

**PECO ENERGY COMPANY**  
**10 YEAR HISTORIC MONTHLY PEAK DEMAND (MW)**

	<u>MW</u>	<u>Date</u>	<u>Hour</u>		<u>MW</u>	<u>Date</u>	<u>Hour</u>
Jan-87	4890	27	11 AM	Jan-92	5494	16	7 PM
Feb-87	4814	9	11 AM	Feb-92	5293	12	7 PM
Mar-87	4557	10	10 AM	Mar-92	4971	11	7 PM
Apr-87	4365	6	11 AM	Apr-92	4690	2	8 PM
May-87	5204	29	3 PM	May-92	6658	22	2 PM
Jun-87	6042	15	5 PM	Jun-92	6340	8	4 PM
Jul-87	6528	24	3 PM	Jul-92	7071	15	3 PM
Aug-87	6334	17	2 PM	Aug-92	6589	26	4 PM
Sep-87	5111	9	5 PM	Sep-92	6651	9	4 PM
Oct-87	4382	27	6 PM	Oct-92	4586	20	8 PM
Nov-87	4931	11	6 PM	Nov-92	4848	19	6 PM
Dec-87	5112	29	7 PM	Dec-92	5413	10	6 PM
Jan-88	5470	5	7 PM	Jan-93	5338	11	6 PM
Feb-88	4948	4	7 PM	Feb-93	5591	1	7 PM
Mar-88	4693	22	9 AM	Mar-93	5126	18	8 PM
Apr-88	4396	7	12 PM	Apr-93	4491	23	11 AM
May-88	5502	31	5 PM	May-93	5067	11	4 PM
Jun-88	6354	22	3 PM	Jun-93	6165	28	5 PM
Jul-88	6623	11	5 PM	Jul-93	7100	8	4 PM
Aug-88	6805	15	5 PM	Aug-93	6629	27	4 PM
Sep-88	4881	20	3 PM	Sep-93	6781	3	4 PM
Oct-88	4380	31	6 PM	Oct-93	4498	12	12 PM
Nov-88	4652	30	6 PM	Nov-93	4844	1	7 PM
Dec-88	5541	12	7 PM	Dec-93	5496	29	6 PM
Jan-89	5485	4	6 PM	Jan-94	5957	18	7 AM
Feb-89	5346	9	7 PM	Feb-94	5695	8	7 PM
Mar-89	5281	8	9 AM	Mar-94	5503	21	9 AM
Apr-89	4477	3	11 AM	Apr-94	4651	27	3 PM
May-89	4759	26	2 PM	May-94	5167	25	3 PM
Jun-89	6351	27	2 PM	Jun-94	7017	15	4 PM
Jul-89	6447	27	5 PM	Jul-94	7227	8	4 PM
Aug-89	6414	4	5 PM	Aug-94	6512	4	4 PM
Sep-89	6305	11	6 PM	Sep-94	5237	14	4 PM
Oct-89	4563	2	2 PM	Oct-94	4646	31	6 PM
Nov-89	4984	21	6 PM	Nov-94	4906	23	6 PM
Dec-89	5826	19	6 PM	Dec-94	5469	13	6 PM
Jan-90	5189	8	5 PM	Jan-95	5641	5	7 PM
Feb-90	5327	26	7 AM	Feb-95	5885	6	7 PM
Mar-90	4997	7	7 AM	Mar-95	5101	9	8 PM
Apr-90	5064	19	7 AM	Apr-95	4775	5	11 AM
May-90	4875	17	11 PM	May-95	5177	25	2 PM
Jun-90	6116	29	4 PM	Jun-95	6533	20	5 PM
Jul-90	6739	5	2 PM	Jul-95	7038	25	5 PM
Aug-90	6267	28	5 PM	Aug-95	7244	4	5 PM
Sep-90	5828	7	4 PM	Sep-95	5835	7	3 PM
Oct-90	5107	30	7 AM	Oct-95	5107	6	2 PM
Nov-90	4839	14	7 AM	Nov-95	5104	29	7 PM
Dec-90	5235	27	6 PM	Dec-95	5876	11	7 PM
Jan-91	5534	22	7 PM	Jan-96	5605	4	7 PM
Feb-91	5015	12	7 PM	Feb-96	5803	5	7 PM
Mar-91	4658	14	7 PM	Mar-96	5273	8	7 PM
Apr-91	4690	9	3 PM	Apr-96	4686	23	2 PM
May-91	6658	30	4 PM	May-96	6101	20	5 PM
Jun-91	6340	17	5 PM	Jun-96	5966	14	4 PM
Jul-91	7071	23	5 PM	Jul-96	6360	9	5 PM
Aug-91	6589	29	5 PM	Aug-96	6509	23	4 PM
Sep-91	6651	17	5 PM	Sep-96	6203	9	4 PM
Oct-91	4586	4	5 PM	Oct-96	4967	9	11 AM
Nov-91	4848	25	6 PM	Nov-96	5007	27	7 PM
Dec-91	5413	19	5 PM	Dec-96	5395	20	6 PM

PECO Energy Company  
Response to Filing Requirements

Schedule I-4

Respondent: Thomas P. Hill, Jr.

Q: Provide work papers showing the development of each allocator (for those not already provided elsewhere) and direct assignment in the class cost-of-service study. Provide descriptions of the methods, the underlying data and calculations that show development of the allocator or direct assignment from the raw data. For normalization (e.g., weather), provide a description of the normalization and the equations used.

Response:

The requested information with the exception of the weather normalization adjustments is provided in the Direct Testimony and accompanying Exhibits of Robert A. Clemmer and Thomas P. Hill, Jr.. The development of the adjustment to sales for weather normalization used in the development of the C1 and C2 sales allocators is shown in Attachment I-4.

**PECO ENERGY COMPANY**  
**WEATHER NORMALIZATION**

Attachment I-4

**HEATING DEGREE DAYS**

	<u>ACTUAL</u>	<u>NORMAL</u>	<u>DIFF</u>
Jan-96	1156	1052	104
Feb-96	1027	1010	17
Mar-96	810	777	33
Apr-96	585	516	69
May-96	246	230	16
Jun-96	85	54	31
Jul-96	0	3	-3
Aug-96	0	0	0
Sep-96	5	9	-4
Oct-96	156	139	17
Nov-96	408	386	22
Dec-96	774	761	13

**COOLING DEGREE HOURS**

	<u>ACTUAL</u>	<u>NORMAL</u>	<u>DIFF</u>
Jan-96	0	0	0
Feb-96	0	0	0
Mar-96	0	2	-2
Apr-96	18	19	-1
May-96	219	160	59
Jun-96	1201	1003	198
Jul-96	2101	2621	-520
Aug-96	1972	3454	-1482
Sep-96	2064	2131	-67
Oct-96	289	529	-240
Nov-96	11	37	-26
Dec-96	4	1	3

**HEATING MMWH PER DEGREE DAY**

	<u>R</u>	<u>RH</u>	<u>SC&amp;I</u>	<u>LC&amp;I</u>
Jan-96	0.1916	0.2942	0.0712	0
Feb-96	0.2039	0.2801	0.1015	0
Mar-96	0.2039	0.2901	0.1	0
Apr-96	0.1997	0.2771	0.1019	0
May-96	0.2012	0.2818	0.1038	0
Jun-96				
Jul-96				
Aug-96				
Sep-96				
Oct-96	0.2024	0.2926	0.0978	
Nov-96	0.20241	0.29258	0.09775	
Dec-96	0.20241	0.29258	0.09775	

**COOLING MMWH PER DEGREE HOUR**

	<u>R</u>	<u>RH</u>	<u>SC&amp;I</u>	<u>LC&amp;I</u>
Jan-96				
Feb-96				
Mar-96				
Apr-96				
May-96	0.1245	0.0247	0.0304	0.061
Jun-96	0.1245	0.0247	0.0304	0.061
Jul-96	0.1227	0.0267	0.0378	0.0585
Aug-96	0.1232	0.0268	0.0384	0.059
Sep-96	0.1234	0.0269	0.0386	0.0588
Oct-96	0.1234	0.0269	0.0386	0.0588
Nov-96				
Dec-96				

**HEATING MWH**

	<u>R</u>	<u>RH</u>	<u>SC&amp;I</u>	<u>LC&amp;I</u>
Jan-96	19,926	30,597	7,405	-
Feb-96	3,466	4,762	1,726	-
Mar-96	6,729	9,573	3,300	-
Apr-96	13,779	19,120	7,031	-
May-96	3,219	4,509	1,661	-
Jun-96	-	-	-	-
Jul-96	-	-	-	-
Aug-96	-	-	-	-
Sep-96	-	-	-	-
Oct-96	3,441	4,974	1,663	-
Nov-96	4,453	6,437	2,151	-
Dec-96	2,631	3,804	1,271	-
	<u>57,645</u>	<u>83,775</u>	<u>26,206</u>	<u>-</u>

**COOLING MWH**

	<u>R</u>	<u>RH</u>	<u>SC&amp;I</u>	<u>LC&amp;I</u>
Jan-96	-	-	-	-
Feb-96	-	-	-	-
Mar-96	-	-	-	-
Apr-96	-	-	-	-
May-96	7,346	1,457	1,794	3,599
Jun-96	24,651	4,891	6,019	12,078
Jul-96	(63,804)	(13,884)	(19,656)	(30,420)
Aug-96	(182,582)	(39,718)	(56,909)	(87,438)
Sep-96	(8,268)	(1,802)	(2,586)	(3,940)
Oct-96	(29,616)	(6,456)	(9,264)	(14,112)
Nov-96	-	-	-	-
Dec-96	-	-	-	-
	<u>(252,274)</u>	<u>(55,512)</u>	<u>(80,602)</u>	<u>(120,233)</u>

**WEATHER ADJUSTED SALES**

	<u>R</u>	<u>RH</u>	<u>SC&amp;I</u>	<u>LC&amp;I</u>	<u>TOTAL</u>
Jan-96	(19,926)	(30,597)	(7,405)	-	(57,928)
Feb-96	(3,466)	(4,762)	(1,726)	-	(9,954)
Mar-96	(6,729)	(9,573)	(3,300)	-	(19,602)
Apr-96	(13,779)	(19,120)	(7,031)	-	(39,930)
May-96	(10,565)	(5,966)	(3,454)	(3,599)	(23,584)
Jun-96	(24,651)	(4,891)	(6,019)	(12,078)	(47,639)
Jul-96	63,804	13,884	19,656	30,420	127,764
Aug-96	182,582	39,718	56,909	87,438	366,647
Sep-96	8,268	1,802	2,586	3,940	16,596
Oct-96	26,175	1,482	7,601	14,112	49,370
Nov-96	(4,453)	(6,437)	(2,151)	-	(13,040)
Dec-96	(2,631)	(3,804)	(1,271)	-	(7,706)
	<u>194,629</u>	<u>(28,263)</u>	<u>54,396</u>	<u>120,233</u>	<u>340,994</u>

PECO Energy Company  
Response to Filing Requirements

Schedule I-5  
Respondent: Robert A. Clemmer

Q: Describe the functionalization of plant into two or more functional components (e.g., distribution plant into demand and customer components) and provide the work papers supporting the separation. If divisions are made separating plant into sub-classification (e.g., primary and secondary distribution), describe the basis for the separation and provide work papers supporting the division.

Response:

The functionalization of distribution plant into demand and customer components and primary and secondary classifications was based on the account functionalization used in the cost allocation in the R-891364 Compliance filing, the workpapers of which are provided in Attachment I-5. Each functional line was changed in proportion to the total change of each account from the test year of the R-891364 case to the new 1996 base year.

Poles  
Aerial Lines: Pri & Seedy

P1-3

MARKED

CHECKED

TYPED

MARKED  
NOTED

Attachment I-5

		Demand	Cost	Total	
	1				
Total Poles - %	2	30.64 %	69,36 %	100.00 %	
	3				
	4				
A/c 364 - Pri (om 2)	5	\$ 33330	75449	108779	om 2
- Seedy	6				
	7	\$ 24590	55666	80256	om 2
	8				
	9				
Aerial Lines - %	10	20.03 %	79.97 %	100.00 %	
	11				
A/c 365 - Pri (om 2)	12	\$ 42386	169227	211613	om 2
	13				
	14				
	15				
	16				
	17				
	18				
	19				
Primary Lines	20				
	21				
A/c 364 (labour)	22	\$ 33330	75449	108779	
A/c 365 ( " )	23	42386	169227	211613	
Total	24	\$ 75716	244676	320392	
	25				
% of Total	26	23.63 %	76.37 %	100.00 %	
	27				
Allocates: A/c 360 (om 2)	28	\$ 2334	7543	9877	om 2
	29				
A/c 583 (om 2 of 3)	30	\$ 905	2923	3828	
	31				
A/c 593 (om 8 of 3)	32	\$ 3252	10510	13762	
	33				
	34				
Secondary Lines	35				
A/c 364 (labour)	36	\$ 24590	55666	80256	
A/c 365 - (PH)	37	2512	78516	81028	
	38				
Total	39	\$ 27102	134182	161284	
	40				
% of Total	41	16.80 %	83.20 %	100.00 %	
	42				
Allocates: A/c 360 (om 2)	43	\$ 931	4612	5543 om 2	
	44				
A/c 583 (om 2)	45	332	1242	1974	
	46				
A/c 593 (om 8)	47	1749	8661	10410	
	48				
	49				
	50				
	51				
	52				
	53				

# Secdy Lines

RED  
 CHECKED  
 TYPED  
 PREPARED  
 NOTED

		Demand	Cust	Total
Aerial - %	1			
	2	3.10 %	96.90 %	100.00 %
	3			
A/c 365 (sm 2)	4	\$ 2512	78 516	\$ 81 028
	5			
	6			
W/G - % Conductor (A/c 366)	7	13.06 %	86.94 %	100.00 %
	8			
- A/c 366 (sm 4)	9	\$4650	30958	35608
	10			
- A/c 584 (sm 4)	11	\$39	257	296
	12			
	13			
	14			
	15			
W/G - % Conductor (A/c 367)	16	28.32 %	71.68 %	100.00 %
	17			
- A/c 367 (sm 4)	18	\$23086	58431	81517
	19			
- A/c 584 (sm 4)	20	\$178	450	628
	21			
	22			
	23	23.681 %	76.319 %	
Sum of A/c's 366 & 367	24	\$27736	89389	117125
	25			
Alloc. of A/c 584 (sm 9)	26	\$1037	3344	4381
	27			
	28			
	29			
Sum of A/c 584	30	\$217	707	924
	31			
	32			
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	53			

CHECKED		
TYPED		

Primary Lines - U/G  
St. Ltg (A/c 366, 584)

		Dmd	Cost	Total
Pri Lines - U/G	1			
	2			
% of Total (A/c 366)	3	13.06 %	86.94 %	100.00 %
	4			
A/c 366 (om 4)	5	\$ 15,930	166,044	\$ 121,974
	6			
A/c 584 (om 4)	7	\$ 133	883	\$ 1,016
	8			
	9			
% of Total (A/c 367)	10	49.12 %	50.88 %	100.00 %
	11			
A/c 367 (om 4)	12	\$ 125,830	130,339	256,169
	13			
A/c 584 (om 4)	14	969	1,003	\$ 1,972
	15			
	16			
Sum of A/c's 366 & 367	17	\$ 14,1760	236,383	378,143
	18	37.497%	62.503%	100.00%
% of Total	19			
	20			
Allocates: A/c 594 (om 4)	21	2,518	4,200	6,718
	22			
	23			
Sum of A/c 584	24	\$ 1,102	1,886	2,988
	25			
	26			
	27			
	28			
	29			
	30			
	31			
	32			
A/c 366 - St. Ltg.	33	Ltg. Units	OC.	A/c 584
	34	St. Ltg. Letter		Exp.
SLP	35	98,355	603	5
	36			
SLS	37	57,820	354	3
	38			
per discussion → SLE	39	29,458	181	1
w/ RTR & RAC	40			
± JFB	41	Total 185,633	1,138	9
	42		(om 4)	(om 4)
	43			
	44			
	45			
	46			
	47			
	48			
(1) Total = 98,355, St. Ltg. Ph. Ltg	49			
	50			
(2) = 56,256	51			
TOTAL O/H U/G	52			
(3) 674 5431 1543 (196 CA#)		TOTAL 1988	6,989 × 1543/5431	

PREPARED	
CHECKED	
TYPED	
COMPARED	
FOOTED	

# Secondary Transformers

		Demand	Cost	Total
	1			
% of o/H Transformers	2	65.99 %	34.01 %	100.00 %
	3			
Allocates:	4			
A/C 583 - (om 3)	5	\$ 1,875	966	\$ 2,841
	6			
A/C 368 - (om 12)	7	\$ 109,925	56,653	\$ 166,578
	8			
	9			
	10			
% of U/G Transformers	11	56.18 %	43.82	100.00 %
	12			
Allocates:	13			
A/C 584 (om 5)	14	\$ 216	168	\$ 384
	15			
A/C 368 (om 5)	16	\$ 13,373	10,431	\$ 23,804
	17			
	18			
	19			
Sum A/C 368	20	\$ 123,298	67,084	190,382
	21			
% of Total	22			
	23			
Allocates: A/C 595 (om )	24			
	25	\$ 1,677	912	2,589
	26			
	27			
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	53			

90.49

↓

PREPARED

CHECKED

TYPED

RECORDED  
INDEXED

# Secondary Services

A/C's : 369, 593, & 594

		Demand	Customer	Total
	1			
<u>Aerial - %</u>	2	17.04 %	82.96 %	100.00 %
	3			
Allocates: A/c 593 (com 8)	4	\$ 535	2605	3140
	5			
A/c 369 (below)	6	\$ 7837	38157	45994
	7			
	8			
	9			
	10			
	11			
	12			
<u>Underground - %</u>	13	6.56 %	93.44 %	100.00 %
	14			
Allocates & A/c 594 (com 9)	15	\$ 178	2530	2708
	16			
A/c 369	17	\$ 7247	103237	110479
	18			
	19			
	20			
<u>Total A/c 369</u>	21	\$ 15084	141389	156473
	22			
	23			
	24			
	25			
	26			
	27			
	28			
	29			
	30			
	31			
	32			
	33	12/88-E. Anal.	3/90	
Acct 369	34			
HT+EP	35	\$ 7195	\$ 8379	
Pr.	36	7703	8970	
Sec-o/d	37	39497	45994	
-u/e	38	94573	110479	
	39			
<u>Total</u>	40	\$ 149268	\$ 173822	
	41			
	42			
	43			
	44	# of Services	# of users	
HT	45	3458	\$ 8222	
EP	46	66 use	157	
<u>Total</u>	47	3524	\$ 8379	
	48			
	49			
	50			
	51			
	52			
	53			

# of Services  
# of users  
PA

A/c 371

PREPARED  
 CHECKED  
 TYPED  
 COMPARED  
 FOOTED

Installation on Cust. Premises

		1988	3/90	DEPN RES.	DEPN EXP.
		Enc. Anal.			
		\$,000			
	1				
HT	2	65.5	5 63	40	1
	3				
PTI	4	134.3	129	81	2
	5				
Sec:	6	114.4	110	69	1
	7				
	8	314.2	302	190	4
	9				
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	11				
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Depn Res. & Depn Exp. broken into  
Demand & Customer & Direct

PREPARED	
CHECKED	
TYPED	
PREPARED	
NOTED	

		Plant	Depn Res.	Depn Exp.
	1			
A/c 364 - Dmd	2	58 248	15 997	1 115
Cust	3	131 115	36 009	2 510
Dir-RR	4	145	40	3
-SL	5	565 576 > 233 <	154 79 64	422 222 412
T	6	189 741	52 110 (1)	3 632
	7			
A/c 365 - Dmd	8	46 079	12 621	1 016
Cust	9	247 743	67 900	5 466
Dir-RR	10	255	74	6
T	11	294 077	80 595 (1)	6 488
	12			
A/c 366 - Dmd	13	22 345	8 633	489
Cust	14	137 002	52 334	2 997
Dir-RR	15	1 592	115	35
-SL	16	1 138	603 324 181 516	252 132 84
T	17	162 077	62 622	3 546
	18			
A/c 367 - Dmd	19	159 520	41 529	2 518
Cust	20	188 770	49 144	2 980
Dir-RR	21	3 625	944	57
T	22	351 915	91 616	5 555
	23			
A/c 368 - Dmd	24	136 356	42 947	3 653
Cust	25	67 084	21 129	1 797
Dir-RR	26	664	209	18
T	27	204 104	64 285	5 468
	28			
A/c 369 - Dmd	29	15 084	3 826	302
Cust	30	141 389	35 866	2 824
Dir-RR	31	157	40	3
-HR	32	8 222	2 086	164
-PS	33	8 970	2 275	179
T	34	173 822	44 093	3 472
	35			
A/c 370 - Dmd	36	16 346	3 095	601
Cust	37	105 239	19 927	3 868
Dir-RR	38	2 678	507	98
PD	39	7 699	1 458	283
OP	40	9 034	1 711	332
T	41	140 996	26 698	5 182
	42			
A/c 373 - SCP	43			
	44			
	45			
	46			
	47			
	48			
	49			
	50			
(1) M.L. U.S.F. 2	51			
	52			
	53			

PREPARED

CHECKED

TYPED

PREPARED  
COTED

Depn. Reserve & Depn. Exp.  
by functions

		Depn. Res.	Depn. Exp.
	1		
Prod.	2	1577 857	275 115
	3		
Trans.	4	237 135	11 995
	5		
Dist.	6		
A/c 361	7	13 996	2 165
	8		
362	9	162 183	11 701
	10		
364	11	57 701	3 632
	12		
365	13	87 052	6 458
	14		
366	15	62 622	3 546
	16		
367	17	91 616	5 555
	18		
368	19	64 285	5 468
	20		
369	21	44 093	3 472
	22		
370	23	26 698	5 182
	24		
371	25	190	4
	26		
373	27	11 832	1 114
	28		
Sub-t	29	622 268	48 327
	30		
	31		
Genl	32	-22 818	1 780
	33		
Common	34	53 212	3 623
	35		
Sub-t	36	2467 654	340 540
	37		
Adjusts.	38		
Prod.	39	12 386	10 615
	40		
A/c 364	41	-5 591	
	42		
365	43	-6 456	
	44		
362	45	-4 128	356
	46		
	47		
	48		
Total	49	2463 865 02	347 773
	50		
	51		
	52		
	53		

PROGRAM AND ALL SUPPORTING MATERIALS COPYRIGHT 1978 BY PANSOPHIC SYSTEMS, INCORPORATED  
DISTRIBUTION TAPE SERIAL IS 068395

T808JFB-PAT-DATA  
(OM15)  
(OM16)

\*ALLOC DD(FILEA) DSN('DP.PRODUCT.DP296M2S.WORK(0)') SHR  
\*\*\*\*\*  
\* THIS PROGRAM PROVIDES THE DATA FOR THE OM-15 WORKSHEET \*  
\* OF THE COST ALLOCATION. \*  
\*\*\*\*\*

FILE FILEA

PREF 21 2 N  
ACPRF 16 7 N  
XACFEB X 14 N2  
INCLUDE XGA296LD

\*HEADER RECORD\*\*\*\*\*

BLEARNC	1 8 A	B PRIORITY	1 3 N	00010000
BDATE	9 6 N	BMONTH2	9 2 N BDAY 11 2 N	00020000
BMONTH	15 3 A	BYEAR	13 2 N	00030000
BBUSMYR	33 4 N	BBUSMONTH	33 2 N	00040000
BBUSMON	33 2 N	BBUSYEAR	35 2 N	00050000

\*DATA RECORD\*\*\*\*\*

LEDGERNUM	7 2 N			00060000
BADACCTS	7 3 N			00070000
COMPCODE	9 1 N	CSSUB 20 5 N	MAINCS 17 4 N	00080000
ACCT1	16 9 N	ACCT 16 5 N	DESMAN 13 7 N	00290000
ADESIG	13 3 N	AMAIN 16 4 N		00290100
ACMM	20 1 N	ASUB 21 4 N	WOHIVAL 24 1 N	00290200
AMNCMM	17 4 N	AWO 16 8 N		00290300
ACCT10	15 10 N	A3MAIN 17 3 N		00290400
ACCTNUM	13 12 A	ACCTMCSUB 17 8 N		00290500
ACCT2	13 12 N	DESG 13 3 N	WORKORDER 13 11 N	00290600

JANBDCM	49 12 NO			00290900
JANBDCY	61 12 NO			00291000
JANBPYCM	73 12 NO			00292000
JANBDPY	85 12 NO			00293000
JANPY	97 14 N2			00294000
JANCPY	111 14 N2			00295000
JANCY	125 14 N2			00296000
JANCM	181 14 N2			00297000

FEBBDCM	229 12 NO	MARBDCM 409 12 NO	APRBDCM 589 12 NO	00298100
FEBBDCY	241 12 NO	MARBDCY 421 12 NO	APRBDCY 601 12 NO	00299000
FEBBPYCM	253 12 NO	MARBPYCM 433 12 NO	APRBPYCM 613 12 NO	00300000
FEBBDPY	265 12 NO	MARBDPY 445 12 NO	APRBDPY 625 12 NO	00301000
FEBPY	277 14 N2	MARPY 457 14 N2	APRPY 637 14 N2	00302000
FEBCPY	291 14 N2	MARCPY 471 14 N2	APRCMPY 651 14 N2	00303000
FEBCY	305 14 N2	MARCY 485 14 N2	APRCY 665 14 N2	00304000
FEBCM	361 14 N2	MARCM 541 14 N2	APRCM 721 14 N2	00305000

MAYBDCM	769 12 NO	JUNBDCM 949 12 NO	JULBDCM 1129 12 NO	00306000
MAYBDCY	781 12 NO	JUNBDCY 961 12 NO	JULBDCY 1141 12 NO	00350000
MAYBPYCM	793 12 NO	JUNBPYCM 973 12 NO	JULBPYCM 1153 12 NO	00351000
MAYBDPY	805 12 NO	JUNBDPY 985 12 NO	JULBDPY 1165 12 NO	00352000

MAYPY	817 14 N2	JUNPY 997 14 N2	JULPY 1177 14 N2	00355000
MAYCMPY	831 14 N2	JUNCMPY 1011 14 N2	JULCMPY 1191 14 N2	00356000
MAYCY	845 14 N2	JUNCY 1025 14 N2	JULCY 1205 14 N2	00357000
MAYCM	901 14 N2	JUNCM 1081 14 N2	JULCM 1261 14 N2	00358000
*****				00359000
AUGBDCM	1309 12 NO			00360000
AUGBDCY	1321 12 NO			00361000
AUGBPYCM	1333 12 NO			00362000
AUGBDPY	1345 12 NO			00363000
AUGPY	1357 14 N2			00364000
AUGCMPY	1371 14 N2			00365000
AUGCY	1385 14 N2			00366000
AUGCM	1441 14 N2			00367000
*****				00368000
SEPBDCM	1489 12 NO	OCTBDCM 1669 12 NO	NOVBDCM 1849 12 NO	00520100
SEPBDCY	1501 12 NO	OCTBDCY 1681 12 NO	NOVBDCY 1861 12 NO	00521000
SEBPYCM	1513 12 NO	OCTBPYCM 1693 12 NO	NOVBPYCM 1873 12 NO	00521100
SEPBOPY	1525 12 NO	OCTBOPY 1705 12 NO	NOVBOPY 1885 12 NO	00522000
SEPPY	1537 14 N2	OCTPY 1717 14 N2	NOVPY 1897 14 N2	00522100
SEPCMPY	1551 14 N2	OCTCMPY 1731 14 N2	NOVCMPY 1911 14 N2	00522200
SEPCY	1565 14 N2	OCTCY 1745 14 N2	NOVCY 1925 14 N2	00522300
SEPCM	1621 14 N2	OCTCM 1801 14 N2	NOVCM 1981 14 N2	00523000
*****				00523100
DECBDCM	2029 12 NO			00524000
DECBDCY	2041 12 NO			00525000
DECBPYCM	2053 12 NO			00526000
DECBOPY	2065 12 NO			00527000
DECPY	2077 14 N2			00528000
DECCMPY	2091 14 N2			00529000
DECCY	2105 14 N2			00529100
DECCM	2161 14 N2			00529200
*****				00529300
9999				00579000

```

*****
* FILEA DEFINITIONS COMPLETE *
*****
IF AMAIN = 0583-0585,0593,0594,0596
AND DESG = 020-029,030,035,040,045,050,601
XACFEB = DECPY + FEBCY - FEBPY
*****
SORT ACPRF DESG
CONTROL DESG PREF ACMM AMAIN
*****
T1SHEET OM-15 BACKUP
T2CALENDAR 1988 AND FEBRUARY 1989
T3J.F.BRODBECK X6357
LIST LJ-120 MORE
      AMAIN          'MAIN'          MORE
      ACMM           'PRIMARY'       MORE
      PREF           'PREFIX'        MORE
      DESG           'DESIGNATION'    MORE
      XACFEB         'FEB.*1989'     MORE
      DECPY          'ACTUAL*1988'
END JOB          *** GENERATED STATEMENT ***

```

Acct 596	-	Total	Phida	Subam
12 mos - 2/89		\$ 1,503,029	562,434	940,595
- 3/90		\$ 1,761,000	659,000	1,102,000

Acct 583	-	Total	Lines	Transformers
12 mos - 2/89		\$ 8,458,155	\$ 5,592,786	2,865,169
- 3/90		8,877,000	5870,000	3,007,000 alloc. per 2/89

Acct 584	-	Total	Lines	Transformers
12 mos - 2/89		\$ 4,424,970	3,484,128	440,242
- 3/90		4,507,000	4059,000	448,000

Acct 585	-	Total	Phida	Subam
12 mos - 2/89		\$ 585,144	65,917	519,227
- 3/90		\$ 651,000	73,000	578,000

Acct 593	-	Total	Lines	Subam	Phida
12 mos - 2/89		\$ 27,455,627	22,719,810	2,994,580	1,741,237
			1,538,461	202,776	(1,741,237)
- 3/90		27,472,000	\$ 24,258,271	3,197,356	0
			24,273,000	3,199,000	

Acct 594	-	Total	Lines	Subam	Phida
12 mos - 2/89		\$ 12,561,348	8,713,460	2,846,261	1,581,827
			1,255,354	326,473	(1,581,827)
- 3/90		\$ 4,115,000	\$ 9,968,814	2,592,534	0
			11,202,000	2,913,000	

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Electric Ops.

omi

A/c 360, 361, 362

A/c 582, 591, 592

				1988 (1)	Acct	Acct	Acct
				Engr. Anal.	582	591	592
<u>Substations</u>							
			1				
			2				
<u>EP</u>	A/c	360	3	50	13		
		361	4	425	109		
		362	5	3551	991		
			6				
		<u>Total</u>	7	4326	1113 (2)	125	456 (2)
			8			(2)	
			9				
<u>HT</u>	A/c	360	10	6638	57		
		361	11	22278	292		
		362	12	251114	3294		
			13				
		<u>Total</u>	14	280030	3673	603	5432
			15				
			16				
<u>Pri</u>	A/c	360	17	4102			
		361	18	12690			
		362	19	88755			
			20				
		<u>Total</u>	21	105547	1354	227	2048
			22				
			23				
			24				
		<u>Total</u>	25	389903	6170	955	7936
			26				
			27	Engr. Anal.	TPH-2		
			28	12185	3/90-Alloc.		
Acct 360	<u>Total</u>		29	28673	30160		
	Subs		30	10790	11350		
	Lines		31	17883	18810		
			32				
	Subs-EP		33	50	53		
	HT		34	6638	6983		
	Pri		35	4102	4314		
			36	10790	11350		
			37	1988	390		
Acct 361	EP		38	425	707		
	HT-Subs		39	22278	37084		
	-Lines		40	12	20		
	Pri		41	12690	21124		
			42				
	<u>Total</u>		43	35405	58935		
			44				
			45				
			46				
Acct 362	HT		47	251114	296470		
	Pri		48	88755	104786		
	EP		49	3551	4546		
	<u>Total</u>		50	343720	405802		
			51				
(1) 1988 Engr Anal.			52				
(2) EP print out			53				

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Electric ODS.

om 2

A/c 360, 364, 365

A/c 583 - aerial lines

		Investment	A/c 583
HT	(3205, 12:1) A/c 360/361 2	3 235	43
	364 3	447	6
	365 4	1 192	16
	5		
	Total 6	4 874	65
	7		
	8		
Pri	A/c 360 9	9 390	125
	364 10	102 899	1 368
	365 11	175 620	2 335
	12		
	Total 13	287 909	3 828
	14		
	15		
Secdy	A/c 360 16	5 270	70
	364 17	75 918	1 010
	365 18	67 246	894
	19		
	Total 20	148 434	1 974
	21		
	22		
	23		
AE Lto	A/c 364 24	220	3
	25		
	26		
	27		
	28		
	Total 29	441 437	5 870 om 16
	30		
	31		
	32	12/88	3/90
	Acc 360-Lines 33	17 883	18 810 om 1
	HT 34	3 223	3 390
	Pri 35	9 390	9 877
	Sec 36	5 270	5 543
	37		
	38		
	39	12/88	3/90
	Acc 364 40		
	HT 41	447	328 (273-145)
	Pri 42	102 899	108 779 Lamps
	Sec 43	75 918	80 256 SLS 57826 \$ 154
	St 2244 44	220	233 SLE 29458 R7
	EP 45	...	145 app back K.O.U. 2
	Total 46	179 484	189 741
	Acc 365 47		
	HT 48	1 192	1 181 (1436-255)
	Pri 49	175 620	211 613
	Sec 50	67 246	81 028
	EP 51		255
	52		
	Total 53	241 058	294 077

Direct  
 A/c  
 27777  
 245

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Transformers - Aerial A/C 583

transformation to Pri. Voltage

		1988 Investment		1988 Expense			
		Eng. Anal.					
	1						
Pri	2						
Rental Rider - x <sup>32</sup>	3	178		\$	3		
Other (2)	4	8313			155		
	5						
Total	6	8491			158		
	7						
	8						
	9						
Secdy	10						
Rental Rider - HT	11	27 (1)			1		
-PD	12	400 (2)			7		
Other	13	152694			2841		
ID	14	4			0		
	15						
Total	16	153125			2849		
	17						
	18						
	19						
	20						
Total	21	161616		\$	3007	om	
	22					16	
	23						
	24						
	25						
	26						
	27						
	28						
	29						
	30						
	31						
	32						
	33						
	34						
	35						
	36						
	37						
(1)	38	1988 E.A.		ID		Net	
Aerial - to Pri. Volt.	39	\$ 8317			4	8313	
w/g	40	3657			1	3656	
	41	\$ 11974			5	11969	
	42						
	43						
	44						
	45						
(2) sheet 2 - Eng. Anal.	46						
	47						
	48						
	49						
	50						
	51						
	52						
	53						

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OM 4 /

A/c 584 - U/G Lines

A/c 366 & 367

				1988	Acct. 584		
				Investment	u/g Lines		
				Ent. Anal, pgs 2-3			
<u>HT</u>	A/c	366 (incl Bulk Packing)	1	\$ 2590	\$22		
		367	2	11 102	96		
		Total	6	13 692	118		
<u>Pri</u>	A/c	366	11	117 461	1016		
		367	12	228 109	1972		
		Total	14	345 570	2988		
<u>Secdy</u>	A/c	366	19	34 290	296		
		367	20	72 588	625		
		Total	22	106 878	921		
<u>St. Ltg</u>	A/c	366	26	1096	9 - see PS in breakdown		
<u>EP</u>	A/c	366	31	643	6		
		367	32	1568	14		
			33	2211	20		
		Total	38	\$ 469 447	\$ 4059 om		
		12/88	40	3925	12/88		
<u>Acct. 366</u>			41	(3925) 1592			
HT		\$ 3233	42	\$ 1765	\$ 12670	10604	(14229 - 3625)
Pri		117,461	43	121,974	228,109	256,169	
Secdy		34,290	44	35,608	72,588	81,517	
St Ltg		1096	45	1138	-	-	
EP		-	46	1592	-	3625	(1)
Total		\$ 156,080	47	\$ 162,077	\$ 313,367	351,915	
			48				
			49				
			50				
			51				
(1) See backup			52				
			53				

OMS

Transformers - u/g A/C 584

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TYPED		
PREPARED		
FOOTED		

		1988	Acct 584
		Investment	u/g Transf.
	1		
	2		
Pri	3		
	4		
Rental Rider	5	-	-
Other	6	\$ 3657	\$ 64
	7		
Total	8	3657	64
	9		
	10		
	11		
Secdy	12		
Rental Rider-	13	-	-
	14	-	-
Other	15	21820	284
ID	16	1	-
	17		
Total	18	21821	284
	19		
	20		
	21		
	22		
Total	23	\$ 25478	\$ 448 <sup>over</sup> <sub>16</sub>
	24		
	25		
	26		
	27		
	28		
	29		
	30		
	31		
	32		
	33		
	34		
	35		
	36		
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OM 6

At. Ltg A/c S&S

A/c 373 plus Depn Exd d Depn Res

		1988		C-3/90	DEPR
		Investment	A/c S&S	A/c 373	EXT.
Depn Res					
	1	A/c 373			
	2				
352	3	\$ 797 (3)	\$ 35	\$ 840	3
72	4	163 (3)	7	172	
314	5	711 (2)	31	749	3
	6				
	7	1671 (1)	\$ 73		
	8		on		
	9		16		
	10				
	11				
10,517	12	23 810	548	25 091	990
577	13	1305 (2)	30	1375	5
	14				
	15				
	16	25 115 (1)	578		
	17		on		
	18		16		
	19				
	20				
11,832	21	26 786 (1)	\$ 651	28 227	1114
	22		on		
	23		16		
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
(2)	33				
Division of POL - Phila	34	\$ 711 455			
(Ray Stable) - Subrn	35	1 305 470			
- Total	36	\$ 2 016 925			
	37				
Total Phila	38	\$ 1 671			
less: POL	39	711			
	40	960			
	41				
	42	\$ 797	No. of Lamp S (Sz. Ltg Lottax)		
(3) SLP	43	163	102 763		
Aiky Ltg	44	960	20 968		
Total	45		123 731		
	46				
	47				
	48				
	49				
(1) Eng. Anal.	50				
	51				
	52				
	53				



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Maint. - o/H Lines A/c 593

OM 8

		1988		A/c 593	
		Conductor f <sup>2</sup>			
<u>Lines-</u>					
	1				
	2				
	3		963	\$	72
	4		185243		13762
	5				
	6		140124		10410
	7				
	8		390		29(1)
	9				
	10		326720	\$	24273
	11				
	12				
	13				
	14				
<u>Services</u>					
	15				
	16		304		8
	17		1832		51
	18		113990		3140
	19				
	20				
	21		116126	\$	3199
	22				
	23				
	24				
	25				
	26		442846	\$	27472
	27				om
	28				
	29				
	30				
	31				
	32				
	33				
	34				
	35				
	36				
	37		Land 5		A/c 593
	38	(1) SLP	98355		15
	39	SLS	57820		9
	40	SLE	29458		5
	41				
	42	Total	155633		29
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
	52				
	53				

*(why not include Bulk Power w/HT)*

om





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St. Ltg Maintenance

A/c 596

OM 14

		12/88 (1)							
		Lamps			A/c 596				
	1								
Phila	2								
	3								
SLP	4	102763			\$ 614				
Alley Ltg	5	6989 (2)			42				
POL 0	6	631 (3)			3				
	7								
Sub-t	8	110383			659				
	9								
	10								
Subrn	11								
	12								
SLS	13	57820			983				
POL	14	6972 (3)			119				
	15								
Sub-t	16	64792			1102				
	17								
	18								
	19								
Total	20	175175			\$ 1761				
	21								
	22								
	23								
	24								
	25								
	26								
	27								
	28								
	29								
	30								
	31								
	32								
(1) St. Ltg Letter	33								
(2) 20,968/3 = 6989	34								
	35								
	36								
(3) 1987 Cost alloc	37								
	38								
	39								
	40								
	41								
	42								
	43								
	44								
	45								
	46								
	47								
	48								
	49								
	50								
	51								
	52								
	53								

OM 14

PREPARED		
CHECKED		
TYPED		
PREPARED		
FOOTED		

Billing Cost Breakdown A/c 903 OM 18  
A/c 903-0-1300

		1987		A/c 903-1300	
		Cost Alloc.			
	1				
HT	2	\$ 310		\$ 198	
	3				
PD	4	252		160	
	5				
Secly-CES	6	9		6	
U-TC-Phy	7	1		1	
Subm	8	7		4	
-Bell Tel.	9	6		4	
	10	23			
	11				
	12				
SLP	13	9		6	
SLS	14	27		17	
SLE	15	-			
SLO	16	1		1	
	17				
	18				
OU	19	13		8	
	20				
	21				
ID	22	5		3	
	23				
	24				
EP	25	51		32	
	26				
	27				
	28				
Total	29	\$ 691		\$ 440	
	30			subject printout	
	31				
	32				
	33				
	34				
	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
-0000	44			1367694	✓ out (incl. 2nd.)
-1100	45			49977	✓
-1200	46			278018	✓
-1300	47			439783	✓
-1400	48			417800	✓
-1600	49			2580002	✓ - resid only
-2100	50			40315783	✓ → general
-0-2101	51			700890	✓
	52				
903-0-5500	53			45519146	

PECO Energy Company  
Response to Filing Requirements

Schedule I-6  
Respondent: Robert A. Clemmer

Q: Provide the analysis used to develop the class demands relied on in the preparation of the demand allocators for the class cost-of-service study. Indicate classes that are (or nearly are) 100% recorded by time-of-use. For other classes, provide an explanation of the method used to estimate class loads and supporting work papers.

Response:

No major classes of service are 100% metered using time-of-use metering. The other requested information is provided in the Direct Testimony and accompanying Exhibits of Robert A. Clemmer.

PECO Energy Company  
Response to Filing Requirements

Schedule I-7  
Respondent: Robert A. Clemmer

- Q: For each customer taking interruptible service (do not identify customers by name), provide:
- (a) The amount of interruptible capacity under contract.
  - (b) The amount of firm capacity under contract.
  - (c) The time, duration, justification, and amount of capacity reduction for each requested interruption for the most recent 3-year period.
  - (d) The maximum load imposed by the customer on the company during each requested interruption for the most recent 3-year period.
  - (e) If credit is awarded on a basis of actual interruption (as contrasted to a simple credit or reduced monthly demand charge for each kilowatt of interruptible service), provide the amount received for each requested interruption.

Response:

- (a) The Company does not contract the interruptible capacity amount for each customer but the available interruptible amount can be estimated by taking the difference between the contracted firm capacity and the interruptible customers typical load. Please refer to Attachment I-7 this information for 1996.
- (b) Please refer to Attachment I-7 for the requested information for 1996.
- (c) Two interruptions occurred over the period of 1994-1996:  
January 19-21, 1994 12:00PM - 10:30AM (Winter Storm)  
May 21, 1996 1:00PM - 4:35PM (Excessive Demand)  
Although the exact load reduction for each interruptible customer during the above mentioned outages is not available, the estimated total reduction for each interruption is 258 MW for January 1994 and 183 MW for May 21, 1996.
- (d) Although the exact load for each interruptible customer during the above mentioned outages is not available, the estimated total load during each interruption is 132 MW for January 1994 and 57 MW for May 21, 1996.
- (e) The Company's interruptible Commercial and Industrial rates are not based on credits during actual interruptions.

**PECO ENERGY COMPANY**

1996 INTERRUPTIBLE COMMERCIAL AND INDUSTRIAL CUSTOMERS

LILR = Large Interruptible Load Rider

HTC = HT Curtailable

Customer	Rate	Total Load (kW)	Firm Service (kW)	Interruptible Load (kW)
A	LILR	11,132	25	11,107
B	LILR	19,111	25	19,086
D	LILR	1,232	25	1,207
E	LILR	7,101	25	7,076
F	LILR	66,623	25	66,598
G	LILR	12,679	25	12,654
H	LILR	4,415	684	3,731
I	LILR	9,075	25	9,050
J	LILR	8,346	25	8,321
K	LILR	13,502	500	13,002
L	LILR	3,406	25	3,381
P	LILR	13,064	2,000	11,064
R	LILR	11,442	14,000	0
S	LILR	5,719	25	5,694
T	LILR	7,833	25	7,808
U	LILR	7,832	25	7,807
V	HTC	1,101	25	1,076
W	HTC	599	900	0
X	HTC	5,063	5,400	0
Y	HTC	922	400	522
Z	HTC	874	250	624
AA	HTC	2,090	250	1,840
BB	HTC	238	3,500	0
CC	HTC	819	125	694
DD	HTC	180	500	0
EE	HTC	1,056	500	556
FF	HTC	18,529	15,728	2,801
GG	HTC	1,304	100	1,204
HH	HTC	926	500	426
II	HTC	2,360	1,849	511
JJ	HTC	1,546	1,000	546
		240,120	48,511	191,609

PECO Energy Company  
Response to Filing Requirements

Schedule I-8  
Respondent: Robert A. Clemmer

Q: Provide the documentation, work papers, and analyses to support the functionalization and classification of distribution plant into demand and customer-related components.

Response:

The information requested is provided in response to Schedule I-5.

PECO Energy Company  
Response to Filing Requirements

Schedule I-9  
Respondent: Robert A. Clemmer

Q: Provide the documentation, work papers and analyses to support functionalization and classification of plant into generation, distribution and transmission related components.

Response:

The requested information is provided in the Direct Testimony and accompanying Exhibits of Robert A. Clemmer.

PECO Energy Company  
Response to Filing Requirements

Schedule I-10  
Respondent: Robert A. Clemmer

Q: If a weather normalization adjustment is made, supply the following information regarding normal degree days and the company's weather normalization adjustment:

(a) The National Oceanic and Aeronautical Administration weather reporting station or stations that were utilized.

(b) If more than one weather reporting station was used, provide the weighting applied to each station in arriving at the composite total.

(c) The supporting National Oceanic and Aeronautical Administration data for normal degree days, if the company used anything other than the 30-year National Oceanic and Aeronautical Administration normals.

Response:

(a) The weather reporting station used was the Philadelphia International Airport.

(b) The only weather reporting station used was Philadelphia International Airport.

(c) The Company used the 30 year National Oceanic and Aeronautical Administration normals.

PECO Energy Company  
Response to Filing Requirements

Schedule I-11  
Respondent: Robert A. Clemmer

Q: Provide average customer demand and usage for each of the company's service offerings.

Response:

The table below displays the requested information for the calendar year 1996 as provided for in the Direct Testimony and accompanying Exhibits of Robert A. Clemmer.

	A2 Allocator Non-Coincident Class Peaks at Input to the High Tension System (kW) (1)	C2 Allocator Sales at Meters (MWh) (2)	D1 Allocator Customers (3)	Avg. kW (4)=(1)/(3)	Avg. kWh (5)=(2)/(3)
TOTAL	8,445,387	32,671,773	1,573,214	5.4	20,768
HT	2,604,313	13,229,869	2,252	1,156.4	5,874,720
EP	139,436	638,800	3	46,478.6	212,933,333
PD	221,952	1,081,656	1,047	212.0	1,033,100
GS	1,713,491	6,596,721	145,604	11.8	45,306
RH	926,426	2,816,467	154,794	6.0	18,195
R	2,728,671	7,699,431	1,169,654	2.3	6,583
OP	58,297	375,823	98,781	0.6	3,805
SLP	21,942	88,820	1	21,942.0	88,820,000
SLS	4,261	16,908	442	9.6	38,253
SLE	10,675	47,017	319	33.5	147,389
OTHER	2,234	9,002	216	10.3	41,676
INTERDEP	13,690	71,260	101	135.5	705,545

PECO Energy Company  
Response to Filing Requirements

Schedule I-12  
Respondent: Robert A. Clemmer

Q: Provide a bill frequency analysis for each customer class.

Response:

The requested information exists only for residential and small commercial and industrial customer classes but is too voluminous to include in this response. This data will be made available for inspection at Company offices, located at 2301 Market Street, Philadelphia, Pa. 19101.

PECO Energy Company  
Response to Filing Requirements

Schedule I-13  
Respondent: Robert A. Clemmer

Q: Does the company have a design peak day? If yes, explain in detail how the design peak day was calculated and supply the supporting calculations.

Response:

No, the Company does not forecast peak loads on a specific design peak day. Rather, the Company analyses its historic peaks on a weather normalized basis and projects future peak loads on the relationship between future sales and weather normalized historic sales.

PECO Energy Company  
Response to Filing Requirements

Schedule I-14  
Respondent: Robert A. Clemmer

Q: Provide the following information:

- (a) The Total and Peak day capacity (in megawatts) for the company's system and the designated capacity.
- (b) The number of customers in each class and each class' usage, by month, for the base year.

Response:

- (a) The requested information is addressed in the Direct Testimony and accompanying Exhibits of Gregory A. Cucchi.
- (b) The requested information is provided in response to Question I-3.

PECO Energy Company  
Response to Filing Requirements

Schedule I-15  
Respondent: Gregory A. Cucchi

Q: Provide a detailed description of the various meters used by the company to meter its customers' usage. Include the manufacturer's name, the average age, and the advantages of utilizing that type of meter. If the company has utilized any type of remote metering, provide an explanation.

Response:

The information requested is provided below:

PECO ENERGY REVENUE METERS

<u>TYPE</u>	<u>AVERAGE AGE</u>	<u>MANUFACTURER</u>	<u>ADVANTAGE OF USING THIS TYPE</u>
AB1	2	ASEA BROWN BOVERI	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
ALPH	3	ASEA BROWN BOVERI	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
C	47	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
C2	41	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
C3	38	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
C5	46	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
D	40	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
D2	36	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
D3	32	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.

PECO Energy Company

Response to Filing Requirements

D4	23	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
D5	8	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
DML	19	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
DN	15	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
DPL	16	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
I10	73	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
I20	62	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
I30	51	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
I50	43	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
I55	35	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
I60	33	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
I70	18	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
J	48	SANGAMO	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
J2	40	SANGAMO	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
J3	32	SANGAMO	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
J4	21	SANGAMO	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.

PECO Energy Company  
Response to Filing Requirements

J5	7	SCHLUMBERGER	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
JEM2	8	SCIENTIFIC COLUMBUS	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
MF	48	DUNCAN	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
MK	40	DUNCAN	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
MQ	32	DUNCAN	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
MS	15	DUNCAN	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
Q4N	3	PSI	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
SL	5	SCHLUMBERGER	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
S12N	13	SCHLUMBERGER	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
QTUM	8	SCHLUMBERGER	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V2	40	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V3	49	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V4	39	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V60N	15	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V63	18	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V64	14	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.

PECO Energy Company

Response to Filing Requirements

V65	9	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V66	8	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
VML	26	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
VPL	15	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.

REMOTE METERING

PECO Energy has 47,000 remote meters, all of which are a subset of the Westinghouse (now ABB) D5 type listed above. These meters are located in the southern part of our Philadelphia Region. They are used to read "hard-to-access" meter locations. The system uses Power Line Carrier communications over our distribution wires to telemeter the readings.

PECO Energy Company  
Response to Filing Requirements

Schedule I-16

Respondent: William F. Sundermeir

Q: For each rate applicable to residential service, provide a chart or tabulation which shows the dollar and percentage effect of the proposed unbundled base rate on monthly bills ranging from the use of zero kilowatt hours to 5,000 kilowatt hours, at appropriate intervals.

Response:

The requested information is provided in the Direct Testimony and accompanying Exhibits of William F. Sundermeir.

PECO Energy Company  
Response to Filing Requirements

Schedule I-17

Respondent: William F. Sundermeir

Q: For each rate schedule that requires both a billing demand (kilowatt) and energy (kilowatt hour) as the billing determinants, provide a tabulation or graphical comparison showing the percentage effect of the proposed unbundled base rate on monthly bills using several representative demand (kilowatt) levels, the monthly kilowatt hours for each demand selected to be in load factor increments of 10% starting at 0% and ending at 100% (730H) or by hours' use increments that covers approximately 95% of the bills.

Response:

The requested information is provided in the Direct Testimony and accompanying Exhibits of William F. Sundermeir.

PECO Energy Company  
Response to Filing Requirements

Schedule I-18  
Respondent: Robert A. Clemmer

Q: Provide the cost study which was the basis for existing rates, a listing of resultant class rates of return under existing rates and class revenue allocation targets allowed in the last rate case or settlement. If targets did not produce equal class rates of return, provide your explanation of what elements of cost were not fully recovered or were over recovered by classes not providing revenues which correspond with the allowed rate of return. Provide these in electronic format as well.

Response:

The requested cost study, which is not available in electronic format, is provided in Attachment I-18. Targeted class rates of return are not equal but an analysis to identify which costs were over- or under-recovered is not available.

```

TTTTTTTTTT 888888888 00000000 888888888 AAAAAAAAAA PPPPPPPPPP DDDDDDDDD
TTTTTTTTTT 88888888888 0000000000 88888888888 AAAAAAAAAAAAA PPPPPPPPPP DDDDDDDDD
TT      88      88 00      0000 88      88 AA      AA PP      PP DD      DD
TT      88      88 00      00 00 88      88 AA      AA PP      PP DD      DD
TT      88888888 00 00 00 88888888 AAAAAAAAAAAAA PPPPPPPPPP DD      DD
TT      88888888 00 00 00 88888888 AAAAAAAAAAAAA PPPPPPPPPP DD      DD
TT      88      88 00 00      00 88      88 AA      AA PP      DD      DD
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TT      88      88 000      00 88      88 AA      AA PP      DD      DD
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TT      8888888888 00000000 8888888888 AA      AA PP      DDDDDDDDD

```

TSU06272 T808APD  
 TSU06272 T808APD

```

**START**START**START**START**START**START**START**START**START**START**
*
* NAME:
* DEPARTMENT:
* BUILDING:
* ROOM: 808
* ADDRESS:
*
*
*
* TITLE:
*
**START**START**START**START**START**START**START**START**START**START**

```

T808APD TSU06272  
 T808APD TSU06272

\*START TSU06272 T808APD 1  
 \*START TSU06272 T808APD 1

001 001 LOCAL  
 001 001 LOCAL

ROOM 808 1.29.55 PM 22 APR 96 PRT12  
 ROOM 808 1.29.55 PM 22 APR 96 PRT12

ASYS START JM  
 ASYS START JM

*Handwritten notes:*  
 Water  
 LM 417  
 R-89134 L2 compliance

13.28.58 JOB06303 ICH700011 T808APD LAST ACCESS AT 13:28:11 ON MONDAY, APRIL 22, 1996  
 13.28.58 JOB06303 SHASP373 T808APDE STARTED - INIT-7 - CLASS E - SVS ASYS  
 13.28.58 JOB06303 JEF4031 T808APDE - STARTED - TIME=13.28.58  
 13.29.24 JOB06303 \*\*\*\*\* STEP COMPLETION CODE 000  
 13.29.24 JOB06303 JEF4041 T808APDE - ENDED - TIME=13.29.24  
 13.29.24 JOB06303 SHASP395 T808APDE ENDED

JES2 JOB STATISTICS -----

22: APR '96 JOB EXECUTION DATE

410 CARDS READ

6,403 SYSOUT PRINT RECORDS

0 SYSOUT PUNCH RECORDS

454 SYSOUT SPOOL KBYTES

0.43 MINUTES EXECUTION TIME

```
1 //T808APDE JOB (808)Z2P1A0000000000000109031000022, JOB06303
// T808APD;CLASS=E
//MSGCLASS=M,NOTIFY=T808APD,USER=T808APD,PASSWORD=
//JOBPARM S=ANY
2 //ELECALOC PROC
// EXEC PGM=ELECALOC,REGION=4096K
//STEPLIB DD DSN=RA.LINKLIB,DISP=SHR
//FT01F001 DD DUMMY
//FT02F001 DD DSN=RA.ELECALOC.VALID.SCHEDULE,DISP=SHR
//FT20F001 DD DSN=RA.ELECALOC.REPORT,DISP=SHR
//FT06F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
//FT08F001 DD DUMMY
//FT25F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
//FT30F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
//FT31F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
//FT35F001 DD DSN=82PAGE2,DISP=(NEW,DELETE),UNIT=SYSDA,
// DCB=(BLKSIZE=151,LRECL=151,RECFM=F),SPACE=(TRK,1)
//FT40F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
//FT50F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
//FT70F001 DD SYSOUT=(K,,B520),DCB=(BLKSIZE=6118,LRECL=133,RECFM=FBA)
// PEND
3 // EXEC ELECALOC
4 **ELECALOC PROC
5 ** EXEC PGM=ELECALOC,REGION=4096K
6 **STEPLIB DD DSN=RA.LINKLIB,DISP=SHR
7 **FT01F001 DD DUMMY
8 **FT02F001 DD DSN=RA.ELECALOC.VALID.SCHEDULE,DISP=SHR
9 **FT20F001 DD DSN=RA.ELECALOC.REPORT,DISP=SHR
10 **FT06F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
11 **FT08F001 DD DUMMY
12 **FT25F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
```

```
13 **FT30F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
14 **FT31F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
15 **FT35F001 DD DSN=82PAGE2,DISP=(NEW,DELETE),UNIT=SYSDA,
** DCB=(BLKSIZE=151,LRECL=151,RECFM=F),SPACE=(TRK,1)
16 **FT40F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
17 **FT50F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
18 **FT70F001 DD SYSOUT=(K,,B520),DCB=(BLKSIZE=6118,LRECL=133,RECFM=FBA)
19 //FT05F001 DD *
20 // DD * 4PK DEM.CL.PK ENERGY CUSTOMER DEM.4-PK DEM.CL.PK ENERGY CUSTOMER
21 // DD *
22 //FT03F001 DD *
23 //FT10F001 DD *
```

STMT NO: MESSAGE

3 IFC001: PROCEDURE ELECALOC WAS EXPANDED USING INSTREAM PROCEDURE DEFINITION

ICH700011 T808APD LAST ACCESS AT 13:28:11 ON MONDAY, APRIL 22, 1996

JEF2561 ALLOC. FOR T808APDE

JGD1031 SMS ALLOCATED TO DDNAME STEPLIB

JEF2371 DMY ALLOCATED TO FT01F001

JGD1031 SMS ALLOCATED TO DDNAME FT02F001

JGD1031 SMS ALLOCATED TO DDNAME FT20F001

JEF2371 JES2 ALLOCATED TO FT06F001

JEF2371 DMY ALLOCATED TO FT30F001

JEF2371 JES2 ALLOCATED TO FT25F001

JEF2371 JES2 ALLOCATED TO FT30F001

JEF2371 JES2 ALLOCATED TO FT31F001

JGD1011 SMS ALLOCATED TO DDNAME (FT35F001)

DSN (SYS96113.T132858.RA000.T808APDE.PAGE2 )

STORCLAS (NSPARE) MGMTCLAS ( ) DATACLAS ( )

JGD1011 VOL SER NOS: TEMP13

JEF2371 JES2 ALLOCATED TO FT40F001

JEF2371 JES2 ALLOCATED TO FT50F001

JEF2371 JES2 ALLOCATED TO FT70F001

JEF2371 JES2 ALLOCATED TO FT05F001

JEF2371 JES2 ALLOCATED TO

JEF2371 JES2 ALLOCATED TO

JEF2371 JES2 ALLOCATED TO FT03F001

JEF2371 JES2 ALLOCATED TO FT10F001

JEF1421 T808APDE - STEP WAS EXECUTED - COND CODE 0000

JGD1041 RA.LINKLIB

RETAINED, DDNAME=STEPLIB

JGD1041 RA.ELECALOC.VALID.SCHEDULE

RETAINED, DDNAME=FT02F001

JGD1041 RA.ELECALOC.REPORT

RETAINED, DDNAME=FT20F001

JEF2851 T808APD.T808APDE.JOB06303.D0000106.?

SYSOUT

JEF2851 T808APD.T808APDE.JOB06303.D0000107.?

SYSOUT

JEF2851 T808APD.T808APDE.JOB06303.D0000108.?

SYSOUT

JEF2851 T808APD.T808APDE.JOB06303.D0000109.?

SYSOUT

JGD1051 SYS96113.T132858.RA000.T808APDE.PAGE2

DELETED, DDNAME=FT35F001

JEF2851 T808APD.T808APDE.JOB06303.D0000110.?

SYSOUT

JEF2851 T808APD.T808APDE.JOB06303.D0000111.?

SYSOUT

JEF2851 T808APD.T808APDE.JOB06303.D0000112.?

SYSOUT

JEF2851 T808APD.T808APDE.JOB06303.D0000101.?

SYSIN

JEF2851 T808APD.T808APDE.JOB06303.D0000102.?

SYSIN

JEF2851 T808APD.T808APDE.JOB06303.D0000103.?

SYSIN

JEF2851 T808APD.T808APDE.JOB06303.D0000104.?

SYSIN

JEF2851 T808APD.T808APDE.JOB06303.D0000105.?

SYSIN

JEF3731 STEP // START 06113.1328

JEF3741 STEP // STOP 06113.1329 CPU

0MIN 00.60SEC SRB 0MIN 00.15SEC VIRT 1152K SYS 200K EXT 80K SYS 10332K

\*\*\*\*\* SYSTEM ASYS \*\*\*\*\*

```
.. STEP // / 0 PAGE-INS, 0 PAGE-OUTS PERFORMANCE GROUP: 1 COMPLETION CODE 000 *
.. STEP // / 0 VIO-INS, 0 VIO-OUTS SERVICE UNITS: 287,853 *
.. STEP // / 0 SWAP-INS, 0 SWAP-OUTS NUMBER OF SWAPS: 2 *
```





D2	1	1519626				135236	138201	1146365	100044
D5	1								
D5	2								
***** PERCENTAGES ADD UP TO 0.0 *****									
D6	1								
D6	2								
***** PERCENTAGES ADD UP TO 0.0 *****									
D7	1	1.00000	.03757	.00072	.02067	.09625	.07930	.45047	
D7	2	.05658	.03321	.01692	.00000	.00001	.00022		
D8	1	1644971				167557	138201	1146365	
D8	2	98513	57820	29458	4989	68			
D9	1	1628878				151464	138201	1146365	
D9	2	98513	57820	29458	4989	68			
D0	1	1430554				145920	138201	1146365	
D0	2					68			
D1	1	1427650				43040	138201	1146365	100044
D12	1	1628557	76720	1800	30090	135236	138201	1146365	100044
D12	2					120	101		
D13	1	1527592	2481	3	1805	135236	138201	1146365	100044
D13	2								
D14	1	1427548	2481	5	1805	135236	138201	1146365	
D14	2					3457			
D15	1	1528145	2481	3	1805	135236	138201	1146365	100044
D15	2					22	3457		
H1	1	1.00000	.17872	.00877	.02563	.13693	.04575	.55305	.00426
H1	2	.00226	.00264	.00056	.00163	.00000	.00000	0.00000	
H3	1	1.00000	.02641	.00	.01278	.16021	.15262	.43055	.01695
H3	2	.00000	.00000		.00068			0.00000	
H4	1	1.00000	.345		.188	.467			
H4	2		0						
K400	1	DIRC	1126640				219979	682891	23770
K420	1	DIRC	1651874	983768		140037	526539		
K420	2	DIRC				1530			
K440	1	DIRC	35365				3665		
K440	2	DIRC	13154	14401	3236	909			
K450	1	DIRC							
K460	1	DIRC	49130		49130				
K460	2	DIRC							
K470	1	DIRC	46650						
K470	2	DIRC					46650		
K480	1	DIRC	5836						
K480	2	DIRC					5836		
K500	1	D13	11407						
K510	1	D4	2052						
K540	1	A1	12837						
K550	1	A1	700						
K560	1	DIRC	266	55		211			
K561	1	C1	2137						
K572	1	H4	5571						
K583	1	C2	12856						
K583	2	C2							
S000	1	A1	14934						
S010	1	C1	140953						
S020	1	A1	27995						
S040	1	DIRDI	00000						
S040	2	DIRDI	00000			00000	00000		
S050	1	A1	5703						
S060	1	A1	15059						
S070	1	A1	16352						
S100	1	A1	07804						

S110	1	A1	6743						
S120	1	C1	28346						
S130	1	A1	13828						
S140	1	A1	4958						
S170	1	A1	93058						
S180	1	C1	150948						
S200	1	A1	1519						
S200	1	A1	54205						
S230	1	A1	4970						
S240	1	A1	83949						
S250	1	A1	17805						
S280	1	A1	25491						
S290	1	A1	86626						
S300	1	A1	46368						
S310	1	A1	89930						
S320	1	A1	11672						
S350	1	A1	64						
S360	1	A1	596						
S370	1	A1	1227						
S380	1	A1	366						
S390	1	A1	455						
S400	1	DIRC	0						
S400	2	DIRC							
S410	1	A1	124						
S420	1	A1	186						
S430	1	A1	328						
S440	1	A1	1370						
S450	1	A1	316						
S460	1	A1	1028						
S470	1	C1	4740						
S480	1	A1	1064						
S490	1	A1	1494						
S500	1	A1	172						
S510	1	A1	1218						
S520	1	A1	453						
S530	1	A1	5921						
S540	1	A1	75						
S550	1	A1							
S551	1	C1	214016						
S560	1	A1	8500						
S570	1	C2	48919						
S600	1	A1	2096						
S600	2	A1							
S610	1	A1	2181						
S620	1	A1	1724						
S630	1	A1	437						
S630	2	A1				10			
S640	1	A1	264						
S640	1	A1	1848						
S640	2	A1							
S670	1	A1	8156						
S680	1	A1	856						
S680	2	A1							
S690	1	A1	370						
S700	1	A1	4184						
S700	2	A1							
S710	1	A1	3766						
S710	1	A1	402						
S710	1	A1	25						
S710	1	DIRDI	51						

5800	2	DIRD1							
5801	1	B1	8085						
5810	1	A1	2509						
5820	1	DIRD1	1113	1113					
5820	2	DIRD1							
5821	1	A2	3673						
5822	1	A4	1364						
5829	1	A3	45						
5829	2	A3							
5830	1	A5	905						
5831	1	D7	2923						
5832	1	A7A	332						
5833	1	D9	1642						
5834	1	DIRC	3						
5834	2	DIRC		3					
5835	1	A4	155						
5836	1	A6	1875						
5837	1	D8	966						
5838	1	DIRC	11	1		10			
5838	2	DIRC							
5840	1	A3	138						
5841	1	A5	1102						
5842	1	D7	1086						
5843	1	A7A	217						
5844	1	D9	707						
5845	1	DIRC	9						
5845	2	DIRC	5	3		1			
5846	1	A4	64						
5847	1	A6	216						
5848	1	D8	168						
5850	1	DIRC	451						
5850	2	DIRC	35	548		68			
5860	1	A1	3						
5861	1	DIRC	64	62					
5861	2	DIRC					2		
5862	1	DIRC	184			184			
5863	1	DIRC	391				391		
5864	1	D11	2733						
5865	1	DIRC	2			2			
5865	2	DIRC							
5866	1	DIRC	0						
5866	2	DIRC					0		
5867	1	DIRC	1						
5867	2	DIRC						1	
5870	1	D6	0						
5871	1	D6	4328						
5880	1	B1	10547						
5880	2	B1							
5890	1	DIRD1	0						
5890	2	DIRD1							
5891	1	B1	5643						
5900	1	DIRD1	21			21			
5900	2	DIRD1							
5901	1	B2	3479						
5901	2	B2							
5910	1	DIRD1	125			125			
5910	2	DIRD1							
5911	1	A2	603						
5912	1	A4	227						
5920	1	DIRD1	456			456			

5920	2	DIRD1							
5921	1	A2	5432						
5922	1	A4	2040						
5930	1	A3	72						
5931	1	A5	3252						
5931	2	D7	10510						
5931	3	A7A	1749						
5934	1	D9	8661						
5935	1	DIRC	29						
5935	2	DIRC	15			9	5		
5936	1	DIRC	8			8			
5937	1	DIRC	51				51		
5938	1	A7B	535						
5939	1	D10	2605						
5941	1	A3	223						
5942	1	A5	2518						
5943	1	D7	6200						
5944	1	A7A	1037						
5945	1	D9	3344						
5946	1	DIRC	80						
5946	2	DIRC	56	16		8			
5947	1	DIRC	77	77					
5947	2	DIRC							
5948	1	DIRC	128			128			
5949	1	A7B	178						
5951	1	D10	2530						
5952	1	A4	177						
5953	1	A6	1677						
5954	1	D6	912						
5955	1	DIRC	9	3		4			
5960	1	DIRC	1761						
5960	2	DIRC	614	983		164			
5970	1	A1	2						
5971	1	DIRC	41	40					
5971	2	DIRC					1		
5972	1	DIRC	119			119			
5973	1	DIRC	253				253		
5974	1	D11	1627						
5975	1	DIRC	1						
5975	2	DIRC		1					
5978	1	D3	140						
5980	1	B2	2364						
5980	2	B3	2024						
5980	3	D12	13360						
5980	4	D4	2580						
5981	1	D15	42939						
5982	1	DIRC	800						
5982	2	DIRC	0						
5983	1	D4	0						
5984	1	D4	000						
5985	1	D4	0						
5986	1	D15	0						
5986	2	D15	0						
5980	1	M5	39518						
5980	2	B3	335						
5970	1	B5	771						
5970	2	M1	6937						
5970	3	M1	745						
5970	4	M1	364						
5970	5	B4	443						

9120	1	M1	5449						
9130	1	M1	776						
9140	1	B4	850						
9200	1	E1	33367						
9210	1	E1	18599						
9230	1	E1	8490						
9240	1	F4	17520						
9250	1	E1	21887						
9250	1	E1	44029						
9280	1	DIRC							
9281	1	M2	7114						
9290	1	A1	-4555						
930	1	E1	21964						
930	2	E1							
930	1	DIRC	0						
9310	2	DIRC							
9320	1	F4	1556						
9328	1	C1	0						
9329	1	B4	0						
9400	1	F1	272688						
9400	2	F1							
9410	1	F2	11448						
9410	2	F2							
9440	1	F361D	2166						
9450	1	F362D	11701						
9450	2	F362D							
9452	1	DIRC	0						
9452	2	DIRC							
9460	1	F364D	1162						
9461	1	F364C	2617						
9462	1	DIRC	7						
9462	2	DIRC							
9470	1	F365D	1048						
9471	1	F365C	5636						
9472	1	DIRC	6						
9473	2	DIRC							
9480	1	F366D	489						
9481	1	F366C	2997						
9482	1	DIRC	60						
9482	2	DIRC	13						
9490	1	F367D	2518						
9491	1	F367C	2980						
9492	1	DIRC	57						
9500	1	F368D	3653						
9501	1	F368C	1798						
9502	1	DIRC	18						
9502	2	DIRC							
9510	1	F369D	302						
9511	1	F369C	2823						
9512	1	DIRC	346						
9512	2	DIRC							
9520	1	F370D	601						
9521	1	F370C	3868						
9522	1	DIRC	715						
9522	2	DIRC							
9532	1	DIRC							
9540	1	DIRC							
9540	2	DIRC	1114						
9550	1	F4	990						
9550	1	A1	5227						
9560	1	A1	0						

9560	2	A1								
9570	1	F3	8000							
9530	1	F4	28077							
9571	1	DIRC	124508	42780	02136	6098	23055	9566	38392	1034
9572	2	DIRC	572	626	141	187	1			
9573	1	F4	2244							
9573	1	F4	49437							
9334	1	F4	000							
9335	1	M2	0							
9336	1	E1	1309							
9337	1	F4	660							
9338	1	F4	1105							
9340	1	E1	125							
9341	1	E1	458							
9342	1	E1	26443							
9353	1	F1	100975							
9354	1	F4	-00000							
9360	1	F4	97496							
9361	1	C2	-15785							
9362	1	C1	13153							
9363	1									
9364	1									
9365	1									
9366	1	F4	13302							
9367	1	F1	0							
9368	1	F4	0							
9369	1	DIRC	0							
9370	1	A1	-1644							
9371	1	F4	16778							
9020	1	F4	163							
9100	1	A1	5654							
9110	1	A1	211605							
9120	1	A1	609487							
9120	2	A1								
9140	1	A1	165104							
9150	1	A1	96706							
9160	1	A1	13378							
9200	1	A1	12348							
9210	1	A1	0952126							
9220	1	A1	4465003							
9230	1	A1	1119005							
9240	1	A1	993108							
9250	1	A1	498784							
9300	1	A1	1421							
9310	1	A1	14318							
9320	1	A1	26492							
9330	1	A1	22073							
9340	1	A1	8683							
9350	1	A1	2103							
9360	1	A1	998							
9400	1	A1	841							
9410	1	A1	3461							
9420	1	A1	21097							
9430	1	A1	65							
9440	1	A1	84522							
9450	1	A1	11702							
9450	1	A1	2224							
9450	1	A1	50095							
9450	1	A1	22255							
9450	1	A1	234935							

3530	2	A1			
3540	1	A1	195498		
3550	1	A1	345		
3560	1	A1	98939		
3560	2	A1		227	
3570	1	A1	2769		
3580	1	A1	43625		
3590	1	A1	1730		
3600	1	DIRD1	53	53	
3600	2	DIRD1			
3601	1	A2	6983		
3601	2	A2		27	
3612	1	A4	4314		
3613	1	A5	3390		
3614	1	A5	2334		
3605	1	D7	7543		
3606	1	A7A	931		
3607	1	D9	4612		
3610	1	DIRD1	707	707	
3610	2	DIRD1			
3611	1	A2	37083		
3611	2	A2		35	
3612	1	A4	21125		
3613	1	A5	20		
3620	1	DIRC	418	418	
3621	1	A2	296470		
3621	2	A2		251	
3622	1	A4	104787		
3640	1	DIRC			
3640	2	DIRC			
3641	1	A5	328		
3641	2	A5		63	
3642	1	A5	33439	109	
3642	2	A5			
3643	1	D7	75485	36	
3643	2	D7			
3644	1	A7A	24590		
3645	1	D9	55667		
3649	1	DIRC	233		
3649	2	DIRC	154	79	
3650	1	DIRC			
3651	1	A5	1181		
3651	2	A5		28	
3652	1	A5	42564	180	
3652	2	A5			
3653	1	D7	169302	75	
3653	2	D7			
3654	1	A7A	2512		
3655	1	D9	78515		
3660	1	DIRC			
3660	2	DIRC			
3661	1	A5	1765		
3661	2	A5		252	
3662	1	A5	16182		
3662	2	A5		1344	
3663	1	D7	107384		
3663	2	D7			
3664	1	A7A	4450		
3665	1	D9	30958		
3666	1	DIRC	1138		

3666	2	DIRC	643	354	181
3670	1	DIRC			
3670	2	DIRC			
3671	1	A5	10606		
3671	2	A5	129071	3241	
3672	1	A5			
3673	1	D7	180723	384	
3673	2	D7			
3674	1	A7A	23086		
3675	1	D9	58431		
3681	1	A4	13058		
3681	2	A4		194	
3682	1	DIRC	194		
3683	1	D8	123238		
3684	1	D8	47084		
3685	1	DIRC	29	29	
3685	2	DIRC	436	436	
3687	1	DIRC	5		
3687	2	DIRC		5	
3688	1	DIRC	14394		
***** DIRECT ASSIGNMENTS DO NOT ADD UP TO TOTAL ***** (ACCOUNTS 3688 AND 3709 ARE SPECIAL STOCK ACCOUNTS)					
3690	1	DIRC	157	157	
3690	2	DIRC			
3691	1	DIRC	8222	8222	
3691	2	DIRC			
3692	1	DIRC	8970	8970	
3693	1	A7B	15084		
3694	1	D10	141390		
3700	1	A1	128		
3701	1	DIRC	90	90	
3701	2	DIRC			
3702	1	DIRC	15		
3702	2	DIRC		15	
3703	1	DIRC	68		
3703	2	DIRC		68	
3704	1	DIRC	2621	2621	
3704	2	DIRC			
3705	1	DIRC	7699	7699	
3706	1	DIRC	16346	16346	
3707	1	D11	105239		
3708	1	D3	9034		
3709	1	DIRC	3539		
***** DIRECT ASSIGNMENTS DO NOT ADD UP TO TOTAL ***** (ACCOUNTS 3688 AND 3709 ARE SPECIAL STOCK ACCOUNTS)					
3710	1	DIRC	302	63	129
3710	2	DIRC			110
3730	1	DIRC	28226		
3730	2	DIRC	840	25090	2294
3790	1	F4	2345		
3790	2	F4	18507		
3790	3	F4			
3791	1	F4	6667		
3791	2	F4	349		
3792	1	F4	6135		
3792	2	F4	12666		
3793	1	F4	2613		
3793	2	F4	946		
3794	1	F4	349035		
3794	2	F5	144225		
3794	3	F5			
3794	4	F1	0		
3794	5	F1	1514477		





F348D	1.00000	0.02590	0.00203	0.01425	0.09509	0.08095	0.07145	0.0	0.05770	0.03387	0.01726	0.00133	0.00002	0.00015
	136356	0	0	869	36533	23703	72312	1545	670	354	128	121	0	41
	1.00000	0.0	0.0	0.00637	0.26792	0.17442	0.53032	0.01133	0.00491	0.00260	0.00094	0.00089	0.0	0.00030
F368C	67084	0	0	0	5033	5636	46751	0	4017	2358	1201	285	3	0
	1.00000	0.0	0.0	0.0	0.10186	0.08401	0.69690	0.0	0.05988	0.03515	0.01790	0.00425	0.00004	0.0
F369D	15084	0	0	0	2961	2974	8611	537	0	0	0	0	0	0
	1.00000	0.0	0.0	0.0	0.19630	0.19716	0.57087	0.03560	0.0	0.0	0.0	0.0	0.0	0.00007
F369C	141390	0	0	0	14422	13659	113302	0	0	0	0	0	0	7
	1.00000	0.0	0.0	0.0	0.10200	0.09661	0.80134	0.0	0.0	0.0	0.0	0.0	0.0	0.00005
00	6333754	2547123	115474	310352	1196718	339991	1703426	0	434	164	62	9	107165	12856
	1.00000	0.40215	0.01823	0.04900	0.18894	0.05368	0.26894	0.0	0.00007	0.00003	0.00001	0.00000	0.01692	0.00203
F370C	114273	0	0	0	3173	10187	84504	16409	0	0	0	0	0	0
	1.00000	0.0	0.0	0.0	0.02777	0.08915	0.73949	0.14359	0.0	0.0	0.0	0.0	0.0	0.0
F371D	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	1.00000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
T 67	9350218	3760196	170469	458160	1766657	501911	2514687	0	640	242	31	12	158201	18952
T 68	650191	262067	11880	31932	123127	34982	175261	0	44	17	5	0	9555	1521
T 81	2054208	205484	14673	59858	296171	212663	1113407	26603	50476	54186	14571	4175	769	1172
F4	12054617	4227747	197022	549950	2185955	749556	3803355	28603	51169	54445	14667	4187	168525	21445
	1.00000	0.35072	0.01634	0.04562	0.18134	0.06218	0.31551	0.00221	0.00424	0.00452	0.00122	0.00035	0.01398	0.00178
H1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	1.00000	0.17872	0.00877	0.02563	0.13693	0.08575	0.55305	0.00426	0.00226	0.00244	0.00056	0.00163	0.0	0.0
H2	2868645	983768	49130	140037	530204	219979	882891	23770	13154	14601	3236	2439	0	5836
	1.00000	0.34291	0.01713	0.04881	0.18481	0.07668	0.30775	0.00829	0.00459	0.00502	0.00113	0.00085	0.0	0.00203
H3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	1.00000	0.02641	0.0	0.01278	0.16402	0.15262	0.63055	0.01695	0.0	0.0	0.0	0.00048	0.0	0.0
H4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	1.00000	0.34500	0.0	0.18800	0.46700	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
T 3	2962621	997673	49724	142706	538737	223036	899793	24840	13199	14424	3245	2473	46904	5867
T 84	11735993	4097021	191117	534166	2125371	732981	3720009	26715	51350	54664	14723	4202	162986	20788
S D2	1424752	2481	3	1805	135236	138201	1164365	0	1	530	22	1	6	101
F5	2.62958	0.62691	0.03012	0.08630	0.40732	0.20330	1.21543	0.00948	0.00804	0.00897	0.00216	0.00107	0.02701	0.00347
	1.00000	0.23841	0.01145	0.03282	0.15490	0.07731	0.46222	0.00361	0.00306	0.00361	0.00082	0.00041	0.01027	0.00132
T 17	1061844	446992	22204	53175	180873	70814	259473	7425	1785	917	367	316	17377	2126
T 20	27369	11086	499	1341	5172	1469	7362	0	1	0	0	0	465	56
T 37	117889	10080	3259	2703	15595	11313	64391	1600	3605	3727	852	416	313	55
T 38	100756	1771	74	815	11676	11494	70222	4625	0	16	1	120	0	1
T 39	8019	1576	236	140	780	526	2955	107	103	158	28	17	21	3
T 40	7518	1344	67	193	1029	645	4156	38	21	22	4	14	0	0
-5010	140953	60729	3239	7177	21912	10887	31674	1781	421	218	87	76	2447	305
-5070	16352	6576	298	801	3090	878	4398	0	1	0	0	0	277	33
-5180	150948	65035	3468	7686	23466	11659	33920	1908	451	234	18	15	492	61
-5250	17805	7161	325	872	3364	956	4789	0	0	0	0	0	26	3

-5470	4740	2043	109	241	737	366	1065	60	14	7	3	3	82	10
-5500	172	71	3	8	32	9	46	0	0	0	0	0	3	0
-5550	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5551	214016	92207	4917	10897	33270	16530	48093	2705	639	331	133	115	3716	463
-5570	48919	22162	1182	2512	7536	3744	10894	613	145	75	30	26	0	0
-5670	8156	3278	149	400	1541	438	2194	0	1	0	0	0	0	0
-5891	5643	569	236	140	780	526	2955	107	103	158	28	17	21	3
-9040	39518	1044	0	505	6331	6031	24918	470	161	100	0	0	0	0
E1	678973	209892	12195	27214	113494	44467	245536	5876	3653	3677	833	541	6550	1045
	1.00000	0.31004	0.01801	0.04020	0.16765	0.04569	0.26270	0.00868	0.00540	0.00543	0.00123	0.00080	0.01263	0.00154
T 86	11880218	4131405	192769	538099	2147711	744031	3786673	27235	51791	55156	14841	4261	164468	20978
-100	2376845	772973	38528	103794	418814	159133	802703	7717	14945	19075	4250	1531	29435	3947
G1	9503373	3358432	154241	435105	1728897	584898	2963970	19518	56846	34081	10591	2730	135033	17031
	1.00000	0.35339	0.01623	0.04578	0.18192	0.06155	0.31399	0.00205	0.00388	0.00388	0.00111	0.00029	0.01421	0.00179
T 43	1494170	524058	29143	65410	244334	107723	471267	15109	6344	5627	1420	1010	20218	2507
-5010	140953	60729	3239	7177	21912	10887	31674	1781	421	218	87	76	2447	305
-5011	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5012	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5040	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5041	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5042	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5070	16352	6576	298	801	3090	878	4398	0	1	0	0	0	277	33
-5120	28346	12213	651	1443	4407	2139	6370	358	0	0	0	0	0	0
-5180	150948	65035	3468	7686	23466	11659	33920	1908	451	234	18	15	492	61
-5182	0	0	0	0	0	0	0	0	0	0	0	0	2621	326
-5190	1519	610	28	74	287	82	409	0	0	0	0	0	0	0
-5250	17805	7161	325	872	3364	956	4789	0	0	0	0	0	26	3
-5360	596	260	11	29	113	32	160	0	1	0	0	0	301	36
-5400	0	0	0	0	0	0	0	0	0	0	0	0	10	1
-5470	4740	2043	109	241	737	366	1065	60	14	7	3	3	82	10
-5471	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5472	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5500	172	71	3	8	32	9	46	0	0	0	0	0	3	0
-5550	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5551	214016	92207	4917	10897	33270	16530	48093	2705	639	331	133	115	3716	463
-5553	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5570	48919	22162	1182	2512	7536	3744	10894	613	145	75	30	26	0	0
-5670	8156	3278	149	400	1541	438	2194	0	1	0	0	0	0	0
-5890	0	0	0	0	0	0	0	0	0	0	0	0	138	17
-5891	5643	569	236	140	780	526	2955	107	103	158	28	17	21	3
-9040	395													



PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES	INTER-DEPTM.	SCHED
		RATE SLP	RATE SLS	RATE SLE	ALL OTHER			
OPERATING REVENUE								
FROM SALES OF ELECTRICITY								
440 RESIDENTIAL	1	0	0	0	0	0	0	DIRC 4400
COMMERCIAL + INDUSTRIAL SALES	2	0	0	0	1530	0	0	DIRC 4420
PUBLIC ST. + HIGH LIGHTING	3	13154	14401	3236	909	0	0	DIRC 4440
OTHER SALES TO PUBLIC AUTH.	4	0	0	0	0	0	0	DIRC 4450
SALES TO RAILROADS + RAILWAYS	5	0	0	0	0	0	0	DIRC 4460
447 SALES FOR RESALE	6	0	0	0	0	46650	0	DIRC 4470
448 INTERDEPARTMENTAL SALES	7	0	0	0	0	0	5836	DIRC 4480
TOTAL - FROM SALES OF ELECTRICITY	8	13154	14401	3236	2439	46650	5836	1
OTHER OPERATING REVENUES								
450 FORFEITED DISCOUNTS	9	0	0	0	26	0	0	D13 4500
451 MISC. SERVICE REVENUES	10	0	0	0	0	0	0	D4 4510
453 SALE OF WATER + WATER POWER	11	0	0	0	0	0	0	4530
454 RENT FROM ELECTRIC PROPERTY	12	1	0	0	0	217	26	A1 4540
455 INTERDEPARTMENTAL RENTS	13	0	0	0	0	0	0	A1 4550
456 TRANSFORMER RENTAL RIDER	14	0	0	0	0	0	0	DIRC 4560
INTERCONNECTION REVENUES	15	6	3	1	1	37	5	C1 4561
COMPENSATION -- SALES TAX COLL.	16	0	0	0	0	0	0	H4 4562
OTHER	17	38	20	8	7	0	0	C2 4563
TOTAL - OTHER OPERATING REVENUES	18	45	23	9	34	254	31	2
TOTAL - ELECTRIC OPERATING REVENUE	19	13199	14424	3245	2473	46904	5867	3

PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

1 OF 2

CLASSIFICATION OF ACCOUNTS	LINE	COMMERCIAL + INDUSTRIAL				RESIDENTIAL				
		AMOUNT	HI TENS	IE PROPUL	PRIMARY	SECONDARY	RATE R-HI	RATE R-L	RATE R-PI	
POWER PRODUCTION EXPENSES										
STEAM POWER GENERATION										
OPERATION:										
500 OPERATION SUPERVISION + ENG.	1	14934	4006	272	732	2822	802	4016	0	A1 5000
501 FUEL	2	140953	60729	3239	7177	21912	10867	31674	1781	C1 5010
502 STEAM EXPENSES	3	27995	11258	510	1372	5299	1503	7529	0	A1 5020
504 STEAM TRANSFERRED	4	0	0	0	0	0	0	0	0	DIRDL 5040
505 ELECTRIC EXPENSES	5	5703	2294	104	279	1078	306	1534	0	A1 5050
506 MISC. STEAM POWER EXPENSES	6	15059	6056	275	738	2845	808	4050	0	A1 5060
507 RENTS	7	16352	6576	298	801	3090	878	4398	0	A1 5070
TOTAL - OPERATION	8	220996	92919	4698	11099	37056	15184	53201	1781	4
MAINTENANCE										
510 MAINT. SUPERVISION + ENGINEERING	9	7804	3138	142	382	1475	419	2099	0	A1 5100
511 MAINTENANCE OF STRUCTURES	10	6743	2713	123	330	1274	362	1813	0	A1 5110
512 MAINTENANCE OF BOILER EQUIPMENT	11	28346	12213	651	1443	4407	2189	6370	358	C1 5120
513 MAINTENANCE OF ELECTRIC PLANT	12	15828	5561	252	678	2613	742	3719	0	A1 5130
514 MAINTENANCE OF MISC. STEAM PLANT	13	4958	1995	90	243	937	266	1333	0	A1 5140
TOTAL - MAINTENANCE	14	61679	25620	1258	3076	10706	3978	15334	358	5
TOTAL - STEAM POWER PRODUCTION	15	282675	118539	5956	14175	47742	19162	68535	2139	6
NUCLEAR POWER GENERATION										
OPERATION:										
517 OPERATION SUPERVISION + ENG.	16	93058	37423	1697	4560	17583	4995	25027	0	A1 5170
518 FUEL	17	150948	65035	3468	7686	23466	11659	33920	1908	C1 5180
519 COOLANTS + WATER	18	1519	610	28	74	287	82	409	0	A1 5190
520 STEAM EXPENSES	19	54205	21798	988	2656	10242	2910	14578	0	A1 5200
523 ELECTRIC EXPENSES	20	4970	1998	91	244	939	267	1337	0	A1 5230
524 MISC. NUCLEAR POWER EXPENSES	21	63969	25726	1166	3134	12086	3434	17204	0	A1 5240
525 RENTS	22	17805	7161	325	872	3364	956	4789	0	A1 5250
TOTAL - OPERATION	23	386474	159751	7743	19226	67967	24303	97264	1908	7

PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE \* ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES	INTER-DEPT.	SCHED	
		RATE SLPI	RATE SLSI	RATE SLEI	RATE SLEI				
<b>POWER PRODUCTION EXPENSES</b>									
<b>STEAM POWER GENERATION</b>									
<b>OPERATION</b>									
501 OPERATION SUPERVISION * ENG.	1	0	0	0	253	30	A1	5000	
502 FUEL	2	421	218	87	76	2447	305	C1	5010
503 STEAM EXPENSES	3	0	0	0	0	474	57	A1	5020
504 STEAM TRANSFERRED	4	0	0	0	0	0	0	DIRD1	5040
505 ELECTRIC EXPENSES	5	0	0	0	0	96	12	A1	5050
506 MISC. STEAM POWER EXPENSES	6	1	0	0	0	255	31	A1	5060
507 RENTS	7	1	0	0	0	277	33	A1	5070
<b>TOTAL - OPERATION</b>	<b>8</b>	<b>426</b>	<b>219</b>	<b>87</b>	<b>76</b>	<b>3802</b>	<b>468</b>		<b>4</b>
<b>MAINTENANCE</b>									
510 MAINT. SUPERVISION * ENGINEERING	9	1	0	0	0	132	16	A1	5100
511 MAINTENANCE OF STRUCTURES	10	0	0	0	0	114	14	A1	5110
512 MAINTENANCE OF BOILER EQUIPMENT	11	85	44	18	15	492	61	C1	5120
513 MAINTENANCE OF ELECTRIC PLANT	12	1	0	0	0	234	28	A1	5130
514 MAINTENANCE OF MISC. STEAM PLANT	13	0	0	0	0	84	10	A1	5140
<b>TOTAL - MAINTENANCE</b>	<b>14</b>	<b>87</b>	<b>44</b>	<b>18</b>	<b>15</b>	<b>1056</b>	<b>129</b>		<b>5</b>
<b>TOTAL - STEAM POWER PRODUCTION</b>	<b>15</b>	<b>513</b>	<b>263</b>	<b>105</b>	<b>91</b>	<b>4858</b>	<b>597</b>		<b>6</b>
<b>NUCLEAR POWER GENERATION</b>									
<b>OPERATION</b>									
517 OPERATION SUPERVISION * ENG.	16	6	2	1	0	1575	189	A1	5170
518 FUEL	17	451	254	93	81	2621	326	C1	5180
519 COOLANTS * WATER	18	0	0	0	0	24	3	A1	5190
520 STEAM EXPENSES	19	4	1	1	0	917	110	A1	5200
523 ELECTRIC EXPENSES	20	0	0	0	0	84	10	A1	5230
524 MISC. NUCLEAR POWER EXPENSES	21	4	2	1	0	1082	130	A1	5240
525 RENTS	22	1	0	0	0	301	36	A1	5250
<b>TOTAL - OPERATION</b>	<b>23</b>	<b>466</b>	<b>239</b>	<b>96</b>	<b>81</b>	<b>6696</b>	<b>604</b>		<b>7</b>

PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE \* ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL - INDUSTRIAL			RESIDENTIAL			SCHED		
			HI-TENS	IE. PROPUL	PRIMARY	SECONDARY	RATE R-HI	RATE R-T		RATE R-PI	
<b>MAINTENANCE</b>											
528 MAINT. SUPERVISION * ENGINEERING	1	25491	10251	465	1249	4816	1368	4856	0	A1	5280
529 MAINTENANCE OF STRUCTURES	2	6626	2665	121	325	1252	356	1782	0	A1	5290
530 MAINT. OF REACTOR PLANT EQUIP.	3	46368	18648	845	2272	8761	2489	12470	0	A1	5300
531 MAINTENANCE OF ELECTRIC PLANT	4	9930	3993	181	487	1876	533	2671	0	A1	5310
532 MAINT. OF MISC. NUCLEAR PLANT	5	11670	4693	213	572	2205	626	3139	0	A1	5320
<b>TOTAL - MAINTENANCE</b>	<b>6</b>	<b>100085</b>	<b>40250</b>	<b>1825</b>	<b>4905</b>	<b>18910</b>	<b>5372</b>	<b>26918</b>	<b>0</b>		<b>6</b>
<b>TOTAL-NUCLEAR PRODUCTION EXPENSE</b>	<b>7</b>	<b>486559</b>	<b>200001</b>	<b>9588</b>	<b>24131</b>	<b>86877</b>	<b>29675</b>	<b>124182</b>	<b>1908</b>		<b>9</b>
<b>HYDRAULIC POWER GENERATION</b>											
<b>OPERATION</b>											
535 OPERATION SUPERVISION * ENG	8	64	27	1	3	12	3	17	0	A1	5350
536 WATER * POWER	9	596	240	11	29	113	32	160	0	A1	5360
537 HYDRAULIC EXPENSES	10	1227	494	22	60	232	66	330	0	A1	5370
538 ELECTRIC EXPENSES	11	344	139	6	17	65	19	93	0	A1	5380
539 MISC. HYDRAULIC POWER GEN. EXPENSE	12	455	184	8	22	86	24	122	0	A1	5390
540 RENTS	13	0	0	0	0	0	0	0	0	DIRC	5400
<b>TOTAL - OPERATION</b>	<b>14</b>	<b>2688</b>	<b>1084</b>	<b>48</b>	<b>131</b>	<b>508</b>	<b>144</b>	<b>722</b>	<b>0</b>		<b>10</b>
<b>MAINTENANCE</b>											
541 MAINT. SUPERV. * ENG.	15	124	51	2	6	23	7	33	0	A1	5410
542 MAINT. OF STRUCTURES	16	186	76	3	9	35	10	50	0	A1	5420
543 MAINT. OF RESVRS, DAMS, WATERWAYS	17	326	130	6	14	62	17	88	0	A1	5430
544 MAINT. OF ELECTRIC PLANT	18	1370	551	25	67	259	74	368	0	A1	5440
545 MAINT. OF MISC. HYDRAULIC PLANT	19	316	127	6	15	60	17	85	0	A1	5450
<b>TOTAL - MAINTENANCE</b>	<b>20</b>	<b>2322</b>	<b>935</b>	<b>42</b>	<b>115</b>	<b>439</b>	<b>125</b>	<b>624</b>	<b>0</b>		<b>11</b>
<b>TOTAL-HYDRAULIC POWER GENERATION</b>	<b>21</b>	<b>5010</b>	<b>2019</b>	<b>90</b>	<b>244</b>	<b>947</b>	<b>269</b>	<b>1346</b>	<b>0</b>		<b>12</b>
<b>OTHER POWER GENERATION</b>											
<b>OPERATION</b>											
546 OPERATION SUPERVISION * ENG.	22	1028	415	19	50	194	55	276	0	A1	5460
547 FUEL	23	4740	2043	109	241	737	366	1065	60	C1	5470
548 GENERATION EXPENSES	24	1064	429	19	52	201	57	286	0	A1	5480
549 MISC. OTHER POWER. PROD. EXPENSES	25	1494	602	27	73	282	88	482	0	A1	5490
550 RENTS	26	172	71	3	8	32	9	46	0	A1	5500
<b>TOTAL OPERATION</b>	<b>27</b>	<b>8498</b>	<b>3540</b>	<b>177</b>	<b>424</b>	<b>1444</b>	<b>547</b>	<b>2075</b>	<b>60</b>		<b>15</b>

PHILADELPHIA ELECTRIC COMPANY  
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			OTHER UTILITIES	INTER-DEPTM.	SCHED
		RATE	SLP	RATE			
<b>MAINTENANCE</b>							
528 MAINT. SUPERVISION + ENGINEERING	1	2	1	0	0	431	52 A1 5280
529 MAINTENANCE OF STRUCTURES	2	0	0	0	0	112	13 A1 5290
530 MAINT. OF REACTOR PLANT EQUIP.	3	0	1	0	0	785	94 A1 5300
531 MAINTENANCE OF ELECTRIC PLANT	4	1	0	0	0	168	20 A1 5310
532 MAINT. OF MISC. NUCLEAR PLANT	5	1	0	0	0	197	24 A1 5320
TOTAL - MAINTENANCE	6	7	2	0	0	1693	203 8
TOTAL-NUCLEAR PRODUCTION EXPENSE	7	473	241	96	81	8299	1007 9
<b>HYDRAULIC POWER GENERATION</b>							
<b>OPERATION</b>							
535 OPERATION SUPERVISION + ENG	8	0	0	0	0	1	0 A1 5350
536 WATER + POWER	9	0	0	0	0	10	1 A1 5360
537 HYDRAULIC EXPENSES	10	0	0	0	0	21	2 A1 5370
538 ELECTRIC EXPENSES	11	0	0	0	0	6	1 A1 5380
539 MISC. HYDRAULIC POWER GEN. EXPENSE	12	0	0	0	0	8	1 A1 5390
540 RENTS	13	0	0	0	0	0	0 DIRC 5400
TOTAL - OPERATION	14	0	0	0	0	46	5 10
<b>MAINTENANCE</b>							
541 MAINT. SUPERV. + ENG.	15	0	0	0	0	2	0 A1 5410
542 MAINT. OF STRUCTURES	16	0	0	0	0	3	0 A1 5420
543 MAINT. OF RESVRS. DAMS, WATERWAYS	17	0	0	0	0	6	1 A1 5430
544 MAINT. OF ELECTRIC PLANT	18	0	0	0	0	23	3 A1 5440
545 MAINT. OF MISC. HYDRAULIC PLANT	19	0	0	0	0	5	1 A1 5450
TOTAL - MAINTENANCE	20	0	0	0	0	39	5 11
TOTAL-HYDRAULIC POWER GENERATION	21	0	0	0	0	85	10 12
<b>OTHER POWER GENERATION</b>							
<b>OPERATION</b>							
546 OPERATION SUPERVISION + ENG.	22	0	0	0	0	17	2 A1 5460
547 FUEL	23	14	7	3	3	82	10 C1 5470
548 GENERATION EXPENSES	24	0	0	0	0	18	2 A1 5480
549 MISC. OTHER POWER PROD. EXPENSES	25	0	0	0	0	25	3 A1 5490
550 RENTS	26	0	0	0	0	3	0 A1 5500
TOTAL OPERATION	27	14	7	3	3	145	17 13

PHILADELPHIA ELECTRIC COMPANY  
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL		INDUSTRIAL		RESIDENTIAL		
			HI TENS	IE, PROPUL	PRIMARY	SECONDARY	RATE R-HI	RATE R-L	RATE R-P
<b>MAINTENANCE</b>									
551 MAINT. SUPERVISION + ENG.	1	1218	490	22	60	230	65	328	0 A1 5510
552 MAINTENANCE OF STRUCTURES	2	453	182	8	22	86	24	122	0 A1 5520
553 MAINT. OF GEN. + ELEC. PLANT	3	5921	2382	108	290	1119	318	1592	0 A1 5530
554 MAINT. OF MISC. OTHER POWER EXP.	4	75	31	1	4	14	4	20	0 A1 5540
TOTAL - MAINTENANCE	5	7667	3085	139	376	1449	411	2062	0 14
TOTAL-OTHER POWER PROD EXPENSES	6	16165	6645	316	800	2895	978	4137	60 15
<b>OTHER POWER SUPPLY EXPENSE</b>									
555 PURCHASED POWER -- CAPACITY	7	0	0	0	0	0	0	0	0 A1 5550
556 PURCHASED POWER -- ENERGY	8	214016	92207	4917	10897	33270	16530	48093	2705 C1 5561
557 SYSTEM CONT. + LOAD DISPATCHING	9	8500	3419	155	416	1606	456	2286	0 A1 5570
558 OTHER EXPENSES	10	48919	22162	1182	2512	7536	3744	18894	613 C2 5580
TOTAL OTHER POWER SUPPLY EXPENSES	11	271435	117788	6254	13825	42412	20730	61275	3318 16
TOTAL - POWER PRODUCTION EXPENSE	12	1061844	444992	22204	53175	189873	70814	259473	7425 17
<b>TRANSMISSION EXPENSES</b>									
<b>OPERATION</b>									
560 OPERATION SUPERVISION + ENG.	13	2896	1165	53	142	547	155	779	0 A1 5600
561 LOAD DISPATCHING	14	2181	877	40	107	412	117	567	0 A1 5610
562 STATION EXPENSES	15	1724	694	31	84	326	93	464	0 A1 5620
563 OVERHEAD LINE EXPENSES	16	437	175	8	21	82	23	117	0 A1 5630
564 UNDERGRD. LINE EXPENSES	17	264	106	5	13	50	14	71	0 A1 5640
565 MISC. TRANSMISSION EXPENSES	18	1848	743	34	91	349	99	497	0 A1 5650
567 RENTS	19	8156	3278	149	400	1541	438	2194	0 A1 5670
TOTAL - OPERATION	20	17506	7038	320	858	3507	939	4789	0 18
<b>MAINTENANCE</b>									
568 MAINTENANCE SUPERVISION + ENG.	21	836	336	15	41	158	45	225	0 A1 5680
569 MAINTENANCE OF STRUCTURES	22	379	148	7	18	70	20	100	0 A1 5690
570 MAINT. OF STATION EQUIPMENT	23	4184	1683	76	205	791	225	1125	0 A1 5700
571 MAINT. OF OVERHEAD LINES	24	3744	1513	49	105	712	202	1013	0 A1 5710
572 MAINT. OF UNDERGRD. LINES	25	482	275	12	33	129	37	183	0 A1 5720
573 MAINT. OF MISC. TRANS. PLANT	26	25	11	0	1	5	1	7	0 A1 5730
TOTAL - MAINTENANCE	27	9863	3966	179	483	1865	530	2653	0 19
TOTAL - TRANSMISSION EXPENSES	28	27369	11004	499	1341	5172	1469	7362	0 20

PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			ALL OTHER UTILITIES	INTER-DEPARTMENTAL	SCHED
		RATE SLPI	RATE SLSI	RATE SLEI			
<b>MAINTENANCE</b>							
551 MAINT. SUPERVISION + ENG.	1	0	0	0	21	2 A1	5510
552 MAINTENANCE OF STRUCTURES	2	0	0	0	8	1 A1	5520
553 MAINT. OF GEN. + ELEC. PLANT	3	0	0	0	100	12 A1	5530
MAINT. OF MISC. OTHER POWER EXP.	4	0	0	0	1	0 A1	5540
TOTAL - MAINTENANCE	5	0	0	0	130	15	14
<b>TOTAL-OTHER POWER PROD EXPENSES</b>							
OTHER POWER SUPPLY EXPENSE	6	14	7	3	275	32	15
555 PURCHASED POWER -- CAPACITY	7	0	0	0	0	0 A1	5550
PURCHASED POWER -- ENERGY	8	639	331	135	115	3716 C1	5551
556 SYSTEM CONT. + LOAD DISPATCHING	9	1	0	0	0	144 A1	5560
557 OTHER EXPENSES	10	145	75	30	26	0 C2	5570
TOTAL OTHER POWER SUPPLY EXPENSES	11	785	406	163	141	3860	480 16
TOTAL - POWER PRODUCTION EXPENSE	12	1785	417	367	316	17377	2126 17
<b>TRANSMISSION EXPENSES</b>							
<b>OPERATION</b>							
560 OPERATION SUPERVISION + ENG.	13	0	0	0	49	6 A1	5600
561 LOAD DISPATCHING	14	0	0	0	37	4 A1	5610
562 STATION EXPENSES	15	0	0	0	29	3 A1	5620
563 OVERHEAD LINE EXPENSES	16	0	0	0	10	1 A1	5630
564 UNDERGRD. LINE EXPENSES	17	0	0	0	4	1 A1	5640
566 MISC. TRANSMISSION EXPENSES	18	0	0	0	31	4 A1	5660
567 RENTS	19	1	0	0	158	17 A1	5670
TOTAL - OPERATION	20	1	0	0	298	36	18
<b>MAINTENANCE</b>							
568 MAINTENANCE SUPERVISION + ENG.	21	0	0	0	14	2 A1	5680
569 MAINTENANCE OF STRUCTURES	22	0	0	0	6	1 A1	5690
570 MAINT. OF STATION EQUIPMENT	23	0	0	0	71	8 A1	5700
571 MAINT. OF OVERHEAD LINES	24	0	0	0	64	8 A1	5710
572 MAINT. OF UNDERGRD. LINES	25	0	0	0	12	1 A1	5720
573 MAINT. OF MISC. TRANS. PLANT	26	0	0	0	0	0 A1	5730
TOTAL - MAINTENANCE	27	0	0	0	167	20	19
TOTAL - TRANSMISSION EXPENSES	28	1	0	0	465	56	20

PHILADELPHIA ELECTRIC COMPANY  
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL - INDUSTRIAL			RESIDENTIAL			SCHED
			HI TENS	IND. PROPUL	PRIMARY	SECONDARY	RATE R-HI	RATE R-L	
<b>DISTRIBUTION EXPENSES</b>									
<b>OPERATION</b>									
580 SUPERVISION + ENG. -- RR SUBS	1	51	0	51	0	0	0	0	DIRD1 5800
SUPERVISION + ENG. -- OTHER	2	8085	815	339	200	1118	754	4233	153 B1 5801
TOTAL	3	8136	815	390	200	1118	754	4233	153 B1 5801
581 LOAD DISPATCHING	4	2589	1042	47	127	489	139	696	0 A1 5810
<b>582 STATION EXPENSES</b>									
R.R. SUBS	5	1113	0	1113	0	0	0	0	0 DIRD1 5820
H.T. SUBS	6	3673	1237	77	153	521	366	1146	24 A2 5821
PRI. SUBS	7	1384	0	0	92	369	246	691	15 A4 5822
TOTAL	8	6170	1237	1190	245	930	590	1837	39 5822
<b>583 OVERHEAD LINES EXPENSE</b>									
R.R. LINES	9	0	0	0	0	0	0	0	0 5828
H.T. LINES	10	65	22	1	3	10	7	21	0 A3 5829
PRI. LINES -- END	11	905	217	14	31	173	111	344	7 A5 5830
PRI. LINES -- CUST	12	2923	110	2	60	281	232	1926	0 D7 5831
SEC'DY. LINES -- DMD	13	332	0	0	0	64	67	188	12 A7A 5832
SEC'DY. LINES -- CUST	14	1642	0	0	0	153	139	1156	0 D9 5833
ST. LTG.	15	3	0	0	0	0	0	0	0 DIRC 5834
PRI. TRANSF.	16	155	0	0	10	39	25	78	2 A4 5835
SEC'DY. TRANSF. -- DMD	17	1875	0	0	0	506	330	1000	21 A6 5836
SEC'DY. TRANSF. -- CUST	18	966	0	0	0	98	81	474	0 D8 5837
RENTAL RIDER	19	11	1	0	10	0	0	0	0 DIRC 5838
TOTAL	20	8877	350	17	114	1324	992	5387	42 5838
<b>584 UNDERGROUND LINE EXPENSES</b>									
R.R. LINES	21	0	0	0	0	0	0	0	0 5839
H.T. LINES -- DMD	22	138	46	3	6	22	14	44	1 A5 5840
PRI. LINES -- CUST	23	1182	265	17	37	211	135	419	9 A5 5841
PRI. LINES -- DMD	24	1886	71	1	39	182	150	1241	0 D7 5842
SEC'DY. LINES -- DMD	25	217	0	0	0	42	44	123	0 A7A 5843
SEC'DY. LINES -- CUST	26	707	0	0	0	66	60	497	0 D9 5844
ST. LTG.	27	0	0	0	0	0	0	0	0 DIRC 5845
PRI. TRANSF.	28	64	0	0	0	16	10	33	1 A4 5846
SEC'DY. TRANSF. -- DMD	29	214	0	0	0	58	38	116	2 A6 5847
SEC'DY. TRANSF. -- CUST	30	148	0	0	0	17	14	117	0 D8 5848
RENTAL RIDER -- TRANSF	31	0	0	0	0	0	0	0	0 5849
TOTAL	32	4507	382	21	84	614	465	2590	21 5849

PHILADELPHIA ELECTRIC COMPANY  
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES		INTER-DEPT		SCHED
		RATE SLP	RATE SLS	RATE SLE	ALL	OTHER	DEPT	MMN		
DISTRIBUTION EXPENSES										
OPERATION										
40 SUPERVISION + ENG. -- RR SUBS	1	0	0	0	0	0	0	0	DIRD1	5800
SUPERVISION + ENG. -- OTHER	2	148	227	40	24	29	5	5	B1	5801
TOTAL	3	148	227	40	24	29	5	5		21
LOAD DISPATCHING	4	0	0	0	0	44	5	A1		5810
STATION EXPENSES										
R.R. SUBS	5	0	0	0	0	0	0	DIRD1		5820
H.T. SUBS	6	11	6	2	2	62	6	A2		5821
PRI. SUBS	7	6	3	1	1	0	2	A4		5822
TOTAL	8	17	9	3	3	62	8			22
OVERHEAD LINES EXPENSE										
R.R. LINES	9	0	0	0	0	0	0			5823
H.T. LINES	10	0	0	0	0	1	0	A3		5823
PRI. LINES -- DMD	11	3	2	1	1	0	1	A5		5830
PRI. LINES -- CUST	12	165	97	49	0	0	1	D7		5831
SECY. LINES -- DMD	13	1	0	0	0	0	0	A7A		5832
SECY. LINES -- CUST	14	99	58	30	7	0	0	D9		5833
ST. LTG.	15	0	3	0	0	0	0	DIRC		5834
PRI. TRANSF.	16	1	0	0	0	0	0	A4		5835
SECY. TRANSF. -- DMD	17	9	5	2	2	0	0	A6		5836
SECY. TRANSF. -- CUST	18	58	34	17	4	0	0	D8		5837
RENTAL RIDER	19	0	0	0	0	0	0	DIRC		5838
TOTAL	20	336	199	99	14	1	2			23
UNDERGROUND LINE EXPENSES										
R.R. LINES	21	0	0	0	0	0	0			5839
H.T. LINES	22	0	0	0	0	2	0	A3		5840
PRI. LINES -- DMD	23	4	2	1	1	0	1	A5		5841
PRI. LINES -- CUST	24	107	63	32	0	0	0	D7		5842
SECY. LINES -- DMD	25	0	0	0	0	0	0	A7A		5843
SECY. LINES -- CUST	26	43	25	13	3	0	0	D9		5844
ST. LTG.	27	5	3	1	0	0	0	DIRC		5845
PRI. TRANSF.	28	1	0	0	0	0	0	A4		5846
SECY. TRANSF. -- DMD	29	1	0	0	0	0	0	A6		5847
SECY. TRANSF. -- CUST	30	10	6	3	1	0	0	D8		5848
RENTAL RIDER -- TRANSF	31	0	0	0	0	0	0			5849
TOTAL	32	170	100	50	5	2	1			24

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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL		INDUSTRIAL		RESIDENTIAL			SCHED
			HI. TENS.	IE. PROPUL.	PRIMARY	SECONDARY	RATE R-HI	RATE R-L	RATE R-PI	
585 ST. LTG. -- SIGNAL SYSTEM	1	651	0	0	0	0	0	0	0	DIRC 5850
METER EXPENSES										
TRANSMISSION	2	3	1	0	0	1	0	1	0	A1 5860
HIGH TENSION	3	64	62	0	0	0	0	0	0	DIRC 5861
PRIMARY	4	184	0	0	184	0	0	0	0	DIRC 5862
SECONDARY -- DMD	5	391	0	0	0	391	0	0	0	DIRC 5863
SECONDARY -- KWH	6	2733	0	0	0	82	265	2194	192	D11 5864
RAILROADS + RAILWAYS	7	2	0	2	0	0	0	0	0	DIRC 5865
OTHER UTILITIES	8	0	0	0	0	0	0	0	0	DIRC 5866
INTERDEPARTMENTAL	9	0	0	0	0	0	0	0	0	DIRC 5867
TOTAL	10	3378	63	2	184	474	265	2195	192	25
CUSTOMERS INSTALLATION EXPENSES										
IND. + COMM. -- LARGE	11	0	0	0	0	0	0	0	0	D4 5870
COMM. + RESIDENTIAL	12	4328	0	0	0	385	394	3264	285	D4 5871
COMM. + RES. -- APPL.	13	0	0	0	0	0	0	0	0	5872
TOTAL	14	4328	0	0	0	385	394	3264	285	26
588 MISC. DISTRIBUTION EXPENSE	15	10547	1063	442	261	1458	984	5522	200	B1 5880
589 RENTS -- R.R.	16	0	0	0	0	0	0	0	0	DIRD1 5890
RENTS -- OTHER	17	5643	569	236	140	780	526	2955	107	B1 5891
TOTAL -- OPERATION	18	5643	569	236	140	780	526	2955	107	27
MAINTENANCE	19	54826	5521	2345	1357	7572	5109	28679	1039	28
MAINTENANCE SUPERVISION REPR + ENGR										
R.R. SUBS	20	21	0	21	0	0	0	0	0	DIRD1 5900
OTHER	21	3479	252	49	74	443	342	1971	31	B2 5901
TOTAL	22	3500	252	70	74	443	342	1971	31	29
MAINTENANCE OF STRUCTURES										
R.R. SUBS	23	125	0	125	0	0	0	0	0	DIRD1 5910
H.T. SUBS	24	683	204	13	25	95	60	188	4	A2 5911
PRI. SUBS	25	227	0	0	15	57	37	114	2	A4 5912
TOTAL	26	955	204	138	40	152	97	302	6	30
MAINTENANCE OF STATION EQUIPMENT										
R.R. SUBS	27	456	0	456	0	0	0	0	0	DIRD1 5920
H.T. SUBS	28	5432	1830	113	226	860	541	1695	34	A2 5921
PRI. SUBS	29	2048	0	0	136	514	331	1023	22	A4 5922
TOTAL	30	7936	1830	569	362	1374	872	2718	56	31
MAINTENANCE OF OVERHEAD LINES										
R.R. LINES	31	0	0	0	0	0	0	0	0	5923
H.T. LINES	32	72	24	2	3	12	7	23	0	A3 5930
PRI. LINES -- DMD	33	3252	782	50	110	623	400	1236	26	A5 5931
PRI. LINES -- CUST	34	10510	395	8	217	1912	834	6920	0	D7 5932
SECY. LINES -- DMD	35	1749	0	0	0	340	353	987	62	A7A 5933
SECY. LINES -- CUST	36	8641	0	0	0	805	735	6096	0	D9 5934
ST. LTG.	37	29	0	0	0	0	0	0	0	DIRC 5935
H.T. SERVICES	38	8	0	0	0	0	0	0	0	DIRC 5936
PRI. SERVICES	39	51	0	0	51	0	0	0	0	DIRC 5937
SECY. SERVICES -- DMD	40	535	0	0	0	105	105	306	19	A7B 5938
SECY. SERVICES -- CUST	41	2605	0	0	0	266	252	2087	0	D10 5939
TOTAL	42	27472	1209	60	381	3163	2686	17655	107	32

PHILADELPHIA ELECTRIC COMPANY  
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES		INTER-DEPT.	SCHED
		RATE	SLI	RATE	SLI	ALL	OTHER		
585 ST.LTG. + SIGNAL SYSTEM	1		35	548	0	60	0	0	DIRC 5850
586 METER EXPENSES									
TRANSMISSION	2	0	0	0	0	0	0	A1	5860
HIGH TENSION	3	0	0	0	0	0	2	DIRC	5861
PRIMARY	4	0	0	0	0	0	0	DIRC	5862
SECONDARY -- DMD	5	0	0	0	0	0	0	DIRC	5863
SECONDARY -- RWH	6	0	0	0	0	0	0	D11	5864
RAILROADS + RAILWAYS	7	0	0	0	0	0	0	DIRC	5865
OTHER UTILITIES	8	0	0	0	0	0	0	DIRC	5866
INTERDEPARTMENTAL	9	0	0	0	0	0	1	DIRC	5867
TOTAL 10		0	0	0	0	0	2	1	25
587 CUSTOMERS INSTALLATION EXPENSES									
IND. + COMM. -- LARGE	11	0	0	0	0	0	0	D4	5870
COMM. -- RESIDENTIAL	12	0	0	0	0	0	0	D4	5871
COMM. -- RES. -- APPL.	13	0	0	0	0	0	0		5872
TOTAL 14		0	0	0	0	0	0		26
588 MISC. DISTRIBUTION EXPENSE	15	193	296	53	31	38	6	B1	5880
589 RENTS -- R.R.	16	0	0	0	0	0	0	DIRD1	5890
RENTS -- OTHER	17	103	158	28	17	21	3	B1	5891
TOTAL 18		103	158	28	17	21	3		27
TOTAL -- OPERATION	19	1002	1537	273	162	199	31		28
590 MAINTENANCE SUPERVISION REPR. ENGR									
R.R. SUBS	20	0	0	0	0	0	0	DIRD1	5900
OTHER	21	144	121	31	14	6	1	B2	5901
TOTAL 22		144	121	31	14	6	1		29
591 MAINTENANCE OF STRUCTURES									
R.R. SUBS	23	0	0	0	0	0	0	DIRD1	5910
H.T. SUBS	24	2	1	0	0	10	1	A2	5911
PRI. SUBS	25	1	1	0	0	0	0	A4	5912
TOTAL 26		3	2	0	0	10	1		30
592 MAINTENANCE OF STATION EQUIPMENT									
R.R. SUBS	27	0	0	0	0	0	0	DIRD1	5920
H.T. SUBS	28	16	8	3	3	92	9	A2	5921
PRI. SUBS	29	9	5	2	2	0	2	A4	5922
TOTAL 30		25	13	5	5	92	11		31
593 MAINTENANCE OF OVERHEAD LINES									
R.R. LINES	31	0	0	0	0	0	0		5929
H.T. LINES	32	0	0	0	0	1	0	A3	5930
PRI. LINES -- DMD	33	11	6	2	2	0	4	A5	5931
PRI. LINES -- CUST	34	595	349	178	0	0	2	D7	5932
SECYD. LINES -- DMD	35	3	2	1	1	0	0	A7A	5933
SECYD. LINES -- CUST	36	524	307	157	37	0	0	D9	5934
ST. LTG.	37	15	9	5	0	0	0	DIRC	5935
H.T. SERVICES	38	0	0	0	0	0	0	DIRC	5936
PRI. SERVICES	39	0	0	0	0	0	0	DIRC	5937
SECYD. SERVICES -- DMD	40	0	0	0	0	0	0	A7B	5938
SECYD. SERVICES -- CUST	41	0	0	0	0	0	0	D10	5939
TOTAL 42		1148	673	343	40	1	6		32

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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL		RESIDENTIAL			SCHED
			HI TENS	E. PROPUL	PRIMARY	SECONDARY	RATE R-HI	
594 MAINTENANCE OF UNDERGROUND LINES								
R.R. LINES	1	0	0	0	0	0	0	5940
H.T. LINES	2	23	9	0	4	2	7	A3
PRI. LINES -- DMD	3	2518	405	39	85	483	309	156
PRI. LINES -- CUST	4	4200	158	3	87	404	333	2766
SECYD. LINES -- DMD	5	1037	0	0	0	201	209	587
SECYD. LINES -- CUST	6	3344	0	0	0	311	284	2354
ST. LTG.	7	80	0	0	0	0	0	0
H.T. SERVICES	8	77	77	0	0	0	0	0
PRI. SERVICES	9	128	0	0	128	0	0	0
SECYD. SERVICES -- DMD	10	178	0	0	0	35	35	102
SECYD. SERVICES -- CUST	11	2530	0	0	0	258	244	2028
TOTAL 12		14115	849	42	301	1696	1416	8800
595 MAINTENANCE OF LINE TRANSFORMERS								
PRI. TRANSF.	13	177	0	0	12	45	29	88
SECYD. TRANSF. -- DMD	14	1677	0	0	0	452	295	896
SECYD. TRANSF. -- CUST	15	912	0	0	0	93	77	635
RENTAL RIDER TRANSF	16	9	3	0	0	0	0	0
TOTAL 17		2775	3	0	18	590	401	1619
596 MAINTENANCE OF ST.LTG. + SIGNAL SYSTEM	18	1761	0	0	0	0	0	0
597 MAINTENANCE OF METERS								
TRANSMISSION	19	2	1	0	0	0	1	A1
HIGH TENSION	20	41	40	0	0	0	0	DIRC
PRIMARY	21	119	0	0	119	0	0	DIRC
SECONDARY -- DMD	22	253	0	0	0	253	0	DIRC
SECONDARY -- RWH	23	1627	0	0	0	49	157	1307
RAILROADS + RAILWAYS	24	1	0	1	0	0	0	D11
OTHER UTILITIES	25	0	0	0	0	0	0	DIRC
INTER-DEPARTMENTAL	26	0	0	0	0	0	0	
WTR. H.T. SWITCH	27	140	0	0	0	0	0	0
TOTAL 28		2183	41	1	119	302	157	1308
598 MAINTENANCE OF MISC. DIST. PLANT	29	2366	171	34	51	301	233	1339
TOTAL - MAINTENANCE	30	43063	4559	914	1346	8023	6204	35712
TOTAL - DISTRIBUTION EXPENSE	31	117889	10080	3259	2703	15595	11313	64391

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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES	INTER-DEPARTMENTAL	DISCH.	SCHED.
		RATE SLPI	RATE SLSI	RATE SLEI	RATE SLEI				
594 MAINTENANCE OF UNDERGROUND LINES									
R.R. LINES	1	0	0	0	0	0	0	0	5940
H.T. LINES	2	0	0	0	0	0	0	A3	5941
PRI. LINES -- DMD	3	9	5	2	2	0	0	A5	5942
PRI. LINES -- CUST	4	238	139	71	0	0	0	D7	5943
SEC'DY. LINES -- DMD	5	2	7	0	0	0	0	A7A	5944
SEC'DY. LINES -- CUST	6	202	119	60	14	0	0	D9	5945
ST. LTG. -- CUST	7	56	16	8	0	0	0	DIRC	5946
H.T. SERVICES	8	0	0	0	0	0	0	DIRC	5947
PRI. SERVICES	9	0	0	0	0	0	0	DIRC	5948
SEC'DY. SERVICES -- DMD	10	0	0	0	0	0	0	A7B	5949
SEC'DY. SERVICES -- CUST	11	0	0	0	0	0	0	D10	5951
TOTAL	12	507	280	141	16	0	0		33
595 MAINTENANCE OF LINE TRANSFORMERS									
PRI. TRANSF.	13	1	0	0	0	0	0	A4	5952
SEC'DY. TRANSF. -- DMD	14	8	4	2	1	0	0	A6	5953
SEC'DY. TRANSF. -- CUST	15	55	32	16	4	0	0	D8	5954
RENTAL RIDER TRANSF.	16	0	0	0	0	0	0	DIRC	5955
TOTAL	17	64	36	18	5	0	0		34
596 MAINTENANCE OF ST. LTG. + SIGNAL SYSTEM	18	614	983	0	164	0	0	DIRC	5960
597 MAINTENANCE OF METERS									
TRANSMISSION	19	0	0	0	0	0	0	A1	5970
HIGH TENSION	20	0	0	0	0	1	0	DIRC	5971
PRIMARY	21	0	0	0	0	0	0	DIRC	5972
SECONDARY -- DMD	22	0	0	0	0	0	0	DIRC	5973
SECONDARY -- KWH	23	0	0	0	0	0	0	D11	5974
RAILROADS + RAILWAYS	24	0	0	0	0	0	0	DIRC	5975
OTHER UTILITIES	25	0	0	0	0	0	0		5976
INTER-DEPARTMENTAL	26	0	0	0	0	0	0		5977
H.T. SWITCH	27	0	0	0	0	0	0	D3	5978
TOTAL	28	0	0	0	0	1	0		35
598 MAINTENANCE OF MISC. DIST. PLANT	29	98	82	21	10	4	1	B2	5980
TOTAL - MAINTENANCE	30	2603	2190	559	254	114	24		36
TOTAL - DISTRIBUTION EXPENSE	31	3605	3727	832	416	313	55		37

PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

1 OF 2

CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL		RESIDENTIAL			SCHED.			
			HI TENS	IE. PROPUL	PRIMARY	SECONDARY	RATE R-H		RATE R-I	RATE O-P	
901 CUSTOMER ACCOUNTS EXPENSE SUPERVISION	1	2024	24	0	10	177	181	1497	131	B3	9010
902 METER READING EXPENSE	2	13360	629	14	247	1109	1134	9404	821	D12	9020
903 CUSTOMER RECORDS + CONTRACTS TOTAL	3	45519	70	0	51	4030	4118	34156	2981		110
0-1100 CONTRACTS + ORDERS	4	2580	0	0	0	230	255	1945	170	D4	9030
0-1200 CREDIT + COLLECTIONS	5	42939	70	0	51	3800	3883	32211	2811	D15	9031
0-1300 BILLING + ACCOUNTING-IND.	6	0	0	0	0	0	0	0	0	DIRC	9032
0-1300 BILLING + ACCT'G -OTHERS	7	0	0	0	0	0	0	0	0		
0-1400 TERMINAL OPERATION	8	0	0	0	0	0	0	0	0	D4	9033
0-1500 CIS MAINT. & DEVELOPMENT	9	0	0	0	0	0	0	0	0	D4	9035
COMMERCIAL OPERATIONS											
TOTAL	10	0	0	0	0	0	0	0	0	D15	9036
	11	0	0	0	0	0	0	0	0		9037
	12	0	0	0	0	0	0	0	0	D15	9038
904 UNCOLLECTIBLE ACCOUNTS	13	39518	1044	0	505	6331	6031	24918	676	H3	9040
905 MISC. CUST. ACCTS. EXPENSES	14	835	4	0	2	29	30	247	22	B3	9050
TOTAL - CUSTOMER ACCOUNTS EXPENSE	15	100754	1771	14	815	11676	11494	70222	4625		38
907 CUSTOMER SERVICE & INFORMATION SUPERVISION	16	771	138	7	20	106	66	426	3	B5	9070
908 CUSTOMER ASSISTANCE EXPENSE											
TOTAL	17	6937	1240	61	178	950	595	3835	30	H1	9080
	18	0	0	0	0	0	0	0	0		9081
	19	0	0	0	0	0	0	0	0		9082
909 INFORMATIONAL & INSTRUCT. ADVERTISING											
TOTAL	20	745	133	7	19	102	64	412	3	H1	9090
	21	0	0	0	0	0	0	0	0		9091
	22	0	0	0	0	0	0	0	0		9092
910 MISC. CUST. SERVICE & INFORMATION											
TOTAL	23	366	65	3	9	50	31	203	2	H1	9100
	24	0	0	0	0	0	0	0	0		9101
	25	0	0	0	0	0	0	0	0		9102
TOTAL CUSTOMER SERVICE & INF.	26	8819	1576	78	226	1208	756	4876	38		39

PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK 2 OF 2

CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			OTHER UTILITIES		INTER-DEPT		SCHED
		RATE	SLPI	RATE	SLEI	ALL	OTHER	DEPT	
CUSTOMER ACCOUNTS EXPENSE									
901 SUPERVISION	1	0	1	0	3	0	0	B3	9010
902 METER READING EXPENSE	2	0	0	0	0	1	1	D12	9020
CUSTOMER RECORDS + CONTRACTS TOTAL	3	0	15	1	97	0	0		110
0-1100 CONTRACTS + ORDERS	4	0	0	0	0	0	0	D4	9030
0-1200 CREDIT + COLLECTIONS	5	0	15	1	97	0	0	D15	9031
0-1300 BILLING + ACCOUNTING-IND.	6	0	0	0	0	0	0	DIRC	9032
0-1300 BILLING + ACCT'G -OTHERS	7	0	0	0	0	0	0	D4	9033
0-1400 TERMINAL OPERATION	8	0	0	0	0	0	0	D4	9034
0-1500 CIS MAINT & DEVELOPMENT	9	0	0	0	0	0	0	D4	9035
COMMERCIAL OPERATIONS									
TOTAL	10	0	0	0	0	0	0	D15	9036
	11	0	0	0	0	0	0		9037
	12	0	0	0	0	0	0	D15	9038
904 UNCOLLECTIBLE ACCOUNTS	13	0	0	0	19	0	0	H3	9040
905 MISC. CUST. ACCTS. EXPENSES	14	0	0	0	1	0	0	B3	9050
TOTAL - CUSTOMER ACCOUNTS EXPENSE	15	0	16	1	129	1	1		30
CUSTOMER SERVICE & INFORMATION									
907 SUPERVISION	16	2	2	0	1	0	0	B5	9070
CUSTOMER ASSISTANCE EXPENSE									
908 TOTAL	17	15	17	4	11	0	0	H1	9080
	18	0	0	0	0	0	0		9081
	19	0	0	0	0	0	0		9082
INFORMATIONAL & INSTRUCT. ADVERTISING									
909 TOTAL	20	2	2	0	1	0	0	H1	9090
	21	0	0	0	0	0	0		9091
	22	0	0	0	0	0	0		9092
MISC. CUST. SERVICE & INFORMATION									
910 TOTAL	23	1	1	0	1	0	0	H1	9100
	24	0	0	0	0	0	0		9101
	25	0	0	0	0	0	0		9102
TOTAL CUSTOMER SERVICE & INF.	26	21	22	4	14	0	0		39

PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK 1 OF 2

CLASSIFICATION OF ACCOUNTS	LINE	TOTAL		COMMERCIAL - INDUSTRIAL		RESIDENTIAL		SCHED	
		AMOUNT	HI TENS.	IE. PROPUL'	PRIMARY	SECONDARY	RATE R-HI		RATE R-L
SALES EXPENSE									
911 SUPERVISION	1	443	79	4	11	61	38	245	2 B4 9110
912 DEMONSTRATING + SELLING	2	5449	974	48	140	746	447	3014	23 H1 9120
913 ADVERTISING EXPENSE	3	776	139	7	20	106	67	429	3 H1 9130
916 MISCELLANEOUS SALES EXPENSE	4	850	152	8	22	116	73	473	4 B4 9160
TOTAL - SALES EXPENSE	5	7518	1344	67	193	1029	645	4158	32 40
ADMINISTRATIVE + GENERAL EXPENSES									
OPERATION									
920 ADMINISTRATIVE + GENERAL SALARIES	6	33367	10345	401	1341	5594	2192	12102	290 E1 9200
921 OFFICE SUPPLIES + EXPENSES	7	14599	5747	335	748	3118	1222	6745	141 E1 9210
923 OUTSIDE SERVICES EMPLOYED	8	5410	2632	133	341	1423	558	3080	74 ET 9230
924 PROPERTY INSURANCE	9	17524	6147	294	799	3178	1090	5529	39 F4 9240
925 INJURIES + DAMAGES	10	2347	6786	394	880	3669	1438	7939	190 E1 9250
926 EMPLOYEE PENSIONS + BENEFITS	11	44029	13651	793	1770	7381	2892	15970	382 E1 9260
928 REG. COMM. EXP. - FPC - JURISD'N ONLY	12	0	0	0	0	0	0	0	0 DIRC 9280
928 REG. COMM. EXP. - PUC - AND FPC	13	7114	2440	122	347	1315	545	2189	59 M2 9281
929 DUPLICATE CHARGES - CREDIT	14	-4555	-1832	-83	-223	-861	-245	-1225	0 A1 9290
930 MISC. GENERAL EXPENSES + ADV	15	21964	5810	396	883	3682	1443	7965	191 E1 9300
931 RENTS	16	0	0	0	0	0	0	0	0 DIRC 9310
TOTAL -- OPERATION	17	148419	52746	2997	6886	28499	11135	60294	1386 41
MAINTENANCE									
932 MAINTENANCE OF GENERAL PLANT	18	1556	545	25	71	282	97	491	3 F4 9320
TOTAL ADMINISTRATIVE + GENERAL	19	169975	53291	3022	6957	28781	11232	60785	1389 42
TOTAL OPERATION EXPENSES	20	1494170	524058	29143	65410	244334	107723	471267	15109 43
D5 - LABOR EXPENSE ADJUSTMENT-ENERGY	21	0	0	0	0	0	0	0	0 C1 9328
D5 - LABOR EXPENSE ADJUSTMENT-OTHER	22	0	0	0	0	0	0	0	0 B6 9329
FINAL OPERATION EXPENSES	23	1494170	524058	29143	65410	244334	107723	471267	15109 109

PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			ALL OTHER UTILITIES	OTHER	INTER-DEPARTMENT	SCHED
		RATE SLP	RATE SLS	RATE SLE				
SALES EXPENSE								
911 SUPERVISION	1	1	1	0	1	0	0 B4 9110	
912 DEMONSTRATING + SELLING	2	12	13	3	9	0	0 H1 9120	
ADVERTISING EXPENSE	3	2	2	0	1	0	0 H1 9130	
916 MISCELLANEOUS SALES EXPENSE	4	2	2	0	1	0	0 B4 9160	
TOTAL - SALES EXPENSE	5	17	18	3	12	0	0 40	
ADMINISTRATIVE + GENERAL EXPENSES								
OPERATION								
920 ADMINISTRATIVE-GENERAL SALARIES	6	180	181	41	27	421	52 E1 9200	
921 OFFICE SUPPLIES + EXPENSES	7	100	101	23	15	235	29 E1 9210	
923 OUTSIDE SERVICES EMPLOYED	8	46	46	10	7	107	15 F4 9230	
924 PROPERTY INSURANCE	9	74	79	21	6	245	31 F4 9240	
925 INJURIES + DAMAGES	10	118	119	27	17	276	34 E1 9250	
926 EMPLOYEE PENSIONS + BENEFITS	11	238	239	54	35	556	48 E1 9260	
928 REG. COMM. EXP. -FPC-JURISD'N ONLY	12	0	0	0	0	0	0 DIRC 9280	
928 REG. COMM. EXP. -PUC-AND FPC	13	33	36	0	4	0	14 H2 9281	
929 DUPLICATE CHARGES --- CREDIT	14	0	0	0	0	-77	-9 A1 9290	
930 MISC. GENERAL EXPENSES + ADV	15	119	119	27	18	277	34 E1 9300	
931 RENTS	16	0	0	0	0	0	0 DIRC 9310	
TOTAL -- OPERATION	17	908	920	211	131	2040	266 41	
MAINTENANCE								
932 MAINTENANCE OF GENERAL PLANT	18	7	7	2	1	22	3 F4 9320	
TOTAL ADMINISTRATIVE + GENERAL	19	915	927	213	132	2062	269 42	
TOTAL OPERATION EXPENSES	20	6344	6277	1420	1010	20218	2507 43	
DS - LABOR EXPENSE ADJUSTMENT-ENERGY	21	0	0	0	0	0	0 C1 9328	
DS - LABOR EXPENSE ADJUSTMENT-OTHER	22	0	0	0	0	0	0 B6 9329	
FINAL OPERATION EXPENSES	23	6344	6277	1420	1010	20218	2507 109	

PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL - INDUSTRIAL		RESIDENTIAL		SCHED		
			HI TENS	IE PROPUL	PRIMARY	SECONDARY		RATE R-HI	RATE R-L
940 DEPRECIATION EXPENSE									
PRODUCTION	1	272688	109660	4972	13362	51522	14638	73338	0 F1 9400
TRANSMISSION	2	11448	4615	209	562	2168	616	3086	0 F2 9410
DISTRIBUTION									
360-LAND									
DEMAND	3	0	0	0	0	0	0	0	0 9430
CUST	4	0	0	0	0	0	0	0	0 9431
DIRECT	5	0	0	0	0	0	0	0	0 9432
TOTAL	6	0	0	0	0	0	0	0	0 44
361-STRUCTURES + IMPROVEMENTS									
DEMAND	7	2166	467	55	109	415	263	822	17 F361D 9440
CUST	8	0	0	0	0	0	0	0	0 9441
DIRECT	9	0	0	0	0	0	0	0	0 9442
TOTAL	10	2166	467	55	109	415	263	822	17 45
362-STATION EQUIPMENT									
DEMAND	11	11701	2959	183	570	2160	1369	4268	91 F362D 9450
CUST	12	0	0	0	0	0	0	0	0 9451
DIRECT	13	0	0	0	0	0	0	0	0 DIRC 9452
TOTAL	14	11701	2959	183	570	2160	1369	4268	91 46
364-POLES, TOWERS, FIXTURES									
DEMAND	15	1162	164	2	23	225	182	534	23 F364D 9460
CUST	16	2617	57	1	31	248	214	1774	0 F364C 9461
DIRECT	17	7	0	3	0	0	0	0	0 DIRC 9462
TOTAL	18	3786	221	6	54	473	396	2508	23 47
365-OVERHEAD CONDUIT + DEVICES									
DEMAND	19	1040	243	5	34	202	134	410	10 F365D 9470
CUST	20	5636	145	2	80	537	457	3792	0 F365C 9471
DIRECT	21	0	0	0	0	0	0	0	0 DIRC 9472
TOTAL	22	6690	388	13	114	739	591	4202	10 48
366-UNDERGROUND CONDUIT									
DEMAND	23	489	97	4	13	93	47	202	7 F366D 9480
CUST	24	2997	86	29	48	284	239	1986	0 F366C 9481
DIRECT	25	40	0	35	0	0	0	0	0 DIRC 9482
TOTAL	26	3546	183	70	61	377	306	2188	7 49
367-UNDG CONDUIT + DEVICES									
DEMAND	27	2518	529	54	74	475	332	1094	30 F367D 9490
CUST	28	2980	77	6	42	283	241	2093	0 F367C 9491
DIRECT	29	57	0	57	0	0	0	0	0 DIRC 9492
TOTAL	30	5555	606	117	116	758	573	3007	30 50
368-LINE TRANSFORMERS									
DEMAND	31	3653	0	0	23	979	637	1939	41 F368D 9500
CUST	32	1798	0	0	0	183	151	1253	0 F368C 9501
DIRECT	33	18	0	0	0	0	0	0	0 DIRC 9502
TOTAL	34	5469	0	0	23	1162	788	3192	41 51

PHILADELPHIA ELECTRIC COMPANY  
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING					OTHER UTILITIES	INTER-DEPT.	F1	F2	SCHED
		RATE	SLP	RATE	SLP	RATE					
940 DEPRECIATION EXPENSE											
PRODUCTION	1	19	7	3	0	4614		553		9400	
TRANSMISSION	2	1	0	0	0	168		23		9410	
DISTRIBUTION											
360-LAND											
DEMAND	3	0	0	0	0	0		0		9430	
CUST	4	0	0	0	0	0		0		9431	
DIRECT	5	0	0	0	0	0		0		9432	
TOTAL	6	0	0	0	0	0		0		46	
361-STRUCTURES + IMPROVEMENTS											
DEMAND	7	8	4	1	1	1		3	F361D	9440	
CUST	8	0	0	0	0	0		0		9441	
DIRECT	9	0	0	0	0	0		0		9442	
TOTAL	10	8	4	1	1	1		3		45	
362-STATION EQUIPMENT											
DEMAND	11	40	21	8	7	7		13	F362D	9450	
CUST	12	0	0	0	0	0		0		9451	
DIRECT	13	0	0	0	0	0		0	DIRC	9452	
TOTAL	14	40	21	8	7	7		13		46	
364-POLES, TOWERS, FIXTURES											
DEMAND	15	3	2	1	1	1		1	F364D	9460	
CUST	16	152	89	46	5	0		0	F364C	9461	
DIRECT	17	0	3	1	0	0		0	DIRC	9462	
TOTAL	18	155	94	48	6	1		1		47	
365-OVERHEAD CONDUIT + DEVICES											
DEMAND	19	4	2	1	1	1		1	F365D	9470	
CUST	20	326	191	97	8	0		1	F365C	9471	
DIRECT	21	0	0	0	0	0		0	DIRC	9472	
TOTAL	22	330	193	98	9	1		2		48	
366-UNDERGROUND CONDUIT											
DEMAND	23	2	1	0	0	1		0	F366D	9480	
CUST	24	171	100	51	3	0		0	F366C	9481	
DIRECT	25	13	8	4	0	0		0	DIRC	9482	
TOTAL	26	186	109	55	3	1		0		49	
367-UNDE CONDUIT + DEVICES											
DEMAND	27	8	4	2	1	3		2	F367D	9490	
CUST	28	172	101	51	4	0		0	F367C	9491	
DIRECT	29	0	0	0	0	0		0	DIRC	9492	
TOTAL	30	180	105	55	5	3		2		50	
368-LINE TRANSFORMERS											
DEMAND	31	18	9	3	3	0		1	F368D	9500	
CUST	32	108	63	32	8	0		0	F368C	9501	
DIRECT	33	0	0	0	0	0		0	DIRC	9502	
TOTAL	34	126	72	35	11	0		1		51	

PHILADELPHIA ELECTRIC COMPANY  
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			SCHED	
			HI-TENS	IE	PROPUL	PRIMARY	SECONDARY	RATE R-HI		RATE R-L
DEPRECIATION EXPENSE (CONT.)										
369-SERVICES										
DEMAND	1	302	0	0	0	59	68	172	11	F369D 9510
CUST	2	2825	0	0	0	288	273	2262	0	F369C 9511
DIRECT	3	346	164	3	179	0	0	0	0	DIRC 9512
TOTAL	4	3471	164	3	179	347	333	2434	11	52
370-METERS + INSTALL.										
DEMAND	5	601	242	11	29	114	32	162	0	F370D 9520
CUST	6	388	0	0	0	107	345	2861	555	F370C 9521
DIRECT	7	713	98	0	283	0	0	0	332	DIRC 9522
TOTAL	8	5182	340	11	312	221	377	3023	887	53
371-INSTALL ON CUST PREMISES										
DEMAND	9	0	0	0	0	0	0	0	0	9530
CUST	10	0	0	0	0	0	0	0	0	9531
DIRECT	11	4	1	0	2	1	0	0	0	DIRC 9532
TOTAL	12	4	1	0	2	1	0	0	0	54
373-STREET LIGHTING	13	1114	0	0	0	0	0	0	0	DIRC 9540
TOTAL -- DISTRIBUTION	14	48604	5347	458	1540	6653	4996	25444	1117	55
GENERAL INCL. COMMON	15	5227	1834	85	238	948	325	1449	12	F4 9550
SUB-TOTAL	16	338047	121456	5724	15702	61291	20575	103517	1129	56
AMORT. OF ADD'L DEPREC.	17	0	0	0	0	0	0	0	0	A1 9560
AMORT. OF OTHER ELEC. PLANT	18	0	0	0	0	0	0	0	0	F3 9570
TOTAL DEPRECIATION	19	338047	121456	5724	15702	61291	20575	103517	1129	57

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CLASSIFICATION OF ACCOUNTS	STREET LIGHTING			OTHER UTILITIES		INTER-DEPT.		SCHED
	LINE	RATE	SLPI	RATE	SLSI	RATE	SLEI	
DEPRECIATION EXPENSE (CONT.)								
369-SERVICES								
DEMAND	1	0	0	0	0	0	0	F369D 9510
CUST	2	0	0	0	0	0	0	F369C 9511
DIRECT	3	0	0	0	0	0	0	DIRC 9512
TOTAL	4	0	0	0	0	0	0	52
370-METERS + INSTALL.								
DEMAND	5	0	0	0	0	10	1	F370D 9520
CUST	6	0	0	0	0	0	0	F370C 9521
DIRECT	7	0	0	0	0	0	0	DIRC 9522
TOTAL	8	0	0	0	0	10	1	53
371-INSTALL. ON CUST. PREMISES								
DEMAND	9	0	0	0	0	0	0	9530
CUST	10	0	0	0	0	0	0	9531
DIRECT	11	0	0	0	0	0	0	DIRC 9532
TOTAL	12	0	0	0	0	0	0	54
373-STREET LIGHTING	13	33	990	0	91	0	0	DIRC 9540
TOTAL -- DISTRIBUTION	14	1050	1588	298	133	24	28	55
GENERAL INCL. COMMON	15	22	24	6	2	73	9	F4 9550
SUB-TOTAL	16	1100	1619	307	135	4879	613	56
AMORT. OF ADD'L DEPREC.	17	0	0	0	0	0	0	A1 9560
AMORT. OF OTHER ELEC. PLANT	18	0	0	0	0	0	0	F5 9570
TOTAL DEPRECIATION	19	1100	1619	307	135	4879	613	57

PHILADELPHIA ELECTRIC COMPANY  
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			SCHED	
		TOTAL AMOUNT	HI TENS	IE PROPUL	PRIMARY	SECONDARY	RATE R-HI		RATE R-L
TAXES OTHER THAN INCOME TAXES									
STATE + LOCAL									
CAPITOL STOCK	1	28077	9846	459	1281	5091	1746	8859	62 F4 9330
GROSS RECEIPTS	2	124508	42780	2136	6898	23055	9566	38392	1034 DIRC 9331
REAL ESTATE-LOCAL	3	2244	786	37	102	407	140	708	5 F4 9332
REAL ESTATE-STATE	4	49437	17339	808	2255	8965	3074	15598	109 F4 9333
LOCAL FRANCHISE	5	0	0	0	0	0	0	0	0 F4 9334
PUBLIC UTILITY COMMISSION EXP	6	0	0	0	0	0	0	0	0 H2 9335
STATE UNEMPLOYMENT COMP	7	1309	406	24	53	219	86	474	11 E1 9336
PHILA. REALTY OCCUPANCY	8	640	232	11	30	120	41	208	1 F4 9337
MISC. STATE + LOCAL	9	1105	389	18	50	200	69	349	2 F4 9338
TOTAL STATE + LOCAL	10	207340	71778	3493	9869	38057	14722	64588	1224 58
FEDERAL									
TELEPHONE + TELEGRAPH	11	125	39	2	5	21	8	46	1 E1 9340
FED. UNEMPLOYMENT COMP	12	458	142	8	18	77	30	167	4 E1 9341
FED. OLD AGE BENEFITS	13	26443	8199	476	1063	4433	1737	9589	230 E1 9342
TOTAL FEDERAL	14	27026	8380	486	1086	4531	1775	9801	235 59
TOTAL TAXES OTHER THAN INCOME	15	234366	80158	3979	10955	42588	16497	74389	1459 60
INCOME TAXES									
- MARYLAND	16	0	0	0	0	0	0	0	0 9350
STATE-PENNSYLVANIA	17	0	0	0	0	0	0	0	0 9351
- NEW JERSEY	18	0	0	0	0	0	0	0	0 9352
FEDERAL	19	100975	24650	668	7956	26732	14048	18335	2103 I1 9353
INVESTMENT-TAX CREDIT	20	0	0	0	0	0	0	0	0 F4 9354
TOTAL INCOME TAXES	21	100975	24650	668	7956	26732	14048	18335	2103 61
PROVISION FOR DEFERRED INCOME TAXES									
LIBERALIZED DEPRECIATION	22	97496	34194	1593	4448	17680	6062	30761	215 F4 9360
DEFERRED FUEL	23	-15785	-7152	-381	-810	-2432	-1208	-3515	-198 C2 9361
NUCLEAR FUEL COSTS	24	13152	5668	302	678	2845	1016	2955	166 C1 9362
PRODUCTION FACILITIES	25	838	338	15	41	158	45	225	0 A1 9363
CERTAIN CAPITALIZED COSTS	26	4402	1542	72	201	798	274	1389	10 F4 9364
INCOME TAXES DEF. IN PRIOR YR (CR)									
PRODUCTION FACILITIES	27	-77833	-31300	-1419	-3814	-14704	-4178	-20933	0 A1 9365
OTHER	28	13382	4646	217	607	2412	827	4197	29 F4 9366
OTHER	29	0	0	0	0	0	0	0	0 I1 9367
AMORT. OF FIT X CHANGE	30	0	0	0	0	0	0	0	0 DIRC 9368
OTHER	31	0	0	0	0	0	0	0	0 9369
INVESTMENT-TAX CREDIT ADJUTS.	32	16778	5885	274	765	3042	1043	5294	37 F4 9371
TOTAL-ALL TAXES	33	387691	118649	5320	21013	78317	34426	113097	3821 62
GAIN FROM DISPOSITION OF UTILITY PROPERTY	34	-1644	-661	-30	-81	-311	-88	-442	0 A1 9370

PHILADELPHIA ELECTRIC COMPANY  
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES		INTER-DEPT		SCHED
		RATE SLPI	RATE SLSI	RATE SLEI	ALL	OTHER	RATE R-HI	RATE R-LI		
TAXES OTHER THAN INCOME TAXES										
STATE + LOCAL										
CAPITOL STOCK	1	119	127	34	10	393	50	F4	9330	
GROSS RECEIPTS	2	572	626	141	107	1	0	DIRC	9331	
REAL ESTATE-LOCAL	3	10	10	3	1	31	4	F4	9332	
REAL ESTATE-STATE	4	210	223	60	17	691	88	F4	9333	
LOCAL FRANCHISE	5	0	0	0	0	0	0	F4	9334	
PUBLIC UTILITY COMMISSION EXP	6	0	0	0	0	0	0	H2	9335	
STATE UNEMPLOYMENT COMP	7	7	7	2	1	17	2	E1	9336	
PHILA REALTY OCCUPANCY	8	0	0	1	0	9	1	F4	9337	
MISC STATE + LOCAL	9	5	5	1	0	15	2	F4	9338	
TOTAL STATE + LOCAL	10	926	1001	242	136	1157	147		58	
FEDERAL										
TELEPHONE + TELEGRAPH	11	1	1	0	0	2	0	E1	9344	
FED UNEMPLOYMENT COMP	12	2	2	1	0	4	1	E1	9341	
FED. OLD AGE BENEFITS	13	143	144	33	21	534	41	E1	9342	
TOTAL FEDERAL	14	146	147	34	21	542	42		59	
TOTAL TAXES OTHER THAN INCOME	15	1072	1148	276	157	1499	189		60	
INCOME TAXES										
STATE-MARYLAND	16	0	0	0	0	0	0		9350	
STATE-PENNSYLVANIA	17	0	0	0	0	0	0		9351	
STATE-NEW JERSEY	18	0	0	0	0	0	0		9352	
FEDERAL	19	705	997	163	318	3827	479	I1	9353	
INVESTMENT-TAX CREDIT	20	0	0	0	0	0	0	F4	9354	
TOTAL INCOME TAXES	21	705	997	163	318	3827	479		61	
PROVISION FOR DEFERRED INCOME TAXES										
LIBERALIZED DEPRECIATION	22	414	440	119	34	1363	173	F4	9360	
DEFERRED FUEL	23	-47	-24	-14	-8	0	0	C2	9361	
NUCLEAR FUEL COSTS	24	39	20	8	7	228	28	C1	9362	
PRODUCTION FACILITIES	25	0	0	0	0	14	2	A1	9363	
CERTAIN CAPITALIZED COSTS	26	19	20	5	2	62	8	F4	9364	
INCOME TAXES DEF. IN PRIOR YR (CR)										
PRODUCTION FACILITIES	27	-5	-2	-1	0	-1317	-158	A1	9365	
OTHER	28	56	60	16	5	186	24	F4	9366	
OTHER	29	0	0	0	0	0	0	I1	9367	
AMORT. OF FIT % CHANGE	30	0	0	0	0	0	0	F4	9368	
OTHER	31	0	0	0	0	0	0	DIRC	9369	
INVESTMENT TAX CREDIT ADJTS.	32	71	76	20	6	255	30	F4	9371	
TOTAL ALL TAXES	33	2324	2735	596	521	6097	775		62	
GAIN FROM DISPOSITION OF UTILITY PROPERTY	34	0	0	0	0	-28	-3	A1	9370	

PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL		COMMERCIAL - INDUSTRIAL		RESIDENTIAL			SCHED	
		AMOUNT	HI TENS (E. PROPUL.)	PRIMARY	SECONDARY	RATE R-HI	RATE R-LI	RATE R-PI		
ELECTRIC PLANT-IN-SERVICE										
INTANGIBLE PLANT										
302 FRANCHISES + CONSENTS	1	163	58	3	7	30	10	51	0	F4 3020
PRODUCTION PLANT										
STEAM PRODUCTION PLANT										
310 LAND + LAND RIGHTS	2	5454	2195	99	267	1030	293	1467	0	A1 3100
311 STRUCTURES + IMPROVEMENTS	3	211605	85098	3858	10369	39981	11359	56919	0	A1 3110
312 BOILER PLANT EQUIPMENT	4	694407	245105	11112	29865	115158	32717	163918	0	A1 3120
314 TURBOGENERATOR UNITS	5	163104	45592	2974	7992	30817	8755	43866	0	A1 3140
315 ACCESSORY ELECTRIC EQUIPMENT	6	86704	38889	1763	4739	18272	5191	26009	0	A1 3150
316 MISC. POWER PLANT EQUIPMENT	7	13378	5380	244	656	2528	718	3598	0	A1 3160
TOTAL STEAM PRODUCTION	8	1899734	642259	20050	53688	207766	59033	295768	0	63
NUCLEAR PRODUCTION PLANT										
320 LAND + LAND RIGHTS	9	12348	4966	225	605	2333	663	3321	0	A1 3200
321 STRUCTURES + IMPROVEMENTS	10	952126	382898	17359	46654	179897	51109	256069	0	A1 3210
322 REACTOR PLANT EQUIPMENT	11	4465003	1795603	81404	218784	843631	259678	1280836	0	A1 3220
323 TURBOGENERATOR UNITS	12	1119005	450008	20401	54831	211428	60067	300950	0	A1 3230
324 ACCESSORY ELECTRIC EQUIPMENT	13	993108	399378	18186	48662	187641	53309	267091	0	A1 3240
325 MISC. POWER PLANT EQUIPMENT	14	498784	200506	9094	24440	94242	26774	134145	0	A1 3250
TOTAL -- NUCLEAR PRODUCTION PLANT	15	8046374	3233439	146589	593976	1519172	431600	2162412	0	64
HYDRAULIC PRODUCTION PLANT										
330 LAND + LAND RIGHTS	16	1421	572	26	70	268	76	382	0	A1 3300
331 STRUCTURES + IMPROVEMENTS	17	14318	5758	261	782	2705	769	3851	0	A1 3310
332 RESERVOIRS, DAMS + WATERWAYS	18	36402	14639	664	1784	6878	1954	9790	0	A1 3320
333 WATER WHEELS, TURBINES + GENERATORS	19	122073	8876	402	1082	4171	1185	5936	0	A1 3330
334 ACCESSORY ELECTRIC EQUIPMENT	20	84683	3492	158	425	1641	464	2335	0	A1 3340
335 MISC. POWER PLANT EQUIPMENT	21	2193	866	38	103	397	113	564	0	A1 3350
336 ROADS, RAILROADS + BRIDGES	22	998	401	18	49	189	54	268	0	A1 3360
TOTAL HYDRAULIC PRODUCTION	23	85198	34584	1567	4215	16249	4617	23128	0	65
OTHER PRODUCTION PLANT										
340 LAND + LAND RIGHTS	24	841	339	15	41	159	45	226	0	A1 3400
341 STRUCTURES + IMPROVEMENTS	25	3661	1472	67	179	692	197	985	0	A1 3410
342 FUEL HOLDERS, PRODUCERS + ACCESS.	26	21097	8484	385	1034	3986	1132	5674	0	A1 3420
343 PRIME MOVERS	27	65	28	1	3	12	3	17	0	A1 3430
344 GENERATORS	28	84522	33990	1541	4142	15970	4537	22752	0	A1 3440
345 ACCESSORY ELECTRIC EQUIPMENT	29	11702	4707	213	573	2211	628	3147	0	A1 3450
346 MISC. POWER PLANT EQUIPMENT	30	2224	894	41	109	420	119	598	0	A1 3460
TOTAL -- OTHER PRODUCTION	31	124112	49914	2263	6081	23450	6661	33379	0	66
TOTAL PRODUCTION PLANT	32	9350218	3740196	170469	458160	1766657	501911	2514687	0	67

PHILADELPHIA ELECTRIC COMPANY  
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	STREET LIGHTING				OTHER UTILITIES		INTER-DEPT.		SCHED
	LINE	RATE SLPI	RATE SLSI	RATE SLEI	ALL OTHER	UTILITIES	DEPT.		
<b>ELECTRIC PLANT-IN-SERVICE</b>									
INTANGIBLE PLANT									
12 FRANCHISES + CONSENTS	1	1	1	0	0	2	0	F4	3020
<b>PRODUCTION PLANT</b>									
<b>STEAM PRODUCTION PLANT</b>									
510 LAND + LAND RIGHTS	2	0	0	0	0	92	11	A1	3100
511 STRUCTURES + IMPROVEMENTS	3	14	5	2	0	3580	429	A1	3110
512 BOILER PLANT EQUIPMENT	4	42	16	6	1	10312	1235	A1	3120
514 TURBOGENERATOR UNITS	5	11	4	2	0	2760	331	A1	3140
515 ACCESSORY ELECTRIC EQUIPMENT	6	1	3	1	0	1636	196	A1	3150
516 MISC. POWER PLANT EQUIPMENT	7	1	0	0	0	226	27	A1	3160
TOTAL STEAM PRODUCTION	8	75	28	11	1	18606	2229		63
<b>NUCLEAR PRODUCTION PLANT</b>									
320 LAND + LAND RIGHTS	9	1	0	0	0	209	25	A1	3200
321 STRUCTURES + IMPROVEMENTS	10	65	25	9	1	16110	1930	A1	3210
322 REACTOR PLANT EQUIPMENT	11	306	116	44	6	75546	9049	A1	3220
323 TURBOGENERATOR UNITS	12	77	29	11	2	18933	2268	A1	3230
324 ACCESSORY ELECTRIC EQUIPMENT	13	68	26	10	1	16895	2013	A1	3240
325 MISC. POWER PLANT EQUIPMENT	14	34	13	5	1	6439	1011	A1	3250
TOTAL -- NUCLEAR PRODUCTION PLANT	15	551	209	79	11	136040	16296		64
<b>HYDRAULIC PRODUCTION PLANT</b>									
330 LAND + LAND RIGHTS	16	0	0	0	0	24	3	A1	3300
331 STRUCTURES + IMPROVEMENTS	17	1	0	0	0	242	29	A1	3310
332 RESERVOIRS, DAMS + WATERWAYS	18	2	1	0	0	616	74	A1	3320
333 WATER WHEELS, TURBINES + GENERATORS	19	2	1	0	0	373	45	A1	3330
334 ACCESSORY ELECTRIC EQUIPMENT	20	1	0	0	0	147	18	A1	3340
335 MISC. POWER PLANT EQUIPMENT	21	0	0	0	0	36	4	A1	3350
336 ROADS, RAILROADS + BRIDGES	22	0	0	0	0	17	2	A1	3360
TOTAL HYDRAULIC PRODUCTION	23	6	2	0	0	1455	175		65
<b>OTHER PRODUCTION PLANT</b>									
340 LAND + LAND RIGHTS	24	0	0	0	0	14	2	A1	3400
341 STRUCTURES + IMPROVEMENTS	25	0	0	0	0	62	7	A1	3410
342 FUEL HOLDERS, PRODUCERS + ACCESS.	26	1	0	0	0	357	43	A1	3420
343 PRIME MOVERS	27	0	0	0	0	1	0	A1	3430
344 GENERATORS	28	4	2	1	0	1439	171	A1	3440
345 ACCESSORY ELECTRIC EQUIPMENT	29	1	0	0	0	193	24	A1	3450
346 MISC. POWER PLANT EQUIPMENT	30	0	0	0	0	59	5	A1	3460
TOTAL -- OTHER PRODUCTION	31	6	3	1	0	2100	252		66
TOTAL PRODUCTION PLANT	32	640	242	91	12	158201	18952		67

PHILADELPHIA ELECTRIC COMPANY  
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			SCHED		
			HL TENS	IE PROPUL	PRIMARY	SECONDARY	RATE R-HI	RATE R-I		RATE R-PI	
<b>TRANSMISSION PLANT</b>											
550 LAND + LAND RIGHTS	1	50095	20146	913	2455	9465	2689	13473	0	A1	3500
552 STRUCTURES + IMPROVEMENTS	2	22255	8949	406	1090	4205	1195	5985	0	A1	3520
553 STATION EQUIPMENT	3	234935	94481	4283	11512	44389	12611	63184	0	A1	3530
554 TOWERS + FIXTURES	4	195498	78621	3564	9579	36958	10494	52578	0	A1	3540
555 POLES + FIXTURES	5	3345	138	6	17	65	19	93	0	A1	3550
556 OVERHEAD CONDUCTORS + DEVICES	6	98339	40380	1831	4920	18972	5390	27005	0	A1	3560
557 UNDERGROUND CONDUIT	7	2769	1113	50	136	523	149	745	0	A1	3570
558 UNDERGROUND CONDUCTORS + DEVICES	8	43625	17544	795	2138	8245	2342	11733	0	A1	3580
559 ROADS + TRAILS	9	1730	695	32	85	327	93	465	0	A1	3590
TOTAL -- TRANSMISSION PLANT	10	650191	262067	11880	31932	123127	34982	175261	0		68
<b>DISTRIBUTION PLANT</b>											
360 LAND + LAND RIGHTS											
R.R. SUBS	11	53	0	53	0	0	0	0	0	DIRD1	3600
H.T. SUBS	12	6983	2381	148	295	1087	705	2209	47	A2	3601
PRI. SUBS	13	4314	0	0	287	1087	497	2153	46	A4	3602
H.T. LINES	14	3390	1116	71	143	563	341	1070	25	A3	3603
PRI. LINES -- DMD	15	2334	561	36	79	447	287	887	19	A5	3604
PRI. LINES -- CUST	16	7543	283	5	156	726	599	4966	0	D7	3605
SEC'DY. LINES -- DMD	17	931	0	0	0	181	188	326	53	A7A	3606
SEC'DY. LINES -- CUST	18	4612	0	0	0	429	391	3246	0	D9	3607
TOTAL 19		30160	4341	313	960	4533	3208	15057	168		69
361 STRUCTURES + IMPROVEMENTS											
R.R. SUBS	20	707	0	707	0	0	0	0	0	DIRD1	3610
H.T. SUBS	21	37083	12690	786	1570	5964	3753	11763	251	A2	3611
PRI. SUBS	22	21125	0	0	1406	5321	3412	10551	225	A4	3612
H.T. SUBS	23	20	0	0	1	5	2	6	0	A3	3613
TOTAL 24		58935	12698	1493	2977	11288	7167	22320	476		70
362 STATION EQUIPMENT											
R.R. SUBS	25	418	0	418	0	0	0	0	0	DIRC	3620
H.T. SUBS	26	296478	101463	6285	12555	47688	30005	94055	2009	A2	3621
PRI. SUBS	27	104787	0	0	4975	26394	16926	52339	1118	A4	3622
TOTAL 28		601675	101463	6703	19530	74082	44931	146394	3127		71
364 POLES, TOWERS AND FIXTURES											
R.R. LINES	29	0	0	0	0	0	0	0	0	DIRC	3640
H.T. LINES	30	328	90	6	11	43	27	85	2	A3	3641
PRI. LINES -- DMD	31	33439	8135	1099	1144	6688	4140	12864	275	A5	3642
PRI. LINES -- CUST	32	75485	2837	36	1561	7267	5993	49714	0	D7	3643
SEC'DY. LINES -- DMD	33	24590	0	0	0	4776	4960	13872	867	A7A	3644
SEC'DY. LINES -- CUST	34	55667	0	0	0	5176	4723	39177	0	D9	3645
PRI. TRANSF. -- DMD	35	0	0	0	0	0	0	0	0		3646
PRI. TRANSF. -- CUST	36	0	0	0	0	0	0	0	0		3647
SEC'DY. TRANSF. -- DMD	37	0	0	0	0	0	0	0	0		3648
SEC'DY. TRANSF. -- CUST	38	233	0	0	0	0	0	0	0	DIRC	3649
TOTAL 39		189742	11062	151	2716	23750	19863	115734	1144		72

PHILADELPHIA ELECTRIC COMPANY  
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER		INTER-		DEPT	SCHED
		RATE	SLPI	RATE	SLSI	RATE	SLEI	RATE	SLEI		
<b>TRANSMISSION PLANT</b>											
350 LAND + LAND RIGHTS	1	3	1	0	0	0	648	102	A1	3500	
352 STRUCTURES + IMPROVEMENTS	2	2	1	0	0	377	45	A1	3520		
353 STATION EQUIPMENT	3	16	6	2	0	3975	476	A1	3530		
354 TOWERS + FIXTURES	4	13	5	2	0	3308	396	A1	3540		
POLES + FIXTURES	5	0	0	0	0	6	1	A1	3550		
OVERHEAD CONDUCTORS + DEVICES	6	7	3	1	0	227*	203	A1	3560		
UNDERGROUND CONDUIT	7	0	0	0	0	47	6	A1	3570		
UNDERGROUND CONDUCTORS + DEVICES	8	3	1	0	0	738	88	A1	3580		
359 ROADS + TRAILS	9	0	0	0	0	29	4	A1	3590		
<b>TOTAL -- TRANSMISSION PLANT</b>	<b>10</b>	<b>44</b>	<b>17</b>	<b>5</b>	<b>0</b>	<b>9555</b>	<b>1521</b>			<b>68</b>	
<b>DISTRIBUTION PLANT</b>											
360 LAND + LAND RIGHTS	11	0	0	0	0	0	0	DIRD1		3600	
H.T. SUBS	12	20	11	4	4	27*	12	A2		3601	
PRI. SUBS	13	20	11	4	4	0	5	A4		3602	
H.T. LINES	14	10	5	2	2	56	6	A3		3603	
PRI. LINES -- DMD	15	0	4	2	1	0	3	A5		3604	
PRI. LINES -- CUST	16	427	251	128	0	0	2	D7		3605	
SEC'DY. LINES -- DMD	17	2	0	0	0	0	0	A7A		3606	
SEC'DY. LINES -- CUST	18	279	164	83	20	0	0	D9		3607	
<b>TOTAL 19</b>	<b>766</b>	<b>447</b>	<b>223</b>	<b>51</b>	<b>85</b>	<b>28</b>	<b>69</b>				
361 STRUCTURES + IMPROVEMENTS	20	0	0	0	0	0	0	DIRD1		3610	
H.T. SUBS	21	109	58	21	20	35*	43	A2		3611	
PRI. SUBS	22	98	52	19	18	0	23	A4		3612	
H.T. SUBS	23	0	0	0	0	0	0	A3		3613	
<b>TOTAL 24</b>	<b>207</b>	<b>110</b>	<b>40</b>	<b>38</b>	<b>35</b>	<b>86</b>	<b>70</b>				
362 STATION EQUIPMENT	25	0	0	0	0	0	0	DIRC		3620	
H.T. SUBS	26	872	441	164	157	251*	593	A2		3621	
PRI. SUBS	27	485	256	92	88	0	114	A4		3622	
<b>TOTAL 28</b>	<b>1357</b>	<b>717</b>	<b>258</b>	<b>245</b>	<b>251</b>	<b>617</b>	<b>71</b>				
364 POLES, TOWERS, AND FIXTURES	29	0	0	0	0	0	0	DIRC		3640	
H.T. LINES	30	1	0	0	0	63*	0	A3		3641	
PRI. LINES -- DMD	31	119	63	23	22	0	37	A5		3642	
PRI. LINES -- CUST	32	4272	2507	1278	0	1	17	D7		3643	
SEC'DY. LINES -- DMD	33	49	26	9	9	0	2	A7A		3644	
SEC'DY. LINES -- CUST	34	3367	1976	1007	239	2	0	D9		3645	
PRI. TRANSF.	35	0	0	0	0	0	0			3646	
SEC'DY. TRANSF. -- DMD	36	0	0	0	0	0	0			3647	
SEC'DY. TRANSF. -- CUST	37	0	0	0	0	0	0			3648	
ST. LTG.	38	0	154	79	0	0	0	DIRC		3649	
<b>TOTAL 39</b>	<b>7808</b>	<b>4726</b>	<b>2396</b>	<b>270</b>	<b>66</b>	<b>56</b>	<b>72</b>				

PHILADELPHIA ELECTRIC COMPANY  
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			DEPT	SCHED
			HI TENS	IE PROPUL	PRIMARY/SECONDARY	RATE R-HI	RATE R-L	RATE R-PI		
<b>365 OVERHEAD CONDUCTORS + DEVICES</b>										
R.R. LINES	1	0	0	0	0	0	0	0	DIRC	3650
H.T. LINES	2	1181	386	25	49	188	118	370	0	A3 3651
PRI. LINES -- DMD	3	42566	10346	180*	1455	8250	5291	16359	350	A5 3652
PRI. LINES -- CUST	4	169302	6362	0	3500	16300	13443	111512	0	D7 3653
SEC'DY. LINES -- DMD	5	2512	0	0	0	488	507	1418	0	A7A 3654
SEC'DY. LINES -- CUST	6	78515	0	0	0	7301	6662	55256	0	D9 3655
<b>TOTAL 7</b>	<b>294076</b>	<b>17094</b>	<b>280</b>	<b>5004</b>	<b>52527</b>	<b>26021</b>	<b>184915</b>	<b>447</b>		<b>73</b>
<b>366 UNDERGROUND CONDUIT</b>										
R.R. LINES	8	0	0	0	0	0	0	0	DIRC	3660
H.T. LINES	9	1765	581	37	74	283	178	557	12	A3 3661
PRI. LINES -- DMD	10	16182	3888	252*	547	3101	1988	6149	131	A5 3662
PRI. LINES -- CUST	11	107384	3987	1324*	2193	10214	8424	69875	0	D7 3663
SEC'DY. LINES -- DMD	12	4559	0	0	0	903	938	2627	164	A7A 3664
SEC'DY. LINES -- CUST	13	39958	0	0	0	2879	2627	21767	0	D9 3665
ST. LTG.	14	1138	0	0	0	0	0	0	0	DIRC 3666
<b>TOTAL 15</b>	<b>162077</b>	<b>8456</b>	<b>1633</b>	<b>2814</b>	<b>17380</b>	<b>14155</b>	<b>100995</b>	<b>307</b>		<b>74</b>
<b>367 UNDERGROUND CONDUCTORS + DEVICES</b>										
R.R. LINES	16	0	0	0	0	0	0	0	DIRC	3670
H.T. LINES	17	10604	3491	224	447	1697	1068	3367	71	A3 3671
PRI. LINES -- DMD	18	129971	30714	3241*	4320	26493	15706	48565	1058	A5 3672
PRI. LINES -- CUST	19	130723	4900	384*	2696	12554	10354	85886	0	D7 3673
SEC'DY. LINES -- DMD	20	25086	0	0	0	4484	4656	13043	814	A7A 3674
SEC'DY. LINES -- CUST	21	58431	0	0	0	5433	4958	41122	0	D9 3675
<b>TOTAL 22</b>	<b>351915</b>	<b>39105</b>	<b>3849</b>	<b>7463</b>	<b>48661</b>	<b>56742</b>	<b>191963</b>	<b>1923</b>		<b>75</b>
<b>368 LINE TRANSFORMERS</b>										
PRI. TRANSF. -- LINE	23	15058	0	0	869	3289	2109	6523	139	A4 3681
PRI. TRANSF. -- RR-HT	24	194	194	0	0	0	0	0	0	DIRC 3682
SEC'DY. TRANSF. -- DMD	25	123298	0	0	0	33244	21674	65789	1406	A6 3683
SEC'DY. TRANSF. -- CUST	26	47084	0	0	0	6833	5436	46751	0	D8 3684
SEC'DY. TRANSF. -- RR-HT	27	29	29	0	0	0	0	0	0	DIRC 3685
SEC'DY. TRANSF. -- RR-PD	28	436	0	0	436	0	0	0	0	DIRC 3686
INTERDEPARTMENTAL	29	5	0	0	0	0	0	0	0	DIRC 3687
<b>SUB -- TOTAL</b>	<b>30</b>	<b>204184</b>	<b>223</b>	<b>0</b>	<b>1305</b>	<b>43366</b>	<b>29419</b>	<b>119063</b>	<b>1545</b>	<b>76</b>
STOCK	31	14394	16	0	92	3058	2075	8396	109	DIRC 3688
<b>TOTAL 32</b>	<b>218498</b>	<b>239</b>	<b>0</b>	<b>1397</b>	<b>46424</b>	<b>31494</b>	<b>127459</b>	<b>1654</b>		<b>77</b>
<b>369 SERVICES</b>										
R.R.	33	157	0	157	0	0	0	0	0	DIRC 3690
H.T.	34	8222	8222	0	0	0	0	0	0	DIRC 3691
P.D.	35	8970	0	0	8970	0	0	0	0	DIRC 3692
SEC'DY. -- DMD	36	15084	0	0	0	2961	2974	8611	537	A7B 3693
SEC'DY. -- CUST	37	141390	0	0	0	14422	13659	113302	0	D10 3694
<b>TOTAL 38</b>	<b>173823</b>	<b>8222</b>	<b>157</b>	<b>8970</b>	<b>17383</b>	<b>16633</b>	<b>121913</b>	<b>537</b>		<b>78</b>

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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES	INTER-DEPARTMENTAL	SCHED	
		RATE	SLSI	RATE	SLSI				
565 OVERHEAD CONDUCTORS + DEVICES									
R.R. LINES	1	0	0	0	0	0	0	DIRC	3650
H.T. LINES	2	3	2	1	1	28*	2	A3	3651
PRI. LINES -- DMD	3	151	80	29	28	0	47	A5	3652
PRI. LINES -- CUST	4	9582	5624	2865	0	2	37	D7	3653
SEC'DY. LINES -- DMD	5	5	3	1	1	0	0	A7A	3654
SEC'DY. LINES -- CUST	6	4749	2787	1420	337	3	0	D9	3655
TOTAL	7	14490	8496	4316	367	33	86		73
566 UNDERGROUND CONDUIT									
R.R. LINES	8	0	0	0	0	0	0	DIRC	3660
H.T. LINES	9	5	3	1	1	30	5	A3	3661
PRI. LINES -- DMD	10	57	30	11	14	0	16	A5	3662
PRI. LINES -- CUST	11	6004	3524	1795	0	1	25	D7	3663
SEC'DY. LINES -- DMD	12	9	5	2	2	0	0	A7A	3664
SEC'DY. LINES -- CUST	13	1872	1099	560	133	1	0	D9	3665
ST. LTG.	14	603	354	181	0	0	0	DIRC	3666
TOTAL	15	8550	5015	2550	146	32	44		74
567 UNDERGROUND CONDUCTORS+DEVICES									
R.R. LINES	16	0	0	0	0	0	0	DIRC	3670
H.T. LINES	17	31	16	6	6	182	18	A3	3671
PRI. LINES -- DMD	18	449	236	86	82	0	141	A5	3672
PRI. LINES -- CUST	19	7380	4332	2207	0	1	29	D7	3673
SEC'DY. LINES -- DMD	20	46	24	9	8	0	2	A7A	3674
SEC'DY. LINES -- CUST	21	3534	2074	1057	251	2	0	D9	3675
TOTAL	22	11440	6682	3365	347	185	190		75
568 LINE TRANSFORMERS									
PRI. TRANSF. -- LINE	23	60	32	12	11	0	14	A4	3681
PRI. TRANSF. -- RR-HT	24	0	0	0	0	0	0	DIRC	3682
SEC'DY. TRANSF. -- DMD	25	610	322	116	110	0	27	A6	3683
SEC'DY. TRANSF. -- CUST	26	4017	2358	1201	285	3	0	D8	3684
SEC'DY. TRANSF. -- RR-HT	27	0	0	0	0	0	0	DIRC	3685
SEC'DY. TRANSF. -- RR-PD	28	0	0	0	0	0	0	DIRC	3686
INTERDEPARTMENTAL	29	0	0	0	0	0	5	DIRC	3687
SUB -- TOTAL	30	4687	2712	1329	406	3	46		76
STOCK	31	331	191	94	29	0	3	DIRC	3688
TOTAL	32	5018	2903	1423	435	3	49		77
569 SERVICES									
R.R.	33	0	0	0	0	0	0	DIRC	3690
H.T.	34	0	0	0	0	0	0	DIRC	3691
P.D.	35	0	0	0	0	0	0	DIRC	3692
SEC'DY. -- DMD	36	0	0	0	0	0	1	A7B	3693
SEC'DY. -- CUST	37	0	0	0	0	7	0	D10	3694
TOTAL	38	0	0	0	0	7	1		78

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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			SCHED
			HI TENS	IE PROPUL	PRIMARY	SECONDARY	RATE R-HI	RATE R-I	
570 METERS + INSTALLATIONS									
TRANSMISSION	1	128	53	2	6	24	7	34	0 A1 3700
RAILROADS	2	90	0	90	0	0	0	0	0 DIRC 3701
INTERDEPARTMENTAL	3	15	0	0	0	0	0	0	0 DIRC 3702
OTHER UTILITIES	4	68	0	0	0	0	0	0	0 DIRC 3703
H.T. METERS	5	2621	2621	0	0	0	0	0	0 DIRC 3704
PRI. METERS	6	7499	0	0	7499	0	0	0	0 DIRC 3705
SEC'DY. METERS -- DMD	7	16346	0	0	0	16346	0	0	0 DIRC 3706
SEC'DY. METERS -- KNH	8	185239	0	0	0	3173	10187	84504	7375 D11 3707
WTR. H.T. SWITCH	9	9034	0	0	0	0	0	9034	D5 3708
SUB -- TOTAL	10	141240	2674	92	7705	19543	10194	84539	16409 79
STOCK	11	3539	67	2	193	490	255	2119	411 DIRC 3709
TOTAL	12	144779	2741	94	7898	20033	10449	86657	14620 80
571 INSTALLATIONS ON CUST. PREMISES	13	302	63	0	129	110	0	0	0 DIRC 3710
573 ST. LTG. + SIGNAL SYSTEMS	14	28226	0	0	0	0	0	0	0 DIRC 3730
TOTAL -- DISTRIBUTION PLANT	15	2054208	205484	14673	59858	236171	212663	1113407	26603 81
GENERAL PLANT									
589 LAND + LAND RIGHTS	16	2345	822	38	107	425	146	740	5 F4 3890
590 STRUCTURES + IMPROVEMENTS	17	18587	6490	302	844	3356	1151	5839	41 F4 3900
591 OFFICE EQUIPMENT	18	4667	2338	109	304	1289	415	2104	15 F4 3910
593 STORES EQUIPMENT	19	369	129	4	27	147	38	216	1 F4 3920
594 TOOLS, SHOP + GARAGE EQUIPMENT	20	4135	2151	100	280	1113	381	1936	14 F4 3940
595 LABORATORY EQUIPMENT	21	12464	4442	207	578	2297	788	3994	28 F4 3950
595 COMMUNICATION EQUIPMENT	22	2613	916	43	119	474	142	824	6 F4 3970
597 MISCELLANEOUS EQUIPMENT	23	944	333	15	43	172	59	290	2 F4 3980
SUB -- TOTAL	24	50248	17621	820	2292	9113	3125	15853	112 82
599 OTHER TANGIBLE PROP. (ANTI-TRUST)	25	-369035	-148405	-6728	-18083	-69727	-19810	-99250	0 A1 3990
TOTAL GENERAL PLANT	26	-318787	-130784	-5908	-15791	-60614	-14685	-83397	112 83
TOTAL ELECTRIC PLANT-IN-SERVICE	27	11735993	4097021	191117	534166	2125371	732801	3720009	26715 84
COMMON PLANT APPL. TO ELECTRIC	28	144225	34384	1452	4733	22340	11150	64644	520 F5 4000
TOTAL UTILITY PLANT-IN-SERVICE	29	11880218	4131405	192769	538899	2147711	744031	3786673	27235 85
EXPER. PLANT-IN-SERVICE-NOT CLASSIFIED	30	0	0	0	0	0	0	0	0 A1 4010
TOTAL	31	11880218	4131405	192769	538899	2147711	744031	3786673	27235 86

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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			ALL OTHER UTILITIES	OTHER DEPARTMENT	INTER-SCHED	SCHED
		LINE RATE SLSI	RATE SLSI	RATE SLE				
370 METERS + INSTALLATIONS								
TRANSMISSION	1	0	0	0	0	2	0 A1 3700	
RAILROADS	2	0	0	0	0	0	0 DIRC 3701	
INTERDEPARTMENTAL	3	0	0	0	0	0	15 DIRC 3702	
OTHER UTILITIES	4	0	0	0	0	6	0 DIRC 3703	
H.T. METERS	5	0	0	0	0	0	0 DIRC 3704	
PRIM. METERS	6	0	0	0	0	0	0 DIRC 3705	
SEC'DY. METERS --- DMD	7	0	0	0	0	0	0 DIRC 3706	
SEC'DY. METERS --- KWH	8	0	0	0	0	0	0 D11 3707	
WTR. H.T. SWITCH	9	0	0	0	0	0	0 D3 3708	
SUB -- TOTAL	10	0	0	0	0	70	15 79	
STOCK	11	0	0	0	0	2	0 DIRC 3709	
TOTAL	12	0	0	0	0	72	15 80	
371 INSTALLATIONS ON CUST. PREMISES	13	0	0	0	0	0	0 DIRC 3710	
373 ST. LTG. + SIGNAL SYSTEMS	14	840	25090	0	2296	0	0 DIRC 3730	
TOTAL --- DISTRIBUTION PLANT	15	50476	54186	14571	4175	769	1172 81	
GENERAL PLANT								
389 LAND + LAND RIGHTS	16	10	11	3	1	33	4 F4 3890	
390 STRUCTURES + IMPROVEMENTS	17	79	64	23	6	259	33 F4 3900	
391 OFFICE EQUIPMENT	18	28	30	4	2	93	12 F4 3910	
393 STORES EQUIPMENT	19	2	2	0	0	5	1 F4 3930	
394 TOOLS, SHOP + GARAGE EQUIPMENT	20	26	28	7	2	86	11 F4 3940	
395 LABORATORY EQUIPMENT	21	54	57	15	4	177	23 F4 3950	
395 COMMUNICATION EQUIPMENT	22	11	12	3	1	37	5 F4 3970	
397 MISCELLANEOUS EQUIPMENT	23	4	4	1	0	13	2 F4 3980	
SUB -- TOTAL	24	214	228	60	16	703	91 82	
399 OTHER TANGIBLE PROP. (ANTI-TRUST)	25	-25	-10	-4	-1	-6244	-748 A1 3990	
TOTAL GENERAL PLANT	26	189	218	56	15	-5541	-657 83	
TOTAL ELECTRIC PLANT-IN-SERVICE	27	51350	54664	14723	4202	162986	20788 84	
COMMON PLANT APPL. TO ELECTRIC	28	441	492	118	59	1482	190 F5 4000	
TOTAL UTILITY PLANT-IN-SERVICE	29	51791	55156	14841	4261	164468	20978 85	
EXPER. PLANT-IN-SERVICE-NOT CLASSIFIED	30	0	0	0	0	0	0 A1 4010	
TOTAL 31	31	51791	55156	14841	4261	164468	20978 86	

PHILADELPHIA ELECTRIC COMPANY  
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			SCHED
			HI TENS	LE. PROPUL.	PRIMARY	SECONDARY	RATE R-HI	RATE R-L	
ACCUMULATED PROVISION FOR DEPRECIATION									
PRODUCTION	1	1516477	609851	27648	74307	286528	81403	407848	0 F1 4020
TRANSMISSION	2	226315	91219	4135	11115	42857	12176	61004	0 F2 4030
DISTRIBUTION									
360-LAND									
DEMAND	3	0	0	0	0	0	0	0	0 4040
CUST	4	0	0	0	0	0	0	0	0 4041
DIRECT	5	0	0	0	0	0	0	0	0 4042
TOTAL 6	6	0	0	0	0	0	0	0	0 87
361-STRUCTURES + IMPROVEMENTS									
DEMAND	7	13996	3016	355	707	2681	1702	5301	115 F361D 4050
CUST	8	0	0	0	0	0	0	0	0 4051
DIRECT	9	0	0	0	0	0	0	0	0 DIRD1 4052
TOTAL 10	10	13996	3016	355	707	2681	1702	5301	115 88
362-STATION EQUIPMENT									
DEMAND	11	158055	39966	2476	7693	29181	18486	57663	1232 F362D 4060
CUST	12	0	0	0	0	0	0	0	0 4061
DIRECT	13	0	0	0	0	0	0	0	0 DIRD1 4062
TOTAL 14	14	158055	39966	2476	7693	29181	18486	57663	1232 89
364-POLES, TOWERS, FIXTURES									
DEMAND	15	15997	2255	32	317	3100	2507	7357	314 F364D 4070
CUST	16	36009	779	10	429	3416	2942	24406	0 F364C 4071
DIRECT	17	104	0	40	0	0	0	0	0 DIRC 4072
TOTAL 18	18	52110	3034	82	746	6516	5449	31763	314 90
365-OVERHEAD CONDUIT + DEVICES									
DEMAND	19	12621	2928	56	410	2435	1614	4953	122 F365D 4080
CUST	20	67900	1743	21	959	6466	5509	45693	0 F365C 4081
DIRECT	21	74	0	74	0	0	0	0	0 DIRC 4082
TOTAL 22	22	80595	4671	151	1369	8901	7123	50646	122 91
366-UNDERGROUND CONDUIT									
DEMAND	23	8633	1707	110	237	1638	1186	3567	117 F366D 4090
CUST	24	52934	1526	514	859	5010	4228	35072	0 F366C 4091
DIRECT	25	1055	0	615	0	0	0	0	0 DIRC 4092
TOTAL 26	26	62622	3233	1239	1076	6648	5414	38639	117 92
367-UNDG CONDUIT + DEVICES									
DEMAND	27	41528	8727	884	1216	7826	5468	16575	491 F367D 4100
CUST	28	49164	1273	150	780	4673	3978	32998	0 F367C 4101
DIRECT	29	944	0	944	0	0	0	0	0 DIRC 4102
TOTAL 30	30	91616	10000	1928	1916	12499	9446	49573	491 93
368-LINE TRANSFORMERS									
DEMAND	31	42948	0	0	274	11507	7491	22776	487 F368D 4110
CUST	32	21129	0	0	0	2152	1775	14725	0 F368C 4111
DIRECT	33	209	0	209	0	0	0	0	0 DIRC 4112
TOTAL 34	34	64284	0	209	274	13659	9266	37501	487 94



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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			OTHER UTILITIES		INTER-DEPT. SCHED	
		RATE SLSI	RATE SLSI	RATE SLEIAL	OTHER UTILITIES	INTER-DEPT.	SCHED	
ACCUMULATED PROVISION FOR DEPRECIATION (CONT.)								
369-SERVICES								
DEMAND	1	0	0	0	0	0	F369D	4120
CUST	2	0	0	0	0	0	F369C	4121
DIRECT	3	0	0	0	0	0	DIRC	4122
TOTAL	4	0	0	0	0	0		95
570-METERS + INSTALL								
DEMAND	5	0	0	0	0	0	F370D	4130
CUST	6	0	0	0	0	52	F370C	4131
DIRECT	7	0	0	0	0	0	DIRC	4132
TOTAL	8	0	0	0	0	52		96
371-INSTALL ON CUST PREMISES								
DEMAND	9	0	0	0	0	0		4140
CUST	10	0	0	0	0	0		4141
DIRECT	11	0	0	0	0	0	DIRC	4142
TOTAL	12	0	0	0	0	0		97
375-STREET LIGHTING	13	352	10517	0	963	0	DIRC	4150
TOTAL -- DISTRIBUTION	14	14768	18960	4219	1516	240		98
GENERAL -- TOTAL	15	-97	-103	-28	-8	-319	F4	4160
SUB-TOTAL	16	14790	18902	4208	1510	28913		99
ALLOCATED COMMON	17	155	173	42	21	522	F5	4170
TOTAL -- DEPRECIATION RESERVE	18	14945	19075	4250	1531	29435		100
WORKING CAPITAL								
CASH WORKING CAPITAL	19	227	201	51	36	723	E2	4180
PAYMENT OF TAXES	20	0	0	0	0	0	E1	4181
DEFERRED FUEL	21	0	0	0	0	0	DIRC	4182
MISC -- FUEL	22	674	358	140	121	3926	C1	4185
MISC -- OTHER	23	379	336	85	60	1207	E2	4184
COMPENSATING BANK BALANCE	24	0	0	0	0	0	A1	4185
TOTAL	25	1292	887	276	217	5856		101
ACCUMULATED DEFERRED INCOME TAXES								
ACCELERATED AMORTIZATION	26	0	0	0	0	24	F1	4190
LIBERALIZED DEPRECIATION	27	3008	3202	862	246	9910	F4	4191
SALEM 2 TRANSFER CREDIT	28	0	0	0	0	32	A1	4192
RECOVERABLE FUEL COSTS	29	0	0	0	0	0	C2	4193
TOTAL	30	3008	3202	862	246	9966		102
CUSTOMER ADVANCES AND DEPOSITS	31	243	261	0	0	0	F3A	4210
PA. WATER AND POWER REFUND	32	0	0	0	0	0		4220
INVESTMENT TAX CREDIT	33	0	0	0	0	0		4230

PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

1 OF 2

CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL		RESIDENTIAL		RATE R-H		RATE R-I		RATE 0-P-I	SCHED
			HI TENS	LE PROPUL I	PRIMARY	SECONDARY	R-H	R-I				
TOTAL OPERATING REVENUE	1	2962621	997673	49724	142706	538737	223036	899793	24840			3
REVENUE DEDUCTIONS												
OPERATION + MAIN EXPENSES	2	1494170	524058	29143	65410	244334	107723	471267	15109			109
DEPRECIATION + OTHER AMORTIZATION	3	338047	121458	3724	15702	61291	20575	103517	1129			57
TAXES OTHER THAN INCOME	4	234366	80158	3979	10955	42588	16497	74389	1459			40
SUB -- TOTAL	5	2066583	725672	38844	92067	348213	144795	649173	17697			103
INCOME TAXES	6	100975	24650	668	7950	26732	14040	18335	2103			61
PROVISION FOR DEFERRED INCOME TAXES												
LIBERALIZED DEPRECIATION	7	97496	34194	1593	4468	17680	4062	30761	215	F4		9360
DEFERRED FUEL	8	-15785	-1752	-381	-810	-2432	-1208	-3515	-198	C2		9361
NUCLEAR FUEL COSTS	9	13152	5668	302	670	2045	1016	2955	166	C1		9362
PRODUCTION FACILITIES	10	838	338	15	41	158	45	225	0	A1		9363
CERTAIN CAPITALIZED COSTS	11	4402	1542	72	201	798	274	1389	10	F4		9364
PRODUCTION FACILITIES	12	-77833	-31300	-1419	-3814	-14706	-4178	-20933	0	A1		9365
OTHER	13	13302	4666	217	607	2412	827	4197	29	F4		9366
OTHER	14	0	0	0	0	0	0	0	0	II		9367
AMORT OF FIT X CHANGE	15	0	0	0	0	0	0	0	0	F4		9368
INVESTMENT TAX CREDIT -- NET	16	16770	5885	274	765	3042	1043	5294	37	F4		9371
GAIN FR DISPOSITION OF UTIL PROP.	17	-1644	-641	-30	-81	-311	-88	-442	0	A1		9370
TOTAL	18	2218264	763502	40157	102044	383631	162636	687439	20059			104
OPERATING INCOME												
AFTER INCOME TAXES	19	744357	254171	9567	40662	155106	60400	212354	4701			105
RATE BASE												
EL. PLT. IN SERV. INCL. ALLOC. COMMON	20	11880218	4131405	192769	538899	2147711	744031	3786673	27235			85
TOTAL	21	11880218	4131405	192769	538899	2147711	744031	3786673	27235			86
ACCUMULATED PROVISION FOR DEPREC												
DEPRECIATED UTILITY PLANT	22	2376845	772973	38528	103794	418814	159133	802703	7717			100
WORKING CAPITAL	23	9503373	3356452	154241	435105	1728897	584898	2985970	19518			106
DEPR. UTIL. PLT. PLUS WRK'G CAPITAL	24	368835	147482	7971	17761	58489	27756	45822	4301			101
TOTAL	25	9872208	3505914	162220	452864	1787386	612652	3079792	23819			107
LESS:												
ACC. DEFERRED INCOME TAXES												
ACC. AMORTIZATION INCL. INC. TAX	26	1396	362	25	68	264	75	375	0	F1		4190
LIBERALIZED DEPRECIATION	27	708870	248612	11586	32540	128545	44078	223656	1564	F4		4191
SALEM 2 TRANSFER CREDIT	28	1887	760	34	92	357	101	507	0	A1		4192
RECOVERABLE FUEL COST	29	0	0	0	0	0	0	0	0	C2		4193
CUSTOMER ADVANCES AND DEPOSITS	30	9790	988	71	288	1424	1023	5354	120	F3A		4210
PA. WATER + POWER REFUND	31	0	0	0	0	0	0	0	0			4220
INVESTMENT TAX CREDIT	32	0	0	0	0	0	0	0	0			4230
TOTAL RATE BASE	33	9150265	3254992	150504	420078	1656796	567375	2849900	22127			108
RATES OF RETURN												
AFTER INCOME TAXES	34	8.13	7.19	6.36	9.68	9.36	10.65	7.45	21.61			
FULL YEAR EFFECT OF RATE CHANGE												
OPERATING INCOME	35	970553	320503	13896	51803	194456	77650	275784	6931			
RATE OF RETURN	36	10.61	9.85	9.23	12.33	11.74	13.69	9.68	31.32			

PHILADELPHIA ELECTRIC COMPANY  
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO  
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90  
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			OTHER		INTER-DEPARTMENTAL		SCHEDULED
		RATE SLP	RATE SLS	RATE SLE	ALL OTHER	UTILITIES	DEPARTM.		
TOTAL OPERATING REVENUE	1	13199	14424	3245	2473	46904	5867		3
REVENUE DEDUCTIONS									
OPERATION + MAIN EXPENSES	2	4344	5627	1420	1010	20218	2507		109
DEPRECIATION + OTHER AMORTIZATION	3	1100	1619	307	135	4879	513		57
TAXES OTHER THAN INCOME	4	1072	1148	276	157	1499	189		60
SUB-TOTAL	5	8516	8394	2003	1302	26596	3509		105
INCOME TAXES	6	705	997	163	316	3627	479		61
PROVISION FOR DEFERRED INCOME TAXES									
LIBERALIZED DEPRECIATION	7	414	440	119	34	1363	173	F4	9360
DEFERRED FUEL	8	-47	-24	-10	-8	0	0	C2	9361
NUCLEAR FUEL COSTS	9	39	20	0	7	228	28	C1	9362
PRODUCTION FACILITIES	10	0	0	0	0	14	2	A1	9363
CERTAIN CAPITALIZED COSTS	11	19	20	5	2	62	8	F4	9364
PRODUCTION FACILITIES	12	-5	-2	-1	0	-1317	-158	A1	9365
OTHER	13	54	60	16	5	186	24	F4	9366
AMORT OF FIT X CHANGE	14	0	0	0	0	0	0	I1	9367
INVESTMENT TAX CREDIT -- NET	15	0	0	0	0	0	0	F4	9368
GAIN FR. DISPOSITION OF UTL. PROP.	16	71	76	20	6	235	30	F4	9371
TOTAL	17	0	0	0	0	-28	-3	A1	9370
OPERATING INCOME AFTER INCOME TAXES	18	9768	9981	2323	1666	31166	3892		104
RATE BASE									
EL. PLT. IN SERV. INCL. ALLOC. COMMON	20	51791	55156	14841	4261	164468	20978		85
TOTAL	21	51791	55156	14841	4261	164468	20978		86
ACCUMULATED PROVISION FOR DEPREC. DEPRECIATED UTILITY PLANT	22	14945	14075	4250	1531	29435	3947		100
WORKING CAPITAL	23	36846	36081	10591	2730	135033	17031		106
DEPR. UTL. PLT. PLUS WRK'G CAPITAL	24	1282	887	276	217	5856	729		101
TOTAL	25	38128	36968	10867	2947	140889	17760		107
LESS:									
ACC. DEFERRED INCOME TAXES	26	0	0	0	0	24	3	F1	4190
ACC. AMORTIZATION INCL. INC. TAX	27	3008	3202	862	246	9910	1261	F4	4191
LIBERALIZED DEPRECIATION	28	0	0	0	0	32	6	A1	4192
RECOVERABLE FUEL COST	29	0	0	0	0	0	0	C2	4193
CUSTOMER ADVANCES AND DEPOSITS	30	263	261	0	0	4	6	F3A	4210
PA. WATER + POWER REFUND	31	0	0	0	0	0	0		4220
INVESTMENT TAX CREDIT	32	0	0	0	0	0	0		4230
TOTAL RATE BASE	33	34877	33505	10005	2701	130919	16486		108
RATES OF RETURN AFTER INCOME TAXES	34	3.84	13.26	9.22	29.88	12.02	11.98		
FULL YEAR EFFECT OF RATE CHANGE									
OPERATING INCOME RATE OF RETURN	35	4352	5354	1141	976	15739	1975		
RATE OF RETURN	36	12.48	15.92	11.40	36.13	12.02	11.98		

PHILADELPHIA ELECTRIC COMPANY  
 ELECTRIC OPERATIONS  
 SUMMARY OF OPERATING EXPENSES  
 ALLOCATED BY EACH ALLOCATION SCHEDULE  
 DEVELOPED IN COST-TO-SERVE STUDY  
 TWELVE MONTHS ENDING 3/31/90

FOUR PEAK METHOD - AMOUNT TOTAL

OPERATING EXPENSES -- 1000s

SCHED.	DESIGNATION	PROD	TRANS	DISTR	CUST ACCTS	CUST INFO	SALES	A. G.	DEPR	NON-INC TAXES	INCOME TAXES INCOME	INC. REL.	TOTAL
DEMAND													
A1	473922	27369	2594	0	0	0	-4555	0	0	0	-78639	0	420691
A2	0	0	9708	0	0	0	0	0	0	0	0	0	9708
A3	0	0	298	0	0	0	0	0	0	0	0	0	298
A4	0	0	4055	0	0	0	0	0	0	0	0	0	4055
A5	0	0	7777	0	0	0	0	0	0	0	0	0	7777
A6	0	0	3768	0	0	0	0	0	0	0	0	0	3768
A7A	0	0	3335	0	0	0	0	0	0	0	0	0	3335
A7B	0	0	713	0	0	0	0	0	0	0	0	0	713
A8	0	0	0	0	0	0	0	0	0	0	0	0	0
OPERATING EXPENS													
B1	0	0	24275	0	0	0	0	0	0	0	0	0	24275
B2	0	0	5845	0	0	0	0	0	0	0	0	0	5845
B3	0	0	0	2359	0	0	0	0	0	0	0	0	2359
B4	0	0	0	0	0	1293	0	0	0	0	0	0	1293
B5	0	0	0	0	771	0	0	0	0	0	0	0	771
B6	0	0	0	0	0	0	0	0	0	0	0	0	0
ENERGY													
C1	539003	0	0	0	0	0	0	0	0	0	13152	0	552155
C2	48919	0	0	0	0	0	0	0	0	0	-15785	0	33134
CUSTOMER													
D1	0	0	0	0	0	0	0	0	0	0	0	0	0
D2	0	0	0	0	0	0	0	0	0	0	0	0	0
D3	0	0	140	0	0	0	0	0	0	0	0	0	140
D4	0	0	4328	2580	0	0	0	0	0	0	0	0	6908
D5	0	0	0	0	0	0	0	0	0	0	0	0	0
D6	0	0	0	0	0	0	0	0	0	0	0	0	0
D7	0	0	19519	0	0	0	0	0	0	0	0	0	19519
D8	0	0	2044	0	0	0	0	0	0	0	0	0	2044
D9	0	0	14354	0	0	0	0	0	0	0	0	0	14354
D10	0	0	5135	0	0	0	0	0	0	0	0	0	5135
D11	0	0	4360	0	0	0	0	0	0	0	0	0	4360
D12	0	0	0	13360	0	0	0	0	0	0	0	0	13360
D13	0	0	0	0	0	0	0	0	0	0	0	0	0
D14	0	0	0	0	0	0	0	0	0	0	0	0	0
D15	0	0	0	42939	0	0	0	0	0	0	0	0	42939
LABOR													
E1	0	0	0	0	0	0	148336	0	28335	0	0	0	176671
E2	0	0	0	0	0	0	0	0	0	0	0	0	0
PLANT													
F1	0	0	0	0	0	0	0	272688	0	0	0	0	272688
F2	0	0	0	0	0	0	0	11448	0	0	0	0	11448
F3	0	0	0	0	0	0	0	0	0	0	0	0	0
F3A	0	0	0	0	0	0	0	0	0	0	0	0	0
F3A1D	0	0	0	0	0	0	0	2164	0	0	0	0	2164

























































PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
HIGH TENSION CLASS OF SERVICE  
TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000\$)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	174437	169196	5241	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	254389	0	0	254389	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	1636	0	0	0	1636
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	58044	55777	1728	0	539
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	156740	148845	6758	0	1137
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	6023	4317	177	1493	34
<b>TOTAL OPERATING EXPENSE</b>	<b>651269</b>	<b>378135</b>	<b>13904</b>	<b>255882</b>	<b>3348</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE BASE (2) AT 9.4000%	312479	287912	13005	9354	2208
INCOME TAXES (3)	120815	111316	5028	3617	854
REVENUE TAXES (4)	48745	34939	1435	12083	288
<b>TOTAL CARRYING CHARGES</b>	<b>482039</b>	<b>434167</b>	<b>19468</b>	<b>25054</b>	<b>3350</b>
<b>TOTAL ANNUAL REVENUE REQUIREMENT</b>	<b>1133308</b>	<b>812302</b>	<b>33372</b>	<b>280936</b>	<b>6698</b>
COST FUNCTION DIVISOR	2405509	2703888	14082847	2481	
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>	<b>337.68404</b>	<b>12.34323</b>	<b>0.01995</b>	<b>2699.71786</b>	

(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	176073	169196	5241	0	1636
-- PERCENTAGES		0.96994	0.02977	0.0	0.00929
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	4049001	3873151	175850	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	97437	0	0	97437	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	29581	0	0	0	29581
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	50045	48090	1490	0	465
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-971072	-922161	-41868	0	-7043
TOTAL O.C. RATE BASE ELEMENT	3254992	2999080	135472	97437	23003
-- PERCENTAGES		0.92138	0.04162	0.02993	0.00707
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	312479	287912	13005	9354	2208
INCOME TAXES	120815	111316	5028	3617	854
OPERATING EXPENSE	651269	378135	13904	255882	3348
TOTAL	1084563	777363	31937	268853	6410
-- PERCENTAGES		0.71675	0.02945	0.24789	0.00591
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	4078582	3873151	175850	0	29581
-- PERCENTAGES		0.94963	0.04312	0.0	0.00725

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
ELECT PROPULSION CLASS OF SERVICE  
TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000\$)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	9762	9433	329	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	13566	0	0	13566	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	31	0	0	0	31
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	4301	4143	144	0	14
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	7360	6830	441	0	97
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	248	172	9	65	2
<b>TOTAL OPERATING EXPENSE</b>	<b>35276</b>	<b>20578</b>	<b>923</b>	<b>13631</b>	<b>144</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE BASE (2) AT 9.0100%	13560	12144	778	468	170
INCOME TAXES (3)	5364	4804	308	185	67
REVENUE TAXES (4)	2440	1690	90	643	17
<b>TOTAL CARRYING CHARGES</b>	<b>21364</b>	<b>18638</b>	<b>1176</b>	<b>1296</b>	<b>254</b>
<b>TOTAL ANNUAL REVENUE REQUIREMENT</b>	<b>56640</b>	<b>39216</b>	<b>2099</b>	<b>14927</b>	<b>398</b>
COST FUNCTION DIVISOR	109049	169545	740000	3	
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>	<b>359.61815</b>	<b>12.38819</b>	<b>0.02017</b>	<b>152666.66667</b>	

(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	9795	9433	329	0	31
-- PERCENTAGES		0.96324	0.03360	0.0	0.00317
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	187749	176349	11400	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	5196	0	0	5196	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	2511	0	0	0	2511
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	2783	2681	93	0	9
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-47735	-44245	-2860	0	-430
TOTAL O.C. RATE BASE ELEMENT	150504	134785	8633	5196	1890
-- PERCENTAGES		0.89556	0.05736	0.03452	0.01256
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	13560	12144	778	468	170
INCOME TAXES	5364	4804	308	185	67
OPERATING EXPENSE	35276	20578	923	13631	144
TOTAL	54200	37526	2009	14284	381
-- PERCENTAGES		0.69236	0.03707	0.26354	0.00703
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	190260	176349	11400	0	2511
-- PERCENTAGES		0.92688	0.05992	0.0	0.01320

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
 PRIMARY CLASS OF SERVICE  
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000s)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	21559	20610	949	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	29956	0	0	29956	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	1208	0	0	0	1208
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	7893	7145	329	0	419
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	20290	18006	1230	0	1054
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	1209	851	53	255	50
<b>TOTAL OPERATING EXPENSE</b>	<b>82115</b>	<b>46612</b>	<b>2561</b>	<b>30211</b>	<b>2731</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE BASE (2) AT 11.9600%	50261	43378	2947	1377	2539
INCOME TAXES (3)	20114	17366	1180	551	1017
REVENUE TAXES (4)	6828	4807	300	1439	282
<b>TOTAL CARRYING CHARGES</b>	<b>77183</b>	<b>65551</b>	<b>4427</b>	<b>3367</b>	<b>3838</b>
TOTAL ANNUAL REVENUE REQUIREMENT	159298	112163	4988	33578	6569
COST FUNCTION DIVISOR		279439	318439	1546238	1845
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>		<b>401.38635</b>	<b>21.93077</b>	<b>0.02172</b>	<b>3639.33516</b>
<b>(1) ALLOCATION TO COST COMPONENT (SUM OF A &amp; D) EXPENSE</b>					
-- PERCENTAGES	22767	20610	949	0	1208
<b>(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT</b>		0.90526	0.04168	0.0	0.05306
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	504150	471923	32227	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	11515	0	0	11515	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	27625	0	0	0	27625
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	6244	5655	260	0	331
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	129458	114887	7846	0	6725
TOTAL O.C. RATE BASE ELEMENT	420078	362691	24641	11515	21231
-- PERCENTAGES		0.86339	0.05866	0.02741	0.05054
<b>(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN</b>					
<b>(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT</b>					
RETURN	50261	43378	2947	1377	2539
INCOME TAXES	20114	17366	1180	551	1017
OPERATING EXPENSE	82115	46612	2561	30211	2731
TOTAL	152470	107356	6688	52139	6287
-- PERCENTAGES		0.70411	0.04386	0.21079	0.04123
<b>(5) ALLOCATION TO COST COMPONENT (SUM OF A &amp; D) PLANT</b>					
-- PERCENTAGES	531775	471923	32227	0	27625
		0.88745	0.06060	0.0	0.05195

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
 FEDERAL ENERGY CLASS OF SERVICE  
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000s)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	85386	79487	5899	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	91328	0	0	91328	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	10921	0	0	0	10921
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	34206	28232	2095	0	3879
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	79534	68402	6895	0	4237
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	8924	4282	587	1534	521
<b>TOTAL OPERATING EXPENSE</b>	<b>310299</b>	<b>182403</b>	<b>15476</b>	<b>92862</b>	<b>19558</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE BASE (2) AT 11.4400%	189537	159457	16015	4022	10043
INCOME TAXES (3)	72860	61297	4156	1546	3861
REVENUE TAXES (4)	25678	18077	1688	4413	1500
<b>TOTAL CARRYING CHARGES</b>	<b>288075</b>	<b>238831</b>	<b>23859</b>	<b>9981</b>	<b>15404</b>
TOTAL ANNUAL REVENUE REQUIREMENT	598374	421234	59335	102343	9492
COST FUNCTION DIVISOR		1077205	139963	4836716	135234
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>		<b>391.04349</b>	<b>32.85134</b>	<b>0.02126</b>	<b>258.52584</b>
<b>(1) ALLOCATION TO COST COMPONENT (SUM OF A &amp; D) EXPENSE</b>					
-- PERCENTAGES	96307	79487	5899	0	10921
<b>(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT</b>		0.82535	0.06125	0.0	0.11340
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	2003160	1819724	183436	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	35156	0	0	35156	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	112711	0	0	0	112711
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	25333	19258	1429	0	2644
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	517564	445124	44870	0	27570
TOTAL O.C. RATE BASE ELEMENT	1656794	1393856	139995	35156	87787
-- PERCENTAGES		0.84130	0.08450	0.02122	0.05299
<b>(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN</b>					
<b>(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT</b>					
RETURN	189537	159457	16015	4022	10043
INCOME TAXES	72860	61297	4156	1546	3861
OPERATING EXPENSE	310299	182403	15476	92862	19558
TOTAL	572696	403157	37647	98430	33462
-- PERCENTAGES		0.70356	0.06574	0.17167	0.05863
<b>(5) ALLOCATION TO COST COMPONENT (SUM OF A &amp; D) PLANT</b>					
-- PERCENTAGES	2115871	1819724	183436	0	112711
		0.86084	0.08670	0.0	0.05327

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
 RES. - RATE R-H CLASS OF SERVICE  
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000\$)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	26665	22581	4084	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	45375	0	0	45375	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	10182	0	0	0	10182
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	14833	9090	1644	0	4099
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	26832	19012	4511	0	3309
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	7121	3829	851	1495	946
<b>TOTAL OPERATING EXPENSE</b>	<b>131008</b>	<b>54512</b>	<b>11090</b>	<b>46870</b>	<b>18536</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE BASE (2) AT 13.3700%	75858	51963	12262	2335	9278
INCOME TAXES (3)	32201	22058	5214	991	3938
REVENUE TAXES (4)	10743	5775	1285	2256	1427
<b>TOTAL CARRYING CHARGES</b>	<b>118802</b>	<b>79796</b>	<b>18781</b>	<b>5582</b>	<b>14643</b>
<b>TOTAL ANNUAL REVENUE REQUIREMENT</b>	<b>249810</b>	<b>134308</b>	<b>29871</b>	<b>52452</b>	<b>33179</b>
COST FUNCTION DIVISOR		305017	773318	2423750	158201
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>		<b>440.32956</b>	<b>38.62706</b>	<b>0.02164</b>	<b>240.07786</b>

(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	36847	22581	4084	0	10182
-- PERCENTAGES		0.61283	0.11084	0.0	0.27633
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	639659	516989	122670	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	17467	0	0	17467	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	89986	0	0	0	89986
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	10287	6304	1140	0	2843
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-190024	-134642	-31947	0	-23435
TOTAL O.C. RATE BASE ELEMENT	567375	388651	91863	17467	69394
-- PERCENTAGES		0.68500	0.16191	0.03079	0.12231
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	75858	51963	12262	2335	9278
INCOME TAXES	32201	22058	5214	991	3938
OPERATING EXPENSE	131008	54512	11090	46870	18536
TOTAL	239067	128533	28586	50196	31752
-- PERCENTAGES		0.53764	0.11957	0.20997	0.13282
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	729645	516989	122670	0	89986
-- PERCENTAGES		0.70855	0.16812	0.0	0.12333

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
 RES. - RATE R CLASS OF SERVICE  
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000\$)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	125553	113142	12411	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	132016	0	0	132016	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	84552	0	0	0	84552
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	82981	44685	4902	0	33394
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	135259	94598	13723	0	26938
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	29270	15864	2121	4401	6884
<b>TOTAL OPERATING EXPENSE</b>	<b>589631</b>	<b>268289</b>	<b>33157</b>	<b>136417</b>	<b>151768</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE BASE (2) AT 9.3300%	265896	181972	26318	4741	52865
INCOME TAXES (3)	94534	64696	9357	1688	18795
REVENUE TAXES (4)	42470	23020	3077	6385	9980
<b>TOTAL CARRYING CHARGES</b>	<b>402900</b>	<b>269688</b>	<b>38752</b>	<b>12812</b>	<b>81648</b>
<b>TOTAL ANNUAL REVENUE REQUIREMENT</b>	<b>992531</b>	<b>537977</b>	<b>71909</b>	<b>149229</b>	<b>255616</b>
COST FUNCTION DIVISOR		1523824	2384174	6873321	1746345
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>		<b>353.04405</b>	<b>30.36475</b>	<b>0.02171</b>	<b>205.61403</b>

(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	210185	113142	12411	0	84552
-- PERCENTAGES		0.53850	0.05907	0.0	0.40243
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	2965983	2590225	375758	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	50819	0	0	50819	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	737615	0	0	0	737615
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	45003	24235	2658	0	16110
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-949520	-644076	-96336	0	-189108
TOTAL O.C. RATE BASE ELEMENT	2849908	1950384	282080	50819	546617
-- PERCENTAGES		0.68437	0.09898	0.01783	0.19882
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	265896	181972	26318	4741	52865
INCOME TAXES	94534	64696	9357	1688	18795
OPERATING EXPENSE	589631	268289	33157	136417	151768
TOTAL	950061	514957	68832	142844	223428
-- PERCENTAGES		0.54203	0.07245	0.15035	0.23517
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	3783596	2590225	375758	0	737615
-- PERCENTAGES		0.69938	0.10146	0.0	0.19916

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
 RES. - RATE OF CLASS OF SERVICE  
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000s)	COST COMPONENT				
	TOTAL CLASS	4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	357	0	357	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	7425	0	0	7425	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	4533	0	0	0	4533
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	2208	0	161	0	2047
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	1358	0	491	0	867
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	790	0	120	268	402
<b>TOTAL OPERATING EXPENSE</b>	<b>16663</b>	<b>0</b>	<b>1129</b>	<b>7693</b>	<b>7841</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE BASE (2) AT 28.5300%	6313	1	1879	815	3618
INCOME TAXES (3)	3367	0	1002	435	1930
REVENUE TAXES (4)	1151	0	175	391	585
<b>TOTAL CARRYING CHARGES</b>	<b>10831</b>	<b>1</b>	<b>3056</b>	<b>1641</b>	<b>6133</b>
<b>TOTAL ANNUAL REVENUE REQUIREMENT</b>	<b>27494</b>	<b>1</b>	<b>4185</b>	<b>9534</b>	<b>13974</b>
COST FUNCTION DIVISOR		0	50595	383600	100044
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>		<b>0.0</b>	<b>82.71568</b>	<b>0.02433</b>	<b>139.67854</b>

(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	4890	0	357	0	4533
-- PERCENTAGES		0.0	0.07301	0.0	0.92699
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	9674	0	9674	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	2858	0	0	2858	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	16929	0	0	0	16929
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	1443	0	105	0	1338
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-8777	0	-3192	0	-5585
TOTAL O.C. RATE BASE ELEMENT	22127	0	6587	2858	12682
-- PERCENTAGES		0.0	0.29769	0.12916	0.57315
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	6313	1	1879	815	3618
INCOME TAXES	3367	0	1002	435	1930
OPERATING EXPENSE	16663	0	1129	7693	7841
TOTAL	26343	1	4010	8943	13389
-- PERCENTAGES		0.00004	0.15222	0.33948	0.50824
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	26603	0	9674	0	16929
-- PERCENTAGES		0.0	0.36364	0.0	0.63636

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
 RATE SLP CLASS OF SERVICE  
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000s)	COST COMPONENT				
	TOTAL CLASS	4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	124	26	98	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	1755	0	0	1755	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	2821	0	0	0	2821
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	1645	14	55	0	1576
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	1528	20	96	0	1412
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	66	0	3	9	54
<b>TOTAL OPERATING EXPENSE</b>	<b>7939</b>	<b>60</b>	<b>252</b>	<b>1764</b>	<b>5863</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE BASE (2) AT 12.4000%	4325	54	265	84	3922
INCOME TAXES (3)	1843	23	113	36	1671
REVENUE TAXES (4)	640	6	29	85	520
<b>TOTAL CARRYING CHARGES</b>	<b>6808</b>	<b>83</b>	<b>407</b>	<b>205</b>	<b>6113</b>
<b>TOTAL ANNUAL REVENUE REQUIREMENT</b>	<b>14747</b>	<b>143</b>	<b>659</b>	<b>1969</b>	<b>11976</b>
COST FUNCTION DIVISOR		389	21949	90693	98513
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>		<b>367.60925</b>	<b>30.02415</b>	<b>0.02171</b>	<b>121.56771</b>

(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	2945	26	98	0	2821
-- PERCENTAGES		0.00883	0.03328	0.0	0.95789
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	3878	659	5219	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	676	0	0	676	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	47257	0	0	0	47257
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	406	6	20	0	380
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-17540	-226	-1104	0	-16210
TOTAL O.C. RATE BASE ELEMENT	34877	439	2135	676	31627
-- PERCENTAGES		0.01259	0.06122	0.01938	0.90682
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	4325	54	265	84	3922
INCOME TAXES	1843	23	113	36	1671
OPERATING EXPENSE	7939	60	252	1764	5863
TOTAL	14107	137	630	1884	11456
-- PERCENTAGES		0.00971	0.04466	0.13355	0.81208
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	51135	659	3219	0	47257
-- PERCENTAGES		0.01289	0.06295	0.0	0.92416

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
 RATE SLS CLASS OF SERVICE  
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000s)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	58	6	52	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	909	0	0	909	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	2806	0	0	0	2806
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	1849	3	34	0	1812
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	2073	9	45	0	1999
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	71	0	2	5	64
<b>TOTAL OPERATING EXPENSE</b>	<b>7766</b>	<b>18</b>	<b>153</b>	<b>914</b>	<b>6681</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE BASE (2) AT 15.8880%	5321	24	163	56	5078
INCOME TAXES (3)	2165	10	66	23	2066
REVENUE TAXES (4)	693	3	17	45	628
<b>TOTAL CARRYING CHARGES</b>	<b>8179</b>	<b>37</b>	<b>246</b>	<b>124</b>	<b>7772</b>
<b>TOTAL ANNUAL REVENUE REQUIREMENT</b>	<b>15945</b>	<b>55</b>	<b>399</b>	<b>1038</b>	<b>14453</b>
COST FUNCTION DIVISOR		47	11601	46394	57820
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>	<b>374.14966</b>	<b>34.39859</b>	<b>0.02209</b>	<b>249.96541</b>	

(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	2864	4	52	0	2806
-- PERCENTAGES		0.00209	0.01816	0.0	0.97975
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	1950	249	1701	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	350	0	0	350	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	52485	0	0	0	52485
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	537	1	10	0	526
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-21817	-100	-682	0	-21035
TOTAL O.C. RATE BASE ELEMENT	53505	150	1829	350	31976
-- PERCENTAGES		0.00448	0.03071	0.01045	0.95437
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	5321	24	163	56	5078
INCOME TAXES	2165	10	66	23	2066
OPERATING EXPENSE	7766	18	153	914	6681
TOTAL	15252	52	382	993	13825
-- PERCENTAGES		0.00341	0.02505	0.06511	0.90644
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	54435	249	1701	0	52485
-- PERCENTAGES		0.00457	0.03125	0.0	0.96418

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
 RATE SLE CLASS OF SERVICE  
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000s)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	21	2	19	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	364	0	0	364	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	641	0	0	0	641
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	391	1	11	0	379
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	429	3	18	0	408
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	15	0	0	2	13
<b>TOTAL OPERATING EXPENSE</b>	<b>1861</b>	<b>6</b>	<b>48</b>	<b>366</b>	<b>1441</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE BASE (2) AT 11.3500%	1136	7	47	16	1066
INCOME TAXES (3)	461	3	19	4	433
REVENUE TAXES (4)	157	1	5	18	133
<b>TOTAL CARRYING CHARGES</b>	<b>1754</b>	<b>11</b>	<b>71</b>	<b>40</b>	<b>1632</b>
<b>TOTAL ANNUAL REVENUE REQUIREMENT</b>	<b>3615</b>	<b>17</b>	<b>119</b>	<b>406</b>	<b>3073</b>
COST FUNCTION DIVISOR		56	4181	18809	29459
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>	<b>303.57143</b>	<b>28.46209</b>	<b>0.02160</b>	<b>104.31801</b>	

(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	662	2	19	0	641
-- PERCENTAGES		0.00302	0.02870	0.0	0.96828
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	708	92	616	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	140	0	0	140	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	13955	0	0	0	13955
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	134	0	4	0	132
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-6934	-31	-207	0	-6496
TOTAL O.C. RATE BASE ELEMENT	10005	61	413	140	9391
-- PERCENTAGES		0.00610	0.04128	0.01399	0.95863
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	1136	7	47	16	1066
INCOME TAXES	461	3	19	4	433
OPERATING EXPENSE	1861	6	48	366	1441
TOTAL	3458	16	114	386	2940
-- PERCENTAGES		0.00463	0.03297	0.11220	0.85020
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	14663	92	616	0	13955
-- PERCENTAGES		0.00627	0.04201	0.0	0.95172

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
 ALL OTHER CLASS OF SERVICE  
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
 TWELVE MONTHS ENDED 3/31/90

COST-TO-SERVE(1000s)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	18	0	18	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	316	0	0	316	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	416	0	0	0	416
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	244	0	10	0	234
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	170	0	24	0	146
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	31	-1	3	5	24
<b>TOTAL OPERATING EXPENSE</b>	<b>1195</b>	<b>-1</b>	<b>55</b>	<b>321</b>	<b>620</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE-BASE (2) AT 55.4100%	956	3	124	43	786
INCOME TAXES (3)	462	1	60	21	380
REVENUE TAXES (4)	118	0	11	17	90
<b>TOTAL CARRYING CHARGES</b>	<b>1536</b>	<b>4</b>	<b>195</b>	<b>81</b>	<b>1256</b>
<b>TOTAL ANNUAL REVENUE REQUIREMENT</b>	<b>2731</b>	<b>3</b>	<b>250</b>	<b>402</b>	<b>2076</b>
<b>COST FUNCTION DIVISOR</b>	<b>8</b>	<b>8</b>	<b>3962</b>	<b>16294</b>	<b>6989</b>
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>	<b>375.00000</b>	<b>63.09944</b>	<b>0.02467</b>	<b>297.03820</b>	
(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	434	0	18	0	416
-- PERCENTAGES		0.0	0.04147	0.0	0.95853
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE-BASE ELEMENT					
TOTAL O.C. RATE-BASE ELEMENT ALLOCATED ON A	596	11	585	0	0
TOTAL O.C. RATE-BASE ELEMENT ALLOCATED ON C	121	0	0	121	0
TOTAL O.C. RATE-BASE ELEMENT ALLOCATED ON D	3590	0	0	0	3590
TOTAL O.C. RATE-BASE ELEMENT ALLOCATED ON E (1)	96	0	4	0	92
TOTAL O.C. RATE-BASE ELEMENT ALLOCATED ON F & G (5)	1702	-4	238	0	1460
TOTAL O.C. RATE-BASE ELEMENT	2701	7	351	121	2222
-- PERCENTAGES		0.00259	0.12955	0.04480	0.82266
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	956	3	124	43	786
INCOME TAXES	462	1	60	21	380
OPERATING EXPENSE	1195	-1	55	321	620
TOTAL	2613	3	239	385	1966
-- PERCENTAGES		0.00115	0.09147	0.14734	0.76005
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	4186	11	585	0	3590
-- PERCENTAGES		0.00263	0.13975	0.0	0.85762

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
 OTHER UTILITIES CLASS OF SERVICE  
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
 TWELVE MONTHS ENDED 3/31/90

COST-TO-SERVE(1000s)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	7288	7120	168	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	9358	0	0	9358	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	4	0	0	0	4
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	2329	2274	54	0	1
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	6285	6255	26	0	4
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	0	0	0	0	0
<b>TOTAL OPERATING EXPENSE</b>	<b>25264</b>	<b>15649</b>	<b>248</b>	<b>9358</b>	<b>9</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE-BASE (2) AT 11.9100%	15592	15048	67	468	9
INCOME TAXES (3)	5807	5405	25	174	3
REVENUE TAXES (4)	-9	-7	0	-2	0
<b>TOTAL CARRYING CHARGES</b>	<b>21390</b>	<b>20646</b>	<b>92</b>	<b>640</b>	<b>12</b>
<b>TOTAL ANNUAL REVENUE REQUIREMENT</b>	<b>46654</b>	<b>36295</b>	<b>340</b>	<b>3998</b>	<b>21</b>
<b>COST FUNCTION DIVISOR</b>	<b>8</b>	<b>8</b>	<b>138663</b>	<b>559177</b>	<b>6</b>
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>	<b>350.82708</b>	<b>2.45199</b>	<b>0.01788</b>	<b>3500.00000</b>	
(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	7292	7120	168	0	4
-- PERCENTAGES		0.97441	0.02304	0.0	0.00055
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE-BASE ELEMENT					
TOTAL O.C. RATE-BASE ELEMENT ALLOCATED ON A	162156	161482	674	0	0
TOTAL O.C. RATE-BASE ELEMENT ALLOCATED ON C	3926	0	0	3926	0
TOTAL O.C. RATE-BASE ELEMENT ALLOCATED ON D	93	0	0	0	93
TOTAL O.C. RATE-BASE ELEMENT ALLOCATED ON E (1)	1930	1885	44	0	1
TOTAL O.C. RATE-BASE ELEMENT ALLOCATED ON F & G (5)	37186	37011	154	0	21
TOTAL O.C. RATE-BASE ELEMENT	130919	126354	564	3926	73
-- PERCENTAGES		0.96515	0.00431	0.02995	0.00056
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	15592	15048	67	468	9
INCOME TAXES	5807	5405	25	174	3
OPERATING EXPENSE	25264	15649	248	9358	9
TOTAL	46663	36302	340	10000	21
-- PERCENTAGES		0.77794	0.00729	0.21430	0.00045
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	162249	161482	674	0	93
-- PERCENTAGES		0.99527	0.00415	0.0	0.00057

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS  
 INTER-DEPART CLASS OF SERVICE  
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON  
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000\$)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
<b>OPERATING EXPENSE</b>					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	883	854	29	0	
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	1165	0	0	1165	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	6	0	0	0	6
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	290	279	9	0	2
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	792	747	40	0	5
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	14	10	1	3	0
<b>TOTAL OPERATING EXPENSE</b>	<b>3150</b>	<b>1890</b>	<b>79</b>	<b>1168</b>	<b>13</b>
<b>CARRYING CHARGES ON INVESTMENT OF</b>					
RETURN ON RATE BASE (2) AT 11.8700%	1957	1792	95	58	12
INCOME TAXES (3)	732	669	36	22	5
REVENUE TAXES (4)	0	0	0	0	0
<b>TOTAL CARRYING CHARGES</b>	<b>2689</b>	<b>2461</b>	<b>131</b>	<b>80</b>	<b>17</b>
<b>TOTAL ANNUAL REVENUE REQUIREMENT</b>	<b>5839</b>	<b>4351</b>	<b>210</b>	<b>1248</b>	<b>30</b>
COST FUNCTION DIVISOR		11972	15224	68800	101
<b>TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)</b>		<b>363.43136</b>	<b>15.88022</b>	<b>0.01814</b>	<b>297.02970</b>
<b>(1) ALLOCATION TO COST COMPONENT (SUM OF A &amp; D) EXPENSE</b>					
-- PERCENTAGES	889	854	29	0	6
<b>(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT</b>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	20562	19521	1041	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	489	0	0	489	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	131	0	0	0	131
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	240	230	8	0	2
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	4934	4657	248	0	31
TOTAL O.C. RATE BASE ELEMENT	16486	15094	801	489	102
-- PERCENTAGES		0.91556	0.04859	0.02966	0.00619
<b>(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN</b>					
<b>(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT</b>					
RETURN	1957	1792	95	58	12
INCOME TAXES	732	669	36	22	5
OPERATING EXPENSE	3150	1890	79	1168	13
TOTAL	5839	4351	210	1248	30
-- PERCENTAGES		0.74516	0.03597	0.21374	0.00516
<b>(5) ALLOCATION TO COST COMPONENT (SUM OF A &amp; D) PLANT</b>					
-- PERCENTAGES	20693	19521	1041	0	131
		0.94336	0.05031	0.0	0.00633

**FILE**

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