

ORIGINAL

R-00 973953

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**APPLICATION OF PECO ENERGY COMPANY
FOR APPROVAL OF ITS RESTRUCTURING PLAN
UNDER SECTION 2806 OF THE PUBLIC UTILITY CODE**

Exhibit 2

**RESPONSE TO FILING REQUIREMENTS
RESPONSES J-1 THROUGH N-4**

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PECO Energy Company
Response to Filing Requirements

Schedule J-1
Respondent: Gregory A. Cucchi

Q: Provide details about any informal quality of service complaints which the company has received during the two calendar years preceding the base year. Identify the nature of the complaints, the number of complaints and whether the complaints were resolved.

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Response:

1994 - Operating Cases

PA PUBLIC UTILITY COMMISSION
PROTHONOTARY'S OFFICE

13 voltage complaints: 10 PECO Energy equipment, 3 No problems found

Account # 40-01-16-709025

Problem - voltage
Resolution - repaired loose connection at cut-out

Account # 50-20-12-705518

Problem - voltage
Resolution - replaced/upgraded the 4KV circuit to 34KV

Account # 50-17-23-549025

Problem - voltage
Resolution - replaced damaged 50 KVA transformer with a 75 KVA transformer

Account # 35-07-40-889521

Problem - voltage
Resolution - replaced voltage regulator and installed new capacitor bank

Account # 40-20-09-033018

Problem - voltage
Resolution - no problem voltage problems found

ERM

PECO Energy Company
Response to Filing Requirements

Account # 50-15-10-656025

Problem - voltage
Resolution - voltage raised at substation, set of capacitors activated and circuit rearrangement was completed

Pls. note: this complaint was initiated 7/93 but the Co. never received it until 5/94 when the response was sent

Account # 35-18-43-379519

Problem - voltage
Resolution - no problems found, voltage within limits

Account # 23-15-42-473012

Problem - voltage
Resolution - taps remade

Account # 55-10-80-535620

Problem - voltage
Resolution - redesign of 3 miles of a 34 KV aerial line and the installation of a 1500 KVA unit substation

Account # 26-03-36-161633

Problem - voltage
Resolution - taps remade

Account # 25-15-97-130011

Problem - voltage
Resolution - no problems found

Account # 50-14-10-026519

Problem - voltage
Resolution - conversion of the primary voltage from 4KV to 13KV

PECO Energy Company
Response to Filing Requirements

Account # 35-10-41-157519

Problem - voltage

Resolution - adjustments made to 4KV capacitor bank and job has been designed to replace the existing manual capacitor bank with a voltage sensing switch 4KV capacitor bank

Account # 50-11-04-434524

Problem - voltage

Resolution - voltage corrected at substation

1995 - Operating Cases

15 voltage complaints: 15 PECO Energy equipment

Account # 50-11-04-434524

Problem - voltage

Resolution - order initiated to replace unit substation

Account # 35-01-41-143015

Problem - voltage

Resolution - tree trimming on the Lyndell circuit and installation of secondary surge arrestors on the transformer

Account # 45-08-40-678525

Problem - voltage

Resolution - replaced service wires, voltage raised at substation and circuit switching

Account # 25-01-64-083611

Problem - voltage

Resolution - replaced transformer

PECO Energy Company
Response to Filing Requirements

Account # 45-14-11-551513

Problem - voltage
Resolution - replaced the connections on the
transformer

Account # 35-09-52-125317

Problem - voltage
Resolution - found improperly grounded pump motor
(customer equipment) and made necessary repairs

Account # 35-01-41-150044

Problem - voltage
Resolution - tree trimming on the Lyndell circuit and
installation of secondary surge arrestors on the
transformer

Account # 35-01-41-142512

Problem - voltage
Resolution - tree trimming on the Lyndell circuit and
installation of secondary surge arrestors on the
transformer

Account # 35-10-41-157519

Problem - voltage
Resolution - installed dedicated transformer

Account # 35-07-40-947519

Problem - voltage
Resolution - major system reinforcement project on the
Boyd circuit

Account # 35-20-42-725015

Problem - voltage
Resolution - conversion project consisting of 9 miles
of conversion/overbuild and the installation of
34KV/4KV aerial interposing

PECO Energy Company
Response to Filing Requirements

Account # 40-18-22-031811

Problem - voltage
Resolution - installation of two step voltage
regulators

Account # 22-02-73-025217

Problem - voltage
Resolution - repaired defective transformer and
completed the necessary switching

Account # 35-09-71-0321012

Problem - voltage
Resolution - installation of a separate padmount
transformer and replacing #4 copper neutral with larger
neutral

Account # 50-18-57-950015

Problem - voltage
Resolution - installation of a separate transformer
closer to the customer's property

1996 - Operating Cases

42 service outage complaints: 17 storm related, 23 PECO Energy
equipment, 1 customer equipment, 1 no problems found (customer
had dimming lights not outages)

Account # 45-05-43-741539

Problem - service outages
Resolution - storm related - installed additional
lightning protection equipment

Account # 50-19-14-404014

Problem - service outages
Resolution - replacement of all secondary main cable

PECO Energy Company
Response to Filing Requirements

Account # 50-19-14-407512

Problem - service outages
Resolution - replacement of all secondary main cable

Account # 45-10-41-078010

Problem - service outages
Resolution - additional switching capability

Account # 26-14-35-101611

Problem - service outages
Resolution - repaired underground fault

Account # 40-18-06-187514

Problem - service outages
Resolution - storm related - installation of switches,
animal protection equipment and additional fusing

Account # 40-18-06-223030

Problem - service outages
Resolution - storm related - installation of switches,
animal protection equipment and additional fusing

Account # 40-18-06-357513

Problem - service outages
Resolution - storm related - installation of switches,
animal protection equipment and additional fusing

Account # 40-16-08-948048

Problem - service outages
Resolution - storm related -additional fusing,
installation of animal protection equipment and tree
trimming

Account # 27-02-31-094011

Problem - service outages
Resolution - replacement of cable

PECO Energy Company
Response to Filing Requirements

Account # 22-02-43-349267

Problem - service outages
Resolution - repairs made to underground cable

Account # 45-10-40-637519

Problem - service outages
Resolution - replaced defective cable

Account # 45-01-57-178317

Problem - service outages
Resolution - repairs made to underground cable (*vehicle hit utility pole*)

Account # 25-02-24-275521

Problem - service outages
Resolution - taps remade

Account # 50-13-15-153012

Problem - service outages
Resolution - storm related - tree trimming

Account # 40-08-17-197512

Problem - service outages
Resolution - repaired secondary bushing of transformer

Account # 40-19-11-007532

Problem - service outages
Resolution - replaced aerial cable

Account # 40-19-11-677011

Problem - service outages
Resolution - replaced aerial cable

Account # 45-20-38-477017

Problem - service outages
Resolution - storm related - repaired underground cable

PECO Energy Company
Response to Filing Requirements

Account # 35-04-72384576

Problem - service outages
Resolution - repaired underground cable fault

Account # 50-12-30-007517

Problem - service outages
Resolution - line tripped cause unknown (tree trimming
and animal protection equipment installed)

Account # 26-19-12-242417

Problem - service outages
Resolution - repairs made to secondary main

Account # 40-08-15-186558

Problem - service outages
Resolution - replaced underground cable

Account # 40-10-70-634514

Problem - service outages
Resolution - corrected a block tap changer

Account # 45-07-41-459017

Problem - service outages
Resolution - replaced bad transformer

Account # 40-08-17-439518

Problem - service outages
Resolution - storm related (lightning, trees) -
additional fusing and installation of animal protection
equipment

Account # 40-09-08-601513

Problem - service outages
Resolution - no action taken - outages caused by
animals, vehicle hit pole, wind and rain

PECO Energy Company
Response to Filing Requirements

Account # 24-04-41-264814

Problem - service outages
Resolution - wind and rain storm - made underground repairs

Account # 45-08-565011

Problem - service outages
Resolution - storm related - tree trimming

Account # 21-16-57-029214

Problem - service outages
Resolution - defective main breaker (customer equipment) - customer referred to electrician

Account # 45-19-39-580549

Problem - service outages
Resolution - repaired underground secondary main

Account # 40-05-13-011512

Problem - service outages
Resolution - transformer failed

Account # 40-08-09-526025

Problem - service outages
Resolution - repaired one polarity on underground

Account # 35-03-44-070510

Problem - service outages
Resolution - storm related - tree trimming

Account # 45-03-39-134519

Problem - service outages
Resolution - storm related - refused transformer hit by lightning

PECO Energy Company
Response to Filing Requirements

Account # 45-18-85-268628

Problem - service outages
Resolution - no problems found

Account # 45-07-02-469039

Problem - service outages
Resolution - underground transformer replaced

Account # 40-16-08-948048

Problem - service outages
Resolution - additional fusing, installation of animal protection equipment and tree trimming

Account # 55-10-80-488010

Problem - service outages
Resolution - storm related tree damage - tree trimming

Account # 50-12-29-599524

Problem - service outages
Resolution - storm related tree damage - tree trimming, installation of squirrel guards and lightning protection

Account # 40-13-06-542010

Problem - service outages
Resolution - storm related tree damage/lightning - additional fusing

Account # 35-10-41-051530

Problem - service outages
Resolution - storm related tree damage - tree trimming

5 PECO Energy equipment problems: 1 PECO Energy equipment, 4 customer equipment

PECO Energy Company
Response to Filing Requirements

Account # 40-16-08-169025

Problem - PECO Energy equipment problem
Resolution - PECO Energy transferred wires to new Bell pole - service was delayed due to other emergency work

Account # 24-08-13-004811

Problem - PECO Energy equipment problem
Resolution - Customer equipment (service entrance cable) - customer referred to electrician

Account # 35-15-42-682528

Problem - PECO Energy equipment problem
Resolution - Customer responsible to install the underground - customer referred to contractor

Account # 35-12-42-212527

Problem - PECO Energy equipment problem
Resolution - Customer equipment (meter box) - as a courtesy PECO Energy made the corrections

Account # 24-16-16-204020

Problem - PECO Energy equipment problem
Resolution - Cable TV wires (not PECO Energy wires) - referred customer to cable company

7 voltage complaints: 7 PECO Energy equipment

Account # 25-09-54-194032

Problem - voltage
Resolution - placed customer's transformer on separate circuit, installed another capacitor at rear bus

Account # 24-12-18-234011

Problem - voltage
Resolution - regulator at substation was repaired

PECO Energy Company
Response to Filing Requirements

Account # 25-08-48-143237

Problem - voltage

Resolution - defective regulator was repaired

Account # 40-07-08-563012

Problem - voltage

Resolution - installed new primary extension

Account # 35-04-44-047012

Problem - voltage

Resolution - installation of new transformer and
underground cable

Account # 45-13-37-843515

Problem - voltage

Resolution - tightened loose connections in customer's
panel/installation of lightning protection equipment

Account # 35-06-42-927536

Problem - voltage

Resolution - closed capacitors, raised voltage at
substation and primary taps cut open

After reviewing the actual cases, one 1994 case was found to be a claims complaint. Also, five 1996 cases were found to be complaints other than operating. One case involved street lights, two involved claims, one involved employee actions and one involved the 'gas along the main' campaign.

PECO Energy Company
Response to Filing Requirements

Schedule J-2
Respondent: Gregory A. Cucchi

Q: Provide a list of the formal complaints filed with the Commission, regarding jurisdictional service and the Federal Energy Regulatory Commission, regarding wholesale service, related to quality of service during the two calendar years preceding the base year. Provide details on any action taken by the company in response to these complaints.

Response:

There were 30 formal complaints filed with the Pennsylvania Public Utility Commission in 1994 and 1995 relating to quality of service. A list of the complaint, docket number, date and disposition of the cases is as follows:

Case Name	Docket No.	Date	Disposition
Becker, Charles & Christine	C-956872	5/31/95	case dismissed - no show
Berridge, Adrienne R.	C-946308	11/10/94	low voltage - settled -credit
Black, Allen D.	C-956885	6/22/95	meter rdgs - case dismissed
Bloom, Meye	F-250141	10/24/94	hb/gas heater - settled - fixed heater
Buckley, Michael W.	C-957059	8/14/95	power surge - cust. w/d complaint
Buddendorff, David	C-945772	5/18/94	meter tampering - case dismissed
Castagliuolo, Michelle	C-956671	4/3/95	tree trimming - case dismissed
Chakejian, Richard N. (Arcadia Cleaners)	C-957457	11/20/95	power surge - settled - pmt terms
Davis, Earl	C-945942	6/24/94	power surge-case dismissed- no show
DeHoratius, Vincent	C-946199	9/20/94	pole replacement - case dismissed
Donnelly, William	C-946136	8/3/94	tree trimming - case dismissed
Durgin, Marcia	C-957389	10/30/95	gasvc - case dismissed
Forest Hills Cemetery	C-946154	8/29/94	power surge - settled - gave \$\$\$
Freeman, Frank	C-946038	7/21/94	power surge - case dismissed
Grant, Gail	C-945472	2/1/94	termination - case dismissed
Hadley, Barry L.	C-957395	11/6/95	surge protection - case dismissed
Karabell, I. Milton	C-957387	10/30/95	outages - case dismissed
Kratz, Jeffrey F.	C-946386	12/9/94	def. Meter - settled
Nichols, Charles	C-946067	8/5/94	more streetlights-settled- gave credit
Niedrist, Jack	C-946181	9/12/94	dmg toppt - settled - cash pmt
O'Connor, Frank A.	C-954774	5/18/94	power surge - case dismissed
Pastella, Stephen	F-230281	5/18/94	power surge-case dismissed- no show
Porter, KarenThompson	Z-230571	3/21/94	dmg toppt - settled - gave shrubs
Rados, Michael J.	C-957540	12/22/95	outages - case dismissed - no show
Scarpa, Inc.	C-956965	6/30/95	outages - settled - gave \$\$ & credit
Shane v. Bell Atlantic	n/a	7/28/94	tree trim cleanup-settled-remd debris
Swope, Florence	C-945945	6/24/94	tree trimming - settled - gave trees
Tigue, Philip	C-957496	12/7/95	power surge - case dismissed

PECO Energy Company
Response to Filing Requirements

Tyler, Richard
Walsh, Lewis G.

C-956645 3/14/95
C-957106 8/29/95

pole replacement - case dismissed
power surge-case dismissed- no show

There have been no formal complaints filed with the Federal Energy Regulatory Commission relating to the quality of PECO Energy Company's wholesale service.

PECO Energy Company
Response to Filing Requirements

Schedule J-3
Respondent: Marilyn C. Kray

Q: Provide a discussion of the company's policy on tracking and responding to customer complaints.

Response:

Informal Complaints filed with the Bureau of Consumer Services: The Company receives notice from the Commission via fax from the Bureau of Consumer Services. The Company is required to respond to an informal complaint within 30 days. The informal complaint is assigned to the responsible work area and logged into a database and noted on the customer's account. A report is prepared, reviewed and faxed to the Commission. When a decision is received it is reviewed, processed and appropriate actions taken on the account, if necessary. The case is followed for a possible appeal to the formal complaint process and after the appropriate time period the case is closed.

Formal Complaints filed with the Commission: The formal complaint is served on the Company. The Company's Regulatory Performance Group and an attorney are assigned to handle the case. The case is logged in a database and on the customer's account. If an informal complaint preceded the formal complaint the appropriate information is gathered. The dispute is analyzed. The case information is sent to the legal department to prepare an answer to be filed with the Commission. The hearing is held and the Company awaits the Commission decision and final order.

When a customer contacts the Company with a question that the Company can not provide an answer that satisfies the customer, the call is labeled a dispute and the Company has 30 days to respond to the customer, via a Utility Report, stating the Company's position and the customer's right to file an informal complaint with the Commission.

PECO Energy Company
Response to Filing Requirements

Schedule K-1
Respondent: William F. Sundermeir

- Q: (a) Provide detailed calculations and proof of revenues supporting proposed unbundled rates for generation, jurisdictional transmission, distribution and other services
- (b) Demonstrate that the proposed tariffs are in compliance with the rate cap provisions of Chapter 28.

Note: Such information should also be provided in Microsoft Excel version 5.0 format on a 3.5" diskette, Windows version.

Response:

a) A proof of revenue is included in the Direct Testimony of William Sundermeir.

b) The proof of revenue contained in the Direct Testimony of William F. Sundermeir demonstrates that the proposed tariffs are in compliance with the rate cap.

PECO Energy Company
Response to Filing Requirements

Schedule K-2
Respondent: Alfred A. Miller

Q: Provide complete copies of the proposed tariffs and rate schedules and the tariffs and rate schedules that were in effect at the time of filing.

Response:

Complete copies of present and proposed tariffs/rate schedules are provided in Exhibit AAM-1 of Alfred A. Miller's Direct Testimony. A copy of PECO's present tariff is included as Exhibit AAM-2.

PECO Energy Company
Response to Filing Requirements

Schedule L-1

Respondent: Thomas P Hill, Jr.

Q: State the basis of calculations supporting the competitive transition charge or stranded costs, if claimed. Provide on a 3.5 inch diskette in Excel Version 5.0 format, Windows version, a copy of the macro/model used for calculating the competitive transition or stranded costs and an explanation of the model.

Response:

A detailed description of the Company's quantification of stranded costs and an explanation of the model used to quantify stranded generating assets is provided in the Direct Testimony of Thomas P. Hill, Jr. A copy of the Model used to quantify the Company's stranded generating assets is being provided on a 3.5 inch diskette in Excel version 5.0 format.

PECO Energy Company
Response to Filing Requirements

Schedule L-2

Respondent: Thomas P. Hill, Jr.

- Q: State all "transition costs or stranded costs" as defined at 66 Pa.C.S. §2803 "Transition Costs" that will be claimed pursuant to 66 Pa.C.S. §2808(c)(1), (2) or (3). For each such transition or stranded cost element claimed, state:
- (a) Date at which such transition or stranded cost has been or will be stranded.
 - (b) Basis of claim that such cost is stranded, including copies of any engineering or economic studies or other studies or memoranda supporting such claim, and all studies, analyses, and data regarding the marginal cost at which the unit will be unprofitable in a competitive generation market. Provide a full description of past, present and future efforts to mitigate each claimed transition or stranded cost.
 - (c) Plant or other facility with which the transition or stranded cost is associated.
 - (d) For each claimed transition or stranded cost, the provision of 66 Pa.C.S. §2808 under which recovery is sought.
 - (e) Basis of claimed prudence.
 - (f) Methodology for ensuring that transition or stranded costs are shared equitably by all stakeholders.
 - (g) If an alternative payment period is sought under §2808(b), the basis for such request.

Response:

The Company's presentation of stranded costs is generally provided in Thomas P. Hill, Jr.'s Direct Testimony which includes the following information:

- (a) All transition or stranded costs become stranded on January 1, 1999.
- (b) Mr. Hill's Direct Testimony provides the basis of the Company's claim for stranded costs including the expected market conditions that will produce these stranded costs and the company's efforts to mitigate these costs. Alan B. Cohn's Direct Testimony provides the basis for certain regulatory assets and nuclear and fossil decommissioning costs. Detailed estimates of fossil and nuclear

PECO Energy Company
Response to Filing Requirements

decommissioning costs are presented in the Direct Testimony of Thomas L. Laguardia.

- (c) Mr. Hill's Direct Testimony provides the generating facilities with which the stranded costs are associated.
- (d) Mr. Hill's Direct Testimony and the Company's Application provide the statutory provisions under which the Company is claiming recovery of stranded costs.
- (e) Mr. Hill's Direct Testimony provides the basis of claimed prudence for the recovery of stranded costs.
- (f) The Direct Testimony of William F. Sundermier described the methods used to ensure that stranded costs are equitably shared by all customers.
- (g) The Company's presentation of all stranded costs (reflects the recovery over the period ending 12-31-2005) is generally provided in Thomas P. Hill, Jr.'s Direct Testimony.

PECO Energy Company
Response to Filing Requirements

Schedule L-3

Respondent: Thomas P. Hill, Jr.

Q: For each stranded cost claimed, state and explain the methodology and all assumptions used to determine net present value. For any generating unit not identified for stranded cost recovery, provide a calculation of any positive (or negative) stranded costs using the same methodologies or assumptions described in L.(2)(b) above.

Response:

The Testimony of Thomas P. Hill, Jr. provides the methodology and all assumptions used to determine the net present value of generating assets.

PECO Energy Company
Response to Filing Requirements

Schedule L-4

Respondent: Thomas P. Hill, Jr.

Q: For each stranded cost claimed, state the amount of securitization approval that has or will be sought and the expected rate reduction from such securitization, as well as the expected balance sheet impact from such securitization.

Response:

The Company has requested securitization for a portion of stranded costs at Docket R-00973877.

PECO Energy Company
Response to Filing Requirements

Schedule L-5

Respondent: Thomas P. Hill, Jr.

- Q: For each generating unit wholly or partially owned by the utility, provide the following:
- a. Net book value as of 12/31/96
 - b. Depreciation reserve as of 12/31/96
 - c. Accumulated deferred income tax reserve as of 12/31/96
 - d. Unamortized ITC reserve as of 12/31/96
 - e. Annual depreciation expense for the year 1996
 - f. ITC amortization for 1996 and deferred income taxes for 1996
 - g. Property taxes and any other revenue requirements for the unit in 1996
 - h. O&M expenses, subdivided as fixed and variable for 1996
 - i. Total revenue requirements for the unit in 1996.
 - j. Projected revenue requirements, based on projections of the above items, for each year of the remaining life of the unit
 - k. Heat rate curves used in the system dispatch model for each unit
 - l. Average heat rates at minimum loading, 50 percent, 75 percent and 100 percent
 - m. Net dependable capacity for each unit
 - n. Operational constraints that impact unit operations such as minimum loadings, must-run, or voltage support requirements.
 - o. Anticipated average equivalent forced outage rates and annual maintenance requirements for the remaining life of the unit
 - p. Projected kWh generation for each unit for each year of the remaining life of the unit
 - q. Anticipated or currently planned retirement date
 - r. Projected annual delivered or consumed cost of fuel

Response:

- a. Refer to pages C-1 through C-1f of Exhibit TPH-1.
- b. Refer to pages C-1 through C-1f of Exhibit TPH-1.
- c. ADIT reserve by station is provided to the extent available in Attachment L-5a, the portion not directly assignable is allocated to the remaining stations based upon net plant.
- d. Refer to part c.

PECO Energy Company
Response to Filing Requirements

- e. Refer to page C-1 through C-1f of Exhibit TPH-1.
- f. Refer to part c.
- g. Refer to the Exhibits accompanying the Direct Testimony of Thomas P. Hill, Jr.
- h. The requested information is provided as Attachment L-5b
- i. The requested information is provided as Attachment L-5.
- j. The requested information is provided as Attachment L-5.
- k. Heat rate curves for each PECO unit as used in the system dispatch model of PHB are provided in Attachment L-5c. Both EDS and ICF consider the inputs to their model as confidential. Inputs can be viewed in their offices upon signing a confidentiality agreement.
- l. For PHB, Attachment L-5c indicates minimum load, fuel consumption at minimum load and incremental heat rates. From this information, heat rates at various load levels can be determined. Both EDS and ICF consider heat rate information confidential inputs to their model. Inputs can be viewed in their offices upon signing a confidentiality agreement.
- m. The net dependable capacity for each unit is provided in response to Schedule G-6.
- n. For PHB, minimum load constraints are shown in Attachment L-5c. Minimum load information is confidential input data for EDS and ICF. All models allow units to operate without must run constraints. Voltage support is indirectly incorporated in all models to the extent that limits to transmission flows reflect reactive power limits.
No individual generator is constrained by voltage support requirements.
- o. Attachment L-5d provides anticipated average equivalent forced outage rates and annual maintenance requirements. Rates do not change in the models.

PECO Energy Company
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- p. Projected kWh generation is shown in the market value analyses presented in the Direct Testimony of Thomas P. Hill, Jr.
- q. See Schedule G-7, Attachment G-7 for the Company's Annual Resource Planning Report.
- r. See response to part j.

Limerick_1
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006
Net Plant @ 1/1	\$ 2,197,311	\$ 2,117,672	\$ 2,012,760	\$ 1,945,006	\$ 1,844,504	\$ 1,743,134	\$ 1,640,750	\$ 1,537,401	\$ 1,432,656	\$ 1,326,506	\$ 1,218,660
Plus: Cap Adds	\$ 11,192	\$ 15,337	\$ 53,366	\$ 23,829	\$ 24,485	\$ 25,141	\$ 26,015	\$ 26,671	\$ 27,546	\$ 28,420	\$ 29,513
Less : Depn	\$ 90,831	\$ 120,249	\$ 121,120	\$ 124,331	\$ 125,855	\$ 127,525	\$ 129,364	\$ 131,416	\$ 133,695	\$ 136,266	\$ 139,185
Less : Depn on Adds	\$ 231	\$ 435	\$ 1,606	\$ 762	\$ 835	\$ 920	\$ 1,026	\$ 1,140	\$ 1,285	\$ 1,460	\$ 1,685
Less : AccDfTx	\$ 599,709	\$ 569,724	\$ 539,738	\$ 509,753	\$ 479,768	\$ 449,782	\$ 419,797	\$ 389,811	\$ 359,826	\$ 329,840	\$ 299,855
Plus : Nuc Fuel	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 94,685	\$ 94,900	\$ 96,399	\$ 97,470	\$ 98,541	\$ 100,255	\$ 104,325
Base For Return (a)	\$ 1,693,144	\$ 1,643,490	\$ 1,568,564	\$ 1,530,795	\$ 1,459,421	\$ 1,388,252	\$ 1,317,352	\$ 1,245,059	\$ 1,171,371	\$ 1,096,921	\$ 1,023,130
Return @ 14.37%	\$ 243,305	\$ 236,170	\$ 225,403	\$ 219,975	\$ 209,719	\$ 199,492	\$ 189,304	\$ 178,915	\$ 168,326	\$ 157,628	\$ 147,024
Depn (incl cap add)	\$ 91,063	\$ 120,685	\$ 122,726	\$ 125,093	\$ 126,690	\$ 128,445	\$ 130,390	\$ 132,556	\$ 134,981	\$ 137,726	\$ 140,871
O & M	\$ 96,815	\$ 87,253	\$ 89,766	\$ 91,054	\$ 93,334	\$ 95,614	\$ 98,655	\$ 100,935	\$ 103,976	\$ 107,016	\$ 110,817
Fuel	\$ 31,679	\$ 32,300	\$ 33,230	\$ 33,851	\$ 33,585	\$ 33,714	\$ 34,238	\$ 34,649	\$ 35,053	\$ 35,637	\$ 37,057
Other Taxes	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524
A & G Exp	\$ 15,216	\$ 15,825	\$ 16,280	\$ 12,502	\$ 12,846	\$ 13,190	\$ 13,649	\$ 13,993	\$ 14,452	\$ 14,911	\$ 15,484
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780
ITC amort	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)
Total Rev Reqmt	\$ 502,990	\$ 517,145	\$ 512,318	\$ 507,389	\$ 501,087	\$ 495,368	\$ 491,149	\$ 485,961	\$ 481,701	\$ 477,830	\$ 476,166
MVWH Output	7,595,118	7,595,118	7,595,118	7,595,118	7,595,118	7,600,129	7,605,143	7,610,160	7,615,181	7,620,205	7,614,718
¢/KWh	6.6225	6.8089	6.7454	6.6805	6.5975	6.5179	6.4581	6.3857	6.3255	6.2706	6.2532

(a) Equals Net Plant - AccDfTx + Nuclear Fuel

Limerick_1
(\$1000)

	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Net Plant @ 1/1	\$ 1,108,988	\$ 996,819	\$ 881,837	\$ 763,323	\$ 640,540	\$ 511,894	\$ 375,626	\$ 228,436	\$ 64,058			
Plus: Cap Adds	\$ 30,388	\$ 31,481	\$ 32,574	\$ 33,885	\$ 34,978	\$ 36,290	\$ 37,602	\$ 38,914	\$ 40,225			
Less : Depn	\$ 142,556	\$ 146,462	\$ 151,088	\$ 156,669	\$ 163,624	\$ 172,559	\$ 184,792	\$ 203,291	\$ 237,921			
Less : Depn on Adds	\$ 1,953	\$ 2,313	\$ 2,790	\$ 3,477	\$ 4,468	\$ 6,117	\$ 9,249	\$ 17,315	\$ 74,701			
Less : AccDfTx	\$ 269,869	\$ 239,884	\$ 209,898	\$ 179,913	\$ 149,927	\$ 119,942	\$ 89,956	\$ 59,971	\$ 29,985			
Plus : Nuc Fuel	\$ 108,395	\$ 112,680	\$ 116,536	\$ 121,249	\$ 125,105	\$ 129,817	\$ 134,530	\$ 139,243	\$ 139,243	\$ 139,243	\$ 139,243	\$ 139,243
Base For Return (a)	\$ 947,513	\$ 869,615	\$ 788,474	\$ 704,659	\$ 615,717	\$ 521,770	\$ 420,199	\$ 307,708	\$ 173,316			
Return @ 14.37%	\$ 136,158	\$ 124,964	\$ 113,304	\$ 101,259	\$ 88,478	\$ 74,978	\$ 60,383	\$ 44,218	\$ 24,906			
Depn (incl cap add)	\$ 144,509	\$ 148,775	\$ 153,878	\$ 160,146	\$ 168,091	\$ 178,675	\$ 194,041	\$ 220,606	\$ 312,622			
O & M	\$ 113,857	\$ 117,658	\$ 121,459	\$ 126,019	\$ 129,820	\$ 134,381	\$ 138,942	\$ 143,502	\$ 148,063	\$ 153,384	\$ 158,705	\$ 164,026
Fuel	\$ 38,475	\$ 39,967	\$ 41,325	\$ 42,989	\$ 44,376	\$ 46,040	\$ 47,704	\$ 49,368	\$ 51,032	\$ 52,974	\$ 54,915	\$ 56,856
Other Taxes	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524
A & G Exp	\$ 15,943	\$ 16,517	\$ 17,090	\$ 17,778	\$ 18,352	\$ 19,040	\$ 19,728	\$ 20,416	\$ 21,105	\$ 21,907	\$ 22,710	\$ 23,513
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,756	\$ 43,286	\$ 44,816
Decom Cost	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780
ITC amort	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)	\$ (5,391)			
Total Rev Reqmt	\$ 473,856	\$ 472,794	\$ 471,969	\$ 473,106	\$ 474,030	\$ 478,027	\$ 485,711	\$ 503,023	\$ 582,640	\$ 439,567	\$ 449,163	\$ 458,758
MWH Output	7,609,234	7,603,755	7,598,280	7,592,808	7,592,808	7,592,808	7,592,808	7,592,808	7,592,808	7,592,808	7,592,808	7,592,808
¢/KWh	6.2274	6.2179	6.2115	6.2310	6.2432	6.2958	6.3970	6.6250	7.6738	5.7893	5.9156	6.0420

(a) Equals Net Plant - AccDfTx + Nuclear Fuel

Limerick_1
(\$1000)

	2019	2020	2021	2022	2023	2024
Net Plant @ 1/1						
Plus: Cap Adds						
Less : Depn						
Less : Depn on Adds						
Less : AccDfTx						
Plus : Nuc Fuel	\$ 139,243	\$ 139,243	\$ 139,243	\$ 139,243	\$ 139,243	\$ 139,243
Base For Return (a)						
Return @ 14.37%						
Depn (incl cap add)						
O & M	\$ 170,107	\$ 176,188	\$ 182,497	\$ 189,043	\$ 195,836	\$ 202,883
Fuel	\$ 59,075	\$ 61,294	\$ 63,596	\$ 65,985	\$ 68,463	\$ 71,034
Other Taxes	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524
A & G Exp	\$ 24,431	\$ 25,348	\$ 26,300	\$ 27,288	\$ 28,313	\$ 29,377
Cap Exp	\$ 46,565	\$ 48,314	\$ 50,129	\$ 52,011	\$ 53,965	\$ 55,992
Decom Cost	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780	\$ 8,780
ITC amort						
Total Rev Reqmt	\$ 469,725	\$ 480,691	\$ 492,069	\$ 503,875	\$ 516,124	\$ 528,833
MWH Output	7,592,808	7,592,808	7,592,808	7,592,808	7,592,808	7,592,808
¢/KWh	6.1864	6.3309	6.4807	6.6362	6.7975	6.9649

(a) Equals Net Plant - AccDfTx + Nuclear Fuel

Limerick_2
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006
Net Plant @ 1/1	\$ 2,738,727	\$ 2,643,400	\$ 2,533,943	\$ 2,458,726	\$ 2,354,545	\$ 2,249,779	\$ 2,144,325	\$ 2,038,287	\$ 1,931,302	\$ 1,823,442	\$ 1,714,526
Plus : Cap Adds	\$ 3,063	\$ 15,337	\$ 50,301	\$ 23,829	\$ 24,485	\$ 25,141	\$ 26,015	\$ 26,671	\$ 27,546	\$ 28,420	\$ 29,513
Less : Depn	\$ 98,391	\$ 124,794	\$ 125,518	\$ 128,010	\$ 129,250	\$ 130,595	\$ 132,054	\$ 133,656	\$ 135,405	\$ 137,336	\$ 139,477
Less : Depn on Adds	\$ 55	\$ 362	\$ 1,246	\$ 620	\$ 672	\$ 730	\$ 801	\$ 874	\$ 966	\$ 1,070	\$ 1,200
Less : AccDfTx	\$ 299,855	\$ 287,361	\$ 274,867	\$ 262,373	\$ 249,879	\$ 237,385	\$ 224,891	\$ 212,397	\$ 199,903	\$ 187,409	\$ 174,915
Plus : Nuc Fuel	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542
Base For Return (a)	\$ 2,534,415	\$ 2,451,581	\$ 2,354,618	\$ 2,291,895	\$ 2,200,208	\$ 2,107,936	\$ 2,014,976	\$ 1,921,432	\$ 1,826,941	\$ 1,731,575	\$ 1,635,153
Return @ 14.37%	\$ 364,195	\$ 352,292	\$ 338,359	\$ 329,345	\$ 316,170	\$ 302,910	\$ 289,552	\$ 276,110	\$ 262,531	\$ 248,827	\$ 234,972
Depn (incl cap add)	\$ 98,446	\$ 125,156	\$ 126,764	\$ 128,630	\$ 129,923	\$ 131,324	\$ 132,855	\$ 134,530	\$ 136,371	\$ 138,406	\$ 140,677
O & M	\$ 68,700	\$ 87,253	\$ 89,766	\$ 91,054	\$ 93,334	\$ 95,614	\$ 98,655	\$ 100,935	\$ 103,976	\$ 107,016	\$ 110,817
Fuel	\$ 30,582	\$ 31,181	\$ 32,079	\$ 32,679	\$ 32,422	\$ 32,546	\$ 33,052	\$ 33,449	\$ 33,839	\$ 34,401	\$ 35,769
Other Taxes	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524
A & G Exp	\$ 15,216	\$ 15,825	\$ 16,280	\$ 12,502	\$ 12,846	\$ 13,190	\$ 13,649	\$ 13,993	\$ 14,452	\$ 14,911	\$ 15,484
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom cost	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753
ITC amort	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)
Total Rev Reqmt	\$ 604,179	\$ 638,748	\$ 630,289	\$ 621,251	\$ 611,735	\$ 602,626	\$ 594,804	\$ 586,059	\$ 578,209	\$ 570,602	\$ 564,760
MWH Output	7,332,084	7,332,084	7,332,084	7,332,084	7,336,921	7,341,761	7,346,605	7,351,452	7,356,302	7,350,557	7,344,817
¢/KWh	8.2402	8.7117	8.5963	8.4730	8.3378	8.2082	8.0963	7.9720	7.8601	7.7627	7.6892

(a) Equals Net Plant - AccDfTx + Nuclear Fuel

Limerick_2
(\$1000)

	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Net Plant @ 1/1	\$ 1,604,563	\$ 1,493,073	\$ 1,379,989	\$ 1,264,950	\$ 1,147,739	\$ 1,027,573	\$ 903,990	\$ 776,074	\$ 642,584	\$ 501,761	\$ 351,135
Plus : Cap Adds	\$ 30,388	\$ 31,481	\$ 32,574	\$ 33,885	\$ 34,978	\$ 36,290	\$ 37,602	\$ 38,914	\$ 40,225	\$ 41,756	\$ 43,286
Less : Depn	\$ 141,878	\$ 144,564	\$ 147,613	\$ 151,097	\$ 155,144	\$ 159,873	\$ 165,519	\$ 172,403	\$ 181,048	\$ 192,382	\$ 208,391
Less : Depn on Adds	\$ 1,343	\$ 1,524	\$ 1,742	\$ 2,024	\$ 2,364	\$ 2,823	\$ 3,442	\$ 4,322	\$ 5,667	\$ 8,005	\$ 12,845
Less : AccDfTx	\$ 162,421	\$ 149,927	\$ 137,433	\$ 124,939	\$ 112,446	\$ 99,952	\$ 87,458	\$ 74,964	\$ 62,470	\$ 49,976	\$ 37,482
Plus : Nuc Fuel	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542
Base For Return (a)	\$ 1,537,683	\$ 1,438,687	\$ 1,338,098	\$ 1,235,553	\$ 1,130,835	\$ 1,023,163	\$ 912,075	\$ 796,652	\$ 675,656	\$ 547,327	\$ 409,195
Return @ 14.37%	\$ 220,965	\$ 206,739	\$ 192,285	\$ 177,549	\$ 162,501	\$ 147,029	\$ 131,065	\$ 114,479	\$ 97,092	\$ 78,651	\$ 58,801
Depn (incl cap add)	\$ 143,221	\$ 146,088	\$ 149,355	\$ 153,121	\$ 157,508	\$ 162,696	\$ 168,961	\$ 176,726	\$ 186,715	\$ 200,386	\$ 221,236
O & M	\$ 113,857	\$ 117,658	\$ 121,459	\$ 126,019	\$ 129,820	\$ 134,381	\$ 138,942	\$ 143,502	\$ 148,063	\$ 153,384	\$ 158,705
Fuel	\$ 37,136	\$ 38,573	\$ 39,882	\$ 41,488	\$ 42,826	\$ 44,432	\$ 46,038	\$ 47,644	\$ 49,250	\$ 51,123	\$ 52,997
Other Taxes	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524
A & G Exp	\$ 15,943	\$ 16,517	\$ 17,090	\$ 17,778	\$ 18,352	\$ 19,040	\$ 19,728	\$ 20,416	\$ 21,105	\$ 21,907	\$ 22,710
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom cost	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753
ITC amort	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)	\$ (5,236)
Total Rev Reqmt	\$ 558,163	\$ 552,617	\$ 547,110	\$ 542,995	\$ 538,048	\$ 534,617	\$ 531,774	\$ 529,808	\$ 529,265	\$ 532,493	\$ 541,490
MWH Output	7,339,081	7,333,350	7,327,624	7,327,624	7,327,624	7,327,624	7,327,624	7,327,624	7,327,624	7,327,624	7,327,624
\$/kWh	7.6054	7.5357	7.4664	7.4103	7.3427	7.2959	7.2571	7.2303	7.2229	7.2669	7.3897

(a) Equals Net Plant - AccDfTx + Nuclear Fuel

Limerick_2
(\$1000)

	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Net Plant @ 1/1	\$ 186,029										
Plus : Cap Adds	\$ 44,816										
Less : Depn	\$ 234,080										
Less : Depn on Adds	\$ 28,196										
Less : AccDfTx	\$ 24,988										
Plus : Nuc Fuel	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542	\$ 95,542
Base For Return (a)	\$ 256,584										
Return @ 14.37%	\$ 36,871										
Depn (incl cap add)	\$ 282,276										
O & M	\$ 164,026	\$ 170,107	\$ 176,188	\$ 182,497	\$ 189,043	\$ 195,836	\$ 202,883	\$ 210,195	\$ 217,782	\$ 225,653	\$ 233,821
Fuel	\$ 54,871	\$ 57,012	\$ 59,153	\$ 61,375	\$ 63,680	\$ 66,072	\$ 68,553	\$ 71,128	\$ 73,800	\$ 76,572	\$ 79,447
Other Taxes	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524	\$ 21,524
A & G Exp	\$ 23,513	\$ 24,431	\$ 25,348	\$ 26,300	\$ 27,288	\$ 28,313	\$ 29,377	\$ 30,480	\$ 31,625	\$ 32,813	\$ 34,045
Cap Exp	\$ -	\$ -	\$ 48,314	\$ 50,129	\$ 52,011	\$ 53,965	\$ 55,992	\$ 58,095	\$ 60,277	\$ 62,541	\$ 64,889
Decom cost	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753	\$ 10,753
ITC amort	\$ (5,236)										
Total Rev Reqmt	\$ 568,598	\$ 379,368	\$ 436,822	\$ 448,120	\$ 459,842	\$ 472,005	\$ 484,624	\$ 497,717	\$ 511,302	\$ 525,397	\$ 540,021
MWH Output	7,327,624	7,327,624	7,327,624	7,327,624	7,327,624	7,327,624	7,327,624	7,327,624	7,327,624	7,327,624	7,327,624
¢/KWh	7.7596	5.1772	5.9613	6.1155	6.2755	6.4414	6.6137	6.7923	6.9777	7.1701	7.3697

(a) Equals Net Plant - AccDfTx + Nuclear Fuel

Limerick_2
(\$1000)

	2029
Net Plant @ 1/1	
Plus : Cap Adds	
Less : Depn	
Less : Depn on Adds	
Less : AccDfTx	
Plus : Nuc Fuel	\$ 95,542
Base For Return (a)	
Return @ 14.37%	
Depn (incl cap add)	
O & M	\$ 242,295
Fuel	\$ 82,431
Other Taxes	\$ 21,524
A & G Exp	\$ 35,324
Cap Exp	\$ 67,327
Decom cost	\$ 10,753
ITC amort	
Total Rev Reqmt	\$ 555,195
MWH Output	7,327,624
¢/KWh	7.5767

(a) Equals Net Plant - AccDfTx + Nuclear Fuel

Peach_Bottom_2
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
Net Plant @ 1/1	\$ 218,980	\$ 202,709	\$ 197,080	\$ 198,234	\$ 191,538	\$ 184,477	\$ 176,990	\$ 169,077	\$ 160,576	\$ 151,456	\$ 141,588	\$ 130,881
Plus : Cap Adds	\$ (3,486)	\$ 7,473	\$ 14,739	\$ 7,905	\$ 8,122	\$ 8,340	\$ 8,630	\$ 8,847	\$ 9,137	\$ 9,428	\$ 9,790	\$ 10,080
Less : Depn	\$ 12,785	\$ 13,102	\$ 13,585	\$ 14,601	\$ 15,183	\$ 15,827	\$ 16,542	\$ 17,349	\$ 18,257	\$ 19,296	\$ 20,497	\$ 21,914
Less : Depn on Adds	\$ (102)	\$ 242	\$ 508	\$ 291	\$ 322	\$ 358	\$ 403	\$ 454	\$ 519	\$ 601	\$ 709	\$ 844
Less : AccDfTx	\$ 16,917	\$ 15,977	\$ 15,037	\$ 14,097	\$ 13,158	\$ 12,218	\$ 11,278	\$ 10,338	\$ 9,398	\$ 8,458	\$ 7,519	\$ 6,579
Base For Return (a)	\$ 202,063	\$ 186,732	\$ 182,043	\$ 184,137	\$ 178,380	\$ 172,259	\$ 165,712	\$ 158,739	\$ 151,177	\$ 142,998	\$ 134,069	\$ 124,303
Return @ 14.37%	\$ 29,036	\$ 26,833	\$ 26,160	\$ 26,460	\$ 25,633	\$ 24,754	\$ 23,813	\$ 22,811	\$ 21,724	\$ 20,549	\$ 19,266	\$ 17,862
Depn (incl cap add)	\$ 12,683	\$ 13,343	\$ 14,093	\$ 14,892	\$ 15,505	\$ 16,185	\$ 16,946	\$ 17,803	\$ 18,776	\$ 19,896	\$ 21,205	\$ 22,758
O & M	\$ 46,458	\$ 35,711	\$ 36,739	\$ 37,428	\$ 38,458	\$ 39,488	\$ 40,862	\$ 41,892	\$ 43,265	\$ 44,639	\$ 46,356	\$ 47,729
Fuel	\$ 16,661	\$ 16,987	\$ 17,477	\$ 17,803	\$ 17,519	\$ 17,338	\$ 17,475	\$ 17,600	\$ 17,856	\$ 18,210	\$ 18,845	\$ 19,498
Other Taxes	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809
A & G Exp	\$ 6,227	\$ 6,476	\$ 6,663	\$ 5,117	\$ 5,258	\$ 5,399	\$ 5,586	\$ 5,727	\$ 5,915	\$ 6,103	\$ 6,337	\$ 6,525
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ 4,380	\$ 4,380	\$ 4,380	\$ 4,380	\$ 4,380	\$ 4,380	\$ 4,380	\$ 4,380	\$ 4,380	\$ 4,380	\$ 4,380	\$ 4,380
ITC amort	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)
Total Rev Reqmt	\$ 123,893	\$ 112,179	\$ 113,959	\$ 114,528	\$ 115,201	\$ 115,991	\$ 117,509	\$ 118,660	\$ 120,364	\$ 122,224	\$ 124,837	\$ 127,200
MWVH Output	3,051,139	3,051,139	3,051,139	3,051,139	3,053,151	3,055,166	3,057,181	3,059,198	3,061,216	3,059,012	3,056,809	3,054,608
\$/KWh	4.0606	3.6766	3.7350	3.7536	3.7732	3.7965	3.8437	3.8788	3.9319	3.9956	4.0839	4.1642

Peach_Bottom_2
(\$1000)

	2008	2009	2010	2011	2012	2013
Net Plant @ 1/1	\$ 119,047	\$ 105,888	\$ 91,022	\$ 73,970	\$ 53,788	\$ 29,054
Plus : Cap Adds	\$ 10,443	\$ 10,805	\$ 11,240	\$ 11,603	\$ 12,038	\$ 12,473
Less : Depn	\$ 23,602	\$ 25,672	\$ 28,292	\$ 31,786	\$ 36,772	\$ 45,001
Less : Depn on Adds	\$ 1,035	\$ 1,310	\$ 1,747	\$ 2,493	\$ 4,115	\$ 9,660
Less : AccDFTx	\$ 5,639	\$ 4,699	\$ 3,759	\$ 2,819	\$ 1,880	\$ 940
Base For Return (a)	\$ 113,409	\$ 101,189	\$ 87,262	\$ 71,151	\$ 51,908	\$ 28,114
Return @ 14.37%	\$ 16,297	\$ 14,541	\$ 12,540	\$ 10,224	\$ 7,459	\$ 4,040
Depn (incl cap add)	\$ 24,637	\$ 26,982	\$ 30,039	\$ 34,279	\$ 40,887	\$ 54,661
O & M	\$ 49,446	\$ 51,163	\$ 53,223	\$ 54,940	\$ 57,000	\$ 59,061
Fuel	\$ 20,186	\$ 20,871	\$ 21,712	\$ 22,412	\$ 23,253	\$ 24,093
Other Taxes	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809
A & G Exp	\$ 6,760	\$ 6,995	\$ 7,276	\$ 7,511	\$ 7,793	\$ 8,074
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ 4,380	\$ 4,380	\$ 4,380	\$ 4,380	\$ 4,380	\$ 4,380
JTC amort	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)
Total Rev Reqmt	\$ 130,153	\$ 133,380	\$ 137,617	\$ 142,194	\$ 149,219	\$ 162,757
MWH Output	3,052,409	3,050,211	3,050,211	3,050,211	3,050,211	3,050,211
¢/KWh	4.2639	4.3728	4.5117	4.6618	4.8921	5.3359

Peach_Bottom_3
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
Net Plant @ 1/1	\$ 218,980	\$ 202,709	\$ 197,080	\$ 198,234	\$ 191,538	\$ 184,477	\$ 176,990	\$ 169,077	\$ 160,576	\$ 151,458	\$ 141,588	\$ 130,881
Plus : Cap Adds	\$ (3,486)	\$ 7,473	\$ 14,739	\$ 7,905	\$ 8,122	\$ 8,340	\$ 8,630	\$ 8,847	\$ 9,137	\$ 9,428	\$ 9,790	\$ 10,080
Less : Depn	\$ 12,785	\$ 13,102	\$ 13,585	\$ 14,601	\$ 15,183	\$ 15,827	\$ 16,542	\$ 17,349	\$ 18,257	\$ 19,296	\$ 20,497	\$ 21,914
Less : Depn on Adds	\$ (102)	\$ 242	\$ 508	\$ 291	\$ 322	\$ 358	\$ 403	\$ 454	\$ 519	\$ 601	\$ 709	\$ 844
Less : AccDFTx	\$ 16,917	\$ 15,977	\$ 15,037	\$ 14,097	\$ 13,158	\$ 12,218	\$ 11,278	\$ 10,338	\$ 9,398	\$ 8,458	\$ 7,519	\$ 6,579
Base For Return (a)	\$ 202,063	\$ 186,732	\$ 182,043	\$ 184,137	\$ 178,380	\$ 172,259	\$ 165,712	\$ 158,739	\$ 151,177	\$ 142,998	\$ 134,069	\$ 124,303
Return @ 14.37%	\$ 29,036	\$ 26,833	\$ 26,160	\$ 26,460	\$ 25,633	\$ 24,754	\$ 23,813	\$ 22,811	\$ 21,724	\$ 20,549	\$ 19,266	\$ 17,862
Depn (incl cap add)	\$ 12,683	\$ 13,343	\$ 14,093	\$ 14,892	\$ 15,505	\$ 16,185	\$ 16,946	\$ 17,803	\$ 18,776	\$ 19,896	\$ 21,205	\$ 22,758
O & M	\$ 23,357	\$ 35,711	\$ 36,739	\$ 37,428	\$ 38,458	\$ 39,488	\$ 40,862	\$ 41,892	\$ 43,265	\$ 44,639	\$ 46,356	\$ 47,729
Fuel	\$ 16,661	\$ 16,987	\$ 17,477	\$ 17,803	\$ 17,519	\$ 17,338	\$ 17,475	\$ 17,600	\$ 17,856	\$ 18,210	\$ 18,845	\$ 19,498
Other Taxes	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809
A & G Exp	\$ 6,227	\$ 6,476	\$ 6,663	\$ 5,117	\$ 5,258	\$ 5,399	\$ 5,586	\$ 5,727	\$ 5,915	\$ 6,103	\$ 6,337	\$ 6,525
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610
ITC amort	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)
Total Rev Reqmt	\$ 102,022	\$ 113,409	\$ 115,189	\$ 115,758	\$ 116,431	\$ 117,221	\$ 118,739	\$ 119,890	\$ 121,594	\$ 123,454	\$ 126,067	\$ 128,430
MWH Output	3,051,139	3,051,139	3,051,139	3,051,139	3,053,151	3,055,166	3,057,181	3,059,198	3,061,216	3,059,012	3,056,809	3,054,608
\$/KWh	3.3437	3.7169	3.7753	3.7939	3.8135	3.8368	3.8839	3.9190	3.9721	4.0358	4.1241	4.2045

Peach_Bottom_3
(\$1000)

	2008	2009	2010	2011	2012	2013	2014
Net Plant @ 1/1	\$ 119,047	\$ 105,888	\$ 91,022	\$ 73,970	\$ 53,788	\$ 29,054	
Plus : Cap Adds	\$ 10,443	\$ 10,805	\$ 11,240	\$ 11,603	\$ 12,038	\$ 12,473	
Less : Depn	\$ 23,602	\$ 25,672	\$ 28,292	\$ 31,786	\$ 36,772	\$ 45,001	
Less : Depn on Adds	\$ 1,035	\$ 1,310	\$ 1,747	\$ 2,493	\$ 4,115	\$ 9,660	
Less : AccDfTx	\$ 5,639	\$ 4,699	\$ 3,759	\$ 2,819	\$ 1,880	\$ 940	
Base For Return (a)	\$ 113,409	\$ 101,189	\$ 87,262	\$ 71,151	\$ 51,908	\$ 28,114	
Return @ 14.37%	\$ 16,297	\$ 14,541	\$ 12,540	\$ 10,224	\$ 7,459	\$ 4,040	
Depn (incl cap add)	\$ 24,637	\$ 26,982	\$ 30,039	\$ 34,279	\$ 40,887	\$ 54,661	
O & M	\$ 49,446	\$ 51,163	\$ 53,223	\$ 54,940	\$ 57,000	\$ 59,061	\$ 61,121
Fuel	\$ 20,186	\$ 20,871	\$ 21,712	\$ 22,412	\$ 23,253	\$ 24,093	\$ 24,934
Other Taxes	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809	\$ 8,809
A & G Exp	\$ 6,760	\$ 6,995	\$ 7,276	\$ 7,511	\$ 7,793	\$ 8,074	\$ 8,356
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,908
Decom Cost	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610	\$ 5,610
ITC amort	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	
Total Rev Reqmt	\$ 131,383	\$ 134,610	\$ 138,847	\$ 143,424	\$ 150,449	\$ 163,987	\$ 121,738
MWH Output	3,052,409	3,050,211	3,050,211	3,050,211	3,050,211	3,050,211	3,050,211
¢/KWh	4.3042	4.4131	4.5521	4.7021	4.9324	5.3763	3.9911

Salem_1
(\$1000)

	1986	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
Net Plant @ 1/1	\$ 354,947	\$ 344,110	\$ 346,715	\$ 432,669	\$ 412,451	\$ 392,025	\$ 371,354	\$ 350,456	\$ 329,224	\$ 307,660	\$ 285,697	\$ 263,311
Plus : Cap Adds	\$ 7,082	\$ 21,643	\$ 106,189	\$ 6,215	\$ 6,386	\$ 6,557	\$ 6,785	\$ 6,956	\$ 7,184	\$ 7,413	\$ 7,698	\$ 7,926
Less : Depn	\$ 17,919	\$ 19,038	\$ 20,235	\$ 26,433	\$ 26,812	\$ 27,228	\$ 27,683	\$ 28,189	\$ 28,748	\$ 29,376	\$ 30,084	\$ 30,894
Less : Depn on Adds	\$ 179	\$ 599	\$ 3,099	\$ 190	\$ 208	\$ 228	\$ 253	\$ 280	\$ 314	\$ 354	\$ 405	\$ 465
Less : AccDfTx	\$ 27,827	\$ 26,436	\$ 25,045	\$ 23,653	\$ 22,262	\$ 20,871	\$ 19,479	\$ 18,088	\$ 16,696	\$ 15,305	\$ 13,914	\$ 12,522
Base For Return (a)	\$ 327,120	\$ 317,674	\$ 321,670	\$ 409,015	\$ 390,189	\$ 371,154	\$ 351,875	\$ 332,369	\$ 312,528	\$ 292,355	\$ 271,783	\$ 250,788
Return @ 14.37%	\$ 47,007	\$ 45,650	\$ 46,224	\$ 58,776	\$ 56,070	\$ 53,335	\$ 50,564	\$ 47,761	\$ 44,910	\$ 42,011	\$ 39,055	\$ 36,038
Depn (incl cap add)	\$ 18,098	\$ 19,637	\$ 23,334	\$ 26,623	\$ 27,020	\$ 27,455	\$ 27,936	\$ 28,469	\$ 29,062	\$ 29,730	\$ 30,489	\$ 31,359
O & M	\$ 84,490	\$ 63,194	\$ 65,014	\$ 66,232	\$ 68,055	\$ 69,878	\$ 72,309	\$ 74,131	\$ 76,562	\$ 78,993	\$ 82,031	\$ 84,461
Fuel	\$ 16,914	\$ 17,246	\$ 17,742	\$ 18,074	\$ 17,785	\$ 17,602	\$ 17,741	\$ 17,867	\$ 18,128	\$ 18,486	\$ 19,129	\$ 19,790
Other Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A & G Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decorn Cost	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497
ITC amort	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)
Total Rev Reqmt	\$ 169,033	\$ 148,251	\$ 154,839	\$ 172,229	\$ 171,455	\$ 170,794	\$ 171,074	\$ 170,753	\$ 171,186	\$ 171,744	\$ 173,229	\$ 174,174
MWH Output	3,097,529	3,097,529	3,097,529	3,097,529	3,099,572	3,101,617	3,103,663	3,105,711	3,107,760	3,105,333	3,102,908	3,100,485
\$/KWh	5.4570	4.7861	4.9988	5.5602	5.5316	5.5066	5.5120	5.4980	5.5084	5.5306	5.5828	5.6176

Salem_1
(\$1000)

	2008	2009	2010	2011	2012	2013	2014	2015	2016
Net Plant @ 1/1	\$ 240,342	\$ 216,729	\$ 192,314	\$ 166,951	\$ 140,301	\$ 112,038	\$ 81,572	\$ 47,923	\$ 9,167
Plus : Cap Adds	\$ 8,211	\$ 8,496	\$ 8,838	\$ 9,123	\$ 9,465	\$ 9,807	\$ 10,149	\$ 10,492	\$ 10,891
Less : Depn	\$ 31,824	\$ 32,911	\$ 34,201	\$ 35,773	\$ 37,728	\$ 40,273	\$ 43,798	\$ 49,248	\$ 60,030
Less : Depn on Adds	\$ 544	\$ 645	\$ 786	\$ 977	\$ 1,273	\$ 1,763	\$ 2,725	\$ 5,391	\$ 35,660
Less : AccDFTx	\$ 11,131	\$ 9,740	\$ 8,348	\$ 6,957	\$ 5,565	\$ 4,174	\$ 2,783	\$ 1,391	\$ 0
Base For Return (a)	\$ 229,211	\$ 206,990	\$ 183,966	\$ 159,994	\$ 134,735	\$ 107,864	\$ 78,789	\$ 46,532	\$ 9,167
Return @ 14.37%	\$ 32,938	\$ 29,744	\$ 26,436	\$ 22,991	\$ 19,361	\$ 15,500	\$ 11,322	\$ 6,687	\$ 1,317
Depn (incl cap add)	\$ 32,368	\$ 33,556	\$ 34,987	\$ 36,750	\$ 39,001	\$ 42,036	\$ 46,523	\$ 54,639	\$ 95,689
O & M	\$ 87,499	\$ 90,538	\$ 94,183	\$ 97,222	\$ 100,867	\$ 104,513	\$ 108,159	\$ 111,805	\$ 116,058
Fuel	\$ 20,487	\$ 21,182	\$ 22,035	\$ 22,746	\$ 23,599	\$ 24,452	\$ 25,305	\$ 26,158	\$ 27,153
Other Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A & G Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497	\$ 3,497
ITC amort	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)	\$ (972)
Total Rev Reqmt	\$ 175,817	\$ 177,545	\$ 180,166	\$ 182,234	\$ 185,353	\$ 189,026	\$ 193,834	\$ 201,813	\$ 242,743
MWH Output	3,098,064	3,095,644	3,095,644	3,095,644	3,095,644	3,095,644	3,095,644	3,095,644	3,095,644
¢/KWh	5.6751	5.7353	5.8200	5.8868	5.9875	6.1062	6.2615	6.5192	7.8414

Salem_2
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
Net Plant @ 1/1	\$ 435,466	\$ 428,305	\$ 428,774	\$ 482,777	\$ 462,793	\$ 442,643	\$ 422,298	\$ 401,782	\$ 380,999	\$ 359,964	\$ 338,624	\$ 316,978
Plus : Cap Adds	\$ 12,577	\$ 21,643	\$ 76,246	\$ 6,215	\$ 6,386	\$ 6,557	\$ 6,785	\$ 6,956	\$ 7,184	\$ 7,413	\$ 7,698	\$ 7,926
Less : Depn	\$ 19,738	\$ 21,174	\$ 22,243	\$ 26,199	\$ 26,536	\$ 26,902	\$ 27,301	\$ 27,739	\$ 28,220	\$ 28,752	\$ 29,344	\$ 30,011
Less : Depn on Adds	\$ 285	\$ 535	\$ 1,978	\$ 169	\$ 183	\$ 199	\$ 219	\$ 240	\$ 266	\$ 296	\$ 334	\$ 375
Less : AccDfTx	\$ 27,827	\$ 26,618	\$ 25,408	\$ 24,198	\$ 22,988	\$ 21,778	\$ 20,568	\$ 19,358	\$ 18,148	\$ 16,938	\$ 15,729	\$ 14,519
Base For Return (a)	\$ 407,639	\$ 401,687	\$ 403,367	\$ 458,579	\$ 439,805	\$ 420,865	\$ 401,730	\$ 382,424	\$ 362,851	\$ 343,025	\$ 322,896	\$ 302,459
Return @ 14.37%	\$ 58,578	\$ 57,722	\$ 57,964	\$ 65,898	\$ 63,200	\$ 60,478	\$ 57,729	\$ 54,954	\$ 52,142	\$ 49,293	\$ 46,400	\$ 43,463
Depn (incl cap add)	\$ 20,023	\$ 21,709	\$ 24,221	\$ 26,367	\$ 26,719	\$ 27,102	\$ 27,520	\$ 27,980	\$ 28,486	\$ 29,048	\$ 29,677	\$ 30,386
O & M	\$ 93,287	\$ 63,194	\$ 65,014	\$ 66,232	\$ 68,055	\$ 69,878	\$ 72,309	\$ 74,131	\$ 76,562	\$ 78,993	\$ 82,031	\$ 84,461
Fuel	\$ 16,914	\$ 17,246	\$ 17,742	\$ 18,074	\$ 17,785	\$ 17,602	\$ 17,741	\$ 17,867	\$ 18,128	\$ 18,487	\$ 19,132	\$ 19,794
Other Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A & G Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687
ITC amort	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)
Total Rev Reqmt	\$ 191,771	\$ 162,839	\$ 167,910	\$ 179,540	\$ 178,728	\$ 178,028	\$ 178,266	\$ 177,901	\$ 178,286	\$ 178,789	\$ 180,209	\$ 181,073
MWH Output	3,097,529	3,097,529	3,097,529	3,097,529	3,099,572	3,101,617	3,103,663	3,105,711	3,107,760	3,105,522	3,103,286	3,101,051
#/KWh	6.1911	5.2571	5.4208	5.7962	5.7662	5.7398	5.7437	5.7282	5.7368	5.7571	5.8070	5.8391

Salem_2
(\$1000)

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Net Plant @ 1/1	\$ 294,893	\$ 272,342	\$ 249,220	\$ 225,454	\$ 200,816	\$ 175,155	\$ 148,180	\$ 119,488	\$ 88,477	\$ 54,221	\$ 14,808		
Plus : Cap Adds	\$ 8,211	\$ 8,496	\$ 8,838	\$ 9,123	\$ 9,465	\$ 9,807	\$ 10,149	\$ 10,492	\$ 10,891	\$ 11,290	\$ 11,689		
Less : Depn	\$ 30,761	\$ 31,618	\$ 32,604	\$ 33,760	\$ 35,127	\$ 36,782	\$ 38,842	\$ 41,502	\$ 45,146	\$ 50,703	\$ 61,261		
Less : Depn on Adds	\$ 428	\$ 493	\$ 578	\$ 683	\$ 828	\$ 1,030	\$ 1,330	\$ 1,822	\$ 2,779	\$ 5,279	\$ 24,179		
Less : AccDfTx	\$ 13,309	\$ 12,099	\$ 10,889	\$ 9,679	\$ 8,469	\$ 7,259	\$ 6,049	\$ 4,840	\$ 3,630	\$ 2,420	\$ 1,210		
Base For Return (a)	\$ 281,584	\$ 260,243	\$ 238,331	\$ 215,775	\$ 192,347	\$ 167,895	\$ 142,130	\$ 114,648	\$ 84,847	\$ 51,802	\$ 13,598		
Return @ 14.37%	\$ 40,464	\$ 37,397	\$ 34,248	\$ 31,007	\$ 27,640	\$ 24,127	\$ 20,424	\$ 16,475	\$ 12,193	\$ 7,444	\$ 1,954		
Depn (incl cap add)	\$ 31,190	\$ 32,111	\$ 33,182	\$ 34,444	\$ 35,954	\$ 37,812	\$ 40,172	\$ 43,324	\$ 47,925	\$ 55,982	\$ 85,440		
O & M	\$ 87,499	\$ 90,538	\$ 94,183	\$ 97,222	\$ 100,867	\$ 104,513	\$ 108,159	\$ 111,805	\$ 116,058	\$ 120,312	\$ 124,565	\$ 129,426	\$ 134,287
Fuel	\$ 20,492	\$ 21,189	\$ 22,042	\$ 22,753	\$ 23,606	\$ 24,460	\$ 25,313	\$ 26,166	\$ 27,161	\$ 28,157	\$ 29,152	\$ 30,290	\$ 31,428
Other Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A & G Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,145	\$ 12,601
Decom Cost	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687	\$ 3,687
ITC amort	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)	\$ (718)		
Total Rev Reqmt	\$ 182,614	\$ 184,203	\$ 186,624	\$ 188,393	\$ 191,037	\$ 193,880	\$ 197,036	\$ 200,738	\$ 206,306	\$ 214,863	\$ 244,080	\$ 175,548	\$ 182,003
MWH Output	3,098,818	3,096,586	3,096,586	3,096,586	3,096,586	3,096,586	3,096,586	3,096,586	3,096,586	3,096,586	3,096,586	3,096,586	3,096,586
\$/KWh	5.8930	5.9486	6.0268	6.0839	6.1693	6.2611	6.3630	6.4826	6.6624	6.9387	7.8822	5.6691	5.8775

Muddy_Run
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
Net Plant @ 1/1	\$ 53,054	\$ 50,250	\$ 67,761	\$ 98,413	\$ 93,088	\$ 87,720	\$ 82,300	\$ 76,830	\$ 71,289	\$ 65,676	\$ 59,975	\$ 54,179
Plus : Cap Adds	\$ 250	\$ 20,545	\$ 34,925	\$ 1,153	\$ 1,185	\$ 1,216	\$ 1,259	\$ 1,290	\$ 1,333	\$ 1,375	\$ 1,428	\$ 1,470
Less : Depn	\$ 3,054	\$ 3,034	\$ 4,274	\$ 6,477	\$ 6,553	\$ 6,636	\$ 6,728	\$ 6,831	\$ 6,946	\$ 7,076	\$ 7,224	\$ 7,396
Less : Depn on Adds	\$ 7	\$ 620	\$ 1,101	\$ 38	\$ 42	\$ 46	\$ 51	\$ 57	\$ 65	\$ 74	\$ 86	\$ 100
Less : AccDfTx	\$ 645	\$ 611	\$ 577	\$ 543	\$ 509	\$ 475	\$ 441	\$ 407	\$ 373	\$ 340	\$ 306	\$ 272
Base For Return (a)	\$ 52,409	\$ 49,639	\$ 67,184	\$ 97,869	\$ 92,579	\$ 87,245	\$ 81,858	\$ 76,423	\$ 70,916	\$ 65,336	\$ 59,669	\$ 53,907
Return @ 14.37%	\$ 7,531	\$ 7,133	\$ 9,654	\$ 14,064	\$ 13,304	\$ 12,537	\$ 11,763	\$ 10,982	\$ 10,191	\$ 9,389	\$ 8,574	\$ 7,746
Depn (incl cap add)	\$ 3,061	\$ 3,654	\$ 5,376	\$ 6,515	\$ 6,595	\$ 6,682	\$ 6,780	\$ 6,889	\$ 7,011	\$ 7,150	\$ 7,310	\$ 7,496
O & M	\$ 6,164	\$ 7,938	\$ 8,167	\$ 8,160	\$ 8,423	\$ 8,699	\$ 9,065	\$ 9,375	\$ 9,788	\$ 10,152	\$ 10,603	\$ 10,986
Fuel	\$ 5,294	\$ 5,398	\$ 5,554	\$ 5,658	\$ 7,763	\$ 10,281	\$ 13,398	\$ 17,865	\$ 23,718	\$ 27,592	\$ 31,990	\$ 38,523
Other Taxes	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921
A & G Exp	\$ 1,384	\$ 1,439	\$ 1,480	\$ 1,116	\$ 1,146	\$ 1,177	\$ 1,218	\$ 1,249	\$ 1,290	\$ 1,331	\$ 1,382	\$ 1,423
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Ext	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITC amort	\$ (176)	\$ (176)	\$ (176)	\$ (176)	\$ (176)	\$ (176)	\$ (176)	\$ (176)	\$ (176)	\$ (176)	\$ (176)	\$ (176)
Total Rev Reqmt	\$ 25,356	\$ 27,483	\$ 32,152	\$ 37,433	\$ 39,152	\$ 41,297	\$ 44,145	\$ 48,280	\$ 53,918	\$ 57,534	\$ 61,780	\$ 68,095
MWH Output	326,706	326,706	326,706	326,706	406,847	506,647	630,929	785,696	978,429	1,073,108	1,176,948	1,290,837
¢/KWh	7.7611	8.4122	9.8411	11.4577	9.6232	8.1510	6.9969	6.1449	5.5107	5.3614	5.2492	5.2753

Muddy_Run
(\$1000)

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Net Plant @ 1/1	\$ 48,253	\$ 42,179	\$ 35,918	\$ 29,429	\$ 22,620	\$ 15,387	\$ 7,519					
Plus : Cap Adds	\$ 1,523	\$ 1,576	\$ 1,639	\$ 1,692	\$ 1,756	\$ 1,819	\$ 1,883					
Less : Depn	\$ 7,597	\$ 7,837	\$ 8,129	\$ 8,500	\$ 8,989	\$ 9,687	\$ 10,832					
Less : Depn on Adds	\$ 120	\$ 146	\$ 186	\$ 244	\$ 349	\$ 573	\$ 1,356					
Less : AccDfTx	\$ 238	\$ 204	\$ 170	\$ 136	\$ 102	\$ 68	\$ 34					
<i>Base For Return (a)</i>	\$ 48,015	\$ 41,975	\$ 35,749	\$ 29,293	\$ 22,519	\$ 15,319	\$ 7,485					
Return @ 14.37%	\$ 6,900	\$ 6,032	\$ 5,137	\$ 4,209	\$ 3,236	\$ 2,201	\$ 1,076					
Depn (incl cap add)	\$ 7,717	\$ 7,983	\$ 8,315	\$ 8,745	\$ 9,338	\$ 10,260	\$ 12,188					
O & M	\$ 11,459	\$ 11,945	\$ 12,426	\$ 12,827	\$ 13,308	\$ 13,789	\$ 14,270	\$ 14,751	\$ 15,312	\$ 15,873	\$ 16,434	\$ 17,076
Fuel	\$ 41,816	\$ 47,741	\$ 52,618	\$ 54,460	\$ 56,366	\$ 58,339	\$ 60,381	\$ 62,494	\$ 64,872	\$ 67,249	\$ 69,627	\$ 72,344
Other Taxes	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921
A & G Exp	\$ 1,474	\$ 1,525	\$ 1,586	\$ 1,638	\$ 1,699	\$ 1,760	\$ 1,822	\$ 1,883	\$ 1,955	\$ 2,026	\$ 2,098	\$ 2,160
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,946	\$ 2,020	\$ 2,094	\$ 2,168	\$ 2,253
Decom Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Ext	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,231					
ITC amort	\$ (176)	\$ (176)	\$ (176)	\$ (176)	\$ (176)	\$ (176)	\$ (176)					
Total Rev Reqmt	\$ 71,286	\$ 77,147	\$ 82,004	\$ 83,799	\$ 85,868	\$ 88,270	\$ 125,888	\$ 82,995	\$ 86,080	\$ 89,163	\$ 92,248	\$ 95,774
MWH Output	1,415,747	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743
\$/KWh	5.0352	4.9684	5.2812	5.3969	5.5301	5.6848	8.1075	5.3451	5.5437	5.7423	5.9410	6.1681

Muddy_Run
(\$1000)

	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Net Plant @ 1/1										
Plus : Cap Adds										
Less : Depn										
Less : Depn on Adds										
Less : AccDFTx										
Base For Return (a)										
Return @ 14.37%										
Depn (incl cap add)										
O & M	\$ 17,717	\$ 18,382	\$ 19,073	\$ 19,789	\$ 20,532	\$ 21,304	\$ 22,104	\$ 22,934	\$ 23,795	\$ 24,689
Fuel	\$ 75,061	\$ 77,880	\$ 80,805	\$ 83,840	\$ 86,989	\$ 90,256	\$ 93,646	\$ 97,163	\$ 100,813	\$ 104,599
Other Taxes	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921	\$ 1,921
A & G Exp	\$ 2,262	\$ 2,347	\$ 2,435	\$ 2,526	\$ 2,621	\$ 2,720	\$ 2,822	\$ 2,928	\$ 3,038	\$ 3,152
Cap Exp	\$ 2,338	\$ 2,425	\$ 2,516	\$ 2,611	\$ 2,709	\$ 2,811	\$ 2,916	\$ 3,026	\$ 3,139	\$ 3,257
Decom Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Ext										
ITC amort										
Total Rev Reqmt	\$ 99,299	\$ 102,955	\$ 106,750	\$ 110,687	\$ 114,772	\$ 119,012	\$ 123,409	\$ 127,972	\$ 132,706	\$ 137,618
MWH Output	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743	1,552,743
¢/KWh	6.3951	6.6305	6.8749	7.1285	7.3916	7.6646	7.9478	8.2417	8.5466	8.8629

Schuykill
(\$1000)

	1996	1997	1998	1999
Net Plant @ 1/1	\$ 83			
Plus : Cap Adds	\$ 481			
Less : Depn	\$ 70			
Less : Depn on Adds	\$ 203			
Less : AccDFTx	\$ 6			
Base For Return (a)	\$ 77			
Return @ 14.37%	\$ 11			
Depn (incl cap add)	\$ 272			
O & M	\$ 7,000	\$ 2,714	\$ 2,792	\$ 2,844
Fuel	\$ -	\$ -	\$ -	\$ -
Other Taxes	\$ 669	\$ 669	\$ 669	\$ 669
A & G Exp	\$ 473	\$ 371	\$ 382	\$ 389
Cap Exp	\$ -	\$ 800	\$ 823	\$ 838
Decom Cost	\$ -	\$ -	\$ -	\$ -
ITC amort	\$ -			
Total Rev Reqmt	\$ 8,425	\$ 4,553	\$ 4,665	\$ 4,740
MWH Output	-	-	-	-
¢/KWh				

Combustion_Turbines
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Net Plant @ 1/1	\$ 20,780	\$ 14,175	\$ 18,699	\$ 15,787									
Plus : Cap Adds	\$ (10)	\$ 10,958	\$ 8,496	\$ 943									
Less : Depn	\$ 6,595	\$ 6,434	\$ 11,408	\$ 16,592									
Less : Depn on Adds	\$ (2)	\$ 2,487	\$ 2,592	\$ 496									
Less : AccDfTx	\$ 780	\$ 585	\$ 390	\$ 195									
Base For Return (a)	\$ 20,001	\$ 13,590	\$ 18,309	\$ 15,592									
Return @ 14.37%	\$ 2,874	\$ 1,953	\$ 2,631	\$ 2,241									
Depn (incl cap add)	\$ 6,593	\$ 8,921	\$ 14,000	\$ 17,088									
O & M	\$ -	\$ 9,131	\$ 9,394	\$ 10,735	\$ 11,027	\$ 11,319	\$ 11,709	\$ 13,033	\$ 13,458	\$ 13,882	\$ 14,414	\$ 14,839	\$ 15,370
Fuel	\$ -	\$ -	\$ -	\$ 3,851	\$ 3,717	\$ 3,587	\$ 3,461	\$ 3,340	\$ 3,223	\$ 3,059	\$ 2,904	\$ 2,756	\$ 2,616
Other Taxes	\$ 2,845	\$ 2,845	\$ 2,845	\$ 2,261	\$ 2,261	\$ 2,261	\$ 2,261	\$ 2,261	\$ 2,261	\$ 2,261	\$ 2,261	\$ 2,261	\$ 2,261
A & G Exp	\$ 1,592	\$ 1,656	\$ 1,703	\$ 1,313	\$ 1,349	\$ 1,385	\$ 1,434	\$ 1,470	\$ 1,518	\$ 1,566	\$ 1,626	\$ 1,675	\$ 1,735
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ 969	\$ 995	\$ 1,030	\$ 1,056	\$ 1,090	\$ 1,125	\$ 1,168	\$ 1,203	\$ 1,246
Decom Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Ext	\$ -	\$ -	\$ -	\$ 20,962									
ITC amort	\$ (50)	\$ (50)	\$ (50)	\$ (50)									
Total Rev Reqmt	\$ 13,904	\$ 24,506	\$ 30,574	\$ 58,451	\$ 19,323	\$ 19,547	\$ 19,895	\$ 21,160	\$ 21,550	\$ 21,893	\$ 22,373	\$ 22,734	\$ 23,228
MWH Output	15,147	\$ 15,147	\$ 15,147	15,147	13,789	12,553	11,427	10,403	9,470	8,548	7,715	6,964	6,285
¢/KWh	91.7985	161.7906	201.8499	385.8951	140.1352	155.7201	174.1007	203.4061	227.5555	256.1274	289.9917	326.4735	369.5681

Combustion_Turbines
(\$1000)

	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Net Plant @ 1/1													
Plus : Cap Adds													
Less : Depn													
Less : Depn on Adds													
Less : AccDfTx													
Base For Return (a)													
Return @ 14.37%													
Depn (incl cap add)													
O & M	\$ 15,902	\$ 16,542	\$ 17,075	\$ 17,715	\$ 18,355	\$ 18,995	\$ 19,622	\$ 20,369	\$ 21,115	\$ 21,862	\$ 22,715	\$ 23,568	\$ 24,453
Fuel	\$ 2,483	\$ 2,610	\$ 2,743	\$ 2,883	\$ 3,030	\$ 3,185							
Other Taxes	\$ 2,261	\$ 2,261	\$ 2,261	\$ 2,261	\$ 2,261	\$ 2,261	0	0	0	0	0	0	0
A & G Exp	\$ 1,795	\$ 1,867	\$ 1,928	\$ 2,000	\$ 2,072	\$ 2,144							
Cap Exp	\$ 1,289	\$ 1,341	\$ 1,385	\$ 1,437	\$ 1,488	\$ 1,540							
Decom Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Ext													
ITC amort													
Total Rev Reqmt	\$ 23,730	\$ 24,621	\$ 25,392	\$ 26,296	\$ 27,206	\$ 28,125	\$ 19,622	\$ 20,369	\$ 21,115	\$ 21,862	\$ 22,715	\$ 23,568	\$ 24,453
MWH Output	5,673	5,673	5,673	5,673	5,673	5,673							
¢/KWh	418.3031	434.0093	447.6002	463.5355	479.5767	495.7764							

Conemaugh
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
Net Plant @ 1/1	\$ 106,225	\$ 98,160	\$ 89,526	\$ 103,653	\$ 91,945	\$ 80,020	\$ 67,830	\$ 55,326	\$ 42,391	\$ 28,899	\$ 14,593	
Plus : Cap Adds	\$ 2,449	\$ 1,927	\$ 24,895	\$ 2,054	\$ 2,111	\$ 2,167	\$ 2,243	\$ 2,299	\$ 2,375	\$ 2,450	\$ 2,544	
Less : Depn	\$ 10,514	\$ 10,561	\$ 10,768	\$ 13,763	\$ 14,035	\$ 14,358	\$ 14,746	\$ 15,234	\$ 15,867	\$ 16,756	\$ 18,176	
Less : Depn on Adds	\$ 121	\$ 104	\$ 1,497	\$ 136	\$ 161	\$ 194	\$ 244	\$ 317	\$ 444	\$ 710	\$ 1,584	
Less : AccDfTx	\$ 3,989	\$ 3,627	\$ 3,264	\$ 2,901	\$ 2,539	\$ 2,176	\$ 1,813	\$ 1,451	\$ 1,088	\$ 725	\$ 363	
Base For Return (a)	\$ 102,236	\$ 94,533	\$ 86,262	\$ 100,752	\$ 89,406	\$ 77,844	\$ 66,016	\$ 53,875	\$ 41,303	\$ 28,174	\$ 14,230	
Return @ 14.37%	\$ 14,691	\$ 13,584	\$ 12,396	\$ 14,478	\$ 12,848	\$ 11,186	\$ 9,487	\$ 7,742	\$ 5,935	\$ 4,049	\$ 2,045	
Depn (incl cap add)	\$ 10,636	\$ 10,665	\$ 12,265	\$ 13,899	\$ 14,196	\$ 14,552	\$ 14,990	\$ 15,550	\$ 16,311	\$ 17,466	\$ 19,761	
O & M	\$ -	\$ 7,677	\$ 7,898	\$ 8,047	\$ 8,268	\$ 8,490	\$ 8,785	\$ 9,006	\$ 9,302	\$ 9,597	\$ 9,966	\$ 10,261
Fuel	\$ 27,247	\$ 27,781	\$ 28,581	\$ 29,116	\$ 29,937	\$ 30,782	\$ 31,650	\$ 32,543	\$ 33,461	\$ 34,238	\$ 35,033	\$ 35,847
Other Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A & G Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,620
Decom Cost	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618
Life Ext	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 97,356	
ITC amort	\$ (344)	\$ (344)	\$ (344)	\$ (344)	\$ (344)	\$ (344)	\$ (344)	\$ (344)	\$ (344)	\$ (344)	\$ (344)	
Total Rev Reqmt	\$ 53,192	\$ 60,325	\$ 61,759	\$ 66,157	\$ 65,867	\$ 65,627	\$ 65,529	\$ 65,459	\$ 65,627	\$ 65,967	\$ 164,779	\$ 49,346
MWH Output	2,632,305	2,632,305	2,632,305	2,632,305	2,633,889	2,635,475	2,637,061	2,638,648	2,640,237	2,638,507	2,636,779	2,635,052
¢/KWh	2.0207	2.2917	2.3462	2.5133	2.5008	2.4902	2.4849	2.4808	2.4857	2.5002	6.2492	1.8727

Conemaugh
(\$1000)

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Net Plant @ 1/1													
Plus : Cap Adds													
Less : Depn													
Less : Depn on Adds													
Less : AccDFTx													
Base For Return (a)													
Return @ 14.37%													
Depn (incl cap add)													
O & M	\$ 10,630	\$ 10,999	\$ 11,442	\$ 11,812	\$ 12,254	\$ 12,697	\$ 13,140	\$ 13,583	\$ 14,100	\$ 14,617	\$ 15,134	\$ 15,724	\$ 16,315
Fuel	\$ 36,679	\$ 37,531	\$ 38,544	\$ 39,585	\$ 40,654	\$ 41,752	\$ 42,879	\$ 44,037	\$ 45,712	\$ 47,387	\$ 49,062	\$ 50,977	\$ 52,892
Other Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A & G Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap Exp	\$ 2,714	\$ 2,808	\$ 2,921	\$ 3,015	\$ 3,128	\$ 3,242	\$ 3,355	\$ 3,468	\$ 3,600	\$ 3,732	\$ 3,863	\$ 4,014	\$ 4,165
Decom Cost	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618	\$ 618
Life Ext													
ITC amort													
Total Rev Reqmt	\$ 50,641	\$ 51,956	\$ 53,525	\$ 55,030	\$ 56,654	\$ 58,309	\$ 59,992	\$ 61,706	\$ 64,030	\$ 66,354	\$ 68,677	\$ 71,333	\$ 73,990
MWH Output	2,633,326	2,631,601	2,631,601	2,631,601	2,631,601	2,631,601	2,631,601	2,631,601	2,631,601	2,631,601	2,631,601	2,631,601	2,631,601
¢/KWh	1.9231	1.9743	2.0339	2.0911	2.1528	2.2157	2.2797	2.3448	2.4331	2.5214	2.6097	2.7106	2.8116

Conemaugh
(\$1000)

2021

Net Plant @ 1/1	
Plus : Cap Adds	
Less : Depn	
Less : Depn on Adds	
Less : AccDfTx	
Base For Return (a)	
Return @ 14.37%	
Depn (incl cap add)	
O & M	\$ 16,927
Fuel	\$ 54,878
Other Taxes	\$ -
A & G Exp	\$ -
Cap Exp	\$ 4,321
Decom Cost	\$ 618
Life Ext	
ITC amort	
Total Rev Reqmt	\$ 76,744
MWH Output	2,631,601
¢/KWh	2.9162

Conowingo
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
Net Plant @ 1/1	\$ 67,995	\$ 79,949	\$ 89,666	\$ 92,283	\$ 92,107	\$ 91,947	\$ 91,799	\$ 91,676	\$ 91,564	\$ 91,474	\$ 91,405	\$ 91,369
Plus : Cap Adds	\$ 13,306	\$ 11,095	\$ 4,185	\$ 1,467	\$ 1,508	\$ 1,548	\$ 1,602	\$ 1,642	\$ 1,696	\$ 1,750	\$ 1,817	\$ 1,871
Less : Depn	\$ 1,352	\$ 1,378	\$ 1,569	\$ 1,642	\$ 1,669	\$ 1,696	\$ 1,724	\$ 1,755	\$ 1,786	\$ 1,819	\$ 1,854	\$ 1,891
Less : Depn on Adds	\$ 132	\$ 96	\$ 37	\$ 13	\$ 14	\$ 14	\$ 15	\$ 16	\$ 17	\$ 17	\$ 18	\$ 19
Less : AccDfTx	\$ 806	\$ 783	\$ 759	\$ 735	\$ 712	\$ 688	\$ 664	\$ 640	\$ 617	\$ 593	\$ 569	\$ 546
Base For Return (a)	\$ 67,189	\$ 79,167	\$ 88,907	\$ 91,547	\$ 91,396	\$ 91,259	\$ 91,135	\$ 91,036	\$ 90,947	\$ 90,881	\$ 90,836	\$ 90,823
Return @ 14.37%	\$ 9,655	\$ 11,376	\$ 12,776	\$ 13,155	\$ 13,134	\$ 13,114	\$ 13,096	\$ 13,082	\$ 13,069	\$ 13,060	\$ 13,053	\$ 13,051
Depn (incl cap add)	\$ 1,484	\$ 1,474	\$ 1,606	\$ 1,656	\$ 1,682	\$ 1,710	\$ 1,740	\$ 1,770	\$ 1,803	\$ 1,836	\$ 1,872	\$ 1,910
O & M	\$ 8,555	\$ 10,172	\$ 10,465	\$ 10,604	\$ 10,896	\$ 11,188	\$ 11,577	\$ 11,869	\$ 12,258	\$ 12,647	\$ 13,134	\$ 13,523
Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Taxes	\$ 3,169	\$ 3,169	\$ 3,169	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496
A & G Exp	\$ 1,774	\$ 1,845	\$ 1,898	\$ 1,450	\$ 1,490	\$ 1,530	\$ 1,583	\$ 1,623	\$ 1,676	\$ 1,729	\$ 1,796	\$ 1,849
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Ext	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITC amort	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)
Total Rev Reqmt	\$ 24,637	\$ 28,036	\$ 29,914	\$ 29,361	\$ 29,698	\$ 30,038	\$ 30,492	\$ 30,840	\$ 31,302	\$ 31,768	\$ 32,351	\$ 32,829
MWH Output	1,693,000	1,693,000	1,693,000	1,693,000	1,693,000	1,693,000	1,692,999	1,692,999	1,692,999	1,692,907	1,692,815	1,692,723
¢/KWh	1.4552	1.6560	1.7669	1.7343	1.7541	1.7742	1.8010	1.8216	1.8489	1.8766	1.9111	1.9394

Conowingo
(\$1000)

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Net Plant @ 1/1	\$ 91,349	\$ 91,358	\$ 91,393	\$ 91,466	\$ 91,560	\$ 91,687	\$ 91,843	\$ 92,025	\$ 92,230	\$ 92,468	\$ 92,735	\$ 93,028	\$ 93,354
Plus : Cap Adds	\$ 1,938	\$ 2,006	\$ 2,087	\$ 2,154	\$ 2,235	\$ 2,315	\$ 2,396	\$ 2,477	\$ 2,571	\$ 2,665	\$ 2,760	\$ 2,867	\$ 2,975
Less : Depn	\$ 1,929	\$ 1,970	\$ 2,014	\$ 2,060	\$ 2,108	\$ 2,160	\$ 2,214	\$ 2,272	\$ 2,333	\$ 2,398	\$ 2,467	\$ 2,541	\$ 2,619
Less : Depn on Adds	\$ 20	\$ 22	\$ 23	\$ 24	\$ 26	\$ 27	\$ 29	\$ 31	\$ 33	\$ 35	\$ 37	\$ 39	\$ 42
Less : AccDfTx	\$ 522	\$ 498	\$ 474	\$ 451	\$ 427	\$ 403	\$ 380	\$ 356	\$ 332	\$ 308	\$ 285	\$ 261	\$ 237
Base For Return (a)	\$ 90,827	\$ 90,860	\$ 90,919	\$ 91,016	\$ 91,133	\$ 91,284	\$ 91,463	\$ 91,669	\$ 91,898	\$ 92,160	\$ 92,451	\$ 92,767	\$ 93,117
Return @ 14.37%	\$ 13,052	\$ 13,057	\$ 13,065	\$ 13,079	\$ 13,096	\$ 13,117	\$ 13,143	\$ 13,173	\$ 13,206	\$ 13,243	\$ 13,285	\$ 13,331	\$ 13,381
Depn (incl cap add)	\$ 1,950	\$ 1,992	\$ 2,037	\$ 2,084	\$ 2,134	\$ 2,187	\$ 2,243	\$ 2,302	\$ 2,366	\$ 2,433	\$ 2,504	\$ 2,580	\$ 2,661
O & M	\$ 14,009	\$ 14,495	\$ 15,079	\$ 15,566	\$ 16,149	\$ 16,733	\$ 17,317	\$ 17,900	\$ 18,581	\$ 19,262	\$ 19,943	\$ 20,722	\$ 21,500
Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Taxes	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496
A & G Exp	\$ 1,915	\$ 1,982	\$ 2,062	\$ 2,128	\$ 2,208	\$ 2,288	\$ 2,367	\$ 2,447	\$ 2,540	\$ 2,634	\$ 2,727	\$ 2,833	\$ 2,939
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Ext	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,115	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITC amort	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)
Total Rev Reqmt	\$ 33,422	\$ 34,022	\$ 34,738	\$ 35,352	\$ 36,083	\$ 36,821	\$ 54,681	\$ 38,319	\$ 39,189	\$ 40,068	\$ 40,955	\$ 41,961	\$ 42,977
MWh Output	1,692,630	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538
¢/KWh	1.9746	2.0101	2.0524	2.0887	2.1319	2.1755	3.2307	2.2640	2.3154	2.3673	2.4197	2.4792	2.5392

Conowingo
(\$1000)

	2021	2022	2023	2024	2025	2026	2027	2028	2029
Net Plant @ 1/1	\$ 93,710	\$ 94,095	\$ 94,506	\$ 94,943	\$ 95,403	\$ 95,883	\$ 96,383	\$ 96,897	\$ 97,422
Plus : Cap Adds	\$ 3,087	\$ 3,203	\$ 3,323	\$ 3,448	\$ 3,577	\$ 3,712	\$ 3,851	\$ 3,996	\$ 4,146
Less : Depn	\$ 2,702	\$ 2,791	\$ 2,886	\$ 2,988	\$ 3,096	\$ 3,212	\$ 3,337	\$ 3,470	\$ 3,613
Less : Depn on Adds	\$ 45	\$ 48	\$ 51	\$ 54	\$ 58	\$ 62	\$ 67	\$ 72	\$ 77
Less : AccDfTx	\$ 213	\$ 190	\$ 166	\$ 142	\$ 119	\$ 95	\$ 71	\$ 47	\$ 24
<i>Base For Return (a)</i>	\$ 93,497	\$ 93,905	\$ 94,340	\$ 94,800	\$ 95,284	\$ 95,789	\$ 96,311	\$ 96,849	\$ 97,398
Return @ 14.37%	\$ 13,436	\$ 13,494	\$ 13,557	\$ 13,623	\$ 13,692	\$ 13,765	\$ 13,840	\$ 13,917	\$ 13,996
Depn (incl cap add)	\$ 2,747	\$ 2,839	\$ 2,937	\$ 3,042	\$ 3,154	\$ 3,275	\$ 3,404	\$ 3,542	\$ 3,690
O & M	\$ 22,307	\$ 23,145	\$ 24,014	\$ 24,916	\$ 25,852	\$ 26,823	\$ 27,831	\$ 28,876	\$ 29,961
Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Taxes	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496	\$ 2,496
A & G Exp	\$ 3,050	\$ 3,164	\$ 3,283	\$ 3,407	\$ 3,534	\$ 3,667	\$ 3,805	\$ 3,948	\$ 4,096
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Life Ext	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITC amort	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)	\$ (280)
Total Rev Reqmt	\$ 44,036	\$ 45,139	\$ 46,288	\$ 47,484	\$ 48,729	\$ 50,026	\$ 51,375	\$ 52,779	\$ 54,239
MWH Output	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538	1,692,538
¢/KWh	2.6017	2.6669	2.7348	2.8055	2.8791	2.9557	3.0354	3.1183	3.2046

Cromby_1
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004
Net Plant @ 1/1	\$ 34,582	\$ 34,514	\$ 29,975	\$ 26,952	\$ 23,411	\$ 19,615	\$ 15,489	\$ 10,932	\$ 5,722
Plus : Cap Adds	\$ 4,867	\$ 250	\$ 1,800	\$ 1,572	\$ 1,615	\$ 1,659	\$ 1,716	\$ 1,760	\$ 1,817
Less : Depn	\$ 4,935	\$ 4,789	\$ 4,823	\$ 5,113	\$ 5,411	\$ 5,785	\$ 6,274	\$ 6,969	\$ 8,091
Less : Depn on Adds	\$ 347	\$ 17	\$ 145	\$ 149	\$ 187	\$ 245	\$ 348	\$ 561	\$ 1,285
Less : AccDfTx	\$ 1,298	\$ 1,154	\$ 1,010	\$ 865	\$ 721	\$ 577	\$ 433	\$ 288	\$ 144
Base For Return (a)	\$ 33,284	\$ 33,360	\$ 28,966	\$ 26,087	\$ 22,690	\$ 19,038	\$ 15,057	\$ 10,643	\$ 5,578
Return @ 14.37%	\$ 4,783	\$ 4,794	\$ 4,162	\$ 3,749	\$ 3,261	\$ 2,736	\$ 2,164	\$ 1,529	\$ 802
Depn (incl cap add)	\$ 5,282	\$ 4,806	\$ 4,968	\$ 5,262	\$ 5,598	\$ 6,029	\$ 6,621	\$ 7,530	\$ 9,375
O & M	\$ 8,659	\$ 9,812	\$ 10,095	\$ 11,376	\$ 11,652	\$ 11,927	\$ 12,303	\$ 14,058	\$ 14,466
Fuel	\$ 12,645	\$ 12,893	\$ 13,264	\$ 13,512	\$ 14,193	\$ 14,909	\$ 15,660	\$ 16,450	\$ 17,279
Other Taxes	\$ 3,057	\$ 3,057	\$ 3,057	\$ 2,431	\$ 2,431	\$ 2,431	\$ 2,431	\$ 2,431	\$ 2,431
A & G Exp	\$ 1,711	\$ 1,779	\$ 1,831	\$ 1,412	\$ 1,451	\$ 1,490	\$ 1,542	\$ 1,581	\$ 1,633
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ 192	\$ 192	\$ 192	\$ 192	\$ 192	\$ 192	\$ 192	\$ 192	\$ 192
ITC amort	\$ (121)	\$ (121)	\$ (121)	\$ (121)	\$ (121)	\$ (121)	\$ (121)	\$ (121)	\$ (121)
Total Rev Reqmt	\$ 36,208	\$ 37,212	\$ 37,448	\$ 37,813	\$ 38,657	\$ 39,592	\$ 40,792	\$ 43,650	\$ 46,057
MWH Output	915,431	915,431	915,431	915,431	907,731	900,096	892,525	885,017	877,573
¢/KWh	3.9553	4.0650	4.0907	4.1306	4.2586	4.3987	4.5704	4.9322	5.2483

Cromby_2
(\$1000)

	1996	1997	1998	1998
Net Plant @ 1/1	\$ 17,208	\$ 16,536	\$ 250	
Plus : Cap Adds	\$ 423	\$ 250	\$ 5,101	
Less : Depn	\$ 1,095	\$ 16,536	\$ 16,786	
Less : Depn on Adds	\$ 13	\$ 125	\$ 170,943	
Less : AccDfTx	\$ 646	\$ 431	\$ 215	
Base For Return (a)	\$ 16,562	\$ 16,105	\$ 35	
Return @ 14.37%	\$ 2,380	\$ 2,314	\$ 5	
Depn (incl cap add)	\$ 1,109	\$ 16,661	\$ 187,729	
O & M	\$ 5,146	\$ 3,842	\$ 3,953	\$ 4,026
Fuel	\$ -	\$ -	\$ -	\$ -
Other Taxes	\$ 948	\$ 948	\$ 948	\$ 948
A & G Exp	\$ 670	\$ 697	\$ 717	\$ 550
Cap Exp	\$ -	\$ -	\$ -	\$ 943
Decom Cost	\$ -	\$ -	\$ -	\$ -
ITC amort	\$ (58)	\$ (58)	\$ (58)	
Total Rev Reqmt	\$ 10,195	\$ 24,404	\$ 193,293	\$ 6,467
MWH Output	-	-	-	-
¢/KWh				

Delaware
(\$1000)

	1996	1997	1998	1999
Net Plant @ 1/1	\$ 1,981	\$ 1,286	\$ 1,000	
Plus : Cap Adds	\$ (100)	\$ 1,000	\$ 131	
Less : Depn	\$ 595	\$ 1,286	\$ 2,286	
Less : Depn on Adds	\$ (15)	\$ 500	\$ 150	
Less : AccDFTx	\$ 74	\$ 56	\$ 37	
Base For Return (a)	\$ 1,907	\$ 1,230	\$ 963	
Return @ 14.37%	\$ 274	\$ 177	\$ 138	
Depn (incl cap add)	\$ 580	\$ 1,786	\$ 2,436	
O & M	\$ 5,220	\$ 4,789	\$ 4,927	\$ 5,069
Fuel	\$ -	\$ -	\$ -	\$ -
Other Taxes	\$ 1,492	\$ 1,492	\$ 1,492	\$ 1,492
A & G Exp	\$ 835	\$ 868	\$ 893	\$ 919
Cap Exp	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ -	\$ -	\$ -	\$ -
ITC amort	\$ (5)	\$ (5)	\$ (5)	
Total Rev Reqmt	\$ 8,396	\$ 9,108	\$ 9,882	\$ 7,480
MWH Output	-	-	-	-
¢/KWh				

Eddystone_1
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
Net Plant @ 1/1	\$ 101,595	\$ 95,066	\$ 88,284	\$ 94,231	\$ 87,334	\$ 80,312	\$ 73,144	\$ 65,817	\$ 58,279	\$ 50,500	\$ 42,417	\$ 33,961
Plus : Cap Adds	\$ 8,475	\$ 771	\$ 13,562	\$ 1,887	\$ 1,938	\$ 1,990	\$ 2,060	\$ 2,112	\$ 2,181	\$ 2,250	\$ 2,337	\$ 2,406
Less : Depn	\$ 15,004	\$ 7,553	\$ 7,614	\$ 8,784	\$ 8,960	\$ 9,159	\$ 9,386	\$ 9,650	\$ 9,960	\$ 10,332	\$ 10,793	\$ 11,387
Less : Depn on Adds	\$ 626	\$ 31	\$ 585	\$ 88	\$ 99	\$ 113	\$ 132	\$ 155	\$ 186	\$ 230	\$ 297	\$ 403
Less : AccDfTx	\$ 3,814	\$ 3,560	\$ 3,305	\$ 3,051	\$ 2,797	\$ 2,543	\$ 2,288	\$ 2,034	\$ 1,780	\$ 1,526	\$ 1,271	\$ 1,017
Base For Return (a)	\$ 97,781	\$ 91,506	\$ 84,979	\$ 91,180	\$ 84,537	\$ 77,769	\$ 70,855	\$ 63,783	\$ 56,499	\$ 48,974	\$ 41,146	\$ 32,944
Return @ 14.37%	\$ 14,051	\$ 13,149	\$ 12,211	\$ 13,103	\$ 12,148	\$ 11,175	\$ 10,182	\$ 9,166	\$ 8,119	\$ 7,038	\$ 5,913	\$ 4,734
Depn (incl cap add)	\$ 15,630	\$ 7,584	\$ 8,199	\$ 8,872	\$ 9,059	\$ 9,272	\$ 9,518	\$ 9,805	\$ 10,146	\$ 10,563	\$ 11,090	\$ 11,791
O & M	\$ 17,706	\$ 18,178	\$ 18,702	\$ 20,824	\$ 21,299	\$ 21,770	\$ 22,425	\$ 23,716	\$ 24,379	\$ 25,307	\$ 26,442	\$ 27,395
Fuel	\$ 23,436	\$ 23,896	\$ 24,584	\$ 25,044	\$ 26,257	\$ 27,530	\$ 28,864	\$ 30,262	\$ 31,729	\$ 33,278	\$ 34,902	\$ 36,605
Other Taxes	\$ 5,664	\$ 5,664	\$ 5,664	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623
A & G Exp	\$ 3,170	\$ 3,297	\$ 3,392	\$ 2,686	\$ 2,759	\$ 2,833	\$ 2,932	\$ 3,006	\$ 3,104	\$ 3,203	\$ 3,326	\$ 3,425
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319
Life Ext	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITC amort	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)
Total Rev Reqmt	\$ 79,643	\$ 71,753	\$ 72,737	\$ 75,136	\$ 76,131	\$ 77,189	\$ 78,529	\$ 80,564	\$ 82,086	\$ 83,996	\$ 86,281	\$ 88,558
MWH Output	1,759,319	1,759,319	1,759,319	1,759,319	1,739,985	1,720,864	1,701,953	1,683,249	1,664,751	1,688,739	1,713,071	1,737,755
¢/KWh	4.5269	4.0785	4.1344	4.2707	4.3754	4.4855	4.6141	4.7862	4.9308	4.9739	5.0366	5.0961

Eddystone_1
(\$1000)

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Net Plant @ 1/1	\$ 24,979	\$ 15,277	\$ 4,446									
Plus : Cap Adds	\$ 2,492	\$ 2,579	\$ 2,683									
Less : Depn	\$ 12,194	\$ 13,411	\$ 15,674									
Less : Depn on Adds	\$ 608	\$ 1,132	\$ 4,729									
Less : AccDFTx	\$ 763	\$ 509	\$ 254									
Base For Return (a)	\$ 24,216	\$ 14,769	\$ 4,191									
Return @ 14.37%	\$ 3,480	\$ 2,122	\$ 602									
Depn (incl cap add)	\$ 12,802	\$ 14,543	\$ 20,404									
O & M	\$ 28,558	\$ 29,736	\$ 30,934	\$ 31,932	\$ 33,129	\$ 34,326	\$ 35,524	\$ 36,721	\$ 38,118	\$ 39,515	\$ 40,912	\$ 42,509
Fuel	\$ 38,392	\$ 40,266	\$ 41,353	\$ 42,469	\$ 43,616	\$ 44,794	\$ 46,003	\$ 47,245	\$ 49,043	\$ 50,840	\$ 52,637	\$ 54,692
Other Taxes	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623
A & G Exp	\$ 3,548	\$ 3,671	\$ 3,819	\$ 3,942	\$ 4,090	\$ 4,238	\$ 4,386	\$ 4,533	\$ 4,706	\$ 4,878	\$ 5,051	\$ 5,248
Cap Exp	\$ -	\$ -	\$ -	\$ 2,769	\$ 2,873	\$ 2,977	\$ 3,081	\$ 3,185	\$ 3,306	\$ 3,427	\$ 3,548	\$ 3,687
Decom Cost	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319
Life Ext	\$ -	\$ -	\$ 76,010									
ITC amort	\$ (333)	\$ (333)	\$ (333)									
Total Rev Reqmt	\$ 91,389	\$ 94,947	\$ 177,730	\$ 86,054	\$ 88,650	\$ 91,277	\$ 93,935	\$ 96,627	\$ 100,115	\$ 103,603	\$ 107,091	\$ 111,077
MWH Output	1,762,794	1,788,194	1,788,194	\$ 1,788,194	\$ 1,788,194	\$ 1,788,194	\$ 1,788,194	\$ 1,788,194	\$ 1,788,194	\$ 1,788,194	\$ 1,788,194	\$ 1,788,194
¢/KWh	5.1843	5.3096	9.9391	4.8124	4.9575	5.1044	5.2531	5.4036	5.5986	5.7937	5.9888	6.2117

Eddystone_1
(\$1000)

	2020	2021	2022	2023	2024	2025
Net Plant @ 1/1						
Plus : Cap Adds						
Less : Depn						
Less : Depn on Adds						
Less : AccDfTx						
Base For Return (a)						
Return @ 14.37%						
Depn (incl cap add)						
O & M	\$ 44,106	\$ 45,762	\$ 47,481	\$ 49,264	\$ 51,114	\$ 53,034
Fuel	\$ 56,746	\$ 58,877	\$ 61,088	\$ 63,383	\$ 65,763	\$ 68,233
Other Taxes	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623
A & G Exp	\$ 5,445	\$ 5,650	\$ 5,862	\$ 6,082	\$ 6,310	\$ 6,547
Cap Exp	\$ 3,825	\$ 3,969	\$ 4,118	\$ 4,272	\$ 4,433	\$ 4,599
Decom Cost	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319
Life Ext						
ITC amort						
Total Rev Reqmt	\$ 115,063	\$ 119,199	\$ 123,491	\$ 127,943	\$ 132,563	\$ 137,356
MWH Output	\$ 1,788,194	\$ 1,788,194	\$ 1,788,194	\$ 1,788,194	\$ 1,788,194	\$ 1,788,194
¢/kWh	6.4346	6.6659	6.9059	7.1549	7.4132	7.6813

Eddystone_2
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
Net Plant @ 1/1	\$ 101,595	\$ 95,066	\$ 88,284	\$ 94,231	\$ 87,334	\$ 80,312	\$ 73,144	\$ 65,817	\$ 58,279	\$ 50,500	\$ 42,417	\$ 33,961
Plus : Cap Adds	\$ 8,475	\$ 771	\$ 13,562	\$ 1,887	\$ 1,938	\$ 1,990	\$ 2,060	\$ 2,112	\$ 2,181	\$ 2,250	\$ 2,337	\$ 2,406
Less : Depn	\$ 15,004	\$ 7,553	\$ 7,614	\$ 8,784	\$ 8,960	\$ 9,159	\$ 9,386	\$ 9,650	\$ 9,960	\$ 10,332	\$ 10,793	\$ 11,387
Less : Depn on Adds	\$ 626	\$ 31	\$ 585	\$ 88	\$ 99	\$ 113	\$ 132	\$ 155	\$ 186	\$ 230	\$ 297	\$ 403
Less : AccDfTx	\$ 3,814	\$ 3,560	\$ 3,305	\$ 3,051	\$ 2,797	\$ 2,543	\$ 2,288	\$ 2,034	\$ 1,780	\$ 1,526	\$ 1,271	\$ 1,017
Base For Return (a)	\$ 97,781	\$ 91,506	\$ 84,979	\$ 91,180	\$ 84,537	\$ 77,769	\$ 70,855	\$ 63,783	\$ 56,499	\$ 48,974	\$ 41,146	\$ 32,944
Return @ 14.37%	\$ 14,051	\$ 13,149	\$ 12,211	\$ 13,103	\$ 12,148	\$ 11,175	\$ 10,182	\$ 9,166	\$ 8,119	\$ 7,038	\$ 5,913	\$ 4,734
Depn (incl cap add)	\$ 15,630	\$ 7,584	\$ 8,199	\$ 8,872	\$ 9,059	\$ 9,272	\$ 9,518	\$ 9,805	\$ 10,146	\$ 10,563	\$ 11,090	\$ 11,791
O & M	\$ 13,982	\$ 15,176	\$ 15,613	\$ 19,894	\$ 20,379	\$ 20,861	\$ 21,521	\$ 23,424	\$ 24,114	\$ 24,945	\$ 25,973	\$ 26,813
Fuel	\$ 25,743	\$ 26,248	\$ 27,004	\$ 27,509	\$ 29,031	\$ 30,637	\$ 32,331	\$ 34,120	\$ 36,007	\$ 37,473	\$ 38,999	\$ 40,587
Other Taxes	\$ 4,729	\$ 4,729	\$ 4,729	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883
A & G Exp	\$ 2,647	\$ 2,753	\$ 2,832	\$ 2,255	\$ 2,318	\$ 2,380	\$ 2,462	\$ 2,524	\$ 2,607	\$ 2,690	\$ 2,793	\$ 2,876
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319
Life Ext	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ITC amort	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)	\$ (333)
Total Rev Reqmt	\$ 77,102	\$ 69,958	\$ 70,908	\$ 75,835	\$ 77,137	\$ 78,528	\$ 80,217	\$ 83,241	\$ 85,196	\$ 86,911	\$ 88,970	\$ 91,003
MWH Output	1,917,563	1,917,563	1,917,563	1,917,563	1,905,784	1,894,078	1,882,444	1,870,882	1,859,390	1,868,765	1,878,187	1,887,656
¢/KWh	4.0208	3.6483	3.6978	3.9548	4.0475	4.1460	4.2613	4.4493	4.5819	4.6507	4.7370	4.8209

Eddystone_2
(\$1000)

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2016	2017	2018	2019	2020
Net Plant @ 1/1	\$ 24,979	\$ 15,277	\$ 4,446											
Plus : Cap Adds	\$ 2,492	\$ 2,579	\$ 2,683											
Less : Depn	\$ 12,194	\$ 13,411	\$ 15,674											
Less : Depn on Adds	\$ 608	\$ 1,132	\$ 4,729											
Less : AccDfTx	\$ 763	\$ 509	\$ 254											
Base For Return (a)	\$ 24,216	\$ 14,769	\$ 4,191											
Return @ 14.37%	\$ 3,480	\$ 2,122	\$ 602											
Depn (incl cap add)	\$ 12,802	\$ 14,543	\$ 20,404											
O & M	\$ 27,851	\$ 28,894	\$ 30,058	\$ 31,027	\$ 32,191	\$ 33,354	\$ 34,518	\$ 35,681	\$ 37,039	\$ 38,396	\$ 39,754	\$ 41,305	\$ 42,857	
Fuel	\$ 42,240	\$ 43,959	\$ 45,146	\$ 46,365	\$ 47,617	\$ 48,903	\$ 50,223	\$ 51,579	\$ 53,541	\$ 55,504	\$ 57,466	\$ 59,708	\$ 61,951	
Other Taxes	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883
A & G Exp	\$ 2,980	\$ 3,083	\$ 3,207	\$ 3,311	\$ 3,435	\$ 3,559	\$ 3,683	\$ 3,807	\$ 3,952	\$ 4,097	\$ 4,242	\$ 4,408	\$ 4,573	
Cap Exp	\$ -	\$ -	\$ -	\$ 2,769	\$ 2,873	\$ 2,977	\$ 3,081	\$ 3,185	\$ 3,306	\$ 3,427	\$ 3,548	\$ 3,687	\$ 3,825	
Decom Cost	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319
Life Ext	\$ -	\$ -	\$ 76,010											
ITC amort	\$ (333)	\$ (333)	\$ (333)											
Total Rev Reqmt	\$ 93,554	\$ 96,804	\$ 179,629	\$ 87,675	\$ 90,318	\$ 92,995	\$ 95,707	\$ 98,455	\$ 102,040	\$ 105,626	\$ 109,212	\$ 113,310	\$ 117,408	
MWH Output	1,897,173	1,906,738	1,906,738	1,906,738	1,906,738	1,906,738	1,906,738	1,906,738	1,906,738	1,906,738	1,906,738	1,906,738	1,906,738	1,906,738
¢/KWh	4.9312	5.0769	9.4208	4.5981	4.7368	4.8772	5.0194	5.1635	5.3516	5.5396	5.7277	5.9426	6.1575	

Eddystone_2
(\$1000)

	2021	2022	2023	2024	2025
Net Plant @ 1/1					
Plus : Cap Adds					
Less : Depn					
Less : Depn on Adds					
Less : AccDfTx					
Base For Return (a)					
Return @ 14.37%					
Depn (incl cap add)					
O & M	\$ 44,466	\$ 46,136	\$ 47,869	\$ 49,667	\$ 51,532
Fuel	\$ 64,278	\$ 66,692	\$ 69,197	\$ 71,796	\$ 74,492
Other Taxes	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883	\$ 3,883
A & G Exp	\$ 4,745	\$ 4,923	\$ 5,108	\$ 5,300	\$ 5,499
Cap Exp	\$ 3,969	\$ 4,118	\$ 4,272	\$ 4,433	\$ 4,599
Decom Cost	\$ 319	\$ 319	\$ 319	\$ 319	\$ 319
Life Ext					
ITC amort					
Total Rev Reqmt	\$ 121,859	\$ 126,071	\$ 130,648	\$ 135,397	\$ 140,325
MWH Output	1,906,738	1,906,738	1,906,738	1,906,738	1,906,738
¢/KWh	6.3805	6.6119	6.8519	7.1010	7.3594

Eddystone_3&4
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
Net Plant @ 1/1	\$ 153,122	\$ 146,239	\$ 136,809	\$ 127,508	\$ 118,162	\$ 108,701	\$ 99,105	\$ 89,366	\$ 79,434	\$ 69,286	\$ 58,869	\$ 48,128
Plus : Cap Adds	\$ 1,118	\$ 1,543	\$ 1,788	\$ 1,887	\$ 1,938	\$ 1,990	\$ 2,060	\$ 2,112	\$ 2,181	\$ 2,250	\$ 2,337	\$ 2,406
Less : Depn	\$ 8,001	\$ 10,973	\$ 11,088	\$ 11,233	\$ 11,399	\$ 11,586	\$ 11,799	\$ 12,044	\$ 12,328	\$ 12,667	\$ 13,078	\$ 13,597
Less : Depn on Adds	\$ 29	\$ 58	\$ 72	\$ 83	\$ 94	\$ 106	\$ 123	\$ 142	\$ 169	\$ 206	\$ 260	\$ 340
Less : AccDfTx	\$ 2,567	\$ 2,396	\$ 2,225	\$ 2,054	\$ 1,883	\$ 1,712	\$ 1,540	\$ 1,369	\$ 1,198	\$ 1,027	\$ 856	\$ 685
Base For Return (a)	\$ 150,554	\$ 143,843	\$ 134,584	\$ 125,454	\$ 116,279	\$ 106,989	\$ 97,564	\$ 87,997	\$ 78,236	\$ 68,259	\$ 58,014	\$ 47,443
Return @ 14.37%	\$ 21,635	\$ 20,670	\$ 19,340	\$ 18,028	\$ 16,709	\$ 15,374	\$ 14,020	\$ 12,645	\$ 11,242	\$ 9,809	\$ 8,337	\$ 6,818
Depn (incl cap add)	\$ 8,030	\$ 11,030	\$ 11,161	\$ 11,316	\$ 11,493	\$ 11,692	\$ 11,921	\$ 12,186	\$ 12,498	\$ 12,872	\$ 13,338	\$ 13,937
O & M	\$ 8,342	\$ 9,093	\$ 9,355	\$ 11,632	\$ 11,976	\$ 12,321	\$ 12,774	\$ 15,103	\$ 15,647	\$ 16,204	\$ 16,891	\$ 17,457
Fuel	\$ -	\$ -	\$ -	\$ 44,152	\$ 47,137	\$ 50,323	\$ 53,725	\$ 57,357	\$ 61,234	\$ 65,119	\$ 69,250	\$ 73,644
Other Taxes	\$ 2,833	\$ 2,833	\$ 2,833	\$ 2,429	\$ 2,429	\$ 2,429	\$ 2,429	\$ 2,429	\$ 2,429	\$ 2,429	\$ 2,429	\$ 2,429
A & G Exp	\$ 1,586	\$ 1,649	\$ 1,697	\$ 1,411	\$ 1,450	\$ 1,488	\$ 1,540	\$ 1,579	\$ 1,631	\$ 1,683	\$ 1,747	\$ 1,799
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Decom Cost	\$ 738	\$ 738	\$ 738	\$ 738	\$ 738	\$ 738	\$ 738	\$ 738	\$ 738	\$ 738	\$ 738	\$ 738
ITC amort	\$ (513)	\$ (513)	\$ (513)	\$ (513)	\$ (513)	\$ (513)	\$ (513)	\$ (513)	\$ (513)	\$ (513)	\$ (513)	\$ (513)
Total Rev Reqmt	\$ 42,651	\$ 45,501	\$ 44,610	\$ 89,193	\$ 91,418	\$ 93,853	\$ 96,635	\$ 101,524	\$ 104,906	\$ 108,341	\$ 112,216	\$ 116,308
MWH Output	1,585,901	\$ 1,585,901	\$ 1,585,901	1,585,901	1,602,953	1,620,189	1,637,610	1,655,218	1,673,015	1,694,037	1,715,323	1,736,877
¢/KWh	2.6894	2.8691	2.8129	5.6242	5.7031	5.7927	5.9010	6.1336	6.2705	6.3954	6.5420	6.6964

Eddystone_3&4
(\$1000)

	2008	2009	2010
Net Plant @ 1/1	\$ 36,936	\$ 25,152	\$ 12,491
Plus : Cap Adds	\$ 2,492	\$ 2,579	\$ 2,683
Less : Depn	\$ 14,277	\$ 15,240	\$ 16,803
Less : Depn on Adds	\$ 482	\$ 781	\$ 1,804
Less : AccDfTx	\$ 513	\$ 342	\$ 171
Base For Return (a)	\$ 36,423	\$ 24,810	\$ 12,319
Return @ 14.37%	\$ 5,234	\$ 3,565	\$ 1,770
Depn (incl cap add)	\$ 14,759	\$ 16,021	\$ 18,607
O & M	\$ 18,154	\$ 18,857	\$ 19,616
Fuel	\$ 78,316	\$ 83,284	\$ 87,532
Other Taxes	\$ 2,429	\$ 2,429	\$ 2,429
A & G Exp	\$ 1,864	\$ 1,928	\$ 2,006
Cap Exp	\$ -	\$ -	\$ -
Decom Cost	\$ 738	\$ 738	\$ 738
ITC amort	\$ (513)	\$ (513)	\$ (513)
Total Rev Reqmt	\$ 120,980	\$ 126,310	\$ 132,185
MWH Output	1,758,701	1,780,799	1,780,799
¢/KWh	6.8789	7.0929	7.4228

Keystone
(\$1000)

	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
Net Plant @ 1/1	\$ 55,176	\$ 48,542	\$ 43,725	\$ 47,466	\$ 40,143	\$ 32,277	\$ 23,688	\$ 14,105	\$ 2,902			
Plus : Cap Adds	\$ 914	\$ 2,792	\$ 11,788	\$ 2,893	\$ 2,972	\$ 3,052	\$ 3,158	\$ 3,238	\$ 3,344			
Less : Depn	\$ 7,548	\$ 7,609	\$ 8,047	\$ 10,216	\$ 10,838	\$ 11,841	\$ 12,742	\$ 14,440	\$ 17,755			
Less : Depn on Adds	\$ 63	\$ 219	\$ 1,085	\$ 311	\$ 401	\$ 550	\$ 849	\$ 1,657	\$ 10,229			
Less : AccDfTx	\$ 2,072	\$ 1,842	\$ 1,611	\$ 1,381	\$ 1,151	\$ 921	\$ 691	\$ 460	\$ 230			
Base For Return (a)	\$ 53,104	\$ 46,700	\$ 42,114	\$ 46,085	\$ 38,992	\$ 31,356	\$ 22,998	\$ 13,644	\$ 2,672			
Return @ 14.37%	\$ 7,631	\$ 6,711	\$ 6,052	\$ 6,622	\$ 5,603	\$ 4,506	\$ 3,305	\$ 1,961	\$ 384			
Depn (incl cap add)	\$ 7,611	\$ 7,828	\$ 9,131	\$ 10,527	\$ 11,240	\$ 12,191	\$ 13,591	\$ 16,098	\$ 27,984			
O & M	\$ -	\$ 6,811	\$ 7,007	\$ 7,138	\$ 7,335	\$ 7,531	\$ 7,793	\$ 7,990	\$ 8,252	\$ 8,514	\$ 8,841	\$ 9,103
Fuel	\$ 26,340	\$ 26,857	\$ 27,630	\$ 28,147	\$ 30,509	\$ 33,069	\$ 35,844	\$ 38,852	\$ 42,112	\$ 43,871	\$ 45,703	\$ 47,612
Other Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A & G Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,450	\$ 3,583	\$ 3,689
Decom Cost	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639
Life Ext	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 87,981	\$ -	\$ -	\$ -	\$ -
ITC amort	\$ (170)	\$ (170)	\$ (170)	\$ (170)	\$ (170)	\$ (170)	\$ (170)	\$ (170)	\$ (170)			
Total Rev Reqmt	\$ 42,221	\$ 48,845	\$ 50,459	\$ 53,074	\$ 55,325	\$ 57,936	\$ 61,172	\$ 153,520	\$ 79,371	\$ 56,474	\$ 58,766	\$ 61,043
MWH Output	2,657,446	2,657,446	2,657,446	2,657,446	2,659,046	2,660,646	2,662,248	2,663,850	2,665,453	2,663,636	2,661,820	2,660,006
¢/KWh	1.5888	1.8381	1.8988	1.9972	2.0806	2.1775	2.2978	5.7631	2.9778	2.1202	2.2077	2.2949

Keystone
(\$1000)

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Net Plant @ 1/1											
Plus : Cap Adds											
Less : Depn											
Less : Depn on Adds											
Less : AccDfTx											
Base For Return (a)											
Return @ 14.37%											
Depn (incl cap add)											
O & M	\$ 9,430	\$ 9,758	\$ 10,151	\$ 10,478	\$ 10,871	\$ 11,264	\$ 11,657	\$ 12,050	\$ 12,508	\$ 12,967	\$ 13,425
Fuel	\$ 49,601	\$ 51,673	\$ 53,068	\$ 54,501	\$ 55,972	\$ 57,483	\$ 59,036	\$ 60,629	\$ 62,936	\$ 65,243	\$ 67,549
Other Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A & G Exp	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cap Exp	\$ 3,822	\$ 3,954	\$ 4,113	\$ 4,246	\$ 4,405	\$ 4,565	\$ 4,724	\$ 4,883	\$ 5,069	\$ 5,255	\$ 5,440
Decom Cost	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639	\$ 639
Life Ext											
ITC amort											
Total Rev Reqmt	\$ 63,492	\$ 66,024	\$ 67,971	\$ 69,864	\$ 71,888	\$ 73,951	\$ 76,055	\$ 78,202	\$ 81,152	\$ 84,103	\$ 87,054
MWH Output	2,658,192	2,656,380	2,656,380	2,656,380	2,656,380	2,656,380	2,656,380	2,656,380	2,656,380	2,656,380	2,656,380
¢/KWh	2.3885	2.4855	2.5588	2.6301	2.7062	2.7839	2.8631	2.9439	3.0550	3.1661	3.2772

PECO ENERGY										
UNAMORTIZED ITC @ 12/31/06										
MONTHLY AMORT BEGINNING JAN 07										
VINTAGE	T & D AND OTHER ELEC 255-0002	STEAM & HYDRO PROD 255-0002	SALEM 1 255-0002	SALEM 2 255-0002	EDDY SO2 255-0002	CRMBY SO2 255-0002	MGO 255-0002	PB 2&3 255-0002	CPCO sale 255-0002	TOTAL 255-0002
71	203,796	142,091	0	0	0	0	0	0	0	0
72	502,193	350,123	0	0	0	0	0	0	70,740	416,627
73	822,873	573,734	0	0	0	0	0	0	0	852,316
74	1,533,181	1,068,956	0	0	0	0	0	0	0	1,398,607
75	1,354,423	620,540	0	102,151	0	0	0	3,796,248	0	6,398,383
76	2,746,422	1,914,844	12,286,688	505,494	0	0	0	197,498	0	2,274,612
77	904,823	630,857	801,836	779,032	0	0	0	29,043	0	17,482,491
78	1,115,502	777,759	509,329	1,580,237	0	0	0	443,040	0	3,559,588
79	1,611,752	1,123,731	838,839	1,313,107	0	0	0	140,133	0	4,122,960
80	1,992,154	1,388,981	959,533	612,787	120,273	0	0	111,804	0	5,119,506
81	3,114,139	278,544	287,499	1,879,813	1,175,544	170,449	0	338,034	0	6,637,482
82	1,371,465	2,942,657	738,392	629,446	2,690,185	877,823	0	1,384,877	0	10,512,880
83	2,131,228	898,653	695,357	865,831	1,786,287	1,056,052	3,610,716	947,239	0	13,082,254
84	4,122,875	1,545,085	539,088	385,797	0	0	655,796	289,484	0	5,536,349
85	1,627,335	2,704,172	377,669	975,270	0	0	0	482,045	0	7,074,890
86	1,036,319	1,003,268	276,320	190,833	0	0	0	3,510,979	0	9,195,425
87	1,477,714	679,207	385,829	594,991	0	0	0	174,635	0	2,681,375
88	92,192	67,345	265,524	70,064	0	0	0	471,923	0	3,609,664
89	49,397	76,542	0	0	0	0	0	223,045	0	718,170
90	0	86,352	0	0	0	0	0	4,965	0	130,904
T.B 12/31/96	27,809,783	18,873,441	18,961,903	10,484,853	5,772,289	2,104,324	4,266,512	12,544,990	70,740	100,888,835
	27,809,783	18,873,441	18,961,903	10,484,853	5,772,289	2,104,324	4,266,512	12,544,990	70,740	100,888,835
97 yr. AMORT										
71	23,976	16,716	0	0	0	0	0	0	3,936	44,628
72	47,820	33,348	0	0	0	0	0	0	0	81,168
73	71,712	49,892	0	0	0	0	0	0	0	121,704
74	235,896	164,472	0	0	0	0	0	0	0	617,280
75	117,300	53,736	0	4,344	0	0	0	216,912	0	186,672
76	218,820	152,568	630,084	21,504	0	0	0	11,292	0	1,024,632
77	275,724	192,240	41,124	33,144	0	0	0	1,656	0	567,552
78	76,944	53,840	26,124	67,248	0	0	0	25,320	0	231,960
79	101,988	71,112	43,020	55,884	8,916	0	0	8,004	0	287,304
80	84,228	58,716	49,212	26,076	87,072	22,728	0	6,384	0	347,352
81	174,708	15,624	14,748	79,992	199,272	117,048	0	19,320	0	680,532
82	73,188	157,044	37,860	26,784	132,312	140,796	0	79,140	0	889,560
83	135,504	57,144	35,664	38,840	0	0	267,456	54,120	0	330,276
84	201,024	75,336	27,648	16,416	0	0	48,588	16,536	0	347,976
85	75,684	125,748	19,368	41,496	0	0	0	27,552	0	462,924
86	46,056	44,592	14,172	8,124	0	0	0	200,628	0	122,928
87	62,880	28,908	19,776	25,332	0	0	0	9,984	0	163,860
88	3,768	2,748	13,608	2,976	0	0	0	26,964	0	41,840
89	1,944	3,000	0	0	0	0	0	18,540	0	5,232
90	0	3,252	0	0	0	0	0	288	0	3,252
	2,029,164	1,359,936	972,408	446,160	427,572	280,572	316,044	722,640	3,936	6,558,432
	2,029,164	1,359,936	972,408	446,160	427,572	280,572	316,044	722,640	3,936	6,558,432

PECO ENERGY										
UNAMORTIZED ITC @ 12/31/86										
MONTHLY AMORT BEGINNING JAN 87										
	T & D AND	STEAM &								
VINTAGE	OTHER ELEC	HYDRO PROD	SALEM 1	SALEM 2	EDDY SO2	CRM BY SO2	MGO	PB 2&3	CPCO sale	TOTAL
	255-0002	255-0002	255-0002	255-0002	255-0002	255-0002	255-0002	255-0002	255-0002	255-0002
97 MO AMORT										
71	1,998	1,393	0	0	0	0	0	0	0	328
72	3,985	2,779	0	0	0	0	0	0	0	3,719
73	5,976	4,166	0	0	0	0	0	0	0	6,764
74	19,658	13,706	0	0	0	0	0	0	0	10,142
75	9,775	4,478	0	362	0	0	0	18,076	0	51,440
76	18,235	12,714	52,507	1,792	0	0	0	941	0	15,556
77	22,977	16,020	3,427	2,762	0	0	0	138	0	85,366
78	6,412	4,470	2,177	5,604	0	0	0	2,110	0	47,296
79	8,499	5,926	3,585	4,657	743	0	0	667	0	19,330
80	7,019	4,883	4,101	2,173	7,258	1,894	0	532	0	23,942
81	14,559	1,302	1,229	6,666	16,606	9,754	0	1,610	0	28,946
82	6,099	13,087	3,155	2,232	11,026	11,733	0	6,595	0	56,711
83	11,292	4,762	2,972	3,070	0	0	22,288	4,510	0	74,130
84	16,752	6,278	2,304	1,368	0	0	4,049	1,378	0	27,523
85	6,307	10,479	1,814	3,458	0	0	0	2,296	0	28,998
86	3,838	3,716	1,181	677	0	0	0	16,719	0	38,577
87	5,240	2,409	1,648	2,111	0	0	0	832	0	10,244
88	314	229	1,134	248	0	0	0	2,247	0	13,655
89	182	250	0	0	0	0	0	1,545	0	3,470
90	0	271	0	0	0	0	0	24	0	436
	169,097	113,328	81,034	37,180	35,631	23,381	28,337	60,220	0	271
	169,097	113,328	81,034	37,180	35,631	23,381	28,337	60,220	328	546,536
									328	546,536

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PECO ENERGY									
UNAMORTIZED ITC @ 12/31/96									
MONTHLY AMORT BEGINNING JAN 97									
	TOTAL	GAS	COMMON	Sales 2 Leas	LIM 1	LIM2	LIM 1 COM	LIM 2 COM	GRAND
VINTAGE	255-0002	255-0003	255-0006	255-0005	255-2001	255-2002	255-2003	255-2004	TOTAL
71	416,627	108,678	3,573	0	0	0	0	0	526,876
72	852,316	517,841	69,056	0	0	0	0	0	1,439,213
73	1,398,607	274,179	60,660	0	0	0	0	0	1,731,446
74	6,398,383	150,039	47,658	0	0	0	0	0	6,596,080
75	2,274,612	357,535	8,920	0	602,152	238,786	76,625	0	3,558,630
76	17,482,491	340,418	54,948	0	2,307,104	1,192,612	315,551	0	21,693,124
77	3,559,588	368,135	9,663	0	4,104,779	2,376,140	612,178	0	11,030,483
78	4,122,960	439,131	14,557	0	4,968,372	3,881,801	875,668	0	14,302,489
79	5,119,508	941,320	26,799	0	7,536,809	3,002,999	965,343	0	17,592,776
80	6,637,482	2,074,638	21,271	0	8,982,927	1,192,880	717,284	0	17,828,482
81	10,512,880	2,392,462	227,764	6,397,717	7,454,443	1,753,203	2,033,782	0	30,772,251
82	13,082,254	1,129,549	330,366	0	8,375,137	1,817,079	1,885,129	2,807,201	29,426,715
83	5,536,349	305,537	72,511	0	13,471,680	2,719,811	3,433,809	3,475,805	29,015,502
84	7,074,890	0	0	0	13,042,699	3,854,252	633,274	4,108,370	28,713,485
85	9,195,425	1,586,155	193,674	0	11,883,122	1,832,432	2,112,309	2,232,520	29,035,646
86	2,681,375	134,010	43,131	0	1,846,666	21,594,386	102,588	178,963	26,661,099
87	3,609,664	28,535	18,560	0	322,689	10,752,269	214,893	216,499	24,163,109
88	718,170	0	0	0	0	19,561,208	650,665	642,432	21,572,475
89	130,904	0	0	0	0	19,059,185	0	45,110	19,235,199
90	86,352	138,267	0	0	0	280,494	0	0	505,113
T.B 12/31/96	100,888,835	11,284,427	1,203,111	6,397,717	82,898,578	104,109,537	14,709,078	13,706,909	335,198,193
	100,888,835	11,284,427	1,203,111	6,397,717	82,898,579	104,109,537	14,709,078	13,706,909	335,198,193
97 yr. AMORT									
ITC 97 YR AMORT									
71	44,628	9,300	432	0	0	0	0	0	54,360
72	81,168	18,180	5,692	0	0	0	0	0	104,940
73	121,704	9,300	4,536	0	0	0	0	0	135,540
74	617,280	10,358	3,324	0	0	0	0	0	630,960
75	186,872	23,064	578	0	34,380	10,596	3,408	0	258,696
76	1,024,632	20,640	3,360	0	131,820	52,992	14,028	0	1,247,472
77	567,552	21,048	584	0	234,564	105,600	27,204	0	856,532
78	231,960	23,748	792	0	283,908	172,524	38,816	0	751,848
79	287,304	48,278	1,368	0	430,668	133,464	42,812	0	843,992
80	347,352	101,208	1,044	0	399,024	53,016	31,872	0	933,516
81	680,532	111,276	10,596	272,244	425,976	77,928	90,396	0	1,668,948
82	889,560	50,196	14,688	0	478,584	80,760	83,784	124,764	1,722,336
83	330,276	12,996	3,084	0	769,824	120,888	152,604	154,476	1,544,148
84	347,976	0	0	0	745,296	171,300	28,140	182,592	1,475,304
85	462,924	62,198	7,596	0	679,044	81,456	93,888	89,228	1,486,332
86	122,928	5,052	1,632	0	105,528	959,748	8,124	7,944	1,210,956
87	163,860	1,032	672	0	18,444	877,884	9,552	9,624	1,081,068
88	41,640	0	0	0	0	869,388	28,920	28,560	888,508
89	5,232	0	0	0	0	847,080	0	2,004	854,316
90	3,252	4,538	0	0	0	12,458	0	0	20,244
	6,558,432	532,404	59,856	272,244	4,737,060	4,627,080	653,748	609,192	18,050,016
	6,558,432	532,404	59,856	272,244	4,737,060	4,627,080	653,748	609,192	18,050,016

PECO ENERGY									
UNAMORTIZED ITC @ 12/31/86									
MONTHLY AMORT BEGINNING JAN 87									
VINTAGE	TOTAL	GAS	COMMON	Sales & Leas	LIM 1	LIM2	LIM 1 COM	LIM 2 COM	GRAND
	255-0002	255-0003	255-0006	255-0005	255-2001	255-2002	255-2003	255-2004	TOTAL
97 MO AMORT									
71	3,719	775	38	0	0	0	0	0	
72	6,764	1,515	468	0	0	0	0	0	4,530
73	10,142	775	378	0	0	0	0	0	8,745
74	51,440	883	277	0	0	0	0	0	11,295
75	15,556	1,922	48	0	0	0	0	0	52,580
76	85,386	1,720	280	0	2,865	883	284	0	21,558
77	47,298	1,754	47	0	10,885	4,416	1,169	0	103,958
78	19,330	1,979	68	0	19,547	8,800	2,287	0	79,711
79	23,942	4,023	114	0	23,659	14,377	3,243	0	62,654
80	28,946	8,434	87	0	35,889	11,122	3,578	0	78,666
81	56,711	9,273	883	0	33,252	4,418	2,658	0	77,793
82	74,130	4,183	1,224	22,687	35,498	6,494	7,533	0	139,079
83	27,523	1,083	257	0	39,182	6,730	6,982	10,397	143,528
84	28,998	0	0	0	64,152	10,074	12,717	12,873	128,679
85	38,577	5,183	833	0	62,108	14,275	2,345	15,216	122,942
86	10,244	421	136	0	58,587	6,788	7,824	8,269	123,861
87	13,655	86	56	0	8,794	79,979	677	662	100,913
88	3,470	0	0	0	1,537	73,157	798	802	80,089
89	436	0	0	0	0	72,449	2,410	2,380	80,709
90	271	378	0	0	0	70,590	0	167	71,193
	546,536	44,387	4,988	22,887	394,755	1,038	0	0	1,687
	546,536	44,387	4,988	22,887	394,755	385,590	54,479	50,766	1,504,168
						385,590	54,479	50,766	1,504,168

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1								Federal		Federal		State		State	
2						Federal		Deferred	1996	Deferred	1996	Deferred	1996	Deferred	1996
3					Allowable	Deferred Tax		Taxes	Deferred	Tax	Deferred	Taxes	Deferred	Taxes	Deferre
4	VINTAGE	Tax Bases	Tax Reserve	Net	Tax	Assoc.	1996 Deferred	Assoc W	Taxes	Assoc	Taxes	Assoc	Taxes	Assoc W	Taxes
5					Depn 1996	w Depn	Taxes	AFUDC	AFUDC	w Avoided	Avoided	w AFUDC	AFUDC	Avoided	Avoided
6								Debt	Debt	AFUDC	AFUDC	Debt	Debt	AFUDC	AFUDC
7	Summary														
8															
9	Limerick	3,874,568,747	3,386,526,958	488,041,789	172,312,595	899,564,072	20,263,968	5,801,805	-167,653	-3,596,425	425,525	1,289,050	-41,406	-821,326	96,971
10	Steam Pro	1,422,239,911	1,085,177,592	337,062,319	43,435,557	19,060,454	-10,875,887	2,994,926	-423,168	-4,822,937	396,194	670,118	-105,610	-1,124,092	92,280
11	Peach Bot	717,813,081	517,121,771	200,691,310	20,834,394	33,833,611	612,557	2,094,988	-92,978	-2,514,465	336,728	462,972	-22,939	-563,846	75,326
12	Hydraulic	86,928,865	55,925,083	31,003,781	1,869,089	1,451,513	68,124	126,226	-6,380	-160,739	13,075	28,636	-1,602	-37,543	3,053
13	Salem	796,832,877	599,944,318	196,888,559	25,623,587	55,654,908	-2,350,532	5,831,117	-236,983	-6,908,215	870,206	1,327,874	-59,896	-1,598,583	202,496
14															
15	Prod Plant	6,898,383,481	5,644,695,722	1,253,687,758	264,075,222	1,009,564,558	7,718,230	16,849,062	-927,162	-18,002,781	2,041,728	3,778,650	-231,453	-4,145,390	470,126
16	Prod % of	69%	70%	67%	71%	83%	51%	61%	77%	56%	64%	61%	78%	56%	65%
17	Total														
18	Elec Gen	1,229,064	704,224	524,840	226,879	165,556	54,893	9,970	-538	-9,424	4,076	2,472	-142	-2,459	1,064
19	Buildings	98,763,852	43,399,516	55,364,336	3,016,400	655,381	-98,340	435,205	-19,967	-665,596	24,910	96,799	-4,929	-150,296	5,591
20															
21															
22	T & D	2,964,947,433	2,060,508,657	904,438,776	103,526,342	211,482,571	7,319,764	10,202,473	-251,116	-13,480,028	1,116,898	2,276,309	-62,024	-3,041,084	251,863
23															
24	Non Depr														
25	Intangible	74,764,297	0	74,764,297	0	0	0	0	0	0	0	0	0	0	0
26	Disallowan	-183,956,871	343,462,835	-527,419,706	0	0	0	0	0	0	0	0	0	0	0
27	Steam	9,153,458	0	9,153,458	0	0	0	0	0	0	0	0	0	0	0
28	Salem	75,626	0	75,626	0	0	0	0	0	0	0	0	0	0	0
29	Limerick	7,903,504	0	7,903,504	0	0	0	0	0	0	0	0	0	0	0
30	PeachBot	3,427,032	0	3,427,032	0	0	0	0	0	0	0	0	0	0	0
31	Hydraulic	1,420,823	0	1,420,823	0	0	0	0	0	0	0	0	0	0	0
32	T & D	88,415,610	0	88,415,610	0	0	0	0	0	0	0	0	0	0	0
33	General	2,109,928	0	2,109,928	0	0	0	0	0	0	0	0	0	0	0
34															
35	Tot Non De	3,313,407	343,462,835	-340,149,428	0	0	0	0	0	0	0	0	0	0	0
36															
37	Total Elec	9,966,637,237	8,092,770,954	1,873,866,282	370,844,843	1,221,868,066	14,994,547	27,496,710	-1,198,783	-32,157,829	3,187,612	6,154,230	-298,548	-7,339,229	728,644
38															
39															
40															
41															
42															
43															
44															
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1								Federal		Federal		State		State	
2						Federal		Deferred	1996	Deferred	1996	Deferred	1996	Deferred	1996
3					Allowable	Deferred Tax		Taxes	Deferred	Tax	Deferred	Taxes	Deferred	Taxes	Deferred
4	VINTAGE	Tax Bases	Tax Reserve	Net	Tax	Assoc.	1996 Deferred	Assoc W	Taxes	Assoc	Taxes	Assoc	Taxes	Assoc W	Taxes
5					Deprn 1996	w Depn	Taxes	AFUDC	AFUDC	w Avoided	Avoided	w AFUDC	AFUDC	Avoided	Avoided
6								Debt	Debt	AFUDC	AFUDC	Debt	Debt	AFUDC	AFUDC
48															
49	Electric General Plant														
50								Debt Fed	Fed	AFUDC Fed	AFUDC Fe	Debt State	State	AFUDC Sta	AFUDC St
51	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
52	V1982	24,042	24,042	0	0	-142	0	0	0	0	0	0	0	0	0
53	V1986	500	500	0	0	0	-10	0	0	0	0	0	0	0	0
54	V1987	19,305	19,305	0	0	343	-643	41	-5	0	0	9	-1	0	0
55	V1989	80,157	80,157	0	0	16,689	-1,187	526	-25	0	0	115	-6	0	0
56	V1992	342,189	268,356	73,833	30,934	64,957	4,852	4,654	-219	-3,155	1,352	1,018	-54	-697	299
57	V1995	762,871	311,864	451,007	195,944	83,709	51,881	4,749	-291	-6,270	2,724	1,330	-81	-1,762	765
58															
59															
60		1,229,064	704,224	524,840	226,879	165,556	54,893	9,970	-538	-9,424	4,076	2,472	-142	-2,459	1,064
61	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
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1								Federal		Federal		State		State	
2						Federal		Deferred	1996	Deferred	1996	Deferred	1996	Deferred	1996
3					Allowable	Deferred Tax		Taxes	Deferred	Tax	Deferred	Taxes	Deferred	Taxes	Deferred
4	VINTAGE	Tax Bases	Tax Reserve	Net	Tax	Assoc.	1996 Deferre	Assoc W	Taxes	Assoc	Taxes	Assoc	Taxes	Assoc W	Deferre
5					Depn 1996	w Depn	Taxes	AFUDC	AFUDC	w Avoided	Avoided	w AFUDC	AFUDC	Avoided	Avoided
6								Debt	Debt	AFUDC	AFUDC	Debt	Debt	AFUDC	AFUDC
89	Limerick Plant														
90	-----														
91	V1980	6,300	6,300	0	23	490	-130	0	0	0	0	0	0	0	0
92	V1981	78	78	0	0	16	-1	0	0	0	0	0	0	0	0
93	V1983	40,884	40,884	0	0	9,019	-492	0	0	0	0	0	0	0	0
94	V1985	1,883,822,613	1,873,179,411	10,643,202	3,084,465	519,708,462	-18,479,256	0	0	0	0	0	0	0	0
95	V1986	35,334,492	35,334,492	0	4	8,934,197	-445,593	0	0	0	0	0	0	0	0
96	V1987A	12,131,776	12,131,776	0	1,091,858	3,062,027	258,538	14,455	-402	0	4,160	3,177	-99	0	920
97	V1987	44,373,862	29,961,700	14,412,162	2,620,393	6,133,548	457,655	74,083	-2,083	-43,933	7,988	16,280	-511	-9,712	1,766
98	V1988A	22,025,938	19,752,797	2,273,141	1,948,538	4,938,875	456,589	10,595	-289	-23,684	21,901	2,328	-71	-5,236	4,841
99	V1988	2,355,101	1,021,410	1,333,691	105,945	152,403	11,834	29,362	-848	-37,975	3,056	6,451	-208	-8,395	676
100	V1989A	1,640,393,603	1,344,788,251	295,605,351	147,635,424	341,728,689	35,066,418	792,899	-21,799	-2,231	795	174,251	-5,342	-493	176
101	V1989	26,866,146	14,185,848	12,680,298	1,521,342	2,811,457	245,595	103,003	-2,980	-170,660	22,734	22,632	-730	-37,726	5,025
102	V1990	27,251,876	13,176,514	14,075,362	1,573,784	2,680,686	248,004	2,396,686	-66,301	-611,200	71,729	526,697	-16,249	-135,110	15,856
103	V1991	4,331,834	1,516,031	2,815,803	226,508	530,760	34,680	87,940	-2,509	-131,766	8,061	19,324	-615	-29,128	1,782
104	V1992	59,314,628	22,337,250	36,977,378	4,106,764	4,849,138	748,562	827,216	-26,003	-861,720	95,688	181,663	-6,373	-190,489	21,152
105	V1993	30,301,128	8,619,470	21,681,658	2,176,532	1,829,274	395,507	783,267	-22,194	-797,490	87,953	172,120	-5,439	-176,291	19,443
106	V1994	21,899,127	4,320,200	17,578,927	1,622,970	891,481	298,311	446,710	-13,146	-476,939	52,993	98,145	-3,222	-105,431	11,715
107	V1995	31,319,361	4,514,544	26,804,817	2,958,045	946,392	610,587	235,587	-9,098	-438,827	48,466	65,983	-2,548	-123,317	13,620
108	V1996	32,800,000	1,640,000	31,160,000	1,640,000	357,160	357,160	0	0	0	0	0	0	0	0
109															
110															
111		3,874,568,747	3,386,526,958	488,041,789	172,312,595	899,564,072	20,263,968	5,801,805	-167,653	-3,596,425	425,525	1,289,050	-41,406	-821,326	96,971
112															
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1								Federal		Federal		State		State	
2						Federal		Deferred	1996	Deferred	1996	Deferred	1996	Deferred	1996
3					Allowable	Deferred Tax		Taxes	Deferred	Tax	Deferred	Taxes	Deferred	Taxes	Deferred
4	VINTAGE	Tax Bases	Tax Reserve	Net	Tax	Assoc.	1996 Deferred	Assoc W	Taxes	Assoc	Taxes	Assoc	Taxes	Assoc W	Deferred
5					Depn 1996	w Depn	Taxes	AFUDC	AFUDC	w Avoided	Avoided	w AFUDC	AFUDC	Avoided	Avoided
6								Debt	Debt	AFUDC	AFUDC	Debt	Debt	AFUDC	AFUDC
130	Steam Production Plant														
131	-----														
132	V1953	49,710,076	49,710,076	0	0	0	0	0	0	0	0	0	0	0	0
133	V1969	221,341,878	221,341,878	0	0	0	0	0	0	0	0	0	0	0	0
134	V1970	36,801,558	36,801,558	0	104,125	43,057	35,005	0	0	0	0	0	0	0	0
135	V1971	40,934,604	40,934,604	0	0	1,716,279	-670,425	0	0	0	0	0	0	0	0
136	V1972	5,081,191	5,074,779	6,412	-1,548	0	-40,154	0	0	0	0	0	0	0	0
137	V1973	26,615,511	26,615,511	0	9,887	1,904,105	-363,015	0	0	0	0	0	0	0	0
138	V1974	191,871,754	191,871,754	0	68,997	10,778,093	-3,172,963	0	0	0	0	0	0	0	0
139	V1975	28,649,128	27,942,047	707,081	564,537	1,517,881	-185,855	0	0	0	0	0	0	0	0
140	V1976	83,456,609	82,632,790	823,819	943,927	3,533,201	-931,026	0	0	0	0	0	0	0	0
141	V1977	6,220,547	5,922,493	298,054	102,972	646,477	-48,926	0	0	0	0	0	0	0	0
142	V1978	3,789,557	3,355,257	434,300	108,575	0	0	0	0	0	0	0	0	0	0
143	V1979	12,815,034	11,692,052	1,122,982	325,130	1,149,493	-46,953	0	0	0	0	0	0	0	0
144	V1980	2,982,409	2,430,572	551,837	91,973	0	0	0	0	0	0	0	0	0	0
145	V1981	6,763,331	6,763,331	0	0	-33,035	0	0	0	0	0	0	0	0	0
146	V1982	193,255,298	193,255,298	0	11,445,309	16,549,943	1,461,300	0	0	0	0	0	0	0	0
147	V1983	16,938,283	15,921,917	1,016,366	1,016,297	1,559,867	123,218	0	0	0	0	0	0	0	0
148	V1984	22,858,373	20,115,369	2,743,005	1,371,502	2,338,272	126,024	0	0	0	0	0	0	0	0
149	V1985	20,101,801	16,483,477	3,618,324	1,206,108	1,275,164	33,429	0	0	0	0	0	0	0	0
150	V1986	24,225,806	18,411,611	5,814,195	1,453,548	929,026	-21,732	0	0	0	0	0	0	0	0
151	V1987A	5,599,899	3,919,930	1,679,969	335,994	233,360	-1,105	12,679	-778	-18,318	3,664	2,765	-191	-4,049	810
152	V1987	19,634,586	10,436,470	9,198,116	876,011	-287,400	-108,410	45,671	-2,803	-77,596	7,390	9,961	-687	-17,153	1,634
153	V1988A	1,087,977	696,306	391,671	65,279	23,642	-2,898	6,991	-493	-6,760	1,126	1,522	-121	-1,494	249
154	V1988	15,253,696	7,427,304	7,826,392	680,556	-440,013	-124,229	105,527	-7,439	-115,772	10,066	22,970	-1,823	-25,592	2,225
155	V1989A	1,132,769	657,006	475,763	67,966	-105,466	-23,865	5,811	-822	-9,953	1,422	1,245	-201	-2,200	314
156	V1989	6,031,048	2,667,564	3,363,484	272,715	-826,932	-156,779	33,741	-4,771	-63,573	5,154	7,230	-1,169	-14,053	1,139
157	V1990A	1,383,480	719,409	664,071	83,009	-58,448	-18,889	8,361	-909	0	0	1,805	-223	0	0
158	V1990	56,375,111	22,386,060	33,989,051	2,755,869	-4,535,549	-942,045	339,378	-36,900	-802,168	65,041	73,249	-9,043	-177,325	14,378
159	V1991	19,562,285	6,811,769	12,750,517	1,033,826	-946,212	-242,131	172,777	-16,634	-205,916	16,693	37,395	-4,077	-45,519	3,690
160	V1992	60,798,900	17,957,526	42,841,374	3,473,625	-6,953,410	-1,077,386	724,124	-90,245	-966,101	78,333	155,738	-22,117	-213,564	17,316
161	V1993	52,366,118	12,474,990	39,891,128	3,234,416	-5,164,940	-1,571,299	447,438	-83,987	-666,111	54,009	94,875	-20,583	-147,249	11,939
162	V1994	63,437,352	11,194,215	52,243,137	4,235,930	-4,303,584	-1,785,449	655,561	-123,053	-924,196	74,935	139,006	-30,157	-204,300	16,565
163	V1995	81,163,940	8,902,670	72,261,270	5,859,022	-1,112,048	-748,960	436,866	-54,335	-966,473	78,363	122,357	-15,218	-271,593	22,021
164	V1996	44,000,000	1,650,000	42,350,000	1,650,000	-370,370	-370,370	0	0	0	0	0	0	0	0
165															
166															
167		1,422,239,911	1,085,177,592	337,062,319	43,435,557	19,060,454	-10,875,887	2,994,926	-423,168	-4,822,937	396,194	670,118	-105,610	-1,124,092	92,280
168															
169															
170															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1								Federal		Federal		State		State	
2						Federal		Deferred	1996	Deferred	1996	Deferred	1996	Deferred	1996
3					Allowable	Deferred Tax		Taxes	Deferred	Tax	Deferred	Taxes	Deferred	Taxes	Deferred
4	VINTAGE	Tax Bases	Tax Reserve	Net	Tax	Assoc.	1996 Deferred	Assoc W	Taxes	Assoc	Taxes	Assoc	Taxes	Assoc W	Deferre
5					Deprn 1996	w Deprn	Taxes	AFUDC	AFUDC	w Avoided	Avoided	w AFUDC	AFUDC	Avoided	Avoided
6								Debt	Debt	AFUDC	AFUDC	Debt	Debt	AFUDC	AFUDC
171															
172	Peach Bottom														
173															
174	V1953	224	224	0	0	0	0	0	0	0	0	0	0	0	0
175	V1969	141,482	141,482	0	0	0	0	0	0	0	0	0	0	0	0
176	V1970	359	359	0	0	0	0	0	0	0	0	0	0	0	0
177	V1971	173,118	173,118	0	0	0	0	0	0	0	0	0	0	0	0
178	V1972	49,241	49,241	0	0	0	0	0	0	0	0	0	0	0	0
179	V1973	565,237	565,237	0	0	0	0	0	0	0	0	0	0	0	0
180	V1974	269,766,586	269,766,586	0	0	-176,414	0	0	0	0	0	0	0	0	0
181	V1975	5,460,143	5,460,143	0	0	0	0	0	0	0	0	0	0	0	0
182	V1976	3,636,506	3,636,506	0	0	132,894	-101,163	0	0	0	0	0	0	0	0
183	V1977	3,761,952	3,761,952	0	0	33,822	-60,988	0	0	0	0	0	0	0	0
184	V1978	3,269,562	3,269,562	0	0	193,983	-80,504	0	0	0	0	0	0	0	0
185	V1979	2,363,001	2,363,001	0	10,664	143,249	-50,081	0	0	0	0	0	0	0	0
186	V1980	7,015,329	7,015,329	0	726	660,298	-155,060	0	0	0	0	0	0	0	0
187	V1981	26,467,436	26,467,436	0	0	4,689,540	-393,254	0	0	0	0	0	0	0	0
188	V1982	15,188,781	15,188,781	0	0	2,861,175	-224,885	0	0	0	0	0	0	0	0
189	V1983	3,634,804	3,634,804	0	0	731,980	-55,584	0	0	0	0	0	0	0	0
190	V1984	9,553,604	9,553,604	0	0	1,798,544	-141,818	0	0	0	0	0	0	0	0
191	V1985	37,171,394	37,171,394	0	0	3,601,623	-572,198	0	0	0	0	0	0	0	0
192	V1986	4,386,834	4,386,834	0	0	661,655	-59,920	0	0	0	0	0	0	0	0
193	V1987A	8,145,708	8,145,708	0	733,114	1,566,247	123,569	18,950	-859	70	18,652	4,148	-211	15	4,123
194	V1987	13,211,070	8,920,237	4,290,834	780,152	1,101,571	59,165	31,575	-1,431	-45,473	8,287	6,911	-351	-10,052	1,832
195	V1988A	6,740,412	6,133,775	606,637	606,637	1,110,947	96,562	45,128	-2,143	-18,610	18,610	9,873	-525	-4,114	4,114
196	V1988	39,330,348	24,229,599	15,100,750	2,323,192	2,671,521	147,454	283,489	-13,461	-268,198	41,261	62,021	-3,299	-59,287	9,121
197	V1989A	84,131	68,987	15,144	7,572	14,552	1,447	514	-20	-475	238	113	-5	-105	53
198	V1989	16,522,543	9,205,773	7,316,770	975,569	1,420,995	110,633	110,177	-4,194	-160,681	21,424	24,154	-1,028	-35,520	4,736
199	V1990A	4,565,066	3,332,498	1,232,568	410,856	705,816	78,584	28,764	-1,143	0	6,304	-280	0	0	0
200	V1990	42,154,758	20,996,590	21,158,168	2,489,196	3,220,650	256,226	264,479	-10,511	-564,520	66,414	57,960	-2,576	-124,791	14,681
201	V1991	42,311,434	18,576,179	23,735,255	2,637,251	2,806,335	269,357	410,630	-17,474	-421,546	46,838	89,933	-4,283	-93,186	10,354
202	V1992	27,735,464	10,448,088	17,287,376	1,920,820	1,604,524	216,874	378,677	-16,997	-417,219	46,358	82,893	-4,165	-92,229	10,248
203	V1993	8,342,768	2,564,984	5,777,784	641,976	412,520	85,975	89,874	-4,086	-100,463	11,163	19,671	-1,001	-22,208	2,468
204	V1994	27,830,566	6,414,945	21,415,620	2,379,513	1,091,021	369,171	362,985	-16,292	-383,833	42,648	79,458	-3,993	-84,849	9,428
205	V1995	11,233,219	1,628,817	9,604,402	1,067,156	230,173	148,605	69,744	-4,366	-133,516	14,835	19,534	-1,223	-37,520	4,169
206	V1996	77,000,000	3,850,000	73,150,000	3,850,000	544,390	544,390	0	0	0	0	0	0	0	0
207															
208															
209		717,813,081	517,121,771	200,691,310	20,834,394	33,833,611	612,557	2,094,988	-92,978	-2,514,465	336,728	462,972	-22,939	-563,846	75,326
210															
211															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1								Federal		Federal		State		State	
2						Federal		Deferred	1996	Deferred	1996	Deferred	1996	Deferred	1996
3					Allowable	Deferred Tax		Taxes	Deferred	Tax	Deferred	Taxes	Deferred	Taxes	Deferred
4	VINTAGE	Tax Bases	Tax Reserve	Net	Tax	Assoc.	1996 Deferred	Assoc W	Taxes	Assoc	Deferred	Assoc	Deferred	Assoc W	Deferred
5					Deprn 1996	w Depn	Taxes	AFUDC	AFUDC	w Avoided	Avoided	w AFUDC	AFUDC	Avoided	Avoided
6								Debt	Debt	AFUDC	AFUDC	Debt	Debt	AFUDC	AFUDC
212															
213	Hydraulic Production														
214															
215	V1953	96	96	0	0	0	0	0	0	0	0	0	0	0	0
216	V1969	65,603,858	45,286,577	20,317,282	902,990	0	0	0	0	0	0	0	0	0	0
217	V1970	1,563,309	1,193,727	369,582	30,925	139,509	-132	0	0	0	0	0	0	0	0
218	V1971	361,227	308,044	53,183	6,826	48,012	-142	0	0	0	0	0	0	0	0
219	V1972	224,381	188,863	35,518	4,532	32,469	17	0	0	0	0	0	0	0	0
220	V1973	1,140,171	909,496	230,675	23,533	130,284	427	0	0	0	0	0	0	0	0
221	V1974	1,544,703	1,154,474	390,229	31,440	116,559	724	0	0	0	0	0	0	0	0
222	V1975	2,705,546	1,955,670	749,876	58,714	229,046	2,196	0	0	0	0	0	0	0	0
223	V1976	1,984	1,501	483	50	276	3	0	0	0	0	0	0	0	0
224	V1977	461,171	334,248	126,923	11,865	55,323	932	0	0	0	0	0	0	0	0
225	V1978	65,234	46,006	19,228	1,788	8,669	169	0	0	0	0	0	0	0	0
226	V1979	446,547	291,742	154,805	11,864	40,816	961	0	0	0	0	0	0	0	0
227	V1980	1,342	871	471	40	165	5	0	0	0	0	0	0	0	0
228	V1981	93,085	93,085	0	1	26,797	-512	0	0	0	0	0	0	0	0
229	V1982	1,358,251	1,358,248	3	81,495	338,567	18,300	0	0	0	0	0	0	0	0
230	V1983	79,757	74,971	4,786	4,785	14,961	760	0	0	0	0	0	0	0	0
231	V1984	27,684	24,359	3,325	1,661	6,896	429	0	0	0	0	0	0	0	0
232	V1986	2,863	2,175	688	172	612	47	0	0	0	0	0	0	0	0
233	V1987A	58,373	40,861	17,512	3,502	7,358	832	143	-3	-191	38	32	-1	-42	8
234	V1987	5,773	3,069	2,704	258	380	52	15	0	-23	2	3	0	-5	0
235	V1988	434,416	211,526	222,891	19,382	55,482	4,927	3,358	-35	-3,297	287	741	-9	-729	63
236	V1989	39,863	17,632	22,231	1,802	1,931	81	266	-10	-420	34	58	-2	-93	8
237	V1990	53,756	21,346	32,410	2,628	2,324	145	374	-15	-765	62	82	-4	-169	14
238	V1991	54,138	18,851	35,287	2,861	1,523	91	521	-25	-570	46	114	-6	-126	10
239	V1992	5,706,568	1,685,488	4,021,080	326,033	134,169	13,491	77,248	-3,829	-90,678	7,352	16,892	-938	-20,045	1,625
240	V1993	312,336	74,407	237,930	19,292	6,925	1,294	3,343	-164	-3,973	322	731	-40	-878	71
241	V1994	1,873,727	330,640	1,543,088	125,115	33,451	10,839	24,259	-1,187	-27,298	2,213	5,306	-291	-6,034	489
242	V1995	2,708,706	297,111	2,411,594	195,535	19,009	12,188	16,698	-1,113	-33,525	2,718	4,677	-312	-9,421	764
243															
244															
245		86,928,865	55,925,083	31,003,781	1,869,089	1,451,513	68,124	126,226	-6,380	-160,739	13,075	28,636	-1,602	-37,543	3,053
246															
247															
248															
249															
250															
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252															

1	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
2						Federal		Federal		Federal		State		State	
3					Allowable	Deferred Tax		Deferred	1996	Deferred	1996	Deferred	1996	Deferred	1996
4	VINTAGE	Tax Bases	Tax Reserve	Net	Tax	Assoc.	1996 Deferred	Assoc W	Taxes	Tax	Deferred	Taxes	Deferred	Taxes	Deferred
5					Depn 1996	w Depn	Taxes	AFUDC	AFUDC	w Avoided	Avoided	w AFUDC	AFUDC	Avoided	Avoided
6								Debt	Debt	AFUDC	AFUDC	Debt	Debt	AFUDC	AFUDC
253	Transmission and Distribution Plant														
254	-----														
255	V1953	144,385,535	144,385,535	0	0	0	0	0	0	0	0	0	0	0	0
256	V1969	498,894,799	488,925,004	9,969,795	12,933,479	0	0	0	0	0	0	0	0	0	0
257	V1970	79,363,552	77,495,576	1,867,976	994,316	4,499,350	-737,159	0	0	0	0	0	0	0	0
258	V1971	121,126,237	121,126,237	0	0	6,533,207	-1,785,742	0	0	0	0	0	0	0	0
259	V1972	77,686,600	77,686,600	0	0	4,666,695	-1,042,513	0	0	0	0	0	0	0	0
260	V1973	85,706,668	85,678,734	27,934	352,336	6,211,744	-1,119,541	0	0	0	0	0	0	0	0
261	V1974	84,138,175	83,817,705	320,470	258,382	7,720,635	-1,121,766	0	0	0	0	0	0	0	0
262	V1975	54,908,662	54,479,176	429,486	171,794	5,175,818	-706,738	0	0	0	0	0	0	0	0
263	V1976	40,661,807	40,133,749	528,058	658,129	4,643,275	-291,675	0	0	0	0	0	0	0	0
264	V1977	42,961,249	41,678,260	1,282,989	843,154	4,442,053	-217,351	0	0	0	0	0	0	0	0
265	V1978	45,199,104	43,020,372	2,178,731	994,343	5,676,754	-206,778	0	0	0	0	0	0	0	0
266	V1979	38,237,398	35,346,852	2,890,546	964,811	4,420,993	-112,457	0	0	0	0	0	0	0	0
267	V1980	33,928,090	31,606,683	2,321,407	948,067	4,266,736	-68,668	0	0	0	0	0	0	0	0
268	V1981	45,362,548	45,362,548	0	270	10,245,969	-476,018	0	0	0	0	0	0	0	0
269	V1982	26,478,895	26,478,895	0	1,588,733	6,074,602	307,595	0	0	0	0	0	0	0	0
270	V1983	83,695,208	78,673,495	5,021,713	5,021,712	18,437,728	978,523	0	0	0	0	0	0	0	0
271	V1984	72,252,557	63,582,252	8,670,306	4,335,153	14,313,547	801,868	0	0	0	0	0	0	0	0
272	V1985	65,690,249	53,866,005	11,824,244	3,941,415	12,373,949	781,345	0	0	0	0	0	0	0	0
273	V1986	60,842,520	46,240,315	14,602,206	3,650,551	10,661,098	737,048	0	0	0	0	0	0	0	0
274	V1987A	31,374,572	21,962,201	9,412,371	1,882,474	4,679,632	346,151	76,086	-2,028	-103,324	20,526	16,722	-497	-22,841	4,537
275	V1987	106,728,604	56,729,992	49,998,612	4,761,773	9,926,081	607,752	265,887	-7,092	-424,113	40,171	58,435	-1,738	-93,753	8,880
276	V1988A	1,846,277	1,181,618	664,659	110,777	248,109	20,359	12,876	-339	-11,491	1,912	2,830	-83	-2,540	423
277	V1988	119,441,426	58,158,222	61,283,204	5,328,974	10,495,877	737,947	899,244	-22,547	-908,196	78,817	197,701	-5,526	-200,763	17,423
278	V1989A	821,536	476,490	345,046	49,292	109,727	10,070	5,180	-116	-7,229	1,031	1,140	-28	-1,598	228
279	V1989	157,118,956	69,494,553	87,624,403	7,104,681	12,823,658	1,005,435	1,075,838	-26,515	-1,658,303	134,271	236,548	-6,498	-366,580	29,682
280	V1990	201,841,450	80,149,463	121,691,987	9,866,918	14,829,760	1,502,098	1,443,989	-36,340	-2,874,125	232,867	317,459	-8,906	-635,346	51,477
281	V1991	88,422,099	30,789,394	57,632,705	4,672,922	6,496,839	842,248	891,243	-20,383	-931,509	75,451	196,037	-4,995	-205,917	16,679
282	V1992	144,018,728	42,574,966	101,443,743	8,225,168	9,096,682	1,545,468	2,049,876	-47,562	-2,291,085	185,552	450,855	-11,656	-506,461	41,018
283	V1993	124,970,079	29,771,168	95,198,911	7,718,831	5,895,692	1,494,905	1,479,289	-40,639	-1,689,768	137,061	325,040	-9,960	-373,535	30,298
284	V1994	98,158,197	17,321,088	80,837,110	6,554,360	3,791,132	1,369,534	1,454,106	-33,775	-1,559,704	126,441	319,818	-8,277	-344,784	27,951
285	V1995	72,585,655	7,961,739	64,623,916	5,239,777	1,764,211	1,156,808	548,859	-13,779	-1,021,182	82,799	153,724	-3,859	-286,967	23,268
286	V1996	116,100,000	4,353,750	111,746,250	4,353,750	961,018	961,018	0	0	0	0	0	0	0	0
287															
288															
289		2,964,947,433	2,060,508,657	904,438,776	103,526,342	211,482,571	7,319,764	10,202,473	-251,116	-13,480,028	1,116,898	2,276,309	-62,024	-3,041,084	251,863
290		=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
291															
292															
293															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1								Federal		Federal		State		State	
2						Federal		Deferred	1996	Deferred	1996	Deferred	1996	Deferred	1996
3					Allowable	Deferred Tax		Taxes	Deferred	Tax	Deferred	Taxes	Deferred	Taxes	Deferred
4	VINTAGE	Tax Bases	Tax Reserve	Net	Tax	Assoc.	1996 Deferred	Assoc W	Taxes	Assoc	Taxes	Assoc	Taxes	Assoc W	Deferre
5					Deprn 1996	w Deprn	Taxes	AFUDC	AFUDC	w Avoided	Avoided	w AFUDC	AFUDC	Avoided	Avoided
6								Debt	Debt	AFUDC	AFUDC	Debt	AFUDC	AFUDC	AFUDC
294	Electric Buildings														
295	-----														
288	V1969	14,460,582	10,862,989	3,597,592	272,867	0	0	0	0	0	0	0	0	0	0
287	V1970	1,222,351	836,388	385,963	27,242	108,042	16	0	0	0	0	0	0	0	0
288	V1971	1,496,702	937,129	559,573	24,392	-44,041	-3,389	0	0	0	0	0	0	0	0
289	V1972	745,272	467,244	278,028	10,862	64,690	-2,226	0	0	0	0	0	0	0	0
300	V1973	538,213	309,845	228,367	9,514	13,889	-1,089	0	0	0	0	0	0	0	0
301	V1974	4,147,198	2,408,917	1,738,281	68,414	137,465	-10,736	0	0	0	0	0	0	0	0
302	V1975	953,880	502,994	450,886	19,187	21,287	-805	0	0	0	0	0	0	0	0
303	V1976	13,495	5,242	8,253	337	456	13	0	0	0	0	0	0	0	0
304	V1977	528,227	232,434	295,793	10,379	12,414	-538	0	0	0	0	0	0	0	0
305	V1978	659,204	300,413	358,791	13,539	18,020	-465	0	0	0	0	0	0	0	0
308	V1979	857,092	375,322	481,770	17,519	22,461	-639	0	0	0	0	0	0	0	0
307	V1980	4,176,066	1,842,156	2,333,910	81,892	83,005	-3,581	0	0	0	0	0	0	0	0
308	V1981	1,531,635	1,531,634	1	37,539	242,877	-4,827	0	0	0	0	0	0	0	0
309	V1982	1,251,080	1,220,094	30,987	62,554	255,575	8,167	0	0	0	0	0	0	0	0
310	V1983	680,074	634,794	45,280	34,004	83,103	726	0	0	0	0	0	0	0	0
311	V1984	7,890,634	6,804,609	1,086,026	394,532	-323,636	86,993	0	0	0	0	0	0	0	0
312	V1985	5,781,157	4,219,429	1,561,729	289,058	728,060	33,723	0	0	0	0	0	0	0	0
313	V1986	2,580,526	1,664,782	915,744	108,382	270,123	7,828	0	0	0	0	0	0	0	0
314	V1987	2,248,255	666,029	1,582,226	71,380	-4,765	-1,230	5,533	-177	-9,729	438	1,215	-43	-2,151	97
315	V1988A	1,906	1,029	876	90	170	9	13	0	-13	1	3	0	-3	0
316	V1988	5,282,223	1,376,692	3,905,531	167,684	-15,345	-2,862	39,183	-1,253	-43,379	1,862	8,601	-307	-9,589	412
317	V1989	4,544,115	1,035,084	3,509,032	144,270	-122,836	-15,219	30,157	-1,226	-51,723	2,127	6,608	-300	-11,434	470
318	V1990	12,041,420	2,336,826	9,704,594	382,315	-193,230	-22,894	84,313	-3,055	-185,624	7,313	18,491	-749	-41,034	1,617
319	V1991	1,238,702	200,948	1,037,754	39,329	-7,001	-389	12,280	-382	-14,162	537	2,696	-94	-3,131	119
320	V1992	12,759,837	1,687,158	11,072,679	405,125	-471,124	-94,323	171,338	-9,257	-220,809	8,079	37,431	-2,269	-48,811	1,786
321	V1993	6,304,381	744,933	5,559,447	200,164	-174,008	-46,587	66,899	-3,595	-87,429	3,148	14,616	-881	-19,327	696
322	V1994	888,775	46,527	842,248	22,788	-25,752	-8,839	0	0	0	0	0	0	0	0
323	V1995	3,940,851	147,872	3,792,978	101,043	-24,518	-15,179	25,489	-1,021	-52,728	1,405	7,139	-286	-14,817	395
324															
325															
326		98,763,852	43,399,516	55,364,336	3,016,400	655,381	-98,340	435,205	-19,967	-665,596	24,910	96,799	-4,929	-150,296	5,591
327															
328															
329															
330															
331															
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334															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1								Federal		Federal		State		State	
2						Federal		Deferred	1996	Deferred	1996	Deferred	1996	Deferred	1996
3					Allowable	Deferred Tax		Taxes	Deferred	Tax	Deferred	Taxes	Deferred	Taxes	Deferre
4	VINTAGE	Tax Bases	Tax Reserve	Net	Tax	Assoc.	1996 Deferrec	Assoc W	Taxes	Assoc	Taxes	Assoc	Taxes	Assoc W	Taxes
5					Depn 1996	w Depn	Taxes	AFUDC	AFUDC	w Avoided	Avoided	w AFUDC	AFUDC	Avoided	Avoided
6								Debt	Debt	AFUDC	AFUDC	Debt	Debt	AFUDC	AFUDC
336	Salem Plant														
337	V1974	0	0	0	0	-238	0	0	0	0	0	0	0	0	0
338	V1976	271,600,643	269,970,290	1,630,353	126,945	603,464	-3,515,898	0	0	0	0	0	0	0	0
339	V1977	7,346,303	7,257,174	89,129	5,045	108,035	-148,589	0	0	0	0	0	0	0	0
340	V1978	10,646,386	10,051,115	595,271	29,823	-50,263	-178,996	0	0	0	0	0	0	0	0
341	V1979	21,935,637	21,782,339	153,298	25,264	772,981	-493,223	0	0	0	0	0	0	0	0
342	V1980	20,144,911	19,507,004	637,907	98,306	1,198,397	-390,482	0	0	0	0	0	0	0	0
343	V1981	10,305,484	10,305,481	3	2,804	2,279,771	-116,943	0	0	0	0	0	0	0	0
344	V1982	23,191,005	23,188,821	2,184	17,126	4,457,119	-277,965	0	0	0	0	0	0	0	0
345	V1983	39,753,254	39,134,226	619,028	377,015	8,709,556	-342,845	0	0	0	0	0	0	0	0
346	V1984	21,458,139	21,221,779	236,360	93,235	3,987,311	-206,870	0	0	0	0	0	0	0	0
347	V1985	17,991,354	17,991,354	0	0	3,922,969	-211,394	0	0	0	0	0	0	0	0
348	V1986	14,046,954	14,034,161	12,792	3,198	2,845,960	-180,275	0	0	0	0	0	0	0	0
349	V1987A	16,050,116	16,050,115	1	1,444,509	3,645,769	306,258	126,108	-4,260	-238	1,420	27,672	-1,044	-53	314
350	V1987	8,942,115	6,066,206	2,875,909	522,893	1,022,313	63,334	48,807	-1,786	-2,066	339	10,703	-438	-457	75
351	V1988A	5,865,791	5,319,731	546,060	525,813	1,073,869	97,562	18,076	-730	-14,697	14,437	3,961	-179	-3,249	3,191
352	V1988	18,801,902	12,158,324	6,643,578	1,015,656	1,612,159	62,291	49,594	-2,322	-106,801	16,353	10,852	-569	-23,609	3,615
353	V1989	31,488,281	17,879,478	13,608,803	1,817,911	3,435,669	254,272	54,284	-1,672	-298,359	39,256	11,920	-410	-65,954	8,678
354	V1990	37,133,163	18,208,769	18,924,394	2,045,041	3,427,823	287,700	299,679	-9,157	-481,263	52,139	65,806	-2,244	-106,387	11,526
355	V1991	32,236,069	14,331,863	17,904,206	1,994,127	2,416,135	269,548	417,757	-14,571	-509,124	58,554	91,648	-3,571	-112,545	12,944
356	V1992	48,641,691	19,180,971	29,460,720	3,432,631	3,565,239	491,698	482,037	-18,128	-508,508	59,091	105,687	-4,443	-112,409	13,063
357	V1993	65,019,494	20,920,012	44,099,482	5,075,313	3,965,505	789,014	2,203,176	-81,558	-2,323,294	274,665	483,110	-19,988	-513,581	60,717
358	V1994	42,800,642	10,432,817	32,367,825	3,750,674	1,934,446	619,097	1,322,525	-50,893	-1,471,804	184,992	289,909	-12,473	-325,353	40,894
359	V1995	31,433,545	4,952,288	26,481,257	3,220,260	720,917	472,174	809,074	-51,906	-1,192,060	168,960	226,606	-14,538	-334,986	47,480
360															
361															
362		796,832,877	599,944,318	196,888,559	25,623,587	55,654,908	-2,350,532	5,831,117	-236,983	-6,908,215	870,206	1,327,874	-59,896	-1,598,583	202,496
363															
364															
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374															
375															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1								Federal		Federal		State		State	
2						Federal		Deferred	1996	Deferred	1996	Deferred	1996	Deferred	1996
3					Allowable	Deferred Tax		Taxes	Deferred	Tax	Deferred	Taxes	Deferred	Taxes	Deferred
4	VINTAGE	Tax Bases	Tax Reserve	Net	Tax	Assoc.	1996 Deferrec	Assoc W	Taxes	Assoc	Taxes	Assoc	Taxes	Assoc W	Deferre
5					Deprn 1996	w Deprn	Taxes	AFUDC	AFUDC	w Avoided	Avoided	w AFUDC	AFUDC	Avoided	Avoided
6								Debt	Debt	AFUDC	AFUDC	Debt	Debt	AFUDC	AFUDC
376	Electric Intangible Plant														
377															
378	V1950	74,764,297	0	74,764,297	0	0	0	0	0	0	0	0	0	0	0
379															
380		74,764,297	0	74,764,297	0	0	0	0	0	0	0	0	0	0	0
381															
382															
383	Limerick Disallowance														
384															
385	V1950	-527,419,706	0	-527,419,706	0	0	0	0	0	0	0	0	0	0	0
386	V1985	343,462,835	343,462,835	0	0	0	0	0	0	0	0	0	0	0	0
387															
388															
389		-183,956,871	343,462,835	-527,419,706	0	0	0	0	0	0	0	0	0	0	0
390															
391	Steam Production Nondepreciable														
392															
393	V1950	9,153,458	0	9,153,458	0	0	0	0	0	0	0	0	0	0	0
394															
395															
396		9,153,458	0	9,153,458	0	0	0	0	0	0	0	0	0	0	0
397															
398	Salem Non Depreciable														
399															
400	V1950	75,626	0	75,626	0	0	0	0	0	0	0	0	0	0	0
401															
402															
403		75,626	0	75,626	0	0	0	0	0	0	0	0	0	0	0
404															
405	Limerick Non Depreciable														
406															
407	V1950	7,903,504	0	7,903,504	0	0	0	0	0	0	0	0	0	0	0
408															
409															
410		7,903,504	0	7,903,504	0	0	0	0	0	0	0	0	0	0	0
411															
412															
413															
414															
415															
416															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1								Federal		Federal		State		State	
2						Federal		Deferred	1996	Deferred	1996	Deferred	1996	Deferred	1996
3					Allowable	Deferred Tax		Taxes	Deferred	Tax	Deferred	Taxes	Deferred	Taxes	Deferre
4	VINTAGE	Tax Bases	Tax Reserve	Net	Tax	Assoc.	1996 Deferred	Assoc W	Taxes	Assoc	Taxes	Assoc	Taxes	Assoc W	Taxes
5					Depn 1996	w Depn	Taxes	AFUDC	AFUDC	w Avoided	Avoided	w AFUDC	AFUDC	Avoided	Avoided
6								Debt	Debt	AFUDC	AFUDC	Debt	Debt	AFUDC	AFUDC
417	Peach Bottom Non Depreciable														
418															
419	V1950	3,427,032	0	3,427,032	0	0	0	0	0	0	0	0	0	0	0
420															
421		3,427,032	0	3,427,032	0	0	0	0	0	0	0	0	0	0	0
422															
423	Hydraulic Non Depreciation														
424															
425	V1950	1,420,823	0	1,420,823	0	0	0	0	0	0	0	0	0	0	0
426															
427		1,420,823	0	1,420,823	0	0	0	0	0	0	0	0	0	0	0
428															
429	Transmission and Distribution Non Deprecible														
430															
431	V1950	88,415,610	0	88,415,610	0	0	0	0	0	0	0	0	0	0	0
432															
433		88,415,610	0	88,415,610	0	0	0	0	0	0	0	0	0	0	0
434															
435	Electric General Plant Non Depreciable														
436															
437	V1950	2,109,928	0	2,109,928	0	0	0	0	0	0	0	0	0	0	0
438															
439		2,109,928	0	2,109,928	0	0	0	0	0	0	0	0	0	0	0
440															

PROPRIETARY INFORMATION

Docket Number R-00 973953

Name of Document Attachment L-56

Date Document Received 4-1-1997

DOCUMENT CONTAINS

PROPRIETARY INFORMATION

summary

PECO UNIT DATA									
Unit	Fuel Type	Minimum Load Fuel Consumption (mmBtu)	Capacity (MW)	Minimum Load (MW)	Incremental Heat Rate (Btu/kWh)	Forced utage Rat	Maximum Availability	1999 Variable O & M	Ownership Percentage
CHESTE07	Distillate Oil	45	13	1	10879	10%	83%	2.3	100.00%
CHESTE08	Distillate Oil	45	13	1	10879	10%	83%	2.3	100.00%
CHESTE09	Distillate Oil	45	13	1	10879	10%	83%	2.3	100.00%
CONEMA01	Coal	2208	839	210	9478	6%	85%	2.2	20.98%
CONEMA02	Coal	2208	839	210	9478	6%	85%	2.2	20.98%
CONOY01	-		512				100%		100.00%
CROMBY01	Coal	394	144	36	9854	8%	82%	3.6	100.00%
CROMBY02	Gas	550	201	50	9854	8%	79%	N/A	100.00%
CROYDO11	Distillate Oil	104	39	2	8447	10%	83%	2.3	100.00%
CROYDO12	Distillate Oil	128	48	2	8447	10%	83%	2.3	100.00%
CROYDO21	Distillate Oil	120	45	2	8447	10%	83%	2.3	100.00%
CROYDO22	Distillate Oil	126	47	2	8447	10%	83%	2.3	100.00%
CROYDO31	Distillate Oil	120	45	2	8447	10%	83%	2.3	100.00%
CROYDO32	Distillate Oil	120	45	2	8447	10%	83%	2.3	100.00%
CROYDO41	Distillate Oil	104	39	2	8447	10%	83%	2.3	100.00%
CROYDO42	Distillate Oil	120	45	2	8447	10%	83%	2.3	100.00%
DELAWA07	Residual Oil	345	126	32	9854	10%	80%	N/A	100.00%
DELAWA08	Residual Oil	339	124	31	9854	10%	80%	N/A	100.00%
DELAWA09	Distillate Oil	52	15	1	10879	10%	83%	2.3	100.00%
DELAWA11	Distillate Oil	45	13	1	10879	10%	83%	2.3	100.00%
DELAWA12	Distillate Oil	45	13	1	10879	10%	83%	2.3	100.00%
DELAWA10	Distillate Oil	45	13	1	10879	10%	83%	2.3	100.00%
DIESEL08	Distillate Oil	34	13	1	8289	10%	83%	2.3	100.00%
EDDYST01	Coal	726	279	70	9816	7%	83%	4.3	100.00%
EDDYST02	Coal	798	302	76	9967	9%	79%	3.4	100.00%
EDDYST03	Gas	1084	380	95	10266	8%	77%	0.5	100.00%
EDDYST04	Gas	1084	380	95	10266	8%	77%	0.5	100.00%

summary

		Minimum Load Fuel		Minimum Load	Incremental Heat Rate			1999 Variable O & M	Ownership percentage
Unit	Fuel Type	Consumptio (mmBtu)	Capacity (MW)	Load (MW)	Heat Rate (Btu/kWh)	Forced utage Rat	Maximum Availability		
EDDYST10	Distillate Oil	45	13	1	10879	10%	83%	2.3	100.00%
EDDYST20	Distillate Oil	45	13	1	10879	10%	83%	2.3	100.00%
EDDYST30	Distillate Oil	52	15	1	10879	10%	83%	2.3	100.00%
EDDYST40	Distillate Oil	52	15	1	10879	10%	83%	2.3	100.00%
FALLS 01	Distillate Oil	52	15	1	10879	10%	83%	2.3	100.00%
FALLS 02	Distillate Oil	52	15	1	10879	10%	83%	2.3	100.00%
FALLS 03	Distillate Oil	52	15	1	10879	10%	83%	2.3	100.00%
KEYSTO01	Coal	2230	847	212	9478	6%	85%	2.2	20.97%
KEYSTO02	Coal	2230	847	212	9478	6%	85%	2.2	20.97%
LIMERI01	Nuclear	3647	1155	332	9571	17%	69%	0.6	100.00%
LIMERI02	Nuclear	3647	1115	332	9571	17%	69%	0.6	100.00%
MOSER 01	Distillate Oil	52	15	1	10879	10%	83%	2.3	100.00%
MOSER 02	Distillate Oil	52	15	1	10879	10%	83%	2.3	100.00%
MOSER 03	Distillate Oil	52	15	1	10879	10%	83%	2.3	100.00%
MUDDY RN	-		880				93%		100.00%
PEACH 02	Nuclear	3604	1092	328	9571	17%	69%	0.6	42.49%
PEACH 03	Nuclear	3604	1092	328	9571	17%	69%	0.6	42.49%
RICHMO81	Distillate Oil	155	48	2	10184	10%	83%	1.6	100.00%
RICHMO91	Distillate Oil	155	48	2	10184	10%	83%	1.6	100.00%
RICHMO92	Distillate Oil	155	48	2	10184	10%	83%	1.6	100.00%
SALEM 01	Nuclear	3650	1106	332	9571	17%	69%	0.6	42.59%
SALEM 02	Nuclear	3650	1106	332	9571	17%	69%	0.6	42.59%
SALEM 03	Distillate Oil	137	38	2	11368	10%	83%	1.6	42.58%
SCHUYL01	Residual Oil	449	166	42	9727	10%	80%	N/A	100.00%
SCHUYL10	Distillate Oil	45	13	1	10879	10%	83%	2.3	100.00%
SCHUYL11	Distillate Oil	52	15	1	10879	10%	83%	2.3	100.00%
SOUTHW03	Distillate Oil	45	13	1	10879	10%	83%	2.3	100.00%
SOUTHW04	Distillate Oil	45	13	1	10879	10%	83%	2.3	100.00%
SOUTHW05	Distillate Oil	45	13	1	10879	10%	83%	2.3	100.00%
SOUTHW06	Distillate Oil	47	13	1	11423	10%	83%	2.3	100.00%

Unit Name	EDS			ICF			PHB		
	Availabilit %	1 - FOR %	1 - Maint. %	Availabilit %	1 - FOR %	1 - Maint. %	Availabilit %	1 - FOR %	1 - Maint. %
Combustion Turbine	95.2	97.2	97.9	85.0	95.0	89.5	83.0	90.0	92.2
Conemaugh 1	89.4	97.9	91.3	79.1	92.5	85.5	85.0	94.0	90.4
Conemaugh 2	89.4	97.9	91.3	79.1	92.5	85.5	85.0	94.0	90.4
Conowingo	97.2	98.9	98.3	100.0	100.0	100.0	100.0	100.0	100.0
Cromby 1	87.8	96.7	90.8	83.9	92.1	91.1	82.0	92.0	89.1
Cromby 2	100.0	100.0	100.0	80.6	88.7	90.9	79.0	92.0	85.9
Delaware 7	96.1	97.1	99.0	80.8	88.7	91.1	80.0	90.0	88.9
Delaware 8	96.1	97.1	99.0	80.8	88.7	91.1	80.0	90.0	88.9
Eddystone 1	87.2	95.9	90.9	79.6	90.2	88.2	83.0	93.0	89.2
Eddystone 2	86.9	95.5	91.0	79.6	90.2	88.2	79.0	91.0	86.8
Eddystone 3	95.0	96.9	98.0	80.8	88.7	91.1	77.0	92.0	83.7
Eddystone 4	95.0	96.9	98.0	80.8	88.7	91.1	77.0	92.0	83.7
Keystone 1	89.4	97.9	91.3	79.1	92.5	85.5	85.0	94.0	90.4
Keystone 2	89.4	97.9	91.3	79.1	92.5	85.5	85.0	94.0	90.4
Limerick 1	75.0	75.0	100.0	75.1	81.9	91.7	69.0	83.0	83.1
Limerick 2	75.0	75.0	100.0	75.1	81.3	92.4	69.0	83.0	83.1
Muddy Run	95.9	98.2	97.7	88.7	94.5	93.9	93.0	100.0	93.0
Peach Bottom 2	75.0	75.0	100.0	75.1	81.9	91.7	69.0	83.0	83.1
Peach Bottom 3	75.0	75.0	100.0	75.1	81.9	91.7	69.0	83.0	83.1
Salem 1	75.0	75.0	100.0	75.1	81.9	91.7	69.0	83.0	83.1
Salem 2	75.0	75.0	100.0	75.1	81.9	91.7	69.0	83.0	83.1
Schuylkill 1	96.2	97.1	99.1	76.1	87.9	86.6	80.0	90.0	88.9

PECO Energy Company
Response to Filing Requirements

Schedule L-6

Respondent: Thomas P. Hill, Jr.

Q: Provide a return-to-revenue factor (gross up factor) for 1999. State all assumptions made in determining said factor.

Response:

The return to revenue or gross up factor is 15.036% as developed below:

	<u>Capitalization</u>	<u>Return</u>	<u>Cost of Capital</u>
Long Term Debt Including Current Maturities	43.1%	8.47%	3.65%
Preferred Stock	3.0%	7.70%	0.23%
Company Obligated Manditorily Redeemable Preferred Securities of a Partnership	3.3%	9.21%	0.30%
Common Equity	<u>50.6%</u>	<u>11.60%</u>	<u>5.87%</u>
	100.0%		10.05%
			less tax savings (41.494% x 3.95%) <u>(1.64%)</u>
			net cost of money 8.41%
			divided by (1 - T) / (1 - 0.41494)
			divided by (1 - GRT) / (1 - 0.044)
			equals gross up factor 15.036%

PECO Energy Company
Response to Filing Requirements

Schedule L-7
Respondent: Thomas P. Hill, Jr.

Q: Provide a computation of each generating plant's cost per kilowatt hour using the net book value amount, providing the basis and methodology used and explaining the reasonableness of each generating unit's cost/kwh.

Response:

The requested information was provided in response to Schedule L-5. The reasonableness of the operation and maintenance expense and the capital addition is contained in the Direct Testimony of John Doering Jr.

Assumptions regarding O&M expenses, other taxes, fuel, A&G, capital addition and the discount rate are discussed in the Direct Testimony and Exhibits of Thomas P. Hill, Jr. The following additional assumptions were used:

- a) Investment Tax Credit - allocated based upon plant
- b) Accumulated deferred taxes - allocated based upon net plant or directly assigned
Capital Additions - one half year depreciation in first year

PECO Energy Company
Response to Filing Requirements

Schedule L-8

Respondent: Thomas P. Hill, Jr.

Q: State the company's preferred discount rate(s), such as weighted average cost-of-capital for use in computing net present value of lost revenues or stranded capital at each generating plant or unit.

Response:

The Company utilizes an 8.41% after tax cost of capital as a discount rate for computing the net present value of its generating facilities.

PECO Energy Company
Response to Filing Requirements

Schedule L-9

Respondent: Thomas P. Hill, Jr.

Q: For 1999 and each and every year that each generating plant would have remained in regulated rate base, provide a forecast of market clearing prices for such generation, and the company's overall portfolio of generation assets. Indicate how long after 1999 each generating unit would have remained in rate base. Indicate the rated capability of each plant or unit as of 1996 and the average capacity factor of each unit during the previous 5 years.

Response:

The Direct Testimony of Thomas P. Hill, Jr. provides a detailed analysis of the Company's stranded generation costs including market clearing prices for each generating station based on analyses performed by three experts. The details of market clearing price analyses are provided in the testimonies of John F. Bustard, Dr. B. S. Venkateshwara, and Dr. William H. Hieronymous. The rated capability of each unit is provided in response to Schedule G-6. Attachment L-9a provides the average capacity factors of PECO's units for the previous five years.

Capacity Factors for 1992 - 1996					
	1992	1993	1994	1995	1996
Limerick 1	67.2%	94.6%	85.0%	88.2%	83.9%
Limerick 2	91.6%	80.7%	92.7%	86.7%	91.9%
PB 2	61.3%	83.5%	80.8%	98.0%	79.8%
PB 3	79.0%	69.0%	97.8%	79.1%	98.2%
Conowingo 1- 11	40.1%	36.3%	43.9%	31.8%	53.4%
Cromby 1	48.1%	61.3%	47.1%	71.0%	68.3%
Cromby 2	8.5%	46.9%	48.5%	38.4%	17.0%
Delaware 7	5.8%	33.6%	28.6%	12.5%	11.1%
Delaware 8	2.7%	20.5%	18.9%	10.2%	8.5%
Eddystone 1	43.3%	35.4%	46.0%	26.2%	68.6%
Eddystone 2	32.3%	35.6%	63.3%	58.8%	71.6%
Eddystone 3	4.1%	8.4%	21.5%	23.3%	10.6%
Eddystone 4	3.1%	25.9%	20.2%	26.0%	9.3%
Muddy Run 1-8	19.8%	20.1%	20.7%	22.6%	19.7%
Schuykill 1	3.2%	23.7%	19.3%	10.4%	7.0%
CT's	0.4%	0.8%	1.5%	2.5%	2.3%
Keystone 1 & 2	79.5%	79.6%	69.8%	77.6%	84.3%
Conemaugh 1 & 2	79.6%	72.6%	73.1%	78.7%	75.9%

PECO Energy Company
Response to Filing Requirements

Schedule L-10
Respondent: Thomas P. Hill, Jr.

Q: Provide an operations and maintenance expense efficiency factor, representing the company's estimate of potential cost savings and productivity measures available to the company to reduce costs and remain competitive in the future markets. Explain and identify by FERC account each O&M expense category which may be reduced and each account that is not capable of reduction due to as yet unrealized cost savings and productivity measures.

Response:

The Direct Testimony of Thomas P. Hill, Jr. describes the Company's efforts to reduce O&M costs over the last six years. This Direct Testimony demonstrates that operating expenses have significantly declined in real terms on a kilowatt-hour basis since 1990. Additionally, as described in John Doering Jr.'s Direct Testimony, for purposes of calculating stranded costs PECO has utilized O&M expense targets which are lower than current and recent actual levels. Mr. Doering explains in his Direct Testimony, that further reductions in O & M expenses below the targets used by Mr. Hill are not reasonable to project.

PECO Energy Company
Response to Filing Requirements

Schedule L-11
Respondent: Thomas P. Hill, Jr.

Q: Provide appropriate inflation factors which may be applied to sales (MWH), O&M expense, stranded costs other than net plant, fuel expense (by type of fuel), and other regulatory assets currently included in base rates and currently not included in base rates.

Response:

Inflation factors are provided in the Exhibits of the Direct Testimony of Thomas P. Hill, Jr.

PECO Energy Company
Response to Filing Requirements

Schedule L-12
Respondent: Robert A. Clemmer

- Q: Provide a proposed methodology to allocate the following expenses among the company's various kinds of generation (by fuel) consistent with your proposed cost of service study:
- (a) Original cost of plant in service
 - (b) Accumulated depreciation and amortization
 - (c) Construction Work in Progress
 - (d) Nuclear Fuel Inventory
 - (e) Working Capital
 - (f) Regulatory Assets
 - (g) Accumulated Deferred Income Taxes
 - (h) Depreciation Expense
 - (I) Amortization Expense
 - (j) Taxes other than income taxes
 - (k) Insurance
 - (L) Operation expenses
 - (m) Maintenance expenses
 - (n) Fuel expense (Gas, coal, etc.)
 - (o) Miscellaneous expenses
 - (p) Nuclear Decommissioning expenses
 - (q) Purchased power - existing contracts
 - (r) Federal Income Taxes

Response:

The Company's proposed methodology to allocate costs can be found in the Direct Testimony of Robert A. Clemmer.

PECO Energy Company
Response to Filing Requirements

Schedule L-13

Respondent: Robert A. Clemmer

- Q: Provide a proposed methodology allocating the following costs to type of generation (steam, nuclear, etc) and by customer classes consistent with your proposed cost of service study:
- (a) Return on investment
 - (b) Depreciation and amortization expense
 - (c) Taxes other than income and insurance
 - (d) Operations and maintenance expense
 - (e) Fuel expense
 - (f) Miscellaneous expenses
 - (g) Nuclear decommissioning expense
 - (h) Purchased power
 - (I) Federal income taxes

Response:

The Company's proposed methodology to allocate costs can be found in the Direct Testimony of Robert A. Clemmer.

PECO Energy Company
Response to Filing Requirements

Schedule L-14
Respondent: Robert A. Clemmer

Q: Provide a methodology to allocate, for each type of generation used including purchased power (if unclassifiable by fuel type), the company's sales in MWH for each year of the forecast period.

Response:

Consistent with the average cost concept, retail sales could be allocated proportional to the generation and purchases mix i.e. if nuclear is 60% of the total generation then 60% of sales are allocated to it.

PECO Energy Company
Response to Filing Requirements

Schedule L-15
Respondent: Robert A. Clemmer

Q: For each year of the forecast period used to quantify a claimed competitive transition charge, provide a methodology to designate an appropriate allocation of sales in MWH for each type of generation used, including purchased power (if unclassifiable by fuel type) among the customer classes.

Response:

As noted in Schedule L-14, Consistent with the average concept, the sales for each class of service could be split in the proportion to the generation and purchase mix.

PECO Energy Company
Response to Filing Requirements

Schedule L-16

Respondent: William F. Sundermeir

Q: Provide a detailed explanation, including all assumptions and computations used to allocate its proposed recovery of net stranded costs (CTC and ITC) in a manner that does not shift inter- or intra- class costs, maintains consistency with the allocation methodology for utility production plant accepted by the commission in the company's most recent base rate proceeding and principally pays down capitalization.

Response:

A detailed explanation of why the Company's proposed methodology does not produce inter- or intra-class cost shifting is provided in the Direct Testimony of William F. Sundermeir.

PECO Energy Company
Response to Filing Requirements

Schedule L-17
Respondent: John F. Bustard

Q: Provide a graphed function showing amount of stranded capital (y-axis) relative to market clearing prices (x-axis), using the following prices for market clearing prices: 2 cents/kwh, 2.5 cents/kwh, 3 cents/kwh, 3.5 cents/kwh, 4 cents/kwh, 4.5 cents/kwh and 5 cents/kwh.

Response:

The Company has not performed any analysis in the requested fashion. The Company's model for calculating stranded costs does not use a single market price but rather an array of market prices for each unit and each year of operation. Therefore the Company's model does not lend itself to the analysis suggested. The Company would be pleased to meet with other parties to discuss additional analysis that might be performed.

PECO Energy Company
Response to Filing Requirements

Schedule M-1
Respondent: Gregory A. Cucchi

Q: Explain in full detail your proposed procedures for ensuring direct access to all licensed electric generation suppliers and how you will avoid conflicts of interest, improper use or distribution of customer or proprietary information obtained in the course of providing direct access.

Response:

The information is provided in the Direct Testimony of Gregory A. Cucchi.

PECO Energy Company
Response to Filing Requirements

Schedule M-2
Respondent: Stephen R. Xander

Q: Describe your proposed universal service and energy conservation cost recovery mechanism, with regard to the requirements of 66 Pa.C.S. §2802(10) and 2804(9) along with supporting calculations and work papers.

Response:

See Direct Testimony and exhibits of Stephen R. Xander.

PECO Energy Company
Response to Filing Requirements

Schedule M-3
Respondent: Gregory A. Cucchi

Q: Explain in full detail the proposed procedures for interaction with electric generation suppliers operating on the utility system and with customers which also provide generation (net metering customers).

Response:

A discussion of the proposed procedures is contained in the Direct Testimony of Gregory A. Cucchi.

PECO Energy Company
Response to Filing Requirements

Schedule M-4
Respondent: Gregory A. Cucchi

Q: Explain in full detail proposed procedures for customer selection of alternate generation suppliers.

Response:

A discussion of the proposed procedures is contained in the Direct Testimony of Gregory A. Cucchi.

PECO Energy Company
Response to Filing Requirements

Schedule M-5
Respondent: Gregory A. Cucchi

Q: State proposed procedures for customer selection during the phase-in process and the resolution of disputes. Provide a detailed discussion of how the company will satisfy the competitive disadvantage provisions of 66 Pa.C.S. §2806(b)(4) prior to the availability of full direct access prior to the issuance of formal regulations.

Response:

A discussion of the proposed procedures is contained in the Direct Testimony of Gregory A. Cucchi.

PECO Energy Company
Response to Filing Requirements

Schedule M-6
Respondent: Gregory A. Cucchi

Q: State the technical systems and procedures that must be in place in order for the company to act as an open access distributor, including a timetable for implementation, its dependencies and critical path.

Response:

The information is provided for in the Direct Testimony of Gregory A. Cucchi.

PECO Energy Company
Response to Filing Requirements

Schedule N-1

Respondent: Thomas P. Hill, Jr.

Q: Provide a detailed discussion of the impacts of the proposed restructuring plan on the employees of the utility, the utility's federal, state and employer taxes and the concomitant influence on local communities.

Response:

Please refer to the Direct Testimony of Thomas P. Hill, Jr.

PECO Energy Company
Response to Filing Requirements

Schedule N-2
Respondent: Thomas P. Hill, Jr.

Q: Demonstrate how the company has considered and will consider the experience and expertise of its work force in moving towards competition and the utility's plan to maintain existing levels of reliability and service.

Response:

Please refer to the Direct Testimony of Thomas P. Hill, Jr.

PECO Energy Company
Response to Filing Requirements

Schedule N-3

Respondent: Thomas P. Hill, Jr.

Q: List all planned office or plant closing or consolidations for the calendar years ending 1997, 1998, 1999, 2000 and 2001. State any associated impacts on local communities, social services or any tax implications.

Response:

Please refer to the Direct Testimony of Thomas P. Hill, Jr.

PECO Energy Company
Response to Filing Requirements

Schedule N-4

Respondent: Thomas P. Hill, Jr.

Q: Provide a listing and thorough discussion of any planned or currently effective lay-off plans or actions, early retirement programs, hiring freezes or other workforce changes in existence after December 31, 1996 and which will be in effect for the years 1997, 1998, 1999, 2000 and 2001.

Response:

Please refer to the Direct Testimony of Thomas P. Hill, Jr.

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**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**APPLICATION OF PECO ENERGY COMPANY
FOR APPROVAL OF ITS RESTRUCTURING PLAN
UNDER SECTION 2806 OF THE PUBLIC UTILITY CODE**

Exhibit 2

**RESPONSE TO FILING REQUIREMENTS
RESPONSES O-2 THROUGH P-25**

**DOCUMENT
FOLDER**

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ORIGINAL

PECO Energy Company
Response to Filing Requirements

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Schedule O-2

Respondent: Thomas P. Hill, Jr.

Q: Provide a discussion of any contemplated acts of merger, consolidation, acquisition or disposition by the company.

Response:

As part of our strategic planning process, PECO continues to evaluate many options with respect to mergers, acquisitions and dispositions. However, we cannot comment on these studies because of the proprietary nature of the work, confidentiality agreements with third parties as well as SEC disclosure requirements.

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PA PUBLIC UTILITY COMMISSION
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PECO Energy Company
Response to Filing Requirements

Schedule O-3

Respondent: Thomas P. Hill, Jr.

Q: Provide a description of any contemplated creation of new business entities by the Company.

Response:

The Company has fully disclosed its various business entities in required submissions to the SEC and reports to shareholders. However, we cannot comment on these studies because of the proprietary nature of the work, confidentiality agreements with third parties as well as SEC disclosure requirements.

PECO Energy Company
Response to Filing Requirements

Schedule O-4
Respondent: Frank F. Frankowski

Q: List accumulated deferred federal income tax amounts held by the utility.

Response:

Attachment O-4 is a listing of electric federal deferred income taxes at December 31, 1996.

PECO Energy Company
A/C 190
Deferred Federal Income Taxes

A/C 190 Federal Deferred Tax	Balance 12/31/96				x
Electric					
Decommissioning Expense	11,828,503				
Obsolete Inventory	102,720				
Environmental Cleanup	2,282,090				
Deferred Compensation	399,470				
FAS 109	8,417,606				
Contributions in Aid of Construction	1,293,449				
Gain on Reacquired Bonds	136,487				
Value of Generation Lim#1	24,590,179				
Deferred Fuel	(29,716,360)				
Value of Generation Lim#2	8,769,095				
Dividend Equivalents	573,496				
Pension Expense	55,921,739				
Nuclear Design Basis Documentation	(89,342)				
Nuclear Fuel Outae Costs	7,831,766				
Uncollectible Accounts	41,025,545				
Avoided Interest	41,790,652				
Merril Creek	11,367,678				
FAS 106	10,253,728				
Pa Sales & Use Tax	852,738				
Hydrogen Water Chemistry System	261,314				
Power Rerate	(6,811,102)				
Interest Income O' Brien	491,225				
Injuries and Damages	580,968				
Nuclear Decommissioning Earnings	2,523,762				
NAWI	1,078,086				
Gas					
Advoided Interest	936,005				
Gain on Reacquired Bonds	14,126				
Capitalized Inventory Costs	299,248				
Contributions in Aid of Construction	882,622				
Dividend Euivalents	25,776				
Pension Expense	8,484,705				
Obsolete Inventory	142,010				
Environmental Cleanup	1,155,851				
Deferred Compensation	2,603				
Contient Liabilities	1,088,678				
FAS 109	766,399				
FAS 106	(751,406)				
Uncollectible Accounts	(540,016)				
Injuries and Damages	50,520				
Other					
Accretion Income					
AMT Deferral	1,348,973				
Advoided Interest	1,586,672				
Total	211,248,258				

PECO Energy Company
Response to Filing Requirements

Schedule 0-5

Respondent: Frank F. Frankowski

Q: Provide a schedule of when deferred state taxes are to be paid.

Response:

The Company provides state deferred income taxes in the 190 account (deferred asset) and the 283 account (deferred liability). Deferred income taxes are the result of a timing difference between book and tax accounting. These deferred taxes reverse over the life of the associated asset or liability. At the time the deferred taxes are reversed, payment is made.

PECO Energy Company
Response to Filing Requirements

Schedule O-6
Respondent: Thomas P. Hill, Jr.

Q: Provide a discussion and description of the utility's proposed functional separation between regulated and nonregulated operations.

Response:

The Company will continue to account for its operations, including the delineation between regulated and nonregulated operations, in accordance with the FERC Uniform System of Accounts.

Revenues recognized and operating costs incurred in rendering electric utility service will be accounted for as regulated operations, with the resulting profit classified in the Company's statement of income as Operating Income. The activities accounted for as a part of regulated operations will continue to be the transmission, distribution, customer service and support (administrative and general) functions.

Likewise, activities apart from the rendering of electric utility service will be accounted for as nonregulated operations. The resulting profit or loss will be classified in the Company's statement of income as Other Income and Deductions. Examples of such activities include appliance repair operations, jobbing work such as relocation and maintenance of customers' electrical equipment and consulting on energy services. The nonregulated entities will continue to reimburse the regulated operations on a fully loaded basis for use of any utility assets and resources by the nonregulated entities.

PECO Energy Company
Response to Filing Requirements

Schedule P-1
Respondent: Marilyn C. Kray

Q: Provide a listing of each universal service and energy conservation policy, activity and service during the two years ending December 31, 1996. For each such policy, activity and service, state budgeted and actual funding during the two years by the company, along with any funding or contribution by any third party source.

Response:

The Company participates in the following universal service/energy conservation activities:

Customer Assistance Program (CAP)

The budgeted funding for CAP in 1996 was:

Administrative - 1.759 million
Electric UA Budget (CAP Portion)- 20.934 million

The actual funding for CAP in 1996 was

\$ 2.168 M Administrative
\$22.138 M Shortfall
\$ 5.313 M Preprogram Arrearage
\$29.619 M Total

The budgeted funding for CAP in 1995 was:

Administrative 1.574 million
Uncollectible Accounts Budget (CAP Portion) 31.130
million

The actual funding for CAP in 1995 was:

\$ 2.266 M Administrative
\$28.788 M Shortfall
\$ 8.411 M Preprogram Arrearage
\$39.465 M Total

Customer Assistance Program Rate (CAP Rate)

The budgeted funding for CAP Rate in 1996 was:

PECO Energy Company
Response to Filing Requirements

There was no budget allocation for CAP Rate in 1996

The actual funding for CAP Rate in 1996 was:

\$1.467 M	Shortfall
\$0.220 M	Preprogram arrearages
\$.507 M	Administrative costs
\$2.194 M	Total

The CAP Rate began on 4/1/96 so there is not funding or budget information for 1995

Low Income Usage Reduction Program(LIURP)

The budget and funding for LIURP was:

Year	Budget	Funding
1995	\$2.604M	\$2.100M
1996	\$3.108M	\$2.772M

Low Income Heating Energy Assistance Program (LIHEAP Outreach)

The budget and funding for LIHEAP Outreach was:

Year	Budget	PECO
1995	\$460,130	\$384,480
1996	\$363,120	\$307,050

Matching Energy Assistance Fund (MEAF)

The budget and funding for MEAF was:

Year	Budget	Customer Contribution	PECO Match
1995	\$.940M	\$595,039	\$572,828
1996	\$.940M	\$501,623	\$403,099

PECO Energy Company
Response to Filing Requirements

Schedule P-2
Respondent: Marilyn C. Kray

Q: Regarding the provisions of 66 Pa.C.S. §2804 (9) and (15), state how the company intends to continue its universal service and energy conservation activities, which programs it intends to continue, how it will fund such programs, whether it commits itself to fully expend such funds, whether it intends to establish new programs or enlarge, reduce or eliminate existing programs, how it will determine the effectiveness of programs, how it intends to determine funding levels for each program and for its overall universal service and energy conservation efforts.

Response:

See Direct Testimony of Marilyn C. Kray

PECO Energy Company
Response to Filing Requirements

Schedule P-3
Respondent: Marilyn C. Kray

Q: Describe the company's existing consumer protection policies and services, including, but not limited to customer assistance plans, CARES, hardship funds, LIURP programs, Gatekeeper programs and other energy assistance programs. For each program, state the funding and participant level. For LIHEAP funding, include annual figures for the past 5 years. Identify the current organizational structure which provides these services, including in-house and outside individuals, departments, and organizations with current staffing and funding levels.

Response:

Customer Assistance Programs: The Company is currently operating two customer assistance programs. The Company operates a Customer Assistance Program ("CAP") and a pilot customer assistance program ("CAP Rate")

CAP is a program designed for low income, inability to pay customers. A customer who is at or below 150% of the federal poverty level and has an inability to pay, defined as expenses exceeding income by more than \$10, may be eligible for CAP. A CAP customer's bill is initially computed at the company's existing Rate R or Rh and a 20%, 40% or 60% discount is applied to the bill.

The Company's Accounts Receivable Department is responsible for administering CAP. In addition, the Company uses the services of Payco, DOR and 19 Neighborhood Energy Centers. Need information on the staffing and funding levels of the department, including contractors.

The funding and participant level for CAP is:

Year	Funding	Number of Participants
1996	\$29.619M	31,969*

* Includes both Gas & Electric CAP customers. Due to the few number of customers, PECO does not track gas only CAP customers.

PECO Energy Company
Response to Filing Requirements

CAP Rate is a pilot customer assistance program with an established tariffed rate. The CAP Rate provides a 50% or 25% discount on the first 500 kwh of the monthly bill. The level of the customer's discount is based on the customer's income level. A low income, payment troubled customer is eligible for CAP Rate. The CAP Rate is currently the subject of an ongoing Commission proceeding and evaluation at PUC Docket No. R-00953515C001, R-00953515C002, R-00953515C003. CAP Rate enrollment is limited, at this time, to 10,000 customers

The funding and participant level for CAP Rate is:

Year	Funding	Number of Participants
1996	\$ 2.194M	9,912

The Company's Accounts Receivables Department is responsible for administrating CAP Rate. In addition to Company personnel, PECO Energy utilizes the services of the Pennsylvania Department of Revenue, Gil Peach and Manpower.

CARES programs: PECO currently does not offer a separate CARES program. The Company believes that its customer assistance programs (CAP and CAP Rate) the LIURP program, its LIHEAP Outreach, MEAF and Community Workshops are the activities that will target the same customer base that BCS suggests in its CARES recommendations.

Hardship Funds: The Company is currently directly involved with two hardship funds - LIHEAP and MEAF.

LIHEAP is a federal funded program which enables the state to help households with incomes at 100% or below of the federal poverty guidelines. The program is designed to help low income customer with their home heating needs. The program is administered through the Pennsylvania Department of Welfare. The program has cash benefits, CRISIS payments and energy conservation program. Although the Company does not fund the program it incurs administrative costs involved with LIHEAP.

The Company's Accounts Receivable Department is responsible for its LIHEAP Outreach Effort. In addition the Company utilizes 10 Neighborhood Energy Centers for support in tracking LIHEAP applications.

PECO Energy Company
Response to Filing Requirements

Year	Funding	Number of Participants
1993	\$7.797M	
1994	\$6.414M	
1995	\$3.741M	39,920
1996	\$3.597M	23,715

MEAF (Matching Energy Assistance Fund) is a PUC recommended program that enables the Company to assist low income customer with energy payments. The Company matches customer contributions to this fund.

Year	Funding	Number of Participants
1996	\$.403M	2,228

LIURP (Low Income Usage Reduction Program) is a low income PUC directed program. It is a state sponsored program that provides energy education and conservation measures that help reduce the energy usage of low income customers. Funding of LIURP is .2% of annual revenue.

The funding and number of participants for LIURP are:

Year	Funding	Number of Participants
1996	\$ 2.772 M	8,220

The Company's Accounts Receivables Department is responsible for its LIURP program. In addition, the Company has a contract with Conservation Management Corporation ("CMC") to perform LIURP services. There are 23 CMC employees who work exclusively on the Company's LIURP program. There is one Company employee working exclusively on the LIURP program.

Gatekeeper programs PECO does not offer a "formal gatekeeper program." However, all of our customer contact personnel are trained to recognize certain behavioral signs in customers, and make the appropriate referrals.

The following are the current staffing levels of the Company's consumer protection policies and services:

Customer Assistance Program:

As of December 31, 1996, the Company employed 14 PAYCO employees and 2 PECO Energy employees to administer CAP.

PECO Energy Company
Response to Filing Requirements

CAP Rate:

One PECO Energy employee is assigned to CAP Rate.

LIHEAP

One PECO Energy employee is assigned to work on LIHEAP and 30% of her time is allotted to LIHEAP.

MEAF

The Company's Accounts Receivables Department is responsible for administering MEAF. The Company does not employ any contractors for MEAF and one PECO Energy employee is assigned to MEAF and devotes 20% of her time to MEAF.

LIURP

One Company employee works on the LIURP program and devotes 40% of her time to LIURP.

PECO Energy Company
Response to Filing Requirements

Schedule P-4
Respondent: Gwendolyn S. King

Q: Fully describe your proposed consumer education program, and describe how it has been designed in accordance with the requirements of 66 Pa.C.S. §2807(d) to inform customers of the changes in the electric utility industry, how the education program will provide consumers with information necessary to help them make appropriate choices as to their electric service and how such information will be provided in an understandable format that enables consumers to compare prices and services on a uniform basis.

Response:

See Direct Testimony of Gwendolyn S. King.

PECO Energy Company
Response to Filing Requirements

Schedule P-5
Respondent: Marilyn C. Kray

Q: Identify all criteria used by the company to categorize customers as low income customers. State the collection costs for the base year 1996 associated with handling low income customer accounts, including administrative expenses associated with termination activity (10-day termination notice, personal contact, 48 hour notice, actual termination of service, post termination and restoration costs, negotiating payment arrangement requests, budget counseling, handling formal and informal complaints, securing and maintaining deposits, tracking delinquent accounts, collection agency expenses, litigation expenses, dunning expenses and winter survey expenses.

Response:

See Testimony of Marilyn C. Kray for the criteria used by the company to categorize customers as low income.

The collection costs for the base year 1996 associated with handling all customers was \$13.216 million. The Company cannot identify how much of these costs (except for the payment arrangement costs) were attributable to low income customers. All costs are of 12/31/96.

Administrative Costs

10 day termination notices - PECO issues approximately 100,000 10 - day notices each month in 1996. The cost per notice is \$.319. Costs include postage, computer time to construct the notice, paper for the notices and envelopes. No labor is included.

Total - \$382,800

Personal Contact - Seventy two hour notices are made either on the phone or with a field visit. In 1996, the Company conducted 162,216 field visits and 602,259 phone contacts.

Total - \$1,959,565.67

48 hour notice - There were 117,088 48 hour notices issued in 1996. The cost per notice was \$9.75.

Total \$1,141,608

PECO Energy Company
Response to Filing Requirements

Termination of Service - There were 34,621 service termination's in 1996. The cost per termination was \$16.75. There were 5,860 contacts made at a customer's location but termination could not be made for various reasons. The costs per contact was \$9.75.

There were 19,685 instances where contact was made at the customers location but termination could not be made due to no access. The cost per instance was \$9.75.

Additionally, the cost includes vehicle support and one full time PECO employee.

Total \$1,274,571.85

The post termination and restoration costs associated with re-energizing a customers service are \$416,996. \$50,000 of these costs are contracted out, the rest of the costs are internal.

Total \$416,996

Payment Agreements

The total costs for negotiating payment agreements are
\$3,171,500.62

There were 110,828 customers on payment agreements.

There were 76,956 (69.4%) payment agreements under 48 months

58.18% of these payments were for low income customers, therefore low income costs under 48 months were \$1,280,554

There were 33,872 (30.6%) payment agreements over 48 months,

87.96% of these payments were for low income customers, therefore low income costs over 48 months were \$853,633

Total low income costs \$2,134,187

Budget Counseling - PECO does not budget counsel customers.

Handling informal and formal complaints - Costs associated with a PECO employee who spends 3 days/week during the termination period and 1 day/week during the winter moratorium.

Total - \$31,257.18

Securing & Maintaining Deposits - Costs associated with one person processing the deposits and one person sending the notices for deposits out. (It takes only one person 10 hours to process 4700 payments for the year but unfortunately there is much more involved)

PECO Energy Company
Response to Filing Requirements

Only bankrupt customers must pay a deposit.

Total - \$112,799.03

Tracking Delinquent Accounts - These are all OCCS costs (ie CPU time, IS). PECO is going to move to RMS (Recovery Management System) this year.

Total - \$2,406,179.00

Litigation Expenses - Costs associated with credit and collection litigation. This is when PECO takes the customer to court. These are PECO \$'s and contract \$'s.

Total - \$506,385

Litigation Expenses - Costs associated with the Company's representation at formal Pa PUC inability to pay ("ITP") complaints for low income customers.

Total - \$72,900

Collection Agency Expenses - Costs associated with collection agencies to track down delinquent customers. These costs include two PECO people in A/R.

Total - \$1,546,653

Dunning Expenses - PECO incurs no dunning expenses.

Winter survey expenses - Costs are based on 1996 winter survey numbers with 1997 direct labor costs. These are primarily contractor costs.

Total - \$192,753.48

Total for all costs - \$13,215,968

Litigation Expenses - Costs associated with credit and collection litigation. This is when PECO takes the customer to court. These are PECO \$'s and contract \$'s.

Total - \$506,385

Litigation Expenses - Costs associated with the Company's representation at formal Pa PUC inability to pay ("ITP") complaints for low income customers.

PECO Energy Company
Response to Filing Requirements

Total - \$72,900

Collection Agency Expenses - Costs associated with collection agencies to track down delinquent customers. These costs include two PECO people in A/R.

Total - \$1,546,653

Dunning Expenses - PECO incurs no dunning expenses.

Winter survey expenses - Costs are based on 1996 winter survey numbers with 1997 direct labor costs. These are primarily contractor costs.

Total - \$192,753.48

Total for all costs - \$13,215,968

PECO Energy Company
Response to Filing Requirements

Schedule P-6
Respondent: Marilyn C. Kray

Q: State the dollar amount of the company's gross residential write-offs for 1996, the portion related to low income customers or an estimate of the portion related to low income customers.

Response:

The total gross electric residential write-offs for 1996 was \$72.647 million. The Company cannot provide the total portion of this figure that relates to low-income. The Company did write off \$27.451 million for CAP in 1996 and \$.220 million for CAP Rate in 1996. This is the only portion of the total gross electric residential write-offs that can be specified for low income customers although there is another portion of the total that is attributable to low income customer who are not on CAP or CAP Rate. However this amount can not be quantified at this time.

PECO Energy Company
Response to Filing Requirements

Schedule P-7
Respondent: Marilyn C. Kray

Q: State how many residential service customers were served in 1996, the number of residential customers known to be low income customers, and total estimated low income customers. Indicate the company's definition of low income customers. State how many residential customers are payment troubled customers, how many payment troubled customers are low income customers and how does the company define "payment troubled"? How many low income customers are known to be payment troubled customers, and what is the estimate of the total number of low income, payment troubled customers?

Response:

See Direct Testimony of Marilyn C. Kray

PECO Energy Company
Response to Filing Requirements

Schedule P-8
Respondent: Marilyn C. Kray

Q: State the company's definition of a residential account in arrears, the total number of residential accounts in arrears in 1996, the number of those accounts which were low income customers, dollars in arrears owe by identified low income customers, and total number of dollars in arrears (identified and estimated).

Response:

PECO Energy defines an account in arrears as an account that is over one month, two months or three months past due. The Company also considers all special payment agreement accounts including CAP and CAP Rate accounts in arrears.

The total number of accounts in arrears and the number of dollars in arrears at 12-31-96 is shown below.

	Accounts	Dollars
Over 1 month past due	55,490	4.526M
Over 2 months past due	19,122	3.338M
Over 3 months past due	32,511	18.193M
S.A. Customers over 48 mo	31,056	62.970M
S.A. Customers under 48 mo	71,912	44.961M
CAP Customers	31,969	24.962M
CAP Rate	9,912	9.291M

All data is as of 12/31/96. The totals for S.A. customers over 48 months and under 48 months includes a small percentage of commercial accounts.

PECO cannot quantify how many customers are low income in the one, two or three month past due categories.

All CAP and CAP Rate customers are low income. 88% of the all SA customers with agreements over 48 months are low income. 58% of all SA customers with agreements under 48 months are low income.

The total number of dollars in arrears identified is \$168.241 million. PECO does not estimate this number yearly.

PECO Energy Company
Response to Filing Requirements

Schedule P-9
Respondent: Marilyn C. Kray

Q: What would CAP enrollment be if the program was large enough to accommodate all low income negative ability to pay customers? State number of customers still in need of LIURP services. State how much it would cost to serve all customers which need LIURP services.

Response:

See the Direct Testimony of Marilyn S. Kray for CAP enrollment information.

PECO Energy estimates that there are approximately 10,000 customers currently on its system with average usage of 800 kwh or greater per month who may be eligible for LIURP. If the Company were to enroll 10,000 new customers to its LIURP program, it would cost approximately \$5.9 million over a two year period, based on historic costs.

PECO Energy Company
Response to Filing Requirements

Schedule P-10
Respondent: Marilyn C. Kray

Q: Does the company intend to shift traditional collection costs to fund universal service and energy conservation activities? What is the plan for accomplishing this? If there is no such plan, why not?

Response:

No. Based upon historic experience, the Company has determined that traditional collection costs have not declined as low income assistance programs have expanded, therefore for purposes of this filing the Company is not proposing any shift.

PECO Energy Company
Response to Filing Requirements

Schedule P-11
Respondent: Marilyn C. Kray

Q: State all plans to use community based organizations to assist low income customers, and state known technical and administrative experience of such organizations to assist such customers.

Response:

See Direct Testimony of Marilyn C. Kray

PECO Energy Company
Response to Filing Requirements

Schedule P-12
Respondent: Gregory A. Cucchi

Q: State how new customers will apply for electric service and select a generation supplier. State how electric power will be supplied in the event that new or existing customers do not, or are unable to select a third party generation supplier.

Response:

A discussion of how customers will select electric service and suppliers is contained in the Direct Testimony of Gregory A. Cucchi.

PECO Energy Company
Response to Filing Requirements

Schedule P-13

Respondent: Gregory A. Cucchi

Q: In instances in which the end-use customer chooses to receive a single bill from the electric utility for all electric services regardless of generation supplier, provide a proposed billing format. Show how charges will be unbundled to enable customers to determine the basis for each charge. State the procedures which will be employed to receive accurate, timely billing data from other providers in rendering customer bills after restructuring commences. State how the company intends to prevent the improper disclosure or use of sensitive or proprietary customer information, obtained from outside generation suppliers for billing purposes, within the company or to third parties. Indicate how the company will apply partial payments in satisfaction of the unbundled charges. State how customer billing inquiries or complaints will be handled in a timely and effective fashion.

Response:

PECO will provide single bills in a format which contains the appropriate unbundled charges based upon the discussions which will occur as part of the Commission's Customer Information and Bills Working Group. PECO will develop procedures, as necessary, to allow for the receipt of billing data from suppliers based upon the discussions of the Supplier/Utility /Customer Interaction Work Group and the Customer Information and Bills Work Group. A discussion of the proposed procedures preventing improper disclosure of customer information is contained in the Direct Testimony of Gregory A. Cucchi.

A discussion of application of partial payments is contained in the Direct Testimony of Gregory A. Cucchi. A discussion of the proposed procedures around billing inquiries/complaints is contained in the Direct Testimony of Gregory A. Cucchi.

PECO Energy Company
Response to Filing Requirements

Schedule P-14
Respondent: Gregory A. Cucchi

Q: Provide a proposed billing format for customers who choose to be billed separately for energy service by their electric generation provider. Show how charges will be unbundled to enable customers to determine the basis for each charge. State the procedures which will be employed to receive accurate, timely billing data from other providers (if any) in rendering customer bills after restructuring commences. Indicate how the company will apply partial payments in satisfaction of the unbundled charges. State how customer billing inquiries or complaints will be handled in a timely and effective fashion.

Response:

PECO will provide bills, for those customers who choose to be billed separately, in a format and which contain the appropriate unbundled charges based upon the discussions which will occur as part of the Commission's Customer Information and Bills Working Group. PECO will develop procedures, as necessary, to allow for the receipt of billing data from suppliers based upon the discussions of the Supplier/Utility/Customer Interaction Work Group and the Customer Information and Bills Work Group.

A discussion of the proposed procedures around preventing improper disclosure of customer information are contained in the Direct Testimony of Gregory A. Cucchi.

Application of partial payments - A discussion around application of partial payments is contained in the Direct Testimony of Gregory A. Cucchi.

A discussion of the proposed procedures around billing inquiries/ complaints are contained in the Direct Testimony of Gregory A. Cucchi.

PECO Energy Company
Response to Filing Requirements

Schedule P-15
Respondent: Gregory A. Cucchi

Q: If the utility intends to permit generation suppliers (including its own generation affiliate or division) to bill all charges, provide a proposed billing format. Show how charges will be unbundled to enable customers to determine the basis for each charge. State the procedures which will be employed to transmit accurate, timely billing data to other providers in rendering customer bills after restructuring commences. Indicate how the billing company will apply partial payments in satisfaction of the unbundled charges. State how customer billing inquiries or complaints will be handled in a timely and effective fashion.

Response:

PECO is not intending to permit generation suppliers to bill for PECO charges.

PECO Energy Company
Response to Filing Requirements

Schedule P-16
Respondent: Gregory A. Cucchi

Q: Describe how the company will provide customer service functions consistent with the requirements of 66 Pa.C.S. §2807(d) and 2809(e).

Response:

See Direct Testimony of Gregory A. Cucchi and Marilyn C. Kray.

PECO Energy Company
Response to Filing Requirements

Schedule P-17
Respondent: Gwendolyn S. King

Q: Describe fully the company's proposed customer education and information program relative to restructuring, including the explanation of restructuring to individual customers, to groups and through mass advertising, in customer solicitations, in responding to customer inquiries and with regard to outreach programs.

Response:

See the Direct Testimony of Gwendolyn S. King.

PECO Energy Company
Response to Filing Requirements

Schedule P-18
Respondent: Gwendolyn S. King

Q: Describe how the company intends to ensure that plain language is employed in company communications with customers in the future, including in bills, sales contracts, and in handling billing for third parties.

Response:

Currently the Company follows the Commission's Policy Statement regarding plain language for customer communications. The Company's Regulatory Performance Group coordinates this effort and there are guidelines in place for drafting communications. The Company has conducted training for employees who prepare customer communications. In addition, the Regulatory Performance Group routinely reviews communications for compliance.

PECO Energy Company
Response to Filing Requirements

Schedule P-19
Respondent: Gwendolyn S. King

Q: If the company intends to use outside contractors or third parties in situations requiring customer contact or education, describe the circumstances and what services will be provided.

Response:

See the Direct Testimony of Gwendolyn S. King.

PECO Energy Company
Response to Filing Requirements

Schedule P-20
Respondent: Gwendolyn S. King

Q: Describe what statistical or survey techniques the company intends to utilize to determine the effectiveness of its customer education efforts. State whether all such information will be provided to the commission, and if not, to what extent and why.

Response:

See the Direct Testimony of Gwendolyn S. King.

PECO Energy Company
Response to Filing Requirements

Schedule P-21
Respondent: Marilyn C. Kray

Q: Provide the following information for each business office and for the utility's operations in Pennsylvania as a whole, by average length of time and for the 10th, 25th, 50th, 75th, and 90th percentiles, for calendar years 1995 and 1996:

a) Installation of service - Length of time in days that it takes to complete the installation of new service after receipt of a customer application for service.

b) Response to telephone inquiries - Length of time in minutes and seconds it takes to respond to a telephone inquiry into the business office (length of time on hold).

c) Response to billing complaints - Length of time in days it takes to resolve billing complaints.

Response:

The Company does not differentiate information by business offices and does not have percentile information for the above question.

a) To the extent the Schedule asks how long it takes a customer to apply for service - a customer who applies for service (either by phone or in person) will have service initiated on the day requested or within three days of the request. For residential customers Chapter 56 requires that a utility process applications within three days. The average time for residential installations is 36 hours from the time the contractor informs us that the site is ready. Specific statistics on actual times are not recorded, but the design criteria is for all installations to be completed within 24-48 hours from time in which the Company receives notice from the contractor that the site is ready. These criteria are for each region and have been in place since the latter portion of 1995.

PECO Energy Company
Response to Filing Requirements

For Commercial installations, the design criteria is 3 to 5 days.

b.) Average answer delay, 1995 141 seconds
1996 48 seconds

This is the amount of time from when a customer hears a ring until the time they are answered by a person.

c) For 1995, the average time it took to resolve billing complaints was 19 days. In 1996, it was 15 days.

PECO Energy Company
Response to Filing Requirements

Schedule P-23
Respondent: Marilyn C. Kray
Gregory A. Cucchi

Q: Provide the following information for each field office and for the utility's operations as a whole for calendar years 1995 and 1996:

a) Appointments with customers - Number and percentage of appointments which the utility failed to keep, by month

b) Meter Reading - Number of meters and percentage of meters that have not been read for at least 3 months, 6 months, 9 months, 12 months and more than 12 months.

c) Response to meter reading complaints - Length of time in hours it takes to resolve field complaints (out of service reports, downed wires, etc.) by average length of time and by 10th, 25th, 50th, 75th, and 90th percentiles.

d) Average interruption frequency index - Average number of interruptions per customer per year. Provide the index value and the components of the calculation.

e) Average interruption duration index - Duration of interruptions experienced by those customers which experienced an interruption for the year divided by the number of such customers. Provide the index value and the components of the calculation.

f) Average interruption frequency index - Average number of interruptions for customers which experienced an interruption with respect to all customers which experienced an interruption. Provide the index value and the components of the calculation.

PECO Energy Company
Response to Filing Requirements

Response:

a) The following data tracks the number of appointments not responded within the specific window established with the customer (all day, AM/PM, hourly). It does not indicate the appointment was totally missed. The above information was taken from December 1996 Performance Indicator Book.

	1996*
Jan	
Feb	
March	1960 (14%)
April	4730 (11%)
May	4500 (9%)
June	5040 (12%)
July	7200 (15%)
August	6825 (13%)
September	4900 (10%)
October	3430 (7%)
November	2340 (6%)
December	1520 (4%)

* - This data has only been tracked since the establishment of the Field Services organization, March 1996. Therefore, there is no data for 1995 and January and February of 1996.

b) PECO classifies no read (NR) meters in the following manner, 4NR, 5NR, 6NR and 7NR or more. (The 7NR or more was added in September, 1996. Prior to adding the 7NR or more, the 6 month NR's contained all the no reads 6 months or greater.)

The number of meters and percentage of meters that have not been read are as following:

	1995			
	4 NR	5 NR	6NR or More	7 NR or More
Jan	11,480 (.5%)	5,225 (.3%)	1,490 (.1%)	N/A
Feb	10,314 (.5%)	4,652 (.2%)	1,819 (.1%)	N/A
Mar	8,378 (.4%)	4,297 (.2%)	1,392 (.1%)	N/A
Apr	8,070 (.4%)	3,380 (.2%)	1,350 (.1%)	N/A
May	7,304 (.4%)	3,741 (.2%)	1,586 (.1%)	N/A
Jun	8,410 (.4%)	3,006 (.2%)	1,316 (.1%)	N/A

PECO Energy Company
Response to Filing Requirements

Jul	9,608 (.5%)	3,718 (.2%)	1,207 (.1%)	N/A
Aug	8,508 (.4%)	4,566 (.2%)	1,248 (.1%)	N/A
Sep	8,336 (.4%)	3,957 (.2%)	1,868 (.1%)	N/A
Oct	9,381 (.5%)	3,623 (.2%)	1,530 (.1%)	N/A
Nov	8,428 (.4%)	4,398 (.2%)	1,632 (.1%)	N/A
Dec	11,291 (.6%)	4,536 (.2%)	1,632 (.1%)	N/A

1996

	<u>4 NR</u>	<u>5 NR</u>	<u>6NR</u>	<u>7 NR or More</u>
Jan	12,420 (.6%)	6,819 (.4%)	5,513 (.3%)	N/A
Feb	14,014 (.7%)	6,438 (.3%)	5,995 (.3%)	N/A
Mar	12,278 (.6%)	6,211 (.3%)	6,185 (.3%)	N/A
Apr	10,759 (.6%)	5,519 (.3%)	2,529 (.1%)	N/A
May	7,403 (.4%)	3,825 (.2%)	4,908 (.3%)	N/A
Jun	9,634 (.5%)	2,956 (.2%)	3,399 (.2%)	N/A
Jul	9,877 (.5%)	4,920 (.3%)	3,282 (.2%)	N/A
Aug	10,829 (.6%)	4,870 (.3%)	3,674 (.2%)	N/A
Sep	9,676 (.5%)	5,140 (.3%)	2,124 (.1%)	2,185 (.1%)
Oct	10,467 (.6%)	5,160 (.3%)	2,452 (.1%)	2,646 (.1%)
Nov	11,362 (.6%)	5,288 (.3%)	2,518 (.1%)	3,147 (.2%)
Dec	11,684 (.6%)	7,256 (.4%)	2,782 (.1%)	3,795 (.2%)

This information was taken from the December's 1995 & 1996 Customer Services Performance Indicator books. Prior to reporting the 7 month no reads or more, the 6 month no-reads contained all the no reads 6 months or greater.

(c) The following is the number of meter reading complaints in 1996:

<u>Month</u>	<u># of Complaints</u>
Jan	49
Feb	83
Mar	84
Apr	89
May	110
Jun	130
Jul	142
Aug	160
Sep	114
Oct	132
Nov	72
Dec	-

PECO Energy Company
Response to Filing Requirements

Out of service reports and downed wires do not fall under the topic of meter reading complaints. PECO would consider these as interruptions, and the response would be considered the restoration of service to the affected customers. Statistics on the average duration of interruptions is as follows:

<u>1995</u>		
Philadelphia	1 Hr	57 Min
Bucksmont	1 Hr	46 Min
Delchester	1 Hr	51 Min
PECO	1 Hr	52 Min
<u>1996</u>		
Philadelphia	2 Hr	8 Min
Bucksmont	2 Hr	19 Min
Delchester	1 Hr	34 Min
PECO	1 Hr	58 Min

Statistics are not kept in a manner to provide percentile results.

(d)

<u>Region</u>	<u>Index</u>	<u>Interruptions</u>	<u>Customers</u>
<u>1995</u>			
Philadelphia	0.733	514,840	702,070
Bucksmont	1.086	508,767	468,630
Delchester	1.539	688,722	447,440
PECO Energy	1.058	1,712,329	1,618,140
<u>1996</u>			
Philadelphia	0.827	583,306	705,144
Bucksmont	1.599	770,952	482,166
Delchester	1.959	896,143	457,354
PECO Energy	1.368	2,250,401	1,644,664

PECO Energy Company
Response to Filing Requirements

(e)

<u>Region</u>	<u>Index</u>	<u># Customer Interruptions</u>	<u>CustomerHrs</u>
<u>1995</u>			
Philadelphia	116.95	514,840	1,003,518
Bucksmont	106.27	508,767	901,098
Delchester	111.21	688,722	1,276,509
PECO Energy	111.47	1,712,329	3,181,125
<u>1996</u>			
Philadelphia	127.73	583,306	1,241,714
Bucksmont	138.58	770,952	1,780,685
Delchester	94.03	896,143	1,404,384
PECO Energy	118.03	2,250,401	4,426,784

(f)

PECO Energy does not maintain this index.

PECO Energy Company
Response to Filing Requirements

Schedule P-24
Respondent: Gregory A. Cucchi

Q: What standards are used by the company to establish when an interruption has occurred, when an interruption condition has ceased, when a field complaint has been resolved and when a billing complaint has been resolved?

Response:

An interruption is considered to have started when the Company receives notification of a loss of service, either by electronic monitoring or by phone calls from customers.

An interruption condition is considered to cease for given customers when service is restored to those customers.

For purposes of calculating indices, PECO Energy includes only sustained interruptions, which are those whose duration exceeds 5 minutes.

Power Delivery receives field complaints from Customer Service, which are entered into the Field Order Dispatch system, along with other requests. Measurements to complete all of these requests are based on completing the order within a given number of days. When the work is completed, the order is closed in the system

At the conclusion of all customer contacts the customer is asked if they are satisfied with the information they have been given. At the conclusion of an investigation regarding a billing dispute we review what the customer's complaint was, how the Company investigated the complaint and what the resolution is. We always explain the customer's rights under Chapter 56 if the customer is a residential customer.

PECO Energy Company
Response to Filing Requirements

Schedule P-25
Respondent: Gregory A. Cucchi

Q: Does the company maintain a System Average Interruption Frequency Index (SAIFI), a Customer Average Interruption Duration Index (CAIDI) and/or a Customer Average Interruption Frequency Index (CAIFI)? If so, provide reports of such indices for the years 1995 and 1996, and discuss how such indices are used.

Response:

	<u>SAIFI</u>	<u>CAIDI</u>	<u>CAIFI</u>
1995	1.058	111.47	N/A
1996	1.368	118.03	N/A

PECO Energy uses the company indices for comparison with other utilities and as an indicator of overall reliability trend. In addition, indices utilizing the same formulas are determined for various sub-sections of the system (regions, circuits, etc.) to determine areas where the best improvement can be obtained. From this, specific analyses are performed and actions planned and implemented to improve the reliability in those areas.