

Philadelphia Gas Works

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VIA OVERNIGHT MAIL

June 5, 2013

RECEIVED

Rosemary Chiavetta
Secretary
PA Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

JUN - 5 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: Philadelphia Gas Works, Docket No. R-2013-2346376

Dear Secretary Chiavetta:

Enclosed for filing are an original and one CD of the Joint Petition for Settlement of Philadelphia Gas Works' 2013-2014 GCR Proceeding along with Philadelphia Gas Works' Statement in Support of its 2013-2014 GCR Proceeding.

If you have any questions regarding this matter, please contact me. Thank you for your assistance with this matter.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder", is written over a printed name. The signature is stylized and cursive.

Gregory J. Stunder

cc: Parties of record
Administrative Law Judge Christopher Pell

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PENNSYLVANIA PUBLIC UTILITY
COMMISSION, et al.

v.

PHILADELPHIA GAS WORKS

Docket No. R-2013-2346376

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JUN - 5 2013

**JOINT PETITION FOR SETTLEMENT OF
PHILADELPHIA GAS WORKS'
2013-2014 GCR PROCEEDING**

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

TO ADMINISTRATIVE LAW JUDGE CHRISTOPHER PELL:

I. INTRODUCTION

Philadelphia Gas Works ("PGW" or the "Company"), the Bureau of Investigation and Enforcement ("I&E") and the Office of Consumer Advocate ("OCA") (collectively "the Settling Parties")¹ hereby submit this Joint Petition for Settlement of PGW's 2013-2014 GCR Proceeding ("Settlement"), as captioned above, and respectfully request the following:

- 1) That Administrative Law Judge ("ALJ") Christopher Pell recommends and the Commission approves this Settlement and all of its terms and conditions.
- 2) That the ALJ recommends and the Commission authorizes PGW to file a tariff supplement to reflect rates and terms consistent with this Settlement and applicable to the Section 1307(f) purchased gas cost rate investigation at Docket No. R-2013-2346376 to be effective for services rendered on or after September 1, 2013, subject to quarterly adjustments permitted by Commission regulations, including a quarterly adjustment to be effective on September 1,

¹ The Office of Small Business Advocate ("OSBA") and the Philadelphia Industrial and Commercial Gas Users Group ("PICGUG") do not join in this Settlement but have authorized the Settling Parties to state their non-opposition to the Settlement.

2013 to reflect actual experience and changes in forecasted natural gas prices utilizing the methodology prescribed by paragraph III 1.(b).

- 3) That based on the data and testimony submitted in this case, the ALJ recommends and the Commission makes the Findings of Facts and Conclusions of Law proposed at Sections IV and V below.
- 4) That the Commission terminate its investigation and mark closed Docket Nos. R-2013-2346376, C-2013-2351255 and C-2013-2348957.

II. BACKGROUND

- 1) On February 1, 2013, PGW submitted required data in advance of its annual purchased gas cost ("PGC") filing pursuant to 66 Pa. C.S. § 1307 and 52 Pa. Code § 53.64.
- 2) On March 1, 2013, PGW submitted Supplement No. 59 to Gas Service Tariff - Pa. P.U.C. No. 2 and Supplement No. 48 to Gas Supplier Tariff - Pa. P.U.C. No. 1 to become effective for services rendered on or after September 1, 2013. This annual gas cost rate ("GCR") filing was made pursuant to 66 Pa. C.S. § 1307(f), which authorizes certain natural gas distribution companies to make annual purchased gas cost filings with the Commission to reflect increases or decreases in natural gas costs. Furthermore, PGW submitted data in support of its Tariff supplement, as well as the direct testimony of witnesses Kenneth Dybalski (**PGW ST. 1 re: Proposed 2013 Annual GCR Adjustment**) and Raymond Snyder (**PGW ST. 2 re: Proposed 2013 Annual GCR Adjustment**).
- 3) As required by Commission regulations, PGW provided public notice of its proposed GCR rate in Supplement No. 59 through bill inserts and newspaper publications in PGW's service territory.

- 4) I&E entered a notice of appearance in the case. PICGUG filed a Petition to Intervene, which was granted by the ALJ. OCA and OSBA filed complaints against PGW's tariff supplements and public statements.
- 5) A Prehearing Conference was held before ALJ Christopher Pell on March 19, 2013. ALJ Pell issued a Prehearing Order which established the schedule and the procedures applicable to this proceeding.
- 6) Discovery, both formal and informal, was undertaken by I&E, OCA, and OSBA. Formal discovery consisted of 21, 68 and 10 interrogatories propounded by these parties, respectively.
- 7) The Settling Parties commenced settlement discussions and were able to reach this Settlement which resolves all issues pertaining to PGW's 2013-2014 annual GCR Filing.

III. SETTLEMENT

The undersigned Settling Parties, intending to be legally bound and for due consideration given, agree to the terms and conditions set forth below:

1) PURCHASED GAS COST RATES

- a) The Settling Parties agree to accept the underlying data and calculations submitted by PGW in its February 1, 2013 pre-filing and its March 1, 2013 annual filing. The PGC rate adopted by this Settlement is \$5.7615 per Mcf. This rate is predicated on PGW's gas cost projections at the time of the March 1, 2013 annual PGC filing. In accordance with 52 Pa. Code § 53.64, PGW will submit a quarterly adjustment to the PGC rate on or before September 1, 2013, to be effective on one day's notice, to account for actual experience and changes in forecasted natural gas prices and demand, which will establish the PGC rate, effective September 1, 2013.

- b) PGW shall calculate the quarterly filing updates for the 2013-2014 PGC period in accordance with the Commission's regulations at 52 Pa. Code § 53.64(i)(5).
- c) Attached as Appendix "A" hereto are the rates relating to this Settlement.

2) TEXAS EASTERN FTS-2

PGW shall provide notice to Texas Eastern of termination of the Texas Eastern FTS-2 firm transportation contract prior to March 31, 2014, unless:

- a) PGW presents an evaluation of the benefits and costs associated with the contract to the parties by February 1, 2014, demonstrating the reasonableness of maintaining the contract; and
- b) The parties, within 30 days of receiving the evaluation described in part (a), all agree that it is in the interests of ratepayers for PGW to maintain the Texas Eastern FTS-2 firm transportation contract.

3) PRICE ANALYSIS AND BUYING ADVISORY SERVICE

PGW is permitted to recover the Planalytics fee for price analysis and buying advisory services (not to exceed \$125,000) for the 2013-2014 GCR period. Continued recovery of the fee beyond the 2013-2014 GCR period must be addressed in next year's Purchased Gas Cost proceeding.

4) FOM PRICED DAILY GAS SUPPLY CONTRACTS

PGW shall refine its evaluation of the FOM daily swing supply contracts to show only PGW's purchases of FOM daily swing supply contract volumes compared to the daily index price for the same volumes.²

5) OFF-SYSTEM SALES MARGIN, CAPACITY RELEASE CREDIT AND ASSET MANAGEMENT MARGIN/CREDIT/FEE RETENTION

PGW will retain 25% of all off-system sales margins, capacity release credits and asset management margins/credits/fees with the remaining 75% applied as an offset to purchased gas costs. The retention period is September 1, 2013 to August 31, 2014 unless the Commission approves continuation. The Company also agrees to include an off-system sales margin, capacity release credit and asset management margins/credits/fees retention proposal for the Purchased Gas Cost period(s) beginning on September 1, 2014 in its March 1, 2014 annual 1307(f) filing.

6) DTI GSS, TEXAS EASTERN FTS-7, AND TEXAS EASTERN FTS-8

PGW shall present an evaluation of the benefits and costs associated with the DTI GSS, FTS-7, and FTS-8 contracts to the parties by September 15, 2013.

7) ADMISSION OF EVIDENCE

The Settling Parties stipulate to the admission of the filing, testimony and exhibits identified in Appendix "B" hereto.

² See the recommendations and refinements presented in OCA St. 1 – the Direct Testimony of Jerome Mierzwa at pages 16-19.

VI. PROPOSED FINDINGS OF FACT

As a consequence of the Settlement terms and conditions set forth in Section III above, the Settling Parties request that the ALJ and the Commission make the following findings of fact and such other findings and conclusions as may be required as appropriate:

- 1) PGW's gas distribution system is located in Southeastern Pennsylvania in the County and City of Philadelphia. Since this is not a gas producing area, PGW and its natural gas customers are dependent upon the interstate natural gas pipeline system to deliver natural gas into the PGW gas distribution system. (PGW ST. 2 at 2).
- 2) PGW relies on the interstate pipeline for all natural gas supply, storage and transportation services, except for PGW's own on-system peak shaving facilities. In this regard, PGW owns and operates liquified natural gas ("LNG") facilities that are used both to meet intraday, daily and seasonal supply needs as well as to meet peak day requirements. (PGW ST. 2 at 2).
- 3) Spectra Energy ("Spectra") and Williams Gas Pipeline are the two interstate natural gas pipelines that deliver gas to PGW's city gates. In addition, Dominion Transmission Inc. ("DTI"), and Equitrans, Inc. ("Equitrans") provide natural gas storage services that PGW uses to meet winter peak requirements. These storage services require intermediate transportation services from Spectra to deliver storage withdrawals to the PGW gas distribution system. (PGW ST. 2 at 2).
- 4) PGW pursues a least cost procurement policy using a portfolio approach in both contract structure and pricing. The portfolio approach protects ratepayers from some of the risk of natural gas market volatility by utilizing a mix of first-of-the-month index pricing, physical forward purchase contracts, storage, winter-only supply contracts, and LNG, as appropriate

given market conditions, and to the extent PGW is not constrained by its financial condition. (PGW ST. 2 at 3).

- 5) PGW also uses capacity release and off-system sales when available. The prices for the off-system sales transactions are negotiated and 75% of associated credits and margins are returned to customers through the GCR.
- 6) The details of PGW's actual gas purchases for the 12 months ending December 31, 2012 and an estimate of gas purchases through August of 2014 are presented in the schedules attached to Item 53.64(c)(1) of PGW's February 1, 2013 Pre-filing and Tabs 3 and 4 of PGW's March 1, 2013 annual GCR filing.
- 7) Projected gas costs as reflected in this Settlement are based on peak-day capacity requirements at a 0 degree design day temperature. (PGW's February 1, 2013 Pre-filing, Item 53.64(c)(13)).
- 8) PGW is not affiliated with any pipeline or gas supply entity, nor does it have any contracts for local production. Therefore, transactions with affiliates are not an issue in this proceeding pertaining to PGW's procurement practices. (PGW's February 1, 2013 Pre-filing at Item 53.65(5)).

IV. PROPOSED CONCLUSIONS OF LAW

1) Historical Reconciliation Period Standards

With respect to PGW's gas purchases and gas purchasing practices during the twelve-month historical reconciliation period ended December 31, 2012,³ it is requested that the ALJ and the Commission find that PGW has met the standards of Section 1318 of the Public Utility Code, 66 Pa.C.S. § 1318, as required by Section 1307(f)(5) of the Public Utility Code,

³ The reconciliation period for PGW in this proceeding is the twelve-month period ended December 31, 2012, in accordance with the Commission's regulations at 52 Pa. Code § 53.64(i)(1).

66 Pa.C.S. § 1307(f)(5), as to all actual purchased gas costs in the historical period. It is requested that the Commission find that, during the twelve months ended December 31, 2012, PGW met the requirements of Section 1318(a) of the Public Utility Code by pursuing a least-cost fuel procurement policy, consistent with its obligation to provide safe, adequate and reliable service to its customers.

2) Interim and Projected Period Findings

- a) With respect to the eight-month interim period beginning on January 1, 2013, and with respect to the projected twelve-month period beginning September 1, 2013, when rates contained in this Settlement will be in effect, it is requested that the Commission find, based upon information presently available and based upon evidence of record in this proceeding concerning PGW's projected purchases and purchasing policies, that the rates to be adopted by the Commission result from PGW's compliance with all of the provisions of Section 1318 of the Public Utility Code.

- b) The Settling Parties agree, based upon evidence of record in this proceeding concerning PGW's projected gas purchases and gas purchasing policies, that PGW's projected gas purchases and projected gas purchasing policies may comply with the standards of Section 1318 of the Public Utility Code. Nevertheless, it is expressly understood and agreed that this Section of the Settlement, Section V.2., is made solely for the purpose of setting prospective rates that shall be subject to the standards of Section 1318 of the Public Utility Code, 66 Pa.C.S. § 1318, and further review in an appropriate future proceeding. Section V.2. of the Settlement is not intended in any way to limit or prevent I&E or OCA from reviewing, after such projected gas purchases actually have been made and gas purchasing practices actually have been implemented, whether PGW's gas purchases and gas purchasing practices complied with Section 1318. If, in an appropriate

future proceeding, gas purchases and gas purchasing practices from January 1, 2013 through August 31, 2013 were challenged, the Commission's findings based upon Section V of the Settlement shall not bar the examination of such purchases and practices, including, but not limited to, disallowance of, or reductions to, such costs during the eight-month interim period commencing January 1, 2013, and the twelve-month application period commencing September 1, 2013, and ending on August 31, 2014.

V. CONDITIONS OF SETTLEMENT

- 1) This Settlement will go into effect upon the Commission's entry of a final order approving the Settlement, in full and without modification. If the Commission rejects the Settlement, the Agreement automatically will terminate and be null and void with the exception of paragraph 3 below, which will continue in full force and effect. The Settlement also shall automatically become null and void (except for paragraph 3, below) if the Commission, in approving the Settlement, modifies any of its terms or conditions or adds any conditions, unless it is subsequently accepted by the aggrieved signatory party, or parties, as so modified. If the Commission approves the Settlement in full and without modification, the Stipulation:
 - a) shall be deemed to resolve with prejudice all issues addressed by this Settlement; and
 - b) shall be implemented and shall be enforceable notwithstanding the pendency of a petition for reconsideration or a legal challenge to the Commission's approval, unless such implementation and enforcement of the Settlement is stayed or enjoined by the Commission, another regulatory agency, or a Court having competent jurisdiction over the matter.
- 2) This Settlement is made without admission against or prejudice to any factual or legal positions which any of the signatories hereto may assert in subsequent litigation in the event

that the Commission does not issue a final Order approving this Settlement in full and without modification. If the Commission does not adopt this Settlement in accordance with the terms set forth herein, the Settling Parties reserve their full right to argue that the Commission is without the legal authority to order the implementation of all or part of the terms and conditions set forth herein and no party shall be deemed to have waived or be estopped from asserting such a position before the Commission or before any court.

- 3) This Settlement Petition may be executed in counterparts, all of which shall constitute one agreement binding on all signatories, and shall have the same force and effect as an original instrument, notwithstanding that the signatories may not be signatories to the same original or the same counterpart.
- 4) The Settling Parties will submit Statements in Support of this Settlement.
- 5) The Settling Parties agree to waive exceptions to the ALJ's recommended decision if the ALJ recommends that the Joint Petition for Settlement of Philadelphia Gas Works' 2013-2014 GCR Proceeding be approved without change or modification.⁴

⁴ See Appendix C – Sample Ordering Paragraphs for the Recommended Decision.

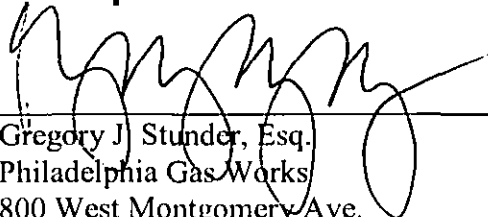
CONCLUSION

WHEREFORE, the Settling Parties, by their respective counsel, respectfully request as follows:

- 1) That Administrative Law Judge Christopher Pell and the Commission approve this Settlement including all terms and conditions thereof; and
- 2) That the Commission enter an order consistent with this Settlement, resolving and terminating the 2013-2014 GCR proceeding.

Respectfully submitted,

Philadelphia Gas Works




Gregory J. Stunder, Esq.
Philadelphia Gas Works
800 West Montgomery Ave.
Philadelphia, PA 19122
215-684-6878

Counsel for Philadelphia Gas Works

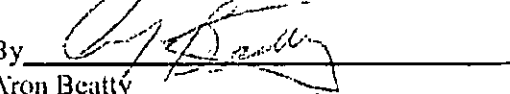
Dated: June 5, 2013

Bureau of Investigation and Enforcement

By 
Regina L. Matz
Prosecutor
Bureau of Investigation and Enforcement

PA Public Utility Commission
400 North Street, P.O. Box 3265
Harrisburg, PA 17105-3265

Office of Consumer Advocate

By 
Aron Beatty
Brandon Pierce
Counsel for the Consumer Advocate

Office of Consumer Advocate
555 Walnut Street, 5th Floor, Forum Place
Harrisburg, PA 17101-1923

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Appendix A

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PA PUBLIC UTILITY COMMISSION
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<u>Gas Cost Rate</u>	
	<u>09/01/2013</u>
Rate per Mcf	\$5.7615
<u>USC</u>	
	<u>09/01/2013</u>
Rate per Mcf	\$1.6818

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SECRETARY'S BUREAU

APPENDIX B

Stipulated Record

1. PGW's February 1, 2013 Pre-Filing Information;
2. PGW's March 1, 2013 Annual GCR Filing;
3. PGW St. 1 (Dybalski);
4. PGW St. 2 and 2R (Snyder); and
5. OCA Direct and Surrebuttal Testimony (Mierzwa).

Note: Testimony exhibits intended to be included in the record.

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BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PENNSYLVANIA PUBLIC UTILITY COMMISSION, et al.	:	
	:	
	:	Docket No. R-2013-2346376
v.	:	
	:	
PHILADELPHIA GAS WORKS	:	

Appendix C

Sample Ordering Paragraphs for the Recommended Decision

That the Joint Petition for Settlement of the Philadelphia Gas Works' 2013-2014 GCR Proceeding submitted by the Philadelphia Gas Works, the Bureau of Investigation and Enforcement and the Office of Consumer Advocate at Docket No. R-2013-2346376 is approved.¹

That the Philadelphia Gas Works is authorized to file a tariff supplement to reflect rates and terms consistent with the Settlement and applicable to the Section 1307(f) purchased gas cost rate investigation at Docket Nos. R-2013-2346376 to be effective for services rendered on or after September 1, 2013, subject to quarterly adjustments permitted by Commission regulations, including a quarterly adjustment to be effective on September 1, 2013, to reflect actual experience and changes in forecasted natural gas prices utilizing the methodology prescribed by paragraph III 1(b) of the Joint Petition.

That the Philadelphia Gas Works shall calculate the quarterly filing updates for the 2013-2014 GCR period in accordance with the Commission's regulations at 52 Pa. Code § 53.64(i)(5).

¹ The undersigned concur with the findings of fact and the conclusions of law as set forth in Sections IV. and V., respectively, of the Joint Petition for Settlement of the Philadelphia Gas Works' 2013-2014 GCR Proceeding.

That the Philadelphia Gas Works will provide notice to Texas Eastern of termination of the Texas Eastern FTS-2 firm transportation contract prior to March 31, 2014, unless:

- a. PGW presents an evaluation of the benefits and costs associated with the contract to the parties by February 1, 2014, demonstrating the reasonableness of maintaining the contract; and
- b. The parties, within 30 days of receiving the evaluation described in part (a), all agree that it is in the interests of ratepayers for PGW to maintain the Texas Eastern FTS-2 firm transportation contract.

That the Philadelphia Gas Works will recover the Planalytics fee for price analysis and buying advisory services (not to exceed \$125,000) for the 2013-2014 GCR period. Continued recovery of the fee beyond the 2013-2014 GCR period must be addressed in next year's Purchased Gas Cost proceeding.

That the Philadelphia Gas Works will refine its evaluation of the FOM daily swing supply contracts to show only PGW's purchases of FOM daily swing supply contract volumes compared to the daily index price for the same volumes.²

² See the recommendations and refinements presented in OCA St. 1 – the Direct Testimony of Jerome Mierzwa at pages 16-19.

That the Philadelphia Gas Works will retain 25% of all off-system sales margins, capacity release credits and asset management margins/credits/fees with the remaining 75% applied as an offset to purchased gas costs. The retention period is September 1, 2013 to August 31, 2014 unless the Commission approves continuation. The Company also agrees to include an off-system sales margin, capacity release credit and asset management margins/credits/fees retention proposal for the Purchased Gas Cost period(s) beginning on September 1, 2014 in its March 1, 2014 annual 1307(f) filing.

That the Philadelphia Gas Works will present an evaluation of the benefits and costs associated with the DTI GSS, FTS-7, and FTS-8 contracts to the parties by September 15, 2013.

That the Philadelphia Gas Works' filing and the testimony and the accompanying exhibits submitted by the Philadelphia Gas Works are admitted into evidence in this proceeding.

That the formal complaint filed by the Office of Consumer Advocate at C-2013-2351255 is deemed satisfied.

That the formal complaint filed by the Office of Small Business Advocate at C-2013-2348957 is deemed satisfied.

That the intervention of the Philadelphia Industrial and Commercial Gas Users Group is dismissed.

That the Commission Investigation at Docket No. R-2013-2346376 is terminated and marked closed.

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY COMMISSION, et al.	:	
	:	
	:	Docket No. R-2013-2346376
v.	:	
	:	
PHILADELPHIA GAS WORKS	:	

**PHILADELPHIA GAS WORKS'S STATEMENT IN SUPPORT
OF THE JOINT PETITION FOR SETTLEMENT
OF ITS 2013-2014 GCR PROCEEDING**

Philadelphia Gas Works ("PGW" or "Company") submits this Statement in Support of the Joint Petition for Settlement of its 2013-2014 Gas Cost Rate ("GCR") Proceeding. PGW respectfully requests that Administrative Law Judge ("ALJ") Christopher Pell and the Public Utility Commission approve the Joint Petition, make the findings required by the Public Utility Code, 66 Pa. C.S. §§ 1317 and 1318, and deem this settlement in the public interest.

I. BACKGROUND

On February 1, 2013, PGW submitted required data in advance of its annual GCR filing pursuant to 66 Pa. C.S. § 1307 and 52 Pa. Code § 53.64. On March 1, 2013, PGW submitted Supplement No. 59 to Gas Service Tariff - Pa. P.U.C. No. 2 and Supplement No. 48 to Gas Supplier Tariff - Pa. P.U.C. No. 1 to become effective for services rendered on or after September 1, 2013. This annual GCR filing was made pursuant to 66 Pa. C.S. § 1307(f), which authorizes certain natural gas distribution companies to make annual purchased gas cost filings with the Commission to reflect increases or decreases in natural gas costs.

The Bureau of Investigation and Enforcement ("I&E") entered a notice of appearance in the case. The Philadelphia Industrial and Commercial Gas Users Group ("PICGUG") filed a Petition to Intervene which was granted by the ALJ. The Office of Consumer Advocate

(“OCA”) and Office of Small Business Advocate (“OSBA”) filed complaints against PGW’s filing.

A Prehearing Conference was held before ALJ Christopher Pell on March 19, 2013. ALJ Pell issued a Prehearing Order which established the schedule and the procedures applicable to this proceeding.

Discovery, both formal and informal, was undertaken by various parties. The Parties commenced settlement discussions and were able to reach a Settlement which resolves all issues pertaining to PGW’s 2013-2014 annual GCR Filing.¹

II. PGW IS PURSUING A LEAST COST FUEL PROCUREMENT POLICY CONSISTENT WITH PGW’S OBLIGATION TO PROVIDE SAFE, ADEQUATE AND RELIABLE SERVICE TO ITS CUSTOMERS.

Currently, PGW pursues a least cost procurement policy consistent with PGW’s obligation to provide safe, adequate and reliable service by among other things:

(1) using a portfolio approach in contract structure and pricing; and

(2) utilizing capacity release credits, off system sales margins (when available) and asset management arrangement fees as an additional cost saving strategy and method for providing 75% of the credits, margins and fees as a reduction to purchased gas costs.²

The proposed settlement advances the above goal by:

(1) Agreeing to provide notice to Texas Eastern of termination of the Texas Eastern FTS-2 firm transportation contract prior to March 31, 2014, unless:

¹ The OSBA and PICGUG do not join in this Settlement but have authorized the Settling Parties to state their non-opposition to the Settlement.

² Joint Petition for Settlement Paragraph III.5.

- a) PGW presents an evaluation of the benefits and costs associated with the contract to the parties by February 1, 2014, demonstrating the reasonableness of maintaining the contract; and
- b) The parties, within 30 days of receiving the evaluation described in part (a), all agree that it is in the interests of ratepayers for PGW to maintain the Texas Eastern FTS-2 firm transportation contract.³

(2) Agreeing to refine its evaluation of the FOM daily swing supply contracts to show only PGW's purchases of FOM daily swing supply contract volumes compared to the daily index price for the same volumes.⁴

(3) Agreeing to present an evaluation of the benefits and costs associated with the DTI GSS, FTS-7, and FTS-8 contracts to the parties by September 15, 2013.⁵

The Company's portfolio approach utilizes a mix of first-of-the-month index pricing, physical forward purchase contracts, storage, winter-only supply contracts, and LNG to protect ratepayers from some of the risk of natural gas market volatility. The settlement agreement of the parties recognizes that PGW will also submit quarterly adjustments to the PGC factor in order to account for changes in forecasted price and demand. The foregoing will further assure that PGW is doing everything possible to reduce costs or improve cash flow and its financial strength.

³ Joint Petition for Settlement Paragraph III.2.

⁴ Joint Petition for Settlement Paragraph III.4.

⁵ Joint Petition for Settlement Paragraph III.6.

Therefore, the above settlement terms certainly meet the Commission's goal in ensuring the least cost procurement policy consistent with PGW's obligation to provide safe, adequate and reliable service.

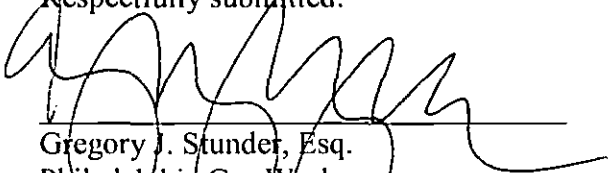
III. APPROVAL OF THE JOINT PETITION IS IN THE PUBLIC INTEREST

The Joint Petition is in the public interest because it fairly and reasonably resolves a number of significant issues affecting PGW and its customers and produces GCR rates that are just, reasonable and compliant with the Public Utility Code. All of the facts necessary to approve the settlement are included in the record of the proceeding through the filing and supporting data itself, the testimony, or the attachments to the settlement agreement submitted to the ALJ through the stipulation of the Parties.

IV. CONCLUSION

Having found that PGW pursues a least cost procurement policy consistent with PGW's obligation to provide safe, adequate and reliable service, that this settlement satisfies the Commission's requirements at Section 1317 and 1318 of the Code and is in the public interest, PGW supports the Joint Petition and urges ALJ Pell and the Commission to approve it in its entirety.

Respectfully submitted:



Gregory J. Stunder, Esq.
Philadelphia Gas Works
800 W. Montgomery Ave
Philadelphia, PA 19122
215-684-6878

Counsel for Philadelphia Gas Work

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of §1.54 (relating to service by a participant).

VIA EMAIL and FIRST CLASS MAIL

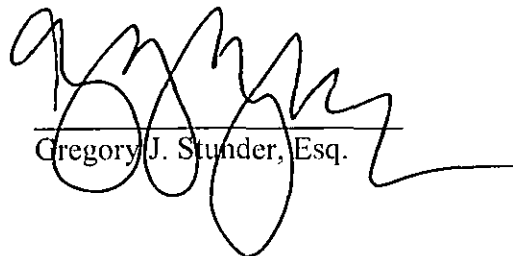
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Regina Matz, Esq.
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PA Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120
rmatz@pa.gov

Date: June 5, 2013



Gregory J. Stunder, Esq.

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

FedEx Package
Express **US Airbill**

FedEx
Tracking
Number

8026 9840 5389

SPH1

Form
ID No. 0215

Recipient's Copy

1 From [Redacted]

Date 6/5/13

Sender's Name Greg Sturder, Esq. Phone _____

Company PHILADELPHIA GAS WORKS

Address 800 W MONTGOMERY AVE

City PHILADELPHIA State PA ZIP 19122-2998

2 Your Internal Billing Reference

3 To

Recipient's Name Rosemary Chiavetta, Secretary Phone _____

Company PA PUC

Address Commonwealth Keystone Bldg HOLD Weekday
FedEx location address
REQUIRED. NOT available for
FedEx First Overnight.

Address 400 North Street, 2nd Fl HOLD Saturday
FedEx location address
REQUIRED. Available ONLY for
FedEx Priority Overnight and
FedEx 2Day to select locations

City Harrisburg State PA ZIP 17120

0104714559



8026 9840 5389

4 Express Package Service * To most locations.
NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.
For packages over 150 lbs., use the
FedEx Express Freight US Airbill.

Next Business Day	2 or 3 Business Days
<input type="checkbox"/> FedEx First Overnight Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.	<input type="checkbox"/> FedEx 2Day A.M. Second business morning.* Saturday Delivery NOT available.
<input type="checkbox"/> FedEx Priority Overnight Next business morning.* Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.	<input type="checkbox"/> FedEx 2Day Second business afternoon.* Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
<input checked="" type="checkbox"/> FedEx Standard Overnight Next business afternoon.* Saturday Delivery NOT available.	<input type="checkbox"/> FedEx Express Saver Third business day.* Saturday Delivery NOT available.

5 Packaging * Declared value limit \$500

FedEx Envelope* **FedEx Pak*** **FedEx Box** **FedEx Tube** **Other**

6 Special Handling and Delivery Signature Options

SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

No Signature Required
Package may be left without obtaining a signature for delivery.

Direct Signature
Someone at recipient's address may sign for delivery. *Fee applies.*

Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. *For residential deliveries only. Fee applies.*

Does this shipment contain dangerous goods?

One box must be checked.

No **Yes** As per attached Shipper's Declaration **Yes** Shipper's Declaration NOT required.

Dry Ice Dry Ice, 9, UN 1845 _____ x _____ kg

Cargo Aircraft Only

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

Sender Acct. No. in Section 1 will be billed. **Recipient** **Third Party** **Credit Card** **Cash/Check** **Obtain recip. Acct. No.**

Total Packages _____ Total Weight _____ lbs. **Credit Card Acct. No.** _____

*Our liability is limited to US\$100 unless you declare a higher value. See the current FedEx Service Guide for details.

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