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R 00 973 953

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**APPLICATION OF PECO ENERGY COMPANY
FOR APPROVAL OF ITS RESTRUCTURING PLAN
UNDER SECTION 2806 OF THE PUBLIC UTILITY CODE**

**Exhibit 1
VOLUME VI**

**JULIETTE
APR 02 1997**

Contents:

- Statement No. 12 - Direct Testimony & Exhibits of Robert A. Clemmer**
- Statement No. 13 - Direct Testimony & Exhibits of William F. Sundermeir**
- Statement No. 14 - Direct Testimony & Exhibits of Stephen R. Xander**

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**APPLICATION OF PECO ENERGY COMPANY
FOR APPROVAL OF ITS RESTRUCTURING PLAN
UNDER SECTION 2806 OF THE PUBLIC UTILITY CODE**

DIRECT TESTIMONY

OF

ROBERT A. CLEMMER

Regarding Unbundled Cost-of-Service by Customer Class

TABLE OF CONTENTS

	PAGE
I. QUALIFICATIONS.....	1
II. INTRODUCTION AND SUMMARY.....	3
III. COST OF SERVICE DETAIL.....	5
IV. RESULTS	11

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I. QUALIFICATIONS

1

2

3

4 **Q. Please state your name and business address for the record.**

5 A. Robert A. Clemmer, 2301 Market Street, Philadelphia, PA 19101

6

7 **Q. By whom are you employed, Mr. Clemmer, and in what capacity?**

8 A. I am employed by PECO Energy Company ("PECO" or the "Company"). I am a
9 Senior Analyst currently assigned to the Corporate Budget & Performance Division.

10

11 **Q. What is your educational background?**

12 A. I received a Bachelor of Science Degree in Mechanical Engineering from Bucknell
13 University in 1970. In 1971, I received a Masters of Business Administration
14 Degree from the University of Pittsburgh.

15

16 **Q. Describe your work experience with PECO Energy.**

17 A. I began working in PECO's Rate Division immediately upon graduation from the
18 University of Pittsburgh. My primary areas of involvement included: the
19 preparation of data for rate cases; performance of engineering economic analyses;
20 development of new rate structures; and active participation as instructor in the
21 Company's training program concerning the economic evaluation of alternative
22 courses of action. I have worked on special studies, such as gathering and use of
23 data necessary to respond to Sections 133 and 210 of the Public Utility Regulatory
24 Policies Act. For several years, I was responsible for the preparation of electric and

1 gas cost allocation studies as well as the supporting testimony. I have also
2 participated in the development of the cost justification of various tariff provisions
3 and rates using data from the cost allocation studies.

4
5 In 1986, I was appointed Supervisor of the Rates and Regulations Section of the
6 Rate Division and, in 1987, I was appointed Supervisor of the Cost Analysis Section
7 of the Rate Division. In those capacities, I supervised the preparation and
8 administration of all fuel and tax adjustment filings, as well as the preparation of
9 electric and gas cost allocation analyses.

10
11 In 1992, I was appointed supervisor of the Budget Preparation and Analysis Section
12 of the Budget and Reporting Division. My main responsibilities involved the
13 preparation of materials for the monthly board of directors meetings as well as the
14 annual preparation and review of the Company's budget and forecast.

15 In 1995, I was named a senior financial analyst and currently am reporting to the
16 Corporate Budget and Performance Division.

17

18 **Q. Mr. Clemmer, have you previously testified before this Commission?**

19 A. Yes. I was a witness in the Company's electric Energy Cost Rate case at Docket
20 No. I-870051, testifying in several areas including the operation of the 80%-20%
21 feature of the Energy Cost Rate Factor (ECRF) and the process for the setting of the
22 projected ECRF charge or credit. I testified in the Company's most recent gas base
23 rate case at Docket No. R-870629 in the areas of materials and supplies and cash

1 working capital. In the Company's gas base rate case at Docket No. R-832410, I
2 testified in the area of cost allocation. I also testified in the Company's gas
3 transportation case at Docket No. R-881089. Finally, I was the Company's cost-of-
4 service witness in its most recent electric base rate case at Docket No. R-891364.

5
6 **Q. What are your professional affiliations?**

7 A. I am a past member of the Edison Electric Institute (EEI) Depreciation Accounting
8 Committee and the Budget and Financial Forecasting Committee. Also, for five
9 years I participated as an instructor in the EEI Electric Rate Fundamentals Course
10 held at Indiana University.

11
12 **II. INTRODUCTION AND SUMMARY**

13
14 **Q. Mr. Clemmer, what is the purpose of your testimony?**

15 A. The Electricity Generation Customer Choice and Competition Act (the "Electric
16 Competition Act") requires that utilities "unbundle" their rates. By its Order entered
17 February 13, 1997 at Docket No. M-00960890, F0003, the Commission adopted
18 filing requirements specifying information each electric utility must submit with the
19 restructuring plan required by the Electric Competition Act. Filing requirement A-4
20 thereof directs each utility to provide a "detailed summary of the amounts allocable
21 to distribution, jurisdictional transmission, generation and joint and common
22 categories". To satisfy that requirement, I have prepared, and explain herein, a cost-
23 of-service allocation study and a functionalized cost study by class-of-service. In

1 addition, I will explain the load characteristics and other schedules used to allocate
2 costs among customer classes. My analyses were designed to provide the
3 appropriate levels of Competitive Transition Charge (CTC) costs, transmission
4 costs, distribution costs and average energy related costs allocated to each class.
5

6 **Q. Please describe, generally, the contents of Exhibits RAC-1 and RAC-2.**

7 A. Exhibit RAC-1 contains the Company's cost-of-service allocation study and related
8 data. The distribution costs and average energy related costs allocated to each class
9 of service are developed in this exhibit.

10 Exhibit RAC-2 develops the specific CTC and transmission related costs to be
11 allocated to each class of service. The Company's total levelized annual CTC costs
12 were obtained from the data prepared by Mr. Alan B. Cohn (Statement No. 3) and
13 the Company's total levelized annual transmission costs were obtained from the
14 Company's FERC approved submission under Order 888. Both the CTC costs and
15 the transmission costs are allocated to each class of service based on that class' cost
16 responsibility for the production and transmission costs, respectively, allocated to it
17 in the full cost-of-service study, Exhibit RAC-1.

18
19 All of the cost data used in the studies included in Exhibit RAC-1 are proforma data
20 for the year ending December 31, 1996 derived from Exhibit TPH-1. I have
21 adjusted the data, however, in two respects. First, consistent with the system
22 average fuel cost allocation methodology used in the Company's most recent electric
23 base rate case at Docket R-891364, I adjusted base rate system energy costs to

1 eliminate the marginal energy costs incurred in providing service to customers on
2 the Large Interruptible Load Rider Provision of the Rate HT Night Service Rider.
3 In like fashion, I also eliminated the energy costs associated with the PJM economy
4 sales customers and the non-jurisdictional wholesale "Class C" customers, both of
5 which are also based on marginal energy pricing. I then adjusted revenues and gross
6 receipts tax to eliminate an equal aggregate amount of those revenues and taxes
7 directly attributable to those same services. In this manner, the adjustment in total
8 does not change the Company's overall operating income. However, it is necessary
9 to properly reflect the total system energy costs to be allocated to each class of
10 service on an average cost basis.

11 Second, in order to be consistent with the Company's claim for jurisdictional
12 stranded cost recovery responsibility as set forth in the testimony of Mr. Gregory A.
13 Cucchi (Statement No. 15), I have allocated all remaining revenues received from
14 non-jurisdictional customers back across all of the Company's jurisdictional
15 customer classes of service. In this manner, by crediting each jurisdictional class of
16 service with non-jurisdictional revenues, I was able to maintain the 1996 proforma
17 overall average rate of return for the Company as set forth in Exhibit TPH-1.

18 III. COST OF SERVICE DETAIL

19
20
21 **Q. Please summarize each of the seven sections of Exhibit RAC-1.**

22 A. Section I summarizes the results of the Company's cost-of-service allocation study for the twelve
23 months ending December 31, 1996 and presents the rates of return by class of service under

1 current rate schedules. The details of this allocation study are presented in Section II. Section III
2 summarizes all plant and expense data by function and by allocation schedule. Section IV
3 contains all schedules used to allocate revenues, expenses, rate base, taxes, etc., the results of
4 which are shown in Section II. Section V presents a detailed analysis of functional assignment of
5 costs (unbundling) among the production, transmission and distribution functions. Section VI
6 develops the functional component unit costs for each class of service. Section VII presents a
7 description of each of the allocation schedules used in the study.

8
9 **Q. Have there been any significant changes in the cost allocation methodology**
10 **used in the Company's cost-of-service study from that presented in the**
11 **Company's most recent base rate case at Docket No R-891364?**

12 A. No, there have not been any significant changes in the Company's methodology.
13 However, I have added Section V to provide the details of the assignment or
14 allocation of costs to the unbundled production, transmission and distribution
15 functions. Each element of cost for each class of service has been unbundled and
16 analyzed as to which of the three functions it properly belongs. The new functional
17 allocation schedules themselves have been added to Section IV of Exhibit RAC-1.

18
19 **Q. Please describe how generation and transmission costs are allocated in the**
20 **Company's cost allocation.**

21 A. Consistent with the requirements of the Electric Competition Act, in order to avoid
22 any inter- or intra- class subsidization, generation (production) and transmission
23 costs, by account, have been allocated to classes of service in accordance with the

1 same demand allocation method used by the Company in its most recent electric
2 base rate case (Docket R-891364). This method has been used by the Company in
3 its prior rate cases as well.

4
5 Costs are allocated on the factors that primarily influence the cost incurrence.
6 Accordingly, for production and transmission plant and the related expenses,
7 allocations to classes of service are made on the basis of the average contribution of
8 each class to the hourly system peaks in each of the four summer months (June
9 through September). Production and transmission plant must be designed to meet
10 the maximum coincident demand requirements imposed on the system by customers;
11 therefore, it is appropriate that these costs should be allocated on the basis of class
12 contributions to those peak demands. This is commonly referred to as the four
13 coincident-peak (4-CP) method.

14
15 **Q. Why does the Company use the 4-CP method for allocating production and**
16 **transmission related costs instead of a single coincident peak?**

17 A. Since 1958, PECO has been a summer peaking company, with its summer system
18 peaks significantly higher than its winter system peaks. The summer system peak
19 has historically occurred in any of the four summer months of June through
20 September, depending primarily on the occurrence of hot weather. The 4-CP
21 method captures the entire period during which a peak might occur. In addition,
22 class load characteristics may change from one summer month to another due to
23 factors other than weather. For example, schools may be in session in June and

1 September, while industrial load may be affected by vacation schedules in July and
2 August. Also, the clock hour in which the peak occurs can have an effect on the
3 allocation of costs among the residential and the commercial and industrial classes.
4 Use of the 4-CP method substantially reduces the sensitivity of the demand related
5 cost allocations to those factors.

6
7 **Q. How are the distribution costs allocated in the Company's cost-of-service**
8 **study?**

9 A. The methodology used here is the same as that employed in the cost allocation from
10 the Company's most recent electric base rate case at Docket R-891364. A copy of
11 the detailed work papers from that case is provided in the Company's response to
12 filing requirement, Schedule I-5. The breakdown by voltage and function of the
13 current cost components have been made proportionally to the corresponding cost
14 relationships determined in that case.

15
16 In general, the Company's fixed costs and operating expenses related to distribution
17 plant, e.g. poles, wires and transformers, are a function of the number of customers
18 served and customers' demands. Also, certain of those costs can be directly
19 assigned to specific classes of customers. Each allocation schedule recognizes the
20 voltage level of service for each class. For example, Rate HT customers take service
21 at high tension, and do not use any of the primary or secondary distribution system;
22 therefore, they are not assigned any such costs. Similarly, primary service customers
23 do not use the secondary system and, therefore, are not assigned any of those costs.

1

2

As shown in the response to filing requirement, Schedule I-5, the first step in this

3

analysis is to identify the customer-related portion of distribution costs. The

4

customer component of the distribution system includes the costs of a theoretical

5

“minimum size system” that would be necessary simply to connect all of the

6

customers that take service at the distribution level. Again, I used the relationships

7

developed in the study from the electric base rate case at Docket R-891364 to

8

determine the proportion of current distribution costs that are customer-related.

9

10

Remaining distribution system costs that have not been directly assigned and that

11

have not been determined to be customer-related are then allocated on a demand

12

basis, since they represent additional costs incurred to install facilities of adequate

13

capacity to meet customers’ demands. The demand-related distribution system costs

14

are allocated among classes of customers on the basis of noncoincident class peak

15

demands because distribution facilities must be designed to meet the maximum

16

demand on those facilities whether or not it occurs at the same time as the system

17

peak.

18

19

Q. How are fuel and energy-related expenses allocated?

20

A. All fuel expenses and other energy-related expenses are allocated to classes of

21

customers on the basis of each class’ energy generation requirements, including

22

transformation and line losses.

1 **Q. Are there other cost categories and, if so, how are they allocated?**

2 A. The Company incurs costs, such as certain of its administrative and general
3 expenses, that relate to more than a single demand, energy or customer schedule.

4 Those costs are allocated on the basis of composite allocation factors and are
5 separately identified in the cost allocation along with the appropriate composite
6 schedule.

7

8 **Q. How were the load and sales data used in the allocation factors updated?**

9 A. To develop the peak allocation factors, the customer demand load data were taken
10 directly from the electric base rate case at Docket R-891364 and were then adjusted
11 by the individual class' percentage change in sales between the twelve-month period
12 ended December 31, 1996 as measured against the proforma future test year sales
13 approved in that case. The individual values were further adjusted on a proportional
14 basis to reconcile the derived total system peak value to the average of the four
15 summer peaks which the Company experienced on June 14, July 19, August 23 and
16 September 9, 1996.

17

18 Sales data at the point of net generation for the current study were determined by
19 applying the percentage change in sales, by class, between the two twelve-month
20 periods as a multiplier to the net generation value for each class taken from the
21 Docket No. R-891364 case.

1
2 IV. RESULTS
3

4 **Q. The results of a cost-of-service study are typically used in conjunction with the**
5 **distribution of a proposed revenue increase or shift among customer classes.**

6 **Are you proposing that this study be used in this manner?**
7

8 **A. No.** This study has not been used to effect any inter- or intra-class subsidization. As
9 mentioned previously, the study's focus was to determine the appropriate level of
10 CTC, transmission, distribution and energy related costs that are attributable to each
11 class of service. Once that was done, consistent with the terms of the Electric
12 Competition Act, the unbundled costs have not been shifted from one class of
13 service to another. Further, the Company has eliminated price shifting that could
14 have resulted from restructuring within each class of service by maintaining the same
15 price block relationships that were established in the electric base rate case at Docket
16 R-891364. The results of Exhibits RAC-1 and RAC-2 are used directly in the
17 setting of unbundled prices for each tariff rate schedule. Please refer to the direct
18 testimony of Mr. William F. Sundermeir (Statement No. 13) for a detailed
19 discussion of the Company's proposals for the unbundled rates.
20

21 **Q. Mr. Clemmer, does that conclude your testimony?**

22 **A. Yes, it does.**

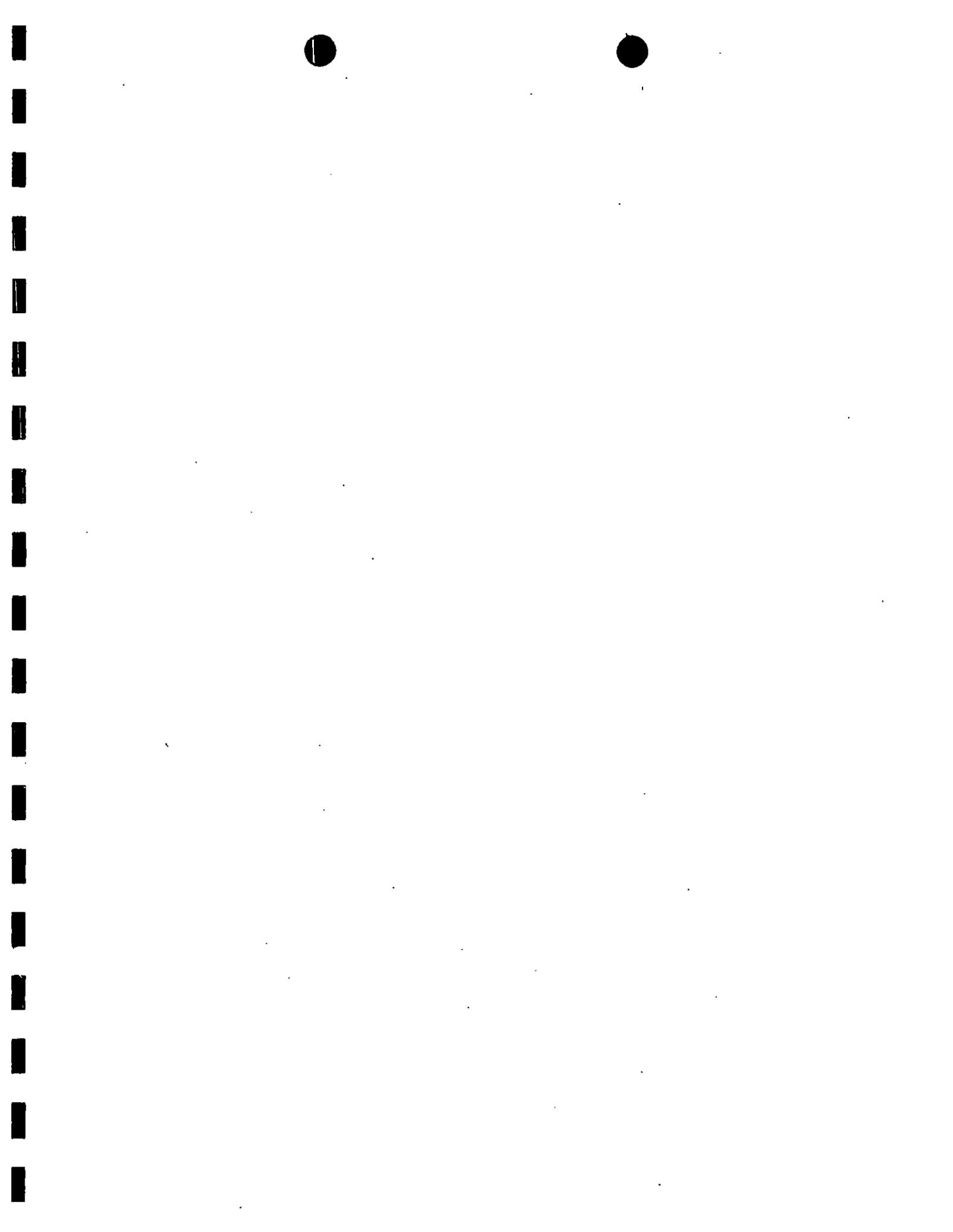


EXHIBIT RAC-1
COST OF SERVICE STUDY

TABLE OF CONTENTS

	<u>Page</u>
Section I	
Cost Allocation Summary and Rates of Return.....	3 to 5
Section II	
Cost Allocation Detail.....	6 to 36
Section III	
Summary of Plant in Service and Expenses by Schedule Designation.....	37 to 41
Section IV	
Allocation Schedules.....	42 to 48
Section V	
Functional Assignment of Costs.....	49 to 63
Section VI	
Functional Component Unit Costs	64 to 76
Section VII	
Description of Allocation Schedules.....	77 to 83

SECTION I
COST ALLOCATION SUMMARY
AND RATES OF RETURN

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION I - SUMMARY PAGE 1 of 2

	TOTAL	HT	EP	PD	GS	RH	R	OP
Total Operating Revenue	3,571,828	1,050,240	50,653	111,243	821,897	304,379	1,169,614	27,106
Operating Expenses								
O&M Expenses	1,523,492	460,490	22,003	42,284	308,204	123,141	537,328	12,285
Depreciation and Amortization	527,358	167,348	6,844	15,625	119,685	35,899	172,683	1,961
Provision for Taxes								
Taxes Other Than Income	273,712	89,767	4,148	10,750	55,912	20,032	88,244	1,594
Income Taxes	271,950	65,426	3,952	9,967	79,941	31,461	77,104	3,183
Investment Tax Credit (Net)	(17,510)	(5,560)	(225)	(517)	(3,998)	(1,198)	(5,763)	(42)
Provision for Deferred Income Taxes								
Liberalized Depreciation	7,216	2,291	93	213	1,647	494	2,375	17
Deferred Fuel	13,451	5,447	263	445	2,716	1,160	3,170	155
Nuclear Fuel Costs	(8,628)	(3,377)	(163)	(288)	(1,787)	(763)	(2,086)	(102)
Other	132,057	41,931	1,694	3,902	30,150	9,038	43,461	318
Other	(8)	(2)	(0)	(0)	(2)	(1)	(2)	(0)
Total Deferred Income Taxes	144,088	46,290	1,887	4,272	32,724	9,928	46,918	388
Total Taxes	672,240	195,923	9,763	24,472	164,579	60,222	206,503	5,123
Loss on Disposition of Utility Plant	(76)	(28)	(1)	(2)	(18)	(5)	(21)	-
Total Operating Expenses	2,723,014	823,733	38,609	82,378	592,449	219,258	916,494	19,368
Operating Income After Taxes	848,814	226,506	12,045	28,865	229,447	85,122	253,121	7,738
Rate Base								
Electric Plant in Service (Incl. Alloc. Common)	14,085,178	4,409,197	178,641	412,553	3,194,502	974,363	4,709,904	35,440
Accumulated Provision for Depreciation	4,541,989	1,447,532	61,060	133,850	1,035,184	313,759	1,495,017	12,364
Depreciated Utility Plant	9,543,189	2,961,665	117,581	278,702	2,159,318	660,603	3,214,887	23,075
Working Capital	452,834	155,304	7,355	13,698	93,793	37,303	137,136	4,076
Less:								
Accumulated Deferred Income Taxes								
Liberalized Depreciation	1,395,340	443,051	17,903	41,229	318,568	95,500	459,218	3,356
Salem 2 Transfer Credit	1,518	562	22	47	369	90	425	-
Customer Adv.& Dep./CAIC	11,579	1,035	65	269	1,906	1,265	6,389	151
Total Deferred Taxes	1,408,437	444,648	17,990	41,545	320,844	96,855	466,032	3,507
Total Rate Base	8,587,586	2,672,320	106,946	250,855	1,932,267	601,052	2,885,990	23,644
Rates of Return After Income Taxes	9.88%	8.48%	11.26%	11.51%	11.87%	14.16%	8.77%	32.73%

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY

SECTION I - SUMMARY PAGE 2 of 2

	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP
Total Operating Revenue	3,571,828	13,805	5,143	9,557	1,868	6,322
Operating Expenses						
O&M Expenses	1,523,492	7,530	3,941	3,367	426	2,493
Depreciation and Amortization	527,358	2,377	2,781	1,077	182	897
Provision for Taxes						
Taxes Other Than Income	273,712	1,303	1,143	454	145	220
Income Taxes	271,950	138	(1,408)	1,201	332	652
Investment Tax Credit (Net)	(17,510)	(82)	(56)	(37)	(3)	(30)
Provision for Deferred Income Taxes						
Liberalized Depreciation	7,216	34	23	15	1	12
Deferred Fuel	13,451	37	7	19	4	29
Nuclear Fuel Costs	(8,628)	(24)	(5)	(13)	(2)	(19)
Other	132,057	617	422	281	19	225
Other	(8)	(0)	0	(0)	(0)	(0)
Total Deferred Income Taxes	144,088	663	447	303	21	248
Total Taxes	672,240	2,023	127	1,920	496	1,090
Loss on Disposition of Utility Plant	(76)	(0)	(0)	(0)	(0)	(0)
Total Operating Expenses	2,723,014	11,929	6,848	6,364	1,103	4,480
Operating Income After Taxes	848,814	1,876	(1,705)	3,193	765	1,842
Rate Base						
Electric Plant in Service (Incl. Alloc. Common)	14,085,178	67,635	46,187	30,952	2,126	23,680
Accumulated Provision for Depreciation	4,541,989	19,236	7,246	8,880	76	7,784
Depreciated Utility Plant	9,543,189	48,399	38,941	22,072	2,050	15,896
Working Capital	452,834	1,689	714	797	118	851
Less:						
Accumulated Deferred Income Taxes						
Liberalized Depreciation	1,395,340	6,514	4,456	2,969	201	2,376
Salem 2 Transfer Credit	1,518	0	0	0	0	3
Customer Adv.& Dep./CAIC	11,579	291	201	-	-	6
Total Deferred Taxes	1,408,437	6,805	4,656	2,969	201	2,385
Total Rate Base	8,587,586	43,284	34,999	19,900	1,967	14,362
Rates of Return After Income Taxes	9.88%	4.33%	-4.87%	16.04%	38.88%	12.83%

SECTION II
COST ALLOCATION DETAIL

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 1 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
OPERATING REVENUE									
FROM SALES OF ELECTRICITY									
440 RESIDENTIAL	Z	1,411,883	0	0	0	0	288,886	1,096,984	26,013
442 COMMERCIAL + INDUSTRIAL SALES	Z	1,832,215	964,840	0	103,999	761,516	0	0	0
444 PUBLIC ST. + HGHY LIGHTING	Z	32,910	0	0	0	4,533	0	0	0
445 OTHER SALES TO PUBLIC AUTH.	Z	0	0	0	0	0	0	0	0
446 SALES TO RAILROADS + RAILWAYS	Z	47,222	0	47,222	0	0	0	0	0
447 SALES FOR RESALE	Z	0	0	0	0	0	0	0	0
448 INTERDEPARTMENTAL SALES	Z	5,865	0	0	0	0	0	0	0
TOTAL FROM SALES OF ELECTRICITY		3,330,095	964,840	47,222	103,999	766,049	288,886	1,096,984	26,013
OTHER OPERATING REVENUES									
450 FORFEITED DISCOUNTS	D13	10,536	15	0	7	976	1,037	7,837	662
451 MISC. SERVICE REVENUES	D4	2,574	0	0	0	239	254	1,919	182
453 SALE OF WATER + WATER-POWER	A1	0	0	0	0	0	0	0	0
454 RENT FROM ELECTRIC PROPERTY	A1	16,988	6,285	246	527	4,134	1,009	4,751	0
455 INTERDEPARTMENTAL RENTS	A1	0	0	0	0	0	0	0	0
456 TRANSFORMER RENTAL RIDER	ZC	119	25	0	94	0	0	0	0
INTERCONNECTION REVENUES	C1	0	0	0	0	0	0	0	0
COPCO & CLASS A&B REVENUE	A1	188,104	69,595	2,727	5,840	45,772	11,175	52,606	0
OTHER	C2	23,412	9,480	458	775	4,727	2,018	5,517	269
TOTAL OTHER OPERATING REVENUES		241,733	85,400	3,431	7,244	55,848	15,493	72,630	1,093
TOTAL ELECTRIC OPERATING REVENUE		3,571,828	1,050,240	50,653	111,243	821,897	304,379	1,169,614	27,106

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 2 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
OPERATING REVENUE								
FROM SALES OF ELECTRICITY								
440	RESIDENTIAL	z	1,411,883	0	0	0	0	0 4400
442	COMMERCIAL + INDUSTRIAL SALES	z	1,832,215	0	0	0	1,860	0 4420
444	PUBLIC ST. + HGHY LIGHTING	z	32,910	13,729	5,129	9,519	0	0 4440
445	OTHER SALES TO PUBLIC AUTH.	z	0	0	0	0	0	0 4450
448	SALES TO RAILROADS + RAILWAYS	z	47,222	0	0	0	0	0 4460
447	SALES FOR RESALE	z	0	0	0	0	0	0 4470
448	INTERDEPARTMENTAL SALES	z	5,865	0	0	0	0	5,865 4480
TOTAL	FROM SALES OF ELECTRICITY		3,330,095	13,729	5,129	9,519	1,860	5,865 T 1
OTHER OPERATING REVENUES								
450	FORFEITED DISCOUNTS	D13	10,536	0	0	0	1	1 4500
451	MISC. SERVICE REVENUES	D4	2,574	0	0	0	0	0 4510
453	SALE OF WATER + WATER POWER	A1	0	0	0	0	0	0 4530
454	RENT FROM ELECTRIC PROPERTY	A1	16,988	1	0	0	0	34 4540
455	INTERDEPARTMENTAL RENTS	A1	0	0	0	0	0	0 4550
456	TRANSFORMER RENTAL RIDER	ZC	119	0	0	0	0	0 4560
	INTERCONNECTION REVENUES	C1	0	0	0	0	0	0 4561
	COPCO & CLASS A&B REVENUE	A1	188,104	12	2	4	0	372 4562
	OTHER	C2	23,412	64	12	34	6	51 4563
TOTAL	OTHER OPERATING REVENUES		241,733	76	14	38	8	457 T 2
TOTAL	ELECTRIC OPERATING REVENUE		3,571,828	13,805	5,143	9,557	1,868	6,322 T 3

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 3 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
POWER PRODUCTION EXPENSES									
STEAM POWER GENERATION									
OPERATION									
500	A1	15,320	5,668	222	476	3,728	910	4,284	0
501	C1	207,621	81,271	3,924	6,929	42,998	18,358	50,185	2,450
502	A1	14,156	5,237	205	440	3,445	841	3,959	0
504	ZD1	0	0	0	0	0	0	0	0
505	A1	1,090	403	16	34	265	85	305	0
506	A1	15,369	5,686	223	477	3,740	913	4,298	0
507,509	A1	1,512	559	22	47	368	90	423	0
TOTAL	OPERATION	255,068	98,826	4,612	8,402	54,543	21,176	63,454	2,450
MAINTENANCE									
510	A1	6,201	2,294	90	193	1,509	368	1,734	0
511	A1	2,124	785	31	66	517	126	594	0
512	C1	31,848	12,388	598	1,056	6,554	2,798	7,850	373
513	A1	7,478	2,766	108	232	1,819	444	2,091	0
514	A1	1,938	717	28	60	472	115	542	0
TOTAL	MAINTENANCE	49,387	18,951	855	1,607	10,871	3,852	12,611	373
TOTAL	STEAM POWER PRODUCTION	304,455	117,777	5,467	10,009	65,414	25,029	76,065	2,823
NUCLEAR POWER GENERATION									
OPERATION									
517	A1	79,930	29,572	1,159	2,482	19,450	4,748	22,353	0
518	C1	128,991	50,492	2,438	4,305	26,714	11,405	31,179	1,522
519	A1	7,714	2,854	112	240	1,877	458	2,157	0
520	A1	29,879	11,055	433	928	7,271	1,775	8,358	0
523	A1	48	18	1	1	12	3	13	0
524	A1	143,181	52,974	2,076	4,445	34,841	8,506	40,042	0
525	A1	17,928	6,633	260	557	4,363	1,085	5,014	0
TOTAL	OPERATION	407,671	153,598	6,478	12,957	94,526	27,961	109,116	1,522
MAINTENANCE									
528	A1	53,328	19,730	773	1,856	12,977	3,168	14,914	0
529	A1	5,094	1,885	74	158	1,240	303	1,425	0
530	A1	50,902	18,833	738	1,580	12,386	3,024	14,235	0
531	A1	33,329	12,331	483	1,035	8,110	1,980	9,321	0
532	A1	(44,939)	(16,627)	(652)	(1,395)	(10,935)	(2,670)	(12,568)	0
TOTAL	MAINTENANCE	97,714	36,152	1,417	3,034	23,777	5,805	27,327	0
TOTAL	NUCLEAR PRODUCTION EXPENSE	505,385	189,750	7,895	15,991	118,303	33,766	136,443	1,522
HYDRAULIC POWER GENERATION									
OPERATION									
535	A1	1,222	452	18	38	297	73	342	0
536	A1	1,331	492	19	41	324	79	372	0
537	A1	1,543	571	22	48	375	92	432	0
538	A1	0	0	0	0	0	0	0	0
539	A1	79	29	1	2	19	5	22	0
540	A1	(643)	(238)	(9)	(20)	(158)	(38)	(180)	0
TOTAL	OPERATION	3,532	1,307	51	110	859	210	988	0

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 4 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
POWER PRODUCTION EXPENSES								
STEAM POWER GENERATION OPERATION								
500 OPERATION SUPERVISION + ENG.	A1	15,320	1	0	0	0	30	5000
501 FUEL	C1	207,621	579	110	306	59	453	5010
502 STEAM EXPENSES	A1	14,156	1	0	0	0	28	5020
504 STEAM TRANSFERRED	ZD1	0	0	0	0	0	0	5040
505 ELECTRIC EXPENSES	A1	1,090	0	0	0	0	2	5050
506 MISC. STEAM POWER EXPENSES	A1	15,369	1	0	0	0	30	5060
507,509 RENTS, ALLOWANCES	A1	1,512	0	0	0	0	3	5070
TOTAL OPERATION		255,068	582	111	308	59	546	T 4
MAINTENANCE								
510 MAINT. SUPERVISION + ENGINEERING	A1	6,201	0	0	0	0	12	5100
511 MAINTENANCE OF STRUCTURES	A1	2,124	0	0	0	0	4	5110
512 MAINTENANCE OF BOILER EQUIPMENT	C1	31,648	88	17	47	9	69	5120
513 MAINTENANCE OF ELECTRIC PLANT	A1	7,476	0	0	0	0	15	5130
514 MAINTENANCE OF MISC. STEAM PLANT	A1	1,938	0	0	0	0	4	5140
TOTAL MAINTENANCE		49,387	89	17	47	9	104	T 5
TOTAL STEAM POWER PRODUCTION		304,455	671	128	355	68	651	T 6
NUCLEAR POWER GENERATION OPERATION								
517 OPERATION SUPERVISION + ENG.	A1	79,930	5	1	2	0	158	5170
518 FUEL	C1	128,991	360	68	190	36	281	5180
519 COOLANTS + WATER	A1	7,714	0	0	0	0	15	5190
520 STEAM EXPENSES	A1	29,879	2	0	1	0	59	5200
523 ELECTRIC EXPENSES	A1	48	0	0	0	0	0	5230
524 MISC. NUCLEAR POWER EXPENSES	A1	143,181	9	1	3	0	283	5240
525 RENTS	A1	17,928	1	0	0	0	35	5250
TOTAL OPERATION		407,671	377	71	197	37	832	T 7
MAINTENANCE								
528 MAINT. SUPERVISION + ENGINEERING	A1	53,328	3	0	1	0	105	5280
529 MAINTENANCE OF STRUCTURES	A1	5,094	0	0	0	0	10	5290
530 MAINT. OF REACTOR PLANT EQUIP.	A1	50,902	3	0	1	0	101	5300
531 MAINTENANCE OF ELECTRIC PLANT	A1	33,329	2	0	1	0	66	5310
532 MAINT. OF MISC. NUCLEAR PLANT	A1	(44,939)	(3)	(0)	(1)	(0)	(89)	5320
TOTAL MAINTENANCE		97,714	6	1	2	0	193	T 8
TOTAL NUCLEAR PRODUCTION EXPENSE		505,385	383	72	199	37	1,025	T 9
HYDRAULIC POWER GENERATION OPERATION								
535 OPERATION SUPERVISION + ENG	A1	1,222	0	0	0	0	2	5350
536 WATER + POWER	A1	1,331	0	0	0	0	3	5360
537 HYDRAULIC EXPENSES	A1	1,543	0	0	0	0	3	5370
538 ELECTRIC EXPENSES	A1	0	0	0	0	0	0	5380
539 MISC. HYDRAULIC POWER GEN. EXPENSE	A1	79	0	0	0	0	0	5390
540 RENTS	A1	(643)	(0)	(0)	(0)	(0)	(1)	5400
TOTAL OPERATION		3,532	0	0	0	0	7	T 10

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 5 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
MAINTENANCE									
541 MAINT. SUPERV. + ENG.	A1	324	120	5	10	79	19	91	0
542 MAINT. OF STRUCTURES	A1	41	15	1	1	10	2	11	0
543 MAINT. OF RESVRS,DAMS,WATERWAYS	A1	193	71	3	6	47	11	54	0
544 MAINT. OF ELECTRIC PLANT	A1	1,878	695	27	58	457	112	525	0
545 MAINT.OF MISC.HYDRAULIC PLANT	A1	538	199	8	17	131	32	150	0
TOTAL MAINTENANCE		2,974	1,100	43	92	724	177	832	0
TOTAL HYDRAULIC POWER GENERATION		6,506	2,407	94	202	1,583	386	1,819	0
OTHER POWER GENERATION OPERATION									
546 OPERATION SUPERVISION + ENG.	A1	790	292	11	25	192	47	221	0
547 FUEL	C1	14,392	5,634	272	480	2,981	1,273	3,479	170
548 GENERATION EXPENSES	A1	487	180	7	15	119	29	136	0
549 MISC.OTHER POWER PROD:EXPENSES	A1	811	300	12	25	197	48	227	0
550 RENTS	A1	0	0	0	0	0	0	0	0
TOTAL OPERATION		16,480	6,406	302	545	3,489	1,397	4,063	170
MAINTENANCE									
551 MAINT. SUPERVISION + ENG.	A1	879	325	13	27	214	52	246	0
552 MAINTENANCE OF STRUCTURES	A1	131	48	2	4	32	8	37	0
553 MAINT.OF GEN. + ELEC. PLANT	A1	3,466	1,282	50	108	843	206	969	0
554 MAINT.OF MISC.OTHER POWER EXP.	A1	129	48	2	4	31	8	36	0
TOTAL MAINTENANCE		4,605	1,704	67	143	1,121	274	1,288	0
TOTAL OTHER POWER PROD EXPENSES		21,085	8,110	369	688	4,609	1,670	5,351	170
OTHER POWER SUPPLY EXPENSE									
555 PURCHASED POWER -- CAPACITY	A1	0	0	0	0	0	0	0	0
PURCHASED POWER -- ENERGY	C1	64,076	25,082	1,211	2,138	13,270	5,666	15,488	756
556 SYSTEM CONT. + LOAD DISPATCHING	A1	8,828	2,526	99	212	1,661	406	1,910	0
557 OTHER EXPENSES	C2	(31,106)	(12,596)	(608)	(1,030)	(6,281)	(2,681)	(7,330)	(358)
TOTAL OTHER POWER SUPPLY EXPENSES		39,798	15,012	702	1,321	8,651	3,390	10,067	398
TOTAL POWER PRODUCTION EXPENSE		877,229	333,067	14,528	28,210	198,660	64,240	229,745	4,913

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 6 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP		
MAINTENANCE									
541 MAINT. SUPERV. + ENG.	A1	324	0	0	0	0	1	5410	
542 MAINT. OF STRUCTURES	A1	41	0	0	0	0	0	5420	
543 MAINT. OF RESVRS,DAMS,WATERWAYS	A1	193	0	0	0	0	0	5430	
544 MAINT. OF ELECTRIC PLANT	A1	1,878	0	0	0	0	4	5440	
545 MAINT.OF MISC.HYDRAULIC PLANT	A1	538	0	0	0	0	1	5450	
TOTAL MAINTENANCE		2,974	0	0	0	0	6	T 11	
TOTAL HYDRAULIC POWER GENERATION		6,506	0	0	0	0	13	T 12	
OTHER POWER GENERATION OPERATION									
546 OPERATION SUPERVISION + ENG.	A1	790	0	0	0	0	2	5460	
547 FUEL	C1	14,392	40	8	21	4	31	5470	
548 GENERATION EXPENSES	A1	487	0	0	0	0	1	5480	
549 MISC.OTHER POWER PROD.EXPENSES	A1	811	0	0	0	0	2	5490	
550 RENTS	A1	0	0	0	0	0	0	5500	
TOTAL OPERATION		16,480	40	8	21	4	36	T 13	
MAINTENANCE									
551 MAINT. SUPERVISION + ENG.	A1	879	0	0	0	0	2	5510	
552 MAINTENANCE OF STRUCTURES	A1	131	0	0	0	0	0	5520	
553 MAINT.OF GEN. + ELEC. PLANT	A1	3,466	0	0	0	0	7	5530	
554 MAINT.OF MISC.OTHER POWER EXP.	A1	129	0	0	0	0	0	5540	
TOTAL MAINTENANCE		4,605	0	0	0	0	9	T 14	
TOTAL OTHER POWER PROD EXPENSES		21,085	41	8	21	4	45	T 15	
OTHER POWER SUPPLY EXPENSE									
555 PURCHASED POWER -- CAPACITY	A1	0	0	0	0	0	0	5550	
PURCHASED POWER -- ENERGY	C1	64,076	179	34	95	18	140	5551	
556 SYSTEM CONT. + LOAD DISPATCHING	A1	6,828	0	0	0	0	13	5560	
557 OTHER EXPENSES	C2	(31,108)	(85)	(16)	(45)	(9)	(68)	5570	
TOTAL OTHER POWER SUPPLY EXPENSES		39,798	95	18	50	10	85	T 16	
TOTAL POWER PRODUCTION EXPENSE		877,229	1,190	225	625	118	1,818	T 17	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 7 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
TRANSMISSION EXPENSES									
OPERATION									
560 OPERATION SUPERVISION + ENG.	A1	3,113	1,152	45	97	758	185	871	0
561 LOAD DISPATCHING	A1	5,027	1,860	73	156	1,223	299	1,408	0
562 STATION EXPENSES	A1	(64)	(24)	(1)	(2)	(16)	(4)	(18)	0
563 OVERHEAD LINE EXPENSES	YA1	1,309	484	19	41	319	78	366	0
564 UNDERGRD.LINE EXPENSES	A1	146	54	2	5	36	9	41	0
566 MISC. TRANSMISSION EXPENSES	A1	10,516	3,891	152	326	2,559	625	2,941	0
567 RENTS	A1	5,113	1,892	74	159	1,244	304	1,430	0
TOTAL OPERATION		25,160	9,309	365	781	6,122	1,495	7,036	0
MAINTENANCE									
568 MAINTENANCE SUPERVISION + ENG.	A1	0	0	0	0	0	0	0	0
569 MAINTENANCE OF STRUCTURES	A1	855	316	12	27	208	51	239	0
570 MAINT. OF STATION EQUIPMENT	A1	4,745	1,756	69	147	1,155	282	1,327	0
571 MAINT. OF OVERHEAD LINES	A1	5,690	2,105	82	177	1,385	338	1,591	0
572 MAINT. OF UNDERGRD.LINES	A1	1,042	386	15	32	254	62	291	0
573 MAINT. OF MISC.TRANS.PLANT	A1	2,042	755	30	63	497	121	571	0
TOTAL MAINTENANCE		14,374	5,318	208	446	3,498	854	4,020	0
TOTAL TRANSMISSION EXPENSES		39,534	14,627	573	1,227	9,620	2,349	11,056	0
DISTRIBUTION EXPENSES									
OPERATION									
580 SUPERVISION + ENG. -- RR SUBS	ZD1	48	0	48	0	0	0	0	0
SUPERVISION + ENG. -- OTHER	B1	7,589	980	185	126	1,334	740	3,800	69
TOTAL		7,637	980	233	126	1,334	740	3,800	69
581 LOAD DISPATCHING	A1	6,028	2,230	87	187	1,467	358	1,686	0
582 STATION EXPENSES									
R.R. SUBS	ZD1	515	0	515	0	0	0	0	0
H.T. SUBS	A2	1,701	524	28	45	345	187	550	12
PRI. SUBS	A4	641	0	0	25	192	108	307	7
TOTAL		2,857	524	543	70	537	292	856	18
583 OVERHEAD LINES EXPENSE									
R.R. LINES	A1	0	0	0	0	0	0	0	0
H.T. LINES	A3	82	25	1	2	17	9	27	1
PRI. LINES -- DMD	A5	1,144	250	14	24	266	147	426	9
PRI. LINES -- CUST	D7	3,695	139	3	76	356	293	2,433	0
SECDY. LINES -- DMD	A7A	420	0	0	0	95	85	224	14
SECDY. LINES -- CUST	D9	2,076	0	0	0	202	191	1,447	0
ST.LTG.	ZC	4	0	0	0	0	0	0	0
PRI. TRANSF	A4	198	0	0	8	59	32	94	2
SECDY. TRANSF. -- DMD	A6	2,370	0	0	0	737	413	1,178	25
SECDY. TRANSF. -- CUST	D8	1,221	0	0	0	130	111	842	0
RENTAL RIDER	ZC	14	1	0	13	0	0	0	0
TOTAL		11,222	415	18	123	1,862	1,282	6,671	51

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 8 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP		
TRANSMISSION EXPENSES									
OPERATION									
560	A1	3,113	0	0	0	0	6	5600	
561	A1	5,027	0	0	0	0	10	5610	
562	A1	(64)	(0)	(0)	(0)	(0)	(0)	5620	
563	YA1	1,309	0	0	0	0	3	5630	
564	A1	146	0	0	0	0	0	5640	
566	A1	10,516	1	0	0	0	21	5660	
567	A1	5,113	0	0	0	0	10	5670	
TOTAL	OPERATION	25,160	2	0	1	0	50	T 18	
MAINTENANCE									
568	A1	0	0	0	0	0	0	5680	
569	A1	855	0	0	0	0	2	5690	
570	A1	4,745	0	0	0	0	9	5700	
571	A1	5,690	0	0	0	0	11	5710	
572	A1	1,042	0	0	0	0	2	5720	
573	A1	2,042	0	0	0	0	4	5730	
TOTAL	MAINTENANCE	14,374	1	0	0	0	28	T 19	
TOTAL	TRANSMISSION EXPENSES	39,534	2	0	1	0	78	T 20	
DISTRIBUTION EXPENSES									
OPERATION									
580	ZD1	48	0	0	0	0	0	5800	
	B1	7,589	166	98	79	5	6	5801	
	TOTAL	7,637	166	98	79	5	6	T 21	
581	A1	6,028	0	0	0	0	12	5810	
582 STATION EXPENSES									
	ZD1	515	0	0	0	0	0	5820	
	A2	1,701	4	1	2	0	3	5821	
	A4	641	2	0	1	0	1	5822	
	TOTAL	2,857	7	1	3	1	3	T 22	
583 OVERHEAD LINES EXPENSE									
	A1	0	0	0	0	0	0	5828	
	A3	82	0	0	0	0	0	5829	
	A5	1,144	3	1	2	0	1	5830	
	D7	3,695	209	123	63	0	1	5831	
	A7A	420	1	0	0	0	0	5832	
	D9	2,076	122	26	88	1	0	5833	
	ZC	4	0	4	0	0	0	5834	
	A4	196	1	0	0	0	0	5835	
	A6	2,370	9	2	5	1	0	5836	
	D8	1,221	71	15	51	0	0	5837	
	ZC	14	0	0	0	0	0	5838	
	TOTAL	11,222	416	171	208	2	3	T 23	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 9 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
584 UNDERGROUND LINE EXPENSES									
R.R. LINES	A1	0	0	0	0	0	0	0	0
H.T. LINES	A3	138	42	2	4	28	15	45	1
PRI. LINES -- DMD	A5	1,103	241	13	23	257	141	411	9
PRI. LINES -- CUST	D7	1,887	71	1	39	182	150	1,243	0
SECDY.LINES -- DMD	A7A	217	0	0	0	49	44	116	7
SECDY.LINES -- CUST	D9	707	0	0	0	69	65	493	0
ST.LTG.	ZC	9	0	0	0	0	0	0	0
PRI. TRANSF.	A4	64	0	0	2	19	11	31	1
SECDY. TRANSF. -- DMD	A6	216	0	0	0	67	38	107	2
SECDY. TRANSF. -- CUST	D8	168	0	0	0	18	15	116	0
RENTAL RIDER -- TRANSF	A1	0	0	0	0	0	0	0	0
TOTAL		4,510	353	17	69	689	479	2,562	20
585 ST.LTG. + SIGNAL SYSTEM									
	ZC	124	0	0	0	0	0	0	0
586 METER EXPENSES									
TRANSMISSION	A1	0	0	0	0	0	0	0	0
HIGH TENSION	ZC	2	2	0	0	0	0	0	0
PRIMARY	ZC	8	0	0	6	0	0	0	0
SECONDARY -- DMD	ZC	13	0	0	0	13	0	0	0
SECONDARY -- KWH	D11	91	0	0	0	3	10	72	6
RAILROADS + RAILWAYS	ZC	0	0	0	0	0	0	0	0
INTERDEPARTMENTAL	ZC	0	0	0	0	0	0	0	0
TOTAL		112	2	0	6	16	10	72	6
587 CUSTOMERS INSTALLATION EXPENSES									
IND. + COMM. -- LARGE	D4	0	0	0	0	0	0	0	0
COMM. + RESIDENTIAL	D4	2,432	0	0	0	226	240	1,813	153
COMM. + RES. -- APPL.	D4	0	0	0	0	0	0	0	0
TOTAL		2,432	0	0	0	226	240	1,813	153
588 MISC. DISTRIBUTION EXPENSE									
	B1	11,906	1,538	291	198	2,093	1,161	5,961	108
589 RENTS -- R.R.									
RENTS -- OTHER	ZD1	0	0	0	0	0	0	0	0
TOTAL	B1	6,013	777	147	100	1,057	587	3,010	55
TOTAL		6,013	777	147	100	1,057	587	3,010	55
TOTAL OPERATION		52,841	6,821	1,336	879	9,279	5,150	26,431	480
MAINTENANCE									
590 MAINTENANCE SUPERVISION REPR + ENGR.									
R.R. SUBS	ZD1	3	0	3	0	0	0	0	0
OTHER	B2	438	29	5	7	61	45	254	2
TOTAL		441	29	8	7	61	45	254	2
591 MAINTENANCE OF STRUCTURES									
R.R. SUBS	ZD1	90	0	90	0	0	0	0	0
H.T. SUBS	A2	433	134	7	11	88	48	140	3
PRI. SUBS	A4	163	0	0	6	49	27	78	2
TOTAL		686	134	97	18	137	74	218	5
592 MAINTENANCE OF STATION EQUIPMENT									
R.R. SUBS	ZD1	557	0	557	0	0	0	0	0
H.T. SUBS	A2	6,633	2,046	110	174	1,346	728	2,143	46
PRI.SUBS	A4	2,501	0	0	97	748	412	1,198	26
TOTAL		9,691	2,046	666	272	2,094	1,140	3,341	71

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 10 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
584 UNDERGROUND LINE EXPENSES								
R.R. LINES	A1	0	0	0	0	0	0	5839
H.T. LINES	A3	138	0	0	0	0	0	5840
PRI. LINES -- DMD	A5	1,103	3	1	2	0	1	5841
PRI. LINES -- CUST	D7	1,887	107	63	32	0	0	5842
SECDY. LINES -- DMD	A7A	217	0	0	0	0	0	5843
SECDY. LINES -- CUST	D9	707	42	9	30	0	0	5844
ST.LTG.	ZC	9	5	3	1	0	0	5845
PRI. TRANSF.	A4	64	0	0	0	0	0	5846
SECDY. TRANSF. -- DMD	A8	216	1	0	0	0	0	5847
SECDY. TRANSF. -- CUST	D8	168	10	2	7	0	0	5848
RENTAL RIDER -- TRANSF	A1	0	0	0	0	0	0	5849
TOTAL		4,510	168	78	72	1	2	T 24
585 ST.LTG. + SIGNAL SYSTEM								
	ZC	124	7	104	0	13	0	5850
586 METER EXPENSES								
TRANSMISSION	A1	0	0	0	0	0	0	5860
HIGH TENSION	ZC	2	0	0	0	0	0	5861
PRIMARY	ZC	6	0	0	0	0	0	5862
SECONDARY -- DMD	ZC	13	0	0	0	0	0	5863
SECONDARY -- KWH	D11	91	0	0	0	0	0	5864
RAILROADS + RAILWAYS	ZC	0	0	0	0	0	0	5865
INTERDEPARTMENTAL	ZC	0	0	0	0	0	0	5867
TOTAL		112	0	0	0	0	0	T 25
587 CUSTOMERS INSTALLATION EXPENSES								
IND. + COMM. -- LARGE	D4	0	0	0	0	0	0	5870
COMM. + RESIDENTIAL	D4	2,432	0	0	0	0	0	5871
COMM. + RES. -- APPL.	D4	0	0	0	0	0	0	5872
TOTAL		2,432	0	0	0	0	0	T 26
588 MISC. DISTRIBUTION EXPENSE								
	B1	11,906	261	155	124	7	9	5880
589 RENTS -- R.R.								
RENTS -- R.R.	ZD1	0	0	0	0	0	0	5890
RENTS -- OTHER	B1	6,013	132	78	63	4	4	5891
TOTAL		6,013	132	78	63	4	4	T 27
TOTAL OPERATION		52,841	1,158	685	549	32	39	T 28
MAINTENANCE								
590 MAINTENANCE SUPERVISION REPR + ENGR.								
R.R. SUBS	ZD1	3	0	0	0	0	0	5900
OTHER	B2	438	17	10	7	1	0	5901
TOTAL		441	17	10	7	1	0	T 29
591 MAINTENANCE OF STRUCTURES								
R.R. SUBS	ZD1	90	0	0	0	0	0	5910
H.T. SUBS	A2	433	1	0	1	0	1	5911
PRI. SUBS	A4	163	1	0	0	0	0	5912
TOTAL		686	2	0	1	0	1	T 30
592 MAINTENANCE OF STATION EQUIPMENT								
R.R. SUBS	ZD1	557	0	0	0	0	0	5920
H.T. SUBS	A2	6,633	17	3	8	2	11	5921
PRI. SUBS	A4	2,501	10	2	5	1	2	5922
TOTAL		9,691	27	5	13	3	13	T 31

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 11 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
593 MAINTENANCE OF OVERHEAD LINES									
R.R. LINES	A1	0	0	0	0	0	0	0	0
H.T. LINES	A3	118	36	2	3	24	13	38	1
PRI. LINES -- DMD	A5	5,325	1,164	64	113	1,240	683	1,985	42
PRI. LINES -- CUST	D7	17,210	647	12	356	1,656	1,366	11,332	0
SECDY. LINES -- DMD	A7A	2,864	0	0	0	651	581	1,528	95
SECDY. LINES -- CUST	D9	14,182	0	0	0	1,378	1,308	9,883	0
ST. LTG.	ZC	47	0	0	0	0	0	0	0
H.T. SERVICES	ZC	13	13	0	0	0	0	0	0
PRI. SERVICES	ZC	84	0	0	84	0	0	0	0
SECDY. SERVICES -- DMD	A7B	876	0	0	0	201	173	472	29
SECDY. SERVICES -- CUST	D10	4,266	0	0	0	452	446	3,368	0
TOTAL		44,984	1,859	79	555	5,603	4,570	28,607	168
594 MAINTENANCE OF UNDERGROUND LINES									
R.R. LINES	A1	0	0	0	0	0	0	0	0
H.T. LINES	A3	33	10	1	1	7	4	11	0
PRI. LINES -- DMD	A5	3,595	786	44	76	837	461	1,340	29
PRI. LINES -- CUST	D7	5,996	225	4	124	577	476	3,948	0
SECDY. LINES -- DMD	A7A	1,481	0	0	0	336	300	790	49
SECDY. LINES -- CUST	D9	4,774	0	0	0	464	440	3,327	0
ST. LTG.	ZC	114	0	0	0	0	0	0	0
H.T. SERVICES	ZC	110	110	0	0	0	0	0	0
PRI. SERVICES	ZC	183	0	0	183	0	0	0	0
SECDY. SERVICES -- DMD	A7B	254	0	0	0	58	50	137	9
SECDY. SERVICES -- CUST	D10	3,612	0	0	0	383	377	2,852	0
TOTAL		20,152	1,131	48	384	2,663	2,109	12,405	87
595 MAINTENANCE OF LINE TRANSFORMERS									
PRI. TRANSF.	A4	72	0	0	3	22	12	35	1
SECDY. TRANSF. -- DMD	A6	683	0	0	0	213	119	340	7
SECDY. TRANSF. -- CUST	D8	372	0	0	0	40	34	256	0
RENTAL RIDER TRANSF	ZC	4	1	0	2	0	0	0	0
TOTAL		1,131	1	0	5	274	165	631	8
596 MAINTENANCE OF ST.LTG. + SIGNAL SYSTEM									
	ZC	1,365	0	0	0	0	0	0	0
597 MAINTENANCE OF METERS									
TRANSMISSION	A1	0	0	0	0	0	0	0	0
HIGH TENSION	ZC	2	2	0	0	0	0	0	0
PRIMARY	ZC	5	0	0	5	0	0	0	0
SECONDARY -- DMD	ZC	10	0	0	0	10	0	0	0
SECONDARY -- KWH	D11	67	0	0	0	2	7	53	5
RAILROADS + RAILWAYS	ZC	0	0	0	0	0	0	0	0
INTER-DEPARTMENTAL	A1	0	0	0	0	0	0	0	0
WTR. H.T. SWITCH	D3	6	0	0	0	0	0	0	6
TOTAL		90	2	0	5	13	7	53	10
598 MAINTENANCE OF MISC.DIST.PLANT									
	B2	1,254	83	14	20	173	130	727	6
TOTAL MAINTENANCE		79,794	5,284	912	1,265	11,016	8,240	46,236	357
TOTAL DISTRIBUTION EXPENSE		132,635	12,104	2,249	2,144	20,295	13,391	72,667	837

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 12 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
593 MAINTENANCE OF OVERHEAD LINES								
R.R. LINES	A1	0	0	0	0	0	0	5929
H.T. LINES	A3	118	0	0	0	0	0	5930
PRI. LINES -- DMD	A5	5,325	16	3	8	2	5	5931
PRI. LINES -- CUST	D7	17,210	974	572	291	0	4	5932
SECDY. LINES -- DMD	A7A	2,864	5	1	2	0	0	5933
SECDY. LINES -- CUST	D9	14,182	832	179	598	4	0	5934
ST. LTG.	ZC	47	25	16	7	0	0	5935
H.T. SERVICES	ZC	13	0	0	0	0	0	5936
PRI. SERVICES	ZC	84	0	0	0	0	0	5937
SECDY. SERVICES -- DMD	A7B	876	0	0	0	0	0	5938
SECDY. SERVICES -- CUST	D10	4,266	0	0	0	0	0	5939
TOTAL		44,984	1,852	770	906	6	10	T 32
594 MAINTENANCE OF UNDERGROUND LINES								
R.R. LINES	A1	0	0	0	0	0	0	5940
H.T. LINES	A3	33	0	0	0	0	0	5941
PRI. LINES -- DMD	A5	3,595	11	2	5	1	4	5942
PRI. LINES -- CUST	D7	5,996	339	199	101	0	1	5943
SECDY. LINES -- DMD	A7A	1,481	2	0	1	0	0	5944
SECDY. LINES -- CUST	D9	4,774	280	60	201	1	0	5945
ST. LTG.	ZC	114	80	23	11	0	0	5946
H.T. SERVICES	ZC	110	0	0	0	0	0	5947
PRI. SERVICES	ZC	183	0	0	0	0	0	5948
SECDY. SERVICES -- DMD	A7B	254	0	0	0	0	0	5949
SECDY. SERVICES -- CUST	D10	3,612	0	0	0	0	0	5951
TOTAL		20,152	713	285	321	3	5	T 33
595 MAINTENANCE OF LINE TRANSFORMERS								
PRI. TRANSF.	A4	72	0	0	0	0	0	5952
SECDY. TRANSF. -- DMD	A6	683	3	1	1	0	0	5953
SECDY. TRANSF. -- CUST	D8	372	22	5	16	0	0	5954
RENTAL RIDER TRANSF	ZC	4	0	0	0	0	0	5955
TOTAL		1,131	25	5	17	0	0	T 34
596 MAINTENANCE OF ST.LTG. + SIGNAL SYSTEM								
	ZC	1,365	478	762	0	127	0	5960
597 MAINTENANCE OF METERS								
TRANSMISSION	A1	0	0	0	0	0	0	5970
HIGH TENSION	ZC	2	0	0	0	0	0	5971
PRIMARY	ZC	5	0	0	0	0	0	5972
SECONDARY -- DMD	ZC	10	0	0	0	0	0	5973
SECONDARY -- KWH	D11	67	0	0	0	0	0	5974
RAILROADS + RAILWAYS	ZC	0	0	0	0	0	0	5975
INTER-DEPARTMENTAL	A1	0	0	0	0	0	0	5977
WTR. H.T. SWITCH	D3	6	0	0	0	0	0	5978
TOTAL		90	0	0	0	0	0	T 35
598 MAINTENANCE OF MISC.DIST.PLANT								
	B2	1,254	50	29	20	2	0	5980
TOTAL MAINTENANCE		79,794	3,160	1,867	1,285	142	30	T 36
TOTAL DISTRIBUTION EXPENSE		132,635	4,319	2,553	1,834	174	68	T 37

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 13 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
CUSTOMER ACCOUNTS EXPENSE									
901 SUPERVISION	B3	253	2	0	1	23	25	187	16
902 METER READING EXPENSE	D12	8,299	349	8	87	729	775	5,856	495
903 CUSTOMER RECORDS + CONTRACTS									
O-1100 CONTRACTS + ORDERS	D4	2,334	0	0	0	217	230	1,740	147
O-1200 CREDIT + COLLECTIONS	D15	38,837	56	0	26	3,595	3,822	28,877	2,439
O-1300 BILLING + ACCOUNTING-IND.	ZC	0	0	0	0	0	0	0	0
O-1300 BILLING + ACCT'G -OTHERS	D4	0	0	0	0	0	0	0	0
O-1400 TERMINAL OPERATION	D4	0	0	0	0	0	0	0	0
O-1500 CIS MAINT.&DEVELOPMENT	D4	0	0	0	0	0	0	0	0
SUB-TOTAL		41,171	56	0	26	3,811	4,052	30,617	2,586
COMMERCIAL OPERATIONS	D15	0	0	0	0	0	0	0	0
TOTAL		41,171	56	0	26	3,811	4,052	30,617	2,586
904 UNCOLLECTIBLE ACCOUNTS	H3	65,400	3,479	0	1,683	1,125	11,275	48,582	1,252
905 MISC. CUST. ACCTS. EXPENSES	B3	972	8	0	2	89	95	717	61
TOTAL CUSTOMER ACCOUNTS EXPENSE		116,095	3,893	9	1,800	5,778	16,221	83,957	4,409
CUSTOMER SERVICE & INFORMATION									
907 SUPERVISION	B5	28	4	0	0	5	3	16	0
908 CUSTOMER ASSISTANCE EXPENSE	H1	7,221	1,052	51	115	1,184	692	4,055	28
909 INFORMATIONAL & INSTRUCT. ADVERTISING	H1	1,917	279	14	31	314	184	1,077	7
910 MISC. CUST. SERVICE & INFORMATION	H1	15,678	2,283	111	250	2,571	1,503	8,804	61
TOTAL CUSTOMER SERVICE & INFORMATION		24,844	3,618	176	397	4,075	2,382	13,951	97
SALES EXPENSE									
911 SUPERVISION	B4	72	10	1	1	12	7	40	0
912 DEMONSTRATING + SELLING	H1	11,994	1,747	85	192	1,967	1,150	6,735	47
913 ADVERTISING EXPENSE	H1	93	14	1	1	15	9	52	0
916 MISCELLANEOUS SALES EXPENSE	B4	110	16	1	2	18	11	62	0
TOTAL SALES EXPENSE		12,269	1,787	87	196	2,012	1,177	6,890	48

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 14 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
CUSTOMER ACCOUNTS EXPENSE								
901 SUPERVISION	B3	253	0	0	0	0	0	9010
902 METER READING EXPENSE	D12	8,299	0	0	0	0	1	9020
903 CUSTOMER RECORDS + CONTRACTS								
0-1100 CONTRACTS + ORDERS	D4	2,334	0	0	0	0	0	9030
0-1200 CREDIT + COLLECTIONS	D15	38,837	0	11	8	5	0	9031
0-1300 BILLING + ACCOUNTING-IND.	ZC	0	0	0	0	0	0	9032
0-1300 BILLING + ACCT'G -OTHERS	D4	0	0	0	0	0	0	9033
0-1400 TERMINAL OPERATION	D4	0	0	0	0	0	0	9034
0-1500 CIS MAINT.&DEVELOPMENT	D4	0	0	0	0	0	0	9035
SUB-TOTAL		41,171	0	11	8	5	0	T 110
COMMERCIAL OPERATIONS	D15	0	0	0	0	0	0	9036
TOTAL		41,171	0	11	8	5	0	
904 UNCOLLECTIBLE ACCOUNTS	H3	65,400	0	0	0	3	0	9040
905 MISC. CUST. ACCTS. EXPENSES	B3	972	0	0	0	0	0	9050
TOTAL CUSTOMER ACCOUNTS EXPENSE		116,095	0	11	8	9	1	T 38
CUSTOMER SERVICE & INFORMATION								
907 SUPERVISION	B5	28	0	0	0	0	0	9070
908 CUSTOMER ASSISTANCE EXPENSE	H1	7,221	15	6	10	5	7	9080
909 INFORMATIONAL & INSTRUCT. ADVERTISING	H1	1,917	4	1	3	1	2	9090
910 MISC. CUST. SERVICE & INFORMATION	H1	15,678	32	12	22	12	14	9100
TOTAL CUSTOMER SERVICE & INFORMATION		24,844	51	19	36	19	23	T 39
SALES EXPENSE								
911 SUPERVISION	B4	72	0	0	0	0	0	9110
912 DEMONSTRATING + SELLING	H1	11,994	25	9	17	9	11	9120
913 ADVERTISING EXPENSE	H1	93	0	0	0	0	0	9130
916 MISCELLANEOUS SALES EXPENSE	B4	110	0	0	0	0	0	9160
TOTAL SALES EXPENSE		12,269	25	9	18	9	11	T 40

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 15 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
ADMINISTRATIVE + GENERAL EXPENSES									
OPERATION									
920 ADMINISTRATIVE + GENERAL SALARIES	E1	72,808	20,740	996	1,875	15,365	5,281	27,082	449
921 OFFICE SUPPLIES + EXPENSES	E1	84,562	24,089	1,156	2,177	17,845	6,134	31,454	522
923 OUTSIDE SERVICES EMPLOYED	E1	17,162	4,889	235	442	3,622	1,245	6,384	106
924 PROPERTY INSURANCE	F4	6,968	2,212	89	206	1,591	477	2,293	17
925 INJURIES + DAMAGES	E1	16,906	4,816	231	435	3,568	1,226	6,288	104
928 EMPLOYEE PENSIONS + BENEFITS	E1	111,028	31,628	1,518	2,859	23,430	8,054	41,299	685
928 REG.COMM.EXP.-FPC-JURISD'N ONLY	ZC	0	0	0	0	0	0	0	0
928 REG.COMM.EXP.-PUC-AND FPC	H2	6,492	1,881	92	203	1,493	563	2,139	51
929 DUPLICATE CHARGES -- CREDIT	A1	(3,433)	(1,270)	(50)	(107)	(835)	(204)	(960)	0
930 MISC. GENERAL EXPENSES + ADV	E1	7,514	2,140	103	193	1,586	545	2,795	46
931 RENTS	ZC	4	0	0	0	0	0	0	0
TOTAL OPERATION		320,011	91,126	4,371	8,283	67,664	23,321	118,774	1,980
MAINTENANCE									
935 MAINTENANCE OF GENERAL PLANT	F4	875	278	11	26	200	60	288	2
TOTAL MAINTENANCE		875	278	11	26	200	60	288	2
TOTAL ADMINISTRATIVE + GENERAL		320,886	91,404	4,382	8,309	67,863	23,381	119,062	1,982
OPERATION EXPENSES									
D5 - LABOR EXPENSE ADJUSTMENT-ENERGY	C1	0	0	0	0	0	0	0	0
D5 - LABOR EXPENSE ADJUSTMENT-OTHER	B6	0	0	0	0	0	0	0	0
FINAL OPERATION EXPENSES		1,523,492	460,490	22,003	42,284	308,204	123,141	537,328	12,285
DEPRECIATION EXPENSE									
PRODUCTION									
940 DEPRECIATION EXPENSE	F1	401,414	148,515	5,820	12,463	97,678	23,847	112,261	0
TRANSMISSION									
	F2	10,922	4,041	158	339	2,658	649	3,054	0
DISTRIBUTION									
360-LAND									
DEMAND	A1	0	0	0	0	0	0	0	0
CUST	A1	0	0	0	0	0	0	0	0
DIRECT	A1	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
361-STRUCTURES + IMPROVEMENTS									
DEMAND	F361D	844	164	19	26	198	108	317	7
CUST	F361C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		844	164	19	26	198	108	317	7
382-STATION EQUIPMENT									
DEMAND	F362D	8,773	1,999	107	259	2,001	1,089	3,192	68
CUST	F362C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		8,773	1,999	107	259	2,001	1,089	3,192	68
364-POLES, TOWERS, FIXTURES									
DEMAND	F364D	1,503	191	11	18	346	240	662	28
CUST	F364C	3,385	73	1	40	327	287	2,284	0
DIRECT	ZC	9	0	4	0	0	0	0	0
TOTAL		4,897	264	16	59	673	527	2,946	28
365-OVERHEAD CONDUIT + DEVICES									
DEMAND	F365D	1,176	248	4	24	275	156	451	11
CUST	F365C	6,326	162	1	89	611	528	4,244	0
DIRECT	ZC	7	0	7	0	0	0	0	0
TOTAL		7,509	410	12	113	886	684	4,695	11

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 16 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
ADMINISTRATIVE + GENERAL EXPENSES								
OPERATION								
920 ADMINISTRATIVE + GENERAL SALARIES	E1	72,808	441	255	190	21	112	9200
921 OFFICE SUPPLIES + EXPENSES	E1	84,562	513	297	221	25	130	9210
923 OUTSIDE SERVICES EMPLOYED	E1	17,162	104	60	45	5	26	9230
924 PROPERTY INSURANCE	F4	6,968	33	22	15	1	12	9240
925 INJURIES + DAMAGES	E1	16,906	102	59	44	5	26	9250
926 EMPLOYEE PENSIONS + BENEFITS	E1	111,028	673	390	290	33	170	9260
928 REG.COMM.EXP.-FPC-JURISD'N ONLY	ZC	0	0	0	0	0	0	9280
928 REG.COMM.EXP.-PUC-AND FPC	H2	8,492	27	10	19	4	11	9281
929 DUPLICATE CHARGES -- CREDIT	A1	(13,433)	(0)	(0)	(0)	(0)	(7)	9290
930 MISC. GENERAL EXPENSES + ADV	E1	7,514	46	26	20	2	12	9300
931 RENTS	ZC	4	0	0	0	0	0	9310
TOTAL OPERATION		320,011	1,939	1,120	844	96	492	T 41
MAINTENANCE								
935 MAINTENANCE OF GENERAL PLANT	F4	875	4	3	2	0	1	9320
TOTAL MAINTENANCE		875	4	3	2	0	1	
TOTAL ADMINISTRATIVE + GENERAL		320,886	1,943	1,123	846	97	494	T 42
OPERATION EXPENSES								
D5 - LABOR EXPENSE ADJUSTMENT-ENERGY	C1	1,523,492	7,530	3,941	3,367	426	2,493	T 43
D5 - LABOR EXPENSE ADJUSTMENT-OTHER	B6	0	0	0	0	0	0	9328
FINAL OPERATION EXPENSES		1,523,492	7,530	3,941	3,367	426	2,493	T 109
940 DEPRECIATION EXPENSE								
PRODUCTION								
TRANSMISSION	F1	401,414	25	3	9	0	793	9400
	F2	10,922	1	0	0	0	22	9410
DISTRIBUTION								
360-LAND								
DEMAND	A1	0	0	0	0	0	0	9430
CUST	A1	0	0	0	0	0	0	9431
DIRECT	A1	0	0	0	0	0	0	9432
TOTAL		0	0	0	0	0	0	T 44
361-STRUCTURES + IMPROVEMENTS								
DEMAND	F361D	844	3	0	1	0	1	9440
CUST	F361C	0	0	0	0	0	0	9441
DIRECT	ZC	0	0	0	0	0	0	9442
TOTAL		844	3	0	1	0	1	T 45
362-STATION EQUIPMENT								
DEMAND	F362D	8,773	26	5	12	3	13	9450
CUST	F362C	0	0	0	0	0	0	9451
DIRECT	ZC	0	0	0	0	0	0	9452
TOTAL		8,773	26	5	12	3	13	T 46
364-POLES, TOWERS, FIXTURES								
DEMAND	F364D	1,503	4	1	2	0	1	9460
CUST	F364C	3,385	195	83	94	0	0	9461
DIRECT	ZC	9	0	4	1	0	0	9462
TOTAL		4,897	198	87	97	1	1	T 47
365-OVERHEAD CONDUIT + DEVICES								
DEMAND	F365D	1,176	3	1	2	0	1	9470
CUST	F365C	6,326	362	169	158	1	1	9471
DIRECT	ZC	7	0	0	0	0	0	9472
TOTAL		7,509	366	169	159	1	2	T 48

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 17 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
366-UNDERGROUND CONDUIT									
DEMAND	F366D	440	79	4	8	101	63	177	6
CUST	F366C	2,695	78	21	43	258	220	1,785	0
DIRECT	ZC	54	0	31	0	0	0	0	0
TOTAL		3,189	157	57	50	359	283	1,962	6
367-UNDG CONDUIT + DEVICES									
DEMAND	F367D	3,102	594	53	57	709	425	1,210	35
CUST	F367C	3,671	95	6	52	354	306	2,458	0
DIRECT	ZC	70	0	70	0	0	0	0	0
TOTAL		6,843	689	129	109	1,063	730	3,668	35
368-LINE TRANSFORMERS									
DEMAND	F368D	4,344	0	0	16	1,346	753	2,151	46
CUST	F368C	2,138	0	0	0	227	195	1,475	0
DIRECT	ZC	21	21	0	0	0	0	0	0
TOTAL		6,503	21	0	16	1,573	948	3,626	46
369-SERVICES									
DEMAND	F369D	292	0	0	0	67	58	157	10
CUST	F369C	2,729	0	0	0	289	285	2,155	0
DIRECT	ZC	335	159	3	173	0	0	0	0
TOTAL		3,356	159	3	173	356	343	2,312	10
370-METERS + INSTALL.									
DEMAND	F370D	777	287	11	24	189	46	217	0
CUST	F370C	4,998	0	0	0	145	485	3,664	705
DIRECT	ZC	921	127	0	366	0	0	0	429
TOTAL		6,696	414	11	390	334	531	3,881	1,134
371-INSTALL. ON CUST. PREMISES									
DEMAND	A1	0	0	0	0	0	0	0	0
CUST	A1	0	0	0	0	0	0	0	0
DIRECT	ZC	2	1	0	1	1	0	0	0
TOTAL		2	1	0	1	1	0	0	0
373-STREET LIGHTING									
	ZC	1,671	0	0	0	0	0	0	0
TOTAL -- DISTRIBUTION		50,283	4,277	354	1,197	7,445	5,243	26,598	1,345
GENERAL INCL. COMMON									
	F4	20,927	6,645	269	618	4,778	1,432	6,887	50
SUB-TOTAL		483,546	163,478	6,801	14,618	112,558	31,171	148,800	1,395
AMORT. OF ADD'L DEPREC.									
	A1	0	0	0	0	0	0	0	0
AMORT. OF OTHER ELEC. PLANT									
	F3	43,812	3,870	243	1,007	7,126	4,728	23,883	566
TOTAL DEPRECIATION		527,358	167,348	6,844	15,625	119,685	35,899	172,683	1,961

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 18 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
366-UNDERGROUND CONDUIT								
DEMAND	F366D	440	1	0	1	0	0	9480
CUST	F366C	2,695	153	76	61	0	0	9481
DIRECT	ZC	54	12	7	4	0	0	9482
TOTAL		3,189	166	84	65	0	1	T 49
367-UNOG CONDUIT + DEVICES								
DEMAND	F367D	3,102	9	2	4	1	3	9490
CUST	F367C	3,671	210	98	91	0	1	9491
DIRECT	ZC	70	0	0	0	0	0	9492
TOTAL		6,843	218	100	95	1	3	T 50
368-LINE TRANSFORMERS								
DEMAND	F368D	4,344	17	3	8	2	1	9500
CUST	F368C	2,138	124	27	89	1	0	9501
DIRECT	ZC	21	0	0	0	0	0	9502
TOTAL		6,503	142	30	98	2	1	T 51
369-SERVICES								
DEMAND	F369D	292	0	0	0	0	0	9510
CUST	F369C	2,729	0	0	0	0	0	9511
DIRECT	ZC	335	0	0	0	0	0	9512
TOTAL		3,356	0	0	0	0	0	T 52
370-METERS + INSTALL.								
DEMAND	F370D	777	0	0	0	0	2	9520
CUST	F370C	4,998	0	0	0	0	0	9521
DIRECT	ZC	921	0	0	0	0	0	9522
TOTAL		6,696	0	0	0	0	2	T 53
371-INSTALL. ON CUST.PREMISES								
DEMAND	A1	0	0	0	0	0	0	9530
CUST	A1	0	0	0	0	0	0	9531
DIRECT	ZC	2	0	0	0	0	0	9532
TOTAL		2	0	0	0	0	0	T 54
373-STREET LIGHTING								
	ZC	1,671	50	1,485	0	137	0	9540
TOTAL -- DISTRIBUTION		50,283	1,167	1,961	527	145	24	T 55
GENERAL INCL. COMMON								
	F4	20,927	98	67	45	3	36	9550
SUB-TOTAL		483,546	1,290	2,032	581	148	874	T 56
AMORT. OF ADD'L DEPREC.								
	A1	0	0	0	0	0	0	9560
AMORT. OF OTHER ELEC. PLANT								
	F3	43,812	1,088	749	496	34	23	9570
TOTAL DEPRECIATION		527,358	2,377	2,781	1,077	182	897	T 57

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 19 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
TAXES OTHER THAN INCOME TAXES									
STATE + LOCAL									
CAPITAL STOCK	F4	38,724	12,296	497	1,144	8,841	2,650	12,744	93
GROSS RECEIPTS	ZC	142,108	48,828	2,438	6,960	26,314	10,918	43,819	1,180
REAL ESTATE-LOCAL	F4	5,651	1,794	73	167	1,290	387	1,860	14
REAL ESTATE-STATE	F4	60,373	19,170	775	1,784	13,784	4,132	19,869	145
LOCAL FRANCHISE	F4	0	0	0	0	0	0	0	0
PUBLIC UTILITY COMMISSION EXP	H2	0	0	0	0	0	0	0	0
STATE UNEMPLOYMENT COMP	E1	2,143	610	29	55	452	155	797	13
PHILA.REALTY OCCUPANCY	F4	1,140	362	15	34	260	78	375	3
MISC.STATE + LOCAL	F4	(249)	(79)	(3)	(7)	(57)	(17)	(82)	(1)
TOTAL		249,890	82,981	3,823	10,137	50,885	18,304	79,383	1,447
FEDERAL									
TELEPHONE + TELEGRAPH	E1	1,058	301	14	27	223	77	394	7
FED.UNEMPLOYMENT COMP	E1	371	106	5	10	78	27	138	2
FED. OLD AGE BENEFITS	E1	22,393	6,379	306	577	4,726	1,624	8,329	138
TOTAL		23,822	6,786	326	613	5,027	1,728	8,861	147
TOTAL TAXES OTHER THAN INCOME		273,712	89,767	4,148	10,750	55,912	20,032	88,244	1,594
INCOME TAXES									
STATE									
MARYLAND	A1	0	0	0	0	0	0	0	0
PENNSYLVANIA	A1	0	0	0	0	0	0	0	0
NEW JERSEY	A1	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
FEDERAL									
INVESTMENT-TAX CREDIT	F4	0	0	0	0	0	0	0	0
TOTAL INCOME TAXES		271,950	65,426	3,952	9,967	79,941	31,461	77,104	3,183
PROVISION FOR DEFERRED INCOME TAXES									
LIBERALIZED DEPRECIATION	F4	7,216	2,291	93	213	1,647	494	2,375	17
DEFERRED FUEL	C2	13,451	5,447	263	445	2,716	1,160	3,170	155
NUCLEAR FUEL COSTS	C1	(8,628)	(3,377)	(163)	(288)	(1,787)	(763)	(2,088)	(102)
PRODUCTION FACILITIES	A1	0	0	0	0	0	0	0	0
CERTAIN CAPITALIZED COSTS	F4	0	0	0	0	0	0	0	0
INCOME TAXES DEF. IN PRIOR YR(CRI)									
PRODUCTION FACILITIES	A1	0	0	0	0	0	0	0	0
OTHER	F4	132,057	41,931	1,694	3,902	30,150	9,038	43,461	318
OTHER	I1	(8)	(2)	(0)	(0)	(2)	(1)	(2)	(0)
AMORT OF FIT % CHANGE	F4	0	0	0	0	0	0	0	0
OTHER	ZC	0	0	0	0	0	0	0	0
INVESTMENT TAX CREDIT ADJMTS.	F4	(17,510)	(5,560)	(225)	(517)	(3,998)	(1,198)	(5,763)	(42)
TOTAL ALL TAXES		672,240	195,923	9,763	24,472	164,579	60,222	206,503	5,123
GAIN FROM DISPOSITION OF UTILITY PROPERTY									
	A1	(76)	(28)	(1)	(2)	(18)	(5)	(21)	0

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 20 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
TAXES OTHER THAN INCOME TAXES								
STATE + LOCAL								
CAPITAL STOCK	F4	38,724	181	124	82	6	66	9330
GROSS RECEIPTS	ZC	142,108	653	714	181	122	0	9331
REAL ESTATE-LOCAL	F4	5,651	26	18	12	1	10	9332
REAL ESTATE-STATE	F4	60,373	282	193	128	9	103	9333
LOCAL FRANCHISE	F4	0	0	0	0	0	0	9334
PUBLIC UTILITY COMMISSION EXP	H2	0	0	0	0	0	0	9335
STATE UNEMPLOYMENT COMP	E1	2,143	13	8	6	1	3	9336
PHILA.REALTY OCCUPANCY	F4	1,140	5	4	2	0	2	9337
MISC.STATE + LOCAL	F4	(249)	(1)	(1)	(1)	(0)	(0)	9338
TOTAL		249,890	1,159	1,059	391	138	183	T 58
FEDERAL								
TELEPHONE + TELEGRAPH	E1	1,058	6	4	3	0	2	9340
FED.UNEMPLOYMENT COMP	E1	371	2	1	1	0	1	9341
FED. OLD AGE BENEFITS	E1	22,393	136	79	59	7	34	9342
TOTAL		23,822	144	84	62	7	37	T 59
TOTAL TAXES OTHER THAN INCOME		273,712	1,303	1,143	454	145	220	T 60
INCOME TAXES								
STATE								
MARYLAND	A1	0	0	0	0	0	0	9350
PENNSYLVANIA	A1	0	0	0	0	0	0	9351
NEW JERSEY	A1	0	0	0	0	0	0	9352
TOTAL		0	0	0	0	0	0	
FEDERAL								
INVESTMENT-TAX CREDIT	F4	271,950	138	(1,408)	1,201	332	652	9353
TOTAL INCOME TAXES		271,950	138	(1,408)	1,201	332	652	T 61
PROVISION FOR DEFERRED INCOME TAXES								
LIBERALIZED DEPRECIATION	F4	7,216	34	23	15	1	12	9360
DEFERRED FUEL	C2	13,451	37	7	19	4	29	9361
NUCLEAR FUEL COSTS	C1	(8,628)	(24)	(5)	(13)	(2)	(19)	9362
PRODUCTION FACILITIES	A1	0	0	0	0	0	0	9363
CERTAIN CAPITALIZED COSTS	F4	0	0	0	0	0	0	9364
INCOME TAXES DEF. IN PRIOR YEAR)								
PRODUCTION FACILITIES	A1	0	0	0	0	0	0	9365
OTHER	F4	132,057	617	422	281	19	225	9366
OTHER	11	(8)	(0)	0	(0)	(0)	(0)	9367
AMORT OF FIT % CHANGE	F4	0	0	0	0	0	0	9368
OTHER	ZC	0	0	0	0	0	0	9369
INVESTMENT TAX CREDIT ADJMTS.	F4	(17,510)	(82)	(56)	(37)	(3)	(30)	9371
TOTAL ALL TAXES		672,240	2,023	127	1,920	496	1,090	T 62
GAIN FROM DISPOSITION OF UTILITY PROPERTY	A1	(76)	(0)	(0)	(0)	(0)	(0)	9370

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 21 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	QP
ELECTRIC PLANT-IN-SERVICE									
INTANGIBLE PLANT									
302	F4	98,500	31,278	1,264	2,910	22,488	6,742	32,417	237
PRODUCTION PLANT									
STEAM PRODUCTION PLANT									
310	A1	5,507	2,037	80	171	1,340	327	1,540	0
311	A1	220,897	81,727	3,203	6,858	53,752	13,123	61,777	0
312	A1	791,908	292,990	11,481	24,587	192,699	47,044	221,468	0
314	A1	219,613	81,252	3,184	6,819	53,440	13,046	61,418	0
315	A1	91,680	33,920	1,329	2,846	22,309	5,446	25,840	0
316	A1	18,774	6,946	272	583	4,568	1,115	5,250	0
TOTAL		1,348,379	498,873	19,549	41,864	328,108	80,102	377,092	0
NUCLEAR PRODUCTION PLANT									
320	A1	15,007	5,552	218	466	3,652	892	4,197	0
321	A1	1,940,934	718,106	28,141	60,262	472,297	115,304	542,808	0
322	A1	4,468,060	1,653,092	64,780	138,724	1,087,236	265,431	1,249,553	0
323	A1	864,515	319,853	12,534	26,841	210,367	51,358	241,773	0
324	A1	1,105,725	409,090	16,031	34,330	269,062	65,687	309,231	0
325	A1	685,095	253,471	9,933	21,271	166,708	40,699	191,596	0
TOTAL		9,079,336	3,359,170	131,637	281,894	2,209,322	539,370	2,539,158	0
HYDRAULIC PRODUCTION PLANT									
330	A1	1,420	525	21	44	346	84	397	0
331	A1	17,537	6,488	254	544	4,267	1,042	4,904	0
332	A1	34,440	12,742	499	1,069	8,380	2,046	9,632	0
333	A1	27,351	10,119	397	849	6,655	1,625	7,649	0
334	A1	10,594	3,920	154	329	2,578	629	2,963	0
335	A1	2,203	815	32	68	536	131	616	0
336	A1	998	389	14	31	243	59	279	0
TOTAL		94,543	34,979	1,371	2,935	23,006	5,616	26,440	0
OTHER PRODUCTION PLANT									
340	A1	841	311	12	26	205	50	235	0
341	A1	5,109	1,890	74	159	1,243	304	1,429	0
342	A1	23,924	8,851	347	743	5,822	1,421	6,691	0
343	A1	0	0	0	0	0	0	0	0
344	A1	94,549	34,981	1,371	2,936	23,007	5,617	26,442	0
345	A1	12,925	4,782	187	401	3,145	768	3,615	0
346	A1	2,443	904	35	76	594	145	683	0
TOTAL		139,791	51,720	2,027	4,340	34,016	8,304	39,094	0
TOTAL		10,662,049	3,944,742	154,584	331,034	2,594,451	633,393	2,981,785	0
TRANSMISSION PLANT									
350	A1	58,788	21,750	852	1,825	14,305	3,492	16,441	0
352	A1	21,024	7,778	305	653	5,116	1,249	5,880	0
353	A1	320,901	118,727	4,653	9,983	78,086	19,064	89,744	0
354	A1	227,953	84,338	3,305	7,077	55,469	13,542	63,750	0
355	A1	3,146	1,184	46	98	766	187	880	0
356	YA1	115,595	42,768	1,676	3,589	28,128	6,867	32,328	0
357	A1	5,997	2,219	87	186	1,459	356	1,677	0
358	A1	63,063	23,332	914	1,958	15,345	3,746	17,636	0
359	A1	2,055	760	30	64	500	122	575	0
TOTAL		818,522	302,837	11,867	25,413	199,175	48,625	228,911	0

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 22 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
ELECTRIC PLANT-IN-SERVICE INTANGIBLE PLANT								
302	F4	98,500	460	315	210	14	168	3020
PRODUCTION PLANT								
STEAM PRODUCTION PLANT								
310	A1	5,507	0	0	0	0	11	3100
311	A1	220,897	14	2	5	0	436	3110
312	A1	791,908	49	7	18	1	1,564	3120
314	A1	219,613	14	2	5	0	434	3140
315	A1	91,680	6	1	2	0	181	3150
316	A1	18,774	1	0	0	0	37	3160
TOTAL		1,348,379	83	12	30	1	2,663	T 63
NUCLEAR PRODUCTION PLANT								
320	A1	15,007	1	0	0	0	30	3200
321	A1	1,940,934	120	17	44	1	3,834	3210
322	A1	4,468,060	276	38	101	3	8,826	3220
323	A1	864,515	53	7	19	1	1,708	3230
324	A1	1,105,725	68	9	25	1	2,184	3240
325	A1	685,095	42	6	15	0	1,353	3250
TOTAL		9,079,336	561	78	205	7	17,934	T 64
HYDRAULIC PRODUCTION PLANT								
330	A1	1,420	0	0	0	0	3	3300
331	A1	17,537	1	0	0	0	35	3310
332	A1	34,440	2	0	1	0	68	3320
333	A1	27,351	2	0	1	0	54	3330
334	A1	10,594	1	0	0	0	21	3340
335	A1	2,203	0	0	0	0	4	3350
338	A1	998	0	0	0	0	2	3360
TOTAL		94,543	6	1	2	0	187	T 65
OTHER PRODUCTION PLANT								
340	A1	841	0	0	0	0	2	3400
341	A1	5,109	0	0	0	0	10	3410
342	A1	23,924	1	0	1	0	47	3420
343	A1	0	0	0	0	0	0	3430
344	A1	94,549	6	1	2	0	187	3440
345	A1	12,925	1	0	0	0	26	3450
346	A1	2,443	0	0	0	0	5	3460
TOTAL		139,791	9	1	3	0	276	T 66
TOTAL		10,662,049	659	92	240	8	21,061	T 67
TRANSMISSION PLANT								
350	A1	58,788	4	1	1	0	116	3500
352	A1	21,024	1	0	0	0	42	3520
353	A1	320,901	20	3	7	0	634	3530
354	A1	227,953	14	2	5	0	450	3540
355	A1	3,146	0	0	0	0	6	3550
356	YA1	115,595	7	1	3	0	228	3560
357	A1	5,997	0	0	0	0	12	3570
358	A1	63,063	4	1	1	0	125	3580
359	A1	2,055	0	0	0	0	4	3590
TOTAL		818,522	51	7	18	1	1,617	T 68

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 23 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
DISTRIBUTION PLANT									
360 LAND + LAND RIGHTS									
R.R. SUBS	ZD1	59	0	59	0	0	0	0	0
H.T. SUBS	yA2	7,762	2,393	128	204	1,575	851	2,508	54
PRI. SUBS	A4	4,795	0	0	187	1,435	791	2,297	49
H.T. LINES	A3	3,768	1,135	63	100	772	418	1,230	26
PRI. LINES -- DMD	A5	2,594	567	31	55	604	333	967	21
PRI. LINES -- CUST	D7	8,384	315	6	173	807	866	5,521	0
SECDY. LINES -- DMD	A7A	1,035	0	0	0	235	210	552	34
SECDY. LINES -- CUST	D9	5,126	0	0	0	498	473	3,572	0
	TOTAL	33,523	4,410	287	719	5,926	3,741	16,647	184
361 STRUCTURES + IMPROVEMENTS									
R.R. SUBS	ZD1	589	0	589	0	0	0	0	0
H.T. SUBS	yA2	29,858	9,207	493	785	6,058	3,275	9,647	206
PRI. SUBS	A4	17,009	0	0	662	5,089	2,804	8,147	174
H.T. SUBS	A3	16	5	0	0	3	2	5	0
	TOTAL	47,453	9,212	1,082	1,447	11,150	6,081	17,800	380
362 STATION EQUIPMENT									
R.R. SUBS	ZC	509	0	509	0	0	0	0	0
H.T. SUBS	yA2	360,975	111,314	5,960	9,487	73,238	39,598	116,630	2,492
PRI. SUBS	A4	127,586	0	0	4,963	38,170	21,034	61,113	1,306
	TOTAL	489,070	111,314	6,469	14,450	111,409	60,631	177,742	3,797
364 POLES, TOWERS AND FIXTURES									
R.R. LINES	ZC	0	0	0	0	0	0	0	0
H.T. LINES	yA3	462	139	8	12	95	51	151	3
PRI. LINES -- DMD	yA5	47,062	10,284	570	996	10,957	6,038	17,543	375
PRI. LINES -- CUST	yD7	106,238	3,991	76	2,196	10,225	8,433	69,955	0
SECDY. LINES -- DMD	A7A	34,608	0	0	0	7,865	7,018	18,469	1,152
SECDY. LINES -- CUST	D9	78,346	0	0	0	7,612	7,226	54,599	0
PRI. TRANSF.	A1	0	0	0	0	0	0	0	0
SECDY. TRANSF. -- DMD	A1	0	0	0	0	0	0	0	0
SECDY. TRANSF. -- CUST	A1	0	0	0	0	0	0	0	0
ST. LTG.	ZC	328	0	0	0	0	0	0	0
	TOTAL	267,043	14,415	654	3,204	36,754	28,766	180,717	1,530
365 OVERHEAD CONDUCTORS + DEVICES									
R.R. LINES	ZC	0	0	0	0	0	0	0	0
H.T. LINES	yA3	1,690	509	28	45	346	187	552	12
PRI. LINES -- DMD	yA5	80,894	13,430	180	1,301	14,309	7,885	22,910	490
PRI. LINES -- CUST	yD7	242,199	9,103	75	5,008	23,321	19,234	159,549	0
SECDY. LINES -- DMD	A7A	3,594	0	0	0	817	729	1,918	120
SECDY. LINES -- CUST	D9	112,322	0	0	0	10,913	10,359	78,276	0
	TOTAL	420,698	23,042	283	6,354	49,707	38,394	263,204	621
366 UNDERGROUND CONDUIT									
R.R. LINES	ZC	0	0	0	0	0	0	0	0
H.T. LINES	A3	2,209	665	37	59	453	245	721	15
PRI. LINES -- DMD	yA5	20,250	4,424	252	428	4,713	2,597	7,546	161
PRI. LINES -- CUST	yD7	134,378	5,002	1,344	2,752	12,814	10,568	87,664	0
SECDY. LINES -- DMD	A7A	5,819	0	0	0	1,322	1,180	3,105	194
SECDY. LINES -- CUST	D9	38,740	0	0	0	3,764	3,573	26,998	0
ST. LTG.	ZC	1,424	0	0	0	0	0	0	0
	TOTAL	202,820	10,091	1,633	3,239	23,066	18,163	126,034	370

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 24 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
DISTRIBUTION PLANT								
360 LAND + LAND RIGHTS								
R.R. SUBS	ZD1	59	0	0	0	0	0	3600
H.T. SUBS	yA2	7,762	20	4	10	2	13	3601
PRI. SUBS	A4	4,795	18	4	9	2	5	3602
H.T. LINES	A3	3,768	10	2	5	1	6	3603
PRI. LINES -- DMD	A5	2,594	8	2	4	1	3	3604
PRI. LINES -- CUST	D7	8,384	474	278	142	0	2	3605
SECDY. LINES -- DMD	A7A	1,035	2	0	1	0	0	3606
SECDY. LINES -- CUST	D9	5,126	301	65	216	1	0	3607
TOTAL		33,523	833	354	386	7	28	T 69
361 STRUCTURES + IMPROVEMENTS								
R.R. SUBS	ZD1	569	0	0	0	0	0	3610
H.T. SUBS	yA2	29,858	78	15	38	8	48	3611
PRI. SUBS	A4	17,009	66	13	32	7	17	3612
H.T..SUBS	A3	16	0	0	0	0	0	3613
TOTAL		47,453	143	28	70	15	65	T 70
362 STATION EQUIPMENT								
R.R. SUBS	ZC	509	0	0	0	0	0	3620
H.T. SUBS	yA2	360,975	938	182	456	96	585	3621
PRI. SUBS	A4	127,586	491	95	239	50	125	3622
TOTAL		489,070	1,429	278	695	146	710	T 71
364 POLES, TOWERS AND FIXTURES								
R.R. LINES	ZC	0	0	0	0	0	0	3640
H.T. LINES	yA3	462	1	0	1	0	1	3641
PRI. LINES -- DMD	yA5	47,062	141	27	69	14	48	3642
PRI. LINES -- CUST	yD7	106,238	6,011	3,528	1,798	0	23	3643
SECDY. LINES -- DMD	A7A	34,608	57	11	28	6	3	3644
SECDY. LINES -- CUST	D9	78,346	4,599	986	3,304	20	0	3645
PRI. TRANSF.	A1	0	0	0	0	0	0	3646
SECDY. TRANSF. -- DMD	A1	0	0	0	0	0	0	3647
SECDY. TRANSF. -- CUST	A1	0	0	0	0	0	0	3648
ST. LTG.	ZC	328	0	217	111	0	0	3649
TOTAL		267,043	10,808	4,770	5,309	41	74	T 72
365 OVERHEAD CONDUCTORS + DEVICES								
R.R. LINES	ZC	0	0	0	0	0	0	3650
H.T. LINES	yA3	1,690	4	1	2	0	3	3651
PRI. LINES -- DMD	yA5	60,894	184	36	89	19	62	3652
PRI. LINES -- CUST	yD7	242,199	13,709	8,047	4,100	0	53	3653
SECDY. LINES -- DMD	A7A	3,594	6	1	3	1	0	3654
SECDY. LINES -- CUST	D9	112,322	6,593	1,414	4,736	29	0	3655
TOTAL		420,698	20,496	9,498	8,931	49	119	T 73
366 UNDERGROUND CONDUIT								
R.R. LINES	ZC	0	0	0	0	0	0	3660
H.T. LINES	A3	2,209	6	1	3	1	4	3661
PRI. LINES -- DMD	yA5	20,250	60	12	29	6	20	3662
PRI. LINES -- CUST	yD7	134,378	7,533	4,421	2,253	0	29	3663
SECDY. LINES -- DMD	A7A	5,819	10	2	5	1	0	3664
SECDY. LINES -- CUST	D9	38,740	2,274	488	1,634	10	0	3665
ST. LTG.	ZC	1,424	755	443	226	0	0	3666
TOTAL		202,820	10,637	5,367	4,150	18	54	T 74

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 25 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
367 UNDERGROUND CONDUCTORS + DEVICES									
R.R. LINES	ZC	0	0	0	0	0	0	0	0
H.T. LINES	A3	13,141	3,958	219	349	2,694	1,456	4,290	92
PRI. LINES -- DMD	YA5	159,954	34,666	3,241	3,358	36,934	20,353	59,133	1,263
PRI. LINES -- CUST	YD7	162,001	6,076	384	3,343	15,567	12,838	106,498	0
SECDY. LINES -- DMD	A7A	28,610	0	0	0	6,502	5,802	15,268	953
SECDY. LINES -- CUST	D9	72,412	0	0	0	7,036	6,678	50,463	0
TOTAL		436,117	44,700	3,844	7,050	68,732	47,127	235,653	2,308
368 LINE TRANSFORMERS									
PRI. TRANSF. -- LINE	A4	17,215	0	0	670	5,150	2,838	8,246	176
PRI. TRANSF. -- RR-HT	ZC	256	256	0	0	0	0	0	0
SECDY. TRANSF. -- DMD	A6	162,549	0	0	0	50,548	28,319	80,768	1,726
SECDY. TRANSF. -- CUST	D8	88,440	0	0	0	9,409	8,073	61,003	0
SECDY. TRANSF. -- RR-HT	ZC	38	38	0	0	0	0	0	0
SECDY. TRANSF. -- RR-PD	ZC	575	0	0	575	0	0	0	0
INTERDEPARTMENTAL	ZC	7	0	0	0	0	0	0	0
SUB -- TOTAL		269,079	294	0	1,244	65,107	39,230	150,017	1,902
STOCK	ZC	18,976	21	0	121	4,031	2,736	11,069	144
TOTAL		288,055	315	0	1,366	69,138	41,966	161,086	2,045
369 SERVICES									
R.R.	ZC	209	0	209	0	0	0	0	0
H.T.	ZC	10,922	10,922	0	0	0	0	0	0
P.D.	ZC	11,916	0	0	11,916	0	0	0	0
SECDY. -- DMD	A7B	20,038	0	0	0	4,599	3,968	10,796	674
SECDY. -- CUST	D10	187,826	0	0	0	19,917	19,624	148,284	0
TOTAL		230,911	10,922	209	11,916	24,516	23,593	159,081	674
370 METERS + INSTALLATIONS									
TRANSMISSION	A1	171	63	2	5	42	10	48	0
RAILROADS	ZC	120	0	120	0	0	0	0	0
INTERDEPARTMENTAL	ZC	20	0	0	0	0	0	0	0
OTHER UTILITIES	ZC	0	0	0	0	0	0	0	0
H.T. METERS	ZC	3,494	3,494	0	0	0	0	0	0
PRI. METERS	ZC	10,262	0	0	10,262	0	0	0	0
SECDY. METERS -- DMD	ZC	21,788	0	0	0	21,788	0	0	0
SECDY. METERS -- KWH	D11	140,276	0	0	0	4,423	14,776	111,548	9,429
WTR. H.T. SWITCH	D3	12,042	0	0	0	0	0	0	12,042
SUB -- TOTAL		188,172	3,557	122	10,267	26,253	14,786	111,696	21,471
STOCK	ZC	4,717	89	3	257	654	340	2,826	548
TOTAL		192,889	3,646	125	10,525	26,906	15,126	114,522	22,019
371 INSTALLATIONS ON CUST. PREMISES	ZC	350	73	0	150	127	0	0	0
373 ST. LTG. + SIGNAL SYSTEMS	ZC	18,873	0	0	0	0	0	0	0
TOTAL DISTRIBUTION PLANT		2,627,802	232,141	14,566	60,419	427,432	283,587	1,432,485	33,929

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 26 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
367 UNDERGROUND CONDUCTORS + DEVICES								
R.R. LINES	ZC	0	0	0	0	0	0	3670
H.T. LINES	A3	13,141	35	7	17	4	22	3671
PRI. LINES -- DMD	yA5	159,954	474	92	231	49	160	3672
PRI. LINES -- CUST	yD7	162,001	9,151	5,371	2,737	0	36	3673
SECDY. LINES -- DMD	A7A	28,610	47	9	23	5	2	3674
SECDY. LINES -- CUST	D9	72,412	4,250	912	3,054	19	0	3675
	TOTAL	436,117	13,956	6,390	6,061	76	220	T 75
368 LINE TRANSFORMERS								
PRI. TRANSF. -- LINE	A4	17,215	66	13	32	7	17	3681
PRI. TRANSF. -- RR-HT	ZC	256	0	0	0	0	0	3682
SECDY. TRANSF. -- DMD	A6	162,549	649	126	316	66	31	3683
SECDY. TRANSF. -- CUST	D8	88,440	5,138	1,102	3,691	23	0	3684
SECDY. TRANSF. -- RR-HT	ZC	38	0	0	0	0	0	3685
SECDY. TRANSF. -- RR-PD	ZC	575	0	0	0	0	0	3686
INTERDEPARTMENTAL	ZC	7	0	0	0	0	7	3687
SUB -- TOTAL		269,079	5,854	1,241	4,039	96	54	T 76
STOCK	ZC	18,976	436	252	124	38	4	3688
	TOTAL	288,055	6,290	1,493	4,163	134	58	T 77
369 SERVICES								
R.R.	ZC	209	0	0	0	0	0	3690
H.T.	ZC	10,922	0	0	0	0	0	3691
P.D.	ZC	11,916	0	0	0	0	0	3692
SECDY. -- DMD	A7B	20,038	0	0	0	0	2	3693
SECDY. -- CUST	D10	187,826	0	0	0	0	0	3694
	TOTAL	230,911	0	0	0	0	2	T 78
370 METERS + INSTALLATIONS								
TRANSMISSION	A1	171	0	0	0	0	0	3700
RAILROADS	ZC	120	0	0	0	0	0	3701
INTERDEPARTMENTAL	ZC	20	0	0	0	0	20	3702
OTHER UTILITIES	ZC	0	0	0	0	0	0	3703
H.T. METERS	ZC	3,494	0	0	0	0	0	3704
PRI. METERS	ZC	10,262	0	0	0	0	0	3705
SECDY. METERS -- DMD	ZC	21,788	0	0	0	0	0	3706
SECDY. METERS -- KWH	D11	140,276	0	0	0	0	0	3707
WTR. H.T. SWITCH	D3	12,042	0	0	0	0	0	3708
SUB -- TOTAL		188,172	0	0	0	0	20	T 79
STOCK	ZC	4,717	0	0	0	0	0	3709
	TOTAL	192,889	0	0	0	0	20	T 80
371 INSTALLATIONS ON CUST. PREMISES	ZC	350	0	0	0	0	0	3710
373 ST. LTG. + SIGNAL SYSTEMS	ZC	18,873	562	16,776	0	1,535	0	3730
TOTAL DISTRIBUTION PLANT		2,627,802	65,155	44,954	29,765	2,020	1,350	T 81

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 27 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
GENERAL PLANT									
389 LAND + LAND RIGHTS	F4	2,484	789	32	73	567	170	818	6
390 STRUCTURES + IMPROVEMENTS	F4	36,039	11,443	462	1,065	8,228	2,467	11,861	87
391 OFFICE EQUIPMENT	F4	16,370	5,198	210	484	3,737	1,120	5,388	39
393 STORES EQUIPMENT	F4	64	20	1	2	15	4	21	0
394 TOOLS, SHOP + GARAGE EQUIPMENT	F4	8,786	2,790	113	260	2,008	601	2,892	21
395 LABORATORY EQUIPMENT	F4	19,617	6,229	252	580	4,479	1,343	6,456	47
397 COMMUNICATION EQUIPMENT	F4	9,070	2,880	116	268	2,071	621	2,985	22
398 MISCELLANEOUS EQUIPMENT	F4	1,515	481	19	45	346	104	499	4
SUB -- TOTAL		93,945	29,830	1,205	2,776	21,448	6,430	30,918	226
399 OTHER TANGIBLE PROP	A1	(527,420)	(195,135)	(7,647)	(16,375)	(128,340)	(31,332)	(147,500)	0
TOTAL GENERAL PLANT		1433,475	(165,305)	(6,441)	(13,599)	(106,891)	124,902	(116,582)	226
TOTAL ELECTRIC PLANT IN SERVICE		13,773,398	4,345,690	175,840	406,177	3,136,856	947,445	4,559,016	34,391
COMMON PLANT APPL.TO ELECTRIC	F5	311,780	63,507	2,801	6,375	57,846	26,918	150,887	1,048
TOTAL UTILITY PLANT IN SERVICE		14,085,178	4,409,197	178,641	412,553	3,194,502	974,363	4,709,904	35,440
EXPER.PLANT-IN-SERVICE-NOT CLASSIFIED	A1	0	0	0	0	0	0	0	0
TOTAL		14,085,178	4,409,197	178,641	412,553	3,194,502	974,363	4,709,904	35,440
ACCUMULATED PROVISION FOR DEPRECIATION									
PRODUCTION	F1	3,389,165	1,253,922	49,138	105,226	824,703	201,338	947,825	0
TRANSMISSION	F2	333,327	123,324	4,833	10,349	81,110	19,802	93,219	0
DISTRIBUTION									
360-LAND									
DEMAND	A1	0	0	0	0	0	0	0	0
CUST	A1	0	0	0	0	0	0	0	0
DIRECT	A1	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
361-STRUCTURES + IMPROVEMENTS									
DEMAND	F361D	24,602	4,776	551	750	5,781	3,153	9,228	197
CUST	F361C	0	0	0	0	0	0	0	0
DIRECT	ZD1	0	0	0	0	0	0	0	0
TOTAL		24,602	4,776	551	750	5,781	3,153	9,228	197
362-STATION EQUIPMENT									
DEMAND	F362D	218,344	49,748	2,664	6,458	49,790	27,097	79,435	1,697
CUST	F362C	0	0	0	0	0	0	0	0
DIRECT	ZD1	0	0	0	0	0	0	0	0
TOTAL		218,344	49,748	2,664	6,458	49,790	27,097	79,435	1,697
364-POLES, TOWERS, FIXTURES									
DEMAND	F364D	21,831	2,771	153	268	5,028	3,484	9,612	407
CUST	F364C	49,142	1,083	20	585	4,749	4,169	33,160	0
DIRECT	ZC	142	0	55	0	0	0	0	0
TOTAL		71,115	3,853	228	853	9,777	7,653	42,773	407
365-OVERHEAD CONDUIT + DEVICES									
DEMAND	F365D	18,869	3,974	59	384	4,411	2,509	7,236	177
CUST	F365C	101,512	2,607	21	1,434	9,803	8,473	68,098	0
DIRECT	ZC	111	0	111	0	0	0	0	0
TOTAL		120,491	6,581	191	1,818	14,214	10,983	75,334	177
366-UNDERGROUND CONDUIT									
DEMAND	F366D	11,849	2,132	121	204	2,719	1,685	4,765	155
CUST	F366C	72,656	2,099	564	1,155	6,958	5,935	48,122	0
DIRECT	ZC	1,448	0	844	0	0	0	0	0
TOTAL		85,953	4,232	1,529	1,359	9,676	7,620	52,887	155

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 28 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
GENERAL PLANT								
389 LAND + LAND RIGHTS	F4	2,484	12	8	5	0	4	3890
390 STRUCTURES + IMPROVEMENTS	F4	36,039	188	115	77	5	61	3900
391 OFFICE EQUIPMENT	F4	16,370	76	52	35	2	28	3910
393 STORES EQUIPMENT	F4	64	0	0	0	0	0	3930
394 TOOLS, SHOP + GARAGE EQUIPMENT	F4	8,786	41	28	19	1	15	3940
395 LABORATORY EQUIPMENT	F4	19,617	92	63	42	3	33	3950
397 COMMUNICATION EQUIPMENT	F4	9,070	42	29	19	1	15	3970
398 MISCELLANEOUS EQUIPMENT	F4	1,515	7	5	3	0	3	3980
SUB -- TOTAL		93,945	439	300	200	14	160	T 82
399 OTHER TANGIBLE PROP	A1	(527,420)	(33)	(5)	(12)	(0)	(1,042)	3990
TOTAL GENERAL PLANT		(433,475)	406	295	188	13	(882)	T 83
TOTAL ELECTRIC PLANT IN SERVICE		13,773,398	66,730	45,662	30,422	2,056	23,313	T 84
COMMON PLANT APPL.TO ELECTRIC	F5	311,780	905	525	530	70	367	4000
TOTAL UTILITY PLANT IN SERVICE		14,085,178	67,635	46,187	30,952	2,126	23,680	T 85
EXPER.PLANT-IN-SERVICE-NOT CLASSIFIED	A1	0	0	0	0	0	0	4010
TOTAL		14,085,178	67,635	46,187	30,952	2,126	23,680	T 86
ACCUMULATED PROVISION FOR DEPRECIATION								
PRODUCTION	F1	3,389,165	210	29	76	2	6,895	4020
TRANSMISSION	F2	333,327	21	3	8	0	658	4030
DISTRIBUTION								
360-LAND								
DEMAND	A1	0	0	0	0	0	0	4040
CUST	A1	0	0	0	0	0	0	4041
DIRECT	A1	0	0	0	0	0	0	4042
TOTAL		0	0	0	0	0	0	T 87
361-STRUCTURES + IMPROVEMENTS								
DEMAND	F361D	24,602	74	14	36	8	34	4050
CUST	F361C	0	0	0	0	0	0	4051
DIRECT	ZD1	0	0	0	0	0	0	4052
TOTAL		24,602	74	14	36	8	34	T 88
362-STATION EQUIPMENT								
DEMAND	F362D	218,344	639	124	311	65	317	4060
CUST	F362C	0	0	0	0	0	0	4061
DIRECT	ZD1	0	0	0	0	0	0	4062
TOTAL		218,344	639	124	311	65	317	T 89
364-POLES, TOWERS, FIXTURES								
DEMAND	F364D	21,831	53	10	26	5	14	4070
CUST	F364C	49,142	2,825	1,202	1,358	5	6	4071
DIRECT	ZC	142	0	57	30	0	0	4072
TOTAL		71,115	2,877	1,269	1,414	11	20	T 90
365-OVERHEAD CONDUIT + DEVICES								
DEMAND	F365D	18,869	55	11	27	6	19	4080
CUST	F365C	101,512	5,813	2,709	2,530	8	15	4081
DIRECT	ZC	111	0	0	0	0	0	4082
TOTAL		120,491	5,868	2,720	2,557	14	34	T 91
366-UNDERGROUND CONDUIT								
DEMAND	F366D	11,849	32	6	15	3	10	4090
CUST	F366C	72,656	4,118	2,060	1,631	4	12	4091
DIRECT	ZC	1,448	318	189	96	0	0	4092
TOTAL		85,953	4,468	2,256	1,743	7	23	T 92

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 29 OF 30

	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
367-UNDG CONDUIT + DEVICES									
DEMAND	F367D	49,560	9,490	850	911	11,334	6,784	19,335	567
CUST	F367C	58,649	1,520	96	836	5,655	4,883	39,271	0
DIRECT	ZC	1,127	0	1,127	0	0	0	0	0
TOTAL		109,335	11,010	2,073	1,747	16,989	11,667	58,606	567
368-LINE TRANSFORMERS									
DEMAND	F368D	57,471	0	0	214	17,807	9,981	28,458	608
CUST	F368C	28,274	0	0	0	3,008	2,581	19,503	0
DIRECT	ZC	280	0	280	0	0	0	0	0
TOTAL		86,025	0	280	214	20,815	12,542	47,961	608
369-SERVICES									
DEMAND	F369D	5,818	0	0	0	1,335	1,152	3,135	198
CUST	F369C	54,539	0	0	0	5,783	5,698	43,057	0
DIRECT	ZC	6,692	3,172	61	3,459	0	0	0	0
TOTAL		67,049	3,172	61	3,459	7,119	6,850	46,192	198
370-METERS + INSTALL.									
DEMAND	F370D	5,672	2,098	82	176	1,380	337	1,586	0
CUST	F370C	36,518	0	0	0	1,060	3,542	26,768	5,148
DIRECT	ZC	6,737	929	0	2,672	0	0	0	3,138
TOTAL		48,927	3,028	82	2,848	2,441	3,879	28,354	8,283
371-INSTALL. ON CUST.PREMISES									
DEMAND	F371D	0	0	0	0	0	0	0	0
CUST	A1	0	0	0	0	0	0	0	0
DIRECT	ZC	252	53	0	107	92	0	0	0
TOTAL		252	53	0	107	92	0	0	0
373-STREET LIGHTING	ZC	(1,082)	0	0	0	0	0	0	0
TOTAL -- DISTRIBUTION GENERAL -- TOTAL	F4	831,011 (121,249)	86,432 (38,499)	7,659 (1,556)	19,614 (3,583)	136,693 (27,682)	91,444 (8,299)	440,770 (39,904)	12,287 (292)
SUB-TOTAL ALLOCATED COMMON	F5	4,432,254 109,735	1,425,180 22,352	60,074 986	131,606 2,244	1,014,824 20,360	304,285 9,474	1,441,910 53,107	11,995 369
TOTAL DEPRECIATION RESERVE		4,541,989	1,447,532	61,060	133,850	1,035,184	313,759	1,495,017	12,364
WORKING CAPITAL									
CASH WORKING CAPITAL	E2	115,039	34,772	1,661	3,193	23,273	9,298	40,574	928
PAYMENT OF TAXES	E1	0	0	0	0	0	0	0	0
DEFERRED FUEL	ZC	0	0	0	0	0	0	0	0
MISC. -- FUEL	C1	182,438	71,414	3,448	6,088	37,782	16,131	44,098	2,152
MISC. -- OTHER	E2	123,458	37,316	1,783	3,426	24,976	9,979	43,543	996
NUCLEAR DESIGN BASIS DOCUMENTATION	A1	31,899	11,802	462	990	7,762	1,895	8,921	0
TOTAL		452,834	155,304	7,355	13,698	93,793	37,303	137,136	4,076
ACCUMULATED DEFERRED INCOME TAXES									
ACCELERATED AMORTIZATION	F1	0	0	0	0	0	0	0	0
LIBERALIZED DEPRECIATION	F4	1,395,340	443,051	17,903	41,229	318,568	95,500	459,218	3,356
SALEM 2 TRANSFER CREDIT	A1	1,518	562	22	47	369	90	425	0
RECOVERABLE FUEL COSTS	C2	0	0	0	0	0	0	0	0
TOTAL		1,396,858	443,613	17,925	41,276	318,937	95,590	459,642	3,356
CUSTOMER ADVANCES AND DEPOSITS	F3A	11,579	1,035	65	269	1,906	1,265	6,389	151
PA. WATER AND POWER REFUND	A1	0	0	0	0	0	0	0	0
INVESTMENT TAX CREDIT	A1	0	0	0	0	0	0	0	0

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION II - DETAIL PAGE 30 OF 30

	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	OTH UTIL	INTERDEP		
367-UNDDG CONDUIT + DEVICES										
DEMAND	F367D	49,560	136	26	67	14	0	45	4100	
CUST	F367C	58,649	3,353	1,572	1,449	5	0	9	4101	
DIRECT	ZC	1,127	0	0	0	0	0	0	4102	
	TOTAL	109,335	3,489	1,598	1,515	19	0	54		
368-LINE TRANSFORMERS										
DEMAND	F368D	57,471	229	44	111	23	0	15	4110	
CUST	F368C	28,274	1,643	352	1,180	7	0	0	4111	
DIRECT	ZC	280	0	0	0	0	0	0	4112	
	TOTAL	86,025	1,871	397	1,291	31	0	15		
369-SERVICES										
DEMAND	F369D	5,818	0	0	0	0	0	0	4120	
CUST	F369C	54,539	0	0	0	0	0	0	4121	
DIRECT	ZC	6,692	0	0	0	0	0	0	4122	
	TOTAL	67,049	0	0	0	0	0	0		
370-METERS + INSTALL.										
DEMAND	F370D	5,672	0	0	0	0	0	11	4130	
CUST	F370C	38,518	0	0	0	0	0	0	4131	
DIRECT	ZC	6,737	0	0	0	0	0	0	4132	
	TOTAL	48,927	0	0	0	0	0	11		
371-INSTALL. ON CUST.PREMISES										
DEMAND	F371D	0	0	0	0	0	0	0	4140	
CUST	A1	0	0	0	0	0	0	0	4141	
DIRECT	ZC	252	0	0	0	0	0	0	4142	
	TOTAL	252	0	0	0	0	0	0		
373-STREET LIGHTING	ZC	(1,082)	(32)	(962)	0	(88)	0	0	4150	
TOTAL -- DISTRIBUTION		831,011	19,254	7,417	8,867	66	0	508		
GENERAL -- TOTAL	F4	(121,249)	(566)	(387)	(258)	(17)	0	(208)	4160	
SUB-TOTAL		4,432,254	18,918	7,062	8,693	52	0	7,655		
ALLOCATED COMMON	F5	109,735	319	185	187	25	0	129	4170	
TOTAL DEPRECIATION RESERVE		4,541,989	19,236	7,246	8,880	76	0	7,784		
WORKING CAPITAL										
CASH WORKING CAPITAL	E2	115,039	569	298	254	32	0	188	4180	
PAYMENT OF TAXES	E1	0	0	0	0	0	0	0	4181	
DEFERRED FUEL	ZC	0	0	0	0	0	0	0	4182	
MISC. -- FUEL	C1	182,438	509	97	269	52	0	398	4183	
MISC. -- OTHER	E2	123,458	610	319	273	34	0	202	4184	
NUCLEAR DESIGN BASIS DOCUMENTATION	A1	31,899	2	0	1	0	0	63	4185	
	TOTAL	452,834	1,689	714	797	118	0	851		
ACCUMULATED DEFERRED INCOME TAXES										
ACCELERATED AMORTIZATION	F1	0	0	0	0	0	0	0	4190	
LIBERALIZED DEPRECIATION	F4	1,395,340	6,514	4,456	2,989	201	0	2,378	4191	
SALEM 2 TRANSFER CREDIT	A1	1,518	0	0	0	0	0	3	4192	
RECOVERABLE FUEL COSTS	C2	0	0	0	0	0	0	0	4193	
	TOTAL	1,396,858	6,514	4,456	2,989	201	0	2,379		
CUSTOMER ADVANCES AND DEPOSITS	F3A	11,579	291	201	0	0	0	6	4210	
PA. WATER AND POWER REFUND	A1	0	0	0	0	0	0	0	4220	
INVESTMENT TAX CREDIT	A1	0	0	0	0	0	0	0	4230	

SECTION III

SUMMARY OF PLANT IN SERVICE

AND

EXPENSES BY SCHEDULE DESIGNATION

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION III - SUMMARY BY SCHEDULE DESIGNATION PAGE 1 OF 4

SUMMARY OF OPERATING EXPENSES
RATE CLASS: TOTAL

SCHEDULE DESIGNATION	PROD	TRANS	DISTR	CUST ACCTS	CUST INFO	SALES	A + G	DEPR	NON-INC TAXES	INCOME TAXES INCOME	INC REL	TOTAL
DEMAND												
A1	461,607	39,534	6,028	0	0	0	(3,433)	0	0	0	(76)	503,660
A2	0	0	8,767	0	0	0	0	0	0	0	0	8,767
A3	0	0	371	0	0	0	0	0	0	0	0	371
A4	0	0	3,637	0	0	0	0	0	0	0	0	3,637
A5	0	0	11,167	0	0	0	0	0	0	0	0	11,167
A6	0	0	3,270	0	0	0	0	0	0	0	0	3,270
A7A	0	0	4,981	0	0	0	0	0	0	0	0	4,981
A7B	0	0	1,130	0	0	0	0	0	0	0	0	1,130
A8	0	0	0	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES												
B1	0	0	25,508	0	0	0	0	0	0	0	0	25,508
B2	0	0	1,692	0	0	0	0	0	0	0	0	1,692
B3	0	0	0	1,225	0	0	0	0	0	0	0	1,225
B4	0	0	0	0	0	182	0	0	0	0	0	182
B5	0	0	0	0	28	0	0	0	0	0	0	28
B6	0	0	0	0	0	0	0	0	0	0	0	0
ENERGY												
C1	446,728	0	0	0	0	0	0	0	0	0	(8,628)	438,100
C2	(31,106)	0	0	0	0	0	0	0	0	0	13,451	(17,655)
CUSTOMER												
D1	0	0	0	0	0	0	0	0	0	0	0	0
D2	0	0	0	0	0	0	0	0	0	0	0	0
D3	0	0	6	0	0	0	0	0	0	0	0	6
D4	0	0	2,432	2,334	0	0	0	0	0	0	0	4,766
D5	0	0	0	0	0	0	0	0	0	0	0	0
D6	0	0	0	0	0	0	0	0	0	0	0	0
D7	0	0	28,788	0	0	0	0	0	0	0	0	28,788
D8	0	0	1,761	0	0	0	0	0	0	0	0	1,761
D9	0	0	21,739	0	0	0	0	0	0	0	0	21,739
D10	0	0	7,878	0	0	0	0	0	0	0	0	7,878
D11	0	0	158	0	0	0	0	0	0	0	0	158
D12	0	0	0	8,299	0	0	0	0	0	0	0	8,299
D13	0	0	0	0	0	0	0	0	0	0	0	0
D14	0	0	0	0	0	0	0	0	0	0	0	0
D15	0	0	0	38,837	0	0	0	0	0	0	0	38,837
LABOR												
E1	0	0	0	0	0	0	309,980	0	25,965	0	0	335,945
E2	0	0	0	0	0	0	0	0	0	0	0	0

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION III - SUMMARY BY SCHEDULE DESIGNATION PAGE 2 OF 4

SUMMARY OF OPERATING EXPENSES
RATE CLASS: TOTAL

SCHEDULE DESIGNATION	PROD	TRANS	DISTR	CUST ACCTS	CUST INFO	SALES	A + G	DEPR	NON-INC TAXES	INCOME TAXES INCOME	INC REL	TOTAL
PLANT												
F1	0	0	0	0	0	0	0	401,414	0	0	0	401,414
F2	0	0	0	0	0	0	0	10,922	0	0	0	10,922
F3	0	0	0	0	0	0	0	43,812	0	0	0	43,812
F3A	0	0	0	0	0	0	0	0	0	0	0	0
F361D	0	0	0	0	0	0	0	844	0	0	0	844
F361C	0	0	0	0	0	0	0	0	0	0	0	0
F362D	0	0	0	0	0	0	0	8,773	0	0	0	8,773
F362C	0	0	0	0	0	0	0	0	0	0	0	0
F364D	0	0	0	0	0	0	0	1,503	0	0	0	1,503
F364C	0	0	0	0	0	0	0	3,385	0	0	0	3,385
F365D	0	0	0	0	0	0	0	1,176	0	0	0	1,176
F365C	0	0	0	0	0	0	0	6,326	0	0	0	6,326
F366D	0	0	0	0	0	0	0	440	0	0	0	440
F366C	0	0	0	0	0	0	0	2,695	0	0	0	2,695
F367D	0	0	0	0	0	0	0	3,102	0	0	0	3,102
F367C	0	0	0	0	0	0	0	3,671	0	0	0	3,671
F368D	0	0	0	0	0	0	0	4,344	0	0	0	4,344
F368C	0	0	0	0	0	0	0	2,138	0	0	0	2,138
F369D	0	0	0	0	0	0	0	292	0	0	0	292
F369C	0	0	0	0	0	0	0	2,729	0	0	0	2,729
F370D	0	0	0	0	0	0	0	777	0	0	0	777
F370C	0	0	0	0	0	0	0	4,998	0	0	0	4,998
F371D	0	0	0	0	0	0	0	0	0	0	0	0
F4	0	0	0	0	0	0	7,843	20,927	105,639	0	121,763	256,172
F5	0	0	0	0	0	0	0	0	0	0	0	0
NET PLANT												
G1	0	0	0	0	0	0	0	0	0	0	0	0
REVENUE												
H1	0	0	0	0	24,816	12,087	0	0	0	0	0	36,903
H2	0	0	0	0	0	0	6,492	0	0	0	0	6,492
H3	0	0	0	65,400	0	0	0	0	0	0	0	65,400
H4	0	0	0	0	0	0	0	0	0	0	0	0
TAXES												
I1	0	0	0	0	0	0	0	0	0	271,950	(8)	271,942
DIRECTLY ASSIGNED												
ZC	0	0	2,109	0	0	0	4	3,090	142,108	0	0	147,311
ZD1	0	0	1,213	0	0	0	0	0	0	0	0	1,213
ZD2	0	0	0	0	0	0	0	0	0	0	0	0
ZE	0	0	0	0	0	0	0	0	0	0	0	0
	877,229	39,534	132,635	116,095	24,844	12,269	320,886	527,350	273,712	271,950	126,502	2,723,014

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION III - SUMMARY BY SCHEDULE DESIGNATION PAGE 3 OF 4

SUMMARY OF PLANT IN SERVICE
RATE CLASS: TOTAL

SCHEDULE DESIGNATION	PROD	TRANS	DISTR	CUST GENERAL	CUST INTANG	COMMON	DEPR RES	WORK CAP	NON-INC INC TAX	CUST ADV	PWP REF	ITC	TOTAL
DEMAND													
A1	10,662,049	818,522	171	(527,420)	0	0	0	31,899	(1,518)	0	0	0	10,983,703
A2	0	0	398,595	0	0	0	0	0	0	0	0	0	398,595
A3	0	0	21,285	0	0	0	0	0	0	0	0	0	21,285
A4	0	0	166,605	0	0	0	0	0	0	0	0	0	166,605
A5	0	0	290,754	0	0	0	0	0	0	0	0	0	290,754
A6	0	0	162,549	0	0	0	0	0	0	0	0	0	162,549
A7A	0	0	73,665	0	0	0	0	0	0	0	0	0	73,665
A7B	0	0	20,038	0	0	0	0	0	0	0	0	0	20,038
A8	0	0	0	0	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES													
B1	0	0	0	0	0	0	0	0	0	0	0	0	0
B2	0	0	0	0	0	0	0	0	0	0	0	0	0
B3	0	0	0	0	0	0	0	0	0	0	0	0	0
B4	0	0	0	0	0	0	0	0	0	0	0	0	0
B5	0	0	0	0	0	0	0	0	0	0	0	0	0
B6	0	0	0	0	0	0	0	0	0	0	0	0	0
ENERGY													
C1	0	0	0	0	0	0	0	182,438	0	0	0	0	182,438
C2	0	0	0	0	0	0	0	0	0	0	0	0	0
CUSTOMER													
D1	0	0	0	0	0	0	0	0	0	0	0	0	0
D2	0	0	0	0	0	0	0	0	0	0	0	0	0
D3	0	0	12,042	0	0	0	0	0	0	0	0	0	12,042
D4	0	0	0	0	0	0	0	0	0	0	0	0	0
D5	0	0	0	0	0	0	0	0	0	0	0	0	0
D6	0	0	0	0	0	0	0	0	0	0	0	0	0
D7	0	0	653,200	0	0	0	0	0	0	0	0	0	653,200
D8	0	0	88,440	0	0	0	0	0	0	0	0	0	88,440
D9	0	0	306,946	0	0	0	0	0	0	0	0	0	306,946
D10	0	0	187,826	0	0	0	0	0	0	0	0	0	187,826
D11	0	0	140,276	0	0	0	0	0	0	0	0	0	140,276
D12	0	0	0	0	0	0	0	0	0	0	0	0	0
D13	0	0	0	0	0	0	0	0	0	0	0	0	0
D14	0	0	0	0	0	0	0	0	0	0	0	0	0
D15	0	0	0	0	0	0	0	0	0	0	0	0	0
LABOR													
E1	0	0	0	0	0	0	0	0	0	0	0	0	0
E2	0	0	0	0	0	0	0	238,497	0	0	0	0	238,497

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION III - SUMMARY BY SCHEDULE DESIGNATION PAGE 4 OF 4

SUMMARY OF PLANT IN SERVICE
RATE CLASS: TOTAL

	SCHEDULE DESIGNATION	PROD	TRANS	DISTR	CUST GENERAL	CUST INTANG	COMMON	DEPR RES	WORK CAP	NON-INC INC TAX	CUST ADV	PWP REF	ITC	TOTAL
PLANT	F1	0	0	0	0	0	0	(3,389,165)	0	0	0	0	0	(3,389,165)
	F2	0	0	0	0	0	0	(333,327)	0	0	0	0	0	(333,327)
	F3	0	0	0	0	0	0	0	0	0	0	0	0	0
	F3A	0	0	0	0	0	0	0	0	0	(11,579)	0	0	(11,579)
	F361D	0	0	0	0	0	0	(24,602)	0	0	0	0	0	(24,602)
	F361C	0	0	0	0	0	0	0	0	0	0	0	0	0
	F362D	0	0	0	0	0	0	(218,344)	0	0	0	0	0	(218,344)
	F362C	0	0	0	0	0	0	0	0	0	0	0	0	0
	F364D	0	0	0	0	0	0	(21,831)	0	0	0	0	0	(21,831)
	F364C	0	0	0	0	0	0	(49,142)	0	0	0	0	0	(49,142)
	F365D	0	0	0	0	0	0	(18,869)	0	0	0	0	0	(18,869)
	F365C	0	0	0	0	0	0	(101,512)	0	0	0	0	0	(101,512)
	F366D	0	0	0	0	0	0	(11,849)	0	0	0	0	0	(11,849)
	F366C	0	0	0	0	0	0	(72,656)	0	0	0	0	0	(72,656)
	F367D	0	0	0	0	0	0	(49,560)	0	0	0	0	0	(49,560)
	F367C	0	0	0	0	0	0	(58,649)	0	0	0	0	0	(58,649)
	F368D	0	0	0	0	0	0	(57,471)	0	0	0	0	0	(57,471)
	F368C	0	0	0	0	0	0	(28,274)	0	0	0	0	0	(28,274)
	F369D	0	0	0	0	0	0	(5,818)	0	0	0	0	0	(5,818)
	F369C	0	0	0	0	0	0	(54,539)	0	0	0	0	0	(54,539)
	F370D	0	0	0	0	0	0	(5,672)	0	0	0	0	0	(5,672)
	F370C	0	0	0	0	0	0	(36,518)	0	0	0	0	0	(36,518)
	F371D	0	0	0	0	0	0	0	0	0	0	0	0	0
	F4	0	0	0	93,945	98,500	0	121,249	0	(1,395,340)	0	0	0	(1,081,646)
	F5	0	0	0	0	0	311,780	(109,735)	0	0	0	0	0	202,045
NET PLANT	G1	0	0	0	0	0	0	0	0	0	0	0	0	0
REVENUE	H1	0	0	0	0	0	0	0	0	0	0	0	0	0
	H2	0	0	0	0	0	0	0	0	0	0	0	0	0
	H3	0	0	0	0	0	0	0	0	0	0	0	0	0
	H4	0	0	0	0	0	0	0	0	0	0	0	0	0
TAXES	I1	0	0	0	0	0	0	0	0	0	0	0	0	0
DIRECTLY ASSIGNED	ZC	0	0	104,783	0	0	0	(115,706)	0	0	0	0	0	89,078
	ZD1	0	0	628	0	0	0	0	0	0	0	0	0	628
	ZD2	0	0	0	0	0	0	0	0	0	0	0	0	0
	ZE	0	0	0	0	0	0	0	0	0	0	0	0	0
		10,662,049	818,522	2,627,802	(433,475)	98,500	311,780	(4,541,989)	452,834	(1,396,858)	(11,579)	0	0	8,587,586

SECTION IV
ALLOCATION SCHEDULES

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION IV - ALLOCATION SCHEDULES PAGE 1 OF 6

	TOTAL	HT	EP	PD	GS	RH	R	OP	SLP	SLS	SLE	OTHER	INTERDEP
A1	6,260,000	2,316,073	90,761	194,360	1,523,278	371,883	1,750,693	0	387	54	141	5	12,365
-----	1.00000	0.36998	0.01450	0.03105	0.24334	0.05941	0.27966	0.00000	0.00006	0.00001	0.00002	0.00000	0.00198
A2	8,445,387	2,604,313	139,436	221,952	1,713,491	926,426	2,728,671	58,297	21,942	4,261	10,675	2,234	13,690
-----	1.00000	0.30837	0.01651	0.02628	0.20289	0.10970	0.32310	0.00690	0.00260	0.00050	0.00126	0.00026	0.00162
A3	1,00000	0.30115	0.01668	0.02656	0.20501	0.11083	0.32647	0.00697	0.00263	0.00051	0.00128	0.00027	0.00164
-----	1.00000	0.30115	0.01668	0.02656	0.20501	0.11083	0.32647	0.00697	0.00263	0.00051	0.00128	0.00027	0.00164
A4	5,378,457	0	0	209,218	1,609,084	886,682	2,576,237	55,041	20,717	4,022	10,078	2,110	5,267
-----	1.00000	0.00000	0.00000	0.03890	0.29917	0.16486	0.47899	0.01023	0.00385	0.00075	0.00187	0.00039	0.00098
A5	1,00000	0.21853	0.01210	0.02117	0.23283	0.12830	0.37277	0.00796	0.00299	0.00058	0.00146	0.00031	0.00101
-----	1.00000	0.21853	0.01210	0.02117	0.23283	0.12830	0.37277	0.00796	0.00299	0.00058	0.00146	0.00031	0.00101
A6	4,910,281	0	0	0	1,526,944	855,463	2,439,846	52,126	19,620	3,810	9,543	1,998	930
-----	1.00000	0.00000	0.00000	0.00000	0.31097	0.17422	0.49689	0.01062	0.00400	0.00078	0.00194	0.00041	0.00019
A7A	12,024,744	0	0	0	2,732,676	2,438,436	6,417,195	400,346	19,721	3,812	9,616	2,014	930
-----	1.00000	0.00000	0.00000	0.00000	0.22725	0.20278	0.53367	0.03329	0.00164	0.00032	0.00080	0.00017	0.00008
A7B	11,827,570	0	0	0	2,714,313	2,342,315	6,372,460	397,555	0	0	0	0	927
-----	1.00000	0.00000	0.00000	0.00000	0.22949	0.19804	0.53878	0.03361	0.00000	0.00000	0.00000	0.00000	0.00008
A5810	6,028	2,230	87	187	1,467	358	1,686	0	0	0	0	0	12
T 22	2,857	524	543	70	537	292	856	18	7	1	3	1	3
T 23	11,222	415	18	123	1,862	1,282	6,671	51	416	171	208	2	3
T 24	4,510	353	17	69	689	479	2,562	20	168	78	72	1	2
A5850	124	0	0	0	0	0	0	0	7	104	0	13	0
T 25	112	2	0	6	16	10	72	6	0	0	0	0	0
T 26	2,432	0	0	0	226	240	1,813	153	0	0	0	0	0
B1	27,285	3,525	666	454	4,796	2,662	13,660	248	599	354	284	17	20
-----	1.00000	0.12920	0.02440	0.01666	0.17577	0.09755	0.50066	0.00910	0.02194	0.01298	0.01040	0.00061	0.00073
T 30	686	134	97	18	137	74	218	5	2	0	1	0	1
T 31	9,691	2,046	666	272	2,094	1,140	3,341	71	27	5	13	3	13
T 32	44,984	1,859	79	555	5,603	4,570	28,607	168	1,852	770	906	6	10
T 33	20,152	1,131	48	384	2,663	2,109	12,405	87	713	285	321	3	5
T 34	1,131	1	0	5	274	165	631	8	25	5	17	0	0
A5960	1,365	0	0	0	0	0	0	0	476	762	0	127	0
T 35	90	2	0	5	13	7	53	10	0	0	0	0	0
B2	78,099	5,172	891	1,238	10,782	8,066	45,255	349	3,093	1,828	1,258	139	29
-----	1.00000	0.06622	0.01140	0.01585	0.13806	0.10328	0.57946	0.00447	0.03961	0.02340	0.01610	0.00178	0.00037
A9020	8,299	349	8	87	729	775	5,856	495	0	0	0	0	1
A9030	2,334	0	0	0	217	230	1,740	147	0	0	0	0	0
A9031	38,837	56	0	26	3,595	3,822	28,877	2,439	0	11	8	5	0
A9032	0	0	0	0	0	0	0	0	0	0	0	0	0
A9033	0	0	0	0	0	0	0	0	0	0	0	0	0
A9034	0	0	0	0	0	0	0	0	0	0	0	0	0
A9035	0	0	0	0	0	0	0	0	0	0	0	0	0
A9036	0	0	0	0	0	0	0	0	0	0	0	0	0
B3	49,470	404	8	113	4,540	4,827	36,472	3,080	0	11	8	5	1
-----	1.00000	0.00817	0.00017	0.00229	0.09178	0.09757	0.73726	0.06226	0.00000	0.00022	0.00016	0.00011	0.00001

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION IV - ALLOCATION SCHEDULES PAGE 2 OF 8

	TOTAL	HT	EP	PD	GS	RH	R	OP	SLP	SLS	SLE	OTHER	INTERDEP
A9120	11,994	1,747	85	192	1,967	1,150	6,735	47	25	9	17	9	11
A9130	93	14	1	1	15	9	52	0	0	0	0	0	0
B4	12,087	1,760	86	193	1,983	1,159	6,788	47	25	9	17	9	11
-----	1.00000	0.14563	0.00709	0.01597	0.16402	0.09589	0.56156	0.00391	0.00206	0.00077	0.00143	0.00075	0.00091
A9080	7,221	1,052	51	115	1,184	692	4,055	28	15	6	10	5	7
A9090	1,917	279	14	31	314	184	1,077	7	4	1	3	1	2
A9100	15,678	2,283	111	250	2,571	1,503	8,804	61	32	12	22	12	14
B5	24,816	3,614	176	396	4,070	2,380	13,936	97	51	19	35	19	23
-----	1.00000	0.14563	0.00709	0.01597	0.16402	0.09589	0.56156	0.00391	0.00206	0.00077	0.00143	0.00075	0.00091
T 43	1,523,492	460,490	22,003	42,284	308,204	123,141	537,328	12,285	7,530	3,941	3,367	426	2,493
-5010	207,621	81,271	3,924	6,929	42,998	18,358	50,185	2,450	579	110	306	59	453
-5040	0	0	0	0	0	0	0	0	0	0	0	0	0
-5070	1,512	559	22	47	368	90	423	0	0	0	0	0	3
-5120	31,648	12,388	598	1,056	6,554	2,798	7,650	373	88	17	47	9	69
-5180	128,991	50,492	2,438	4,305	26,714	11,405	31,179	1,522	360	68	190	36	281
-5190	7,714	2,854	112	240	1,877	458	2,157	0	0	0	0	0	15
-5250	17,928	6,633	260	557	4,363	1,065	5,014	0	1	0	0	0	35
-5360	1,331	492	19	41	324	79	372	0	0	0	0	0	3
-5400	(643)	(238)	(9)	(20)	(156)	(38)	(180)	0	(0)	(0)	(0)	(0)	(1)
-5470	14,392	5,634	272	480	2,981	1,273	3,479	170	40	8	21	4	31
-5500	0	0	0	0	0	0	0	0	0	0	0	0	0
-5550	0	0	0	0	0	0	0	0	0	0	0	0	0
-5551	64,076	25,082	1,211	2,138	13,270	5,666	15,488	756	179	34	95	18	140
-5570	(31,106)	(12,596)	(608)	(1,030)	(6,281)	(2,681)	(7,330)	(358)	(85)	(16)	(45)	(9)	(68)
-5670	5,113	1,892	74	159	1,244	304	1,430	0	0	0	0	0	10
-5890	0	0	0	0	0	0	0	0	0	0	0	0	0
-5891	6,013	777	147	100	1,057	587	3,010	55	132	78	63	4	4
-9040	65,400	3,479	0	1,683	1,125	11,275	46,582	1,252	0	0	0	3	0
-9210	84,562	24,089	1,156	2,177	17,845	6,134	31,454	522	513	297	221	25	130
-9230	17,162	4,889	235	442	3,622	1,245	6,384	106	104	60	45	5	26
-9240	6,968	2,212	89	206	1,591	477	2,293	17	33	22	15	1	12
-9250	16,906	4,816	231	435	3,568	1,226	6,288	104	102	59	44	5	26
-9260	111,028	31,628	1,518	2,859	23,430	8,054	41,299	685	673	390	290	33	170
-9280	0	0	0	0	0	0	0	0	0	0	0	0	0
-9281	6,492	1,881	92	203	1,493	563	2,139	51	27	10	19	4	11
-9290	(3,433)	(1,270)	(50)	(107)	(835)	(204)	(960)	0	(0)	(0)	(0)	(0)	(7)
-9310	4	0	0	0	0	0	0	0	0	0	0	0	0
B6	763,813	213,525	10,271	19,383	161,054	55,009	288,973	4,581	4,783	2,803	2,055	228	1,148
-----	1.00000	0.27955	0.01345	0.02538	0.21086	0.07202	0.37833	0.00600	0.00626	0.00367	0.00269	0.00030	0.00150
C1	35,138,590	13,754,655	664,139	1,172,653	7,277,077	3,106,939	8,493,499	414,583	97,976	18,650	51,866	9,930	76,624
-----	1.00000	0.39144	0.01890	0.03337	0.20710	0.08842	0.24171	0.01180	0.00279	0.00053	0.00148	0.00028	0.00218
C2	32,671,773	13,229,869	638,800	1,081,656	6,596,721	2,816,467	7,699,431	375,823	88,820	16,908	47,017	9,002	71,260
-----	1.00000	0.40493	0.01955	0.03311	0.20191	0.08620	0.23566	0.01150	0.00272	0.00052	0.00144	0.00028	0.00218
D1	1,573,214	2,252	3	1,047	145,604	154,794	1,169,654	98,781	1	442	319	216	101
-----	1.00000	0.00143	0.00000	0.00067	0.09255	0.09839	0.74348	0.06279	0.00000	0.00028	0.00020	0.00014	0.00006
D2	1,474,218	2,252	3	1,047	145,604	154,794	1,169,654	0	1	442	319	1	101
-----	1.00000	0.00153	0.00000	0.00071	0.09877	0.10500	0.79341	0.00000	0.00000	0.00030	0.00022	0.00000	0.00007
D3	98,781	0	0	0	0	0	0	98,781	0	0	0	0	0
-----	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION IV - ALLOCATION SCHEDULES PAGE 3 OF 6

	TOTAL	HT	EP	PD	GS	RH	R	OP	SLP	SLS	SLE	OTHER	INTERDEP
D4	1,568,833	0	0	0	145,604	154,794	1,169,654	98,781	0	0	0	0	0
-----	1.00000	0.00000	0.00000	0.00000	0.09281	0.09867	0.74556	0.06296	0.00000	0.00000	0.00000	0.00000	0.00000
D5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
-----	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
D6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
-----	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
D7	1.00000	0.03757	0.00072	0.02067	0.09625	0.07938	0.65848	0.00000	0.05658	0.03321	0.01692	0.00000	0.00022
-----	1.00000	0.03757	0.00072	0.02067	0.09625	0.07938	0.65848	0.00000	0.05658	0.03321	0.01692	0.00000	0.00022
D8	1,695,706	0	0	0	180,403	154,794	1,169,654	0	98,513	21,130	70,775	437	0
-----	1.00000	0.00000	0.00000	0.00000	0.10639	0.09129	0.68977	0.00000	0.05810	0.01246	0.04174	0.00026	0.00000
D9	1,678,379	0	0	0	163,076	154,794	1,169,654	0	98,513	21,130	70,775	437	0
-----	1.00000	0.00000	0.00000	0.00000	0.09716	0.09223	0.69690	0.00000	0.05870	0.01259	0.04217	0.00026	0.00000
D10	1,481,555	0	0	0	157,107	154,794	1,169,654	0	0	0	0	0	0
-----	1.00000	0.00000	0.00000	0.00000	0.10604	0.10448	0.78948	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
D11	1,469,569	0	0	0	46,340	154,794	1,169,654	98,781	0	0	0	0	0
-----	1.00000	0.00000	0.00000	0.00000	0.03153	0.10533	0.79592	0.06722	0.00000	0.00000	0.00000	0.00000	0.00000
D12	1,657,706	69,639	1,680	17,454	145,604	154,794	1,169,654	98,781	0	0	0	0	101
-----	1.00000	0.04201	0.00101	0.01053	0.08783	0.09338	0.70559	0.05959	0.00000	0.00000	0.00000	0.00000	0.00006
D13	1,572,452	2,252	3	1,047	145,604	154,794	1,169,654	98,781	0	0	0	216	101
-----	1.00000	0.00143	0.00000	0.00067	0.09260	0.09844	0.74384	0.06282	0.00000	0.00000	0.00000	0.00014	0.00006
D14	1,473,570	2,252	3	1,047	145,604	154,794	1,169,654	0	0	0	0	216	0
-----	1.00000	0.00153	0.00000	0.00071	0.09881	0.10505	0.79376	0.00000	0.00000	0.00000	0.00000	0.00015	0.00000
D15	1,573,113	2,252	3	1,047	145,604	154,794	1,169,654	98,781	1	442	319	216	0
-----	1.00000	0.00143	0.00000	0.00067	0.09256	0.09840	0.74353	0.06279	0.00000	0.00028	0.00020	0.00014	0.00000
T 17	877,229	333,057	14,528	28,210	198,560	64,240	229,745	4,913	1,190	225	625	118	1,818
T 20	39,534	14,627	573	1,227	9,620	2,349	11,056	0	2	0	1	0	78
T 37	132,635	12,104	2,249	2,144	20,295	13,391	72,667	837	4,319	2,553	1,834	174	68
T 38	116,095	3,893	9	1,800	5,778	16,221	83,957	4,409	0	11	8	9	1
T 39	24,844	3,618	176	397	4,075	2,382	13,951	97	51	19	36	19	23
T 40	12,269	1,787	87	196	2,012	1,177	6,890	48	25	9	18	9	11
-5010	207,621	81,271	3,924	6,929	42,998	18,358	50,185	2,450	579	110	306	59	453
-5070	1,512	559	22	47	368	90	423	0	0	0	0	0	3
-5180	128,991	50,492	2,438	4,305	26,714	11,405	31,179	1,522	360	68	190	36	281
-5250	17,928	6,633	260	557	4,363	1,065	5,014	0	1	0	0	0	35
-5470	14,392	5,634	272	480	2,981	1,273	3,479	170	40	8	21	4	31
-5500	0	0	0	0	0	0	0	0	0	0	0	0	0
-5550	0	0	0	0	0	0	0	0	0	0	0	0	0
-5551	64,076	25,082	1,211	2,138	13,270	5,666	15,488	756	179	34	95	18	140
-5570	(31,106)	(12,596)	(608)	(1,030)	(6,281)	(2,681)	(7,330)	(358)	(85)	(16)	(45)	(9)	(68)
-5670	5,113	1,892	74	159	1,244	304	1,430	0	0	0	0	0	10
-5891	6,013	777	147	100	1,057	587	3,010	55	132	78	63	4	4
-9040	65,400	3,479	0	1,683	1,125	11,275	46,582	1,252	0	0	0	3	0
E1	722,666	205,863	9,882	18,606	152,503	52,420	268,802	4,457	4,381	2,535	1,890	213	1,109
-----	1.00000	0.28487	0.01367	0.02575	0.21103	0.07254	0.37197	0.00617	0.00606	0.00351	0.00262	0.00030	0.00153

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION IV - ALLOCATION SCHEDULES PAGE 4 OF 6

	TOTAL	HT	EP	PD	GS	RH	R	OP	SLP	SLS	SLE	OTHER	INTERDEP
E2	1,523,492	460,490	22,003	42,284	308,204	123,141	537,328	12,285	7,530	3,941	3,367	426	2,493
.....	1.00000	0.30226	0.01444	0.02775	0.20230	0.08083	0.35270	0.00806	0.00494	0.00259	0.00221	0.00028	0.00164
F1	10,662,049	3,944,742	154,584	331,034	2,594,451	633,393	2,981,785	0	659	92	240	8	21,061
.....	1.00000	0.36998	0.01450	0.03105	0.24334	0.05941	0.27966	0.00000	0.00006	0.00001	0.00002	0.00000	0.00198
F2	818,522	302,837	11,867	25,413	199,175	48,625	228,911	0	51	7	18	1	1,617
.....	1.00000	0.36998	0.01450	0.03105	0.24334	0.05941	0.27966	0.00000	0.00006	0.00001	0.00002	0.00000	0.00198
F3	2,627,802	232,141	14,566	60,419	427,432	283,587	1,432,485	33,929	65,155	44,954	29,765	2,020	1,350
.....	1.00000	0.08834	0.00554	0.02299	0.16266	0.10792	0.54513	0.01291	0.02479	0.01711	0.01133	0.00077	0.00051
F3A	2,596,017	232,141	14,566	60,419	427,432	283,587	1,432,485	33,929	65,155	44,954	0	0	1,350
.....	1.00000	0.08942	0.00561	0.02327	0.16465	0.10924	0.55180	0.01307	0.02510	0.01732	0.00000	0.00000	0.00052
T 67	10,662,049	3,944,742	154,584	331,034	2,594,451	633,393	2,981,785	0	659	92	240	8	21,061
T 68	818,522	302,837	11,867	25,413	199,175	48,625	228,911	0	51	7	18	1	1,617
T 81	2,627,802	232,141	14,566	60,419	427,432	283,587	1,432,485	33,929	65,155	44,954	29,765	2,020	1,350
F4	14,108,373	4,479,719	181,017	416,866	3,221,059	965,806	4,643,181	33,929	65,864	45,052	30,024	2,028	24,027
.....	1.00000	0.31752	0.01283	0.02955	0.22831	0.06844	0.32911	0.00240	0.00467	0.00319	0.00213	0.00014	0.00170
T 3	3,571,828	1,050,240	50,653	111,243	821,897	304,379	1,169,614	27,106	13,805	5,143	9,557	1,868	6,322
T 84	13,773,398	4,345,690	175,840	406,177	3,136,656	947,445	4,559,016	34,391	66,730	45,662	30,422	2,056	23,313
S D2	1,474,218	2,252	3	1,047	145,604	154,794	1,169,654	0	1	442	319	1	101
F5	1.00000	0.20369	0.00898	0.02045	0.18554	0.08634	0.48395	0.00336	0.00290	0.00168	0.00170	0.00022	0.00118
.....	1.00000	0.20369	0.00898	0.02045	0.18554	0.08634	0.48395	0.00336	0.00290	0.00168	0.00170	0.00022	0.00118
F361D	47,453	9,212	1,062	1,447	11,150	6,081	17,800	380	143	28	70	15	65
.....	1.00000	0.19413	0.02239	0.03049	0.23497	0.12815	0.37510	0.00801	0.00302	0.00059	0.00147	0.00031	0.00137
F361C	0	0	0	0	0	0	0	0	0	0	0	0	0
.....	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
F362D	488,561	111,314	5,960	14,450	111,409	60,631	177,742	3,797	1,429	278	695	146	710
.....	1.00000	0.22784	0.01220	0.02958	0.22803	0.12410	0.36381	0.00777	0.00293	0.00057	0.00142	0.00030	0.00145
F362C	0	0	0	0	0	0	0	0	0	0	0	0	0
.....	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
F364D	82,132	10,423	577	1,008	18,917	13,107	36,163	1,530	199	38	97	20	51
.....	1.00000	0.12691	0.00703	0.01228	0.23032	0.15959	0.44031	0.01863	0.00242	0.00047	0.00118	0.00025	0.00062
F364C	184,583	3,991	76	2,198	17,838	15,659	124,554	0	10,609	4,514	5,101	20	23
.....	1.00000	0.02162	0.00041	0.01190	0.09664	0.08483	0.67479	0.00000	0.05748	0.02446	0.02764	0.00011	0.00013
F365D	66,177	13,939	208	1,346	15,472	8,801	25,379	621	194	38	95	20	65
.....	1.00000	0.21063	0.00315	0.02034	0.23380	0.13299	0.38350	0.00938	0.00293	0.00057	0.00143	0.00030	0.00099
F365C	354,521	9,103	75	5,008	34,235	29,593	237,825	0	20,302	9,461	8,836	29	53
.....	1.00000	0.02568	0.00021	0.01413	0.09657	0.08347	0.67084	0.00000	0.05727	0.02669	0.02492	0.00008	0.00015
F366D	28,277	5,089	289	487	6,488	4,022	11,372	370	76	15	37	8	25
.....	1.00000	0.17996	0.01021	0.01723	0.22945	0.14223	0.40217	0.01310	0.00268	0.00052	0.00131	0.00028	0.00087
F366C	173,118	5,002	1,344	2,752	16,578	14,141	114,661	0	9,806	4,909	3,886	10	29
.....	1.00000	0.02889	0.00776	0.01590	0.09576	0.08168	0.66233	0.00000	0.05665	0.02836	0.02245	0.00006	0.00017

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION IV - ALLOCATION SCHEDULES PAGE 5 OF 6

	TOTAL	HT	EP	PD	GS	RH	R	OP	SLP	SLS	SLE	OTHER	INTERDEP
F367D	201,704	38,623	3,460	3,707	46,130	27,611	78,691	2,308	555	108	271	57	184
.....	1.00000	0.19149	0.01715	0.01838	0.22870	0.13689	0.39013	0.01144	0.00275	0.00053	0.00134	0.00028	0.00091
F367C	234,413	6,076	384	3,343	22,603	19,517	156,961	0	13,401	6,283	5,790	19	36
.....	1.00000	0.02592	0.00164	0.01426	0.09642	0.08326	0.66960	0.00000	0.05717	0.02680	0.02470	0.00008	0.00015
F368D	179,764	0	0	670	55,698	31,157	89,014	1,902	716	139	348	73	48
.....	1.00000	0.00000	0.00000	0.00373	0.30984	0.17332	0.49517	0.01058	0.00398	0.00077	0.00194	0.00041	0.00026
F368C	88,440	0	0	0	9,409	8,073	61,003	0	5,138	1,102	3,691	23	0
.....	1.00000	0.00000	0.00000	0.00000	0.10639	0.09129	0.68977	0.00000	0.05810	0.01246	0.04174	0.00026	0.00000
F369D	20,038	0	0	0	4,599	3,968	10,796	674	0	0	0	0	2
.....	1.00000	0.00000	0.00000	0.00000	0.22949	0.19804	0.53878	0.03361	0.00000	0.00000	0.00000	0.00000	0.00008
F369C	187,826	0	0	0	19,917	19,624	148,284	0	0	0	0	0	0
.....	1.00000	0.00000	0.00000	0.00000	0.10604	0.10448	0.78948	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
F370D	6,260,000	2,316,073	90,761	194,360	1,523,278	371,883	1,750,693	0	387	54	141	5	12,365
.....	1.00000	0.36998	0.01450	0.03105	0.24334	0.05941	0.27966	0.00000	0.00006	0.00001	0.00002	0.00000	0.00198
F370C	152,317	0	0	0	4,423	14,776	111,648	21,471	0	0	0	0	0
.....	1.00000	0.00000	0.00000	0.00000	0.02904	0.09701	0.73299	0.14096	0.00000	0.00000	0.00000	0.00000	0.00000
F371D	0	0	0	0	0	0	0	0	0	0	0	0	0
.....	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
T 86	14,085,178	4,409,197	178,641	412,553	3,194,502	974,363	4,709,904	35,440	67,635	46,187	30,952	2,126	23,680
-100	4,541,989	1,447,532	61,060	133,850	1,035,184	313,759	1,495,017	12,364	19,236	7,246	8,880	76	7,784
G1	9,543,189	2,961,665	117,581	278,702	2,159,318	660,603	3,214,887	23,075	48,399	38,941	22,072	2,050	15,896
.....	1.00000	0.31034	0.01232	0.02920	0.22627	0.06922	0.33688	0.00242	0.00507	0.00408	0.00231	0.00021	0.00167
H1	1.00000	0.14563	0.00709	0.01597	0.16402	0.09589	0.56156	0.00391	0.00206	0.00077	0.00143	0.00075	0.00091
.....	1.00000	0.14563	0.00709	0.01597	0.16402	0.09589	0.56156	0.00391	0.00206	0.00077	0.00143	0.00075	0.00091
H2	3,330,095	964,840	47,222	103,999	766,049	288,886	1,096,984	26,013	13,729	5,129	9,519	1,860	5,865
.....	1.00000	0.28973	0.01418	0.03123	0.23004	0.08675	0.32942	0.00781	0.00412	0.00154	0.00286	0.00056	0.00176
H3	1.00000	0.05319	0.00000	0.02574	0.01721	0.17240	0.71226	0.01915	0.00000	0.00000	0.00000	0.00005	0.00000
.....	1.00000	0.05319	0.00000	0.02574	0.01721	0.17240	0.71226	0.01915	0.00000	0.00000	0.00000	0.00005	0.00000
H4	1.00000	0.34500	0.00000	0.18800	0.46700	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
.....	1.00000	0.34500	0.00000	0.18800	0.46700	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION IV - ALLOCATION SCHEDULES PAGE 6 OF 6

	TOTAL	HT	EP	PD	GS	RH	R	OP	SLP	SLS	SLE	OTHER	INTERDEP	
T 3	3,571,828	1,050,240	50,653	111,243	821,897	304,379	1,169,614	27,106	13,805	5,143	9,557	1,868	6,322	
-109	1,523,492	460,490	22,003	42,284	308,204	123,141	537,328	12,285	7,530	3,941	3,367	426	2,493	
-57	527,358	167,348	6,844	15,625	119,685	35,899	172,683	1,961	2,377	2,781	1,077	182	897	
-60	273,712	89,767	4,148	10,750	55,912	20,032	88,244	1,594	1,303	1,143	454	145	220	ADJ.FAC.
G1	(339,491)	(105,359)	(4,183)	(9,915)	(76,816)	(23,500)	(114,367)	(821)	(1,722)	(1,385)	(785)	(73)	(565)	339491
P57	7,100	2,253	92	210	1,611	483	2,325	26	32	37	14	2	12	-7100
A1	13,503	4,996	196	419	3,286	802	3,776	0	1	0	0	0	27	-13503
C1	(48,493)	(18,982)	(917)	(1,618)	(10,043)	(4,288)	(11,721)	(572)	(135)	(26)	(72)	(14)	(106)	48493
E1	(59,720)	(17,012)	(817)	(1,538)	(12,603)	(4,332)	(22,214)	(368)	(362)	(210)	(156)	(18)	(92)	59720
H1	(1,996)	(291)	(14)	(32)	(327)	(191)	(1,121)	(8)	(4)	(2)	(3)	(2)	(2)	1996
H3	8,617	458	0	222	148	1,486	6,138	165	0	0	0	0	0	-8617
T 109	3,438	1,039	50	95	696	278	1,213	28	17	9	8	1	6	-3438
II	830,224	199,737	12,065	30,429	244,048	96,045	235,387	9,716	422	(4,297)	3,666	1,014	1,992	
-----	1.00000	0.24058	0.01453	0.03665	0.29395	0.11569	0.28352	0.01170	0.00051	-0.00518	0.00442	0.00122	0.00240	

FUNCTIONAL ALLOCATION SCHEDULES FOR USE WITHIN INDIVIDUAL RATE CLASSES

T&D Expenses (Per attached Section VI - Unit Costs)

TRANS	-----	0.29823	0.17966	0.18047	0.19343	0.07444	0.06784	0.00594	0.00697	0.00483	0.00679	0.00544	0.13881
DIST	-----	0.70177	0.82034	0.81953	0.80657	0.92556	0.93216	0.99406	0.99303	0.99517	0.99321	0.99456	0.86119
-----	-----	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

P,T&D Ratebase (Per attached Section VI - Unit Costs)

PROD	-----	0.84464	0.83254	0.75623	0.76376	0.61471	0.59151	0.08634	0.02202	0.00584	0.02181	0.02895	0.84057
TRANS	-----	0.05945	0.05806	0.05294	0.05381	0.04242	0.04146	0.00038	0.00074	0.00017	0.00061	0.00031	0.05811
DIST	-----	0.09591	0.10940	0.19084	0.18244	0.34287	0.36703	0.91328	0.97724	0.99399	0.97758	0.97074	0.10132
-----	-----	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

P,T&D Labor (Per PECO ENERGY 1996 FERC Form #1)

PROD	\$172,728	0.52505	0.52505	0.52505	0.52505	0.52505	0.52505	0.52505	0.52505	0.52505	0.52505	0.52505	0.52505
TRANS	\$17,573	0.05342	0.05342	0.05342	0.05342	0.05342	0.05342	0.05342	0.05342	0.05342	0.05342	0.05342	0.05342
DIST	\$138,671	0.42153	0.42153	0.42153	0.42153	0.42153	0.42153	0.42153	0.42153	0.42153	0.42153	0.42153	0.42153
-----	\$328,970	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

P&D Amortization Allocator (Used for functional allocation of Amortization of Other Electric Plant)

PROD	\$34,251	0.78177	0.78177	0.78177	0.78177	0.78177	0.78177	0.78177	0.78177	0.78177	0.78177	0.78177	0.78177
DIST	\$9,561	0.21823	0.21823	0.21823	0.21823	0.21823	0.21823	0.21823	0.21823	0.21823	0.21823	0.21823	0.21823
-----	\$43,812	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000

SECTION V

FUNCTIONAL ASSIGNMENT OF COSTS

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 1 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
POWER PRODUCTION EXPENSES					
STEAM POWER GENERATION OPERATION					
500 OPERATION SUPERVISION + ENG.	15,320	15,320			P- direct read
501 FUEL	207,621	207,621			P- direct read
502 STEAM EXPENSES	14,156	14,156			P- direct read
504 STEAM TRANSFERRED	0	0			P- direct read
505 ELECTRIC EXPENSES	1,090	1,090			P- direct read
506 MISC. STEAM POWER EXPENSES	15,369	15,369			P- direct read
507 RENTS	1,512	1,512			P- direct read
TOTAL OPERATION	255,068	255,068	0	0	
MAINTENANCE					
510 MAINT. SUPERVISION + ENGINEERING	6,201	6,201			P- direct read
511 MAINTENANCE OF STRUCTURES	2,124	2,124			P- direct read
512 MAINTENANCE OF BOILER EQUIPMENT	31,648	31,648			P- direct read
513 MAINTENANCE OF ELECTRIC PLANT	7,476	7,476			P- direct read
514 MAINTENANCE OF MISC.STEAM PLANT	1,938	1,938			P- direct read
TOTAL MAINTENANCE	49,387	49,387	0	0	
TOTAL STEAM POWER PRODUCTION	304,455	304,455	0	0	
NUCLEAR POWER GENERATION OPERATION					
517 OPERATION SUPERVISION + ENG.	79,930	79,930			P- direct read
518 FUEL	128,991	128,991			P- direct read
519 COOLANTS + WATER	7,714	7,714			P- direct read
520 STEAM EXPENSES	29,879	29,879			P- direct read
523 ELECTRIC EXPENSES	48	48			P- direct read
524 MISC.NUCLEAR POWER EXPENSES	143,181	143,181			P- direct read
525 RENTS	17,928	17,928			P- direct read
TOTAL OPERATION	407,671	407,671	0	0	
MAINTENANCE					
528 MAINT. SUPERVISION + ENGINEERING	53,328	53,328			P- direct read
529 MAINTENANCE OF STRUCTURES	5,094	5,094			P- direct read
530 MAINT. OF REACTOR PLANT EQUIP.	50,902	50,902			P- direct read
531 MAINTENANCE OF ELECTRIC PLANT	33,329	33,329			P- direct read
532 MAINT. OF MISC. NUCLEAR PLANT	(44,939)	(44,939)			P- direct read
TOTAL MAINTENANCE	97,714	97,714	0	0	
TOTAL NUCLEAR PRODUCTION EXPENSE	505,385	505,385	0	0	
HYDRAULIC POWER GENERATION OPERATION					
535 OPERATION SUPERVISION + ENG	1,222	1,222			P- direct read
536 WATER + POWER	1,331	1,331			P- direct read
537 HYDRAULIC EXPENSES	1,543	1,543			P- direct read
538 ELECTRIC EXPENSES	0	0			P- direct read
539 MISC.HYDRAULIC POWER GEN.EXPENSE	79	79			P- direct read
540 RENTS	(643)	(643)			
TOTAL OPERATION	3,532	3,532	0	0	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 2 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
MAINTENANCE					
541 MAINT. SUPERV. + ENG.	324	324			P - direct read
542 MAINT. OF STRUCTURES	41	41			P - direct read
543 MAINT. OF RESVRS,DAMS,WATERWAYS	193	193			P - direct read
544 MAINT. OF ELECTRIC PLANT*	1,878	1,878			P - direct read
545 MAINT.OF MISC.HYDRAULIC PLANT	538	538			P - direct read
TOTAL MAINTENANCE	2,974	2,974	0	0	
TOTAL HYDRAULIC POWER GENERATION	6,506	6,506	0	0	
OTHER POWER GENERATION OPERATION					
546 OPERATION SUPERVISION + ENG.	790	790			P - direct read
547 FUEL	14,392	14,392			P - direct read
548 GENERATION EXPENSES	487	487			P - direct read
549 MISC.OTHER POWER PROD.EXPENSES	811	811			P - direct read
550 RENTS	0	0			P - direct read
TOTAL OPERATION	16,480	16,480	0	0	
MAINTENANCE					
551 MAINT. SUPERVISION + ENG.	879	879			P - direct read
552 MAINTENANCE OF STRUCTURES	131	131			P - direct read
553 MAINT.OF GEN. + ELEC. PLANT	3,466	3,466			P - direct read
554 MAINT.OF MISC.OTHER POWER EXP.	129	129			P - direct read
TOTAL MAINTENANCE	4,605	4,605	0	0	
TOTAL OTHER POWER PROD EXPENSES	21,085	21,085	0	0	
OTHER POWER SUPPLY EXPENSE					
555 PURCHASED POWER -- CAPACITY	0	0			P - direct read
PURCHASED POWER -- ENERGY	64,076	64,076			P - direct read
556 SYSTEM CONT.+ LOAD DISPATCHING	6,828	6,828			P - direct read
557 OTHER EXPENSES	(31,106)	(31,106)			P - direct read
TOTAL OTHER POWER SUPPLY EXPENSES	39,798	39,798	0	0	
TOTAL POWER PRODUCTION EXPENSE	877,229	877,229	0	0	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 3 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
TRANSMISSION EXPENSES					
OPERATION					
560 OPERATION SUPERVISION + ENG.	3,113		3,113		T - direct read
561 LOAD DISPATCHING	5,027		5,027		T - direct read
562 STATION EXPENSES	(64)		(64)		T - direct read
563 OVERHEAD LINE EXPENSES	1,309		1,309		T - direct read
564 UNDERGRD.LINE EXPENSES	146		146		T - direct read
566 MISC. TRANSMISSION EXPENSES	10,516		10,516		T - direct read
567 RENTS	5,113		5,113		T - direct read
TOTAL OPERATION	25,160	0	25,160	0	
MAINTENANCE					
568 MAINTENANCE SUPERVISION + ENG.	0		0		T - direct read
569 MAINTENANCE OF STRUCTURES	855		855		T - direct read
570 MAINT. OF STATION EQUIPMENT	4,745		4,745		T - direct read
571 MAINT. OF OVERHEAD LINES	5,690		5,690		T - direct read
572 MAINT. OF UNDERGRD.LINES	1,042		1,042		T - direct read
573 MAINT. OF MISC.TRANS.PLANT	2,042		2,042		T - direct read
TOTAL MAINTENANCE	14,374	0	14,374	0	
TOTAL TRANSMISSION EXPENSES	39,534	0	39,534	0	
DISTRIBUTION EXPENSES					
OPERATION					
580 SUPERVISION + ENG. -- RR SUBS	48			48	D - direct read
SUPERVISION + ENG. -- OTHER	7,589			7,589	D - direct read
TOTAL	7,637	0	0	7,637	
581 LOAD DISPATCHING	6,028			6,028	D - direct read
582 STATION EXPENSES					
R.R. SUBS	515			515	D - direct read
H.T. SUBS	1,701			1,701	D - direct read
PRI. SUBS	641			641	D - direct read
TOTAL	2,857	0	0	2,857	
583 OVERHEAD LINES EXPENSE					
R.R. LINES	0			0	D - direct read
H.T. LINES	82			82	D - direct read
PRI. LINES -- DMD	1,144			1,144	D - direct read
PRI. LINES -- CUST	3,695			3,695	D - direct read
SEC'DY. LINES -- DMD	420			420	D - direct read
SEC'DY. LINES -- CUST	2,076			2,076	D - direct read
ST.LTG.	4			4	D - direct read
PRI. TRANSF	196			196	D - direct read
SEC'DY. TRANSF. -- DMD	2,370			2,370	D - direct read
SEC'DY. TRANSF. -- CUST	1,221			1,221	D - direct read
RENTAL RIDER	14			14	D - direct read
TOTAL	11,222	0	0	11,222	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 4 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
584 UNDERGROUND LINE EXPENSES					
R.R. LINES	0			0	D - direct read
H.T. LINES	138			138	D - direct read
PRI. LINES -- DMD	1,103			1,103	D - direct read
PRI. LINES -- CUST	1,887			1,887	D - direct read
SECDY. LINES -- DMD	217			217	D - direct read
SECDY. LINES -- CUST	707			707	D - direct read
ST. LTG.	9			9	D - direct read
PRI. TRANSF.	64			64	D - direct read
SECDY. TRANSF. -- DMD	216			216	D - direct read
SECDY. TRANSF. -- CUST	168			168	D - direct read
RENTAL RIDER -- TRANSF	0			0	D - direct read
TOTAL	4,510	0	0	4,510	
585 ST. LTG. + SIGNAL SYSTEM	124			124	D - direct read
586 METER EXPENSES					
TRANSMISSION	0			0	D - direct read
HIGH TENSION	2			2	D - direct read
PRIMARY	8			6	D - direct read
SECONDARY -- DMD	13			13	D - direct read
SECONDARY -- KWH	91			91	D - direct read
RAILROADS + RAILWAYS	0			0	D - direct read
OTHER UTILITIES	0			0	D - direct read
INTERDEPARTMENTAL	0			0	D - direct read
TOTAL	112	0	0	112	
587 CUSTOMERS INSTALLATION EXPENSES					
IND. + COMM. -- LARGE	0			0	D - direct read
COMM. + RESIDENTIAL	2,432			2,432	D - direct read
COMM. + RES. -- APPL.	0			0	D - direct read
TOTAL	2,432	0	0	2,432	
588 MISC. DISTRIBUTION EXPENSE	11,906			11,906	D - direct read
589 RENTS -- R.R.	0			0	D - direct read
RENTS -- OTHER	6,013			6,013	D - direct read
TOTAL	6,013	0	0	6,013	
TOTAL OPERATION	52,841	0	0	52,841	
MAINTENANCE					
590 MAINTENANCE SUPERVISION REPR + ENGR.					
R.R. SUBS	3			3	D - direct read
OTHER	438			438	D - direct read
TOTAL	441	0	0	441	
591 MAINTENANCE OF STRUCTURES					
R.R. SUBS	90			90	D - direct read
H.T. SUBS	433			433	D - direct read
PRI. SUBS	163			163	D - direct read
TOTAL	686	0	0	686	
592 MAINTENANCE OF STATION EQUIPMENT					
R.R. SUBS	557			557	D - direct read
H.T. SUBS	6,633			6,633	D - direct read
PRI. SUBS	2,501			2,501	D - direct read
TOTAL	9,691	0	0	9,691	

PECO ENERGY COMPANY - 1986 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 5 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
593 MAINTENANCE OF OVERHEAD LINES					
R.R. LINES	0			0	D - direct read
H.T. LINES	118			118	D - direct read
PRI. LINES -- DMD	5,325			5,325	D - direct read
PRI. LINES -- CUST	17,210			17,210	D - direct read
SECDY. LINES -- DMD	2,864			2,864	D - direct read
SECDY. LINES -- CUST	14,182			14,182	D - direct read
ST. LTG.	47			47	D - direct read
H.T. SERVICES	13			13	D - direct read
PRI. SERVICES	84			84	D - direct read
SECDY. SERVICES -- DMD	876			876	D - direct read
SECDY. SERVICES -- CUST	4,266			4,266	D - direct read
TOTAL	44,984	0	0	44,984	
594 MAINTENANCE OF UNDERGROUND LINES					
R.R. LINES	0			0	D - direct read
H.T. LINES	33			33	D - direct read
PRI. LINES -- DMD	3,595			3,595	D - direct read
PRI. LINES -- CUST	5,996			5,996	D - direct read
SECDY. LINES -- DMD	1,481			1,481	D - direct read
SECDY. LINES -- CUST	4,774			4,774	D - direct read
ST. LTG.	114			114	D - direct read
H.T. SERVICES	110			110	D - direct read
PRI. SERVICES	183			183	D - direct read
SECDY. SERVICES -- DMD	254			254	D - direct read
SECDY. SERVICES -- CUST	3,612			3,612	D - direct read
TOTAL	20,152	0	0	20,152	
595 MAINTENANCE OF LINE TRANSFORMERS					
PRI. TRANSF.	72			72	D - direct read
SECDY. TRANSF. -- DMD	683			683	D - direct read
SECDY. TRANSF. -- CUST	372			372	D - direct read
RENTAL RIDER TRANSF	4			4	D - direct read
TOTAL	1,131	0	0	1,131	
596 MAINTENANCE OF ST.LTG. + SIGNAL SYSTEM	1,365			1,365	D - direct read
597 MAINTENANCE OF METERS					
TRANSMISSION	0			0	D - direct read
HIGH TENSION	2			2	D - direct read
PRIMARY	5			5	D - direct read
SECONDARY -- DMD	10			10	D - direct read
SECONDARY -- KWH	67			67	D - direct read
RAILROADS + RAILWAYS	0			0	D - direct read
OTHER UTILITIES	0			0	D - direct read
INTER-DEPARTMENTAL	0			0	D - direct read
WTR. H.T. SWITCH	6			6	D - direct read
TOTAL	90	0	0	90	
598 MAINTENANCE OF MISC.DIST.PLANT	1,254			1,254	D - direct read
TOTAL MAINTENANCE	79,794	0	0	79,794	
TOTAL DISTRIBUTION EXPENSE	132,635	0	0	132,635	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 6 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
CUSTOMER ACCOUNTS EXPENSE					
901 SUPERVISION	253			253	D - direct read
902 METER READING EXPENSE	8,299			8,299	D - direct read
903 CUSTOMER RECORDS + CONTRACTS					
0-1100 CONTRACTS + ORDERS	2,334			2,334	D - direct read
0-1200 CREDIT + COLLECTIONS	38,837			38,837	D - direct read
0-1300 BILLING + ACCOUNTING-IND.	0			0	D - direct read
0-1300 BILLING + ACCT'G -OTHERS	0			0	D - direct read
0-1400 TERMINAL OPERATION	0			0	D - direct read
0-1500 CIS MAINT.&DEVELOPMENT	0			0	D - direct read
SUB-TOTAL	41,171	0	0	41,171	
COMMERCIAL OPERATIONS	0			0	D - direct read
TOTAL	41,171	0	0	41,171	
904 UNCOLLECTIBLE ACCOUNTS	65,400			65,400	D - direct read
905 MISC. CUST. ACCTS. EXPENSES	972			972	D - direct read
TOTAL CUSTOMER ACCOUNTS EXPENSE	116,095	0	0	116,095	
CUSTOMER SERVICE & INFORMATION					
907 SUPERVISION	28			28	D - direct read
908 CUSTOMER ASSISTANCE EXPENSE	7,221			7,221	D - direct read
909 INFORMATIONAL & INSTRUCT. ADVERTISING	1,917			1,917	D - direct read
910 MISC. CUST. SERVICE & INFORMATION	15,678			15,678	D - direct read
TOTAL CUSTOMER SERVICE & INFORMATION	24,844	0	0	24,844	
SALES EXPENSE					
911 SUPERVISION	72			72	D - direct read
912 DEMONSTRATING + SELLING	11,994			11,994	D - direct read
913 ADVERTISING EXPENSE	93			93	D - direct read
916 MISCELLANEOUS SALES EXPENSE	110			110	D - direct read
TOTAL SALES EXPENSE	12,269	0	0	12,269	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 7 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
ADMINISTRATIVE + GENERAL EXPENSES					
OPERATION					
920 ADMINISTRATIVE + GENERAL SALARIES	72,808		8,916	63,892	TD Expense Allocator
921 OFFICE SUPPLIES + EXPENSES	84,562		10,356	74,206	TD Expense Allocator
923 OUTSIDE SERVICES EMPLOYED	17,162		2,102	15,060	TD Expense Allocator
924 PROPERTY INSURANCE	6,968	4,956	347	1,665	PTD Ratobase Allocator
925 INJURIES + DAMAGES	16,906		2,070	14,836	TD Expense Allocator
926 EMPLOYEE PENSIONS + BENEFITS	111,028	58,295	5,931	46,802	PTD Labor Allocator
928 REG.COMM.EXP.-FPC-JURISD'N ONLY	0		0	0	TD Expense Allocator
928 REG.COMM.EXP.-PUC-AND FPC	6,492		795	5,697	TD Expense Allocator
929 DUPLICATE CHARGES -- CREDIT	(3,433)		(420)	(3,013)	TD Expense Allocator
930 MISC. GENERAL EXPENSES + ADV	7,514		920	6,594	TD Expense Allocator
931 RENTS	4		0	4	TD Expense Allocator
TOTAL OPERATION	320,011	63,251	31,018	225,743	
MAINTENANCE					
935 MAINTENANCE OF GENERAL PLANT	875			875	D - direct read
TOTAL MAINTENANCE	875	0	0	875	
TOTAL ADMINISTRATIVE + GENERAL	320,886	63,251	31,018	226,618	
OPERATION EXPENSES					
D5 - LABOR EXPENSE ADJUSTMENT-ENERGY	0			0	
D5 - LABOR EXPENSE ADJUSTMENT-OTHER	0			0	
FINAL OPERATION EXPENSES	1,523,492	940,480	70,552	512,461	
940 DEPRECIATION EXPENSE					
PRODUCTION					
PRODUCTION	401,414	401,414			P - direct read
TRANSMISSION					
TRANSMISSION	10,922		10,922		T - direct read
DISTRIBUTION					
360-LAND					
DEMAND	0			0	D - direct read
CUST	0			0	D - direct read
DIRECT	0			0	D - direct read
TOTAL	0	0	0	0	
361-STRUCTURES + IMPROVEMENTS					
DEMAND	844			844	D - direct read
CUST	0			0	D - direct read
DIRECT	0			0	D - direct read
TOTAL	844	0	0	844	
362-STATION EQUIPMENT					
DEMAND	8,773			8,773	D - direct read
CUST	0			0	D - direct read
DIRECT	0			0	D - direct read
TOTAL	8,773	0	0	8,773	
364-POLES, TOWERS, FIXTURES					
DEMAND	1,503			1,503	D - direct read
CUST	3,385			3,385	D - direct read
DIRECT	9			9	D - direct read
TOTAL	4,897	0	0	4,897	
365-OVERHEAD CONDUIT + DEVICES					
DEMAND	1,176			1,176	D - direct read
CUST	6,326			6,326	D - direct read
DIRECT	7			7	D - direct read
TOTAL	7,509	0	0	7,509	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 8 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
366-UNDERGROUND CONDUIT					
DEMAND	440			440	D - direct read
CUST	2,695			2,695	D - direct read
DIRECT	54			54	D - direct read
TOTAL	3,189	0	0	3,189	
367-UNDOG CONDUIT + DEVICES					
DEMAND	3,102			3,102	D - direct read
CUST	3,671			3,671	D - direct read
DIRECT	70			70	D - direct read
TOTAL	6,843	0	0	6,843	
368-LINE TRANSFORMERS					
DEMAND	4,344			4,344	D - direct read
CUST	2,138			2,138	D - direct read
DIRECT	21			21	D - direct read
TOTAL	6,503	0	0	6,503	
369-SERVICES					
DEMAND	292			292	D - direct read
CUST	2,729			2,729	D - direct read
DIRECT	335			335	D - direct read
TOTAL	3,356	0	0	3,356	
370-METERS + INSTALL.					
DEMAND	777			777	D - direct read
CUST	4,998			4,998	D - direct read
DIRECT	921			921	D - direct read
TOTAL	6,696	0	0	6,696	
371-INSTALL. ON CUST.PREMISES					
DEMAND	0			0	D - direct read
CUST	0			0	D - direct read
DIRECT	2			2	D - direct read
TOTAL	2	0	0	2	
373-STREET LIGHTING	1,671			1,671	D - direct read
TOTAL -- DISTRIBUTION	50,283	0	0	50,283	
GENERAL INCL. COMMON	20,927			20,927	D - direct read
SUB-TOTAL	483,546	401,414	10,922	71,210	
AMORT. OF ADD'L DEPREC.	0			0	
AMORT. OF OTHER ELEC. PLANT	43,812	34,251		9,561	P&D Amortization Allocator
TOTAL DEPRECIATION	527,358	435,665	10,922	80,771	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 9 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
TAXES OTHER THAN INCOME TAXES					
STATE + LOCAL					
CAPITOL STOCK	38,724	27,540	1,928	9,256	PTD Ratebase Allocator
GROSS RECEIPTS	142,108	101,066	7,076	33,966	PTD Ratebase Allocator
REAL ESTATE-LOCAL	5,651	4,019	281	1,351	PTD Ratebase Allocator
REAL ESTATE-STATE	60,373	42,937	3,006	14,430	PTD Ratebase Allocator
LOCAL FRANCHISE	0			0	D - direct read
PUBLIC UTILITY COMMISSION EXP	0			0	D - direct read
STATE UNEMPLOYMENT COMP	2,143	1,125	114	903	PTD Labor Allocator
PHILA.REALTY OCCUPANCY	1,140			1,140	D - direct read
MISC.STATE + LOCAL	(249)			(249)	D - direct read
TOTAL	249,890	176,686	12,406	60,797	
FEDERAL					
TELEPHONE + TELEGRAPH	1,058			1,058	D - direct read
FED.UNEMPLOYMENT COMP	371	195	20	156	PTD Labor Allocator
FED. OLD AGE BENEFITS	22,393	11,757	1,196	9,439	PTD Labor Allocator
TOTAL	23,822	11,952	1,216	10,654	
TOTAL TAXES OTHER THAN INCOME	273,712	188,639	13,622	71,451	
INCOME TAXES					
STATE					
MARYLAND	0			0	
PENNSYLVANIA	0			0	
NEW JERSEY	0			0	
TOTAL	0	0	0	0	
FEDERAL					
INVESTMENT-TAX CREDIT	271,950	193,408	13,541	65,001	PTD Ratebase Allocator
TOTAL	271,950	193,408	13,541	65,001	
PROVISION FOR DEFERRED INCOME TAXES					
LIBERALIZED DEPRECIATION	7,216	5,132	359	1,725	PTD Ratebase Allocator
DEFERRED FUEL	13,451	13,451			P - direct read
NUCLEAR FUEL COSTS	(8,628)	(8,628)			P - direct read
PRODUCTION FACILITIES	0	0			P -direct read
CERTAIN CAPITALIZED COSTS	0	0	0	0	PTD Ratebase Allocator
INCOME TAXES DEF. IN PRIOR YR(CR)					
PRODUCTION FACILITIES	0	0			P - direct read
OTHER	132,057	93,918	6,575	31,564	PTD Ratebase Allocator
OTHER	(8)	(6)	(0)	(2)	PTD Ratebase Allocator
AMORT OF FIT % CHANGE	0	0	0	0	PTD Ratebase Allocator
OTHER	0	0	0	0	PTD Ratebase Allocator
INVESTMENT TAX CREDIT ADJMTS.	(17,510)	(12,453)	(872)	(4,185)	PTD Ratebase Allocator
TOTAL ALL TAXES	672,240	473,461	33,226	165,553	
GAIN FROM DISPOSITION OF UTILITY PROPERTY					
	(76)			(76)	D - direct read

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 10 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
ELECTRIC PLANT-IN-SERVICE INTANGIBLE PLANT					
302 FRANCHISES + CONSENTS	98,500			98,500	D - direct read
PRODUCTION PLANT					
STEAM PRODUCTION PLANT					
310 LAND + LAND RIGHTS	5,507	5,507			P - direct read
311 STRUCTURES + IMPROVEMENTS	220,897	220,897			P - direct read
312 BOILER PLANT EQUIPMENT	791,908	791,908			P - direct read
314 TURBOGENERATOR UNITS	219,613	219,613			P - direct read
315 ACCESSORY ELECTRIC EQUIPMENT	91,680	91,680			P - direct read
316 MISC. POWER PLANT EQUIPMENT	18,774	18,774			P - direct read
TOTAL STEAM PRODUCTION	1,348,379	1,348,379	0	0	
NUCLEAR PRODUCTION PLANT					
320 LAND + LAND RIGHTS	15,007	15,007			P - direct read
321 STRUCTURES + IMPROVEMENTS	1,940,934	1,940,934			P - direct read
322 REACTOR PLANT EQUIPMENT	4,468,060	4,468,060			P - direct read
323 TURBOGENERATOR UNITS	864,515	864,515			P - direct read
324 ACCESSORY ELECTRIC EQUIPMENT	1,105,725	1,105,725			P - direct read
325 MISC. POWER PLANT EQUIPMENT	685,095	685,095			P - direct read
TOTAL NUCLEAR PRODUCTION PLANT	9,079,336	9,079,336	0	0	
HYDRAULIC PRODUCTION PLANT					
330 LAND + LAND RIGHTS	1,420	1,420			P - direct read
331 STRUCTURES + IMPROVEMENTS	17,537	17,537			P - direct read
332 RESERVOIRS,DAMS + WATERWAYS	34,440	34,440			P - direct read
333 WATER WHEELS,TURBINES + GENERATORS	27,351	27,351			P - direct read
334 ACCESSORY ELECTRIC EQUIPMENT	10,594	10,594			P - direct read
335 MISC. POWER PLANT EQUIPMENT	2,203	2,203			P - direct read
336 ROADS,RAILROADS + BRIDGES	998	998			P - direct read
TOTAL HYDRAULIC PRODUCTION	94,543	94,543	0	0	
OTHER PRODUCTION PLANT					
340 LAND + LAND RIGHTS	841	841			P - direct read
341 STRUCTURES + IMPROVEMENTS	5,109	5,109			P - direct read
342 FUEL HOLDERS,PRODUCERS + ACCESS.	23,924	23,924			P - direct read
343 PRIME MOVERS	0	0			P - direct read
344 GENERATORS	94,549	94,549			P - direct read
345 ACCESSORY ELECTRIC EQUIPMENT	12,925	12,925			P - direct read
346 MISC. POWER PLANT EQUIPMENT	2,443	2,443			P - direct read
TOTAL OTHER PRODUCTION	139,791	139,791	0	0	
TOTAL PRODUCTION PLANT	10,662,049	10,662,049	0	0	
TRANSMISSION PLANT					
350 LAND + LAND RIGHTS	58,788		58,788		T - direct read
352 STRUCTURES + IMPROVEMENTS	21,024		21,024		T - direct read
353 STATION EQUIPMENT	320,901		320,901		T - direct read
354 TOWERS + FIXTURES	227,953		227,953		T - direct read
355 POLES + FIXTURES	3,146		3,146		T - direct read
356 OVERHEAD CONDUCTORS + DEVICES	115,595		115,595		T - direct read
357 UNDERGROUND CONDUIT	5,997		5,997		T - direct read
358 UNDERGROUND CONDUCTORS + DEVICES	63,063		63,063		T - direct read
359 ROADS + TRAILS	2,055		2,055		T - direct read
TOTAL TRANSMISSION PLANT	818,522	0	818,522	0	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 11 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
DISTRIBUTION PLANT					
360 LAND + LAND RIGHTS					
R.R. SUBS	59			59	D - direct read
H.T. SUBS	7,762			7,762	D - direct read
PRI. SUBS	4,795			4,795	D - direct read
H.T. LINES	3,768			3,768	D - direct read
PRI. LINES -- DMD	2,594			2,594	D - direct read
PRI. LINES -- CUST	8,384			8,384	D - direct read
SECDY. LINES -- DMD	1,035			1,035	D - direct read
SECDY. LINES -- CUST	5,126			5,126	D - direct read
TOTAL	33,523	0	0	33,523	
361 STRUCTURES + IMPROVEMENTS					
R.R. SUBS	569			569	D - direct read
H.T. SUBS	29,858			29,858	D - direct read
PRI. SUBS	17,009			17,009	D - direct read
H.T. SUBS	16			16	D - direct read
TOTAL	47,453	0	0	47,453	
362 STATION EQUIPMENT					
R.R. SUBS	509			509	D - direct read
H.T. SUBS	360,975			360,975	D - direct read
PRI. SUBS	127,586			127,586	D - direct read
TOTAL	489,070	0	0	489,070	
364 POLES, TOWERS AND FIXTURES					
R.R. LINES	0			0	D - direct read
H.T. LINES	462			462	D - direct read
PRI. LINES -- DMD	47,062			47,062	D - direct read
PRI. LINES -- CUST	106,238			106,238	D - direct read
SECDY. LINES -- DMD	34,608			34,608	D - direct read
SECDY. LINES -- CUST	78,346			78,346	D - direct read
PRI. TRANSF.	0			0	D - direct read
SECDY. TRANSF. -- DMD	0			0	D - direct read
SECDY. TRANSF. -- CUST	0			0	D - direct read
ST. LTG.	328			328	D - direct read
TOTAL	267,043	0	0	267,043	
365 OVERHEAD CONDUCTORS + DEVICES					
R.R. LINES	0			0	D - direct read
H.T. LINES	1,690			1,690	D - direct read
PRI. LINES -- DMD	60,894			60,894	D - direct read
PRI. LINES -- CUST	242,199			242,199	D - direct read
SECDY. LINES -- DMD	3,594			3,594	D - direct read
SECDY. LINES -- CUST	112,322			112,322	D - direct read
TOTAL	420,698	0	0	420,698	
366 UNDERGROUND CONDUIT					
R.R. LINES	0			0	D - direct read
H.T. LINES	2,209			2,209	D - direct read
PRI. LINES -- DMD	20,250			20,250	D - direct read
PRI. LINES -- CUST	134,378			134,378	D - direct read
SECDY. LINES -- DMD	5,819			5,819	D - direct read
SECDY. LINES -- CUST	38,740			38,740	D - direct read
ST. LTG.	1,424			1,424	D - direct read
TOTAL	202,820	0	0	202,820	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 12 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
367 UNDERGROUND CONDUCTORS + DEVICES					
R.R. LINES	0			0	D - direct read
H.T. LINES	13,141			13,141	D - direct read
PRI. LINES -- DMD	159,954			159,954	D - direct read
PRI. LINES -- CUST	162,001			162,001	D - direct read
SECDY. LINES -- DMD	28,610			28,610	D - direct read
SECDY. LINES -- CUST	72,412			72,412	D - direct read
TOTAL	436,117	0	0	436,117	
368 LINE TRANSFORMERS					
PRI. TRANSF. -- LINE	17,215			17,215	D - direct read
PRI. TRANSF. -- RR-HT	256			256	D - direct read
SECDY. TRANSF. -- DMD	162,549			162,549	D - direct read
SECDY. TRANSF. -- CUST	88,440			88,440	D - direct read
SECDY. TRANSF. -- RR-HT	38			38	D - direct read
SECDY. TRANSF. -- RR-PD	575			575	D - direct read
INTERDEPARTMENTAL	7			7	D - direct read
SUB -- TOTAL	269,079	0	0	269,079	
STOCK	18,976			18,976	D - direct read
TOTAL	288,055	0	0	288,055	
369 SERVICES					
R.R.	209			209	D - direct read
H.T.	10,922			10,922	D - direct read
P.D.	11,916			11,916	D - direct read
SECDY. -- DMD	20,038			20,038	D - direct read
SECDY. -- CUST	187,826			187,826	D - direct read
TOTAL	230,911	0	0	230,911	
370 METERS + INSTALLATIONS					
TRANSMISSION	171			171	D - direct read
RAILROADS	120			120	D - direct read
INTERDEPARTMENTAL	20			20	D - direct read
OTHER UTILITIES	0			0	D - direct read
H.T. METERS	3,494			3,494	D - direct read
PRI. METERS	10,262			10,262	D - direct read
SECDY. METERS -- DMD	21,788			21,788	D - direct read
SECDY. METERS -- KWH	140,276			140,276	D - direct read
WTR. H.T. SWITCH	12,042			12,042	D - direct read
SUB -- TOTAL	188,172	0	0	188,172	
STOCK	4,717			4,717	D - direct read
TOTAL	192,889	0	0	192,889	
371 INSTALLATIONS ON CUST. PREMISES	350			350	D - direct read
373 ST. LTG. + SIGNAL SYSTEMS	18,873			18,873	D - direct read
TOTAL DISTRIBUTION PLANT	2,627,802	0	0	2,627,802	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 13 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
GENERAL PLANT					
389 LAND + LAND RIGHTS	2,484			2,484	D - direct read
390 STRUCTURES + IMPROVEMENTS	36,039			36,039	D - direct read
391 OFFICE EQUIPMENT	16,370			16,370	D - direct read
393 STORES EQUIPMENT	64			64	D - direct read
394 TOOLS, SHOP + GARAGE EQUIPMENT	8,786			8,786	D - direct read
395 LABORATORY EQUIPMENT	19,617			19,617	D - direct read
397 COMMUNICATION EQUIPMENT	9,070			9,070	D - direct read
398 MISCELLANEOUS EQUIPMENT	1,515			1,515	D - direct read
SUB -- TOTAL	93,945	0	0	93,945	
399 OTHER TANGIBLE PROP	(527,420)	(527,420)			P - Direct read
TOTAL GENERAL PLANT	(433,475)	(527,420)	0	93,945	
TOTAL ELECTRIC PLANT IN SERVICE	13,773,398	10,134,629	818,522	2,820,247	
COMMON PLANT APPL.TO ELECTRIC	311,780			311,780	D - direct read
TOTAL UTILITY PLANT IN SERVICE	14,085,178	10,134,629	818,522	3,132,027	
EXPER.PLANT-IN-SERVICE-NOT CLASSIFIED	0			0	
TOTAL	14,085,178	10,134,629	818,522	3,132,027	
ACCUMULATED PROVISION FOR DEPRECIATION					
PRODUCTION	3,389,165	3,389,165			P - direct read
TRANSMISSION	333,327		333,327		T - direct read
DISTRIBUTION					
360-LAND					
DEMAND	0			0	D - direct read
CUST	0			0	D - direct read
DIRECT	0			0	D - direct read
TOTAL	0	0	0	0	
361-STRUCTURES + IMPROVEMENTS					
DEMAND	24,602			24,602	D - direct read
CUST	0			0	D - direct read
DIRECT	0			0	D - direct read
TOTAL	24,602	0	0	24,602	
362-STATION EQUIPMENT					
DEMAND	218,344			218,344	D - direct read
CUST	0			0	D - direct read
DIRECT	0			0	D - direct read
TOTAL	218,344	0	0	218,344	
364-POLES, TOWERS, FIXTURES					
DEMAND	21,831			21,831	D - direct read
CUST	49,142			49,142	D - direct read
DIRECT	142			142	D - direct read
TOTAL	71,115	0	0	71,115	
365-OVERHEAD CONDUIT + DEVICES					
DEMAND	18,869			18,869	D - direct read
CUST	101,512			101,512	D - direct read
DIRECT	111			111	D - direct read
TOTAL	120,491	0	0	120,491	
366-UNDERGROUND CONDUIT					
DEMAND	11,849			11,849	D - direct read
CUST	72,656			72,656	D - direct read
DIRECT	1,448			1,448	D - direct read
TOTAL	85,953	0	0	85,953	

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION V - FUNCTIONAL ASSIGNMENT OF COSTS PAGE 14 OF 14

	TOTAL	Production	Transmission	Distribution	Function & Allocator
367-UNDOG CONDUIT + DEVICES					
DEMAND	49,560			49,560	D - direct read
CUST	58,649			58,649	D - direct read
DIRECT	1,127			1,127	D - direct read
TOTAL	109,335	0	0	109,335	
368-LINE TRANSFORMERS					
DEMAND	57,471			57,471	D - direct read
CUST	28,274			28,274	D - direct read
DIRECT	280			280	D - direct read
TOTAL	86,025	0	0	86,025	
369-SERVICES					
DEMAND	5,818			5,818	D - direct read
CUST	54,539			54,539	D - direct read
DIRECT	6,692			6,692	D - direct read
TOTAL	67,049	0	0	67,049	
370-METERS + INSTALL.					
DEMAND	5,672			5,672	D - direct read
CUST	36,518			36,518	D - direct read
DIRECT	6,737			6,737	D - direct read
TOTAL	48,927	0	0	48,927	
371-INSTALL. ON CUST. PREMISES					
DEMAND	0			0	D - direct read
CUST	0			0	D - direct read
DIRECT	252			252	D - direct read
TOTAL	252	0	0	252	
373-STREET LIGHTING	(1,082)			(1,082)	D - direct read
TOTAL -- DISTRIBUTION GENERAL -- TOTAL	831,011 (121,249)	0	0	831,011 (121,249)	D - direct read
SUB-TOTAL ALLOCATED COMMON	4,432,254 109,735	3,389,165	333,327	709,762 109,735	D - direct read
TOTAL DEPRECIATION RESERVE	4,541,989	3,389,165	333,327	819,497	
WORKING CAPITAL					
CASH WORKING CAPITAL	115,039	68,240	5,731	41,068	PTD Expense Allocator
PAYMENT OF TAXES	0			0	
DEFERRED FUEL	0	0			P - direct read
MISC. -- FUEL	182,438	182,438			P - direct read
MISC. -- OTHER	123,458	73,234	6,151	44,073	PTD Expense Allocator
NUCLEAR DESIGN BASIS DOCUMENTATION	31,899	31,899			P - direct read
TOTAL	452,834	355,811	11,882	85,141	
ACCUMULATED DEFERRED INCOME TAXES					
ACCELERATED AMORTIZATION	0			0	D - direct read
LIBERALIZED DEPRECIATION	1,395,340	992,352	69,478	333,510	PTD Ratebase Allocator
SALEM 2 TRANSFER CREDIT	1,518	1,518			P - direct read
RECOVERABLE FUEL COSTS	0	0			P - direct read
TOTAL	1,396,858	993,870	69,478	333,510	
CUSTOMER ADVANCES AND DEPOSITS	11,579			11,579	D - direct read
PA. WATER AND POWER REFUND	0			0	D - direct read
INVESTMENT TAX CREDIT	0			0	D - direct read

SECTION VI
FUNCTIONAL COMPONENT UNIT COSTS

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VI - UNIT COSTS PAGE 1 OF 12

HT CLASS OF SERVICE	TOTAL CLASS	COST COMPONENT			
		DEMAND	PRODUCTION ENERGY	TRANSMISSION DEMAND	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	191,600	170,757	0	14,248	6,594
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	162,272	0	162,272	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	1,615	0	0	0	1,615
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	99,147	20,332	0	18,971	59,845
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	203,382	181,502	0	6,150	15,730
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>10,734</u>	<u>0</u>	<u>0</u>	<u>561</u>	<u>10,173</u>
TOTAL OPERATING EXPENSE	668,750	372,591	162,272	39,929	93,958
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 8.48%	226,506	185,264	6,053	13,465	21,725
INCOME TAXES	106,156	108,656	3,550	6,311	10,182
REVENUE TAXES	<u>48,828</u>	<u>34,116</u>	<u>7,125</u>	<u>2,903</u>	<u>4,683</u>
TOTAL CARRYING CHARGES	381,490	328,036	16,729	22,678	36,590
TOTAL ANNUAL REVENUE REQUIREMENT	1,050,240	700,627	179,000	62,607	130,548
COST FUNCTION DIVISOR			13,229,869		
\$/kWh			0.01353		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	4,256,444	3,760,848	0	302,837	192,760
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	71,414	0	71,414	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	39,381	0	0	0	39,381
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	72,088	53,032	0	5,683	13,373
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(1,767,006)</u>	<u>(1,628,142)</u>	<u>0</u>	<u>(149,662)</u>	<u>10,797</u>
TOTAL O.C. RATE BASE ELEMENT	2,672,320	2,185,738	71,414	158,858	256,311

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VI - UNIT COSTS PAGE 2 OF 12

EP CLASS OF SERVICE	TOTAL CLASS	COST COMPONENT			
		PRODUCTION DEMAND	ENERGY	TRANSMISSION DEMAND	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	8,801	6,692	0	564	1,545
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	7,835	0	7,835	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	30	0	0	0	30
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	5,237	976	0	588	3,673
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	8,300	7,203	0	242	855
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>354</u>	<u>0</u>	<u>0</u>	<u>17</u>	<u>337</u>
TOTAL OPERATING EXPENSE	30,556	14,871	7,835	1,410	6,440
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 11.26%	12,045	9,639	388	699	1,318
INCOME TAXES	5,614	4,493	181	326	614
REVENUE TAXES	<u>2,438</u>	<u>1,673</u>	<u>356</u>	<u>142</u>	<u>267</u>
TOTAL CARRYING CHARGES	20,097	15,806	926	1,167	2,199
TOTAL ANNUAL REVENUE REQUIREMENT	50,653	30,676	8,761	2,577	8,639
COST FUNCTION DIVISOR \$/kWh			638,800 0.01371		
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TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	171,085	147,377	0	11,867	11,841
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	3,448	0	3,448	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	2,726	0	0	0	2,726
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	3,445	2,254	0	214	976
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(73,758)</u>	<u>(64,043)</u>	<u>0</u>	<u>(5,872)</u>	<u>(3,843)</u>
TOTAL O.C. RATE BASE ELEMENT	106,946	85,589	3,448	6,209	11,700

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VI - UNIT COSTS PAGE 3 OF 12

PD CLASS OF SERVICE	TOTAL CLASS	COST COMPONENT			
		PRODUCTION DEMAND	ENERGY	TRANSMISSION DEMAND	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	16,256	14,330	0	1,208	718
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	13,878	0	13,878	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	1,001	0	0	0	1,001
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	9,107	1,838	0	1,111	6,158
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	18,978	15,747	0	514	2,717
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>2,476</u>	<u>0</u>	<u>0</u>	<u>37</u>	<u>2,439</u>
TOTAL OPERATING EXPENSE	61,696	31,914	13,878	2,870	13,033
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 11.51%	28,865	21,128	701	1,528	5,508
INCOME TAXES	13,722	10,044	333	726	2,619
REVENUE TAXES	<u>6,960</u>	<u>4,492</u>	<u>771</u>	<u>368</u>	<u>1,328</u>
TOTAL CARRYING CHARGES	49,547	35,664	1,805	2,623	9,455
TOTAL ANNUAL REVENUE REQUIREMENT	111,243	67,578	15,683	5,493	22,489
COST FUNCTION DIVISOR			1,081,656		
\$/kWh			0.01450		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	364,681	315,602	0	25,413	23,665
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	6,088	0	6,088	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	36,754	0	0	0	36,754
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	6,619	4,418	0	397	1,804
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(163,287)</u>	<u>(136,405)</u>	<u>0</u>	<u>(12,532)</u>	<u>(14,351)</u>
TOTAL O.C. RATE BASE ELEMENT	250,855	183,615	6,088	13,279	47,872

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VI - UNIT COSTS PAGE 4 OF 12

GS CLASS OF SERVICE	TOTAL CLASS	COST COMPONENT			
		PRODUCTION DEMAND	ENERGY	TRANSMISSION DEMAND	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	130,509	112,307	0	9,458	8,744
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	86,235	0	86,235	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	10,700	0	0	0	10,700
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	75,758	15,062	0	9,653	51,043
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	145,594	122,729	0	4,030	18,834
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>8,671</u>	<u>0</u>	<u>0</u>	<u>289</u>	<u>8,383</u>
TOTAL OPERATING EXPENSE	457,468	250,098	86,235	23,431	97,704
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 11.87%	229,447	170,755	4,486	12,346	41,860
INCOME TAXES	108,667	80,870	2,125	5,847	19,825
REVENUE TAXES	<u>26,314</u>	<u>17,726</u>	<u>2,371</u>	<u>1,416</u>	<u>4,801</u>
TOTAL CARRYING CHARGES	364,429	269,352	8,983	19,609	66,485
TOTAL ANNUAL REVENUE REQUIREMENT	821,897	519,450	95,218	43,040	164,189
COST FUNCTION DIVISOR			6,596,721		
\$/kWh			0.01443		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	2,947,203	2,473,504	0	199,175	274,524
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	37,782	0	37,782	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	152,908	0	0	0	152,908
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	48,248	32,505	0	3,045	12,698
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(1,253,875)</u>	<u>(1,068,011)</u>	<u>0</u>	<u>(98,251)</u>	<u>(87,613)</u>
TOTAL O.C. RATE BASE ELEMENT	1,932,267	1,437,998	37,782	103,969	352,518

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VI - UNIT COSTS PAGE 5 OF 12

RH CLASS OF SERVICE	TOTAL CLASS	COST COMPONENT			
		PRODUCTION DEMAND	ENERGY	TRANSMISSION DEMAND	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	34,759	27,418	0	2,333	5,008
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	36,818	0	36,818	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	10,358	0	0	0	10,358
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	27,171	5,177	0	1,601	20,393
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	43,666	32,243	0	973	10,450
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>15,377</u>	<u>0</u>	<u>0</u>	<u>42</u>	<u>15,335</u>
TOTAL OPERATING EXPENSE	168,149	64,838	36,818	4,949	61,544
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 14.16%	85,122	50,040	2,285	3,611	29,185
INCOME TAXES	40,190	23,627	1,079	1,705	13,780
REVENUE TAXES	<u>10,918</u>	<u>5,742</u>	<u>970</u>	<u>463</u>	<u>3,744</u>
TOTAL CARRYING CHARGES	136,230	79,409	4,333	5,779	46,709
TOTAL ANNUAL REVENUE REQUIREMENT	304,379	144,247	41,151	10,729	108,253
COST FUNCTION DIVISOR \$/kWh			2,816,467 0.01461		
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TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	810,482	603,866	0	48,625	157,991
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	16,131	0	16,131	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	125,596	0	0	0	125,596
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	19,277	9,517	0	727	9,034
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(370,435)</u>	<u>(260,042)</u>	<u>0</u>	<u>(23,853)</u>	<u>(86,540)</u>
TOTAL O.C. RATE BASE ELEMENT	601,052	353,340	16,131	25,499	206,081

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VI - UNIT COSTS PAGE 6 OF 12

R CLASS OF SERVICE	TOTAL CLASS	COST COMPONENT			
		PRODUCTION DEMAND	ENERGY	TRANSMISSION DEMAND	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	154,606	129,073	0	10,991	14,541
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	100,650	0	100,650	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	79,952	0	0	0	79,952
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	139,733	26,548	0	7,722	105,463
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	210,031	152,680	0	4,579	52,772
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>69,444</u>	<u>0</u>	<u>0</u>	<u>145</u>	<u>69,299</u>
TOTAL OPERATING EXPENSE	754,415	308,301	100,650	23,437	322,027
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 8.77%	253,121	145,856	3,868	10,495	92,902
INCOME TAXES	118,259	68,144	1,807	4,904	43,404
REVENUE TAXES	<u>43,819</u>	<u>23,311</u>	<u>2,609</u>	<u>1,817</u>	<u>16,083</u>
TOTAL CARRYING CHARGES	415,199	237,310	8,284	17,216	152,389
TOTAL ANNUAL REVENUE REQUIREMENT	1,169,614	545,612	108,934	40,653	474,416
COST FUNCTION DIVISOR \$/kWh			7,699,431 0.01415		
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TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	3,526,251	2,842,781	0	228,911	454,559
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	44,098	0	44,098	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	977,926	0	0	0	977,926
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	84,117	39,668	0	3,015	41,434
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(1,746,402)</u>	<u>(1,219,457)</u>	<u>0</u>	<u>(112,261)</u>	<u>(414,684)</u>
TOTAL O.C. RATE BASE ELEMENT	2,885,990	1,662,992	44,098	119,666	1,059,235

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VI - UNIT COSTS PAGE 7 OF 12

OP CLASS OF SERVICE	TOTAL CLASS	COST COMPONENT			
		PRODUCTION DEMAND	ENERGY	TRANSMISSION DEMAND	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	428	0	0	0	428
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	4,913	0	4,913	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	3,250	0	0	0	3,250
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	2,389	440	0	52	1,896
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	2,233	465	0	0	1,768
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>1,447</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,447</u>
TOTAL OPERATING EXPENSE	14,660	906	4,913	52	8,789
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 32.73%	7,738	(36)	704	3	7,067
INCOME TAXES	3,528	(17)	321	1	3,222
REVENUE TAXES	<u>1,180</u>	<u>77</u>	<u>25</u>	<u>0</u>	<u>1,078</u>
TOTAL CARRYING CHARGES	12,446	24	1,050	5	11,367
TOTAL ANNUAL REVENUE REQUIREMENT	27,106	930	5,963	57	20,156
COST FUNCTION DIVISOR			375,823		
\$/kWh			0.01587		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	11,766	0	0	0	11,766
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	2,152	0	2,152	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	22,163	0	0	0	22,163
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	1,923	179	0	10	1,734
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(14,360)</u>	<u>(290)</u>	<u>0</u>	<u>(1)</u>	<u>(14,069)</u>
TOTAL O.C. RATE BASE ELEMENT	23,844	(111)	2,152	9	21,594

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VI - UNIT COSTS PAGE 8 OF 12

SLP CLASS OF SERVICE	TOTAL CLASS	COST COMPONENT			
		PRODUCTION DEMAND	ENERGY	TRANSMISSION DEMAND	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	123	28	0	2	93
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	1,161	0	1,161	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	3,600	0	0	0	3,600
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	2,664	433	0	52	2,178
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	2,906	886	0	1	2,020
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>103</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>103</u>
TOTAL OPERATING EXPENSE	10,557	1,347	1,161	56	7,993
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 4.33%	1,876	19	22	1	1,834
INCOME TAXES	719	7	8	1	703
REVENUE TAXES	<u>653</u>	<u>13</u>	<u>1</u>	<u>0</u>	<u>638</u>
TOTAL CARRYING CHARGES	3,248	40	32	2	3,174
TOTAL ANNUAL REVENUE REQUIREMENT	13,805	1,386	1,193	59	11,168
COST FUNCTION DIVISOR			88,820		
\$/kWh			0.01343		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	4,049	628	0	51	3,370
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	509	0	509	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	61,785	0	0	0	61,785
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	1,179	169	0	7	1,003
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(24,237)</u>	<u>(353)</u>	<u>0</u>	<u>(25)</u>	<u>(23,859)</u>
TOTAL O.C. RATE BASE ELEMENT	43,284	444	509	32	42,299

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VI - UNIT COSTS PAGE 9 OF 12

SLS CLASS OF SERVICE	TOTAL CLASS	COST COMPONENT			
		PRODUCTION DEMAND	ENERGY	TRANSMISSION DEMAND	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	22	4	0	0	18
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	221	0	221	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	2,175	0	0	0	2,175
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	1,550	250	0	29	1,270
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	3,143	591	0	0	2,552
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>38</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>38</u>
TOTAL OPERATING EXPENSE	7,150	846	221	29	6,054
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT -4.87%	(1,705)	(5)	(5)	(0)	(1,695)
INCOME TAXES	(1,016)	(3)	(3)	(0)	(1,010)
REVENUE TAXES	<u>714</u>	<u>4</u>	<u>0</u>	<u>0</u>	<u>710</u>
TOTAL CARRYING CHARGES	(2,007)	(4)	(7)	(0)	(1,995)
TOTAL ANNUAL REVENUE REQUIREMENT	5,143	841	214	29	4,059
COST FUNCTION DIVISOR			16,908		
\$/kWh			0.01264		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	748	87	0	7	654
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	97	0	97	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	44,300	0	0	0	44,300
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	617	75	0	3	539
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(10,763)</u>	<u>(55)</u>	<u>0</u>	<u>(4)</u>	<u>(10,704)</u>
TOTAL O.C. RATE BASE ELEMENT	34,999	107	97	6	34,788

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VI - UNIT COSTS PAGE 10 OF 12

SLE CLASS OF SERVICE	TOTAL CLASS	COST COMPONENT			
		PRODUCTION DEMAND	ENERGY	TRANSMISSION DEMAND	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	56	10	0	1	45
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	615	0	615	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	1,504	0	0	0	1,504
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	1,172	187	0	23	963
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	1,318	402	0	0	916
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>71</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>71</u>
TOTAL OPERATING EXPENSE	4,737	599	615	24	3,499
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 16.04%	3,193	26	43	2	3,121
INCOME TAXES	1,467	12	20	1	1,434
REVENUE TAXES	<u>161</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>157</u>
TOTAL CARRYING CHARGES	4,820	42	63	3	4,712
TOTAL ANNUAL REVENUE REQUIREMENT	9,557	641	678	27	8,211
COST FUNCTION DIVISOR			47,017		
\$/kWh			0.01442		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	1,888	229	0	18	1,640
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	269	0	269	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	28,125	0	0	0	28,125
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	527	77	0	3	447
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(10,909)</u>	<u>(141)</u>	<u>0</u>	<u>(9)</u>	<u>(10,759)</u>
TOTAL O.C. RATE BASE ELEMENT	19,900	165	269	12	19,454

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VI - UNIT COSTS PAGE 11 OF 12

OTHER CLASS OF SERVICE	TOTAL CLASS	COST COMPONENT			
		PRODUCTION DEMAND	ENERGY	TRANSMISSION DEMAND	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	10	0	0	0	9
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	118	0	118	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	152	0	0	0	152
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	118	21	0	2	95
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	198	27	0	0	171
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>35</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>35</u>
TOTAL OPERATING EXPENSE	630	48	118	3	462
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 38.88%	765	2	20	0	742
INCOME TAXES	351	1	9	0	341
REVENUE TAXES	<u>122</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>119</u>
TOTAL CARRYING CHARGES	1,238	6	30	0	1,202
TOTAL ANNUAL REVENUE REQUIREMENT	1,868	55	147	3	1,663
COST FUNCTION DIVISOR			9,002		
\$/kWh			0.01635		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	352	7	0	1	344
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	52	0	52	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	1,676	0	0	0	1,676
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	67	6	0	0	60
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(179)</u>	<u>(8)</u>	<u>0</u>	<u>(0)</u>	<u>(171)</u>
TOTAL O.C. RATE BASE ELEMENT	1,967	5	52	1	1,910

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VI - UNIT COSTS PAGE 12 OF 12

INTERDEP CLASS OF SERVICE	TOTAL CLASS	COST COMPONENT			
		PRODUCTION DEMAND	ENERGY	TRANSMISSION DEMAND	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	1,026	912	0	77	37
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	906	0	906	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	7	0	0	0	7
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	535	110	0	0	425
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	1,090	970	0	22	98
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>45</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>45</u>
TOTAL OPERATING EXPENSE	3,610	1,992	906	99	613
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 12.83%	1,842	1,497	51	107	187
INCOME TAXES	870	707	24	51	88
REVENUE TAXES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL CARRYING CHARGES	2,712	2,205	75	158	275
TOTAL ANNUAL REVENUE REQUIREMENT	6,322	4,196	981	256	888
COST FUNCTION DIVISOR			71,260		
\$/kWh			0.01377		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	22,872	20,079	0	1,617	1,176
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	398	0	398	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	174	0	0	0	174
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	390	288	0	14	88
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(9,472)</u>	<u>(8,692)</u>	<u>0</u>	<u>(797)</u>	<u>17</u>
TOTAL O.C. RATE BASE ELEMENT	14,362	11,674	398	835	1,455

SECTION VII
DESCRIPTION OF ALLOCATION
SCHEDULES

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VII - DESCRIPTION OF ALLOCATION SCHEDULES PAGE 1 OF 6

<u>Schedule</u>	<u>Description</u>	<u>Data Source</u>	<u>Primary Allocation Function</u>	<u>Reason for Schedule Use</u>
A-1	Average class demands at point of net generation coincident with the system peak in each of four summer months - June through September	Load Study	Production and transmission, plant and expenses.	Production and transmission facilities are designed to satisfy coincident system peak.
A-2	Maximum annual non-coincident class peaks at input to the high tension system.	Load Study	High tension substations, plant and expenses.	High tension substations are designed to supply maximum loads of the area they serve.
A-3	Composite schedule consisting of the sum of the maximum annual individual HT customer demands and the kW capacity of primary substations. Primary substation capacity is allocated to the non-HT classes on the basis of maximum annual class demand at input to the high-tension system.	Load Study and FERC Form #1	High tension lines, plant and expenses.	High tension lines are designed to satisfy the maximum demands of individual high tension customers and the classes-of-service served from the primary system
A-4	Maximum annual non-coincident class peaks at input to the primary system.	Load Study	Primary substations and transformers, plant and expenses.	Primary substations and transformers are designed to supply the maximum loads of the area they serve.
A-5	Composite schedule consisting of the sum of the maximum annual individual demands for the 33 kv and 13.2 kv high tension customers and the primary customers plus the kw capacity of secondary substations, Individual HT and PD customer demands are directly assigned, while secondary transformers are allocated to other classes on the basis of the maximum annual class peak at the input to the primary system.	Load Study and Company Records	Demand related component of high tension lines which are classified as primary and primary lines.	Primary lines are designed to satisfy the maximum demands of 33 kv and 13.2 kv high tension customers, primary customers and the classes of service served from the secondary system.
A-6	Maximum annual non-coincident class peaks at input to the secondary system.	Load Study	Demand component of secondary transformers	Secondary transformers are designed to supply the maximum loads of the area they serve.
A-7	Sum of the individual secondary customers maximum annual demands at input to the secondary system.	Load Study	Demand component of secondary lines	The demand component of secondary lines recognizes the burden of individual customer demands.

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VII - DESCRIPTION OF ALLOCATION SCHEDULES PAGE 2 OF 6

<u>Schedule</u>	<u>Description</u>	<u>Data Source</u>	<u>Primary Allocation Function</u>	<u>Reason for Schedule Use</u>
A-7B	Sum of the individual secondary customers maximum annual demands at meters.	Load Study	Demand component of secondary lines.	The demand component of secondary services recognizes the burden of individual customer demands as measured at the customer's premises.
B-1	Summary of direct distribution operating expenses.	Cost Allocation	Distribution operation: supervision and engineering and miscellaneous distribution operating expenses.	Relates general distribution operating expenses in proportion to direct distribution operating expenses.
B-2	Summary of direct customer account expenses.	Cost Allocation	Distribution maintenance: supervision and engineering and miscellaneous distribution maintenance expense.	Relates general distribution maintenance expenses in proportion to direct distribution maintenance expenses.
B-3	Summary of direct customer account expenses	Cost Allocation	Customer accounts: supervision and miscellaneous expenses.	Relates general customer accounts expenses in proportion to direct customer accounts expenses'.
B-4	Summary of direct sales expenses.	Cost Allocation	Sales expense: supervision and miscellaneous expenses'	Relates general sales expense in proportion to direct sales expense
B-5	Summary of direct customer service and information expenses	Cost Allocation	Customer service and information: supervision and miscellaneous expenses	Relates general customer service & information expense in proportion to direct expense
B-6	Summary of Labor Related Expense Accounts	Cost Allocation	Non Fuel-Related Portion of B-5 labor adjustment	Assign increases in labor expense to those accounts that include a labor component
C-1	Annual kWh point of net generation	Load Study	Fuel and energy component of purchased power	Fuel and energy costs are a function of energy use at point of net generation
C-2	Annual kWh at meters	Load Study	Deferred fuel accounts	Deferred fuel costs are a function of energy use at meters

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VII - DESCRIPTION OF ALLOCATION SCHEDULES PAGE 3 OF 6

<u>Schedule</u>	<u>Description</u>	<u>Data Source</u>	<u>Primary Allocation Function</u>	<u>Reason for Schedule Use</u>
D-1	year-end number of customers including Rate WH	FERC Form #1 And Company records	Used internally by computer program.	Data schedule used to develop other schedules
D-2	year-end number of customers including Rate WH	FERC Form #1 and Company records	Used internally by computer program	Data schedule used to develop other schedules
D-3	year-end number of Rate WH customers	FERC Form #1 and Company records	Water heater time switches	Direct cost assignment
D-4	year-end number of secondary customers including Rate WH customers	FERC Form #1 and Company records	Secondary customer billing and accounting records and terminal operation, and customer service & information expense	Recognizes cost impact of classes of service utilizing these billing functions
D-5	Customer Schedule (Not Used)			
D-6	Customer Schedule (Not Used)			
D-7	Composite schedule based on the number of 33 kV and 13.2 kV high tension services, primary voltage services, and secondary transformers , weighted to reflect simple phase and polyphase configurations (single phase - 1; polyphase - 2).	Company records	Customer component of high tension lines classified as primary and primary lines.	Recognizes the physical facilities required to serve each customer.
D-8	year-end number of secondary customers weighted to reflect single phase and polyphase electrical configurations (single phase - 1; polyphase -2). Note: the weighting factor for secondary commercial and industrial is the weighted average of single and polyphase	Company records	Customer component of secondary transformers	Recognizes the physical facilities required to serve each customer

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VII - DESCRIPTION OF ALLOCATION SCHEDULES PAGE 4 OF 6

<u>Schedule</u>	<u>Description</u>	<u>Data Source</u>	<u>Primary Allocation Function</u>	<u>Reason for Schedule Use</u>
D-9	year-end number of secondary customers weighted to reflect single phase and polyphase electrical configurations (single phase-1; polyphase-1.33). Note: the weighting factor for secondary commercial and industrial is the weighted average of single and polyphase	Company Records	Customer component of secondary lines	Recognizes the physical facilities required to serve each customer.
D-10	year-end of secondary customers weighted to reflect single phase and polyphase electrical configurations (single phase-1; polyphase -1.33. Note: the weighting factor for secondary commercial & industrial is the weighted average of single & polyphase	Company records	Customer component of secondary services	Recognizes the physical facilities required to serve each customer.
D-11	year-end number of non-demand-measured secondary customers including Rate WH	Company Records	Secondary watt-hour meters	Recognizes the physical facilities required to serve each customer
D-12	year-end numbers of meters weighted to reflect relative costs of reading commercial and industrial vs. Residential meters	Company Records	Customer accounts meter reading	Recognizes relative cost of reading commercial and industrial meters
D-13	year-end number of customers including Rate WH and excluding street lighting and other utilities.	FERC Form #1 and Company Records	Customer accounts contract expenses	Recognizes cost impact of classes of service utilizing these billing functions.
D-14	year-end number of customers excluding Rate WH	FERC Form #1 and Company Records	Customer accounts credit and Company Records collections expenses	Recognizes cost impact of classes of service utilizing these billing functions
D-15	year-end number of customers excluding interdepartmental	FERC Form # 1 and Company Records		
E-1	Summary all production, transmission distribution, customer accounts and sales expenses losses all fuel, purchased power, rents and uncollected accounts.	Cost allocation	Labor related administrative and general accounts and labor related taxes	Recognizes the relationship between labor costs and labor related expenses

**PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VII - DESCRIPTION OF ALLOCATION SCHEDULES PAGE 5 OF 6**

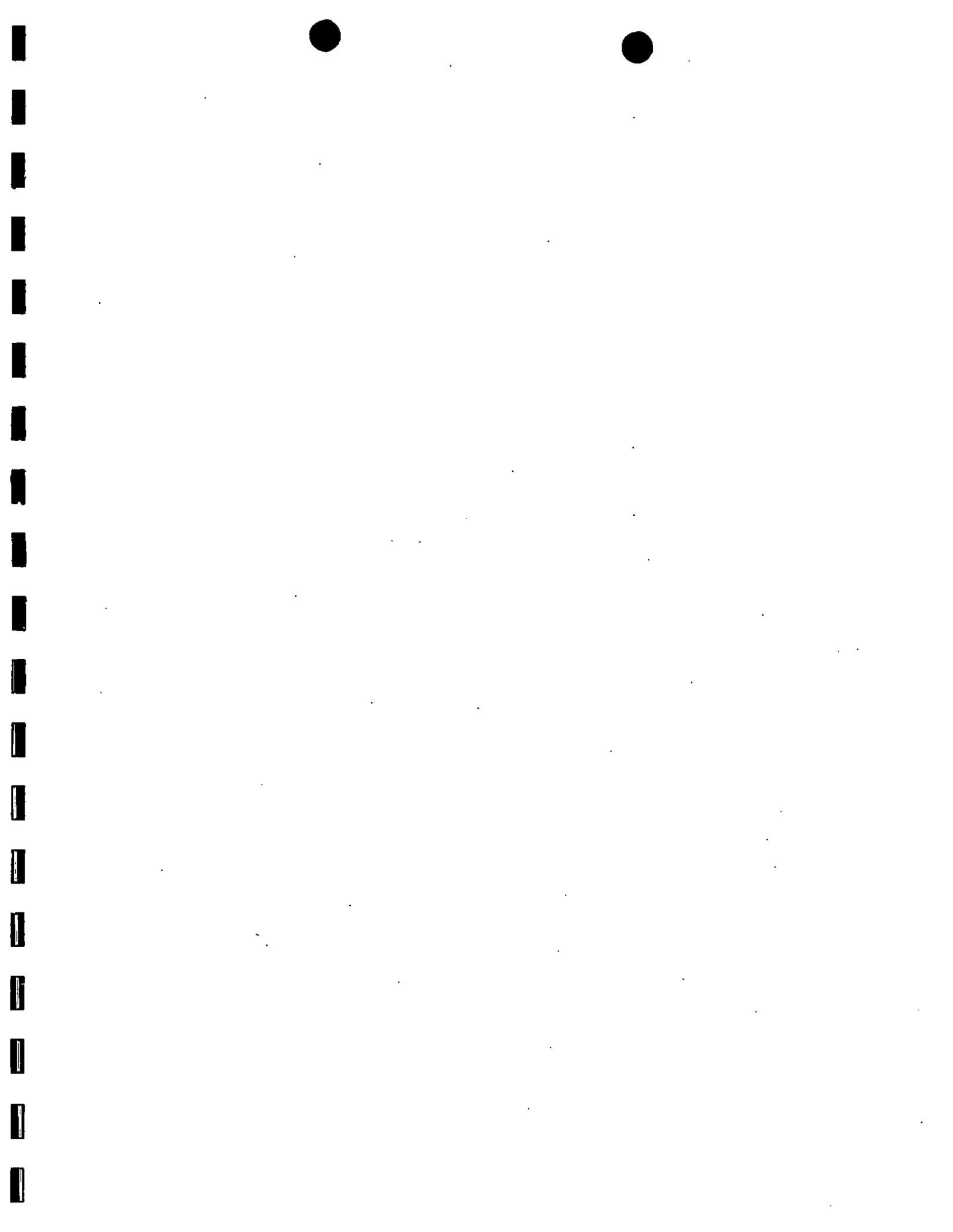
<u>Schedule</u>	<u>Description</u>	<u>Data Source</u>	<u>Primary Allocation Function</u>	<u>Reason for Schedule Use</u>
E-2	Summary of all operation and maintenance expenses	Cost allocation	Selected working capital accounts	Recognizes that cash working capital is a function of operation and maintenance expenses
F-1	Summary of allocated production plant	Cost allocation	Productions depreciation expense and reserve	Recognizes that depreciation expense and reserve are a function of plant
F-2	Summary of allocated transmission plant	Cost Allocation	Transmission depreciation expense and reserve	Recognizes that depreciation expense and reserve are a function of plant
F-3	Summary of allocated distribution plant	Cost Allocation	Distribution depreciation expense and reserve	Recognizes that depreciation expense and reserve are a function of plant
F-3A	Summary of allocated distribution plant excluding other utilities and interdepartmental	Cost Allocation	Customer advances for construction	Recognizes classes of service responsible for customer advances for construction
F-361D thru F-371D	Summary of distribution plant by account and by demand or customer component	Cost Allocation	Distribution depreciation expense and reserve	Recognizes that depreciation expense and reserve are a function of plant
F-4	Summary of allocated production, transmission and distribution plant	Cost Allocation	Plant related base deductions and general and intangible plant related taxes	Recognizes relationship between plant and tax depreciation
F-5	Electric service percentage of total company revenue, customers and utility plant	Company Records	Common plant accounts including depreciation reserve	Recognizes PaPUC methods of allocating common plant
G-1	Summary of allocated depreciated utility plant	Cost Allocation	Interest charges included in income tax calculation (Schedule 1-1).	Recognizes invested capital is a function of net plant
H-1	Composite schedule based on proforma revenue and year-end number of customers, excluding Rate WH, streetlights and interdepartmental customers	FERC Form #1 and Company records	Miscellaneous customer records customer service & information and sales expenses	Recognizes cost impact of classes of service utilizing these billing functions
H-2	Annual revenue from sales excluding other utilities	Company Records	Regulatory Commission expense	Recognizes PaPUC method of assessment

PECO ENERGY COMPANY - 1996 COST OF SERVICE STUDY
SECTION VII - DESCRIPTION OF ALLOCATION SCHEDULES PAGE 6 OF 6

<u>Schedule</u>	<u>Description</u>	<u>Data Source</u>	<u>Primary Allocation Function</u>	<u>Reason for Schedule Use</u>
H-3	Percentage of Uncollectibles by class of service	Company Records	Uncollectible expense	Recognizes actual Company experience with uncollectibles by class of service
I-1	Taxable Income by class of service	Cost Allocation	Income taxes	Recognizes the direct relationships between taxable income and income tax liability

Below are four Functional Allocation Schedules which are for use within individual Classes of Service

T&D Expenses	Transmission and distribution operating expenses	Cost Allocation	Non-payroll or non-plant related A&G expenses	Recognizes that some A&G expenses are not related to payroll or plant
P,T&D Ratebase	Production, transmission and distribution ratebase	Cost Allocation	Ratebase or plant related costs	Recognizes that certain costs are related to level of plant costs
P,T&D Labor	Production, transmission and distribution labor expenses	FERC Form #1 and Cost Allocation	Payroll related expenses	Recognizes that certain costs are related to level of payroll costs
P&D Amortization	Production and distribution portions of Amortization of Other Electric Plant	Company Records	Amortization of Other Electric Plant	Recognizes that Amortization of Other Electric Plant can be split between production and distribution functions



PECO ENERGY COMPANY
Allocation of CTC Revenue Requirement by Class of Service
(\$1000)

<u>Rate Class</u>	<u>Fixed Production Revenue Requirement¹</u>	<u>% of Total</u>	<u>CTC Annual Revenue Requirement²</u>
HT	700,627	34.838%	\$485,221
EP	30,676	1.525%	\$21,240
PD	67,578	3.360%	\$46,798
GS	519,450	25.829%	\$359,744
RH	144,247	7.172%	\$99,891
R	545,612	27.130%	\$377,864
OP	0	0.000%	\$0
SLP	1,386	0.069%	\$961
SLS	841	0.042%	\$585
SLE	641	0.032%	\$446
OTHER	<u>55</u>	<u>0.003%</u>	<u>\$42</u>
TOTAL	2,011,114	100.000%	\$1,392,791

¹ SOURCE: Exhibit RAC-1, Section VI - Functional Component Unit Costs

² SOURCE: Exhibit ABC-1, Schedule 11, Page 1 of 5

**ALLOCATION TO RETAIL RATE CLASS OF
TRANSMISSION REVENUE REQUIREMENT**

I. TOTAL REVENUE REQUIREMENTS

\$154,469 ¹

II. OFF-PEAK RATE CLASSES

Rate Class	Non-Firm Trans. Rate ² (¢/kWh) (1)	Annual Sales @ Net Gen ³ (MWh) (2)	Transmission Rev Req (\$000) (3) = (1) * (2)	GRT Factor (4)	Total Rev Req (\$000) (5) = (3) * (4)
OP	0.5	414,583	\$2,073	1.0460	\$2,168
SLP	0.5	97,976	\$490	1.0460	\$512
SLS	0.5	18,650	\$93	1.0460	\$98
SLE	0.5	51,866	\$259	1.0460	\$271
OTHER	0.5	<u>9,930</u>	<u>\$50</u>	1.0460	<u>\$52</u>
		593,005	\$2,965		\$3,101

\$154,469 Annual Transmission Revenue Requirement
 (\$2,965) Off-Peak Rate Classes Transmission Revenue Requirement
 \$151,504 On-Peak Rate Classes Transmission Revenue Requirement

III. ON-PEAK RATE CLASSES

Rate Class	Trans. Rev Req ⁴ (1)	% of Total (2)	Transmission Rev Req (\$000) (3) = (1) * (2)	GRT Factor (4)	Total Rev Req (\$000) (5) = (3) * (4)
HT	62,607	37.921%	\$57,452	1.0460	\$60,096
EP	2,577	1.561%	\$2,365	1.0460	\$2,474
PD	5,493	3.327%	\$5,041	1.0460	\$5,273
GS	43,040	26.069%	\$39,496	1.0460	\$41,313
RH	10,729	6.498%	\$9,845	1.0460	\$10,299
R	<u>40,653</u>	<u>24.623%</u>	<u>\$37,305</u>	1.0460	<u>\$39,022</u>
	165,098	100.000%	\$151,504		\$158,477

¹ SOURCE: PECO FERC Electric Tariff, Original Volume No. 5, Original Page No. 80

² SOURCE: PECO FERC Electric Tariff, Original Volume No. 5, Original Page No. 60

³ SOURCE: Exhibit RAC-1, Section IV - Allocation Schedules

⁴ SOURCE: Exhibit RAC-1, Section VI - Functional Component Unit Costs

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**APPLICATION OF PECO ENERGY COMPANY
FOR APPROVAL OF ITS RESTRUCTURING PLAN
UNDER SECTION 2806 OF THE PUBLIC UTILITY CODE**

DIRECT TESTIMONY

OF

WILLIAM F. SUNDERMEIR

**Regarding the Design of Unbundled Rates for Delivery
Service and to recover PECO's Transition or Stranded Costs**

TABLE OF CONTENTS

I. QUALIFICATIONS 1

II. INTRODUCTION & SUMMARY 3

III. RATE UNBUNDLING..... 4

IV. RIDER UNBUNDLING 10

V. CONCLUSION 15

1 I. **QUALIFICATIONS**

2
3 **Q. Please state your name and business address.**

4 A. William F. Sundermeir, 2504 West Avenue, Ocean City, New Jersey 08226.

5

6 **Q. Are you currently employed?**

7 A. No, I am retired. I retired effective December 31, 1994, from PECO Energy
8 Company ("PECO" or the "Company").

9

10 **Q. Are you currently involved in any utility-related activities?**

11 A. Yes. I am the Chairman of the Ocean City, New Jersey Utility Advisory
12 Commission.

13

14 **Q. Please describe your educational background.**

15 A. I received a Bachelor of Science Degree in Mechanical Engineering from Drexel
16 University in 1956.

17

18 **Q. Please describe your employment history at PECO.**

19 A. I joined PECO immediately upon graduation from Drexel University and spent
20 approximately four years in the Mechanical Engineering Division where I did
21 generating station design work. In 1960, I was transferred to the Station Operating
22 Division where I was assigned to various engineering responsibilities in an electric
23 generating station.

1 My work in the area of rates and rate design began in 1962 when I was transferred
2 to the Rate Division of the Finance and Accounting Department. In January 1972, I
3 was appointed Supervisor in charge of the Cost and Load Analysis Section of the
4 Rate Division. In August 1987, I was appointed Supervisor in charge of the Tariff
5 and Load Research Section of the Rate Division. In 1992, I was appointed
6 Supervisor, Electric Rates, a position I held until my retirement.

7
8 **Q. What were your principal duties and responsibilities within PECO's Rate
9 Division?**

10 A. I was responsible for designing rates, preparing and filing tariff changes, interpreting
11 tariff provisions and developing customer class load characteristic studies.

12
13 **Q. Have you testified previously in regulatory proceedings?**

14 A. Yes. I have testified in a number of prior proceedings before the Pennsylvania
15 Public Utility Commission ("PUC" or "Commission") and the Maryland Public
16 Service Commission.

17
18 In Pennsylvania, I have presented testimony on behalf of PECO in its 1983, 1984,
19 1985 and 1989 electric base rate cases (Docket Nos. R-822291, R-842590, R-
20 850152 and R-891364); its 1981 and 1987 gas base rate cases (Docket Nos. R-
21 811719 and R-870269); and its 1982 steam base rate case (Docket No. R-822101).

22 In addition to base rate cases, I have presented testimony in: (1) generic
23 proceedings concerning the PUC's adoption (Docket No. L-810060) and subsequent

1 administration (Docket No. L-860025) of regulations implementing Section 210 of
2 the Public Utility Regulatory Policies Act of 1978 (“PURPA”); (2) a proceeding
3 involving a request by Lukens Steel Corporation to “by-pass” PECO and purchase
4 electricity from another utility (Docket No. R-810310); (3) a proceeding concerning
5 PECO’s sale of electricity to customers with private generation operating in parallel
6 with PECO’s facilities (Docket No. R-850290); (4) a proceeding relative to
7 PECO’s proposal to freeze the availability of the Large Interruptible Load Rider
8 (Docket No. R-00943281) and (5) various customer complaint proceedings..

9
10 In Maryland, I have testified on behalf of PECO’s former subsidiary, Conowingo
11 Power Company, concerning the purchase of energy from cogenerators and small
12 power producers (Case No. 7819) and in support of Conowingo’s 1986 (Case No.
13 7982) and 1991 (Case No. 8352) base rate increase requests.

14
15 **II. INTRODUCTION AND SUMMARY**

16
17 **Q. What is the purpose of your testimony?**

18 R. The purpose of my testimony is to describe the method used to “unbundle” the price
19 terms of the rate schedules and riders in PECO’s current electric tariff (Tariff-Electric
20 Pa.P.U.C. No. 2) effective December 31, 1996, as required by the Electricity
21 Generation Customer Choice and Competition Act (the “Competition Act”). I have
22 prepared an exhibit showing the unbundled pricing for Rates R and HT. I have also
23 prepared an exhibit setting forth a “proof of revenue,” which shows that the unbundled

1 pricing will produce revenues that do not exceed the revenues produced under existing
2 bundled rates. In addition I prepared an exhibit which shows the effects of the
3 proposed unbundled base rates on monthly bills.

4
5 **III. RATE UNBUNDLING**

6
7 **Q. Does the Competition Act provide any guidance as to how rate unbundling**
8 **may be accomplished?**

9 A. Yes, it provides some general guidelines in this regard. Specifically, Section
10 2804(3), which was added to the Public Utility Code by the Competition Act,
11 provides as follows:

12
13 The Commission shall require the unbundling of electric utility
14 services, tariffs and customer bills to separate the charges for
15 generation, transmission and distribution. The Commission
16 may require the unbundling of other services.
17

18 The Competition Act also provides for the establishment of a Competitive Transition
19 Charge ("CTC") to recover an electric utility's Transition or Stranded Costs, in
20 accordance with the terms of Sections 2803 and 2808. Under Section 2808(A), the
21 CTC must be designed: "in a manner that does not shift inter-class or intra-class
22 costs and maintains consistency with the allocation methodology for utility
23 production plant accepted by the Commission in the electric utility's most recent rate
24 proceeding." Of course, a customer will also pay a charge either to PECO or to an
25 alternative generation supplier for the market-based price of electric generation.

1 Finally, the Competition Act imposes certain rate "caps." Specifically, if a customer
2 purchases generation from the utility, then caps are imposed at the
3 December 31, 1996, level for (1) total charges, for a period of up to 54 months (or
4 until July 1, 2001) (Section 2804(4)(I)(A)) and (2) the generation component,
5 including the CTC and any Intangible Transition Charge, for a period of up to nine
6 years (Section 2804(4)(II)). If the customer purchases generation from a supplier
7 other than the utility, the charges for non-generation services are capped at the
8 December 31, 1996, level for a period of up to 54 months beginning as of the
9 effective date of the Competition Act (Section 2804(4)(I)(B)). Exceptions from the
10 caps are permitted if the specific criteria set forth in the Competition Act are
11 satisfied.

12
13 **Q. Please provide some background that would be helpful in understanding the**
14 **method used to unbundle rates?**

15 A. Yes. The total costs to serve electric utility customers are either customer-related,
16 energy-related or demand-related. For example, the costs to serve a customer that
17 are independent of the customer's usage characteristics are customer-related costs.
18 Included in these costs are such things as services, meters and meter reading.
19 Energy-related costs are a direct function of energy usage. The cost of fuel is a
20 major component of energy-related costs. Demand-related costs are associated with
21 facilities necessary to meet the peak demand requirements of customers.
22 Generation, transmission and a portion of distribution facilities are designed to
23 satisfy peak demand requirements, and therefore the associated costs are demand-

1 related.

2

3 **Q. Which cost components did you need to unbundle each rate and where did you**
4 **obtain the values for these costs?**

5 A. I required the demand-related revenue requirements for both transmission and
6 distribution. In addition, I required the demand related revenue requirement that is
7 to be recovered by the proposed Competitive Transition Charge (CTC). I also
8 required the energy-related costs included in the current prices. I obtained the
9 values for these costs from Robert A. Clemmer (PECO Statement No. 12).

10

11 **Q. Why did you need the energy-related costs included in current prices?**

12 A. As I will subsequently explain, I had to deduct the energy cost from each of the
13 current energy prices in each rate to determine the remainder applicable to the
14 recovery of demand-related costs.

15

16 **Q. Please give examples that show how you used the data provided by Mr.**
17 **Clemmer to develop unbundled rates.**

18 A. Exhibit WFS - 1 shows how the unbundled prices were developed for Rate R, which
19 is applicable to residential service. The largest number of customers are served on
20 this rate. In addition, Exhibit WFS-2 shows the development of unbundled prices
21 for Rate HT. PECO's largest commercial and industrial customers are served on
22 Rate HT.

1 **Q. Please describe how you determined unbundled prices shown in Exhibit**
2 **WFS-1 for Rate R.**

3 A. Rate R has a single energy price block in winter months. The same price is
4 applicable to the first 500 kWh of usage in summer months. A second price block is
5 applicable to usage over 500 kWh in the summer. Using the billing determinants in
6 each price block I was able to calculate the percent revenue recovery in each block
7 (excluding energy costs). Using these percentages, I derived the revenue
8 requirement and unit price for each price block separated into transmission,
9 distribution and transition costs. As shown in WFS-1, I calculated the Electric
10 Generation prices by subtracting the transmission, distribution and CTC prices from
11 the corresponding current prices.

12
13 **Q. Mr. Sundermeir, you said that transmission and distribution costs are**
14 **demand-related, but you have developed charges for these services on a ¢/kWh**
15 **basis. Kindly explain why.**

16 A. Customers billed on residential rates such as Rate R are billed on the basis of kWh.
17 The meters used to bill these customers do not record demands; therefore, all pricing
18 must be on a cents/kWh basis. Conversely, many commercial and industrial customers
19 have demand recording meters and, therefore, can be billed for both demand and
20 energy.

21
22

1 **Q. Please describe how you determined unbundled prices shown in Exhibit**
2 **WFS-2 for Rate HT.**

3 A. Rate HT is a load factor type rate. Generation, transmission and demand-related
4 distribution costs are recovered through a single capacity charge and through a
5 portion of each of three energy price blocks. Using billing determinants for the
6 capacity charge and each of the energy price blocks, I was able to calculate the
7 percent of revenue recovery in each price block (excluding the energy cost). Using
8 these percentages, I derived the revenue requirement and unit price for each price
9 block separated into transmission, distribution and competitive transition costs. As
10 shown in Exhibit WFS-2, I calculated the Electric Generation prices by subtracting
11 the transmission, distribution and CTC prices from the corresponding current prices.

12

13 **Q. Did you essentially use the same methodology to unbundle all of PECO's rates?**

14 A. Yes, but there are some exceptions.

15

16 **Q. Please explain the exceptions.**

17 A. Rates RT (Residence Time of Use) and R-S (Residence Solar) were unbundled in
18 accordance with cost relationships to Rate R.

19

20 Rate POL is an unmetered outdoor lighting service for which PECO provides the
21 lighting fixtures, the pole (when necessary) and the maintenance of the equipment.

22 Since the primary purpose of this rate is to provide a service in addition to the

23 provision of electric service, it would not be appropriate to unbundle this rate. Also,

1 this service is usually provided in conjunction with one of the residential rates or
2 with Rate GS. These rates will be available as unbundled rates to the Rate POL
3 customers.

4
5 Rate SL-P is applicable to street lighting service to the City of Philadelphia (City).
6 PECO has recently made a special agreement with the City relative to the cost for
7 this service. For this reason, unbundling is not required at this time.

8
9 Rate SL-S is applicable to street lighting service outside the City of Philadelphia. As
10 a service to communities that do not want to own and operate street lighting
11 equipment, PECO provides and maintains this equipment in addition to providing
12 electric service. Since the major cost of providing this service is the cost of the
13 lighting equipment and its maintenance, PECO will continue to provide this service
14 as a bundled rate. Rate SL-S customers have the option of purchasing and
15 maintaining their own street lighting equipment and obtaining service under Rate
16 SL-E.

17
18 Rate SL-E is applicable to street lighting service outside of the City of Philadelphia
19 when the customer owns and maintains the street lighting equipment. The Service
20 Location Charge, Capacity Charge and Energy Charge in this rate were designed to
21 correspond with the customer, demand and energy cost components; therefore, this
22 rate is already partially unbundled. I have further unbundled the pricing to provide
23 specific charges for transmission and distribution.

1 Rate TL is applicable to traffic lighting service. Specific unit cost data are not
2 available for this rate; therefore, I have assumed that the various unbundled prices
3 are proportional to Rate R.

4
5 Rate BLI is a rate charged to other utilities when, by mutual agreement, PECO
6 provides service to a customer located in the other utility's service territory. The
7 retail customer is billed by the other utility. Unbundling of the rate is unnecessary.

8
9 **III. RIDER UNBUNDLING**

10
11 **Q. Mr. Sundermeir, does the unbundling of the pricing in PECO's tariff impact**
12 **any of the riders?**

13 A. Some are affected, and some are not. The riders that do not require any changes
14 are: (1) Casualty, (2) Construction, (3) Cooling Thermal Storage, (4) Electric
15 Vehicle Charging, (5) Investment Return Guarantee, (6) Night Service GS, (7) Night
16 Service HT, (8) Night Service PD, (9) Off-Peak, (10) Receivership, (11) Temporary
17 Service, (12) Transformer Rental, (13) Economic Efficiency, (14) Capacity
18 Reservation and (15) Seasonal Capacity Charge Service.

19
20 **Q. Would you explain why it is not necessary to change the riders that you have**
21 **listed?**

22 A. The Casualty, Construction, Investment Return Guarantee and Temporary Service
23 Rider are equally applicable to the present rate schedules or the proposed unbundled

1 rate schedules.

2

3 The Electric Vehicle Charging Rider and the Seasonal Capacity Charge Service

4 Rider are experimental. The terms of these experimental riders will expire before the

5 start of unbundled pricing. These will be reevaluated at the conclusion of the

6 experiment.

7

8 The Off-Peak Rider and the Transformer Rental Rider have been frozen since 1972

9 and 1963, respectively. In addition to being frozen, the Off-Peak Rider is currently

10 only available to customers whose sole source of supply is PECO. The charges in

11 the Transformer Rental Rider are designed to recover PECO's cost to rent

12 transformers to the customers. These charges are outside of the normal provision of

13 electric service.

14

15 The only other riders on the above list that have specific charges for electric service

16 are the Cooling Thermal Storage HT Rider and the three Night Service Riders.

17 The charges in the Cooling Thermal Storage Rider and the three Night Service

18 Riders are designed to recover the additional cost of metering, billing and

19 distribution costs. Since these costs will not change with unbundled service and

20 since neither production or transmission costs are included, these prices cannot and

21 should not be unbundled.

22

1 The Capacity Reservation Rider does not require any change since it is only available
2 in conjunction with the Large Interruptible Load Rider (LILR), which is frozen. I
3 will discuss the LILR later in my testimony.

4 It is not necessary to change the Economic Efficiency Rider (EER) at this time, as
5 explained by Mr. Alfred A. Miller in his testimony (PECO Statement No. 2).

6

7 **Q. Please briefly describe the changes that must be made to the other riders.**

8 A. The Alley Lighting Rider is applicable to the City of Philadelphia in conjunction with
9 Rate SL-P. I have unbundled the price in this rider in a manner similar to Rate TL.

10

11 The pricing in the Auxiliary Service Rider, under which customers that self-generate
12 obtain back-up and maintenance power, is related to the pricing in Rates HT, PD
13 and GS; therefore, the pricing is unbundled in accordance with the unbundled pricing
14 of those rates. Furthermore, I propose limiting the availability of interruptible back-
15 up and interruptible maintenance power to those customers whose sole source of
16 supply is PECO and who agree to interrupt when required by PECO. There is no
17 basis for PECO to make interruptible generation pricing available except where it is
18 the generation supplier and it calls for and obtains the benefit of load reductions.

19

20 The Curtailment HT Rider must also be limited to those customers whose sole
21 source of supply is PECO. The \$2.00/kW credit in this rider is based on generation
22 capacity costs. If a customer purchases generation from a supplier other than
23 PECO, there is no justification for PECO providing such credit. Unbundling,

1 therefore, is not required.

2

3 The Emergency Energy Conservation Rider must be changed to limit its application
4 to customers whose sole source of supply is PECO and who agree to curtail energy
5 use based on PECO's requirements. Unbundling is not required.

6

7 The Employment and Economic Recovery Rider must be limited to those customers
8 for whom PECO will be the sole source of supply during the competitive transition
9 period. The purpose of this rider is to encourage customers to expand or locate in
10 PECO's service territory and use PECO's generation resources. The credit of up to
11 1¢/kWh provided in accordance with the provision of this rider does not serve this
12 purpose if the customer purchases electricity from other sources.

13

14 The Large Interruptible Load Rider has been frozen by Commission Order (Docket
15 No. R-00943281). This rider must be further restricted to those customers whose
16 sole source of energy is PECO. The purpose of this rider was to encourage sales of
17 energy by PECO that would not otherwise be made. If a customer purchases energy
18 from another source, the purpose of the rider is defeated. Unbundling to enable an
19 LILR customer to switch suppliers is therefore not required. As Mr. Alfred A.
20 Miller explains in his testimony, effective January 1, 1999, PECO will unbundle the
21 pricing contained in their current LILR contracts. Such customers however, will
22 only be entitled to the unbundled pricing if they remain with PECO as their supplier.

1 The Interruptible Rider 1 (IR-1) must be restricted to customers that purchase all of
2 their energy from PECO. The capacity credit defined in this rider is based on
3 generation costs and cannot be justified if the customer is purchasing energy from an
4 outside source. Unbundling is not required.

5
6 The Incremental Process Rider (IPR) must also be restricted to customers whose
7 sole source of energy is PECO (other than self-generation). The purpose of this
8 rider is to encourage electric process load. The discount for such load cannot be
9 justified if the load is served by an outside source. Furthermore, the discount takes
10 into account competitive alternatives. Unbundling is not required.

11

12 **Q. Mr. Sundermeir, would you explain how you know that the unbundled rates**
13 **that you have developed will produce the same revenue as the existing rates?**

14 A. Yes. Exhibit WFS-3 shows a comparison between the revenue recovered by the
15 existing prices and the revenue that would be recovered by the proposed prices for
16 each rate using the same billing determinants for both. It can be seen that the
17 revenue recovery with unbundled pricing is identical to the current pricing. These
18 comparisons are based on sample data from the twelve months ended December 31,
19 1996.

20

21 **Q. Did you calculate the effect of the proposed unbundled base rates on monthly**
22 **bills for various ranges of usage and demand?**

1 A. Yes. Exhibit WFS-4 shows several bill calculations for residential, commercial and
2 industrial rate schedules comparing the bundled rates versus the unbundled rates
3 using the appropriate levels of energy and demand.

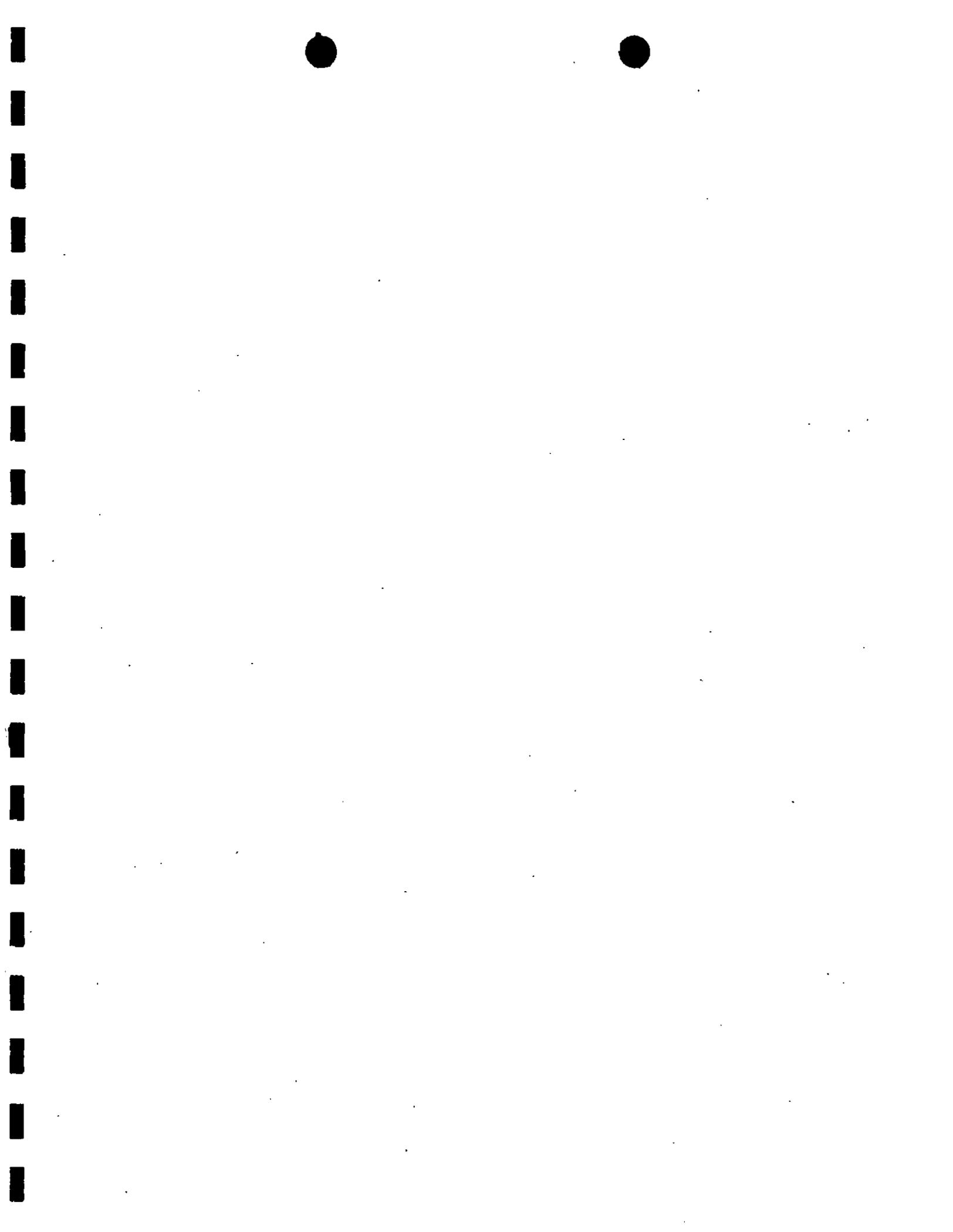
4

5 **IV. CONCLUSION**

6 **Q. Mr. Sundermeir, does that conclude your direct testimony?**

7 A. Yes.

8



**DEVELOPMENT OF UNBUNDLED PRICING
RATE R**

Revenue Requirement

Transmission	\$39,022,000
Distribution (excluding fixed)	404,494,755
Competitive Transition (CTC)	377,864,000

Demand-related Revenue Recovery

	<u>Billing</u>		<u>Revenue</u>	<u>%</u>
	<u>Unit, kWh</u>	<u>Price ¢/kWh</u>		
Up to 500 kWh	5,355,673,016	(0.1305-0.0141)	\$623,400,339	67.8846
kWh over 500	1,245,582,498	(0.1305-0.0141)	\$144,985,027	15.7880
winter				
kWh over 500	1,110,656,684	(0.1491-0.0141)	<u>\$149,938,652</u>	<u>16.3274</u>
summer				
			\$918,324,018	100.0000

Transmission

	<u>%</u>	<u>Revenue</u>	<u>Billing</u>	
			<u>Units, kWh</u>	<u>Price ¢/kWh</u>
Up to 500 kWh	67.8846	\$26,489,929	5,355,673,016	0.4946
kWh over 500	15.7880	6,160,793	1,245,582,498	0.4946
winter				
kWh over 500	16.3274	<u>6,371,278</u>	1,110,656,684	0.5737
summer				
		\$39,022,000		

Distribution

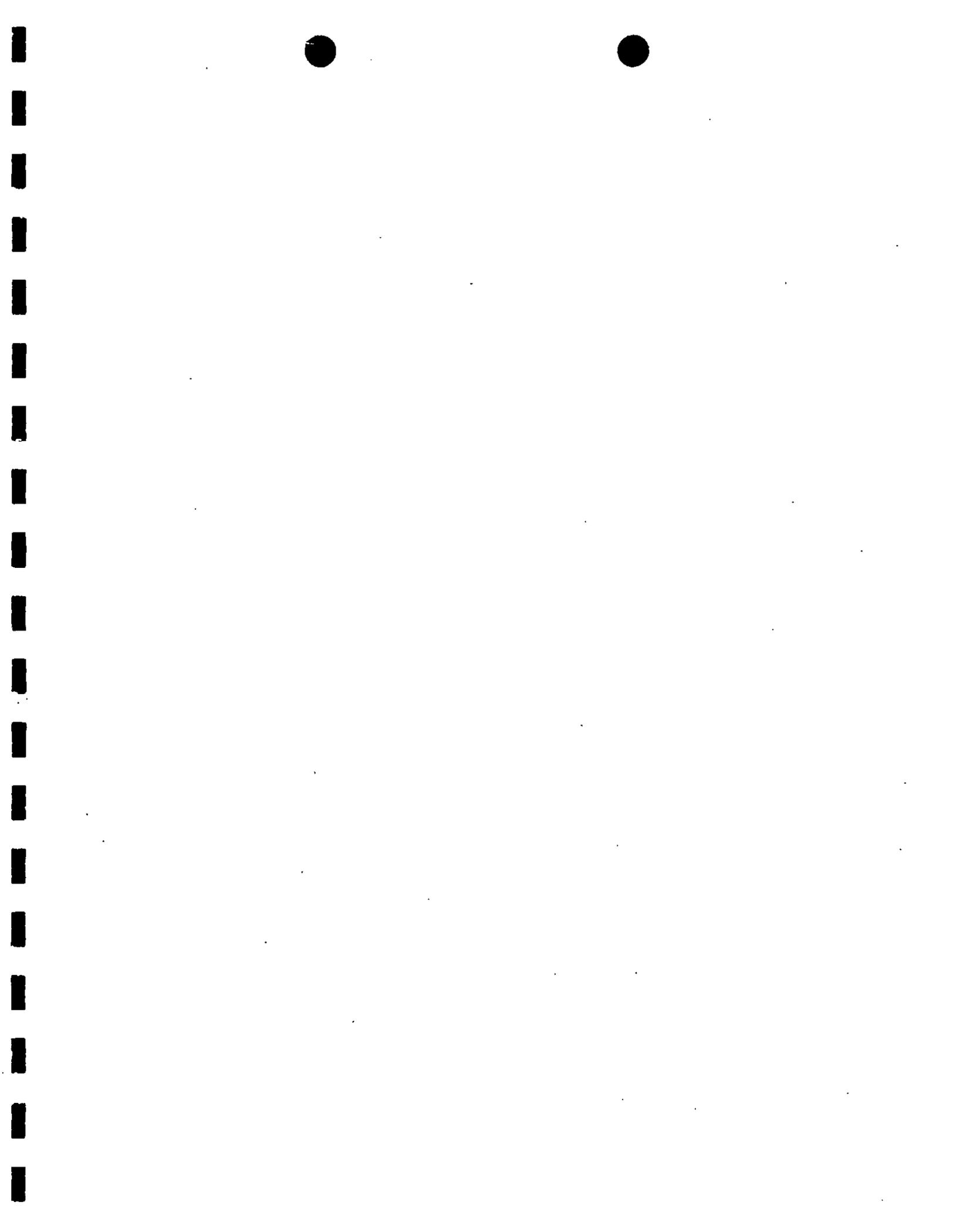
	<u>%</u>	<u>Revenue</u>	<u>Billing</u>	
			<u>Units, kWh</u>	<u>Price ¢/kWh</u>
Up to 500 kWh	67.8846	\$274,589,647	5,355,673,016	5.1271
kWh over 500	15.7880	63,861,632	1,245,582,498	5.1271
winter				
kWh over 500	16.3274	<u>66,043,477</u>	1,110,656,684	5.9463
summer				
		\$404,494,755		

CTC

	<u>%</u>	<u>Revenue</u>	<u>Billing Unit,kWh</u>	<u>Price ¢/kWh</u>
Up to 500 kWh	67.8846	\$256,508,667	5,355,673,016	4.7895
kWh-over 500 winter	15.7880	59,656,873	1,245,582,498	4.7895
kWh-over 500 summer	16.3274	<u>61,698,460</u>	1,110,656,684	5.5555
		377,864,000		

Unbundled Prices

	<u>Current</u>	<u>Transmission</u>	<u>¢/kWh Distribution</u>	<u>CTC</u>	<u>Generation</u>
Up to 500 kWh	13.05	0.4946	5.1271	4.7895	2.6388
kWh-over 500 winter	13.05	0.4946	5.1271	4.7895	2.6388
kWh-over 500 summer	14.91	0.5737	5.9463	5.5555	2.8345



**DEVELOPMENT OF UNBUNDLED PRICING
RATE HT**

Revenue Requirement

Transmission	\$60,096,000
Distribution (excluding fixed)	122,011,303
Competitive Transition (CTC)	485,221,000

Demand-related Revenue Recovery

	<u>Billing Units</u>	<u>Price</u>	<u>Revenue</u>	<u>%</u>
kW	24,911,867	\$12.76/kW	\$317,875,425	40.3525
kWh first 150 hours	3,730,248,598	(0.0829-.0135) \$/kWh	\$258,762,345	32.8490
kWh next 150 hours	3,640,776,279	(0.0550-.0135)	\$150,982,992	19.1664
kWh add'l use	4,334,660,758	(0.0274-.0135)	<u>60,121,745</u> \$787,747,505	<u>7.6321</u> 100.0000

Transmission

	<u>%</u>	<u>Revenue</u>	<u>Billing Units</u>	<u>Price</u>
kW	40.3525	\$24,250,209	24,911,867	\$0.973/kW
kWh first 150 hours	32.8490	19,740,948	3,730,248,598	0.5292¢/kWh
kWh next 150 hours	19.1664	11,518,252	3,640,776,279	0.3164¢/kWh
kWh add'l use	7.6321	<u>4,586,592</u> \$60,096,000	4,334,660,758	0.1058¢/kWh

Distribution

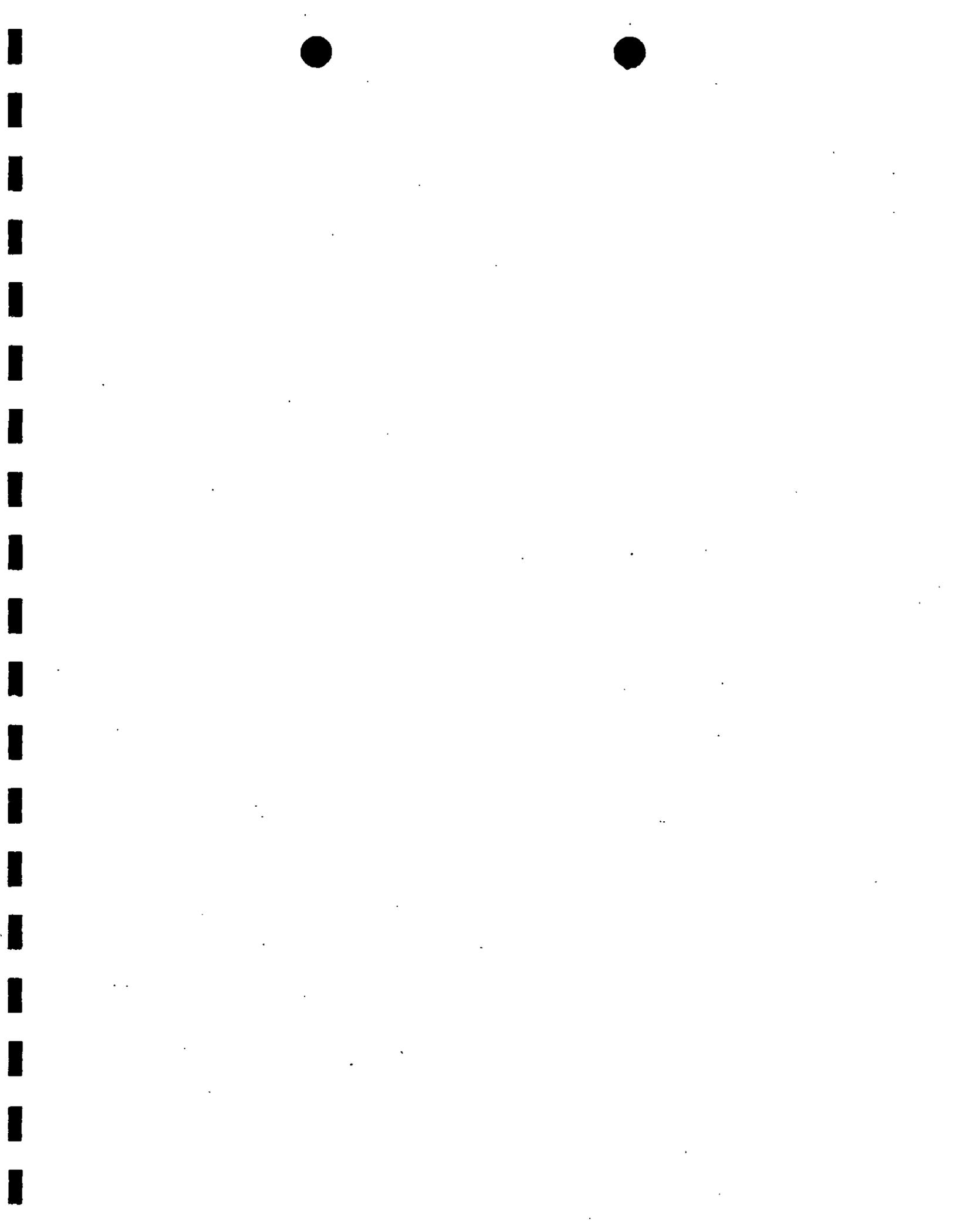
	<u>%</u>	<u>Revenue</u>	<u>Billing Units</u>	<u>Price</u>
kW	40.3525	\$49,234,551	24,911,867	\$1.976/kW
kWh -first 150 hours'	32.8490	40,079,519	3,730,248,598	1.0744¢/kWh
kWh - next 150 hours'	19.1664	23,385,198	3,640,776,279	0.6423¢/kWh
kWh add'l use	7.6321	<u>9,312,035</u> \$122,011,303	4,334,660,758	0.2148¢/kWh

CTC

	<u>%</u>	<u>Revenue</u>	<u>Billing Units</u>	<u>Price</u>
kW	40.3525	\$195,798,564	24,911,867	\$7.860/kW
kWh - first 150 hours'	32.8490	159,390,349	3,730,248,598	4.2729¢/kWh
kWh next 150 hours'	1.1664	92,999,493	3,640,776,279	2.5554¢/kWh
kWh - add'l use	7.6321	<u>37,032,593</u>	4,334,660,758	0.8543¢/kWh
		\$485,221,000		

Unbundled Prices

	<u>Current</u>	<u>Transmission</u>	<u>Distribution</u>	<u>CTC</u>	<u>Generation</u>
kW	\$12.76/kW	\$0.973/kW	\$1.97/kW	\$7.647/KW	\$1.95/kW
kWh first 150 hours'	8.29¢/kWh	0.5292¢/kWh	1.0744¢/kWh	4.1572¢/kWh	2.4134¢/kWh
kWh next 150 hours'	5.50¢/kWh	0.3164¢/kWh	0.6423¢/kWh	2.4852¢/kWh	1.9869¢/kWh
kWh - add'l use	2.74¢/kWh	0.1058¢/kWh	0.2148¢/kWh	0.8312¢/kWh	1.5650¢/kWh



PECO Energy Company-Electric Operations
Rate RT
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96

<u>12 Month Sample</u>	Bills and kwh from <u>sample</u> (1)	Supplement No. 10 Bundled		<u>Unbundled Components</u>	Bills and kwh from <u>sample</u> (4)	Supplement No. 10 Unbundled	
		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)			<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Customer Charge	108 bills	\$ 10.19	\$ 1,101	1.Fixed Distribution Charge	108	\$ 10.19	\$ 1,101
2. Summer Off-peak kwh	16,550	\$ 0.0710	\$ 1,175	2.Transmission Charge			
3. Summer On-peak kwh	6,335	\$ 0.2405	\$ 1,524	Summer Off-peak kwh	16,550	\$ 0.0025	\$ 42
4. Winter Off-peak kwh	25,910	\$ 0.0710	\$ 1,840	Summer On-peak kwh	6,335	\$ 0.0086	\$ 54
5. Winter On-peak kwh	8,588	\$ 0.2219	\$ 1,906	Winter Off-peak kwh	25,910	\$ 0.0025	\$ 65
				Winter On-peak kwh	8,588	\$ 0.0079	\$ 68
				3.Variable Distribution Charge			
				Summer Off-peak kwh	16,550	\$ 0.0307	\$ 508
				Summer On-peak kwh	6,335	\$ 0.1040	\$ 659
				Winter Off-peak kwh	25,910	\$ 0.0307	\$ 796
				Winter On-peak kwh	8,588	\$ 0.0960	\$ 824
				Competitive Transition Charge			
				Summer Off-peak kwh	16,550	\$ 0.0245	\$ 405
				Summer On-peak kwh	6,335	\$ 0.0828	\$ 525
				Winter Off-peak kwh	25,910	\$ 0.0245	\$ 634
				Winter On-peak kwh	8,588	\$ 0.0764	\$ 656
				5. PECO Charges-Sample			\$ 6,337
				6. Electric Generation			
				Summer Off-peak kwh	16,550	\$ 0.0133	\$ 220
				Summer On-peak kwh	6,335	\$ 0.0451	\$ 286
				Winter Off-peak kwh	25,910	\$ 0.0133	\$ 345
				Winter On-peak kwh	8,588	\$ 0.0416	\$ 358
6. Total	<u>57,383</u> kWh		\$ 7,546	7. Total-Sample			\$ 7,546
				8. Total PECO Charges			\$ 10,418
				9. Total Electric Generation			\$ -
				10. Proforma Base Revenue			\$ 10,418

Rate RT

12 Months Ended 12/31/96

7. Proforma Base Revenue

\$ 10,418

\$ 10,418

PECO Energy Company-Electric Operations
Rate RH
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96

12 Month Sample	Bills and kwh from sample (1)		Supplement No. 10 Bundled Pricing (2)		Revenue (3)=(1)x(2)	Unbundled Components	Bills and kwh from sample (4)		Supplement No. 10 Unbundled Pricing (5)		Revenue (6)=(4)x(5)
1. Customer Charge	739,788	bills	\$ 5.10		\$ 3,772,919	1.Fixed Distribution Charge	739,788	\$ 5.10		\$ 3,772,919	
2. Summer-Up to 500 kwh	114,694,125	kWh	\$ 0.1305		\$ 14,967,583	2.Transmission Charge					
3. Summer-kwh over 500	148,132,056		\$ 0.1491		\$ 22,086,490	Summer-Up to 500 kwh	114,694,125	\$ 0.0050		\$ 576,244	
4. Winter-Up to 600 kwh	281,013,470		\$ 0.1305		\$ 36,672,258	Summer-kwh over 500	148,132,056	\$ 0.0058		\$ 863,691	
5. Winter-kwh over 600	622,702,067		\$ 0.0637		\$ 39,666,122	Winter-Up to 600 kwh	281,013,470	\$ 0.0050		\$ 1,411,863	
						Winter-kwh over 600	622,702,067	\$ 0.0021		\$ 1,325,234	
						3.Variable Distribution Charge					
						Summer-Up to 500 kwh	114,694,125	\$ 0.0483		\$ 5,536,419	
						Summer-kwh over 500	148,132,056	\$ 0.0560		\$ 8,298,142	
						Winter-Up to 600 kwh	281,013,470	\$ 0.0483		\$ 13,564,848	
						Winter-kwh over 600	622,702,067	\$ 0.0204		\$ 12,732,544	
						4.Competitive Transition Charge					
						Summer-Up to 500 kwh	114,694,125	\$ 0.0487		\$ 5,589,048	
						Summer-kwh over 500	148,132,056	\$ 0.0566		\$ 8,377,023	
						Winter-Up to 600 kwh	281,013,470	\$ 0.0487		\$ 13,693,794	
						Winter-kwh over 600	622,702,067	\$ 0.0206		\$ 12,853,577	
						5. PECO Charges-Sample				\$ 88,595,347	
						6. Electric Generation-Sample					
						Summer-Up to 500 kwh	114,694,125	\$ 0.0285		\$ 3,265,872	
						Summer-kwh over 500	148,132,056	\$ 0.0307		\$ 4,547,633	
						Winter-Up to 600 kwh	281,013,470	\$ 0.0285		\$ 8,001,753	
						Winter-kwh over 600	622,702,067	\$ 0.0205		\$ 12,754,767	
6. Total	1,166,541,718	kWh			\$ 117,165,372	7. Total-Sample				\$ 117,165,372	
						8. Total PECO Charges				\$ 218,442,999	
						9. Total Electric Generation				\$ 70,443,001	
						10. Proforma Base Revenue				\$ 288,886,000	

Rate RH
12 Months Ended 12/31/96
7. Proforma Base Revenue

\$ 288,886,000

PECO Energy Company-Electric Operations
Rate OP
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96

12 Month Sample	Bills and kwh from <u>sample</u>	Supplement No. 10 Bundled		<u>Unbundled Components</u>	Bills and kwh from <u>unbundling</u>	Supplement No. 10 Unbundled	
	(1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)		(4)	<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Customer Charge	1,186,087	\$ 4.58	\$ 5,432,278	1.Fixed Distribution Charge	1,186,087	\$ 4.58	\$ 5,432,278
2. kwh Charge	375,823,051	\$ 0.0548	\$ 20,595,103	2.Transmission Charge per kWh	375,823,051	\$0.005772	\$ 2,169,199
				3.Variable Distribution Charge per kWh	375,823,051	\$0.033100	\$ 12,439,743
				4.Competitive Transition Charge per kWh	375,823,051	\$ -	\$ -
				5. PECO Charges-Sample			\$ 20,041,220
				6. Electric Generation-Sample	375,823,051	\$0.015928	\$ 5,986,162
3. Total			<u>\$ 26,027,381</u>	7. Total-Sample			<u>\$ 26,027,381</u>
				8. Total PECO Charges			20,030,146
				9. Total Market Production per kWh			\$ 5,982,854
<u>Rate OP</u> 12 Months Ended 12/31/96 6. Proforma Base Revenue			\$ 26,013,000	10. Proforma Base Revenue			<u>\$ 26,013,000</u>

PECO Energy Company-Electric Operations
Rate GS
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96

12 Month Sample	<i>Bills and kwh from sample</i>	<i>Supplement No. 10 Bundled</i>		<i>Unbundled Components</i>	<i>Bills and kwh from unbundling</i>	<i>Supplement No. 10 Unbundled</i>		
	(1)	<i>Pricing</i> (2)	<i>Revenue</i> (3)=(1)x(2)		(4)	<i>Pricing</i> (5)	<i>Revenue</i> (6)=(4)x(5)	
Customer Charge:								
1. Single Phase Customers	687,108	\$ 8.67	\$ 5,957,226	1.Fixed Distribution Charge- single	687,108	\$ 8.67	\$ 5,957,226	
2. Poly Phase Customers	244,356	\$ 23.45	\$ 5,730,148	2. Fixed Distribution Charge-Poly.	244,356	\$ 23.45	\$ 5,730,148	
3. First 80 Hours Use	735,488,858	\$ 0.2214	\$ 162,837,233	3.Transmission Charge				
				First 80 Hours Use	735,488,858	\$ 0.0137	\$ 10,072,170	
				Next 80 Hrs Use-Summer	221,541,763	\$ 0.0065	\$ 1,436,112	
				Additional Use-Except	1,215,620,125	\$ 0.0041	\$ 5,008,599	
				Over 400 Hrs & 2000 kwh	100,059,867	\$ 0.0019	\$ 185,841	
					2,272,710,613			
4. Next 80 Hours Use-Summer	221,541,763	\$ 0.1124	\$ 24,901,294	4.Variable Distribution Charge				
				First 80 Hours Use	735,488,858	\$ 0.0448	\$ 32,981,732	
				Next 80 Hrs Use-Summer	221,541,763	\$ 0.0212	\$ 4,702,607	
				Additional Use-Except	1,215,620,125	\$ 0.0135	\$ 16,400,863	
				Over 400 Hrs & 2000 kwh	100,059,867	\$ 0.0061	\$ 608,544	
					2,272,710,613			
5. Additional Use-Except	1,215,620,125	\$ 0.0767	\$ 93,238,064	5.Competitive Transition Charge				
6. Over 400 Hrs & 2000 kwh	100,059,867	\$ 0.0425	\$ 4,252,544	First 80 Hours Use	735,488,858	\$ 0.1192	\$ 87,706,113	
7. Space Heating Use	172,039,101	\$ 0.0637	\$ 10,958,891	Next 80 Hrs Use-Summer	221,541,763	\$ 0.0564	\$ 12,505,328	
				Additional Use-Except	1,215,620,125	\$ 0.0359	\$ 43,613,718	
				Over 400 Hrs & 2000 kwh	100,059,867	\$ 0.0162	\$ 1,618,261	
				6. Space Heating Use				
				Transmission Charge	172,039,101	\$ 0.0021	\$ 366,134	
				Distribution Charge	172,039,101	\$ 0.0204	\$ 3,517,726	
				Competitive Transition Charge	172,039,101	\$ 0.0200	\$ 3,437,404	
				Energy Charge	172,039,101	\$ 0.0211	\$ 3,637,627	
				7.PECO Charges			\$ 239,486,153	
				8. Electric Generation				
				First 80 Hours Use	735,488,858	\$ 0.0436	\$ 32,077,219	
				Next 80 Hrs Use-Summer	221,541,763	\$ 0.0282	\$ 6,257,248	
				Additional Use-Except	1,215,620,125	\$ 0.0232	\$ 28,214,883	
				Over 400 Hrs & 2000 kwh	100,059,867	\$ 0.0184	\$ 1,839,897	
8. Total	<u>2,444,749,714</u> kWh		<u>\$ 307,875,400</u>	9.Total-Sample			<u>\$ 307,875,400</u>	
				10. Total PECO Charges			\$ 592,352,040	
				11. Total Electric Generation			\$ 169,155,960	
<u>Rate GS</u>				12. Proforma Base Revenue			<u>\$ 761,508,000</u>	
12 Months Ended 12/31/96			\$ 761,508,000				\$ 761,508,000	
9. Proforma Base Revenue								

PECO Energy Company-Electric Operations
Rate HT
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/86

12 Month Sample	Bills and kwh from sample (1)		Supplement No. 10 Bundled Pricing (2) Revenue (3)=(1)x(2)		Unbundled Components	Bills and kwh from unbundling (4)		Supplement No. 10 Unbundled Pricing (5) Revenue (6)=(4)x(5)	
	1. Customer Charge	25,271	bills	\$ 286.86		\$ 7,249,239	1. Fixed Distribution Charge	25,271	\$ 286.86
					2. Transmission Charge				
					Capacity Charge (kW)	22,676,546	\$ 0.9734	\$ 22,074,258	
					First 150 hrs use	3,395,536,512	\$ 0.0053	\$ 17,969,609	
					Next 150 hrs use	3,314,092,469	\$ 0.0032	\$ 10,484,728	
					Additional use	3,945,715,275	\$ 0.0011	\$ 4,175,041	
					3. Variable Distribution Charge				
					Capacity Charge (kW)	22,676,546	\$ 1.9763	\$ 44,816,778	
					First 150 hrs use	3,395,536,512	\$ 0.0107	\$ 36,483,217	
					Next 150 hrs use	3,314,092,469	\$ 0.0064	\$ 21,288,864	
					Additional use	3,945,715,275	\$ 0.0021	\$ 8,476,474	
2. All kW	22,676,546	kW	\$ 12.70	\$ 289,352,727	4. Competitive Transition Charge				
3. Kwh-First 150 Hrs	3,395,536,512		\$ 0.0829	\$ 281,489,977	Capacity Charge (kW)	22,676,546	\$ 7.8597	\$ 178,229,723	
4. Kwh-Next 150 Hrs	3,314,092,469		\$ 0.0550	\$ 182,275,086	First 150 hrs use	3,395,536,512	\$ 0.0427	\$ 145,088,387	
5. Kwh-Addl Use	3,945,715,275		\$ 0.0274	\$ 108,112,599	Next 150 hrs use	3,314,092,469	\$ 0.0255	\$ 84,654,726	
					Additional use	3,945,715,275	\$ 0.0085	\$ 33,709,690	
	10,855,344,256	kWh				614,698,732			
6. Night Service Rider					5. Night Service Rider				
Customer Charge	3,840		\$ 11.21	\$ 43,048	Fixed Distribution Charge	3,840	\$ 11.21	\$ 43,048	
Demand Charge	525,737		\$ 0.91	\$ 478,421	Demand Charge	525,737	\$ 0.91	\$ 478,421	
					6. PECO Charges-Sample			\$ 615,220,199	
					7. Electric Generation				
					Capacity Charge (kW)	22,676,546	\$ 1.9506	\$ 44,231,970	
					First 150 hrs use	3,395,536,512	\$ 0.0241	\$ 81,948,764	
					Next 150 hrs use	3,314,092,469	\$ 0.0199	\$ 65,848,767	
					Additional use	3,945,715,275	\$ 0.0157	\$ 61,751,394	
7. Total				\$ 869,001,095	8. Total Sample			\$ 869,001,094	
					9. Total PECO Charges			\$ 675,459,429	
					10. Total Electric Generation			\$ 276,629,829	
<u>Rate HT</u>					11. Proforma Base Revenue			\$ 954,089,258	
12 Months Ended 12/31/86				\$ 954,089,259	12. HVD >66kv			\$ (180)	
8. Proforma Base Revenue					13. HVD 66kv			\$ (8,983)	
9. HVD >66kv				\$ (180)	14. HVD 33kv			\$ (811,242)	
10. HVD 66kv				\$ (8,983)	15. Aux Serv Rider				
11. HVD 33kv				\$ (811,242)	Firm kW	314,340	\$ 3.00	\$ 943,020	
12. Aux Serv Rider					Firm kWh	46,820,419	\$ 0.0783	\$ 3,668,039	
Firm kW	314,340		\$ 3.00	\$ 943,020	Interr. kWh	35,721,342	\$ 0.0274	\$ 978,765	
Firm kWh	46,820,419		\$ 0.0783	\$ 3,668,039	Transmission	314,340	\$ 0.23	\$ 72,298	
Interr. kWh	35,721,342		\$ 0.0274	\$ 978,765	Distribution	314,340	\$ 0.47	\$ 147,740	
					Competitive Transition Chrg	314,340	\$ 1.70	\$ 534,378	
					Electric Generation	314,340	\$ 0.60	\$ 188,604	
					Firm kWh				
					Transmission	46,820,419	0.0051	\$ 240,376	
					Distribution	46,820,419	0.0112	\$ 522,188	
					Competitive Transition Chrg	46,820,419	0.0382	\$ 1,789,817	
					Electric Generation	46,820,419	0.0238	\$ 1,113,858	
					Interr. kWh	35,721,342	0.0274	\$ 978,765	
13. Curtailment Rider				\$ (288,778)	16. Curtailment Rider			\$ (288,778)	
14. NSR-Supplemental Energy				\$ 28,188,110	17. NSR-Supplemental Energy			\$ 28,188,110	
15. Adjusted Base Revenue				\$ 984,936,000	18. Adjusted Base Revenue			\$ 984,936,000	

PECO Energy Company-Electric Operations
Rate SLE
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96

12 Month Sample	Bills and kWh from <u>sample</u>	Supplement No. 10 Bundled		Unbundled Components	Bills and kWh from <u>unbundling</u>	Supplement No. 10 Unbundled	
	(1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)		(5)	<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Service Location Charge	850,692	10.01	\$ 8,515,427	1. Fixed Distribution Charge	850,692	\$ 10.01	\$ 8,515,427
2. Capacity Charge Price	140,705,580	0.00276	\$ 388,347	2. Transmission Charge			
				Capacity Charge (W)	140,705,580	\$ 0.00141	\$ 198,395
				Energy Charge (kWh)	47,951,811	\$ 0.00152	\$ 73,074
3. Energy Charge Price	47,951,811	0.01741	\$ 834,841	3. Variable Distribution Charge			
				Capacity Charge (W)	140,705,580	\$ 0.00135	\$ 189,953
				Energy Charge (kWh)	47,951,811	\$ -	\$ -
				4. Competitive Transition Charge			
				Capacity Charge (W)	140,705,580	\$ -	\$ -
				Energy Charge (kWh)	47,951,811	\$ 0.00147	\$ 70,302
				5. PECO Charges			\$ 9,047,150
				6. Electric Generation			
				Capacity Charge (W)	140,705,580	\$ -	\$ -
				Energy Charge (kWh)	47,951,811	\$ 0.01442	\$ 691,465
4. Total			\$ 9,738,615	7. Total Sample			\$ 9,738,615
				8. Total PECO Charges			\$ 8,819,903
				9. Electric Generation			\$ 674,097
				10. Proforma Base Revenue			\$ 9,494,000
<u>Rate SLE</u>							
12 Months Ended 12/31/96							
5. Proforma Base Revenue			\$ 9,494,000				\$ 9,494,000

PECO Energy Company-Electric Operations
Rate TL
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96

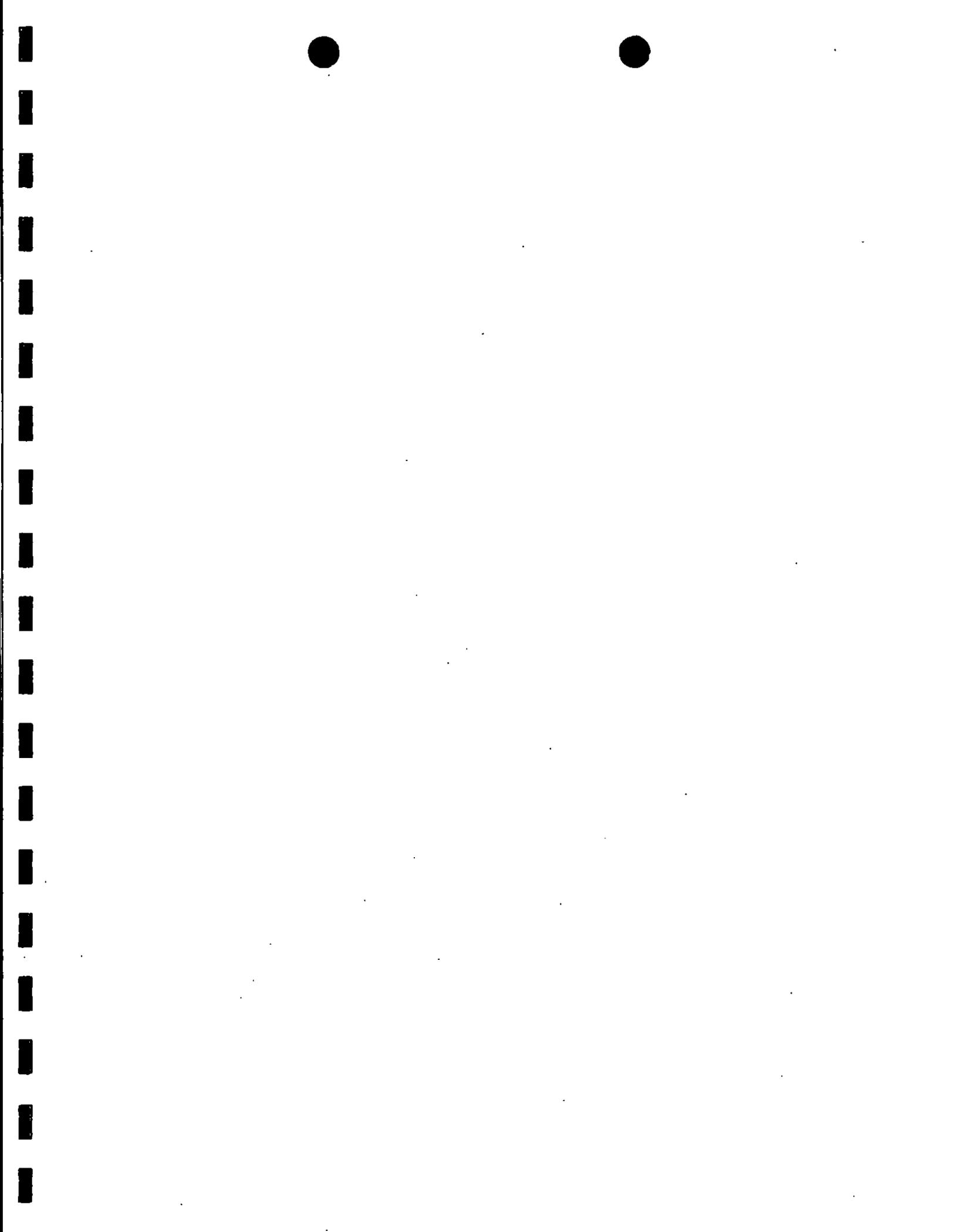
12 Month Sample	Bills and kWh from Sample (1)	Pricing (2)	Supplement No. 10 Bundled Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from Sample (4)	Pricing (5)	Supplement No. 1 Unbundled Revenue (6)=(4)x(5)
For 12/31/96				For 12/31/96			
All kwh	39,680,750	0.1141	\$ 4,527,574	Transmission Charge	39,680,750	\$ 0.0041	\$ 161,055
				Variable Distribution Charge	39,680,750	\$ 0.0493	\$ 1,958,053
				Competitive Transition Charge	39,680,750	\$ 0.0393	\$ 1,559,555
Unaccounted for			\$ (7,605)	Unaccounted for			\$ (7,605)
				<u>PECO Charges</u>			<u>\$ 3,671,058</u>
				Market Generation	39,680,750	\$ 0.0214	\$ 848,911
Proforma Base Revenue			\$ 4,519,969	Total Sample Revenue			<u>\$ 4,519,969</u>
				Total PECO Charges			\$ 3,671,058
				Total Electric Generation			\$ 861,942
Proforma Base Revenue			\$ 4,533,000	Total			<u>\$ 4,533,000</u>

PECO Energy Company-Electric Operations
Rate EP
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96

12 Month Sample	Bills and kwh from <u>sample</u> (1)	Supplement No. 10 Bundled		<u>Unbundled Components</u>	Bills and kwh from <u>unbundling</u> (4)	Supplement No. 10 Unbundled	
		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)			<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Customer Charge	456 bills	\$ 1,243.85	\$ 567,196	1.Fixed Distribution Charge	456	\$ 1,243.85	\$ 567,196
2. Demand Charge	1,730,810 kW	\$ 16.46	\$28,489,133	2.Transmission Charge			
				Capacity Charge (kW)	1,730,810	\$ 1.0813	\$ 1,871,563
				Energy Chg. (kWh)	628,060,117	\$ 0.0009	\$ 564,846
3. Kwh Charge	628,060,117 kWh	\$ 0.0274	\$17,208,847	3. Variable Distribution Charge			
				Capacity Charge (kW)	1,730,810	\$ 3.5242	\$ 6,099,641
				Energy Charge (kWh)	628,060,117	\$ 0.0029	\$ 1,840,898
				4.Competitive Transition Charge			
				Capacity Charge (kW)	1,730,810	\$ 9.2835	\$ 16,067,905
				Energy Charge (kWh)	628,060,117	\$ 0.0077	\$ 4,849,363
				5. PECO Charges			\$ 31,861,411
				6. Electric Generation			\$ 14,403,765
				Capacity Charge (kW)	1,730,810	\$ 2.5711	\$ 4,450,024
				Energy Charge (kWh)	628,060,117	\$ 0.0158	\$ 9,953,741
4. Total			\$46,265,176	7. Total			\$ 46,265,176
<u>Rate EP</u>				8. Total PECO Charges			\$ 14,626,000
12 Months Ended 12/31/96				9. Market Production			\$ 32,353,000
5. Proforma Base Revenue			\$46,979,000	10. Proforma Base Revenue			\$ 46,979,000

PECO Energy Company-Electric Operations
Rate AL
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96

12 Month Sample	Bills and kWh from Sample (1)	Pricing (2)	Supplement No. 10 Bundled Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from Sample (4)	Pricing (5)	Supplement No. 1 Unbundled Revenue (6)=(4)x(5)
For 12/31/96				For 12/31/96			
All kwh	16,930	\$ 0.1271	\$ 2,152	Transmission Charge	16,930	\$ 0.0045	\$ 77
				Variable Distribution Charge	16,930	\$ 0.0550	\$ 931
				CTC Charge	16,930	\$ 0.0438	\$ 741
Unaccounted for			\$ 1,936	<u>Unaccounted for</u>			<u>\$ 1,936</u>
				PECO Charges			\$ 3,685
				Market Generation	16,930	\$ 0.0238	\$ 403
Proforma Base Revenue			\$ 4,088	Total Sample			<u>\$ 4,088</u>
				Total PECO Charges			\$ 3,685
				Total Electric Generation			\$ 403
Proforma Base Revenue			\$ 4,088	Total			<u>\$ 4,088</u>



PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE R - WINTER

ENERGY USAGE

First Block (up to 500 kWh)	-	100	200	300	400	500	500	500	500	500	500	500	500	500	500	500	500
Second Block	-	-	-	-	-	-	250	500	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	4,500
Total Energy Usage	-	100	200	300	400	500	750	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000	5,000

BUNDLED RATES (11/1/97)

Customer Charge	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10
First Block @ 13.05 ¢/kWh	\$ -	\$ 13.05	\$ 26.10	\$ 39.15	\$ 52.20	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25
Second Block @ 13.05 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32.63	\$ 65.25	\$ 130.50	\$ 195.75	\$ 261.00	\$ 326.25	\$ 391.50	\$ 456.75	\$ 522.00	\$ 587.25	\$ 587.25	\$ 587.25
Total Bill	\$ 5.10	\$ 18.15	\$ 31.20	\$ 44.25	\$ 57.30	\$ 70.35	\$ 102.98	\$ 135.60	\$ 200.85	\$ 266.10	\$ 331.35	\$ 396.60	\$ 461.85	\$ 527.10	\$ 592.35	\$ 657.60	\$ 657.60	\$ 657.60

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10
Transmission																		
First Block @ 0.49 ¢/kWh	\$ -	\$ 0.49	\$ 0.98	\$ 1.47	\$ 1.96	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45
Second Block @ 0.49 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.23	\$ 2.45	\$ 4.90	\$ 7.35	\$ 9.80	\$ 12.25	\$ 14.70	\$ 17.15	\$ 19.60	\$ 22.05	\$ 22.05	\$ 22.05
Sub-Total	\$ -	\$ 0.49	\$ 0.98	\$ 1.47	\$ 1.96	\$ 2.45	\$ 3.68	\$ 4.90	\$ 7.35	\$ 9.80	\$ 12.25	\$ 14.70	\$ 17.15	\$ 19.60	\$ 22.05	\$ 24.50	\$ 24.50	\$ 24.50
Variable Distribution																		
First Block @ 5.13 ¢/kWh	\$ -	\$ 5.13	\$ 10.26	\$ 15.39	\$ 20.52	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65
Second Block @ 5.13 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12.83	\$ 25.65	\$ 51.30	\$ 76.95	\$ 102.60	\$ 128.25	\$ 153.90	\$ 179.55	\$ 205.20	\$ 230.85	\$ 230.85	\$ 230.85
Sub-Total	\$ -	\$ 5.13	\$ 10.26	\$ 15.39	\$ 20.52	\$ 25.65	\$ 38.48	\$ 51.30	\$ 76.95	\$ 102.60	\$ 128.25	\$ 153.90	\$ 179.55	\$ 205.20	\$ 230.85	\$ 256.50	\$ 256.50	\$ 256.50
CTC																		
First Block @ 4.79 ¢/kWh	\$ -	\$ 4.79	\$ 9.58	\$ 14.37	\$ 19.16	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95
Second Block @ 4.79 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.98	\$ 23.95	\$ 47.90	\$ 71.85	\$ 95.80	\$ 119.75	\$ 143.70	\$ 167.65	\$ 191.60	\$ 215.55	\$ 215.55	\$ 215.55
Sub-Total	\$ -	\$ 4.79	\$ 9.58	\$ 14.37	\$ 19.16	\$ 23.95	\$ 35.93	\$ 47.90	\$ 71.85	\$ 95.80	\$ 119.75	\$ 143.70	\$ 167.65	\$ 191.60	\$ 215.55	\$ 239.50	\$ 239.50	\$ 239.50
Market Energy																		
First Block @ 2.64 ¢/kWh	\$ -	\$ 2.64	\$ 5.28	\$ 7.92	\$ 10.56	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20
Second Block @ 2.64 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.60	\$ 13.20	\$ 26.40	\$ 39.60	\$ 52.80	\$ 66.00	\$ 79.20	\$ 92.40	\$ 105.60	\$ 118.80	\$ 118.80	\$ 118.80
Sub-Total	\$ -	\$ 2.64	\$ 5.28	\$ 7.92	\$ 10.56	\$ 13.20	\$ 19.80	\$ 26.40	\$ 39.60	\$ 52.80	\$ 66.00	\$ 79.20	\$ 92.40	\$ 105.60	\$ 118.80	\$ 132.00	\$ 132.00	\$ 132.00
Total Bill	\$ 5.10	\$ 18.15	\$ 31.20	\$ 44.25	\$ 57.30	\$ 70.35	\$ 102.98	\$ 135.60	\$ 200.85	\$ 266.10	\$ 331.35	\$ 396.60	\$ 461.85	\$ 527.10	\$ 592.35	\$ 657.60	\$ 657.60	\$ 657.60

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE R - SUMMER

ENERGY USAGE

First Block (up to 500 kWh)	-	100	200	300	400	500	500	500	500	500	500	500	500	500	500	500	500
Second Block	-	-	-	-	-	-	250	500	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage	-	100	200	300	400	500	750	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000	5,000

BUNDLED RATES (1/1/97)

Customer Charge	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10
First Block @ 13.05 ¢/kWh	\$ -	\$ 13.05	\$ 26.10	\$ 39.15	\$ 52.20	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25
Second Block @ 14.91 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37.28	\$ 74.55	\$ 149.10	\$ 223.65	\$ 298.20	\$ 372.75	\$ 447.30	\$ 521.85	\$ 596.40	\$ 670.95	\$ 745.50
Total Bill	\$ 5.10	\$ 18.15	\$ 31.20	\$ 44.25	\$ 57.30	\$ 70.35	\$ 107.63	\$ 144.90	\$ 219.45	\$ 294.00	\$ 368.55	\$ 443.10	\$ 517.65	\$ 592.20	\$ 666.75	\$ 741.30	\$ 815.85

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10
Transmission																	
First Block @ 0.49 ¢/kWh	\$ -	\$ 0.49	\$ 0.98	\$ 1.47	\$ 1.96	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45
Second Block @ 0.57 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.43	\$ 2.85	\$ 5.70	\$ 8.55	\$ 11.40	\$ 14.25	\$ 17.10	\$ 19.95	\$ 22.80	\$ 25.65	\$ 28.50
Sub-Total	\$ -	\$ 0.49	\$ 0.98	\$ 1.47	\$ 1.96	\$ 2.45	\$ 3.88	\$ 5.30	\$ 8.15	\$ 11.00	\$ 13.85	\$ 16.70	\$ 19.55	\$ 22.40	\$ 25.25	\$ 28.10	\$ 30.95
Variable Distribution																	
First Block @ 5.13 ¢/kWh	\$ -	\$ 5.13	\$ 10.26	\$ 15.39	\$ 20.52	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65	\$ 25.65
Second Block @ 5.95 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.88	\$ 29.75	\$ 59.50	\$ 89.25	\$ 119.00	\$ 148.75	\$ 178.50	\$ 208.25	\$ 238.00	\$ 267.75	\$ 297.50
Sub-Total	\$ -	\$ 5.13	\$ 10.26	\$ 15.39	\$ 20.52	\$ 25.65	\$ 40.53	\$ 55.40	\$ 85.15	\$ 114.90	\$ 144.65	\$ 174.40	\$ 204.15	\$ 233.90	\$ 263.65	\$ 293.40	\$ 323.15
CTC																	
First Block @ 4.79 ¢/kWh	\$ -	\$ 4.79	\$ 9.58	\$ 14.37	\$ 19.16	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95	\$ 23.95
Second Block @ 5.56 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13.90	\$ 27.80	\$ 55.60	\$ 83.40	\$ 111.20	\$ 139.00	\$ 166.80	\$ 194.60	\$ 222.40	\$ 250.20	\$ 278.00
Sub-Total	\$ -	\$ 4.79	\$ 9.58	\$ 14.37	\$ 19.16	\$ 23.95	\$ 37.85	\$ 51.75	\$ 79.55	\$ 107.35	\$ 135.15	\$ 162.95	\$ 190.75	\$ 218.55	\$ 246.35	\$ 274.15	\$ 301.95
Market Energy																	
First Block @ 2.64 ¢/kWh	\$ -	\$ 2.64	\$ 5.28	\$ 7.92	\$ 10.56	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20	\$ 13.20
Second Block @ 2.83 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7.08	\$ 14.15	\$ 28.30	\$ 42.45	\$ 56.60	\$ 70.75	\$ 84.90	\$ 99.05	\$ 113.20	\$ 127.35	\$ 141.50
Sub-Total	\$ -	\$ 2.64	\$ 5.28	\$ 7.92	\$ 10.56	\$ 13.20	\$ 20.28	\$ 27.35	\$ 41.50	\$ 55.65	\$ 69.80	\$ 83.95	\$ 98.10	\$ 112.25	\$ 126.40	\$ 140.55	\$ 154.70
Total Bill	\$ 5.10	\$ 18.15	\$ 31.20	\$ 44.25	\$ 57.30	\$ 70.35	\$ 107.63	\$ 144.90	\$ 219.45	\$ 294.00	\$ 368.55	\$ 443.10	\$ 517.65	\$ 592.20	\$ 666.75	\$ 741.30	\$ 815.85

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE RH - WINTER

ENERGY USAGE

First Block (up to 600 kWh)	-	100	200	300	400	500	600	600	600	600	600	600	600	600	600	600	600
Second Block	-	-	-	-	-	-	-	150	400	900	1,400	1,900	2,400	2,900	3,400	4,000	4,400
Total Energy Usage	-	100	200	300	400	500	600	750	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,000	5,000

BUNDLED RATES (1/1/97)

Customer Charge	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10
First Block @ 13.05 ¢/kWh	\$ -	\$ 13.05	\$ 26.10	\$ 39.15	\$ 52.20	\$ 65.25	\$ 78.30	\$ 78.30	\$ 78.30	\$ 78.30	\$ 78.30	\$ 78.30	\$ 78.30	\$ 78.30	\$ 78.30	\$ 78.30	\$ 78.30
Second Block @ 6.37 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.56	\$ 25.48	\$ 57.33	\$ 89.18	\$ 121.03	\$ 152.88	\$ 184.73	\$ 216.58	\$ 280.28	\$ 280.28
Total Bill	\$ 5.10	\$ 18.15	\$ 31.20	\$ 44.25	\$ 57.30	\$ 70.35	\$ 83.40	\$ 92.96	\$ 108.88	\$ 140.73	\$ 172.58	\$ 204.43	\$ 236.28	\$ 268.13	\$ 299.98	\$ 363.68	\$ 363.68

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10
Transmission																	
First Block @ 0.50 ¢/kWh	\$ -	\$ 0.50	\$ 1.00	\$ 1.50	\$ 2.00	\$ 2.50	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00	\$ 3.00
Second Block @ 0.21 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.32	\$ 0.84	\$ 1.89	\$ 2.94	\$ 3.99	\$ 5.04	\$ 6.09	\$ 7.14	\$ 9.24	\$ 9.24
Sub-Total	\$ -	\$ 0.50	\$ 1.00	\$ 1.50	\$ 2.00	\$ 2.50	\$ 3.00	\$ 3.32	\$ 3.84	\$ 4.89	\$ 5.94	\$ 6.99	\$ 8.04	\$ 9.09	\$ 10.14	\$ 12.24	\$ 12.24
Variable Distribution																	
First Block @ 4.83 ¢/kWh	\$ -	\$ 4.83	\$ 9.66	\$ 14.49	\$ 19.32	\$ 24.15	\$ 28.98	\$ 28.98	\$ 28.98	\$ 28.98	\$ 28.98	\$ 28.98	\$ 28.98	\$ 28.98	\$ 28.98	\$ 28.98	\$ 28.98
Second Block @ 2.04 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.06	\$ 8.16	\$ 18.36	\$ 28.56	\$ 38.76	\$ 48.96	\$ 59.16	\$ 69.36	\$ 89.76	\$ 89.76
Sub-Total	\$ -	\$ 4.83	\$ 9.66	\$ 14.49	\$ 19.32	\$ 24.15	\$ 28.98	\$ 32.04	\$ 37.14	\$ 47.34	\$ 57.54	\$ 67.74	\$ 77.94	\$ 88.14	\$ 98.34	\$ 118.74	\$ 118.74
CTC																	
First Block @ 4.87 ¢/kWh	\$ -	\$ 4.87	\$ 9.74	\$ 14.61	\$ 19.48	\$ 24.35	\$ 29.22	\$ 29.22	\$ 29.22	\$ 29.22	\$ 29.22	\$ 29.22	\$ 29.22	\$ 29.22	\$ 29.22	\$ 29.22	\$ 29.22
Second Block @ 2.06 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.09	\$ 8.24	\$ 18.54	\$ 28.84	\$ 39.14	\$ 49.44	\$ 59.74	\$ 70.04	\$ 90.64	\$ 90.64
Sub-Total	\$ -	\$ 4.87	\$ 9.74	\$ 14.61	\$ 19.48	\$ 24.35	\$ 29.22	\$ 32.31	\$ 37.46	\$ 47.76	\$ 58.06	\$ 68.36	\$ 78.66	\$ 88.96	\$ 99.26	\$ 119.86	\$ 119.86
Market Energy																	
First Block @ 2.85 ¢/kWh	\$ -	\$ 2.85	\$ 5.70	\$ 8.55	\$ 11.40	\$ 14.25	\$ 17.10	\$ 17.10	\$ 17.10	\$ 17.10	\$ 17.10	\$ 17.10	\$ 17.10	\$ 17.10	\$ 17.10	\$ 17.10	\$ 17.10
Second Block @ 2.06 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.09	\$ 8.24	\$ 18.54	\$ 28.84	\$ 39.14	\$ 49.44	\$ 59.74	\$ 70.04	\$ 90.64	\$ 90.64
Sub-Total	\$ -	\$ 2.85	\$ 5.70	\$ 8.55	\$ 11.40	\$ 14.25	\$ 17.10	\$ 20.19	\$ 25.34	\$ 35.64	\$ 45.94	\$ 56.24	\$ 66.54	\$ 76.84	\$ 87.14	\$ 107.74	\$ 107.74
Total Bill	\$ 5.10	\$ 18.15	\$ 31.20	\$ 44.25	\$ 57.30	\$ 70.35	\$ 83.40	\$ 92.96	\$ 108.88	\$ 140.73	\$ 172.58	\$ 204.43	\$ 236.28	\$ 268.13	\$ 299.98	\$ 363.68	\$ 363.68

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE RH - SUMMER

ENERGY USAGE

First Block (up to 500 kWh)	-	100	200	300	400	500	500	500	500	500	500	500	500	500	500	500	500
Second Block	-	-	-	-	-	-	100	250	500	1,000	1,500	2,000	2,500	3,000	3,500	4,500	
Total Energy Usage	-	100	200	300	400	500	600	750	1,000	1,500	2,000	2,500	3,000	3,500	4,000	5,000	

BUNDLED RATES (1/1/97)

Customer Charge	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10
First Block @ 13.05 ¢/kWh	\$ -	\$ 13.05	\$ 26.10	\$ 39.15	\$ 52.20	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25	\$ 65.25
Second Block @ 14.91 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.91	\$ 37.28	\$ 74.55	\$ 149.10	\$ 223.65	\$ 298.20	\$ 372.75	\$ 447.30	\$ 521.85	\$ 670.95		
Total Bill	\$ 5.10	\$ 18.15	\$ 31.20	\$ 44.25	\$ 57.30	\$ 70.35	\$ 85.26	\$ 107.63	\$ 144.90	\$ 219.45	\$ 294.00	\$ 368.55	\$ 443.10	\$ 517.65	\$ 592.20	\$ 741.30	

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10	\$ 5.10
Transmission																	
First Block @ 0.50 ¢/kWh	\$ -	\$ 0.50	\$ 1.00	\$ 1.50	\$ 2.00	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50
Second Block @ 0.58 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.58	\$ 1.45	\$ 2.90	\$ 5.80	\$ 8.70	\$ 11.60	\$ 14.50	\$ 17.40	\$ 20.30	\$ 26.10	
Sub-Total	\$ -	\$ 0.50	\$ 1.00	\$ 1.50	\$ 2.00	\$ 2.50	\$ 3.08	\$ 3.95	\$ 5.40	\$ 8.30	\$ 11.20	\$ 14.10	\$ 17.00	\$ 19.90	\$ 22.80	\$ 28.60	
Variable Distribution																	
First Block @ 4.83 ¢/kWh	\$ -	\$ 4.83	\$ 9.66	\$ 14.49	\$ 19.32	\$ 24.15	\$ 24.15	\$ 24.15	\$ 24.15	\$ 24.15	\$ 24.15	\$ 24.15	\$ 24.15	\$ 24.15	\$ 24.15	\$ 24.15	\$ 24.15
Second Block @ 5.60 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.60	\$ 14.00	\$ 28.00	\$ 56.00	\$ 84.00	\$ 112.00	\$ 140.00	\$ 168.00	\$ 196.00	\$ 252.00	
Sub-Total	\$ -	\$ 4.83	\$ 9.66	\$ 14.49	\$ 19.32	\$ 24.15	\$ 29.75	\$ 38.15	\$ 52.15	\$ 80.15	\$ 108.15	\$ 136.15	\$ 164.15	\$ 192.15	\$ 220.15	\$ 276.15	
CTC																	
First Block @ 4.87 ¢/kWh	\$ -	\$ 4.87	\$ 9.74	\$ 14.61	\$ 19.48	\$ 24.35	\$ 24.35	\$ 24.35	\$ 24.35	\$ 24.35	\$ 24.35	\$ 24.35	\$ 24.35	\$ 24.35	\$ 24.35	\$ 24.35	\$ 24.35
Second Block @ 5.66 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.66	\$ 14.15	\$ 28.30	\$ 56.60	\$ 84.90	\$ 113.20	\$ 141.50	\$ 169.80	\$ 198.10	\$ 254.70	
Sub-Total	\$ -	\$ 4.87	\$ 9.74	\$ 14.61	\$ 19.48	\$ 24.35	\$ 30.01	\$ 38.50	\$ 52.65	\$ 80.95	\$ 109.25	\$ 137.55	\$ 165.85	\$ 194.15	\$ 222.45	\$ 279.05	
Market Energy																	
First Block @ 2.85 ¢/kWh	\$ -	\$ 2.85	\$ 5.70	\$ 8.55	\$ 11.40	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25
Second Block @ 3.07 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.07	\$ 7.68	\$ 15.35	\$ 30.70	\$ 46.05	\$ 61.40	\$ 76.75	\$ 92.10	\$ 107.45	\$ 138.80	
Sub-Total	\$ -	\$ 2.85	\$ 5.70	\$ 8.55	\$ 11.40	\$ 14.25	\$ 17.32	\$ 21.93	\$ 29.60	\$ 44.95	\$ 60.30	\$ 75.65	\$ 91.00	\$ 106.35	\$ 121.70	\$ 152.40	
Total Bill	\$ 6.10	\$ 18.15	\$ 31.20	\$ 44.25	\$ 57.30	\$ 70.35	\$ 85.26	\$ 107.63	\$ 144.90	\$ 219.45	\$ 294.00	\$ 368.55	\$ 443.10	\$ 517.65	\$ 592.20	\$ 741.30	

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE OP

ENERGY USAGE

Total Energy Usage - 100 200 300 400 500 750 1,000 1,500 2,000 2,500 3,000 3,500 4,000 4,500 5,000

BUNDLED RATES (1/1/97)

Customer Charge	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58
All Energy @ 5.48 ¢/kWh	\$ -	\$ 5.48	\$ 10.96	\$ 16.44	\$ 21.92	\$ 27.40	\$ 41.10	\$ 54.80	\$ 82.20	\$ 109.60	\$ 137.00	\$ 164.40	\$ 191.80	\$ 219.20	\$ 246.60	\$ 274.00	
Total Bill	\$ 4.58	\$ 10.06	\$ 15.54	\$ 21.02	\$ 26.50	\$ 31.98	\$ 45.68	\$ 59.38	\$ 86.78	\$ 114.18	\$ 141.58	\$ 168.98	\$ 196.38	\$ 223.78	\$ 251.18	\$ 278.58	

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58	\$ 4.58
<u>Transmission</u>																	
All Energy @ 0.58 ¢/kWh	\$ -	\$ 0.58	\$ 1.16	\$ 1.74	\$ 2.32	\$ 2.90	\$ 4.35	\$ 5.80	\$ 8.70	\$ 11.60	\$ 14.50	\$ 17.40	\$ 20.30	\$ 23.20	\$ 26.10	\$ 29.00	
<u>Variable Distribution</u>																	
All Energy @ 3.31 ¢/kWh	\$ -	\$ 3.31	\$ 6.62	\$ 9.93	\$ 13.24	\$ 16.55	\$ 24.83	\$ 33.10	\$ 49.65	\$ 66.20	\$ 82.75	\$ 99.30	\$ 115.85	\$ 132.40	\$ 148.95	\$ 165.50	
<u>Market Energy</u>																	
All Energy @ 1.59 ¢/kWh	\$ -	\$ 1.59	\$ 3.18	\$ 4.77	\$ 6.36	\$ 7.95	\$ 11.93	\$ 15.90	\$ 23.85	\$ 31.80	\$ 39.75	\$ 47.70	\$ 55.65	\$ 63.60	\$ 71.55	\$ 79.50	
Total Bill	\$ 4.58	\$ 10.06	\$ 15.54	\$ 21.02	\$ 26.50	\$ 31.98	\$ 45.68	\$ 59.38	\$ 86.78	\$ 114.18	\$ 141.58	\$ 168.98	\$ 196.38	\$ 223.78	\$ 251.18	\$ 278.58	

**PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE GS - 2 KW - SUMMER**

LOAD FACTOR	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 80 hours use)	-	146	160	160	160	160	160	160	160	160	160
Second Block (next 80 hours use)	-	-	292	160	160	160	160	160	160	160	160
Third Block (all remaining, except)	-	-	-	118	264	410	556	702	848	994	1,140
Fourth Block (Over 400 hrs & 2000 kWh)	-	-	-	-	-	-	-	-	-	-	-
Total Energy Usage	-	146	292	438	584	730	876	1,022	1,168	1,314	1,460

BUNDLED RATES (1/1/97)

Customer Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
First Block @ 22.14 ¢/kWh	\$ -	\$ 32.32	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42
Second Block @ 11.24 ¢/kWh	\$ -	\$ -	\$ 32.80	\$ 17.98	\$ 17.98	\$ 17.98	\$ 17.98	\$ 17.98	\$ 17.98	\$ 17.98	\$ 17.98	\$ 17.98
Third Block @ 7.67 ¢/kWh	\$ -	\$ -	\$ -	\$ 9.05	\$ 20.25	\$ 31.45	\$ 42.65	\$ 53.84	\$ 65.04	\$ 76.24	\$ 87.44	
Fourth Block @ 4.25 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Bill	\$ 23.45	\$ 55.77	\$ 91.67	\$ 85.91	\$ 97.11	\$ 108.31	\$ 119.50	\$ 130.70	\$ 141.90	\$ 153.10	\$ 164.30	

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
Transmission												
First Block @ 1.37 ¢/kWh	\$ -	\$ 2.00	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19
Second Block @ 0.65 ¢/kWh	\$ -	\$ -	\$ 1.90	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04
Third Block @ 0.41 ¢/kWh	\$ -	\$ -	\$ -	\$ 0.48	\$ 1.08	\$ 1.68	\$ 2.28	\$ 2.88	\$ 3.48	\$ 4.08	\$ 4.67	
Fourth Block @ 0.19 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub-Total	\$ -	\$ 2.00	\$ 4.09	\$ 3.72	\$ 4.31	\$ 4.91	\$ 5.51	\$ 6.11	\$ 6.71	\$ 7.31	\$ 7.91	
Variable Distribution												
First Block @ 4.48 ¢/kWh	\$ -	\$ 6.54	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17
Second Block @ 2.12 ¢/kWh	\$ -	\$ -	\$ 6.19	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39
Third Block @ 1.35 ¢/kWh	\$ -	\$ -	\$ -	\$ 1.59	\$ 3.56	\$ 5.54	\$ 7.51	\$ 9.48	\$ 11.45	\$ 13.42	\$ 15.39	
Fourth Block @ 0.61 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub-Total	\$ -	\$ 6.54	\$ 13.35	\$ 12.15	\$ 14.12	\$ 16.10	\$ 18.07	\$ 20.04	\$ 22.01	\$ 23.98	\$ 25.95	
CTC												
First Block @ 11.92 ¢/kWh	\$ -	\$ 17.40	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07
Second Block @ 5.64 ¢/kWh	\$ -	\$ -	\$ 16.46	\$ 9.02	\$ 9.02	\$ 9.02	\$ 9.02	\$ 9.02	\$ 9.02	\$ 9.02	\$ 9.02	\$ 9.02
Third Block @ 3.59 ¢/kWh	\$ -	\$ -	\$ -	\$ 4.24	\$ 9.48	\$ 14.72	\$ 19.96	\$ 25.20	\$ 30.44	\$ 35.68	\$ 40.93	
Fourth Block @ 1.62 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub-Total	\$ -	\$ 17.40	\$ 35.53	\$ 32.33	\$ 37.57	\$ 42.82	\$ 48.06	\$ 53.30	\$ 58.54	\$ 63.78	\$ 69.02	
Market Energy												
First Block @ 4.37 ¢/kWh	\$ -	\$ 6.38	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99
Second Block @ 2.83 ¢/kWh	\$ -	\$ -	\$ 8.26	\$ 4.53	\$ 4.53	\$ 4.53	\$ 4.53	\$ 4.53	\$ 4.53	\$ 4.53	\$ 4.53	\$ 4.53
Third Block @ 2.32 ¢/kWh	\$ -	\$ -	\$ -	\$ 2.74	\$ 6.12	\$ 9.51	\$ 12.90	\$ 16.29	\$ 19.67	\$ 23.06	\$ 26.45	
Fourth Block @ 1.83 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub-Total	\$ -	\$ 6.38	\$ 15.25	\$ 14.26	\$ 17.64	\$ 21.03	\$ 24.42	\$ 27.81	\$ 31.19	\$ 34.58	\$ 37.97	
Total Bill	\$ 23.45	\$ 55.77	\$ 91.67	\$ 85.91	\$ 97.11	\$ 108.31	\$ 119.50	\$ 130.70	\$ 141.90	\$ 153.10	\$ 164.30	

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE GS - 2 KW - WINTER

LOAD FACTOR	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 80 hours use)	-	146	160	160	160	160	160	160	160	160	160
Third Block (all remaining, except)	-	-	132	278	424	570	716	862	1,008	1,154	1,300
Fourth Block (Over 400 hrs & 2000 kWh)	-	-	-	-	-	-	76	222	368	514	660
Total Energy Usage	-	146	292	438	584	730	876	1,022	1,168	1,314	1,460

BUNDLED RATES (11/1/97)

Customer Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
First Block @ 22.14 ¢/kWh	\$ -	\$ 32.32	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42	\$ 35.42
Third Block @ 7.67 ¢/kWh	\$ -	\$ -	\$ 10.12	\$ 21.32	\$ 32.52	\$ 43.72	\$ 54.92	\$ 66.12	\$ 77.31	\$ 88.51	\$ 99.71	\$ 110.91	\$ 122.11
Fourth Block @ 4.25 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.23	\$ 9.44	\$ 15.64	\$ 21.85	\$ 28.05	\$ 34.25	\$ 40.45
Total Bill	\$ 23.45	\$ 55.77	\$ 69.00	\$ 80.20	\$ 91.39	\$ 102.59	\$ 117.02	\$ 134.42	\$ 151.83	\$ 169.23	\$ 186.63	\$ 204.03	\$ 221.43

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
Transmission													
First Block @ 1.37 ¢/kWh	\$ -	\$ 2.00	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19
Third Block @ 0.41 ¢/kWh	\$ -	\$ -	\$ 0.54	\$ 1.14	\$ 1.74	\$ 2.34	\$ 2.94	\$ 3.53	\$ 4.13	\$ 4.73	\$ 5.33	\$ 5.93	\$ 6.53
Fourth Block @ 0.19 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.14	\$ 0.42	\$ 0.70	\$ 0.98	\$ 1.26	\$ 1.54	\$ 1.82
Sub-Total	\$ -	\$ 2.00	\$ 2.73	\$ 3.33	\$ 3.93	\$ 4.53	\$ 5.27	\$ 6.15	\$ 7.02	\$ 7.90	\$ 8.78	\$ 9.66	\$ 10.54
Variable Distribution													
First Block @ 4.48 ¢/kWh	\$ -	\$ 6.54	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17	\$ 7.17
Third Block @ 1.35 ¢/kWh	\$ -	\$ -	\$ 1.78	\$ 3.75	\$ 5.72	\$ 7.70	\$ 9.67	\$ 11.64	\$ 13.61	\$ 15.58	\$ 17.55	\$ 19.52	\$ 21.49
Fourth Block @ 0.61 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.46	\$ 1.35	\$ 2.24	\$ 3.14	\$ 4.03	\$ 4.92	\$ 5.81
Sub-Total	\$ -	\$ 6.54	\$ 8.95	\$ 10.92	\$ 12.89	\$ 14.86	\$ 17.30	\$ 20.16	\$ 23.02	\$ 25.88	\$ 28.74	\$ 31.60	\$ 34.46
GTC													
First Block @ 11.92 ¢/kWh	\$ -	\$ 17.40	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07	\$ 19.07
Third Block @ 3.59 ¢/kWh	\$ -	\$ -	\$ 4.74	\$ 9.98	\$ 15.22	\$ 20.46	\$ 25.70	\$ 30.95	\$ 36.19	\$ 41.43	\$ 46.67	\$ 51.91	\$ 57.15
Fourth Block @ 1.62 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.23	\$ 3.60	\$ 5.96	\$ 8.33	\$ 10.69	\$ 13.06	\$ 15.42
Sub-Total	\$ -	\$ 17.40	\$ 23.81	\$ 29.05	\$ 34.29	\$ 39.54	\$ 46.01	\$ 53.61	\$ 61.22	\$ 68.83	\$ 76.43	\$ 84.04	\$ 91.64
Market Energy													
First Block @ 4.37 ¢/kWh	\$ -	\$ 6.38	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99	\$ 6.99
Third Block @ 2.32 ¢/kWh	\$ -	\$ -	\$ 3.06	\$ 6.45	\$ 9.84	\$ 13.22	\$ 16.61	\$ 20.00	\$ 23.39	\$ 26.77	\$ 30.16	\$ 33.54	\$ 36.93
Fourth Block @ 1.83 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.39	\$ 4.06	\$ 6.73	\$ 9.41	\$ 12.08	\$ 14.75	\$ 17.42
Sub-Total	\$ -	\$ 6.38	\$ 10.05	\$ 13.44	\$ 16.83	\$ 20.22	\$ 24.99	\$ 31.05	\$ 37.11	\$ 43.17	\$ 49.23	\$ 55.29	\$ 61.35
Total Bill	\$ 23.45	\$ 55.77	\$ 69.00	\$ 80.20	\$ 91.39	\$ 102.59	\$ 117.02	\$ 134.42	\$ 151.83	\$ 169.23	\$ 186.63	\$ 204.03	\$ 221.43

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE GS - 5 kW - SUMMER

LOAD FACTOR	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 80 hours use)	-	365	400	400	400	400	400	400	400	400	400
Second Block (next 80 hours use)	-	-	729	400	400	400	400	400	400	400	400
Third Block (all remaining, except)	-	-	-	295	660	1,025	1,390	1,755	2,120	2,485	2,850
Fourth Block (Over 400 hrs & 2000 kWh)	-	-	-	-	-	-	190	555	920	1,285	1,650
Total Energy Usage	-	365	730	1,095	1,460	1,825	2,190	2,555	2,920	3,285	3,650

BUNDLED RATES (11/1/97)

Customer Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
First Block @ 22.14 ¢/kWh	\$ -	\$ 80.81	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56
Second Block @ 11.24 ¢/kWh	\$ -	\$ -	\$ 81.99	\$ 44.96	\$ 44.96	\$ 44.96	\$ 44.96	\$ 44.96	\$ 44.96	\$ 44.96	\$ 44.96	\$ 44.96
Third Block @ 7.67 ¢/kWh	\$ -	\$ -	\$ -	\$ 22.63	\$ 50.62	\$ 78.62	\$ 106.61	\$ 134.61	\$ 162.60	\$ 190.60	\$ 218.60	
Fourth Block @ 4.25 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.08	\$ 23.59	\$ 39.10	\$ 54.61	\$ 70.13	
Total Bill	\$ 23.45	\$ 104.26	\$ 194.00	\$ 179.60	\$ 207.59	\$ 235.59	\$ 271.66	\$ 315.17	\$ 358.67	\$ 402.18	\$ 445.69	

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
Transmission												
First Block @ 1.37 ¢/kWh	\$ -	\$ 5.00	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48
Second Block @ 0.65 ¢/kWh	\$ -	\$ -	\$ 4.74	\$ 2.60	\$ 2.60	\$ 2.60	\$ 2.60	\$ 2.60	\$ 2.60	\$ 2.60	\$ 2.60	\$ 2.60
Third Block @ 0.41 ¢/kWh	\$ -	\$ -	\$ -	\$ 1.21	\$ 2.71	\$ 4.20	\$ 5.70	\$ 7.20	\$ 8.69	\$ 10.19	\$ 11.69	
Fourth Block @ 0.19 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.36	\$ 1.05	\$ 1.75	\$ 2.44	\$ 3.14	
Sub-Total	\$ -	\$ 5.00	\$ 10.22	\$ 9.29	\$ 10.79	\$ 12.28	\$ 14.14	\$ 16.33	\$ 18.52	\$ 20.71	\$ 22.90	
Variable Distribution												
First Block @ 4.48 ¢/kWh	\$ -	\$ 16.35	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92
Second Block @ 2.12 ¢/kWh	\$ -	\$ -	\$ 15.46	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48
Third Block @ 1.35 ¢/kWh	\$ -	\$ -	\$ -	\$ 3.98	\$ 8.91	\$ 13.84	\$ 18.77	\$ 23.69	\$ 28.62	\$ 33.55	\$ 38.48	
Fourth Block @ 0.61 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.16	\$ 3.39	\$ 5.61	\$ 7.84	\$ 10.07	
Sub-Total	\$ -	\$ 16.35	\$ 33.38	\$ 30.38	\$ 35.31	\$ 40.24	\$ 46.32	\$ 53.48	\$ 60.63	\$ 67.79	\$ 74.94	
CTC												
First Block @ 11.92 ¢/kWh	\$ -	\$ 43.51	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68
Second Block @ 5.64 ¢/kWh	\$ -	\$ -	\$ 41.14	\$ 22.56	\$ 22.56	\$ 22.56	\$ 22.56	\$ 22.56	\$ 22.56	\$ 22.56	\$ 22.56	\$ 22.56
Third Block @ 3.59 ¢/kWh	\$ -	\$ -	\$ -	\$ 10.59	\$ 23.69	\$ 36.80	\$ 49.90	\$ 63.00	\$ 76.11	\$ 89.21	\$ 102.32	
Fourth Block @ 1.62 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.08	\$ 8.99	\$ 14.90	\$ 20.82	\$ 26.73	
Sub-Total	\$ -	\$ 43.51	\$ 88.82	\$ 80.83	\$ 93.93	\$ 107.04	\$ 123.22	\$ 142.24	\$ 161.25	\$ 180.27	\$ 199.29	
Market Energy												
First Block @ 4.37 ¢/kWh	\$ -	\$ 15.95	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48
Second Block @ 2.83 ¢/kWh	\$ -	\$ -	\$ 20.64	\$ 11.32	\$ 11.32	\$ 11.32	\$ 11.32	\$ 11.32	\$ 11.32	\$ 11.32	\$ 11.32	\$ 11.32
Third Block @ 2.32 ¢/kWh	\$ -	\$ -	\$ -	\$ 6.84	\$ 15.31	\$ 23.78	\$ 32.25	\$ 40.72	\$ 49.18	\$ 57.65	\$ 66.12	
Fourth Block @ 1.83 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.48	\$ 10.16	\$ 16.84	\$ 23.52	\$ 30.20	
Sub-Total	\$ -	\$ 15.95	\$ 38.12	\$ 35.64	\$ 44.11	\$ 52.58	\$ 64.53	\$ 79.67	\$ 94.82	\$ 109.97	\$ 125.12	
Total Bill	\$ 23.45	\$ 104.26	\$ 194.00	\$ 179.60	\$ 207.59	\$ 235.59	\$ 271.66	\$ 315.17	\$ 358.67	\$ 402.18	\$ 445.69	

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE GS - 5 KW - WINTER

LOAD FACTOR	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 80 hours use)	-	365	400	400	400	400	400	400	400	400	400
Third Block (all remaining, except)	-	-	330	695	1,060	1,425	1,790	2,155	2,520	2,885	3,250
Fourth Block (Over 400 hrs & 2000 kWh)	-	-	-	-	-	-	190	555	920	1,285	1,650
Total Energy Usage	-	365	730	1,095	1,460	1,825	2,190	2,555	2,920	3,285	3,650

BUNDLED RATES (1/1/97)

Customer Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
First Block @ 22.14 ¢/kWh	\$ -	\$ 80.81	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56	\$ 88.56
Third Block @ 7.67 ¢/kWh	\$ -	\$ -	\$ 25.31	\$ 53.31	\$ 81.30	\$ 109.30	\$ 137.29	\$ 165.29	\$ 193.28	\$ 221.28	\$ 249.28	\$ 277.28	\$ 305.28
Fourth Block @ 4.25 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.08	\$ 23.59	\$ 39.10	\$ 54.61	\$ 70.13	\$ 85.64	\$ 101.15
Total Bill	\$ 23.45	\$ 104.26	\$ 137.32	\$ 165.32	\$ 193.31	\$ 221.31	\$ 257.38	\$ 300.89	\$ 344.39	\$ 387.90	\$ 431.41	\$ 474.92	\$ 518.43

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
Transmission													
First Block @ 1.37 ¢/kWh	\$ -	\$ 5.00	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48	\$ 5.48
Third Block @ 0.41 ¢/kWh	\$ -	\$ -	\$ 1.35	\$ 2.85	\$ 4.35	\$ 5.84	\$ 7.34	\$ 8.84	\$ 10.33	\$ 11.83	\$ 13.33	\$ 14.83	\$ 16.33
Fourth Block @ 0.19 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.36	\$ 1.05	\$ 1.75	\$ 2.44	\$ 3.14	\$ 3.83	\$ 4.53
Sub-Total	\$ -	\$ 5.00	\$ 6.83	\$ 8.33	\$ 9.83	\$ 11.32	\$ 13.18	\$ 15.37	\$ 17.56	\$ 19.75	\$ 21.94	\$ 24.13	\$ 26.32
Variable Distribution													
First Block @ 4.48 ¢/kWh	\$ -	\$ 16.35	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92	\$ 17.92
Third Block @ 1.35 ¢/kWh	\$ -	\$ -	\$ 4.46	\$ 9.38	\$ 14.31	\$ 19.24	\$ 24.17	\$ 29.09	\$ 34.02	\$ 38.95	\$ 43.88	\$ 48.81	\$ 53.74
Fourth Block @ 0.61 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.16	\$ 3.39	\$ 5.61	\$ 7.84	\$ 10.07	\$ 12.30	\$ 14.53
Sub-Total	\$ -	\$ 16.35	\$ 22.38	\$ 27.30	\$ 32.23	\$ 37.16	\$ 43.24	\$ 50.40	\$ 57.55	\$ 64.71	\$ 71.86	\$ 79.02	\$ 86.17
CTC													
First Block @ 11.92 ¢/kWh	\$ -	\$ 43.51	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68	\$ 47.68
Third Block @ 3.59 ¢/kWh	\$ -	\$ -	\$ 11.85	\$ 24.95	\$ 38.05	\$ 51.16	\$ 64.26	\$ 77.36	\$ 90.47	\$ 103.57	\$ 116.68	\$ 129.78	\$ 142.89
Fourth Block @ 1.62 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.08	\$ 8.99	\$ 14.90	\$ 20.82	\$ 26.73	\$ 32.64	\$ 38.55
Sub-Total	\$ -	\$ 43.51	\$ 59.53	\$ 72.63	\$ 85.73	\$ 98.84	\$ 115.02	\$ 134.04	\$ 153.05	\$ 172.07	\$ 191.09	\$ 210.11	\$ 229.13
Market Energy													
First Block @ 4.37 ¢/kWh	\$ -	\$ 15.95	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48	\$ 17.48
Third Block @ 2.32 ¢/kWh	\$ -	\$ -	\$ 7.66	\$ 16.12	\$ 24.59	\$ 33.06	\$ 41.53	\$ 50.00	\$ 58.46	\$ 66.93	\$ 75.40	\$ 83.87	\$ 92.34
Fourth Block @ 1.83 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.48	\$ 10.16	\$ 16.84	\$ 23.52	\$ 30.20	\$ 36.88	\$ 43.56
Sub-Total	\$ -	\$ 15.95	\$ 25.14	\$ 33.60	\$ 42.07	\$ 50.54	\$ 62.49	\$ 77.63	\$ 92.78	\$ 107.93	\$ 123.08	\$ 138.23	\$ 153.38
Total Bill	\$ 23.45	\$ 104.26	\$ 137.32	\$ 165.32	\$ 193.31	\$ 221.31	\$ 257.38	\$ 300.89	\$ 344.39	\$ 387.90	\$ 431.41	\$ 474.92	\$ 518.43

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE GS - 10 kW - SUMMER

LOAD FACTOR	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 80 hours use)	-	730	800	800	800	800	800	800	800	800	800
Second Block (next 80 hours use)	-	-	1,459	800	800	800	800	800	800	800	800
Third Block (all remaining, except)	-	-	-	590	1,320	2,050	2,780	3,510	4,240	4,970	5,700
Fourth Block (Over 400 hrs & 2000 kWh)	-	-	-	-	-	-	380	1,110	1,840	2,570	3,300
Total Energy Usage	-	730	1,460	2,190	2,920	3,650	4,380	5,110	5,840	6,570	7,300

BUNDLED RATES (11/1/97)

Customer Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
First Block @ 22.14 ¢/kWh	-	\$ 161.62	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12
Second Block @ 11.24 ¢/kWh	-	-	\$ 163.98	\$ 89.92	\$ 89.92	\$ 89.92	\$ 89.92	\$ 89.92	\$ 89.92	\$ 89.92	\$ 89.92	\$ 89.92	\$ 89.92
Third Block @ 7.67 ¢/kWh	-	-	-	\$ 45.25	\$ 101.24	\$ 157.24	\$ 213.23	\$ 269.22	\$ 325.21	\$ 381.20	\$ 437.19	\$ 493.18	\$ 549.17
Fourth Block @ 4.25 ¢/kWh	-	-	-	-	-	-	\$ 16.15	\$ 47.18	\$ 78.20	\$ 109.23	\$ 140.25	\$ 171.27	\$ 202.29
Total Bill	\$ 23.45	\$ 185.07	\$ 364.55	\$ 335.74	\$ 391.73	\$ 447.73	\$ 519.87	\$ 606.88	\$ 693.90	\$ 780.91	\$ 867.93	\$ 954.94	\$ 1,041.95

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
Transmission													
First Block @ 1.37 ¢/kWh	-	\$ 10.00	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96
Second Block @ 0.65 ¢/kWh	-	-	\$ 9.48	\$ 5.20	\$ 5.20	\$ 5.20	\$ 5.20	\$ 5.20	\$ 5.20	\$ 5.20	\$ 5.20	\$ 5.20	\$ 5.20
Third Block @ 0.41 ¢/kWh	-	-	-	\$ 2.42	\$ 5.41	\$ 8.41	\$ 11.40	\$ 14.39	\$ 17.38	\$ 20.38	\$ 23.37	\$ 26.37	\$ 29.36
Fourth Block @ 0.19 ¢/kWh	-	-	-	-	-	-	\$ 0.72	\$ 2.11	\$ 3.50	\$ 4.88	\$ 6.27	\$ 7.65	\$ 9.04
Sub-Total	-	\$ 10.00	\$ 20.44	\$ 18.56	\$ 21.57	\$ 24.57	\$ 28.28	\$ 32.66	\$ 37.04	\$ 41.42	\$ 45.80	\$ 50.18	\$ 54.56
Variable Distribution													
First Block @ 4.48 ¢/kWh	-	\$ 32.70	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84
Second Block @ 2.12 ¢/kWh	-	-	\$ 30.93	\$ 16.96	\$ 16.96	\$ 16.96	\$ 16.96	\$ 16.96	\$ 16.96	\$ 16.96	\$ 16.96	\$ 16.96	\$ 16.96
Third Block @ 1.35 ¢/kWh	-	-	-	\$ 7.97	\$ 17.82	\$ 27.68	\$ 37.53	\$ 47.39	\$ 57.24	\$ 67.10	\$ 76.95	\$ 86.80	\$ 96.65
Fourth Block @ 0.61 ¢/kWh	-	-	-	-	-	-	\$ 2.32	\$ 6.77	\$ 11.22	\$ 15.68	\$ 20.13	\$ 24.58	\$ 29.03
Sub-Total	-	\$ 32.70	\$ 66.77	\$ 60.77	\$ 70.62	\$ 80.48	\$ 92.65	\$ 106.96	\$ 121.26	\$ 135.57	\$ 149.88	\$ 164.19	\$ 178.50
CIC													
First Block @ 11.92 ¢/kWh	-	\$ 87.02	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36
Second Block @ 5.64 ¢/kWh	-	-	\$ 82.28	\$ 45.12	\$ 45.12	\$ 45.12	\$ 45.12	\$ 45.12	\$ 45.12	\$ 45.12	\$ 45.12	\$ 45.12	\$ 45.12
Third Block @ 3.59 ¢/kWh	-	-	-	\$ 21.18	\$ 47.39	\$ 73.60	\$ 99.80	\$ 126.01	\$ 152.22	\$ 178.42	\$ 204.63	\$ 230.84	\$ 257.05
Fourth Block @ 1.62 ¢/kWh	-	-	-	-	-	-	\$ 6.16	\$ 17.98	\$ 29.81	\$ 41.63	\$ 53.46	\$ 65.29	\$ 77.11
Sub-Total	-	\$ 87.02	\$ 177.64	\$ 161.66	\$ 187.87	\$ 214.08	\$ 246.44	\$ 284.47	\$ 322.50	\$ 360.54	\$ 398.57	\$ 436.60	\$ 474.63
Market Energy													
First Block @ 4.37 ¢/kWh	-	\$ 31.90	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96
Second Block @ 2.83 ¢/kWh	-	-	\$ 41.29	\$ 22.64	\$ 22.64	\$ 22.64	\$ 22.64	\$ 22.64	\$ 22.64	\$ 22.64	\$ 22.64	\$ 22.64	\$ 22.64
Third Block @ 2.32 ¢/kWh	-	-	-	\$ 13.69	\$ 30.62	\$ 47.56	\$ 64.50	\$ 81.43	\$ 98.37	\$ 115.30	\$ 132.24	\$ 149.18	\$ 166.11
Fourth Block @ 1.83 ¢/kWh	-	-	-	-	-	-	\$ 6.95	\$ 20.31	\$ 33.67	\$ 47.03	\$ 60.39	\$ 73.75	\$ 87.11
Sub-Total	-	\$ 31.90	\$ 76.25	\$ 71.29	\$ 88.22	\$ 105.16	\$ 129.05	\$ 159.35	\$ 189.64	\$ 219.94	\$ 250.23	\$ 280.52	\$ 310.81
Total Bill	\$ 23.45	\$ 185.07	\$ 364.55	\$ 335.74	\$ 391.73	\$ 447.73	\$ 519.87	\$ 606.88	\$ 693.90	\$ 780.91	\$ 867.93	\$ 954.94	\$ 1,041.95

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE GS - 10 kW - WINTER

<u>LOAD FACTOR</u>	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 80 hours use)	-	730	800	800	800	800	800	800	800	800	800
Third Block (all remaining, except)	-	-	660	1,390	2,120	2,850	3,580	4,310	5,040	5,770	6,500
Fourth Block (Over 400 hrs & 2000 kWh)	-	-	-	-	-	-	380	1,110	1,840	2,570	3,300
Total Energy Usage	-	730	1,460	2,190	2,920	3,650	4,380	5,110	5,840	6,570	7,300

BUNDLED RATES (1/1/97)

Customer Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
First Block @ 22.14 ¢/kWh	\$ -	\$ 161.62	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12	\$ 177.12
Third Block @ 7.67 ¢/kWh	\$ -	\$ -	\$ 50.62	\$ 106.61	\$ 162.60	\$ 218.60	\$ 274.59	\$ 330.58	\$ 386.57	\$ 442.56	\$ 498.55	\$ 554.54	\$ 610.53
Fourth Block @ 4.25 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16.15	\$ 47.18	\$ 78.20	\$ 109.23	\$ 140.25	\$ 171.27	\$ 202.29
Total Bill	\$ 23.45	\$ 185.07	\$ 251.19	\$ 307.18	\$ 363.17	\$ 419.17	\$ 491.31	\$ 578.32	\$ 665.34	\$ 752.35	\$ 839.37	\$ 926.38	\$ 1013.39

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
Transmission													
First Block @ 1.37 ¢/kWh	\$ -	\$ 10.00	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96	\$ 10.96
Third Block @ 0.41 ¢/kWh	\$ -	\$ -	\$ 2.71	\$ 5.70	\$ 8.69	\$ 11.69	\$ 14.68	\$ 17.67	\$ 20.66	\$ 23.66	\$ 26.65	\$ 29.64	\$ 32.63
Fourth Block @ 0.19 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.72	\$ 2.11	\$ 3.50	\$ 4.88	\$ 6.27	\$ 7.65	\$ 9.04
Sub-Total	\$ -	\$ 10.00	\$ 13.67	\$ 16.66	\$ 19.65	\$ 22.65	\$ 26.36	\$ 30.74	\$ 35.12	\$ 39.50	\$ 43.88	\$ 48.26	\$ 52.64
Variable Distribution													
First Block @ 4.48 ¢/kWh	\$ -	\$ 32.70	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84	\$ 35.84
Third Block @ 1.35 ¢/kWh	\$ -	\$ -	\$ 8.91	\$ 18.77	\$ 28.62	\$ 38.48	\$ 48.33	\$ 58.19	\$ 68.04	\$ 77.90	\$ 87.75	\$ 97.60	\$ 107.45
Fourth Block @ 0.61 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.32	\$ 6.77	\$ 11.22	\$ 15.68	\$ 20.13	\$ 24.58	\$ 29.03
Sub-Total	\$ -	\$ 32.70	\$ 44.75	\$ 54.61	\$ 64.46	\$ 74.32	\$ 86.49	\$ 100.80	\$ 115.10	\$ 129.41	\$ 143.72	\$ 158.03	\$ 172.34
CTC													
First Block @ 11.92 ¢/kWh	\$ -	\$ 87.02	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36	\$ 95.36
Third Block @ 3.59 ¢/kWh	\$ -	\$ -	\$ 23.69	\$ 49.90	\$ 76.11	\$ 102.32	\$ 128.52	\$ 154.73	\$ 180.94	\$ 207.14	\$ 233.35	\$ 259.55	\$ 285.76
Fourth Block @ 1.62 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.16	\$ 17.98	\$ 29.81	\$ 41.63	\$ 53.46	\$ 65.28	\$ 77.10
Sub-Total	\$ -	\$ 87.02	\$ 119.05	\$ 145.26	\$ 171.47	\$ 197.68	\$ 230.04	\$ 268.07	\$ 306.10	\$ 344.14	\$ 382.17	\$ 420.20	\$ 458.23
Market Energy													
First Block @ 4.37 ¢/kWh	\$ -	\$ 31.90	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96	\$ 34.96
Third Block @ 2.32 ¢/kWh	\$ -	\$ -	\$ 15.31	\$ 32.25	\$ 49.18	\$ 66.12	\$ 83.06	\$ 99.99	\$ 116.93	\$ 133.86	\$ 150.80	\$ 167.73	\$ 184.67
Fourth Block @ 1.83 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.95	\$ 20.31	\$ 33.67	\$ 47.03	\$ 60.39	\$ 73.75	\$ 87.11
Sub-Total	\$ -	\$ 31.90	\$ 50.27	\$ 67.21	\$ 84.14	\$ 101.08	\$ 124.97	\$ 155.27	\$ 185.56	\$ 215.86	\$ 246.15	\$ 276.44	\$ 306.74
Total Bill	\$ 23.45	\$ 185.07	\$ 251.19	\$ 307.18	\$ 363.17	\$ 419.17	\$ 491.31	\$ 578.32	\$ 665.34	\$ 752.35	\$ 839.37	\$ 926.38	\$ 1013.39

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE GS - 25 kW - SUMMER

<u>LOAD FACTOR</u>	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 80 hours use)	-	1,825	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Second Block (next 80 hours use)	-	-	3,647	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Third Block (all remaining, except)	-	-	-	1,475	3,300	5,125	6,950	8,775	10,600	12,425	14,250
Fourth Block (Over 400 hrs & 2000 kWh)	-	-	-	-	-	-	950	2,775	4,600	6,425	8,250
Total Energy Usage	-	1,825	3,650	5,475	7,300	9,125	10,950	12,775	14,600	16,425	18,250

BUNDLED RATES (1/1/97)

Customer Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
First Block @ 22.14 ¢/kWh	-	\$ 404.06	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80
Second Block @ 11.24 ¢/kWh	-	-	\$ 409.95	\$ 224.80	\$ 224.80	\$ 224.80	\$ 224.80	\$ 224.80	\$ 224.80	\$ 224.80	\$ 224.80	\$ 224.80	\$ 224.80
Third Block @ 7.67 ¢/kWh	-	-	-	\$ 113.13	\$ 253.11	\$ 393.09	\$ 533.07	\$ 673.04	\$ 813.02	\$ 953.00	\$ 1,092.98		
Fourth Block @ 4.25 ¢/kWh	-	-	-	-	-	-	\$ 40.38	\$ 117.94	\$ 195.50	\$ 273.06	\$ 350.63		
Total Bill	\$ 23.45	\$ 427.51	\$ 876.20	\$ 804.18	\$ 944.16	\$ 1,084.14	\$ 1,264.49	\$ 1,482.03	\$ 1,699.57	\$ 1,917.11	\$ 2,134.65		

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
Transmission													
First Block @ 1.37 ¢/kWh	-	\$ 25.00	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40
Second Block @ 0.65 ¢/kWh	-	-	\$ 23.71	\$ 13.00	\$ 13.00	\$ 13.00	\$ 13.00	\$ 13.00	\$ 13.00	\$ 13.00	\$ 13.00	\$ 13.00	\$ 13.00
Third Block @ 0.41 ¢/kWh	-	-	-	\$ 6.05	\$ 13.53	\$ 21.01	\$ 28.50	\$ 35.98	\$ 43.46	\$ 50.94	\$ 58.43		
Fourth Block @ 0.19 ¢/kWh	-	-	-	-	-	-	\$ 1.81	\$ 5.27	\$ 8.74	\$ 12.21	\$ 15.68		
Sub-Total	-	\$ 25.00	\$ 51.11	\$ 46.45	\$ 53.93	\$ 61.41	\$ 70.70	\$ 81.65	\$ 92.60	\$ 103.55	\$ 114.50		
Variable Distribution													
First Block @ 4.48 ¢/kWh	-	\$ 81.76	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60
Second Block @ 2.12 ¢/kWh	-	-	\$ 77.32	\$ 42.40	\$ 42.40	\$ 42.40	\$ 42.40	\$ 42.40	\$ 42.40	\$ 42.40	\$ 42.40	\$ 42.40	\$ 42.40
Third Block @ 1.35 ¢/kWh	-	-	-	\$ 19.91	\$ 44.55	\$ 69.19	\$ 93.83	\$ 118.46	\$ 143.10	\$ 167.74	\$ 192.38		
Fourth Block @ 0.61 ¢/kWh	-	-	-	-	-	-	\$ 5.80	\$ 16.93	\$ 28.06	\$ 39.19	\$ 50.33		
Sub-Total	-	\$ 81.76	\$ 166.92	\$ 151.91	\$ 176.55	\$ 201.19	\$ 231.62	\$ 267.39	\$ 303.16	\$ 338.93	\$ 374.70		
CTC													
First Block @ 11.92 ¢/kWh	-	\$ 217.54	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40
Second Block @ 5.64 ¢/kWh	-	-	\$ 205.71	\$ 112.80	\$ 112.80	\$ 112.80	\$ 112.80	\$ 112.80	\$ 112.80	\$ 112.80	\$ 112.80	\$ 112.80	\$ 112.80
Third Block @ 3.59 ¢/kWh	-	-	-	\$ 52.95	\$ 118.47	\$ 183.99	\$ 249.51	\$ 315.02	\$ 380.54	\$ 446.06	\$ 511.58		
Fourth Block @ 1.62 ¢/kWh	-	-	-	-	-	-	\$ 15.39	\$ 44.96	\$ 74.52	\$ 104.09	\$ 133.65		
Sub-Total	-	\$ 217.54	\$ 444.11	\$ 404.15	\$ 469.67	\$ 535.19	\$ 616.10	\$ 711.18	\$ 806.26	\$ 901.34	\$ 996.43		
Market Energy													
First Block @ 4.37 ¢/kWh	-	\$ 79.75	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40
Second Block @ 2.83 ¢/kWh	-	-	\$ 103.22	\$ 56.60	\$ 56.60	\$ 56.60	\$ 56.60	\$ 56.60	\$ 56.60	\$ 56.60	\$ 56.60	\$ 56.60	\$ 56.60
Third Block @ 2.32 ¢/kWh	-	-	-	\$ 34.22	\$ 76.56	\$ 118.90	\$ 161.24	\$ 203.58	\$ 245.92	\$ 288.26	\$ 330.60		
Fourth Block @ 1.83 ¢/kWh	-	-	-	-	-	-	\$ 17.39	\$ 50.78	\$ 84.18	\$ 117.58	\$ 150.98		
Sub-Total	-	\$ 79.75	\$ 190.62	\$ 178.22	\$ 220.56	\$ 262.90	\$ 322.63	\$ 398.36	\$ 474.10	\$ 549.84	\$ 625.58		
Total Bill	\$ 23.45	\$ 427.51	\$ 876.20	\$ 804.18	\$ 944.16	\$ 1,084.14	\$ 1,264.49	\$ 1,482.03	\$ 1,699.57	\$ 1,917.11	\$ 2,134.65		

**PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE GS - 25 KW - WINTER**

LOAD FACTOR	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 80 hours use)	-	1,825	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Third Block (all remaining, except)	-	-	1,650	3,475	5,300	7,125	8,950	10,775	12,600	14,425	16,250
Fourth Block (Over 400 hrs & 2000 kWh)	-	-	-	-	-	-	950	2,775	4,600	6,425	8,250
Total Energy Usage	-	1,825	3,650	5,475	7,300	9,125	10,950	12,775	14,600	16,425	18,250

BUNDLED RATES (1/1/97)

Customer Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
First Block @ 22.14 ¢/kWh	\$ -	\$ 404.06	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80	\$ 442.80
Third Block @ 7.67 ¢/kWh	\$ -	\$ -	\$ 126.56	\$ 266.53	\$ 406.51	\$ 546.49	\$ 686.47	\$ 826.44	\$ 966.42	\$ 1,106.40	\$ 1,246.38	\$ 1,386.36	\$ 1,526.34
Fourth Block @ 4.25 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40.38	\$ 117.94	\$ 195.50	\$ 273.06	\$ 350.62	\$ 428.18	\$ 505.74
Total Bill	\$ 23.45	\$ 427.51	\$ 592.81	\$ 732.78	\$ 872.76	\$ 1,012.74	\$ 1,193.09	\$ 1,410.63	\$ 1,628.17	\$ 1,845.71	\$ 2,063.25	\$ 2,280.79	\$ 2,498.33

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
Transmission													
First Block @ 1.37 ¢/kWh	\$ -	\$ 25.00	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40	\$ 27.40
Third Block @ 0.41 ¢/kWh	\$ -	\$ -	\$ 6.77	\$ 14.25	\$ 21.73	\$ 29.21	\$ 36.70	\$ 44.18	\$ 51.66	\$ 59.14	\$ 66.63	\$ 74.11	\$ 81.59
Fourth Block @ 0.19 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.81	\$ 5.27	\$ 8.74	\$ 12.21	\$ 15.68	\$ 19.15	\$ 22.62
Sub-Total	\$ -	\$ 25.00	\$ 34.17	\$ 41.65	\$ 49.13	\$ 56.61	\$ 65.90	\$ 76.85	\$ 87.80	\$ 98.75	\$ 109.70	\$ 120.65	\$ 131.60
Variable Distribution													
First Block @ 4.48 ¢/kWh	\$ -	\$ 81.76	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60	\$ 89.60
Third Block @ 1.35 ¢/kWh	\$ -	\$ -	\$ 22.28	\$ 46.91	\$ 71.55	\$ 96.19	\$ 120.83	\$ 145.46	\$ 170.10	\$ 194.74	\$ 219.38	\$ 244.02	\$ 268.66
Fourth Block @ 0.61 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.80	\$ 16.93	\$ 28.06	\$ 39.19	\$ 50.33	\$ 61.46	\$ 72.59
Sub-Total	\$ -	\$ 81.76	\$ 111.88	\$ 136.51	\$ 161.15	\$ 185.79	\$ 216.22	\$ 251.99	\$ 287.76	\$ 323.53	\$ 359.30	\$ 395.07	\$ 430.84
CTC													
First Block @ 11.92 ¢/kWh	\$ -	\$ 217.54	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40	\$ 238.40
Third Block @ 3.59 ¢/kWh	\$ -	\$ -	\$ 59.24	\$ 124.75	\$ 190.27	\$ 255.79	\$ 321.31	\$ 386.82	\$ 452.34	\$ 517.86	\$ 583.38	\$ 648.90	\$ 714.42
Fourth Block @ 1.62 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15.39	\$ 44.96	\$ 74.52	\$ 104.09	\$ 133.65	\$ 163.21	\$ 192.78
Sub-Total	\$ -	\$ 217.54	\$ 297.64	\$ 363.15	\$ 428.67	\$ 494.19	\$ 575.10	\$ 670.18	\$ 765.26	\$ 860.34	\$ 955.43	\$ 1,050.51	\$ 1,145.60
Market Energy													
First Block @ 4.37 ¢/kWh	\$ -	\$ 79.75	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40	\$ 87.40
Third Block @ 2.32 ¢/kWh	\$ -	\$ -	\$ 38.28	\$ 80.62	\$ 122.96	\$ 165.30	\$ 207.64	\$ 249.98	\$ 292.32	\$ 334.66	\$ 377.00	\$ 419.34	\$ 461.68
Fourth Block @ 1.83 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17.39	\$ 50.78	\$ 84.18	\$ 117.58	\$ 150.98	\$ 184.38	\$ 217.78
Sub-Total	\$ -	\$ 79.75	\$ 125.68	\$ 168.02	\$ 210.36	\$ 252.70	\$ 312.43	\$ 388.16	\$ 463.90	\$ 539.64	\$ 615.38	\$ 691.12	\$ 766.86
Total Bill	\$ 23.45	\$ 427.51	\$ 592.81	\$ 732.78	\$ 872.76	\$ 1,012.74	\$ 1,193.09	\$ 1,410.63	\$ 1,628.17	\$ 1,845.71	\$ 2,063.25	\$ 2,280.79	\$ 2,498.33

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE GS - 200 KW - SUMMER

LOAD FACTOR	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 80 hours use)	-	14,600	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000
Second Block (next 80 hours use)	-	-	29,178	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000
Third Block (all remaining, except)	-	-	-	11,800	26,400	41,000	55,600	70,200	84,800	99,400	114,000
Fourth Block (Over 400 hrs & 2000 kWh)	-	-	-	-	-	-	7,600	22,200	36,800	51,400	66,000
Total Energy Usage	-	14,600	29,200	43,800	58,400	73,000	87,600	102,200	116,800	131,400	146,000

BUNDLED RATES (1/1/97)

Customer Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
First Block @ 22.14 ¢/kWh	\$ -	\$ 3,232.44	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40
Second Block @ 11.24 ¢/kWh	\$ -	\$ -	\$ 3,279.62	\$ 1,798.40	\$ 1,798.40	\$ 1,798.40	\$ 1,798.40	\$ 1,798.40	\$ 1,798.40	\$ 1,798.40	\$ 1,798.40	\$ 1,798.40
Third Block @ 7.67 ¢/kWh	\$ -	\$ -	\$ -	\$ 905.06	\$ 2,024.88	\$ 3,144.70	\$ 4,264.52	\$ 5,384.34	\$ 6,504.16	\$ 7,623.98	\$ 8,743.80	
Fourth Block @ 4.25 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 323.00	\$ 943.50	\$ 1,564.00	\$ 2,184.50	\$ 2,805.00	
Total Bill	\$ 23.45	\$ 3,255.89	\$ 6,845.47	\$ 6,269.31	\$ 7,389.13	\$ 8,508.95	\$ 9,951.77	\$ 11,692.09	\$ 13,432.41	\$ 15,172.73	\$ 16,913.05	

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
Transmission												
First Block @ 1.37 ¢/kWh	\$ -	\$ 200.02	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20
Second Block @ 0.65 ¢/kWh	\$ -	\$ -	\$ 189.66	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00
Third Block @ 0.41 ¢/kWh	\$ -	\$ -	\$ -	\$ 48.38	\$ 108.24	\$ 168.10	\$ 227.96	\$ 287.82	\$ 347.68	\$ 407.54	\$ 467.40	
Fourth Block @ 0.19 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.44	\$ 42.18	\$ 69.92	\$ 97.66	\$ 125.40	
Sub-Total	\$ -	\$ 200.02	\$ 408.86	\$ 371.58	\$ 431.44	\$ 491.30	\$ 565.60	\$ 653.20	\$ 740.80	\$ 828.40	\$ 916.00	
Variable Distribution												
First Block @ 4.48 ¢/kWh	\$ -	\$ 654.08	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80
Second Block @ 2.12 ¢/kWh	\$ -	\$ -	\$ 618.58	\$ 339.20	\$ 339.20	\$ 339.20	\$ 339.20	\$ 339.20	\$ 339.20	\$ 339.20	\$ 339.20	\$ 339.20
Third Block @ 1.35 ¢/kWh	\$ -	\$ -	\$ -	\$ 159.30	\$ 356.40	\$ 553.50	\$ 750.60	\$ 947.70	\$ 1,144.80	\$ 1,341.90	\$ 1,539.00	
Fourth Block @ 0.61 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46.36	\$ 135.42	\$ 224.48	\$ 313.54	\$ 402.60	
Sub-Total	\$ -	\$ 654.08	\$ 1,335.38	\$ 1,215.30	\$ 1,412.40	\$ 1,609.50	\$ 1,852.96	\$ 2,139.12	\$ 2,425.28	\$ 2,711.44	\$ 2,997.60	
CTC												
First Block @ 11.92 ¢/kWh	\$ -	\$ 1,740.32	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20
Second Block @ 5.64 ¢/kWh	\$ -	\$ -	\$ 1,645.64	\$ 902.40	\$ 902.40	\$ 902.40	\$ 902.40	\$ 902.40	\$ 902.40	\$ 902.40	\$ 902.40	\$ 902.40
Third Block @ 3.59 ¢/kWh	\$ -	\$ -	\$ -	\$ 423.62	\$ 947.76	\$ 1,471.90	\$ 1,996.04	\$ 2,520.18	\$ 3,044.32	\$ 3,568.46	\$ 4,092.60	
Fourth Block @ 1.62 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123.12	\$ 359.64	\$ 596.16	\$ 832.68	\$ 1,069.20	
Sub-Total	\$ -	\$ 1,740.32	\$ 3,552.84	\$ 3,233.22	\$ 3,757.36	\$ 4,281.50	\$ 4,928.76	\$ 5,689.42	\$ 6,450.08	\$ 7,210.74	\$ 7,971.40	
Market Energy												
First Block @ 4.37 ¢/kWh	\$ -	\$ 638.02	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20
Second Block @ 2.83 ¢/kWh	\$ -	\$ -	\$ 825.74	\$ 452.80	\$ 452.80	\$ 452.80	\$ 452.80	\$ 452.80	\$ 452.80	\$ 452.80	\$ 452.80	\$ 452.80
Third Block @ 2.32 ¢/kWh	\$ -	\$ -	\$ -	\$ 273.76	\$ 612.48	\$ 951.20	\$ 1,289.92	\$ 1,628.64	\$ 1,967.36	\$ 2,306.08	\$ 2,644.80	
Fourth Block @ 1.83 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 139.08	\$ 406.26	\$ 673.44	\$ 940.62	\$ 1,207.80	
Sub-Total	\$ -	\$ 638.02	\$ 1,524.94	\$ 1,425.76	\$ 1,764.48	\$ 2,103.20	\$ 2,581.00	\$ 3,186.90	\$ 3,792.80	\$ 4,398.70	\$ 5,004.60	
Total Bill	\$ 23.45	\$ 3,255.89	\$ 6,845.47	\$ 6,269.31	\$ 7,389.13	\$ 8,508.95	\$ 9,951.77	\$ 11,692.09	\$ 13,432.41	\$ 15,172.73	\$ 16,913.05	

**PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE GS - 200 KW - WINTER**

<u>LOAD FACTOR</u>	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 80 hours use)	-	14,600	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000
Third Block (all remaining, except)	-	-	13,200	27,800	42,400	57,000	71,600	86,200	100,800	115,400	130,000
Fourth Block (Over 400 hrs & 2000 kWh)	-	-	-	-	-	-	7,600	22,200	36,800	51,400	66,000
Total Energy Usage	-	14,600	29,200	43,800	58,400	73,000	87,600	102,200	116,800	131,400	146,000

BUNDLED RATES (11/1/97)

Customer Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
First Block @ 22.14 ¢/kWh	\$ -	\$ 3,232.44	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40	\$ 3,542.40
Third Block @ 7.67 ¢/kWh	\$ -	\$ -	\$ 1,012.44	\$ 2,132.26	\$ 3,252.08	\$ 4,371.90	\$ 5,491.72	\$ 6,611.54	\$ 7,731.36	\$ 8,851.18	\$ 9,971.00	\$ 11,090.82
Fourth Block @ 4.25 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 323.00	\$ 943.50	\$ 1,564.00	\$ 2,184.50	\$ 2,805.00	\$ 3,425.50
Total Bill	\$ 23.45	\$ 3,255.89	\$ 4,578.29	\$ 5,698.11	\$ 6,817.93	\$ 7,937.75	\$ 9,380.57	\$ 11,120.89	\$ 12,861.21	\$ 14,601.53	\$ 16,341.85	\$ 18,082.17

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45	\$ 23.45
Transmission												
First Block @ 1.37 ¢/kWh	\$ -	\$ 200.02	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20	\$ 219.20
Third Block @ 0.41 ¢/kWh	\$ -	\$ -	\$ 54.12	\$ 113.98	\$ 173.84	\$ 233.70	\$ 293.56	\$ 353.42	\$ 413.28	\$ 473.14	\$ 533.00	\$ 592.86
Fourth Block @ 0.19 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.44	\$ 42.18	\$ 69.92	\$ 97.66	\$ 125.40	\$ 153.14
Sub-Total	\$ -	\$ 200.02	\$ 273.32	\$ 333.18	\$ 393.04	\$ 452.90	\$ 527.20	\$ 614.80	\$ 702.40	\$ 790.00	\$ 877.60	\$ 965.20
Variable Distribution												
First Block @ 4.48 ¢/kWh	\$ -	\$ 654.08	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80	\$ 716.80
Third Block @ 1.35 ¢/kWh	\$ -	\$ -	\$ 178.20	\$ 375.30	\$ 572.40	\$ 769.50	\$ 966.60	\$ 1,163.70	\$ 1,360.80	\$ 1,557.90	\$ 1,755.00	\$ 1,952.10
Fourth Block @ 0.61 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46.36	\$ 135.42	\$ 224.48	\$ 313.54	\$ 402.60	\$ 491.66
Sub-Total	\$ -	\$ 654.08	\$ 895.00	\$ 1,092.10	\$ 1,289.20	\$ 1,486.30	\$ 1,729.76	\$ 2,015.92	\$ 2,302.08	\$ 2,588.24	\$ 2,874.40	\$ 3,160.56
CTC												
First Block @ 11.92 ¢/kWh	\$ -	\$ 1,740.32	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20	\$ 1,907.20
Third Block @ 3.59 ¢/kWh	\$ -	\$ -	\$ 473.88	\$ 998.02	\$ 1,522.16	\$ 2,046.30	\$ 2,570.44	\$ 3,094.58	\$ 3,618.72	\$ 4,142.86	\$ 4,667.00	\$ 5,191.14
Fourth Block @ 1.62 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123.12	\$ 359.64	\$ 596.16	\$ 832.68	\$ 1,069.20	\$ 1,305.72
Sub-Total	\$ -	\$ 1,740.32	\$ 2,381.08	\$ 2,905.22	\$ 3,429.36	\$ 3,953.50	\$ 4,600.76	\$ 5,361.42	\$ 6,122.08	\$ 6,882.74	\$ 7,643.40	\$ 8,404.06
Market Energy												
First Block @ 4.37 ¢/kWh	\$ -	\$ 638.02	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20	\$ 699.20
Third Block @ 2.32 ¢/kWh	\$ -	\$ -	\$ 306.24	\$ 644.96	\$ 983.68	\$ 1,322.40	\$ 1,661.12	\$ 1,999.84	\$ 2,338.56	\$ 2,677.28	\$ 3,016.00	\$ 3,354.72
Fourth Block @ 1.83 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 139.08	\$ 406.26	\$ 673.44	\$ 940.62	\$ 1,207.80	\$ 1,475.98
Sub-Total	\$ -	\$ 638.02	\$ 1,005.44	\$ 1,344.16	\$ 1,682.88	\$ 2,021.60	\$ 2,499.40	\$ 3,105.30	\$ 3,711.20	\$ 4,317.10	\$ 4,923.00	\$ 5,528.90
Total Bill	\$ 23.45	\$ 3,255.89	\$ 4,578.29	\$ 5,698.11	\$ 6,817.93	\$ 7,937.75	\$ 9,380.57	\$ 11,120.89	\$ 12,861.21	\$ 14,601.53	\$ 16,341.85	\$ 18,082.17

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE PD - 50 KW

<u>LOAD FACTOR</u>	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 150 hours use)	-	3,650	7,300	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500
Second Block (next 150 hours use)	-	-	-	10,940	14,590	7,500	7,500	7,500	7,500	7,500	7,500
Third Block (all remaining use)	-	-	-	-	-	3,250	6,900	10,550	14,200	17,850	21,500
Total Energy Usage	-	3,650	7,300	18,440	22,090	18,250	21,900	25,550	29,200	32,850	36,500

BUNDLED RATES (1/1/97)

Customer Charge	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28
Demand @ \$9.25/kW	\$ 462.50	\$ 462.50	\$ 462.50	\$ 462.50	\$ 462.50	\$ 462.50	\$ 462.50	\$ 462.50	\$ 462.50	\$ 462.50	\$ 462.50	\$ 462.50
First Block @ 9.77 ¢/kWh	\$ -	\$ 356.61	\$ 713.21	\$ 732.75	\$ 732.75	\$ 732.75	\$ 732.75	\$ 732.75	\$ 732.75	\$ 732.75	\$ 732.75	\$ 732.75
Second Block @ 6.43 ¢/kWh	\$ -	\$ -	\$ -	\$ 703.42	\$ 938.12	\$ 482.25	\$ 482.25	\$ 482.25	\$ 482.25	\$ 482.25	\$ 482.25	\$ 482.25
Third Block @ 3.14 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102.05	\$ 216.66	\$ 331.27	\$ 445.88	\$ 560.49	\$ 675.10	
Total Bill	\$ 737.78	\$ 1,094.39	\$ 1,450.99	\$ 2,173.95	\$ 2,408.65	\$ 2,054.83	\$ 2,169.44	\$ 2,284.05	\$ 2,398.66	\$ 2,513.27	\$ 2,627.88	

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28
Transmission												
Demand @ \$0.58/kW	\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00	\$ 29.00
First Block @ 0.52 ¢/kWh	\$ -	\$ 18.98	\$ 37.96	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00
Second Block @ 0.31 ¢/kWh	\$ -	\$ -	\$ -	\$ 33.91	\$ 45.23	\$ 23.25	\$ 23.25	\$ 23.25	\$ 23.25	\$ 23.25	\$ 23.25	\$ 23.25
Third Block @ 0.11 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.58	\$ 7.59	\$ 11.61	\$ 15.62	\$ 19.64	\$ 23.65	
Sub-Total	\$ 29.00	\$ 47.98	\$ 66.96	\$ 101.91	\$ 113.23	\$ 94.83	\$ 98.84	\$ 102.86	\$ 106.87	\$ 110.89	\$ 114.90	
Variable Distribution												
Demand @ \$2.08/kW	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00	\$ 104.00
First Block @ 1.87 ¢/kWh	\$ -	\$ 68.26	\$ 136.51	\$ 140.25	\$ 140.25	\$ 140.25	\$ 140.25	\$ 140.25	\$ 140.25	\$ 140.25	\$ 140.25	\$ 140.25
Second Block @ 1.12 ¢/kWh	\$ -	\$ -	\$ -	\$ 122.52	\$ 163.40	\$ 84.00	\$ 84.00	\$ 84.00	\$ 84.00	\$ 84.00	\$ 84.00	\$ 84.00
Third Block @ 0.38 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12.35	\$ 26.22	\$ 40.09	\$ 53.96	\$ 67.83	\$ 81.70	
Sub-Total	\$ 104.00	\$ 172.26	\$ 240.51	\$ 366.77	\$ 407.65	\$ 340.60	\$ 354.47	\$ 368.34	\$ 382.21	\$ 396.08	\$ 409.70	
CTC												
Demand @ \$5.10/kW	\$ 255.00	\$ 255.00	\$ 255.00	\$ 255.00	\$ 255.00	\$ 255.00	\$ 255.00	\$ 255.00	\$ 255.00	\$ 255.00	\$ 255.00	\$ 255.00
First Block @ 4.59 ¢/kWh	\$ -	\$ 167.54	\$ 335.07	\$ 344.25	\$ 344.25	\$ 344.25	\$ 344.25	\$ 344.25	\$ 344.25	\$ 344.25	\$ 344.25	\$ 344.25
Second Block @ 2.75 ¢/kWh	\$ -	\$ -	\$ -	\$ 300.84	\$ 401.22	\$ 206.25	\$ 206.25	\$ 206.25	\$ 206.25	\$ 206.25	\$ 206.25	\$ 206.25
Third Block @ 0.93 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30.23	\$ 64.17	\$ 98.12	\$ 132.06	\$ 166.01	\$ 199.95	
Sub-Total	\$ 255.00	\$ 422.54	\$ 590.07	\$ 900.09	\$ 1,000.47	\$ 835.73	\$ 869.67	\$ 903.62	\$ 937.56	\$ 971.51	\$ 1,005.45	
Market Energy												
Demand @ \$1.49/kW	\$ 74.50	\$ 74.50	\$ 74.50	\$ 74.50	\$ 74.50	\$ 74.50	\$ 74.50	\$ 74.50	\$ 74.50	\$ 74.50	\$ 74.50	\$ 74.50
First Block @ 2.79 ¢/kWh	\$ -	\$ 101.84	\$ 203.67	\$ 209.25	\$ 209.25	\$ 209.25	\$ 209.25	\$ 209.25	\$ 209.25	\$ 209.25	\$ 209.25	\$ 209.25
Second Block @ 2.25 ¢/kWh	\$ -	\$ -	\$ -	\$ 246.14	\$ 328.27	\$ 168.75	\$ 168.75	\$ 168.75	\$ 168.75	\$ 168.75	\$ 168.75	\$ 168.75
Third Block @ 1.72 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55.90	\$ 118.68	\$ 181.46	\$ 244.24	\$ 307.02	\$ 369.80	
Sub-Total	\$ 74.50	\$ 176.34	\$ 278.17	\$ 529.89	\$ 612.02	\$ 508.40	\$ 571.18	\$ 633.96	\$ 696.74	\$ 759.52	\$ 822.30	
Total Bill	\$ 737.78	\$ 1,094.39	\$ 1,450.99	\$ 2,173.95	\$ 2,408.65	\$ 2,054.83	\$ 2,169.44	\$ 2,284.05	\$ 2,398.66	\$ 2,513.27	\$ 2,627.88	

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE PD - 175 KW

LOAD FACTOR	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 150 hours use)	-	12,775	25,550	26,250	26,250	26,250	26,250	26,250	26,250	26,250	26,250
Second Block (next 150 hours use)	-	-	-	38,289	51,064	26,250	26,250	26,250	26,250	26,250	26,250
Third Block (all remaining use)	-	-	-	-	-	11,375	24,150	36,925	49,700	62,475	75,250
Total Energy Usage	-	12,775	25,550	64,539	77,314	63,875	76,650	89,425	102,200	114,975	127,750

BUNDLED RATES (1/1/97)

Customer Charge	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28
Demand @ \$9.25/kW	\$ 1,618.75	\$ 1,618.75	\$ 1,618.75	\$ 1,618.75	\$ 1,618.75	\$ 1,618.75	\$ 1,618.75	\$ 1,618.75	\$ 1,618.75	\$ 1,618.75	\$ 1,618.75	\$ 1,618.75
First Block @ 9.77 ¢/kWh	\$ -	\$ 1,248.12	\$ 2,496.24	\$ 2,564.63	\$ 2,564.63	\$ 2,564.63	\$ 2,564.63	\$ 2,564.63	\$ 2,564.63	\$ 2,564.63	\$ 2,564.63	\$ 2,564.63
Second Block @ 6.43 ¢/kWh	\$ -	\$ -	\$ -	\$ 2,461.99	\$ 3,283.42	\$ 1,687.88	\$ 1,687.88	\$ 1,687.88	\$ 1,687.88	\$ 1,687.88	\$ 1,687.88	\$ 1,687.88
Third Block @ 3.14 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 357.18	\$ 758.31	\$ 1,159.45	\$ 1,560.58	\$ 1,961.72	\$ 2,362.85	
Total Bill	\$ 1,894.03	\$ 3,142.15	\$ 4,390.27	\$ 6,920.64	\$ 7,742.07	\$ 6,503.71	\$ 6,904.84	\$ 7,305.98	\$ 7,707.11	\$ 8,108.25	\$ 8,509.38	

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28
Transmission												
Demand @ \$0.58/kW	\$ 101.50	\$ 101.50	\$ 101.50	\$ 101.50	\$ 101.50	\$ 101.50	\$ 101.50	\$ 101.50	\$ 101.50	\$ 101.50	\$ 101.50	\$ 101.50
First Block @ 0.52 ¢/kWh	\$ -	\$ 66.43	\$ 132.86	\$ 136.50	\$ 136.50	\$ 136.50	\$ 136.50	\$ 136.50	\$ 136.50	\$ 136.50	\$ 136.50	\$ 136.50
Second Block @ 0.31 ¢/kWh	\$ -	\$ -	\$ -	\$ 118.70	\$ 158.30	\$ 81.38	\$ 81.38	\$ 81.38	\$ 81.38	\$ 81.38	\$ 81.38	\$ 81.38
Third Block @ 0.11 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12.51	\$ 26.57	\$ 40.62	\$ 54.67	\$ 68.72	\$ 82.78	
Sub-Total	\$ 101.50	\$ 167.93	\$ 234.36	\$ 356.70	\$ 396.30	\$ 331.89	\$ 345.94	\$ 359.99	\$ 374.05	\$ 388.10	\$ 402.15	
Variable Distribution												
Demand @ \$2.08/kW	\$ 364.00	\$ 364.00	\$ 364.00	\$ 364.00	\$ 364.00	\$ 364.00	\$ 364.00	\$ 364.00	\$ 364.00	\$ 364.00	\$ 364.00	\$ 364.00
First Block @ 1.87 ¢/kWh	\$ -	\$ 238.89	\$ 477.79	\$ 490.88	\$ 490.88	\$ 490.88	\$ 490.88	\$ 490.88	\$ 490.88	\$ 490.88	\$ 490.88	\$ 490.88
Second Block @ 1.12 ¢/kWh	\$ -	\$ -	\$ -	\$ 428.84	\$ 571.92	\$ 294.00	\$ 294.00	\$ 294.00	\$ 294.00	\$ 294.00	\$ 294.00	\$ 294.00
Third Block @ 0.38 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 43.23	\$ 91.77	\$ 140.32	\$ 188.86	\$ 237.41	\$ 285.95	
Sub-Total	\$ 364.00	\$ 602.89	\$ 841.79	\$ 1,283.71	\$ 1,426.79	\$ 1,192.10	\$ 1,240.65	\$ 1,289.19	\$ 1,337.74	\$ 1,386.28	\$ 1,434.83	
CTC												
Demand @ \$5.10/kW	\$ 892.50	\$ 892.50	\$ 892.50	\$ 892.50	\$ 892.50	\$ 892.50	\$ 892.50	\$ 892.50	\$ 892.50	\$ 892.50	\$ 892.50	\$ 892.50
First Block @ 4.59 ¢/kWh	\$ -	\$ 586.37	\$ 1,172.75	\$ 1,204.88	\$ 1,204.88	\$ 1,204.88	\$ 1,204.88	\$ 1,204.88	\$ 1,204.88	\$ 1,204.88	\$ 1,204.88	\$ 1,204.88
Second Block @ 2.75 ¢/kWh	\$ -	\$ -	\$ -	\$ 1,052.95	\$ 1,404.26	\$ 721.88	\$ 721.88	\$ 721.88	\$ 721.88	\$ 721.88	\$ 721.88	\$ 721.88
Third Block @ 0.93 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 105.79	\$ 224.60	\$ 343.40	\$ 462.21	\$ 581.02	\$ 699.83	
Sub-Total	\$ 892.50	\$ 1,478.87	\$ 2,065.25	\$ 3,150.32	\$ 3,501.64	\$ 2,925.04	\$ 3,043.85	\$ 3,162.65	\$ 3,281.46	\$ 3,400.27	\$ 3,519.08	
Market Energy												
Demand @ \$1.49/kW	\$ 260.75	\$ 260.75	\$ 260.75	\$ 260.75	\$ 260.75	\$ 260.75	\$ 260.75	\$ 260.75	\$ 260.75	\$ 260.75	\$ 260.75	\$ 260.75
First Block @ 2.79 ¢/kWh	\$ -	\$ 356.42	\$ 712.85	\$ 732.38	\$ 732.38	\$ 732.38	\$ 732.38	\$ 732.38	\$ 732.38	\$ 732.38	\$ 732.38	\$ 732.38
Second Block @ 2.25 ¢/kWh	\$ -	\$ -	\$ -	\$ 861.50	\$ 1,148.94	\$ 590.63	\$ 590.63	\$ 590.63	\$ 590.63	\$ 590.63	\$ 590.63	\$ 590.63
Third Block @ 1.72 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 195.65	\$ 415.38	\$ 635.11	\$ 854.84	\$ 1,074.57	\$ 1,294.30	
Sub-Total	\$ 260.75	\$ 617.17	\$ 973.60	\$ 1,854.63	\$ 2,142.07	\$ 1,779.40	\$ 1,999.13	\$ 2,218.86	\$ 2,438.59	\$ 2,658.32	\$ 2,878.05	
Total Bill	\$ 1,894.03	\$ 3,142.15	\$ 4,390.27	\$ 6,920.64	\$ 7,742.07	\$ 6,503.71	\$ 6,904.84	\$ 7,305.98	\$ 7,707.11	\$ 8,108.25	\$ 8,509.38	

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE PD - 500 kW

LOAD FACTOR	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 150 hours use)	-	36,500	73,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Second Block (next 150 hours use)	-	-	-	109,397	145,897	75,000	75,000	75,000	75,000	75,000	75,000
Third Block (all remaining use)	-	-	-	-	-	32,500	69,000	105,500	142,000	178,500	215,000
Total Energy Usage	-	36,500	73,000	184,397	220,897	182,500	219,000	255,500	292,000	328,500	365,000

BUNDLED RATES (1/1/97)

Customer Charge	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28
Demand @ \$9.25/kW	\$ 4,625.00	\$ 4,625.00	\$ 4,625.00	\$ 4,625.00	\$ 4,625.00	\$ 4,625.00	\$ 4,625.00	\$ 4,625.00	\$ 4,625.00	\$ 4,625.00	\$ 4,625.00	\$ 4,625.00
First Block @ 9.77 ¢/kWh	\$ -	\$ 3,566.05	\$ 7,132.10	\$ 7,327.50	\$ 7,327.50	\$ 7,327.50	\$ 7,327.50	\$ 7,327.50	\$ 7,327.50	\$ 7,327.50	\$ 7,327.50	\$ 7,327.50
Second Block @ 6.43 ¢/kWh	\$ -	\$ -	\$ -	\$ 7,034.24	\$ 9,381.19	\$ 4,822.50	\$ 4,822.50	\$ 4,822.50	\$ 4,822.50	\$ 4,822.50	\$ 4,822.50	\$ 4,822.50
Third Block @ 3.14 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,020.50	\$ 2,166.60	\$ 3,312.70	\$ 4,458.80	\$ 5,604.90	\$ 6,751.00	
Total Bill	\$ 4,900.28	\$ 8,466.33	\$ 12,032.38	\$ 19,262.02	\$ 21,608.97	\$ 18,070.78	\$ 19,216.88	\$ 20,362.98	\$ 21,509.08	\$ 22,655.18	\$ 23,801.28	

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28	\$ 275.28
Transmission												
Demand @ \$0.58/kW	\$ 290.00	\$ 290.00	\$ 290.00	\$ 290.00	\$ 290.00	\$ 290.00	\$ 290.00	\$ 290.00	\$ 290.00	\$ 290.00	\$ 290.00	\$ 290.00
First Block @ 0.52 ¢/kWh	\$ -	\$ 189.80	\$ 379.60	\$ 390.00	\$ 390.00	\$ 390.00	\$ 390.00	\$ 390.00	\$ 390.00	\$ 390.00	\$ 390.00	\$ 390.00
Second Block @ 0.31 ¢/kWh	\$ -	\$ -	\$ -	\$ 339.13	\$ 452.28	\$ 232.50	\$ 232.50	\$ 232.50	\$ 232.50	\$ 232.50	\$ 232.50	\$ 232.50
Third Block @ 0.11 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35.75	\$ 75.90	\$ 116.05	\$ 156.20	\$ 196.35	\$ 236.50	
Sub-Total	\$ 290.00	\$ 479.80	\$ 669.60	\$ 1,019.13	\$ 1,132.28	\$ 948.25	\$ 988.40	\$ 1,028.55	\$ 1,068.70	\$ 1,108.85	\$ 1,149.00	
Variable Distribution												
Demand @ \$2.08/kW	\$ 1,040.00	\$ 1,040.00	\$ 1,040.00	\$ 1,040.00	\$ 1,040.00	\$ 1,040.00	\$ 1,040.00	\$ 1,040.00	\$ 1,040.00	\$ 1,040.00	\$ 1,040.00	\$ 1,040.00
First Block @ 1.87 ¢/kWh	\$ -	\$ 682.55	\$ 1,365.10	\$ 1,402.50	\$ 1,402.50	\$ 1,402.50	\$ 1,402.50	\$ 1,402.50	\$ 1,402.50	\$ 1,402.50	\$ 1,402.50	\$ 1,402.50
Second Block @ 1.12 ¢/kWh	\$ -	\$ -	\$ -	\$ 1,225.25	\$ 1,634.05	\$ 840.00	\$ 840.00	\$ 840.00	\$ 840.00	\$ 840.00	\$ 840.00	\$ 840.00
Third Block @ 0.38 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123.50	\$ 262.20	\$ 400.90	\$ 539.60	\$ 678.30	\$ 817.00	
Sub-Total	\$ 1,040.00	\$ 1,722.55	\$ 2,405.10	\$ 3,667.75	\$ 4,076.55	\$ 3,406.00	\$ 3,544.70	\$ 3,683.40	\$ 3,822.10	\$ 3,960.80	\$ 4,099.50	
CTC												
Demand @ \$5.10/kW	\$ 2,550.00	\$ 2,550.00	\$ 2,550.00	\$ 2,550.00	\$ 2,550.00	\$ 2,550.00	\$ 2,550.00	\$ 2,550.00	\$ 2,550.00	\$ 2,550.00	\$ 2,550.00	\$ 2,550.00
First Block @ 4.59 ¢/kWh	\$ -	\$ 1,675.35	\$ 3,350.70	\$ 3,442.50	\$ 3,442.50	\$ 3,442.50	\$ 3,442.50	\$ 3,442.50	\$ 3,442.50	\$ 3,442.50	\$ 3,442.50	\$ 3,442.50
Second Block @ 2.75 ¢/kWh	\$ -	\$ -	\$ -	\$ 3,008.42	\$ 4,012.17	\$ 2,062.50	\$ 2,062.50	\$ 2,062.50	\$ 2,062.50	\$ 2,062.50	\$ 2,062.50	\$ 2,062.50
Third Block @ 0.93 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 302.25	\$ 641.70	\$ 981.15	\$ 1,320.60	\$ 1,660.05	\$ 1,999.50	
Sub-Total	\$ 2,550.00	\$ 4,225.35	\$ 5,900.70	\$ 9,000.92	\$ 10,004.67	\$ 8,357.25	\$ 8,696.70	\$ 9,036.15	\$ 9,375.60	\$ 9,715.05	\$ 10,054.50	
Market Energy												
Demand @ \$1.49/kW	\$ 745.00	\$ 745.00	\$ 745.00	\$ 745.00	\$ 745.00	\$ 745.00	\$ 745.00	\$ 745.00	\$ 745.00	\$ 745.00	\$ 745.00	\$ 745.00
First Block @ 2.79 ¢/kWh	\$ -	\$ 1,018.35	\$ 2,036.70	\$ 2,092.50	\$ 2,092.50	\$ 2,092.50	\$ 2,092.50	\$ 2,092.50	\$ 2,092.50	\$ 2,092.50	\$ 2,092.50	\$ 2,092.50
Second Block @ 2.25 ¢/kWh	\$ -	\$ -	\$ -	\$ 2,461.44	\$ 3,282.69	\$ 1,687.50	\$ 1,687.50	\$ 1,687.50	\$ 1,687.50	\$ 1,687.50	\$ 1,687.50	\$ 1,687.50
Third Block @ 1.72 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 559.00	\$ 1,186.80	\$ 1,814.60	\$ 2,442.40	\$ 3,070.20	\$ 3,698.00	
Sub-Total	\$ 745.00	\$ 1,763.35	\$ 2,781.70	\$ 5,298.94	\$ 6,120.19	\$ 5,084.00	\$ 5,711.80	\$ 6,339.60	\$ 6,967.40	\$ 7,595.20	\$ 8,223.00	
Total Bill	\$ 4,900.28	\$ 8,466.33	\$ 12,032.38	\$ 19,262.02	\$ 21,608.97	\$ 18,070.78	\$ 19,216.88	\$ 20,362.98	\$ 21,509.08	\$ 22,655.18	\$ 23,801.28	

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE HT - 500 kW

<u>LOAD FACTOR</u>	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 150 hours use)	-	36,500	73,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Second Block (next 150 hours use)	-	-	-	109,397	145,897	75,000	75,000	75,000	75,000	75,000	75,000
Third Block (all remaining use)	-	-	-	-	-	32,500	69,000	105,500	142,000	178,500	215,000
Total Energy Usage	-	36,500	73,000	184,397	220,897	182,500	219,000	255,500	292,000	328,500	365,000

BUNDLED RATES (1/1/97)

Customer Charge	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86
Demand @ \$12.76/kW	\$ 6,380.00	\$ 6,380.00	\$ 6,380.00	\$ 6,380.00	\$ 6,380.00	\$ 6,380.00	\$ 6,380.00	\$ 6,380.00	\$ 6,380.00	\$ 6,380.00	\$ 6,380.00	\$ 6,380.00
First Block @ 8.29 ¢/kWh	\$ -	\$ 3,025.85	\$ 6,051.70	\$ 6,217.50	\$ 6,217.50	\$ 6,217.50	\$ 6,217.50	\$ 6,217.50	\$ 6,217.50	\$ 6,217.50	\$ 6,217.50	\$ 6,217.50
Second Block @ 5.50 ¢/kWh	\$ -	\$ -	\$ -	\$ 6,016.85	\$ 8,024.35	\$ 4,125.00	\$ 4,125.00	\$ 4,125.00	\$ 4,125.00	\$ 4,125.00	\$ 4,125.00	\$ 4,125.00
Third Block @ 2.74 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 890.50	\$ 1,890.60	\$ 2,890.70	\$ 3,890.80	\$ 4,890.90	\$ 5,891.00	
Total Bill	\$ 6,666.86	\$ 9,692.71	\$ 12,718.56	\$ 18,901.21	\$ 20,908.71	\$ 17,899.86	\$ 18,899.96	\$ 19,900.06	\$ 20,900.16	\$ 21,900.26	\$ 22,900.36	

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86
Transmission												
Demand @ \$0.97/kW	\$ 485.00	\$ 485.00	\$ 485.00	\$ 485.00	\$ 485.00	\$ 485.00	\$ 485.00	\$ 485.00	\$ 485.00	\$ 485.00	\$ 485.00	\$ 485.00
First Block @ 0.53 ¢/kWh	\$ -	\$ 193.45	\$ 386.90	\$ 397.50	\$ 397.50	\$ 397.50	\$ 397.50	\$ 397.50	\$ 397.50	\$ 397.50	\$ 397.50	\$ 397.50
Second Block @ 0.32 ¢/kWh	\$ -	\$ -	\$ -	\$ 350.07	\$ 466.87	\$ 240.00	\$ 240.00	\$ 240.00	\$ 240.00	\$ 240.00	\$ 240.00	\$ 240.00
Third Block @ 0.11 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35.75	\$ 75.90	\$ 116.05	\$ 156.20	\$ 196.35	\$ 236.50	
Sub-Total	\$ 485.00	\$ 678.45	\$ 871.90	\$ 1,232.57	\$ 1,349.37	\$ 1,158.25	\$ 1,198.40	\$ 1,238.55	\$ 1,278.70	\$ 1,318.85	\$ 1,359.00	
Variable Distribution												
Demand @ \$1.98/kW	\$ 990.00	\$ 990.00	\$ 990.00	\$ 990.00	\$ 990.00	\$ 990.00	\$ 990.00	\$ 990.00	\$ 990.00	\$ 990.00	\$ 990.00	\$ 990.00
First Block @ 1.07 ¢/kWh	\$ -	\$ 390.55	\$ 781.10	\$ 802.50	\$ 802.50	\$ 802.50	\$ 802.50	\$ 802.50	\$ 802.50	\$ 802.50	\$ 802.50	\$ 802.50
Second Block @ 0.64 ¢/kWh	\$ -	\$ -	\$ -	\$ 700.14	\$ 933.74	\$ 480.00	\$ 480.00	\$ 480.00	\$ 480.00	\$ 480.00	\$ 480.00	\$ 480.00
Third Block @ 0.21 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 68.25	\$ 144.90	\$ 221.55	\$ 298.20	\$ 374.85	\$ 451.50	
Sub-Total	\$ 990.00	\$ 1,380.55	\$ 1,771.10	\$ 2,492.64	\$ 2,726.24	\$ 2,340.75	\$ 2,417.40	\$ 2,494.05	\$ 2,570.70	\$ 2,647.35	\$ 2,724.00	
CTC												
Demand @ \$7.86/kW	\$ 3,930.00	\$ 3,930.00	\$ 3,930.00	\$ 3,930.00	\$ 3,930.00	\$ 3,930.00	\$ 3,930.00	\$ 3,930.00	\$ 3,930.00	\$ 3,930.00	\$ 3,930.00	\$ 3,930.00
First Block @ 4.27 ¢/kWh	\$ -	\$ 1,558.55	\$ 3,117.10	\$ 3,202.50	\$ 3,202.50	\$ 3,202.50	\$ 3,202.50	\$ 3,202.50	\$ 3,202.50	\$ 3,202.50	\$ 3,202.50	\$ 3,202.50
Second Block @ 2.55 ¢/kWh	\$ -	\$ -	\$ -	\$ 2,789.63	\$ 3,720.38	\$ 1,912.50	\$ 1,912.50	\$ 1,912.50	\$ 1,912.50	\$ 1,912.50	\$ 1,912.50	\$ 1,912.50
Third Block @ 0.85 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 276.25	\$ 586.50	\$ 896.75	\$ 1,207.00	\$ 1,517.25	\$ 1,827.50	
Sub-Total	\$ 3,930.00	\$ 5,488.55	\$ 7,047.10	\$ 9,922.13	\$ 10,852.88	\$ 9,321.25	\$ 9,631.50	\$ 9,941.75	\$ 10,252.00	\$ 10,562.25	\$ 10,872.50	
Market Energy												
Demand @ \$1.95/kW	\$ 975.00	\$ 975.00	\$ 975.00	\$ 975.00	\$ 975.00	\$ 975.00	\$ 975.00	\$ 975.00	\$ 975.00	\$ 975.00	\$ 975.00	\$ 975.00
First Block @ 2.42 ¢/kWh	\$ -	\$ 883.30	\$ 1,766.60	\$ 1,815.00	\$ 1,815.00	\$ 1,815.00	\$ 1,815.00	\$ 1,815.00	\$ 1,815.00	\$ 1,815.00	\$ 1,815.00	\$ 1,815.00
Second Block @ 1.99 ¢/kWh	\$ -	\$ -	\$ -	\$ 2,177.01	\$ 2,903.36	\$ 1,492.50	\$ 1,492.50	\$ 1,492.50	\$ 1,492.50	\$ 1,492.50	\$ 1,492.50	\$ 1,492.50
Third Block @ 1.57 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 510.25	\$ 1,083.30	\$ 1,656.35	\$ 2,229.40	\$ 2,802.45	\$ 3,375.50	
Sub-Total	\$ 975.00	\$ 1,858.30	\$ 2,741.60	\$ 4,967.01	\$ 5,693.36	\$ 4,792.75	\$ 5,365.80	\$ 5,938.85	\$ 6,511.90	\$ 7,084.95	\$ 7,658.00	
Total Bill	\$ 6,666.86	\$ 9,692.71	\$ 12,718.56	\$ 18,901.21	\$ 20,908.71	\$ 17,899.86	\$ 18,899.96	\$ 19,900.06	\$ 20,900.16	\$ 21,900.26	\$ 22,900.36	

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE HT - 1500 kW

LOAD FACTOR	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 150 hours use)	-	109,500	219,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000
Second Block (next 150 hours use)	-	-	-	328,192	437,692	225,000	225,000	225,000	225,000	225,000	225,000
Third Block (all remaining use)	-	-	-	-	-	97,500	207,000	316,500	426,000	535,500	645,000
Total Energy Usage	-	109,500	219,000	553,192	662,692	547,500	657,000	766,500	876,000	985,500	1,095,000

BUNDLED RATES (11/1/97)

Customer Charge	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86
Demand @ \$12.76/kW	\$ 19,140.00	\$ 19,140.00	\$ 19,140.00	\$ 19,140.00	\$ 19,140.00	\$ 19,140.00	\$ 19,140.00	\$ 19,140.00	\$ 19,140.00	\$ 19,140.00	\$ 19,140.00	\$ 19,140.00
First Block @ 8.29 ¢/kWh	\$ -	\$ 9,077.55	\$ 18,155.10	\$ 18,652.50	\$ 18,652.50	\$ 18,652.50	\$ 18,652.50	\$ 18,652.50	\$ 18,652.50	\$ 18,652.50	\$ 18,652.50	\$ 18,652.50
Second Block @ 5.50 ¢/kWh	\$ -	\$ -	\$ -	\$ 18,050.55	\$ 24,073.05	\$ 12,375.00	\$ 12,375.00	\$ 12,375.00	\$ 12,375.00	\$ 12,375.00	\$ 12,375.00	\$ 12,375.00
Third Block @ 2.74 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,671.50	\$ 5,671.80	\$ 8,672.10	\$ 11,672.40	\$ 14,672.70	\$ 17,673.00	
Total Bill	\$ 19,426.86	\$ 28,504.41	\$ 37,581.96	\$ 56,129.91	\$ 62,152.41	\$ 53,125.86	\$ 56,126.16	\$ 59,126.46	\$ 62,126.76	\$ 65,127.06	\$ 68,127.36	

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86
Transmission												
Demand @ \$0.97/kW	\$ 1,455.00	\$ 1,455.00	\$ 1,455.00	\$ 1,455.00	\$ 1,455.00	\$ 1,455.00	\$ 1,455.00	\$ 1,455.00	\$ 1,455.00	\$ 1,455.00	\$ 1,455.00	\$ 1,455.00
First Block @ 0.53 ¢/kWh	\$ -	\$ 580.35	\$ 1,160.70	\$ 1,192.50	\$ 1,192.50	\$ 1,192.50	\$ 1,192.50	\$ 1,192.50	\$ 1,192.50	\$ 1,192.50	\$ 1,192.50	\$ 1,192.50
Second Block @ 0.32 ¢/kWh	\$ -	\$ -	\$ -	\$ 1,050.21	\$ 1,400.61	\$ 720.00	\$ 720.00	\$ 720.00	\$ 720.00	\$ 720.00	\$ 720.00	\$ 720.00
Third Block @ 0.11 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 107.25	\$ 227.70	\$ 348.15	\$ 468.60	\$ 589.05	\$ 709.50	
Sub-Total	\$ 1,455.00	\$ 2,035.35	\$ 2,615.70	\$ 3,697.71	\$ 4,048.11	\$ 3,474.75	\$ 3,595.20	\$ 3,715.65	\$ 3,836.10	\$ 3,956.55	\$ 4,077.00	
Variable Distribution												
Demand @ \$1.98/kW	\$ 2,970.00	\$ 2,970.00	\$ 2,970.00	\$ 2,970.00	\$ 2,970.00	\$ 2,970.00	\$ 2,970.00	\$ 2,970.00	\$ 2,970.00	\$ 2,970.00	\$ 2,970.00	\$ 2,970.00
First Block @ 1.07 ¢/kWh	\$ -	\$ 1,171.65	\$ 2,343.30	\$ 2,407.50	\$ 2,407.50	\$ 2,407.50	\$ 2,407.50	\$ 2,407.50	\$ 2,407.50	\$ 2,407.50	\$ 2,407.50	\$ 2,407.50
Second Block @ 0.64 ¢/kWh	\$ -	\$ -	\$ -	\$ 2,100.43	\$ 2,801.23	\$ 1,440.00	\$ 1,440.00	\$ 1,440.00	\$ 1,440.00	\$ 1,440.00	\$ 1,440.00	\$ 1,440.00
Third Block @ 0.21 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 204.75	\$ 434.70	\$ 664.65	\$ 894.60	\$ 1,124.55	\$ 1,354.50	
Sub-Total	\$ 2,970.00	\$ 4,141.65	\$ 5,313.30	\$ 7,477.93	\$ 8,178.73	\$ 7,022.25	\$ 7,252.20	\$ 7,482.15	\$ 7,712.10	\$ 7,942.05	\$ 8,172.00	
CTC												
Demand @ \$7.86/kW	\$ 11,790.00	\$ 11,790.00	\$ 11,790.00	\$ 11,790.00	\$ 11,790.00	\$ 11,790.00	\$ 11,790.00	\$ 11,790.00	\$ 11,790.00	\$ 11,790.00	\$ 11,790.00	\$ 11,790.00
First Block @ 4.27 ¢/kWh	\$ -	\$ 4,675.65	\$ 9,351.30	\$ 9,607.50	\$ 9,607.50	\$ 9,607.50	\$ 9,607.50	\$ 9,607.50	\$ 9,607.50	\$ 9,607.50	\$ 9,607.50	\$ 9,607.50
Second Block @ 2.55 ¢/kWh	\$ -	\$ -	\$ -	\$ 8,368.89	\$ 11,161.14	\$ 5,737.50	\$ 5,737.50	\$ 5,737.50	\$ 5,737.50	\$ 5,737.50	\$ 5,737.50	\$ 5,737.50
Third Block @ 0.85 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 828.75	\$ 1,759.50	\$ 2,690.25	\$ 3,621.00	\$ 4,551.75	\$ 5,482.50	
Sub-Total	\$ 11,790.00	\$ 16,465.65	\$ 21,141.30	\$ 29,766.39	\$ 32,558.64	\$ 27,963.75	\$ 28,894.50	\$ 29,825.25	\$ 30,756.00	\$ 31,686.75	\$ 32,617.50	
Market Energy												
Demand @ \$1.95/kW	\$ 2,925.00	\$ 2,925.00	\$ 2,925.00	\$ 2,925.00	\$ 2,925.00	\$ 2,925.00	\$ 2,925.00	\$ 2,925.00	\$ 2,925.00	\$ 2,925.00	\$ 2,925.00	\$ 2,925.00
First Block @ 2.42 ¢/kWh	\$ -	\$ 2,649.90	\$ 5,299.80	\$ 5,445.00	\$ 5,445.00	\$ 5,445.00	\$ 5,445.00	\$ 5,445.00	\$ 5,445.00	\$ 5,445.00	\$ 5,445.00	\$ 5,445.00
Second Block @ 1.99 ¢/kWh	\$ -	\$ -	\$ -	\$ 6,531.02	\$ 8,710.07	\$ 4,477.50	\$ 4,477.50	\$ 4,477.50	\$ 4,477.50	\$ 4,477.50	\$ 4,477.50	\$ 4,477.50
Third Block @ 1.57 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,530.75	\$ 3,249.90	\$ 4,969.05	\$ 6,688.20	\$ 8,407.35	\$ 10,126.50	
Sub-Total	\$ 2,925.00	\$ 5,574.90	\$ 8,224.80	\$ 14,901.02	\$ 17,080.07	\$ 14,378.25	\$ 16,097.40	\$ 17,816.55	\$ 19,535.70	\$ 21,254.85	\$ 22,974.00	
Total Bill	\$ 19,426.86	\$ 28,504.41	\$ 37,581.96	\$ 56,129.91	\$ 62,152.41	\$ 53,125.86	\$ 56,126.16	\$ 59,126.46	\$ 62,126.76	\$ 65,127.06	\$ 68,127.36	

PECO ENERGY COMPANY
COMPARISON BETWEEN BUNDLED AND UNBUNDLED RATES
RATE HT - 10,000 kW

LOAD FACTOR	0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%
ENERGY USAGE											
First Block (up to 150 hours use)	-	730,000	1,460,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000
Second Block (next 150 hours use)	-	-	-	2,187,945	2,917,945	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000
Third Block (all remaining use)	-	-	-	-	-	650,000	1,380,000	2,110,000	2,840,000	3,570,000	4,300,000
Total Energy Usage	-	730,000	1,460,000	3,687,945	4,417,945	3,650,000	4,380,000	5,110,000	5,840,000	6,570,000	7,300,000

BUNDOLED RATES (1/1/97)

Customer Charge	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86
Demand @ \$12.76/kW	\$ 127,600.00	\$ 127,600.00	\$ 127,600.00	\$ 127,600.00	\$ 127,600.00	\$ 127,600.00	\$ 127,600.00	\$ 127,600.00	\$ 127,600.00	\$ 127,600.00	\$ 127,600.00
First Block @ 8.29 ¢/kWh	\$ -	\$ 60,517.00	\$ 121,034.00	\$ 124,350.00	\$ 124,350.00	\$ 124,350.00	\$ 124,350.00	\$ 124,350.00	\$ 124,350.00	\$ 124,350.00	\$ 124,350.00
Second Block @ 5.50 ¢/kWh	\$ -	\$ -	\$ -	\$ 120,336.99	\$ 160,486.99	\$ 82,500.00	\$ 82,500.00	\$ 82,500.00	\$ 82,500.00	\$ 82,500.00	\$ 82,500.00
Third Block @ 2.74 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,810.00	\$ 37,812.00	\$ 57,814.00	\$ 77,816.00	\$ 97,818.00	\$ 117,820.00
Total Bill	\$ 127,886.86	\$ 188,403.86	\$ 248,920.86	\$ 372,573.85	\$ 412,723.85	\$ 352,546.86	\$ 372,548.86	\$ 392,550.86	\$ 412,552.86	\$ 432,554.86	\$ 452,556.86

UNBUNDLED RATES (PROPOSED)

Fixed Distribution Charge	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86	\$ 286.86
Transmission											
Demand @ \$0.97/kW	\$ 9,700.00	\$ 9,700.00	\$ 9,700.00	\$ 9,700.00	\$ 9,700.00	\$ 9,700.00	\$ 9,700.00	\$ 9,700.00	\$ 9,700.00	\$ 9,700.00	\$ 9,700.00
First Block @ 0.53 ¢/kWh	\$ -	\$ 3,869.00	\$ 7,738.00	\$ 7,950.00	\$ 7,950.00	\$ 7,950.00	\$ 7,950.00	\$ 7,950.00	\$ 7,950.00	\$ 7,950.00	\$ 7,950.00
Second Block @ 0.32 ¢/kWh	\$ -	\$ -	\$ -	\$ 7,001.42	\$ 9,337.42	\$ 4,800.00	\$ 4,800.00	\$ 4,800.00	\$ 4,800.00	\$ 4,800.00	\$ 4,800.00
Third Block @ 0.11 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 715.00	\$ 1,518.00	\$ 2,321.00	\$ 3,124.00	\$ 3,927.00	\$ 4,730.00
Sub-Total	\$ 9,700.00	\$ 13,569.00	\$ 17,438.00	\$ 24,651.42	\$ 26,987.42	\$ 23,165.00	\$ 23,968.00	\$ 24,771.00	\$ 25,574.00	\$ 26,377.00	\$ 27,180.00
Variable Distribution											
Demand @ \$1.98/kW	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00
First Block @ 1.07 ¢/kWh	\$ -	\$ 7,811.00	\$ 15,622.00	\$ 16,050.00	\$ 16,050.00	\$ 16,050.00	\$ 16,050.00	\$ 16,050.00	\$ 16,050.00	\$ 16,050.00	\$ 16,050.00
Second Block @ 0.64 ¢/kWh	\$ -	\$ -	\$ -	\$ 14,002.85	\$ 18,674.85	\$ 9,600.00	\$ 9,600.00	\$ 9,600.00	\$ 9,600.00	\$ 9,600.00	\$ 9,600.00
Third Block @ 0.21 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,365.00	\$ 2,898.00	\$ 4,431.00	\$ 5,964.00	\$ 7,497.00	\$ 9,030.00
Sub-Total	\$ 19,800.00	\$ 27,611.00	\$ 35,422.00	\$ 49,852.85	\$ 54,524.85	\$ 46,815.00	\$ 48,348.00	\$ 49,881.00	\$ 51,414.00	\$ 52,947.00	\$ 54,480.00
CTC											
Demand @ \$7.86/kW	\$ 78,600.00	\$ 78,600.00	\$ 78,600.00	\$ 78,600.00	\$ 78,600.00	\$ 78,600.00	\$ 78,600.00	\$ 78,600.00	\$ 78,600.00	\$ 78,600.00	\$ 78,600.00
First Block @ 4.27 ¢/kWh	\$ -	\$ 31,171.00	\$ 62,342.00	\$ 64,050.00	\$ 64,050.00	\$ 64,050.00	\$ 64,050.00	\$ 64,050.00	\$ 64,050.00	\$ 64,050.00	\$ 64,050.00
Second Block @ 2.55 ¢/kWh	\$ -	\$ -	\$ -	\$ 55,792.60	\$ 74,407.60	\$ 38,250.00	\$ 38,250.00	\$ 38,250.00	\$ 38,250.00	\$ 38,250.00	\$ 38,250.00
Third Block @ 0.85 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,525.00	\$ 11,730.00	\$ 17,935.00	\$ 24,140.00	\$ 30,345.00	\$ 36,550.00
Sub-Total	\$ 78,600.00	\$ 109,771.00	\$ 140,942.00	\$ 198,442.60	\$ 217,057.60	\$ 186,425.00	\$ 192,630.00	\$ 198,835.00	\$ 205,040.00	\$ 211,245.00	\$ 217,450.00
Market Energy											
Demand @ \$1.95/kW	\$ 19,500.00	\$ 19,500.00	\$ 19,500.00	\$ 19,500.00	\$ 19,500.00	\$ 19,500.00	\$ 19,500.00	\$ 19,500.00	\$ 19,500.00	\$ 19,500.00	\$ 19,500.00
First Block @ 2.42 ¢/kWh	\$ -	\$ 17,666.00	\$ 35,332.00	\$ 36,300.00	\$ 36,300.00	\$ 36,300.00	\$ 36,300.00	\$ 36,300.00	\$ 36,300.00	\$ 36,300.00	\$ 36,300.00
Second Block @ 1.99 ¢/kWh	\$ -	\$ -	\$ -	\$ 43,540.11	\$ 58,067.11	\$ 29,850.00	\$ 29,850.00	\$ 29,850.00	\$ 29,850.00	\$ 29,850.00	\$ 29,850.00
Third Block @ 1.57 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,205.00	\$ 21,666.00	\$ 33,127.00	\$ 44,588.00	\$ 56,049.00	\$ 67,510.00
Sub-Total	\$ 19,500.00	\$ 37,166.00	\$ 54,832.00	\$ 99,340.11	\$ 113,867.11	\$ 95,855.00	\$ 107,316.00	\$ 118,777.00	\$ 130,238.00	\$ 141,699.00	\$ 153,160.00
Total Bill	\$ 127,886.86	\$ 188,403.86	\$ 248,920.86	\$ 372,573.85	\$ 412,723.85	\$ 352,546.86	\$ 372,548.86	\$ 392,550.86	\$ 412,552.86	\$ 432,554.86	\$ 452,556.86

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

APPLICATION OF PECO ENERGY COMPANY
FOR APPROVAL OF ITS RESTRUCTURING PLAN
UNDER SECTION 2806 OF THE PUBLIC UTILITY CODE

DIRECT TESTIMONY

OF

STEPHEN R. XANDER

Regarding the Universal Service Fund (Recovery Mechanism, True-up, Application)
and the Competitive Transition Charge (CTC/ITC Relationship, CTC True-up,
CTC/ITC Recovery from Self-Generators)

STEPHEN R. XANDER
TABLE OF CONTENTS

	PAGE
I. QUALIFICATIONS.....	1
II. INTRODUCTION AND SUMMARY.....	3
III. UNIVERSAL SERVICE FUND COST RECOVERY MECHANISM.....	3
IV. CTC/ITC MECHANISMS	8
V. MECHANISM TO ENSURE RECOVERY OF CTC/ITC FROM CUSTOMERS THAT INSTALL ON-SITE GENERATION.....	11
VI. CONCLUSION.....	14

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In 1990, I was appointed to the position of Assistant to the Controller. In this position my job responsibilities included the planning and implementation of financial controls and the development of accounting systems.

In 1991, I was appointed Supervisor of Accounting Controls, Budget and Control Division, with responsibility for preparing and analyzing financial information and implementing accounting control procedures.

In 1992, I was appointed Supervisor, Gas Rates. After the Rate Division was reorganized in 1995, I was appointed Manager, Tariff Administration and Policy. My primary responsibility is the administration of the Company's electric and gas tariffs, including calculation of the annual fuel, tax and other surcharge mechanisms. My responsibilities also include coordinating the development of new electric and gas rates and the preparation of financial information to support any such new rates.

Q. Have you testified previously in any regulatory proceeding?

A. Yes, I have testified before the Pennsylvania Public Utility Commission (the "PUC" or "Commission") in the Limerick 2 rate case (Docket No. R-891364) with respect to the Company's tax claim. I also provided testimony in the Company's currently pending securitization case (Docket No. R-00973877) with respect to the rate reduction methodology, reconciliations and required tariff changes.

1 **II. INTRODUCTION & SUMMARY**

2

3 **Q. What is the purpose of your testimony?**

4 A. I will describe the Company's proposal to recover costs associated with the universal
5 service and energy conservation programs ("Universal Service Fund"), the
6 reconciliation of such cost recovery, and how the Company will provide low-income
7 energy assistance through its future "CAP Rate," which rate is described in the
8 testimony of Ms. Marilyn C. Kray (PECO Statement No. 16). In addition, I will
9 explain the relationship between the Competitive Transition Charge (CTC) and the
10 Intangible Transition Charge (ITC), propose CTC reconciliation procedures, and
11 propose a mechanism to ensure that customers that utilize on-site generation pay
12 their fully allocated share of the CTC and ITC.

13

14 **III. UNIVERSAL SERVICE FUND COST RECOVERY MECHANISM**

15

16 **Q. What costs will be recovered in the Universal Service Fund Charge ("USFC")**
17 **that PECO proposes to establish?**

18 A. The Company proposes to recover in the USFC certain costs associated with
19 providing universal service and energy conservation for low-income customers.
20 These costs include the uncollectible account expense for customers in the Customer
21 Assistance Program (CAP), including CAP Rate discounts and the costs associated
22 with special payment agreements over 48 months, as well as the costs associated
23 with the Low Income Usage Reduction Program (LIURP). These programs are

1 discussed in detail in Ms. Kray's testimony. Universal Service Fund costs, which are
2 summarized in attached Exhibit SRX-1, total \$35.7 million. This amount constitutes
3 over 1% of the Company's current annual total electric retail revenue. Ms. Kray's
4 testimony also identifies certain administrative costs that the Company does not
5 propose to recover through the USFC. These costs are associated with energy
6 assistance programs for low-income customers, and the Company will include them
7 as costs that are traditionally recovered through its distribution rates. These
8 administrative costs are associated primarily with the Low Income Home Energy
9 Assistance Program, collection activities, and the CAP programs.

10
11 **Q. Is this proposal in accordance with the provisions of the Electricity Generation
12 Customer Choice and Competition Act ("the Competition Act")?**

13 A. Yes, Section 2804(8) of the Competition Act provides that "the Commission shall
14 establish for each electric utility an appropriate cost recovery mechanism which is
15 designed to fully recover the electric utility's universal service and energy
16 conservation costs over the life of these programs." The Company's proposal which
17 I will describe provides such a mechanism and the annual reconciliation process will
18 ensure that appropriate costs are fully recovered.

19
20 **Q. How does the Company propose to apply the USFC?**

21 A. Because the costs are all associated with residential customers, the Company
22 proposes that the USFC be a cents per kWh charge embedded in the unbundled
23 cents per kWh distribution rate that Rate R (Residence Service), R-H (Residential

1 Heating Service), RT (Residence Time-of-Use Service) and R-S (Solar Residence
2 Service) customers will pay. Since CAP Rate customers are all served under Rate R
3 or R-H, the charges they will pay will also include a contribution to the recovery of
4 the Universal Service Fund costs through the USFC. The initial USFC that will be
5 embedded in the distribution portion of Rates R, R-H, RT, and RS, as shown in
6 Exhibit SRX-2, will be \$0.0036/kWh. This amount includes the applicable
7 Pennsylvania Gross Receipts Tax. It should be noted that the \$0.0036/kWh USFC is
8 **not** an additional charge, rather it serves to separately identify the portion of
9 distribution rates that will recover the Universal Service Fund program costs.

10
11 **Q. How will the USFC be set forth in the Company's tariff after unbundling?**

12 A. The USFC will be a separately stated provision in the Company's proposed
13 Customer Distribution Services Tariff. The nature of that tariff is described in
14 greater detail by Mr. Alfred A. Miller (PECO Statement No. 2). The specific
15 language of the proposed USFC tariff provision is set forth in Exhibit SRX-3. To
16 avoid needlessly complicating residential customers' bills, the USFC will not be
17 shown as a separate line item thereon. Nonetheless, the USFC provision in the
18 Company's Customer Distribution Services Tariff will enable customers to
19 determine the amount they are contributing to the recovery of Universal Service
20 Fund costs. The tariff provision also lays out the manner in which the USFC will be
21 derived and reconciled.

22

1 **Q. Please describe generally the reconciliation process and the reasons PECO is**
2 **proposing it.**

3 A. PECO proposes a process to reconcile Universal Service Fund costs and USFC
4 revenues on an annual basis. Appropriate rate changes would be made to refund or
5 recoup over or undercollections. The rate changes would be subject to the
6 provisions of the rate cap provided for in Section 2804(4) of the Competition Act.
7 Although the Company believes that the program costs should be strictly managed,
8 there may be circumstances outside of the Company's control that could cause
9 significant variances from the original funding level. Such circumstances could
10 include general economic conditions of the region, the level of available welfare
11 benefits, PUC policies concerning service terminations, and changes in the funding
12 requirement for LIURP.

13

14 **Q. How would the reconciliation process work?**

15 A. The Company's proposed reconciliation process is similar to a traditional energy
16 cost recovery mechanism, and would include annual review by the Bureau of Audits.
17 There would be a Future, or F Factor component, and an Experience, or E Factor
18 component, of the USFC rate. The mechanism would be subject to the provisions of
19 Section 1307(a) and 1307(e) of the Public Utility Code.

20

21 **Q. Please discuss the specifics of the reconciliation.**

22 A. The reconciliation would consist of two parts: a true-up of revenue and costs for a
23 prior 12-month period (E Factor), and establishment of the funding level for the

1 future 12-month period (F Factor). PECO proposes that the first 12-month true-up
2 period end December 31, 1999. The level of funding for the future 12-month period
3 (F Factor) would be based on actual data for the 12-month period of the E Factor to
4 minimize any uncertainty inherent in forecasting these costs. Any appropriate rate
5 change would become effective April 1 of each year beginning in the year 2000. As
6 mentioned earlier, any increases would have to comply with the rate caps established
7 in Section 2804 of the Competition Act. Accordingly, the Company proposes to
8 defer recovery of any undercollection that would begin April 1, 2000 if the rate cap
9 provision prevents such recovery at that time. Since the rate cap on nongeneration-
10 related charges ends on June 30, 2001, the Company also asks for the flexibility to
11 defer, until that date, any rate increase that would otherwise have become effective
12 April 1, 2000 or 2001.

13

14 **Q. Please explain how proceeds from the USFC will be applied to bills of CAP**
15 **Rate customers.**

16 A. As shown in Exhibit SRX-1, the vast majority of the USFC will be used to fund
17 CAP programs. In the bundled bill environment, the Company's CAP Rate provides
18 qualifying customers with lower electric bills by discounting rates for the first 500
19 kWh of monthly usage under Rate R or Rate R-H. When all customers' charges are
20 unbundled, the applicable discount for the first 500 kWh would be applied to the
21 appropriate components of the distribution and generation charges for Rate R and
22 Rate R-H. Specifically, the unit rates for distribution, generation and the CTC/ITC
23 would be discounted. Because transmission rates are FERC jurisdictional, the

1 amount of discount that PECO would otherwise have allocated to the transmission
2 component of the bundled rates will be assigned to the distribution component.
3 Exhibit SRX-4 shows that the amount of discount under the bundled and unbundled
4 scenarios would be equivalent.

5
6 **Q. Why is it not appropriate to provide the entire discount in the distribution**
7 **portion of the bill?**

8 A. Such methodology would provide a disproportionately large discount to the
9 distribution charge. Exhibit SRX -4 demonstrates that a monthly 500 kWh usage
10 residential bill for a CAP Rate customer would be discounted by \$33.70, from
11 \$70.35 to \$36.65. If this \$33.70 discount was applied only to the distribution charge
12 on the bill, the discount would actually exceed the charge of \$25.65 by \$8.05.

13
14 **IV. CTC/ITC MECHANISMS**

15
16 **Q. Please review the purpose and mechanics of the CTC.**

17 A. The purpose of the CTC is to recover the revenue requirement that is associated
18 with PECO's Transition or Stranded Costs, which Mr. Alan B. Cohn has identified
19 and calculated in his testimony (PECO Statement No. 3). Mr. William F.
20 Sundermeir has proposed unbundled rates that would recover this revenue
21 requirement (PECO Statement No. 13). The CTC designs that Mr. Sundermeir has
22 proposed follow current rate designs for recovery of fixed generation costs by rate
23 class. The residential rates are cents per kWh charges with blocking based on usage.

1 The Rate GS rate is a cents per kWh charge with demand blocking. The Rate PD
2 and Rate HT classes' rates are cents per kWh charges with demand blocking and
3 separate demand charges.

4

5 **Q. What is the relationship between the ITC and the CTC?**

6 A. The ITC represents the revenue requirement associated with the new debt that may
7 be issued in connection with the securitization process as detailed in Mr. Cohn's
8 testimony in Docket No. R-00973877. As explained by PECO in the securitization
9 proceeding, ITC can replace a portion of the CTC with a lower revenue
10 requirement, thus providing a benefit to customers. As detailed in my testimony in
11 the securitization proceeding, the benefit is derived by first reducing the customer
12 bill by the Securitization Rate Reduction (SRR) and then imposing a charge to
13 recover the revenue requirement associated with the ITC. The difference between
14 the SRR and the ITC is a decrease to the CTC that would be reflected on customers'
15 bills, and is referred to as the Net Securitization Adjustment (NSA).

16

17 **Q. How will the CTC and ITC charges appear on customers' bills?**

18 A. The full level of the CTC would be shown on customers' bills in accordance with
19 how it is calculated, e.g., usage, or usage and demand. The NSA would be shown as
20 a single line item and would provide the net reduction from any securitization
21 process. The individual components of the NSA (the SRR and ITC) would be shown
22 as additional information on the bill.

1 **Q. Would it be possible to net the SRR with the CTC on customer bills?**

2 A. Yes, the SRR could be netted against the CTC. However, we believe it is more
3 appropriate for the CTC and SRR to retain their separate identities for at least two
4 reasons. First, the SRR is not designed using the traditional methodology used to
5 design the CTC. Rather, it is calculated based on a percentage of revenue
6 methodology. Combining the CTC and the SRR could, therefore, make it more
7 difficult to explain the bill calculation to a customer. Second, combining the SRR
8 with the ITC to arrive at the NSA clearly demonstrates the purpose of the
9 securitization process, which is to reduce the revenue requirement associated with
10 the Transition or Stranded Costs for which customers will be charged. Thus, the
11 NSA will show as a credit amount on customers' bills.

12
13 **Q. Please state the Company's proposed reconciliation methodology.**

14 A. The Company proposes that the CTC be reconciled on an annual basis without
15 changing the CTC rates for over-recoveries or under-recoveries. This methodology
16 would require tracking of over-recoveries and under-recoveries, and complying with
17 the filing requirements of Section 1307(e) of the Public Utility Code, but would not
18 require adjusting the CTC rates annually. Instead, the Company is asking the
19 Commission to implement the reconciliation by adjusting the terminal date of the
20 CTC. This methodology has the advantage of avoiding additional rate changes to
21 customers' bills over the CTC recovery period. Changing CTC rates over the
22 transition period would, at a minimum, cause customer confusion. Further, PECO
23 does not expect the CTC revenue stream to become significantly overcollected or

1 undercollected over the CTC recovery period. This is because sales growth is likely
2 to be minimal, and any changes in sales due to unusual weather tend to even out
3 from year to year.

4

5 **Q. What is the relationship between the CTC reconciliation process and the ITC**
6 **reconciliations?**

7 A. Each change in the CTC will affect the ITC rates, since the ITC collection rate is
8 based on a percentage of revenue methodology (including CTC), which
9 methodology is discussed in my testimony in Docket No. R-00973877. There is also
10 a relationship between the CTC and the SRR. Since the SRR represents a reduction
11 to the CTC, it must be accounted for as such in the CTC reconciliation process.

12

13 **V. MECHANISM TO ENSURE RECOVERY OF CTC/ITC FROM**
14 **CUSTOMERS THAT INSTALL ON-SITE GENERATION**

15

16 **Q. Please identify the provision of the Competition Act that concerns recovery of**
17 **the CTC and the ITC from customers that install on-site generation.**

18 A. Section 2808(A) of the Competition Act states, in part, "...every customer accessing
19 the transmission or distribution network shall pay a competitive transition charge to
20 the electric distribution company in whose certified territory that customer is
21 located. . . . If a customer installs on-site generation which operates in parallel with
22 other generation on the public utility's system and which significantly reduces the
23 customer's purchases of electricity through the transmission and distribution

1 network, the customer's fully allocated share of transition or stranded costs shall be
2 recovered from the customer through a competitive transition charge." In such
3 cases, therefore, the CTC recovery is nonbypassable. Likewise, in such cases the
4 ITC, which is a mechanism that effectively reduces the cost of the CTC, is also
5 nonbypassable.

6
7 **Q. How does the Company propose to ensure that customers that significantly**
8 **reduce their purchases through the installation of on-site generation cannot**
9 **bypass their allocated share of the Transition or Stranded Costs to be**
10 **recovered through the CTC and ITC?**

11 A. The Company proposes to review usage of commercial and industrial customers that
12 are served under the Auxiliary Service Rider ("ASR") on an annual basis beginning
13 with calendar year 1999 and compare such usage with a base period. The ASR is a
14 rider under which all customers utilizing on-site generation equipment purchase
15 service from the Company when the on-site generation equipment does not provide
16 all of the customer's energy needs. The Company will also review other customers'
17 usage if it is apparent that attempts to bypass the CTC/ITC by on-site generation are
18 occurring. If a customer's purchase of electricity through PECO's transmission and
19 distribution network declines by more than ten percent from the base period, the
20 Company will inquire as to the reason for such reduction. If the Company receives
21 information from the customer indicating that such reduction is for a reason other
22 than on-site generation, the Company will take no further action. Otherwise, the
23 Company will bill the customer for the difference in CTC (net of any securitization-

1 related rate reduction and ITC) calculated by comparing such amounts that would
2 have been billed based on the monthly billing determinants for the 12 months of the
3 customer's base period compared to such amounts actually billed for the last
4 calendar year. Any additional CTC/ITC calculated through this adjustment will be
5 billed in the first quarter of the following year and will be due within 30 days from
6 the issuance date shown on the bill. This adjustment procedure will continue for
7 each year in which the CTC or ITC is being collected. Adjustments will be made to
8 account for any changes in usage not directly related to reductions resulting from
9 on-site generation. Exhibit SRX-5 provides the proposed tariff language for this
10 provision.

11
12 **Q. Please describe the base period to be used for the usage comparison discussed**
13 **above.**

14 A. The base period will be determined by the date a customer first begins service under
15 the ASR. For customers beginning ASR service on or after January 1, 1997, the
16 base period will be the calendar year preceding the ASR contract date. For example,
17 if a customer begins service under the ASR on March 1, 1998, the base period will
18 be calendar year 1997. In general, the purpose of the base period is to establish a
19 usage profile for the most recent year before a customer utilized on-site generation
20 equipment. In the case where a customer is already served under the ASR as of
21 December 31, 1996, the Company has selected calendar year 1996 as the base
22 period against which the impact of incremental changes in use of on-site generation
23 will be measured. For such existing ASR customers, it is the Company's intention to

1 only charge CTC/ITC on load lost as a result of incremental use of on-site
2 generation.

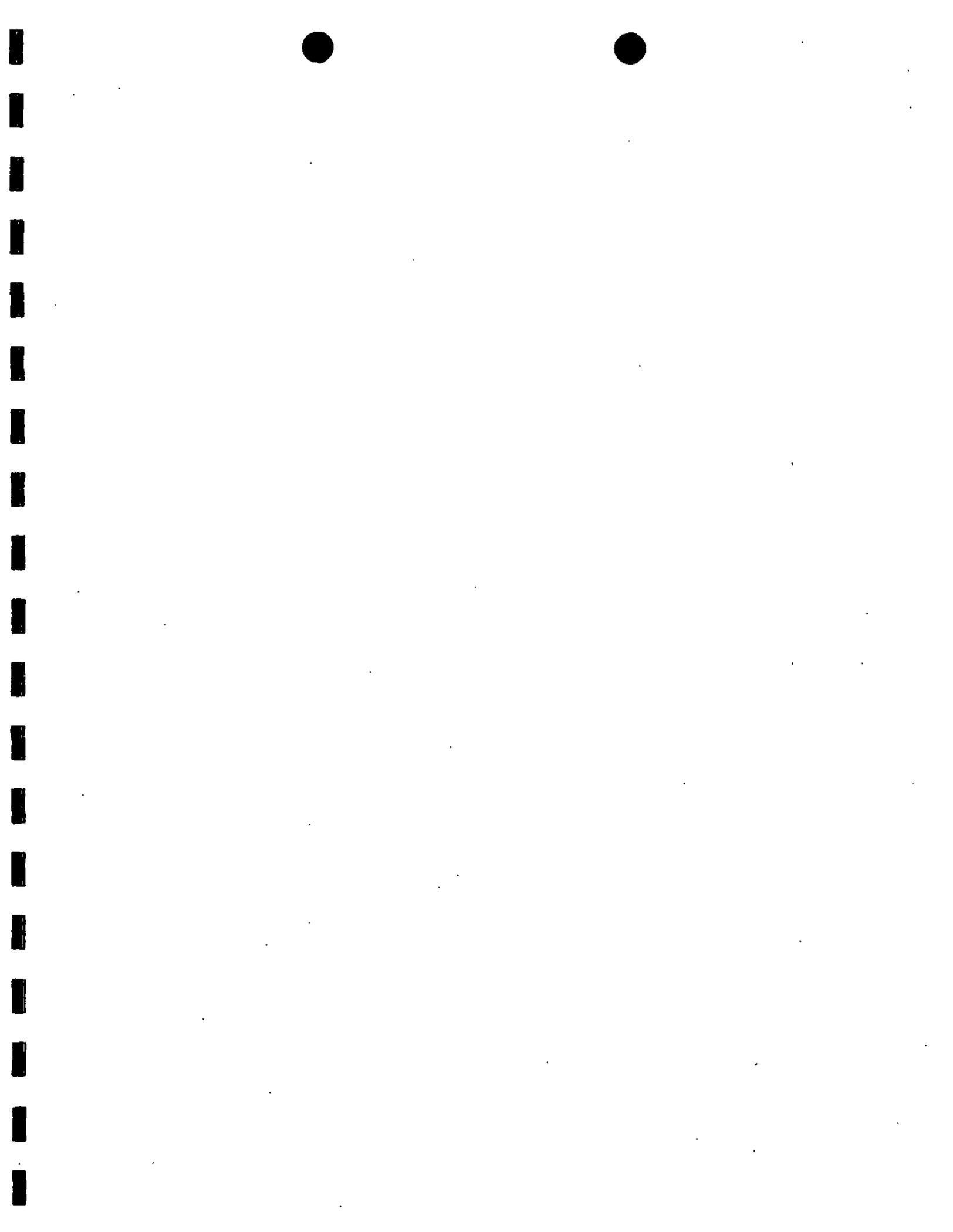
3

4 **VI. CONCLUSION**

5

6 **Q. Does this conclude your direct testimony?**

7 A. Yes.



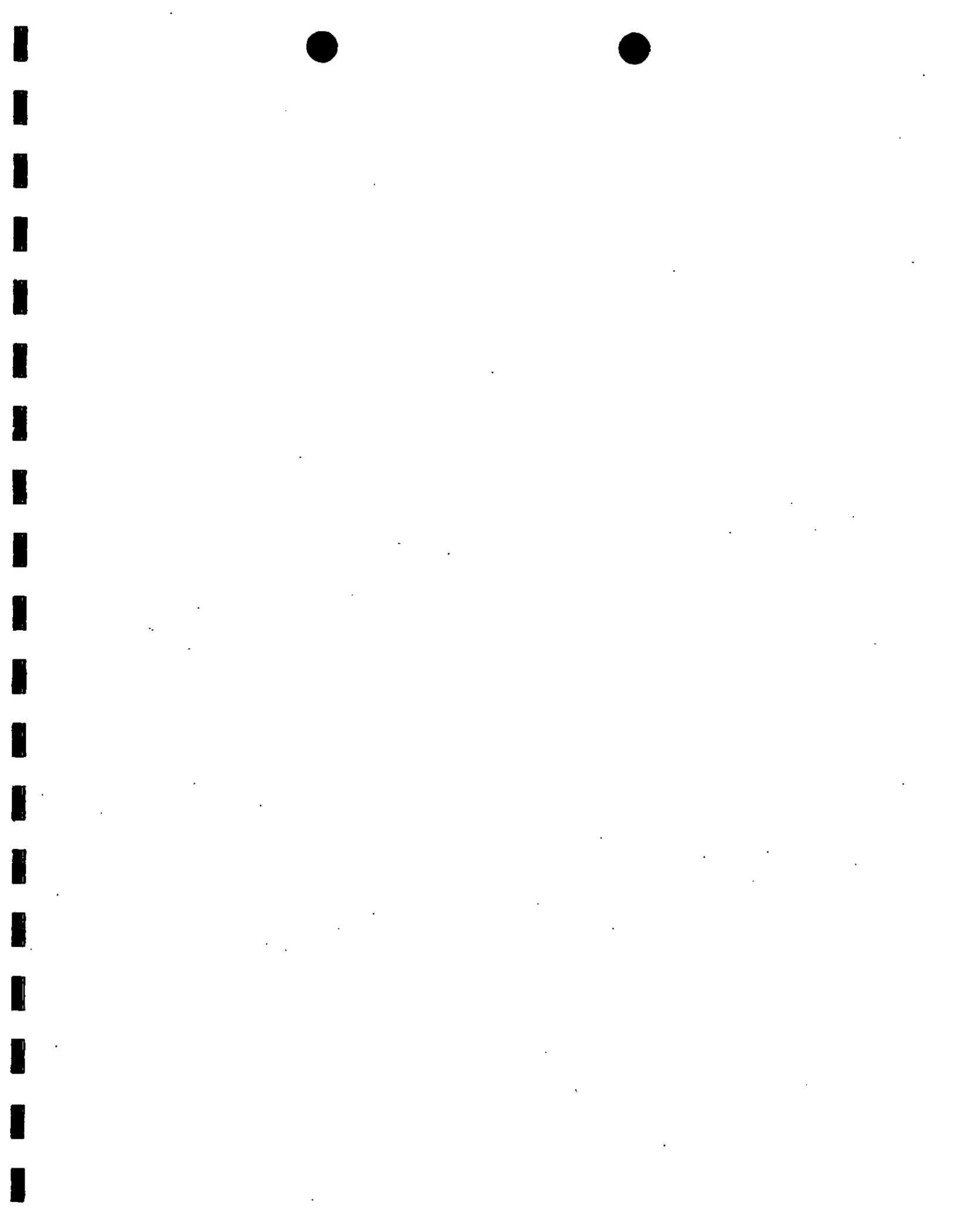
Universal Service Fund Costs\$1,000's

CAP Uncollectibles (TPH - 1, page D-17a)		22,600
CAP Rate Tariff Discounts - Company Estimate		3,195
Special Payment Agreements over 48 months:		
Total (TPH - 1, page D-17a)	8,100	
Portion Attributable to Low Income		
Customers(a)	<u>87.96%</u>	
		<u>7,125</u>
Sub-Total		32,920
Low Income Usage Reduction Program (LIURP) (b)		<u>2,772</u>
		\$ 35,692

(a) PECO Statement No. 16

(b) Exhibit MCK-6

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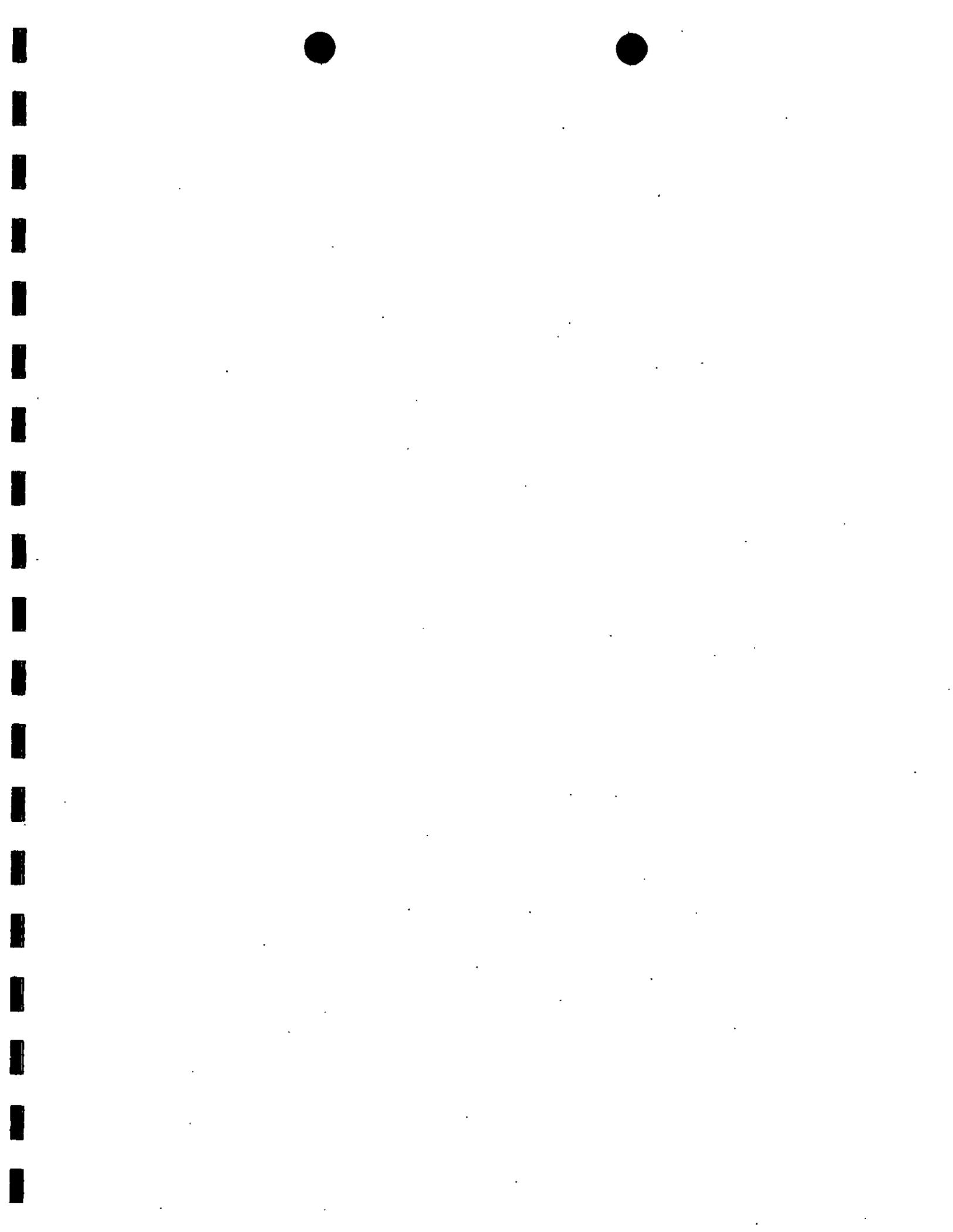


USFC Rate
\$1,000's

(1) Universal Service Fund Costs (Exhibit SRX - 1)	\$ 35,692
(2) kWh Usage for Rate R, RH, RT, RS(a)	10,515,898,000
(3) USFC Cost [(1) / (2)]	\$0.0034 kWh
(4) Gross Receipts Tax Factor [1 / (1 - 0.044)]	<u>1.046025</u>
(5) USFC [(3) x (4)]	\$0.0036

(a) Section IV of Exhibit RAC - 1, the Company's 1996 Cost Allocation

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PECO Energy CompanyUNIVERSAL SERVICE FUND CHARGE (USFC)PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND COSTS

Variable Distribution Service Charge rates for electric service in Rate Schedules R, R-H, RT and R-S of this Tariff shall include \$x.xxxx per kWh for recovery of Universal Service Fund Cost, calculated in the manner set forth below, pursuant to Section 2804 (8) of the Competition Act. The USFC rates for electric service may be increased or decreased annually, to reflect changes in the level of Universal Service Fund costs, in the manner described below.

COMPUTATION OF USFC

The USFC per kWh shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set below:

$$\text{USFC} = \frac{(F - E)}{(S)} \times \frac{1}{(1 - T)}$$

The USFC, so computed, shall be included in distribution rates charged to Customers for service pursuant to the rate schedules identified above. The amount of USFC, per kWh, will vary, if appropriate, based upon annual filings by the Company.

In computing the USFC, per kWh, pursuant to the formula above, the following definitions shall apply:

Universal Service Fund Cost: (a) Uncollectible Account expense for the Customer Assistance Program (CAP) and CAP Rate, including discounts and the costs associated with special payment agreements over 48 months, plus (b) Low Income Usage Reduction Program (LIURP) costs.

"USFC" - Universal Service Fund Charge determined to the nearest one-hundredth cent (0.01¢) to be included in rates for each kWh of Variable Distribution Service Charge calculated under Rate Schedules R, R-H, and RT, to recover Universal Service Fund Costs.

"F" - Cost in dollars of the Universal Service Fund Cost for the projected period. Such amount will be based on the actual amount incurred in the "E" factor period.

"E" - the net overcollection or undercollection of Universal Service Fund Charges.

The net overcollection or undercollection shall be determined for the most recent period, beginning with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous USFC.

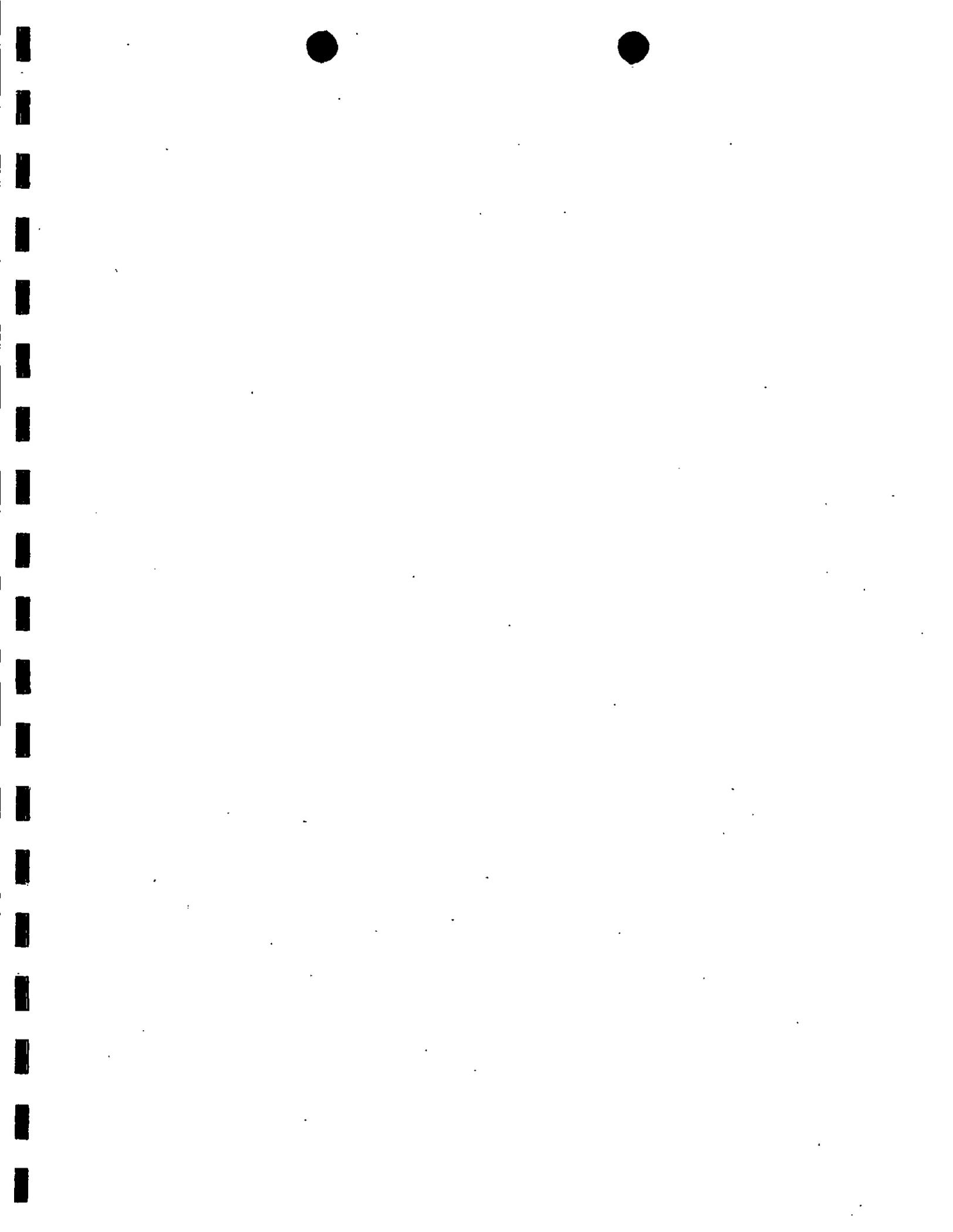
Interest shall be computed monthly at the rate as provided for in Section 1308(d) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Customers shall not be liable for net interest otherwise due the Company under this calculation.

"S" - projected kWh of electric service to be billed under Rate R, R-H, and RT during the projected period when rates will be in effect.

"T" - the portion of the state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate shall be the one in effect when the computation is made.

FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECONCILIATION.

The Company's annual USFC filing and its annual reconciliation statement shall be submitted to the Commission by January 31 of each year beginning in 2000, with the new rates to be effective April 1 of each year, or at such other time as the Commission may prescribe. The USFC mechanism is subject to provisions of Section 1307 (a) and 1307 (e) of the Public Utility Code and subject to annual audit review by the Bureau of Audits.



PECO Energy Company
500 kWh Residential - Rate R and CAP Rate
Bundled Bill Demonstration

	<u>Rate R</u>	<u>CAP Rate</u>
Customer Charge	\$5.10	\$5.10
Energy Charge		
1st 500 kWh (500kWh x \$0.1305)	<u>\$65.25</u>	<u>\$31.55(a)</u>
Total Bill	\$70.35	\$36.65

(a) Application of CAP Rate:
\$0.0631 x 500kWh

PECO Energy Company
500 kWh Residential Unbundled Bill Demonstration

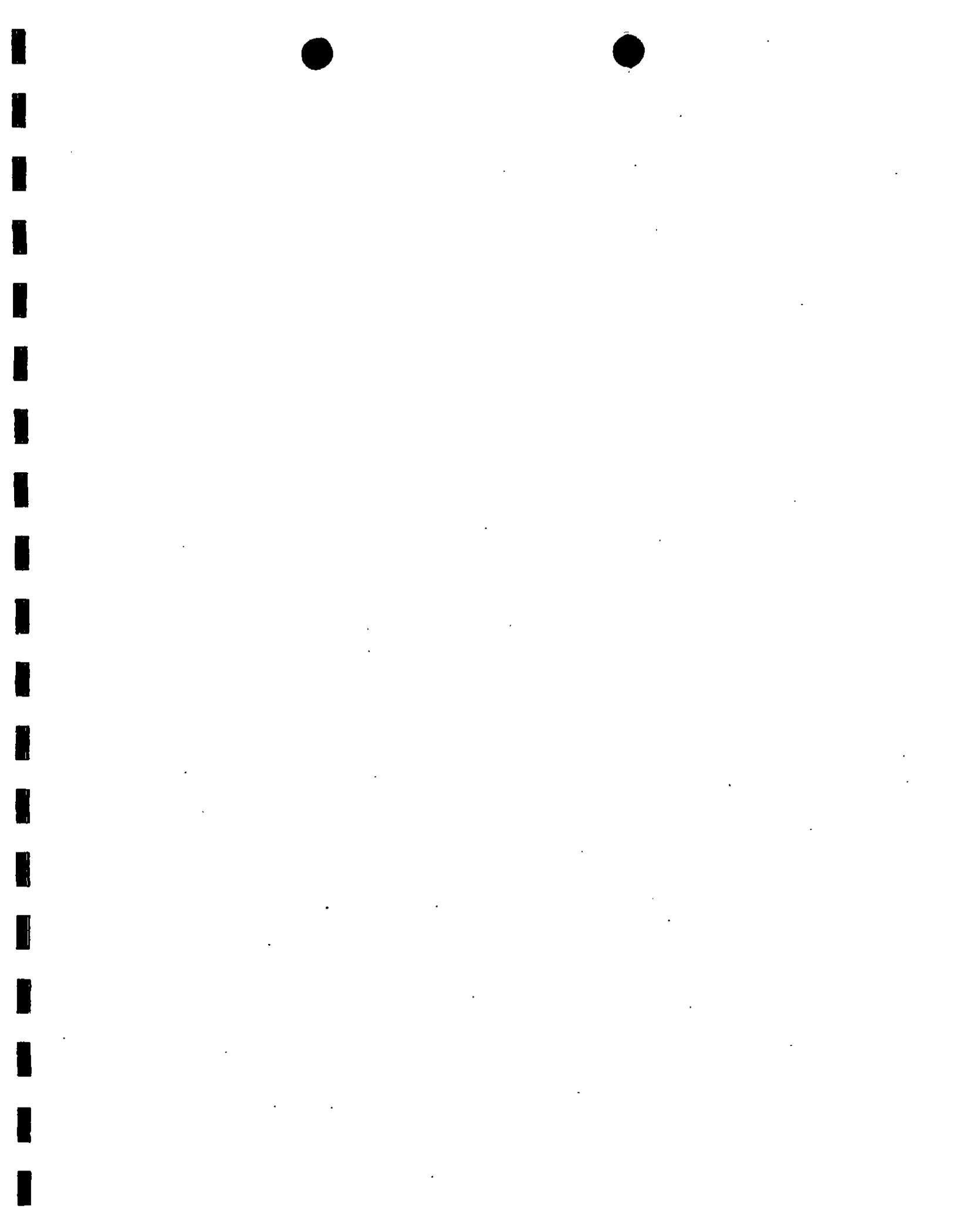
	<u>Rate R</u>	<u>CAP Rate</u>
Customer Charge	\$5.10	\$5.10
Transmission Charge (500kWh x \$0.0049) (a)	\$2.45	\$2.45
Distribution Charge (500kWh x \$0.0513) (a)	<u>\$25.65</u>	<u>\$11.13</u> (b)
Sub - Total	\$33.20	\$18.68
CTC		
1st 500 kWh (500 x \$0.0479) (a)	\$23.95	\$11.58 (c)
Generation Charge (500 kWh x \$0.0264) (a)	<u>\$13.20</u>	<u>\$6.39</u> (d)
Total Bill	\$70.35	\$36.65

(a) PECO Statement No. 13, Exhibit WFS - 4

(b) $[(\$0.0631/\$0.1305) \times \$25.65] - [\$2.45 - (\$0.0631/\$0.1305) \times \$2.45]$

(c) $(\$0.0631/\$0.1305) \times \$23.95$

(d) $(\$0.0631/\$0.1305) \times \$13.20$



Proposed Tariff Language to be Added to the Auxiliary Service Rider

CTC/ITC Cost Recovery and On-site Generation:

To ensure that customers that use on-site generation equipment that operates in parallel with PECO Energy's transmission and distribution system pay their fully allocated share of Transition or Stranded Costs through the Company's CTC and ITC, the Company will follow the following procedure:

1. For all customers served under the Auxiliary Service Rider, PECO will determine annually following completion of each calendar year during which it is charging a CTC and/or ITC whether any such customer purchased at least 10% fewer kilowatt-hours through PECO's transmission and distribution system than the customer purchased during the applicable base year as defined below.
2. Base Year definition: For customers who begin service under the Auxiliary Service Rider on or after January 1, 1997, the base year will be the immediate prior calendar year. For all other Auxiliary Service Rider customers, the base year will be 1996.
3. For all such customers, PECO will then determine the extent to which the reason for the reduction is use of on-site generation equipment. If this cannot be determined using metering data otherwise available to the Company, the customer will be required to provide metering data for its generator, or of its load served by that generator.
4. If the Company determines that the ratio expressed as a percentage between: (1) the amount of the usage difference caused by the on-site generation, and (2) the base year usage, is 10% or more, then the Company will render a separate bill to the customer that is equal to the difference between: (1) the total CTC/ITC amount that the customer would have paid in the just completed calendar year using monthly usage and demand data for the base year (adjusted for any portion that is not related to on-site generation) and (2) the total CTC/ITC amount that the customer did pay in the just completed calendar year.
5. The separate bill will be issued in the first quarter of the new calendar year, and will be due within thirty (30) days of the issuance date printed on the bill.

FILE

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