
KLINGERSTOWN, PA
17941

May 15, 2013

Bill Account Number: 67277-97002

Dear Larry Moyer:

Based on meter readings from 05/10/2012 to 05/10/2013, our records show that you generated 199 kwh more than you used for this period with your renewable generation system.

As a result, we will issue you a check in the amount of \$21.52. We based the amount of the check on the difference between the kWh generated and used as well as current reimbursement rate of 10814 cents per kW.

For clarification, the reimbursement period above differs from the typical January through December income tax period because we based this reimbursement period on your meter reading in May rather than December. As a result, the reimbursement amount reported for tax purposes will likely differ from the amount of the check sent to you.

We appreciate the opportunity to serve you. If you have any questions, please contact us at RenewableEnergyApplications@pplweb.com or 1-800-342-5775.

Sincerely,

PPL Electric Utilities

Your Default Supplier Contact Info.

For questions regarding the generation and transmission portions of this bill, please contact your supplier at:

☒ **PPL Electric Utilities**
Customer Services
827 Hausman Rd.
Allentown, PA 18104-9392

☎ **Phone:**
1-800-342-5775
(1-800-DIAL-PPL)

ppllectric.com

Manage Your Account

Visit ppllectric.com for self-service options including:

- View your bill, payment, and usage history.
- Make a payment, set up a payment agreement.
- Start/stop service.
- Enroll in paperless billing, automatic bill pay, budget billing.
- Report an outage, check outage status, and more.

View your rate schedule at ppllectric.com/rates or call 1-800-342-5775 to request a copy.

General Information

Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utility Commission regulates distribution rates and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

PPL Electric Utilities uses about \$0.01 of this bill to pay state taxes and about \$0.94 is used to pay the PA Gross Receipts Tax.

Understanding Your Bill

Act 129 Compliance Rider - Charge to recover costs associated with Energy Efficiency and Conservation programs for customers as approved by the Public Utility Commission.

Competitive Enhancement Rider - Charge to recover costs related to implementing the Public Utility Commission's retail market enhancement programs, including certain consumer education costs.

Customer Charge - Monthly basic distribution charge to cover costs for billing, meter reading, equipment, maintenance and advanced metering when in use.

kWh (Kilowatt-hour) - The basic unit of electric energy for which most customers are charged. The amount of electricity used by ten 100-watt lights left on for 1 hour. Consumers are usually charged for electricity in cents per kilowatt-hour.

State Tax Adjustment Surcharge - Charge or credit on electric rates to reflect changes in various state taxes included in your bill. The surcharge may vary by bill component.

Billing Details - (Bill Acct. 67277-97002)

Page 2

Previous Balance	\$17.03
Payment Received Apr 29, 2013 - Thank You!	-\$17.03
Balance as of May 13, 2013	\$0.00
Charges for - PPL Electric Utilities	
General Service Rate: GS1 for Apr 10 - May 10	
Distribution Charge:	
Customer Charge	16.00
Competitive Enhancement Rider	0.08
PA Tax Adj Surcharge at -0.07300000%	-0.01
PA Sales Tax	0.96
Total PPL Electric Utilities Charges	\$17.03
Amount Due By May 29, 2013	\$17.03
Account Balance	\$17.03

kWh Use By Meter						
Reading Dates		Meter Number	Meter Constant	Meter Reading		Kilowatt Hours
Previous/Present	May 10			Previous/Present		
Apr 10	May 10	10069153	1	94161	94161	0
Total						0

Type(s) of Meter Readings:
Actual - Reading by distribution company.

*Federal I.D. 23-0959590



Questions? Please contact us by May 31.
1-800-DIAL-PPL
 (1-800-342-5775)
 M-F: 8am to 5pm

Visit us online at
ppllectric.com

PPL Electric Utilities

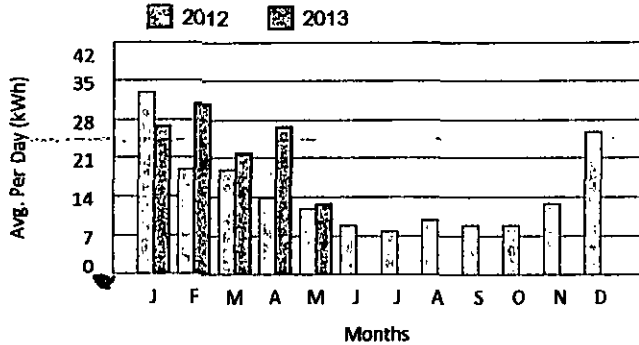
Bill/Acct. No.	Due Date	Amount Due
06476-21001	May 31, 2013	\$68.25

Your Electric Usage Profile

Service to:
 LARRY MOYER
 73 WOODS RD
 KLINGERSTOWN, PA 17941

Meter: 49749430
 Your next meter reading is on or about Jun 11, 2013.

This section helps you understand your year-to-year electric use by month. Meter readings are actual unless otherwise noted.



Monthly Comparison	Days Billed	kWh	Average kWh/Day	Average Temp.
May 2013	30	388	13	54F
May 2012	29	347	12	54F

Billing Period	Type	Reading
May 10	Actual	43369
Apr 10	Actual	42981
30 Days	kWh Billed	388

Yearly Comparison	Total Use	Avg. Monthly
Jun 2012 - May 2013	6181	515
Jun 2011 - May 2012	5054	421

Billing Summary

(Billing details on back)

Balance as of May 10, 2013 **\$63.47**
 Charges:
 Total PPL Electric Utilities Charges **\$4.78**

Total Charges **\$68.25**

Amount Due By May 31, 2013 \$68.25

Account Balance **\$68.25**

PPL Electric Utilities' price to compare for your rate is \$0.07237 per kWh. This changes the 1st of Mar, Jun, Sept, and Dec. Visit papowerswitch.com or www.oca.state.pa.us for supplier offers.

Your Message Center

- This bill includes a previous balance. If you have paid this amount, please accept our thanks and pay only the current charges.
- With paperless billing, you can receive and pay your PPL Electric Utilities bills online. The process is free, quick, convenient and secure. To learn more or sign up, visit ppllectric.com.
- Information about appliance energy use and tips on saving energy are available through the Energy Library on our Web site, ppllectric.com.
- New refrigerators use about half the energy as models made before 1979. If you buy a new refrigerator, get rid of the old one. It's costly to keep two units running.

Payment Methods

Online at:
ppllectric.com

By phone: **1-800-342-5775**
 or call BillMatrix (service fee applies) at **1-800-672-2413** to pay using Visa, MasterCard, Discover or debit card.

By Mail:
 2 North 9th Street
 CPC-GENN1
 Allentown, PA 18101-1175

Correspondence should be sent to:
 Customer Services
 827 Hausman Road
 Allentown, PA 18104-9392

Other important information on the back of this bill →



Return this part in the envelope provided with a check payable to PPL Electric Utilities.

Bill/Acct. No.	Due Date	Amount Due
06476-21001	May 31, 2013	\$68.25

Amount Enclosed:

--	--	--	--	--	--	--	--

MB 01 061689 54898 B 225 A



LARRY MOYER
 370 W JOHNSON ST UNIT C1
 PHILADELPHIA, PA 19144-3119

PPL ELECTRIC UTILITIES
 2 NORTH 9TH STREET CPC-GENN1
 ALLENTOWN, PA 18101-1175



Your Default Supplier Contact Info.

For questions regarding the generation and transmission portions of this bill, please contact your supplier at:

☒ **PPL Electric Utilities**
Customer Services
827 Hausman Rd
Allentown, PA 18104-9392

☎ **Phone:**
1-800-342-5775
(1-800-DIAL-PPL)

ppllectric.com

Manage Your Account

Visit ppllectric.com for self-service options including:

- View your bill, payment, and usage history.
- Make a payment, set up a payment agreement.
- Start/stop service.
- Enroll in paperless billing, automatic bill pay, budget billing.
- Report an outage, check outage status, and more.

View your rate schedule at ppllectric.com/rates or call 1-800-342-5775 to request a copy.

General Information

Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utility Commission regulates distribution rates and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

PPL Electric Utilities uses about \$0.14 of this bill to pay state taxes and about \$6.96 is used to pay the PA Gross Receipts Tax.

Understanding Your Bill

Customer Charge - Monthly basic distribution charge to cover costs for billing, meter reading, equipment, maintenance and advanced metering when in use.

Distribution Charge - Charge for the use of local wires, transformers, substations and other equipment used to deliver electricity to end-use consumers from the high voltage transmission lines.

Generation Charge - Charge for the production of electricity.

kWh (Kilowatt-hour) - The basic unit of electric energy for which most customers are charged. The amount of electricity used by ten 100-watt lights left on for 1 hour. Consumers are usually charged for electricity in cents per kilowatt-hour.

Late Payment Charge - Charge added if you do not pay your bill on time.

Rate RS - Rate for service to a private home.

Billing Details - (Bill Acct. 06476-21001)

Previous Balance	\$63.47
Balance as of May 10, 2013	\$63.47
Charges for - PPL Electric Utilities	
Residential Rate: RS for Apr 10 - May 10	
Distribution Charge:	
Customer Charge	14.17
388 kWh at 3.14600000c per kWh	12.20
PA Tax Adj Surcharge at -0.07300000%	-0.02
Transmission Charge:	
388 kWh at 0.68700000c per kWh	2.67
Generation Charge:	
Capacity and Energy	
388 kWh at 6.55600000c per kWh	25.44
PA Tax Adj Surcharge at -0.08500000%	-0.02
Total PPL Electric Utilities Charges	\$54.44
Other Charges for PPL Electric Utilities	
Late Payment Charge	0.17
Excess Credit	-49.83
Total of Other Charges	\$-49.66
Amount Due By May 31, 2013	\$68.25
Account Balance	\$68.25

State Tax Adjustment Surcharge - Charge or credit on electric rates to reflect changes in various state taxes included in your bill. The surcharge may vary by bill component.

Transmission Charge - Charge for moving high voltage electricity from a generation facility to the distribution lines of an electric distribution company.

Type(s) of Meter Readings:

Actual - Reading by distribution company.

PPL Electric Utilities
827 Hausman Road
Allentown, PA 18104-9392
Tel 484-634-3277



LARRY MOYER
370 W JOHNSON ST UNIT C1
PHILADELPHIA PA 19144

May 17, 2013

Bill Account Number: 67277-97002

Service Address:

73 Woods Road
Solar Panels
Klingerstown, PA 17941

Dear Mr. Moyer:

Included with this letter are documents showing the virtual metering calculations for your host and satellite accounts for the period of June 2012 – May 2013. As explained on the record in your formal complaint proceeding before the Pennsylvania Public Utility Commission, these calculation sheets are provided to all virtual metering customers following the last billing cycle at the end of each PJM planning period.

What you will find:

Each sheet is labeled for easier navigation. The calculation packet includes:

- Customer Main Info (1 page): This is a cover sheet with your account information.
- Monthly Sheets (12 pages): There is one calculation sheet for each month.
- Price to compare (2 pages): The Price to compare sheets shows the price for each component of our rates for each quarterly period.

Reading the Monthly Sheets:

Each page contains account, generation, and usage information, in addition to the calculations. The column and row headings have been printed to assist with page navigation. On page two, you will find a chart with descriptions of what you will find on each monthly sheet.

We hope you find these sheets helpful in tracking the excess credit that is being applied to your satellite account. As always, please contact me with any questions or concerns you may have regarding this matter. I will be glad to explain the calculation sheets further. I can be reached through email at kernerney@pplweb.com or by phone at (484) 634-4218, Monday through Friday, 8:00 AM through 5:00 PM.

Sincerely,

Keith R. Erney
Staff Analyst – EU
PPL Electric Utilities Corporation

Cell	Description
4C & 6C	Show your host and satellite account numbers, respectively.
4D & 6D	Show your rate schedule for your host and satellite accounts, respectively.
4E	Shows the excess net kilowatt hours ("kWh") generated on your host account for that particular month. This value reflects the total generation at the host account, minus any usage at the host account.
6F	Shows the kWh used on your satellite account for that particular month.
13H	Shows the remaining excess kWh of generation that were unused by the satellite account. These kWh are carried over to the following month.
7H	Shows the amount of excess kWh from your host account which are being applied to your satellite account as an excess credit. <p>*Note: In months where the excess kWh from the host exceeds the kWh used on the satellite, the total kWh used on your satellite are satisfied by the excess kWh from your host and all remaining excess kWh are placed in the "bank" – Cell 13H (Example – June). Conversely, in months when the usage on your satellite exceeds the excess generation in your bank, the full bank is applied to offset usage on your satellite account and you receive a bill for the difference (Example – February).</p>
4I - 4M	Show the price per kWh for rate GSI (listed in cents/kWh). Prices are broken down by individual rate component; Distribution, Transmission, Energy and Capacity (Generation) and STAS.
6I - 6M	Show the price per kWh for rate RS (listed in cents/kWh). Prices are broken down by individual rate component; Distribution, Transmission, Energy and Capacity (Generation) and STAS.
22B & 23B	Show the PPL meter readings on your host account for the dates shown immediately to the right of the readings. Meter readings for your satellite account can be found on your satellite account bills.
11I - 11M	In these cells, the excess net kWh being applied from your host account to your satellite account are converted to a dollar value based on the prices listed in cells 6I through 6M. The total dollar value shown in cell 11M is the net "Excess Credit" that is applied to the next monthly satellite bill. <p>*Note: The value shown in cell 11M may not match the "Excess Credit" shown on the monthly bills on your satellite account. This is because the excess credit value shown on your bill is an accumulation of excess credit from current and prior months. The value shown in cell 11M is the excess credit value for only the month indicated on each monthly sheet.</p>

Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer		Account Number	Rate	Months		Apply to Satellites	TOTALS	C/KWh				
2					Excess	Usage			D	T	E&C	STAS	Total
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1				0	0.000	0.000	0.000	0.000	0.000
5													
6		Satellite 1	0647621001	RS			0	0	0.000	0.000	0.000	0.000	0.000
7		Satellite Total						0					
8													
9		Host	6727797002						\$ -	\$ -	\$ -	\$ -	\$ -
10													
11		Satellite 1	0647621001						\$ -	\$ -	\$ -	\$ -	\$ -
12													
13							Bank	0					
14													
15	Running YTD Total												
16	Running banked TOTAL												
17	Reversal banked TOTAL												

INPUT Data
INPUT Data
Informational Data Only

Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer	Bill Cycle	Account Number	Rate	June-August		Apply to Satellites	TOTALS	C/K/Wh				
2		9			Excess	Usage			D	T	E&C	STAS	Total
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1	644			363	0.000	1.294	7.886	(0.026)	9.154
5													
6		Satellite 1	0647621001	RS		281	644	281	3.359	0.687	7.329	(0.034)	11.341
7		Satellite Total						281					
8													
9		Host	6727797002						\$ -	\$ 4.70	\$ 28.63	\$ (0.09)	\$ 33.23
10													
11		Satellite 1	0647621001						\$ 9.44	\$ 1.93	\$ 20.59	\$ (0.10)	\$ 31.87
12													
13							Bank	363					
14													
15	Running YTD Total												363
16	Running banked TOTAL												363
17													
18													
19													
20	CSS VM Calculation												
21	Meter Con	1											
22	Beginning Rdg	94161			5/10/2012								
23	Ending Rdg	93517			6/11/2012								
24	Net Gen	644											

INPUT Data
INPUT Data
Informational Data Only

virtual metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer	Bill Cycle	Account Number	Rate	June-August		Apply to Satellites	TOTALS	C/K/Wh				
2		9			Excess	Usage			D	T	E&C	STAS	Total
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1	657			784	0.000	1.294	7.886	(0.026)	9.154
5		Banked & Current Excess Total			1,020								
6		Satellite 1	0647621001	RS		236	1,020	236	3.359	0.687	7.329	(0.034)	11.341
7		Satellite Total						236					
8													
9		Host	6727797002						\$ -	\$ 10.14	\$ 61.83	\$ (0.20)	\$ 71.77
10													
11		Satellite 1	0647621001						\$ 7.93	\$ 1.62	\$ 17.30	\$ (0.08)	\$ 26.76
12													
13							Bank	784					

15	Running YTD Total	1,147
16	Running banked TOTAL	784
17		

INPUT Data
INPUT Data
Informational Data Only

20	CSS VM Calculation	
21	Meter Con	1
22	Beginning Rdg	93517
23	Ending Rdg	92860
24	Net Gen	657

6/11/2012
7/11/2012

Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer	Bill Cycle	Account Number	Rate	June-August		Apply to Satellites	TOTALS	C/K/Wh				
2		9			Excess	Usage			D	T	E&C	STAS	Total
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1	535			1,020	0.000	1.294	7.886	(0.026)	9.154
5		<i>Banked & Current Excess Total</i>			1,319								
6		Satellite 1	0647621001	RS		299	1,319	299	3.359	0.687	7.329	(0.034)	11.341
7		Satellite Total						299					
8													
9		Host	6727797002						\$ -	\$ 13.20	\$ 80.44	\$ (0.27)	\$ 93.37
10													
11		Satellite 1	0647621001						\$ 10.04	\$ 2.05	\$ 21.91	\$ (0.10)	\$ 33.91
12													
13							Bank	1,020					

15	Running YTD Total	2,167
16	Running banked TOTAL	1,020
17		

INPUT Data
INPUT Data
Informational Data Only

20	CSS VM Calculation	
21	Meter Con	1
22	Beginning Rdg	92860
23	Ending Rdg	92325
24	Net Gen	535

7/11/2012
8/9/2012

Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer	Bill Cycle	Account Number	Rate	September-November		Apply to Satellites	TOTALS:	C/K/Wh.				
2		9			Excess	Usage			D	T	E&C	STAS	Total
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1	576			1,324	0.000	1.294	9.081	(0.029)	10.346
5		<i>Banked & Current Excess Total</i>			1,596								
6		Satellite 1	0647621001	RS		272	1,596	272	3.359	0.687	7.243	(0.034)	11.255
7		Satellite Total						272					
8													
9		Host	6727797002						\$ -	\$ 17.13	\$ 120.23	\$ (0.39)	\$ 136.97
10													
11		Satellite 1	0647621001						\$ 9.14	\$ 1.87	\$ 19.70	\$ (0.09)	\$ 30.61
12													
13							Bank	1,324					

15	Running YTD Total	3,491
16	Running banked TOTAL	1,324
17		
18	CSS VM Calculation	
19	Meter Con	1
20	Beginning Rdg	92325
21	Ending Rdg	91749
22	Net Gen	576

8/9/2012
9/10/2012

INPUT Data
INPUT Data
Informational Data Only

Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer	Bill Cycle	Account Number	Rate	September-November	Apply to Satellites	TOTALS	C/K/Wh					
2		9			Excess	Usage		D	T	E&C	STAS	Total	
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1	487		1,527	0.000	1.294	9.081	(0.029)	10.346	
5		<i>Banked & Current Excess Total</i>			1,811								
6		Satellite 1	0647621001	RS		284	1,811	284	3.359	0.687	7.243	(0.034)	11.255
7		Satellite Total					284						
8													
9		Host	6727797002					\$	\$ 19.76	\$ 138.67	\$ (0.45)	\$ 157.98	
10													
11		Satellite 1	0647621001					\$ 9.54	\$ 1.95	\$ 20.57	\$ (0.10)	\$ 31.96	
12													
13							Bank	1,527					

15	Running YTD Total	5,018
16	Running banked TOTAL	1,527
17		
18	CSS VM Calculation	
19	Meter Con	1
20	Beginning Rdg	91749
21	Ending Rdg	91262
22	Net Gen	487

9/10/2012
10/10/2012

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Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer	Bill Cycle	Account Number	Rate	September-November	Apply to Satellites	TOTALS	C/K/Wh					
2		9			Excess	Usage			D	T	E&C	STAS	Total
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1	287			1,429	0.000	1.294	9.081	(0.029)	10.346
5		Banked & Current Excess Total			1,814								
6		Satellite 1	0647621001	RS		385	1,814	385	3.359	0.687	7.243	(0.034)	11.255
7		Satellite Total						385					
8													
9		Host	6727797002						\$	\$ 18.49	\$ 129.77	\$ (0.42)	\$ 147.84
10													
11		Satellite 1	0647621001						\$ 12.93	\$ 2.64	\$ 27.89	\$ (0.13)	\$ 43.33
12													
13							Bank	1,429					
14													
15	Running YTD Total	6,447											
16	Running banked TOTAL	1,429											
17													
18													
19													
20	CSS VM Calculation												
21	Meter Con.	1											
22	Beginning Rdg	91262		10/10/2012									
23	Ending Rdg	90975		11/8/2012									
24	Net Gen	287											

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Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer	Bill Cycle	Account Number	Rate	December-February	Apply to Satellites	TOTALS	C/K/Wh					
2		9			Excess	Usage			D	T	E&C	STAS	Total
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1	397			999	0.000	1.294	8.941	(0.029)	10.206
5		Banked & Current Excess Total			1,826								
6		Satellite 1	0647621001	RS		827	1,826	827	3.359	0.687	6.878	(0.033)	10.891
7		Satellite Total						827					
8													
9		Host	6727797002						\$ -	\$ 12.93	\$ 89.32	\$ (0.29)	\$ 101.96
10													
11		Satellite 1	0647621001						\$ 27.78	\$ 5.68	\$ 56.88	\$ (0.27)	\$ 90.07
12													
13							Bank	999					

15	Running YTD Total	7,446
16	Running banked TOTAL	999
17		
18		
19		

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20	CSS VM Calculation	
21	Meter Con	1
22	Beginning Rdg	90975
23	Ending Rdg	90578
24	Net Gen	397

11/8/2012
12/10/2012

Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer	Bill Cycle	Account Number	Rate	December-February		Apply to Satellites	TOTALS	C/K/Wh				
2		9			Excess	Usage			D	T	E&C	STAS	Total
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1	211			377	0.000	1.294	8.941	(0.009)	10.226
5		Banked & Current Excess Total			1,210								
6		Satellite 1	0647621001	RS		833	1,210	833	3.146	0.687	6.878	(0.009)	10.702
7		Satellite Total						833					
8													
9		Host	6727797002						\$ -	\$ 4.88	\$ 33.71	\$ (0.03)	\$ 38.55
10													
11		Satellite 1	0647621001						\$ 26.21	\$ 5.72	\$ 57.29	\$ (0.07)	\$ 89.15
12													
13							Bank	377					
14													
15	Running YTD Total	7,823											
16	Running banked TOTAL	377											
17													
18													
19	CSS VM Calculation												
20	Meter Con	1											
21	Beginning Rdg	90578	12/10/2012										
22	Ending Rdg	90367	1/10/2013										
23	Net Gen	211											

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Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer	Bill Cycle	Account Number	Rate	December-February	Apply to Satellites	TOTALS	C/KWh					
2		9			Excess	Usage			D	T	E&C	STAS	Total
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1	231			0	0.000	1.294	8.941	(0.009)	10.226
5		Banked & Current Excess Total			608								
6		Satellite 1	0647621001	RS		911	608	608	3.146	0.687	6.878	(0.009)	10.702
7		Satellite Total						608					
8													
9		Host	6727797002						\$ -	\$ -	\$ -	\$ -	\$ -
10													
11		Satellite 1	0647621001						\$ 19.13	\$ 4.18	\$ 41.82	\$ (0.05)	\$ 65.07
12													
13							Bank	0					

15	Running YTD Total	7,823
16	Running banked TOTAL	0
17		

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20	CSS VM Calculation	
21	Meter Con	1
22	Beginning Rdg	90367
23	Ending Rdg	90136
24	Net Gen.	231

1/10/2013
2/8/2013

Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer	Bill Cycle	Account Number	Rate	March-May		Apply to Satellites	TOTALS	C/K/Wh				
2		9			Excess	Usage			D	T	E&C	STAS	Total
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1	322			0	0.000	1.294	9.529	(0.009)	10.814
5		Banked & Current Excess Total			322								
6		Satellite 1	0647621001	RS		668	322	322	3.146	0.687	6.556	(0.008)	10.381
7		Satellite Total						322					
8													
9		Host	6727797002						\$ -	\$ -	\$ -	\$ -	\$ -
10													
11		Satellite 1	0647621001						\$ 10.13	\$ 2.21	\$ 21.11	\$ (0.03)	\$ 33.43
12													
13							Bank	0					
14													
15	Running YTD Total	7,823											
16	Running banked TOTAL	0											
17													
18													
19													
20	CSS VM Calculation												
21	Meter Con	1											
22	Beginning Rdg	90136											
23	Ending Rdg	89814											
24	Net Gen	322											

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2/8/2013
3/11/2013

Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer	Bill Cycle	Account Number	Rate	March-May		Apply to Satellites	TOTALS	C/K/Wh				
2		9			Excess	Usage			D	T	E&C	STAS	Total
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1	480			0	0.000	1.294	9.529	(0.009)	10.814
5		Banked & Current Excess Total			-480								
6		Satellite 1	0647621001	RS		797	480	480	3.146	0.687	6.556	(0.008)	10.381
7		Satellite Total						480					
8													
9		Host	6727797002						\$ -	\$ -	\$ -	\$ -	\$ -
10													
11		Satellite 1	0647621001						\$ 15.10	\$ 3.30	\$ 31.47	\$ (0.04)	\$ 49.83
12													
13							Bank	0					

15	Running YTD Total	7,823
16	Running banked TOTAL	0
17		

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20	CSS VM Calculation	
21	Meter Con.	1
22	Beginning Rdg	89814
23	Ending Rdg	89334
24	Net Gen	480

3/11/2013
4/10/2013

Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Larry Moyer	Bill Cycle	Account Number	Rate	March-May		Apply to Satellites	TOTALS	C/K/Wh				
2		9			Excess	Usage			D	T	E&C	STAS	Total
3	# Satellites 1				kWh	kWh							
4		Host	6727797002	GS1	587			199	0.000	1.294	9.529	(0.009)	10.814
5		Banked & Current Excess Total			587								
6		Satellite 1	0647621001	RS		388	587	388	3.146	0.687	6.556	(0.008)	10.381
7		Satellite Total						388					
8													
9		Host	6727797002						\$ -	\$ 2.58	\$ 18.96	\$ (0.02)	\$ 21.52
10													
11		Satellite 1	0647621001						\$ 12.21	\$ 2.67	\$ 25.44	\$ (0.03)	\$ 40.28
12													
13							Bank	199					
14													
15	Running YTD Total	8,022											
16	Running banked TOTAL	199											
17													
18													
19													
20	CSS VM Calculation												
21	Meter Con	1											
22	Beginning Rdg	89334											
23	Ending Rdg	88747											
24	Net Gen	587											

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4/10/2013
5/10/2013

Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M	
1	JUNE/AUGUST													
2	RATE	c/kWh												
3		D	T	E&C	STAS	Total								
4														
5	RS	0	0.687	7.329	-0.023	7.993								
6														
7	RS	3.359	0.687	7.329	-0.034	11.341								
8	GS1	0	1.294	7.886	-0.026	9.154								
9	GS3	0	1.294	7.886	-0.026	9.154								
10	RTS	1.42	0.687	7.329	-0.028	9.408								
11	LP4				0.000	0.000							less than 500 KW	
12	LP4>				0.000	0.000							greater that 500 KW	
13														
14														
15														
16														
17														
18														
19														
20														
21	SEPTEMBER/NOVEMBER													
22	RATE	c/kWh												
23		D	T	E&C	STAS	Total								
24														
25	RS	0	0.687	7.243	-0.023	7.907								
26														
27	RS	3.359	0.687	7.243	-0.034	11.255								
28	GS1	0	1.294	9.081	-0.029	10.346								
29	GS3	0	1.294	9.081	-0.029	10.346								
30	RTS	1.420	0.687	7.243	-0.027	9.323								
31	LP4				0.000	0.000							less than 500 KW	
32	LP4>				0.000	0.000							greater that 500 KW	
33														
34														
35														
36														
37														
38														
39														
40														

Virtual Metering

	A	B	C	D	E	F	G	H	I	J	K	L	M
41													
42	DECEMBER							JANUARY-FEBRUARY					
43	RATE	c/kWh						RATE	c/kWh				
44		<i>D</i>	<i>T</i>	<i>E&C</i>	<i>STAS</i>	<i>Total</i>			<i>D</i>	<i>T</i>	<i>E&C</i>	<i>STAS</i>	<i>Total</i>
45													
46	RS	0.000	0.687	6.878	-0.021	7.544		RS	0.000	0.687	6.878	-0.006	7.559
47													
48	RS	3.359	0.687	6.878	-0.033	10.891		RS	3.146	0.687	6.878	-0.009	10.702
49	GS1	0.000	1.294	8.941	-0.029	10.206		GS1	0.000	1.294	8.941	-0.009	10.226
50	GS3	0.000	1.294	8.941	-0.029	10.206		GS3	0.000	1.294	8.941	-0.009	10.226
51	RTS	1.420	0.687	6.878	-0.026	8.959		RTS	2.067	0.687	6.878	-0.008	9.624
52	LP4				0.000	0.000	<i>less than 500 KW</i>	LP4				0.000	0.000
53	LP4>				0.000	0.000	<i>greater than 500 KW</i>	LP4>				0.000	0.000
54													
55													
56													
57													
58													
59													
60													
61													
62	MARCH-MAY												
63	RATE	c/kWh											
64		<i>D</i>	<i>T</i>	<i>E&C</i>	<i>STAS</i>	<i>Total</i>							
65													
66	RS	0	0.687	6.556	-0.006	7.237							
67													
68	RS	3.146	0.687	6.556	-0.008	10.381							
69	GS1	0	1.294	9.529	-0.009	10.814							
70	GS3	0	1.294	9.529	-0.009	10.814							
71	RTS	2.067	0.687	6.556	-0.008	9.302							
72	LP4				0.000	0.000	<i>less than 500 KW</i>						
73	LP4>				0.000	0.000	<i>greater than 500 KW</i>						
74					0.000	0.000							
75					0.000	0.000							

Certificate of Service

Addendum (Request to Re-open case)

RE: C-2011-2273645

http://www.puc.state.pa.us/about_puc/consolidated_case_view.aspx?Docket=C-2011-2273645

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of § 1.54 (relating to service by a party).

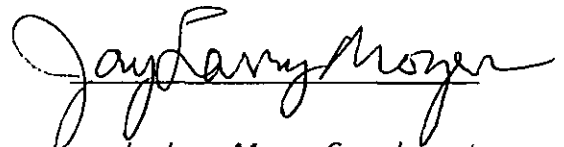
Via USPS Certified Mail

Secretary
Pa. Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265
(Served via USPS Certified mail)

Pennsylvania Public Utility Commission
Office of Special Assistants
Commonwealth Keystone Building
3rd Floor, 9 East
Harrisburg, PA 17101-1601
(Served via USPS Certified mail)

Christopher T. Wright, Esquire
Post & Schell PC
17 North Second Street, 12th floor
Harrisburg, PA 17101-1601
(Served via USPS Certified mail)

May 20, 2013



Jay Larry Moyer, Complainant
370 W. Johnson Street
Philadelphia, PA 19144

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Larry Moyer
370 W Johnson St Apt C1
Philadelphia PA 19144



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Harrisburg, PA 17105-3265