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FEDERAL EXPRESS

May 20, 2013

RECEIVED

MAY 20 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

Re: PPL Electric Utilities Corporation
Calculation of the Phase I Act 129 Compliance Rider
for the Application Period
June 1, 2013 through May 31, 2014
Docket No. M-2013-2362088

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Calculation of the Phase I Act 129 Compliance Rider ("ACR") for the Application Period of June 1, 2013 through May 31, 2014. This calculation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2013.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 20, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
Mr. John R. Evans
Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

Calculation of the Phase I Act 129 Compliance Rider
For the Application Period June 1, 2013 through May 31, 2014

Docket No. M-2013-2362088

RECEIVED
MAY 20 2013
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

May 20, 2013

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED Act 129-Phase 1 Recovery by Rate Group ("ACR 1")
Computation Period: June 1, 2013 through May 31, 2014

Line No.		(A) Total		(B) Residential		(C) Small Commercial & Industrial		(D) Large Commercial & Industrial
1	Total Revenue Received (Schedule 2, Column A, Lines 17, 18, 19) (a)	$	238,229,297	$ 101,909,356	$	104,484,798	$	31,835,143
2	Total Actual & Projected Expenses (Schedule 3, Column A, Lines 17, 18, 19)	$	238,647,732	$ 95,040,451	$	112,291,550	$	31,315,731
3	Total (Line 2 minus Line 1)	$	418,435	$ (6,868,905)	$	7,806,752	$	(519,412)
5	Total Amount to be (Refunded)/Recovered (Line 3)	$	418,435	$ (6,868,905)	$	7,806,752	$	(519,412)
6	Projected Total Retail KWh Sales to Customers			13,591,844,118		10,911,192,605		
7	Projected Total Retail KW Sales to Customers							26,304,853
8	1/(1-T)= (T=5.9% Gross Receipts Tax)		x	1.062699				
9	ACR 1 = Act 129 - Phase 1 ($/KWH)							
	w/o GRT			$ (0.00051)	$	0.00072		
	w/GRT			$ (0.00054)	$	0.00076		
	ACR 1 = Act 129 - Phase 1 ($/KW)							
	w/o GRT						$	(0.01975)
	w/GRT						$	(0.02098)

(a) Total Act129 applicable revenue received from January 1, 2010 through April 30, 2013 excluding GRT.

Schedule 1

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED Act 129-Phase 1 Recovery by Rate Group("ACR 1")
Computation Period: June 1, 2013 through May 31, 2014

Line No.		(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
	Total Revenue Received January 2010 - December 2010													
1	Residential	$ 27,165,528	$ 1,847,293	$ 3,221,094	$ 2 811,391	$ 2,044,205	$ 1,769,921	$ 2,101,955	$ 2,147,927	$ 2,567,286	$ 2,190,785	$ 1,779,423	$ 1,936,345	$ 2,747,903
2	Small Commercial & Industrial	$ 28,855,499	$ 1,387,217	$ 2,583,685	$ 2,517,571	$ 2,335,017	$ 2,244,567	$ 2,571,881	$ 2,765,432	$ 2,748,504	$ 2,631,424	$ 2,349,756	$ 2,238,614	$ 2,481,831
3	Large Commercial & Industria'	$ 9,385,388	$ 468,862	$ 681,915	$ 918,528	$ 935,725	$ 828,637	$ 790,448	$ 824,396	$ 703,718	$ 880,883	$ 791,057	$ 811,126	$ 750 093
4	Total	$ 65,406,415	$ 3,703,372	$ 6,486,694	$ 6 247,490	$ 5,314,947	$ 4,843,125	$ 5,464,284	$ 5,737,755	$ 6,019,508	$ 5,703,092	$ 4,920,236	$ 4,986,085	$ 5,979,827
	Total Revenue Received January 2011 - December 2011													
5	Residential	$ 31,094,404	$ 3,578,503	$ 3,268,757	$ 2,821,784	$ 2,333,812	$ 2,036,411	$ 2,159,115	$ 2,635,893	$ 2,870,615	$ 2,339,581	$ 2,110,780	$ 2 209,661	$ 2,729,492
6	Small Commercial & Industrial	$ 31,919,568	$ 2,756,526	$ 2,617,193	$ 2,556 221	$ 2,352,125	$ 2,358,780	$ 2,652,687	$ 2,950,594	$ 3,036,096	$ 2,812,482	$ 2,715,654	$ 2,484,142	$ 2,627,068
7	Large Commercial & Industria	$ 9,326,711	$ 742,791	$ 854,376	$ 817,386	$ 777,110	$ 840,402	$ 764,000	$ 723,232	$ 731,667	$ 757,716	$ 774,452	$ 765,947	$ 777,632
8	Total	$ 72,340,683	$ 7,077,820	$ 6,740,326	$ 6,195,391	$ 5,463,047	$ 5,235,593	$ 5,575,802	$ 6,309,719	$ 6,638,378	$ 5,909,779	$ 5,600,886	$ 5 459,750	$ 6,134,192
	Total Revenue Received January 2012 - December 2012													
9	Residential	$ 30,673,861	$ 3,417,773	$ 3,230,871	$ 2,849,045	$ 2,167,360	$ 1,994,686	$ 2,142,369	$ 2,678,134	$ 2,735,415	$ 2,401,124	$ 1,980,515	$ 2,195,041	$ 2,881,528
10	Small Commercial & Industrial	$ 32,603,652	$ 3,011,743	$ 2,599,997	$ 2,720,379	$ 2,494,481	$ 2,474,155	$ 2,735,614	$ 2,937,361	$ 2,978,940	$ 2,884,419	$ 2,656,242	$ 2,451,347	$ 2,658,974
11	Large Commercial & Industrial	$ 9,704,226	$ 746,391	$ 732,775	$ 792,954	$ 754,690	$ 747,447	$ 805,462	$ 867,828	$ 819,953	$ 879,331	$ 867,731	$ 857,769	$ 831,895
12	Total	$ 72,981,739	$ 7,175,907	$ 6,563,643	$ 6,362,378	$ 5,416,531	$ 5,216,288	$ 5,683,445	$ 6,483,323	$ 6,534,308	$ 6,164,874	$ 5,504,488	$ 5,504,157	$ 6,372,397
	Total Revenue Received January 2013 - December 2013													
13	Residential	$ 12,975,563	$ 3,462,836	$ 3,554,746	$ 3,159,742	$ 2,798,239	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Small Commercial & Industrial	$ 11,106,079	$ 2,824,500	$ 2,887,569	$ 2,712,770	$ 2,681,240	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Large Commercial & Industrial	$ 3,418,818	$ 882,294	$ 872,410	$ 813,022	$ 851,092	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Total	$ 27,500,460	$ 7,169,630	$ 7,314,725	$ 6 685,534	$ 6,330,571	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Total Revenue Received January 2010 - December 2013													
17	Residential	$ 101,909,356	$ 12,306,405	$ 13,275,468	$ 11,641,962	$ 9,343,616	$ 5,801,018	$ 6,403,439	$ 7,461,954	$ 8,173,316	$ 6,931,490	$ 5,870,718	$ 6,341,047	$ 8,358,923
18	Small Commercial & Industrial	$ 104,484,798	$ 9,979,986	$ 10,688,444	$ 10,506,941	$ 9,862,863	$ 7,077,502	$ 7,960,182	$ 8,653,387	$ 8,763,540	$ 8,328,325	$ 7,721,652	$ 7,174,103	$ 7,767,873
19	Large Commercial & Industrial	$ 31,835,143	$ 2,840,338	$ 3,141 476	$ 3 341,890	$ 3,318,617	$ 2 416,486	$ 2,359 910	$ 2 415 456	$ 2,255,338	$ 2,517,930	$ 2 433 240	$ 2 434,842	$ 2,359,620
20	Total	$ 238,229,297	$ 25,126,729	$ 27,105,388	$ 25,490,793	$ 22,525,096	$ 15,295,006	$ 16,723,531	$ 18,530,797	$ 19,192,194	$ 17,777,745	$ 16,025,610	$ 15,949,992	$ 18,486,416

Schedule 2

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED Act 129-Phase 1 Recovery by Rate Group("ACR 1")
Computation Period: June 1, 2013 through May 31, 2014

Line No.		(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
	Total Actual Expenses January 2010 - December 2010													
1	Residential	$ 22,359,175	$ 224 709	$ 893,551	$ 2,031,354	$ 920 248	$ 1 407,183	$ 3 305,358	$ 1,371,819	$ 1,772,206	$ 2 406 670	$ 1 251,361	$ 3,106 905	$ 3 667 811
2	Small Commercial & Industrial	$ 24 439,098	$ 245 613	$ 976,671	$ 2 220,316	$ 1 005 853	$ 1 538 083	$ 3,612,834	$ 1 499 430	$ 1 937 062	$ 2 630 547	$ 1 367,767	$ 3,395,920	$ 4 009 002
3	Large Commercial & Industrial	$ 7,388,061	$ 74,250	$ 295,253	$ 671 213	$ 304 074	$ 464 970	$ 1 092 178	$ 453 285	$ 585 564	$ 795 227	$ 413 453	$ 1 026 603	$ 1 211 941
4	Total	$ 54,186,334	$ 544 572	$ 2,165 475	$ 4 922,883	$ 2 230 175	$ 3 410 236	$ 8 010,370	$ 3,324 534	$ 4 294 852	$ 5 832 444	$ 3 032,611	$ 7,529 428	$ 8,888,754
	Total Actual Expenses January 2011 - December 2011													
5	Residential	$ 32,979,038	$ 1 466,121	$ 1,509,664	$ 3,184 856	$ 1,737 215	$ 2 940 283	$ 3 473,469	$ 2 297 388	$ 3 757 593	$ 2 907,069	$ 3 076 004	$ 3,311,623	$ 3 315,773
6	Small Commercial & Industrial	$ 36,046,857	$ 1 602 505	$ 1,650,098	$ 3 481,122	$ 1 898 816	$ 3 213,776	$ 3,798 582	$ 2,511 098	$ 4 107,137	$ 3 177 494	$ 3 364 330	$ 3,619,681	$ 3 624 218
7	Large Commercial & Industrial	$ 10,897,144	$ 484 445	$ 498 833	$ 1 052 360	$ 574 022	$ 971 540	$ 1,147,726	$ 759,118	$ 1 241 606	$ 960 572	$ 1 017 054	$ 1 094 247	$ 1 095 619
8	Total	$ 79,923,039	$ 3 553,071	$ 3,658,595	$ 7,718,338	$ 4 210,053	$ 7,125,579	$ 8,417,777	$ 5,567,604	$ 9,106,336	$ 7 045,135	$ 7 459 388	$ 8,025,551	$ 8,035,610
	Total Actual Expenses January 2012 - December 2012													
9	Residential	$ 30,308,609	$ 1 576,582	$ 1,929 091	$ 2,637,561	$ 2 459 951	$ 2,984 443	$ 2,328,216	$ 2,414,723	$ 2 492 680	$ 2 057,932	$ 2 551 491	$ 2,149 393	$ 4 726 546
10	Small Commercial & Industrial	$ 33,128,022	$ 1,723 241	$ 2,108 541	$ 2 882,915	$ 2 688 794	$ 3 262 065	$ 2,544,794	$ 2,639,348	$ 2,724 557	$ 2 249 367	$ 2 788,839	$ 2,349,336	$ 5 166 225
11	Large Commercial & Industrial	$ 10,014,763	$ 520,944	$ 637 422	$ 871 520	$ 812 833	$ 986 139	$ 769 304	$ 797 888	$ 823 647	$ 679,995	$ 843 080	$ 710,216	$ 1 561 775
12	Total	$ 73,451,394	$ 3 820,767	$ 4 675,054	$ 6 391,996	$ 5,961 578	$ 7 232 647	$ 5,642,314	$ 5,851,959	$ 6 040 684	$ 4 987 294	$ 6 183 410	$ 5 208 945	$ 11 454 546
	Total Actual & Projected Expenses January 2013 - December 2013													
13	Residential	$ 9,367,424	$ 1,775 612	$ 2,225,164	$ 2,185 464	$ 1 598 420	$ 623 898	$ 693,799	$ 113 078	$ 31 446	$ 31 446	$ 31 446	$ 31,446	$ 26,205
14	Small Commercial & Industrial	$ 18 511,005	$ 1,941,004	$ 2,432,156	$ 2,388 783	$ 1,747,111	$ 3 964 383	$ 4 409,961	$ 681,523	$ 199 884	$ 199 884	$ 199 884	$ 199,884	$ 166 568
15	Large Commercial & Industrial	$ 3,008,540	$ 586 775	$ 735 253	$ 722 135	$ 528 160	$ 171 915	$ 191 238	$ 31,169	$ 8 668	$ 8,668	$ 8,668	$ 8 668	$ 7 223
16	Total	$ 30,886,969	$ 4 303 591	$ 5 392,573	$ 5 296 382	$ 3 873 691	$ 4 759 996	$ 5 294 998	$ 805 770	$ 239 998	$ 239 998	$ 239 998	$ 239 998	$ 199 996

* May through December 2013 expenses are projected

Line No.		(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
	Total Actual & Projected Expenses January 2014 - December 2014													
13	Residential	$ 26,205	$ 26,205	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
14	Small Commercial & Industrial	$ 166,568	$ 166 568	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
15	Large Commercial & Industrial	$ 7,223	$ 7,223	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
16	Total	$ 199,996	$ 199 996	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-

* January through December 2014 expenses are projected

Line No.		(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
	Total Actual Expenses January 2010 - December 2013													
17	Residential	$ 95,040,451	$ 5 089 429	$ 6 557 470	$ 10 039,235	$ 6 715 834	$ 7,965 587	$ 9 800 842	$ 6,197,008	$ 8 053,925	$ 7 403 117	$ 6 912 302	$ 8 589 367	$ 11,736 335
18	Small Commercial & Industrial	$ 112,291,550	$ 5 678.931	$ 7,167,466	$ 10 973 116	$ 7 340 574	$ 11 978 307	$ 14 364 171	$ 7,311,399	$ 8 968 640	$ 8 257,292	$ 7,720 620	$ 9 564 821	$ 12 968 013
19	Large Commercial & Industrial	$ 31,315,731	$ 1 673 637	$ 2,166,761	$ 3,317 228	$ 2 219 089	$ 2 594 564	$ 3 200 446	$ 2 041 460	$ 2 659 507	$ 2 444 462	$ 2 282 285	$ 2 839 734	$ 3 876 558
20	Total	$ 238,647,732	$ 12,421 997	$ 15,891,697	$ 24 329 579	$ 16 275 497	$ 22 528 458	$ 27 365 459	$ 15 549 867	$ 19 682 072	$ 18 104 871	$ 16 915 407	$ 21 003 922	$ 28 578 906

*$2,620,355 of ACR1 expenses were incurred in 2009 and are amortized over 41 months from January 2010 through May 2013

Schedule 3

PPL ELECTRIC UTILITIES CORPORATION

Act 129 Compliance Rider Reconciliation Report for the Period May 1, 2012 through April 30, 2013

Docket No. M-2012-2302069

May 14, 2013

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
Report For The Period May 1, 2012 to April 30, 2013

Line No.		(Schedule B, Column M) Residential	(Schedule C, Column M) Small C&I	(Schedule D, Column M) Large C&I	Total
	ACTUAL				
1	MWH	14,311,329	10,466,425		24,777,754
2	ICAP			20,156	20,156
3	ACT 129 Revenue	$ 31,369,941	$ 31,498,845	$ 9,349,543	$ 72,218,329
4	Less: GRT	$ 1,850,827	$ 1,858,432	$ 551,623	$ 4,260,882
5	Revenue $$ Applicable to ACT 129	$ 29,519,114	$ 29,640,413	$ 8,797,920	$ 67,957,447
	BUDGET				
6	MWH	14,687,174	12,135,895		26,823,069
7	ICAP			22,804	22,804
8	ACT 129 Revenue	$ 32,228,065	$ 36,508,899	$ 10,606,176	$ 79,343,140
9	Less: GRT	$ 1,901,457	$ 2,154,023	$ 625,764	$ 4,681,244
10	Revenue $$ Applicable to ACT 129	$ 30,326,608	$ 34,354,876	$ 9,980,412	$ 74,661,896
11	Over/(Under) Collection (Excluding GRT)	$ (807,494)	$ (4,714,463)	$ (1,182,492)	$ (6,704,449)
12	Current Over/(Under) (Including GRT)	$ (858,124)	$ (5,010,054)	$ (1,256,633)	$ (7,124,811)
13	Prior Over/(Under) (Including GRT) (Schedule E, Line 13)	$ 5,952	$ (604,181)	$ (266,105)	$ (864,334)
14	Total Over/(Under) (Including GRT)	$ (852,172)	$ (5,614,235)	$ (1,522,738)	$ (7,989,145)

Schedule A

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
Residential
Report For The Period May 1, 2012 to April 30, 2013

Line No.		(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total
	ACTUAL													
1	MWH	875,811	949,067	1,200,791	1,226,631	1,076,545	888,127	984,306	1,292,067	1,552,723	1,593,929	1,416,698	1,254,634	14,311,329
2	ICAP													0
3	ACT 129 Total Revenue	$ 2,119,751	$ 2,276,694	$ 2,846,051	$ 2,906,924	$ 2,551,673	$ 2,104,692	$ 2,332,668	$ 3,062,198	$ 3,679,953	$ 3,777,626	$ 3,357,855	$ 2,973,686	$ 33,989,771
4	E-factor Revenue	$ 201,437	$ 170,832	$ 216,142	$ 220,794	$ 193,778	$ 159,863	$ 177,175	$ 232,572	$ 279,490	$ 286,907	$ 255,006	$ 225,834	$ 2,619,830
5	Current Revenue	$ 1,918,314	$ 2,105,862	$ 2,629,909	$ 2,686,130	$ 2,357,895	$ 1,944,829	$ 2,155,493	$ 2,829,626	$ 3,400,463	$ 3,490,719	$ 3,102,849	$ 2,747,852	$ 31,369,941
6	Less: GRT	$ 125,065	$ 134,325	$ 167,917	$ 171,509	$ 150,549	$ 124,177	$ 137,627	$ 180,670	$ 217,117	$ 222,880	$ 198,113	$ 175,447	$ 2,005,396
7	Revenue $$ Applicable to ACT 129	$ 1,994,686	$ 2,142,369	$ 2,678,134	$ 2,735,415	$ 2,401,124	$ 1,980,515	$ 2,195,041	$ 2,881,528	$ 3,462,836	$ 3,554,746	$ 3,159,742	$ 2,798,239	$ 31,984,375
	BUDGET													
8	MWH	953,936	978,215	1,132,454	1,201,284	1,102,152	942,616	1,067,092	1,421,595	1,665,471	1,548,335	1,472,582	1,201,442	14,687,174
9	ICAP													0
10	ACT 129 Revenue	$ 2,093,222	$ 2,146,497	$ 2,484,944	$ 2,635,977	$ 2,418,452	$ 2,068,382	$ 2,341,520	$ 3,119,406	$ 3,654,543	$ 3,397,511	$ 3,231,287	$ 2,636,324	$ 32,228,065
11	Less: GRT	$ 123,500	$ 126,643	$ 146,612	$ 155,523	$ 142,689	$ 122,035	$ 138,150	$ 184,045	$ 215,618	$ 200,453	$ 190,646	$ 155,543	$ 1,901,457
12	Revenue $$ Applicable to ACT 129	$ 1,969,722	$ 2,019,854	$ 2,338,332	$ 2,480,454	$ 2,275,763	$ 1,946,347	$ 2,203,370	$ 2,935,361	$ 3,438,925	$ 3,197,058	$ 3,040,641	$ 2,480,781	$ 30,326,608

Schedule B

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period May 1, 2012 to April 30, 2013

Line No.		(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total
	ACTUAL													
1	MWH	788,637	870,866	932,994	946,879	916,923	845,551	780,392	847,515	900,384	919,574	863,813	852,897	10,466,425
2	ICAP													0
3	ACT 129 Total Revenue	$ 2,629,283	$ 2,907,135	$ 3,121,531	$ 3,165,717	$ 3,065,270	$ 2,822,786	$ 2,605,045	$ 2,825,690	$ 3,001,594	$ 3,068,617	$ 2,882,859	$ 2,849,352	$ 34,944,879
4	E-factor Revenue	$ 252,364	$ 287,386	$ 307,888	$ 312,470	$ 302,585	$ 279,032	$ 257,529	$ 279,680	$ 297,127	$ 303,459	$ 285,058	$ 281,456	$ 3,446,034
5	Current Revenue	$ 2,376,919	$ 2,619,749	$ 2,813,643	$ 2,853,247	$ 2,762,685	$ 2,543,754	$ 2,347,516	$ 2,546,010	$ 2,704,467	$ 2,765,158	$ 2,597,801	$ 2,567,896	$ 31,498,845
6	Less: GRT	$ 155,128	$ 171,521	$ 184,170	$ 186,777	$ 180,851	$ 166,544	$ 153,698	$ 166,716	$ 177,094	$ 181,048	$ 170,089	$ 168,112	$ 2,061,748
7	Revenue $$ Applicable to ACT 129	$ 2,474,155	$ 2,735,614	$ 2,937,361	$ 2,978,940	$ 2,884,419	$ 2,656,242	$ 2,451,347	$ 2,658,974	$ 2,824,500	$ 2,887,569	$ 2,712,770	$ 2,681,240	$ 32,883,131
	BUDGET													
8	MWH	928,156	990,189	1,070,426	1,070,725	1,072,534	941,706	958,068	1,011,972	1,075,768	986,156	1,029,511	1,000,684	12,135,895
9	ICAP													0
10	ACT 129 Revenue	$ 2,792,209	$ 2,978,825	$ 3,220,205	$ 3,221,105	$ 3,226,547	$ 2,832,972	$ 2,882,194	$ 3,044,356	$ 3,236,276	$ 2,966,693	$ 3,097,119	$ 3,010,398	$ 36,508,899
11	Less: GRT	$ 164,740	$ 175,751	$ 189,992	$ 190,045	$ 190,366	$ 167,145	$ 170,049	$ 179,617	$ 190,940	$ 175,035	$ 182,730	$ 177,613	$ 2,154,023
12	Revenue $$ Applicable to ACT 129	$ 2,627,469	$ 2,803,074	$ 3,030,213	$ 3,031,060	$ 3,036,181	$ 2,665,827	$ 2,712,145	$ 2,864,739	$ 3,045,336	$ 2,791,658	$ 2,914,389	$ 2,832,785	$ 34,354,876

Schedule C

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
Large Commercial and Industrial
Report For The Period May 1, 2012 to April 30, 2013

Line No.		(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total
	ACTUAL													
1	MWH													0
2	ICAP	1,619	1,676	1,717	1,618	1,763	1,701	1,696	1,648	1,748	1,670	1,616	1,684	20,156
3	ACT 129 Total Revenue	$ 794,311	$ 855,964	$ 922,240	$ 871,363	$ 934,464	$ 922,137	$ 911,550	$ 884,054	$ 937,613	$ 927,109	$ 863,998	$ 904,455	$ 10,729,258
4	E-factor Revenue	$ 41,900	$ 120,957	$ 123,916	$ 116,771	$ 127,236	$ 122,761	$ 122,400	$ 118,936	$ 126,153	$ 120,524	$ 116,627	$ 121,534	$ 1,379,715
5	Current Revenue	$ 752,411	$ 735,007	$ 798,324	$ 754,592	$ 807,228	$ 799,376	$ 789,150	$ 765,118	$ 811,460	$ 806,585	$ 747,371	$ 782,921	$ 9,349,543
6	Less: GRT	$ 46,864	$ 50,502	$ 54,412	$ 51,410	$ 55,133	$ 54,406	$ 53,781	$ 52,159	$ 55,319	$ 54,699	$ 50,976	$ 53,363	$ 633,024
7	Revenue $$ Applicable to ACT 129	$ 747,447	$ 805,462	$ 867,828	$ 819,953	$ 879,331	$ 867,731	$ 857,769	$ 831,895	$ 882,294	$ 872,410	$ 813,022	$ 851,092	$ 10,096,234
	BUDGET													
8	MWH													0
9	ICAP	1,900	1,901	1,900	1,900	1,901	1,900	1,900	1,901	1,900	1,900	1,901	1,900	22,804
10	ACT 129 Revenue	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 10,606,176
11	Less: GRT	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 625,764
12	Revenue $$ Applicable to ACT 129	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 9,980,412

Schedule D

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period May 1, 2012 to April 30, 2013

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Residential		Small C&I		Large C&I		Total	
Line No.	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1 E-Factor Balance - May 1, 2012 (1)		$(2,613,878)		$(4,050,215)		$(1,645,820)		$(8,309,913)
2 May	$ 201,437	$(2,412,441)	$ 252,364	$(3,797,851)	$ 41,900	$(1,603,920)	$ 495,701	$(7,814,212)
3 June	$ 170,832	$(2,241,609)	$ 287,386	$(3,510,465)	$ 120,957	$(1,482,963)	$ 579,175	$(7,235,037)
4 July	$ 216,142	$(2,025,467)	$ 307,888	$(3,202,577)	$ 123,916	$(1,359,047)	$ 647,946	$(6,587,091)
5 August	$ 220,794	$(1,804,673)	$ 312,470	$(2,890,107)	$ 116,771	$(1,242,276)	$ 650,035	$(5,937,056)
6 September	$ 193,778	$(1,610,895)	$ 302,585	$(2,587,522)	$ 127,236	$(1,115,040)	$ 623,599	$(5,313,457)
7 October	$ 159,863	$(1,451,032)	$ 279,032	$(2,308,490)	$ 122,761	$ (992,279)	$ 561,656	$(4,751,801)
8 November	$ 177,175	$(1,273,857)	$ 257,529	$(2,050,961)	$ 122,400	$ (869,879)	$ 557,104	$(4,194,697)
9 December	$ 232,572	$(1,041,285)	$ 279,680	$(1,771,281)	$ 118,936	$ (750,943)	$ 631,188	$(3,563,509)
10 January 2013	$ 279,490	$ (761,795)	$ 297,127	$(1,474,154)	$ 126,153	$ (624,790)	$ 702,770	$(2,860,739)
11 February	$ 286,907	$ (474,888)	$ 303,459	$(1,170,695)	$ 120,524	$ (504,266)	$ 710,890	$(2,149,849)
12 March	$ 255,006	$ (219,882)	$ 285,058	$ (885,637)	$ 116,627	$ (387,639)	$ 656,691	$(1,493,158)
13 April	$ 225,834	$ 5,952	$ 281,456	$ (604,181)	$ 121,534	$ (266,105)	$ 628,824	$ (864,334)

(1) The over (under) collection at May 1, 2012, as set forth on Schedule A for the respective rate group of the Company's May 14, 2012 filing at Docket No. M-2012-2302802.

Schedule E

7

PPL ELECTRIC UTILITIES CORPORATION

Act 129 Compliance Rider Reconciliation Report for the Period May 1, 2012 through April 30, 2013

Docket No. M-2012-2302069

May 17, 2013

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
Report For The Period May 1, 2012 to April 30, 2013

Line No.		(Schedule B, Column M) Residential	(Schedule C, Column M) Small C&I	(Schedule D, Column M) Large C&I	Total
	ACTUAL				
1	MWH	14,311,329	10,466,425		24,777,754
2	ICAP			20,156	20,156
3	ACT 129 Revenue	$ 31,369,941	$ 31,498,845	$ 9,349,543	$ 72,218,329
4	Less: GRT	$ 1,850,827	$ 1,858,432	$ 551,623	$ 4,260,882
5	Revenue $$ Applicable to ACT 129	$ 29,519,114	$ 29,640,413	$ 8,797,920	$ 67,957,447
	BUDGET				
6	MWH	14,687,174	12,135,895		26,823,069
7	ICAP			22,804	22,804
8	ACT 129 Revenue	$ 32,228,065	$ 36,508,899	$ 10,606,176	$ 79,343,140
9	Less: GRT	$ 1,901,457	$ 2,154,023	$ 625,764	$ 4,681,244
10	Revenue $$ Applicable to ACT 129	$ 30,326,608	$ 34,354,876	$ 9,980,412	$ 74,661,896
11	Over/(Under) Collection (Excluding GRT)	$ (807,494)	$ (4,714,463)	$ (1,182,492)	$ (6,704,449)
12	Current Over/(Under) (Including GRT)	$ (858,124)	$ (5,010,054)	$ (1,256,633)	$ (7,124,811)
13	Prior Over/(Under) (Including GRT) (Schedule E, Line 13)	$ 5,952	$ (604,181)	$ (266,105)	$ (864,334)
14	Total Over/(Under) (Including GRT)	$ (852,172)	$ (5,614,235)	$ (1,522,738)	$ (7,989,145)

Schedule A

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
Residential
Report For The Period May 1, 2012 to April 30, 2013

Line No.		(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total
	ACTUAL													
1	MWH	875,811	949,067	1,200,791	1,226,631	1,076,545	888,127	984,306	1,292,067	1,552,723	1,593,929	1,416,698	1,254,634	14,311,329
2	ICAP													0
3	ACT 129 Total Revenue	$ 2,119,751	$ 2,276,694	$ 2,846,051	$ 2,906,924	$ 2,551,673	$ 2,104,692	$ 2,332,668	$ 3,062,198	$ 3,679,953	$ 3,777,626	$ 3,357,855	$ 2,973,686	$ 33,989,771
4	E-factor Revenue	$ 201,437	$ 170,832	$ 216,142	$ 220,794	$ 193,778	$ 159,863	$ 177,175	$ 232,572	$ 279,490	$ 286,907	$ 255,006	$ 225,834	$ 2,619,830
5	Current Revenue	$ 1,918,314	$ 2,105,862	$ 2,629,909	$ 2,686,130	$ 2,357,895	$ 1,944,829	$ 2,155,493	$ 2,829,626	$ 3,400,463	$ 3,490,719	$ 3,102,849	$ 2,747,852	$ 31,369,941
6	Less: GRT	$ 125,065	$ 134,325	$ 167,917	$ 171,509	$ 150,549	$ 124,177	$ 137,627	$ 180,670	$ 217,117	$ 222,880	$ 198,113	$ 175,447	$ 2,005,396
7	Revenue $$ Applicable to ACT 129	$ 1,994,686	$ 2,142,369	$ 2,678,134	$ 2,735,415	$ 2,401,124	$ 1,980,515	$ 2,195,041	$ 2,881,528	$ 3,462,836	$ 3,554,746	$ 3,159,742	$ 2,798,239	$ 31,984,375
	BUDGET													
8	MWH	953,936	978,215	1,132,454	1,201,284	1,102,152	942,616	1,067,092	1,421,595	1,665,471	1,548,335	1,472,582	1,201,442	14,687,174
9	ICAP													0
10	ACT 129 Revenue	$ 2,093,222	$ 2,146,497	$ 2,484,944	$ 2,635,977	$ 2,418,452	$ 2,068,382	$ 2,341,520	$ 3,119,406	$ 3,654,543	$ 3,397,511	$ 3,231,287	$ 2,636,324	$ 32,228,065
11	Less: GRT	$ 123,500	$ 126,643	$ 146,612	$ 155,523	$ 142,689	$ 122,035	$ 138,150	$ 184,045	$ 215,618	$ 200,453	$ 190,646	$ 155,543	$ 1,901,457
12	Revenue $$ Applicable to ACT 129	$ 1,969,722	$ 2,019,854	$ 2,338,332	$ 2,480,454	$ 2,275,763	$ 1,946,347	$ 2,203,370	$ 2,935,361	$ 3,438,925	$ 3,197,058	$ 3,040,641	$ 2,480,781	$ 30,326,608

Schedule B

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period May 1, 2012 to April 30, 2013

Line No.		(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total
	ACTUAL													
1	MWH	788,637	870,866	932,994	946,879	916,923	845,551	780,392	847,515	900,384	919,574	863,813	852,897	10,466,425
2	ICAP													0
3	ACT 129 Total Revenue	$ 2,629,283	$ 2,907,135	$ 3,121,531	$ 3,165,717	$ 3,065,270	$ 2,822,786	$ 2,605,045	$ 2,825,690	$ 3,001,594	$ 3,068,617	$ 2,882,859	$ 2,849,352	$ 34,944,879
4	E-factor Revenue	$ 252,364	$ 287,386	$ 307,888	$ 312,470	$ 302,585	$ 279,032	$ 257,529	$ 279,680	$ 297,127	$ 303,459	$ 285,058	$ 281,456	$ 3,446,034
5	Current Revenue	$ 2,376,919	$ 2,619,749	$ 2,813,643	$ 2,853,247	$ 2,762,685	$ 2,543,754	$ 2,347,516	$ 2,546,010	$ 2,704,467	$ 2,765,158	$ 2,597,801	$ 2,567,896	$ 31,498,845
6	Less: GRT	$ 155,128	$ 171,521	$ 184,170	$ 186,777	$ 180,851	$ 166,544	$ 153,698	$ 166,716	$ 177,094	$ 181,048	$ 170,089	$ 168,112	$ 2,061,748
7	Revenue $$ Applicable to ACT 129	$ 2,474,155	$ 2,735,614	$ 2,937,361	$ 2,978,940	$ 2,884,419	$ 2,656,242	$ 2,451,347	$ 2,658,974	$ 2,824,500	$ 2,887,569	$ 2,712,770	$ 2,681,240	$ 32,883,131
	BUDGET													
8	MWH	928,156	990,189	1,070,426	1,070,725	1,072,534	941,706	958,068	1,011,972	1,075,768	986,156	1,029,511	1,000,684	12,135,895
9	ICAP													0
10	ACT 129 Revenue	$ 2,792,209	$ 2,978,825	$ 3,220,205	$ 3,221,105	$ 3,226,547	$ 2,832,972	$ 2,882,194	$ 3,044,356	$ 3,236,276	$ 2,966,693	$ 3,097,119	$ 3,010,398	$ 36,508,899
11	Less: GRT	$ 164,740	$ 175,751	$ 189,992	$ 190,045	$ 190,366	$ 167,145	$ 170,049	$ 179,617	$ 190,940	$ 175,035	$ 182,730	$ 177,613	$ 2,154,023
12	Revenue $$ Applicable to ACT 129	$ 2,627,469	$ 2,803,074	$ 3,030,213	$ 3,031,060	$ 3,036,181	$ 2,665,827	$ 2,712,145	$ 2,864,739	$ 3,045,336	$ 2,791,658	$ 2,914,389	$ 2,832,785	$ 34,354,876

Schedule C

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
Large Commercial and Industrial
Report For The Period May 1, 2012 to April 30, 2013

Line No.	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total
ACTUAL													
1 MWH													0
2 ICAP	1,619	1,676	1,717	1,618	1,763	1,701	1,696	1,648	1,748	1,670	1,616	1,684	20,156
3 ACT 129 Total Revenue	$ 794,311	$ 855,964	$ 922,240	$ 871,363	$ 934,464	$ 922,137	$ 911,550	$ 884,054	$ 937,613	$ 927,109	$ 863,998	$ 904,455	$ 10,729,258
4 E-factor Revenue	$ 41,900	$ 120,957	$ 123,916	$ 116,771	$ 127,236	$ 122,761	$ 122,400	$ 118,936	$ 126,153	$ 120,524	$ 116,627	$ 121,534	$ 1,379,715
5 Current Revenue	$ 752,411	$ 735,007	$ 798,324	$ 754,592	$ 807,228	$ 799,376	$ 789,150	$ 765,118	$ 811,460	$ 806,585	$ 747,371	$ 782,921	$ 9,349,543
6 Less: GRT	$ 46,864	$ 50,502	$ 54,412	$ 51,410	$ 55,133	$ 54,406	$ 53,781	$ 52,159	$ 55,319	$ 54,699	$ 50,976	$ 53,363	$ 633,024
7 Revenue $$ Applicable to ACT 129	$ 747,447	$ 805,462	$ 867,828	$ 819,953	$ 879,331	$ 867,731	$ 857,769	$ 831,895	$ 882,294	$ 872,410	$ 813,022	$ 851,092	$ 10,096,234
BUDGET													
8 MWH													0
9 ICAP	1,900	1,901	1,900	1,900	1,901	1,900	1,900	1,901	1,900	1,900	1,901	1,900	22,804
10 ACT 129 Revenue	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 883,848	$ 10,606,176
11 Less: GRT	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 52,147	$ 625,764
12 Revenue $$ Applicable to ACT 129	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 831,701	$ 9,980,412

Schedule D

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period May 1, 2012 to April 30, 2013

Line No.		(A) Residential (Refund)/ Recovery	(B) Residential Over/(Under) Balance	(C) Small C&I (Refund)/ Recovery	(D) Small C&I Over/(Under) Balance	(E) Large C&I (Refund)/ Recovery	(F) Large C&I Over/(Under) Balance	(G) Total (Refund)/ Recovery	(H) Total Over/(Under) Balance
1	E-Factor Balance - May 1, 2012 (1)		$(2,613,878)		$(4,050,215)		$(1,645,820)		$(8,309,913)
2	May	$ 201,437	$(2,412,441)	$ 252,364	$(3,797,851)	$ 41,900	$(1,603,920)	$ 495,701	$(7,814,212)
3	June	$ 170,832	$(2,241,609)	$ 287,386	$(3,510,465)	$ 120,957	$(1,482,963)	$ 579,175	$(7,235,037)
4	July	$ 216,142	$(2,025,467)	$ 307,888	$(3,202,577)	$ 123,916	$(1,359,047)	$ 647,946	$(6,587,091)
5	August	$ 220,794	$(1,804,673)	$ 312,470	$(2,890,107)	$ 116,771	$(1,242,276)	$ 650,035	$(5,937,056)
6	September	$ 193,778	$(1,610,895)	$ 302,585	$(2,587,522)	$ 127,236	$(1,115,040)	$ 623,599	$(5,313,457)
7	October	$ 159,863	$(1,451,032)	$ 279,032	$(2,308,490)	$ 122,761	$ (992,279)	$ 561,656	$(4,751,801)
8	November	$ 177,175	$(1,273,857)	$ 257,529	$(2,050,961)	$ 122,400	$ (869,879)	$ 557,104	$(4,194,697)
9	December	$ 232,572	$(1,041,285)	$ 279,680	$(1,771,281)	$ 118,936	$ (750,943)	$ 631,188	$(3,563,509)
10	January 2013	$ 279,490	$ (761,795)	$ 297,127	$(1,474,154)	$ 126,153	$ (624,790)	$ 702,770	$(2,860,739)
11	February	$ 286,907	$ (474,888)	$ 303,459	$(1,170,695)	$ 120,524	$ (504,266)	$ 710,890	$(2,149,849)
12	March	$ 255,006	$ (219,882)	$ 285,058	$ (885,637)	$ 116,627	$ (387,639)	$ 656,691	$(1,493,158)
13	April	$ 225,834	$ 5,952	$ 281,456	$ (604,181)	$ 121,534	$ (266,105)	$ 628,824	$ (864,334)

(1) The over (under) collection at May 1, 2012, as set forth on Schedule A for the respective rate group of the Company's May 14, 2012 filing at Docket No. M-2012-2302802.

Schedule E

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Allentown, PA 18101

Origin ID: ABEA

FedEx Express

E

J131113021203260

Ship Date: 20MAY13
ActWgt: 1.0 LB
CAD: 104308816/INET3370

Delivery Address Bar Code

SHIP TO: (717) 772-7777 BILL SENDER
ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

Ref # PER 205 734268 002
Invoice #
PO #
Dept #

4 of 4

TUE - 21 MAY 10:30A
PRIORITY OVERNIGHT

MPS# 7998 0388 3210
0263

Mstr# 7998 0388 2730 0201

17120
PA-US
MDT

ZN MDTA

518G1/9983/93AB

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