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File #: 150740

May 31, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
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**Re: Petition of Duquesne Light Company for Approval of Default Service Plan for the
Period June 1, 2013 Through May 31, 2015
Docket No. P-2012-2301664**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company ("Duquesne Light" or the "Company") are replacement tariff pages for Supplement No. 72 to Tariff Electric PA PUC No. 24 ("Retail Tariff"). Also included are replacement tariff pages for Supplement No. 11 to Tariff Electric PA PUC No. 3S ("Supplier Tariff"). Supplement No. 72 and Supplement No. 11 were both filed on March 22, 2013 in the above-referenced proceeding.

Replacement Pages For The Retail Tariff – Supplement No. 72

Replacements for Fourth Revised Page No. 62, Second Revised Page No. 66, Fifth Revised Page No. 69, Second Revised Page No. 72, Second Revised Page No. 75 and Fourth Revised Page No. 77 to Supplement No. 72 are being filed to change Late Payment Charge ("LPC") language for six lighting rate schedules (AL, SE, SM, SH, UMS and PAL). In its original default service filing, the Company added language in the LPC sections of several rate schedules to clarify its LPC practice related to consolidated billing under its Purchase of Receivables ("POR") Program. In the original filing, the Company inadvertently changed the LPC language in the six lighting schedules identified above that are not part of the POR Program. The Company is submitting replacement pages to modify the LPC language in these lighting rate schedules back to the original language that is contained in the current tariff.

Rosemary Chiavetta, Secretary
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Page 2

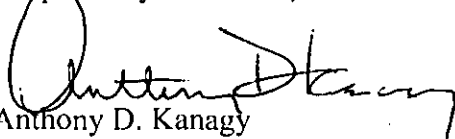
Replacement Pages For The Supplier Tariff – Supplement No. 11

In the above-referenced proceeding, Duquesne Light agreed to revise its Letter of Authority (“LOA”) procedures to be consistent with the Commission’s policy set forth in a Secretarial Letter issued on August 20, 2010 at Docket No. M-2009-2082042. Upon further review, this revision was not included in the Compliance Filing submitted on March 22, 2013. Therefore, the Company is submitting a replacement Second Revised Page No. 18 to Supplement No. 11 to correct this omission.

Also included in this filing is a correction to the POR discount rate for residential customers on Second Revised Page No. 30A of Supplement No. 11. In its original default service filing, Duquesne Light proposed to recover certain operating and administrative costs for its Standard Offer Program (“SO Program”) by increasing the administrative component of its POR discount rate for residential customers by 1.0%, or from 0.10% to 1.10%. Duquesne Light subsequently revised its SO Program cost recovery proposal in its Revised Retail Market Enhancement Program Design and Cost-Recovery Proposal filed on March 11, 2013. The Commission has not yet approved a cost recovery mechanism for Duquesne Light’s SO Program. Therefore, Duquesne Light is replacing Second Revised Page No. 30A to maintain the current administrative POR discount rate of 0.10% for residential customers (the total POR discount rate for residential customers will remain at 0.52% which is comprised of 0.42% for uncollectible expenses and 0.10% for administrative expenses). After the Commission approves an SO Program cost-recovery mechanism, Duquesne Light intends to make a tariff compliance filing to recover SO Program costs that is consistent with the Commission-approved SO Program cost-recovery mechanism, if necessary.

Please direct any questions regarding this matter to the undersigned.

Respectfully submitted,


Anthony D. Kanagy

MWG/skr
Enclosure

cc: Certificate of Service
Marissa Boyle

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RATE AL - ARCHITECTURAL LIGHTING SERVICE - (Continued)MONTHLY RATE - (Continued)

(C)

MINIMUM CHARGE

The Minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

DETERMINATION OF DEMAND

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands which may exceed 30 kilowatts will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 or more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above.

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RATE SE - STREET LIGHTING ENERGY - (Continued)**MONTHLY RATE - (Continued)****LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

SPECIAL PROVISIONS

1. Ballasts for multiple mercury vapor street lights, when installed by the customer, shall be power factor corrected, having a power factor of not less than 90 percent. For ballasts not so corrected, the wattage of each lamp plus ballasts shall be increased by the following ratio: 90% divided by the actual power factor, expressed in percent, of the lamp plus the ballast.
2. Series street lighting circuits will be energized and de-energized in accordance with an agreed upon schedule of burning hours, except where such circuits are controlled by photo electric cells. During other hours, circuits will not be energized except upon sufficient notice to the customer.
3. On all poles, except ornamental poles used exclusively for street lighting purposes, the Company will terminate its facilities at the bracket to which the lighting fixture is attached. On ornamental poles, used exclusively for street lighting purposes, the Company will terminate its facilities at the top of the pole if served from overhead circuits or at the bottom of the pole if served from the underground system.
4. The Company, to protect continuity of service, the general public, and the safety of men engaged in work on poles, reserves the right to install insulating transformers between the Company's circuit and the wiring of the customer's installation. Where insulating transformers are installed, charges will be made therefore as herein before specified.
5. The customer upon request shall supply the Company periodically, but not more often than at six month intervals, with certified tests made by the Electrical Testing Laboratories, Inc. of New York, or a similar accredited organization, showing the mean life input in watts for each size and type of lamp, and the wattage and power factor for each size and type of mercury vapor ballast used by the customer in street lamp installations served under this rate.
6. Energy will normally be supplied under this rate by overhead circuits, but if the Company is required to supply or the customer requests delivery service from underground facilities, the specified unit charges for underground facilities will apply.

RATE SM - STREET LIGHTING MUNICIPAL - (Continued)**MONTHLY RATE – (Continued)****ELECTRIC CHARGES – (Continued)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45. (C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

POLES

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at his own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$10.80 for each pole required.

RATE SH - STREET LIGHTING HIGHWAY - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES - (Continued)**

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

SPECIAL TERMS AND CONDITIONS

1. The above charges include operation, normal maintenance and replacement of the entire highway lighting system including conduit, cable, wire, ornamental poles, brackets, fixtures, lamps and photo electric controls.
2. Energy shall be supplied at a standard 120/240 or 230/460 volts from a single point or multiple points of supply satisfactory to the Company. Fixtures operating at higher voltages will not be acceptable.
3. The highway lighting system design shall include proper control devices to energize the system, such as individual photo electric controls.
4. If additional highway lighting is to be added to an existing highway lighting system, it shall be installed completely by the customer or the Company will install such facilities at the customer's expense with ownership transferred to the Company for a nominal consideration.
5. In accepting conduit, junction boxes, etc. installed by the State or other governmental agency in bridges, and bridge approaches, the Company accepts no liability for damage to concrete due to deteriorating conduit or junction boxes.

RATE UMS – UNMETERED SERVICE - (Continued)

MONTHLY RATE - (Continued)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

SPECIAL TERMS AND CONDITIONS

Energy usage for customers using this service shall be estimated by the Company on the basis of equipment wattage and operating hours. The customer shall notify the Company whenever any change is made in the equipment or the operating hours, so that the Company may revise the estimated energy usage.

RATE PAL - PRIVATE AREA LIGHTING - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES**

The Supply Charges for Rate UMS – Unmetered Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to Rate UMS customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8. (C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45. (C)

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

POLES

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.3 SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY - (Continued)

(C)

5.3.2 - (Continued)

C. The Company will send the customer a confirmation letter within one business day notifying the customer of the right to rescind within five (5) days. If the customer does not contact the Company within five (5) days of the date on the confirmation letter, then the Company will process the selection. The selection will be effective as of the next scheduled meter read date and the EGS will become the EGS of record for delivery provided that: (1) the Company has received at least eleven (11) days prior notice from the EGS and all customer information provided to the Company is accurate and complete; (2) the five day (5-day) waiting period has expired; and (3) the customer has not contacted the Company to dispute the EGS selection. In such circumstances, the Company will send the new EGS an electronic file, via electronic exchange, containing information for the new customers of record for that particular EGS, in accordance with Rule 4.14(A).

If, during the five day (5-day) waiting period, the customer elects to rescind its new EGS selection, the Company will notify the rejected EGS of the rescission electronically via electronic exchange. In the event the customer rescinds its EGS selection after the five day (5-day) waiting period, the customer will be advised the rescission period has expired and a switch must be requested via the normal EGS selection process.

D. Once the preceding process is complete, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS.

In accordance with the Commission's Final Order at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, the reduction in the waiting period has been modified from ten (10) days to five (5) days. The reduction in the 10-day waiting period also adjusts the "16-day rule" to an "11-day rule." These modifications are in effect for three (3) years from October 25, 2012, and are defined in Rule No. 5.3.2 C – Switching Among EGSs. Also in accordance with the Order, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code have been waived for the three-year (3-year) period. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission.

5.3.3 If a customer contacts the Company to request a change of EGS, the Company will direct the customer to contact that EGS and provide the telephone number of the EGS to the customer, if requested.

5.3.4 In accordance with the Secretarial Letter issued August 20, 2010, at Docket No. M-2009-2082042, when requested by an EGS, the Company will provide confidential customer-specific information about a customer with whom the EGS is discussing the possibility of providing Competitive Energy Supply without receiving written authorization from the customer or from the EGS. It is the EGSs responsibility to convey to the customer via its authorization process that the Company will release the confidential customer-specific information only to the EGS to whom authorization was given and that the EGS will not release the information to others, unless the EGS is a *licensed broker who is obtaining the confidential customer-specific information for purposes of sharing it with other licensed EGSs and makes that intent clear in communications with the customer.* It is the EGSs responsibility to retain the records of the requisite authorization for a minimum of two (2) years to produce for a Commission or Company audit. If an EGS fails an audit conducted either by the Commission or the Company, the Company is then permitted to require that EGS to provide signed documentation indicating that a customer has authorized the release of customer-specific information before it may have access to the restricted customer data.

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM Duquesne will purchase the accounts receivable, without recourse, associated with EGS sales of retail electric commodity, comprised of generation and transmission services, to residential customers and commercial and industrial ("C&I") customers with monthly metered demand less than 300 kW within Duquesne's service territory. Eligible customers are those customers taking delivery service under the Company's retail tariff Rate RS, RH, RA, GS/GM and GMH, and who purchase their electric commodity requirements from the EGS through consolidated billing with the Company. Commercial and industrial customers will be separated into two categories for purposes of the Purchase Price Discount discussed in Section 12.1.7.2. Small C&I customers will be those customers with monthly metered demand less than 25 kW and Medium C&I customers will be those customers with monthly metered demand equal to or greater than 25 kW. The classification of customers as less than or equal to or greater than 25 kW is discussed in detail in the Company's retail tariff Rate GS/GM and Rate GMH. Under the POR program, Duquesne will reimburse EGSs for their customer billings regardless of whether Duquesne receives payment from the customer, subject to the limitations set forth below. Duquesne will seek to recover the EGS receivables from EGS customers consistent with Duquesne's existing collection procedures for recovery of billings to default service customers, and incur any uncollectible costs related to billings for EGSs. The term of the POR program defined herein will become effective June 1, 2013, and will remain in effect as described through May 31, 2015 and will terminate on May 31, 2015.

(C)

12.1.7.1 ELIGIBILITY REQUIREMENTS EGSs that choose Duquesne's consolidated billing option for all or a portion of their eligible customer accounts will be required to sell their accounts receivable to Duquesne for those customers for whom Duquesne issues a consolidated bill. (EGSs may continue to issue their own bills [dual billing] for commodity service, for all or a portion of their customers, but will not be eligible to participate in the POR program for those customers that receive dual billing.) EGSs may choose to participate in the POR program with consolidated billing at any time during the term of the POR program as long as the EGS does not remove customer accounts from consolidated billing. A customer whose service is terminated or who voluntarily switches from the EGS' service to another generation provider is not considered to have been removed by the EGS from consolidated billing and the POR program.

(C)

EGSs participating in this POR program will agree not to reject for enrollment a new customer covered by the program based on credit-related issues. Any customer who wishes to be served by an EGS participating in the POR program will be accepted by the EGS if that EGS is actively serving the rate class to which that customer belongs.

12.1.7.2 PURCHASE PRICE DISCOUNT EGS' electric commodity receivables will be purchased at a discount. The discount rate will be comprised of two components reflecting 1.) the costs related to the estimated incremental EGS uncollectible expenses which will remain fixed throughout the program, and 2.) recovery of incremental initial and incremental ongoing operating and administrative costs associated with the POR program.

(C)

The discount rate for POR for residential customers shall be 0.52% comprised of 0.42% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers. The discount rate for POR for Small C&I customers shall be 0.52% comprised of 0.42% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers. The discount rate for POR for Medium C&I customers shall be 0.28% comprised of 0.18% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers.

(C)

(C) – Indicates Change

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

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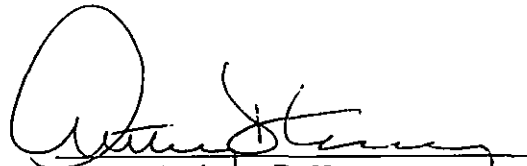
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Date: May 31, 2013



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