

**ORIGINAL**

000 973953

**RECEIVED**  
97 APR -1 AM 8:57  
P.A.P.U.C.  
PROTHONOTARY'S OFFICE

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**APPLICATION OF PECO ENERGY COMPANY  
FOR APPROVAL OF ITS RESTRUCTURING PLAN  
UNDER SECTION 2806 OF THE PUBLIC UTILITY CODE**

**Exhibit 2**

**RESPONSE TO FILING REQUIREMENTS  
RESPONSES E-1 THROUGH E-8**

**DOCUMENT  
FOLDER**

**JOHN KETE**  
APR 02 1997

**ERM**

ORIGINAL

RECEIVED

APR 01 1997 R -00 97 3953

PECO Energy Company PUBLIC UTILITY COMMISSION  
Response to Filing Requirement NOTARIAL PUBLIC  
NOTARY'S OFFICE

Schedule E-1

Respondent: Alan B. Cohn

Q: Provide the following in an electronic format:

(a) The aged plant data necessary to complete a service life study based on Plant Mortality Data through the end of the 12-month period immediately preceding the base year.

(b) The data necessary to calculate annual and accrued depreciation as of the end of the base year and the 12-month period immediately preceding the base year.

Response:

(a) The aged plant data necessary to complete a service life study is in electronic format in file "Elect95.Doc" and Attachment E-1a.

(b) The data necessary to calculate annual and accrued depreciation as of the end of 1996 can be found in file "Resrun96.xls" and Attachment E-1b. The file for 1995 can be found in "Resrun95.xls" and Attachment E-1c.

ERM

3110000008199519020000228131  
3110000008199519110003722670  
3110000008199519150004168922  
3110000008199519160000842571  
3110000008199519170029643345  
3110000008199519190087923326  
3110000008199519200315840805  
3110000008199519210063554461  
3110000008199519220232472309  
3110000008199519230057997768  
3110000008199519240016327464  
3110000008199519250002092504  
3110000008199519260001962137  
3110000008199519270000093745  
3110000008199519280001193068  
3110000008199519290001459586  
3110000008199519300000883556  
3110000008199519310000189344  
3110000008199519320000148094  
3110000008199519340001170051  
3110000008199519350001831678  
3110000008199519360000117103  
3110000008199519370000008997  
3110000008199519380000345392  
3110000008199519390000383537  
3110000008199519400000284116  
3110000008199519410001902653  
3110000008199519420001223201  
3110000008199519430000142289  
3110000008199519440001655405  
3110000008199519450002361447  
3110000008199519460000074025  
3110000008199519470000361521  
3110000008199519480013457388  
3110000008199519490016551645  
3110000008199519500002557961  
3110000008199519510000034180  
3110000008199519520000204866  
3110000008199519530615732794  
3110000008199519541162023291  
3110000008199519550005667168  
3110000008199519560020182413  
3110000008199519570009642862  
3110000008199519580534487256  
3110000008199519590005018846  
3110000008199519602983096158  
3110000008199519610008872702  
3110000008199519620005634928  
3110000008199519630005821496  
3110000008199519640013554253  
3110000008199519650004121203  
3110000008199519660001081019  
3110000008199519670423004000  
3110000008199519680023023378  
3110000008199519690020527388  
3110000008199519700381237055

3110000008199519710019347539  
3110000008199519720012205796  
3110000008199519730068696510  
3110000008199519744642490358  
3110000008199519750037301600  
3110000008199519760012059166  
3110000008199519770053321460  
3110000008199519780012799399  
3110000008199519790010633570  
3110000008199519800024050277  
3110000008199519810053105217  
3110000008199519825078399467  
3110000008199519830531943088  
3110000008199519840426402093  
3110000008199519851455196509  
3110000008199519860298715266  
3110000008199519870569369867  
3110000008199519880356689448  
3110000008199519890170326996  
3110000008199519900137876754  
3110000008199519910087607749  
3110000008199519920409073231  
3110000008199519930098745336  
3110000008199519940025669856  
3110000008199519950123602595  
3120000008199519130000037109  
312000000819951915000007323  
3120000008199519160000963770  
3120000008199519210003299055  
3120000008199519230006815619  
3120000008199519250000266796  
3120000008199519270000053927  
3120000008199519380000138358  
3120000008199519400000462207  
3120000008199519420000030749  
3120000008199519430000336324  
3120000008199519450000539730  
3120000008199519470000774625  
3120000008199519490006656705  
3120000008199519500003543899  
3120000008199519510000001280  
3120000008199519520008860674  
3120000008199519531577231105  
3120000008199519541232574735  
3120000008199519551353790881  
3120000008199519560016113814  
3120000008199519570048244249  
3120000008199519581351794492  
3120000008199519590019834332  
3120000008199519606071133453  
3120000008199519610023038065  
3120000008199519620075892497  
3120000008199519630095950465  
3120000008199519640052211953  
3120000008199519650086610367  
3120000008199519660033806158

3120000008199519671055371211  
3120000008199519681058310206  
3120000008199519690016718305  
3120000008199519701327138931  
3120000008199519711224670511  
3120000008199519720331405318  
3120000008199519730157965068  
3120000008199519740310172964 01  
3120000008199519745000000000  
3120000008199519745000000000  
3120000008199519750265287436  
3120000008199519764989036893  
3120000008199519770047292225  
3120000008199519780306836691  
3120000008199519790373403815  
3120000008199519800077856522  
3120000008199519810304118893  
3120000008199519824001155871 01  
3120000008199519825000000000  
3120000008199519825000000000  
3120000008199519831195641748  
3120000008199519840687923129  
3120000008199519851521600801  
3120000008199519861938491237  
3120000008199519871353561912  
3120000008199519880870522507  
3120000008199519890954984114  
3120000008199519901998289285  
3120000008199519910410484197  
3120000008199519922078019499  
3120000008199519932862593219  
3120000008199519940144690963  
3120000008199519951094222852  
3140000008199519040031189358  
3140000008199519160000019598  
3140000008199519230000669538  
3140000008199519390000038263  
3140000008199519400000242093  
3140000008199519420000053021  
3140000008199519440000024871  
3140000008199519450000322099  
3140000008199519470000045995  
3140000008199519480000000000  
3140000008199519520000095336  
3140000008199519530890076488  
3140000008199519540564457017  
3140000008199519550618283720  
3140000008199519560000236920  
3140000008199519570000755480  
3140000008199519580725437983  
3140000008199519590000186007  
3140000008199519602841487411  
3140000008199519610003964589  
3140000008199519620001859524  
3140000008199519630040555268  
3140000008199519640001035039

3140000008199519650000493935  
3140000008199519660046488471  
3140000008199519670489660444  
3140000008199519680472802655  
3140000008199519690037779582  
3140000008199519700647021021  
3140000008199519710692596408  
3140000008199519720081681398  
3140000008199519730108339646  
3140000008199519742992675176  
3140000008199519761911902889  
3140000008199519770055970306  
3140000008199519780025026144  
3140000008199519790448050705  
3140000008199519800011033799  
3140000008199519810133537016  
3140000008199519820243259487  
3140000008199519830081748681  
3140000008199519840155167964  
3140000008199519850667823817  
3140000008199519860082072577  
3140000008199519870615474477  
3140000008199519880302596786  
3140000008199519890245102998  
3140000008199519901643101375  
3140000008199519911420938208  
3140000008199519920875558911  
3140000008199519930360342603  
3140000008199519940215719196  
3140000008199519950243112544  
3150000008199519140001357683  
3150000008199519150000406609  
3150000008199519160001866565  
3150000008199519170001000575  
3150000008199519190001421761  
3150000008199519210013376794  
3150000008199519220029022180  
3150000008199519230001318543  
3150000008199519240134356583  
3150000008199519250011924745  
3150000008199519260002972206  
3150000008199519270001670356  
3150000008199519280001789265  
3150000008199519290000992411  
3150000008199519300000610240  
3150000008199519310000923798  
3150000008199519320000190132  
3150000008199519370000230436  
3150000008199519380000847724  
3150000008199519390002394146  
3150000008199519400017077933  
3150000008199519410063196974  
3150000008199519420006531620  
3150000008199519430003441158  
3150000008199519440001365513  
3150000008199519450001966456

3150000008199519460001828844  
3150000008199519470002444677  
3150000008199519480180980850  
3150000008199519490012049277  
3150000008199519500001490987  
3150000008199519510008356337  
3150000008199519520002315384  
3150000008199519530386555188  
3150000008199519540237961611  
3150000008199519550206804793  
3150000008199519560001866092  
3150000008199519570007435916  
3150000008199519580203890392  
3150000008199519590013475134  
3150000008199519600870735626  
3150000008199519610021297519  
3150000008199519620004124847  
3150000008199519630016215177  
3150000008199519640013814811  
3150000008199519650015466629  
3150000008199519660011899019  
3150000008199519670179784770  
3150000008199519680097063960  
3150000008199519690031424379  
3150000008199519700174666442  
3150000008199519710140294384  
3150000008199519720077906209  
3150000008199519730770230228  
3150000008199519742417900704  
3150000008199519750032971158  
3150000008199519760233361692  
3150000008199519770023151019  
3150000008199519780048755832  
3150000008199519790059919773  
3150000008199519800021903612  
3150000008199519810032503079  
3150000008199519821972899210  
3150000008199519830059653322  
3150000008199519840142944805  
3150000008199519850143893467  
3150000008199519860060070616  
3150000008199519870034218409  
3150000008199519880027141233  
3150000008199519890012944689  
3150000008199519900066930504  
3150000008199519910047738295  
3150000008199519920133370503  
3150000008199519930042632751  
3150000008199519950002372700  
3160000008199519150000648276  
3160000008199519160000016518  
3160000008199519210010347241  
3160000008199519220000001275  
3160000008199519230006638561  
3160000008199519250000279343  
3160000008199519260001026244

316000000819951929000004496  
3160000008199519310000013816  
3160000008199519330000069248  
3160000008199519340000018045  
3160000008199519370000260438  
3160000008199519380000106867  
3160000008199519390000056377  
3160000008199519400000539110  
3160000008199519410000152553  
3160000008199519420000157113  
3160000008199519430000039881  
3160000008199519440000076239  
316000000819951945000001333  
3160000008199519460000330598  
3160000008199519470000907180  
3160000008199519480002114758  
3160000008199519490000429790  
3160000008199519500000583725  
3160000008199519510000489447  
3160000008199519520000615203  
3160000008199519530071897363  
3160000008199519540076471780  
3160000008199519550017552989  
3160000008199519560000858132  
3160000008199519570002265828  
3160000008199519580003257040  
3160000008199519590000586711  
3160000008199519600195916250  
3160000008199519610001344370  
3160000008199519620003076452  
3160000008199519630006137679  
3160000008199519640004232588  
3160000008199519650001343889  
3160000008199519660000429613  
3160000008199519670017315025  
3160000008199519680001422617  
3160000008199519690009031399  
3160000008199519700034768569  
3160000008199519710002739585  
3160000008199519720004541453  
3160000008199519730001944350  
3160000008199519740249272646  
3160000008199519750002431397  
3160000008199519760001596773  
3160000008199519770006601913  
3160000008199519780011673639  
3160000008199519790001861350  
3160000008199519800008807713  
3160000008199519810021354603  
3160000008199519820104174490  
3160000008199519830015322928  
3160000008199519840064284946  
3160000008199519850133173779  
3160000008199519860104510932  
3160000008199519870031173430  
3160000008199519880025633445







3230000008199519868550362702 02  
3230000008199519865000000000  
3230000008199519865000000000  
3230000008199519865000000000  
3230000008199519870709140253  
3230000008199519881138566227  
3230000008199519890371203325  
3230000008199519900466502960 03  
3230000008199519905000000000  
3230000008199519905000000000  
3230000008199519905000000000  
3230000008199519905000000000  
3230000008199519905000000000  
3230000008199519905000000000  
3230000008199519913042919047  
3230000008199519920503177215  
3230000008199519930101932874  
3230000008199519940052271194  
3240000008199519670003111300  
3240000008199519710015799291  
3240000008199519743552945815  
3240000008199519775368038403  
3240000008199519780291971765  
3240000008199519790336955423  
3240000008199519800170050498  
3240000008199519816578223244  
3240000008199519820468199144  
3240000008199519831426752632  
3240000008199519840144340104  
3240000008199519850270822762  
3240000008199519867746904330 03  
3240000008199519865000000000  
3240000008199519865000000000  
3240000008199519865000000000  
3240000008199519865000000000  
3240000008199519865000000000  
3240000008199519865000000000 +  
3240000008199519865000000000 +  
3240000008199519871892555084  
3240000008199519880971358485  
3240000008199519890648086469  
3240000008199519901067826516 03  
3240000008199519905000000000  
3240000008199519905000000000  
3240000008199519905000000000  
3240000008199519905000000000  
3240000008199519905000000000  
3240000008199519910303961853  
3240000008199519920718691040  
3240000008199519930174752079  
3240000008199519940073011323  
3240000008199519950000000262  
3250000008199519670000000000

3250000008199519730005684402  
3250000008199519741031559991  
3250000008199519750001411046  
3250000008199519760000519223  
3250000008199519771062265000  
3250000008199519780064604900  
3250000008199519790074302657  
3250000008199519800295371542  
3250000008199519810644679351  
3250000008199519820265126185  
3250000008199519830631608055  
3250000008199519840202318470  
3250000008199519850194798653  
3250000008199519869980179780  
3250000008199519865000000000  
3250000008199519865000000000  
3250000008199519870552754675  
3250000008199519880265103732  
3250000008199519890491281264  
3250000008199519909200700738  
3250000008199519911447708491  
3250000008199519920928960878  
3250000008199519930872288124  
3250000008199519940135772665  
3250000008199519950071420617  
3251000008199519890022109238  
3251000008199519900319785149  
3251000008199519910017784929  
3251000008199519930008673260  
3311000008199519671204287080  
3311000008199519740000590181  
3311000008199519820001210629  
3311000008199519910000103618  
3311000008199519920003078400  
3312000008199519670012817589  
3313000008199519670029753194  
3313000008199519690142959286  
3313000008199519710025266548  
3313000008199519720001792623  
3313000008199519740000584252  
3313000008199519760000901904  
3313000008199519770000356163  
3313000008199519780000082693  
3313000008199519790001700322  
3313000008199519810021745848  
3313000008199519820052980509  
3313000008199519860003766042  
3313000008199519870005079158  
3313000008199519930064363580  
3313000008199519940005378576  
3321000008199519673326019635  
3321000008199519690012986110  
3321000008199519770001327200  
3321000008199519890003432240  
3321000008199519900002386511  
3321000008199519910011441640

3323000008199519670086402870  
3330000008199519671600730051  
3330000008199519730144571349  
3330000008199519740127943723  
3330000008199519750231690136  
3330000008199519790017054421  
3330000008199519820007933329  
3330000008199519880012058286  
3330000008199519910001821351  
3330000008199519920558611836  
3340000008199519670614172458  
3340000008199519700003019894  
3340000008199519720008326652  
3340000008199519730010879262  
3340000008199519750029709688  
3340000008199519790033522071  
3340000008199519810008527716  
3340000008199519820139602756  
3340000008199519830001316731  
3340000008199519890001476601  
3340000008199519910003445321  
3351000008199519440000009580  
3351000008199519640001895070  
3351000008199519670156255488  
3351000008199519700001367129  
3351000008199519750011522820  
3351000008199519790000012720  
3351000008199519810008278804  
3351000008199519820005294618  
3351000008199519850000029342  
3351000008199519870000505946  
3351000008199519880000050976  
3351000008199519910003744410  
3351000008199519940004468551  
3353000008199519690010386318  
3353000008199519700000009873  
3353000008199519710000546012  
3353000008199519720000207800  
3353000008199519730000018453  
3353000008199519740000158414  
3353000008199519770000071020  
3353000008199519800000088165  
3353000008199519850000248287  
3353000008199519860001495980  
3353000008199519870000350896  
3353000008199519880002422780  
3353000008199519890000059939  
3353000008199519930000482726  
3360000008199519670098773542  
3360000008199519730000994014  
3410000008199519600000622964  
3410000008199519670005952864  
3410000008199519680001044765  
3410000008199519690006308446  
3410000008199519700031197731  
3410000008199519710002751276

3410000008199519740312345394  
3410000008199519790000234259  
3410000008199519830000375600  
3410000008199519860001000000  
3410000008199519890000701046  
3410000008199519900003059322  
3410000008199519910032548441  
3410000008199519920036979795  
3410000008199519930026679251  
3410000008199519940004921106  
3420000008199519670024318610  
3420000008199519680003042931  
3420000008199519690041276273  
3420000008199519700056265469  
3420000008199519710072902331  
3420000008199519720001205747  
3420000008199519730009266517  
3420000008199519741860297806  
3420000008199519780000767618  
3420000008199519870001115861  
3420000008199519880001442239  
3420000008199519890005171042  
3420000008199519900000203868  
3420000008199519910050641299  
3420000008199519920027574328  
3420000008199519930182621679  
3440000008199519670689822588  
3440000008199519680137957888  
3440000008199519690837141150  
3440000008199519701367331987  
3440000008199519710397943545  
3440000008199519720005919176  
3440000008199519730710844370  
3440000008199519742920822667  
3440000008199519780001142332  
3440000008199519800017092119  
3440000008199519820496613482  
3440000008199519840003594950  
3440000008199519850005851512  
3440000008199519870006516614  
3440000008199519880039370930  
3440000008199519890012617990  
3440000008199519900012635228  
3440000008199519910186746896  
3440000008199519920626639493  
3440000008199519930823510786  
3440000008199519940084026849  
3450000008199519670074607368  
3450000008199519680023355207  
3450000008199519690198160162  
3450000008199519700220185486  
3450000008199519710064679694  
3450000008199519720001336227  
3450000008199519730178672931  
3450000008199519740357873838  
3450000008199519770000163858

3450000008199519780000222833  
3450000008199519790000949371  
3450000008199519850001350504  
3450000008199519870001737136  
3450000008199519880014640612  
3450000008199519890005367443  
3450000008199519910025108622  
3450000008199519920039642837  
3450000008199519930082852164  
3450000008199519940001606695  
3460000008199519490000958227  
3460000008199519700000388832  
3460000008199519710002695192  
3460000008199519720000848634  
3460000008199519730002419422  
3460000008199519740212657003  
3460000008199519840000750000  
3460000008199519850001312175  
3460000008199519860000071970  
3460000008199519870000073190  
3460000008199519880000258900  
3460000008199519910000496331  
3460000008199519920012468915  
3460000008199519930005110504  
3460000008199519940002991587  
3520000008199519170000021855  
3520000008199519230002558149  
3520000008199519250000408096  
3520000008199519260008152201  
3520000008199519280060158670  
3520000008199519290001955245  
3520000008199519300003920308  
3520000008199519310001502886  
3520000008199519320000121057  
3520000008199519330000161116  
3520000008199519340000134647  
3520000008199519350000047814  
3520000008199519360000073525  
3520000008199519380000301891  
3520000008199519400000214918  
3520000008199519410000078234  
3520000008199519420000420729  
3520000008199519430000557224  
3520000008199519440000063011  
3520000008199519450001482991  
3520000008199519460000113155  
3520000008199519470007841326  
3520000008199519480028623334  
3520000008199519490001630433  
3520000008199519500002278747  
3520000008199519510007410114  
3520000008199519520003038542  
3520000008199519530005738286  
3520000008199519540019523351  
3520000008199519550011804481  
3520000008199519560018750691

3520000008199519570020113812  
3520000008199519580029927162  
3520000008199519590005787700  
3520000008199519600031752279  
3520000008199519610002081405  
3520000008199519620001048016  
3520000008199519630002007948  
3520000008199519640030828824  
3520000008199519650008588198  
3520000008199519660005427577  
3520000008199519670109839230  
3520000008199519680017589393  
3520000008199519690122137194  
3520000008199519700064358971  
3520000008199519710327700920  
3520000008199519720028827303  
3520000008199519730126560307  
3520000008199519740021891813  
3520000008199519750013726759  
3520000008199519760000165892  
3520000008199519770014645466  
3520000008199519780001100960  
3520000008199519790000019302  
3520000008199519800002635622  
3520000008199519810126900798  
3520000008199519820006241629  
3520000008199519830210792878  
3520000008199519840027543952  
3520000008199519850008461228  
3520000008199519860006702148  
3520000008199519870007383933  
3520000008199519880064180624  
3520000008199519890067299398  
3520000008199519900029444222  
3520000008199519920002819356  
3520000008199519930000037693  
3522000008199519240015154549  
3522000008199519250053703752  
3522000008199519260000951792  
3522000008199519290000477097  
3522000008199519300012784021  
3522000008199519310000022973  
3522000008199519320000712724  
3522000008199519350000062026  
3522000008199519360000015661  
3522000008199519370006979573  
3522000008199519380000443493  
3522000008199519400001292536  
3522000008199519410000067461  
3522000008199519420000141553  
3522000008199519470001261611  
3522000008199519480000577344  
3522000008199519490000459548  
3522000008199519500013197106  
3522000008199519510015945289  
3522000008199519520000543815

3522000008199519530023992434  
3522000008199519540000537046  
3522000008199519550003630647  
3522000008199519560047299748  
3522000008199519570001325738  
3522000008199519610000029148  
3522000008199519640000369307  
3522000008199519660000022253  
3522000008199519670000241659  
3522000008199519690002031554  
3522000008199519700000000659  
3522000008199519710006773113  
3522000008199519720000772134  
3522000008199519730000108412  
3522000008199519780001014538  
3522000008199519800007701327  
3522000008199519850009912237  
3522000008199519860000396809  
3522000008199519880001066223  
3522000008199519890003661559  
3522000008199519910000075148  
3522000008199519930009552542  
3530000008199519260009572395  
3530000008199519270031947651  
3530000008199519280145746139  
3530000008199519290112973093  
3530000008199519300058677080  
3530000008199519310000610956  
3530000008199519320000030428  
3530000008199519330000010889  
3530000008199519350000001836  
3530000008199519370003966420  
3530000008199519380006852904  
3530000008199519390005345849  
3530000008199519400003057285  
3530000008199519410006130264  
3530000008199519420017114551  
3530000008199519430009916111  
3530000008199519440003760937  
3530000008199519450030819206  
3530000008199519460001559774  
3530000008199519470078614229  
3530000008199519480197678180  
3530000008199519490014256528  
3530000008199519500149495648  
3530000008199519510092202339  
3530000008199519520140344403  
3530000008199519530042592583  
3530000008199519540236001143  
3530000008199519550270954235  
3530000008199519560094255256  
3530000008199519570433424590  
3530000008199519580508145960  
3530000008199519590315019270  
3530000008199519600724716924  
3530000008199519610033886878

3530000008199519620039181114  
3530000008199519630050540512  
3530000008199519640319430914  
3530000008199519650091777171  
3530000008199519660124535634  
3530000008199519671701832971  
3530000008199519680485517267  
3530000008199519690571417025  
3530000008199519700815015597  
3530000008199519711923898632  
3530000008199519720516806844  
3530000008199519731725687638  
3530000008199519741991083487  
3530000008199519750360457583  
3530000008199519760121122843  
3530000008199519771172620869  
3530000008199519780115383937  
3530000008199519790117765099  
3530000008199519800168805732  
3530000008199519810710695605  
3530000008199519820436830573  
3530000008199519834193892330  
3530000008199519840647110199  
3530000008199519850117667335  
3530000008199519861073913469  
3530000008199519871044859374  
3530000008199519880541048747  
3530000008199519890620146398  
3530000008199519902079148154  
3530000008199519910372272271  
3530000008199519920938949022  
3530000008199519930557157806  
3530000008199519940237301902  
3531000008199519740139912026  
3532000008199519740120780137  
3533000008199519740032710793  
3533000008199519860090007960  
3535000008199519240000003500  
3535000008199519260005451242  
3535000008199519300012716743  
3535000008199519320001601673  
3535000008199519360006924309  
3535000008199519370000260799  
3535000008199519380007178301  
3535000008199519390001363584  
3535000008199519400000391763  
3535000008199519430000191210  
3535000008199519440000366036  
3535000008199519450000269561  
3535000008199519460000603970  
3535000008199519470001340825  
3535000008199519480003261992  
3535000008199519490002171592  
3535000008199519500088501474  
3535000008199519510001115800  
3535000008199519520001557596

3535000008199519530002784772  
3535000008199519540003397745  
3535000008199519550003241518  
3535000008199519560000841733  
3535000008199519570005247017  
3535000008199519590002904131  
3535000008199519600000784649  
3535000008199519610002316889  
3535000008199519620002562667  
3535000008199519630000142561  
3535000008199519640000384410  
3535000008199519650003692857  
3535000008199519660000138435  
3535000008199519670001113207  
3535000008199519680001365616  
3535000008199519690001241082  
3535000008199519700005445524  
3535000008199519710019543163  
3535000008199519720003628006  
3535000008199519730026819812  
3535000008199519740013645366  
3535000008199519750000018720  
3535000008199519770000789263  
3535000008199519850005051105  
3535000008199519860009247351  
3536000008199519260006963237  
3536000008199519360001175110  
3536000008199519380001723429  
3536000008199519390000016580  
3536000008199519400000032743  
3536000008199519430000721399  
3536000008199519440000054547  
3536000008199519450000022519  
3536000008199519460000350551  
3536000008199519470000039797  
3536000008199519480000380054  
3536000008199519490000348903  
3536000008199519500011378975  
3536000008199519510000774173  
3536000008199519520000523437  
3536000008199519530003522627  
3536000008199519540000169220  
3536000008199519550000162854  
3536000008199519560002523687  
3536000008199519570000069299  
3536000008199519580000119547  
3536000008199519590000260157  
3536000008199519600000135032  
3536000008199519610000152121  
3536000008199519620003819429  
3536000008199519630000363264  
3536000008199519640000443230  
3536000008199519650000754450  
3536000008199519660000056640  
3536000008199519670000202537  
3536000008199519680000082026

3536000008199519690000485994  
3536000008199519700000003641  
3536000008199519710004093493  
3536000008199519720000551243  
3536000008199519730000092401  
3536000008199519750000041585  
3536000008199519760000036852  
3536000008199519770000050550  
3536000008199519780000100594  
3536000008199519790000091923  
3536000008199519800001140066  
3536000008199519830000108004  
3536000008199519840000166309  
3536000008199519850000188989  
3536000008199519860000507316  
3536000008199519870000224056  
3536000008199519880000115000  
3536000008199519930001073627  
3540000008199519180002992899  
3540000008199519190000326986  
3540000008199519220000196092  
3540000008199519230001171222  
3540000008199519250000357393  
3540000008199519260001980490  
3540000008199519270043260612  
3540000008199519280146712556  
3540000008199519290003429884  
3540000008199519300126573808  
3540000008199519310001236133  
3540000008199519320000304308  
3540000008199519330000196749  
354000000819951935000000010  
3540000008199519400000061957  
3540000008199519410003292186  
3540000008199519420006095327  
3540000008199519440000161973  
3540000008199519470000138280  
3540000008199519480003436072  
3540000008199519490010730121  
3540000008199519510006480785  
3540000008199519520013542129  
3540000008199519530000063747  
3540000008199519540077364813  
3540000008199519550053991347  
3540000008199519560162481836  
3540000008199519570037793717  
3540000008199519580050208447  
3540000008199519590469617981  
3540000008199519600436927233  
3540000008199519610012566485  
3540000008199519620000041767  
3540000008199519630105686230  
3540000008199519640057960740  
3540000008199519650004471503  
3540000008199519660069531353  
3540000008199519671585112630

3540000008199519680592510708  
3540000008199519690439521289  
3540000008199519701834542783  
3540000008199519711074720923  
3540000008199519721354256092  
3540000008199519730603392721  
3540000008199519741653772917  
3540000008199519750473445023  
3540000008199519761001093075  
3540000008199519770435905031  
3540000008199519781518473443  
3540000008199519790050156665  
3540000008199519800027439924  
3540000008199519810706164635  
3540000008199519830893908857  
3540000008199519841579804171  
3540000008199519850071540789  
3540000008199519860563379259  
3540000008199519870702903015  
3540000008199519880077490727  
3540000008199519891167356347  
3540000008199519900721591397  
3540000008199519911117591199  
3540000008199519920063423488  
3540000008199519930017835750  
3550000008199519270000021938  
3550000008199519490000054847  
3550000008199519540000537245  
3550000008199519550000086164  
3550000008199519560000033993  
3550000008199519570000022646  
35500000081995195900000218692  
3550000008199519600000025530  
3550000008199519660000633381  
35500000081995196800000227652  
3550000008199519690000050741  
3550000008199519710000891479  
3550000008199519720006079197  
3550000008199519740002804195  
3550000008199519750004434615  
3550000008199519800000641500  
3550000008199519860009407345  
3550000008199519870029252153  
3550000008199519880001125649  
3550000008199519900056519876  
3550000008199519920201501251  
3560000008199519180000971699  
3560000008199519260000689640  
3560000008199519270007948350  
3560000008199519280112408643  
3560000008199519290000886339  
3560000008199519300026618980  
3560000008199519310000111281  
3560000008199519410001418348  
3560000008199519420005955372  
3560000008199519430000030681

3560000008199519450000503317  
3560000008199519480034643844  
3560000008199519490005262965  
3560000008199519500000248887  
3560000008199519510003082611  
3560000008199519520002120297  
3560000008199519540022107956  
3560000008199519550011490340  
3560000008199519560047520291  
3560000008199519570067755045  
3560000008199519580001344138  
3560000008199519590162738922  
3560000008199519600403112438  
3560000008199519610045315400  
3560000008199519620004908259  
3560000008199519630091133092  
3560000008199519640027388850  
3560000008199519650014125327  
3560000008199519660016507717  
3560000008199519670894567795  
3560000008199519680331184587  
3560000008199519690215857685  
3560000008199519700795541956  
3560000008199519710421653982  
3560000008199519720496956887  
3560000008199519730523772122  
3560000008199519740526577266  
3560000008199519750230287680  
3560000008199519760314117729  
3560000008199519770218200136  
3560000008199519780661838968  
3560000008199519790001786834  
3560000008199519800003536973  
3560000008199519810450696338  
3560000008199519830333800412  
3560000008199519841124026131  
3560000008199519850002301527  
3560000008199519860281392837  
3560000008199519870126522894  
3560000008199519880029811582  
3560000008199519890583392681  
3560000008199519900826761016  
3560000008199519910395742967  
3560000008199519920407167331  
3560000008199519930008728487  
3570000008199519180000069829  
3570000008199519200000077801  
3570000008199519240010478155  
3570000008199519250000960187  
3570000008199519260015026696  
3570000008199519270002469503  
3570000008199519280019211730  
3570000008199519310000233712  
3570000008199519410001478771  
3570000008199519420002472908  
3570000008199519460001727327

3570000008199519470137500379  
3570000008199519480018361238  
3570000008199519490015341098  
3570000008199519500026142166  
3570000008199519510000429989  
3570000008199519530002387488  
3570000008199519540000640106  
3570000008199519550001805594  
3570000008199519560014520387  
3570000008199519570008901932  
3570000008199519580005419269  
3570000008199519590011241123  
3570000008199519600006481266  
3570000008199519610003316545  
3570000008199519630000283901  
3570000008199519640004714284  
3570000008199519650010564332  
3570000008199519670004991089  
3570000008199519690000399692  
3570000008199519710020653216  
3570000008199519720045265033  
3570000008199519730000246048  
3570000008199519740000139646  
3570000008199519750011559886  
3570000008199519760011120470  
3570000008199519870002728421  
3570000008199519920002490376  
3580000008199519110000481980  
3580000008199519180000772655  
3580000008199519190000897132  
3580000008199519220000075741  
3580000008199519240000073206  
3580000008199519250002742505  
3580000008199519270014392918  
3580000008199519280073903281  
3580000008199519300006794726  
3580000008199519310001479072  
3580000008199519330002013194  
3580000008199519350000151467  
3580000008199519360000069558  
3580000008199519390000290710  
3580000008199519400001138237  
3580000008199519410001278005  
3580000008199519420044026832  
3580000008199519430000860078  
3580000008199519440005520331  
3580000008199519450000759733  
3580000008199519460053446095  
3580000008199519470190971668  
3580000008199519480202153287  
3580000008199519490025087737  
3580000008199519500153508291  
3580000008199519510001758429  
3580000008199519520001018247  
3580000008199519530182154286  
3580000008199519540011496606

3580000008199519550045443377  
3580000008199519560153359742  
3580000008199519570087698221  
3580000008199519580083043981  
3580000008199519590380345335  
3580000008199519600267690561  
3580000008199519610005255296  
3580000008199519620003361917  
3580000008199519630002487043  
3580000008199519640367535780  
3580000008199519650072038354  
3580000008199519660000902041  
3580000008199519670091851536  
3580000008199519680019279103  
3580000008199519690052290989  
3580000008199519700059981958  
3580000008199519710262085807  
3580000008199519720104197356  
3580000008199519730240667082  
3580000008199519740471983346  
3580000008199519750014579632  
3580000008199519760017830899  
3580000008199519770004886402  
3580000008199519780027967624  
3580000008199519790005997738  
3580000008199519800020726136  
3580000008199519810015437338  
3580000008199519820021066142  
3580000008199519830244504681  
3580000008199519840007267254  
3580000008199519850009990641  
3580000008199519860008089754  
3580000008199519870113756178  
3580000008199519880266741965  
3580000008199519890003134710  
3580000008199519900045211521  
3580000008199519910005104919  
3580000008199519920043234712  
3580000008199519930095947035  
3580000008199519940087676005  
3590000008199519600018353509  
3590000008199519610000176528  
3590000008199519670054596604  
3590000008199519680000824462  
3590000008199519710053925990  
3590000008199519720007704129  
3590000008199519750029801592  
3590000008199519770012393493  
3590000008199519780027684904  
3610000008199518810000197023  
3610000008199518990000236677  
3610000008199519100004153158  
3610000008199519130010217748  
3610000008199519140003802258  
3610000008199519150000121594  
3610000008199519160000026597

361000008199519170045409008  
361000008199519180000197887  
361000008199519190000044918  
361000008199519200000014531  
361000008199519220021147432  
361000008199519230017831834  
361000008199519240011832320  
361000008199519250019506738  
361000008199519260038070565  
361000008199519270011484588  
361000008199519280004105435  
361000008199519290018590521  
361000008199519300026622089  
361000008199519310012406932  
361000008199519320007572586  
361000008199519330002159657  
361000008199519340000238274  
361000008199519350000593372  
361000008199519360000540814  
361000008199519370000072259  
361000008199519380002438981  
361000008199519390000660781  
361000008199519400002890689  
361000008199519410002175845  
361000008199519420035952735  
361000008199519430004796106  
361000008199519440013415503  
361000008199519450000664081  
361000008199519460002237850  
361000008199519470280622719  
361000008199519480024336071  
361000008199519490032824885  
361000008199519500026627704  
361000008199519510036802352  
361000008199519520011872114  
361000008199519530029422663  
361000008199519540054982873  
361000008199519550083346543  
361000008199519560130261493  
361000008199519570110248966  
361000008199519580066630442  
361000008199519590032195621  
361000008199519600079911297  
361000008199519610078464509  
361000008199519620049541916  
361000008199519630112127217  
361000008199519640058275975  
361000008199519650029866577  
361000008199519660138659540  
361000008199519670063556589  
361000008199519680038797102  
361000008199519690114401155  
361000008199519700135597085  
361000008199519710253815677  
361000008199519720164508484  
361000008199519730100660665

3610000008199519740086813998  
3610000008199519750165295436  
3610000008199519760003422843  
3610000008199519770002590039  
3610000008199519780007281698  
3610000008199519790126982941  
3610000008199519800014502867  
3610000008199519810052144333  
3610000008199519820004514749  
3610000008199519830001941015  
3610000008199519840005981628  
3610000008199519850051284262  
3610000008199519860008420071  
3610000008199519870045227301  
3610000008199519880292600631  
3610000008199519890217519424  
3610000008199519900037477730  
3610000008199519910146483083  
3610000008199519920094905451  
3610000008199519930106424607  
3610000008199519940009872415  
3620000008199519160002221258  
3620000008199519170000196371  
3620000008199519200001218066  
3620000008199519210000467802  
3620000008199519220001037759  
3620000008199519230003012286  
3620000008199519240074350643  
3620000008199519250029808097  
3620000008199519260030910477  
3620000008199519270046891245  
3620000008199519280084283105  
3620000008199519290106723657  
3620000008199519300064793576  
3620000008199519310049770117  
3620000008199519320179285420  
3620000008199519330011660285  
3620000008199519340000004931  
3620000008199519360000083005  
3620000008199519370008586571  
3620000008199519380009313158  
3620000008199519390010544195  
3620000008199519400021202030  
3620000008199519410032910421  
3620000008199519420115724883  
3620000008199519430034857263  
3620000008199519440026405098  
3620000008199519450003368955  
3620000008199519460029151861  
3620000008199519470104152583  
3620000008199519480145586217  
3620000008199519490248730763  
3620000008199519500205938260  
3620000008199519510223644793  
3620000008199519520147691553  
3620000008199519530411789757

3620000008199519540415431218  
3620000008199519550422176361  
3620000008199519560714826187  
3620000008199519570612804180  
3620000008199519580641706129  
3620000008199519590455784865  
3620000008199519600692463499  
3620000008199519610620176416  
3620000008199519620419168521  
3620000008199519630588564059  
3620000008199519640553275665  
3620000008199519650372294160  
3620000008199519660470934821  
3620000008199519670752932437  
3620000008199519680923164245  
3620000008199519691585181722  
3620000008199519701447966105  
3620000008199519711709727684  
3620000008199519721763985766  
3620000008199519731043655174  
3620000008199519741660187551  
3620000008199519750976449810  
3620000008199519760061460140  
3620000008199519770290505852  
3620000008199519780144165305  
3620000008199519790443398525  
3620000008199519800257413247  
3620000008199519810416088681  
3620000008199519820165640620  
3620000008199519830515791297  
3620000008199519840809511095  
3620000008199519850685334683  
3620000008199519860720160392  
3620000008199519871292878693  
3620000008199519882421204456  
3620000008199519892619268569  
3620000008199519902382257150  
3620000008199519911615209479  
3620000008199519922908881100  
3620000008199519931360887632  
3620000008199519940152619825  
3620000008199519950000023437  
3625000008199519200005124792  
3625000008199519210000072834  
3625000008199519220000022050  
3625000008199519230074787624  
3625000008199519240000440532  
3625000008199519250001794904  
3625000008199519260000541024  
3625000008199519270001010962  
3625000008199519290001990560  
3625000008199519300000693633  
3625000008199519310000665046  
3625000008199519320000049279  
3625000008199519330000141713  
3625000008199519370000061721

3625000008199519380000211815  
3625000008199519390000541792  
3625000008199519400000142269  
3625000008199519410000452687  
3625000008199519420039437083  
3625000008199519430002108077  
3625000008199519440012902834  
3625000008199519450086419254  
3625000008199519460000405024  
3625000008199519470336521201  
3625000008199519480002123569  
3625000008199519490003804710  
3625000008199519500008594770  
3625000008199519510001559180  
3625000008199519520003682988  
3625000008199519530027311417  
3625000008199519540005077263  
3625000008199519550004328132  
3625000008199519560006819212  
3625000008199519570008521472  
3625000008199519580001304227  
3625000008199519590000825558  
3625000008199519600043372103  
3625000008199519610009975039  
3625000008199519620017177101  
3625000008199519630002776416  
3625000008199519640000832104  
3625000008199519650003052500  
3625000008199519660001191531  
3625000008199519670006728573  
3625000008199519680002070859  
3625000008199519690009718030  
3625000008199519700003002431  
3625000008199519710002534843  
3625000008199519720003175977  
3625000008199519730041347228  
3625000008199519740002664118  
3625000008199519750003947689  
3625000008199519760000498319  
3625000008199519780000729053  
3625000008199519800007554167  
3625000008199519810065864007  
3625000008199519830000220628  
3625000008199519860156350994  
3625000008199519870000022918  
3625000008199519890007133045  
3626000008199519190000070822  
3626000008199519220000017934  
3626000008199519230000885720  
3626000008199519250000101171  
3626000008199519390000004560  
3626000008199519400000001750  
3626000008199519410000003745  
3626000008199519420001687330  
3626000008199519430000089785  
3626000008199519440000852802

362600000819951946000000731  
3626000008199519470028291135  
3626000008199519480000220042  
3626000008199519490000054109  
3626000008199519500000074401  
3626000008199519510000265968  
3626000008199519520000172170  
3626000008199519530000145205  
3626000008199519540000002937  
3626000008199519550000016716  
3626000008199519560000032810  
3626000008199519570001184665  
3626000008199519590003215451  
3626000008199519600000027582  
3626000008199519610000405963  
3626000008199519620000064465  
3626000008199519630000018917  
3626000008199519650000705464  
3626000008199519670000749790  
3626000008199519680000038596  
3626000008199519690001314993  
3626000008199519700000625883  
3626000008199519710000187481  
3626000008199519720000995837  
3626000008199519730000042103  
3626000008199519740000024176  
3626000008199519800001126258  
3626000008199519810012138615  
3626000008199519870000038694  
3640000008199519000001386219  
3640000008199519110000000876  
3640000008199519120000310733  
3640000008199519140000010613  
3640000008199519150000002117  
3640000008199519160000007937  
3640000008199519170000125812  
3640000008199519180000151153  
3640000008199519190000796749  
3640000008199519200000640749  
3640000008199519210000602997  
3640000008199519220001172149  
3640000008199519230001454654  
3640000008199519240011371656  
3640000008199519250010665640  
3640000008199519260009585617  
3640000008199519270011521211  
3640000008199519280011338734  
3640000008199519290015637540  
3640000008199519300006616813  
3640000008199519310004953742  
3640000008199519320002195891  
3640000008199519330003626537  
3640000008199519340003273090  
3640000008199519350005365719  
3640000008199519360007982760  
3640000008199519370006262566

3640000008199519380011938892  
3640000008199519390007214923  
3640000008199519400004789768  
3640000008199519410028120446  
3640000008199519420027572149  
3640000008199519430019210723  
3640000008199519440023667956  
3640000008199519450020755418  
3640000008199519460024984844  
3640000008199519470023169669  
3640000008199519480041217119  
3640000008199519490059121275  
364000000819951950005555316  
3640000008199519510080399929  
3640000008199519520099584297  
3640000008199519530110841887  
3640000008199519540117612744  
3640000008199519550158737002  
3640000008199519560194037685  
3640000008199519570187496708  
3640000008199519580214188319  
3640000008199519590257781376  
3640000008199519600299692869  
3640000008199519610349763369  
3640000008199519620316218271  
3640000008199519630309851001  
3640000008199519640318915562  
3640000008199519650227048622  
3640000008199519660207675277  
3640000008199519670240239907  
3640000008199519680307793235  
3640000008199519690546999175  
3640000008199519700551932056  
3640000008199519710372886403  
3640000008199519720365110500  
3640000008199519730379448337  
3640000008199519740489725205  
3640000008199519750330725420  
3640000008199519760311309451  
3640000008199519770378413321  
3640000008199519780390870568  
3640000008199519790362214012  
3640000008199519800396002550  
3640000008199519810442320139  
3640000008199519820528000819  
3640000008199519830518424421  
3640000008199519840711687896  
3640000008199519850826993038  
3640000008199519861044309093  
3640000008199519871306826130  
3640000008199519881154378762  
3640000008199519891330045229  
3640000008199519901219144799  
3640000008199519911028540907  
3640000008199519921161747778  
3640000008199519931211332135

3640000008199519940586985522  
3640000008199519950001243412  
3650000008199510000000000000  
3650000008199519000000034768  
3650000008199519120000000174  
3650000008199519150000501356  
3650000008199519160000951961  
3650000008199519170001023039  
3650000008199519180000979645  
3650000008199519190000431918  
3650000008199519200000201967  
3650000008199519210000138206  
3650000008199519240006437649  
3650000008199519250001764618  
3650000008199519260004249154  
3650000008199519270011170105  
3650000008199519280016402400  
3650000008199519290016589969  
3650000008199519300011050493  
3650000008199519310037637850  
3650000008199519320014344506  
3650000008199519330006259943  
3650000008199519340009461453  
3650000008199519350004823600  
3650000008199519360006747230  
3650000008199519370006741442  
3650000008199519380009566162  
3650000008199519390011375399  
3650000008199519400009321744  
3650000008199519410031954964  
3650000008199519420012583821  
3650000008199519430006844871  
3650000008199519440009500327  
3650000008199519450010797040  
3650000008199519460018713352  
3650000008199519470029794060  
3650000008199519480054616593  
3650000008199519490082260053  
3650000008199519500080092663  
3650000008199519510124276208  
3650000008199519520090322424  
3650000008199519530044485134  
3650000008199519540023624610  
3650000008199519550059575498  
3650000008199519560146787642  
3650000008199519570188219989  
3650000008199519580204032965  
3650000008199519590333732508  
3650000008199519600419648404  
3650000008199519610546367958  
3650000008199519620541810977  
3650000008199519630693771537  
3650000008199519640851120456  
3650000008199519650519877127  
3650000008199519660449788866  
3650000008199519670483187411

3650000008199519680526648955  
3650000008199519691114685252  
3650000008199519701093482496  
3650000008199519710711525837  
3650000008199519720623679203  
3650000008199519730794433733  
3650000008199519740796196197  
3650000008199519750503795687  
3650000008199519760538944882  
3650000008199519770473945155  
3650000008199519780545297470  
3650000008199519790632293291  
3650000008199519800738526862  
3650000008199519810681281258  
3650000008199519820653765629  
3650000008199519830633045066  
3650000008199519840890256593  
3650000008199519850990908881  
3650000008199519861147700595  
3650000008199519871689022546  
3650000008199519881588656784  
3650000008199519892205140530  
3650000008199519901690533948  
3650000008199519911308958233  
3650000008199519921415046883  
3650000008199519931696906632  
3650000008199519940940747818  
3650000008199519950004696808  
3660000008199510000000000000  
3660000008199518960000633093  
3660000008199519010000488129  
3660000008199519020000054309  
3660000008199519030001935964  
3660000008199519040001955849  
3660000008199519050247152529  
3660000008199519060007315958  
3660000008199519070008924893  
3660000008199519080013010251  
3660000008199519090004902827  
3660000008199519100009199993  
3660000008199519110040904505  
3660000008199519120011962427  
3660000008199519130028277299  
3660000008199519140013362118  
3660000008199519150002588517  
3660000008199519160013490564  
3660000008199519170012725124  
3660000008199519180014798984  
3660000008199519190030140543  
3660000008199519200016825049  
3660000008199519210021771432  
3660000008199519220024093833  
3660000008199519230050352489  
3660000008199519240109354436  
3660000008199519250135295365  
3660000008199519260112620460

3660000008199519270197781097  
3660000008199519280161953723  
3660000008199519290037258902  
3660000008199519300075997569  
3660000008199519310099108397  
3660000008199519320068784282  
3660000008199519330078483563  
3660000008199519340080772427  
3660000008199519350014575347  
3660000008199519360010898418  
3660000008199519370006658510  
3660000008199519380006848942  
3660000008199519390006171182  
3660000008199519400006832359  
3660000008199519410047274312  
3660000008199519420198046934  
3660000008199519430005517053  
3660000008199519440012022494  
3660000008199519450013400369  
3660000008199519460016822980  
3660000008199519470199872296  
3660000008199519480168788725  
3660000008199519490169069862  
3660000008199519500190444205  
3660000008199519510237295327  
3660000008199519520081906849  
3660000008199519530100382162  
3660000008199519540160295058  
3660000008199519550114192341  
3660000008199519560287514839  
3660000008199519570173781876  
3660000008199519580095508236  
3660000008199519590164137368  
3660000008199519600175664304  
3660000008199519610248599628  
3660000008199519620203686459  
3660000008199519630270684581  
3660000008199519640472355320  
3660000008199519650386381077  
3660000008199519660363382890  
3660000008199519670526041503  
3660000008199519680679273212  
3660000008199519690731188395  
3660000008199519700954131052  
3660000008199519710663630997  
3660000008199519720506422715  
3660000008199519730381673001  
3660000008199519740458178566  
3660000008199519750242423679  
3660000008199519760455652010  
3660000008199519770140985040  
3660000008199519780110061187  
3660000008199519790219748873  
3660000008199519800207499096  
3660000008199519810261443849  
3660000008199519820234824711

3660000008199519830264299021  
3660000008199519840313623785  
3660000008199519850274216930  
3660000008199519860294791448  
3660000008199519870496184649  
3660000008199519880414441737  
3660000008199519890446785881  
3660000008199519901123032299  
3660000008199519910299282089  
3660000008199519920342747333  
3660000008199519930342564445  
3660000008199519940103567673  
3670000008199519000000801624  
3670000008199519060000000000  
3670000008199519070000683395  
3670000008199519080000529685  
3670000008199519090000284146  
3670000008199519100000658382  
3670000008199519110000580097  
3670000008199519120001541988  
3670000008199519130001630376  
3670000008199519140001931258  
3670000008199519150001259507  
3670000008199519160006796173  
3670000008199519170002947189  
3670000008199519180002462986  
3670000008199519190009219689  
3670000008199519200035391622  
3670000008199519210010981875  
3670000008199519220025729807  
3670000008199519230045529395  
3670000008199519240034547221  
3670000008199519250068106025  
3670000008199519260059166650  
3670000008199519270062476564  
3670000008199519280051326038  
3670000008199519290046196919  
3670000008199519300068378910  
3670000008199519310054446857  
3670000008199519320034380821  
3670000008199519330033314750  
3670000008199519340021932475  
3670000008199519350004736501  
3670000008199519360002482397  
3670000008199519370013693938  
3670000008199519380011624590  
3670000008199519390011720636  
3670000008199519400004651601  
3670000008199519410044981670  
3670000008199519420031715573  
3670000008199519430010524725  
3670000008199519440013962595  
3670000008199519450014878635  
3670000008199519460011916837  
3670000008199519470016445451  
3670000008199519480134251122

3670000008199519490252024081  
3670000008199519500186833591  
3670000008199519510222314319  
3670000008199519520090231015  
3670000008199519530118847353  
3670000008199519540228062784  
3670000008199519550111700439  
3670000008199519560208505552  
3670000008199519570266176090  
3670000008199519580124887319  
3670000008199519590177346807  
3670000008199519600237730004  
3670000008199519610303850671  
3670000008199519620252909282  
3670000008199519630289197248  
3670000008199519640426962928  
3670000008199519650425683900  
3670000008199519660504336909  
3670000008199519670571578256  
3670000008199519680556678305  
3670000008199519690812284523  
3670000008199519700899918375  
3670000008199519710916567831  
3670000008199519720730187912  
3670000008199519730940767957  
3670000008199519741060313823  
3670000008199519750651356596  
3670000008199519760819913302  
3670000008199519770863985159  
3670000008199519780918978344  
3670000008199519791069257019  
3670000008199519800957599993  
3670000008199519811088967814  
3670000008199519820936510612  
3670000008199519831072039521  
3670000008199519841401630947  
3670000008199519851577237488  
3670000008199519861680806996  
3670000008199519871870318704  
3670000008199519882396610233  
3670000008199519892277790076  
3670000008199519902668778713  
3670000008199519911533314455  
3670000008199519921459132060  
3670000008199519931554714291  
3670000008199519940612503652  
3670000008199519950000000293  
3680000008199519100000027190  
3680000008199519130000183673  
3680000008199519140000183672  
3680000008199519150000039322  
3680000008199519160000155314  
3680000008199519170000643948  
3680000008199519180000593755  
3680000008199519190000209523  
3680000008199519200000452500

3680000008199519210000502167  
3680000008199519220002479258  
3680000008199519230002981846  
3680000008199519240005505621  
3680000008199519250006499203  
3680000008199519260004849531  
3680000008199519270006703674  
3680000008199519280005993339  
3680000008199519290007477905  
3680000008199519300004557319  
3680000008199519310004698117  
3680000008199519320001742853  
3680000008199519330001069724  
3680000008199519340001416485  
3680000008199519350000359423  
3680000008199519360001955126  
3680000008199519370007860519  
3680000008199519380006577539  
3680000008199519390003776224  
3680000008199519400002809755  
3680000008199519410015876089  
3680000008199519420008934570  
3680000008199519430000649883  
3680000008199519440002618416  
3680000008199519450003227103  
3680000008199519460023432746  
3680000008199519470038946050  
3680000008199519480045815125  
3680000008199519490048884175  
3680000008199519500055906223  
3680000008199519510074243993  
3680000008199519520100506290  
3680000008199519530105502449  
3680000008199519540131820110  
3680000008199519550156356386  
3680000008199519560181269012  
3680000008199519570136982354  
3680000008199519580123175610  
3680000008199519590158692109  
3680000008199519600174409718  
3680000008199519610131019980  
3680000008199519620128433967  
3680000008199519630172672672  
3680000008199519640134386867  
3680000008199519650143452148  
3680000008199519660231467211  
3680000008199519670462342321  
3680000008199519680902958014  
3680000008199519691317956518  
3680000008199519700868387548  
3680000008199519710475852189  
3680000008199519720498243197  
3680000008199519730772297863  
3680000008199519740734480991  
3680000008199519750304764588  
3680000008199519760213311255

3680000008199519770350734445  
3680000008199519780548655007  
3680000008199519790479523581  
3680000008199519800428318154  
3680000008199519810488976593  
3680000008199519820581261740  
3680000008199519830523987413  
3680000008199519840840242692  
3680000008199519851190106001  
3680000008199519861238915012  
3680000008199519871280976764  
3680000008199519881463494342  
3680000008199519892010600659  
3680000008199519901686378043  
3680000008199519910991256862  
3680000008199519921004940166  
3680000008199519931009463515  
3680000008199519941285708610  
3680000008199519950879262180  
3691000008199519240000010371  
3691000008199519250000638819  
3691000008199519260000658495  
3691000008199519270000491437  
3691000008199519280002959150  
3691000008199519290004177503  
3691000008199519300000246001  
3691000008199519310002639049  
3691000008199519320001282311  
3691000008199519330001023707  
3691000008199519340000708378  
3691000008199519350000938123  
3691000008199519360001511004  
3691000008199519370000926674  
3691000008199519380001196232  
3691000008199519390001133617  
3691000008199519400000554860  
3691000008199519410000601399  
3691000008199519420000452051  
3691000008199519430000399877  
3691000008199519440000472199  
3691000008199519450000134868  
3691000008199519460000174154  
3691000008199519470000496015  
3691000008199519480000627621  
3691000008199519490000628140  
3691000008199519500000930669  
3691000008199519510005449046  
3691000008199519520014674054  
3691000008199519530002282243  
3691000008199519540001432334  
3691000008199519550048838734  
3691000008199519560048896823  
3691000008199519570046637038  
3691000008199519580049536522  
3691000008199519590049133684  
3691000008199519600056661736

3691000008199519610057488639  
3691000008199519620062074814  
3691000008199519630074903024  
3691000008199519640082558594  
3691000008199519650084619173  
3691000008199519660093897395  
3691000008199519670087015886  
3691000008199519680092763357  
3691000008199519690131880922  
3691000008199519700129949390  
3691000008199519710092270643  
3691000008199519720098693279  
3691000008199519730120603358  
3691000008199519740142326129  
3691000008199519750128126883  
3691000008199519760120445339  
3691000008199519770137838627  
3691000008199519780135425439  
3691000008199519790136165696  
3691000008199519800158322573  
3691000008199519810104660987  
3691000008199519820142767108  
3691000008199519830139676337  
3691000008199519840168077669  
3691000008199519850156359265  
3691000008199519860180497299  
3691000008199519870192981983  
3691000008199519880201800219  
3691000008199519890226817677  
3691000008199519900191018787  
3691000008199519910148535731  
3691000008199519920149059382  
3691000008199519930164004115  
3691000008199519940115375179  
3691000008199519950013629713  
3692000008199519000006023720  
3692000008199519090000000000  
3692000008199519100000109662  
3692000008199519110000525058  
3692000008199519120000359069  
3692000008199519130000955303  
3692000008199519140001284121  
3692000008199519150000209509  
3692000008199519160002557260  
3692000008199519170001428267  
3692000008199519180000709132  
3692000008199519190001540737  
3692000008199519200001969550  
3692000008199519210002551557  
3692000008199519220004164912  
3692000008199519230002994720  
3692000008199519240008906216  
3692000008199519250015446743  
3692000008199519260017177417  
3692000008199519270027435956  
3692000008199519280020862720

3692000008199519290010758474  
3692000008199519300012139579  
3692000008199519310013361353  
3692000008199519320009666231  
3692000008199519330011266698  
3692000008199519340010472752  
3692000008199519350007243145  
3692000008199519360010239293  
3692000008199519370000657425  
3692000008199519380000897546  
3692000008199519390000804177  
3692000008199519400005689660  
3692000008199519410002850301  
3692000008199519420001934959  
3692000008199519430000381729  
3692000008199519440000925582  
3692000008199519450001042880  
3692000008199519460003599015  
3692000008199519470004017203  
3692000008199519480005382415  
3692000008199519490007410097  
3692000008199519500006141268  
3692000008199519510013640273  
3692000008199519520009573319  
3692000008199519530017991650  
3692000008199519540017085982  
3692000008199519550013737704  
3692000008199519560018976843  
3692000008199519570018570677  
3692000008199519580018383270  
3692000008199519590022459167  
3692000008199519600035370786  
3692000008199519610040806068  
3692000008199519620036993228  
3692000008199519630035193425  
3692000008199519640043841885  
3692000008199519650052762200  
3692000008199519660045266163  
3692000008199519670055022082  
3692000008199519680048435094  
3692000008199519690072556692  
3692000008199519700087491670  
3692000008199519710124138275  
3692000008199519720171476744  
3692000008199519730256052951  
3692000008199519740211282264  
3692000008199519750199447862  
3692000008199519760310882706  
3692000008199519770378479408  
3692000008199519780525793309  
3692000008199519790497095140  
3692000008199519800544057075  
3692000008199519810535223969  
3692000008199519820321443561  
3692000008199519830610721785  
3692000008199519840802314260

3692000008199519850834615282  
3692000008199519861024728383  
3692000008199519871180944050  
3692000008199519881182327763  
3692000008199519891080175083  
3692000008199519901050281736  
3692000008199519910762180961  
3692000008199519920842660345  
3692000008199519931015323857  
3692000008199519940406477404  
3692000008199519950016167649  
3700000008199519180000861028  
3700000008199519190000017904  
3700000008199519200000179775  
3700000008199519210000062810  
3700000008199519220000108716  
3700000008199519230000602251  
3700000008199519240000431834  
3700000008199519250000803322  
3700000008199519260001327767  
3700000008199519270001016642  
3700000008199519280003907216  
3700000008199519290002326654  
3700000008199519300001918609  
3700000008199519310000658364  
3700000008199519320000373801  
3700000008199519330000529459  
3700000008199519340000389080  
3700000008199519350000566427  
3700000008199519360001576755  
3700000008199519370001060915  
3700000008199519380001761474  
3700000008199519390001550382  
3700000008199519400003490775  
3700000008199519410005491708  
3700000008199519420001296380  
3700000008199519430001376097  
3700000008199519440000996603  
3700000008199519450002096319  
3700000008199519460003143337  
3700000008199519470012917593  
3700000008199519480015522380  
3700000008199519490017101882  
3700000008199519500022402966  
3700000008199519510034331468  
3700000008199519520032511733  
3700000008199519530046429146  
3700000008199519540052455198  
3700000008199519550087510041  
3700000008199519560117108500  
3700000008199519570119000558  
3700000008199519580095228974  
3700000008199519590153556847  
3700000008199519600165811295  
3700000008199519610148313542  
3700000008199519620159534251

3700000008199519630249911098  
3700000008199519640310999455  
3700000008199519650261296297  
3700000008199519660231878090  
3700000008199519670197787794  
3700000008199519680175520563  
3700000008199519690293936817  
3700000008199519700309891902  
3700000008199519710229363844  
3700000008199519720259237538  
3700000008199519730292263419  
3700000008199519740317403240  
3700000008199519750229731271  
3700000008199519760163000454  
3700000008199519770201891869  
3700000008199519780223790880  
3700000008199519790453030628  
3700000008199519800199882921  
3700000008199519810296667322  
3700000008199519820312124681  
3700000008199519830353185883  
3700000008199519840484310152  
3700000008199519850664683853  
3700000008199519860593926687  
3700000008199519871056164892  
3700000008199519882013283790  
3700000008199519891006683632  
3700000008199519900835700611  
3700000008199519910628678554  
3700000008199519920861884098  
3700000008199519930879266126  
3700000008199519940399953415  
3702000008199519240000015248  
3702000008199519280000025315  
3702000008199519380000032154  
3702000008199519420000029068  
3702000008199519440000046287  
3702000008199519510001117232  
3702000008199519520000438167  
3702000008199519560001114776  
3702000008199519680000084399  
3702000008199519710000323114  
3702000008199519770010657019  
3710000008199519110000012369  
3710000008199519140000005986  
3710000008199519160000002393  
3710000008199519170000008797  
3710000008199519190000006443  
3710000008199519210000078385  
3710000008199519220000010124  
3710000008199519230000094705  
3710000008199519240000428769  
3710000008199519250000091982  
3710000008199519260000062930  
3710000008199519270000139252  
3710000008199519280000184327

3710000008199519290000435957  
3710000008199519300000137789  
3710000008199519310000126845  
3710000008199519320000020830  
3710000008199519340000022962  
3710000008199519360000044434  
3710000008199519380000037730  
3710000008199519390000006660  
3710000008199519410000162819  
3710000008199519420000100865  
3710000008199519430000014551  
3710000008199519440000004960  
3710000008199519460000137646  
3710000008199519470000062769  
3710000008199519490000007864  
3710000008199519500000005064  
3710000008199519510000333629  
3710000008199519520001755510  
3710000008199519530000416187  
3710000008199519540000646592  
3710000008199519550000589815  
3710000008199519560000917209  
3710000008199519570002126600  
3710000008199519580001477761  
3710000008199519590000897053  
3710000008199519600001428861  
3710000008199519610002716960  
3710000008199519620002399773  
3710000008199519630002891626  
3710000008199519640001564728  
3710000008199519650000772887  
3710000008199519660001505235  
3710000008199519670000698545  
3710000008199519680000157819  
3710000008199519690000197696  
3710000008199519760001887373  
3710000008199519900000000000  
3730000008199519540000112580  
3730000008199519550000804651  
3730000008199519560002482366  
3730000008199519570001351817  
3730000008199519580001488376  
3730000008199519590003789689  
3730000008199519600005057051  
3730000008199519610003335307  
3730000008199519620004143594  
3730000008199519630003897047  
3730000008199519640003282551  
3730000008199519650004577144  
3730000008199519660003580409  
3730000008199519670004118753  
3730000008199519680008292847  
3730000008199519690009799631  
3730000008199519700008766229  
3730000008199519710015350526  
3730000008199519720015976263

3730000008199519730012383472  
3730000008199519740027690951  
3730000008199519750022300075  
3730000008199519760030402392  
3730000008199519770030833802  
3730000008199519780029570017  
3730000008199519790035306806  
3730000008199519800035141338  
3730000008199519810039929300  
3730000008199519820043020352  
3730000008199519830052871839  
3730000008199519840057725977  
3730000008199519850069946481  
3730000008199519860053292191  
3730000008199519870046648636  
3730000008199519880047406597  
3730000008199519890034399281  
3730000008199519900044871634  
3730000008199519910032088749  
3730000008199519920026682537  
3730000008199519930027055457  
3730000008199519940038143053  
3730000008199519950000069087  
3731000008199519850000055588  
3731000008199519860000033630  
3731000008199519880000231427  
3731000008199519940000089829  
3732000008199519140000522572  
3732000008199519150000094325  
3732000008199519160000702110  
3732000008199519170001439439  
3732000008199519180000946181  
3732000008199519190000013498  
3732000008199519710000264279  
3732000008199519740000461789  
3732000008199519780000453268  
3732000008199519790000212371  
373200000819951980000085343  
3732000008199519810000525033  
3732000008199519820002087445  
3732000008199519830002454546  
3732000008199519840002551234  
3732000008199519850002909044  
3732000008199519860002062007  
3732000008199519870001974002  
3732000008199519880001135604  
3732000008199519890012539333  
3732000008199519900010449031  
3732000008199519910007289300  
3732000008199519920004874270  
3732000008199519930008941958  
3732000008199519940004027313  
3732000008199519950000230264  
3733000008199519650000083966  
3733000008199519660000747152  
3733000008199519670000873644

3733000008199519680000920450  
3733000008199519690001154502  
3733000008199519700001491681  
3733000008199519710002854377  
3733000008199519720005512113  
3733000008199519730009654108  
3733000008199519740009374183  
3733000008199519750008563653  
3733000008199519760011601453  
3733000008199519770010003387  
3733000008199519780009088618  
3733000008199519790010291086  
3733000008199519800006898998  
3733000008199519810008540236  
3733000008199519820010332924  
3733000008199519830009325015  
3733000008199519840009092320  
3733000008199519850017743244  
3733000008199519860013965024  
3733000008199519870016274582  
3733000008199519880024796527  
3733000008199519890017810610  
3733000008199519900021891044  
3733000008199519910013732313  
3733000008199519920012379525  
3733000008199519930016555705  
3733000008199519940005546264  
3900000008199519170000031260  
3900000008199519210000083427  
3900000008199519230000027033  
3900000008199519240001217097  
3900000008199519250000002203  
3900000008199519270002439823  
3900000008199519280000006113  
3900000008199519290005796954  
3900000008199519300000036162  
3900000008199519310000109879  
3900000008199519320021582416  
3900000008199519330000328417  
3900000008199519350000015161  
3900000008199519360000028125  
3900000008199519380000002754  
3900000008199519400000177163  
3900000008199519410000160502  
3900000008199519420000021134  
3900000008199519430000011208  
3900000008199519440000008710  
3900000008199519460002004942  
3900000008199519470000021689  
3900000008199519480000058789  
3900000008199519490101135254  
3900000008199519500000675135  
3900000008199519510001116232  
3900000008199519520001914364  
3900000008199519530009648024  
3900000008199519540001391334

3900000008199519550231878692  
3900000008199519560002205882  
3900000008199519570005203653  
3900000008199519580053545438  
3900000008199519590002067317  
3900000008199519600001284018  
3900000008199519610036845451  
3900000008199519620000208652  
3900000008199519630003895242  
3900000008199519640004271486  
3900000008199519650003328421  
3900000008199519660000918728  
3900000008199519670001139005  
3900000008199519680001609080  
3900000008199519690351260657  
3900000008199519700008794438  
3900000008199519710026865309  
3900000008199519720009877607  
3900000008199519730001064250  
3900000008199519740136820142  
3900000008199519750010208405  
3900000008199519760000256174  
3900000008199519770013182678  
3900000008199519780005336043  
3900000008199519790012727894  
3900000008199519800075617295  
3900000008199519810018076884  
3900000008199519820046551713  
3900000008199519830053342113  
3900000008199519840096736401  
3900000008199519850079532743  
3900000008199519860183658973  
3900000008199519870333461137  
3900000008199519880138154556  
3900000008199519890032791934  
3900000008199519900178472662  
3900000008199519910044381524  
3900000008199519920555958246  
3900000008199519930402162395  
3900000008199519940029231231  
3900000008199519950023105620  
3911000008199519780000388058  
3911000008199519790000944983  
3911000008199519800000056769  
3911000008199519810000341250  
3911000008199519820033775301  
3911000008199519830009436585  
3911000008199519840011314777  
3911000008199519850030815165  
3911000008199519860015379496  
3911000008199519870006739195  
3911000008199519880027040948  
3911000008199519890053929242  
3911000008199519900004372951  
3911000008199519910036395429  
3911000008199519920017322891

3911000008199519930027405478  
3911000008199519940005413540  
3912000008199519770003652751  
3912000008199519810001987926  
3912000008199519820019363455  
3912000008199519830146775479  
3912000008199519840025695699  
3912000008199519850064724584  
3912000008199519860002586153  
3912000008199519870057303954  
3912000008199519880038244093  
3912000008199519890066724660  
3912000008199519900004418752  
3912000008199519910004917157  
3912000008199519920038003416  
3912000008199519940000417141  
3913000008199519810005220385  
3913000008199519820005312906  
3913000008199519830009855264  
3913000008199519840064324287  
3913000008199519850002053804  
3913000008199519860024042226  
3913000008199519870029407012  
3913000008199519880010004877  
3913000008199519890017167040  
3913000008199519900051924777  
3913000008199519910057014421  
3913000008199519920126516616  
3913000008199519930085043171  
3913000008199519940000238589  
3930000008199519710000000000  
3930000008199519720000062569  
3930000008199519730001428182  
3930000008199519750003125174  
3930000008199519770000389596  
3930000008199519840000783684  
3930000008199519870000635190  
3940000008199519500000000000  
3940000008199519520000768094  
3940000008199519530002125299  
3940000008199519540010247060  
3940000008199519550001610313  
3940000008199519560008725722  
3940000008199519570046997487  
3940000008199519580002899207  
3940000008199519590000521561  
3940000008199519600005041028  
3940000008199519610013497802  
3940000008199519620000932855  
3940000008199519630000353000  
3940000008199519640006506693  
3940000008199519650000496287  
3940000008199519660005993957  
3940000008199519670011895926  
3940000008199519680002253578  
3940000008199519690010020580

3940000008199519700043649059  
3940000008199519710011401476  
3940000008199519720020534574  
3940000008199519730006334734  
3940000008199519740001453507  
3940000008199519750006703969  
3940000008199519760003801392  
3940000008199519770006182024  
3940000008199519780002500088  
3940000008199519790006911302  
3940000008199519800013435339  
3940000008199519810049473827  
3940000008199519820014542571  
3940000008199519830041331486  
3940000008199519840017453654  
3940000008199519850016889813  
3940000008199519860031605619  
3940000008199519870082592525  
3940000008199519880034672781  
3940000008199519890030971829  
3940000008199519900062312092  
3940000008199519910056299300  
3940000008199519920076642049  
3940000008199519930032542279  
3951000008199519630000000000  
3951000008199519640010533586  
3951000008199519650011281287  
3951000008199519660005533813  
3951000008199519670008444666  
3951000008199519680018138319  
3951000008199519690010881244  
3951000008199519700023483239  
3951000008199519710023485557  
3951000008199519720031329311  
3951000008199519730017316126  
3951000008199519740005270941  
3951000008199519750014504206  
3951000008199519760006255679  
3951000008199519770012360196  
3951000008199519780016202010  
3951000008199519790024775051  
3951000008199519800011554956  
3951000008199519810020772499  
3951000008199519820058660133  
3951000008199519830060423037  
3951000008199519840057541663  
3951000008199519850086421889  
3951000008199519860085259277  
3951000008199519870112144002  
3951000008199519880101054484  
3951000008199519890069074115  
3951000008199519900098492992  
3951000008199519910153142000  
3951000008199519920179679448  
3951000008199519930233430034  
3951000008199519940082571727

3951000008199519950057118821  
3952000008199519600000000000  
3952000008199519610001199936  
3952000008199519620000238654  
3952000008199519630000466890  
3952000008199519640000411449  
3952000008199519650001776483  
3952000008199519660000256317  
3952000008199519670001744343  
3952000008199519680001426844  
3952000008199519690000193105  
3952000008199519700000338460  
3952000008199519720000669032  
3952000008199519730000328941  
3952000008199519740019877554  
3952000008199519780000699134  
3952000008199519790007580698  
3952000008199519800001523079  
3952000008199519810001310615  
3952000008199519820002511391  
3952000008199519830008540714  
3952000008199519840005843618  
3952000008199519850004495336  
3952000008199519860012967145  
3952000008199519870008563201  
3952000008199519880004763141  
3952000008199519890005373082  
3952000008199519900005912610  
3952000008199519930013945900  
3953000008199519460000000000  
3953000008199519470000014866  
3953000008199519490001036518  
3953000008199519500000201156  
3953000008199519510000118669  
3953000008199519520001711749  
3953000008199519530000031548  
3953000008199519540000330513  
3953000008199519560000079031  
3953000008199519570000309980  
3953000008199519580000319298  
3953000008199519590000672249  
3953000008199519600000666539  
3953000008199519610001186950  
3953000008199519620001681911  
3953000008199519630000580167  
3953000008199519640000385838  
3953000008199519660000440740  
3953000008199519670002085817  
3953000008199519680000888856  
3953000008199519690001252163  
3953000008199519700000324150  
3953000008199519710000929851  
3953000008199519720001458998  
3953000008199519730000352983  
3953000008199519740000866983  
3953000008199519760000161291

3953000008199519770008511143  
3953000008199519780000773562  
3953000008199519790001574866  
3953000008199519800003396969  
3953000008199519810001856136  
3953000008199519820015932311  
3953000008199519830001035300  
3953000008199519840000547394  
3953000008199519850001030666  
3953000008199519860001451162  
3953000008199519880000984694  
3970000008199519400000063585  
3970000008199519440000543216  
3970000008199519500000328281  
3970000008199519510000017265  
3970000008199519550000021270  
3970000008199519560001750099  
3970000008199519570000789985  
3970000008199519580000618547  
3970000008199519590000246111  
3970000008199519600001179965  
3970000008199519610005053130  
3970000008199519620004539698  
3970000008199519630005711620  
3970000008199519640002338906  
3970000008199519660001293297  
3970000008199519670000225168  
3970000008199519680002875583  
3970000008199519690002865993  
3970000008199519700003889328  
3970000008199519710002036099  
3970000008199519720002395391  
3970000008199519740002005726  
3970000008199519780001891282  
3970000008199519810011804455  
3970000008199519820031068836  
3970000008199519860014932642  
3970000008199519870030525991  
3970000008199519880008367893  
3970000008199519890045876664  
3970000008199519900052684162  
3970000008199519910057142043  
3970000008199519920150494253  
3970000008199519940004740473  
3980000008199519680000000000  
3980000008199519690000406969  
3980000008199519700001227525  
3980000008199519710005569394  
3980000008199519720000450539  
3980000008199519730003777523  
3980000008199519740000019421  
3980000008199519750000775182  
3980000008199519760000293658  
3980000008199519770001694369  
3980000008199519780000351845  
3980000008199519790000732100

3980000008199519800004198516  
3980000008199519810006091304  
3980000008199519820010779692  
3980000008199519830000071744  
3980000008199519840000021775  
3980000008199519850000390206  
3980000008199519860000284267  
3980000008199519870026361459  
3980000008199519880000292527  
3980000008199519900001440116  
3980000008199519910039550518  
3980000008199519920001877773  
3980000008199519930038444177  
311000000019951970000030040P  
311000000019951980000013471Q  
311000000019951981000043595O  
311000000019951982000113474Q  
312000000019951953000200349R  
312000000019951954004518603K  
312000000019951959000024808K  
312000000019951960000014023L  
312000000019951967000206510K  
312000000019951968001018778O  
312000000019951970001579165L  
312000000019951974000575646L  
312000000019951979000419932O  
312000000019951981000473223M  
312000000019951982008312174R  
312000000019951984000246537M  
312000000019951985000321026O  
312000000019951986000010498P  
312000000019951989000377933R  
314000000019951940000069224K  
314000000019951948000042384}  
314000000019951954003014953M  
314000000019951958000220627}  
314000000019951960007550349R  
314000000019951967004880491L  
314000000019951968000063045}  
314000000019951970000212849}  
314000000019951971000228669L  
314000000019951974003133333L  
314000000019951978000018685O  
314000000019951981000049388Q  
314000000019951982000019340}  
314000000019951983001346427L  
314000000019951984000072590L  
314000000019951991000035842L  
315000000019951967000079612N  
315000000019951974000064445K  
315000000019951982000133919Q  
31600000001995191500004335O  
316000000019951946000006247M  
316000000019951967000025231J  
316000000019951970000031470J  
31600000001995197400000760P

316000000019951980000012575K  
316000000019951985000953774N  
316000000019951988000024403N  
321000000019951974000094404N  
321000000019951977003447846L  
321000000019951980000452255K  
322000000019951974018557409}  
322000000019951977014025975L  
322000000019951978000885293M  
322000000019951979000290485L  
322000000019951981014306423J  
322000000019951983000481566K  
322000000019951987007393310L  
322000000019951989003764922K  
322000000019951992000660000}  
323000000019951974000538250K  
323000000019951981007009476L  
324000000019951974000677561N  
324000000019951977001360676M  
324000000019951981002994113J  
3240000000199519830000280359  
325000000019951977002945245M  
325000000019951981000117439K  
325000000019951983000009783M  
325000000019951986000006959M  
335100000019951967000259866N  
342000000019951971000066793K  
342000000019951973000010056M  
344000000019951973074719340Q  
345000000019951973004618689K  
345000000019951977000016385Q  
353000000019951931000152088}  
353000000019951956000002722Q  
353000000019951967004454429P  
353000000019951968000028161N  
353000000019951969000562491P  
353000000019951973001859689M  
353000000019951974000280062R  
353000000019951975000010964O  
353000000019951977001071090}  
353000000019951980000139461L  
353000000019951981004704367P  
3530000000199519820005457779  
353000000019951984000280164M  
353000000019951987004921875}  
354000000019951927000050000}  
354000000019951928001698984O  
354000000019951930000102506K  
354000000019951967002420001J  
354000000019951969002309662M  
354000000019951970000167050}  
354000000019951972001029999R  
356000000019951928000968514P  
356000000019951929000005038N  
356000000019951930000698727R  
356000000019951962000258120K

356000000019951967000659082P  
356000000019951968000039865M  
356000000019951969002521516N  
356000000019951972000300000}  
358000000019951927000047404}  
358000000019951928000021160N  
358000000019951942005827830O  
358000000019951947000013956M  
358000000019951950000033490R  
358000000019951955000295902L  
358000000019951959000059971L  
358000000019951967000102254M  
358000000019951968000090322O  
358000000019951969000625651Q  
358000000019951972001531544}  
358000000019951974000048230N  
358000000019951975000567836P  
358000000019951976000251814L  
358000000019951977000296560}  
358000000019951978000742452}  
358000000019951979001263914}  
358000000019951980001098724J  
358000000019951982000810752R  
358000000019951984000760094M  
358000000019951985000971166M  
358000000019951986003755147}  
358000000019951987005417347R  
358000000019951988003048232R  
361000000019951975000073407N  
362000000019951923000197600M  
362000000019951924000035777Q  
362000000019951926000059402M  
362000000019951930000080911}  
362000000019951931001290663M  
362000000019951946000147411Q  
362000000019951947000007325O  
362000000019951949000001735Q  
362000000019951950000106585}  
362000000019951951000163792Q  
362000000019951954000445695}  
362000000019951955000089575M  
362000000019951956000053425L  
362000000019951957000051165Q  
362000000019951959000014403M  
362000000019951960000041008J  
362000000019951962001563768R  
362000000019951964000068692P  
362000000019951966000166262K  
362000000019951968000087291R  
362000000019951969000137503M  
362000000019951970000100612Q  
362000000019951971000116865J  
362000000019951972000016203R  
3620000000199519730000263008M  
362000000019951980000053664O  
362000000019951982000167446J

362000000019951985000132985J  
362000000019951986000996662L  
362000000019951988000099621O  
362000000019951990000240343M  
364000000019951900000741272J  
364000000019951917000002709O  
364000000019951918000002408N  
364000000019951919000003593K  
364000000019951920000022059K  
364000000019951921000046062}  
364000000019951922000053361}  
364000000019951923000008995N  
364000000019951924000005595L  
364000000019951925000011255}  
364000000019951926000006034Q  
364000000019951927000016899P  
36400000001995192800002547OL  
364000000019951929000016787M  
364000000019951930000010913L  
364000000019951931000011845J  
364000000019951932000001469Q  
364000000019951933000002957M  
364000000019951934000000771K  
364000000019951935000010671Q  
364000000019951936000002247O  
364000000019951937000002343R  
364000000019951938000005097K  
364000000019951939000008550P  
364000000019951940000013150}  
364000000019951941000042967}  
364000000019951942000049364J  
364000000019951943000016741K  
364000000019951944000019796L  
364000000019951945000017684Q  
364000000019951946000024763N  
364000000019951947000018974L  
364000000019951948000056980}  
364000000019951949000054824L  
364000000019951950000103832M  
364000000019951951000148395L  
364000000019951952000083402O  
364000000019951953000054485Q  
364000000019951954000037937R  
364000000019951955000103639M  
364000000019951956000108124N  
364000000019951957000143039O  
364000000019951958000166296P  
364000000019951959000148244J  
364000000019951960000376588O  
364000000019951961000416647N  
364000000019951962000241415}  
364000000019951963000197551J  
364000000019951964000264376Q  
364000000019951965000169006K  
364000000019951966000144592K  
364000000019951967000115334}

364000000019951968000139638M  
364000000019951969000207025L  
364000000019951970000281165N  
364000000019951971000280870M  
364000000019951972000140046N  
364000000019951973000312649K  
364000000019951974000254733M  
364000000019951975000616141K  
364000000019951976000226444J  
364000000019951977000121973R  
364000000019951978000291770}  
364000000019951979000276876K  
364000000019951980000318304O  
364000000019951981000181301N  
364000000019951982000306550R  
364000000019951983000240195N  
364000000019951984000442819N  
364000000019951985000314803L  
364000000019951986000332460O  
364000000019951987000421362K  
364000000019951988000382782N  
364000000019951989000210860K  
364000000019951990000323324K  
364000000019951991000393236K  
364000000019951992000037362K  
364000000019951993000065972P  
364000000019951994000022416Q  
365000000019951900000242364Q  
365000000019951915000011817P  
365000000019951917000012670O  
365000000019951924000024813}  
365000000019951925000017008R  
365000000019951926000008576O  
365000000019951927000009153L  
365000000019951928000065556}  
365000000019951929000092027O  
365000000019951930000023015L  
365000000019951931000012490K  
365000000019951932000015598L  
365000000019951933000022993L  
365000000019951934000010058R  
365000000019951935000000419Q  
365000000019951938000006489N  
365000000019951939000003002Q  
365000000019951940000000459Q  
365000000019951941000000011P  
365000000019951942000005208R  
365000000019951943000003946N  
365000000019951945000007898P  
365000000019951946000000826K  
365000000019951947000006169K  
365000000019951948000041711R  
365000000019951949000129409M  
365000000019951950000106975K  
365000000019951951000104142J  
365000000019951952000043529L

365000000019951953000113675P  
365000000019951954000140046M  
365000000019951955000538896P  
365000000019951956000251674N  
365000000019951957000231021J  
365000000019951958001111432}  
365000000019951959001289860O  
365000000019951960000287458}  
365000000019951961000487248Q  
365000000019951962000329706R  
365000000019951963000342386N  
365000000019951964000049855N  
365000000019951965000185770O  
365000000019951966000368776M  
365000000019951967000521115P  
365000000019951968000964183N  
365000000019951969000978082K  
365000000019951970002391225R  
365000000019951971000152923O  
365000000019951972000150106K  
365000000019951973000232161P  
365000000019951974000078920O  
365000000019951975000036571O  
365000000019951976000162716}  
365000000019951977000029599M  
365000000019951978000111552M  
365000000019951979000029276O  
365000000019951980000047622J  
365000000019951981000031652J  
365000000019951982000011995O  
365000000019951983000069195M  
365000000019951984000801734P  
365000000019951985000438478P  
365000000019951986000178572M  
365000000019951987000263418R  
365000000019951988000376192N  
365000000019951989000171628P  
365000000019951990000101504O  
365000000019951991000008196K  
365000000019951992000106040P  
365000000019951993000351832}  
366000000019951903000000151}  
366000000019951904000071604J  
366000000019951905001025326P  
366000000019951908000005678Q  
366000000019951910000001896Q  
366000000019951911000000332P  
366000000019951912000005786P  
366000000019951913000004468K  
366000000019951914000003882R  
366000000019951916000001438R  
366000000019951921000013834J  
366000000019951922000000638J  
366000000019951923000013507O  
366000000019951924000052220P  
366000000019951925000017753P

366000000019951926000006059}  
3660000000199519270000067132  
3660000000199519280000000000  
3660000000199519290000000000  
3660000000199519300000000000  
366000000019951931000017479}  
3660000000199519410000000000  
366000000019951946000010330J  
366000000019951947000010330I  
366000000019951949000015432K  
366000000019951950000027665R  
366000000019951951000035900}  
3660000000199519550000000000  
3660000000199519560000000000  
366000000019951957000003044R  
366000000019951962000018088M  
366000000019951963000009035R  
366000000019951964000016426P  
366000000019951965000007808P  
366000000019951966000007420N  
366000000019951967000004686K  
366000000019951971000001709Q  
3660000000199519730000000000  
367000000019951906000001843M  
367000000019951907000045781O  
367000000019951908000018880K  
367000000019951909000002470Q  
367000000019951910000004622R  
367000000019951911000001183O  
367000000019951912000001589P  
367000000019951913000001965P  
367000000019951918000891829P  
367000000019951919000582425O  
367000000019951921000008574L  
367000000019951922000039427}  
367000000019951924000163093}  
367000000019951925000319005R  
367000000019951926000037829M  
367000000019951927000007758K  
367000000019951928000032565Q  
367000000019951929000003032}  
367000000019951930000031136J  
367000000019951931000072241Q  
367000000019951932000003107N  
367000000019951933000001205L  
367000000019951934000003888Q  
367000000019951941000011131}  
367000000019951942000015422J  
367000000019951943000029037J  
367000000019951944000008276Q  
367000000019951947000238986N  
367000000019951948000751246K  
367000000019951949000032022R  
367000000019951950000007674P  
367000000019951951000269516Q  
367000000019951952000028172M

367000000019951953000136871R  
367000000019951954000060343}  
367000000019951955000218057L  
367000000019951956000147266}  
367000000019951957000063637R  
367000000019951958000032289J  
367000000019951959000120757M  
367000000019951960000068878Q  
367000000019951961000033562L  
367000000019951963000054579K  
367000000019951964000055485L  
367000000019951965000426475J  
367000000019951966000160803K  
367000000019951967000074921J  
367000000019951968000757142}  
367000000019951969000494647N  
367000000019951970000111941}  
367000000019951971000069072R  
367000000019951972000044247P  
367000000019951973000008691L  
367000000019951974000093951P  
367000000019951975000005708K  
367000000019951976000043321J  
367000000019951977000001634Q  
367000000019951978000199024M  
367000000019951979000315951N  
367000000019951980000233217K  
367000000019951981000108913N  
367000000019951982000021956M  
367000000019951983000008764J  
367000000019951984000134025K  
367000000019951985000015991N  
367000000019951986000116864K  
367000000019951988000089886}  
367000000019951990000044522K  
367000000019951991000124089M  
367000000019951992001259557K  
367000000019951993000016109}  
368000000019951922000008348O  
368000000019951923000006733O  
368000000019951925000012547}  
368000000019951927000002708R  
368000000019951928000003407Q  
368000000019951929000004469M  
368000000019951936000002635}  
368000000019951937000001139M  
368000000019951938000003560L  
368000000019951939000001150M  
368000000019951940000003081O  
368000000019951941000003772}  
368000000019951945000003615R  
368000000019951946000005072N  
368000000019951947000020056J  
368000000019951948000009509N  
368000000019951949000008938L  
368000000019951950000012381O

368000000019951951000012777K  
368000000019951952000030002}  
368000000019951953000046596M  
368000000019951954000013102K  
368000000019951955000033134}  
368000000019951956000034094Q  
368000000019951957000034732L  
368000000019951958000034807L  
368000000019951959000092326J  
368000000019951960000048150O  
368000000019951961000074426L  
368000000019951962000037911K  
368000000019951963000048908L  
368000000019951964000059364O  
368000000019951965000056023K  
368000000019951966000060638L  
368000000019951967000100009N  
368000000019951968000009528K  
368000000019951969000040839L  
368000000019951970000068920R  
368000000019951973000143067R  
368000000019951975000018276N  
368000000019951978000044970O  
368000000019951979000027145N  
368000000019951980000028998P  
368000000019951982000022228Q  
368000000019951983000014982R  
368000000019951984000039837Q  
368000000019951986000039011M  
368000000019951987000018910O  
368000000019951988000031923M  
368000000019951990000049251Q  
368000000019951991000037575}  
368000000019951992000033178J  
368000000019951993000061602M  
368000000019951994000037100M  
368000000019951995000052753N  
369100000019951924000007088}  
369100000019951927000000317M  
369100000019951928000003743J  
369100000019951933000000137R  
369100000019951940000000820L  
369100000019951941000000200J  
369100000019951943000000266O  
369100000019951944000000930O  
369100000019951946000000879N  
369100000019951947000001341K  
369100000019951948000026623Q  
369100000019951949000003179L  
369100000019951950000008412}  
369100000019951951000033747L  
369100000019951952000000285}  
369100000019951953000004693L  
369100000019951954000051271Q  
369100000019951955000060440K  
369100000019951956000002194N

369100000019951957000003629J  
369100000019951958000001085O  
369100000019951959000017156L  
369100000019951960000011618K  
369100000019951961000003597O  
369100000019951962000000537R  
369100000019951963000004303O  
369100000019951964000011605J  
369100000019951965000014098J  
369100000019951966000015716K  
369100000019951967000016130R  
369100000019951968000029288M  
369100000019951969000036841Q  
369100000019951970000016305N  
369100000019951971000001138M  
369100000019951973000002341M  
369100000019951974000007622L  
369100000019951976000025592N  
369100000019951980000006310M  
369100000019951982000006379}  
369100000019951984000002741}  
369100000019951985000005443K  
369100000019951987000006453L  
369100000019951990000005659N  
369100000019951994000021229R  
369200000019951900000240605M  
369200000019951909000009352O  
369200000019951910000023434O  
369200000019951911000003969P  
369200000019951916000006954O  
369200000019951917000001822K  
369200000019951919000015034}  
369200000019951920000000612N  
369200000019951921000005977P  
369200000019951922000030096O  
369200000019951923000009746J  
369200000019951924000002130}  
369200000019951925000001834J  
369200000019951926000005548}  
369200000019951927000000669P  
369200000019951928000002467R  
369200000019951929000004761L  
369200000019951930000009875L  
369200000019951931000015439N  
369200000019951932000001106N  
369200000019951933000000421L  
369200000019951936000000253P  
369200000019951940000002181Q  
369200000019951941000000082N  
369200000019951946000000953J  
369200000019951947000010641P  
369200000019951948000000551K  
369200000019951949000000484}  
369200000019951950000000892Q  
369200000019951951000001281}  
369200000019951953000000905O

369200000019951954000001096O  
369200000019951955000003711P  
369200000019951956000002469J  
369200000019951957000008659J  
369200000019951958000000405J  
369200000019951960000005298R  
369200000019951961000006468N  
369200000019951962000004048P  
369200000019951963000039247N  
369200000019951964000008163Q  
369200000019951965000000767O  
369200000019951966000003436L  
369200000019951968000003962N  
3692000000199519690000087534M  
369200000019951970000007190N  
369200000019951971000029469P  
369200000019951972000053466N  
369200000019951973000008937N  
369200000019951974000032829P  
369200000019951975000044930N  
369200000019951976000088714O  
369200000019951977000003131Q  
369200000019951978000011280K  
369200000019951979000005673Q  
369200000019951980000031359J  
369200000019951981000001928L  
369200000019951982000024618R  
369200000019951983000011587M  
369200000019951984000003653L  
369200000019951987000004048R  
369200000019951989000007890L  
369200000019951990000004848N  
370000000019951923000000326L  
370000000019951924000000374K  
370000000019951928000000307K  
370000000019951930000001085N  
370000000019951933000000460O  
370000000019951935000001103Q  
370000000019951936000000205O  
370000000019951937000000880M  
370000000019951938000005189Q  
370000000019951939000001220J  
370000000019951940000016318J  
370000000019951941000014884N  
370000000019951942000005492M  
370000000019951943000000887J  
370000000019951944000000673O  
370000000019951945000007800O  
370000000019951946000017503P  
370000000019951947000042730J  
370000000019951948000051105P  
370000000019951949000064365M  
370000000019951950000079575P  
370000000019951951000106068R  
370000000019951952000105362R  
370000000019951953000189959R

370000000019951954000160061N  
370000000019951955000173114N  
370000000019951956000195476Q  
370000000019951957000274179}  
370000000019951958000138172P  
370000000019951959000237238P  
370000000019951960000241162R  
370000000019951961000229558P  
370000000019951962000214536R  
370000000019951963000350685}  
370000000019951964000500943P  
370000000019951965000390499P  
370000000019951966000350894L  
370000000019951967000286790N  
370000000019951968000219890J  
370000000019951969000402517K  
370000000019951970000330140L  
370000000019951971000217215J  
370000000019951972000339729N  
370000000019951973000325220Q  
370000000019951974000356543N  
370000000019951975000321437R  
370000000019951976000189539P  
370000000019951977000306318P  
370000000019951978001191386O  
370000000019951979000473078N  
370000000019951980000297730R  
370000000019951981000266273K  
370000000019951982000318949}  
370000000019951983000278796N  
370000000019951984000580066R  
370000000019951985000793890J  
370000000019951986000995628P  
370000000019951987000676449P  
370000000019951988000420057N  
370000000019951989000343140J  
370000000019951990000203755N  
370000000019951991000230506J  
370000000019951992000094738P  
3700000000199519930009548476  
370000000019951994000079619J  
373000000019951954000001072}  
373000000019951955000000880R  
373000000019951957000083099P  
373000000019951958000102205K  
373000000019951959000040002J  
373000000019951960000043062P  
373000000019951961000091875N  
373000000019951962000042956R  
373000000019951963000030044K  
373000000019951964000015123}  
373000000019951965000077241L  
373000000019951966000047634L  
373000000019951967000054812R  
373000000019951968000089772L  
373000000019951969000020129O

373000000019951970000445006J  
373000000019951971000618452P  
373000000019951972000200237}  
373000000019951973000266246Q  
373000000019951974000251415R  
373000000019951975000086172N  
373000000019951976000320245N  
373000000019951977000203031O  
373000000019951978000258505J  
373000000019951979000745102N  
373000000019951980000855578M  
373000000019951981000256309M  
373000000019951982000166951M  
373000000019951983000139554R  
373000000019951984000157776R  
373000000019951985000158829J  
373000000019951986000758450Q  
373000000019951987000805023}  
373000000019951988000215751R  
373000000019951989000424939M  
373000000019951990000322496}  
373000000019951991000021756P  
373000000019951992000013328M  
373200000019951981000078753R  
373200000019951984000173296R  
373200000019951985000682834N  
373200000019951986000070985K  
373200000019951987000465672Q  
373200000019951988000172583}  
373200000019951989000965234O  
373200000019951990000192797J  
373200000019951991000026709O  
373200000019951992000005440K  
373300000019951965000000524P  
373300000019951966000001144O  
373300000019951968000000234J  
373300000019951969000000552M  
373300000019951970000001684Q  
373300000019951971000016545M  
373300000019951973000011344P  
373300000019951990000029962M  
373300000019951992000005749Q  
390000000019951955000167438L  
390000000019951980001368375O  
390000000019951985000182935P  
390000000019951986000157894N  
390000000019951987000066869L  
391100000019951986000156887O  
391100000019951987000007035O  
391300000019951982000032833Q  
391300000019951983000388452}  
391300000019951984000052152P  
393000000019951971000031566K  
394000000019951950000292959L  
395100000019951963000879345Q  
395200000019951960000014218}

395300000019951946000001823Q  
398000000019951968000003064}  
366000000119951913000001800}  
366000000119951913000002970}  
366000000119951913000001296}  
366000000119951913000002187}  
366000000119951913000001650}  
366000000119951913000000792}  
366000000119951913000000792}  
366000000119951924000000480N  
366000000119951924000000480N  
366000000119951924000000480N  
366000000119951924000000480N  
366000000119951924000000480N  
366000000119951927000003454L  
366000000119951927000004493R  
366000000119951927000003026K  
366000000119951927000004325P  
366000000119951927000006713K  
366000000119951927000005855J  
366000000119951927000004578Q  
366000000119951927000004538L  
366000000119951927000003461K  
366000000119951927000004358O  
366000000119951927000003609J  
366000000119951927000006713K  
366000000119951927000005497O  
366000000119951927000001601N  
366000000119951927000010413P  
366000000119951927000004320O  
366000000119951927000003638N  
366000000119951927000005399M  
366000000119951927000010983R  
366000000119951927000003862Q  
366000000119951927000006713K  
366000000119951927000007238L  
366000000119951927000004135R  
366000000119951927000003490P  
366000000119951928000004116M  
366000000119951929000001174J  
366000000119951929000000101N  
366000000119951929000000155M  
366000000119951929000000093K  
366000000119951930000000383J  
366000000119951941000002881N  
366000000119951941000004346Q  
366000000119951941000004013M  
366000000119951941000006693P  
366000000119951941000002881N  
366000000119951947000010330J  
366000000119951949000001622}  
366000000119951950000001697O  
366000000119951951000034252K  
366000000119951955000050600N  
366000000119951955000030858N  
366000000119951955000030858O

366000000119951955000030909J  
366000000119951955000030858N  
366000000119951956000059286P  
366000000119951956000021180}  
366000000119951957000039356}  
366000000119951957000027584K  
366000000119951957000042091O  
366000000119951957000027584K  
366000000119951957000027584K  
366000000119951957000015207}  
366000000119951957000025060O  
366000000119951963000001170}  
366000000119951963000000914N  
366000000119951965000061592P  
366000000119951965000061592O  
366000000119951965000062292M  
366000000119951965000062292M  
366000000119951965000062292M  
366000000119951965000061592P  
366000000119951965000061592O  
366000000119951965000062292N  
366000000119951971000077338M  
366000000119951971000213286P  
366000000119951971000171643L  
366000000119951971000164172J  
366000000119951971000166347K  
366000000119951971000076253J  
366000000119951971000167592}  
366000000119951971000164172J  
366000000119951971000164172}  
366000000119951971000164172K  
366000000119951971000090984L  
366000000119951971000078798M  
366000000119951971000160961J  
366000000119951971000129866O  
366000000119951973000030058L  
366000000119951957000026790N  
366000000119951957000026662J  
324000000119951983000025281L  
324000000119951983000002754O  
370000000119951990000009236M  
370000000119951991000020481J  
370000000119951992000021432L  
370000000119951993000021798N  
370000000119951994000007707R  
370000000119951991000027441P  
370000000119951993001100078O  
353000000119951982000416546K  
353000000119951982000129231P  
3410000003199519910000703799  
3520000003199519710006854757  
3530000003199519260005375545  
3530000003199519300005121934  
3530000003199519420012057204  
3530000003199519500225117344  
3530000003199519600425314932

3530000003199519701334060734  
3530000003199519801039842968  
3530000003199519900238228179  
3540000003199519710338677641  
3550000003199519750000246408  
3550000003199519860039785147  
3560000003199519710196100677  
3560000003199519860023081200  
3590000003199519710032450971  
364000000319951970000024640Q  
364000000319951980003978514P  
365000000319951970000215548M  
365000000319951980002612284P  
365000000319951990000010448O  
367000000319951980000007367M  
3670000003199519900000073674  
368000000319951963000255689L  
3680000003199519910001853094  
3691000003199519700002174886  
3691000003199519800007022245  
369100000319951990000389551M  
362000000319951926000537554N  
362000000319951930000512193M  
362000000319951942001205720M  
362000000319951950022511734M  
362000000319951960042531493K  
362000000319951970133406073M  
362000000319951980103984296Q  
362000000319951990023822817R

□

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

FUNCTION	PLANT IN SERVICE				BALANCE 12/31/96	% OF BEGIN. YEAR ORIG. COST RETIRED
	BALANCE 1/1/96	ADDITIONS	RETIREMENT	ADJUSTMENTS		
INTANGIBLE PLANT	55,387,740.18	43,111,950.48	-	-	98,499,690.66	0.00%
STEAM PRODUCTION	1,341,259,648.92	12,538,993.73	5,418,950.01	-	1,348,379,692.64	0.4%
NUCLEAR PRODUCTION	8,782,234,948.74	22,962,970.78	10,939,372.19	-	8,794,258,547.33	0.12%
GENERAL PLANT - LGS 1 DISALLOW	(364,429,501.18)	-	-	-	(364,429,501.18)	0.00%
GENERAL PLANT - LGS 2 DISALLOW	(162,990,205.51)	-	-	-	(162,990,205.51)	0.00%
<b>TOTAL NUCLEAR</b>	<b>8,254,815,242.05</b>	<b>22,962,970.78</b>	<b>10,939,372.19</b>		<b>8,266,838,840.64</b>	<b>0.13%</b>
HYDRAULIC PRODUC	94,965,656.83	7,461.48	429,505.26	-	94,543,613.05	0.45%
OTHER PRODUCTION	139,824,171.39	-	33,077.19	-	139,791,094.20	0.02%
TRANSMISSION PLANT	802,105,770.72	17,180,710.01	819,525.90	53,322.70	818,520,277.53	0.1%
DISTRIBUTION PLANT	2,528,349,171.35	110,108,915.72	11,001,310.12	344,469.58	2,627,801,246.53	0.44%
GENERAL PLANT	91,147,501.60	2,822,552.09	25,513.92	-	93,944,539.77	0.03%
<b>TOTAL ELECTRIC</b>	<b>13,307,854,903.04</b>	<b>208,733,554.29</b>	<b>28,667,254.59</b>	<b>397,792.28</b>	<b>13,488,318,995.02</b>	<b>0.22%</b>
ALLOCATED COMMON & TRANSPORTATION	261,052,464.43	15,036,166.69	79,094.14	-	276,009,536.98	0.03%
<b>TOTAL</b>	<b>13,568,907,367.47</b>	<b>223,769,720.98</b>	<b>28,746,348.73</b>	<b>397,792.28</b>	<b>13,764,328,532.00</b>	<b>0.21%</b>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: GAS  
 1/1/96-12/31/96

FUNCTION	PLANT IN SERVICE				BALANCE 12/31/96	% OF BEGIN. YEAR ORIG. COST RETIRED
	BALANCE 1/1/96	ADDITIONS	RETIREMENT	ADJUSTMENTS		
INTANGIBLE PLANT	50,032.75	-	-	-	50,032.75	0.00%
PRODUCTION PLANT	14,256,883.31	-	-	-	14,256,883.31	0.00%
STORAGE PLANT	18,433,706.27	-	10,200.06	-	18,423,506.21	0.06%
DISTRIBUTION PLANT	915,595,469.83	52,302,750.60	1,651,687.63	-	966,246,532.80	0.18%
GENERAL PLANT	5,841,945.61	685,669.69	-	-	6,527,615.30	0.00%
<b>TOTAL GAS</b>	<b>954,178,037.77</b>	<b>52,988,420.29</b>	<b>1,661,887.69</b>		<b>1,005,504,570.37</b>	<b>0.17%</b>
ALLOCATED COMMON & TRANSPORTATION	38,549,826.82	2,220,402.79	11,679.90	-	40,758,549.71	0.03%
<b>TOTAL</b>	<b>992,727,864.59</b>	<b>55,208,823.08</b>	<b>1,673,567.59</b>		<b>1,046,263,120.08</b>	<b>0.17%</b>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 11 96-12:31 96

FUNCTION	PLANT IN SERVICE				BALANCE 12:31:96	% OF BEGIN. YEAR ORIG. COST RETIRED
	BALANCE 1:1:96	ADDITIONS	RETIREMENT	ADJUSTMENTS		
GENERAL PLANT	267,291,927.93	16,269,791.40	90,774.04	-	283,470,945.29	0.03%
TOTAL COMMON	267,291,927.93	16,269,791.40	90,774.04	-	283,470,945.29	0.03%
TRANSPORTATION	32,310,363.32	986,778.08	-	-	33,297,141.40	0.00%
TOTAL TRANSPORT	32,310,363.32	986,778.08	-	-	33,297,141.40	0.00%
TOTAL COMMON AND TRANSPORTATION	299,602,291.25	17,256,569.48	90,774.04	-	316,768,086.69	0.03%

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: ELECTRIC  
1/1/96 12/31/96

FUNCTION	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE						
	PLANT BALANCE 1/1/96	RESERVE 1/1/96	NET PLANT	R/L RATE	NET PLANT ACCUAL	5 YR NET SALV. ALLOCATED	1/1/96 ACCUAL
INTANGIBLE PLANT	55,387,740.18	-	-	-	-	-	-
STEAM PRODUCTION	1,341,259,648.92	754,904,426.46	580,848,317.86	11.827	68,696,954.84	-	68,696,954.84
NUCLEAR PRODUCTION	8,782,234,948.74	2,112,730,720.25	6,658,098,068.40	4.07	270,960,594.33	-	270,960,594.33
GENERAL PLANT - LGS 1 DISALLOW	(364,429,501.18)	(95,889,162.18)	(268,540,339.00)	0.0	-	-	-
GENERAL PLANT - LGS 2 DISALLOW	(162,990,205.51)	(37,751,260.51)	(125,238,945.00)	0.0	-	-	-
TOTAL NUCLEAR	8,254,815,242.05	1,979,090,297.56	6,264,318,784.40	4.325	270,960,594.33	-	270,960,594.33
HYDRAULIC PRODUCTION	94,965,656.83	40,490,939.53	53,053,894.67	5.753	3,052,277.84	-	3,052,277.84
OTHER PRODUCTION	139,824,171.39	118,005,244.54	20,977,707.61	33.598	7,048,065.44	-	7,048,065.44
TRANSMISSION PLANT	802,105,770.72	305,435,855.88	444,693,835.73	3.147	13,994,268.39	-	13,994,268.39
DISTRIBUTION PLANT	2,528,349,171.35	806,846,350.23	1,689,770,790.61	3.315	56,015,977.45	-	56,015,977.45
GENERAL PLANT	91,147,501.60	26,144,447.09	62,893,126.37	4.621	2,906,596.60	-	2,906,596.60
TOTAL ELECTRIC	13,307,854,903.04	4,030,917,561.29	9,116,556,457.25	4.636	422,674,734.89	-	422,674,734.89
ALLOCATED COMMON & TRANSPORTATION	261,052,464.43	66,297,316.95	152,070,047.93	4.78	7,263,205.21	-	7,263,205.21
TOTAL	13,568,907,367.47	4,097,214,878.24	9,268,626,505.18	4.64	429,937,940.10	-	429,937,940.10

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: GAS  
1/1/96 12/31/96

FUNCTION	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE						
	PLANT BALANCE 1/1/96	RESERVE 1/1/96	NET PLANT	R/L RATE	NET PLANT ACCUAL	5 YR NET SALV. ALLOCATED	1/1/96 ACCUAL
INTANGIBLE PLANT	50,032.75	-	-	0.0	-	-	-
PRODUCTION PLANT	14,256,883.31	4,523,038.42	9,733,844.89	7.512	731,251.15	63,627.31	794,878.46
STORAGE PLANT	18,433,706.27	14,953,005.76	3,464,752.73	22.611	783,431.98	68,167.65	851,599.63
DISTRIBUTION PLANT	915,595,469.83	221,604,095.22	692,454,952.71	2.726	18,876,564.48	1,642,479.61	20,519,044.09
GENERAL PLANT	5,841,945.61	1,526,036.78	4,315,908.83	3.317	143,170.86	12,457.52	155,628.38
TOTAL GAS	954,178,037.77	242,606,176.18	709,969,459.16	2.892	20,534,418.47	1,786,732.09	22,321,150.56
ALLOCATED COMMON & TRANSPORTATION	38,549,826.82	9,790,177.97	22,456,305.95	4.78	1,072,563.34	-	1,072,563.34
TOTAL	992,727,864.59	252,396,354.15	732,425,765.11	2.95	21,606,981.81	1,786,732.09	23,393,713.90

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1: 1 96 12/31 96

FUNCTION	ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE						
	PLANT BALANCE 1/1/96	RESERVE 1-1-96	NET PLANT	R. I. RATE	NET PLANT ACCRUAL	5 YR NET SALV. ALLOCATED	1 1 96 ACCRUAL
GENERAL PLANT	267,291,927.93	70,284,482.30	148,019,003.18	3.806	5,634,182.02	-	5,634,182.02
TOTAL COMMON	267,291,927.93	70,284,482.30	148,019,003.18	3.806	5,634,182.02	-	5,634,182.02
TRANSPORTATION	32,310,363.32	5,803,012.62	26,507,350.70	10.192	2,701,586.53	-	2,701,586.53
TOTAL TRANSPORT	32,310,363.32	5,803,012.62	26,507,350.70	10.192	2,701,586.53	-	2,701,586.53
TOTAL COMMON AND TRANSPORTATION	299,602,291.25	76,087,494.92	174,526,353.88	4.78	8,335,768.55	-	8,335,768.55

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: ELECTRIC  
12/31/96

FUNCTION	PLANT BALANCE 12/31/96	RESERVE 12/31/96	RESERVE AS % OF ORIGINAL COST
INTANGIBLE PLANT	98,499,690.66	-	-
STEAM PRODUCTION	1,348,379,692.64	798,892,911.34	59.25%
NUCLEAR PRODUCTION	8,794,258,547.33	2,365,538,033.60	26.9%
GENERAL PLANT - LGS 1 DISALLOW	(364,429,501.18)	(107,200,944.18)	29.42%
GENERAL PLANT - LGS 2 DISALLOW	(162,990,205.51)	(42,380,758.51)	26.00%
TOTAL NUCLEAR	8,266,838,840.64	2,215,956,330.91	26.81%
HYDRAULIC PRODUCTION	94,543,613.05	42,873,025.63	45.35%
OTHER PRODUCTION	139,791,094.20	124,687,530.18	89.2%
TRANSMISSION PLANT	818,520,277.53	333,326,529.31	40.72%
DISTRIBUTION PLANT	2,627,801,246.53	831,011,700.65	31.62%
GENERAL PLANT	93,944,539.77	28,333,138.37	30.16%
TOTAL ELECTRIC	13,488,318,995.02	4,375,081,166.39	32.44%
ALLOCATED COMMON & TRANSPORTATION	276,009,536.98	72,902,844.56	26.41%
TOTAL	13,764,328,532.00	4,447,984,010.95	32.32%

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: GAS  
12/31/96

FUNCTION	PLANT BALANCE 12/31/96	RESERVE 12/31/96	RESERVE AS % OF ORIGINAL COST
INTANGIBLE PLANT	50,032.75	-	-
PRODUCTION PLANT	14,256,883.31	5,389,811.21	37.8%
STORAGE PLANT	18,423,506.21	15,873,425.54	86.16%
DISTRIBUTION PLANT	966,246,532.80	236,046,623.70	24.43%
GENERAL PLANT	6,527,615.30	1,705,490.54	26.13%
TOTAL GAS	1,005,504,570.37	259,015,350.99	25.76%
ALLOCATED COMMON & TRANSPORTATION	40,758,549.71	10,765,621.53	26.41%
TOTAL	1,046,263,120.08	269,780,972.52	25.79%

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 12/31/96

FUNCTION	PLANT BALANCE	RESERVE	RESERVE AS % OF
	12/31/96	12/31/96	ORIGINAL COST
GENERAL PLANT	283,470,945.29	75,129,652.47	26.5%
TOTAL COMMON	283,470,945.29	75,129,652.47	26.5%
TRANSPORTATION	33,297,141.40	8,538,813.62	25.64%
TOTAL TRANSPORT	33,297,141.40	8,538,813.62	25.64%
TOTAL COMMON AND TRANSPORTATION	316,768,086.69	83,668,466.09	26.41%

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: ELECTRIC  
1 1-96 12/31/96

FUNCTION	ACCURAL - ADDITIONS AND ADJUSTMENTS			DEPRECIATION ACCURAL RID891364		
	ADDITIONS & ADJUSTMENTS	R L RATE	ADDS + ADJS ACCRUAL	1/1-96 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
INTANGIBLE PLANT	-	0.000	-	-	-	-
STEAM PRODUCTION	12,538,993.73	8.162	511,738.25	68,696,954.84	69,208,693.09	51,302,929.56
NUCLEAR PRODUCTION	19,362,558.65	3.789	366,847.68	270,960,594.33	271,327,442.01	271,327,442.01
GENERAL PLANT - LGS 1 DISALLOW	-	0.000	-	-	-	(11,311,782.00)
GENERAL PLANT - LGS 2 DISALLOW	-	0.000	-	-	-	(4,629,498.00)
<b>TOTAL NUCLEAR</b>	<b>19,362,558.65</b>	<b>3.789</b>	<b>366,847.68</b>	<b>270,960,594.33</b>	<b>271,327,442.01</b>	<b>255,386,162.01</b>
HYDRAULIC PRODUCTION	7,461.48	51.976	1,939.09	3,052,277.84	3,054,216.93	3,054,216.93
OTHER PRODUCTION	-	0.000	-	7,048,065.44	7,048,065.44	6,684,017.83
TRANSMISSION PLANT	10,422,119.82	2.259	117,718.46	13,994,268.39	14,111,986.85	13,665,837.37
DISTRIBUTION PLANT	108,662,074.84	2.391	1,298,881.17	56,015,977.45	57,314,858.62	55,502,853.36
GENERAL PLANT	2,448,048.34	4.419	54,085.08	2,906,596.60	2,960,681.68	2,867,079.94
<b>TOTAL ELECTRIC</b>	<b>153,441,256.86</b>	<b>3.065</b>	<b>2,351,209.73</b>	<b>422,674,734.89</b>	<b>425,025,944.62</b>	<b>388,463,097.00 *</b>
ALLOCATED COMMON & TRANSPORTATION	4,185,267.35	7.587	158,768.52	7,263,205.21	7,421,973.73	7,762,504.70
<b>TOTAL</b>	<b>157,626,524.21</b>	<b>3.185</b>	<b>2,509,978.25</b>	<b>429,937,940.10</b>	<b>432,447,918.35</b>	<b>396,225,601.70</b>

\* Actual Depreciation Expense for 1996

Calculated Accrual (in millions)	\$425.0
Adjustments:	
Limerick Unit 1 Disallowance	(11.3)
Limerick Unit 2 Disallowance	(4.6)
True-Up of Calc. Accrual on additions due to prior period adjustments and difference between estimated and actual rates	(2.3)
Generating Facilities beyond their terminal dates are limited to the 1989 Rate Case depreciation	(18.3)
	<u>\$388.5</u>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: GAS  
 1/1/96 12/31/96

FUNCTION	ACCRAU - ADDITIONS AND ADJUSTMENTS			DEPRECIATION ACCRUAL GAS95		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1.1.96 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
INTANGIBLE PLANT	-	0.000	-	-	-	-
PRODUCTION PLANT	-	6.995	-	794,878.46	794,878.46	866,772.79
STORAGE PLANT	-	0.000	-	851,599.63	851,599.63	928,624.22
DISTRIBUTION PLANT	52,206,785.52	2.000	522,121.92	20,519,044.09	21,041,166.01	22,944,275.23
GENERAL PLANT	685,669.69	2.608	8,940.62	155,628.38	164,569.00	179,453.76
TOTAL GAS	52,892,455.21	2.008	531,062.54	22,321,150.56	22,852,213.10	24,919,126.00 *
ALLOCATED COMMON & TRANSPORTATION	618,041.79	7.587	23,445.47	1,072,563.34	1,096,008.81	1,146,295.30
TOTAL	53,510,497.00	2.073	554,508.01	23,393,713.90	23,948,221.91	26,065,421.30

\* Actual Depreciation Expense for 1996

Calculated Accrual (in millions)	\$22.8
Adjustments:	
Remediation of MGP Facilities	1.5
True-Up of Calc. Accrual on additions due to prior period adjustments and difference between estimated and actual rates	0.6
	<u>\$24.9</u>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1/1 96 12 31 96

FUNCTION	ACCRUAL - ADDITIONS AND ADJUSTMENTS			DEPRECIATION ACCRUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R.L RATE	ADDS + ADJS ACCRUAL	1/1:96 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
GENERAL PLANT	3,816,531.06	7.680	146,551.76	5,634,182.02	5,780,733.78	6,172,999.00
TOTAL COMMON	3,816,531.06	7.680	146,551.76	5,634,182.02	5,780,733.78	6,172,999.00 *
TRANSPORTATION	986,778.08	7.228	35,662.23	2,701,586.53	2,737,248.76	2,735,801.00
TOTAL TRANSPORT	986,778.08	7.228	35,662.23	2,701,586.53	2,737,248.76	2,735,801.00
TOTAL COMMON AND TRANSPORTATION	4,803,309.14	7.587	182,213.99	8,335,768.55	8,517,982.54	8,908,800.00

\* Actual Depreciation Expense for 1996

COMMON PLANT

Calculated Accrual (in millions)  
 Adjustments:

	\$5.8
FASB 106	<u>.4</u>
	<u>\$6.2</u>

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: ELECTRIC  
1/ 1/96 12/36

FUNCTION	RESERVE						BALANCE 12-31 96
	BALANCE 1 1-96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
INTANGIBLE PLANT	-	-	-	-	-	-	-
STEAM PRODUCTION	754,904,426.46	51,302,929.56	2,467,661.44	572,166.77	5,418,950.01	-	798,892,911.34
NUCLEAR PRODUCTION	2,112,730,720.25	271,327,442.01	3,018,499.52	60,710.05	10,939,372.19	(4,622,967.00)	2,365,538,033.60
GENERAL PLANT - LGS 1 DISALLOW	(95,889,162.18)	(11,311,782.00)	-	-	-	-	(107,200,944.18)
GENERAL PLANT - LGS 2 DISALLOW	(37,751,260.51)	(4,629,498.00)	-	-	-	-	(42,380,758.51)
<b>TOTAL NUCLEAR</b>	<b>1,979,090,297.56</b>	<b>255,386,162.01</b>	<b>3,018,499.52</b>	<b>60,710.05</b>	<b>10,939,372.19</b>	<b>(4,622,967.00)</b>	<b>2,215,956,330.91</b>
HYDRAULIC PRODUCTION	40,490,939.53	3,054,216.93	242,625.57	-	429,505.26	-	42,873,025.63
OTHER PRODUCTION	118,005,244.54	6,684,017.83	8,655.00	40,000.00	33,077.19	-	124,687,530.18
TRANSMISSION PLANT	305,435,855.88	13,665,837.37	700,791.60	222.81	819,525.90	15,744,930.75	333,326,529.31
DISTRIBUTION PLANT	806,846,350.23	55,502,853.36	4,701,077.17	109,815.10	11,001,310.12	(15,744,930.75)	831,011,700.65
GENERAL PLANT	26,144,447.09	2,867,079.94	651,987.35	(887.39)	25,513.92	-	28,333,138.37
<b>TOTAL ELECTRIC</b>	<b>4,030,917,561.29</b>	<b>388,463,097.00</b>	<b>11,791,297.65</b>	<b>782,027.34</b>	<b>28,667,254.59</b>	<b>(4,622,967.00)</b>	<b>4,375,081,166.39</b>
ALLOCATED COMMON & TRANSPORTATION	66,297,316.95	7,762,504.70	1,177,436.04	99,553.09	79,094.14	-	72,902,844.56
<b>TOTAL</b>	<b>4,097,214,878.24</b>	<b>396,225,601.70</b>	<b>12,968,733.69</b>	<b>881,580.43</b>	<b>28,746,348.73</b>	<b>(4,622,967.00)</b>	<b>4,447,984,010.95</b>

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: GAS  
1/ 1-96 12-31 96

FUNCTION	RESERVE						BALANCE 12-31 96
	BALANCE 1-1 96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
INTANGIBLE PLANT	-	-	-	-	-	-	-
PRODUCTION PLANT	4,523,038.42	866,772.79	-	-	-	-	5,389,811.21
STORAGE PLANT	14,953,005.76	928,624.22	(1,995.62)	-	10,200.06	-	15,873,425.54
DISTRIBUTION PLANT	221,604,095.22	22,944,275.23	6,852,340.37	2,281.25	1,651,687.63	-	236,046,623.70
GENERAL PLANT	1,526,036.78	179,453.76	-	-	-	-	1,705,490.54
<b>TOTAL GAS</b>	<b>242,606,176.18</b>	<b>24,919,126.00</b>	<b>6,850,344.75</b>	<b>2,281.25</b>	<b>1,661,887.69</b>	<b>-</b>	<b>259,015,350.99</b>
ALLOCATED COMMON & TRANSPORTATION	9,790,177.97	1,146,295.30	173,872.93	14,701.09	11,679.90	-	10,765,621.53
<b>TOTAL</b>	<b>252,396,354.15</b>	<b>26,065,421.30</b>	<b>7,024,217.68</b>	<b>16,982.34</b>	<b>1,673,567.59</b>	<b>-</b>	<b>269,780,972.52</b>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE:COMMON  
 1/1/96 12/31/96

FUNCTION	RESERVE						BALANCE 12/31/96
	BALANCE 1/1/96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
GENERAL PLANT	70,284,482.30	6,172,999.00	1,351,308.97	114,254.18	90,774.04	-	75,129,652.47
TOTAL COMMON	70,284,482.30	6,172,999.00	1,351,308.97	114,254.18	90,774.04	-	75,129,652.47
TRANSPORTATION	5,803,012.62	2,735,801.00	-	-	-	-	8,538,813.62
TOTAL TRANSPORT	5,803,012.62	2,735,801.00	-	-	-	-	8,538,813.62
TOTAL COMMON AND TRANSPORTATION	76,087,494.92	8,908,800.00	1,351,308.97	114,254.18	90,774.04	-	83,668,466.09

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 DEVELOPMENT OF FACTORS FOR ALLOCATION OF COMMON PLANT  
 1/1/96-12/31/96  
 (000's)

	PLANT IN SERVICE	TOTAL REVENUE	TOTAL CUSTOMERS	ALLOCATION FACTORS
ELECTRIC	13,307,855	3,753,465	1,363,844	
GAS	954,178	410,830	385,689	
SUBTOTAL	14,262,033	4,164,295	1,749,533	
ALLOCATION FACTORS:				
ELECTRIC	93.31%	90.134%	77.955%	<b>87.133%</b>
GAS	6.69%	9.866%	22.045%	<b>12.867%</b>
TOTAL	100.000%	100.000%	100.000%	<b>100.000%</b>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 ELECTRIC PRODUCTION NET PLANT BY STATION  
 12/31/96

DES	STATION	PLANT BALANCE 12/31/96	RESERVE 12/31/96	NET PLANT 12/31/96
STEAM PRODUCTION				
1	SCHUYLKILL	42,937,215	42,654,463	282,752
6	EDDYSTONE 1 & 2	450,390,621	257,844,667	192,545,954
9	DELAWARE	69,819,730	67,180,136	2,639,595
10	RICHMOND	0	256,995	(256,995)
15	CONEMAUGH	165,508,930	66,854,583	98,654,346
17	KEYSTONE	107,926,789	58,490,601	49,436,188
71	EDDYSTONE 3	75,216,536	44,415,838	30,800,698
72	EDDYSTONE 4	78,665,778	43,822,048	34,843,731
73	EDDYSTONE CF	161,903,159	81,308,773	80,594,386
81	CROMBY 1	112,334,030	77,820,125	34,513,905
82	CROMBY 2	50,493,934	33,958,360	16,535,574
83	CROMBY CF	31,913,365	25,257,200	6,656,164
305	ALLIED CHEMICAL	0	(259,719)	259,719
306	ESSEX CHEMICAL	0	(1,599,679)	1,599,679
372	TOOLS & WORK EQUIP	809,718	695,386	114,332
503	SAMAC	459,888	193,136	266,751
	TOTAL STEAM PRODUCTION	1,348,379,693	798,892,911	549,486,781

DES	STATION	PLANT BALANCE 12/31/96	RESERVE 12.31.96	NET PLANT 12/31/96
NUCLEAR PRODUCTION				
2	MERRILL CREEK	1,003,897	132,120	871,778
4	BRADSHAW RESERVOIR	87,260,487	4,609,407	82,651,080
61	SALEM 1	382,970,274	160,447,441	222,522,832
62	SALEM 2	437,326,680	130,609,181	306,717,499
63	SALEM CF	369,296,601	122,445,888	246,850,713
66	PEACH BOTTOM 2 & 3	727,241,545	321,509,669	405,731,876
91	LIMERICK 1	2,676,614,646	769,846,228	1,906,768,418
	LIMERICK 1 DISALLOW	(364,429,501)	(107,200,944)	(257,228,557)
	TOTAL LIMERICK 1	2,312,185,145	662,645,284	1,649,539,861
92	LIMERICK 2	2,839,748,594	543,871,660	2,295,876,934
	LIMERICK 2 DISALLOW	(162,990,206)	(42,380,759)	(120,609,447)
	TOTAL LIMERICK 2	2,676,758,388	501,490,901	2,175,267,487
99	LIMERICK CF	1,253,906,955	309,738,657	944,168,298
301	CHESTERBROOK	7,230,072	561,298	6,668,774
307	NUCLEAR EOF NC	2,300,359	324,932	1,975,427
320	NE COAL STORAGE	520,297	19,302	500,995
331	OREGON SHOPS - NUCLEAR TOOLS	540,199	35,999	504,199
363	PEACH BOTTOM TRAINING CENTER	479,068	98,356	380,711
365	NUCLEAR INFORMATION CENTER	1,420,955	188,186	1,232,769
385	NUCLEAR TRAINING CENTER	6,397,919	1,099,709	5,298,210
	TOTAL NUCLEAR PRODUCTION	8,266,838,841	2,215,956,331	6,050,882,510
19	HYDRAULIC PRODUCTION	94,543,613	42,873,026	51,670,587

DES	STATION	PLANT BALANCE 12/31 96	RESERVE 12 31 96	NET PLANT 12/31/96
OTHER PRODUCTION				
104	SOUTHWARK C.T.	7,881,501	7,383,379	498,122
106	EDDYSTONE C.T.	8,316,215	8,254,746	61,469
107	CROMBY DIESEL	841,728	809,655	32,074
109	DELAWARE DIESEL	303,510	298,674	4,836
113	SCHUYLKILL DIESEL	291,377	291,377	0
115	DELAWARE C.T.	7,961,578	7,886,645	74,934
116	SCHUYLKILL C.T.	2,561,767	2,560,719	1,048
117	CHESTER C.T.	6,110,788	6,104,752	6,036
118	KEYSTONE DIESEL	217,112	185,993	31,119
119	FALLS C.T.	5,884,238	5,884,238	0
120	MOSER C.T.	6,073,853	6,072,580	1,272
121	CONEMAUGH DIESEL	203,964	158,726	45,238
123	RICHMOND C.T.	12,278,200	10,146,625	2,131,575
126	SALEM C.T.	2,494,073	2,494,073	0
129	CROYDON C.T.	75,326,183	63,110,342	12,215,841
364	PORTABLE IN STATIONS	3,045,007	3,045,007	0
	TOTAL OTHER PRODUCTION	139,791,094	124,687,530	15,103,564
	TOTAL ELECTRIC PRODUCTION	9,849,553,241	3,182,409,798	6,667,143,442

PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC PLANT  
 1/1/96 - 12/31/96

PLANT RA-1

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/96
	BALANCE 1/1/96	ADDITIONS	RETIREMENT	ADJUSTMENTS	
INTANGIBLE PLANT		SALEM CF			
63 3030	-	13,566,726.47	-	-	13,566,726.47
63 TOTAL	-	13,566,726.47	-	-	13,566,726.47
INTANGIBLE PLANT		PEACH BOTTOM 2+3			
66 3030		785,177.95			785,177.95
66 3031	26,345,130.83				26,345,130.83
66 TOTAL	26,345,130.83	785,177.95			27,130,308.78
INTANGIBLE PLANT		PEACH BOTTOM CF			
68 3030	9,497,194.08	13,060,539.23			22,557,733.31
68 TOTAL	9,497,194.08	13,060,539.23			22,557,733.31
INTANGIBLE PLANT		LIMERICK #1			
91 3030	-	15,699,506.83			15,699,506.83
91 TOTAL	-	15,699,506.83			15,699,506.83
INTANGIBLE PLANT		LIMERICK 100% COM			
99 3030	19,382,481.15				19,382,481.15
99 TOTAL	19,382,481.15				19,382,481.15
INTANGIBLE PLANT					
601 3020	162,934.12				162,934.12
601 TOTAL	162,934.12				162,934.12
INTANGIBLE PLANT		TOTAL OF ALL STATION			
FUN. 3020	162,934.12				162,934.12
FUN. 3030	28,879,675.23	43,111,950.48			71,991,625.71
FUN. 3031	26,345,130.83				26,345,130.83
FUN. TOTAL	55,387,740.18	43,111,950.48			98,499,690.66
STEAM PRODUCTION		SCHUYKILL (1,3)			
1 3101	295,740.65				295,740.65
1 3110	7,000,332.35				7,000,332.35
1 3120	20,336,238.80	(23,662.00)			20,312,576.80
1 3140	8,619,191.20				8,619,191.20
1 3150	5,977,014.26	(2,314.42)	(6,020.93)		5,980,720.77
1 3160	728,653.41				728,653.41
1 TOTAL	42,957,170.67	(23,976.42)	(6,020.93)		42,937,215.18
STEAM PRODUCTION		EDDYSTONE 1+2			
6 3101	2,408,255.54				2,408,255.54
6 3102	5,126.40				5,126.40
6 3110	72,953,447.70	175,221.47			73,128,669.17
6 3120	268,396,629.27	1,019,265.71	24,729.03		269,391,163.95
6 3140	73,310,094.56		(21,812.55)		73,331,907.11
6 3150	26,500,055.98	743,127.57			27,243,183.55
6 3160	4,882,312.89				4,882,312.89
6 TOTAL	448,455,922.34	1,937,614.75	2,916.48		450,390,620.61
STEAM PRODUCTION		DELAWARE (7,8)			
9 3101	1,353,562.84				1,353,562.84
9 3110	16,312,070.33				16,312,070.33
9 3120	28,028,154.20	(100,000.00)	(30,826.63)		27,958,980.83
9 3140	11,673,660.39				11,673,660.39
9 3150	10,256,073.16				10,256,073.16
9 3160	2,265,382.90				2,265,382.90
9 TOTAL	69,888,903.82	(100,000.00)	(30,826.63)		69,819,730.45

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/196-12/31/96

PLANT RA-2

DES. ACCT.	PLANT IN SERVICE				BALANCE 12/31/96
	BALANCE 1/1/96	ADDITIONS	RETIREMENT	ADJUSTMENTS	
STEAM PRODUCTION		RICHMOND (9)			
10 3120	-	-	-	-	-
10 TOTAL	-	-	-	-	-
STEAM PRODUCTION		CONENLAUGH (1,2)			
15 3101	494,481.77	-	-	-	494,481.77
15 3110	17,007,541.82	16,609.00	27,428.59	-	16,996,722.23
15 3120	119,158,326.82	2,108,954.30	656,511.49	-	120,610,769.63
15 3140	22,051,224.48	28,695.36	36,809.97	-	22,043,109.87
15 3150	4,273,225.08	-	2,091.89	-	4,271,133.19
15 3160	1,050,311.81	43,994.00	1,592.77	-	1,092,713.04
15 TOTAL	164,035,111.78	2,198,252.66	724,434.71	-	165,508,929.73
STEAM PRODUCTION		KEYSTONE (1,2)			
17 3101	894,387.86	-	-	-	894,387.86
17 3110	15,554,246.30	12,465.20	5,161.01	-	15,561,550.49
17 3120	66,648,962.95	378,238.22	988,748.21	-	66,038,452.96
17 3140	21,707,252.29	(31,666.56)	537,234.13	-	21,138,351.60
17 3150	3,710,303.44	-	3,797.93	-	3,706,505.51
17 3160	630,541.43	6,969.60	49,970.43	-	587,540.60
17 TOTAL	109,145,694.27	366,006.46	1,584,911.71	-	107,926,789.02
STEAM PRODUCTION		EDDYSTONE 3			
71 3120	50,146,005.73	149,376.96	-	-	50,295,382.69
71 3140	22,611,738.83	110,584.76	-	-	22,722,323.59
71 3150	2,198,629.70	-	-	-	2,198,629.70
71 TOTAL	74,956,374.26	260,161.72	-	-	75,216,535.98
STEAM PRODUCTION		EDDYSTONE 4			
72 3120	52,074,317.93	68,254.85	438.31	-	52,142,134.47
72 3140	22,268,210.03	2,021,942.33	-	-	24,290,152.36
72 3150	2,233,491.48	-	-	-	2,233,491.48
72 TOTAL	76,576,019.44	2,090,197.18	438.31	-	78,665,778.31
STEAM PRODUCTION		EDDYSTONE CF			
73 3110	53,344,505.65	112,299.50	-	-	53,456,805.15
73 3120	68,276,881.13	1,084,058.86	(2,323.09)	-	69,363,263.08
73 3140	10,518,016.53	-	-	-	10,518,016.53
73 3150	22,493,546.77	458,612.23	-	-	22,952,159.00
73 3160	5,594,655.62	18,259.64	-	-	5,612,915.26
73 TOTAL	160,227,605.70	1,673,230.23	(2,323.09)	-	161,903,159.02
STEAM PRODUCTION		CROMBY 1 -COAL UNIT			
81 3110	18,372,831.59	-	-	-	18,372,831.59
81 3120	70,050,222.48	4,188,308.91	-	-	74,238,531.39
81 3140	12,095,558.77	-	644,866.00	-	11,450,692.77
81 3150	7,490,270.54	-	-	-	7,490,270.54
81 3160	781,703.69	-	-	-	781,703.69
81 TOTAL	108,790,587.07	4,188,308.91	644,866.00	-	112,334,029.98

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 11.96-12.31.96

PLANT RA-3

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/96
	BALANCE 11.96	ADDITIONS	RETIREMENT	ADJUSTMENTS	
STEAM PRODUCTION		CROMBY 2 - OIL UNIT			
82 3110	75,537.51	-	-	-	75,537.51
82 3120	34,949,771.70	-	-	-	34,949,771.70
82 3140	12,688,057.02	(32,780.99)	-	-	12,655,276.03
82 3150	2,252,107.75	-	-	-	2,252,107.75
82 3160	561,241.15	-	-	-	561,241.15
82 TOTAL	50,526,715.13	(32,780.99)	-	-	50,493,934.14
STEAM PRODUCTION		CROMBY CF			
83 3101	55,349.54	-	-	-	55,349.54
83 3110	19,992,951.91	-	-	-	19,992,951.91
83 3120	5,797,451.73	-	-	-	5,797,451.73
83 3140	1,170,182.75	-	-	-	1,170,182.75
83 3150	2,635,996.95	-	-	-	2,635,996.95
83 3160	2,261,857.75	-	425.94	-	2,261,431.81
83 TOTAL	31,913,790.63	-	425.94	-	31,913,364.69
STEAM PRODUCTION		ALLIED CHEMICAL			
305 3110	129,720.15	-	129,720.15	-	-
305 3150	220,874.85	-	220,874.85	-	-
305 TOTAL	350,595.00	-	350,595.00	-	-
STEAM PRODUCTION		ESSEX CHEMICAL			
306 3110	1,354,205.47	-	1,354,205.47	-	-
306 3150	795,327.04	-	795,327.04	-	-
306 TOTAL	2,149,532.51	-	2,149,532.51	-	-
STEAM PRODUCTION		TOOLS + WORK EQUIPMENT			
372 3120	809,718.01	-	-	-	809,718.01
372 TOTAL	809,718.01	-	-	-	809,718.01
STEAM PRODUCTION		SAMLAC			
503 3150	475,908.29	(16,020.77)	-	-	459,887.52
503 TOTAL	475,908.29	(16,020.77)	-	-	459,887.52
STEAM PRODUCTION		TOTAL OF ALL STATIONS			
FUN. 3101	5,501,778.20	-	-	-	5,501,778.20
FUN. 3102	5,126.40	-	-	-	5,126.40
FUN. 3110	222,097,390.78	316,595.17	1,516,515.22	-	220,897,470.73
FUN. 3120	784,672,680.75	8,872,995.81	1,637,277.32	-	791,908,399.24
FUN. 3140	218,713,186.85	2,096,774.90	1,197,097.55	-	219,612,864.20
FUN. 3150	91,512,825.29	1,183,404.61	1,016,070.78	-	91,680,159.12
FUN. 3160	18,756,660.65	69,223.24	51,989.14	-	18,773,894.75
FUN. TOTAL	1,341,259,648.92	12,538,993.73	5,418,950.01	-	1,348,379,692.64
NUCLEAR PRODUCTION		MERRILL CREEK			
2 3201	95,360.00	-	-	-	95,360.00
2 3210	904,383.09	-	-	-	904,383.09
2 3250	4,154.20	-	-	-	4,154.20
2 TOTAL	1,003,897.29	-	-	-	1,003,897.29

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

PLANT RA-4

DES ACCT.	PLANT IN SERVICE				
	BALANCE 1/1/96	ADDITIONS	RETIREMENT	ADJUSTMENTS	BALANCE 12/31/96
NUCLEAR PRODUCTION		BRADSHAW RESERVOIR			
4 3201	1,659,385.87	-	-	-	1,659,385.87
4 3202	679,183.10	-	-	-	679,183.10
4 3210	84,921,918.20	-	-	-	84,921,918.20
4 TOTAL	87,260,487.17	-	-	-	87,260,487.17
NUCLEAR PRODUCTION		SALEM 1			
61 3210	60,506,158.00	1,234,298.26	349,486.34	-	61,390,969.92
61 3220	190,035,764.18	594,901.58	773,853.44	-	189,856,812.32
61 3230	54,563,058.20	238,912.94	169,782.21	-	54,632,188.93
61 3240	71,190,710.03	(1,155,607.23)	862,245.36	-	69,172,857.44
61 3250	7,915,335.40	2,109.70	-	-	7,917,445.10
61 TOTAL	384,211,025.81	914,615.25	2,155,367.35	-	382,970,273.71
NUCLEAR PRODUCTION		SALEM 2			
62 3210	69,394,336.74	7,283.57	1,138,984.87	-	68,262,635.44
62 3220	221,157,842.06	5,135,186.52	3,801,880.87	-	222,491,147.71
62 3230	56,272,460.83	124,508.90	66,269.12	-	56,330,700.61
62 3240	85,553,960.14	(1,397.02)	1,381,777.79	-	84,170,785.33
62 3250	6,071,411.44	(0.12)	-	-	6,071,411.32
62 TOTAL	438,450,011.21	5,265,581.85	6,388,912.65	-	437,326,680.41
NUCLEAR PRODUCTION		SALEM CF			
63 3201	75,625.48	3,600,412.13	-	-	3,676,037.61
63 3210	133,297,993.05	543,327.15	1,539.80	-	133,839,780.40
63 3220	55,544,606.48	1,378,060.80	228,135.36	-	56,694,531.92
63 3230	46,539,784.88	102,491.68	-	-	46,642,276.56
63 3240	96,998,269.45	3,512,180.93	329,391.78	-	100,181,058.60
63 3250	27,816,224.15	770,766.66	324,074.92	-	28,262,915.89
63 TOTAL	360,272,503.49	9,907,239.35	883,141.86	-	369,296,600.98
NUCLEAR PRODUCTION		PEACH BOTTOM 2 + 3			
66 3201	244,878.92	-	-	-	244,878.92
66 3202	68,366.28	-	-	-	68,366.28
66 3210	141,973,029.22	(798,239.64)	-	-	141,174,789.58
66 3220	388,339,036.33	(6,846,102.41)	479,769.13	-	381,013,164.79
66 3230	110,610,074.60	346,260.77	-	-	110,956,335.37
66 3240	57,031,823.72	7,266.93	-	-	57,039,090.65
66 3250	36,554,681.08	190,238.20	-	-	36,744,919.28
66 TOTAL	734,821,890.15	(7,100,576.15)	479,769.13	-	727,241,544.87
NUCLEAR PRODUCTION		LIMERICK #1			
91 3210	477,849,238.04	-	-	-	477,849,238.04
91 3220	1,520,109,656.35	8,907,625.40	-	-	1,529,017,281.75
91 3230	254,618,731.53	-	-	-	254,618,731.53
91 3240	302,370,044.29	1,314,156.87	-	-	303,684,201.16
91 3250	111,334,622.68	110,570.70	-	-	111,445,193.38
91 TOTAL	2,666,282,292.89	10,332,352.97	-	-	2,676,614,645.86

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

PLANT RA-5

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/96
	BALANCE 1/1/96	ADDITIONS	RETIREMENT	ADJUSTMENTS	
NUCLEAR PRODUCTION		LIMERICK #2			
92 3210	434,673,448.18	-	-	-	434,673,448.18
92 3220	1,702,962,015.09	1,760,165.09	1,032,181.20	-	1,703,689,998.98
92 3230	304,061,890.67	5,236.36	-	-	304,067,127.03
92 3240	307,996,607.62	(7,959.80)	-	-	307,988,647.82
92 3250	89,162,813.41	166,558.08	-	-	89,329,371.49
92 TOTAL	2,838,856,774.97	1,923,999.73	1,032,181.20	-	2,839,748,593.50
NUCLEAR PRODUCTION		LIMERICK 100% COM			
99 3201	7,894,356.64	-	-	-	7,894,356.64
99 3202	9,147.60	-	-	-	9,147.60
99 3210	526,458,968.26	(5,235.37)	-	-	526,453,732.89
99 3220	385,207,821.24	88,857.15	-	-	385,296,678.39
99 3230	37,267,411.27	-	-	-	37,267,411.27
99 3240	183,270,567.14	217,956.50	-	-	183,488,523.64
99 3250	112,078,924.98	1,418,179.50	-	-	113,497,104.48
99 TOTAL	1,252,187,197.13	1,719,757.78	-	-	1,253,906,954.91
NUCLEAR PRODUCTION		CHESTERBROOK			
301 3210	3,545,612.65	-	-	-	3,545,612.65
301 3250	3,684,459.03	-	-	-	3,684,459.03
301 TOTAL	7,230,071.68	-	-	-	7,230,071.68
NUCLEAR PRODUCTION		NUCLEAR EOF:NC			
307 3210	1,859,412.01	-	-	-	1,859,412.01
307 3250	440,947.24	-	-	-	440,947.24
307 TOTAL	2,300,359.25	-	-	-	2,300,359.25
NUCLEAR PRODUCTION		NE COAL STORAGE			
320 3250	520,297.25	-	-	-	520,297.25
320 TOTAL	520,297.25	-	-	-	520,297.25
NUCLEAR PRODUCTION		OREGON SHOP-NUCLEAR TOOLS			
331 3250	540,198.50	-	-	-	540,198.50
331 TOTAL	540,198.50	-	-	-	540,198.50
NUCLEAR PRODUCTION		PEACH BOTTOM TRAINING CENTER			
363 3210	470,963.19	-	-	-	470,963.19
363 3250	8,104.45	-	-	-	8,104.45
363 TOTAL	479,067.64	-	-	-	479,067.64
NUCLEAR PRODUCTION		NUCLEAR INFORMATION CENTER			
365 3201	278,944.69	-	-	-	278,944.69
365 3210	572,042.01	-	-	-	572,042.01
365 3250	569,968.34	-	-	-	569,968.34
365 TOTAL	1,420,955.04	-	-	-	1,420,955.04
NUCLEAR PRODUCTION		NUCLEAR TRAINING CENTER			
385 3201	400,911.51	-	-	-	400,911.51
385 3210	5,015,177.22	-	-	-	5,015,177.22
385 3250	981,830.54	-	-	-	981,830.54
385 TOTAL	6,397,919.27	-	-	-	6,397,919.27

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

PLANT RA-6

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/96
	BALANCE 1/1/96	ADDITIONS	RETIREMENT	ADJUSTMENTS	
NUCLEAR PRODUCTION					
TOTAL OF ALL STATIONS					
FUN. 3201	10,649,463.11	3,600,412.13	-	-	14,249,875.24
FUN. 3202	756,696.98	-	-	-	756,696.98
FUN. 3210	1,941,442,679.86	981,433.97	1,490,011.01	-	1,940,934,102.82
FUN. 3220	4,463,356,741.73	11,018,694.13	6,315,820.00	-	4,468,059,615.86
FUN. 3230	863,933,411.98	817,410.65	236,051.33	-	864,514,771.30
FUN. 3240	1,104,411,982.39	3,886,597.18	2,573,414.93	-	1,105,725,164.64
FUN. 3250	397,683,972.69	2,658,422.72	324,074.92	-	400,018,320.49
FUN. TOTAL	8,782,234,948.74	22,962,970.78	10,939,372.19	-	8,794,258,547.33
HYDRAULIC PRODUCTION					
MUDDY RUN (1,2,3,4,5,6,7,8)					
19 3301	812,413.61	-	-	-	812,413.61
19 3302	9,364.51	-	-	-	9,364.51
19 3304	599,044.51	-	-	-	599,044.51
19 3311	12,428,586.66	1,574,692.91	-	-	14,003,279.57
19 3312	128,175.89	-	-	-	128,175.89
19 3313	4,921,061.26	(1,515,359.57)	-	-	3,405,701.69
19 3321	33,575,933.36	-	-	-	33,575,933.36
19 3323	864,028.70	-	-	-	864,028.70
19 3330	27,829,946.40	(74,728.24)	404,333.00	-	27,350,885.16
19 3340	10,612,664.54	-	19,164.26	-	10,593,500.28
19 3351	2,021,295.20	22,856.38	6,008.00	-	2,038,143.58
19 3353	165,466.63	-	-	-	165,466.63
19 3360	997,675.56	-	-	-	997,675.56
19 TOTAL	94,965,656.83	7,461.48	429,505.26	-	94,543,613.05
OTHER PRODUCTION					
SOUTHWARK G.T. (3,4,5,6)					
104 3401	166,147.74	-	-	-	166,147.74
104 3410	106,420.34	-	-	-	106,420.34
104 3420	388,256.08	-	-	-	388,256.08
104 3440	6,143,618.21	-	-	-	6,143,618.21
104 3450	1,077,058.72	-	-	-	1,077,058.72
104 TOTAL	7,881,501.09	-	-	-	7,881,501.09
OTHER PRODUCTION					
EDDYSTONE G.T (10,20,30,40)					
106 3401	61,469.23	-	-	-	61,469.23
106 3410	185,966.47	-	-	-	185,966.47
106 3420	589,785.20	-	-	-	589,785.20
106 3440	6,781,884.03	-	-	-	6,781,884.03
106 3450	697,109.90	-	-	-	697,109.90
106 TOTAL	8,316,214.83	-	-	-	8,316,214.83
OTHER PRODUCTION					
CROMBY DIESEL (D)					
107 3420	532,674.51	-	-	-	532,674.51
107 3440	288,254.64	-	-	-	288,254.64
107 3450	18,768.32	-	-	-	18,768.32
107 3460	2,030.61	-	-	-	2,030.61
107 TOTAL	841,728.08	-	-	-	841,728.08

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

PLANT RA-7

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/96
	BALANCE 1/1/96	ADDITIONS	RETIREMENT	ADJUSTMENTS	
OTHER PRODUCTION DELAWARE DIESEL					
109 3401	25,726.23	-	-	-	25,726.23
109 3420	6,949.66	-	-	-	6,949.66
109 3440	260,079.47	7,794.06	22,044.36	-	245,829.17
109 3450	30,878.81	(7,794.06)	-	-	23,084.75
109 3460	1,920.58	-	-	-	1,920.58
109 TOTAL	325,554.75	-	22,044.36	-	303,510.39
OTHER PRODUCTION SCHUYLKILL DIESEL (D)					
113 3420	5,821.85	-	-	-	5,821.85
113 3440	252,121.49	-	-	-	252,121.49
113 3450	31,526.37	-	-	-	31,526.37
113 3460	1,906.85	-	-	-	1,906.85
113 TOTAL	291,376.56	-	-	-	291,376.56
OTHER PRODUCTION DELAWARE G.T. (9,10,11,12)					
115 3401	74,933.72	-	-	-	74,933.72
115 3410	96,053.43	-	-	-	96,053.43
115 3420	433,232.24	-	-	-	433,232.24
115 3440	5,856,780.87	-	-	-	5,856,780.87
115 3450	1,500,577.96	-	-	-	1,500,577.96
115 TOTAL	7,961,578.22	-	-	-	7,961,578.22
OTHER PRODUCTION SCHUYLKILL G.T. (10)					
116 3401	1,048.08	-	-	-	1,048.08
116 3410	109,162.36	-	-	-	109,162.36
116 3420	367,307.57	-	-	-	367,307.57
116 3440	1,638,020.74	-	-	-	1,638,020.74
116 3450	446,228.62	-	-	-	446,228.62
116 TOTAL	2,561,767.37	-	-	-	2,561,767.37
OTHER PRODUCTION CHESTER G.T. (7,8,9)					
117 3401	6,036.22	-	-	-	6,036.22
117 3410	87,338.19	-	-	-	87,338.19
117 3420	492,995.77	-	-	-	492,995.77
117 3440	4,402,643.86	-	-	-	4,402,643.86
117 3450	1,121,773.93	-	-	-	1,121,773.93
117 TOTAL	6,110,787.97	-	-	-	6,110,787.97
OTHER PRODUCTION KEYSTONE DIESEL (D)					
118 3420	8,879.67	-	-	-	8,879.67
118 3440	189,359.11	-	-	-	189,359.11
118 3450	18,873.17	-	-	-	18,873.17
118 TOTAL	217,111.95	-	-	-	217,111.95
OTHER PRODUCTION FALLS G.T. (1,2,3)					
119 3410	137,708.19	-	-	-	137,708.19
119 3420	411,748.89	-	-	-	411,748.89
119 3440	4,447,030.06	-	-	-	4,447,030.06
119 3450	887,750.66	-	-	-	887,750.66
119 TOTAL	5,884,237.80	-	-	-	5,884,237.80

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1.96-12/31.96

PLANT RA-8

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/96
	BALANCE 1/1/96	ADDITIONS	RETIREMENT	ADJUSTMENTS	
OTHER PRODUCTION					
MOSEER G.T. (1,2,3)					
120 3401	1,272.20	-	-	-	1,272.20
120 3410	321,514.44	-	-	-	321,514.44
120 3420	322,454.72	-	-	-	322,454.72
120 3440	4,372,293.67	-	-	-	4,372,293.67
120 3450	1,056,317.54	-	-	-	1,056,317.54
120 TOTAL	6,073,852.57	-	-	-	6,073,852.57
OTHER PRODUCTION					
CONEMLAUGH DIESEL (D)					
121 3440	198,271.38	-	-	-	198,271.38
121 3450	5,693.03	-	-	-	5,693.03
121 TOTAL	203,964.41	-	-	-	203,964.41
OTHER PRODUCTION					
RICHMOND G.T. (81.91.92)					
123 3401	100,391.29	-	-	-	100,391.29
123 3410	547,052.35	-	-	-	547,052.35
123 3420	907,356.15	-	-	-	907,356.15
123 3440	8,624,197.37	-	-	-	8,624,197.37
123 3450	1,882,836.18	-	-	-	1,882,836.18
123 3460	216,366.62	-	-	-	216,366.62
123 TOTAL	12,278,199.96	-	-	-	12,278,199.96
OTHER PRODUCTION					
SALEM G.T. (3)					
126 3410	-	-	-	-	-
126 3420	430,888.42	-	-	-	430,888.42
126 3440	1,575,085.18	-	-	-	1,575,085.18
126 3450	458,518.97	-	-	-	458,518.97
126 3460	29,580.22	-	-	-	29,580.22
126 TOTAL	2,494,072.79	-	-	-	2,494,072.79
OTHER PRODUCTION					
CROYDON GT(11,12,21,22,31-2,41-2 129					
129 3401	404,194.53	-	-	-	404,194.53
129 3410	3,528,305.89	-	11,032.83	-	3,517,273.06
129 3420	19,025,733.33	-	-	-	19,025,733.33
129 3440	-46,488,230.13	-	-	-	-46,488,230.13
129 3450	3,699,348.26	-	-	-	3,699,348.26
129 3460	2,191,403.60	-	-	-	2,191,403.60
129 TOTAL	75,337,215.74	-	11,032.83	-	75,326,182.91
OTHER PRODUCTION					
PORTABLE IN STATIONS					
364 3440	3,045,007.30	-	-	-	3,045,007.30
364 TOTAL	3,045,007.30	-	-	-	3,045,007.30
OTHER PRODUCTION					
TOTAL OF ALL STATIONS					
FUN. 3401	841,219.24	-	-	-	841,219.24
FUN. 3410	5,119,521.66	-	11,032.83	-	5,108,488.83
FUN. 3420	23,924,084.06	-	-	-	23,924,084.06
FUN. 3440	94,562,877.51	7,794.06	22,044.36	-	94,548,627.21
FUN. 3450	12,933,260.44	(7,794.06)	-	-	12,925,466.38
FUN. 3460	2,443,208.48	-	-	-	2,443,208.48
FUN.TOTAL	139,824,171.39	-	33,077.19	-	139,791,094.20

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

PLANT RA-9

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/96
	BALANCE 1/1/96	ADDITIONS	RETIREMENT	ADJUSTMENTS	
TRANSMISSION PLANT					
601 3501	35,244,456.95	(191,764.79)	-	-	35,052,692.16
601 3502	16,731,622.16	7,003,677.68	-	-	23,735,299.84
601 3520	21,013,196.54	14,334.42	3,869.96	-	21,023,661.00
601 3530	318,548,208.37	2,822,681.41	523,639.71	53,322.70	320,900,572.77
601 3540	227,238,032.83	714,480.78	-	-	227,952,513.61
601 3550	3,145,700.89	-	-	-	3,145,700.89
601 3560	115,589,490.72	6,552.88	599.50	-	115,595,444.10
601 3570	7,382,039.78	(1,384,928.24)	-	-	5,997,111.54
601 3580	55,158,410.37	8,195,675.87	291,416.73	-	63,062,669.51
601 3590	2,054,612.11	-	-	-	2,054,612.11
601 TOTAL	802,105,770.72	17,180,710.01	819,525.90	53,322.70	818,520,277.53
DISTRIBUTION PLANT					
601 3601	12,328,300.71	1,135,112.19	-	397,792.28	13,861,205.18
601 3602	19,403,729.80	258,405.99	-	-	19,662,135.79
601 3610	47,599,130.39	(65,083.79)	81,441.87	-	47,452,604.73
601 3620	489,266,798.08	2,802,491.17	2,946,280.69	(53,322.70)	489,069,685.86
601 3640	249,879,400.41	17,800,353.38	636,442.41	-	267,043,311.38
601 3650	383,963,800.82	38,436,635.98	1,700,806.93	(1,800.90)	420,697,828.97
601 3660	198,522,297.25	4,983,931.85	686,672.59	-	202,819,556.51
601 3670	424,462,377.23	15,465,023.82	3,811,657.62	835.28	436,116,578.71
601 3680	279,108,487.22	8,957,348.05	10,722.28	-	288,055,112.99
601 3691	55,110,916.20	2,141,424.47	24,309.94	1,800.90	57,229,831.63
601 3692	173,214,158.27	1,310,028.16	842,694.75	-	173,681,491.68
601 3700	177,413,803.77	15,363,357.38	-	-	192,777,161.15
601 3702	112,168.50	-	-	-	112,168.50
601 3710	350,214.69	-	-	-	350,214.69
601 3730	13,451,942.86	1,255,015.32	82,258.57	-	14,624,699.61
601 3731	3,148.98	19,021.40	(1,638.00)	-	23,808.38
601 3732	920,283.46	240,940.75	178,267.25	(835.28)	982,121.68
601 3733	3,238,212.71	4,909.60	1,393.22	-	3,241,729.09
601 TOTAL	2,528,349,171.35	110,108,915.72	11,001,310.12	344,469.38	2,627,801,246.53
GENERAL PLANT					
601 3891	2,109,928.14	374,503.75	-	-	2,484,431.89
601 3900	35,456,930.95	581,732.62	-	-	36,038,663.57
601 3911	3,643,146.46	121,517.13	16.22	-	3,764,647.37
601 3912	4,823,488.31	69,624.14	25,006.82	-	4,868,105.63
601 3913	7,246,959.23	490,981.40	490.88	-	7,737,449.75
601 3920	129,812.60	(129,812.60)	-	-	-
601 3930	64,243.95	-	-	-	64,243.95
601 3940	8,315,197.49	470,605.01	-	-	8,785,802.50
601 3951	17,482,473.67	452,167.73	-	-	17,934,641.40
601 3952	1,129,576.72	-	-	-	1,129,576.72
601 3953	551,830.17	-	-	-	551,830.17
601 3970	8,679,793.86	390,572.56	-	-	9,070,366.42
601 3980	1,514,120.05	660.35	-	-	1,514,780.40
601 3991	(364,429,501.18)	-	-	-	(364,429,501.18)
601 TOTAL	(273,281,999.58)	2,822,552.09	25,513.92	-	(270,484,961.41)

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 11.96-12.31.96

PLANT RA-10

DES ACCT.	PLANT IN SERVICE				BALANCE 12-31-96
	BALANCE 1-1-96	ADDITIONS	RETIREMENT	ADJUSTMENTS	
GENERAL PLANT					
601 3992	(162,990,205.51)	-	-	-	(162,990,205.51)
601 TOTAL	(162,990,205.51)	-	-	-	(162,990,205.51)
ELECTRIC	13,307,854,903.04	208,733,554.29	28,667,254.59	397,792.28	13,488,318,995.02

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: GAS  
 1/1/96-12/31/96

PLANT RA-11

DES ACCT.	PLANT IN SERVICE				BALANCE 12-31 96
	BALANCE 1/1/96	ADDITIONS	RETIREMENT	ADJUSTMENTS	
INTANGIBLE PLANT					
601 13020	50,032.75	-	-	-	50,032.75
601 TOTAL	50,032.75	-	-	-	50,032.75
PRODUCTION PLANT					
601 13050	872,396.60	-	-	-	872,396.60
601 13110	13,384,486.71	-	-	-	13,384,486.71
601 TOTAL	14,256,883.31	-	-	-	14,256,883.31
STORAGE PLANT					
601 13601	15,947.78	-	-	-	15,947.78
601 13610	4,197,072.37	-	-	-	4,197,072.37
601 13620	6,268,005.11	-	6,738.54	-	6,261,266.57
601 13630	415,540.54	-	-	-	415,540.54
601 13631	2,181,330.69	-	-	-	2,181,330.69
601 13632	688,348.28	-	-	-	688,348.28
601 13633	133,136.74	-	-	-	133,136.74
601 13635	4,534,324.76	-	3,461.52	-	4,530,863.24
601 TOTAL	18,433,706.27	-	10,200.06	-	18,423,506.21
DISTRIBUTION PLANT					
601 13741	390,330.84	-	-	-	390,330.84
601 13742	1,146,091.06	95,965.08	-	-	1,242,056.14
601 13750	7,362,598.66	-	-	-	7,362,598.66
601 13760	3,729,987.51	-	-	-	3,729,987.51
601 13761	292,733,970.78	34,380,862.20	735,804.10	-	326,279,028.88
601 13762	22,090,175.55	(113,034.75)	-	-	21,977,140.80
601 13763	158,004,808.94	5,452,573.51	41,477.35	-	163,415,905.10
601 13770	24,691.96	-	-	-	24,691.96
601 13780	10,672,766.88	128,731.09	57,432.78	-	10,744,065.19
601 13790	7,262,773.84	-	-	-	7,262,773.84
601 13791	1,823,016.75	-	-	-	1,823,016.75
601 13800	57,559.28	(16,837.23)	-	-	40,722.05
601 13801	36,612,655.79	1,952,777.08	357,157.29	-	38,208,275.58
601 13802	279,638,756.98	4,550,106.50	177,867.16	-	284,010,996.32
601 13810	27,543,193.19	1,925,472.84	124,121.79	-	29,344,544.24
601 13820	65,104,968.52	4,046,134.28	157,827.16	-	68,993,275.64
601 13840	848.02	-	-	-	848.02
601 13870	1,396,275.28	-	-	-	1,396,275.28
601 TOTAL	915,595,469.83	52,302,750.60	1,651,687.63	-	966,246,532.80
GENERAL PLANT					
601 13900	3,421,868.74	17,506.32	-	-	3,439,375.06
601 13940	325,096.53	88,775.81	-	-	413,872.34
601 13950	2,021,942.94	579,387.56	-	-	2,601,330.50
601 13980	39,241.90	-	-	-	39,241.90
601 13990	33,795.50	-	-	-	33,795.50
601 TOTAL	5,841,945.61	685,669.69	-	-	6,527,615.30
GAS	954,178,037.77	52,988,420.29	1,661,887.69	-	1,005,504,570.37

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1/1/96-12/31/96

PLANT RA-12

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/96
	BALANCE 1/1/96	ADDITIONS	RETIREMENT	ADJUSTMENTS	
GENERAL PLANT					
601 43010	677,135.89	-	-	-	677,135.89
601 43030	39,876,469.80	12,447,321.75	-	-	52,323,791.55
601 43890	6,667.23	-	-	-	6,667.23
601 43891	8,422,696.05	5,938.59	-	-	8,428,634.64
601 43892	5,473.48	-	-	-	5,473.48
601 43900	159,668,101.73	1,607,576.41	90,774.04	-	161,184,904.10
601 43911	4,244,120.04	26,055.59	-	-	4,270,175.63
601 43912	19,797,746.84	714,675.90	-	-	20,512,422.74
601 43913	110,462.64	1,634,190.53	-	-	1,744,653.17
601 43930	1,911,011.22	(176,426.37)	-	-	1,734,584.85
601 43941	542,243.82	-	-	-	542,243.82
601 43942	6,467,463.35	-	-	-	6,467,463.35
601 43962	937.91	-	-	-	937.91
601 43970	7,952,138.80	10,459.00	-	-	7,962,597.80
601 43981	1,793,382.58	-	-	-	1,793,382.58
601 43982	23,267.77	-	-	-	23,267.77
601 43991	15,792,608.78	-	-	-	15,792,608.78
601 TOTAL	267,291,927.93	16,269,791.40	90,774.04	-	283,470,945.29
COMMON	267,291,927.93	16,269,791.40	90,774.04	-	283,470,945.29
TRANSPORTATION					
601 53920	25,853,798.36	562,118.09	-	-	26,415,916.45
601 53943	6,401,279.30	424,659.99	-	-	6,825,939.29
601 53961	55,285.66	-	-	-	55,285.66
601 TOTAL	32,310,363.32	986,778.08	-	-	33,297,141.40
TRANSPORT	32,310,363.32	986,778.08	-	-	33,297,141.40

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RB-1

DES ACCT.	ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE				NET PLANT ACCRUAL	5 YR NET SALV. ALLOCATED	1/1/96 ACCRUAL	RID891364 9 MONTHS		NEW 96 3 MONTHS	
	PLANT BALANCE 1/1.96	RESERVE 1.1.96	NET PLANT	R-L RATE				LIFE EST.	TERM YEAR	LIFE EST.	TERM YEAR
INTANGIBLE PLANT	SALEM CF										
63 3030	-	-	-	0	-	-	-				
63 TOTAL	-	-	-	0	-	-	-				
INTANGIBLE PLANT	PEACH BOTTOM 2 + 3										
66 3030	-	-	-	0	-	-	-				
66 3031	26,345,130.83	-	-	0	-	-	-				
66 TOTAL	26,345,130.83	-	-	0	-	-	-				
INTANGIBLE PLANT	PEACH BOTTOM CF				0	-	-				
68 3030	9,497,194.08	-	-	0	-	-	-				
68 TOTAL	9,497,194.08	-	-	0	-	-	-				
INTANGIBLE PLANT	LIMERICK #1				0	-	-				
91 3030	-	-	-	0	-	-	-				
91 TOTAL	-	-	-	0	-	-	-				
INTANGIBLE PLANT	LIMERICK 100% COM				0	-	-				
99 3030	19,382,481.15	-	-	0	-	-	-				
99 TOTAL	19,382,481.15	-	-	0	-	-	-				
INTANGIBLE PLANT	TOTAL OF ALL STATIONS				0	-	-				
601 3020	162,934.12	-	-	-	-	-	-				
601 TOTAL	162,934.12	-	-	-	-	-	-				
INTANGIBLE PLANT	TOTAL OF ALL STATIONS				-	-	-				
FUN. 3020	162,934.12	-	-	-	-	-	-				
FUN. 3030	28,879,675.23	-	-	-	-	-	-				
FUN. 3031	26,345,130.83	-	-	-	-	-	-				
FUN. TOTAL	55,387,740.18	-	-	-	-	-	-				
STEAM PRODUCTION	SCHUYKILL (1.3)										
1 3101	295,740.65	-	-	0	-	-	-				
1 3110	7,000,332.35	7,000,332.35	-	100	-	-	-	82SA	1992	75R3	1992
1 3120	20,336,238.80	20,281,551.53	54,687.27	100	54,687.27	-	54,687.27	50RB	1992	45RC	1992
1 3140	8,619,191.20	8,614,003.33	5,187.87	100	5,187.87	-	5,187.87	74LB	1992	50R3	1992
1 3150	5,977,014.26	5,976,178.96	835.30	100	835.30	-	835.30	73L0	1992	75LA	1992
1 3160	728,653.41	706,856.61	21,796.80	100	21,796.80	-	21,796.80	54RB	1992	70R1	1992
1 TOTAL	42,957,170.67	42,578,922.78	82,507.24	100	82,507.24	-	82,507.24				
STEAM PRODUCTION	EDDYSTONE 1 + 2										
6 3101	2,408,255.54	-	-	0	-	-	-				
6 3102	5,126.40	-	-	0	-	-	-				
6 3110	72,953,447.70	46,160,728.68	26,792,719.02	7.117	1,906,837.81	-	1,906,837.81	82SA	2010	75R3	2010
6 3120	268,396,629.27	141,120,284.51	127,276,344.76	7.43	9,456,632.42	-	9,456,632.42	50RB	2010	45RC	2010
6 3140	73,310,094.56	33,786,738.99	39,523,355.57	7.242	2,862,281.41	-	2,862,281.41	74LB	2010	50R3	2010
6 3150	26,500,055.98	18,786,793.48	7,713,262.50	7.371	568,544.58	-	568,544.58	73L0	2010	75LA	2010
6 3160	4,882,312.89	2,997,091.45	1,885,221.44	7.358	138,714.59	-	138,714.59	54RB	2010	70R1	2010
6 TOTAL	448,455,922.34	242,851,637.11	203,190,903.29	7.349	14,933,010.81	-	14,933,010.81				
STEAM PRODUCTION	DELAWARE (7.8)										
9 3101	1,353,562.84	-	-	0	-	-	-				
9 3110	16,312,070.33	16,329,199.70	(17,129.37)	100	(17,129.37)	-	(17,129.37)	82SA	1990	75R3	1990
9 3120	28,028,154.20	26,230,282.23	1,797,871.97	100	1,797,871.97	-	1,797,871.97	50RB	1990	45RC	1990
9 3140	11,673,660.39	11,632,457.71	41,202.68	100	41,202.68	-	41,202.68	74LB	1990	50R3	1990
9 3150	10,256,073.16	10,252,528.92	3,544.24	100	3,544.24	-	3,544.24	73L0	1990	75LA	1990
9 3160	2,265,382.90	2,109,840.44	155,542.46	100	155,542.46	-	155,542.46	54RB	1990	70R1	1990
9 TOTAL	69,888,903.82	66,554,309.00	1,981,031.98	100	1,981,031.98	-	1,981,031.98				

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RB-2

DES ACCT.	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE							RID891364		NEW 96	
	PLANT BALANCE	RESERVE	NET	R/L	NET PLANT	5 YR NET SALV.	1 1.96	9 MONTHS		3 MONTHS	
	1 1.96	1/1/96	PLANT	RATE	ACCRUAL	ALLOCATED	ACCRUAL	LIFE EST.	TERM YEAR	LIFE EST.	TERM YEAR
	RICHMOND (9)										
10 3120	-	256,994.76	(256,994.76)	100	(256,994.76)	-	(256,994.76)	50RB	1985	45RC	1985
10 TOTAL	-	256,994.76	(256,994.76)	100	(256,994.76)	-	(256,994.76)				
	CONEMAUGH (1,2)										
15 3101	494,481.77	-	-	0	-	-	-				
15 3110	17,007,541.82	8,257,922.48	8,749,619.34	9.651	844,425.76	-	844,425.76	82SA	2006	75R3	2006
15 3120	119,158,326.82	33,053,975.59	86,104,351.23	9.811	8,447,697.90	-	8,447,697.90	50RB	2006	45RC	2006
15 3140	22,051,224.48	12,347,714.83	9,703,509.65	9.77	948,032.89	-	948,032.89	74LB	2006	50R3	2006
15 3150	4,273,225.08	2,856,627.49	1,416,597.59	9.999	141,645.59	-	141,645.59	73L0	2006	75LA	2006
15 3160	1,050,311.81	798,953.00	251,358.81	9.857	34,776.44	-	34,776.44	54RB	2006	70R1	2006
15 TOTAL	164,035,111.78	57,315,193.39	106,225,436.62	9.797	10,406,578.58	-	10,406,578.58				
	KEYSTONE (1,2)										
17 3101	894,387.86	-	-	0	-	-	-				
17 3110	15,554,246.30	8,580,369.24	6,973,877.06	13.461	938,753.59	-	938,753.59	82SA	2003	75R3	2003
17 3120	66,648,962.95	30,731,322.20	35,917,640.75	13.694	4,918,561.72	-	4,918,561.72	50RB	2003	45RC	2003
17 3140	21,707,252.29	10,960,105.67	10,747,146.62	13.536	1,454,733.77	-	1,454,733.77	74LB	2003	50R3	2003
17 3150	3,710,303.44	2,654,036.58	1,056,266.86	13.783	145,585.26	-	145,585.26	73L0	2003	75LA	2003
17 3160	630,541.43	149,630.08	480,911.35	13.633	65,562.64	-	65,562.64	54RB	2003	70R1	2003
17 TOTAL	109,145,694.27	53,075,463.77	55,175,842.64	13.635	7,523,196.98	-	7,523,196.98				
	EDDYSTONE 3										
71 3120	50,146,005.73	30,115,289.12	20,030,716.61	7.938	1,590,038.28	-	1,590,038.28	50RB	2009	45RC	2009
71 3140	22,611,738.83	10,338,506.97	12,273,231.86	7.643	938,043.11	-	938,043.11	74LB	2009	50R3	2009
71 3150	2,198,629.70	1,357,417.34	841,212.36	7.891	66,380.07	-	66,380.07	73L0	2009	75LA	2009
71 TOTAL	74,956,374.26	41,811,213.43	33,145,160.83	7.828	2,594,461.46	-	2,594,461.46				
	EDDYSTONE 4										
72 3120	52,074,317.93	29,096,614.52	22,977,703.41	6.951	1,597,180.16	-	1,597,180.16	50RB	2011	45RC	2011
72 3140	22,268,210.03	10,449,491.18	11,818,718.85	6.702	792,090.54	-	792,090.54	74LB	2011	50R3	2011
72 3150	2,233,491.48	1,786,198.80	447,292.68	6.916	30,934.76	-	30,934.76	73L0	2011	75LA	2011
72 TOTAL	76,576,019.44	41,332,304.50	35,243,714.94	6.867	2,420,205.46	-	2,420,205.46				
	EDDYSTONE CF										
73 3110	53,344,505.65	29,474,282.92	23,870,222.73	6.646	1,586,415.00	-	1,586,415.00	82SA	2011	75R3	2011
73 3120	68,276,881.13	25,338,155.51	42,938,725.62	6.847	2,940,014.54	-	2,940,014.54	50RB	2011	45RC	2011
73 3140	10,518,016.53	5,947,663.04	4,570,353.49	6.768	309,321.52	-	309,321.52	74LB	2011	50R3	2011
73 3150	22,493,546.77	12,754,274.89	9,739,271.88	6.921	674,055.01	-	674,055.01	73L0	2011	75LA	2011
73 3160	5,594,655.62	1,980,238.99	3,614,416.63	6.77	244,696.01	-	244,696.01	54RB	2011	70R1	2011
73 TOTAL	160,227,605.70	75,494,615.35	84,732,990.35	6.791	5,754,502.08	-	5,754,502.08				
	CROMBY 1 - COAL UNIT										
81 3110	18,372,831.59	13,546,091.71	4,826,739.88	11.914	575,057.79	-	575,057.79	82SA	2004	75R3	2004
81 3120	70,050,222.48	47,755,612.85	22,294,609.63	12.278	2,737,332.17	-	2,737,332.17	50RB	2004	45RC	2004
81 3140	12,095,358.77	6,592,788.55	5,502,770.22	12.204	671,558.08	-	671,558.08	74LB	2004	50R3	2004
81 3150	7,490,270.54	5,753,326.88	1,736,943.66	12.196	211,837.65	-	211,837.65	73L0	2004	75LA	2004
81 3160	781,703.69	560,395.71	221,307.98	12.167	26,926.54	-	26,926.54	54RB	2004	70R1	2004
81 TOTAL	108,790,587.07	74,208,215.70	34,582,371.37	12.211	4,222,712.23	-	4,222,712.23				

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1.96-12/31/96

RB-3

DES ACCT.	ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE							RID891364		NEW 96	
	PLANT BALANCE	RESERVE	NET	R/L	NET PLANT	5 YR NET SALV.	1/1/96	9 MONTHS		3 MONTHS	
	1/1/96	1/1/96	PLANT	RATE	ACCRUAL	ALLOCATED	ACCRUAL	LIFE EST.	TERM YEAR	LIFE EST.	TERM YEAR
STEAM PRODUCTION CROMBY 2 - OIL UNIT											
82 3110	75,537.51	75,537.51	-	100	-	-	-	82SA	1990	75R3	1990
82 3120	34,949,771.70	19,824,782.72	15,124,988.98	100	15,124,988.98	-	15,124,988.98	50RB	1990	45RC	1990
82 3140	12,688,057.02	10,768,836.66	1,919,220.36	100	1,919,220.36	-	1,919,220.36	74LB	1990	50R3	1990
82 3150	2,252,107.75	2,224,131.76	27,975.99	100	27,975.99	-	27,975.99	73L0	1990	75LA	1990
82 3160	561,241.15	425,071.45	136,169.70	100	136,169.70	-	136,169.70	54RB	1990	70R1	1990
82 TOTAL	50,526,715.13	33,318,360.10	17,208,355.03	100	17,208,355.03	-	17,208,355.03				
STEAM PRODUCTION CROMBY CF											
83 3101	55,349.54	-	-	0	-	-	-				
83 3110	19,992,951.91	17,127,898.58	2,865,053.33	12.015	344,236.16	-	344,236.16	82SA	2004	75R3	2004
83 3120	5,797,451.73	3,464,471.80	2,332,979.93	12.188	284,343.59	-	284,343.59	50RB	2004	45RC	2004
83 3140	1,170,182.75	829,471.99	340,710.76	12.254	41,750.70	-	41,750.70	74LB	2004	50R3	2004
83 3150	2,635,996.95	1,738,040.73	897,956.22	12.206	109,604.54	-	109,604.54	73L0	2004	75LA	2004
83 3160	2,261,857.75	1,187,116.51	1,074,741.24	12.174	130,839.00	-	130,839.00	54RB	2004	70R1	2004
83 TOTAL	31,913,790.63	24,346,999.61	7,511,441.48	12.125	910,773.99	-	910,773.99				
STEAM PRODUCTION ALLIED CHEMICAL											
305 3110	129,720.15	67,447.81	62,272.34	7.034	4,380.24	-	4,380.24	82SA	2010	75R3	2010
305 3150	220,874.85	133,973.64	86,901.21	7.3	6,343.79	-	6,343.79	73L0	2010	75LA	2010
305 TOTAL	350,595.00	201,421.45	149,173.55	7.189	10,724.03	-	10,724.03				
STEAM PRODUCTION ESSEX CHEMICAL											
306 3110	1,354,205.47	571,342.25	782,863.22	7.018	54,941.34	-	54,941.34	82SA	2010	75R3	2010
306 3150	795,327.04	657,023.38	138,303.66	7.277	10,064.36	-	10,064.36	73L0	2010	75LA	2010
306 TOTAL	2,149,532.51	1,228,365.63	921,166.88	7.057	65,005.70	-	65,005.70				
STEAM PRODUCTION TOOLS + WORK EQUIPMENT											
372 3120	809,718.01	676,003.74	133,714.27	14.495	19,381.88	-	19,381.88	21LB	0	21LB	0
372 TOTAL	809,718.01	676,003.74	133,714.27	14.495	19,381.88	-	19,381.88				
STEAM PRODUCTION SAMAC											
503 3150	475,908.29	(345,593.86)	821,502.15	100	821,502.15	-	821,502.15	38SB	1992	38SB	1992
503 TOTAL	475,908.29	(345,593.86)	821,502.15	100	821,502.15	-	821,502.15				
STEAM PRODUCTION TOTAL OF ALL STATIONS											
FUN. 3101	5,501,778.20	-	-	0	-	-	-				
FUN. 3102	5,126.40	-	-	0	-	-	-				
FUN. 3110	222,097,390.78	147,191,153.23	74,906,237.55	8.328	6,237,918.32	-	6,237,918.32				
FUN. 3120	784,672,680.75	407,945,341.08	376,727,339.67	12.93	48,711,736.12	-	48,711,736.12				
FUN. 3140	218,713,186.85	122,267,778.92	96,445,407.93	10.351	9,983,422.93	-	9,983,422.93				
FUN. 3150	91,512,825.29	66,584,958.99	24,927,866.30	11.308	2,818,853.29	-	2,818,853.29				
FUN. 3160	18,756,660.65	10,915,194.24	7,841,466.41	12.052	945,024.18	-	945,024.18				
FUN. TOTAL	1,341,259,648.92	754,904,426.46	580,848,317.86	11.827	68,696,954.84	-	68,696,954.84				
NUCLEAR PRODUCTION MERRILL CREEK											
2 3201	95,360.00	-	-	0	-	-	-				
2 3210	904,383.09	108,565.41	795,817.68	2.937	23,373.17	-	23,373.17	80S2	2030	80S2	2030
2 3250	4,154.20	59.65	4,094.55	2.963	121.32	-	121.32	88R3	2030	88S0	2030
2 TOTAL	1,003,897.29	108,625.06	799,912.23	2.937	23,494.49	-	23,494.49				

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RB-4

DES ACCT.	ACCRAUAL - NET PLANT, 5-YEAR NET SALVAGE				NET PLANT ACCRAUAL	5 YR NET SALV. ALLOCATED	1/1/96 ACCRAUAL	RID891364 9 MONTHS		NEW 96 3 MONTHS	
	PLANT BALANCE 1/1 96	RESERVE 1/1/96	NET PLANT	R/L RATE				LIFE EST.	TERM YEAR	LIFE EST.	TERM YEAR
NUCLEAR PRODUCTION BRADSHAW RESERVOIR											
4 3201	1,659,385.83	-	-	0	-	-	-	-	-	-	-
4 3202	679,183.10	-	-	0	-	-	-	-	-	-	-
4 3210	84,921,918.20	2,099,900.27	82,822,017.93	3.03	2,509,507.14	-	2,509,507.14	80S2	2029	80S2	2029
4 TOTAL	87,260,487.17	2,099,900.27	82,822,017.93	3.03	2,509,507.14	-	2,509,507.14	-	-	-	-
NUCLEAR PRODUCTION SALEM 1											
61 3210	60,506,158.00	23,731,726.93	36,774,431.07	4.939	1,816,289.15	-	1,816,289.15	80S2	2016	80S2	2016
61 3220	190,035,764.18	77,527,176.71	112,508,587.47	5.626	6,329,733.13	-	6,329,733.13	41SB	2016	41SB	2016
61 3230	54,563,058.20	18,974,197.17	35,588,861.03	5.565	1,980,520.12	-	1,980,520.12	72L2	2016	29S3	2016
61 3240	71,190,710.03	26,409,362.21	44,781,347.82	4.951	2,217,124.53	-	2,217,124.53	98SB	2016	75SB	2016
61 3250	7,915,335.40	3,977,896.68	3,937,438.72	4.984	196,241.95	-	196,241.95	88R3	2016	88S0	2016
61 TOTAL	384,211,025.81	150,620,359.70	233,590,666.11	5.368	12,539,908.88	-	12,539,908.88	-	-	-	-
NUCLEAR PRODUCTION SALEM 2											
62 3210	69,394,336.74	21,626,269.53	47,768,067.21	4.135	1,975,209.58	-	1,975,209.58	80S2	2020	80S2	2020
62 3220	221,157,842.06	74,096,256.08	147,061,585.98	4.797	7,054,544.28	-	7,054,544.28	41SB	2020	41SB	2020
62 3230	56,272,460.83	1,065,055.48	55,207,405.35	4.654	2,569,352.64	-	2,569,352.64	72L2	2020	29S3	2020
62 3240	85,553,960.14	24,905,712.17	60,648,247.97	4.149	2,516,295.81	-	2,516,295.81	98SB	2020	75SB	2020
62 3250	6,071,411.44	2,647,493.23	3,423,918.21	4.181	143,154.02	-	143,154.02	88R3	2020	88S0	2020
62 TOTAL	438,450,911.21	124,340,786.49	314,109,224.72	4.539	14,258,556.33	-	14,258,556.33	-	-	-	-
NUCLEAR PRODUCTION SALEM CF											
63 3201	75,625.48	-	-	0	-	-	-	-	-	-	-
63 3210	133,297,993.05	51,548,790.53	81,749,202.52	4.15	3,392,591.90	-	3,392,591.90	80S2	2020	80S2	2020
63 3220	55,544,606.48	22,764,130.83	32,780,475.65	4.957	1,624,928.18	-	1,624,928.18	41SB	2020	41SB	2020
63 3230	46,539,784.88	18,342,860.80	28,196,924.08	5.048	1,423,380.73	-	1,423,380.73	72L2	2020	29S3	2020
63 3240	96,998,269.45	18,039,807.76	78,958,461.69	4.123	3,255,457.38	-	3,255,457.38	98SB	2020	75SB	2020
63 3250	27,816,224.15	6,787,812.99	21,028,411.16	4.159	874,571.62	-	874,571.62	88R3	2020	88S0	2020
63 TOTAL	360,272,503.49	117,483,402.91	242,713,475.10	4.355	10,570,929.81	-	10,570,929.81	-	-	-	-
NUCLEAR PRODUCTION PEACH BOTTOM 2 + 3											
66 3201	244,878.92	-	-	0	-	-	-	-	-	-	-
66 3202	68,366.28	-	-	0	-	-	-	-	-	-	-
66 3210	141,973,029.22	69,080,111.52	72,892,917.70	5.49	4,001,821.18	-	4,001,821.18	80S2	2014	80S2	2014
66 3220	388,339,036.33	149,422,634.49	238,916,401.84	6.07	14,502,225.59	-	14,502,225.59	41SB	2014	41SB	2014
66 3230	110,610,074.60	41,174,496.90	69,435,577.70	5.99	4,159,191.10	-	4,159,191.10	72L2	2014	29S3	2014
66 3240	57,031,823.72	24,640,025.11	32,391,798.61	5.503	1,782,520.68	-	1,782,520.68	98SB	2014	75SB	2014
66 3250	36,554,681.08	12,231,514.13	24,323,166.95	5.503	1,338,503.88	-	1,338,503.88	88R3	2014	88S0	2014
66 TOTAL	734,821,890.15	296,548,782.15	437,959,862.80	5.887	25,784,262.43	-	25,784,262.43	-	-	-	-
NUCLEAR PRODUCTION LIMERICK #1											
91 3210	477,849,238.04	120,487,158.49	357,362,079.55	3.942	14,087,213.18	-	14,087,213.18	80S2	2024	80S2	2014
91 3220	1,520,109,656.35	391,227,345.93	1,128,882,310.42	4.487	50,652,949.27	-	50,652,949.27	41SB	2024	41SB	2014
91 3230	254,618,731.53	68,158,127.96	186,460,603.57	4.233	7,892,877.35	-	7,892,877.35	72L2	2024	29S3	2014
91 3240	302,370,044.29	76,487,893.82	225,882,150.47	3.955	8,933,639.05	-	8,933,639.05	98SB	2024	75SB	2014
91 3250	111,334,622.68	28,388,923.63	82,945,699.05	3.981	3,302,068.28	-	3,302,068.28	88R3	2024	88S0	2014
91 TOTAL	2,666,282,292.89	684,749,449.83	1,981,532,843.06	4.283	84,868,747.13	-	84,868,747.13	-	-	-	-

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1 96-12/31/96

RB-5

DES ACCT.	ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE							RID891364	NEW 96		
	PLANT BALANCE	RESERVE	NET	R.L	NET PLANT	5 YR NET SALV.	1/1/96	9 MONTHS	3 MONTHS		
	1/1/96	1/1/96	PLANT	RATE	ACCRUAL	ALLOCATED	ACCRUAL	LIFE EST.	TERM YEAR	LIFE EST.	TERM YEAR
NUCLEAR PRODUCTION LIMERICK #2											
92 3210	434,673,448.18	61,181,218.71	373,492,229.47	3.333	12,448,496.01	-	12,448,496.01	80S2	2029	80S2	2019
92 3220	1,702,962,015.09	277,957,104.53	1,425,004,910.56	3.759	53,565,934.59	-	53,565,934.59	41SB	2029	41SB	2019
92 3230	304,061,890.67	59,355,280.25	244,706,610.42	3.536	8,652,825.74	-	8,652,825.74	72L2	2029	29S3	2019
92 3240	307,996,607.62	45,434,687.90	262,561,919.72	3.344	8,780,070.60	-	8,780,070.60	98SB	2029	75SB	2019
92 3250	89,162,813.41	15,280,895.15	73,881,918.26	3.371	2,490,559.46	-	2,490,559.46	88R3	2029	88S0	2019
92 TOTAL	2,838,856,774.97	459,209,186.54	2,379,647,588.43	3.611	85,937,886.40	-	85,937,886.40				
NUCLEAR PRODUCTION LIMERICK 100% COM											
99 3201	7,894,356.64	-	-	0	-	-	-				
99 3202	9,147.60	-	-	0	-	-	-				
99 3210	526,458,968.26	108,168,707.61	418,290,260.65	3.3	13,803,578.60	-	13,803,578.60	80S2	2029	80S2	2019
99 3220	385,207,821.24	93,051,628.34	292,156,192.90	3.963	11,578,149.92	-	11,578,149.92	41SB	2029	41SB	2019
99 3230	37,267,411.27	9,427,253.64	27,840,157.63	3.717	1,034,818.66	-	1,034,818.66	72L2	2029	29S3	2019
99 3240	183,270,567.14	42,347,991.99	140,922,575.15	3.312	4,667,355.69	-	4,667,355.69	98SB	2029	75SB	2019
99 3250	112,078,924.98	22,650,507.02	89,428,417.96	3.332	2,979,754.89	-	2,979,754.89	88R3	2029	88S0	2019
99 TOTAL	1,252,187,197.13	275,646,088.60	968,637,604.29	3.517	34,063,657.76	-	34,063,657.76				
NUCLEAR PRODUCTION CHESTERBROOK											
301 3210	3,545,612.65	228,569.28	3,317,043.37	1.762	58,446.30	-	58,446.30	80S2	0	80S2	2029
301 3250	3,684,459.03	217,070.00	3,467,389.03	1.65	57,211.92	-	57,211.92	88R3	0	88S0	2029
301 TOTAL	7,230,071.68	445,639.28	6,784,432.40	1.705	115,658.22	-	115,658.22				
NUCLEAR PRODUCTION NUCLEAR EOF NC											
307 3210	1,859,412.01	221,162.63	1,638,249.38	3.016	49,409.60	-	49,409.60	80S2	2029	80S2	2029
307 3250	440,947.24	42,189.81	398,757.43	3.052	12,170.08	-	12,170.08	88R3	2029	88S0	2029
307 TOTAL	2,300,359.25	263,352.44	2,037,006.81	3.023	61,579.68	-	61,579.68				
NUCLEAR PRODUCTION NE COAL STORAGE											
320 3250	520,297.25	10,793.30	509,503.95	1.67	8,508.72	-	8,508.72	88R3	0	88S0	2029
320 TOTAL	520,297.25	10,793.30	509,503.95	1.67	8,508.72	-	8,508.72				
NUCLEAR PRODUCTION OREGON SHOPS - NUCLEAR TOOLS											
331 3250	540,198.50	27,316.21	512,882.29	1.693	8,683.10	-	8,683.10	88R3	0	88S0	2029
331 TOTAL	540,198.50	27,316.21	512,882.29	1.693	8,683.10	-	8,683.10				
NUCLEAR PRODUCTION PEACH BOTTOM TRAINING CENTER											
363 3210	470,963.19	74,469.19	396,494.00	5.533	21,938.01	-	21,938.01	80S2	2014	80S2	2014
363 3250	8,104.45	1,593.32	6,511.13	5.467	355.96	-	355.96	88R3	2014	88S0	2014
363 TOTAL	479,067.64	76,062.51	403,005.13	5.532	22,293.97	-	22,293.97				
NUCLEAR PRODUCTION NUCLEAR INFORMATION CENTER											
365 3201	278,944.69	-	-	0	-	-	-				
365 3210	572,042.01	90,036.61	482,005.40	3.061	14,754.19	-	14,754.19	80S2	2029	80S2	2029
365 3250	569,968.34	68,004.99	501,963.35	3.066	15,390.20	-	15,390.20	88R3	2029	88S0	2029
365 TOTAL	1,420,955.04	158,041.60	983,968.75	3.064	30,144.39	-	30,144.39				
NUCLEAR PRODUCTION NUCLEAR TRAINING CENTER											
385 3201	400,911.51	-	-	0	-	-	-				
385 3210	5,015,177.22	797,139.21	4,218,038.01	3.098	130,674.82	-	130,674.82	80S2	2028	80S2	2029
385 3250	981,830.54	145,794.15	836,036.39	3.122	26,101.06	-	26,101.06	88R3	2028	88S0	2029
385 TOTAL	6,397,919.27	942,933.36	5,054,074.40	3.102	156,775.88	-	156,775.88				

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RB-6

DES ACCT.	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE							RID891364		NEW 96	
	PLANT BALANCE	RESERVE	NET	R/L	NET PLANT	5 YR NET SALV.	1/1.96	9 MONTHS		3 MONTHS	
	1/1.96	1/1.96	PLANT	RATE	ACCUAL	ALLOCATED	ACCUAL	LIFE EST.	TERM YEAR	LIFE EST.	TERM YEAR
NUCLEAR PRODUCTION											
	TOTAL		OF ALL STATION								
FUN. 3201	10,649,463.11	-	-	0	-	-	-	-	-	-	-
FUN. 3202	756,696.98	-	-	0	-	-	-	-	-	-	-
FUN. 3210	1,941,442,679.86	459,443,825.92	1,481,998,853.94	3.666	54,333,302.83	-	54,333,302.83	-	-	-	-
FUN. 3220	4,463,356,741.73	1,086,046,276.91	3,377,310,464.82	4.302	145,308,464.96	-	145,308,464.96	-	-	-	-
FUN. 3230	863,933,411.98	216,497,272.20	647,436,139.78	4.28	27,712,966.34	-	27,712,966.34	-	-	-	-
FUN. 3240	1,104,411,982.39	258,265,480.96	846,146,501.43	3.8	32,152,463.74	-	32,152,463.74	-	-	-	-
FUN. 3250	397,683,972.69	92,477,864.26	305,206,108.43	3.753	11,453,396.46	-	11,453,396.46	-	-	-	-
FUN. TOTAL	8,782,234,948.74	2,112,730,720.25	6,669,504,228.49	4.07	270,960,594.33	-	270,960,594.33	-	-	-	-
HYDRAULIC PRODUCTION											
	MUDDY RUN (1,2,3,4,5,6,7,8)										
19 3301	812,413.61	-	-	0	-	-	-	-	-	-	-
19 3302	9,364.51	-	-	0	-	-	-	-	-	-	-
19 3304	599,044.51	-	-	0	-	-	-	-	-	-	-
19 3311	12,428,586.66	5,625,800.42	6,802,786.24	5.762	391,976.54	-	391,976.54	57R4	2014	57R4	2014
19 3312	128,175.89	57,309.90	70,865.99	5.765	4,085.42	-	4,085.42	57R4	2014	57R4	2014
19 3313	4,921,061.26	1,706,021.43	3,215,039.83	5.525	177,630.95	-	177,630.95	57R4	2014	57R4	2014
19 3321	33,575,933.36	13,977,444.78	19,598,488.58	5.622	1,101,827.03	-	1,101,827.03	73L3	2014	73L3	2014
19 3323	864,028.70	351,651.32	512,377.38	5.624	28,816.10	-	28,816.10	73L3	2014	73L3	2014
19 3330	27,829,946.40	12,184,768.40	15,645,178.00	5.867	917,902.59	-	917,902.59	72L0	2014	83RA	2014
19 3340	10,612,664.54	4,742,310.21	5,870,354.33	6.076	356,682.73	-	356,682.73	55L2	2014	55L2	2014
19 3351	2,021,295.20	1,086,712.24	934,582.96	5.479	51,205.80	-	51,205.80	100R3	2014	90R3	2014
19 3353	165,466.63	94,456.96	71,009.67	5.465	3,880.68	-	3,880.68	100R3	2014	90R3	2014
19 3360	997,675.56	664,463.87	333,211.69	5.483	18,270.00	-	18,270.00	100R3	2014	100R3	2014
19 TOTAL	94,965,656.83	40,490,939.53	53,053,894.67	5.753	3,052,277.84	-	3,052,277.84	-	-	-	-
OTHER PRODUCTION											
	SOUTHWARK G.T. (3,4,5,6)										
104 3401	166,147.74	-	-	0	-	-	-	-	-	-	-
104 3410	106,420.34	75,472.99	30,947.35	100	30,947.35	-	30,947.35	29L3	1992	40L3	1992
104 3420	388,256.08	363,268.99	24,987.09	100	24,987.09	-	24,987.09	100S1	1992	100S1	1992
104 3440	6,143,618.21	5,605,747.35	537,870.86	100	537,870.86	-	537,870.86	100LA	1992	100LA	1992
104 3450	1,077,058.72	1,000,789.96	76,268.76	100	76,268.76	-	76,268.76	91R3	1992	91R3	1992
104 TOTAL	7,881,501.09	7,045,279.29	670,074.06	100	670,074.06	-	670,074.06	-	-	-	-
OTHER PRODUCTION											
	EDDYSTONE G.T. (10,20,30,40)										
106 3401	61,469.23	-	-	0	-	-	-	-	-	-	-
106 3410	185,966.47	185,966.47	-	100	-	-	-	29L3	1994	40L3	1994
106 3420	589,785.20	589,785.20	-	100	-	-	-	100S1	1994	100S1	1994
106 3440	6,781,884.03	6,781,884.03	-	100	-	-	-	100LA	1994	100LA	1994
106 3450	697,109.90	697,109.90	-	100	-	-	-	91R3	1994	91R3	1994
106 TOTAL	8,316,214.83	8,254,745.60	-	100	-	-	-	-	-	-	-
OTHER PRODUCTION											
	CROMBY DIESEL (D)										
107 3420	532,674.51	494,900.96	37,773.55	100	37,773.55	-	37,773.55	100S1	1990	100S1	1990
107 3440	288,254.64	288,254.64	-	100	-	-	-	100LA	1990	100LA	1990
107 3450	18,768.32	18,768.32	-	100	-	-	-	91R3	1990	91R3	1990
107 3460	2,030.61	2,030.61	-	100	-	-	-	75S3	1990	75S3	1990
107 TOTAL	841,728.08	803,954.53	37,773.55	100	37,773.55	-	37,773.55	-	-	-	-

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RB-7

DES ACCT.	ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE							RID891364		NEW 96	
	PLANT BALANCE	RESERVE	NET	R/L	NET PLANT	5 YR NET SALV.	1:1/96	9 MONTHS		3 MONTHS	
	1/1/96	1/1/96	PLANT	RATE	ACCRUAL	ALLOCATED	ACCRUAL	LIFE EST.	TERM YEAR	LIFE EST.	TERM YEAR
OTHER PRODUCTION DELAWARE DIESEL(D)											
109 3401	25,726.23	-	-	0	-	-	-	-	-	-	-
109 3420	6,949.66	6,949.66	-	100	-	-	-	100S1	1990	100S1	1990
109 3440	260,079.47	260,081.65	(2.18)	100	(2.18)	-	(2.18)	100LA	1990	100LA	1990
109 3450	30,878.81	26,981.78	3,897.03	100	3,897.03	-	3,897.03	91R3	1990	91R3	1990
109 3460	1,920.58	1,920.58	-	100	-	-	-	75S3	1990	75S3	1990
109 TOTAL	325,554.75	295,933.67	3,894.85	0	3,894.85	-	3,894.85				
OTHER PRODUCTION SCHUYLKILL DIESEL (D)											
113 3420	5,821.85	5,821.85	-	100	-	-	-	100S1	1993	100S1	1993
113 3440	252,121.49	252,121.49	-	100	-	-	-	100LA	1993	100LA	1993
113 3450	31,526.37	31,526.37	-	100	-	-	-	91R3	1993	91R3	1993
113 3460	1,906.85	1,906.85	-	100	-	-	-	75S3	1993	75S3	1993
113 TOTAL	291,376.56	291,376.56	-	0	-	-	-				
OTHER PRODUCTION DELAWARE G.T. (9,10,11,12)											
115 3401	74,933.72	-	-	0	-	-	-	-	-	-	-
115 3410	96,053.43	96,053.43	-	100	-	-	-	29L3	1994	40L3	1994
115 3420	433,232.24	433,232.24	-	100	-	-	-	100S1	1994	100S1	1994
115 3440	5,856,780.87	5,856,649.04	131.83	100	131.83	-	131.83	100LA	1994	100LA	1994
115 3450	1,500,577.96	1,500,577.96	-	100	-	-	-	91R3	1994	91R3	1994
115 TOTAL	7,961,578.22	7,886,512.67	131.83	100	131.83	-	131.83				
OTHER PRODUCTION SCHUYLKILL G.T. (10)											
116 3401	1,048.08	-	-	0	-	-	-	-	-	-	-
116 3410	109,162.36	109,162.36	-	100	-	-	-	29L3	1994	40L3	1994
116 3420	367,307.57	367,307.57	-	100	-	-	-	100S1	1994	100S1	1994
116 3440	1,638,020.74	1,638,020.74	-	100	-	-	-	100LA	1994	100LA	1994
116 3450	446,228.62	446,228.62	-	100	-	-	-	91R3	1994	91R3	1994
116 TOTAL	2,561,767.37	2,560,719.29	-	100	-	-	-				
OTHER PRODUCTION CHESTER G.T. (7,8,9)											
117 3401	6,036.22	-	-	0	-	-	-	-	-	-	-
117 3410	87,338.19	87,338.19	-	100	-	-	-	29L3	1994	40L3	1994
117 3420	492,995.77	492,995.77	-	100	-	-	-	100S1	1994	100S1	1994
117 3440	4,402,643.86	4,402,643.86	-	100	-	-	-	100LA	1994	100LA	1994
117 3450	1,121,773.93	1,121,773.93	-	100	-	-	-	91R3	1994	91R3	1994
117 TOTAL	6,110,787.97	6,104,751.75	-	100	-	-	-				
OTHER PRODUCTION KEYSTONE DIESEL (D)											
118 3420	8,879.67	7,885.62	994.05	13.471	133.91	-	133.91	100S1	2003	100S1	2003
118 3440	189,359.11	156,811.08	32,548.03	13.618	4,432.39	-	4,432.39	100LA	2003	100LA	2003
118 3450	18,873.17	16,398.42	2,474.75	13.406	331.76	-	331.76	91R3	2003	91R3	2003
118 TOTAL	217,111.95	181,095.12	36,016.83	13.599	4,898.06	-	4,898.06				
OTHER PRODUCTION FALLS G.T. (1,2,3)											
119 3410	137,708.19	137,708.19	-	100	-	-	-	29L3	1995	40L3	1995
119 3420	411,748.89	411,748.89	-	100	-	-	-	100S1	1995	100S1	1995
119 3440	4,447,030.06	4,447,030.06	-	100	-	-	-	100LA	1995	100LA	1995
119 3450	887,750.66	887,750.66	-	100	-	-	-	91R3	1995	91R3	1995
119 TOTAL	5,884,237.80	5,884,237.80	-	100	-	-	-				

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RB-8

DES ACCT.	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE								RID891364		NEW 96	
	PLANT BALANCE	RESERVE	NET	R-L	NET PLANT	5 YR NET SALV.	1/1/96	LIFE	TERM	LIFE	TERM	
	1/1/96	1/1/96	PLANT	RATE	ACCRUAL	ALLOCATED	ACCRUAL	EST.	YEAR	EST.	YEAR	
OTHER PRODUCTION	MOSER G.T. (1,2,3)											
120 3401	1,272.20	-	-	0	-	-	-	-	-	-	-	
120 3410	321,514.44	321,514.44	-	100	-	-	-	29L3	1995	40L3	1995	
120 3420	322,454.72	322,454.72	-	100	-	-	-	100S1	1995	100S1	1995	
120 3440	4,372,293.67	4,372,293.67	-	100	-	-	-	100LA	1995	100LA	1995	
120 3450	1,056,317.54	1,056,317.54	-	100	-	-	-	91R3	1995	91R3	1995	
120 TOTAL	6,073,852.57	6,072,580.37	-	100	-	-	-					
OTHER PRODUCTION	CONEMAUGH DIESEL (D)											
121 3440	198,271.38	149,712.47	48,558.91	9.801	4,759.26	-	-	4,759.26	100LA	2006	100LA	2006
121 3450	5,693.03	4,101.57	1,591.46	9.593	152.67	-	-	152.67	91R3	2006	91R3	2006
121 TOTAL	203,964.41	153,814.04	50,150.37	9.794	4,911.93	-	-	4,911.93				
OTHER PRODUCTION	RICHMOND G.T. (81.91,92)											
123 3401	100,391.29	-	-	0	-	-	-	-	-	-	-	
123 3410	547,052.35	112,121.71	434,930.64	40.007	174,002.70	-	-	174,002.70	29L3	1998	40L3	1998
123 3420	907,356.15	678,694.27	228,661.88	40.062	91,606.52	-	-	91,606.52	100S1	1998	100S1	1998
123 3440	8,624,197.37	6,363,088.12	2,261,109.25	40.209	909,169.42	-	-	909,169.42	100LA	1998	100LA	1998
123 3450	1,882,836.18	1,521,676.57	361,159.61	40.051	144,648.04	-	-	144,648.04	91R3	1998	91R3	1998
123 3460	216,366.62	108,449.62	107,917.00	40.001	43,167.88	-	-	43,167.88	75S3	1998	75S3	1998
123 TOTAL	12,278,199.96	8,784,030.29	3,393,778.38	40.15	1,362,594.56	-	-	1,362,594.56				
OTHER PRODUCTION	SALEM G.T. (3)											
126 3420	430,888.42	380,953.67	49,934.75	100	49,934.75	-	-	49,934.75	100S1	1996	100S1	1996
126 3440	1,575,085.18	1,518,588.77	56,496.41	100	56,496.41	-	-	56,496.41	100LA	1996	100LA	1996
126 3450	458,518.97	448,610.79	9,908.18	100	9,908.18	-	-	9,908.18	91R3	1996	91R3	1996
126 3460	29,580.22	29,580.22	-	100	-	-	-	-	75S3	1996	75S3	1996
126 TOTAL	2,494,072.79	2,377,733.45	116,339.34	100	116,339.34	-	-	116,339.34				
OTHER PRODUCTION	CROYDON GT(11,12,21,22,31-2,41-2											
129 3401	404,194.53	-	-	0	-	-	-	-	-	-	-	
129 3410	3,528,305.89	3,090,771.26	437,534.63	30.803	134,773.79	-	-	134,773.79	29L3	1999	40L3	1999
129 3420	19,025,733.33	15,627,759.71	3,397,973.62	28.657	973,757.30	-	-	973,757.30	100S1	1999	100S1	1999
129 3440	46,488,230.13	34,776,999.12	11,711,231.01	28.759	3,368,032.93	-	-	3,368,032.93	100LA	1999	100LA	1999
129 3450	3,699,348.26	3,044,084.87	655,263.39	28.619	187,529.83	-	-	187,529.83	91R3	1999	91R3	1999
129 3460	2,191,403.60	1,793,464.29	397,939.31	28.584	113,746.97	-	-	113,746.97	75S3	1999	75S3	1999
129 TOTAL	75,337,215.74	58,333,079.25	16,599,941.96	28.782	4,777,840.82	-	-	4,777,840.82				
OTHER PRODUCTION	PORTABLE IN STATIONS											
364 3440	3,045,007.30	2,975,400.86	69,606.44	100	69,606.44	-	-	69,606.44	100LA	1996	100LA	1996
364 TOTAL	3,045,007.30	2,975,400.86	69,606.44	100	69,606.44	-	-	69,606.44				
OTHER PRODUCTION	TOTAL OF ALL STATIONS											
FUN. 3401	841,219.24	-	-	0	-	-	-	-	-	-	-	
FUN. 3410	5,119,521.66	4,216,109.04	903,412.62	37.605	339,723.84	-	-	339,723.84	-	-	-	
FUN. 3420	23,924,084.06	20,183,759.12	3,740,324.94	31.5	1,178,193.12	-	-	1,178,193.12	-	-	-	
FUN. 3440	94,562,877.51	79,845,326.95	14,717,550.56	33.637	4,950,497.36	-	-	4,950,497.36	-	-	-	
FUN. 3450	12,933,260.44	11,822,697.26	1,110,563.18	38.065	422,736.27	-	-	422,736.27	-	-	-	
FUN. 3460	2,443,208.48	1,937,352.17	505,856.31	31.02	156,914.85	-	-	156,914.85	-	-	-	
FUN. TOTAL	139,824,171.39	118,005,244.54	20,977,707.61	33.598	7,048,065.44	-	-	7,048,065.44				

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1-96-12/31-96

RB-9

DES ACCT.	ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE							RID891364		NEW 96	
	PLANT BALANCE	RESERVE	NET	R/L	NET PLANT	5 YR NET S.S.L.V.	1 1-96	9 MONTHS	3 MONTHS		
	1/1 96	1/1 96	PLANT	RATE	ACCRUAL	ALLOCATED	ACCRUAL	LIFE EST.	TERM YEAR	LIFE EST.	TERM YEAR
<b>TRANSMISSION PLANT</b>											
601 3501	35,244,456.95	-	-	0	-	-	-	-	-	-	-
601 3502	16,731,622.16	-	-	0	-	-	-	-	-	-	
601 3520	21,013,196.54	10,731,923.42	10,281,273.12	3.563	366,321.76	-	366,321.76	50R5	0	50R5	0
601 3530	318,548,208.37	118,402,507.56	200,145,700.81	3.26	6,524,749.85	-	6,524,749.85	45S2	0	55S1	0
601 3540	227,238,032.83	91,571,409.85	135,666,622.98	2.562	3,475,778.88	-	3,475,778.88	55L2	0	60RC	0
601 3550	3,145,700.89	235,853.35	2,909,847.54	3.526	102,601.22	-	102,601.22	31L2	0	45L2	0
601 3560	115,589,490.72	48,449,004.73	67,140,485.99	3.259	2,188,108.44	-	2,188,108.44	46S2	0	55R3	0
601 3570	7,382,039.78	3,223,851.54	4,158,188.24	3.592	149,362.12	-	149,362.12	50R4	0	60R2	0
601 3580	55,158,410.37	31,191,502.51	23,966,907.86	4.777	1,144,899.19	-	1,144,899.19	40R4	0	60R2	0
601 3590	2,054,612.11	1,629,802.92	424,809.19	9.992	42,446.93	-	42,446.93	30S3	0	40S3	0
601 TOTAL	802,105,770.72	305,435,855.88	444,693,835.73	3.147	13,994,268.39	-	13,994,268.39				
<b>DISTRIBUTION PLANT</b>											
601 3601	12,328,300.71	-	-	0	-	-	-	-	-	-	-
601 3602	19,403,729.80	-	-	0	-	-	-	-	-	-	-
601 3610	47,599,130.39	23,285,286.39	24,313,844.00	6.087	1,479,983.68	-	1,479,983.68	34L5	0	45L2	
601 3620	489,266,798.08	226,941,853.91	262,324,944.17	4.443	11,655,097.27	-	11,655,097.27	35R3	0	45L2	
601 3640	249,879,400.41	67,043,678.89	182,835,721.52	2.705	4,945,706.27	-	4,945,706.27	46R1	0	50R1	
601 3650	383,963,800.82	114,528,764.69	269,435,036.13	3.046	8,206,991.20	-	8,206,991.20	42SA	0	50L1	
601 3660	198,522,297.25	83,119,746.99	115,402,550.26	3.365	3,883,295.82	-	3,883,295.82	50R4	0	60R4	
601 3670	424,462,377.23	107,980,853.19	316,481,524.04	2.161	6,839,165.73	-	6,839,165.73	55RA	0	60RB	
601 3680	279,108,487.22	79,083,094.12	200,025,393.10	3.531	7,062,896.63	-	7,062,896.63	36RA	0	40RA	
601 3691	55,110,916.20	24,957,077.29	30,153,838.91	3.746	1,129,562.81	-	1,129,562.81	37L2	0	45L2	
601 3692	173,214,158.27	39,155,773.23	134,058,385.04	2.336	3,131,603.87	-	3,131,603.87	48L1	0	65L1	
601 3700	177,413,803.77	42,513,541.78	134,900,261.99	4.695	6,333,567.30	-	6,333,567.30	31RB	0	31RB	
601 3702	112,168.50	37,863.00	74,305.50	3.428	2,547.19	-	2,547.19	52S6	0	55L5	
601 3710	350,214.69	248,943.40	101,271.29	3.074	3,113.08	-	3,113.08	30O3	0	45O4	
601 3730	13,451,942.86	2,863,614.94	10,588,327.92	7.664	811,489.45	-	811,489.45	20RB	0	17L1	
601 3731	3,148.98	(142,515.88)	145,664.86	11.449	16,677.17	-	16,677.17	9O3	0	9O3	
601 3732	920,283.46	(6,673,976.25)	7,594,259.71	5.072	385,180.85	-	385,180.85	31LB	0	15LA	
601 3733	3,238,212.71	1,902,750.54	1,335,462.17	9.667	129,099.13	-	129,099.13	16SA	0	23LA	
601 TOTAL	2,528,349,171.35	806,846,350.23	1,689,770,790.61	3.315	56,015,977.45	-	56,015,977.45				
<b>GENERAL PLANT</b>											
601 3891	2,109,928.14	-	-	0	-	-	-	-	-	-	-
601 3900	35,456,930.95	11,205,919.13	24,251,011.82	2.971	720,497.56	-	720,497.56	44RC	0	50LB	
601 3911	3,643,146.46	928,535.61	2,714,610.85	5.788	157,121.68	-	157,121.68	21O2	0	20LA	
601 3912	4,823,488.31	2,019,124.70	2,804,363.61	6.184	173,421.85	-	173,421.85	21O2	0	20LA	
601 3913	7,246,959.23	3,070,758.02	4,176,201.21	18.255	762,365.53	-	762,365.53	8LA	0	8R1	
601 3920	129,812.60	5,900.63	123,911.97	9.523	11,800.14	-	11,800.14	11L2	0		
601 3930	64,243.95	(27,668.33)	91,912.28	9.263	8,513.83	-	8,513.83	24L2	0	22L2	
601 3940	8,315,197.49	2,307,766.30	6,107,431.19	2.708	165,389.24	-	165,389.24	45L0	0	45R1	
601 3951	17,482,473.67	3,903,635.73	13,578,837.94	4.028	546,955.59	-	546,955.59	32LB	0	32R4	
601 3952	1,129,576.72	403,138.47	726,438.25	4.169	30,285.21	-	30,285.21	35R2	0	35S2	
601 3953	551,830.17	256,466.62	295,363.55	3.409	10,068.94	-	10,068.94	49R3	0	47S6	
601 3970	8,679,793.86	1,617,523.25	7,062,270.61	3.816	269,496.25	-	269,496.25	32R3	0	35R3	
601 3980	1,514,120.05	553,346.96	960,773.09	5.275	50,680.78	-	50,680.78	27LB	0	22R3	
601 3991	(364,429,501.18)	(95,889,162.18)	(268,540,339.00)	0	-	-	-	-	-	-	-
601 TOTAL	(273,281,999.58)	(69,744,715.09)	(205,647,212.63)	(1.413)	2,906,596.60	-	2,906,596.60				

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RB-10

DES ACCT.	ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE							RID891364		NEW 96	
	PLANT BALANCE 1/1/96	RESERVE 1/1/96	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5 YR NET SALV. ALLOCATED	1/1/96 ACCRUAL	9 MONTHS LIFE EST.	3 MONTHS TERM YEAR	9 MONTHS LIFE EST.	3 MONTHS TERM YEAR
GENERAL PLANT											
601 3992	(162,990,205.51)	(37,751,260.51)	(125,238,945.00)	0	-	0	-				
601 TOTAL	(162,990,205.51)	(37,751,260.51)	(125,238,945.00)	0	-	0	-				
ELECTRIC	13,307,854,903.04	4,030,917,561.29	9,116,556,457.25	4.636	422,674,734.89	0	422,674,734.89				

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: GAS  
 1/1/96-12/31/96

RB-11

DES ACCT.	ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE							GAS95	
	PLANT BALANCE 1/1/96	RESERVE 1/1/96	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5 YR NET SALV. ALLOCATED	1/1/96 ACCRUAL	AVG LIFE EST.	TERMI YEAR
<b>INTANGIBLE PLANT</b>									
601 13020	50,032.75	-	-	0	-	-	-	-	-
601 TOTAL	50,032.75	-	-	0	-	-	-	-	-
<b>PRODUCTION PLANT</b>									
601									
601 13050	872,396.60	398,885.43	473,511.17	7.541	35,707.48	3,106.96	38,814.44	100S0	2009
601 13110	13,384,486.71	4,124,152.99	9,260,333.72	7.511	695,543.67	60,520.35	756,064.02	100S0	2009
601 TOTAL	14,256,883.31	4,523,038.42	9,733,844.89	7.512	731,251.15	63,627.31	794,878.46		
<b>STORAGE PLANT</b>									
601 13601	15,947.78	-	-	0	-	-	-	-	-
601 13610	4,197,072.37	2,645,483.74	1,551,588.63	22.394	347,462.76	30,233.29	377,696.05	100S0	2000
601 13620	6,268,005.11	5,564,093.63	703,911.48	22.421	157,823.99	13,732.51	171,556.50	100S0	2000
601 13630	415,540.54	355,075.23	60,465.31	22.9	13,846.56	1,204.81	15,051.37	50L1	2000
601 13631	2,181,330.69	1,808,759.54	372,571.15	22.993	85,665.28	7,453.87	93,119.15	50L1	2000
601 13632	688,348.28	662,087.30	26,260.98	23.052	6,053.68	526.74	6,580.42	50L1	2000
601 13633	133,136.74	114,336.87	18,799.87	23.051	4,333.56	377.07	4,710.63	50L1	2000
601 13635	4,534,324.76	3,803,169.45	731,155.31	23.011	168,246.15	14,639.36	182,885.51	50L1	2000
601 TOTAL	18,433,706.27	14,953,605.76	3,464,752.73	22.611	783,431.98	68,167.65	851,599.63		
<b>DISTRIBUTION PLANT</b>									
601 13741	390,330.84	-	-	0	-	-	-	-	-
601 13742	1,146,091.06	-	-	0	-	-	-	-	-
601 13750	7,362,598.66	1,868,893.97	5,493,704.69	2.92	160,416.18	13,958.07	174,374.25	45L5	0
601 13760	3,729,987.51	2,695,882.90	1,034,104.61	12.217	126,336.56	10,992.74	137,329.30	55RC	0
601 13761	292,733,970.78	76,519,800.75	216,214,170.03	2.399	5,186,977.94	451,327.12	5,638,305.06	55RC	0
601 13762	22,090,175.55	5,913,126.97	16,177,048.58	2.43	393,102.28	34,204.45	427,306.73	64LA	0
601 13763	158,004,808.94	27,066,613.68	130,938,195.26	2.25	2,946,109.39	256,345.62	3,202,455.01	53L2	0
601 13770	24,691.96	24,691.96	-	100	-	-	-	15L4	0
601 13780	10,672,766.88	2,145,666.66	8,527,100.22	3.177	270,905.97	23,571.95	294,477.92	45SB	0
601 13790	7,262,773.84	6,616,628.45	646,145.39	15.588	100,721.14	8,763.91	109,485.05	85R1	2002
601 13791	1,823,016.75	450,826.48	1,372,190.27	5.306	72,808.42	6,335.17	79,143.59	85R1	2015
601 13800	57,559.28	21,745.73	35,813.55	3.173	1,136.36	98.88	1,235.24	32S0	0
601 13801	36,612,655.79	9,383,214.05	27,229,441.74	5.171	1,408,034.43	122,515.29	1,530,549.72	32S0	0
601 13802	279,638,756.98	65,037,761.31	214,600,995.67	2.753	5,907,965.41	514,061.38	6,422,026.79	44RB	0
601 13810	27,543,193.19	8,342,603.61	19,200,589.58	3.696	709,653.79	61,748.09	771,401.88	39SB	0
601 13820	65,104,968.52	15,438,449.16	49,666,519.36	3.07	1,524,762.14	132,671.96	1,657,434.10	39LA	0
601 13840	848.02	542.61	305.41	9.297	28.39	2.47	30.86	23S0	0
601 13870	1,396,275.28	77,646.93	1,318,628.35	5.127	67,606.08	5,882.51	73,488.59	25SB	0
601 TOTAL	915,595,469.83	221,604,095.22	692,454,952.71	2.726	18,876,564.48	1,642,479.61	20,519,044.09		
<b>GENERAL PLANT</b>									
601 13900	3,421,868.74	1,014,868.27	2,407,000.47	3.644	87,711.10	7,631.88	95,342.98	40R4	0
601 13940	325,096.53	47,286.95	277,809.58	3.585	9,959.47	866.59	10,826.06	30S0	0
601 13950	2,021,942.94	367,117.17	1,654,825.77	2.921	48,337.46	4,205.92	52,543.38	40R4	0
601 13980	39,241.90	39,189.64	52.26	26.716	13.96	1.21	15.17	24S6	0
601 13990	33,795.50	57,574.75	(23,779.25)	11.999	(2,851.13)	(248.08)	(3,099.21)	40S2	0
601 TOTAL	5,841,945.61	1,526,036.78	4,315,908.83	3.317	143,170.86	12,457.52	155,628.38		
<b>GAS</b>	<b>954,178,037.77</b>	<b>242,606,176.18</b>	<b>709,969,459.16</b>	<b>2.892</b>	<b>20,534,418.47</b>	<b>1,786,732.09</b>	<b>22,321,150.56</b>		

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1/1/96-12/31/96

RB-12

DES ACCT.	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE							RID891364		NEW '96	
	PLANT BALANCE	RESERVE	NET	R/L	NET PLANT	5 YR NET SALV.	1/1/96	9 MONTHS		3 MONTHS	
	1/1/96	1/1/96	PLANT	RATE	ACCUAL	ALLOCATED	ACCUAL	LIFE EST.	TERM YEAR	LIFE EST.	TERM YEAR
GENERAL PLANT											
601 43010	677,135.89	-	-	0	-	0	0	0	0	0	0
601 43030	39,876,469.80	-	-	0	-	0	0	0	0	0	0
601 43890	6,667.23	-	-	0	-	0	0	0	0	0	0
601 43891	8,422,696.05	-	-	0	-	0	0	0	0	0	0
601 43892	5,473.48	-	-	0	-	0	0	0	0	0	0
601 43900	159,668,101.73	58,705,930.29	100,962,171.44	3.548	3,582,137.84	0	3,582,137.84	37SA	0	46L2	0
601 43911	4,244,120.04	1,109,602.88	3,134,517.16	5.874	184,121.54	0	184,121.54	21O2	0	20LA	0
601 43912	19,797,746.84	6,343,922.32	13,453,824.52	5.692	765,791.69	0	765,791.69	21O2	0	20LA	0
601 43913	110,462.64	(749,453.10)	859,915.74	36.119	310,592.97	0	310,592.97	8LA	0	6R4	0
601 43930	1,911,011.22	399,561.30	1,511,449.92	4.447	67,214.18	0	67,214.18	33SA	0	28R2	0
601 43941	542,243.82	119,017.72	423,226.10	6.432	27,221.90	0	27,221.90	21LB	0	21LB	0
601 43942	6,467,463.35	1,444,607.08	5,022,856.27	6.974	350,294.00	0	350,294.00	21LB	0	21LB	0
601 43962	937.91	937.91	-	100	-	0	-	11SA	0	10L1	0
601 43970	7,952,138.80	1,721,075.72	6,231,063.08	4.146	258,339.88	0	258,339.88	32R3	0	26L3	0
601 43981	1,793,382.58	552,045.52	1,241,337.06	6.947	86,235.69	0	86,235.69	24LA	0	17R1	0
601 43982	23,267.77	6,217.98	17,049.79	13.093	2,232.33	0	2,232.33	24LA	0	17R1	0
601 43991	15,792,608.78	631,016.68	15,161,592.10	0	-	0	-	-	0	-	0
601 TOTAL	267,291,927.93	70,284,482.30	148,019,003.18	3.806	5,634,182.02	0	5,634,182.02				
COMMON	267,291,927.93	70,284,482.30	148,019,003.18	3.806	5,634,182.02	0	5,634,182.02				
TRANSPORTTION											
601 53920	25,853,798.36	4,670,327.69	21,183,470.67	11.298	2,393,308.52	0	2,393,308.52	11L2	0	11L2	0
601 53943	6,401,279.30	1,078,934.44	5,322,344.86	5.774	307,312.19	0	307,312.19	21LB	0	21LB	0
601 53961	55,285.66	53,750.49	1,535.17	62.913	965.82	0	965.82	11SA	0	10L1	0
601 TOTAL	32,310,363.32	5,803,012.62	26,507,350.70	10.192	2,701,586.53	0	2,701,586.53				
TRANSPORT	32,310,363.32	5,803,012.62	26,507,350.70	10.192	2,701,586.53	0	2,701,586.53				

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31 96

RC-1

DES ACCT.	ACCURAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R L RATE	ADDS - ADJS ACCRUAL	1/1/96 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
INTANGIBLE PLANT						
SALEM CF						
63 3030	-	0	-	-	-	-
63 TOTAL	-	0	-	-	-	-
INTANGIBLE PLANT						
PEACH BOTTOM 2 + 3						
66 3030	-	0	-	-	-	-
66 3031	-	0	-	-	-	-
66 TOTAL	-	0	-	-	-	-
INTANGIBLE PLANT						
PEACH BOTTOM CF						
68 3030	-	0	-	-	-	-
68 TOTAL	-	0	-	-	-	-
INTANGIBLE PLANT						
LIMERICK #1						
91 3030	-	0	-	-	-	-
91 TOTAL	-	0	-	-	-	-
INTANGIBLE PLANT						
LIMERICK 100% COM						
99 3030	-	0	-	-	-	-
99 TOTAL	-	0	-	-	-	-
INTANGIBLE PLANT						
TOTAL OF ALL STATIONS						
FUN. 3020	-	0	-	-	-	-
FUN. 3030	-	0	-	-	-	-
FUN. 3031	-	0	-	-	-	-
FUN. TOTAL	-	0	-	-	-	-
STEAM PRODUCTION						
SCHUYKILL (1,3)						
1 3101	-	0	-	-	-	-
1 3110	-	100	-	-	-	-
1 3120	(23,662.00)	100	(11,831.00)	54,687.27	42,856.27	42,856.27
1 3140	-	100	-	5,187.87	5,187.87	5,187.87
1 3150	(2,314.42)	100	(1,157.21)	835.30	(321.91)	(321.91)
1 3160	-	100	-	21,796.80	21,796.80	21,796.80
1 TOTAL	(25,976.42)	100	(12,988.21)	82,507.24	69,519.03	69,519.03
STEAM PRODUCTION						
EDDYSTONE 1 + 2						
6 3101	-	0	-	-	-	-
6 3102	-	0	-	-	-	-
6 3110	175,221.47	7.11	6,235.26	1,906,837.81	1,913,073.07	1,913,073.07
6 3120	1,019,265.71	7.43	37,865.72	9,456,632.42	9,494,498.14	9,494,498.14
6 3140	-	7.242	-	2,862,281.41	2,862,281.41	2,862,281.41
6 3150	743,127.57	7.371	27,387.97	568,544.58	595,932.55	595,932.55
6 3160	-	7.358	-	138,714.59	138,714.59	138,714.59
6 TOTAL	1,937,614.75	7.379	71,488.95	14,933,010.81	15,004,499.76	15,004,499.76
STEAM PRODUCTION						
DELAWARE (7,8)						
9 3101	-	0	-	-	-	-
9 3110	-	100	-	(17,129.37)	(17,129.37)	(5,277.99)
9 3120	(100,000.00)	100	(50,000.00)	1,797,871.97	1,747,871.97	538,563.75
9 3140	-	100	-	41,202.68	41,202.68	12,695.59
9 3150	-	100	-	3,544.24	3,544.24	1,092.07
9 3160	-	100	-	155,542.46	155,542.46	47,926.58
9 TOTAL	(100,000.00)	100	(50,000.00)	1,981,031.98	1,931,031.98	595,000.00

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 J 1 96-12:31.96

RC-2

DES ACCT.	ACCUMULATED ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1/1.96 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
STEAM PRODUCTION RICHMOND (9)						
10 3120	-	0	-	(256,994.76)	(256,994.76)	-
10 TOTAL	-	0	-	(256,994.76)	(256,994.76)	-
STEAM PRODUCTION CONEMAUGH (1.2)						
15 3101	-	0	-	-	-	-
15 3110	16,609.00	9.651	801.47	844,425.76	845,227.23	845,227.23
15 3120	2,108,954.30	9.811	103,454.75	8,447,697.90	8,551,152.65	8,551,152.65
15 3140	28,695.36	9.77	1,401.77	948,032.89	949,434.66	949,434.66
15 3150	-	9.999	-	141,645.59	141,645.59	141,645.59
15 3160	43,994.00	9.857	2,168.24	24,776.44	26,944.68	26,944.68
15 TOTAL	2,198,252.66	9.81	107,826.23	10,406,578.58	10,514,404.81	10,514,404.81
STEAM PRODUCTION KEYSTONE (1.2)						
17 3101	-	0	-	-	-	-
17 3110	12,465.20	13.461	838.97	938,753.59	939,592.56	939,592.56
17 3120	378,238.22	13.691	25,897.97	4,918,561.72	4,944,459.69	4,944,459.69
17 3140	(31,666.56)	13.536	(2,143.19)	1,454,733.77	1,452,590.58	1,452,590.58
17 3150	-	13.783	-	145,585.26	145,585.26	145,585.26
17 3160	6,969.60	13.633	475.08	65,562.64	66,037.72	66,037.72
17 TOTAL	366,006.46	13.699	25,068.83	7,523,196.98	7,548,265.81	7,548,265.81
STEAM PRODUCTION EDDYSTONE 3						
71 3120	149,576.96	7.938	5,936.71	1,590,038.28	1,595,974.99	1,595,974.99
71 3140	110,584.76	7.643	4,226.00	938,043.11	942,269.11	942,269.11
71 3150	-	7.891	-	66,380.07	66,380.07	66,380.07
71 TOTAL	260,161.72	7.813	10,162.71	2,594,461.46	2,604,624.17	2,604,624.17
STEAM PRODUCTION EDDYSTONE 4						
72 3120	68,254.85	6.951	2,372.20	1,597,180.16	1,599,552.36	1,599,552.36
72 3140	2,021,942.33	6.702	67,755.29	792,090.54	859,845.83	859,845.83
72 3150	-	9.916	-	30,934.76	30,934.76	30,934.76
72 TOTAL	2,090,197.18	6.71	70,127.49	2,420,205.46	2,490,332.95	2,490,332.95
STEAM PRODUCTION EDDYSTONE CF						
73 3110	112,299.50	6.646	3,731.71	1,586,115.00	1,590,146.71	1,590,146.71
73 3120	1,084,058.86	6.847	37,112.76	2,940,014.54	2,977,127.30	2,977,127.30
73 3140	-	6.768	-	309,321.52	309,321.52	309,321.52
73 3150	458,612.23	6.921	15,870.28	674,055.01	689,925.29	689,925.29
73 3160	18,259.64	6.77	618.09	244,696.01	245,314.10	245,314.10
73 TOTAL	1,673,230.23	6.853	57,332.84	5,754,502.08	5,811,834.92	5,811,834.92
STEAM PRODUCTION CROMBY 1 COAL UNIT						
81 3110	-	11.914	-	575,057.79	575,057.79	575,057.79
81 3120	4,188,308.91	12.278	257,120.28	2,737,332.17	2,994,452.45	2,994,452.45
81 3140	-	12.204	-	671,558.08	671,558.08	671,558.08
81 3150	-	12.196	-	211,837.65	211,837.65	211,837.65
81 3160	-	12.167	-	26,926.54	26,926.54	26,926.54
81 TOTAL	4,188,308.91	12.278	257,120.28	4,222,712.23	4,479,832.51	4,479,832.51

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RC-3

DES ACCT.	ACCUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL		CURRENT YEAR DEPRECIATION
	ADJUSTMENTS	R/L RATE	ADDS - ADJS ACCRUAL	1/1-96 ACCRUAL	TOTAL CALC. ACCRUAL	
STEAM PRODUCTION CROMBY 2 - OIL UNIT						
82 3110	-	100	-	-	-	-
82 3120	-	100	-	15,124,988.98	15,124,988.98	563,053.34
82 3140	(32,780.99)	100	(16,390.49)	1,919,220.36	1,902,829.87	70,836.06
82 3150	-	100	-	27,975.99	27,975.99	1,041.45
82 3160	-	100	-	136,169.70	136,169.70	5,069.15
82 TOTAL	(32,780.99)	100	(16,390.49)	17,208,355.03	17,191,964.54	640,000.00
STEAM PRODUCTION CROMBY CF						
83 3101	-	0	-	-	-	-
83 3110	-	12.015	-	344,236.16	344,236.16	344,236.16
83 3120	-	12.188	-	284,343.59	284,343.59	284,343.59
83 3140	-	12.254	-	41,750.70	41,750.70	41,750.70
83 3150	-	12.206	-	109,604.54	109,604.54	109,604.54
83 3160	-	12.174	-	130,839.00	130,839.00	130,839.00
83 TOTAL	-	0	-	910,773.99	910,773.99	910,773.99
STEAM PRODUCTION ALLIED CHEMICAL						
305 3110	-	7.034	-	4,380.24	4,380.24	4,380.24
305 3150	-	7.3	-	6,343.79	6,343.79	6,343.79
305 TOTAL	-	0	-	10,724.03	10,724.03	10,724.03
STEAM PRODUCTION ESSEN CHEMICAL						
306 3110	-	7.018	-	54,941.34	54,941.34	54,941.34
306 3150	-	7.277	-	10,064.36	10,064.36	10,064.36
306 TOTAL	-	0	-	65,005.70	65,005.70	65,005.70
STEAM PRODUCTION TOOLS + WORK EQUIPMENT						
372 3120	-	4.762	-	19,381.88	19,381.88	19,381.88
372 TOTAL	-	0	-	19,381.88	19,381.88	19,381.88
STEAM PRODUCTION SAMAC						
503 3150	(16,020.77)	100	(8,010.38)	821,502.15	813,491.77	538,730.00
503 TOTAL	(16,020.77)	100	(8,010.38)	821,502.15	813,491.77	538,730.00
STEAM PRODUCTION TOTAL OF ALL STATIONS						
FUN. 3101	-	0	-	-	-	-
FUN. 3102	-	0	-	-	-	-
FUN. 3110	316,595.17	7.333	11,607.41	6,237,918.32	6,249,525.73	6,261,377.11
FUN. 3120	8,872,995.81	9.195	407,929.39	48,711,736.12	49,119,665.51	33,605,416.41
FUN. 3140	2,096,774.90	5.232	54,849.38	9,983,422.93	10,038,272.31	8,177,771.41
FUN. 3150	1,183,404.61	5.761	34,090.66	2,818,853.29	2,852,943.95	2,548,795.47
FUN. 3160	69,223.24	9.423	3,261.41	945,024.18	948,285.59	709,569.16
FUN. TOTAL	12,538,993.73	8.162	511,738.25	68,696,954.84	69,208,693.09	51,302,929.56
NUCLEAR PRODUCTION MERRILL CREEK						
2 3201	-	0	-	-	-	-
2 3210	-	2.937	-	23,373.17	23,373.17	23,373.17
2 3250	-	2.963	-	121.32	121.32	121.32
2 TOTAL	-	0	-	23,494.49	23,494.49	23,494.49

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1 96-12-31-96

RC-1

DES ACCT.	ACCUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID89136J		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1/1/96 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
NUCLEAR PRODUCTION BRADSHAW RESERVOIR						
4 3201	-	0	-	-	-	-
4 3202	-	0	-	-	-	-
4 3210	-	3.03	-	2,509,507.14	2,509,507.14	2,509,507.14
4 TOTAL	-	0	-	2,509,507.14	2,509,507.14	2,509,507.14
NUCLEAR PRODUCTION SALEM 1						
61 3210	1,234,298.26	4.939	30,481.00	1,816,289.15	1,846,770.15	1,846,770.15
61 3220	594,901.58	5.626	16,734.58	6,329,733.13	6,346,467.71	6,346,467.71
61 3230	238,912.94	5.565	6,647.75	1,980,520.12	1,987,167.87	1,987,167.87
61 3240	(1,155,607.23)	4.951	(28,607.06)	2,217,124.53	2,188,517.47	2,188,517.47
61 3250	2,109.70	4.984	52.57	196,241.95	196,294.52	196,294.52
61 TOTAL	914,615.25	5.534	25,308.84	12,539,908.88	12,565,217.72	12,565,217.72
NUCLEAR PRODUCTION SALEM 2						
62 3210	7,283.57	4.135	150.59	1,975,209.58	1,975,360.17	1,975,360.17
62 3220	5,135,186.52	4.797	123,167.45	7,054,544.28	7,177,711.73	7,177,711.73
62 3230	124,508.90	4.654	2,897.32	2,569,352.64	2,572,249.96	2,572,249.96
62 3240	(1,397.02)	4.149	(28.98)	2,516,295.81	2,516,266.83	2,516,266.83
62 3250	(0.12)	4.181	-	143,154.02	143,154.02	143,154.02
62 TOTAL	5,265,581.85	4.793	126,186.38	14,258,556.33	14,384,742.71	14,384,742.71
NUCLEAR PRODUCTION SALEM CF						
63 3201	-	0	-	-	-	-
63 3210	543,327.15	4.15	11,271.04	3,392,591.90	3,403,865.94	3,403,865.94
63 3220	1,378,060.80	4.957	34,155.24	1,624,928.18	1,659,083.42	1,659,083.42
63 3230	102,491.68	5.048	2,586.89	1,423,380.73	1,425,967.62	1,425,967.62
63 3240	3,512,180.93	4.123	72,403.61	3,255,457.38	3,327,860.99	3,327,860.99
63 3250	770,766.66	4.159	16,028.09	874,571.62	890,599.71	890,599.71
63 TOTAL	6,306,827.22	4.327	136,417.87	10,570,929.81	10,707,377.68	10,707,377.68
NUCLEAR PRODUCTION PEACH BOTTOM 2 - 3						
66 3201	-	0	-	-	-	-
66 3202	-	0	-	-	-	-
66 3210	(798,239.64)	5.49	(21,911.68)	4,001,821.18	3,979,909.50	3,979,909.50
66 3220	(6,846,102.41)	6.07	(207,779.21)	14,502,225.59	14,294,446.38	14,294,446.38
66 3230	346,260.77	5.99	10,370.51	1,159,191.10	1,169,561.61	1,169,561.61
66 3240	7,266.93	5.503	199.95	1,782,520.68	1,782,720.63	1,782,720.63
66 3250	190,238.20	5.503	5,234.40	1,338,503.88	1,343,738.28	1,343,738.28
66 TOTAL	(7,100,576.15)	6.024	(213,886.03)	25,784,262.43	25,570,376.40	25,570,376.40
NUCLEAR PRODUCTION LIMERICK # 1						
91 3210	-	3.942	-	14,087,213.18	14,087,213.18	14,087,213.18
91 3220	8,907,625.40	4.487	199,842.58	50,652,949.27	50,852,791.85	50,852,791.85
91 3230	-	4.233	-	7,892,877.35	7,892,877.35	7,892,877.35
91 3240	1,314,156.87	3.955	25,987.45	8,933,639.05	8,959,626.50	8,959,626.50
91 3250	110,570.70	3.981	2,200.91	3,302,068.28	3,304,269.19	3,304,269.19
91 TOTAL	10,332,352.97	4.414	228,030.94	84,868,747.13	85,096,778.07	85,096,778.07

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RC-5

DES. ACCT.	ACCUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R.L. RATE	ADDS - ADJS ACCUAL	1-1-96 ACCUAL	TOTAL CALC. ACCUAL	CURRENT YEAR DEPRECIATION
NUCLEAR PRODUCTION LIMERICK # 2						
92 3210	-	3.333	-	12,448,496.01	12,448,496.01	12,448,496.01
92 3220	1,760,165.09	3.759	33,082.30	53,565,934.59	53,599,016.89	53,599,016.89
92 3230	5,236.36	3.536	92.58	8,652,825.74	8,652,918.32	8,652,918.32
92 3240	(7,959.80)	3.344	(133.09)	8,780,070.60	8,779,937.51	8,779,937.51
92 3250	166,558.08	3.371	2,807.34	2,490,559.46	2,493,366.80	2,493,366.80
92 TOTAL	1,923,999.73	3.727	35,849.13	85,937,886.40	85,973,735.53	85,973,735.53
NUCLEAR PRODUCTION LIMERICK 100% COM						
99 3201	-	0	-	-	-	-
99 3202	-	0	-	-	-	-
99 3210	(5,235.37)	3.3	(86.38)	13,803,578.60	13,803,492.22	13,803,492.22
99 3220	88,857.15	3.963	1,760.70	11,578,149.92	11,579,910.62	11,579,910.62
99 3230	-	3.717	-	1,034,818.66	1,034,818.66	1,034,818.66
99 3240	217,950.50	3.312	3,609.36	4,667,355.69	4,670,965.05	4,670,965.05
99 3250	1,418,179.50	3.332	23,626.87	2,979,754.89	3,003,381.76	3,003,381.76
99 TOTAL	1,719,757.78	3.362	28,910.55	34,063,657.76	34,092,568.31	34,092,568.31
NUCLEAR PRODUCTION CHESTERBROOK						
301 3210	-	1.25	-	58,446.30	58,446.30	58,446.30
301 3250	-	1.136	-	57,211.92	57,211.92	57,211.92
301 TOTAL	-	0	-	115,658.22	115,658.22	115,658.22
NUCLEAR PRODUCTION NUCLEAR EOF/NC						
307 3210	-	3.016	-	49,409.60	49,409.60	49,409.60
307 3250	-	3.052	-	12,170.08	12,170.08	12,170.08
307 TOTAL	-	0	-	61,579.68	61,579.68	61,579.68
NUCLEAR PRODUCTION NE COAL STORAGE						
320 3250	-	1.136	-	8,508.72	8,508.72	8,508.72
320 TOTAL	-	0	-	8,508.72	8,508.72	8,508.72
NUCLEAR PRODUCTION OREGON SHOPS-NUCLEAR TOOLS						
331 3250	-	1.136	-	8,683.10	8,683.10	8,683.10
331 TOTAL	-	0	-	8,683.10	8,683.10	8,683.10
NUCLEAR PRODUCTION PEACH BOTTOM TRAINING CENTER						
363 3210	-	5.533	-	21,938.01	21,938.01	21,938.01
363 3250	-	5.467	-	355.96	355.96	355.96
363 TOTAL	-	0	-	22,293.97	22,293.97	22,293.97
NUCLEAR PRODUCTION NUCLEAR INFORMATION CENTER						
365 3201	-	0	-	-	-	-
365 3210	-	3.061	-	14,754.19	14,754.19	14,754.19
365 3250	-	3.066	-	15,390.20	15,390.20	15,390.20
365 TOTAL	-	0	-	30,144.39	30,144.39	30,144.39
NUCLEAR PRODUCTION NUCLEAR TRAINING CENTER						
385 3201	-	0	-	-	-	-
385 3210	-	3.098	-	130,674.82	130,674.82	130,674.82
385 3250	-	3.122	-	26,101.06	26,101.06	26,101.06
385 TOTAL	-	0	-	156,775.88	156,775.88	156,775.88

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RC-6

DES ACCT.	ACCUAL - ADDITIONS AND ADJUSTMENT		DEPRECIATION ACCRUAL RID891361			
	ADDITIONS & ADJUSTMENTS	R.L. RATE	ADDS + ADJS ACCRUAL	1/1/96 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
NUCLEAR PRODUCTION			TOTAL OF ALL STATIONS			
FUN. 3201	-	0	-	-	-	-
FUN. 3202	-	0	-	-	-	-
FUN. 3210	981,433.97	4.057	19,907.57	54,333,302.83	54,353,210.40	54,353,210.10
FUN. 3220	11,018,694.13	3.648	200,963.64	145,308,464.96	145,509,428.60	145,509,428.60
FUN. 3230	817,410.65	5.528	22,595.05	27,712,966.34	27,735,561.39	27,735,561.39
FUN. 3240	3,886,597.18	3.779	73,431.24	32,152,463.74	32,225,894.98	32,225,894.98
FUN. 3250	2,658,422.72	3.758	49,950.18	11,453,396.46	11,503,346.64	11,503,346.64
FUN. TOTAL	19,362,558.65	3.789	366,847.68	270,960,594.33	271,327,442.01	271,327,442.01
HYDRAULIC PRODUCTION			MUDDY RUN (1,2,3,4,5,6,7,8)			
19 3301	-	0	-	-	-	-
19 3302	-	0	-	-	-	-
19 3304	-	0	-	-	-	-
19 3311	1,574,692.91	5.762	45,366.90	391,976.54	437,343.44	437,343.44
19 3312	-	5.765	-	4,085.42	4,085.42	4,085.42
19 3313	(1,515,359.57)	5.525	(41,861.81)	177,630.95	135,769.14	135,769.14
19 3321	-	5.622	-	1,101,827.03	1,101,827.03	1,101,827.03
19 3323	-	5.624	-	28,816.10	28,816.10	28,816.10
19 3330	(74,728.24)	5.867	(2,192.15)	917,902.59	915,710.44	915,710.44
19 3340	-	6.076	-	356,682.73	356,682.73	356,682.73
19 3351	22,856.38	5.479	626.15	51,205.80	51,831.95	51,831.95
19 3353	-	5.465	-	3,880.68	3,880.68	3,880.68
19 3360	-	5.483	-	18,270.00	18,270.00	18,270.00
19 TOTAL	7,461.48	51.976	1,939.09	3,052,277.84	3,054,216.93	3,054,216.93
OTHER PRODUCTION			SOUTHWARK G. T (3,4,5,6)			
104 3401	-	0	-	-	-	-
104 3410	-	100	-	30,947.35	30,947.35	15,615.14
104 3420	-	100	-	24,987.09	24,987.09	12,607.76
104 3440	-	100	-	537,870.86	537,870.86	271,394.09
104 3450	-	100	-	76,268.76	76,268.76	38,183.01
104 TOTAL	-	100	-	670,074.06	670,074.06	338,100.00
OTHER PRODUCTION			EDDYSTONE G. T (10,20,30,40)			
106 3401	-	0	-	-	-	-
106 3410	-	100	-	-	-	-
106 3420	-	100	-	-	-	-
106 3440	-	100	-	-	-	-
106 3450	-	100	-	-	-	-
106 TOTAL	-	0	-	-	-	-
OTHER PRODUCTION			CROMBY DIESEL(D)			
107 3420	-	100	-	37,773.55	37,773.55	5,700.00
107 3440	-	100	-	-	-	-
107 3450	-	100	-	-	-	-
107 3460	-	100	-	-	-	-
107 TOTAL	-	0	-	37,773.55	37,773.55	5,700.00

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RC-7

DES ACCT.	ACCUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID891361		
	ADDITIONS & ADJUSTMENTS	R.L. RATE	ADDS + ADJS ACCRUAL	1/1/96 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
OTHER PRODUCTION DELAWARE DIESEL (D)						
109 3401	-	0	-	-	-	-
109 3420	-	100	-	-	-	-
109 3440	7,794.06	100	3,897.03	(2.18)	3,894.85	3,894.85
109 3450	(7,794.06)	100	(3,897.03)	3,897.03	-	-
109 3460	-	100	-	-	-	-
109 TOTAL	-	100	-	3,894.85	3,894.85	3,894.85
OTHER PRODUCTION SCHUYLKILL DIESEL (D)						
113 3420	-	100	-	-	-	-
113 3440	-	100	-	-	-	-
113 3450	-	100	-	-	-	-
113 3460	-	100	-	-	-	-
113 TOTAL	-	0	-	-	-	-
OTHER PRODUCTION DELAWARE C.T. (9,10,11,12)						
115 3401	-	0	-	-	-	-
115 3410	-	100	-	-	-	-
115 3420	-	100	-	-	-	-
115 3440	-	100	-	131.83	131.83	131.83
115 3450	-	100	-	-	-	-
115 TOTAL	-	0	-	131.83	131.83	131.83
OTHER PRODUCTION SCHUYLKILL G.T. (10)						
116 3401	-	0	-	-	-	-
116 3410	-	100	-	-	-	-
116 3420	-	100	-	-	-	-
116 3440	-	100	-	-	-	-
116 3450	-	100	-	-	-	-
116 TOTAL	-	0	-	-	-	-
OTHER PRODUCTION CHESTER G.T. (7,8,9)						
117 3401	-	0	-	-	-	-
117 3410	-	100	-	-	-	-
117 3420	-	100	-	-	-	-
117 3440	-	100	-	-	-	-
117 3450	-	100	-	-	-	-
117 TOTAL	-	0	-	-	-	-
OTHER PRODUCTION KEYSTONE DIESEL (D)						
118 3420	-	13.471	-	133.91	133.91	133.91
118 3440	-	13.618	-	4,432.39	4,432.39	4,432.39
118 3450	-	13.406	-	331.76	331.76	331.76
118 TOTAL	-	0	-	4,898.06	4,898.06	4,898.06
OTHER PRODUCTION FALL G.T. (1,2,3)						
119 3410	-	100	-	-	-	-
119 3420	-	100	-	-	-	-
119 3440	-	100	-	-	-	-
119 3450	-	100	-	-	-	-
119 TOTAL	-	0	-	-	-	-

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RC-8

DES ACCT.	ACCUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL, RID891364		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1/1/96 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
OTHER PRODUCTION MOSER G.T. (1,2,3)						
120 3401	-	0	-	-	-	-
120 3410	-	100	-	-	-	-
120 3420	-	100	-	-	-	-
120 3440	-	100	-	-	-	-
120 3450	-	100	-	-	-	-
120 TOTAL	-	0	-	-	-	-
OTHER PRODUCTION CONEMAUGH DIESEL (D)						
121 3440	-	9.801	-	4,759.26	4,759.26	4,759.26
121 3450	-	9.593	-	152.67	152.67	152.67
121 TOTAL	-	0	-	4,911.93	4,911.93	4,911.93
OTHER PRODUCTION RICHMOND G.T. (81,91,92)						
123 3401	-	0	-	-	-	-
123 3410	-	40.007	-	174,002.70	174,002.70	174,002.70
123 3420	-	40.062	-	91,606.52	91,606.52	91,606.52
123 3440	-	40.209	-	909,169.42	909,169.42	909,169.42
123 3450	-	40.051	-	144,648.04	144,648.04	144,648.04
123 3460	-	40.001	-	43,167.88	43,167.88	43,167.88
123 TOTAL	-	0	-	1,362,594.56	1,362,594.56	1,362,594.56
OTHER PRODUCTION SALEM G.T. (3)						
126 3420	-	100	-	49,934.75	49,934.75	49,934.75
126 3440	-	100	-	56,496.41	56,496.41	56,496.41
126 3450	-	100	-	9,908.18	9,908.18	9,908.18
126 3460	-	100	-	-	-	-
126 TOTAL	-	100	-	116,339.34	116,339.34	116,339.34
OTHER PRODUCTION CROYDON GT (11,12,21,22,31-2,41-2)						
129 3401	-	0	-	-	-	-
129 3410	-	30.803	-	134,773.79	134,773.79	134,773.79
129 3420	-	28.657	-	973,757.30	973,757.30	973,757.30
129 3440	-	28.759	-	3,368,032.93	3,368,032.93	3,368,032.93
129 3450	-	28.619	-	187,529.83	187,529.83	187,529.83
129 3460	-	28.584	-	113,746.97	113,746.97	113,746.97
129 TOTAL	-	0	-	4,777,840.82	4,777,840.82	4,777,840.82
OTHER PRODUCTION PORTABLE IN STATIONS						
364 3440	-	100	-	69,606.44	69,606.44	69,606.44
364 TOTAL	-	0	-	69,606.44	69,606.44	69,606.44
OTHER PRODUCTION TOTAL OF ALL STATIONS						
FUN. 3401	-	0	-	-	-	-
FUN. 3410	-	0	-	339,723.84	339,723.84	324,391.63
FUN. 3420	-	0	-	1,178,193.12	1,178,193.12	1,133,740.24
FUN. 3440	7,794.06	100	3,897.03	4,950,497.36	4,954,394.39	4,687,917.62
FUN. 3450	(7,794.06)	100	(3,897.03)	422,736.27	418,839.24	381,053.49
FUN. 3460	-	0	-	156,914.85	156,914.85	156,914.85
FUN. TOTAL	-	0	-	7,048,065.44	7,048,065.44	6,684,017.83

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 11/96-12/31/96

RC-9

DES ACCT.	ACCUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1/1/96 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
<b>TRANSMISSION PLANT</b>						
601 3501	-	0	-	-	-	-
601 3502	-	0	-	-	-	-
601 3520	14,334.42	2	143.34	366,321.76	366,465.10	354,879.33
601 3530	2,876,004.11	2.121	30,500.02	6,524,749.85	6,555,249.87	6,348,006.10
601 3540	714,480.78	1.78	6,358.88	3,475,778.88	3,482,137.76	3,372,050.22
601 3550	-	2.975	-	102,601.22	102,601.22	99,357.49
601 3560	6,552.88	2.085	68.31	2,188,108.44	2,188,176.75	2,118,997.70
601 3570	(1,384,928.24)	1.917	(13,274.54)	149,362.12	136,087.58	131,785.18
601 3580	8,195,675.87	2.292	93,922.45	1,144,899.19	1,238,821.64	1,199,656.38
601 3590	-	3.125	-	42,446.93	42,446.93	41,104.97
601 TOTAL	10,422,119.82	2.259	117,718.46	13,994,268.39	14,111,986.85	13,665,837.37
<b>DISTRIBUTION</b>						
601 3601	-	0	-	-	-	-
601 3602	-	0	-	-	-	-
601 3610	(65,083.79)	2.761	(898.48)	1,479,983.68	1,479,085.20	1,432,324.03
601 3620	2,749,168.47	2.698	37,086.28	11,655,097.27	11,692,183.55	11,322,535.98
601 3640	17,800,353.38	2.13	189,573.76	4,945,706.27	5,135,280.03	4,972,928.51
601 3650	38,434,835.08	2.286	439,310.16	8,206,991.20	8,646,301.36	8,372,949.14
601 3660	4,983,931.85	1.917	47,770.99	3,883,295.82	3,931,066.81	3,806,786.41
601 3670	15,465,859.10	1.78	137,646.15	6,839,165.73	6,976,811.88	6,756,240.46
601 3680	8,957,348.05	2.708	121,282.49	7,062,896.63	7,184,179.12	6,957,051.80
601 3691	2,143,225.37	2.583	27,679.76	1,129,562.81	1,157,242.57	1,120,656.43
601 3692	1,310,028.16	1.947	12,753.12	3,131,603.87	3,144,356.99	3,044,948.36
601 3700	15,363,357.38	3.226	247,810.95	6,333,567.30	6,581,378.25	6,373,308.43
601 3702	-	1.897	-	2,547.19	2,547.19	2,466.67
601 3710	-	3.056	-	3,113.08	3,113.08	3,014.66
601 3730	1,255,015.32	5.221	32,762.17	811,489.45	844,251.62	817,560.66
601 3731	19,021.40	11.111	1,056.73	16,677.17	17,733.90	17,173.24
601 3732	240,105.47	4.086	4,905.35	385,180.85	390,086.20	377,753.66
601 3733	4,909.60	5.774	141.74	129,099.13	129,240.87	125,154.92
601 TOTAL	108,662,074.84	2.391	1,298,881.17	56,015,977.45	57,314,858.62	55,502,853.36
<b>GENERAL PLANT</b>						
601 3891	-	0	-	-	-	-
601 3900	581,732.62	2.205	6,413.60	720,497.56	726,911.16	703,929.92
601 3911	121,517.13	4.821	2,929.17	157,121.68	160,050.85	154,990.85
601 3912	69,624.14	4.821	1,678.29	173,421.85	175,100.14	169,564.36
601 3913	490,981.40	12.5	30,686.34	762,365.53	793,051.87	767,979.59
601 3920	(129,812.60)	9.091	(5,900.63)	11,800.14	5,899.51	5,713.00
601 3930	-	4.261	-	8,513.83	8,513.83	8,244.67
601 3940	470,605.01	2.222	5,228.42	165,389.24	170,617.66	165,223.59
601 3951	452,167.73	3.125	7,065.12	546,955.59	554,020.71	536,505.39
601 3952	-	2.857	-	30,285.21	30,285.21	29,327.74
601 3953	-	2.063	-	10,068.94	10,068.94	9,750.61
601 3970	390,572.56	3.058	5,971.85	269,496.25	275,468.10	266,759.20
601 3980	660.35	3.914	12.92	50,680.78	50,693.70	49,091.02
601 3991	-	0	-	-	-	(11,311,782.00)
601 TOTAL	2,448,048.34	4.419	54,085.08	2,906,596.60	2,960,681.68	(8,444,702.06)

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RC-10

DES ACCT.	ACCUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCUAL	1/1/96 ACCUAL	TOTAL CALC. ACCUAL	CURRENT YEAR DEPRECIATION
GENERAL PLANT						
601 3992		0	-	-	-	(4,629,498.00)
601 TOTAL	-	0	-	-	-	(4,629,498.00)
ELECTRIC	153,441,256.86	3.065	2,351,209.73	122,674,734.89	125,025,944.62	388,463,097.00

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: GAS  
 1/1/96-12/31/96

RC-11

DES ACCT.	ACCRUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL GAS95		
	ADDITIONS & ADJUSTMENTS	RL RATE	ADDS + ADJS ACCRUAL	1/1/96 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
<b>INTANGIBLE PLANT</b>						
601 13020	-	0	-	-	-	-
601 TOTAL	-	0	-	-	-	-
<b>PRODUCTION PLANT</b>						
601 13050	-	7.541	-	38,814.44	38,814.44	42,325.09
601 13110	-	7.511	-	756,064.02	756,064.02	824,447.70
601 TOTAL	-	6.995	-	794,878.46	794,878.46	866,772.79
<b>STORAGE PLANT</b>						
601 13601	-	0	-	-	-	-
601 13610	-	22.394	-	377,696.05	377,696.05	411,857.50
601 13620	-	22.421	-	171,556.50	171,556.50	187,073.27
601 13630	-	22.9	-	15,051.37	15,051.37	16,412.72
601 13631	-	22.993	-	93,119.15	93,119.15	101,541.49
601 13632	-	23.052	-	6,580.42	6,580.42	7,175.60
601 13633	-	23.051	-	4,710.63	4,710.63	5,136.69
601 13635	-	23.011	-	182,885.51	182,885.51	199,426.95
601 TOTAL	-	0	-	851,599.63	851,599.63	928,624.22
<b>DISTRIBUTION PLANT</b>						
601 13741	-	0	-	-	-	-
601 13742	-	0	-	-	-	-
601 13750	-	2.222	-	174,374.25	174,374.25	190,145.86
601 13760	-	1.818	-	137,329.30	137,329.30	149,750.32
601 13761	34,280,862.20	1.818	311,613.04	5,638,305.06	5,949,918.10	6,488,070.03
601 13762	(113,034.75)	1.563	(883.37)	427,306.73	426,423.36	464,992.05
601 13763	5,452,573.51	1.887	51,445.03	3,202,455.01	3,253,900.04	3,548,205.36
601 13770	-	6.667	-	-	-	-
601 13780	128,731.09	2.222	1,430.20	294,477.92	295,908.12	322,672.11
601 13790	-	15.588	-	109,485.05	109,485.05	119,387.63
601 13791	-	5.306	-	79,143.59	79,143.59	86,301.89
601 13800	(16,837.23)	3.125	(263.08)	1,235.24	972.16	1,060.09
601 13801	1,952,777.08	3.125	30,512.14	1,530,549.72	1,561,061.86	1,702,255.14
601 13802	4,550,106.50	2.273	51,711.96	6,422,026.79	6,473,738.75	7,059,268.65
601 13810	1,925,472.84	2.564	24,684.56	771,401.88	796,086.44	868,090.03
601 13820	4,046,134.28	2.564	51,871.44	1,657,434.10	1,709,305.54	1,863,907.01
601 13840	-	4.348	-	30.86	30.86	33.65
601 13870	-	4	-	73,488.59	73,488.59	80,135.41
601 TOTAL	52,206,785.52	2	522,121.92	20,519,044.09	21,041,166.01	22,944,275.23
<b>GENERAL PLANT</b>						
601 13900	17,506.32	2.5	218.83	95,342.98	95,561.81	104,205.08
601 13940	88,775.81	3.333	1,479.45	10,826.06	12,305.51	13,418.51
601 13950	579,387.56	2.5	7,242.34	52,543.38	59,785.72	65,193.15
601 13980	-	4.167	-	15.17	15.17	16.54
601 13990	-	2.5	-	(3,099.21)	(3,099.21)	(3,379.52)
601 TOTAL	685,669.69	2.608	8,940.62	155,628.38	164,569.00	179,453.76
<b>GAS</b>	<b>52,892,455.21</b>	<b>2.008</b>	<b>531,062.54</b>	<b>22,321,150.56</b>	<b>22,852,213.10</b>	<b>24,919,126.00</b>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1/1/96-12/31/96

RC-12

DES ACCT.	ACCUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCUAL RID891364		CURRENT YEAR DEPRECIATION
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCUAL	1/1/96 ACCUAL	TOTAL CALC. ACCUAL	
GENERAL PLANT						
601 43010	-	0	-	-	-	-
601 43030	-	0	-	-	-	-
601 43890	-	0	-	-	-	-
601 43891	-	0	-	-	-	-
601 43892	-	0	-	-	-	-
601 43900	1,607,576.41	2.571	20,665.39	3,582,137.84	3,602,803.23	3,575,518.40
601 43911	26,055.59	4.821	628.07	184,121.54	184,749.61	183,350.46
601 43912	714,675.90	4.821	17,227.26	765,791.69	783,018.95	777,088.98
601 43913	1,634,190.53	13.542	110,651.04	310,592.97	121,244.01	418,053.83
601 43930	(176,426.37)	3.166	(2,792.83)	67,214.18	64,421.35	63,933.47
601 43941	-	4.762	-	27,221.90	27,221.90	27,015.75
601 43942	-	4.762	-	350,294.00	350,294.00	347,641.14
601 43962	-	9.318	-	-	-	-
601 43970	10,459.00	3.305	172.83	258,339.88	258,512.71	256,554.94
601 43981	-	1.596	-	86,235.69	86,235.69	85,582.61
601 43982	-	4.596	-	2,232.33	2,232.33	2,215.42
601 43991	-	0	-	-	-	436,044.00
601 TOTAL	3,816,531.06	7.68	146,551.76	5,634,182.02	5,780,733.78	6,172,999.00
COMMON						
	3,816,531.06	7.68	146,551.76	5,634,182.02	5,780,733.78	6,172,999.00
TRANSPORTATION						
601 53920	562,118.09	9.091	25,551.08	2,393,308.52	2,418,859.60	2,417,580.24
601 53943	424,659.99	4.762	10,111.15	307,312.19	317,423.34	317,255.45
601 53961	-	9.318	-	965.82	965.82	965.31
601 TOTAL	986,778.08	7.228	35,662.23	2,701,586.53	2,737,248.76	2,735,801.00
TRANSPORT						
	986,778.08	7.228	35,662.23	2,701,586.53	2,737,248.76	2,735,801.00

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RD-1

DES ACCT.	RESERVE						BALANCE 12/31/96
	BALANCE 1/1/96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
INTANGIBLE PLANT		SALEM CF					
63 3030	-	-	-	-	-	-	-
63 TOTAL	-	-	-	-	-	-	-
INTANGIBLE PLANT		PEACH BOTTOM 2 + 3					
66 3030	-	-	-	-	-	-	-
66 3031	-	-	-	-	-	-	-
66 TOTAL	-	-	-	-	-	-	-
INTANGIBLE PLANT		PEACH BOTTOM CF					
68 3030	-	-	-	-	-	-	-
68 TOTAL	-	-	-	-	-	-	-
INTANGIBLE PLANT		LIMERICK #1					
91 3030	-	-	-	-	-	-	-
91 TOTAL	-	-	-	-	-	-	-
INTANGIBLE PLANT		LIMERICK 100% COM					
99 3030	-	-	-	-	-	-	-
99 TOTAL	-	-	-	-	-	-	-
INTANGIBLE PLANT							
601 3020	-	-	-	-	-	-	-
601 TOTAL	-	-	-	-	-	-	-
INTANGIBLE PLANT		TOTAL OF ALL STATIONS					
FUN. 3020	-	-	-	-	-	-	-
FUN. 3030	-	-	-	-	-	-	-
FUN. 3031	-	-	-	-	-	-	-
FUN.TOTAL	-	-	-	-	-	-	-
STEAM PRODUCTION		SCHUYKILL (1,3)					
1 3101	-	-	-	-	-	-	-
1 3110	7,000,332.35	-	-	-	-	-	7,000,332.35
1 3120	20,281,551.53	42,856.27	-	-	-	-	20,324,407.80
1 3140	8,614,003.33	5,187.87	-	-	-	-	8,619,191.20
1 3150	5,976,178.96	(321.91)	-	-	(6,020.93)	-	5,981,877.98
1 3160	706,856.61	21,796.80	-	-	-	-	728,653.41
1 TOTAL	42,578,922.78	69,519.03	-	-	(6,020.93)	-	42,654,462.74
STEAM PRODUCTION		EDDYSTONE 1+2					
6 3101	-	-	-	-	-	-	-
6 3102	-	-	-	-	-	-	-
6 3110	46,160,728.68	1,913,073.07	-	-	-	-	48,073,801.75
6 3120	141,120,284.51	9,494,498.14	11,135.70	2,581.99	24,729.03	-	150,581,499.91
6 3140	33,786,738.99	2,862,281.41	-	-	(21,812.55)	-	36,670,832.95
6 3150	18,786,793.48	595,932.55	-	-	-	-	19,382,726.03
6 3160	2,997,091.45	138,714.59	-	-	-	-	3,135,806.04
6 TOTAL	242,851,637.11	15,004,499.76	11,135.70	2,581.99	2,916.48	-	257,844,666.68
STEAM PRODUCTION		DELAWARE (7,8)					
9 3101	-	-	-	-	-	-	-
9 3110	16,329,199.70	(5,277.99)	-	-	-	-	16,323,921.71
9 3120	26,230,282.23	538,563.75	-	-	(30,826.63)	-	26,799,672.61
9 3140	11,632,457.71	12,695.59	-	-	-	-	11,645,153.30
9 3150	10,252,528.92	1,092.07	-	-	-	-	10,253,620.99
9 3160	2,109,840.44	47,926.58	-	-	-	-	2,157,767.02
9 TOTAL	66,554,309.00	595,000.00	-	-	(30,826.63)	-	67,180,135.63

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: ELECTRIC  
1/1:95-12/31:96

RD-2

DES ACCT.	RESERVE						BALANCE 12/31:96
	BALANCE 1/1:96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
	RICHMOND (9)						
10 3120	256,994.76	-	-	-	-	-	256,994.76
10 TOTAL	256,994.76	-	-	-	-	-	256,994.76
	CONEMAUGH (1 CONEMAUGH (1,2)						
15 3101	-	-	-	-	-	-	-
15 3110	8,257,922.48	845,227.23	12,351.33	2,863.85	27,428.59	-	9,066,233.64
15 3120	33,053,975.59	8,551,152.65	295,632.81	68,547.20	656,511.49	-	40,721,531.14
15 3140	12,347,714.83	949,434.66	16,575.85	3,843.38	36,809.97	-	13,247,607.05
15 3150	2,856,627.49	141,645.59	942.00	218.41	2,091.89	-	2,995,457.60
15 3160	798,953.00	26,944.68	717.24	166.31	1,592.77	-	823,753.98
15 TOTAL	57,315,193.39	10,514,404.81	326,219.23	75,639.15	724,434.71	-	66,834,583.41
	KEYSTONE (1,2) KEYSTONE (1,2)						
17 3101	-	-	-	-	-	-	-
17 3110	8,580,369.24	939,592.56	2,324.05	538.86	5,161.01	-	9,513,015.60
17 3120	30,731,322.20	4,944,459.69	445,241.89	103,236.46	988,748.21	-	34,345,028.25
17 3140	10,960,105.67	1,452,590.58	241,921.18	56,093.29	537,234.13	-	11,689,634.23
17 3150	2,654,036.58	145,585.26	1,710.25	396.55	3,797.93	-	2,794,510.21
17 3160	149,630.08	66,037.72	22,502.11	5,217.48	49,970.43	-	148,412.74
17 TOTAL	53,075,463.77	7,548,265.81	713,699.48	165,482.64	1,584,911.71	-	58,490,601.03
	EDDYSTONE 3 EDDYSTONE 3						
71 3120	30,115,289.12	1,595,974.99	-	-	-	-	31,711,264.11
71 3140	10,338,506.97	942,269.11	-	-	-	-	11,280,776.08
71 3150	1,357,417.34	66,380.07	-	-	-	-	1,423,797.41
71 TOTAL	41,811,213.43	2,604,624.17	-	-	-	-	44,415,837.60
	EDDYSTONE 4 EDDYSTONE 4						
72 3120	29,096,614.52	1,599,552.36	197.38	45.76	438.31	-	30,695,576.95
72 3140	10,449,491.18	859,845.83	-	-	-	-	11,309,337.01
72 3150	1,786,198.80	30,934.76	-	-	-	-	1,817,133.56
72 TOTAL	41,332,304.50	2,490,332.95	197.38	45.76	438.31	-	43,822,047.52
	EDDYSTONE CF EDDYSTONE CF						
73 3110	29,474,282.92	1,590,146.71	-	-	-	-	31,064,429.63
73 3120	25,338,155.51	2,977,127.30	-	-	(2,323.09)	-	28,317,605.90
73 3140	5,947,663.04	309,321.52	-	-	-	-	6,256,984.56
73 3150	12,754,274.89	689,925.29	-	-	-	-	13,444,200.18
73 3160	1,980,238.99	245,314.10	-	-	-	-	2,225,553.09
73 TOTAL	75,494,615.35	5,811,834.92	-	-	(2,323.09)	-	81,308,773.36
	CROMBY 1 - CO CROMBY 1-COAL UNIT						
81 3110	13,546,091.71	575,057.79	-	-	-	-	14,121,149.50
81 3120	47,755,612.85	2,994,452.45	-	-	-	-	50,750,065.30
81 3140	6,592,788.55	671,558.08	290,388.75	67,331.28	644,866.00	-	6,396,423.16
81 3150	5,753,326.88	211,837.65	-	-	-	-	5,965,164.53
81 3160	560,395.71	26,926.54	-	-	-	-	587,322.25
81 TOTAL	74,208,215.70	4,479,832.51	290,388.75	67,331.28	644,866.00	-	77,820,124.74

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RD-3

DES ACCT.	RESERVE						BALANCE 12/31/96
	BALANCE 1/1/96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
STEAM PRODUCTION CROMBY 2- OIL UNIT							
82 3110	75,537.51	-	-	-	-	-	75,537.51
82 3120	19,824,782.72	563,053.34	-	-	-	-	20,387,836.06
82 3140	10,768,836.66	70,836.06	-	-	-	-	10,839,672.72
82 3150	2,224,131.76	1,041.45	-	-	-	-	2,225,173.21
82 3160	425,071.45	5,069.15	-	-	-	-	430,140.60
82 TOTAL	33,318,360.10	640,000.00	-	-	-	-	33,958,360.10
STEAM PRODUCTION CROMBY CF							
83 3101	-	-	-	-	-	-	-
83 3110	17,127,898.58	344,236.16	-	-	-	-	17,472,134.74
83 3120	3,464,471.80	284,343.59	-	-	-	-	3,748,815.39
83 3140	829,471.99	41,750.70	-	-	-	-	871,222.69
83 3150	1,738,040.73	109,604.54	-	-	-	-	1,847,645.27
83 3160	1,187,116.51	130,839.00	191.80	44.47	425.94	-	1,317,382.24
83 TOTAL	24,346,999.61	910,773.99	191.80	44.47	425.94	-	25,257,200.33
STEAM PRODUCTION ALLIED CHEMICAL							
305 3110	67,447.81	4,380.24	58,414.11	13,544.24	129,720.15	-	(102,761.97)
305 3150	133,973.64	6,343.79	99,461.86	23,061.83	220,874.85	-	(156,957.45)
305 TOTAL	201,421.45	10,724.03	157,875.97	36,606.07	350,595.00	-	(259,719.42)
STEAM PRODUCTION ESSEX CHEMICAL							
306 3110	571,342.25	54,941.34	609,810.47	141,394.31	1,354,205.47	-	(1,196,338.04)
306 3150	657,023.38	10,064.36	358,142.66	83,041.10	795,327.04	-	(403,340.86)
306 TOTAL	1,228,365.63	65,005.70	967,953.13	224,435.41	2,149,532.51	-	(1,599,678.90)
STEAM PRODUCTION TOOLS + WORK EQUIPMENT							
372 3120	676,003.74	19,381.88	-	-	-	-	695,385.62
372 TOTAL	676,003.74	19,381.88	-	-	-	-	695,385.62
STEAM PRODUCTION SAMAC							
503 3150	(345,593.86)	538,730.00	-	-	-	-	193,136.14
503 TOTAL	(345,593.86)	538,730.00	-	-	-	-	193,136.14
STEAM PRODUCTION TOTAL OF ALL STATIONS							
FUN. 3101	-	-	-	-	-	-	-
FUN. 3102	-	-	-	-	-	-	-
FUN. 3110	147,191,153.23	6,261,377.11	682,899.96	158,341.26	1,516,515.22	-	151,411,456.42
FUN. 3120	407,945,341.08	33,605,416.41	752,207.78	174,411.41	1,637,277.32	-	439,335,683.80
FUN. 3140	122,267,778.92	8,177,771.41	548,885.78	127,267.95	1,197,097.55	-	128,826,834.95
FUN. 3150	66,584,958.99	2,548,795.47	460,256.77	106,717.89	1,016,070.78	-	67,764,144.80
FUN. 3160	10,915,194.24	709,569.16	23,411.15	5,428.26	51,989.14	-	11,554,791.37
FUN. TOTAL	754,904,426.46	51,302,929.56	2,467,661.44	572,166.77	5,418,950.01	-	798,892,911.34
NUCLEAR PRODUCTION MERRILL CREEK							
2 3201	-	-	-	-	-	-	-
2 3210	108,565.41	23,373.17	-	-	-	-	131,938.58
2 3250	59.65	121.32	-	-	-	-	180.97
2 TOTAL	108,625.06	23,494.49	-	-	-	-	132,119.55

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RD-1

DES ACCT.	RESERVE						BALANCE 12/31/96
	BALANCE 1/1/96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
NUCLEAR PRODUCTION BRADSHAW RESERVOIR							
4 3201	-	-	-	-	-	-	-
4 3202	-	-	-	-	-	-	-
4 3210	2,099,900.27	2,509,507.14	-	-	-	-	4,609,407.41
4 TOTAL	2,099,900.27	2,509,507.14	-	-	-	-	4,609,407.41
NUCLEAR PRODUCTION SALEM							
61 3210	23,731,726.93	1,846,770.15	96,433.72	1,939.54	349,486.34	-	25,134,516.56
61 3220	77,527,176.71	6,346,467.71	213,529.28	4,294.64	773,853.44	-	82,890,556.34
61 3230	18,974,197.17	1,987,167.87	46,847.98	942.24	169,782.21	-	20,745,677.09
61 3240	26,409,362.21	2,188,517.47	237,919.25	4,785.19	862,245.36	-	27,502,500.26
61 3250	3,977,896.68	196,294.52	-	-	-	-	4,174,191.20
61 TOTAL	150,620,359.70	12,565,217.72	594,730.23	11,961.61	2,155,367.35	-	160,447,441.45
NUCLEAR PRODUCTION SALEM							
62 3210	21,626,269.53	1,975,360.17	314,279.94	6,321.00	1,138,984.87	-	22,154,685.89
62 3220	74,096,256.08	7,177,711.73	1,049,052.49	21,099.24	3,801,880.87	-	76,444,133.69
62 3230	1,065,055.48	2,572,249.96	18,285.63	367.77	66,269.12	-	3,553,118.46
62 3240	24,905,712.17	2,516,266.83	381,273.76	7,668.43	1,381,777.79	-	25,666,595.88
62 3250	2,647,493.23	143,154.02	-	-	-	-	2,790,647.25
62 TOTAL	124,340,786.49	14,384,742.71	1,762,891.82	35,456.44	6,388,912.65	-	130,609,181.17
NUCLEAR PRODUCTION SALEM CF							
63 3201	-	-	-	-	-	-	-
63 3210	51,548,790.53	3,403,865.94	424.88	8.54	1,539.80	-	54,950,700.33
63 3220	22,764,130.83	1,659,083.42	62,949.36	1,266.08	228,135.36	-	24,133,395.61
63 3230	18,342,860.80	1,425,967.62	-	-	-	-	19,768,828.42
63 3240	18,039,807.76	3,327,860.99	90,889.03	1,828.02	329,391.78	(4,622,967.00)	16,326,248.96
63 3250	6,787,812.99	890,599.71	89,421.95	1,798.51	324,074.92	-	7,366,714.34
63 TOTAL	117,483,402.91	10,707,377.68	243,685.22	4,901.15	883,141.86	(4,622,967.00)	122,445,887.66
NUCLEAR PRODUCTION PEACH BOTTOM 2+3							
66 3201	-	-	-	-	-	-	-
66 3202	-	-	-	-	-	-	-
66 3210	69,080,111.52	3,979,909.50	-	-	-	-	73,060,021.02
66 3220	149,422,634.49	14,294,446.38	132,382.63	2,662.57	479,769.13	-	163,107,591.68
66 3230	41,174,496.90	4,169,561.61	-	-	-	-	45,344,058.51
66 3240	24,640,025.11	1,782,720.63	-	-	-	-	26,422,745.74
66 3250	12,231,514.13	1,343,738.28	-	-	-	-	13,575,252.41
66 TOTAL	296,548,782.15	25,570,376.40	132,382.63	2,662.57	479,769.13	-	321,509,669.36
NUCLEAR PRODUCTION LIMERICK #1							
91 3210	120,487,158.49	14,087,213.18	-	-	-	-	134,574,371.67
91 3220	391,227,345.93	50,852,791.85	-	-	-	-	442,080,137.78
91 3230	68,158,127.96	7,892,877.35	-	-	-	-	76,051,005.31
91 3240	76,487,893.82	8,959,626.50	-	-	-	-	85,447,520.32
91 3250	28,388,923.63	3,304,269.19	-	-	-	-	31,693,192.82
91 TOTAL	684,749,449.83	85,096,778.07	-	-	-	-	769,846,227.90

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RD-5

DES ACCT.	RESERVE						BALANCE 12/31/96
	BALANCE 1/1/96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
NUCLEAR PRODUCTION LIMERICK #2							
92 3210	61,181,218.71	12,448,496.01	-	-	-	-	73,629,714.72
92 3220	277,957,104.53	53,599,016.89	284,809.62	5,728.28	1,032,181.20	-	330,244,858.88
92 3230	59,355,280.25	8,652,918.32	-	-	-	-	68,008,198.57
92 3240	45,434,687.90	8,779,937.51	-	-	-	-	54,214,625.41
92 3250	15,280,895.15	2,493,366.80	-	-	-	-	17,774,261.95
92 TOTAL	459,209,186.54	85,973,735.53	284,809.62	5,728.28	1,032,181.20	-	543,871,659.53
NUCLEAR PRODUCTION LIMERICK 100% COM							
99 3201	-	-	-	-	-	-	-
99 3202	-	-	-	-	-	-	-
99 3210	108,168,707.61	13,803,492.22	-	-	-	-	121,972,199.83
99 3220	93,051,628.34	11,579,910.62	-	-	-	-	104,631,538.96
99 3230	9,427,253.64	1,034,818.66	-	-	-	-	10,462,072.30
99 3240	42,347,991.99	4,670,965.05	-	-	-	-	47,018,957.04
99 3250	22,650,507.02	3,003,381.76	-	-	-	-	25,653,888.78
99 TOTAL	275,646,088.60	34,092,568.31	-	-	-	-	309,738,656.91
NUCLEAR PRODUCTION CHESTERBROOK							
301 3210	228,569.28	58,446.30	-	-	-	-	287,015.58
301 3250	217,070.00	57,211.92	-	-	-	-	274,281.92
301 TOTAL	445,639.28	115,658.22	-	-	-	-	561,297.50
NUCLEAR PRODUCTION NUCLEAR BCF/NC							
307 3210	221,162.63	49,409.60	-	-	-	-	270,572.23
307 3250	42,189.81	12,170.08	-	-	-	-	54,359.89
307 TOTAL	263,352.44	61,579.68	-	-	-	-	324,932.12
NUCLEAR PRODUCTION NE COAL STORAGE							
320 3250	10,793.30	8,508.72	-	-	-	-	19,302.02
320 TOTAL	10,793.30	8,508.72	-	-	-	-	19,302.02
NUCLEAR PRODUCTION OREGON SHOP-NUCLEAR TOOLS							
331 3250	27,316.21	8,683.10	-	-	-	-	35,999.31
331 TOTAL	27,316.21	8,683.10	-	-	-	-	35,999.31
NUCLEAR PRODUCTION PEACH BOTTOM TRAINING CENTER							
363 3210	74,469.19	21,938.01	-	-	-	-	96,407.20
363 3250	1,593.32	355.96	-	-	-	-	1,949.28
363 TOTAL	76,062.51	22,293.97	-	-	-	-	98,356.48
NUCLEAR PRODUCTION NUCLEAR INFORMATION CENTER							
365 3201	-	-	-	-	-	-	-
365 3210	90,036.61	14,754.19	-	-	-	-	104,790.80
365 3250	68,004.99	15,390.20	-	-	-	-	83,395.19
365 TOTAL	158,041.60	30,144.39	-	-	-	-	188,185.99
NUCLEAR PRODUCTION NUCLEAR TRAINING CENTER							
385 3201	-	-	-	-	-	-	-
385 3210	797,139.21	130,674.82	-	-	-	-	927,814.03
385 3250	145,794.15	26,101.06	-	-	-	-	171,895.21
385 TOTAL	942,933.36	156,775.88	-	-	-	-	1,099,709.24

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RD-6

DES ACCT.	RESERVE						BALANCE 12/31/96
	BALANCE 1/1/96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
NUCLEAR PRODUCTION	TOTAL OF ALL STATIONS						
FUN. 3201	-	-	-	-	-	-	-
FUN. 3202	-	-	-	-	-	-	-
FUN. 3210	459,443,825.92	54,353,210.40	411,138.54	8,269.08	1,490,011.01	-	511,904,155.85
FUN. 3220	1,086,046,276.91	145,509,428.60	1,742,723.38	35,050.81	6,315,820.00	-	1,223,532,212.94
FUN. 3230	216,497,272.20	27,735,561.39	65,133.61	1,310.01	236,051.33	-	243,932,958.66
FUN. 3240	258,265,480.96	32,225,894.98	710,082.04	14,281.64	2,573,414.93	(4,622,967.00)	282,599,193.61
FUN. 3250	92,477,864.26	11,503,346.64	89,421.95	1,798.51	324,074.92	-	103,569,512.54
FUN. TOTAL	2,112,730,720.25	271,327,442.01	3,018,499.52	60,710.05	10,939,372.19	(4,622,967.00)	2,365,538,033.60
HYDRAULIC PRODUCTION	MUDDY RUN (1,2,3,4,5,6,7,8)						
19 3301	-	-	-	-	-	-	-
19 3302	-	-	-	-	-	-	-
19 3304	-	-	-	-	-	-	-
19 3311	5,625,800.42	437,343.44	-	-	-	-	6,063,143.86
19 3312	57,309.90	4,085.42	-	-	-	-	61,395.32
19 3313	1,706,021.43	135,769.14	-	-	-	-	1,841,790.57
19 3321	13,977,444.78	1,101,827.03	-	-	-	-	15,079,271.81
19 3323	351,651.32	28,816.10	-	-	-	-	380,467.42
19 3330	12,184,768.40	915,710.44	228,405.87	-	404,333.00	-	12,467,739.97
19 3340	4,742,310.21	356,682.73	10,825.81	-	19,164.26	-	5,069,002.87
19 3351	1,086,712.24	51,831.95	3,393.89	-	6,008.00	-	1,129,142.30
19 3353	94,456.96	3,880.68	-	-	-	-	98,337.64
19 3360	664,463.87	18,270.00	-	-	-	-	682,733.87
19 TOTAL	40,490,939.53	3,054,216.93	242,625.57	-	429,505.26	-	42,873,025.63
OTHER PRODUCTION	SOUTHWARK G.T. (3,4,5,6)						
104 3401	-	-	-	-	-	-	-
104 3410	75,472.99	15,613.14	-	-	-	-	91,086.13
104 3420	363,268.99	12,607.76	-	-	-	-	375,876.75
104 3440	5,605,747.35	271,394.09	-	-	-	-	5,877,141.44
104 3450	1,000,789.96	38,483.01	-	-	-	-	1,039,272.97
104 TOTAL	7,045,279.29	338,100.00	-	-	-	-	7,383,379.29
OTHER PRODUCTION	EDDYSTONE G.T. (10,20,30,40)						
106 3401	-	-	-	-	-	-	-
106 3410	185,966.47	-	-	-	-	-	185,966.47
106 3420	589,785.20	-	-	-	-	-	589,785.20
106 3440	6,781,884.03	-	-	-	-	-	6,781,884.03
106 3450	697,109.90	-	-	-	-	-	697,109.90
106 TOTAL	8,254,745.60	-	-	-	-	-	8,254,745.60
OTHER PRODUCTION	CROMBY DIESEL (D)						
107 3420	494,900.96	5,700.00	-	107	-	-	500,600.96
107 3440	288,254.64	-	-	-	-	-	288,254.64
107 3450	18,768.32	-	-	-	-	-	18,768.32
107 3460	2,030.61	-	-	-	-	-	2,030.61
107 TOTAL	803,954.53	5,700.00	-	-	-	-	809,654.53

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RD-7

DES ACCT.	RESERVE						BALANCE 12/31/96
	BALANCE 1/1/96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
OTHER PRODUCTION DELAWARE DIESEL (D)							
109 3401	-	-	-	-	-	-	-
109 3420	6,949.66	-	-	-	-	-	6,949.66
109 3440	260,081.65	3,894.85	5,768.14	26,658.08	22,044.36	-	262,822.08
109 3450	26,981.78	-	-	-	-	-	26,981.78
109 3460	1,920.58	-	-	-	-	-	1,920.58
109 TOTAL	295,933.67	3,894.85	5,768.14	26,658.08	22,044.36	-	298,674.10
OTHER PRODUCTION SCHUYLKILL DIESEL (D)							
113 3420	5,821.85	-	-	-	-	-	5,821.85
113 3440	252,121.49	-	-	-	-	-	252,121.49
113 3450	31,526.37	-	-	-	-	-	31,526.37
113 3460	1,906.85	-	-	-	-	-	1,906.85
113 TOTAL	291,376.56	-	-	-	-	-	291,376.56
OTHER PRODUCTION DELAWARE G.T. (9,10,11,12)							
115 3401	-	-	-	-	-	-	-
115 3410	96,053.43	-	-	-	-	-	96,053.43
115 3420	433,232.24	-	-	-	-	-	433,232.24
115 3440	5,856,649.04	131.83	-	-	-	-	5,856,780.87
115 3450	1,500,577.96	-	-	-	-	-	1,500,577.96
115 TOTAL	7,886,512.67	131.83	-	-	-	-	7,886,644.50
OTHER PRODUCTION SCHUYLKILL G.T.(10)							
116 3401	-	-	-	-	-	-	-
116 3410	109,162.36	-	-	-	-	-	109,162.36
116 3420	367,307.57	-	-	-	-	-	367,307.57
116 3440	1,638,020.74	-	-	-	-	-	1,638,020.74
116 3450	446,228.62	-	-	-	-	-	446,228.62
116 TOTAL	2,560,719.29	-	-	-	-	-	2,560,719.29
OTHER PRODUCTION CHESTER G.T. (7,8,9)							
117 3401	-	-	-	-	-	-	-
117 3410	87,338.19	-	-	-	-	-	87,338.19
117 3420	492,995.77	-	-	-	-	-	492,995.77
117 3440	4,402,643.86	-	-	-	-	-	4,402,643.86
117 3450	1,121,773.93	-	-	-	-	-	1,121,773.93
117 TOTAL	6,104,751.75	-	-	-	-	-	6,104,751.75
OTHER PRODUCTION KEYSTONE DIESEL (D)							
118 3420	7,885.62	133.91	-	-	-	-	8,019.53
118 3440	156,811.08	4,432.39	-	-	-	-	161,243.47
118 3450	16,398.42	331.76	-	-	-	-	16,730.18
118 TOTAL	181,095.12	4,898.06	-	-	-	-	185,993.18
OTHER PRODUCTION FALLS G.T. (1,2,3)							
119 3410	137,708.19	-	-	-	-	-	137,708.19
119 3420	411,748.89	-	-	-	-	-	411,748.89
119 3440	4,447,030.06	-	-	-	-	-	4,447,030.06
119 3450	887,750.66	-	-	-	-	-	887,750.66
119 TOTAL	5,884,237.80	-	-	-	-	-	5,884,237.80

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RD-8

DES ACCT.	RESERVE						BALANCE 12/31/96
	BALANCE 1/1/96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
OTHER PRODUCTION		MOSER G.T. (1,2,3)					
120 3401	-	-	-	-	-	-	-
120 3410	321,514.44	-	-	-	-	-	321,514.44
120 3420	322,454.72	-	-	-	-	-	322,454.72
120 3440	4,372,293.67	-	-	-	-	-	4,372,293.67
120 3450	1,056,317.54	-	-	-	-	-	1,056,317.54
120 TOTAL	6,072,580.37	-	-	-	-	-	6,072,580.37
OTHER PRODUCTION		CONEMAUGH DIESEL (D)					
121 3440	149,712.47	4,759.26	-	-	-	-	154,471.73
121 3450	4,101.57	152.67	-	-	-	-	4,254.24
121 TOTAL	153,814.04	4,911.93	-	-	-	-	158,725.97
OTHER PRODUCTION		RICHMOND G.T. (81,91,92)					
123 3401	-	-	-	-	-	-	-
123 3410	112,121.71	174,002.70	-	-	-	-	286,124.41
123 3420	678,694.27	91,606.52	-	-	-	-	770,300.79
123 3440	6,363,088.12	909,169.42	-	-	-	-	7,272,257.54
123 3450	1,521,676.57	144,648.04	-	-	-	-	1,666,324.61
123 3460	108,449.62	43,167.88	-	-	-	-	151,617.50
123 TOTAL	8,784,030.29	1,362,594.56	-	-	-	-	10,146,624.85
OTHER PRODUCTION		SALEM G.T. (3)					
126 3420	380,953.67	49,934.75	-	-	-	-	430,888.42
126 3440	1,518,588.77	56,496.41	-	-	-	-	1,575,085.18
126 3450	448,610.79	9,908.18	-	-	-	-	458,518.97
126 3460	29,580.22	-	-	-	-	-	29,580.22
126 TOTAL	2,377,733.45	116,339.34	-	-	-	-	2,494,072.79
OTHER PRODUCTION		CROYDON GT(11,12,21,22,31-2,41-2)					
129 3401	-	-	-	-	-	-	-
129 3410	3,090,771.26	134,773.79	2,886.86	13,341.92	11,032.83	-	3,224,967.28
129 3420	15,627,759.71	973,757.30	-	-	-	-	16,601,517.01
129 3440	34,776,999.12	3,368,032.93	-	-	-	-	38,145,032.05
129 3450	3,044,084.87	187,529.83	-	-	-	-	3,231,614.70
129 3460	1,793,464.29	113,746.97	-	-	-	-	1,907,211.26
129 TOTAL	58,333,079.25	4,777,840.82	2,886.86	13,341.92	11,032.83	-	63,110,342.30
OTHER PRODUCTION		PORTABLE IN-STATION					
364 3440	2,975,400.86	69,606.44	-	-	-	-	3,045,007.30
364 TOTAL	2,975,400.86	69,606.44	-	-	-	-	3,045,007.30
OTHER PRODUCTION		TOTAL OF ALL STATION					
FUN. 3401	-	-	-	-	-	-	-
FUN. 3410	4,216,109.04	324,391.63	2,886.86	13,341.92	11,032.83	-	4,539,922.90
FUN. 3420	20,183,759.12	1,133,740.24	-	-	-	-	21,317,499.36
FUN. 3440	79,845,326.95	4,687,917.62	5,768.14	26,658.08	22,044.36	-	84,532,090.15
FUN. 3450	11,822,697.26	381,053.49	-	-	-	-	12,203,750.75
FUN. 3460	1,937,352.17	156,914.85	-	-	-	-	2,094,267.02
FUN. TOTAL	118,005,244.54	6,684,017.83	8,655.00	40,000.00	33,077.19	-	124,687,530.18

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/96-12/31/96

RD-9

DES ACCT.	RESERVE						BALANCE 12/31/96
	BALANCE 1/1/96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
<b>TRANSMISSION PLANT</b>							
601 3501	-	-	-	-	-	-	-
601 3502	-	-	-	-	-	-	-
601 3520	10,731,923.42	354,879.33	3,309.27	1.05	3,869.96	-	11,079,624.57
601 3530	118,402,507.56	6,348,006.10	447,773.91	142.37	523,639.71	15,744,930.75	139,524,173.16
601 3540	91,571,409.85	3,372,050.22	-	-	-	-	94,943,460.07
601 3550	235,853.35	99,357.49	-	-	-	-	335,210.84
601 3560	48,449,004.73	2,118,997.70	512.64	0.16	599.50	-	50,566,890.45
601 3570	3,223,851.54	131,785.18	-	-	-	-	3,355,636.72
601 3580	31,191,502.51	1,199,656.38	349,195.78	79.23	291,416.73	-	31,850,625.61
601 3590	1,629,802.92	41,104.97	-	-	-	-	1,670,907.89
601 TOTAL	305,435,855.88	13,665,837.37	700,791.60	222.81	819,525.90	15,744,930.75	333,326,529.31
<b>DISTRIBUTION PLANT</b>							
601 3601	-	-	-	-	-	-	-
601 3602	-	-	-	-	-	-	-
601 3610	23,285,286.39	1,432,324.03	34,796.54	812.83	81,441.87	-	24,602,184.84
601 3620	226,941,853.91	11,322,535.98	1,258,816.52	29,405.40	2,946,280.69	(15,744,930.75)	218,343,767.33
601 3640	67,043,678.89	4,972,928.51	271,923.93	6,352.03	636,442.41	-	71,114,593.09
601 3650	114,528,764.69	8,372,949.14	726,680.21	16,974.93	1,700,806.93	-	120,491,201.62
601 3660	83,119,746.99	3,806,786.41	293,385.08	6,853.34	686,672.59	-	85,953,329.07
601 3670	107,980,853.19	6,756,240.46	1,628,554.13	38,042.31	3,811,657.62	-	109,334,924.21
601 3680	79,083,094.12	6,957,051.80	4,581.16	107.02	10,722.28	-	86,024,949.50
601 3691	24,957,077.29	1,120,656.43	10,386.57	242.62	24,309.94	-	26,043,279.83
601 3692	39,155,773.23	3,044,948.36	360,046.51	8,410.53	842,694.75	-	41,006,390.86
601 3700	42,513,541.78	6,373,308.43	-	-	-	-	48,886,850.21
601 3702	37,863.00	2,466.67	-	-	-	-	40,329.67
601 3710	248,943.40	3,014.66	-	-	-	-	251,958.06
601 3730	2,863,614.94	817,560.66	35,145.48	820.99	82,258.57	-	3,564,592.54
601 3731	(142,515.88)	17,173.24	-	-	(1,638.00)	-	(123,704.64)
601 3732	(6,673,976.25)	377,753.66	76,165.78	1,779.19	178,267.25	-	(6,548,876.43)
601 3733	1,902,750.54	125,154.92	595.26	13.91	1,393.22	-	2,025,930.89
601 TOTAL	806,846,350.23	55,502,853.36	4,701,077.17	109,815.10	11,001,310.12	(15,744,930.75)	831,011,700.65
<b>GENERAL PLANT</b>							
601 3891	-	-	-	-	-	-	-
601 3900	11,205,919.13	703,929.92	-	-	-	-	11,909,849.05
601 3911	928,535.61	154,990.85	414.49	(0.56)	16.22	-	1,083,095.19
601 3912	2,019,124.70	169,564.36	639,028.82	(869.76)	25,006.82	-	1,523,783.66
601 3913	3,070,758.02	767,979.59	12,544.04	(17.07)	490.88	-	3,825,685.62
601 3920	5,900.63	5,713.00	-	-	-	-	11,613.63
601 3930	(27,668.33)	8,244.67	-	-	-	-	(19,423.66)
601 3940	2,207,766.30	165,223.59	-	-	-	-	2,372,989.89
601 3951	3,903,635.73	536,505.39	-	-	-	-	4,440,141.12
601 3952	403,138.47	29,327.74	-	-	-	-	432,466.21
601 3953	256,466.62	9,750.61	-	-	-	-	266,217.23
601 3970	1,617,523.25	266,759.20	-	-	-	-	1,884,282.45
601 3980	553,346.96	49,091.02	-	-	-	-	602,437.98
601 3991	(95,889,162.18)	(11,311,782.00)	-	-	-	-	(107,200,944.18)
601 TOTAL	(69,744,715.09)	(8,444,702.06)	651,987.35	(887.39)	25,513.92	-	(78,867,805.81)

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE- ELECTRIC  
 1/1/96-12/31/96

RD-10

DES ACCT.	RESERVE						BALANCE 12/31/96
	BALANCE 1/1/96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
GENERAL PLANT							
601 3992	(37,751,260.51)	(4,629,498.00)	-	-	-	-	(42,380,758.51)
601 TOTAL	(37,751,260.51)	(4,629,498.00)	-	-	-	-	(42,380,758.51)
ELECTRIC	4,030,917,561.29	388,463,097.00	11,791,297.65	782,027.34	28,667,254.59	(4,622,967.00)	4,375,081,166.39

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: GAS  
 1/1/96-12/31/96

RD-11

DES ACCT.	RESERVE					BALANCE 12/31/96
	BALANCE 1/1/96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	
<b>INTANGIBLE PLANT</b>						
601 13020	-	-	-	-	-	-
601 TOTAL	-	-	-	-	-	-
<b>PRODUCTION PLANT</b>						
601 13050	398,885.43	42,325.09	-	-	-	441,210.52
601 13110	4,124,152.99	824,447.70	-	-	-	4,948,600.69
601 TOTAL	4,523,038.42	866,772.79	-	-	-	5,389,811.21
<b>STORAGE PLANT</b>						
601 13601	-	-	-	-	-	-
601 13610	2,645,483.74	411,857.50	-	-	-	3,057,341.24
601 13620	5,564,093.63	187,073.27	(1,318.38)	-	6,738.54	5,745,746.74
601 13630	355,075.23	16,412.72	-	-	-	371,487.95
601 13631	1,808,759.54	101,541.49	-	-	-	1,910,301.03
601 13632	662,087.30	7,175.60	-	-	-	669,262.90
601 13633	114,336.87	5,136.69	-	-	-	119,473.56
601 13635	3,803,169.45	199,426.95	(677.24)	-	3,461.52	3,999,812.12
601 TOTAL	14,953,005.76	928,624.22	(1,995.62)	-	10,200.06	15,873,425.54
<b>DISTRIBUTION PLANT</b>						
601 13741	-	-	-	-	-	-
601 13742	-	-	-	-	-	-
601 13750	1,868,893.97	190,145.86	-	-	-	2,059,039.83
601 13760	2,695,882.90	149,750.32	-	-	-	2,845,633.22
601 13761	76,519,800.75	6,488,070.03	3,052,623.30	1,016.27	735,804.10	79,220,459.65
601 13762	5,913,126.97	464,992.05	-	-	-	6,378,119.02
601 13763	27,066,613.68	3,548,205.36	172,076.67	57.28	41,477.35	30,401,322.30
601 13770	24,691.96	-	-	-	-	24,691.96
601 13780	2,145,666.66	322,672.11	238,270.82	79.33	57,432.78	2,172,714.50
601 13790	6,616,628.45	119,387.63	-	-	-	6,736,016.08
601 13791	450,826.48	86,301.89	-	-	-	537,128.37
601 13800	21,745.73	1,060.09	-	-	-	22,805.82
601 13801	9,383,214.05	1,702,255.14	1,481,734.97	493.29	357,157.29	9,247,070.22
601 13802	65,037,761.31	7,059,268.65	737,915.75	245.66	177,867.16	71,181,492.71
601 13810	8,342,603.61	868,090.03	514,942.86	171.43	124,121.79	8,571,800.42
601 13820	15,438,449.16	1,863,907.01	654,776.00	217.99	157,827.16	16,489,971.00
601 13840	542.61	33.65	-	-	-	576.26
601 13870	77,646.93	80,135.41	-	-	-	157,782.34
601 TOTAL	221,604,095.22	22,944,275.23	6,852,340.37	2,281.25	1,651,687.63	236,046,623.70
<b>GENERAL PLANT</b>						
601 13900	1,014,868.27	104,205.08	-	-	-	1,119,073.35
601 13940	47,286.95	13,418.51	-	-	-	60,705.46
601 13950	367,117.17	65,193.15	-	-	-	432,310.32
601 13980	39,189.64	16.54	-	-	-	39,206.18
601 13990	57,574.75	(3,379.52)	-	-	-	54,195.23
601 TOTAL	1,526,036.78	179,453.76	-	-	-	1,705,490.54
<b>GAS</b>	<b>242,606,176.18</b>	<b>24,919,126.00</b>	<b>6,850,344.75</b>	<b>2,281.25</b>	<b>1,661,887.69</b>	<b>259,015,350.99</b>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1/1/96-12/31/96

RD-12

DES ACCT.	RESERVE					BALANCE 12/31/96
	BALANCE 1/1/96	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	
GENERAL PLANT						
601 43010	-	-	-	-	-	-
601 43030	-	-	-	-	-	-
601 43890	-	-	-	-	-	-
601 43891	-	-	-	-	-	-
601 43892	-	-	-	-	-	-
601 43900	58,705,930.29	3,575,518.40	1,351,308.97	114,254.18	90,774.04	60,953,619.86
601 43911	1,109,602.88	183,350.46	-	-	-	1,292,953.34
601 43912	6,343,922.32	777,088.98	-	-	-	7,121,011.30
601 43913	(749,453.10)	418,053.83	-	-	-	(331,399.27)
601 43930	399,561.30	63,933.47	-	-	-	463,494.77
601 43941	119,017.72	27,015.75	-	-	-	146,033.47
601 43942	1,444,607.08	347,641.14	-	-	-	1,792,248.22
601 43962	937.91	-	-	-	-	937.91
601 43970	1,721,075.72	256,554.94	-	-	-	1,977,630.66
601 43981	552,045.52	85,582.61	-	-	-	637,628.13
601 43982	6,217.98	2,215.42	-	-	-	8,433.40
601 43991	631,016.68	436,044.00	-	-	-	1,067,060.68
601 TOTAL	70,284,482.30	6,172,999.00	1,351,308.97	114,254.18	90,774.04	75,129,652.47
COMMON	70,284,482.30	6,172,999.00	1,351,308.97	114,254.18	90,774.04	75,129,652.47
TRANSPORTATION						
601 53920	4,670,327.69	2,417,580.24	-	-	-	7,087,907.93
601 53943	1,078,934.44	317,255.45	-	-	-	1,396,189.89
601 53961	53,750.49	965.31	-	-	-	54,715.80
601 TOTAL	5,803,012.62	2,735,801.00	-	-	-	8,538,813.62
TRANSPORT	5,803,012.62	2,735,801.00	-	-	-	8,538,813.62

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: ELECTRIC  
11/95-12/31/95

FUNCTION	PLANT IN SERVICE				BALANCE 12/31/95	% OF BEGIN. YEAR ORIG. COST RETIRED
	BALANCE 1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS		
INTANGIBLE PLANT	28,341,249.68	27,046,490.50			55,387,740.18	0.00%
STEAM PRODUCTION	1,269,362,061.84	84,234,084.19	12,336,497.11		1,341,259,648.92	0.97%
NUCLEAR PRODUCTION	8,696,215,979.87	78,024,926.72	(7,994,042.15)		8,782,234,948.74	(0.09%)
GENERAL PLANT - LGS 1 DISALLOW	(364,603,201.50)	-	(173,700.32)		(364,429,501.18)	0.05%
GENERAL PLANT - LGS 2 DISALLOW	(163,095,365.27)	-	(105,159.76)		(162,990,205.51)	0.06%
<b>TOTAL NUCLEAR</b>	<b>8,168,517,413.10</b>	<b>78,024,926.72</b>	<b>(8,272,902.23)</b>		<b>8,254,815,242.05</b>	<b>(0.1%)</b>
HYDRAULIC PRODUC	91,927,597.86	3,260,189.82	222,130.85		94,965,656.83	0.24%
OTHER PRODUCTION	147,301,948.24	460,938.10	7,945,752.94	7,037.99	139,824,171.39	5.39%
TRANSMISSION PLANT	746,994,298.61	14,605,139.14	124,575.04	(40,630,908.01)	802,105,770.72	0.02%
DISTRIBUTION PLANT	2,497,884,530.54	69,750,890.43	5,794,785.72	(33,491,463.90)	2,528,349,171.35	0.23%
GENERAL PLANT	88,782,880.08	2,507,205.00	151,085.92	8,502.44	91,147,501.60	0.17%
<b>TOTAL ELECTRIC</b>	<b>13,039,111,979.95</b>	<b>279,889,863.90</b>	<b>18,301,925.35</b>	<b>7,154,984.54</b>	<b>13,307,854,903.04</b>	<b>0.14%</b>
ALLOCATED COMMON & TRANSPORTATION	204,347,398.61	58,031,798.29	361,672.34	(908,135.68)	261,109,388.87	0.18%
<b>TOTAL</b>	<b>13,243,459,378.56</b>	<b>337,921,662.19</b>	<b>18,663,597.69</b>	<b>6,246,848.86</b>	<b>13,568,964,291.91</b>	<b>0.14%</b>

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: GAS  
11/95-12/31/95

FUNCTION	PLANT IN SERVICE				BALANCE 12/31/95	% OF BEGIN. YEAR ORIG. COST RETIRED
	BALANCE 1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS		
INTANGIBLE PLANT	50,032.75				50,032.75	0.00%
PRODUCTION PLANT	14,254,203.31	2,680.00			14,256,883.31	0.00%
STORAGE PLANT	18,235,893.69	209,957.20	12,144.62		18,433,706.27	0.07%
DISTRIBUTION PLANT	858,503,366.89	51,190,837.37	(5,901,265.57)		915,595,469.83	(0.69%)
GENERAL PLANT	4,899,936.61	945,912.63	3,903.63		5,841,945.61	0.08%
<b>TOTAL GAS</b>	<b>895,943,433.25</b>	<b>52,349,387.20</b>	<b>(5,885,217.32)</b>		<b>954,178,037.77</b>	<b>(0.66%)</b>
ALLOCATED COMMON & TRANSPORTATION	30,125,015.80	8,555,082.43	53,317.95	(133,877.91)	38,492,902.38	0.18%
<b>TOTAL</b>	<b>926,068,449.05</b>	<b>60,904,469.63</b>	<b>(5,831,899.37)</b>	<b>(133,877.91)</b>	<b>992,670,940.15</b>	<b>(0.63%)</b>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1/1/95-12/31/95

FUNCTION	PLANT IN SERVICE				BALANCE 12/31/95	% OF BEGIN. YEAR ORIG. COST RETIRED
	BALANCE 1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS		
GENERAL PLANT	212,966,906.97	55,788,178.17	401,109.59	(1,062,047.62)	267,291,927.93	0.19%
TOTAL COMMON	212,966,906.97	55,788,178.17	401,109.59	(1,062,047.62)	267,291,927.93	0.19%
TRANSPORTATION	21,505,507.44	10,798,702.55	13,880.70	20,034.03	32,310,363.32	0.06%
TOTAL TRANSPORT	21,505,507.44	10,798,702.55	13,880.70	20,034.03	32,310,363.32	0.06%

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: ELECTRIC  
1/1/95 12/31/95

FUNCTION	ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE						
	PLANT BALANCE 1/1/95	RESERVE 1-1-95	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5 YR NET SALV. ALLOCATED	1-1-95 ACCRUAL
INTANGIBLE PLANT	28,341,249.68	-	-	-	-	0	-
STEAM PRODUCTION	1,269,362,061.84	722,012,674.98	541,831,561.26	11.329	61,384,537.03	0	61,384,537.03
NUCLEAR PRODUCTION	8,696,215,979.87	1,855,852,420.16	6,828,953,682.21	3.636	248,292,496.07	0	248,292,496.07
GENERAL PLANT - LGS 1 DISALLOW	(364,603,201.50)	(85,743,978.50)	(278,859,223.00)	-	-	0	-
GENERAL PLANT - LGS 2 DISALLOW	(163,095,365.27)	(33,431,720.27)	(129,663,645.00)	-	-	0	-
TOTAL NUCLEAR	8,168,517,413.10	1,736,676,721.39	6,420,430,814.21	3.867	248,292,496.07	0	248,292,496.07
HYDRAULIC PRODUCTION	91,927,597.86	37,728,529.64	52,778,245.59	5.479	2,891,723.12	0	2,891,723.12
OTHER PRODUCTION	147,301,948.24	118,055,966.55	28,404,762.45	30.004	8,522,471.65	0	8,522,471.65
TRANSMISSION PLANT	746,994,298.61	287,072,769.36	405,792,992.71	3.278	13,301,684.78	0	13,301,684.78
DISTRIBUTION PLANT	2,497,884,530.54	758,705,695.39	1,707,430,594.89	3.465	59,159,244.77	0	59,159,244.77
GENERAL PLANT	88,782,880.08	23,434,814.55	63,296,432.44	4.377	2,770,575.55	0	2,770,575.55
TOTAL ELECTRIC	13,039,111,979.95	3,683,687,171.86	9,219,965,403.55	4.299	396,322,732.97	0	396,322,732.97
ALLOCATED COMMON & TRANSPORTATION	204,347,398.61	60,399,449.91	109,754,589.54	5.048	5,540,619.78	0	5,540,619.78
TOTAL	13,243,459,378.56	3,744,086,621.77	9,329,719,993.09	4.31	401,863,352.75	0	401,863,352.75

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: GAS  
1/1/95 12/31/95

FUNCTION	ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE						
	PLANT BALANCE 1/1/95	RESERVE 1/1/95	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5 YR NET SALV. ALLOCATED	1/1/95 ACCRUAL
INTANGIBLE PLANT	50,032.75	-	-	0	-	-	-
PRODUCTION PLANT	14,254,203.31	3,624,738.74	10,629,464.57	6.996	743,686.27	71,722.95	815,409.22
STORAGE PLANT	18,235,893.69	14,001,942.01	4,218,003.90	18.55	782,424.68	75,458.99	857,883.67
DISTRIBUTION PLANT	858,503,366.89	199,352,273.64	657,707,634.48	2.847	18,722,652.84	1,805,659.20	20,528,312.04
GENERAL PLANT	4,899,936.61	1,368,119.85	3,531,816.76	3.486	123,124.88	11,874.47	134,999.35
TOTAL GAS	895,943,433.25	218,347,074.24	676,086,919.71	3.013	20,371,888.67	1,964,715.61	22,336,604.28
ALLOCATED COMMON & TRANSPORTATION	30,125,015.80	8,904,123.06	16,180,087.28	5.048	816,801.48	-	816,801.48
TOTAL	926,068,449.05	227,251,197.30	692,267,006.99	3.061	21,188,690.15	1,964,715.61	23,153,405.76

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1/1/95 12/31/95

FUNCTION	ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE						
	PLANT BALANCE 1/1/95	RESERVE 1/1/95	NET PLANT	R L RATE	NET PLANT ACCRUAL	5 YR NET SALV. ALLOCATED	1/1/95 ACCRUAL
GENERAL PLANT	212,966,906.97	65,708,920.76	108,023,821.59	4.271	4,613,842.22	-	4,613,842.22
TOTAL COMMON	212,966,906.97	65,708,920.76	108,023,821.59	4.271	4,613,842.22	-	4,613,842.22
TRANSPORTATION	21,505,507.44	3,594,652.21	17,910,855.23	9.735	1,743,579.04	-	1,743,579.04
TOTAL TRANSPORT	21,505,507.44	3,594,652.21	17,910,855.23	9.735	1,743,579.04	-	1,743,579.04

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 12/31/95

FUNCTION	PLANT BALANCE 12/31/95	RESERVE 12/31/95	RESERVE AS % OF ORIGINAL COST
INTANGIBLE PLANT	55,387,740.18	-	-
STEAM PRODUCTION	1,341,259,648.92	754,904,426.46	56.28%
NUCLEAR PRODUCTION	8,782,234,948.74	2,112,730,720.25	24.06%
GENERAL PLANT - LGS 1 DISALLOW	(364,429,501.18)	(95,889,162.18)	26.31%
GENERAL PLANT - LGS 2 DISALLOW	(162,990,205.51)	(37,751,260.51)	23.16%
<b>TOTAL NUCLEAR</b>	<b>8,254,815,242.05</b>	<b>1,979,090,297.56</b>	<b>23.97%</b>
HYDRAULIC PRODUCTION	94,965,656.83	40,490,939.53	42.64%
OTHER PRODUCTION	139,824,171.39	118,005,244.54	84.4%
TRANSMISSION PLANT	802,105,770.72	305,435,855.88	38.08%
DISTRIBUTION PLANT	2,528,349,171.35	806,846,350.23	31.91%
GENERAL PLANT	91,147,501.60	26,144,447.09	28.68%
<b>TOTAL ELECTRIC</b>	<b>13,307,854,903.04</b>	<b>4,030,917,561.29</b>	<b>30.29%</b>
ALLOCATED COMMON & TRANSPORTATION	261,109,388.87	66,311,773.57	25.4%
<b>TOTAL</b>	<b>13,568,964,291.91</b>	<b>4,097,229,334.86</b>	<b>30.2%</b>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: GAS  
 12/31/95

FUNCTION	PLANT BALANCE 12/31/95	RESERVE 12/31/95	RESERVE AS % OF ORIGINAL COST
INTANGIBLE PLANT	50,032.75	-	-
PRODUCTION PLANT	14,256,883.31	4,523,038.42	31.73%
STORAGE PLANT	18,433,706.27	14,953,005.76	81.12%
DISTRIBUTION PLANT	915,595,469.83	221,604,095.22	24.2%
GENERAL PLANT	5,841,945.61	1,526,036.78	26.12%
<b>TOTAL GAS</b>	<b>954,178,037.77</b>	<b>242,606,176.18</b>	<b>25.43%</b>
ALLOCATED COMMON & TRANSPORTATION	38,492,902.38	9,775,721.35	25.4%
<b>TOTAL</b>	<b>992,670,940.15</b>	<b>252,381,897.53</b>	<b>25.42%</b>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 12/31/95

FUNCTION	PLANT BALANCE 12/31/95	RESERVE 12/31/95	RESERVE AS % OF ORIGINAL COST
GENERAL PLANT	267,291,927.93	70,284,482.30	26.3%
TOTAL COMMON	267,291,927.93	70,284,482.30	26.3%
TRANSPORTATION	32,310,363.32	5,803,012.62	17.96%
TOTAL TRANSPORT	32,310,363.32	5,803,012.62	17.96%

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95 12/31/95

FUNCTION	ACCRUAL - ADDITIONS AND ADJUSTMENTS			DEPRECIATION ACCRUAL RID891364		CURRENT YEAR DEPRECIATION
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1/1/95 ACCRUAL	TOTAL CALC. ACCRUAL	
INTANGIBLE PLANT	-	0	-	-	-	-
STEAM PRODUCTION	84,245,005.19	9.911	4,174,613.78	61,384,537.03	65,559,150.81	46,905,294.38
NUCLEAR PRODUCTION	78,028,644.13	4.195	1,636,618.01	248,292,496.07	249,929,114.08	250,071,028.42
GENERAL PLANT - LGS 1 DISALLOW	-	0	-	-	-	(10,318,884.00)
GENERAL PLANT - LGS 2 DISALLOW	-	0	-	-	-	(4,424,700.00)
<b>TOTAL NUCLEAR</b>	<b>78,028,644.13</b>	<b>4.195</b>	<b>1,636,618.01</b>	<b>248,292,496.07</b>	<b>249,929,114.08</b>	<b>235,327,444.42</b>
HYDRAULIC PRODUCTION	3,260,189.82	5.833	95,085.34	2,891,723.12	2,986,808.46	2,986,808.46
OTHER PRODUCTION	467,976.09	30.475	71,308.91	8,522,471.65	8,593,780.56	7,888,422.43
TRANSMISSION PLANT	57,235,659.70	2.252	644,355.74	13,301,684.78	13,946,040.52	13,925,971.05
DISTRIBUTION PLANT	36,273,526.32	2.283	414,121.89	59,159,244.77	59,573,366.66	59,487,635.80
GENERAL PLANT	2,457,412.39	7.671	94,257.14	2,770,575.55	2,864,832.69	2,860,718.46
<b>TOTAL ELECTRIC</b>	<b>261,968,413.64</b>	<b>5.444</b>	<b>7,130,360.81</b>	<b>396,322,732.97</b>	<b>403,453,093.78</b>	<b>369,382,295.00 *</b>
ALLOCATED COMMON & TRANSPORTATION	48,622,614.39	3.583	871,184.13	5,540,619.78	6,411,803.91	6,928,632.81
<b>TOTAL</b>	<b>310,591,028.03</b>	<b>5.152</b>	<b>8,001,544.94</b>	<b>401,863,352.75</b>	<b>409,864,897.69</b>	<b>376,310,927.81</b>

\* Actual Depreciation Expense for 1995

Calculated Accrual (in millions)	\$403.5
Adjustments:	
Limerick Unit 1 Disallowance	(10.3)
Limerick Unit 2 Disallowance	(4.4)
Generating Facilities beyond their terminal dates are limited to the 1989 Rate Case depreciation	(19.4)
	<u>\$369.4</u>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: GAS  
 1/1/95 12/31/95

FUNCTION	ACCRUAL - ADDITIONS AND ADJUSTMENTS			DEPRECIATION ACCRUAL GAS95		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1 1 95 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
INTANGIBLE PLANT	-	0	-	-	-	-
PRODUCTION PLANT	2,680.00	6.995	93.73	815,409.22	815,502.95	898,299.68
STORAGE PLANT	209,957.20	18.858	19,797.13	857,883.67	877,680.80	966,790.35
DISTRIBUTION PLANT	51,097,874.24	0.458	117,041.91	20,528,312.04	20,645,353.95	22,741,444.28
GENERAL PLANT	945,912.63	2.524	11,937.11	134,999.35	146,936.46	161,854.69
TOTAL GAS	52,256,424.07	0.57	148,869.88	22,336,604.28	22,485,474.16	24,768,389.00 *
ALLOCATED COMMON & TRANSPORTATION	7,167,974.91	3.583	128,430.49	816,801.48	945,231.97	1,021,423.19
TOTAL	59,424,398.98	.933	277,300.37	23,153,405.76	23,430,706.13	25,789,812.19

\* Actual Depreciation Expense for 1995

Calculated Accrual (in millions)	\$22.5
Adjustments:	
Remediation of MGP Facilities	1.5
True-Up of Calc. Accrual on additions due to prior period adjustments and difference between estimated and actual rates	0.8
	<u>\$24.8</u>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1/1/95 12/31/95

FUNCTION	ACCRUAL - ADDITIONS AND ADJUSTMENTS			DEPRECIATION ACCRUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1/1 95 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
GENERAL PLANT	44,971,852.72	2.325	522,834.71	4,613,842.22	5,136,676.93	5,782,453.00
TOTAL COMMON	44,971,852.72	2.325	522,834.71	4,613,842.22	5,136,676.93	5,782,453.00 *
TRANSPORTATION	10,818,736.58	8.814	476,779.91	1,743,579.04	2,220,358.95	2,167,603.00
TOTAL TRANSPORT	10,818,736.58	8.814	476,779.91	1,743,579.04	2,220,358.95	2,167,603.00 *

\* Actual Depreciation Expense for 1995

COMMON PLANT

Calculated Accrual (in millions)	\$5.1
Adjustments:	
FASB 106	.4
Estimated vs. Actual Rates	.3
	<u>\$5.8</u>

TRANSPORTATION

Calculated Accrual (in millions)	\$2.2
Adjustments:	
Estimated vs. Actual Rates	(.05)
	<u>\$2.17</u>

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: ELECTRIC  
1/1/95 12/31

FUNCTION	RESERVE							BALANCE 12/31/95
	BALANCE 1/1/95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAIN/LOSS	
INTANGIBLE PLANT								
STEAM PRODUCTION	722,012,674.98	46,905,294.38	2,025,721.71	348,675.92	12,336,497.11	-	-	754,904,426.46
NUCLEAR PRODUCTION	1,855,852,420.16	250,071,028.42	2,412,512.42	1,225,741.94	(7,994,042.15)	-	-	2,112,730,720.25
GENERAL PLANT - LGS 1 DISALLOW	(85,743,978.50)	(10,318,884.00)	-	-	(173,700.32)	-	-	(95,889,162.18)
GENERAL PLANT - LGS 2 DISALLOW	(33,431,720.27)	(4,424,700.00)	-	-	(105,159.76)	-	-	(37,751,260.51)
TOTAL NUCLEAR	1,736,676,721.39	235,327,444.42	2,412,512.42	1,225,741.94	(8,272,902.23)	-	-	1,979,090,297.56
HYDRAULIC PRODUCTION	37,728,529.64	2,986,808.46	2,267.72	-	222,130.85	-	-	40,490,939.53
OTHER PRODUCTION	118,055,966.55	7,888,422.43	27,311.50	33,920.00	7,945,752.94	-	-	118,005,244.54
TRANSMISSION PLANT	287,072,769.36	13,925,971.05	(422,338.04)	(39,521.41)	(28,269.84)	4,026,029.00	-	305,435,855.88
DISTRIBUTION PLANT	758,705,695.39	59,487,635.80	5,505,509.20	(48,796.00)	5,792,673.76	-	-	806,846,350.23
GENERAL PLANT	23,434,814.55	2,860,718.46	-	-	151,085.92	-	-	26,144,447.09
TOTAL ELECTRIC	3,683,687,171.86	369,382,295.00	9,550,984.51	1,520,020.45	18,146,970.51	4,026,029.00	-	4,030,917,561.29
ALLOCATED COMMON & TRANSPORTATION	60,399,449.91	6,928,632.81	710,860.32	38,763.48	361,672.34	17,460.03	-	66,311,773.57
TOTAL	3,744,086,621.77	376,310,927.81	10,261,844.83	1,558,783.93	18,508,642.85	4,043,489.03	-	4,097,229,334.86

PECO ENERGY COMPANY  
PROVISION FOR DEPRECIATION  
CLASS OF SERVICE: GAS  
1/1/95 12/31

FUNCTION	RESERVE							BALANCE 12/31/95
	BALANCE 1/1/95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAIN/LOSS	
INTANGIBLE PLANT								
PRODUCTION PLANT	3,624,738.74	898,299.68	-	-	-	-	-	4,523,038.42
STORAGE PLANT	14,001,942.01	966,790.35	3,581.98	-	12,144.62	-	-	14,953,005.76
DISTRIBUTION PLANT	199,352,273.64	22,741,444.28	6,388,607.02	(2,281.25)	(5,901,265.57)	-	-	221,604,095.22
GENERAL PLANT	1,368,119.85	161,854.69	34.13	-	3,903.63	-	-	1,526,036.78
TOTAL GAS	218,347,074.24	24,768,389.00	6,392,223.13	(2,281.25)	(5,885,217.32)	-	-	242,606,176.18
ALLOCATED COMMON & TRANSPORTATION	8,904,123.06	1,021,423.19	104,795.45	5,714.53	53,317.95	2,573.97	-	9,775,721.35
TOTAL	227,251,197.30	25,789,812.19	6,497,018.58	3,433.28	(5,831,899.37)	2,573.97	-	252,381,897.53

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE:COMMON  
 1/1/95 12/31

FUNCTION	RESERVE							BALANCE 12/31/95
	BALANCE 1/1/95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAIN/LOSS	
GENERAL PLANT	65,708,920.76	5,782,453.00	815,655.77	9,873.90	401,109.59	-	-	70,284,482.30
TOTAL COMMON	65,708,920.76	5,782,453.00	815,655.77	9,873.90	401,109.59	-	-	70,284,482.30
TRANSPORTATION	3,594,652.21	2,167,603.00	-	34,604.11	13,880.70	20,034.00	-	5,803,012.62
TOTAL TRANSPORT	3,594,652.21	2,167,603.00	-	34,604.11	13,880.70	20,034.00	-	5,803,012.62

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 DEVELOPMENT OF FACTORS FOR ALLOCATION OF COMMON PLANT  
 1/1/95-12/31/95  
 (000's)

	PLANT IN SERVICE	TOTAL REVENUE	TOTAL CUSTOMERS	ALLOCATION FACTORS
ELECTRIC	13,039,112	3,593,563	1,357,590	
GAS	895,943	415,835	377,212	
SUBTOTAL	13,935,055	4,009,398	1,734,802	
ALLOCATION FACTORS:				
ELECTRIC	93.571%	89.628%	78.256%	<b>87.152%</b>
GAS	6.429%	10.372%	21.744%	<b>12.848%</b>
TOTAL	100.000%	100.000%	100.000%	<b>100.000%</b>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 ELECTRIC PRODUCTION NET PLANT BY STATION  
 12/31/95

DES	STATION	PLANT BALANCE 12.31.95	RESERVE 12/31/95	NET PLANT 12/31/95
STEAM PRODUCTION				
1	SCHUYLKILL	42,957,171	42,578,923	378,248
6	EDDYSTONE 1 & 2	448,455,922	242,851,637	205,604,285
9	DELAWARE	69,888,904	66,554,309	3,334,595
10	RICHMOND	0	256,995	(256,995)
15	CONEMAUGH	164,035,112	57,315,193	106,719,919
17	KEYSTONE	109,145,694	53,075,464	56,070,230
71	EDDYSTONE 3	74,956,374	41,811,213	33,145,161
72	EDDYSTONE 4	76,576,019	41,332,305	35,243,714
73	EDDYSTONE CF	160,227,606	75,494,615	84,732,991
81	CROMBY 1	108,790,587	74,208,216	34,582,371
82	CROMBY 2	50,526,715	33,318,360	17,208,355
83	CROMBY CF	31,913,791	24,347,000	7,566,791
305	ALLIED CHEMICAL	350,595	201,421	149,174
306	ESSEX CHEMICAL	2,149,533	1,228,366	921,167
372	TOOLS & WORK EQUIP	809,718	676,004	133,714
503	S-AMAC	475,908	(345,594)	821,502
	TOTAL STEAM PRODUCTION	1,341,259,649	754,904,427	586,355,222

DES	STATION	PLANT BALANCE 12/31/95	RESERVE 12/31/95	NET PLANT 12/31/95
NUCLEAR PRODUCTION				
2	MERRILL CREEK	1,003,897	108,625	895,272
4	BRADSHAW RESERVOIR	87,260,487	2,099,900	85,160,587
61	SALEM 1	384,211,026	150,620,360	233,590,666
62	SALEM 2	438,450,011	124,340,786	314,109,225
63	SALEM CF	360,272,503	117,483,403	242,789,100
66	PEACH BOTTOM 2 & 3	734,821,890	296,548,782	438,273,108
91	LIMERICK 1	2,666,282,293	684,749,450	1,981,532,843
	LIMERICK 1 DISALLOW	(364,429,501)	(95,889,162)	(268,540,339)
	TOTAL LIMERICK 1	2,301,852,792	588,860,288	1,712,992,504
92	LIMERICK 2	2,838,856,775	459,209,187	2,379,647,588
	LIMERICK 2 DISALLOW	(162,990,206)	(37,751,261)	(125,238,945)
	TOTAL LIMERICK 2	2,675,866,569	421,457,926	2,254,408,643
99	LIMERICK CF	1,252,187,197	275,646,089	976,541,108
301	CHESTERBROOK	7,230,072	445,639	6,784,433
307	NUCLEAR EOF/NC	2,300,359	263,352	2,037,007
320	NE COAL STORAGE	520,297	10,793	509,504
331	OREGON SHOPS - NUCLEAR TOOLS	540,199	27,316	512,883
363	PEACH BOTTOM TRAINING CENTER	479,068	76,063	403,005
365	NUCLEAR INFORMATION CENTER	1,420,955	158,042	1,262,913
385	NUCLEAR TRAINING CENTER	6,397,919	942,933	5,454,986
	TOTAL NUCLEAR PRODUCTION	8,254,815,241	1,979,090,297	6,275,724,944
<hr/>				
19	HYDRAULIC PRODUCTION	94,965,657	40,490,940	54,474,717

DES	STATION	PLANT BALANCE 12/31/95	RESERVE 12/31/95	NET PLANT 12/31/95
OTHER PRODUCTION				
104	SOUTHWARK C.T.	7,881,501	7,045,279	836,222
106	EDDYSTONE C.T.	8,316,215	8,254,750	61,465
107	CROMBY DIESEL	841,728	803,955	37,773
109	DELAWARE DIESEL	325,555	295,934	29,621
113	SCHUYLKILL DIESEL	291,377	291,377	0
115	DELAWARE C.T.	7,961,578	7,886,513	75,065
116	SCHUYLKILL C.T.	2,561,767	2,560,719	1,048
117	CHESTER C.T.	6,110,788	6,104,752	6,036
118	KEYSTONE DIESEL	217,112	181,095	36,017
119	FALLS C.T.	5,884,238	5,884,238	0
120	MOSER C.T.	6,073,853	6,072,580	1,273
121	CONEMAUGH DIESEL	203,964	153,814	50,150
123	RICHMOND C.T.	12,278,200	8,784,030	3,494,170
126	SALEM C.T.	2,494,073	2,377,733	116,340
129	CROYDON C.T.	75,337,216	58,333,079	17,004,137
364	PORTABLE IN STATIONS	3,045,007	2,975,401	69,606
	TOTAL OTHER PRODUCTION	139,824,172	118,005,249	21,818,923
	TOTAL ELECTRIC PRODUCTION	9,830,864,719	2,892,490,913	6,938,373,806

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC PLANT  
 1.1.95-12/31.95

PLANT RA-1

DES ACCT.	PLANT IN SERVICE				
	BALANCE 1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS	BALANCE 12/31.95
INTANGIBLE PLANT		PEACH BOTTOM 2+3			
66 3031	1,309,779.83	25,035,351.00	-	-	26,345,130.83
66 TOTAL	1,309,779.83	25,035,351.00	-	-	26,345,130.83
INTANGIBL PLANT		PEACH BOTTOM CF			
68 3030	8,929,534.64	567,659.44	-	-	9,497,194.08
68 TOTAL	8,929,534.64	567,659.44	-	-	9,497,194.08
INTANGIBL PLANT		LIMERICK 100% COM			
99 3030	17,939,001.09	1,443,480.06	-	-	19,382,481.15
99 TOTAL	17,939,001.09	1,443,480.06	-	-	19,382,481.15
INTANGIBL PLANT					
601 3020	162,934.12	-	-	-	162,934.12
601 TOTAL	162,934.12	-	-	-	162,934.12
INTANGIBL PLANT		TOTAL OF ALL STATION			
FUN. 3020	162,934.12	-	-	-	162,934.12
FUN. 3030	26,868,535.73	2,011,139.50	-	-	28,879,675.23
FUN. 3031	1,309,779.83	25,035,351.00	-	-	26,345,130.83
FUN. TOTAL	28,341,249.68	27,046,490.50	-	-	55,387,740.18
STEAM PRODUCTION		SCHUYKILL (1.3)			
1 3101	295,740.65	-	-	-	295,740.65
1 3110	7,000,332.35	-	-	-	7,000,332.35
1 3120	20,226,864.27	109,374.53	-	-	20,336,238.80
1 3140	8,657,353.60	-	38,162.40	-	8,619,191.20
1 3150	5,983,540.33	(81.55)	6,444.52	-	5,977,014.26
1 3160	686,405.84	43,305.87	1,058.30	-	728,653.41
1 TOTAL	42,850,237.04	152,598.85	45,665.22	-	42,957,170.67
STEAM PRODUCTION		EDDYSTONE 1+2			
6 3101	2,408,255.54	-	-	-	2,408,255.54
6 3102	5,126.40	-	-	-	5,126.40
6 3110	72,567,352.71	401,692.91	15,397.92	-	72,953,447.70
6 3120	261,938,293.65	7,222,418.82	764,083.20	-	268,396,629.27
6 3140	71,751,424.38	4,220,488.26	2,661,818.08	-	73,310,094.56
6 3150	26,192,205.21	307,850.77	-	-	26,500,055.98
6 3160	4,801,660.71	80,652.18	-	-	4,882,312.89
6 TOTAL	439,664,318.60	12,233,102.94	3,441,499.20	-	448,455,922.34
STEAM PRODUCTION		DELAWARE(7,8)			
9 3101	1,353,562.84	-	-	-	1,353,562.84
9 3110	16,312,070.33	-	-	-	16,312,070.33
9 3120	27,681,890.48	486,234.80	139,971.08	-	28,028,154.20
9 3140	11,673,660.39	-	-	-	11,673,660.39
9 3150	10,256,073.16	-	-	-	10,256,073.16
9 3160	2,265,382.90	-	-	-	2,265,382.90
9 TOTAL	69,542,640.10	486,234.80	139,971.08	-	69,888,903.82

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/195-12/31/95

PLANT RA-2

		PLANT IN SERVICE					
DES ACCT.	BALANCE				BALANCE		
	1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS	12/31/95		
STEAM PRODUCTION		RICHMOND (9)					
10 3120	-	-	-	-	-		
10 TOTAL	-	-	-	-	-		
STEAM PRODUCTION		CONEMAUGH (1,2)					
15 3101	494,481.77	-	-	-	494,481.77		
15 3110	16,948,104.50	59,658.39	221.07	-	17,007,983.96		
15 3120	102,632,016.51	16,552,386.54	26,076.23	-	119,158,326.82		
15 3140	21,932,790.86	141,752.21	23,318.59	-	22,051,224.48		
15 3150	4,268,037.08	5,188.00	-	-	4,273,225.08		
15 3160	999,710.72	50,976.30	375.21	-	1,050,311.81		
15 TOTAL	147,275,141.44	16,809,961.44	49,991.10	-	164,035,111.78		
STEAM PRODUCTION		KEYSTONE (1,2)					
17 3101	905,308.86	(10,921.00)	-	-	894,387.86		
17 3110	13,727,716.05	1,837,143.99	10,613.74	-	15,554,266.30		
17 3120	47,958,911.44	18,840,082.33	150,030.82	-	66,648,962.95		
17 3140	19,719,767.68	2,189,322.03	201,837.42	-	21,707,252.29		
17 3150	3,634,387.69	77,395.00	1,479.25	-	3,710,303.44		
17 3160	682,227.61	(42,378.33)	9,307.85	-	630,541.43		
17 TOTAL	86,628,319.33	22,890,644.02	373,269.08	-	109,145,694.27		
STEAM PRODUCTION		EDDYSTONE 3					
71 3120	50,146,005.73	-	-	-	50,146,005.73		
71 3140	20,129,023.23	2,796,048.93	313,333.33	-	22,611,738.83		
71 3150	2,198,629.70	-	-	-	2,198,629.70		
71 TOTAL	72,473,658.66	2,796,048.93	313,333.33	-	74,956,374.26		
STEAM PRODUCTION		EDDYSTONE 4					
72 3120	52,072,756.30	1,561.63	-	-	52,074,317.93		
72 3140	22,268,210.03	-	-	-	22,268,210.03		
72 3150	2,233,491.48	-	-	-	2,233,491.48		
72 TOTAL	76,574,457.81	1,561.63	-	-	76,576,019.44		
STEAM PRODUCTION		EDDYSTONE CF					
73 3110	53,012,344.02	332,161.63	-	-	53,344,505.65		
73 3120	51,675,295.27	16,616,518.86	14,933.00	-	68,276,881.13		
73 3140	10,500,664.15	17,352.38	-	-	10,518,016.53		
73 3150	22,493,546.77	-	-	-	22,493,546.77		
73 3160	5,574,968.48	19,687.14	-	-	5,594,655.62		
73 TOTAL	143,256,818.69	16,985,720.01	14,933.00	-	160,227,605.70		
STEAM PRODUCTION		CROMBY 1-COAL UNIT					
81 3110	18,372,831.59	-	-	-	18,372,831.59		
81 3120	65,626,816.10	5,627,975.81	1,204,569.43	-	70,050,222.48		
81 3140	7,730,692.42	4,678,883.00	314,016.65	-	12,095,558.77		
81 3150	7,491,047.27	12,615.25	13,391.98	-	7,490,270.54		
81 3160	781,703.69	-	-	-	781,703.69		
81 TOTAL	100,003,091.07	10,319,474.06	1,531,978.06	-	108,790,587.07		

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1-95-12/31/95

PLANT RA-3

PLANT IN SERVICE					
DES. ACCT.	BALANCE 1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS	BALANCE 12/31/95
STEAM PRODUCTION CROMBY 3 - OIL UNIT					
82 3110	75,537.51	-	-	-	75,537.51
82 3120	34,949,771.70	-	-	-	34,949,771.70
82 3140	12,655,276.03	32,780.99	-	-	12,688,057.02
82 3150	2,252,107.75	-	-	-	2,252,107.75
82 3160	561,241.15	-	-	-	561,241.15
82 TOTAL	50,493,934.14	32,780.99	-	-	50,526,715.13
STEAM PRODUCTION CROMBY CF					
83 3101	55,349.54	-	-	-	55,349.54
83 3110	18,754,369.98	1,244,033.10	5,451.17	-	19,992,951.91
83 3120	5,700,147.40	100,041.72	2,737.39	-	5,797,451.73
83 3140	1,170,182.75	-	-	-	1,170,182.75
83 3150	2,635,996.95	-	-	-	2,635,996.95
83 3160	2,048,034.62	259,108.52	45,285.39	-	2,261,857.75
83 TOTAL	30,364,081.24	1,603,183.34	53,473.95	-	31,913,790.63
STEAM PRODUCTION ALLIED CHEMICAL					
305 3110	129,720.15	-	-	-	129,720.15
305 3150	220,874.85	-	-	-	220,874.85
305 TOTAL	350,595.00	-	-	-	350,595.00
STEAM PRODUCTION ESSEX CHEMICAL					
306 3110	1,354,205.47	-	-	-	1,354,205.47
306 3150	795,327.04	-	-	-	795,327.04
306 TOTAL	2,149,532.51	-	-	-	2,149,532.51
STEAM PRODUCTION TOOLS + WORK EQUIPMENT					
372 3120	855,015.01	-	45,297.00	-	809,718.01
372 TOTAL	855,015.01	-	45,297.00	-	809,718.01
STEAM PRODUCTION SAMLAC					
503 3150	6,880,221.20	(77,226.82)	6,327,086.09	-	475,908.29
503 TOTAL	6,880,221.20	(77,226.82)	6,327,086.09	-	475,908.29
STEAM PRODUCTION TOTAL OF ALL STATIONS					
FUN. 3101	5,512,699.20	(10,921.00)	-	-	5,501,778.20
FUN. 3102	5,126.40	-	-	-	5,126.40
FUN. 3110	218,254,584.66	3,874,690.02	31,883.90	-	222,097,390.78
FUN. 3120	721,463,783.86	65,556,595.04	2,347,698.15	-	784,672,680.75
FUN. 3140	208,189,045.52	14,076,627.80	3,552,486.47	-	218,713,186.85
FUN. 3150	97,535,486.48	325,740.65	6,348,401.84	-	91,512,825.29
FUN. 3160	18,401,335.72	411,351.68	56,026.75	-	18,756,660.65
FUN. TOTAL	1,269,362,061.84	84,234,084.19	12,336,497.11	-	1,341,259,648.92
NUCLEAR PRODUCTION MERRILL CREEK					
2 3201	104,502.44	(9,142.44)	-	-	95,360.00
2 3210	909,886.93	(5,503.84)	-	-	904,383.09
2 3250	-	4,154.20	-	-	4,154.20
2 TOTAL	1,014,389.37	(10,492.08)	-	-	1,003,897.29

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

PLANT RA-4

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/95
	BALANCE 1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS	
NUCLEAR PRODUCTION		BRADSHAW RESERVOIR			
4 3201	1,677,520.87	(18,135.00)	-	-	1,659,385.87
4 3202	679,183.10	-	-	-	679,183.10
4 3210	91,504,319.23	256,193.55	6,838,594.58	-	84,921,918.20
4 TOTAL	93,861,023.20	238,058.55	6,838,594.58	-	87,260,487.17
NUCLEAR PRODUCTION		SALEM 1			
61 3210	58,587,797.20	2,272,335.80	353,975.00	-	60,506,158.00
61 3220	186,582,480.20	3,999,080.16	545,796.18	-	190,035,764.18
61 3230	53,822,778.46	740,279.74	-	-	54,563,058.20
61 3240	70,431,983.71	666,293.96	(92,432.36)	-	71,190,710.03
61 3250	7,762,785.92	152,549.48	-	-	7,915,335.40
61 TOTAL	377,187,825.49	7,830,539.14	807,338.82	-	384,211,025.81
NUCLEAR PRODUCTION		SALEM 2			
62 3210	68,655,912.55	1,425,424.19	687,000.00	-	69,394,336.74
62 3220	219,981,810.46	6,114,328.50	4,938,296.90	-	221,157,842.06
62 3230	52,258,581.85	4,973,426.61	959,547.63	-	56,272,460.83
62 3240	86,154,994.81	1,629,647.64	2,230,682.31	-	85,553,960.14
62 3250	6,068,947.28	2,464.16	-	-	6,071,411.44
62 TOTAL	433,120,246.95	14,145,291.10	8,815,526.84	-	438,450,011.21
NUCLEAR PRODUCTION		SALEM CF			
63 3201	43,406.56	32,218.92	-	-	75,625.48
63 3210	130,104,171.95	3,283,605.73	89,784.63	-	133,297,993.05
63 3220	55,854,104.79	(167,498.31)	142,000.00	-	55,544,606.48
63 3230	46,527,938.41	52,846.47	41,000.00	-	46,539,784.88
63 3240	90,945,996.80	6,167,421.55	115,148.90	-	96,998,269.45
63 3250	27,282,149.73	541,989.56	7,915.14	-	27,816,224.15
63 TOTAL	350,757,768.24	9,910,583.92	395,848.67	-	360,272,503.49
NUCLEAR PRODUCTION		PEACH BOTTOM 2 + 3			
66 3201	253,537.81	(8,658.89)	-	-	244,878.92
66 3202	68,366.28	-	-	-	68,366.28
66 3210	141,766,939.52	206,089.22	(0.48)	-	141,973,029.22
66 3220	377,904,561.48	10,440,387.33	5,912.48	-	388,339,036.33
66 3230	110,402,001.63	208,072.97	-	-	110,610,074.60
66 3240	53,812,570.40	3,219,253.31	(0.01)	-	57,031,823.72
66 3250	36,373,937.59	180,743.49	-	-	36,554,681.08
66 TOTAL	720,581,914.71	14,245,887.43	5,911.99	-	734,821,890.15
NUCLEAR PRODUCTION		LIMERICK #1			
91 3210	477,464,115.14	385,122.90	-	-	477,849,238.04
91 3220	1,489,052,296.72	4,686,618.73	(26,370,740.90)	-	1,520,109,656.35
91 3230	353,797,779.23	820,952.30	-	-	254,618,731.53
91 3240	302,382,198.35	25,689.31	37,843.37	-	302,370,044.29
91 3250	111,005,649.48	400,961.60	71,988.40	-	111,334,622.68
91 TOTAL	2,633,702,038.92	6,319,344.84	(26,260,909.13)	-	2,666,282,292.89

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

PLANT RA-5

DES. ACCT.	PLANT IN SERVICE				BALANCE 12/31/95
	BALANCE 1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS	
NUCLEAR PRODUCTION		LIMERICK #2			
92 3210	434,617,962.49	55,485.69	-	-	434,673,448.18
92 3220	1,686,045,609.67	17,147,721.26	231,315.84	-	1,702,962,015.09
92 3230	303,169,506.41	892,384.26	-	-	304,061,890.67
92 3240	307,422,509.68	574,097.94	-	-	307,996,607.62
92 3250	89,078,061.01	152,087.42	67,335.02	-	89,162,813.41
92 TOTAL	2,820,333,649.26	18,821,776.57	298,650.86	-	2,838,856,774.97
NUCLEAR PRODUCTION		LIMERICK 100% COM			
99 3201	7,894,356.64	-	-	-	7,894,356.64
99 3202	9,147.60	-	-	-	9,147.60
99 3210	527,165,786.06	309,043.59	1,015,861.39	-	526,458,968.26
99 3220	383,342,936.39	1,954,018.68	89,133.83	-	385,207,821.24
99 3230	37,267,411.27	-	-	-	37,267,411.27
99 3240	183,270,567.14	-	-	-	183,270,567.14
99 3250	108,008,829.78	4,070,095.20	-	-	112,078,924.98
99 TOTAL	1,246,959,034.88	6,333,157.47	1,104,995.22	-	1,252,187,197.13
NUCLEAR PRODUCTION		CHESTERBROOK			
301 3210	3,545,612.65	-	-	-	3,545,612.65
301 3250	3,684,459.03	-	-	-	3,684,459.03
301 TOTAL	7,230,071.68	-	-	-	7,230,071.68
NUCLEAR PRODUCTION		NUCLEAR EOF/NC			
307 3210	1,859,412.01	-	-	-	1,859,412.01
307 3250	440,947.24	-	-	-	440,947.24
307 TOTAL	2,300,359.25	-	-	-	2,300,359.25
NUCLEAR PRODUCTION		NE COAL STORAGE			
320 3250	520,297.25	-	-	-	520,297.25
320 TOTAL	520,297.25	-	-	-	520,297.25
NUCLEAR PRODUCTION		OREGON SHOP-NUCLEAR TOOLS			
331 3250	540,198.50	-	-	-	540,198.50
331 TOTAL	540,198.50	-	-	-	540,198.50
NUCLEAR PRODUCTION		PEACH BOTTOM TRAINING CENTER			
363 3210	470,963.19	-	-	-	470,963.19
363 3250	8,104.45	-	-	-	8,104.45
363 TOTAL	479,067.64	-	-	-	479,067.64
NUCLEAR PRODUCTION		NUCLEAR INFORMATION CENTER			
365 3201	278,944.69	-	-	-	278,944.69
365 3210	572,042.01	-	-	-	572,042.01
365 3250	569,968.34	-	-	-	569,968.34
365 TOTAL	1,420,955.04	-	-	-	1,420,955.04
NUCLEAR PRODUCTION		NUCLEAR TRAINING CENTER			
385 3201	400,911.51	-	-	-	400,911.51
385 3210	4,824,397.44	190,779.78	-	-	5,015,177.22
385 3250	981,830.54	-	-	-	981,830.54
385 TOTAL	6,207,139.49	190,779.78	-	-	6,397,919.27

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

PLANT RA-6

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/95
	BALANCE 1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS	
NUCLEAR PRODUCTION		TOTAL OF ALL STATIONS			
FUN. 3201	10,653,180.52	(3,717.41)	-	-	10,649,463.11
FUN. 3202	756,696.98	-	-	-	756,696.98
FUN. 3210	1,942,049,318.37	8,378,576.61	8,985,215.12	-	1,941,442,679.86
FUN. 3220	4,398,763,799.71	44,174,656.35	(20,418,285.67)	-	4,463,356,741.73
FUN. 3230	857,245,997.26	7,687,962.35	1,000,547.63	-	863,933,411.98
FUN. 3240	1,094,420,820.89	12,282,403.71	2,291,242.21	-	1,104,411,982.39
FUN. 3250	392,326,166.14	5,505,045.11	147,238.56	-	397,683,972.69
FUN.TOTAL	8,696,215,979.87	78,024,926.72	(7,994,042.15)	-	8,782,234,948.74
HYDRAULIC PRODUCTION		MUDDY RUN (1,2,3,4,5,6,7,8)			
19 3301	812,413.61	-	-	-	812,413.61
19 3302	9,364.51	-	-	-	9,364.51
19 3304	599,044.51	-	-	-	599,044.51
19 3311	12,400,820.27	27,766.39	-	-	12,428,586.66
19 3312	128,175.89	-	-	-	128,175.89
19 3313	4,867,275.50	53,785.76	-	-	4,921,061.26
19 3321	33,575,933.36	-	-	-	33,575,933.36
19 3323	864,028.70	-	-	-	864,028.70
19 3330	27,024,144.82	805,891.58	-	-	27,829,946.40
19 3340	8,539,991.50	2,268,817.24	196,144.20	-	10,612,664.34
19 3351	1,943,263.00	104,018.85	25,986.65	-	2,021,295.20
19 3353	165,466.63	-	-	-	165,466.63
19 3360	997,675.56	-	-	-	997,675.56
19 TOTAL	91,927,597.86	3,260,189.82	222,130.85	-	94,965,656.83
OTHER PRODUCTION		SOUTHWARK G.T. (3,4,5,6)			
104 3401	166,147.74	-	-	-	166,147.74
104 3410	101,441.39	4,978.95	-	-	106,420.34
104 3420	388,256.08	-	-	-	388,256.08
104 3440	6,143,618.21	-	-	-	6,143,618.21
104 3450	1,077,058.72	-	-	-	1,077,058.72
104 TOTAL	7,876,522.14	4,978.95	-	-	7,881,501.09
OTHER PRODUCTION		EDDYSTONE G.T. (10,20,30,40)			
106 3401	61,469.23	-	-	-	61,469.23
106 3410	185,966.47	-	-	-	185,966.47
106 3420	589,785.20	-	-	-	589,785.20
106 3440	6,781,884.03	-	-	-	6,781,884.03
106 3450	697,109.90	-	-	-	697,109.90
106 TOTAL	8,316,214.83	-	-	-	8,316,214.83
OTHER PRODUCTION		CROMBY DIESEL (D)			
107 3420	532,674.51	-	-	-	532,674.51
107 3440	288,254.64	-	-	-	288,254.64
107 3450	18,768.32	-	-	-	18,768.32
107 3460	2,030.61	-	-	-	2,030.61
107 TOTAL	841,728.08	-	-	-	841,728.08

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

PLANT RA-7

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/95
	BALANCE 1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS	
OTHER PRODUCTION DELAWARE DIESEL					
109 3401	25,726.23	-	-	-	25,726.23
109 3420	6,949.66	-	-	-	6,949.66
109 3440	262,705.87	-	2,626.40	-	260,079.47
109 3450	23,084.75	7,794.06	-	-	30,878.81
109 3460	1,920.58	-	-	-	1,920.58
109 TOTAL	320,387.09	7,794.06	2,626.40	-	325,554.75
OTHER PRODUCTION SCHUYLKILL DIESEL (D)					
113 3420	5,821.85	-	-	-	5,821.85
113 3440	252,121.49	-	-	-	252,121.49
113 3450	31,526.37	-	-	-	31,526.37
113 3460	1,906.85	-	-	-	1,906.85
113 TOTAL	291,376.56	-	-	-	291,376.56
OTHER PRODUCTION DELAWARE G.T. (9,10,11,12)					
115 3401	74,933.72	-	-	-	74,933.72
115 3410	96,053.43	-	-	-	96,053.43
115 3420	433,232.24	-	-	-	433,232.24
115 3440	5,856,517.22	263.65	-	-	5,856,780.87
115 3450	1,500,577.96	-	-	-	1,500,577.96
115 TOTAL	7,961,314.57	263.65	-	-	7,961,578.22
OTHER PRODUCTION SCHUYLKILL G.T. (10)					
116 3401	1,048.08	-	-	-	1,048.08
116 3410	109,162.36	-	-	-	109,162.36
116 3420	367,307.57	-	-	-	367,307.57
116 3440	1,638,020.74	-	-	-	1,638,020.74
116 3450	446,228.62	-	-	-	446,228.62
116 TOTAL	2,561,767.37	-	-	-	2,561,767.37
OTHER PRODUCTION CHESTER G.T. (7,8,9)					
117 3401	6,036.22	-	-	-	6,036.22
117 3410	87,338.19	-	-	-	87,338.19
117 3420	492,995.77	-	-	-	492,995.77
117 3440	4,402,643.86	-	-	-	4,402,643.86
117 3450	1,121,773.93	-	-	-	1,121,773.93
117 TOTAL	6,110,787.97	-	-	-	6,110,787.97
OTHER PRODUCTION KEYSTONE DIESEL (D)					
118 3420	8,879.67	-	-	-	8,879.67
118 3440	189,359.11	-	-	-	189,359.11
118 3450	18,873.17	-	-	-	18,873.17
118 TOTAL	217,111.95	-	-	-	217,111.95
OTHER PRODUCTION FALLS G.T. (1,2,3)					
119 3410	137,708.19	-	-	-	137,708.19
119 3420	411,748.89	-	-	-	411,748.89
119 3440	4,447,030.06	-	-	-	4,447,030.06
119 3450	887,750.66	-	-	-	887,750.66
119 TOTAL	5,884,237.80	-	-	-	5,884,237.80

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1.1.95-12.31.95

PLANT RA-8

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/95
	BALANCE 1.1.95	ADDITIONS	RETIREMENT	ADJUSTMENTS	
OTHER PRODUCTION					
		MOSEER G.T. (1,2,3)			
120 3401	1,272.20	-	-	-	1,272.20
120 3410	321,514.44	-	-	-	321,514.44
120 3420	322,454.72	-	-	-	322,454.72
120 3440	4,372,293.67	-	-	-	4,372,293.67
120 3450	1,056,317.54	-	-	-	1,056,317.54
120 TOTAL	6,073,852.57	-	-	-	6,073,852.57
OTHER PRODUCTION					
		CONEA LAUGH DIESEL (D)			
121 3440	198,271.38	-	-	-	198,271.38
121 3450	5,693.03	-	-	-	5,693.03
121 TOTAL	203,964.41	-	-	-	203,964.41
OTHER PRODUCTION					
		RICHMOND G.T. (81,91,92)			
123 3401	100,391.29	-	-	-	100,391.29
123 3410	98,889.22	441,125.14	-	7,037.99	547,052.35
123 3420	915,041.11	-	7,684.96	-	907,356.15
123 3440	16,096,131.45	-	7,471,934.08	-	8,624,197.37
123 3450	2,346,343.68	-	463,507.50	-	1,882,836.18
123 3460	208,166.96	8,199.66	-	-	216,366.62
123 TOTAL	19,764,963.71	449,324.80	7,943,126.54	7,037.99	12,278,199.96
OTHER PRODUCTION					
		SALEM G.T. (3)			
126 3410	-	-	-	-	-
126 3420	432,311.78	(1,423.36)	-	-	430,888.42
126 3440	1,575,085.18	-	-	-	1,575,085.18
126 3450	458,518.97	-	-	-	458,518.97
126 3460	29,580.22	-	-	-	29,580.22
126 TOTAL	2,495,496.15	(1,423.36)	-	-	2,494,072.79
OTHER PRODUCTION					
		CROYDON GT(11,12,21,22,31-2,41-2 129			
129 3401	404,194.53	-	-	-	404,194.53
129 3410	3,528,305.89	-	-	-	3,528,305.89
129 3420	19,025,733.33	-	-	-	19,025,733.33
129 3440	46,488,230.13	-	-	-	46,488,230.13
129 3450	3,699,348.26	-	-	-	3,699,348.26
129 3460	2,191,403.60	-	-	-	2,191,403.60
129 TOTAL	75,337,215.74	-	-	-	75,337,215.74
OTHER PRODUCTION					
		PORTABLE IN STATIONS			
364 3440	3,045,007.30	-	-	-	3,045,007.30
364 TOTAL	3,045,007.30	-	-	-	3,045,007.30
OTHER PRODUCTION					
		TOTAL OF ALL STATIONS			
FUN. 3401	841,219.24	-	-	-	841,219.24
FUN. 3410	4,666,379.58	446,104.09	-	7,037.99	5,119,521.66
FUN. 3420	23,933,192.38	(1,423.36)	7,684.96	-	23,924,084.06
FUN. 3440	102,037,174.34	263.65	7,474,560.48	-	94,562,877.51
FUN. 3450	13,388,973.88	7,794.06	463,507.50	-	12,933,260.44
FUN. 3460	2,433,008.82	8,199.66	-	-	2,443,208.48
FUN.TOTAL	147,301,948.24	460,938.10	7,945,752.94	7,037.99	139,824,171.39

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1-95-12/31/95

PLANT RA-9

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/95
	BALANCE 1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS	
TRANSMISSION PLANT					
601 3501	33,963,900.57	71,665.52	152,844.88	1,361,735.74	35,244,456.95
601 3502	20,164,635.97	(3,479,029.67)	-	46,015.86	16,731,622.16
601 3520	20,308,434.52	651,334.45	15,120.00	68,547.57	21,013,196.54
601 3530	282,537,024.83	3,117,868.98	(42,126.16)	32,851,188.40	318,548,208.37
601 3540	220,666,562.98	3,099,890.97	(84,802.47)	3,386,776.41	227,238,032.83
601 3550	865,240.63	1,880,144.71	-	400,315.55	3,145,700.89
601 3560	111,383,112.96	1,982,062.66	(32,496.33)	2,191,818.77	115,589,490.72
601 3570	7,382,039.78	-	-	-	7,382,039.78
601 3580	47,993,243.97	7,281,201.52	116,035.12	-	55,158,410.37
601 3590	1,730,102.40	-	-	324,509.71	2,054,612.11
601 TOTAL	746,994,298.61	14,605,139.14	124,575.04	40,630,908.01	802,105,770.72
DISTRIBUTION PLANT					
601 3601	12,686,187.57	(353,666.94)	2,109.96	(2,109.96)	12,328,300.71
601 3602	19,062,052.69	341,677.11	-	-	19,403,729.80
601 3610	45,747,028.05	1,865,535.53	13,433.19	-	47,599,130.39
601 3620	518,562,381.87	4,098,253.93	542,649.32	(32,851,188.40)	489,266,798.08
601 3640	244,936,413.13	5,970,061.34	626,758.51	(400,315.55)	249,879,400.41
601 3650	365,335,975.60	19,798,719.96	887,066.51	(283,828.17)	383,963,800.82
601 3660	198,846,428.16	(191,224.41)	132,906.50	-	198,522,297.25
601 3670	419,268,621.32	5,997,567.15	803,811.24	-	424,462,377.23
601 3680	265,806,687.87	13,483,860.93	175,023.59	(7,037.99)	279,108,487.22
601 3691	52,286,269.13	2,812,354.53	40,723.63	53,016.17	55,110,916.20
601 3692	165,423,790.77	7,883,764.11	93,396.61	-	173,214,158.27
601 3700	172,127,043.97	6,662,256.71	1,375,496.91	-	177,413,803.77
601 3702	112,822.06	(653.56)	-	-	112,168.50
601 3710	581,669.04	(232,154.35)	(700.00)	-	350,214.69
601 3730	12,831,568.90	1,433,728.64	813,354.68	-	13,451,942.86
601 3731	761.91	937.07	(1,450.00)	-	3,148.98
601 3732	1,125,668.51	78,045.73	283,430.78	-	920,283.46
601 3733	3,143,159.99	101,827.01	6,774.29	-	3,238,212.71
601 TOTAL	2,497,884,530.54	69,750,890.43	5,794,785.72	(33,491,463.90)	2,528,349,171.35
GENERAL PLANT					
601 3891	2,060,135.53	49,792.61	-	-	2,109,928.14
601 3900	35,092,524.73	393,026.11	28,619.89	-	35,456,930.95
601 3911	3,547,626.21	95,551.21	30.96	-	3,643,146.46
601 3912	4,809,165.98	14,322.33	-	-	4,823,488.31
601 3913	6,108,192.29	1,138,904.30	137.36	-	7,246,959.23
601 3920	-	129,812.60	-	-	129,812.60
601 3930	67,400.57	-	3,156.62	-	64,243.95
601 3940	8,206,420.95	138,072.47	29,295.93	-	8,315,197.49
601 3951	16,954,196.88	616,211.37	87,934.58	-	17,482,473.67
601 3952	1,130,998.52	-	1,421.80	-	1,129,576.72
601 3953	552,012.55	-	182.38	-	551,830.17
601 3970	8,748,281.86	(68,488.00)	-	-	8,679,793.86
601 3980	1,514,426.45	-	306.40	-	1,514,120.05
601 3990	(8,502.44)	-	-	8,502.44	-
601 3991	(364,603,201.50)	-	(173,700.32)	-	(364,429,501.18)
601 TOTAL	(275,820,321.42)	2,507,205.00	(22,614.40)	8,502.44	(273,281,999.58)

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

PLANT RA-10

DES ACCT.	PLANT IN SERVICE				
	BALANCE 1/1 95	ADDITIONS	RETIREMENT	ADJUSTMENTS	BALANCE 12/31-95
GENERAL PLANT					
601 3992	(163,095,365.27)	-	(105,159.76)	-	(163,990,205.51)
601 TOTAL	(163,095,365.27)	-	(105,159.76)	-	(162,990,205.51)
ELECTRIC	13,039,111,979.95	279,889,863.90	18,301,925.35	7,154,984.54	13,307,854,903.14

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: GAS  
 1/1/95-12/31/95

PLANT RA-11

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/95
	BALANCE 1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS	
INTANGIBLE PLANT					
601 13020	50,032.75	-	-	-	50,032.75
601 TOTAL	50,032.75	-	-	-	50,032.75
PRODUCTION PLANT					
601 13050	872,396.60	-	-	-	872,396.60
601 13110	13,381,806.71	2,680.00	-	-	13,384,486.71
601 TOTAL	14,254,203.31	2,680.00	-	-	14,256,883.31
STORAGE PLANT					
601 13601	15,947.78	-	-	-	15,947.78
601 13610	4,181,987.76	17,184.97	2,100.36	-	4,197,072.37
601 13620	6,245,138.09	22,867.02	-	-	6,268,005.11
601 13630	415,540.54	-	-	-	415,540.54
601 13631	2,157,826.43	23,504.26	-	-	2,181,330.69
601 13632	656,274.41	32,073.87	-	-	688,348.28
601 13633	133,136.74	-	-	-	133,136.74
601 13635	4,430,041.94	114,327.08	10,044.26	-	4,534,324.76
601 TOTAL	18,235,893.69	209,957.20	12,144.62	-	18,433,706.27
DISTRIBUTION PLANT					
601 13741	390,330.84	-	-	-	390,330.84
601 13742	1,053,127.93	92,963.13	-	-	1,146,091.06
601 13750	5,288,374.29	2,074,224.37	-	-	7,362,598.66
601 13760	3,729,987.51	-	-	-	3,729,987.51
601 13761	261,112,993.81	25,416,082.38	(6,204,688.32)	206.27	292,733,970.78
601 13762	22,190,962.68	21,518.56	122,305.69	-	22,090,175.55
601 13763	141,754,962.06	16,332,646.12	86,095.72	3,296.48	158,004,808.94
601 13770	24,691.96	-	-	-	24,691.96
601 13780	10,365,964.90	310,174.95	3,372.97	-	10,672,766.88
601 13790	13,218,316.59	(5,955,542.75)	-	-	7,262,773.84
601 13791	1,823,016.75	-	-	-	1,823,016.75
601 13800	58,778.13	(1,218.85)	-	-	57,559.28
601 13801	46,937,004.41	(10,251,139.43)	73,002.92	(206.27)	36,612,655.79
601 13802	263,256,604.52	16,402,801.61	17,352.67	(3,296.48)	279,638,756.98
601 13810	25,782,179.36	1,761,013.83	-	-	27,543,193.19
601 13820	60,118,947.85	4,987,313.45	1,292.78	-	65,104,968.52
601 13840	848.02	-	-	-	848.02
601 13870	1,396,275.28	-	-	-	1,396,275.28
601 TOTAL	858,503,366.89	51,190,837.37	(5,901,265.57)	-	915,595,469.83
GENERAL PLANT					
601 13900	3,314,236.93	107,631.81	-	-	3,421,868.74
601 13940	297,915.43	27,181.10	-	-	325,096.53
601 13950	1,184,872.64	837,896.24	825.94	-	2,021,942.94
601 13980	42,319.59	-	3,077.69	-	39,241.90
601 13990	60,592.02	(26,796.52)	-	-	33,795.50
601 TOTAL	4,899,936.61	945,912.63	3,903.63	-	5,841,945.61
GAS	895,943,433.25	52,349,387.20	(5,885,217.32)	-	954,178,037.77

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1/1/95-12/31/95

PLANT RA-12

DES ACCT.	PLANT IN SERVICE				BALANCE 12/31/95
	BALANCE 1/1/95	ADDITIONS	RETIREMENT	ADJUSTMENTS	
GENERAL PLANT					
601 43010	677,135.89	-	-	-	677,135.89
601 43030	34,216,078.11	5,660,391.69	-	-	39,876,469.80
601 43890	6,667.23	-	-	-	6,667.23
601 43891	4,328,809.91	4,245,446.10	-	(151,559.96)	8,422,696.05
601 43892	5,473.48	-	-	-	5,473.48
601 43900	129,114,181.07	31,595,580.56	131,172.24	(910,487.66)	159,668,101.73
601 43911	4,098,963.17	163,856.97	18,700.10	-	4,244,120.04
601 43912	17,651,822.92	2,234,774.28	88,850.36	-	19,797,746.84
601 43913	110,462.64	-	-	-	110,462.64
601 43930	1,990,471.14	(57,618.97)	21,840.95	-	1,911,011.22
601 43941	524,882.03	25,009.93	7,648.14	-	542,243.82
601 43942	6,463,150.92	109,826.22	105,513.79	-	6,467,463.35
601 43962	937.91	-	-	-	937.91
601 43970	4,864,858.13	3,087,280.67	-	-	7,952,138.80
601 43981	1,799,744.65	21,021.94	27,384.01	-	1,793,382.58
601 43982	23,267.77	-	-	-	23,267.77
601 43991	7,090,000.00	8,702,608.78	-	-	15,792,608.78
601 TOTAL	212,966,906.97	55,788,178.17	401,109.59	(1,062,047.62)	267,291,927.93
COMMON	212,966,906.97	55,788,178.17	401,109.59	(1,062,047.62)	267,291,927.93
TRANSPORTATION					
601 53920	15,727,404.62	10,106,359.71	-	20,034.03	25,853,798.36
601 53943	5,722,817.16	692,342.84	13,880.70	-	6,401,279.30
601 53961	55,285.66	-	-	-	55,285.66
601 TOTAL	21,505,507.44	10,798,702.55	13,880.70	20,034.03	32,310,363.32
TRANSPORT	21,505,507.44	10,798,702.55	13,880.70	20,034.03	32,310,363.32

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1.95-12/31/95

RB-1

RID891364

DES ACCT.	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE							AVG LIFE EST.	TERM YEAR
	PLANT BALANCE 1/1/95	RESERVE 1/1/95	NET PLANT	R L RATE	NET PLANT ACCUAL	5 YR NET SALV. ALLOCATED	1/1.95 ACCUAL		
INTANGIBLE PLANT PEACH BOTTOM 2 + 3									
66 3031	1,309,779.83	-	-	0	0	-	-		
66 TOTAL	1,309,779.83	-	-	0	0	-	-		
INTANGIBLE PLANT PEACH BOTTOM CF									
68 3030	8,929,534.64	-	-	0	0	-	-		
68 TOTAL	8,929,534.64	-	-	0	0	-	-		
INTANGIBLE PLANT LIMERICK 100% COM									
99 3030	17,939,001.09	-	-	0	0	-	-		
99 TOTAL	17,939,001.09	-	-	0	0	-	-		
INTANGIBLE PLANT 601									
601 3020	162,934.12	-	-	0	-	-	0		
601 TOTAL	162,934.12	-	-	0	-	-	0		
INTANGIBLE PLANT TOTAL OF ALL STATIONS									
FUN. 3020	162,934.12	-	-	0	-	-	-		
FUN. 3030	26,868,535.73	-	-	0	-	-	-		
FUN. 3031	1,309,779.83	-	-	0	-	-	-		
FUN. TOTAL	28,341,249.68	-	-	0	-	-	-		
STEAM PRODUCTION SCHUYKILL (1.3)									
1 3101	295,740.65	-	-	0	-	-	-		
1 3110	7,000,332.35	7,344,944.32	(344,611.97)	100	(344,611.97)	-	(344,611.97)	82SA	1992
1 3120	20,226,864.27	19,475,009.80	751,854.47	100	751,854.47	-	751,854.47	50RB	1992
1 3140	8,657,353.60	8,657,353.60	-	100	-	-	-	74LB	1992
1 3150	5,983,540.33	5,699,364.46	284,175.87	100	284,175.87	-	284,175.87	73L0	1992
1 3160	686,405.84	658,820.31	27,585.53	100	27,585.53	-	27,585.53	54RB	1992
1 TOTAL	42,850,237.04	41,835,492.49	719,003.90	100	719,003.90	-	719,003.90		
STEAM PRODUCTION EDDYSTONE 1 + 2									
6 3101	2,408,255.34	-	-	0	-	-	-		
6 3102	5,126.40	-	-	0	-	-	-		
6 3110	72,567,352.71	44,270,527.92	28,296,824.79	6.695	1,894,472.42	-	1,894,472.42	82SA	2010
6 3120	261,938,293.65	132,752,185.11	129,186,108.54	6.955	8,984,893.85	-	8,984,893.85	50RB	2010
6 3140	71,751,424.38	34,124,133.43	37,627,270.95	6.76	2,543,603.52	-	2,543,603.52	74LB	2010
6 3150	26,192,205.21	18,223,051.81	7,969,153.40	6.94	553,059.25	-	553,059.25	73L0	2010
6 3160	4,801,660.71	2,859,336.93	1,942,323.78	6.948	134,952.66	-	134,952.66	54RB	2010
6 TOTAL	439,664,318.60	232,229,255.20	205,021,681.46	6.883	14,110,981.70	-	14,110,981.70		
STEAM PRODUCTION DELAWARE (7.8)									
9 3101	1,353,562.84	-	-	0	-	0	-		
9 3110	16,312,070.33	16,335,129.11	(23,058.78)	100	(23,058.78)	0	(23,058.78)	82SA	1990
9 3120	27,681,890.48	25,857,682.85	1,824,207.63	100	1,824,207.63	0	1,824,207.63	50RB	1990
9 3140	11,673,660.39	11,618,195.22	55,465.17	100	55,465.17	0	55,465.17	74LB	1990
9 3150	10,256,073.16	10,251,302.07	4,771.09	100	4,771.09	0	4,771.09	73L0	1990
9 3160	2,265,382.90	2,055,998.75	209,384.15	100	209,384.15	0	209,384.15	54RB	1990
9 TOTAL	69,542,640.10	66,118,308.00	2,070,769.26	100	2,070,769.26	0	2,070,769.26		

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RB-2

DES ACCT.	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE							RID89136J	TERM YEAR	
	PLANT BALANCE 1.1.95	RESERVE 1.1.95	NET PLANT	R/L RATE	NET PLANT ACCUAL	5 YR NET SALV. ALLOCATED	1.1.95 ACCUAL	AVG LIFE EST.		
		RICHMOND (9)								
10 3120	-	256,994.76	(256,994.76)	100	(256,994.76)	0	(256,994.76)	50RB	1985	
10 TOTAL	-	256,994.76	(256,994.76)	100	(256,994.76)	0	(256,994.76)			
		CONEMAUGH (1,2)								
15 3101	494,481.77	-	-	0	-	0	-			
15 3110	16,948,104.50	7,412,597.92	9,535,506.58	8.84	842,938.78	0	842,938.78	82SA	2006	
15 3120	102,632,016.51	25,380,977.82	77,251,938.69	9.007	6,958,082.12	0	6,958,082.12	50RB	2006	
15 3140	21,932,790.86	11,431,017.31	10,501,773.55	8.921	936,863.22	0	936,863.22	74LB	2006	
15 3150	4,268,037.08	2,713,649.91	1,554,387.17	9.183	142,739.37	0	142,739.37	73LO	2006	
15 3160	999,710.72	776,925.36	222,785.36	9.044	20,148.71	0	20,148.71	54RB	2006	
15 TOTAL	147,275,141.44	47,714,268.32	99,066,391.35	8.985	8,900,772.20	0	8,900,772.20			
		KEYSTONE (1,2)								
17 3101	905,308.86	-	-	0	-	0	-			
17 3110	13,727,716.05	7,772,835.33	5,954,880.72	11.924	710,059.98	0	710,059.98	82SA	2003	
17 3120	47,958,911.44	27,226,461.31	20,732,450.13	12.189	2,527,078.35	0	2,527,078.35	50RB	2003	
17 3140	19,719,767.68	9,881,099.01	9,838,668.67	11.966	1,177,295.09	0	1,177,295.09	74LB	2003	
17 3150	3,634,387.69	2,513,915.71	1,120,471.98	12.233	137,067.34	0	137,067.34	73LO	2003	
17 3160	682,227.61	91,642.27	590,585.34	12.041	71,112.38	0	71,112.38	54RB	2003	
17 TOTAL	86,628,319.33	47,485,953.63	38,237,056.84	12.089	4,622,613.14	0	4,622,613.14			
		EDDYSTONE 3								
71 3120	50,146,005.73	28,514,095.09	21,631,910.64	7.402	1,601,194.03	0	1,601,194.03	50RB	2009	
71 3140	20,129,023.23	9,861,767.71	10,267,255.52	7.138	732,876.70	0	732,876.70	74LB	2009	
71 3150	2,198,629.70	1,290,261.69	908,368.01	7.393	67,155.65	0	67,155.65	73LO	2009	
71 TOTAL	72,473,658.66	39,666,124.49	32,807,534.17	7.319	2,401,226.38	0	2,401,226.38			
		EDDYSTONE 4								
72 3120	52,072,756.30	27,488,507.75	24,584,248.55	6.541	1,608,055.70	0	1,608,055.70	50RB	2011	
72 3140	22,268,310.03	9,655,926.29	12,612,383.74	6.292	793,564.89	0	793,564.89	74LB	2011	
72 3150	2,233,491.48	1,754,903.96	478,587.52	6.539	31,294.84	0	31,294.84	73LO	2011	
72 TOTAL	76,574,457.81	38,899,338.00	37,675,119.81	6.458	2,432,915.43	0	2,432,915.43			
		EDDYSTONE CF								
73 3110	53,012,344.02	27,885,643.31	25,126,700.71	6.281	1,578,208.07	0	1,578,208.07	82SA	2011	
73 3120	51,675,295.27	22,944,624.98	28,730,670.29	6.508	1,869,792.02	0	1,869,792.02	50RB	2011	
73 3140	10,500,664.15	5,638,511.53	4,862,152.62	6.347	308,600.83	0	308,600.83	74LB	2011	
73 3150	22,493,546.77	12,072,420.60	10,421,126.17	6.543	681,854.29	0	681,854.29	73LO	2011	
73 3160	5,574,968.48	1,734,307.25	3,840,661.23	6.387	245,303.03	0	245,303.03	54RB	2011	
73 TOTAL	143,256,818.69	70,275,507.67	72,981,311.02	6.418	4,683,758.24	0	4,683,758.24			
		CROMBY 1 - COAL UNIT								
81 3110	18,372,831.59	12,968,110.88	5,404,720.71	10.694	577,980.83	0	577,980.83	82SA	2004	
81 3120	65,626,816.10	46,730,356.84	18,896,459.26	11.025	2,083,334.63	0	2,083,334.63	50RB	2004	
81 3140	7,730,692.42	6,561,391.16	1,169,301.26	11.061	129,336.41	0	129,336.41	74LB	2004	
81 3150	7,491,047.27	5,555,476.50	1,935,570.77	10.972	212,370.82	0	212,370.82	73LO	2004	
81 3160	781,703.69	533,185.45	248,518.24	10.949	27,210.26	0	27,210.26	54RB	2004	
81 TOTAL	100,003,091.07	72,348,520.83	27,654,570.24	10.957	3,030,232.95	0	3,030,232.95			

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1:1 95-12/31.95

RB-3

RID891364

DES ACCT.	ACCURAL - NET PLANT, 5-YEAR NET SALVAGE							AVG LIFE EST.	TERM YEAR
	PLANT BALANCE 1/1/95	RESERVE 1/1/95	NET PLANT	R/L RATE	NET PLANT ACCURAL	5 YR NET SALV. ALLOCATED	1/1/95 ACCURAL		
STEAM PRODUCTION CROMBY 2 - OIL UNIT									
82 3110	75,537.51	75,537.51	-	100	-	0	-	82SA	1990
82 3120	34,949,771.70	19,261,729.38	15,688,042.32	100	15,688,042.32	0	15,688,042.32	50RB	1990
82 3140	12,655,276.03	10,698,000.60	1,957,275.43	100	1,957,275.43	0	1,957,275.43	74LB	1990
82 3150	2,252,107.75	2,223,090.31	29,017.44	100	29,017.44	0	29,017.44	73L0	1990
82 3160	561,241.15	420,002.30	141,238.85	100	141,238.85	0	141,238.85	54RB	1990
82 TOTAL	50,493,934.14	32,678,360.10	17,815,574.04	100	17,815,574.04	0	17,815,574.04		
STEAM PRODUCTION CROMBY CF									
83 3101	55,349.54	-	-	0	-	0	-		
83 3110	18,754,369.98	16,862,292.04	1,892,077.94	10.811	204,552.55	0	204,552.55	82SA	2004
83 3120	5,700,147.40	3,187,349.23	2,512,898.17	10.938	274,860.80	0	274,860.80	50RB	2004
83 3140	1,170,182.75	787,795.62	382,387.13	10.899	41,676.37	0	41,676.37	74LB	2004
83 3150	2,635,996.95	1,627,306.72	1,008,690.23	10.978	110,734.01	0	110,734.01	73L0	2004
83 3160	2,048,034.62	1,122,450.66	925,583.96	11.004	101,851.26	0	101,851.26	54RB	2004
83 TOTAL	30,364,081.24	23,587,094.27	6,721,637.43	10.915	733,674.99	0	733,674.99		
STEAM PRODUCTION ALLIED CHEMICAL									
305 3110	129,720.15	63,040.27	66,679.88	6.61	4,407.54	0	4,407.54	82SA	2010
305 3150	220,874.85	127,560.12	93,314.73	6.873	6,413.52	0	6,413.52	73L0	2010
305 TOTAL	350,595.00	190,600.39	159,994.61	6.763	10,821.06	0	10,821.06		
STEAM PRODUCTION ESSEX CHEMICAL									
306 3110	1,354,205.47	516,093.94	838,111.53	6.592	55,248.31	0	55,248.31	82SA	2010
306 3150	795,327.04	646,851.31	148,475.73	6.851	10,172.07	0	10,172.07	73L0	2010
306 TOTAL	2,149,532.51	1,162,945.25	986,587.26	6.631	65,420.38	0	65,420.38		
STEAM PRODUCTION TOOLS + WORK EQUIPMENT									
372 3120	855,015.01	706,779.67	148,235.34	13.95	20,678.83	0	20,678.83	21LB	0
372 TOTAL	855,015.01	706,779.67	148,235.34	13.95	20,678.83	0	20,678.83		
STEAM PRODUCTION SAMAC									
503 3150	6,880,221.20	6,857,131.91	23,089.29	100	23,089.29	0	23,089.29	38SB	1992
503 TOTAL	6,880,221.20	6,857,131.91	23,089.29	100	23,089.29	0	23,089.29		
STEAM PRODUCTION TOTAL OF ALL STATIONS									
FUN 3101	5,512,699.20	-	-	0	-	0	-		
FUN 3102	5,126.40	-	-	0	-	0	-		
FUN 3110	218,254,584.66	141,506,752.55	76,747,832.11	7.167	5,500,197.73	0	5,500,197.73		
FUN 3120	721,463,783.86	379,781,754.59	341,682,029.27	12.858	43,935,079.99	0	43,935,079.99		
FUN 3140	208,189,045.52	118,915,211.48	89,273,834.04	9.719	8,676,557.63	0	8,676,557.63		
FUN 3150	97,535,486.48	71,556,287.08	25,979,199.40	8.83	2,293,914.85	0	2,293,914.85		
FUN 3160	18,401,335.72	10,252,669.28	8,148,666.44	12.012	978,786.83	0	978,786.83		
FUN TOTAL	1,269,362,061.84	722,012,674.98	541,831,561.26	11.329	61,384,537.03	0	61,384,537.03		
NUCLEAR PRODUCTION MERRILL CREEK									
2 3201	104,502.44	-	-	0	-	0	-		
2 3210	909,886.93	85,113.12	824,773.81	2.853	23,530.80	0	23,530.80	80S2	2030
2 3250	-	-	-	100	-	0	-	88R3	2030
2 TOTAL	1,014,389.37	85,113.12	824,773.81	2.853	23,530.80	0	23,530.80		

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RB-4

DES. ACCT	ACCURAL - NET PLANT, 5-YEAR NET SALVAGE					R/D891364		AVG LIFE EST.	TERMI YEAR
	PLANT BALANCE 1/1.95	RESERVE 1.1.95	NET PLANT	R/L RATE	NET PLANT ACCURAL	5 YR NET SALV. ALLOCATED	1/1 95 ACCURAL		
NUCLEAR PRODUCTION BRADSHAW RESERVOIR									
4 3201	1,677,520.87	-	-	0	-	0	-		
4 3202	679,183.10	-	-	0	-	0	-		
4 3210	91,504,319.23	6,291,176.04	85,213,143.19	2.94	2,505,266.41	0	2,505,266.41	80S2	2029
4 TOTAL	93,861,023.20	6,291,176.04	85,213,143.19	2.94	2,505,266.41	0	2,505,266.41		
NUCLEAR PRODUCTION SALEM 1									
61 3210	58,587,797.20	22,666,008.24	35,921,788.96	4.711	1,692,275.48	0	1,692,275.48	80S2	2016
61 3220	186,582,480.20	72,330,782.21	114,251,697.99	5.372	6,137,601.22	0	6,137,601.22	41SB	2016
61 3230	53,822,778.46	17,196,131.60	36,626,646.86	4.806	1,760,276.65	0	1,760,276.65	72L2	2016
61 3240	70,431,983.71	24,033,519.68	46,398,464.03	4.704	2,182,583.75	0	2,182,583.75	98SB	2016
61 3250	7,762,785.92	3,787,046.83	3,975,739.09	4.71	187,257.31	0	187,257.31	88R3	2016
61 TOTAL	377,187,825.49	140,013,488.56	237,174,336.93	5.043	11,959,994.41	0	11,959,994.41		
NUCLEAR PRODUCTION SALEM 2									
62 3210	68,655,912.55	20,417,193.37	48,238,719.18	3.972	1,916,041.93	0	1,916,041.93	80S2	2020
62 3220	219,981,810.46	72,432,582.40	147,549,228.06	4.614	6,807,921.38	0	6,807,921.38	41SB	2020
62 3230	52,258,581.85	(141,306.41)	52,399,888.26	4.069	2,132,151.45	0	2,132,151.45	72L2	2020
62 3240	86,154,994.81	24,824,739.37	61,330,255.44	3.972	2,436,037.75	0	2,436,037.75	98SB	2020
62 3250	6,068,947.28	2,505,809.52	3,563,137.76	3.975	141,634.73	0	141,634.73	88R3	2020
62 TOTAL	433,120,246.95	120,039,018.25	313,081,228.70	4.291	13,433,787.24	0	13,433,787.24		
NUCLEAR PRODUCTION SALEM CF									
63 3201	43,406.56	-	-	0	-	0	-		
63 3210	130,104,171.95	48,180,437.77	81,923,734.18	3.987	3,266,299.28	0	3,266,299.28	80S2	2020
63 3220	55,854,104.79	21,057,387.89	34,796,716.90	4.75	1,652,844.05	0	1,652,844.05	41SB	2020
63 3230	46,527,938.41	17,113,479.92	29,414,458.49	4.119	1,211,581.55	0	1,211,581.55	72L2	2020
63 3240	90,945,996.80	14,863,431.99	76,082,564.81	3.953	3,007,543.79	0	3,007,543.79	98SB	2020
63 3250	27,282,149.73	5,927,790.37	21,354,359.36	3.962	846,059.72	0	846,059.72	88R3	2020
63 TOTAL	350,757,768.24	107,142,327.94	243,571,833.74	4.099	9,984,328.39	0	9,984,328.39		
NUCLEAR PRODUCTION PEACH BOTTOM 2 + 3									
66 3201	253,537.81	-	-	0	-	0	-		
66 3202	68,366.28	-	-	0	-	0	-		
66 3210	141,766,939.52	65,080,919.06	76,686,020.46	5.208	3,993,807.95	0	3,993,807.95	80S2	2014
66 3220	377,904,561.48	135,352,195.33	242,552,366.15	5.768	13,990,420.48	0	13,990,420.48	41SB	2014
66 3230	110,402,001.63	37,318,231.36	73,083,770.27	5.269	3,850,783.86	0	3,850,783.86	72L2	2014
66 3240	53,812,570.40	22,951,551.13	30,861,019.27	5.2	1,604,773.00	0	1,604,773.00	98SB	2014
66 3250	36,373,937.59	10,907,141.71	25,466,795.88	5.182	1,319,689.36	0	1,319,689.36	88R3	2014
66 TOTAL	720,581,914.71	271,610,038.59	448,649,972.03	5.519	24,759,474.65	0	24,759,474.65		
NUCLEAR PRODUCTION LIMERICK #1									
91 3210	477,464,115.14	107,990,318.83	369,473,796.31	3.376	12,473,435.36	0	12,473,435.36	80S2	2024
91 3220	1,489,052,296.72	317,905,423.27	1,171,146,873.45	3.939	46,131,475.35	0	46,131,475.35	41SB	2024
91 3230	253,797,779.23	61,460,729.82	192,337,049.41	3.47	6,674,095.61	0	6,674,095.61	72L2	2024
91 3240	302,382,198.35	68,616,618.96	233,765,579.39	3.379	7,898,938.93	0	7,898,938.93	98SB	2024
91 3250	111,005,649.48	25,565,880.89	85,439,768.59	3.378	2,886,155.38	0	2,886,155.38	88R3	2024
91 TOTAL	2,633,702,038.92	581,538,971.77	2,052,163,067.15	3.707	76,064,100.63	0	76,064,100.63		

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RB-5

DES ACCT.	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE							RID891364	TERM YEAR
	PLANT BALANCE 1/1/95	RESERVE 1/1/95	NET PLANT	R.L. RATE	NET PLANT ACCRUAL	5 YR NET SALV. ALLOCATED	1/1/95 ACCRUAL	AVG LIFE EST.	
NUCLEAR PRODUCTION LIMERICK #2									
92 3210	434,617,962.49	49,899,902.63	384,718,059.86	2.932	11,279,933.52	0	11,279,933.52	80S2	2029
92 3220	1,686,045,609.67	229,333,257.94	1,456,712,351.73	3.377	49,193,176.12	0	49,193,176.12	41SB	2029
92 3230	303,169,506.41	51,779,670.33	251,389,836.08	3.008	7,561,806.27	0	7,561,806.27	72L2	2029
92 3240	307,422,509.68	37,503,747.21	269,918,762.47	2.935	7,922,115.68	0	7,922,115.68	98SB	2029
92 3250	89,078,061.01	13,304,580.40	75,773,480.61	2.936	2,224,709.39	0	2,224,709.39	88R3	2029
92 TOTAL	2,820,333,649.26	381,821,158.51	2,438,512,490.75	3.206	78,181,740.98	0	78,181,740.98		
NUCLEAR PRODUCTION LIMERICK 100% COMI									
99 3201	7,894,356.64	-	-	0	-	0	-		
99 3202	9,147.60	-	-	0	-	0	-		
99 3210	527,165,786.06	96,767,347.14	430,398,438.92	2.913	12,537,506.53	0	12,537,506.53	80S2	2029
99 3220	383,342,936.39	82,277,136.09	301,065,800.30	3.597	10,829,336.84	0	10,829,336.84	41SB	2029
99 3230	37,267,411.27	8,558,189.15	28,709,222.12	3.024	868,166.88	0	868,166.88	72L2	2029
99 3240	183,270,567.14	38,118,239.02	145,152,328.12	2.911	4,225,384.27	0	4,225,384.27	98SB	2029
99 3250	108,008,829.78	20,031,131.07	87,977,698.71	2.907	2,557,511.70	0	2,557,511.70	88R3	2029
99 TOTAL	1,246,959,034.88	245,752,042.47	993,303,488.17	3.123	31,017,906.22	0	31,017,906.22		
NUCLEAR PRODUCTION CHESTERBROOK									
301 3210	3,545,612.65	184,062.35	3,361,550.30	1.324	44,506.93	0	44,506.93	80S2	0
301 3250	3,684,459.03	176,979.51	3,507,479.52	1.143	40,090.49	0	40,090.49	88R3	0
301 TOTAL	7,230,071.68	361,041.86	6,869,029.82	1.232	84,597.42	0	84,597.42		
NUCLEAR PRODUCTION NUCLEAR EOF/NC									
307 3210	1,859,412.01	171,747.82	1,687,664.19	2.928	49,414.81	0	49,414.81	80S2	2029
307 3250	440,947.24	30,136.63	410,810.61	2.934	12,053.18	0	12,053.18	88R3	2029
307 TOTAL	2,300,359.25	201,884.45	2,098,474.80	2.929	61,467.99	0	61,467.99		
NUCLEAR PRODUCTION NE COAL STORAGE									
320 3250	520,297.25	4,787.61	515,509.64	1.165	6,005.69	0	6,005.69	88R3	0
320 TOTAL	520,297.25	4,787.61	515,509.64	1.165	6,005.69	0	6,005.69		
NUCLEAR PRODUCTION OREGON SHOPS - NUCLEAR TOOLS									
331 3250	540,198.50	21,144.66	519,053.84	1.189	6,171.55	0	6,171.55	88R3	0
331 TOTAL	540,198.50	21,144.66	519,053.84	1.189	6,171.55	0	6,171.55		
NUCLEAR PRODUCTION PEACH BOTTOM TRAINING CENTER									
363 3210	470,963.19	52,499.87	418,463.32	5.25	21,969.32	0	21,969.32	80S2	2014
363 3250	8,104.45	1,239.36	6,865.09	5.156	353.96	0	353.96	88R3	2014
363 TOTAL	479,067.64	53,739.23	425,328.41	5.248	22,323.28	0	22,323.28		
NUCLEAR PRODUCTION NUCLEAR INFORMATION CENTER									
365 3201	278,944.69	-	-	0	-	0	-		
365 3210	572,042.01	75,277.74	496,764.27	2.971	14,758.87	0	14,758.87	80S2	2029
365 3250	569,968.34	52,789.59	517,178.75	2.942	15,215.40	0	15,215.40	88R3	2029
365 TOTAL	1,420,955.04	128,067.33	1,013,943.02	2.956	29,974.27	0	29,974.27		
NUCLEAR PRODUCTION NUCLEAR TRAINING CENTER									
385 3201	400,911.51	-	-	0	-	0	-		
385 3210	4,824,397.44	668,451.27	4,155,946.17	3.027	125,800.49	0	125,800.49	80S2	2028
385 3250	981,830.54	119,768.50	862,062.04	3.019	26,025.65	0	26,025.65	88R3	2028
385 TOTAL	6,207,139.49	788,219.77	5,018,008.21	3.026	151,826.14	0	151,826.14		

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RB-6

DES ACCT.	ACCURAL - NET PLANT, 5-YEAR NET SALVAGE					NET PLANT ACCURAL	5 YR NET SALV. ALLOCATED	1/1/95 ACCURAL	RID891364	
	PLANT BALANCE 1/1/95	RESERVE 1/1/95	NET PLANT	R/L RATE	TOTAL				OF ALL STATION	AVG LIFE EST.
NUCLEAR PRODUCTION										
FUN. 3201	10,653,180.52	-	-	0	-	-	0	-		
FUN. 3202	756,696.98	-	-	0	-	-	0	-		
FUN. 3210	1,942,049,318.37	418,530,455.25	1,523,518,863.12	3.278	49,944,547.68	0	49,944,547.68			
FUN. 3220	4,398,763,799.71	930,688,765.13	3,468,075,034.58	3.885	134,742,775.44	0	134,742,775.44			
FUN. 3230	857,245,997.26	193,285,125.77	663,960,871.49	3.624	24,058,862.27	0	24,058,862.27			
FUN. 3240	1,094,420,820.89	230,911,847.36	863,508,973.53	3.391	29,277,377.17	0	29,277,377.17			
FUN. 3250	392,326,166.14	82,436,226.65	309,889,939.49	3.314	10,268,933.51	0	10,268,933.51			
FUN. TOTAL	8,696,215,979.87	1,855,852,420.16	6,828,953,682.21	3.636	248,292,496.07	0	248,292,496.07			
HYDRAULIC PRODUCTION										
MUDDY RUN (1,2,3,4,5,6,7,8)										
19 3301	812,413.61	-	-	0	-	0	-			
19 3302	9,364.51	-	-	0	-	0	-			
19 3304	599,044.51	-	-	0	-	0	-			
19 3311	12,400,820.27	5,234,022.46	7,166,797.81	5.456	391,020.49	0	391,020.49	57R4		2014
19 3312	128,175.89	53,212.40	74,963.49	5.466	4,097.50	0	4,097.50	57R4		2014
19 3313	4,867,275.50	1,529,440.51	3,337,834.99	5.248	175,169.58	0	175,169.58	57R4		2014
19 3321	33,575,933.36	12,873,158.78	20,702,774.58	5.334	1,104,286.00	0	1,104,286.00	73L3		2014
19 3323	864,028.70	322,775.46	541,253.24	5.335	28,875.86	0	28,875.86	73L3		2014
19 3330	27,024,144.82	11,273,549.70	15,750,595.12	5.641	888,491.07	0	888,491.07	72L0		2014
19 3340	8,539,991.50	4,641,021.11	3,898,970.39	5.949	231,949.75	0	231,949.75	55L2		2014
19 3351	1,943,263.00	1,064,596.99	878,666.01	5.197	45,664.27	0	45,664.27	100R3		2014
19 3353	165,466.63	90,576.92	74,889.71	5.181	3,880.04	0	3,880.04	100R3		2014
19 3360	997,675.56	646,175.31	351,500.25	5.203	18,288.56	0	18,288.56	100R3		2014
19 TOTAL	91,927,597.86	37,728,529.64	52,778,245.59	5.479	2,891,723.12	0	2,891,723.12			
OTHER PRODUCTION										
SOUTHWARK G.T. (3,4,5,6)										
104 3401	166,147.74	-	-	0	-	0	-			
104 3410	101,441.39	61,060.43	40,380.96	100	40,380.96	0	40,380.96	29L3		1992
104 3420	388,256.08	350,614.21	37,641.87	100	37,641.87	0	37,641.87	100S1		1992
104 3440	6,143,618.21	5,333,341.21	810,277.00	100	810,277.00	0	810,277.00	100LA		1992
104 3450	1,077,058.72	962,163.44	114,895.28	100	114,895.28	0	114,895.28	91R3		1992
104 TOTAL	7,876,522.14	6,707,179.29	1,003,195.11	100	1,003,195.11	0	1,003,195.11			
OTHER PRODUCTION										
EDDYSTONE G.T. (10,20,30,40)										
106 3401	61,469.23	-	-	0	-	0	-			
106 3410	185,966.47	179,205.40	6,761.07	100	6,761.07	0	6,761.07	29L3		1994
106 3420	589,785.20	589,462.23	322.97	100	322.97	0	322.97	100S1		1994
106 3440	6,781,884.03	6,695,677.25	86,206.78	100	86,206.78	0	86,206.78	100LA		1994
106 3450	697,109.90	703,870.82	(6,760.92)	100	(6,760.92)	0	(6,760.92)	91R3		1994
106 TOTAL	8,316,214.83	8,168,215.70	86,529.90	100	86,529.90	0	86,529.90			
OTHER PRODUCTION										
CROMBY DIESEL (D)										
107 3420	532,674.51	489,200.96	43,473.55	100	43,473.55	0	43,473.55	100S1		1990
107 3440	288,254.64	288,254.64	-	100	-	0	-	100LA		1990
107 3450	18,768.32	18,768.32	-	100	-	0	-	91R3		1990
107 3460	2,030.61	2,030.61	-	100	-	0	-	75S3		1990
107 TOTAL	841,728.08	798,254.53	43,473.55	100	43,473.55	0	43,473.55			

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RB-7

DES ACCT.	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE						RID891364		TERM YEAR
	PLANT BALANCE 1/1/95	RESERVE 1/1/95	NET PLANT	R/L RATE	NET PLANT ACCUAL	5 YR NET SALV. ALLOCATED	1/1/95 ACCUAL	AVG LIFE EST.	
OTHER PRODUCTION DELAWARE DIESEL(D)									
109 3401	25,726.23	-	-	0	-	0	-		
109 3420	6,949.66	6,949.66	-	100	-	0	-	100S1	1990
109 3440	262,705.87	262,705.87	-	100	-	0	-	100LA	1990
109 3450	23,084.75	23,084.75	-	100	-	0	-	91R3	1990
109 3460	1,920.58	1,920.58	-	100	-	0	-	75S3	1990
109 TOTAL	320,387.09	294,660.86	-	0	-	0	-		
OTHER PRODUCTION SCHUYLKILL DIESEL (D)									
113 3420	5,821.85	5,821.85	-	100	-	0	-	100S1	1993
113 3440	252,121.49	252,121.49	-	100	-	0	-	100LA	1993
113 3450	31,526.37	31,526.37	-	100	-	0	-	91R3	1993
113 3460	1,906.85	1,906.85	-	100	-	0	-	75S3	1993
113 TOTAL	291,376.56	291,376.56	-	0	-	0	-		
OTHER PRODUCTION DELAWARE G.T. (9,10,11,12)									
115 3401	74,933.72	-	-	0	-	0	-		
115 3410	96,053.43	95,262.98	790.45	100	790.45	0	790.45	29L3	1994
115 3420	433,232.24	433,232.23	0.01	100	0.01	0	0.01	100S1	1994
115 3440	5,856,517.22	5,629,038.47	227,478.75	100	227,478.75	0	227,478.75	100LA	1994
115 3450	1,500,577.96	1,500,577.96	-	100	-	0	-	91R3	1994
115 TOTAL	7,961,314.57	7,658,111.64	228,269.21	100	228,269.21	0	228,269.21		
OTHER PRODUCTION SCHUYLKILL G.T. (10)									
116 3401	1,048.08	-	-	0	-	0	-		
116 3410	109,162.36	109,162.36	-	100	-	0	-	29L3	1994
116 3420	367,307.57	367,307.52	0.05	100	0.05	0	0.05	100S1	1994
116 3440	1,638,020.74	1,637,671.33	349.41	100	349.41	0	349.41	100LA	1994
116 3450	446,228.62	446,228.62	-	100	-	0	-	91R3	1994
116 TOTAL	2,561,767.37	2,560,369.83	349.46	100	349.46	0	349.46		
OTHER PRODUCTION CHESTER G.T. (7,8,9)									
117 3401	6,036.22	-	-	0	-	0	-		
117 3410	87,338.19	87,338.19	-	100	-	0	-	29L3	1994
117 3420	492,995.77	492,995.77	-	100	-	0	-	100S1	1994
117 3440	4,402,643.86	4,151,756.26	250,887.60	100	250,887.60	0	250,887.60	100LA	1994
117 3450	1,121,773.93	1,133,441.97	(11,668.04)	100	(11,668.04)	0	(11,668.04)	91R3	1994
117 TOTAL	6,110,787.97	5,865,532.19	239,219.56	100	239,219.56	0	239,219.56		
OTHER PRODUCTION KEYSTONE DIESEL (D)									
118 3420	8,879.67	7,751.39	1,128.28	11.897	134.23	0	134.23	100S1	2003
118 3440	189,359.11	152,354.21	37,004.90	12.044	4,456.87	0	4,456.87	100LA	2003
118 3450	18,873.17	16,066.25	2,806.92	11.834	332.17	0	332.17	91R3	2003
118 TOTAL	217,111.95	176,171.85	40,940.10	12.026	4,923.27	0	4,923.27		
OTHER PRODUCTION FALLS G.T. (1,2,3)									
119 3410	137,708.19	134,255.36	3,452.83	100	3,452.83	0	3,452.83	29L3	1995
119 3420	411,748.89	359,554.34	52,194.55	100	52,194.55	0	52,194.55	100S1	1995
119 3440	4,447,030.06	4,386,032.73	60,997.33	100	60,997.33	0	60,997.33	100LA	1995
119 3450	887,750.66	779,091.54	108,749.12	100	108,749.12	0	108,749.12	91R3	1995
119 TOTAL	5,884,237.80	5,658,843.97	225,393.83	100	225,393.83	0	225,393.83		

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RB-8

DES ACCT.	ACCURAL - NET PLANT, 5-YEAR NET SALVAGE					RID891364		TERM YEAR
	PLANT BALANCE 1/1/95	RESERVE 1/1/95	NET PLANT	R/L RATE	NET PLANT ACCURAL	5 YR NET SALV. ALLOCATED	1/1/95 ACCURAL	
OTHER PRODUCTION MOSER G.T. (1,2,3)								
120 3401	1,272.20	-	-	0	-	0	-	0
120 3410	321,514.44	244,909.51	76,604.93	100	76,604.93	0	76,604.93	29L3 1995
120 3420	322,454.72	275,070.87	47,383.85	100	47,383.85	0	47,383.85	100S1 1995
120 3440	4,372,293.67	4,312,874.98	59,418.69	100	59,418.69	0	59,418.69	100LA 1995
120 3450	1,056,317.54	924,354.31	131,963.23	100	131,963.23	0	131,963.23	91R3 1995
120 TOTAL	6,073,852.57	5,757,209.67	315,370.70	100	315,370.70	0	315,370.70	
OTHER PRODUCTION CONEMAUGH DIESEL (D)								
121 3440	198,271.38	144,928.70	53,342.68	8.968	4,783.77	0	4,783.77	100LA 2006
121 3450	5,693.03	3,948.73	1,744.30	8.762	152.84	0	152.84	91R3 2006
121 TOTAL	203,964.41	148,877.43	55,086.98	8.961	4,936.61	0	4,936.61	
OTHER PRODUCTION RICHMOND G.T. (81,91,92)								
123 3401	100,391.29	-	-	0	-	0	-	0
123 3410	98,889.22	27,651.55	71,237.67	28.603	20,376.11	0	20,376.11	29L3 1998
123 3420	915,041.11	594,642.79	320,398.32	28.63	91,730.04	0	91,730.04	100S1 1998
123 3440	16,096,131.45	12,912,269.42	3,183,862.03	28.787	916,538.36	0	916,538.36	100LA 1998
123 3450	2,346,343.68	1,839,836.10	506,507.58	28.62	144,962.47	0	144,962.47	91R3 1998
123 3460	208,166.96	66,921.60	141,245.36	28.572	40,356.62	0	40,356.62	75S3 1998
123 TOTAL	19,764,963.71	15,441,321.46	4,223,250.96	28.745	1,213,963.60	0	1,213,963.60	
OTHER PRODUCTION SALEM G.T. (3)								
126 3410	-	22,200.37	(22,200.37)	100	(22,200.37)	0	(22,200.37)	29L3 1996
126 3420	432,311.78	279,399.01	152,912.77	66.724	102,029.52	0	102,029.52	100S1 1996
126 3440	1,575,085.18	1,404,432.11	170,653.07	66.894	114,156.66	0	114,156.66	100LA 1996
126 3450	458,518.97	428,746.79	29,772.18	66.72	19,864.00	0	19,864.00	91R3 1996
126 3460	29,580.22	29,580.22	-	66.681	-	0	-	75S3 1996
126 TOTAL	2,495,496.15	2,164,358.50	331,137.65	64.58	213,849.81	0	213,849.81	
OTHER PRODUCTION CROYDON GT(11,12,21,22,31-2,41-2)								
129 3401	404,194.53	-	-	0	-	0	-	0
129 3410	3,528,305.89	2,946,779.52	581,526.37	24.761	143,991.74	0	143,991.74	29L3 1999
129 3420	19,025,733.33	14,652,311.77	4,373,421.56	22.304	975,447.94	0	975,447.94	100S1 1999
129 3440	46,488,230.13	31,395,639.63	15,092,590.50	22.404	3,381,339.49	0	3,381,339.49	100LA 1999
129 3450	3,699,348.26	2,856,370.60	842,977.66	22.268	187,714.27	0	187,714.27	91R3 1999
129 3460	2,191,403.60	1,679,696.44	511,707.16	22.233	113,767.85	0	113,767.85	75S3 1999
129 TOTAL	75,337,215.74	53,530,817.96	21,402,203.25	22.438	4,802,261.29	0	4,802,261.29	
OTHER PRODUCTION PORTABLE IN STATIONS								
364 3440	3,045,007.30	2,834,665.11	210,342.19	66.908	140,735.75	0	140,735.75	100LA 1996
364 TOTAL	3,045,007.30	2,834,665.11	210,342.19	66.908	140,735.75	0	140,735.75	
OTHER PRODUCTION TOTAL OF ALL STATIONS								
FUN. 3401	841,219.24	-	-	0	-	0	-	
FUN. 3410	4,666,379.58	3,907,825.67	758,553.91	35.615	270,157.72	0	270,157.72	
FUN. 3420	23,933,192.38	18,904,314.60	5,028,877.78	26.852	1,350,358.58	0	1,350,358.58	
FUN. 3440	102,037,174.34	81,793,783.41	20,243,390.93	29.924	6,057,626.46	0	6,057,626.46	
FUN. 3450	13,388,973.88	11,667,986.57	1,720,987.31	40.105	690,204.42	0	690,204.42	
FUN. 3460	2,435,008.82	1,782,056.30	652,952.52	23.604	154,124.47	0	154,124.47	
FUN. TOTAL	147,301,948.24	118,055,966.55	28,404,762.45	30.004	8,522,471.65	0	8,522,471.65	

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RB-9

DES ACCT.	ACCURAL - NET PLANT, 5-YEAR NET SALVAGE					RID891364		TERM YEAR
	PLANT BALANCE 1/1/95	RESERVE 1-1-95	NET PLANT	R/L RATE	NET PLANT ACCURAL	5 YR NET SALV. ALLOCATED	1/1-95 ACCURAL	
<b>TRANSMISSION PLANT</b>								
601 3501	33,963,900.57	-	-	0	-	0	-	
601 3502	20,164,635.97	-	-	0	-	0	-	
601 3520	20,308,434.52	10,293,533.27	10,014,901.25	3.541	354,627.65	0	354,627.65	50R5
601 3530	282,537,024.83	112,180,971.97	170,356,052.86	3.398	5,788,698.68	0	5,788,698.68	45S2
601 3540	220,666,562.98	85,559,712.86	135,106,850.12	2.589	3,497,916.35	0	3,497,916.35	55L2
601 3550	865,240.63	170,939.75	694,300.88	4.065	28,223.33	0	28,223.33	31L2
601 3560	111,383,112.96	44,743,451.26	66,639,661.70	3.385	2,255,752.55	0	2,255,752.55	46S2
601 3570	7,382,039.78	3,059,934.20	4,322,105.58	3.798	164,153.57	0	164,153.57	50R4
601 3580	47,993,243.97	29,706,762.29	18,286,481.68	6.414	1,172,894.93	0	1,172,894.93	40R4
601 3590	1,730,102.40	1,357,463.76	372,638.64	10.578	39,417.72	0	39,417.72	30S3
601 TOTAL	746,994,298.61	287,072,769.36	405,792,992.71	3.278	13,301,684.78	0	13,301,684.78	
<b>DISTRIBUTION PLANT</b>								
601 3601	12,686,187.57	-	-	0	-	0	-	
601 3602	19,062,052.69	-	-	0	-	0	-	
601 3610	45,747,028.05	21,616,792.70	24,130,235.35	6.92	1,669,812.29	0	1,669,812.29	34L5
601 3620	518,562,381.87	213,976,908.66	304,585,473.21	4.747	14,458,672.41	0	14,458,672.41	35R3
601 3640	244,936,413.13	63,222,601.57	181,713,811.56	2.749	4,995,312.68	0	4,995,312.68	46R1
601 3650	365,335,975.60	107,773,073.59	257,562,902.01	3.212	8,272,920.41	0	8,272,920.41	42SA
601 3660	198,846,428.16	79,216,459.14	119,629,969.02	3.487	4,171,497.02	0	4,171,497.02	50R4
601 3670	419,268,621.32	102,649,408.58	316,619,212.74	2.167	6,861,138.34	0	6,861,138.34	55RA
601 3680	265,806,687.87	72,231,967.59	193,574,720.28	3.625	7,017,083.61	0	7,017,083.61	36RA
601 3691	52,286,269.13	23,873,207.87	28,413,061.26	3.965	1,126,577.88	0	1,126,577.88	37L2
601 3692	165,423,790.77	36,026,419.74	129,397,371.03	2.5	3,234,934.28	0	3,234,934.28	48L1
601 3700	172,127,043.97	38,925,834.52	133,201,209.45	4.642	6,183,200.14	0	6,183,200.14	31RB
601 3702	112,822.06	35,244.74	77,577.32	3.388	2,628.32	0	2,628.32	52S6
601 3710	581,669.04	240,273.90	341,395.14	3.471	11,849.83	0	11,849.83	30O3
601 3730	12,831,568.90	3,725,133.72	9,106,435.18	7.65	696,642.29	0	696,642.29	20RB
601 3731	761.91	(162,599.60)	163,361.51	11.391	18,608.51	0	18,608.51	9O3
601 3732	1,125,668.51	(6,412,183.62)	7,537,852.13	3.88	292,468.66	0	292,468.66	31LB
601 3733	3,143,159.99	1,767,152.29	1,376,007.70	10.603	145,898.10	0	145,898.10	16SA
601 TOTAL	2,497,884,530.54	758,705,695.39	1,707,430,594.89	3.465	59,159,244.77	0	59,159,244.77	
<b>GENERAL PLANT</b>								
601 3891	2,060,135.53	-	-	0	-	0	-	
601 3900	35,092,524.73	10,481,505.88	24,611,018.85	3.046	749,651.63	0	749,651.63	44RC
601 3911	3,547,626.21	775,017.45	2,772,608.76	5.464	151,495.34	0	151,495.34	21O2
601 3912	4,809,165.98	1,848,118.48	2,961,047.50	5.772	170,911.66	0	170,911.66	21O2
601 3913	6,108,192.29	2,357,949.75	3,750,242.54	17.14	642,791.57	0	642,791.57	8LA
601 3920	-	-	-	100	-	0	-	11L2
601 3930	67,400.57	(33,284.87)	100,685.44	8.726	8,785.81	0	8,785.81	24L2
601 3940	8,206,420.95	2,073,801.03	6,132,619.92	2.641	161,962.49	0	161,962.49	45L0
601 3951	16,954,196.88	3,456,715.99	13,497,480.89	3.897	525,996.83	0	525,996.83	32LB
601 3952	1,130,998.52	374,416.07	756,582.45	3.99	30,187.64	0	30,187.64	35R2
601 3953	552,012.55	246,874.25	305,138.30	3.208	9,788.84	0	9,788.84	49R3
601 3970	8,748,281.86	1,346,525.26	7,401,756.60	3.681	272,458.66	0	272,458.66	32R3
601 3980	1,514,426.45	507,175.26	1,007,251.19	4.621	46,545.08	0	46,545.08	27LB
601 3990	(8,502.44)	-	-	0	-	0	-	
601 3991	(364,603,201.50)	(85,743,978.50)	(278,859,223.00)	0	-	0	-	
601 TOTAL	(275,820,321.42)	(62,309,163.93)	(215,562,790.56)	(1.285)	2,770,575.55	0	2,770,575.55	

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RB-10

DES ACCT.	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE							RID891364	TERM YEAR
	PLANT BALANCE 1/1/95	RESERVE 1/1/95	NET PLANT	R/L RATE	NET PLANT ACCUAL	5 YR NET SALV. ALLOCATED	1/1/95 ACCUAL	AVG LIFE EST.	
GENERAL PLANT									
601 3992	(163,095,365.27)	(33,431,720.27)	(129,663,645.00)	0	-	0	-		
601 TOTAL	(163,095,365.27)	(33,431,720.27)	(129,663,645.00)	0	-	0	-		
ELECTRIC	13,039,111,979.95	3,683,687,171.86	9,219,965,403.55	4.299	396,322,732.97	0	396,322,732.97		

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: GAS  
 1/1/95-12/31/95

RB-11

DES ACCT.	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE						GAS95		TERM YEAR
	PLANT BALANCE 1/1/95	RESERVE 1/1/95	NET PLANT	R/L RATE	NET PLANT ACCUAL	5 YR NET SALV. ALLOCATED	1/1/95 ACCUAL	AVG LIFE EST.	
INTANGIBLE PLANT									
601 13020	50,032.75	-	-	0	-	-	-	-	
601 TOTAL	50,032.75	-	-	0	-	-	-	-	
PRODUCTION PLANT									
		601							
601 13050	872,396.60	354,985.32	517,411.08	7.025	36,348.13	3,505.50	39,853.63	100S0	2009
601 13110	13,381,806.71	3,269,753.22	10,112,053.49	6.995	707,338.14	68,217.45	775,555.59	100S0	2009
601 TOTAL	14,254,203.31	3,624,738.74	10,629,464.57	6.996	743,686.27	71,722.95	815,409.22		
STORAGE PLANT									
601 13601	15,947.78	-	-	0	-	-	-	-	
601 13610	4,181,987.76	2,209,293.44	1,972,694.32	18.349	361,969.68	34,909.26	396,878.94	100S0	2000
601 13620	6,245,138.09	5,366,840.58	878,297.51	18.377	161,404.73	15,566.27	176,971.00	100S0	2000
601 13630	415,540.54	337,266.44	78,274.10	18.838	14,745.27	1,422.07	16,167.34	50L1	2000
601 13631	2,157,826.43	1,702,077.58	455,748.85	18.936	86,300.60	8,323.05	94,623.65	50L1	2000
601 13632	656,274.41	659,457.87	(3,183.46)	19.026	(605.69)	(58.42)	(664.11)	50L1	2000
601 13633	133,136.74	108,742.54	24,394.20	18.988	4,631.97	446.72	5,078.69	50L1	2000
601 13635	4,430,041.94	3,618,263.56	811,778.38	18.968	153,978.12	14,850.04	168,828.16	50L1	2000
601 TOTAL	18,235,893.69	14,001,942.01	4,218,003.90	18.55	782,424.68	75,458.99	857,883.67		
DISTRIBUTION PLANT									
601 13741	390,330.84	-	-	0	-	-	-	-	
601 13742	1,053,127.93	-	-	0	-	-	-	-	
601 13750	5,288,374.29	1,703,081.86	3,585,292.43	3.243	116,271.03	11,213.46	127,484.49	45L5	0
601 13760	3,729,987.51	2,523,944.17	1,206,043.34	11.804	142,361.36	13,729.69	156,091.05	55RC	0
601 13761	261,112,993.81	64,345,167.86	196,767,825.95	2.405	4,732,266.21	456,391.52	5,188,657.73	55RC	0
601 13762	22,190,962.68	8,204,738.43	13,986,224.25	2.407	336,648.42	32,467.21	369,115.63	64LA	0
601 13763	141,754,962.06	25,648,185.11	116,106,776.95	2.245	2,606,597.14	251,386.71	2,857,983.85	53L2	0
601 13770	24,691.96	24,691.96	-	100	-	-	-	15L4	0
601 13780	10,365,964.90	1,895,782.47	8,470,182.43	3.133	265,370.82	25,593.02	290,963.84	45SB	0
601 13790	13,218,316.59	5,847,261.30	7,371,055.29	13.684	1,008,655.21	97,277.22	1,105,932.43	85R1	2002
601 13791	1,823,016.75	361,622.50	1,461,394.25	5.054	73,858.87	7,123.13	80,982.00	85R1	2015
601 13800	58,778.13	20,291.81	38,486.32	3.173	1,221.17	117.78	1,338.95	32S0	0
601 13801	46,937,004.41	9,121,918.75	37,815,085.66	4.485	1,696,006.59	163,567.09	1,859,573.68	32S0	0
601 13802	263,256,604.52	58,478,206.82	204,778,397.70	2.724	5,578,163.55	537,971.97	6,116,135.52	44RB	0
601 13810	25,782,179.36	7,501,253.19	18,280,926.17	3.698	676,028.65	65,197.88	741,226.53	39SB	0
601 13820	60,118,947.85	13,680,866.36	46,438,081.49	3.059	1,420,540.91	137,000.50	1,557,541.41	39LA	0
601 13840	848.02	505.81	342.21	8.903	30.47	2.94	33.41	23S0	0
601 13870	1,396,275.28	(5,244.76)	1,401,520.04	4.897	68,632.44	6,619.08	75,251.52	25SB	0
601 TOTAL	858,503,366.89	199,352,273.64	657,707,634.48	2.847	18,722,652.84	1,805,659.20	20,528,312.04		
GENERAL PLANT									
601 13900	3,314,236.93	909,224.30	2,405,012.63	3.586	86,243.75	8,317.56	94,561.31	40R4	0
601 13940	297,915.43	35,717.09	262,198.34	3.496	9,166.45	884.04	10,050.49	30S0	0
601 13950	1,184,872.64	323,377.97	861,494.67	3.175	27,352.46	2,637.94	29,990.40	40R4	0
601 13980	42,319.59	42,284.41	35.18	23.163	8.15	0.78	8.93	24S6	0
601 13990	60,592.02	57,516.08	3,075.94	11.511	354.07	34.15	388.22	40S2	0
601 TOTAL	4,899,936.61	1,368,119.85	3,531,816.76	3.486	123,124.88	11,874.47	134,999.35		
GAS	895,943,433.25	218,347,074.24	676,086,919.71	3.013	20,371,888.67	1,964,715.61	22,336,604.28		

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1/1/95-12/31/95

RB-11

DES ACCT.	ACCUAL - NET PLANT, 5-YEAR NET SALVAGE							RID891364	
	PLANT BALANCE 1/1/95	RESERVE 1/1/95	NET PLANT	R/L RATE	NET PLANT ACCUAL	5 YR NET SALV. ALLOCATED	1/1/95 ACCUAL	AVG LIFE EST.	TERMI YEAR
GENERAL PLANT									
601 43010	677,135.89	-	-	0	-	0	0	0	0
601 43030	34,216,078.11	-	-	0	-	0	0	0	0
601 43890	6,667.23	-	-	0	-	0	0	0	0
601 43891	4,328,809.91	-	-	0	-	0	0	0	0
601 43892	5,473.48	-	-	0	-	0	0	0	0
601 43900	129,114,181.07	55,579,948.91	73,534,232.16	4.036	2,967,841.61	0	2967841.61	37SA	0
601 43911	4,098,963.17	981,222.00	3,117,741.17	5.565	173,502.30	0	173502.30	21O2	0
601 43912	17,651,822.92	5,888,218.89	11,763,604.03	5.453	641,469.33	0	641469.33	21O2	0
601 43913	110,462.64	(959,858.73)	1,070,321.37	18.887	202,151.60	0	202151.60	81A	0
601 43930	1,990,471.14	399,657.98	1,590,813.16	4.018	63,918.87	0	63918.87	33SA	0
601 43941	524,882.03	114,733.59	410,148.44	6.249	25,630.18	0	25630.18	21LB	0
601 43942	6,463,150.92	1,403,469.18	5,059,681.74	6.758	341,933.29	0	341933.29	21LB	0
601 43962	937.91	937.91	-	1.00	-	0	0	11SA	0
601 43970	4,864,858.13	1,522,167.36	3,342,690.77	4.274	142,866.60	0	142866.60	32R3	0
601 43981	1,799,744.65	578,048.11	1,221,696.54	4.399	53,742.43	0	53742.43	24LA	0
601 43982	23,267.77	5,399.88	17,867.89	4.399	786.01	0	786.01	24LA	0
601 43991	7,090,000.00	194,975.68	6,895,024.32	0	-	0	0	0	0
601 TOTAL	212,966,906.97	65,708,920.76	108,023,821.59	4.271	4,613,842.22	0	4613842.22		
COMMON	212,966,906.97	65,708,920.76	108,023,821.59	4.271	4,613,842.22	0	4613842.22		
TRANSPORTTION									
601 53920	15,727,404.62	2,775,139.25	12,952,265.37	11.276	1,460,497.44	0	1460497.44	11L2	0
601 53943	5,722,817.16	768,153.73	4,954,663.43	5.664	280,632.14	0	280632.14	21LB	0
601 53961	55,285.66	51,359.23	3,926.43	62.384	2,449.46	0	2449.46	11SA	0
601 TOTAL	21,505,507.44	3,594,652.21	17,910,855.23	9.735	1,743,579.04	0	1743579.04		
TRANSPORT	21,505,507.44	3,594,652.21	17,910,855.23	9.735	1,743,579.04	0	1743579.04		

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RC-1

DES ACCT.	ACCURAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R-L RATE	ADDS + ADJS ACCRUAL	1:1.95 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
INTANGIBLE PLANT			PEACH BOTTOM 2+3			
66 3031	-	0	-	-	-	-
66 TOTAL	-	0	-	-	-	-
INTANGIBLE PLANT			PEACH BOTTOM CF			
68 3030	-	0	-	-	-	-
68 TOTAL	-	0	-	-	-	-
INTANGIBLE PLANT			LIMERICK 100% COMI			
99 3030	-	0	-	-	-	-
99 TOTAL	-	0	-	-	-	-
INTANGIBLE PLANT			601			
601 3020	-	0	-	-	-	-
601 TOTAL	-	0	-	-	-	-
INTANGIBLE PLANT			TOTAL OF ALL STATIONS			
FUN. 3020	-	0	-	-	-	-
FUN. 3030	-	0	-	-	-	-
FUN. 3031	-	0	-	-	-	-
FUN. TOTAL	-	0	-	-	-	-
STEAM PRODUCTION			SCHUYKILL (1.3)			
1 3101	-	0	-	-	-	-
1 3110	-	100	-	(344,611.97)	(344,611.97)	(344,611.97)
1 3120	109,374.53	100	54,687.26	751,854.47	806,541.73	806,541.73
1 3140	-	100	-	-	-	-
1 3150	(81.55)	100	(40.77)	284,175.87	284,135.10	284,135.10
1 3160	43,305.87	100	21,652.93	27,585.53	49,238.46	49,238.46
1 TOTAL	152,598.85	100	76,299.42	719,003.90	795,303.32	795,303.32
STEAM PRODUCTION			EDDYSTONE 1 + 2			
6 3101	-	0	-	-	-	-
6 3102	-	0	-	-	-	-
6 3110	401,692.91	6.695	13,446.67	1,894,472.42	1,907,919.09	1,907,919.09
6 3120	7,222,418.82	6.955	251,159.61	8,984,893.85	9,236,053.46	9,236,053.46
6 3140	1,230,488.26	6.76	142,652.50	2,543,603.52	2,686,256.02	2,686,256.02
6 3150	307,850.77	6.94	10,682.42	553,059.25	563,741.67	563,741.67
6 3160	80,652.18	6.948	2,801.86	134,952.66	137,754.52	137,754.52
6 TOTAL	12,233,102.94	6.879	420,713.06	14,110,981.70	14,531,724.76	14,531,724.76
STEAM PRODUCTION			DELAWARE (7.8)			
9 3101	-	0	-	-	-	-
9 3110	-	100	-	(23,058.78)	(23,058.78)	(5,929.11)
9 3120	486,234.80	100	243,117.40	1,824,207.63	2,067,325.03	531,598.38
9 3140	-	100	-	55,465.17	55,465.17	14,262.49
9 3150	-	100	-	4,771.09	4,771.09	1,226.85
9 3160	-	100	-	209,384.15	209,384.15	53,841.69
9 TOTAL	486,234.80	100	243,117.40	2,070,769.26	2,313,886.66	595,000.00

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1-95-12-31-95

RC-2

DES ACCT.	ACCURAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCURAL RID891361		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCURAL	1/1-95 ACCURAL	TOTAL CALC. ACCURAL	CURRENT YEAR DEPRECIATION
STEAM PRODUCTION RICHMOND (9)						
10 3120	-	0	-	(256,994.76)	(256,994.76)	-
10 TOTAL	-	0	-	(256,994.76)	(256,994.76)	-
STEAM PRODUCTION CONEMAUGH (1.2)						
15 3101	-	0	-	-	-	-
15 3110	59,658.39	8.84	2,636.90	842,938.78	845,575.68	845,575.68
15 3120	16,552,386.54	9.007	745,436.73	6,958,082.12	7,703,518.85	7,703,518.85
15 3140	141,752.21	8.921	6,322.86	936,863.22	943,186.08	943,186.08
15 3150	5,188.00	9.183	238.21	142,739.37	142,977.58	142,977.58
15 3160	50,976.30	9.044	2,305.15	70,148.71	22,453.86	22,153.86
15 TOTAL	16,809,961.44	9.006	756,939.85	8,900,722.20	9,657,712.05	9,657,712.05
STEAM PRODUCTION KEYSTONE (1.2)						
17 3101	-	0	-	-	-	-
17 3110	1,837,143.99	11.924	109,530.52	710,059.98	819,590.50	819,590.50
17 3120	18,840,082.33	12.189	1,448,208.82	2,527,078.35	3,675,287.17	3,675,287.17
17 3140	2,189,322.03	11.966	130,987.14	1,177,295.09	1,308,282.23	1,308,282.23
17 3150	77,395.00	12.233	4,732.87	137,067.34	141,801.21	141,801.21
17 3160	(42,378.33)	12.041	(2,551.39)	71,112.38	68,560.99	68,560.99
17 TOTAL	22,901,565.02	12.147	1,390,908.96	4,622,613.14	6,013,522.10	6,013,522.10
STEAM PRODUCTION EDDYSTONE 3						
71 3120	-	7.402	-	1,601,194.03	1,601,194.03	1,601,194.03
71 3140	2,796,048.93	7.138	99,790.99	732,876.70	832,667.69	832,667.69
71 3150	-	7.393	-	67,155.65	67,155.65	67,155.65
71 TOTAL	2,796,048.93	7.138	99,790.99	2,401,226.38	2,501,017.37	2,501,017.37
STEAM PRODUCTION EDDYSTONE 4						
72 3120	1,561.63	6.541	51.07	1,608,055.70	1,608,106.77	1,608,106.77
72 3140	-	6.292	-	793,564.89	793,564.89	793,564.89
72 3150	-	6.539	-	31,294.84	31,294.84	31,294.84
72 TOTAL	1,561.63	6.541	51.07	2,432,915.43	2,432,966.50	2,432,966.50
STEAM PRODUCTION EDDYSTONE CF						
73 3110	332,161.63	6.281	10,431.54	1,578,208.07	1,588,639.61	1,588,639.61
73 3120	16,616,518.86	6.508	540,704.52	1,869,792.02	2,410,493.54	2,410,493.54
73 3140	17,352.38	6.347	550.68	308,600.83	309,151.51	309,151.51
73 3150	-	6.543	-	681,854.29	681,854.29	681,854.29
73 3160	19,687.14	6.387	628.71	245,303.03	245,931.74	245,931.74
73 TOTAL	16,985,720.01	6.503	552,312.45	4,683,758.24	5,236,070.69	5,236,070.69
STEAM PRODUCTION CROMBY 1 COAL UNIT						
81 3110	-	10.694	-	577,980.83	577,980.83	577,980.83
81 3120	5,627,975.81	11.025	310,242.17	2,083,334.63	2,393,576.80	2,393,576.80
81 3140	4,678,883.00	11.061	258,765.62	129,336.41	388,102.03	388,102.03
81 3150	12,615.25	10.972	692.07	212,370.82	213,062.89	213,062.89
81 3160	-	10.949	-	27,210.26	27,210.26	27,210.26
81 TOTAL	10,319,474.06	11.041	569,699.86	3,030,232.95	3,599,932.81	3,599,932.81

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/195-12/31/95

RC-3

DES ACCT.	ACCUMULATED ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID891364		CURRENT YEAR DEPRECIATION
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1/1/95 ACCRUAL	TOTAL CALC. ACCRUAL	
CROMBY 2 - OIL UNIT						
STEAM PRODUCTION						
82 3110	-	100	-	-	-	-
82 3120	-	100	-	15,688.042.32	15,688.042.32	563,053.34
82 3140	32,780.99	100	16,390.49	1,957,273.43	1,973,663.92	70,826.06
82 3150	-	100	-	29,017.44	29,017.44	1,041.45
82 3160	-	100	-	141,238.85	141,238.85	5,069.15
82 TOTAL	32,780.99	100	16,390.49	17,815,574.04	17,831,964.53	640,000.00
CROMBY CF						
STEAM PRODUCTION						
83 3101	-	0	-	-	-	-
83 3110	1,244,033.10	10.811	67,246.21	204,552.55	271,798.76	271,798.76
83 3120	100,041.72	10.938	5,471.28	274,860.80	280,332.08	280,332.08
83 3140	-	10.899	-	41,676.37	41,676.37	41,676.37
83 3150	-	10.978	-	110,734.01	110,734.01	110,734.01
83 3160	259,108.52	11.004	14,256.15	101,851.26	116,107.41	116,107.41
83 TOTAL	1,603,183.34	10.85	86,973.64	733,674.99	820,648.63	820,648.63
ALLIED CHEMICAL						
STEAM PRODUCTION						
305 3110	-	6.61	-	4,407.54	4,407.54	4,407.54
305 3150	-	6.873	-	6,413.52	6,413.52	6,413.52
305 TOTAL	-	0	-	10,821.06	10,821.06	10,821.06
ESSEX CHEMICAL						
STEAM PRODUCTION						
306 3110	-	6.592	-	55,248.31	55,248.31	55,248.31
306 3150	-	6.851	-	10,172.07	10,172.07	10,172.07
306 TOTAL	-	0	-	65,420.38	65,420.38	65,420.38
TOOLS + WORK EQUIPMENT						
STEAM PRODUCTION						
372 3120	-	4.762	-	20,678.83	20,678.83	20,678.83
372 TOTAL	-	0	-	20,678.83	20,678.83	20,678.83
SAMAC						
STEAM PRODUCTION						
503 3150	(77,226.82)	100	(38,613.41)	23,089.29	(15,524.12)	(15,524.12)
503 TOTAL	(77,226.82)	100	(38,613.41)	23,089.29	(15,524.12)	(15,524.12)
TOTAL OF ALL STATIONS						
STEAM PRODUCTION						
FUN. 3101	-	0	-	-	-	-
FUN. 3102	-	0	-	-	-	-
FUN. 3110	3,874,690.02	10.493	203,291.84	5,500,197.73	5,703,489.57	5,720,618.94
FUN. 3120	65,556,595.04	10.065	3,299,075.86	43,935,079.99	47,234,155.85	30,830,434.98
FUN. 3140	14,076,627.80	9.313	655,460.28	8,676,537.63	9,332,017.91	7,387,985.37
FUN. 3150	325,740.65	(13.697)	(22,307.61)	2,293,914.85	2,271,607.24	2,240,087.01
FUN. 3160	411,351.68	19.007	39,093.41	978,786.83	1,017,880.24	76,168.08
FUN. TOTAL	84,245,005.19	9.911	4,174,613.78	61,384,537.03	65,559,150.81	46,905,294.38
MERRILL CREEK						
NUCLEAR PRODUCTION						
2 3201	-	0	-	-	-	-
2 3210	(5,503.84)	2.853	(78.51)	23,530.80	23,452.29	23,452.29
2 3250	4,154.20	2.872	59.65	-	59.65	59.65
2 TOTAL	(1,349.64)	2.795	(18.86)	23,530.80	23,511.94	23,511.94

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RC-4

DES ACCT.	ACCRUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1/1/95 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
NUCLEAR PRODUCTION BRADSHAW RESERVOIR						
4 3201	-	0	-	-	-	-
4 3202	-	0	-	-	-	-
4 3210	256,193.55	2.94	3,766.05	2,505,266.41	2,509,032.46	2,511,626.60
4 TOTAL	256,193.55	2.94	3,766.05	2,505,266.41	2,509,032.46	2,511,626.60
NUCLEAR PRODUCTION SALEM 1						
61 3210	2,272,335.80	4.711	53,524.87	1,692,275.48	1,745,800.35	1,745,800.35
61 3220	3,999,080.16	5.372	107,415.29	6,137,601.22	6,245,016.51	6,245,016.51
61 3230	740,279.74	4.806	17,788.92	1,760,276.65	1,778,065.57	1,778,065.57
61 3240	666,293.96	4.704	15,671.23	2,182,583.75	2,198,254.98	2,198,254.98
61 3250	152,549.48	4.71	3,592.54	187,257.31	190,849.85	190,849.85
61 TOTAL	7,830,539.14	5.057	197,992.85	11,959,994.41	12,157,987.26	12,157,987.26
NUCLEAR PRODUCTION SALEM 2						
62 3210	1,425,424.19	3.972	28,308.92	1,916,041.93	1,944,350.85	1,944,350.85
62 3220	6,114,328.50	4.614	141,057.56	6,807,921.38	6,948,978.94	6,948,978.94
62 3230	4,973,426.61	4.069	101,184.36	2,132,151.45	2,233,335.81	2,233,335.81
62 3240	1,629,647.64	3.972	32,364.80	2,436,037.75	2,468,402.55	2,468,402.55
62 3250	2,464.16	3.975	48.98	141,634.73	141,683.71	141,683.71
62 TOTAL	14,145,291.10	4.284	302,964.62	13,433,787.24	13,736,751.86	13,736,751.86
NUCLEAR PRODUCTION SALEM CF						
63 3201	-	0	-	-	-	-
63 3210	3,283,605.73	3.987	65,458.68	3,266,299.28	3,331,757.96	3,331,757.96
63 3220	(167,498.31)	4.75	(3,978.08)	1,652,844.05	1,648,865.97	1,648,865.97
63 3230	52,846.47	4.119	1,088.37	1,211,581.55	1,212,669.92	1,212,669.92
63 3240	6,167,421.55	3.953	121,899.09	3,007,543.79	3,129,442.88	3,129,442.88
63 3250	541,989.56	3.962	10,736.81	846,059.72	856,796.53	856,796.53
63 TOTAL	9,878,365.00	3.952	195,204.87	9,984,328.39	10,179,533.26	10,179,533.26
NUCLEAR PRODUCTION PEACH BOTTOM 2 + 3						
66 3201	-	0	-	-	-	-
66 3202	-	0	-	-	-	-
66 3210	206,089.22	5.208	5,266.56	3,993,807.95	3,999,174.51	3,999,174.51
66 3220	10,440,387.33	5.768	301,100.77	13,990,420.48	14,291,521.25	14,291,521.25
66 3230	208,072.97	5.269	5,481.68	3,850,783.86	3,856,265.54	3,856,265.54
66 3240	3,219,253.31	5.2	83,700.59	1,604,773.00	1,688,473.59	1,688,473.59
66 3250	180,743.49	5.182	4,683.06	1,319,689.36	1,324,372.42	1,324,372.42
66 TOTAL	14,254,546.32	5.617	400,332.66	24,759,474.65	25,159,807.31	25,159,807.31
NUCLEAR PRODUCTION LIMERICK # 1						
91 3210	385,122.90	3.376	6,500.87	12,473,435.36	12,479,936.23	12,496,839.66
91 3220	4,686,618.73	3.939	92,302.96	16,131,175.35	16,223,778.31	16,286,386.02
91 3230	820,952.30	3.47	14,243.52	6,674,095.61	6,688,339.13	6,697,398.14
91 3240	25,689.31	3.379	434.02	7,898,938.93	7,899,372.95	7,910,072.24
91 3250	400,961.60	3.378	6,772.24	2,886,155.38	2,892,927.62	2,896,845.94
91 TOTAL	6,319,344.84	3.806	120,253.61	76,064,100.63	76,184,351.24	76,287,542.00

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RC-5

DES ACCT.	ACCUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADIS ACCRUAL	1/1/95 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
NUCLEAR PRODUCTION						
LIMERICK # 2						
92 3210	55,485.69	2.932	813.42	11,279,933.52	11,280,716.94	11,281,316.08
92 3220	17,147,721.26	3.377	289,539.27	49,193,176.12	49,482,715.39	49,485,211.92
92 3230	892,384.26	3.008	13,421.46	7,561,806.27	7,575,227.73	7,575,609.92
92 3240	574,097.94	2.935	8,424.89	7,922,115.68	7,930,540.57	7,930,940.69
92 3250	152,087.42	2.936	2,232.64	2,224,709.39	2,226,942.03	2,227,054.39
92 TOTAL	18,821,776.57	3.341	314,431.68	78,181,740.98	78,496,172.66	78,500,133.00
NUCLEAR PRODUCTION						
LIMERICK 100% COM						
99 3201	-	0	-	-	-	-
99 3202	-	0	-	-	-	-
99 3210	309,043.59	2.913	4,501.22	12,537,506.53	12,542,007.75	12,554,975.15
99 3220	1,954,018.68	3.597	35,143.03	10,829,336.84	10,864,479.87	10,875,712.84
99 3230	-	3.024	-	868,166.88	868,166.88	869,064.49
99 3240	-	2.911	-	4,225,384.27	4,225,384.27	4,229,752.97
99 3250	1,070,095.20	2.907	59,158.83	2,557,511.70	2,616,670.53	2,619,375.95
99 TOTAL	6,333,157.47	3.12	98,803.08	31,017,906.22	31,116,709.30	31,148,881.40
NUCLEAR PRODUCTION						
CHESTERBROOK						
301 3210	-	1.25	-	44,506.93	44,506.93	44,506.93
301 3250	-	1.136	-	40,090.49	40,090.49	40,090.49
301 TOTAL	-	0	-	84,597.42	84,597.42	84,597.42
NUCLEAR PRODUCTION						
NUCLEAR EOF-NC						
307 3210	-	2.928	-	49,414.81	49,414.81	49,414.81
307 3250	-	2.934	-	12,053.18	12,053.18	12,053.18
307 TOTAL	-	0	-	61,467.99	61,467.99	61,467.99
NUCLEAR PRODUCTION						
NE COAL STORAGE						
320 3250	-	1.136	-	6,005.69	6,005.69	6,005.69
320 TOTAL	-	0	-	6,005.69	6,005.69	6,005.69
NUCLEAR PRODUCTION						
OREGON SHOPS-NUCLEAR TOOLS						
331 3250	-	1.136	-	6,171.55	6,171.55	6,171.55
331 TOTAL	-	0	-	6,171.55	6,171.55	6,171.55
NUCLEAR PRODUCTION						
PEACH BOTTOM TRAINING CENTER						
363 3210	-	5.25	-	21,969.32	21,969.32	21,969.32
363 3250	-	5.156	-	353.96	353.96	353.96
363 TOTAL	-	0	-	22,323.28	22,323.28	22,323.28
NUCLEAR PRODUCTION						
NUCLEAR INFORMATION CENTER						
365 3201	-	0	-	-	-	-
365 3210	-	2.971	-	14,758.87	14,758.87	14,758.87
365 3250	-	2.942	-	15,215.40	15,215.40	15,215.40
365 TOTAL	-	0	-	29,974.27	29,974.27	29,974.27
NUCLEAR PRODUCTION						
NUCLEAR TRAINING CENTER						
385 3201	-	0	-	-	-	-
385 3210	190,779.78	3.027	2,887.45	125,800.49	128,687.94	128,687.94
385 3250	-	3.019	-	26,025.65	26,025.65	26,025.65
385 TOTAL	190,779.78	3.027	2,887.45	151,826.14	154,713.59	154,713.59

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RC-6

DES ACCT.	ACCUMULATED ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R.L. RATE	ADDS - ADJS ACCRUAL	1/1/95 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
NUCLEAR PRODUCTION						
TOTAL OF ALL STATIONS						
FUN. 3201	-	0	-	-	-	-
FUN. 3202	-	0	-	-	-	-
FUN. 3210	8,378,576.61	4.083	171,049.53	49,944,547.68	50,115,597.21	50,148,631.32
FUN. 3220	44,174,656.35	4.358	962,580.80	134,742,775.44	135,705,356.24	135,781,693.45
FUN. 3230	7,687,962.35	3.986	153,208.31	24,058,862.27	24,212,070.58	24,222,409.39
FUN. 3240	12,282,403.71	4.274	262,494.62	29,277,377.17	29,539,871.79	29,555,339.90
FUN. 3250	5,505,045.11	3.171	87,284.75	10,268,933.51	10,356,218.26	10,362,951.36
FUN. TOTAL	78,028,644.13	4.195	1,636,618.01	248,292,496.07	249,929,114.08	250,071,028.42
HYDRAULIC PRODUCTION						
MUDDY RUN (1,2,3,4,5,6,7,8)						
19 3301	-	0	-	-	-	-
19 3302	-	0	-	-	-	-
19 3304	-	0	-	-	-	-
19 3311	27,766.39	5.456	757.47	391,020.49	391,777.96	391,777.96
19 3312	-	5.466	-	4,097.50	4,097.50	4,097.50
19 3313	53,785.76	5.248	1,411.34	175,169.58	176,580.92	176,580.92
19 3321	-	5.334	-	1,104,286.00	1,104,286.00	1,104,286.00
19 3323	-	5.335	-	28,875.86	28,875.86	28,875.86
19 3330	805,801.58	5.641	22,727.63	888,491.07	911,218.70	911,218.70
19 3340	2,268,817.24	5.949	67,485.97	231,949.75	299,435.72	299,435.72
19 3351	101,018.85	5.197	2,702.93	45,664.27	48,367.20	48,367.20
19 3353	-	5.181	-	3,880.04	3,880.04	3,880.04
19 3360	-	5.203	-	18,288.56	18,288.56	18,288.56
19 TOTAL	3,260,189.82	5.833	95,085.34	2,891,723.12	2,986,808.46	2,986,808.46
OTHER PRODUCTION						
SOUTHWARK G. T (3,4,5,6)						
104 3401	-	0	-	-	-	-
104 3410	1,978.95	100	2,489.47	40,380.96	42,870.43	44,112.56
104 3420	-	100	-	37,611.87	37,641.87	37,641.87
104 3440	-	100	-	810,277.00	810,277.00	810,277.00
104 3450	-	100	-	114,895.28	114,895.28	114,895.28
104 TOTAL	4,978.95	100	2,489.47	1,003,195.11	1,005,684.58	1,005,684.58
OTHER PRODUCTION						
EDDYSTONE G. T (10,20,30,40)						
106 3401	-	0	-	-	-	-
106 3410	-	100	-	6,761.07	6,761.07	6,761.07
106 3420	-	100	-	322.97	322.97	322.97
106 3440	-	100	-	86,206.78	86,206.78	86,206.78
106 3450	-	100	-	(6,760.92)	(6,760.92)	(6,760.92)
106 TOTAL	-	0	-	86,529.90	86,529.90	86,529.90
OTHER PRODUCTION						
CROMBY DIESEL(D)						
107 3420	-	100	-	43,473.55	43,473.55	43,473.55
107 3440	-	100	-	-	-	-
107 3450	-	100	-	-	-	-
107 3460	-	100	-	-	-	-
107 TOTAL	-	0	-	43,473.55	43,473.55	43,473.55

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RC-7

DES ACCT.	ACCUMULATED - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID#91364		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1/1-95 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
OTHER PRODUCTION DELAWARE DIESEL (D)						
109 3401	-	0	-	-	-	-
109 3420	-	100	-	-	-	-
109 3440	-	100	-	-	-	-
109 3450	7,794.06	100	3,897.03	-	3,897.03	3,897.03
109 3460	-	100	-	-	-	-
109 TOTAL	7,794.06	100	3,897.03	-	3,897.03	3,897.03
OTHER PRODUCTION SCHUYLKILL DIESEL (D)						
113 3420	-	100	-	-	-	-
113 3440	-	100	-	-	-	-
113 3450	-	100	-	-	-	-
113 3460	-	100	-	-	-	-
113 TOTAL	-	0	-	-	-	-
OTHER PRODUCTION DELAWARE C.T. (9,10,11,12)						
115 3401	-	0	-	-	-	-
115 3410	-	100	-	790.45	790.45	790.45
115 3420	-	100	-	0.01	0.01	0.01
115 3440	263.65	100	131.82	227,478.75	227,610.57	227,610.57
115 3450	-	100	-	-	-	-
115 TOTAL	263.65	99.996	131.82	228,269.21	228,401.03	228,401.03
OTHER PRODUCTION SCHUYLKILL G.T. (10)						
116 3401	-	0	-	-	-	-
116 3410	-	100	-	-	-	-
116 3420	-	100	-	0.05	0.05	0.05
116 3440	-	100	-	349.11	349.11	349.11
116 3450	-	100	-	-	-	-
116 TOTAL	-	0	-	349.16	349.16	349.16
OTHER PRODUCTION CHESTER G.T. (7,8,9)						
117 3401	-	0	-	-	-	-
117 3410	-	100	-	-	-	-
117 3420	-	100	-	-	-	-
117 3440	-	100	-	250,887.60	250,887.60	250,887.60
117 3450	-	100	-	(11,668.04)	(11,668.04)	(11,668.04)
117 TOTAL	-	0	-	239,219.56	239,219.56	239,219.56
OTHER PRODUCTION KEYSTONE DIESEL (D)						
118 3420	-	11.897	-	134.23	134.23	134.23
118 3440	-	12.044	-	4,456.87	4,456.87	4,456.87
118 3450	-	11.834	-	332.17	332.17	332.17
118 TOTAL	-	0	-	4,923.27	4,923.27	4,923.27
OTHER PRODUCTION FALL G.T. (1,2,3)						
119 3410	-	100	-	3,452.83	3,452.83	3,452.83
119 3420	-	100	-	52,194.55	52,194.55	52,194.55
119 3440	-	100	-	60,997.33	60,997.33	60,997.33
119 3450	-	100	-	108,749.12	108,749.12	108,749.12
119 TOTAL	-	0	-	225,393.83	225,393.83	225,393.83

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RC-8

DES ACCT.	ACCRAUL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS - ADJS ACCRUAL	1/1.95 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
OTHER PRODUCTION MOSER G.T. (1.2.3)						
120 3401	-	0	-	-	-	-
120 3410	-	100	-	76,604.93	76,604.93	76,604.93
120 3420	-	100	-	47,383.85	47,383.85	47,383.85
120 3440	-	100	-	59,418.69	59,418.69	59,418.69
120 3450	-	100	-	131,963.23	131,963.23	131,963.23
120 TOTAL	-	0	-	315,370.70	315,370.70	315,370.70
OTHER PRODUCTION CONEMAUGH DIESEL (D)						
121 3440	-	8.968	-	4,783.77	4,783.77	4,783.77
121 3450	-	8.762	-	152.84	152.84	152.84
121 TOTAL	-	0	-	4,936.61	4,936.61	4,936.61
OTHER PRODUCTION RICHMOND G.T. (81.91.92)						
123 3401	-	0	-	-	-	-
123 3410	448,163.13	28.603	64,094.05	20,376.11	84,470.16	84,470.16
123 3420	-	28.63	-	91,730.04	91,730.04	91,730.04
123 3440	-	28.787	-	916,538.36	916,538.36	916,538.36
123 3450	-	28.62	-	144,962.47	144,962.47	144,962.47
123 3460	8,199.66	28.572	1,171.40	40,356.62	41,528.02	41,528.02
123 TOTAL	456,362.79	28.602	65,265.45	1,213,963.60	1,279,229.05	1,279,229.05
OTHER PRODUCTION SALEM G.T. (3)						
126 3410	-	100	-	(22,200.37)	(22,200.37)	(22,200.37)
126 3420	(1,423.36)	66.724	(474.86)	102,029.52	101,554.66	101,554.66
126 3440	-	66.894	-	114,156.66	114,156.66	114,156.66
126 3450	-	66.72	-	19,864.00	19,864.00	19,864.00
126 3460	-	66.681	-	-	-	-
126 TOTAL	(1,423.36)	66.724	(474.86)	213,849.81	213,374.95	213,374.95
OTHER PRODUCTION CROYDON GT (11,12,21,22,31-2,41-2)						
129 3401	-	0	-	-	-	-
129 3410	-	24.761	-	143,991.74	143,991.74	143,991.74
129 3420	-	22.304	-	975,447.94	975,447.94	975,447.94
129 3440	-	22.404	-	3,381,339.49	3,381,339.49	3,381,339.49
129 3450	-	22.268	-	187,714.27	187,714.27	187,714.27
129 3460	-	22.233	-	113,767.85	113,767.85	113,767.85
129 TOTAL	-	0	-	4,802,261.29	4,802,261.29	4,802,261.29
OTHER PRODUCTION PORTABLE IN STATIONS						
364 3440	-	66.908	-	140,735.75	140,735.75	140,735.75
364 TOTAL	-	0	-	140,735.75	140,735.75	140,735.75
OTHER PRODUCTION TOTAL OF ALL STATIONS						
FUN. 3401	-	0	-	-	-	-
FUN. 3410	453,142.08	29.387	66,583.52	270,157.72	336,741.24	308,283.37
FUN. 3420	(1,423.36)	66.724	(474.86)	1,350,358.58	1,349,883.72	1,287,123.08
FUN. 3440	263.65	99.996	131.82	6,057,626.46	6,057,758.28	5,519,887.42
FUN. 3450	7,794.06	100	3,897.03	690,204.42	694,101.45	617,832.69
FUN. 3460	8,199.66	28.572	1,171.40	154,124.47	155,295.87	155,295.87
FUN. TOTAL	467,976.09	30.475	71,308.91	8,522,471.65	8,593,780.56	7,888,422.43

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RC-9

DES ACCT.	ACCRUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL R/D 891364		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1/1-95 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
<b>TRANSMISSION PLANT</b>						
601 3501	-	0	-	-	-	-
601 3502	-	0	-	-	-	-
601 3520	719,882.02	2	7,198.82	354,627.65	361,826.47	361,305.77
601 3530	35,969,057.38	2.222	399,616.23	5,788,698.68	6,188,314.91	6,179,409.43
601 3540	6,486,667.38	1.818	58,963.81	3,197,916.35	3,556,880.16	3,551,761.52
601 3550	2,280,460.26	3.226	36,783.82	28,223.33	65,007.15	64,913.60
601 3560	4,173,881.43	2.174	45,370.09	2,255,752.55	2,301,122.61	2,297,811.14
601 3570	-	2	-	164,153.57	164,153.57	163,917.31
601 3580	7,281,201.52	2.5	91,015.02	1,172,894.93	1,263,909.95	1,262,091.09
601 3590	324,509.71	3.333	5,407.95	39,117.72	44,825.67	44,761.16
601 TOTAL	57,235,659.70	2.252	644,355.74	13,301,684.78	13,946,040.52	13,925,971.05
<b>DISTRIBUTION PLANT</b>						
601 3601	-	0	-	-	-	-
601 3602	-	0	-	-	-	-
601 3610	1,865,535.53	2.941	27,432.70	1,669,812.29	1,697,244.99	1,694,802.52
601 3620	(28,752,934.47)	2.857	(410,735.67)	(4,458,672.41)	(4,075,936.74)	(4,027,720.63)
601 3640	5,569,745.79	2.174	60,543.11	1,995,312.68	5,055,855.82	5,048,580.04
601 3650	19,514,891.73	2.381	232,324.79	8,272,920.41	8,505,245.20	8,493,005.47
601 3660	(191,224.41)	2	(1912.24)	(171,497.02)	(169,584.78)	(163,584.41)
601 3670	5,997,567.15	1.818	54,517.89	6,861,138.34	6,915,656.23	6,905,704.04
601 3680	13,476,822.94	2.778	187,193.07	7,017,083.61	7,204,276.68	7,193,909.15
601 3691	2,865,370.70	2.703	38,725.49	1,126,577.88	1,165,303.37	1,163,626.41
601 3692	7,883,764.11	2.083	82,109.40	3,234,934.28	3,317,043.68	3,312,270.18
601 3700	6,662,256.71	3.226	107,462.20	6,183,200.14	6,290,662.31	6,281,609.58
601 3702	(653.56)	1.923	(6.28)	2,628.32	2,622.01	2,618.26
601 3710	(232,151.35)	3.333	(3,868.85)	11,849.83	7,980.98	7,969.50
601 3730	1,433,728.64	5	35,843.22	696,642.29	732,485.51	731,431.40
601 3731	937.07	11.111	52.06	18,608.51	18,660.57	18,633.72
601 3732	78,045.73	3.226	1,258.88	292,468.66	293,727.54	293,304.81
601 3733	101,827.01	6.25	3,182.09	145,898.10	149,080.19	148,865.65
601 TOTAL	36,273,526.32	2.283	414,121.89	59,159,244.77	59,573,366.66	59,487,635.80
<b>GENERAL PLANT</b>						
601 3891	-	0	-	-	-	-
601 3900	393,026.11	2.273	4,466.74	749,651.63	754,118.37	753,033.44
601 3911	95,551.21	4.762	2,275.07	151,495.34	153,770.41	153,549.12
601 3912	14,322.33	4.762	341.01	170,911.66	171,252.67	171,006.22
601 3913	1,138,904.30	12.5	71,181.52	642,791.57	713,973.09	712,945.63
601 3920	129,812.60	9.091	5,900.63	-	5,900.63	5,900.63
601 3930	-	1.167	-	8,785.81	8,785.81	8,773.16
601 3940	138,072.47	2.222	1,533.99	161,962.49	163,496.48	163,261.20
601 3951	616,211.37	3.125	9,628.30	525,996.83	535,625.13	534,854.32
601 3952	-	2.857	-	30,187.64	30,187.64	30,144.20
601 3953	-	2.041	-	9,788.84	9,788.84	9,774.75
601 3970	(68,488.00)	3.125	(1,070.12)	272,458.66	271,388.51	270,997.99
601 3980	-	3.704	-	46,545.08	46,545.08	46,478.10
601 3990	-	0	-	-	-	-
601 3991	-	0	-	-	-	(10,318,884.00)
601 TOTAL	2,457,412.39	7.671	94,257.14	2,770,575.55	2,864,832.69	(7,458,165.54)

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RC-10

DES ACCT.	ACCRUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL		CURRENT YEAR DEPRECIATION
	ADDITIONS & ADJUSTMENTS	R.L. RATE	ADDS + ADJS ACCRUAL	1/1-95 ACCRUAL	TOTAL CALC. ACCRUAL	
GENERAL PLANT						
601 3992		0	-	-	-	(1,121,700.00)
601 TOTAL		0	-	-	-	(1,121,700.00)
ELECTRIC	261,968,413.64	5.144	7,130,360.81	396,322,732.97	103,453,093.78	369,382,295.00

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: GAS  
 1/1/95-12/31/95

RC-11

DES ACCT.	ACCUMULATED ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL GAS95		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS + ADJS ACCRUAL	1/1/95 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
<b>INTANGIBLE PLANT</b>						
601 13020	-	0	-	-	-	-
601 TOTAL	-	0	-	-	-	-
<b>PRODUCTION PLANT</b>						
601 13050	-	7 025	-	39,853.63	39,853.63	43,899.91
601 13110	2,680.00	6.995	93.73	775,555.59	775,649.32	854,399.77
601 TOTAL	2,680.00	6.995	93.73	815,409.22	815,502.95	898,299.68
<b>STORAGE PLANT</b>						
601 13601	-	0	-	-	-	-
601 13610	17,184.97	18.349	1,576.64	396,878.94	398,155.58	438,910.15
601 13620	22,867.02	18.377	2,101.14	176,971.00	179,072.14	197,253.05
601 13630	-	18.838	-	16,167.34	16,167.34	17,808.79
601 13631	23,504.26	18.936	2,225.38	94,623.65	96,849.03	106,681.96
601 13632	32,073.87	19.026	3,051.19	(664.11)	2,387.08	2,629.43
601 13633	-	18.988	-	5,078.69	5,078.69	5,594.33
601 13635	114,327.08	18.968	10,842.78	168,828.16	179,670.94	197,912.61
601 TOTAL	209,957.20	18.858	19,797.13	857,883.67	877,680.80	966,790.35
<b>DISTRIBUTION PLANT</b>						
601 13741	-	0	-	-	-	-
601 13742	-	0	-	-	-	-
601 13750	2,071,221.37	2.222	23,044.63	127,484.49	150,529.12	165,812.11
601 13760	-	1.818	-	156,091.05	156,091.05	171,938.73
601 13761	25,416,288.65	1.818	231,034.06	5,188,657.73	5,419,691.79	5,969,944.57
601 13762	21,518.56	1.563	168.17	369,115.63	369,283.80	406,776.61
601 13763	16,335,942.60	1.887	154,129.62	2,857,983.85	3,012,113.47	3,317,928.61
601 13770	-	6.667	-	-	-	-
601 13780	310,174.95	2.222	3,446.04	290,963.81	291,109.88	324,300.86
601 13790	(5,955,542.75)	13.684	(407,478.23)	1,105,932.43	698,451.20	769,367.15
601 13791	-	5.054	-	80,982.00	80,982.00	89,203.98
601 13800	(1,218.85)	3.125	(19.04)	1,338.95	1,319.91	1,153.92
601 13801	(10,251,345.70)	3.125	(160,177.28)	1,859,573.68	1,699,396.40	1,871,933.44
601 13802	16,399,505.13	2.273	186,380.38	6,116,135.52	6,302,515.90	6,942,400.13
601 13810	1,761,013.83	2.564	22,576.20	741,226.53	763,802.73	841,350.42
601 13820	4,987,313.45	2.564	63,937.36	1,557,541.41	1,621,478.77	1,786,104.96
601 13840	-	4.348	-	33.41	33.41	36.80
601 13870	-	-	-	75,251.52	75,251.52	82,891.69
601 TOTAL	51,097,874.24	0.458	117,041.91	20,528,312.04	20,645,353.95	22,741,444.28
<b>GENERAL PLANT</b>						
601 13900	107,631.81	2.5	1,345.40	94,561.31	95,906.71	105,643.97
601 13940	27,181.10	3.333	452.97	10,050.49	10,050.46	11,569.86
601 13950	837,896.24	2.5	10,473.70	29,990.40	40,464.10	44,572.36
601 13980	-	4.167	-	8.93	8.93	9.83
601 13990	(26,796.52)	2.5	(334.96)	388.22	53.26	58.67
601 TOTAL	945,912.63	2.524	11,937.11	134,999.35	146,936.46	161,854.69
<b>GAS</b>						
	52,256,424.07	0.57	148,869.88	22,336,642.28	22,485,474.16	24,768,389.00

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1/1/95-12/31/95

RC-12

DES ACCT.	ACCRUAL - ADDITIONS AND ADJUSTMENT			DEPRECIATION ACCRUAL RID891364		
	ADDITIONS & ADJUSTMENTS	R/L RATE	ADDS - ADJS ACCRUAL	1/1/95 ACCRUAL	TOTAL CALC. ACCRUAL	CURRENT YEAR DEPRECIATION
<b>GENERAL PLANT</b>						
601 43010	-	0	-	-	-	-
601 43030	-	0	-	-	-	-
601 43890	-	0	-	-	-	-
601 43891	-	0	-	-	-	-
601 43892	-	0	-	-	-	-
601 43900	30,685,092.90	2.703	414,709.03	2,967,811.61	3,382,550.64	3,520,663.18
601 43911	163,856.97	1.762	3,901.43	173,502.30	177,403.73	184,647.38
601 43912	2,234,774.28	4.762	53,209.98	641,469.33	694,679.31	723,043.68
601 43913	-	12.5	-	202,151.60	202,151.60	210,405.63
601 43930	(57,618.97)	3.03	(872.93)	63,918.87	63,045.94	65,620.16
601 43941	25,009.93	4.762	395.49	25,630.18	26,225.67	27,296.49
601 43942	109,826.22	4.762	2,614.96	341,933.29	344,548.25	358,616.46
601 43962	-	9.091	-	-	-	-
601 43970	3,087,280.67	3.125	48,238.76	142,866.60	191,105.36	198,908.36
601 43981	21,021.94	4.167	437.99	53,742.43	54,180.42	56,392.66
601 43982	-	4.167	-	786.01	786.01	818.10
601 43991	8,702,608.78	0	-	-	-	-436,041.00
601 TOTAL	44,971,852.72	2.325	522,834.71	-4,613,842.22	5,136,676.93	5,782,453.00
<b>COMMON</b>						
	44,971,852.72	2.325	522,834.71	-4,613,842.22	5,136,676.93	5,782,453.00
<b>TRANSPORTATION</b>						
601 53920	10,126,393.74	9.091	460,295.23	1,160,497.44	1,920,792.67	1,875,154.44
601 53943	692,342.84	4.762	16,484.68	280,632.14	297,116.82	290,057.30
601 53961	-	9.091	-	2,449.16	2,449.16	2,391.26
601 TOTAL	10,818,736.58	8.814	476,779.91	1,743,579.04	2,220,358.95	2,167,603.00
<b>TRANSPORT</b>						
	10,818,736.58	8.814	476,779.91	1,743,579.04	2,220,358.95	2,167,603.00

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RD-1

DES ACCT.	RESERVE							BALANCE 12/31-95
	BALANCE 1/1-95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	
INTANGIBLE PLANT								
66 3031	-	-	-	-	-	-	-	-
66 TOTAL	-	-	-	-	-	-	-	-
INTANGIBLE PLANT								
68 3030	-	-	-	-	-	-	-	-
68 TOTAL	-	-	-	-	-	-	-	-
INTANGIBLE PLANT								
99 3030	-	-	-	-	-	-	-	-
99 TOTAL	-	-	-	-	-	-	-	-
INTANGIBLE PLANT								
601 3020	-	-	-	-	-	-	-	-
601 TOTAL	-	-	-	-	-	-	-	-
INTANGIBLE PLANT								
FUN. 3020	-	-	-	-	-	-	-	-
FUN. 3030	-	-	-	-	-	-	-	-
FUN. 3031	-	-	-	-	-	-	-	-
FUN. TOTAL	-	-	-	-	-	-	-	-
STEAM PRODUCTION								
1 3101	-	-	-	-	-	-	-	-
1 3110	7,344,944.32	(344,611.97)	-	-	-	-	-	7,000,332.35
1 3120	19,475,009.80	806,541.73	-	-	-	-	-	20,281,551.53
1 3140	8,657,353.60	-	6,266.48	1,078.61	38,162.40	-	-	8,611,003.33
1 3150	5,699,364.46	284,135.10	1,058.23	182.15	6,444.52	-	-	5,976,178.96
1 3160	658,820.31	49,238.46	173.77	29.91	1,058.30	-	-	706,856.61
1 TOTAL	41,835,492.49	795,303.32	7,498.48	1,290.67	45,665.22	-	-	42,578,922.78
STEAM PRODUCTION								
6 3101	-	-	-	-	-	-	-	-
6 3102	-	-	-	-	-	-	-	-
6 3110	44,270,527.92	1,907,919.09	2,561.27	440.86	15,597.92	-	-	46,160,728.68
6 3120	132,752,185.11	9,236,053.46	125,466.73	21,595.87	764,083.20	-	-	141,120,284.51
6 3140	34,124,153.43	2,686,256.02	437,085.39	75,233.01	2,661,818.08	-	-	33,786,738.99
6 3150	18,223,051.81	563,741.67	-	-	-	-	-	18,786,793.48
6 3160	2,859,336.93	137,754.52	-	-	-	-	-	2,997,091.45
6 TOTAL	232,229,255.20	14,531,724.76	565,113.39	97,269.74	3,441,499.20	-	-	242,851,637.11
STEAM PRODUCTION								
9 3101	-	-	-	-	-	-	-	-
9 3110	16,335,129.11	(5,929.41)	-	-	-	-	-	16,329,199.70
9 3120	25,857,682.85	531,598.38	22,984.03	3,956.11	139,971.08	-	-	26,330,282.23
9 3140	11,618,195.22	14,262.49	-	-	-	-	-	11,632,457.71
9 3150	10,251,302.07	1,226.85	-	-	-	-	-	10,252,528.92
9 3160	2,055,998.75	53,841.69	-	-	-	-	-	2,109,840.44
9 TOTAL	66,118,308.00	595,000.00	22,984.03	3,956.11	139,971.08	-	-	66,551,309.00

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1-95-12/31-95

RD-2

DES ACCT.	RESERVE						BALANCE 12/31 95
	BALANCE 1/1 95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS GAINS/LOSSES	
RICHMOND (9)							
10 3120	256,994.76	-	-	-	-	-	256,994.76
10 TOTAL	256,994.76	-	-	-	-	-	256,994.76
STEAM PRODUCTION CONEMAUGH (1,2)							
15 3101	-	-	-	-	-	-	-
15 3110	7,412,597.92	845,575.68	36.30	6.25	221.07	-	8,257,922.48
15 3120	25,380,077.82	7,703,518.85	4,281.87	737.02	26,076.23	-	33,053,975.59
15 3140	11,431,017.31	943,186.08	3,829.04	659.07	23,318.59	-	12,317,714.83
15 3150	2,713,649.91	142,977.58	-	-	-	-	2,856,627.49
15 3160	776,925.36	22,453.86	61.61	10.60	375.21	-	798,953.00
15 TOTAL	47,714,268.32	9,657,712.05	8,208.82	1,412.94	49,991.10	-	57,315,193.39
STEAM PRODUCTION KEYSTONE (1,2)							
17 3101	-	-	-	-	-	-	-
17 3110	7,772,835.33	819,590.50	1,742.84	299.99	10,613.74	-	8,580,369.24
17 3120	27,226,461.31	3,675,287.17	24,635.89	4,240.43	150,030.82	-	30,731,322.20
17 3140	9,881,099.01	1,308,282.23	33,142.84	5,704.69	204,837.42	-	10,960,105.67
17 3150	2,513,915.71	141,801.21	242.90	41.81	1,479.25	-	2,651,036.58
17 3160	91,642.27	68,560.99	1,528.10	263.07	9,307.85	-	149,630.08
17 TOTAL	47,485,953.63	6,013,522.10	61,292.87	10,549.99	373,269.08	-	53,075,463.77
STEAM PRODUCTION EDDYSTONE 3							
71 3120	28,514,095.09	1,601,194.03	-	-	-	-	30,115,289.12
71 3140	9,861,767.71	832,667.69	51,451.08	8,855.98	313,333.33	-	10,338,506.97
71 3150	1,290,261.69	67,155.65	-	-	-	-	1,357,417.34
71 TOTAL	39,666,124.49	2,501,017.37	51,451.08	8,855.98	313,333.33	-	41,811,213.43
STEAM PRODUCTION EDDYSTONE 4							
72 3120	27,488,507.75	1,608,106.77	-	-	-	-	29,096,614.52
72 3140	9,655,926.29	793,564.89	-	-	-	-	10,449,491.18
72 3150	1,754,903.96	31,294.84	-	-	-	-	1,786,198.80
72 TOTAL	38,899,338.00	2,432,966.50	-	-	-	-	41,332,304.50
STEAM PRODUCTION EDDYSTONE CF							
73 3110	27,885,643.31	1,588,639.61	-	-	-	-	29,474,282.92
73 3120	22,944,624.98	2,110,493.54	2,452.08	422.07	14,933.00	-	25,338,155.51
73 3140	5,638,511.53	309,151.51	-	-	-	-	5,947,663.04
73 3150	12,072,420.60	681,854.29	-	-	-	-	12,754,274.89
73 3160	1,734,307.25	245,931.74	-	-	-	-	1,980,238.99
73 TOTAL	70,275,507.67	5,236,070.69	2,452.08	422.07	14,933.00	-	75,491,615.35
STEAM PRODUCTION CROMBY 1-COAL UNIT							
81 3110	12,968,110.88	577,980.83	-	-	-	-	13,546,091.71
81 3120	46,730,356.84	2,393,576.80	197,797.03	34,015.67	1,204,569.43	-	47,755,612.85
81 3140	6,561,391.16	388,102.03	51,563.29	8,875.30	314,016.65	-	6,992,788.55
81 3150	5,555,476.50	213,062.89	2,199.03	378.50	13,391.98	-	5,753,326.88
81 3160	533,185.45	27,210.26	-	-	-	-	560,395.71
81 TOTAL	72,348,520.83	3,599,932.81	251,559.35	43,299.47	1,531,978.06	-	74,208,215.70

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RD-3

DES ACCT.	RESERVE							BALANCE 12/31/95
	BALANCE 1/1/95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	
STEAM PRODUCTION CROMBY 2- OIL UNIT								
82 3110	75,537.51	-	-	-	-	-	-	75,537.51
82 3120	19,261,729.38	563,053.34	-	-	-	-	-	19,824,782.72
82 3140	10,698,000.60	70,836.06	-	-	-	-	-	10,768,836.66
82 3150	2,223,090.31	1,041.45	-	-	-	-	-	2,224,131.76
82 3160	420,002.30	5,069.15	-	-	-	-	-	425,071.45
82 TOTAL	32,678,360.10	640,000.00	-	-	-	-	-	33,318,360.10
STEAM PRODUCTION CROMBY CF								
83 3101	-	-	-	-	-	-	-	-
83 3110	16,862,292.04	271,798.76	895.12	154.07	5,451.17	-	-	17,127,898.58
83 3120	3,187,249.23	280,332.08	449.49	77.37	2,737.39	-	-	3,464,171.80
83 3140	787,795.62	41,676.37	-	-	-	-	-	829,471.99
83 3150	1,627,306.72	110,734.01	-	-	-	-	-	1,738,040.73
83 3160	1,122,450.66	116,107.41	7,436.11	1,279.94	45,285.39	-	-	1,187,116.51
83 TOTAL	23,587,094.27	820,648.63	8,780.72	1,511.38	53,473.95	-	-	24,346,999.61
STEAM PRODUCTION ALLIED CHEMICAL								
305 3110	63,040.27	4,407.54	-	-	-	-	-	67,447.81
305 3150	127,560.12	6,413.52	-	-	-	-	-	133,973.64
305 TOTAL	190,600.39	10,821.06	-	-	-	-	-	201,421.45
STEAM PRODUCTION ESSEX CHEMICAL								
306 3110	516,093.94	55,248.31	-	-	-	-	-	571,342.25
306 3150	646,851.31	10,172.07	-	-	-	-	-	657,023.38
306 TOTAL	1,162,945.25	65,420.38	-	-	-	-	-	1,228,365.63
STEAM PRODUCTION TOOLS + WORK EQUIPMENT								
372 3120	706,779.67	20,678.83	7,438.02	1,280.26	45,297.00	-	-	676,003.74
372 TOTAL	706,779.67	20,678.83	7,438.02	1,280.26	45,297.00	-	-	676,003.74
STEAM PRODUCTION SAMAC								
503 3150	6,857,131.91	(15,524.12)	1,038,942.87	178,827.31	6,327,086.09	-	-	(345,593.86)
503 TOTAL	6,857,131.91	(15,524.12)	1,038,942.87	178,827.31	6,327,086.09	-	-	(345,593.86)
STEAM PRODUCTION TOTAL OF ALL STATIONS								
FUN. 3101	-	-	-	-	-	-	-	-
FUN. 3102	-	-	-	-	-	-	-	-
FUN. 3110	111,506,752.55	5,720,618.94	5,235.53	901.17	31,883.90	-	-	117,191,153.23
FUN. 3120	379,781,754.59	30,830,434.98	385,505.44	66,354.80	2,347,698.15	-	-	407,945,311.08
FUN. 3140	118,915,211.48	7,387,985.37	583,338.12	100,406.66	3,552,486.47	-	-	122,267,778.92
FUN. 3150	71,556,287.08	2,240,087.01	1,042,443.03	179,429.77	6,348,401.84	-	-	66,584,958.99
FUN. 3160	10,252,669.28	726,168.08	9,199.89	1,583.52	56,026.75	-	-	10,915,194.24
FUN.TOTAL	722,012,674.98	46,905,294.38	2,025,721.71	348,675.92	12,336,497.11	-	-	754,904,426.16
NUCLEAR PRODUCTION MERRILL CREEK								
2 3201	-	-	-	-	-	-	-	-
2 3210	85,113.12	23,452.29	-	-	-	-	-	108,565.41
2 3250	-	59.65	-	-	-	-	-	59.65
2 TOTAL	85,113.12	23,511.94	-	-	-	-	-	108,625.06

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RD-1

DES ACCT.	RESERVE							BALANCE 12-31-95
	BALANCE 1-1-95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	
NUCLEAR PRODUCTION BRADSHAW RESERVOIR								
4 3201	-	-	-	-	-	-	-	-
4 3202	-	-	-	-	-	-	-	-
4 3210	6,291,176.04	2,511,626.60	69,707.72	205,399.93	6,838,594.58	-	-	2,099,900.27
4 TOTAL	6,291,176.04	2,511,626.60	69,707.72	205,399.93	6,838,594.58	-	-	2,099,900.27
NUCLEAR PRODUCTION SALEM								
61 3210	22,666,008.24	1,745,800.35	326,106.66	-	353,975.00	-	-	23,731,726.93
61 3220	72,330,782.21	6,245,016.51	502,825.83	-	545,796.18	-	-	77,527,176.71
61 3230	17,196,131.60	1,778,065.57	-	-	-	-	-	18,974,197.17
61 3240	24,033,519.68	2,198,254.98	(85,155.19)	-	(92,432.36)	-	-	26,409,362.21
61 3250	3,787,046.83	190,849.85	-	-	-	-	-	3,977,896.68
61 TOTAL	140,013,488.56	12,157,987.26	743,777.30	-	807,338.82	-	-	150,620,359.70
NUCLEAR PRODUCTION SALEM								
62 3210	20,417,193.37	1,944,350.85	48,274.69	-	687,000.00	-	-	21,626,269.53
62 3220	72,432,582.40	6,948,978.94	347,008.36	-	4,938,296.90	-	-	74,096,256.08
62 3230	141,306.41	2,233,335.81	67,426.29	-	959,547.63	-	-	1,065,055.48
62 3240	24,824,739.37	2,468,402.55	156,747.44	-	2,230,682.31	-	-	24,905,712.17
62 3250	2,505,809.52	(141,683.71)	-	-	-	-	-	2,647,493.23
62 TOTAL	120,039,018.25	13,736,751.86	619,456.78	-	8,815,526.84	-	-	124,340,786.49
NUCLEAR PRODUCTION SALEM CF								
63 3201	-	-	-	-	-	-	-	-
63 3210	48,180,437.77	3,331,757.96	(124,869.63)	1,509.80	89,784.63	-	-	51,548,790.53
63 3220	21,057,387.89	1,648,865.97	(197,489.12)	2,387.85	142,000.00	-	-	22,764,130.83
63 3230	17,113,479.92	1,212,669.92	(57,021.51)	689.45	41,000.00	-	-	18,342,860.80
63 3240	14,863,431.99	3,129,442.88	(160,145.46)	1,936.33	115,148.90	-	-	18,039,807.76
63 3250	5,927,790.37	856,796.53	(11,008.13)	133.10	7,915.14	-	-	6,787,812.99
63 TOTAL	107,142,527.94	10,179,533.26	(550,533.85)	6,656.53	395,848.67	-	-	117,483,402.91
NUCLEAR PRODUCTION PEACH BOTTOM 2+3								
66 3201	-	-	-	-	-	-	-	-
66 3202	-	-	-	-	-	-	-	-
66 3210	65,080,919.06	3,999,174.51	(18.22)	(0.75)	(0.48)	-	-	69,080,111.52
66 3220	135,352,195.33	14,291,521.25	224,375.83	9,206.22	5,912.48	-	-	149,122,634.49
66 3230	37,318,231.36	3,856,265.54	-	-	-	-	-	41,174,496.90
66 3240	22,951,551.13	1,688,473.59	(0.38)	-	(0.01)	-	-	24,640,025.11
66 3250	10,907,111.71	1,324,372.42	-	-	-	-	-	12,231,514.13
66 TOTAL	271,610,038.59	25,159,807.31	224,357.23	9,205.47	5,911.99	-	-	296,548,782.15
NUCLEAR PRODUCTION LIMERICK #1								
91 3210	107,990,318.83	12,496,839.66	-	-	-	-	-	120,487,158.49
91 3220	317,905,423.27	46,286,386.02	337,107.10	1,001,902.84	26,370,740.90	-	-	391,227,345.93
91 3230	61,460,729.82	6,697,398.14	-	-	-	-	-	68,158,127.96
91 3240	68,616,618.96	7,910,072.24	(483.77)	(1,137.78)	37,843.37	-	-	76,487,893.82
91 3250	25,565,880.89	2,896,845.94	(920.25)	(2,735.05)	71,988.40	-	-	28,388,923.63
91 TOTAL	581,538,971.77	76,287,542.00	335,703.08	997,730.01	26,260,909.13	-	-	684,749,149.83

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RD-5

DES ACCT.	RESERVE						BALANCE 12/31/95
	BALANCE 1/1/95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
NUCLEAR PRODUCTION LIMERICK #2							
92 3210	49,899,902.63	11,281,316.08	-	-	-	-	61,181,218.71
92 3220	229,333,257.94	19,485,211.92	630,049.49	-	231,315.84	-	277,957,101.53
92 3230	51,779,670.33	7,575,609.92	-	-	-	-	59,355,280.25
92 3240	37,503,747.21	7,930,940.69	-	-	-	-	45,434,687.90
92 3250	13,304,580.40	2,227,054.39	183,404.62	-	67,335.02	-	15,380,895.15
92 TOTAL	381,821,158.51	78,500,133.00	813,454.11	-	298,650.86	-	459,209,186.54
NUCLEAR PRODUCTION LIMERICK 100% COM							
99 3201	-	-	-	-	-	-	-
99 3202	-	-	-	-	-	-	-
99 3210	96,767,347.14	12,554,975.15	143,958.80	6,205.51	1,015,861.39	-	108,168,707.61
99 3220	82,277,136.09	10,875,712.84	12,631.25	544.49	89,133.83	-	93,051,628.34
99 3230	8,558,189.15	869,064.49	-	-	-	-	9,427,253.64
99 3240	38,118,239.02	4,229,752.97	-	-	-	-	42,347,991.99
99 3250	20,031,131.07	2,619,375.95	-	-	-	-	22,650,507.02
99 TOTAL	245,752,042.47	31,448,881.40	156,590.05	6,750.00	1,104,995.22	-	275,646,088.60
NUCLEAR PRODUCTION CHESTERBROOK							
301 3210	184,062.35	44,506.93	-	-	-	-	228,569.28
301 3250	176,979.51	10,090.49	-	-	-	-	217,070.00
301 TOTAL	361,041.86	54,597.42	-	-	-	-	445,639.28
NUCLEAR PRODUCTION NUCLEAR EOP/NC							
307 3210	171,747.82	49,414.81	-	-	-	-	221,162.63
307 3250	30,136.63	12,053.18	-	-	-	-	42,189.81
307 TOTAL	201,884.45	61,467.99	-	-	-	-	263,352.44
NUCLEAR PRODUCTION NE COAL STORAGE							
320 3250	4,787.61	6,005.69	-	-	-	-	10,793.30
320 TOTAL	4,787.61	6,005.69	-	-	-	-	10,793.30
NUCLEAR PRODUCTION OREGON SHOP-NUCLEAR TOOLS							
331 3250	21,144.66	6,171.55	-	-	-	-	27,316.21
331 TOTAL	21,144.66	6,171.55	-	-	-	-	27,316.21
NUCLEAR PRODUCTION PEACH BOTTOM TRAINING CENTER							
363 3210	52,499.87	21,969.32	-	-	-	-	74,469.19
363 3250	1,239.36	353.96	-	-	-	-	1,593.32
363 TOTAL	53,739.23	22,323.28	-	-	-	-	76,062.51
NUCLEAR PRODUCTION NUCLEAR INFORMATION CENTER							
365 3201	-	-	-	-	-	-	-
365 3210	75,277.74	14,758.87	-	-	-	-	90,036.61
365 3250	52,789.59	15,215.40	-	-	-	-	68,004.99
365 TOTAL	128,067.33	29,974.27	-	-	-	-	158,041.60
NUCLEAR PRODUCTION NUCLEAR TRAINING CENTER							
385 3201	-	-	-	-	-	-	-
385 3210	668,451.27	128,687.94	-	-	-	-	797,139.21
385 3250	119,768.50	26,025.65	-	-	-	-	145,794.15
385 TOTAL	788,219.77	154,713.59	-	-	-	-	942,933.36

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RD-6

DES ACCT:	RESERVE						BALANCE 12/31/95
	BALANCE 1/1/95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
NUCLEAR PRODUCTION	TOTAL OF ALL STATIONS						
FUN. 3201	-	-	-	-	-	-	-
FUN. 3202	-	-	-	-	-	-	-
FUN. 3210	418,530,455.25	50,148,631.32	463,160.02	213,114.49	8,985,215.12	-	459,443,825.92
FUN. 3220	930,688,765.13	135,781,693.45	1,856,508.74	1,014,041.40	(20,418,285.67)	-	1,086,046,276.91
FUN. 3230	193,285,125.77	24,222,409.39	10,404.78	689.45	1,000,547.63	-	216,497,272.20
FUN. 3240	230,911,847.36	29,555,339.90	(89,037.36)	498.55	2,291,242.21	-	258,265,480.96
FUN. 3250	82,436,226.65	10,362,954.36	171,476.24	(2,601.95)	147,238.56	-	92,477,864.26
FUN.TOTAL	1,855,852,420.16	250,071,028.42	2,112,512.42	1,225,741.94	(7,994,042.15)	-	2,112,730,720.25
HYDRAULIC PRODUCTION	MIDDY RUN (1.2,3,4,5,6,7,8)						
19 3301	-	-	-	-	-	-	-
19 3302	-	-	-	-	-	-	-
19 3304	-	-	-	-	-	-	-
19 3311	5,234,022.46	391,777.96	-	-	-	-	5,625,800.42
19 3312	53,212.40	4,097.50	-	-	-	-	57,309.90
19 3313	1,529,440.51	176,580.92	-	-	-	-	1,706,021.43
19 3321	12,873,158.78	1,104,286.00	-	-	-	-	13,977,444.78
19 3323	322,775.46	28,875.86	-	-	-	-	351,651.32
19 3330	11,273,549.70	911,218.70	-	-	-	-	12,184,768.40
19 3340	4,641,021.11	299,435.72	2,002.42	-	196,144.20	-	4,742,310.21
19 3351	1,064,596.99	48,267.20	265.30	-	25,986.65	-	1,086,712.24
19 3353	90,576.92	3,880.04	-	-	-	-	94,456.96
19 3360	646,175.31	18,288.56	-	-	-	-	664,463.87
19 TOTAL	37,728,529.64	2,986,808.46	2,267.72	-	222,130.85	-	40,490,939.53
OTHER PRODUCTION	SOUTHWARK G.T.(3,4,5,6)						
104 3401	-	-	-	-	-	-	-
104 3410	61,060.43	14,412.56	-	-	-	-	75,472.99
104 3420	350,614.21	12,654.78	-	-	-	-	363,268.99
104 3440	5,333,341.21	272,406.14	-	-	-	-	5,605,747.35
104 3450	962,163.44	38,626.52	-	-	-	-	1,000,789.96
104 TOTAL	6,707,179.29	338,100.00	-	-	-	-	7,045,279.29
OTHER PRODUCTION	EDDYSTONE G.T. (10,20,30, 40)						
106 3401	-	-	-	-	-	-	-
106 3410	179,205.40	6,761.07	-	-	-	-	185,966.47
106 3420	589,462.23	322.97	-	-	-	-	589,785.20
106 3440	6,695,677.25	86,206.78	-	-	-	-	6,781,884.03
106 3450	703,870.82	(6,760.92)	-	-	-	-	697,109.90
106 TOTAL	8,168,215.70	86,529.90	-	-	-	-	8,254,745.60
OTHER PRODUCTION	CROMBY DIESEL (D)						
107 3420	489,200.96	5,700.00	-	-	-	-	494,900.96
107 3440	288,254.64	-	-	-	-	-	288,254.64
107 3450	18,768.32	-	-	-	-	-	18,768.32
107 3460	2,030.61	-	-	-	-	-	2,030.61
107 TOTAL	798,254.53	5,700.00	-	-	-	-	803,954.53

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RD-7

DES ACCT.	RESERVE							BALANCE 12/31/95
	BALANCE 1/1/95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS-LOSSES	
OTHER PRODUCTION		DELAWARE DIESEL (D)						
109 3401	-	-	-	-	-	-	-	-
109 3420	6,949.66	-	-	-	-	-	-	6,949.66
109 3440	262,705.87	-	9.03	11.21	2,626.40	-	-	260,081.65
109 3450	23,084.75	3,897.03	-	-	-	-	-	26,981.78
109 3460	1,920.58	-	-	-	-	-	-	1,920.58
109 TOTAL	294,660.86	3,897.03	9.03	11.21	2,626.40	-	-	295,933.67
OTHER PRODUCTION		SCHUYLKILL DIESEL (D)						
113 3420	5,821.85	-	-	-	-	-	-	5,821.85
113 3440	252,121.49	-	-	-	-	-	-	252,121.49
113 3450	31,526.37	-	-	-	-	-	-	31,526.37
113 3460	1,906.85	-	-	-	-	-	-	1,906.85
113 TOTAL	291,376.56	-	-	-	-	-	-	291,376.56
OTHER PRODUCTION		DELAWARE G.T. (9,10,11,12)						
115 3401	-	-	-	-	-	-	-	-
115 3410	95,262.98	790.45	-	-	-	-	-	96,053.43
115 3420	433,232.23	0.01	-	-	-	-	-	433,232.24
115 3440	5,629,038.47	227,610.57	-	-	-	-	-	5,856,649.04
115 3450	1,500,577.96	-	-	-	-	-	-	1,500,577.96
115 TOTAL	7,658,111.64	228,401.03	-	-	-	-	-	7,886,512.67
OTHER PRODUCTION		SCHUYLKILL G.T. (10)						
116 3401	-	-	-	-	-	-	-	-
116 3410	109,162.36	-	-	-	-	-	-	109,162.36
116 3420	367,307.52	0.05	-	-	-	-	-	367,307.57
116 3440	1,637,671.33	319.41	-	-	-	-	-	1,638,020.74
116 3450	446,228.62	-	-	-	-	-	-	446,228.62
116 TOTAL	2,560,369.83	349.46	-	-	-	-	-	2,560,719.29
OTHER PRODUCTION		CHESTER G.T. (7,8,9)						
117 3401	-	-	-	-	-	-	-	-
117 3410	87,338.19	-	-	-	-	-	-	87,338.19
117 3420	492,995.77	-	-	-	-	-	-	492,995.77
117 3440	4,151,756.26	250,887.60	-	-	-	-	-	4,402,643.86
117 3450	1,133,441.97	11,668.04	-	-	-	-	-	1,145,110.01
117 TOTAL	5,865,532.19	239,219.56	-	-	-	-	-	6,104,751.75
OTHER PRODUCTION		KEYSTONE DIESEL (D)						
118 3420	7,751.39	134.23	-	-	-	-	-	7,885.62
118 3440	152,354.21	4,456.87	-	-	-	-	-	156,811.08
118 3450	16,066.25	332.17	-	-	-	-	-	16,398.42
118 TOTAL	176,171.85	492.27	-	-	-	-	-	181,095.12
OTHER PRODUCTION		FALLS G.T. (1,2,3)						
119 3410	134,255.36	3,452.83	-	-	-	-	-	137,708.19
119 3420	359,554.34	52,194.55	-	-	-	-	-	411,748.89
119 3440	4,386,032.73	60,997.33	-	-	-	-	-	4,447,030.06
119 3450	779,001.51	108,749.12	-	-	-	-	-	887,750.63
119 TOTAL	5,658,843.97	225,393.83	-	-	-	-	-	5,884,237.80

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RD-8

DES ACCT.	RESERVE						BALANCE 12/31/95
	BALANCE 1/1/95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	
OTHER PRODUCTION	MOSEB G.T. (1,2,3)						
120 3401	-	-	-	-	-	-	-
120 3410	244,909.51	76,604.93	-	-	-	-	321,514.44
120 3420	275,070.87	47,383.85	-	-	-	-	322,454.72
120 3440	4,312,874.98	59,418.69	-	-	-	-	4,372,293.67
120 3450	924,354.31	131,963.23	-	-	-	-	1,056,317.54
120 TOTAL	5,757,209.67	315,370.70	-	-	-	-	6,072,580.37
OTHER PRODUCTION	CONEMAUGH DIESEL (D)						
121 3440	144,928.70	4,783.77	-	-	-	-	149,712.47
121 3450	3,948.73	152.84	-	-	-	-	4,101.57
121 TOTAL	148,877.43	4,936.61	-	-	-	-	153,814.04
OTHER PRODUCTION	RICHMOND G.T. (81,91,92)						
123 3401	-	-	-	-	-	-	-
123 3410	27,651.55	84,470.16	-	-	-	-	112,121.71
123 3420	594,642.79	91,730.01	26.41	32.81	7,684.96	-	678,694.27
123 3440	12,912,269.42	916,538.36	25,682.87	31,897.29	7,471,934.08	-	6,363,088.12
123 3450	1,839,836.10	144,962.47	1,593.19	1,978.69	463,507.50	-	1,521,676.57
123 3460	66,921.60	41,528.02	-	-	-	-	108,449.62
123 TOTAL	15,441,321.46	1,279,229.05	27,302.47	33,908.79	7,943,126.54	-	8,784,030.29
OTHER PRODUCTION	SALEM G.T. (3)						
126 3410	22,200.37	(22,200.37)	-	-	-	-	-
126 3420	279,399.01	101,554.66	-	-	-	-	380,953.67
126 3440	1,404,432.11	114,156.66	-	-	-	-	1,518,588.77
126 3450	428,746.79	19,864.00	-	-	-	-	448,610.79
126 3460	29,580.22	-	-	-	-	-	29,580.22
126 TOTAL	2,164,358.50	213,374.95	-	-	-	-	2,377,733.45
OTHER PRODUCTION	CROYDON GT(11,12,21,22,31-2,41-2)						
129 3401	-	-	-	-	-	-	-
129 3410	2,946,779.52	143,991.74	-	-	-	-	3,090,771.26
129 3420	14,652,311.77	975,447.91	-	-	-	-	15,627,759.71
129 3440	31,395,659.63	3,381,339.49	-	-	-	-	34,776,999.12
129 3450	2,856,370.60	187,714.27	-	-	-	-	3,044,084.87
129 3460	1,679,696.44	113,767.85	-	-	-	-	1,793,464.29
129 TOTAL	53,530,817.96	4,802,261.29	-	-	-	-	58,333,079.25
OTHER PRODUCTION	PORTABLE IN STATION						
364 3440	2,834,665.11	140,735.75	-	-	-	-	2,975,400.86
364 TOTAL	2,834,665.11	140,735.75	-	-	-	-	2,975,400.86
OTHER PRODUCTION	TOTAL OF ALL STATION						
FUN. 3401	-	-	-	-	-	-	-
FUN. 3410	3,907,825.67	308,283.37	-	-	-	-	4,216,109.04
FUN. 3420	18,904,314.60	1,287,123.08	26.41	32.81	7,684.96	-	20,183,759.12
FUN. 3440	81,793,783.41	5,519,887.42	25,691.90	31,908.50	7,474,560.48	-	79,845,326.95
FUN. 3450	11,667,986.57	617,832.69	1,593.19	1,978.69	463,507.50	-	11,822,697.26
FUN. 3460	1,782,056.30	155,295.87	-	-	-	-	1,937,352.17
FUN. TOTAL	118,055,966.55	7,888,422.43	27,311.50	33,920.00	7,945,752.94	-	118,005,244.54

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1-95-12/31/95

RD-9

DES ACCT.	RESERVE							BALANCE 12/31/95
	BALANCE 1/1/95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	
<b>TRANSMISSION PLANT</b>								
601 3501	-	-	-	-	-	-	-	-
601 3502	-	-	-	-	-	-	-	-
601 3520	10,293,533.27	361,305.77	(48,688.54)	(4,556.16)	15,120.00	18,072.00	-	10,731,923.42
601 3530	112,180,971.97	6,179,409.43	-	-	(42,126.16)	-	-	118,102,507.56
601 3540	85,559,712.86	3,551,761.52	-	-	(84,802.47)	2,375,133.00	-	91,571,409.85
601 3550	170,939.75	64,913.60	-	-	-	-	-	235,853.35
601 3560	44,743,451.26	2,297,811.14	-	-	(32,496.33)	1,375,246.00	-	48,149,004.73
601 3570	3,059,931.20	163,917.34	-	-	-	-	-	3,223,851.54
601 3580	29,706,762.29	1,262,091.09	(373,649.50)	(34,965.25)	116,035.12	-	-	31,191,502.51
601 3590	1,357,463.76	44,761.16	-	-	-	227,578.00	-	1,629,802.92
601 TOTAL	287,072,769.36	13,925,971.05	(422,338.04)	(39,521.11)	(28,269.84)	1,026,029.00	-	305,435,855.88
<b>DISTRIBUTION PLANT</b>								
601 3601	-	-	-	-	-	-	-	-
601 3602	-	-	-	-	-	-	-	-
601 3610	21,616,792.70	1,694,802.52	12,762.52	(113.12)	13,433.19	-	-	23,285,286.39
601 3620	213,976,908.66	14,027,720.63	515,556.62	(4,569.44)	542,649.32	-	-	226,941,853.91
601 3640	63,222,601.57	5,048,580.04	595,466.52	(5,277.69)	626,758.51	-	-	67,043,678.89
601 3650	107,773,073.59	8,493,005.47	842,778.21	(7,469.65)	887,066.51	-	-	114,528,761.69
601 3660	79,216,459.14	4,163,581.41	126,270.91	(1,119.15)	132,906.50	-	-	83,119,746.99
601 3670	102,649,408.58	6,905,704.04	763,679.60	(6,768.59)	803,811.24	-	-	107,980,853.19
601 3680	72,231,967.59	7,193,909.15	166,285.23	(1,473.80)	175,023.59	-	-	79,089,091.12
601 3691	23,873,207.87	1,163,626.41	38,690.44	(342.92)	40,723.63	-	-	24,957,077.29
601 3692	36,026,419.74	3,312,270.18	88,733.62	(786.46)	93,396.61	-	-	39,155,773.23
601 3700	38,925,834.52	6,281,609.58	1,306,822.88	(11,582.53)	1,375,496.91	-	-	42,513,541.78
601 3702	35,244.74	2,618.26	-	-	-	-	-	37,863.00
601 3710	240,273.90	7,969.50	-	-	(700.00)	-	-	248,943.40
601 3730	3,725,133.72	731,431.40	772,746.56	(6,848.94)	813,351.68	-	-	2,863,614.94
601 3731	(162,599.60)	18,633.72	-	-	(1,450.00)	-	-	142,515.88
601 3732	(6,412,183.62)	293,304.84	269,280.02	(2,386.67)	283,430.78	-	-	6,673,976.25
601 3733	1,767,152.29	148,865.65	6,436.07	(57.04)	6,774.29	-	-	1,902,750.54
601 TOTAL	758,705,695.39	59,487,635.80	5,505,509.20	(48,796.00)	5,792,675.76	-	-	806,846,350.23
<b>GENERAL PLANT</b>								
601 3891	-	-	-	-	-	-	-	-
601 3900	10,481,505.88	753,033.44	-	-	28,619.89	-	-	11,205,919.13
601 3911	775,017.15	153,549.12	-	-	30.96	-	-	928,535.61
601 3912	1,848,118.48	171,006.22	-	-	-	-	-	2,019,124.70
601 3913	2,357,949.75	712,945.63	-	-	137.36	-	-	3,070,758.02
601 3920	-	5,900.63	-	-	-	-	-	5,900.63
601 3930	(33,284.87)	8,773.16	-	-	3,156.62	-	-	(27,668.33)
601 3940	2,073,801.03	163,261.20	-	-	29,295.93	-	-	2,207,766.30
601 3951	3,456,715.99	534,854.32	-	-	87,934.58	-	-	3,903,635.73
601 3952	374,416.07	30,144.20	-	-	1,421.80	-	-	403,138.47
601 3953	246,874.25	9,774.75	-	-	182.38	-	-	256,466.62
601 3970	1,346,525.26	270,997.99	-	-	-	-	-	1,617,523.25
601 3980	507,175.26	46,478.10	-	-	306.40	-	-	553,346.96
601 3990	-	-	-	-	-	-	-	-
601 3991	(85,743,978.50)	(10,318,884.00)	-	-	(173,700.32)	-	-	(95,889,162.18)
601 TOTAL	(62,309,163.95)	(7,458,165.54)	-	-	(22,614.40)	-	-	(69,744,715.09)

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: ELECTRIC  
 1/1/95-12/31/95

RD-10

DES ACCT.	RESERVE							BALANCE 12/31:95
	BALANCE 1/1:95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	
GENERAL PLANT								
601 3992	(33,431,720.27)	(4,424,700.00)	-	-	(105,159.76)	-	-	(37,751,260.51)
601 TOTAL	(33,431,720.27)	(4,424,700.00)	-	-	(105,159.76)	-	-	(37,751,260.51)
ELECTRIC	3,683,687,171.86	369,382,295.00	9,550,984.51	1,520,020.45	18,146,970.51	-1,026,029.00	-	4,030,917,561.29

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: GAS  
 1/1/95-12/31/95

RD-11

DES ACCT.	RESERVE							BALANCE 12/31/95
	BALANCE 1/1/95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	
<b>INTANGIBLE PLANT</b>								
601 13020	-	-	-	-	-	-	-	-
601 TOTAL	-	-	-	-	-	-	-	-
<b>PRODUCTION PLANT</b>								
601 13050	354,985.52	43,899.91	-	-	-	-	-	398,885.43
601 13110	3,269,753.22	854,399.77	-	-	-	-	-	4,124,152.99
601 TOTAL	3,624,738.74	898,299.68	-	-	-	-	-	4,523,038.42
<b>STORAGE PLANT</b>								
601 13601	-	-	-	-	-	-	-	-
601 13610	2,209,293.44	438,910.15	619.49	-	2,100.36	-	-	2,645,483.74
601 13620	5,366,840.58	197,253.05	-	-	-	-	-	5,564,093.63
601 13630	337,266.44	17,808.79	-	-	-	-	-	355,075.23
601 13631	1,702,077.58	106,681.96	-	-	-	-	-	1,808,759.54
601 13632	659,457.87	2,629.43	-	-	-	-	-	662,087.30
601 13633	108,742.54	5,594.33	-	-	-	-	-	114,336.87
601 13635	3,618,263.56	197,912.64	2,962.49	-	10,044.26	-	-	3,803,169.45
601 TOTAL	14,001,942.01	966,790.35	3,581.98	-	12,144.62	-	-	14,953,005.76
<b>DISTRIBUTION PLANT</b>								
601 13741	-	-	-	-	-	-	-	-
601 13742	-	-	-	-	-	-	-	-
601 13750	1,703,081.86	165,812.11	-	-	-	-	-	1,868,893.97
601 13760	2,523,944.17	171,938.73	-	-	-	-	-	2,695,882.90
601 13761	64,345,167.86	5,969,944.57	-	-	(6,204,688.32)	-	-	76,519,800.75
601 13762	8,204,738.43	406,776.61	2,575,162.84	(919.54)	122,305.69	-	-	5,913,126.97
601 13763	25,648,185.11	3,317,928.61	1,812,757.02	(647.30)	86,095.72	-	-	27,066,613.68
601 13770	24,691.96	-	-	-	-	-	-	24,691.96
601 13780	1,895,782.47	324,300.86	71,018.34	(25.36)	3,372.97	-	-	2,145,666.66
601 13790	5,847,261.30	769,367.15	-	-	-	-	-	6,616,628.45
601 13791	361,622.50	89,203.98	-	-	-	-	-	450,826.48
601 13800	20,291.81	1,453.92	-	-	-	-	-	21,745.73
601 13801	9,121,918.75	1,871,933.44	1,537,086.35	(548.87)	73,002.92	-	-	9,383,214.05
601 13802	58,478,206.82	6,942,400.43	365,362.81	(130.46)	17,352.67	-	-	65,037,761.31
601 13810	7,501,253.19	841,350.42	-	-	-	-	-	8,342,603.61
601 13820	13,680,866.36	1,786,104.96	27,219.66	(9.72)	1,292.78	-	-	15,438,449.16
601 13840	505.81	36.80	-	-	-	-	-	542.61
601 13870	(5,244.76)	82,891.69	-	-	-	-	-	77,646.93
601 TOTAL	199,352,273.64	22,741,444.28	6,388,607.02	(2,281.25)	(5,901,265.57)	-	-	221,604,095.22
<b>GENERAL PLANT</b>								
601 13900	909,224.30	105,643.97	-	-	-	-	-	1,014,868.27
601 13940	35,717.09	11,569.86	-	-	-	-	-	47,286.95
601 13950	323,377.97	44,572.36	7.22	-	825.94	-	-	367,117.17
601 13980	42,284.41	9.83	26.91	-	3,077.69	-	-	39,189.64
601 13990	57,516.08	58.67	-	-	-	-	-	57,574.75
601 TOTAL	1,368,119.85	161,854.69	34.13	-	3,903.63	-	-	1,526,036.78
<b>GAS</b>	<b>218,347,074.24</b>	<b>24,768,389.00</b>	<b>6,392,223.13</b>	<b>(2,281.25)</b>	<b>(5,885,217.32)</b>	<b>-</b>	<b>-</b>	<b>242,606,176.18</b>

PECO ENERGY COMPANY  
 PROVISION FOR DEPRECIATION  
 CLASS OF SERVICE: COMMON  
 1/1/95-12/31/95

RD-12

DES ACCT.	RESERVE							BALANCE 12/31/95
	BALANCE 1/1/95	CURRENT YEAR DEPRECIATION	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	
GENERAL PLANT								
601 43010	-	-	-	-	-	-	-	-
601 43030	-	-	-	-	-	-	-	-
601 43890	-	-	-	-	-	-	-	-
601 43891	-	-	-	-	-	-	-	-
601 43892	-	-	-	-	-	-	-	-
601 43900	55,579,948.91	3,520,663.18	266,738.56	3,229.00	131,172.24	-	-	58,705,930.29
601 43911	981,222.00	184,647.28	38,026.63	460.33	18,700.10	-	-	1,109,602.88
601 43912	5,888,218.89	723,043.68	180,677.07	2,187.18	88,850.36	-	-	6,343,922.32
601 43913	(959,858.73)	210,405.63	-	-	-	-	-	(749,453.10)
601 43930	399,657.98	65,620.16	44,413.54	537.65	21,840.95	-	-	399,561.30
601 43941	114,733.59	27,296.49	15,552.49	188.27	7,648.14	-	-	119,017.72
601 43942	1,403,469.18	358,616.46	214,562.14	2,597.37	105,513.79	-	-	1,444,607.08
601 43962	937.91	-	-	-	-	-	-	937.91
601 43970	1,522,167.36	198,908.36	-	-	-	-	-	1,721,075.72
601 43981	578,048.11	56,392.66	55,685.34	674.10	27,384.01	-	-	552,045.52
601 43982	5,399.88	818.10	-	-	-	-	-	6,217.98
601 43991	194,975.68	436,011.00	-	-	-	-	-	631,016.68
601 TOTAL	65,708,920.76	5,782,453.00	815,655.77	9,873.90	401,109.59	-	-	70,284,482.30
COMMON	65,708,920.76	5,782,453.00	815,655.77	9,873.90	401,109.59	-	-	70,284,482.30
TRANSPORTATION								
601 53920	2,775,139.25	1,875,154.44	-	-	-	20,034.00	-	4,670,327.69
601 53943	768,153.73	290,057.30	-	34,604.11	13,880.70	-	-	1,078,934.44
601 53961	51,359.23	2,391.26	-	-	-	-	-	53,750.19
601 TOTAL	3,594,652.21	2,167,603.00	-	34,604.11	13,880.70	20,034.00	-	5,803,012.62
TRANSPORT	3,594,652.21	2,167,603.00	-	34,604.11	13,880.70	20,034.00	-	5,803,012.62

PECO Energy Company  
Response to Filing Requirements

Schedule E-2  
Respondent: Alan B. Cohn

Q: Explain and provide the work papers and supporting calculations showing how the book reserve as of the end of the 12-month period immediately preceding the base year was brought forward to determine the book reserve as of the end of the base year.

Response:

The Company uses an automated system to calculate depreciation. The information contained in "Resrun95.xls" and "Resrun96.xls" and in Attachments E-1c and E-1b is such system generated information in EXCEL format. By comparing "Balance 12/31/95" in Section RD of "Resrun95.xls" to the "Balance 1/96" in Section RD of "Resrun96.xls" one can see that the 12/31/95 balance was brought forward in determining the book reserve balance at the end of 1996.

PECO Energy Company  
Response to Filing Requirements

Schedule E-3  
Respondent: Alan B. Cohn

Q: Provide the following information:

- (a) A detailed explanation describing how the rate of depreciation was calculated.
- (b) The most recent depreciation study performed.
- (c) The service life calculations for each account.
- (d) The depreciation study filed in the company's last base rate proceeding and the service life calculations for each account.
- (e) A detailed schedule depicting the accounts with service life changes from the last service life study to the present service life study.

Response:

- (a) Detailed calculations are provided in Exhibit ABC-2, pages C-21 to C-30, which demonstrates the calculation of depreciation rates for production plant and mass property type accounts. The production plant calculation is based on the remaining life methodology using a specific terminal date or life span for each production plant or unit. The Mass Property calculation is based on the remaining life methodology using an average life for the entire account.
- (b) The most recent depreciation study for electric and common plant was performed in 1995.
- (c) The service life study can be found in Exhibit ABC-2, which is the Company's 1995 Electric and Common Plant Depreciation Study.
- (d) The 1995 Electric and Common Plant Life Study referred to above updated the Company's previous 1988 Study which was used to support the Company's depreciation expense and rate base in the Company's R-891364 rate proceedings and in Attachment E-3b.
- (e) Included on Pages 5-7 of Exhibit ABC-2, the 1995 Electric and Common Plant Life Study is Table A which compares the 1988 Life Estimates to 1995 Life Estimates.

EXHIBIT ABC-1

PHILADELPHIA ELECTRIC COMPANY  
1989 ELECTRIC RATE FILING

1988 DEPRECIATION STUDY  
ELECTRIC AND COMMON PLANT

JULY, 1989

# 1988 Electric Plant Depreciation Study

## Index

	<u>Page</u>
Introduction	1
Description of depreciation methods	2-10
Discussion of factors considered in arriving at estimates of service life and dispersion	4
Dates of Field Inspections	11
Surviving original cost by vintage and account with depreciation reserves	11
Comparison of calculated vs. book reserve	11
Recommended life estimates and Survivor Curves	11,13-16
Engineering Life Estimates for Generation, Transmission and Distribution facilities	17-18
Survivor Charts	Appendix A
Survivor Tables	Appendix B

Philadelphia Electric Company  
1988 Electric Plant Life Study

Introduction

The 1988 Electric Plant Life Study (1988 Study) updates the Company's previous 1985 Study which was used to support the Company's depreciation expense, reserve and rate base in the Company's R-850152 rate proceeding. Since the earlier 1985 Study, four additional years of recorded retirement experience (1984, 1985, 1986 and 1987) have become available and are incorporated in the data in the current life analysis. This update provides 27 years of retirement experience for production facilities (1960-87) and 22 years for all other plant (1965-87).

A comprehensive engineering review of PECO's future generating capacity additions and retirements is used as the basis for the production unit terminal dates in this study.

There have been no changes in the basic life analysis techniques or methods since the last study. The methods and techniques used in this study are consistent with accepted PUC practices since they were reviewed and found acceptable by the Commission in recent rate filings, including the latest prior electric filing, R-850152.

Pursuant to the Commission's Order at R-842590, the Company has changed its method of depreciation for ratemaking purposes from the whole life, theoretical method to the remaining life, book depreciation reserve method. The latter method has been used for financial accounting purposes, since 1985.

Summary of Results

The results of the study are summarized in tabular form on pages 13-16. The summary shows the recommended life estimate selected for each account for electric and common plant. Pages 17-18 summarize the estimated retirement dates for production units based on the latest engineering capacity and load forecast. The survivor curve charts supporting the life estimates are found in Appendix A. The underlying survivor tables are in Appendix B.

Description of Depreciation Methods

As previously noted, the Company's depreciation is now calculated by the remaining life method based on use of the book reserve for both book and ratemaking purposes. The life-span technique is applied to generating plant units, by location, including, for the first time in this study, to Muddy Run. The remaining life method is applied to all other properties (transmission, distribution, general and common) by accounts using the broad group procedure.

The basic remaining life depreciation expense is calculated using the following formula:

$$\text{Depreciation Expense} = \frac{\text{Surviving Cost of plant} - \text{Book Depreciation Reserve}}{\text{Remaining Life}}$$

Salvage, historically, has been calculated separately on an experienced, five year average basis, as prescribed by the Commission for ratemaking purposes. However, in this proceeding, the Company is eliminating the five year average salvage claim as the remaining life depreciation method handles salvage and removal costs without any additional adjustments.

The depreciation reserve is the book reserve adjusted to a ratemaking basis as authorized by the Commission at R-842590. The remaining life is determined on the basis of the life estimates developed in this study. A detailed sample calculation of remaining life is in Exhibit ABC-3.

Life Estimating Techniques

The life estimating methods used in this study are basically the same as those used in prior studies. Plant life characteristics developed by actuarial analysis of retirement experience are expressed in terms of Iowa Survivor Curves\* which are accepted and used throughout the utility industry as a standard measurement of plant mortality characteristics.

The life-span technique is based on use of a projected terminal date or retirement year for each production unit and an Iowa survivor curve is used to measure interim retirement activity. The terminal date and an interim retirement curve are used to determine an effective average remaining service life for each vintage of plant. The weighted remaining lives determined by plant vintages are used to determine the composite remaining life for each account.

The engineering estimates of the retirement date for each plant or unit are listed on pages 17-18. These estimates are based on an engineering review of the Company's latest electric system plans and are adopted for purposes of the depreciation study. The 1988 Study uses a 40-year life span from low power license for Limerick Unit #1 and #2 which, allowing one year for testing, results in a 39-year useful life span for depreciation purposes. Consistent with the 40-year life span from low power license for the Limerick units, the Company, for the 1988 Depreciation study, has adopted the 40-year life span from low power license for Peach Bottom #2 and #3 and Salem #1 and #2.

---

\* As published in Depreciation of Group Properties, by Robley Winfrey, Iowa Engineering Experiment Station Bulletin 125, 1935, Revised 1967.

Discussion of Factors Considered in Arriving at Life Estimates

The primary factors considered in arriving at life estimates are historical retirement experience and projected retirement dates based on an engineering forecast of future load and generating capacity requirements. Other factors considered are the life expectancy of functionally related facilities, prior life estimates and the age distribution of the surviving investment balance for each account.

Retirement experience is analyzed by an actuarial procedure which relates retirements to balances exposed to retirement by age for each account. Using a retirement rate by age, the proportion of survivors of the original placements are calculated by age. See Appendix B. A chart of % survivors by age or the survivor curve is used to define the mortality characteristics of the group.

The empirical survivor data for each account is compared with the standard Iowa curves to select the Iowa mortality characteristic most representative of the account. It should be noted that all retirements are included in the empirical data in the average life technique used for mass accounts. The empirical survivor data used in the life-span methodology includes only interim (as opposed to final) retirements.

Where the empirical data provides a uniform and complete life pattern (survivors range from 100% to approximately 0%), the Iowa survivor curve which best fits the empirical data is generally selected as the life of the account. In cases where available retirement data produces an erratic or an incomplete life cycle or stub survivor curve, the Iowa Survivor Curve selected for the account is based on conformance with the available data as well as consideration of other factors. The other factors may be the estimated life

expectancy of functionally related facilities, or the proportion of the account dollars represented by the available experience or a perceived change in future retirement rate levels, among other things. Application of these factors is explained later in discussion of more specific cases and examples.

#### Selection of Life Curves

An age range is selected for the experienced survivor curve which eliminates atypical experience while at the same time including as much coverage of account dollars as possible. An optimal average service life, for each standard Iowa curve, is determined by finding the curve which best approximates the area under the survivor curve. The resulting life estimate curves are matched to the survivor curves by a least squares statistical method. The quality of fit is measured in terms of residual error which is the measured difference between the actual survivor data and the life estimate curve. The lower this number, the better the statistical fit. The best fitting curves over the selected range are plotted on the charts in Appendix A to provide a visual comparison of the final results of the fitting process.

As noted earlier, the other factors considered include the life expectancy of related facilities, the age distribution of the surviving balance, judgment of operating and engineering personnel familiar with the property and any other pertinent available information. These other factors are considered important in cases where actuarial experience is inadequate or erratic.

Production Plant

Pursuant to Commission Order at RID 129, issued in 1975, the life-span depreciation method has been applied to all production plant, except Muddy Run, using interim retirement experience and a definitive life-span based on a terminal date estimated for individual plants or units in the current study. Effective with this study, life-span methodology is also being applied to Muddy Run. The estimated retirement or terminal dates for all production units are listed on pages 17 through 18. These dates are based on the Company's latest load and capacity forecast.

Steam Production Plant

The interim retirement curves are derived by an actuarial analysis of the 1960-1987 retirement band of fossil-steam production units after removal of final retirements. These curves and the related actuarial data for production plant Accounts 311 through 316 are included in Appendix A and B respectively. Results of the actuarial analysis are tabulated for accounts 311 through 316 on page 13.

Nuclear Production Plant

The interim retirement curves used for nuclear production accounts were formerly based on the fossil-steam production unit experience, except for Account 323 Turbogenerator Units, because of the lack of specific interim retirement experience for these categories of plant. Based on the new retirement experience available in this study, new interim retirement curves were developed for Accounts 321 through 325 are tabulated on page 13.

Hydraulic Production Plant (Muddy Run)

The Muddy Run pumped storage facilities, Accounts 331 through 336, which were placed in service in 1967 and 1968 are a federally licensed project. The license was issued in 1964 and runs for 50 years. The end of the license, 2014, is used as the terminal date for life span purposes.

In prior life studies, retirement experience was generally found to be insufficient for these facilities to provide the basis of a life estimate. The retirement experience available in the current study has provided an indication of interim retirement curves for five of the six accounts. The interim retirement curve for Account 336 Roads, Railroads and Bridges is based on the interim curve used for Account 335 Miscellaneous Power Plant Equipment.

Production Plant - Other

This category of production plant includes 35 gas turbine generating units and six diesel units located throughout the Company system. Life span depreciation is applied to these units using the terminal dates specified by the Engineering and Production Department based on the latest load and capacity forecast. The projected retirement dates for these units are listed on pages 17 through 18. The interim retirement curves are based on the actuarial analysis which is summarized on page 14.

Production Plant - General

There are two categories of equipment carried in steam production accounts not associated with a particular station or unit. The larger of these in terms of cost is SAMAC, a computerized power control system placed in service in 1973. SAMAC consists of a large scale computer, a data transmission network and a display and control console. The system is used to automatically control and dispatch power generation and monitor the power network for potential problems. This system is carried in Account 315, Accessory Electric Equipment. It will be replaced by a new Energy Control System in 1993. For purposes of this study we are using a 19 year life span (1992 terminal date) and a  $38S_{1.5}$  interim retirement experience based on judgment.

Another general category of production plant consists of approximately \$1.0 million of tools and equipment carried in Account 312, Boiler Plant Equipment. A life of 21L<sub>1.5</sub> has been assigned to this plant category based on the life estimate for Account 4394, Tools, Shop and Garage Equipment, on the basis of judgment and functional similarity.

Transmission Facilities (Accounts 352 through 359)

The life estimates recommended for this group of accounts are based on the current actuarial analysis, prior life estimates, forecast retirements and engineering opinion. As indicated in the table below, the actuarial analysis produced life estimates which were consistent with prior estimates and were reasonably acceptable for four of the eight accounts, i.e. 354, 355, 356 and 359.

For four accounts i.e. 352, 353, 357 and 358, retirement experience was insufficient to provide a definitive life estimate. The prior life estimate i.e.; 50R<sub>5</sub> for account 352, 45S<sub>2</sub> for account 353, 50R<sub>4</sub> for Account 357 and 40R<sub>4</sub> for account 358 are recommended for continued use. These prior estimates are reasonably consistent with the life estimates for other transmission accounts which range from 22 to 47 years as indicated in the following table.

TRANSMISSION PLANT

<u>Account</u>	<u>Prior Life Estimate</u>	<u>Recommended Life Estimate</u>
352 Structures and Improvements	50R <sub>5</sub>	50R <sub>5</sub>
353 Station Equipment	45S <sub>2</sub>	45S <sub>2</sub>
354 Towers and Fixtures	35S <sub>3</sub>	55L <sub>2</sub>
355 Poles and Fixtures	25S <sub>2</sub>	31L <sub>2</sub>
356 Overhead Conductors and Devices	45S <sub>2</sub>	46S <sub>2</sub>
357 Underground Conduit	50R <sub>4</sub>	50R <sub>4</sub>
358 Underground Conduit and Devices	40R <sub>4</sub>	40R <sub>4</sub>
359 Roads and Trails	25R <sub>5</sub>	30S <sub>3</sub>

Engineering planning indicates while the level of retirements of underground transmission and distribution facilities has been relatively low over the past five to ten years, there will be a significant increase over the next five to ten years. The projected age of transmission lines retired will range from 42 to 57 years.

The bulk of the investment in the transmission accounts is less than 40 years old because of the relatively heavy additions in recent years. The median age of the transmission plant investment is only about 14 years. Survivor experience beyond age 40 which includes only about 10% to 15% of the account balances is considered atypical of the bulk of the modern transmission account investment. These older survivors represent, primarily, transmission facilities associated with the long lived (40 to 100 year life estimates) Conowingo hydroelectric facilities. The bulk of the modern transmission investment is functionally related to steam, nuclear and other production facilities with life estimates ranging from 25 to 50 years. In consideration of the above, the retirement experience related to early surviving balances less than 40 years old were given primary consideration in selecting the account life estimates.

Distribution Plant (Accounts 361 through 373)

The actuarial analysis produced acceptable life estimates for 22 of the 24 account or sub-accounts in this group. For two accounts, 366 Underground Conduit and 367 Underground Conductors and Devices, the available actuarial data produced lives which were considered unacceptably long when compared to the lives of the associated distribution accounts. The retirement experience available for these accounts, particularly Account 366, while uniform, was minimal with about 90% surviving at 60 years age. Engineering planning indicates there will be a significant increase in the retirement and replacement of existing underground facilities over the next five to ten years. Eight substations are scheduled for retirement during the next few years. In consideration of the foregoing, the prior life estimates, i.e.  $50R_4$  for Account 366 and  $55R_{0.5}$  for Account 367 are recommended for use until additional retirement data is available for these accounts.

General Plant (Accounts 389 through 399)

The recommended life estimate for these accounts are generally based on the actuarial analysis of historic retirement experience. Account 391.1 and 391.2 Office Machines and Furniture and Equipment, lacked sufficient retirement experience to define a life. The  $210_2$  life curve developed for the comparable Common Accounts 4391.1 and 4391.2 is recommended for these accounts.

Common Plant (Accounts 4390 through 4398)

The life estimates selected for the Common Plant accounts are based on the actuarial study for all accounts for which adequate retirement was available. Adequate experience was not available for Account 4397 Communications Equipment which was assigned a  $32R_3$  life developed for the comparable electric account.

Dates of Field Inspections and Facilities Visited

The Company's electric system is large and complex. The specific training and experience of specialists is required to perform more than a superficial inspection in the field. This study relies principally on the results of our actuarial analysis and opinions and assessments of these specialists as to the physical condition, operation and future expectations for the properties.

Surviving Original Cost and Depreciation Reserves

The life estimates developed in this study are used to calculate the annual depreciation by account using straight-line, average-life or life-span methods and the remaining life technique. The depreciation reserve is based on book records adjusted to a ratemaking basis as authorized by the Commission. The surviving original cost and depreciation reserves by location and account are developed and included in separate documents used for financial accounting and ratemaking purposes.

Comparison of Calculated vs. Book Reserve

A comparison of theoretical or calculated and book depreciation reserves is no longer considered relevant. The Company has discontinued use of theoretical reserves pursuant to Commission Order at R-842590 which directed the Company to use book depreciation for ratemaking purposes.

Survivor Curves and Annual Depreciation Rates - Current and Prior

The survivor curves developed in the current study are listed on pages 13-16. The annual depreciation rates based on the current study are identified in exhibits submitted in the rate filing for which this study was prepared. The survivor curves and annual depreciation rates developed in the prior life study filed in R-850152 are included in PECO Exhibit 1, Response V-B-2.

Statement of Changes in Depreciation Methods

The methods of depreciation and selection of average service life and dispersion estimates in this study are essentially the same as those used in the prior (1985 Study) filed in R-850152 with the exception of two changes. A procedural change was made by substituting a least squares statistical method of selecting Iowa life curves for the former visual selection method. Muddy Run was switched from whole life to life span depreciation.

ABC:med  
RATEMGR12/

## PHILADELPHIA ELECTRIC COMPANY

1988 DEPRECIATION STUDY  
RECOMMENDED LIFE ESTIMATES BY PRIMARY ACCOUNT

## ELECTRIC PLANT

<u>Plant Account</u>	<u>Life Span</u>		<u>Average Life Iowa Curve</u>
	<u>Interim Retirement Iowa Curve</u>	<u>Estimated Terminal Year</u>	
<b>INTANGIBLE PLANT</b>			
302.0 Franchises and Consents	Nondepreciable		
<b>PRODUCTION PLANT - STEAM</b>			
310.0 Land and Land Rights	Nondepreciable		
311.0 Structures and Improvements	82S <sub>0.5</sub>	*	
312.0 Boiler Plant Equipment	50R <sub>1.5</sub>	*	
312.21 Boiler Plant Equipment - Tools and Equipment			21L <sub>1.5</sub>
314.0 Turbogenerator Units	74L <sub>1.5</sub>	*	
315.0 Accessory Electric Equipment	73L <sub>0</sub>	*	
315.23 Accessory Electric Equipment - SAMAC	38S <sub>1.5</sub>	1992	
316.0 Miscellaneous Power Plant Equipment	54R <sub>1.5</sub>	*	
<b>PRODUCTION PLANT - NUCLEAR</b>			
320.0 Land and Land Rights	Nondepreciable		
321.0 Structures and Improvements	80S <sub>2</sub>	*	
322.0 Reactor Plant Equipment	41S <sub>1.5</sub>	*	
323.0 Turbogenerator Units	72L <sub>2</sub>	*	
324.0 Accessory Electric Equipment	98S <sub>1.5</sub>	*	
325.0 Miscellaneous Power Plant Equipment	88R <sub>3</sub>	*	
<b>PRODUCTION PLANT - HYDRAULIC</b>			
330.0 Land and Land Rights	Nondepreciable		
331.0 Structures and Improvements	57R <sub>4</sub>	2014	
332.0 Reservoirs, Dams and Waterways	73L <sub>3</sub>	2014	
333.0 Water Wheels, Turbines and Generators	72L <sub>0</sub>	2014	
334.0 Accessory Electric Equipment	55L <sub>2</sub>	2014	
335.0 Miscellaneous Power Plant Equipment	100R <sub>3</sub>	2014	
336.0 Roads, Railroads and Bridges	100R <sub>3</sub> **	2014	

\* See pages 17-18 for the estimated terminal year for individual units.

\*\* Same as Account 335.0 based on judgment.

## PHILADELPHIA ELECTRIC COMPANY

1988 DEPRECIATION STUDY  
RECOMMENDED LIFE ESTIMATES BY PRIMARY ACCOUNT, cont.

## ELECTRIC PLANT, continued

Plant Account	Life Span		Average Life Iowa Curve
	Interim Retirement Iowa Curve	Estimated Terminal Year	
PRODUCTION PLANT - OTHER			
340.0 Land and Land Rights	Nondepreciable		
341.0 Structures and Improvements	29L <sub>3</sub>	*	
342.0 Fuel Holders, Producers and Accessories	100S <sub>1</sub>	*	
344.0 Generators	100L <sub>0.5</sub>	*	
345.0 Accessory Electric Equipment	91R <sub>3</sub>	*	
346.0 Miscellaneous Power Plant Equipment	75S <sub>3</sub>	*	
TRANSMISSION PLANT			
350.0 Land and Land Rights			Nondepreciable
352.0 Structures and Improvements			50R <sub>5</sub> (1)
353.0 Station Equipment			45S <sub>2</sub> (1)
354.0 Towers and Fixtures			55L <sub>2</sub>
355.0 Poles and Fixtures			31L <sub>2</sub>
356.0 Overhead Conductors and Devices			46S <sub>2</sub>
357.0 Underground Conduit			50R <sub>4</sub> (1)
358.0 Underground Conductors and Devices			40R <sub>4</sub> (1)
359.0 Roads and Trails			30S <sub>3</sub>
DISTRIBUTION PLANT			
360.0 Land and land Rights			Nondepreciable
361.0 Structures and Improvements			34L <sub>5</sub>
362.0 Station Equipment			35R <sub>3</sub>
364.0 Poles, Towers and Fixtures			46R <sub>1</sub>
365.0 Overhead Conductors and Devices			42S <sub>0.5</sub>
366.0 Underground Conduit			50R <sub>4</sub> (1)
367.0 Underground Conductors and Devices			55R <sub>0.5</sub> (1)
368.0 Transformers			36R <sub>0.5</sub>
369.0 Services			
.1 Aerial			37L <sub>2</sub>
.2 Underground			48L <sub>1</sub>
370.0 Meters			31R <sub>1.5</sub>
.2 Installations			52S <sub>6</sub>

\* See pages 17-18.

(1) Prior life estimate is recommended for continued use  
based on judgment as explained on pages 8 and 9

## PHILADELPHIA ELECTRIC COMPANY

1988 DEPRECIATION STUDY  
RECOMMENDED LIFE ESTIMATES BY PRIMARY ACCOUNT, cont.

## ELECTRIC PLANT, cont.

<u>Plant Account</u>	<u>Average Life Iowa Curve</u>
DISTRIBUTION PLANT, cont.	
371.0 Installation on Customers' premises	300 <sub>3</sub>
373 Street Lighting and Signal Systems	
.0 Luminaires	20R <sub>1.5</sub>
.1 Aerial Conductors	90 <sub>3</sub>
.2 Underground Conductors	31L <sub>1.5</sub>
.3 Private Outdoor Lighting	16S <sub>0.5</sub>
GENERAL PLANT	
389.0 Land and Land Rights	Nondepreciable
390.0 Structures and Improvements	44R <sub>2.5</sub>
391.1 Office Machines	210 <sub>2</sub> *
391.2 Office Furniture and Equipment	210 <sub>2</sub> *
391.3 Computers	8L <sub>0.5</sub> *
393.0 Stores Equipment	24L <sub>2</sub>
394.0 Tools, Shop and Garage Equipment	45L <sub>0</sub>
395.0 Laboratory Equipment	
.1 Testing Division	32L <sub>1.5</sub>
.2 Meter Division	35R <sub>2</sub>
.3 Chemical Laboratory	49R <sub>3</sub>
397.0 Communication Equipment	32R <sub>3</sub>
398.0 Miscellaneous Equipment	27L <sub>1.5</sub>
399.0 Other Tangible Property	Nondepreciable

\* Life estimated same as Account 4391 based on functional similarity of these accounts.

PHILADELPHIA ELECTRIC COMPANY  
1988 DEPRECIATION STUDY  
LIFE ESTIMATES BY PRIMARY ACCOUNT, cont.

COMMON PLANT

<u>Plant Account</u>		<u>Average Life Iowa Curve</u>
INTANGIBLE PLANT		
4301.0	Organization	Nondepreciable
GENERAL PLANT		
4389.0	Land and Land Rights	Nondepreciable
4390.0	Structures and Improvements	37S <sub>0.5</sub>
4391.1 and .2	Office Furniture and Equipment	21O <sub>2</sub>
4391.3	Computers	8L <sub>0.5</sub>
4392.0	Transportation Equipment	11L <sub>2</sub>
4393.0	Stores Equipment	33S <sub>0.5</sub>
4394.0	Tools, Shop and Garage Equipment	21L <sub>1.5</sub>
4396.0	Power Operated Equipment	11S <sub>0.5</sub>
4397.0	Communication Equipment	32R <sub>3</sub> *
4398.0	Miscellaneous Equipment	24L <sub>0.5</sub>

\* Judgment used because of the lack of sufficient retirement experience for this Account. 32R<sub>3</sub> is the life developed for Electric Communication Equipment Account 397.0.

PHILADELPHIA ELECTRIC COMPANY  
GENERATING UNITS  
RETIREMENT DATES FOR DEPRECIATION PURPOSES

<u>Station Name and Unit No.</u>	<u>(1) Unit Type</u>	<u>Summer Rating MW</u>	<u>Installation Date</u>	<u>Estimated Retirement Year</u>	<u>Retirement Age</u>	
Chester	7	GT	13	1969	1994	25
	8	GT	13	1969	1994	25
	9	GT	13	1969	1994	25
Conemaugh	1	ST	176(2)	1970	2005	35
	2	ST	176(2)	1971	2006	35
	D	IC	2.3(2)	1970	2006	36
Conowingo	1	HY	36	1928	2014	86(3)
	2	HY	36	1928	2014	86(3)
	3	HY	36	1928	2014	86(3)
	4	HY	36	1928	2014	86(3)
	5	HY	36	1928	2014	86(3)
	6	HY	36	1928	2014	86(3)
	7	HY	36	1928	2014	86(3)
	8	HY	65	1964	2014	50(3)
	9	HY	65	1964	2014	50(3)
	10	HY	65	1964	2014	50(3)
	11	HY	65	1964	2014	50(3)
Cromby	1	ST	144	1954	2004	50
	2	ST	201	1955	1990	35
	D	IC	2.7	1967	1990	23
Croydon	11	GT	39	1974	1999	25
	12	GT	39	1974	1999	25
	21	GT	45	1974	1999	25
	22	GT	34	1974	1999	25
	31	GT	39	1974	1999	25
	32	GT	45	1974	1999	25
	41	GT	39	1974	1999	25
	42	GT	45	1974	1999	25
Delaware	7	ST	126	1953	1990	37
	8	ST	124	1953	1990	37
	9	GT	15	1970	1995	25
	10	GT	13	1969	1994	25
	11	GT	13	1969	1994	25
	12	GT	13	1969	1994	25
	D	IC	2.7	1967	1990	23
Eddystone	1	ST	265	1960	2010	50
	2	ST	274	1960	2010	50
	3	ST	380	1974	2009	35
	4	ST	380	1976	2011	35
	10	GT	13	1967	1992	25
	20	GT	13	1967	1992	25
	30	GT	15	1970	1995	25
	40	GT	15	1970	1995	25
Falls	1	GT	15	1970	1995	25
	2	GT	15	1970	1995	25
	3	GT	15	1970	1995	25

<u>Station Name and Unit No.</u>	<u>(1) Unit Type</u>	<u>Summer Rating MW</u>	<u>Installation Date</u>	<u>Estimated Retirement Year</u>	<u>Age</u>	
Keystone	1	ST	178(2)	1967	2002	35
	2	ST	179(2)	1968	2003	35
	D	IC	2.3(2)	1968	2003	35
Limerick	1	NB	1055	1985	2024	40(4)
	2	NB	1055	1990	2029	40(4)
Moser	1	GT	15	1970	1995	25
	2	GT	15	1970	1995	25
	3	GT	15	1970	1995	25
Muddy Run	1	PS	110	1967	2014	47(3)
	2	PS	110	1967	2014	47(3)
	3	PS	110	1967	2014	47(3)
	4	PS	110	1967	2014	47(3)
	5	PS	110	1967	2014	47(3)
	6	PS	110	1967	2014	47(3)
	7	PS	110	1968	2014	46(3)
	8	PS	110	1968	2014	46(3)
Peach Bottom	2	NB	447(2)	1974	2008	34(4)
	3	NB	439(2)	1974	2008	34(4)
Richmond	81	GT	48	1973	*(5)	*(5)
	91	GT	48	1973	1998	25
	92	GT	48	1973	1998	25
	D	IC	2.7	1967	1990	23
Salem	1	NP	471(2)	1977	2008	31(4)
	2	NP	471(2)	1981	2008	27(4)
	3	GT	16(2)	1971	1996	25
Schuylkill	1	ST	166	1958	1993	35
	10	GT	13	1969	1994	25
	11	GT	15	1971	1996	25
	D	IC	2.8	1967	1993	26
Southwark	3	GT	13	1967	1992	25
	4	GT	13	1967	1992	25
	5	GT	13	1967	1992	25
	6	GT	13	1968	1993	25

## Foot Notes:

## 1. Unit Types

GT = Combustion Turbines

ST = Fossil Steam

IC = Diesel

HY = Hydro

NB = Nuclear BWR

NP = Nuclear PWR

PS = Pumped Storage Hydro

## 2. PECO share of jointly owned units

## 3. Expiration of FERC license

## 4. Expiration of NRC License

## 5. This unit has been temporarily deactivated.

RATEMGR16/

**FILE**

**CONTINUED**