



PECO ENERGY

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August 27, 1997

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AUG 27 1997

PUBLIC UTILITY COMMISSION
PHILADELPHIA OFFICE
ADMINISTRATION LAW JUDGE

By Hand Delivery

Honorable Marlane R. Chestnut
Honorable Charles E. Rainey, Jr.
Pennsylvania Public Utility Commission
1302 Philadelphia State Office Building
1400 West Spring Garden Street
Philadelphia, PA 19130

RE: PECO Energy Company's Application For Approval Of Its Restructuring
Plan, Docket No. R-00973953 – Joint Petition For Partial Settlement

Dear Judges Chestnut and Rainey:

*On behalf of the signatory parties, we are pleased to submit the enclosed Joint
Petition For Partial Settlement of PECO Energy's restructuring proceeding.*

This letter provides a brief summary of the Partial Settlement, a list of the
positions of the parties regarding the Partial Settlement, and then briefly
discusses scheduling issues.

**DOCUMENT
FOLDER**

Summary of Partial Settlement

The Partial Settlement provides for a guaranteed 10% across-the-board rate
reduction effective September 1, 1998 (i.e., four months prior to the introduction
of customer choice under the Electric Competition Act) and additional annual
reductions in the competitive transition charge commencing on January 1, 1999
and extending through December 31, 2008. Furthermore, the Partial Settlement
extends the rate cap protections of the Electric Competition Act for several years
– until January 1, 2004 for transmission and distribution rates, and until January
1, 2009 for generation rates.

In addition, PECO Energy has agreed (1) to write off at least \$2.0 billion of
stranded assets and costs; (2) to functionally separate its generating operations,
potentially by transferring them to a separate corporate affiliate; (3) to

August 27, 1997

Page 2

significantly expand its current universal service programs; (4) to accelerate the phase-in to customer choice for all customer classes; (5) to educate consumers about restructuring; (6) to encourage small renewable energy technologies; and (7) to not seek recovery of increases in nuclear decommissioning costs before January 1, 2004. The Joint Petitioners, in turn, agree to resolve various objections to PECO Energy's Restructuring Plan and to withdraw cases pending before the Commonwealth Court which challenge the constitutionality of the Electric Competition Act and the Commission's May 22, 1997 Order at Docket No. R-00973877 in PECO's recently concluded securitization proceeding.

Positions of the Parties

The following parties are signatories of the Joint Petition: Senator Vincent J. Fumo, Lance S. Haver, the Consumers Education and Protection Association et al., the Office of Trial Staff, the Office of Consumer Advocate, the Office of Small Business Advocate, the Philadelphia Area Industrial Energy Users Group, the American Association of Retired Persons, the Department of the Navy, the Pennsylvania Retailers Association, and PECO Energy Company.

The following parties have authorized us to inform Your Honors that they do not intend to oppose the Partial Settlement: Duke Energy Trading and Marketing, Electric Clearinghouse, Vastar Power Marketing, Inc., Noram Energy Management, Inc., the Pennsylvania Petroleum Association, the Pennsylvania Association of Plumbing, Heating, Cooling Contractors, Inc., the Delaware Valley Schools Energy/Utility Consortium, and the Center for Energy and Economic Development.

The following parties have authorized us to inform Your Honors that they do intend to object to the Partial Settlement: Enron, the Mid-Atlantic Power Supply Association, Indianapolis Power & Light Co., Delmarva Power & Light Co., American Energy Solutions, Inc., and the Municipal Intervenors Group.

The following parties have authorized us to inform Your Honors that they are still evaluating the Joint Petition and have not yet determined their position: Allegheny Power, GPU, and the Environmentalists.

We communicated regarding the Joint Petition with the following parties but, due to logistic difficulties, were not able to obtain authorization to inform Your Honors of the parties' position: Pennsylvania Power & Light Co., New Energy Ventures, and Ethan Giddings.

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Scheduling Issues

PECO Energy proposes to address the procedural schedule as follows:

Prehearing Conference: Your Honors' August 14, 1997 Order Granting Motion For Suspension of Administrative Schedule stated that, after the parties had informed Your Honors as to whether a settlement has been achieved, an additional prehearing conference could be scheduled shortly thereafter, if necessary. Because we have been informed that at least one party intends to request hearings on the Joint Petition, PECO Energy believes that such a prehearing conference will be necessary. We propose that a prehearing conference be scheduled for Wednesday, September 3, 1997.

Additional Procedural Schedule: PECO Energy has developed a proposed schedule to hold evidentiary hearings in September. That proposed schedule was previously distributed to some parties for discussion purposes. PECO Energy will distribute a revised version of that proposed schedule to all parties late today or early tomorrow. We propose that the parties continue to discuss and negotiate this proposed schedule between now and the prehearing conference, and that we submit to Your Honors a consensus position, if achievable, on Tuesday, September 2. This schedule would then be discussed and finalized at the Wednesday, September 3, prehearing conference.

Statements in Support: PECO Energy's Statement in Support of the Joint Petition is enclosed with this letter. The other signatories to the Joint Petition are preparing their Statements in Support. We have been informed by at least one signatory that it will need at least until Tuesday, September 3, to finalize its Statement.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Ward L. Smith". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Ward L. Smith
Assistant General Counsel

August 27, 1997

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cc (w/enclosures, via overnight delivery):

The Honorable John M. Quain, Chairman
The Honorable Nora Mead Brownell, Commissioner
The Honorable John R. Hanger, Commissioner
The Honorable David W. Rolka, Commissioner
The Honorable Robert K. Bloom, Commissioner
Service List

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

007037

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PENNSYLVANIA PUBLIC UTILITY
COMMISSION

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PROTHONOTARY'S OFFICE

v.

DOCKET NO. R-00973953

PECO ENERGY COMPANY

DOCKETED
SEP 9 1997

PECO ENERGY COMPANY'S STATEMENT
IN SUPPORT OF THE JOINT PETITION FOR
PARTIAL SETTLEMENT OF PROPOSED RESTRUCTURING PLAN
AND APPLICATION FOR A QUALIFIED RATE ORDER

**DOCUMENT
FOLDER**

TO THE HONORABLE MARLANE R. CHESTNUT AND CHARLES E. RAINEY, JR.
(THE "PRESIDING ADMINISTRATIVE LAW JUDGES"):

Nine months ago, the General Assembly enacted, and Governor Ridge signed, the Electricity Generation Customer Choice and Competition Act (66 Pa. C.S. §§ 2801 et. seq.)(the "Electric Competition Act"). Through the tireless coalition-building efforts of Chairman John M. Quain, the Electric Competition Act pieced together the statutory framework needed to implement Governor Ridge's strategic vision of restructuring the Commonwealth's electric industry.

Like the Electric Competition Act, the Joint Petition for Partial Settlement of PECO Energy Company's Proposed Restructuring Plan and Application for a Qualified Rate Order (the "Joint Petition") represents the culmination of long and difficult negotiations by and among a broad range of parties. Despite their diverse interests, however, the Joint Petitioners, in an

extraordinary showing of cooperation and determination, have been able to craft an agreement that will place Pennsylvania at the forefront of the nation's move to retail electric competition.

PECO Energy Company ("PECO" or the "Company") submits that the Partial Settlement is fully consistent with the letter and the spirit of the Electric Competition Act in that it (1) provides meaningful rate relief; (2) promotes customer choice and open retail competition; (3) maintains and, indeed, substantially expands upon existing customer assistance programs; (4) commits PECO to augment any Statewide consumer education program with utility-specific initiatives; and (5) permits PECO an opportunity to recover a just and reasonable level of stranded costs and, thereby, to preserve its financial integrity. For these and the other reasons set forth below, PECO requests that the Joint Petition be approved without modification.

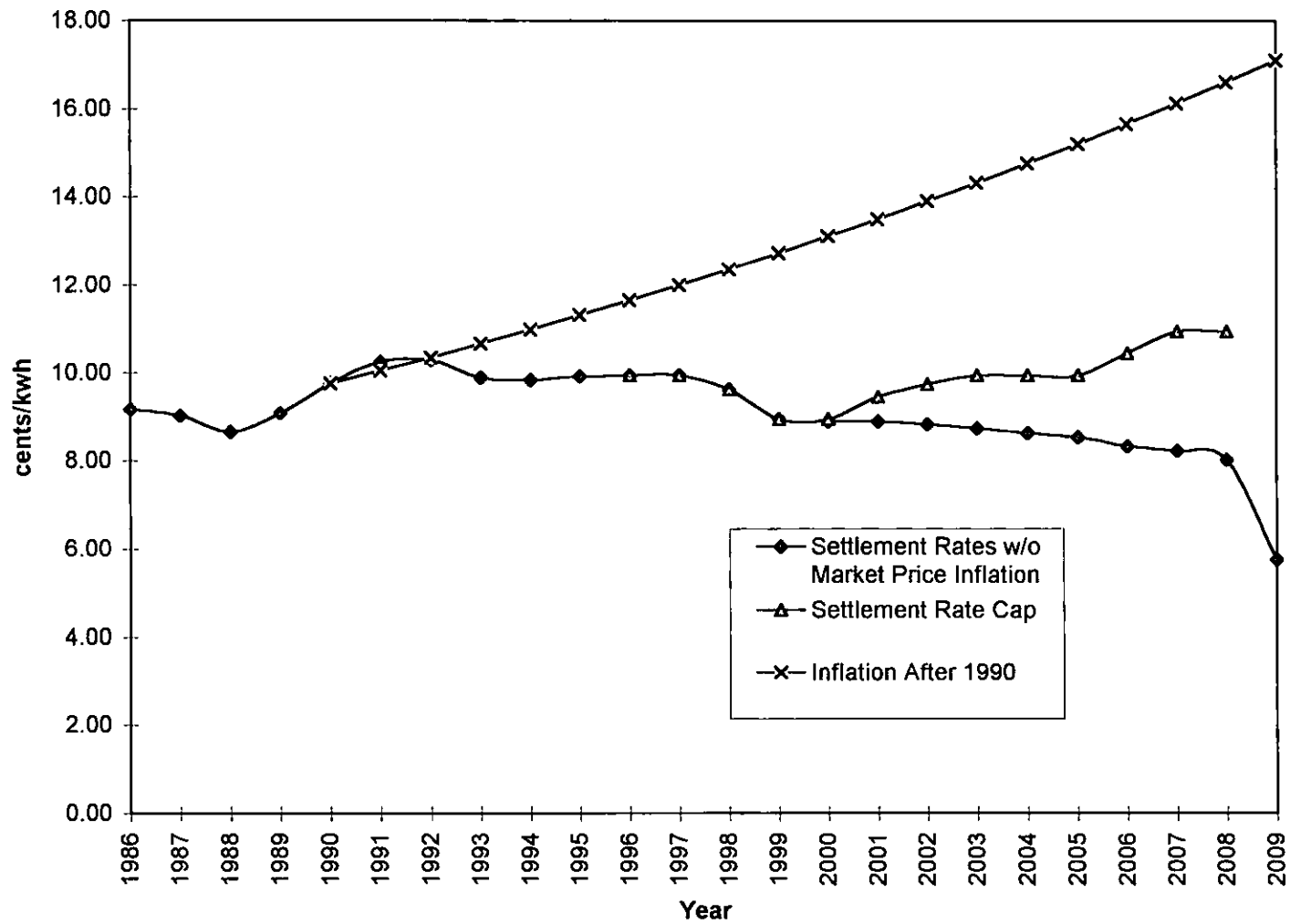
1. Customers Will Receive Significant Rate Reductions. The Partial Settlement provides for a guaranteed 10% across-the-board rate reduction effective September 1, 1998, or four months **prior** to the advent of retail competition in Pennsylvania, and additional annual reductions in the competitive transition charge extending through December 31, 2008. PECO believes that such reductions are the largest – and the earliest -- to which any electric utility in the country has publicly committed in order to advance the transition to competition.

Customers will further benefit from PECO's agreement to extend the statutorily-imposed "caps" on its transmission and distribution rates from June 30, 2001 to January 1, 2004 and on its generation rates from December 31, 2005 to December 31, 2008. Since PECO has also committed to remain the "provider of last resort" through December 31, 2008, customers who continue to purchase their electric generation supply from PECO will enjoy a virtually unprecedented era of rate stability. In fact, as illustrated on the graph on the next page, for the 15

years ending in 2005, PECO's average system charges on a nominal basis will remain near or below its 1990 charges. Rates will continue to be capped at a slightly higher level until 2008 – for a total of 18 years of rate stability. The benefit to customers can best be appreciated by comparing the settlement rate levels to the rates adjusted since 1990 to reflect inflation: the average per kilowatt-hour ("kwh") charge in the year 2008 will be 34% less than inflation-adjusted rates if the Company's charges are at the settlement rate cap; the comparative levels could be as much as 52% below inflation-adjusted levels if the market price of energy and capacity does not inflate during competition.^{1/}

¹ Further assuming no intervening increase in transmission or distribution rates.

PECO Energy Company-Electric Operations
Actual/Projected Settlement Charges Compared to Inflation After 1990
in cents/kwh-System Average Rates



2. **The Advent of Customer Choice and Competition Will Be Accelerated.** The Partial Settlement accelerates the transition to competition such that **all** of PECO's customers will have direct access to alternative generation suppliers by the year 2000, **a year earlier than mandated by the Electric Competition Act.** Under the Joint Petition, one-third of the Company's customers will be able to choose suppliers on January 1, 1999, another third on January 2, 1999, and the final third on January 2, 2000. Moreover, PECO's agreement to (a) separate its generation functions from its regulated transmission/distribution functions and (b) file tariff provisions to facilitate the installation and operation of renewable energy will promote the development of fair and open competition.

3. **Universal Service Coverage Will Be Substantially Expanded.** The Partial Settlement builds upon PECO's successful Customer Assistance Program ("CAP") Rate pilot and provides for open enrollment for eligible customers in that program, subject to an initial maximum participation level of 100,000 customers which will be reviewed as this level is approached. As such, PECO's existing customer assistance programs, which already dwarf those of all other electric utilities in the Commonwealth, could more than double their enrollment in the next several years.

4. **Statewide Consumer Education Initiatives Will Be Augmented.** The Partial Settlement calls on the Joint Petitioners to cooperate with one another in developing a Commission-approved Consumer Education Program. PECO also commits to augment any Statewide Consumer Education Program with its own initiatives to provide Company-specific information to its customers.

5. **PECO's Financial Integrity Will Be Preserved.** The Partial Settlement requires PECO to write off at least \$2.0 billion of stranded assets and costs. Significantly, however, the Partial Settlement is intended to preserve PECO's long-term financial integrity which is critically important if PECO is to (a) continue to provide safe and reliable transmission and distribution service and (b) fulfill its obligations as provider of last resort for those customers who choose not to purchase power from an alternative supplier.

6. **The Funding Of Nuclear Decommissioning Obligations Will Be Assured.** The Partial Settlement enables PECO to recover a \$234 million deficiency in nuclear decommissioning funds and establishes a tracking mechanism which will ensure that sufficient funds are collected should projected decommissioning cost levels change from current estimates.

7. **The Securitization Of Stranded Assets Will Be Facilitated.** The Partial Settlement provides for the Commission to issue a Qualified Rate Order authorizing PECO to securitize up to \$4.0 billion of its recoverable stranded assets and costs. The opportunity to refinance existing debt and/or to buy back preferred stock and common equity will enable PECO to fulfill the rate reductions set forth in the Joint Petition.

8. **Substantial Litigation And Associated Costs Will Be Avoided.** The Partial Settlement amicably resolves a number of important and contentious issues raised in the proceeding and frees up the Joint Petitioners to explore additional areas of potential compromise.

9. **A Cloud Over The Electric Competition Act Will Be Reduced.** The Partial Settlement provides for the withdrawal by some parties of various actions currently pending

before the Commonwealth Court which challenge the constitutionality of the Electric Competition Act. This is a substantial step toward resolving these court challenges without litigation. If these cases were to be litigated to conclusion, it is possible that customers could be denied the benefits of competition for years.

In summary, PECO believes that the Partial Settlement advances the interests of all stakeholders and submits that prompt approval of the Joint Petition will send a strong message to suppliers and consumers alike that Pennsylvania has opened its doors to the new era of retail electric competition.

Respectfully submitted,



Paul R. Bonney, Esquire
Ward L. Smith, Esquire
Assistant General Counsels
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Dated: August 27, 1997

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R-97395-3

**Joint Petition for Partial Settlement
with
Original Signature Pages**

DOCUMENT
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BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

007034

97 SEP -9 PM 12: 44

PENNSYLVANIA PUBLIC UTILITY
COMMISSION

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v.

DOCKET NO. R-00973953

PECO ENERGY COMPANY

JOINT PETITION FOR PARTIAL SETTLEMENT
OF PECO ENERGY COMPANY'S
PROPOSED RESTRUCTURING PLAN
AND APPLICATION FOR A QUALIFIED RATE ORDER

DOCKETED
SEP 9 1997

TO THE HONORABLE MARLANE R. CHESTNUT AND CHARLES E. RAINEY, JR.
(THE "PRESIDING ADMINISTRATIVE LAW JUDGES"):

PECO Energy Company ("PECO" or the "Company"); Senator Vincent J. Fumo; Lance S. Haver; the Consumers Education and Protective Association et al. ("CEPA");¹ the Office of Trial Staff ("OTS"); the Office of Consumer Advocate ("OCA"); the Office of Small Business Advocate ("OSBA"); the Philadelphia Area Industrial Energy Users Group ("PAIEUG"); the American Association of Retired Persons ("AARP"); Department of the Navy ("Navy"); and other parties as designated on the signature pages (all such parties collectively referred to as the "Joint Petitioners"), by their counsel, respectfully submit this Joint

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^{1/} As used herein, CEPA refers collectively to several intervenors represented by common counsel, including the Consumers Education and Protective Association, the Tenant Action Group, ACORN and John W. Long, Jr.

Petition For Partial Settlement Of PECO Energy Company's Proposed Restructuring Plan and Application for a Qualified Rate Order (the "Joint Petition") and request that the Presiding Administrative Law Judges: (1) approve without modification the Partial Settlement of this proceeding as set forth in this Joint Petition; and (2) recommend that the Commission adopt the Partial Settlement without modification, permit PECO to file the Tariff Supplements attached hereto to become effective pursuant to the terms set forth therein, and issue a Qualified Rate Order authorizing PECO to securitize up to \$4.0 billion of stranded assets and costs as agreed to herein.² In support of their request, the Joint Petitioners state as follows:

I. SUMMARY OF PARTIAL SETTLEMENT

The Joint Petitioners propose this Partial Settlement as an expeditious means of resolving many of the more difficult and, to date, contentious issues which have been raised in this proceeding. Of particular note, the Partial Settlement provides for a guaranteed 10% across-the-board rate reduction effective September 1, 1998 (i.e., four months prior to the introduction of customer choice under the Electric Competition Act) and additional annual reductions in the competitive transition charge commencing on January 1, 1999 and extending through December 31, 2008. Furthermore, the Partial Settlement extends the rate cap protections of the Electric Competition Act for several years – until January 1, 2004 for transmission and distribution rates, and until January 1, 2009 for generation rates.

^{2/} This \$4.0 billion includes the approximately \$1.1 billion that the Commission approved for securitization in its May 22, 1997 Order at Docket No. R-00973877.

In addition, PECO has agreed (1) to write off at least \$2.0 billion of stranded assets and costs; (2) to transfer its generating operations to a separate corporate affiliate; (3) to significantly expand its current universal service programs; (4) to accelerate the phase-in to customer choice for all customer classes; (5) to educate consumers about restructuring; (6) to encourage small renewable energy technologies; and (7) to not seek recovery of increases in nuclear decommissioning costs before January 1, 2004. The Joint Petitioners, in turn, agree to resolve various objections to PECO's Restructuring Plan, as set forth herein, and to withdraw cases pending before the Commonwealth Court which challenge the constitutionality of the Electric Competition Act and the Commission's May 22, 1997 Order at Docket No. R-00973877 in PECO's recently concluded securitization proceeding.

This proposed Settlement is "Partial" in the sense that it does not address all of the issues which have been raised either as part of PECO's restructuring proceeding or in the context of ongoing Commission working group/rulemaking initiatives. As to those issues, the Joint Petitioners have expressed their interest in further dialogue with the aim of reaching additional settlements and stipulations either in this proceeding or in other Commission rulemakings or proceedings. The Joint Petitioners firmly believe, however, that the benefits of this Partial Settlement warrant its approval even in the absence of a resolution of all outstanding issues. The Joint Petitioners therefore urge the Presiding Administrative Law Judges to approve the Partial Settlement without modification and to recommend that the Commission adopt it as filed.

II. BACKGROUND

1. On December 3, 1996, Governor Ridge signed into law the Electricity Generation Customer Choice and Competition Act (66 Pa.C.S. §§ 2801 et seq.) (the “Electric Competition Act”). The Electric Competition Act fundamentally restructures the provision of retail electric service in Pennsylvania by mandating the phase-in of customer choice of generation supplier commencing January 1, 1999. Section 2806 of the Act (66 Pa.C.S. § 2806) requires that Pennsylvania’s jurisdictional electric utilities file Restructuring Plans for Commission approval. By Order entered January 24, 1997 at Docket No. M-00960890.F005, the Commission directed PECO to file its Restructuring Plan on April 1, 1997.

2. In accordance with the Commission’s January 24, 1997 Order, PECO, on April 1, 1997, submitted a comprehensive Restructuring Plan in which it requested the Commission to approve (1) the imposition of unbundled rates, Competitive Transition Charges (“CTCs”) and specific tariff provisions to ensure customers direct access to all licensed electric generation suppliers; (2) the recovery of \$6.8 billion of transition and stranded costs; (3) the implementation of a plan to meet its universal service obligations, including a mechanism to recover the costs of those obligations; and (4) the implementation of a proposed Consumer Education Program.

3. PECO provided notice of its Restructuring Plan filing to all customers by bill insert. In addition, notice of the filing was published in newspapers of general circulation in PECO’s service territory. Copies of the filing were served on all parties to PECO’s securitization proceeding at Docket No. R-00973877 and on all active participants in PECO’s last general base

rate investigation at Docket No. R-891364. The Restructuring Plan filing was also posted on PECO's Internet Web Site.

4. PECO's Restructuring Plan filing was immediately assigned to the Presiding Administrative Law Judges, and a Prehearing Conference was convened in Harrisburg on April 15, 1997. A second Prehearing Conference, also in Harrisburg, was held on May 21, 1997. Either at the Prehearing Conferences or following the filing of formal motions, thirty parties were allowed to intervene in this proceeding. Of that group, twenty-five intervenors have maintained active party status.³

5. PECO submitted, with its Restructuring Plan filing, extensive supporting information, including the direct testimony and accompanying exhibits of seventeen witnesses and responses to the Commission's filing requirements. Supplementing that information, PECO has responded to nearly 1000 interrogatories and data requests and has exchanged a significant amount of information with the parties on an informal basis. In addition, one of PECO's witnesses has been deposed. An informal Technical Conference was also held in Harrisburg on April 23, 1997, at which PECO made available a number of its witnesses to answer questions and further explain their respective proposals.

^{3/} A list of intervenors, both active and inactive, is set forth in Appendix A to this Joint Petition.

6. On or about June 20, 1997, the intervenors submitted extensive direct testimony addressing virtually every aspect of PECO's proposed Restructuring Plan. In total, thirty-seven prepared statements were submitted by thirteen different parties. PECO responded to the intervenors' testimony on July 18, 1997, by filing rebuttal statements and exhibits sponsored by twenty-two witnesses. Additional rebuttal statements were submitted by the OSBA, PAIEUG and the Mid-Atlantic Power Supply Association.

7. In accordance with the Commission's rules of practice, the Joint Petitioners have held numerous settlement discussions, both in person and telephonically. As a result of those discussions, the Joint Petitioners agree to and request approval of the Partial Settlement proposed herein. The Joint Petitioners are in agreement that this Partial Settlement resolves contentious issues in a manner that is fair to PECO's customers and is in the public interest.

III. PARTIAL SETTLEMENT TERMS AND CONDITIONS

The Joint Petitioners, intending to be legally bound and for due consideration given, agree as follows:

A. Rate Reductions, Rate Unbundling, Securitization And Phase-In

8. On September 1, 1998, PECO will reduce its retail electric rates by 10% from the levels that existed as of December 31, 1996. The September 1, 1998, rate decrease will be

achieved through an across-the-board reduction to all billing determinants and will apply to all retail rate classifications and all customers within those rate classifications that are affected by the application of the CTC as set forth in PECO's Restructuring Plan filing. Attached as Appendix B, and incorporated as a part of this Partial Settlement, are tariff sheets setting forth the rates which will become effective on September 1, 1998.

9. On January 1, 1999, PECO will functionally unbundle its retail electric rates into the following components: (1) distribution charges, (2) transmission charges, (3) a Competitive Transition Charge ("CTC") and, if applicable, an Intangible Transition Charge ("ITC") and (4) a maximum market price for energy and capacity. The system-wide average values for these components are set forth in the following Table A. Adjustments will be made in the following years on the dates and in the amounts, on average, as set forth in Table A. The rate reductions in Table A apply to all customer classes; attached as Appendix C, and incorporated as a part of this Partial Settlement, are tariff sheets setting forth for each rate class the actual rates which will become effective on January 1, 1999, and on the other dates listed below. This Partial Settlement does not address or resolve whether metering or billing shall be unbundled for rate purposes or made subject to competition. The 10.0% overall rate reduction made effective September 1, 1998, has been reflected in the calculation of the initial CTC which becomes effective on January 1, 1999.

Table A
SCHEDULE OF SYSTEM-WIDE AVERAGE RATE DECREASES ^a

<u>Effective Date</u>	<u>Transmission</u> (1)	<u>Distribution</u> (2)	<u>CTC or ITC</u> (3)	<u>CTC/ITC</u> <u>% Decreases</u> (b) (3')	<u>Energy & Capacity</u> <u>Cap</u> (4)	<u>Total Bill</u> <u>Rate Cap</u> (5) (1)+(2)+(3) +(4)	<u>Generation Rate</u> <u>Cap</u> (6)=(3)+(4)
	¢/Kwh	¢/Kwh	¢/Kwh	%	¢/Kwh	¢/Kwh	¢/Kwh
September 1, 1998	N/A	N/A	N/A	N/A	N/A	8.95¢	N/A
January 1, 1999	0.47¢	2.64¢	3.04¢	10%	2.80¢	8.95	5.84¢
January 1, 2000	0.47	2.64	3.04	10%	2.80	8.95	5.84
January 1, 2001	0.47	2.64	3.14	9%	3.20	9.45	6.34
January 1, 2002	0.47	2.64	3.14	9%	3.50	9.75	6.64
January 1, 2003	0.47	2.64	3.14	9%	3.70	9.95	6.84
January 1, 2004	(c)	(c)	2.87	12%	3.97	N/A	6.84
January 1, 2005	(c)	(c)	2.77	13%	4.07	N/A	6.84
January 1, 2006	(c)	(c)	2.57	15%	4.77	N/A	7.34
January 1, 2007	(c)	(c)	2.47	16%	5.37	N/A	7.84
January 1, 2008	(c)	(c)	2.27	18%	5.57	N/A	7.84
(end 12/31/08)				40%			

- (a) All prices reflect average retail billing for all classes of service (including gross receipts tax). Detail of actual individual rates for each class of service is provided in Appendix B and Appendix C. The average prices as presented in this Table A reflect the profile of service contained in PECO's proof of revenue set forth in Appendix B and Appendix C.
- (b) The figures listed in this column present, on average for each year, the percentage decreases in the CTC or ITC relative to PECO's total bundled rates for service on December 31, 1996.
- (c) The cap on PECO's transmission and distribution rates under Section 2804(4) of the Electric Competition Act will be extended until January 1, 2004.

Subject to the rate cap provisions of the Electric Competition Act, customers' bills for transmission and distribution will not, on a system-wide average and as further delineated by the rate classifications set forth in Appendix C, exceed the sum of the figures listed above in columns 1 and 2 of Table A above from January 1, 1999 through January 1, 2004. The system-wide average figures for CTC/ITC from 1999 to 2008 set forth in column 3 and as further delineated by the rate classifications set forth in Appendix C are fixed for each year. The system-wide average prices for energy and capacity for PECO's generation customers will not exceed the figures set forth in column 4 above and as further delineated by the rate classifications set forth in Appendix C from 1999 to 2008. Thus, total bills for PECO generation supply customers will not, on average, exceed the total bill rate cap figures set forth in column 5 for 1999-2003, and the generation portion of bills for PECO generation customers (CTC and ITC plus energy and capacity) will not, on average, exceed the generation rate cap figures set forth in column 6 above during 1999 to 2008. The figures set forth in columns 3, 5, and 6 of Table A above are subject to adjustment as set forth in paragraph 10 below.

These total bill and generation rate cap figures are set in this settlement for certain years at a level lower than the caps would be under Section 2804(4) of the Electric Competition Act (66 Pa.C.S. § 2804(4)) in order to provide savings for customers. The generation rate cap is extended from 2005 to 2008, three years beyond the statutory rate cap period (and at somewhat higher levels) than provided in the Electric Competition Act. Customer savings may be greater than provided by the rate caps above if, for example, competitive energy and capacity prices are less than the maximum figures set forth in column 4. The Joint Petitioners agree that the rate cap exceptions set forth in Section 2804(4) of the Electric Competition Act shall apply to the rates set

forth in this Partial Settlement, except as otherwise specifically set forth in this Partial Settlement and except that the CTC/ITC values (column 3 of Table A) shall be fixed, on average, at the levels set forth in Table A.

10. The rate reductions described in Paragraphs 8-9 and Table A above and Appendices B and C are intended to include the anticipated benefits of securitization and are expressly conditioned upon PECO's having the legal right to securitize up to \$4.0 billion of the stranded assets and costs which this Joint Petition authorizes it to recover from its retail electric customers. If any legal impediment precludes PECO from securitizing its stranded assets and costs, the average CTCs and rate caps set forth in Paragraph 9 and Table A above will be increased by 0.3¢/kWh and the actual CTCs and rate caps for each customer class set forth in Appendices B and C will be adjusted consistent with the mechanics set forth in the proof of revenue (and the September 1, 1998 rate reduction will become 7.0%.)⁴ The full effectiveness of this Partial Settlement is contingent upon the issuance by the Commission of an irrevocable

^{4/} The average Total Bill Rate Cap as set forth in Table A above (column 5) will not exceed 9.95¢/kWh, and the average Generation Rate Cap as set forth in Table A above (column 6) will not exceed 6.84¢/kWh for 1999-2005, 7.34¢/kWh for 2006, and 7.84¢/kWh for 2007-2008.

These increases would apply only if there is a legal impediment to PECO's ability to securitize. For purposes of this settlement, legal impediments shall be deemed to include only those events which would render PECO unable to issue any transition bonds. Such legal impediments shall include statutory changes and state or federal court actions or decisions that preclude securitization. Such preclusion shall be confirmed by an opinion from a qualified and reputable bond counsel. Such legal impediments do not include approvals, if any, required by the Securities and Exchange Commission ("SEC") or the Internal Revenue Service ("IRS") in connection with PECO's securitization. As such, PECO will bear the risk of obtaining any required approvals from the SEC or IRS and will bear the risk that market conditions permit it to securitize its stranded assets and costs on reasonable terms.

Qualified Rate Order under Section 2812 of the Electric Competition Act (66 Pa.C.S. § 2812) authorizing the issuance of up to \$4.0 billion of Transition Bonds at any time after the issuance of such Qualified Rate Order to recover the total stranded assets and costs described in paragraphs 17 - 21, infra, provided that the ITC charges to customers terminate no later than December 31, 2008. PECO hereby applies for the issuance of a Qualified Rate Order as set forth in Appendix D, which is incorporated as a part of this Partial Settlement. The Joint Petitioners support PECO's application for a Qualified Rate Order. The Joint Petitioners agree that, to the extent necessary, the testimony, exhibits, applications and other documents submitted by the parties to this proceeding and to PECO Energy's securitization proceeding at Docket No. R-00973877 form the basis for this Partial Settlement and PECO's Application for a Qualified Rate Order.

11. The CTCs contained in Appendix C hereto shall not be subject to reconciliation or true-up. As such, PECO bears the risk and is entitled to the benefits of changes in sales. The Joint Petitioners expressly acknowledge that these countervailing risks and potential benefits were taken into account and have been fully reflected in the rates described in Paragraphs 8-10 above. As required by the Electric Competition Act, the ITC will be subject to periodic adjustment to provide adequate debt service of the transition bonds. Any increase in the ITC pursuant to such a periodic adjustment will result in a corresponding reduction in the CTC or the Company's other regulated revenues.

12. The Joint Petitioners agree that the Large Interruptible Load Rider ("LILR") will continue to be available through at least December 31, 2008 to current LILR customers. All LILR customers' unbundled charges will be: (i) for on-peak usage, 0.5¢/kWh for distribution

plus Gross Receipts Tax ("GRT"), and 0.5¢/kWh for transmission plus GRT; and (ii) for off-peak usage, the Rate HT CTC/ITC, transmission, and distribution charges calculated using the customers' billing demand. PECO will assess no CTC/ITC charges with respect to the on-peak portion of an LILR customer's interruptible load. PECO will also not impose any additional CTC/ITC charge on an LILR customer that obtains supply from a competitive supplier. For those customers that choose to remain with PECO for their energy supply, the energy charges will be the PJM Billing Rate, or its replacement, for all on-peak energy associated with the customer's interruptible load, and applicable unbundled Rate HT charges for all other energy usage.

The Joint Petitioners agree that the Economic Efficiency Rider ("EER") and Rule 4.6 contracts will continue to be available to prospective and current EER and Rule 4.6 customers in accordance with the terms and conditions of the EER, Rule 4.6 and the customer's contract. If the customer's contract is silent with respect to the customer's right to access competitive generation supply, then the customer may obtain competitive supply. For those customers with EER or Rule 4.6 contracts that contain discounts to the Rate HT capacity charge and the first two price blocks of Rate HT, the unbundled charges will be, starting January 1, 1999: (i) the Rate HT unbundled distribution and transmission charges, and (ii) the Rate HT CTC/ITC charges discounted by the negotiated percentage discount presently reflected in the customer's contract.

EER contracts and Rule 4.6 contracts that contain language regarding access rights and unbundling, the customers' right to access competitive generation supply, the unbundling of the customer's contract and the applicability of the CTC/ITC charges will be governed by the terms and conditions of the customers' contracts.

All Rate HT industrial customers, LILR customers, and Rule 4.6 and EER customers shall have the right to pay all applicable CTC/ITC charges in one lump sum. For customers exercising this option, PECO and the customers will negotiate a mutually acceptable lump sum using the customer's most recent 12 months of demand and energy usage as billing determinants, unless such demand and energy usage will not be representative of the customer's likely demand and energy consumption during the CTC/ITC recovery period (in which case representative values will be used), applied to the CTC/ITC charges for the entire CTC/ITC recovery period, discounted using PECO's after-tax cost of capital. Exercise of the rights in this paragraph 12 and paragraph 13 below shall impose no additional burdens on any other customer classes.

13. Recovery of CTC/ITC from industrial and commercial customers that significantly reduce their purchases through installation of on-site generation will be as fully set forth in Appendix E hereto, which is incorporated as a part of this Partial Settlement; provided, however, that existing industrial and commercial customers whose peak load during 1996 was at least four (4) megawatts, and who can document that they were actively self generating or considering self-generation as of December 31, 1996 or earlier, will pay CTC/ITC charges following full start-up of any self-generation facility they install before December 31, 2008 as follows:

- i. PECO will calculate the customer's average billing demand and energy usage for calendar year 1996;
- ii. Using those billing determinants PECO will determine the dollar amount that would be charged were the customer billed for CTC/ITC using the prevailing Rate HT CTC/ITC charges;

- iii. PECO will bill the customer one-third of the dollar amount determined in accordance with step 2.

14. The cap on PECO's transmission and distribution charges, which otherwise would expire on June 30, 2001 under Section 2804(4) of the Electric Competition Act (66 Pa.C.S. § 2804(4)), will be extended until January 1, 2004. The Joint Petitioners shall not challenge PECO's transmission or distribution rate structure, as set forth in PECO's Restructuring Plan filing, or the level of PECO's transmission or distribution rates as set forth in Appendix C hereto until the expiration of the transmission and distribution cap on January 1, 2004. The charges for distribution service shall be separately stated on retail customer bills. The Joint Petitioners agree that, depending on how this Commission and the FERC resolve the manner in which retail customers may obtain transmission service, charges for transmission service shall be separately *stated on retail customer bills unless they are already included by alternative generation suppliers* in the market price of delivered energy and capacity or unless the customer purchases the transmission service directly.

15. Direct customer access to alternative generation suppliers will be phased in for all customers on a first-come, first-served basis in three steps -- one-third of the peak load of each customer class of service will have access on January 1, 1999, two-thirds of the peak load of each customer class on January 2, 1999, and the remainder on January 2, 2000. With respect to Rate HT and PD customers only, if the individual customer peak load subscriptions exceed the class peak load limitation for one or more of these steps, then each customer's subscription will be reduced pro rata to meet the class peak load limitation. The Rate GS class will be divided into

two classes of service for phase-in purposes only - a large customer class and a small customer class. All Rate GS customers with an average monthly demand for 1996 of 40kW or less will be in the small customer class, and all others will be in the large customer class.

B. Transfer Of Generation Assets

16. PECO agrees to transfer all of its generating functions, as set forth in its Restructuring Plan filing, from its regulated transmission and distribution functions by establishing a separate corporate entity or entities. The entity may, at PECO's discretion, be an affiliate or subsidiary of PECO. The generating facilities shall be valued for transfer purposes at a market value of \$2.303 billion. Once the transfer is completed the generation entity will be regulated by the Commission as an Electric Generation Supplier only. The Joint Petitioners expressly *acknowledge that such transfer will require various regulatory approvals, including, without limitation, the authorization of this Commission, the FERC, the Nuclear Regulatory Commission ("NRC") and perhaps other agencies, and therefore the Joint Petitioners will neither oppose, nor support any opposition to, PECO's efforts to obtain such approvals, subject to the right to express non-economic issues including safety, health, environmental and similar concerns. If such authorizations are not obtained, PECO will separate its generating functions from its regulated transmission and distribution functions by organizing into a functionally separate business unit or units. Failure to obtain such authorization will not affect any other aspects of this settlement.*

C. Recovery Of Stranded Costs And Associated Write-Offs

17. Subject to the rate reductions described in Paragraphs 8-9 above and the non-reconciliation provisions discussed in Paragraph 11 above, PECO shall be permitted to recover from its retail electric customers the following categories and amounts of stranded assets and costs through either a CTC (to remain in effect from January 1, 1999 to December 31, 2008) or, at the Company's discretion, an ITC (to be put in place any time after the effective date of this Partial Settlement and to remain in effect up to December 31, 2008). The Joint Petitioners agree that, and ask the Commission to declare that, good cause has been shown under Section 2808 of the Electric Competition Act to permit PECO to recover the stranded assets and costs set forth below through a CTC or ITC extending to December 31, 2008. As set forth in PECO's submissions in the Restructuring Proceeding, and as noted in Paragraphs 18 through 21 below, PECO claims that it will have total stranded assets and costs of \$7.461 billion.⁵ Under the terms of this Partial Settlement, PECO shall be permitted to recover \$5.461 billion of these total stranded assets and costs through a CTC or, at PECO's discretion, an ITC.⁶ PECO agrees not to seek recovery of at least \$2.0 billion of its total stranded assets and costs, which shall be treated as a disallowance of regulatory assets in that amount. The Joint Petitioners agree, and request that the Commission expressly find, that the level of CTC charges provided herein is just and reasonable. The Joint Petitioners agree that PECO will, for accounting purposes, commence amortization of its stranded assets and costs upon Commission approval of this Joint Petition.

^{5/} In its April 1, 1997 Restructuring Filing PECO claimed that its stranded assets and costs totaled \$6.8 billion. That \$6.8 billion figure increased to \$7.5 billion in PECO's rebuttal case submission on July 18, 1997, due principally to updated analyses of the market value of its generation facilities.

^{6/} This sentence describes for accounting purposes the level of allowance of stranded assets and costs. The actual level of recovery will be determined by the application of the rates set forth in Appendices B and C.

18. **Generation Assets.** As set forth in PECO's submissions in the Restructuring Proceeding, as of January 1, 1999, PECO estimates that it will have \$6.787 billion of total generation assets, of which \$4.484 billion represents stranded generation assets and \$2.303 billion represents the remaining market value of these assets. Of the \$4.484 billion of stranded generation assets, approximately \$607 million was previously approved for recovery by the Commission in its May 22, 1997 Order at Docket No. R-00973877.

19. **Regulatory Assets (Excluding Nuclear Decommissioning).** As set forth in PECO's submissions in the Restructuring Proceeding, PECO estimates that as of January 1, 1999, it will have \$2.272 billion of stranded regulatory assets (net of regulatory liabilities), of which approximately \$373 million was previously approved for recovery by the Commission in its May 22, 1997 Order at Docket No. R-00973877.

20. **Nuclear Decommissioning Costs.** As set forth in PECO's submissions in the Restructuring Proceeding and as set forth in Appendix F hereto (column 2), which is incorporated as a part of this Partial Settlement, PECO estimates that as of January 1, 1999, it will have \$234 million of nuclear decommissioning costs, representing the projected funding deficiency in its nuclear decommissioning trust as of December 31, 1998. PECO agrees to fund through the CTC/ITC revenue stream the \$234 million of projected funding deficiency in equal annual amounts over the period of time stranded costs are recovered. In addition, the PECO generation entity shall place into external trust funds the \$36.7 million annual expense accrued on and after January 1, 1999, less any income taxes paid on such amount. Nuclear decommissioning costs

accruing on and after January 1, 1999, at expense levels as set forth in Appendix F, will be recovered through market sales of nuclear generation. However, to ensure adequate funding levels, PECO will also be permitted to establish a single-issue, sliding scale of rates pursuant to Section 1307(a) of the Public Utility Code solely intended to (i) capture future increases and decreases in the total estimated costs of decommissioning as presented in Appendix F (column 1) and (ii) to recover annual decommissioning expenses accruing on and after January 1, 1999 as set forth in Appendix F (column 3) that PECO can demonstrate the PECO generation entity is financially unable to pay, from any resources or assets whatsoever, to the decommissioning trust fund. To the extent that any proposed adjustments in the mechanism established in this paragraph would increase the rates of PECO customers, the Commission shall require notice to all customers and an opportunity for hearings upon complaint of any customer or upon the Commission's own motion. The Company shall have the burden of proving the justness and reasonableness of any such increase. The Commission shall have the discretion to suspend the effectiveness of any such increase pending a final determination of the justness and reasonableness of the proposed increase. The acceptance of the Company's method of calculating decommissioning costs and funding requirements in this Partial Settlement shall not be binding or precedential upon any party in any future case under this paragraph. Nuclear decommissioning trust funds shall accrue interest on both the existing balance and additions, and such interest shall be included in determining any future increases or decreases in total decommissioning costs and recovery from customers. The provisions of this paragraph apply only to PECO's share of the Limerick, Peach Bottom and Salem plants, but for no other nuclear plants. PECO shall not file for an increase in nuclear decommissioning costs which would become effective before January 1, 2004.

The Joint Petitioners agree that the nuclear decommissioning cost estimates and funding requirements as set forth in Appendix F will serve as baseline values and that future changes in those projected cost levels and funding requirements shall be recovered or refunded through the separate tracking mechanism. The mechanism itself would be a component of PECO's regulated distribution rates and would be reconciled at periodic intervals (e.g., every five years) established by the Commission.

Although PECO's distribution company would be responsible for collecting nuclear decommissioning funds under the CTC and the separate tracking mechanism, PECO's generation company, as a licensee or co-owner of the Limerick, Peach Bottom and Salem plants, would be liable for the ultimate decommissioning of its share of those facilities. Accordingly, PECO agrees to prepare and submit for the Commission's approval an affiliated interest agreement setting forth procedures by which (i) its interest in the nuclear decommissioning trust fund would be transferred to the generation company and (ii) nuclear decommissioning dollars collected under the CTC and the separate tracking mechanism would be deposited directly into the fund.

Consistent with and subject to NRC regulations, low-level radioactive waste disposal must occur in a timely manner such that it does not become a significant addition to the ultimate costs of decommissioning for purposes of this Partial Settlement. Costs associated with temporary and permanent disposal of spent nuclear fuel are not included as a cost of decommissioning.

21. **Other Stranded Transition Costs.** As set forth in PECO's submission in the

Restructuring Proceeding, PECO estimates that as of January 1, 1999 it will have \$310.8 million of unrecovered deferred fuel costs, of which \$96.8 million was previously approved for recovery by the Commission in its May 22, 1997 Order at Docket No. R-00973877.

As set forth in PECO's submissions in the Restructuring Proceeding, PECO estimates that as of January 1, 1999 it will have \$127.0 million of fossil decommissioning costs, representing the projected unfunded amount which will have accrued by December 31, 1998. Fossil decommissioning costs accruing on and after January 1, 1999 will be recovered through market sales of generation. Any increases or decreases in the cost of fossil decommissioning, relative to the recoveries in this settlement, will not be reconciled and will not be the responsibility of transmission and distribution customers.

As set forth in PECO's submissions in the Restructuring Proceeding, PECO estimates that as of January 1, 1999, it will have \$33.0 million (\$25 million for Consumer Education and \$8 million for PECO's transition expenses) of other transition costs.

D. Universal Service

22. PECO will transfer all customers currently enrolled in its Customer Assistance Program ("CAP") to its pilot CAP Rate by December 31, 1998. The prepayment metering option provided to customers under the CAP Rate pilot will not apply, unless regulatory or legislative provisions are adopted to provide a prepayment metering option. When all such customers have been successfully transferred, the CAP will be discontinued and the CAP Rate will become the

vehicle by which PECO ensures that its customers receive universal service. CAP Rate will remain in effect through December 31, 2008. This Partial Settlement does not address, and the Joint Petitioners make no commitment regarding, any other issues regarding CAP Rate after December 31, 2008, including the existence or closure of CAP Rate. The Joint Petitioners, in consultation with other interested parties, agree to review and consider any recommendations for changes in the CAP Rate program identified in the current evaluation of the CAP Rate program being conducted for PECO. This Partial Settlement does not abrogate the joint stipulation reached by the parties in PECO's current CAP Rate pilot proceeding. If that joint stipulation and this Partial Settlement are inconsistent, this Partial Settlement shall control.

23. In order to be eligible for CAP Rate, customers must demonstrate that their annual household gross incomes are at or below 150% of Federal poverty income guidelines and that they have an inability to pay their electric bills, as evidenced by failure to make at least two payments of their electric bill or having met other criteria, which shall be determined by mutual agreement of the Joint Petitioners in consultation with other interested parties. For purposes of this Partial Settlement, failure to make a payment shall include partial or late payment. Within six months after this Partial Settlement becomes effective, the Joint Petitioners will determine what these criteria should be. Applicants whose income records cannot be found in tax or public assistance databases will be afforded a reasonable opportunity to establish eligibility. Individual customer eligibility for CAP Rate will be reviewed annually. The percentage rate discounts provided to current CAP Rate customers, as set forth in PECO's existing tariff (i.e., either nominal 25.0% or 50.0% depending on income status) will be deducted from the full-service standard market residential rates then in effect and will remain in place, unless the Joint Petitioners

in consultation with other interested parties mutually agree to modifications to the discounts, including additional discount tiers.

24. Customers' access to the benefits of universal service programs shall not be affected by whom the customer selects as its generation supplier.

25. The Joint Petitioners agree that the current level of universal service costs reflected in residential distribution rates is \$50.0 million. PECO will recover its universal service costs in excess of \$50.0 million, as set forth below, through a separate mechanism that will adjust distribution rates applicable to customers. This Partial Settlement does not address or resolve the manner in which universal service costs will be allocated to customer classes if and when PECO incurs, and seeks recovery of, universal service costs in excess of \$50.0 million.

26. Participation in the CAP Rate henceforth will be on an open enrollment basis for all eligible customers, with an initial maximum participation level of 100,000 customers subject to revision and adjustment as set forth below. If and when CAP Rate enrollment reaches the 80,000 customer mark, the Joint Petitioners agree to review and, as necessary, to propose adjustments to program parameters with the dual intent of (1) maintaining total CAP Rate program costs at or below the \$50.0 million level and (2) ensuring that all eligible customers are able to participate in the program. In the event that such adjustments are not made to program parameters such that program costs are maintained at or below the \$50.0 million level and in the event that CAP rate enrollment exceeds 90,000 customers, the costs recovered under the universal service mechanism will be increased to ensure the recovery by PECO of total annual CAP Rate costs in excess of

\$50.0 million. To determine the increase, prior to January 1, 2002, PECO will be entitled to a \$650 cost credit for each CAP Rate customer, with proportional credit being given for a partial year's participation. The \$650 cost credit covers administration, credit and collection costs, CAP Rate revenue shortfalls and LIURP costs. If the CAP Rate costs are reduced to \$50.0 million or less, as a result of program adjustments, the \$650 annual cost credit will be adjusted to reflect actual costs incurred. Absent earlier adjustment, on January 1, 2002, the costs recovered under the universal service cost recovery mechanism will be increased to ensure the recovery by PECO of total annual CAP Rate costs in excess of \$50.0 million, including administration, credit and collection costs, CAP Rate revenue shortfalls and LIURP costs. PECO will direct \$4.0 million of the annual Universal Service budget of up to \$50 million to LIURP funding.

27. The Joint Petitioners agree to establish a LIURP Advisory Committee made up of representatives of Joint Petitioners and other interested consumer and public representatives. The Committee will periodically review PECO's LIURP program design and delivery, and PECO will consider all Committee recommendations. PECO shall contract out the delivery of LIURP services to qualified organizations experienced in low-income energy conservation and other services. Such organizations will be selected by means of an open, competitive process, and such organizations will not be affiliated with any committee member.

28. The Joint Petitioners agree to review thoroughly and, as appropriate, to recommend changes to Commission regulations and procedures in order to facilitate the efficient and full recovery of revenues from customers, while at the same time protecting customers. Specific items that may be addressed include those regarding the payments of outstanding

balances, winter termination procedures, medical certification, termination of service pending the resolution of a dispute, and payment arrangements.

E. Consumer Education and Information

29. The Joint Petitioners will cooperate with one another in developing, and will share control over, a Commission approved Consumer Education Program for PECO to begin in 1997 and to end by December 31, 2000. The total costs of PECO's Consumer Education Program, including its participation in any Statewide Program, shall not exceed \$25.0 million.

30. The Joint Petitioners agree that a Commission-based Statewide Consumer Education Program ("the Program"), supplemented by individual utility efforts within their own service territories, shall be implemented to properly educate consumers in Pennsylvania about the nature of changes in the electric industry, and to properly prepare customers to participate in the competitive market. The Joint Petitioners agree that if the Commission declines to implement the Statewide Program described herein, PECO will proceed to implement for customers in its distribution territory a program like the one described herein, with the role of the Commission assigned to the Education Advisory Group.

31. The Joint Petitioners agree that a Statewide Program should consist of several steps, as set forth in Appendix G hereto.

32. The Joint Petitioners agree that PECO's individual program should be coordinated with the Statewide Consumer Education Program, but should focus on utility-specific information. PECO's individual education efforts should educate consumers regarding such things as the terms of this Partial Settlement, the specific nature of PECO's Pilot Program, prices for distribution service, format of the distribution company bill, how to select a supplier, how to establish service, and how and where to contact the utility for further information (i.e., to get copies of brochures, handbooks, etc.). The Joint Petitioners agree that PECO's individual education efforts will be reviewed by the Commission to assure consistency with the Statewide Consumer Education Program and to ensure that there is a proper separation of marketing from education. PECO agrees to ensure separation of its marketing and education functions and to abide by the Code of Conduct adopted by the Commission to ensure such separations.

F. Generation Supply Obligations And Opportunities

33. PECO agrees that unless the Commission designates an alternative provider of last resort under Section 2807(E)(3) of the Electric Competition Act, it will serve through December 31, 2008 as the provider of last resort for all retail electric customers in its service territory that do not choose or cannot choose to purchase power from alternative suppliers. PECO's distribution company will satisfy this obligation by purchasing required amounts of energy and capacity at wholesale from other generation suppliers, including its affiliated generation entity, and reselling that energy and capacity at standard market rates determined by PECO and covering all hours in a given year; provided, however, that PECO will not resell such energy and capacity at prices that exceed the rate cap prices set forth in the tariffs contained in Appendix C for each

rate classification for the period from 1999 to 2008. The Joint Petitioners agree that neither PECO's purchases of energy and capacity nor the market prices which it charges its retail customers will be subject to prudence review or cost regulation by the Commission, subject to paragraph 36 and the terms of the tariffs set forth in Appendix C. The Joint Petitioners agree that through December 31, 2008, customers may choose to purchase power from alternative suppliers and later return to take generation service from PECO's distribution company. Such returning customers shall have the option of receiving PECO generation supply on a monthly published generation market rate basis, without the benefit of any generation rate cap, or on a minimum 12-month contract basis, at the standard market rate with the benefit of the generation rate cap set forth in this Partial Settlement. Returning customers will be charged the monthly published generation market rate, unless the customer notifies PECO that it has selected the minimum 12-month standard market rate. The returning customer will be notified of these options by PECO within a reasonable period. This Partial Settlement does not address, and the Joint Petitioners make no commitment regarding, PECO's obligation to serve after January 1, 2009, or the continuance or discontinuance of the right to choose an alternative supplier and later return after January 1, 2009.

34. Subject to applicable State and Federal statutory restrictions and Commission safeguards, PECO may establish separate corporate affiliates to engage in any line of business it chooses, provided that the transfer of physical assets from PECO to any such affiliated entity will require advanced Commission approval and shall be made at the net book value of the assets being transferred.

35. PECO, at its discretion, may provide competitive generation supply services through its distribution company. However, if PECO elects to do so, it must establish and maintain a functionally separate marketing division to carry out those operations (subject to a Commission-approved Code of Conduct).

36. PECO, through a functionally separate marketing division or separate corporate affiliates, may offer a variety of competitive generation supply services differing in terms of price, duration and reliability. At a minimum, beginning January 1, 1999, competitive generation supply services offered by PECO through a separate marketing division and through separate corporate affiliates shall include all hours residential rates for services equivalent to those services offered under the standard market rates required in Paragraph 33 above for PECO's distribution company residential customers who do not choose or cannot choose to purchase from alternative suppliers. The PECO distribution company standard market rates for such residential customers shall not be higher than the all hours residential rates for equivalent services offered by PECO through a separate marketing division and through separate corporate affiliates.

37. Through December 31, 2008, dealings between PECO's transmission and distribution operations and any functionally separate marketing division or corporate affiliate will be subject to and governed by a Code of Conduct. This Partial Settlement does not resolve the terms of the Code of Conduct. Rather, the Joint Petitioners agree that the Code of Conduct applicable to PECO will be established in and approved by the Commission in PECO's restructuring proceeding or in a Commission working-group proceeding, or rulemaking.

G. Transmission and Distribution

38. PECO will initiate an annual distribution planning process which evaluates cost-effective alternatives to distribution improvements that are projected to cost in excess of \$10 million dollars.

39. PECO will support other Joint Petitioners' efforts to add a consumer seat to the Management Committee of PJM.

H. Renewable Energy Development

40. PECO will prepare and file for Commission approval renewable energy services tariff provisions similar to PECO's existing Rate R-S Solar Residence Service to allow all customers to install and operate renewable energy generation under 10 kW. Renewable energy installations include solar, wind, hydro, biomass, and methane field generation. Participation under these new renewable energy tariff provisions shall be limited to 5,000 customers.

I. Withdrawal Of Pending Appeals

41. Within ten days of the execution of this Joint Petition by all of the Joint Petitioners, Senator Fumo, CEPA and the OCA shall petition the Commonwealth Court to continue generally further consideration of their respective original jurisdiction and

appellate actions currently pending at Nos. 269 M.D. 1997 (Fumo and CEPA original jurisdiction action), 1600 C.D. 1997 (CEPA securitization appeal), 1613 C.D. 1997 (Fumo securitization appeal) and 1633 C.D. 1997 (OCA securitization appeal) (collectively referred to as the “Commonwealth Court Actions”). In addition, within ten days after the Commission’s approval of this Joint Petition otherwise becomes final and no longer subject to administrative or judicial challenge, the foregoing parties shall withdraw their Commonwealth Court Actions. The Joint Petitioners agree that they shall not initiate or join in any court challenge to the constitutionality or legality of the Electric Competition Act, PECO’s securitization of stranded costs, this Joint Petition for Partial Settlement or any order approving this Joint Petition, except as provided in paragraph 42 below.

J. Effectiveness, Duration And Enforcement Of Settlement

42. The Partial Settlement proposed herein will go into effect upon the Commission’s approval of this Joint Petition and all the settlement terms and conditions without modification. The terms of the Partial Settlement shall be enforceable notwithstanding the pendency of a legal challenge to the Commission’s approval of this Joint Petition or to actions taken by another regulatory agency or Court, unless such enforcement is stayed or enjoined by the Commission, another regulatory agency, or a Court having jurisdiction over the matter. If any required regulatory approvals (other than approvals that may be required by the SEC or IRS in connection with securitization) are not obtained or are ultimately reversed or remanded by the Courts, the Joint Petitioners reserve their rights to seek appropriate refunds, the recoupment of rates or other appropriate relief as determined by the Commission. This Partial Settlement, including all of the

terms and conditions set forth above, shall expire on January 1, 2009.

The Joint Petitioners may enforce this Joint Petition through any appropriate action before the Commission. Joint Petitioners shall consider any final Commission order related to the enforcement or interpretation of this Joint Petition as an appealable order to Commonwealth Court. This shall be in addition to any other available remedy at law and equity.

K. Complete Agreement; No Alterations Or Modifications

43. This Partial Settlement resolves, with prejudice, all of the issues addressed herein and precludes the Joint Petitioners from asserting contrary positions with respect to any such issue during subsequent litigation, including further litigation of this case; provided, however, that this Partial Settlement is made without admission against or prejudice to any factual or legal positions which any of the Joint Petitioners may assert (i) in the event that the Commission does not issue a final, non-appealable Order approving the Partial Settlement without modification or (ii) in other Pennsylvania utilities' Restructuring proceedings before the Commission under Section 2806(D) of the Electric Competition Act or other proceedings before the Commission as long as such positions are not in derogation of this Partial Settlement. This Partial Settlement is determinative and conclusive of all of the issues addressed herein, as set forth in Appendix H, and constitutes a final adjudication as to the Joint Petitioners of the matters thereof. The Partial Settlement is not determinative or conclusive of issues not addressed herein. In addition, this Partial Settlement is expressly conditioned upon the Commission's approval of all of the specific terms and conditions contained herein without modification. If the Commission should fail to

grant such approval, or should modify any of the terms and conditions herein, this Partial Settlement will terminate and be of no force and effect. The Joint Petitioners will make best efforts to support this Partial Settlement and to secure its approval by the Commission and, as required, by other regulatory agencies and the Courts.

IV. PUBLIC INTEREST CONSIDERATIONS

The Joint Petitioners submit that this Partial Settlement is in the public interest and should be approved in full for the following reasons:

44. **Customers Will Receive Rate Reductions.** The Partial Settlement enables customers to receive significant rate reductions, with the possibility of further rate reductions over the settlement term as a result of market forces. Customers will further benefit because the initial 10% rate reduction is scheduled to become effective on September 1, 1998, or four months prior to the advent of retail competition in Pennsylvania.

45. **Transmission And Distribution Charges Will Be Capped For An Additional Two And One-Half Years.** The Partial Settlement provides that the cap on PECO's transmission and distribution charges, which otherwise would expire on June 30, 2001, will be extended until January 1, 2004.

46. **Generation Rates Will Be Capped For An Additional Three Years.** The

Partial Settlement provides that a cap on PECO's generation rates, which otherwise would expire on December 31, 2005, will be in place, at somewhat higher levels than provided in the Electric Competition Act (66 P.C.S. § 2804(4)), until January 1, 2009.

47. **Universal Service Coverage Will Be Substantially Expanded.** The Partial Settlement builds upon PECO's CAP Rate pilot and provides for open enrollment for eligible customers in that program, subject to an initial maximum participation level of 100,000 customers which will be reviewed when it is reached. As such, PECO's existing customer assistance programs could more than double their enrollment in the next several years.

48. **Economic Development Will Benefit.** The rate reductions will be of benefit to business and industry as well as to residential consumers.

49. **The Funding Of Nuclear Decommissioning Obligations Will Be Assured.** The Partial Settlement enables PECO to recover a current deficiency in nuclear decommissioning funds and establishes a tracking mechanism which will ensure that sufficient funds are collected in the future should just and reasonable projected decommissioning cost levels exceed current estimates.

50. **The Securitization Of Stranded Assets Will Be Facilitated.** The Partial Settlement provides for the Commission to issue a Qualified Rate Order authorizing PECO to securitize up to \$4.0 billion of its recoverable stranded assets and costs.

51. **Substantial Litigation And Associated Costs Will Be Avoided.** The Partial Settlement amicably resolves a number of important and contentious issues raised in the proceeding and, at the same time, provides for the withdrawal of various actions currently pending before the Commonwealth Court. The administrative and appellate burden and costs to litigate these matters, including likely future appeals, to conclusion would be substantial. Moreover, the Partial Settlement frees up the Joint Petitioners to explore additional areas of potential compromise.

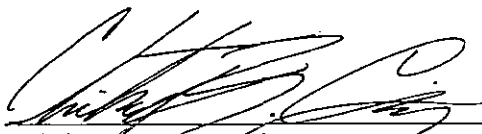
52. **The Partial Settlement Is Consistent with Commission Policies Promoting Negotiated Settlements.** The Joint Petitioners arrived at the settlement terms after conducting extensive discovery, submitting comprehensive testimony and engaging in in-depth discussions. The settlement terms and conditions constitute a carefully crafted package representing reasonable negotiated compromises on the issues addressed herein. Thus, this Partial Settlement is consistent with the Commission's rules and practices encouraging negotiated settlements (see 52 Pa. Code §§ 5.231, 69.391, 69.401).

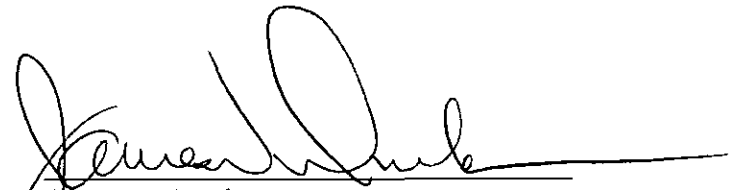
V. CONCLUSION

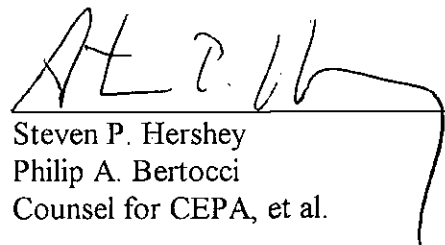
WHEREFORE, the Joint Petitioners, intending to be legally bound, respectfully request that the Presiding Administrative Law Judges: (1) approve the Partial Settlement of this proceeding as set forth in this Joint Petition without modification; (2) recommend that the Commission adopt the Partial Settlement, permit PECO to file the Tariff Supplements attached as

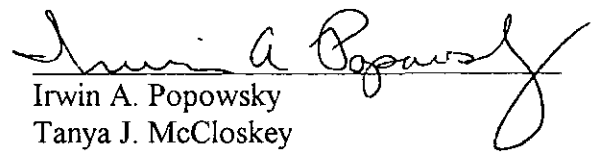
Appendices B-C to become effective pursuant to the terms set forth therein and issue the Qualified Rate Order set forth in Appendix D hereto.

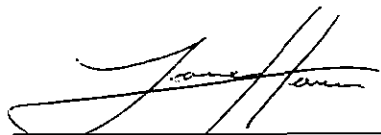
The undersigned certify that they have full authority to enter into this Partial Settlement and to act on behalf of their respective parties, and each is executing this agreement as a duly authorized representative of such party. The undersigned further agree to be bound by the terms of this Partial Settlement.

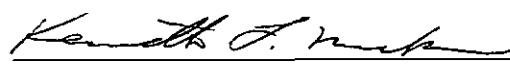


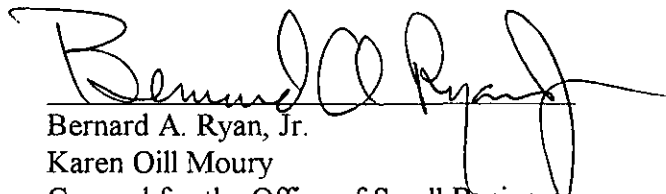
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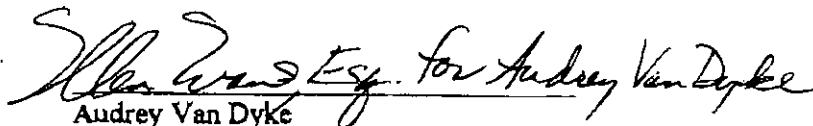


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Audrey Van Dyke
Counsel for Department of the Navy

Dated: August 25, 1997



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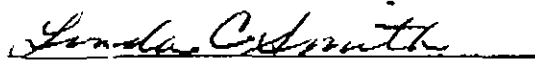
Audrey Van Dyke
Counsel for Department of the Navy

Dated: August 25, 1997

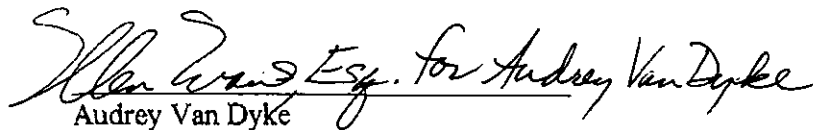


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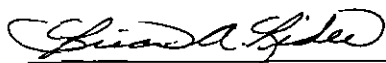


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Counsel for the American Association
of Retired Persons



Audrey Van Dyke
Counsel for Department of the Navy

Dated: August 25, 1997



Brian A. Rider

President

Pennsylvania Retailers Association

Dated: August 25, 1997

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION**

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RECEIVED
PROTHONOTARY'S OFFICE

v.

DOCKET NO. R-00973953

PECO ENERGY COMPANY

**JOINT PETITION FOR PARTIAL SETTLEMENT
OF PECO ENERGY COMPANY'S
PROPOSED RESTRUCTURING PLAN
AND APPLICATION FOR A QUALIFIED RATE ORDER**

**TO THE HONORABLE MARLANE R. CHESTNUT AND CHARLES E. RAINEY, JR.
(THE "PRESIDING ADMINISTRATIVE LAW JUDGES"):**

PECO Energy Company ("PECO" or the "Company"); Senator Vincent J. Fumo; Lance S. Haver; the Consumers Education and Protective Association et al. ("CEPA");¹ the Office of Trial Staff ("OTS"); the Office of Consumer Advocate ("OCA"); the Office of Small Business Advocate ("OSBA"); the Philadelphia Area Industrial Energy Users Group ("PAIEUG"); the American Association of Retired Persons ("AARP"); Department of the Navy ("Navy"); and other parties as designated on the signature pages (all such parties collectively referred to as the "Joint Petitioners"), by their counsel, respectfully submit this Joint

^{1/} As used herein, CEPA refers collectively to several intervenors represented by common counsel, including the Consumers Education and Protective Association, the Tenant Action Group, ACORN and John W. Long, Jr.

Petition For Partial Settlement Of PECO Energy Company's Proposed Restructuring Plan and Application for a Qualified Rate Order (the "Joint Petition") and request that the Presiding Administrative Law Judges: (1) approve without modification the Partial Settlement of this proceeding as set forth in this Joint Petition; and (2) recommend that the Commission adopt the Partial Settlement without modification, permit PECO to file the Tariff Supplements attached hereto to become effective pursuant to the terms set forth therein, and issue a Qualified Rate Order authorizing PECO to securitize up to \$4.0 billion of stranded assets and costs as agreed to herein.² In support of their request, the Joint Petitioners state as follows:

I. SUMMARY OF PARTIAL SETTLEMENT

The Joint Petitioners propose this Partial Settlement as an expeditious means of resolving many of the more difficult and, to date, contentious issues which have been raised in this proceeding. Of particular note, the Partial Settlement provides for a guaranteed 10% across-the-board rate reduction effective September 1, 1998 (i.e., four months prior to the introduction of customer choice under the Electric Competition Act) and additional annual reductions in the competitive transition charge commencing on January 1, 1999 and extending through December 31, 2008. Furthermore, the Partial Settlement extends the rate cap protections of the Electric Competition Act for several years – until January 1, 2004 for transmission and distribution rates, and until January 1, 2009 for generation rates.

^{2/} This \$4.0 billion includes the approximately \$1.1 billion that the Commission approved for securitization in its May 22, 1997 Order at Docket No. R-00973877.

In addition, PECO has agreed (1) to write off at least \$2.0 billion of stranded assets and costs; (2) to transfer its generating operations to a separate corporate affiliate; (3) to significantly expand its current universal service programs; (4) to accelerate the phase-in to customer choice for all customer classes; (5) to educate consumers about restructuring; (6) to encourage small renewable energy technologies; and (7) to not seek recovery of increases in nuclear decommissioning costs before January 1, 2004. The Joint Petitioners, in turn, agree to resolve various objections to PECO's Restructuring Plan, as set forth herein, and to withdraw cases pending before the Commonwealth Court which challenge the constitutionality of the Electric Competition Act and the Commission's May 22, 1997 Order at Docket No. R-00973877 in PECO's recently concluded securitization proceeding.

This proposed Settlement is "Partial" in the sense that it does not address all of the issues which have been raised either as part of PECO's restructuring proceeding or in the context of ongoing Commission working group/rulemaking initiatives. As to those issues, the Joint Petitioners have expressed their interest in further dialogue with the aim of reaching additional settlements and stipulations either in this proceeding or in other Commission rulemakings or proceedings. The Joint Petitioners firmly believe, however, that the benefits of this Partial Settlement warrant its approval even in the absence of a resolution of all outstanding issues. The Joint Petitioners therefore urge the Presiding Administrative Law Judges to approve the Partial Settlement without modification and to recommend that the Commission adopt it as filed.

II. BACKGROUND

1. On December 3, 1996, Governor Ridge signed into law the Electricity Generation Customer Choice and Competition Act (66 Pa.C.S. §§ 2801 et seq.) (the "Electric Competition Act"). The Electric Competition Act fundamentally restructures the provision of retail electric service in Pennsylvania by mandating the phase-in of customer choice of generation supplier commencing January 1, 1999. Section 2806 of the Act (66 Pa.C.S. § 2806) requires that Pennsylvania's jurisdictional electric utilities file Restructuring Plans for Commission approval. By Order entered January 24, 1997 at Docket No. M-00960890.F005, the Commission directed PECO to file its Restructuring Plan on April 1, 1997.

2. In accordance with the Commission's January 24, 1997 Order, PECO, on April 1, 1997, submitted a comprehensive Restructuring Plan in which it requested the Commission to approve (1) the imposition of unbundled rates, Competitive Transition Charges ("CTCs") and specific tariff provisions to ensure customers direct access to all licensed electric generation suppliers; (2) the recovery of \$6.8 billion of transition and stranded costs; (3) the implementation of a plan to meet its universal service obligations, including a mechanism to recover the costs of those obligations; and (4) the implementation of a proposed Consumer Education Program.

3. PECO provided notice of its Restructuring Plan filing to all customers by bill insert. In addition, notice of the filing was published in newspapers of general circulation in PECO's service territory. Copies of the filing were served on all parties to PECO's securitization proceeding at Docket No. R-00973877 and on all active participants in PECO's last general base

rate investigation at Docket No. R-891364. The Restructuring Plan filing was also posted on PECO's Internet Web Site.

4. PECO's Restructuring Plan filing was immediately assigned to the Presiding Administrative Law Judges, and a Prehearing Conference was convened in Harrisburg on April 15, 1997. A second Prehearing Conference, also in Harrisburg, was held on May 21, 1997. Either at the Prehearing Conferences or following the filing of formal motions, thirty parties were allowed to intervene in this proceeding. Of that group, twenty-five intervenors have maintained active party status.³

5. PECO submitted, with its Restructuring Plan filing, extensive supporting information, including the direct testimony and accompanying exhibits of seventeen witnesses and responses to the Commission's filing requirements. Supplementing that information, PECO has responded to nearly 1000 interrogatories and data requests and has exchanged a significant amount of information with the parties on an informal basis. In addition, one of PECO's witnesses has been deposed. An informal Technical Conference was also held in Harrisburg on April 23, 1997, at which PECO made available a number of its witnesses to answer questions and further explain their respective proposals.

^{3/} A list of intervenors, both active and inactive, is set forth in Appendix A to this Joint Petition.

6. On or about June 20, 1997, the intervenors submitted extensive direct testimony addressing virtually every aspect of PECO's proposed Restructuring Plan. In total, thirty-seven prepared statements were submitted by thirteen different parties. PECO responded to the intervenors' testimony on July 18, 1997, by filing rebuttal statements and exhibits sponsored by twenty-two witnesses. Additional rebuttal statements were submitted by the OSBA, PAIEUG and the Mid-Atlantic Power Supply Association.

7. In accordance with the Commission's rules of practice, the Joint Petitioners have held numerous settlement discussions, both in person and telephonically. As a result of those discussions, the Joint Petitioners agree to and request approval of the Partial Settlement proposed herein. The Joint Petitioners are in agreement that this Partial Settlement resolves contentious issues in a manner that is fair to PECO's customers and is in the public interest.

III. PARTIAL SETTLEMENT TERMS AND CONDITIONS

The Joint Petitioners, intending to be legally bound and for due consideration given, agree as follows:

A. Rate Reductions, Rate Unbundling, Securitization And Phase-In

8. On September 1, 1998, PECO will reduce its retail electric rates by 10% from the levels that existed as of December 31, 1996. The September 1, 1998, rate decrease will be

achieved through an across-the-board reduction to all billing determinants and will apply to all retail rate classifications and all customers within those rate classifications that are affected by the application of the CTC as set forth in PECO's Restructuring Plan filing. Attached as Appendix B, and incorporated as a part of this Partial Settlement, are tariff sheets setting forth the rates which will become effective on September 1, 1998.

9. On January 1, 1999, PECO will functionally unbundle its retail electric rates into the following components: (1) distribution charges, (2) transmission charges, (3) a Competitive Transition Charge ("CTC") and, if applicable, an Intangible Transition Charge ("ITC") and (4) a maximum market price for energy and capacity. The system-wide average values for these components are set forth in the following Table A. Adjustments will be made in the following years on the dates and in the amounts, on average, as set forth in Table A. The rate reductions in Table A apply to all customer classes; attached as Appendix C, and incorporated as a part of this Partial Settlement, are tariff sheets setting forth for each rate class the actual rates which will become effective on January 1, 1999, and on the other dates listed below. This Partial Settlement does not address or resolve whether metering or billing shall be unbundled for rate purposes or made subject to competition. The 10.0% overall rate reduction made effective September 1, 1998, has been reflected in the calculation of the initial CTC which becomes effective on January 1, 1999.



Table A
SCHEDULE OF SYSTEM-WIDE AVERAGE RATE DECREASES ^a

Effective Date	Transmission (1)	Distribution (2)	CTC or ITC (3)	CTC/ITC % Decreases (b) (3 ¹)	Energy & Capacity Cap (4)	Total Bill Rate Cap (5) (1)+(2)+(3) +(4)	Generation Rate Cap (6)=(3)+(4)
	¢/Kwh	¢/Kwh	¢/Kwh	%	¢/Kwh	¢/Kwh	¢/Kwh
September 1, 1998	N/A	N/A	N/A	N/A	N/A	8.95¢	N/A
January 1, 1999	0.47¢	2.64¢	3.04¢	10%	2.80¢	8.95	5.84¢
January 1, 2000	0.47	2.64	3.04	10%	2.80	8.95	5.84
January 1, 2001	0.47	2.64	3.14	9%	3.20	9.45	6.34
January 1, 2002	0.47	2.64	3.14	9%	3.50	9.75	6.64
January 1, 2003	0.47	2.64	3.14	9%	3.70	9.95	6.84
January 1, 2004	(c)	(c)	2.87	12%	3.97	N/A	6.84
January 1, 2005	(c)	(c)	2.77	13%	4.07	N/A	6.84
January 1, 2006	(c)	(c)	2.57	15%	4.77	N/A	7.34
January 1, 2007	(c)	(c)	2.47	16%	5.37	N/A	7.84
January 1, 2008 (end 12/31/08)	(c)	(c)	2.27	18%	5.57	N/A	7.84
				40%			

- (a) All prices reflect average retail billing for all classes of service (including gross receipts tax). Detail of actual individual rates for each class of service is provided in Appendix B and Appendix C. The average prices as presented in this Table A reflect the profile of service contained in PECO's proof of revenue set forth in Appendix B and Appendix C.
- (b) The figures listed in this column present, on average for each year, the percentage decreases in the CTC or ITC relative to PECO's total bundled rates for service on December 31, 1996.
- (c) The cap on PECO's transmission and distribution rates under Section 2804(4) of the Electric Competition Act will be extended until January 1, 2004.

Subject to the rate cap provisions of the Electric Competition Act, customers' bills for transmission and distribution will not, on a system-wide average and as further delineated by the rate classifications set forth in Appendix C, exceed the sum of the figures listed above in columns 1 and 2 of Table A above from January 1, 1999 through January 1, 2004. The system-wide average figures for CTC/ITC from 1999 to 2008 set forth in column 3 and as further delineated by the rate classifications set forth in Appendix C are fixed for each year. The system-wide average prices for energy and capacity for PECO's generation customers will not exceed the figures set forth in column 4 above and as further delineated by the rate classifications set forth in Appendix C from 1999 to 2008. Thus, total bills for PECO generation supply customers will not, on average, exceed the total bill rate cap figures set forth in column 5 for 1999-2003, and the generation portion of bills for PECO generation customers (CTC and ITC plus energy and capacity) will not, on average, exceed the generation rate cap figures set forth in column 6 above during 1999 to 2008. The figures set forth in columns 3, 5, and 6 of Table A above are subject to adjustment as set forth in paragraph 10 below.

These total bill and generation rate cap figures are set in this settlement for certain years at a level lower than the caps would be under Section 2804(4) of the Electric Competition Act (66 Pa.C.S. § 2804(4)) in order to provide savings for customers. The generation rate cap is extended from 2005 to 2008, three years beyond the statutory rate cap period (and at somewhat higher levels) than provided in the Electric Competition Act. Customer savings may be greater than provided by the rate caps above if, for example, competitive energy and capacity prices are less than the maximum figures set forth in column 4. The Joint Petitioners agree that the rate cap exceptions set forth in Section 2804(4) of the Electric Competition Act shall apply to the rates set

forth in this Partial Settlement, except as otherwise specifically set forth in this Partial Settlement and except that the CTC/ITC values (column 3 of Table A) shall be fixed, on average, at the levels set forth in Table A.

10. The rate reductions described in Paragraphs 8-9 and Table A above and Appendices B and C are intended to include the anticipated benefits of securitization and are expressly conditioned upon PECO's having the legal right to securitize up to \$4.0 billion of the stranded assets and costs which this Joint Petition authorizes it to recover from its retail electric customers. If any legal impediment precludes PECO from securitizing its stranded assets and costs, the average CTCs and rate caps set forth in Paragraph 9 and Table A above will be increased by 0.3¢/kWh and the actual CTCs and rate caps for each customer class set forth in Appendices B and C will be adjusted consistent with the mechanics set forth in the proof of revenue (and the September 1, 1998 rate reduction will become 7.0%.)⁴ The full effectiveness of this Partial Settlement is contingent upon the issuance by the Commission of an irrevocable

^{4/} The average Total Bill Rate Cap as set forth in Table A above (column 5) will not exceed 9.95¢/kWh, and the average Generation Rate Cap as set forth in Table A above (column 6) will not exceed 6.84¢/kWh for 1999-2005, 7.34¢/kWh for 2006, and 7.84¢/kWh for 2007-2008.

These increases would apply only if there is a legal impediment to PECO's ability to securitize. For purposes of this settlement, legal impediments shall be deemed to include only those events which would render PECO unable to issue any transition bonds. Such legal impediments shall include statutory changes and state or federal court actions or decisions that preclude securitization. Such preclusion shall be confirmed by an opinion from a qualified and reputable bond counsel. Such legal impediments do not include approvals, if any, required by the Securities and Exchange Commission ("SEC") or the Internal Revenue Service ("IRS") in connection with PECO's securitization. As such, PECO will bear the risk of obtaining any required approvals from the SEC or IRS and will bear the risk that market conditions permit it to securitize its stranded assets and costs on reasonable terms.

Qualified Rate Order under Section 2812 of the Electric Competition Act (66 Pa.C.S. § 2812) authorizing the issuance of up to \$4.0 billion of Transition Bonds at any time after the issuance of such Qualified Rate Order to recover the total stranded assets and costs described in paragraphs 17 - 21, infra, provided that the ITC charges to customers terminate no later than December 31, 2008. PECO hereby applies for the issuance of a Qualified Rate Order as set forth in Appendix D, which is incorporated as a part of this Partial Settlement. The Joint Petitioners support PECO's application for a Qualified Rate Order. The Joint Petitioners agree that, to the extent necessary, the testimony, exhibits, applications and other documents submitted by the parties to this proceeding and to PECO Energy's securitization proceeding at Docket No. R-00973877 form the basis for this Partial Settlement and PECO's Application for a Qualified Rate Order.

11. The CTCs contained in Appendix C hereto shall not be subject to reconciliation or true-up. As such, PECO bears the risk and is entitled to the benefits of changes in sales. The Joint Petitioners expressly acknowledge that these countervailing risks and potential benefits were taken into account and have been fully reflected in the rates described in Paragraphs 8-10 above. As required by the Electric Competition Act, the ITC will be subject to periodic adjustment to provide adequate debt service of the transition bonds. Any increase in the ITC pursuant to such a periodic adjustment will result in a corresponding reduction in the CTC or the Company's other regulated revenues.

12. The Joint Petitioners agree that the Large Interruptible Load Rider ("LILR") will continue to be available through at least December 31, 2008 to current LILR customers. All LILR customers' unbundled charges will be: (i) for on-peak usage, 0.5¢/kWh for distribution

plus Gross Receipts Tax ("GRT"), and 0.5¢/kWh for transmission plus GRT; and (ii) for off-peak usage, the Rate HT CTC/ITC, transmission, and distribution charges calculated using the customers' billing demand. PECO will assess no CTC/ITC charges with respect to the on-peak portion of an LILR customer's interruptible load. PECO will also not impose any additional CTC/ITC charge on an LILR customer that obtains supply from a competitive supplier. For those customers that choose to remain with PECO for their energy supply, the energy charges will be the PJM Billing Rate, or its replacement, for all on-peak energy associated with the customer's interruptible load, and applicable unbundled Rate HT charges for all other energy usage.

The Joint Petitioners agree that the Economic Efficiency Rider ("EER") and Rule 4.6 contracts will continue to be available to prospective and current EER and Rule 4.6 customers in accordance with the terms and conditions of the EER, Rule 4.6 and the customer's contract. If the customer's contract is silent with respect to the customer's right to access competitive generation supply, then the customer may obtain competitive supply. For those customers with EER or Rule 4.6 contracts that contain discounts to the Rate HT capacity charge and the first two price blocks of Rate HT, the unbundled charges will be, starting January 1, 1999: (i) the Rate HT unbundled distribution and transmission charges, and (ii) the Rate HT CTC/ITC charges discounted by the negotiated percentage discount presently reflected in the customer's contract.

EER contracts and Rule 4.6 contracts that contain language regarding access rights and unbundling, the customers' right to access competitive generation supply, the unbundling of the customer's contract and the applicability of the CTC/ITC charges will be governed by the terms and conditions of the customers' contracts.

All Rate HT industrial customers, LILR customers, and Rule 4.6 and EER customers shall have the right to pay all applicable CTC/ITC charges in one lump sum. For customers exercising this option, PECO and the customers will negotiate a mutually acceptable lump sum using the customer's most recent 12 months of demand and energy usage as billing determinants, unless such demand and energy usage will not be representative of the customer's likely demand and energy consumption during the CTC/ITC recovery period (in which case representative values will be used), applied to the CTC/ITC charges for the entire CTC/ITC recovery period, discounted using PECO's after-tax cost of capital. Exercise of the rights in this paragraph 12 and paragraph 13 below shall impose no additional burdens on any other customer classes.

13. Recovery of CTC/ITC from industrial and commercial customers that significantly reduce their purchases through installation of on-site generation will be as fully set forth in Appendix E hereto, which is incorporated as a part of this Partial Settlement; provided, however, that existing industrial and commercial customers whose peak load during 1996 was at least four (4) megawatts, and who can document that they were actively self generating or considering self-generation as of December 31, 1996 or earlier, will pay CTC/ITC charges following full start-up of any self-generation facility they install before December 31, 2008 as follows:

- i. PECO will calculate the customer's average billing demand and energy usage for calendar year 1996;
- ii. Using those billing determinants PECO will determine the dollar amount that would be charged were the customer billed for CTC/ITC using the prevailing Rate HT CTC/ITC charges;

- iii. PECO will bill the customer one-third of the dollar amount determined in accordance with step 2.

14. The cap on PECO's transmission and distribution charges, which otherwise would expire on June 30, 2001 under Section 2804(4) of the Electric Competition Act (66 Pa.C.S. § 2804(4)), will be extended until January 1, 2004. The Joint Petitioners shall not challenge PECO's transmission or distribution rate structure, as set forth in PECO's Restructuring Plan filing, or the level of PECO's transmission or distribution rates as set forth in Appendix C hereto until the expiration of the transmission and distribution cap on January 1, 2004. The charges for distribution service shall be separately stated on retail customer bills. The Joint Petitioners agree that, depending on how this Commission and the FERC resolve the manner in which retail customers may obtain transmission service, charges for transmission service shall be separately stated on retail customer bills unless they are already included by alternative generation suppliers in the market price of delivered energy and capacity or unless the customer purchases the transmission service directly.

15. Direct customer access to alternative generation suppliers will be phased in for all customers on a first-come, first-served basis in three steps -- one-third of the peak load of each customer class of service will have access on January 1, 1999, two-thirds of the peak load of each customer class on January 2, 1999, and the remainder on January 2, 2000. With respect to Rate HT and PD customers only, if the individual customer peak load subscriptions exceed the class peak load limitation for one or more of these steps, then each customer's subscription will be reduced pro rata to meet the class peak load limitation. The Rate GS class will be divided into

two classes of service for phase-in purposes only - a large customer class and a small customer class. All Rate GS customers with an average monthly demand for 1996 of 40kW or less will be in the small customer class, and all others will be in the large customer class.

B. Transfer Of Generation Assets

16. PECO agrees to transfer all of its generating functions, as set forth in its Restructuring Plan filing, from its regulated transmission and distribution functions by establishing a separate corporate entity or entities. The entity may, at PECO's discretion, be an affiliate or subsidiary of PECO. The generating facilities shall be valued for transfer purposes at a market value of \$2.303 billion. Once the transfer is completed the generation entity will be regulated by the Commission as an Electric Generation Supplier only. The Joint Petitioners expressly acknowledge that such transfer will require various regulatory approvals, including, without limitation, the authorization of this Commission, the FERC, the Nuclear Regulatory Commission ("NRC") and perhaps other agencies, and therefore the Joint Petitioners will neither oppose, nor support any opposition to, PECO's efforts to obtain such approvals, subject to the right to express non-economic issues including safety, health, environmental and similar concerns. If such authorizations are not obtained, PECO will separate its generating functions from its regulated transmission and distribution functions by organizing into a functionally separate business unit or units. Failure to obtain such authorization will not affect any other aspects of this settlement.

C. Recovery Of Stranded Costs And Associated Write-Offs

17. Subject to the rate reductions described in Paragraphs 8-9 above and the non-reconciliation provisions discussed in Paragraph 11 above, PECO shall be permitted to recover from its retail electric customers the following categories and amounts of stranded assets and costs through either a CTC (to remain in effect from January 1, 1999 to December 31, 2008) or, at the Company's discretion, an ITC (to be put in place any time after the effective date of this Partial Settlement and to remain in effect up to December 31, 2008). The Joint Petitioners agree that, and ask the Commission to declare that, good cause has been shown under Section 2808 of the Electric Competition Act to permit PECO to recover the stranded assets and costs set forth below through a CTC or ITC extending to December 31, 2008. As set forth in PECO's submissions in the Restructuring Proceeding, and as noted in Paragraphs 18 through 21 below, PECO claims that it will have total stranded assets and costs of \$7.461 billion.⁵ Under the terms of this Partial Settlement, PECO shall be permitted to recover \$5.461 billion of these total stranded assets and costs through a CTC or, at PECO's discretion, an ITC.⁶ PECO agrees not to seek recovery of at least \$2.0 billion of its total stranded assets and costs, which shall be treated as a disallowance of regulatory assets in that amount. The Joint Petitioners agree, and request that the Commission expressly find, that the level of CTC charges provided herein is just and reasonable. The Joint Petitioners agree that PECO will, for accounting purposes, commence amortization of its stranded assets and costs upon Commission approval of this Joint Petition.

^{5/} In its April 1, 1997 Restructuring Filing PECO claimed that its stranded assets and costs totaled \$6.8 billion. That \$6.8 billion figure increased to \$7.5 billion in PECO's rebuttal case submission on July 18, 1997, due principally to updated analyses of the market value of its generation facilities.

^{6/} This sentence describes for accounting purposes the level of allowance of stranded assets and costs. The actual level of recovery will be determined by the application of the rates set forth in Appendices B and C.

18. **Generation Assets.** As set forth in PECO's submissions in the Restructuring Proceeding, as of January 1, 1999, PECO estimates that it will have \$6.787 billion of total generation assets, of which \$4.484 billion represents stranded generation assets and \$2.303 billion represents the remaining market value of these assets. Of the \$4.484 billion of stranded generation assets, approximately \$607 million was previously approved for recovery by the Commission in its May 22, 1997 Order at Docket No. R-00973877.

19. **Regulatory Assets (Excluding Nuclear Decommissioning).** As set forth in PECO's submissions in the Restructuring Proceeding, PECO estimates that as of January 1, 1999, it will have \$2.272 billion of stranded regulatory assets (net of regulatory liabilities), of which approximately \$373 million was previously approved for recovery by the Commission in its May 22, 1997 Order at Docket No. R-00973877.

20. **Nuclear Decommissioning Costs.** As set forth in PECO's submissions in the Restructuring Proceeding and as set forth in Appendix F hereto (column 2), which is incorporated as a part of this Partial Settlement, PECO estimates that as of January 1, 1999, it will have \$234 million of nuclear decommissioning costs, representing the projected funding deficiency in its nuclear decommissioning trust as of December 31, 1998. PECO agrees to fund through the CTC/ITC revenue stream the \$234 million of projected funding deficiency in equal annual amounts over the period of time stranded costs are recovered. In addition, the PECO generation entity shall place into external trust funds the \$36.7 million annual expense accrued on and after January 1, 1999, less any income taxes paid on such amount. Nuclear decommissioning costs

accruing on and after January 1, 1999, at expense levels as set forth in Appendix F, will be recovered through market sales of nuclear generation. However, to ensure adequate funding levels, PECO will also be permitted to establish a single-issue, sliding scale of rates pursuant to Section 1307(a) of the Public Utility Code solely intended to (i) capture future increases and decreases in the total estimated costs of decommissioning as presented in Appendix F (column 1) and (ii) to recover annual decommissioning expenses accruing on and after January 1, 1999 as set forth in Appendix F (column 3) that PECO can demonstrate the PECO generation entity is financially unable to pay, from any resources or assets whatsoever, to the decommissioning trust fund. To the extent that any proposed adjustments in the mechanism established in this paragraph would increase the rates of PECO customers, the Commission shall require notice to all customers and an opportunity for hearings upon complaint of any customer or upon the Commission's own motion. The Company shall have the burden of proving the justness and reasonableness of any such increase. The Commission shall have the discretion to suspend the effectiveness of any such increase pending a final determination of the justness and reasonableness of the proposed increase. The acceptance of the Company's method of calculating decommissioning costs and funding requirements in this Partial Settlement shall not be binding or precedential upon any party in any future case under this paragraph. Nuclear decommissioning trust funds shall accrue interest on both the existing balance and additions, and such interest shall be included in determining any future increases or decreases in total decommissioning costs and recovery from customers. The provisions of this paragraph apply only to PECO's share of the Limerick, Peach Bottom and Salem plants, but for no other nuclear plants. PECO shall not file for an increase in nuclear decommissioning costs which would become effective before January 1, 2004.

The Joint Petitioners agree that the nuclear decommissioning cost estimates and funding requirements as set forth in Appendix F will serve as baseline values and that future changes in those projected cost levels and funding requirements shall be recovered or refunded through the separate tracking mechanism. The mechanism itself would be a component of PECO's regulated distribution rates and would be reconciled at periodic intervals (e.g., every five years) established by the Commission.

Although PECO's distribution company would be responsible for collecting nuclear decommissioning funds under the CTC and the separate tracking mechanism, PECO's generation company, as a licensee or co-owner of the Limerick, Peach Bottom and Salem plants, would be liable for the ultimate decommissioning of its share of those facilities. Accordingly, PECO agrees to prepare and submit for the Commission's approval an affiliated interest agreement setting forth procedures by which (i) its interest in the nuclear decommissioning trust fund would be transferred to the generation company and (ii) nuclear decommissioning dollars collected under the CTC and the separate tracking mechanism would be deposited directly into the fund.

Consistent with and subject to NRC regulations, low-level radioactive waste disposal must occur in a timely manner such that it does not become a significant addition to the ultimate costs of decommissioning for purposes of this Partial Settlement. Costs associated with temporary and permanent disposal of spent nuclear fuel are not included as a cost of decommissioning.

21. **Other Stranded Transition Costs.** As set forth in PECO's submission in the

Restructuring Proceeding, PECO estimates that as of January 1, 1999 it will have \$310.8 million of unrecovered deferred fuel costs, of which \$96.8 million was previously approved for recovery by the Commission in its May 22, 1997 Order at Docket No. R-00973877.

As set forth in PECO's submissions in the Restructuring Proceeding, PECO estimates that as of January 1, 1999 it will have \$127.0 million of fossil decommissioning costs, representing the projected unfunded amount which will have accrued by December 31, 1998. Fossil decommissioning costs accruing on and after January 1, 1999 will be recovered through market sales of generation. Any increases or decreases in the cost of fossil decommissioning, relative to the recoveries in this settlement, will not be reconciled and will not be the responsibility of transmission and distribution customers.

As set forth in PECO's submissions in the Restructuring Proceeding, PECO estimates that as of January 1, 1999, it will have \$33.0 million (\$25 million for Consumer Education and \$8 million for PECO's transition expenses) of other transition costs.

D. Universal Service

22. PECO will transfer all customers currently enrolled in its Customer Assistance Program ("CAP") to its pilot CAP Rate by December 31, 1998. The prepayment metering option provided to customers under the CAP Rate pilot will not apply, unless regulatory or legislative provisions are adopted to provide a prepayment metering option. When all such customers have been successfully transferred, the CAP will be discontinued and the CAP Rate will become the

vehicle by which PECO ensures that its customers receive universal service. CAP Rate will remain in effect through December 31, 2008. This Partial Settlement does not address, and the Joint Petitioners make no commitment regarding, any other issues regarding CAP Rate after December 31, 2008, including the existence or closure of CAP Rate. The Joint Petitioners, in consultation with other interested parties, agree to review and consider any recommendations for changes in the CAP Rate program identified in the current evaluation of the CAP Rate program being conducted for PECO. This Partial Settlement does not abrogate the joint stipulation reached by the parties in PECO's current CAP Rate pilot proceeding. If that joint stipulation and this Partial Settlement are inconsistent, this Partial Settlement shall control.

23. In order to be eligible for CAP Rate, customers must demonstrate that their annual household gross incomes are at or below 150% of Federal poverty income guidelines and that they have an inability to pay their electric bills, as evidenced by failure to make at least two payments of their electric bill or having met other criteria, which shall be determined by mutual agreement of the Joint Petitioners in consultation with other interested parties. For purposes of this Partial Settlement, failure to make a payment shall include partial or late payment. Within six months after this Partial Settlement becomes effective, the Joint Petitioners will determine what these criteria should be. Applicants whose income records cannot be found in tax or public assistance databases will be afforded a reasonable opportunity to establish eligibility. Individual customer eligibility for CAP Rate will be reviewed annually. The percentage rate discounts provided to current CAP Rate customers, as set forth in PECO's existing tariff (i.e., either nominal 25.0% or 50.0% depending on income status) will be deducted from the full-service standard market residential rates then in effect and will remain in place, unless the Joint Petitioners

in consultation with other interested parties mutually agree to modifications to the discounts, including additional discount tiers.

24. Customers' access to the benefits of universal service programs shall not be affected by whom the customer selects as its generation supplier.

25. The Joint Petitioners agree that the current level of universal service costs reflected in residential distribution rates is \$50.0 million. PECO will recover its universal service costs in excess of \$50.0 million, as set forth below, through a separate mechanism that will adjust distribution rates applicable to customers. This Partial Settlement does not address or resolve the manner in which universal service costs will be allocated to customer classes if and when PECO incurs, and seeks recovery of, universal service costs in excess of \$50.0 million.

26. Participation in the CAP Rate henceforth will be on an open enrollment basis for all eligible customers, with an initial maximum participation level of 100,000 customers subject to revision and adjustment as set forth below. If and when CAP Rate enrollment reaches the 80,000 customer mark, the Joint Petitioners agree to review and, as necessary, to propose adjustments to program parameters with the dual intent of (1) maintaining total CAP Rate program costs at or below the \$50.0 million level and (2) ensuring that all eligible customers are able to participate in the program. In the event that such adjustments are not made to program parameters such that program costs are maintained at or below the \$50.0 million level and in the event that CAP rate enrollment exceeds 90,000 customers, the costs recovered under the universal service mechanism will be increased to ensure the recovery by PECO of total annual CAP Rate costs in excess of

\$50.0 million. To determine the increase, prior to January 1, 2002, PECO will be entitled to a \$650 cost credit for each CAP Rate customer, with proportional credit being given for a partial year's participation. The \$650 cost credit covers administration, credit and collection costs, CAP Rate revenue shortfalls and LIURP costs. If the CAP Rate costs are reduced to \$50.0 million or less, as a result of program adjustments, the \$650 annual cost credit will be adjusted to reflect actual costs incurred. Absent earlier adjustment, on January 1, 2002, the costs recovered under the universal service cost recovery mechanism will be increased to ensure the recovery by PECO of total annual CAP Rate costs in excess of \$50.0 million, including administration, credit and collection costs, CAP Rate revenue shortfalls and LIURP costs. PECO will direct \$4.0 million of the annual Universal Service budget of up to \$50 million to LIURP funding.

27. The Joint Petitioners agree to establish a LIURP Advisory Committee made up of representatives of Joint Petitioners and other interested consumer and public representatives. The Committee will periodically review PECO's LIURP program design and delivery, and PECO will consider all Committee recommendations. PECO shall contract out the delivery of LIURP services to qualified organizations experienced in low-income energy conservation and other services. Such organizations will be selected by means of an open, competitive process, and such organizations will not be affiliated with any committee member.

28. The Joint Petitioners agree to review thoroughly and, as appropriate, to recommend changes to Commission regulations and procedures in order to facilitate the efficient and full recovery of revenues from customers, while at the same time protecting customers. Specific items that may be addressed include those regarding the payments of outstanding

balances, winter termination procedures, medical certification, termination of service pending the resolution of a dispute, and payment arrangements.

E. Consumer Education and Information

29. The Joint Petitioners will cooperate with one another in developing, and will share control over, a Commission approved Consumer Education Program for PECO to begin in 1997 and to end by December 31, 2000. The total costs of PECO's Consumer Education Program, including its participation in any Statewide Program, shall not exceed \$25.0 million.

30. The Joint Petitioners agree that a Commission-based Statewide Consumer Education Program ("the Program"), supplemented by individual utility efforts within their own service territories, shall be implemented to properly educate consumers in Pennsylvania about the nature of changes in the electric industry, and to properly prepare customers to participate in the competitive market. The Joint Petitioners agree that if the Commission declines to implement the Statewide Program described herein, PECO will proceed to implement for customers in its distribution territory a program like the one described herein, with the role of the Commission assigned to the Education Advisory Group.

31. The Joint Petitioners agree that a Statewide Program should consist of several steps, as set forth in Appendix G hereto.

32. The Joint Petitioners agree that PECO's individual program should be coordinated with the Statewide Consumer Education Program, but should focus on utility-specific information. PECO's individual education efforts should educate consumers regarding such things as the terms of this Partial Settlement, the specific nature of PECO's Pilot Program, prices for distribution service, format of the distribution company bill, how to select a supplier, how to establish service, and how and where to contact the utility for further information (i.e. to get copies of brochures, handbooks, etc.). The Joint Petitioners agree that PECO's individual education efforts will be reviewed by the Commission to assure consistency with the Statewide Consumer Education Program and to ensure that there is a proper separation of marketing from education. PECO agrees to ensure separation of its marketing and education functions and to abide by the Code of Conduct adopted by the Commission to ensure such separations.

F. Generation Supply Obligations And Opportunities

33. PECO agrees that unless the Commission designates an alternative provider of last resort under Section 2807(E)(3) of the Electric Competition Act, it will serve through December 31, 2008 as the provider of last resort for all retail electric customers in its service territory that do not choose or cannot choose to purchase power from alternative suppliers. PECO's distribution company will satisfy this obligation by purchasing required amounts of energy and capacity at wholesale from other generation suppliers, including its affiliated generation entity, and reselling that energy and capacity at standard market rates determined by PECO and covering all hours in a given year; provided, however, that PECO will not resell such energy and capacity at prices that exceed the rate cap prices set forth in the tariffs contained in Appendix C for each

rate classification for the period from 1999 to 2008. The Joint Petitioners agree that neither PECO's purchases of energy and capacity nor the market prices which it charges its retail customers will be subject to prudence review or cost regulation by the Commission, subject to paragraph 36 and the terms of the tariffs set forth in Appendix C. The Joint Petitioners agree that through December 31, 2008, customers may choose to purchase power from alternative suppliers and later return to take generation service from PECO's distribution company. Such returning customers shall have the option of receiving PECO generation supply on a monthly published generation market rate basis, without the benefit of any generation rate cap, or on a minimum 12-month contract basis, at the standard market rate with the benefit of the generation rate cap set forth in this Partial Settlement. Returning customers will be charged the monthly published generation market rate, unless the customer notifies PECO that it has selected the minimum 12-month standard market rate. The returning customer will be notified of these options by PECO within a reasonable period. This Partial Settlement does not address, and the Joint Petitioners make no commitment regarding, PECO's obligation to serve after January 1, 2009, or the continuance or discontinuance of the right to choose an alternative supplier and later return after January 1, 2009.

34. Subject to applicable State and Federal statutory restrictions and Commission safeguards, PECO may establish separate corporate affiliates to engage in any line of business it chooses, provided that the transfer of physical assets from PECO to any such affiliated entity will require advanced Commission approval and shall be made at the net book value of the assets being transferred.

35. PECO, at its discretion, may provide competitive generation supply services through its distribution company. However, if PECO elects to do so, it must establish and maintain a functionally separate marketing division to carry out those operations (subject to a Commission-approved Code of Conduct).

36. PECO, through a functionally separate marketing division or separate corporate affiliates, may offer a variety of competitive generation supply services differing in terms of price, duration and reliability. At a minimum, beginning January 1, 1999, competitive generation supply services offered by PECO through a separate marketing division and through separate corporate affiliates shall include all hours residential rates for services equivalent to those services offered under the standard market rates required in Paragraph 33 above for PECO's distribution company residential customers who do not choose or cannot choose to purchase from alternative suppliers. The PECO distribution company standard market rates for such residential customers shall not be higher than the all hours residential rates for equivalent services offered by PECO through a separate marketing division and through separate corporate affiliates.

37. Through December 31, 2008, dealings between PECO's transmission and distribution operations and any functionally separate marketing division or corporate affiliate will be subject to and governed by a Code of Conduct. This Partial Settlement does not resolve the terms of the Code of Conduct. Rather, the Joint Petitioners agree that the Code of Conduct applicable to PECO will be established in and approved by the Commission in PECO's restructuring proceeding or in a Commission working-group proceeding, or rulemaking.

G. Transmission and Distribution

38. PECO will initiate an annual distribution planning process which evaluates cost-effective alternatives to distribution improvements that are projected to cost in excess of \$10 million dollars.

39. PECO will support other Joint Petitioners' efforts to add a consumer seat to the Management Committee of PJM.

H. Renewable Energy Development

40. PECO will prepare and file for Commission approval renewable energy services tariff provisions similar to PECO's existing Rate R-S Solar Residence Service to allow all customers to install and operate renewable energy generation under 10 kW. Renewable energy installations include solar, wind, hydro, biomass, and methane field generation. Participation under these new renewable energy tariff provisions shall be limited to 5,000 customers.

I. Withdrawal Of Pending Appeals

41. Within ten days of the execution of this Joint Petition by all of the Joint Petitioners, Senator Fumo, CEPA and the OCA shall petition the Commonwealth Court to continue generally further consideration of their respective original jurisdiction and

appellate actions currently pending at Nos. 269 M.D. 1997 (Fumo and CEPA original jurisdiction action), 1600 C.D. 1997 (CEPA securitization appeal), 1613 C.D. 1997 (Fumo securitization appeal) and 1633 C.D. 1997 (OCA securitization appeal) (collectively referred to as the "Commonwealth Court Actions"). In addition, within ten days after the Commission's approval of this Joint Petition otherwise becomes final and no longer subject to administrative or judicial challenge, the foregoing parties shall withdraw their Commonwealth Court Actions. The Joint Petitioners agree that they shall not initiate or join in any court challenge to the constitutionality or legality of the Electric Competition Act, PECO's securitization of stranded costs, this Joint Petition for Partial Settlement or any order approving this Joint Petition, except as provided in paragraph 42 below.

J. Effectiveness, Duration And Enforcement Of Settlement

42. The Partial Settlement proposed herein will go into effect upon the Commission's approval of this Joint Petition and all the settlement terms and conditions without modification. The terms of the Partial Settlement shall be enforceable notwithstanding the pendency of a legal challenge to the Commission's approval of this Joint Petition or to actions taken by another regulatory agency or Court, unless such enforcement is stayed or enjoined by the Commission, another regulatory agency, or a Court having jurisdiction over the matter. If any required regulatory approvals (other than approvals that may be required by the SEC or IRS in connection with securitization) are not obtained or are ultimately reversed or remanded by the Courts, the Joint Petitioners reserve their rights to seek appropriate refunds, the recoupment of rates or other appropriate relief as determined by the Commission. This Partial Settlement, including all of the

terms and conditions set forth above, shall expire on January 1, 2009.

The Joint Petitioners may enforce this Joint Petition through any appropriate action before the Commission. Joint Petitioners shall consider any final Commission order related to the enforcement or interpretation of this Joint Petition as an appealable order to Commonwealth Court. This shall be in addition to any other available remedy at law and equity.

K. Complete Agreement; No Alterations Or Modifications

43. This Partial Settlement resolves, with prejudice, all of the issues addressed herein and precludes the Joint Petitioners from asserting contrary positions with respect to any such issue during subsequent litigation, including further litigation of this case; provided, however, that this Partial Settlement is made without admission against or prejudice to any factual or legal positions which any of the Joint Petitioners may assert (i) in the event that the Commission does not issue a final, non-appealable Order approving the Partial Settlement without modification or (ii) in other Pennsylvania utilities' Restructuring proceedings before the Commission under Section 2806(D) of the Electric Competition Act or other proceedings before the Commission as long as such positions are not in derogation of this Partial Settlement. This Partial Settlement is determinative and conclusive of all of the issues addressed herein, as set forth in Appendix H, and constitutes a final adjudication as to the Joint Petitioners of the matters thereof. The Partial Settlement is not determinative or conclusive of issues not addressed herein. In addition, this Partial Settlement is expressly conditioned upon the Commission's approval of all of the specific terms and conditions contained herein without modification. If the Commission should fail to

grant such approval, or should modify any of the terms and conditions herein, this Partial Settlement will terminate and be of no force and effect. The Joint Petitioners will make best efforts to support this Partial Settlement and to secure its approval by the Commission and, as required, by other regulatory agencies and the Courts.

IV. PUBLIC INTEREST CONSIDERATIONS

The Joint Petitioners submit that this Partial Settlement is in the public interest and should be approved in full for the following reasons:

44. **Customers Will Receive Rate Reductions.** The Partial Settlement enables customers to receive significant rate reductions, with the possibility of further rate reductions over the settlement term as a result of market forces. Customers will further benefit because the initial 10% rate reduction is scheduled to become effective on September 1, 1998, or four months prior to the advent of retail competition in Pennsylvania.

45. **Transmission And Distribution Charges Will Be Capped For An Additional Two And One-Half Years.** The Partial Settlement provides that the cap on PECO's transmission and distribution charges, which otherwise would expire on June 30, 2001, will be extended until January 1, 2004.

46. **Generation Rates Will Be Capped For An Additional Three Years.** The

Partial Settlement provides that a cap on PECO's generation rates, which otherwise would expire on December 31, 2005, will be in place, at somewhat higher levels than provided in the Electric Competition Act (66 P.C.S. § 2804(4)), until January 1, 2009.

47. **Universal Service Coverage Will Be Substantially Expanded.** The Partial Settlement builds upon PECO's CAP Rate pilot and provides for open enrollment for eligible customers in that program, subject to an initial maximum participation level of 100,000 customers which will be reviewed when it is reached. As such, PECO's existing customer assistance programs could more than double their enrollment in the next several years.

48. **Economic Development Will Benefit.** The rate reductions will be of benefit to business and industry as well as to residential consumers.

49. **The Funding Of Nuclear Decommissioning Obligations Will Be Assured.** The Partial Settlement enables PECO to recover a current deficiency in nuclear decommissioning funds and establishes a tracking mechanism which will ensure that sufficient funds are collected in the future should just and reasonable projected decommissioning cost levels exceed current estimates.

50. **The Securitization Of Stranded Assets Will Be Facilitated.** The Partial Settlement provides for the Commission to issue a Qualified Rate Order authorizing PECO to securitize up to \$4.0 billion of its recoverable stranded assets and costs.

51. **Substantial Litigation And Associated Costs Will Be Avoided.** The Partial Settlement amicably resolves a number of important and contentious issues raised in the proceeding and, at the same time, provides for the withdrawal of various actions currently pending before the Commonwealth Court. The administrative and appellate burden and costs to litigate these matters, including likely future appeals, to conclusion would be substantial. Moreover, the Partial Settlement frees up the Joint Petitioners to explore additional areas of potential compromise.

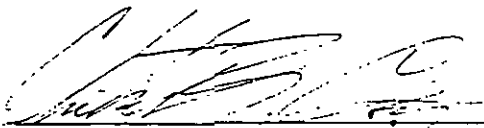
52. **The Partial Settlement Is Consistent with Commission Policies Promoting Negotiated Settlements.** The Joint Petitioners arrived at the settlement terms after conducting extensive discovery, submitting comprehensive testimony and engaging in in-depth discussions. The settlement terms and conditions constitute a carefully crafted package representing reasonable negotiated compromises on the issues addressed herein. Thus, this Partial Settlement is consistent with the Commission's rules and practices encouraging negotiated settlements (see 52 Pa. Code §§ 5.231, 69.391, 69.401).

V. CONCLUSION

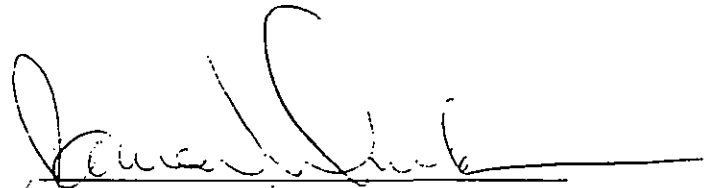
WHEREFORE, the Joint Petitioners, intending to be legally bound, respectfully request that the Presiding Administrative Law Judges: (1) approve the Partial Settlement of this proceeding as set forth in this Joint Petition without modification; (2) recommend that the Commission adopt the Partial Settlement, permit PECO to file the Tariff Supplements attached as

Appendices B-C to become effective pursuant to the terms set forth therein and issue the Qualified Rate Order set forth in Appendix D hereto.

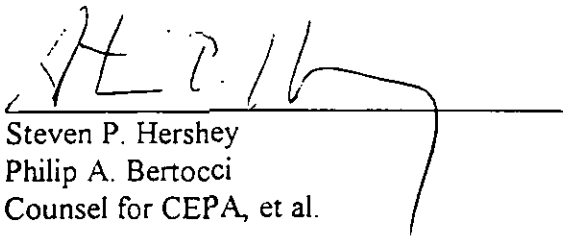
The undersigned certify that they have full authority to enter into this Partial Settlement and to act on behalf of their respective parties, and each is executing this agreement as a duly authorized representative of such party. The undersigned further agree to be bound by the terms of this Partial Settlement.



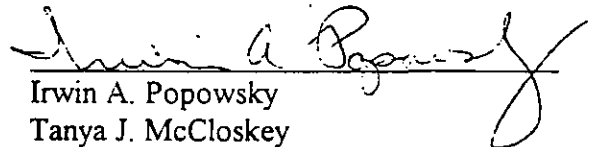
Christopher B. Craig
Counsel for The Honorable Vincent J. Fumo



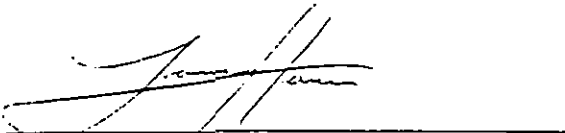
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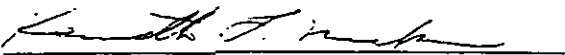
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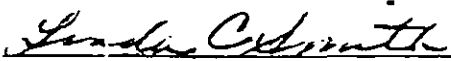
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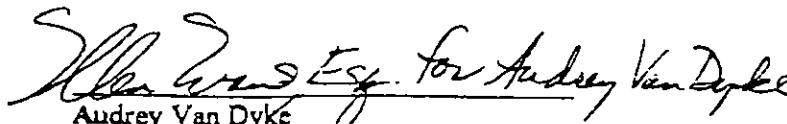


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Linda C. Smith
Counsel for the American Association
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Audrey Van Dyke
Counsel for Department of the Navy

Dated: August 25, 1997



Brian A. Rider
President
Pennsylvania Retailers Association

Dated: August 25, 1997

LIST OF INTERVENORS IN PECO RESTRUCTURING CASE
DOCKET NO. R-00973953

Active List

1. Senator Vincent J. Fumo
2. Clean Air Council, Sierra Club, Citizen Action, Pennsylvania Public Interest Research Group, Grass Roots Alliance for Solar Pennsylvania, Nonprofit Energy Savings and Philadelphia Solar Energy Association (Environmentalists)
3. Indianapolis Power & Light Company
4. Office of Small Business Advocate
5. Office of Consumer Advocate
6. Pennsylvania Power & Light Company
7. Delmarva Power & Light Company
8. Office of Trial Staff
9. Consumer Education and Protective Association, Action Alliance of Sr. Citizen, Tenant's Action Group (TAG), and John W. Long. Jr. (CEPA, et al.)
10. Enron Corp.
11. Mid-Atlantic Power Supply Association (MAPSA)
Dupont Power Marketing Inc. (participating through MAPSA)
CNG Energy Services Corporation (participating through MAPSA)
12. Philadelphia Area Industrial Energy Users Group (PAIEUG)
13. Allegheny Power
14. American Association of Retired Persons (AARP)

15. GPU Energy
16. Department of the Navy
17. Duke Energy Trading and Marketing
18. The Municipal Intervenors Group
19. New Energy Ventures, Inc.
20. Pennsylvania Petroleum Association
21. Electric Clearinghouse, Inc.
22. Vastar Power Marketing, Inc.
23. Noram Energy Management, Inc.
24. Pennsylvania Retailers' Association
25. Pennsylvania Association of Plumbing, Heating, Cooling Contractors, Inc.

InActive List

1. Lance S. Haver
2. American Energy Solutions, Inc.
3. Center for Energy and Economic Development
4. Ethan Giddings
5. Delaware Valley Schools Energy/Utility Consortium



APPENDIX B

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued August 21, 1997

Effective September 1, 1998

ISSUED BY: C. A. MC NEILL, JR. - President
and Chief Executive Officer
2301 MARKET STREET
PHILADELPHIA, PA. 19101

NOTICE.

THIS SUPPLEMENT MAKES CHANGES IN EXISTING RATES

PECO ENERGY COMPANY

SUPERSEDING ELEVENTH REVISED PAGE NO. 2

LIST OF CHANGES MADE BY THIS SUPPLEMENT
CHANGES

Restructuring Settlement Adjustment (Original Page No. 31A)
Restructuring Settlement Adjustment is added.

Rate R - Residence Service (2nd Revised Page No. 40)
Restructuring Settlement Adjustment is added.

Rate RT- Residence Time-of-Use Service (2nd Revised Page No. 41)
Restructuring Settlement Adjustment is added.

Rate R-H - Residential Heating Service (2nd Revised Page No. 42)
Restructuring Settlement Adjustment is added.

CAP Rate (3rd Revised Page No. 42A)
Restructuring Settlement Adjustment is added.

Rate OP - Off-Peak Service (2nd Revised Page No. 43)
Restructuring Settlement Adjustment is added.

Rate R-S - Solar Residence Service (2nd Revised Page No. 43A)
Restructuring Settlement Adjustment is added.

Rate G-S - General Service (2nd Revised Page No. 44)
Restructuring Settlement Adjustment is added.

Rate P-D - Primary Distribution Power (2nd Revised Page No. 46)
Restructuring Settlement Adjustment is added.

Rate H-T High Tension Power (2nd Revised Page No. 47)
Restructuring Settlement Adjustment is added.

Rate P-O-L Private Outdoor Lighting (4th Revised Page No. 48)
Restructuring Settlement Adjustment is added.

Rate SL-P Street Lighting in City of Philadelphia (2nd Revised Page No. 50)
Restructuring Settlement Adjustment is added.

Rate SL-S Street Lighting - Suburban Divisions (2nd Revised Page No. 53)
Restructuring Settlement Adjustment is added.

Rate SL-E Street Lighting Customer Owned Facilities (2nd Revised Page No. 55)
Restructuring Settlement Adjustment is added.

Rate TL Traffic Lighting Service (2nd Revised Page No. 57)
Restructuring Settlement Adjustment is added.

Rate BLI Borderline Interchange Service (2nd Revised Page No. 58)
Restructuring Settlement Adjustment is added.

Rate EP Electric Propulsion (2nd Revised Page No. 59)
Restructuring Settlement Adjustment is added.

Alley Lighting Rider (2nd Revised Page No. 61)
Restructuring Settlement Adjustment is added.

Auxiliary Service Rider (2nd Revised Page No. 63)
Restructuring Settlement Adjustment is added.

Employment and Economic Recovery Rider (3rd Revised Page No. 72)
Restructuring Settlement Adjustment is added.

Night Service GS Rider (1st Revised Page No. 75)
Restructuring Settlement Adjustment is added.

Night Service HT Rider (1st Revised Page No. 76)
Restructuring Settlement Adjustment is added.

Large Interruptible Load Rider (2nd Revised Page No. 79)
Restructuring Settlement Adjustment is added.

Night Service PD Rider (1st Revised Page No. 80)
Restructuring Settlement Adjustment is added.

Off-Peak Rider (1st Revised Page No. 81)
Restructuring Settlement Adjustment is added.

Transformer Rental Rider (1st Revised Page No. 84)
Restructuring Settlement Adjustment is added.

Economic Efficiency Rider (3rd Revised Page No. 85)
Restructuring Settlement Adjustment is added.

Capacity Reservation Rider (1st Revised Page No. 86)
Restructuring Settlement Adjustment is added.

Seasonal Capacity Charge Service Rider (1st Revised Page No. 87)
Restructuring Settlement Adjustment is added.

Interruptible Rider (2nd Revised Page No. 90)
Restructuring Settlement Adjustment is added.

Incremental Process Rider (2nd Revised Page No. 92)
Restructuring Settlement Adjustment is added.

PECO ENERGY COMPANY

SUPERSEDING ELEVENTH REVISED PAGE NO. 3

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PECO Energy CompanyRESTRUCTURING SETTLEMENT ADJUSTMENT

Pursuant to the partial settlement of PECO Energy's proposed restructuring plan, approved by the Pennsylvania Public Utility Commission on ~~xxxxxxxx~~, at Docket R-00973953, the Company is establishing the Restructuring Settlement Adjustment (RSA). This adjustment implements paragraph 8 of the referenced settlement. The RSA provides the methodology for providing a 10% across the board rate reduction.

In addition to the net charges provided for in this Tariff, a surcharge credit value of 10.0% will apply to all service on and after September 1, 1998 through December 31, 1998 with the exception of 1) the on-peak energy billed under the Large Interruptible Load Rider, and 2) special contracts under Rule 4.6, the Economic Efficiency Rider or the Incremental Process Rider that are not specifically linked to Rate HT, PD or GS.

Effective January 1, 1999, rates will be unbundled in accordance with paragraph 9 of the "Settlement" and the 10% reduction will be reflected in the Competitive Transition Charge.

PECO Energy Company

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic electric service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

MONTHLY RATE TABLE.

CUSTOMER CHARGE: \$5.10

ENERGY CHARGE PRICES:

SUMMER MONTHS. (June through September)

13.05¢ per kWh for the first 500 kWh per dwelling unit

14.91¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

13.05¢ per kWh.

MINIMUM CHARGE: The minimum charge per month will be the Customer Charge.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

PAYMENT TERMS.

Standard.

(C) Indicates change.

PECO Energy Company

RATE RT RESIDENCE TIME-OF-USE SERVICE

AVAILABILITY.

Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

DEFINITION OF PEAK-HOURS.

On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

MONTHLY RATE TABLE.

CUSTOMER CHARGE: \$10.19

ENERGY CHARGE PRICES:

SUMMER MONTHS. (June through September)

7.10¢ per off-peak kWh

24.05¢ per on-peak kWh.

WINTER MONTHS. (October through May)

7.10¢ per off-peak kWh

22.19¢ per on-peak kWh.

MINIMUM CHARGE: The minimum charge per month will be the Customer Charge.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

CONTRACT TERM.

Not less than twelve months.

PAYMENT TERMS.

Standard.

(C) Denotes change.

RATE R-H RESIDENTIAL HEATING SERVICE**AVAILABILITY.**

Single-phase electric service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate OP Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service supplied hereunder. Any Customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

(Not available when the source of supply is service purchased from
a neighboring Company under Rate BLI Borderline Interchange Service.)

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

MONTHLY RATE TABLE.

CUSTOMER CHARGE: \$5.10

ENERGY CHARGE PRICES:

SUMMER MONTHS. (June through September)

13.05¢ per kWh for the first 500 kWh per dwelling unit

14.91¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

13.05¢ per kWh for the first 600 kWh per dwelling unit

6.37¢ per kWh for additional kWh.

MINIMUM CHARGE: The minimum charge per month will be the Customer Charge.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE.

Where a portion of the service supplied is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the Customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS.

Standard.

(C) Denotes change.

PECO ENERGY COMPANY

CAP RATE

(Experimental Rate - limited to 5000 customers)

AVAILABILITY.

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I.

Customers with annual household gross incomes between 100% and 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II.

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- * Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- * Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- * Participate in various energy education and conservation programs facilitated by PECO.

MONTHLY RATE TABLE.

Rate R customers

CAP Rate I

Customer Charge: \$5.10

ENERGY CHARGE PRICES:

6.31¢ per kWh for the first 500 kWh

13.05¢ per kWh for additional kWh

CAP Rate II

Customer Charge: \$5.10

ENERGY CHARGE PRICES:

9.68¢ per kWh for the first 500 kWh

13.05¢ per kWh for additional kWh

Rate RH customers

CAP Rate I

Customer Charge: \$5.10

ENERGY CHARGE PRICES:

SUMMER MONTHS. (June through September)

6.31¢ per kWh for the first 500 kWh

13.05¢ per kWh for additional kWh

WINTER MONTHS (October through May)

6.31¢ per kWh for all kWh

CAP Rate II

Customer Charge: \$5.10

ENERGY CHARGE PRICES:

SUMMER MONTHS. (June through September)

9.68¢ per kWh for the first 500 kWh

13.05¢ per kWh for additional kWh

WINTER MONTHS (October through May)

9.68¢ per kWh for the first 500 kWh

6.31¢ per kWh for additional kWh

MINIMUM CHARGE: The minimum charge per month will be the customer charge.

STATE TAX ADJUSTMENT CLAUSE and **RESTRUCTURING SETTLEMENT ADJUSTMENT** apply to this rate.

(C) Denotes change

(C)

PECO Energy Company

RATE OP OFF-PEAK SERVICE

AVAILABILITY.

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any Customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The Customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the Customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from Customer to Customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

CUSTOMER CHARGE: \$4.58 per month.

ENERGY CHARGE: 5.48¢ per kilowatt-hour

MINIMUM CHARGE: The minimum charge per month will be the Customer Charge.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

PAYMENT TERMS.

Standard.

(C) Denotes change

PECO Energy Company

RATE R-S SOLAR RESIDENCE SERVICE

AVAILABILITY

Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members, that has installed solar panels or similar device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity using energy from the Sun, and that will be operated in parallel with the Company's system. The customer's equipment must conform to the installation requirements contained in the Company's published "Requirements For Parallel Operation Of Non-Utility Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the Customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in accordance with the "Requirements for Parallel Operation of Non-Utility Generation". This rate schedule is not available for commercial, institutional or industrial establishments.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other options of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term "residence service" does NOT include service to: (a) premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

METERING/BILLING PROVISIONS.

A customer may select one of the following two billing and metering options:

(a) A ratcheted meter may be installed that records only energy sales to the customer. If the solar panels or other device generate more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy. No dual metering charge shall apply.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's solar panels or other qualified device. If, in any billing month, the amount of energy delivered by the Company that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference. If, in any billing month, the amount of energy delivered by the Company that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will pay the customer for the excess using the monthly average PJM billing rate. A monthly meter charge shall apply if this billing and metering option is selected.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER.

CUSTOMER CHARGE: \$5.10

DUAL METERING CHARGE: \$4.46

ENERGY CHARGE PRICES:

SUMMER MONTHS. (June through September)

13.05¢ per kWh for the first 500 kWh per dwelling unit

14.91¢ per kWh for additional kWh.

13.05¢ per kWh.

MINIMUM CHARGE: The minimum charge per month will be the Customer Charge and Dual Meter Charge.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate. (C)

CONTRACT TERM.

Not less than twelve months.

PAYMENT TERMS.

Standard

(C) Denotes Change

PECO Energy Company

RATE GS GENERAL SERVICE

AVAILABILITY.

Electric service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

CUSTOMER CHARGE:

\$ 6.63 for single-phase service without demand measurement, or
\$ 8.67 for single-phase service with demand measurement, or
\$23.45 for polyphase service.

ENERGY CHARGE:

22.14¢ per kWh for the first 80 hours' use of billing demand
*11.24¢ per kWh for the next 80 hours' use of billing demand
7.67¢ per kWh for additional use; except
4.25¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

* During October through May this block is eliminated.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

DETERMINATION OF DEMAND. The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the Heating Modification is applied; or where the Customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September, nor less than the minimum value stated in the contract for service. If a measured demand Customer has less than 1,100 monthly kilowatt-hours of use, the

monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Customer Charge. The monthly minimum charge for customers with demand measurement will be the Customer Charge, plus a charge of \$6.17 per kW of billing demand.

HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service supplied hereunder. Any Customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

METERING.

A. Single Meter.

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

(Continued)

(C) Denotes Change

PECO Energy Company

RATE PD PRIMARY-DISTRIBUTION POWER

AVAILABILITY.

Untransformed electric service from the primary supply lines of the Company's distribution system where the Customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the Customer was served with standard primary service prior to the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO may refuse to increase the load supplied to a customer served under this rate when, in PECO's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO may refuse to change that location back to Rate PD when, in PECO's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

CUSTOMER CHARGE: \$275.28

CAPACITY CHARGE: \$9.25 per kW of billing demand

ENERGY CHARGE PRICES:

9.77¢ per kWh for the first 150 hours' use of billing demand

6.43¢ per kWh for the next 150 hours' use of billing demand

3.14¢ per kWh for additional use.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

MINIMUM CHARGE.

The monthly minimum charge shall be the Customer Charge, plus the capacity charge for the monthly billing demand.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(C) Denotes Change

PECO Energy Company

SUPERSEDING FIRST REVISED PAGE NO. 47

RATE HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed electric service from the Company's standard high-tension lines, where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

CUSTOMER CHARGE: \$286.86

CAPACITY CHARGE: \$12.76 per kW of billing demand.

ENERGY CHARGE PRICES:

8.29¢ per kWh for the first 150 hours' use of billing demand

5.50¢ per kWh for the next 150 hours' use of billing demand,

but not more than 7,500,000 million kWh

2.74¢ per kWh for additional use.

TIME-OF-USE ADJUSTMENT:

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	<u>Summer Months</u> <u>(June through September)</u>	<u>Winter Months</u> <u>(October through May)</u>
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.

For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.

For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

DELIVERY POINTS.

Where the load of a Customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the Customer, an additional separate delivery point may be established for such premises upon the written request of the Customer and billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Customer Charge, plus the capacity charge for the monthly billing demand, less the supply voltage discount where applicable.

PAYMENT TERMS.

Standard.

TERM OF CONTRACT.

The initial contract term shall be for at least three years. This TERM OF CONTRACT may be modified by the application of either the Curtailment HT Rider or Large Interruptible Load Rider.

(C) Denotes Change

PECO Energy Company

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

MONTHLY RATE TABLE.

<u>MERCURY-VAPOR LAMPS-Size of Lamp</u>	<u>PRICE PER LIGHTING UNIT</u>	
	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>
100 Watts (nominally 4,000 Lumens)	\$12.72	\$11.45
175 Watts (nominally 8,000 Lumens)	17.27	16.05
250 Watts (nominally 12,000 Lumens)	21.30	20.21
400 Watts (nominally 20,000 Lumens)	27.48	26.05
400 Watts Floodlight (nominally 22,000 Lumens)	29.72	28.29
<u>SODIUM-VAPOR LAMPS-Size of Lamp</u>	<u>PRICE PER LIGHTING UNIT</u>	
	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>
70 Watts (nominally 5,800 Lumens)	\$17.39	\$16.15
250 Watts (nominally 25,000 Lumens)	27.70	26.27
400 Watts (nominally 50,000 Lumens)	30.41	28.98
400 Watts Floodlight (nominally 50,000 Lumens)	32.64	31.21

(Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps will not be available after January 1, 1996 to new customers or existing customers for new or replacement luminaires. The Company will continue to perform lamp renewals and replace photocells as necessary. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options.)

<u>STANDARD METAL HALIDE LAMPS-Size of Lamp</u>	<u>PRICE PER LIGHTING UNIT</u>	
	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>
400 Watts (nominally 36,000 Lumens)	\$32.14	\$30.75
1000 Watts (nominally 110,000 Lumens)	56.30	54.91
<u>STANDARD HIGH PRESSURE SODIUM VAPOR LAMPS-Size/Lamp</u>	<u>PRICE PER LIGHTING UNIT</u>	
	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>
70 Watts (nominally 5,800 Lumens)	\$19.55	\$18.16
100 Watts (nominally 9,500 Lumens)	20.67	19.28
150 Watts (nominally 16,000 Lumens)	22.59	21.20
250 Watts (nominally 25,000 Lumens)	26.54	25.14
400 Watts (nominally 50,000 Lumens)	32.20	30.80

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The Customer will install, own and maintain all poles on the Customer's property and all service extensions on the Customer's property from the Company's standard service-supply lines.

Investment by the Company under standard conditions of supply will be limited to that warranted by three times the annual non-fuel related base revenue in prospect, any additional investment to be assumed by the Customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the Customer where aerial supply would be normal, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the Customer.

(Continued)

(C) Denotes Change

PECO Energy Company

SUPERSEDING ORIGINAL PAGE NO. 50

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA

AVAILABILITY.

Only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder, for the safety and convenience of the public within the City of Philadelphia by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company where the Customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be supplied under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

CHARACTERISTICS OF SUPPLY.

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

MONTHLY RATE TABLE.

FACILITIES CHARGE PRICES:

For Lighting Units in service as of the fifteenth day of the month.

- \$ 8.64 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the Customer owns the individual control for such Lighting Unit.
- \$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.
- \$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

CAPACITY CHARGE PRICE:

0.37¢ per watt.

ENERGY CHARGE PRICE:

3.84¢ per kWh of energy billed.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

LIGHTING UNIT

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the Customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

(Continued)

(C) Denotes Change

PECO Energy Company

SUPERSEDING ORIGINAL PAGE NO. 53

RATE SL-S STREET LIGHTING-SUBURBAN DIVISIONS

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places for the safety and convenience of the public in Suburban Divisions.

RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

<u>Incandescent Filament Lamps</u>		
<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Rate per Year</u>
320 Lumens	32	\$ 99.26
600 "	58	138.30
1,000 "	103	194.00
2,500 "	202	266.96
6,000 "	448	304.58
10,000 "	690	364.64

For each Customer, the supply of energy for incandescent filament lamps is restricted to the total of each rating in service on May 10, 1980; except that for 320 lumen and 600 lumen lamps the supply is restricted for any Customer to the total of such rating in service on October 15, 1963 and in each succeeding year beginning January 1, 1964, to the number of each rating in service on January first of each such year.

<u>Mercury Vapor Lamps</u>		
<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Rate per Year</u>
Nominally 4,000 Lumens	115	\$228.29
" 8,000 "	191	241.10
" 12,000 "	275	257.08
" 20,000 "	429	301.99
" 42,000 "	768	430.18
" 59,000 "	1,090	484.90

<u>Sodium-Vapor Lamps</u>		
<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Rate per Year</u>
Nominally 5,800 Lumens	94	\$226.58
" 9,500 "	131	246.35
" 16,000 "	192	276.69
" 25,000 "	294	314.35
" 50,000 "	450	374.54

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

GENERAL PROVISIONS.

1. Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.

2. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the Customer to a pro rata reduction in the street lighting bill for the hours of failure if such for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the Customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

(Continued)

(C) Denotes decrease

PECO Energy Company

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES

AVAILABILITY.

To any governmental agency outside of the City of Philadelphia for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder for the safety and convenience of the public where all of the utilization facilities, as defined in Terms and Conditions in this rate schedule, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION CHARGE PRICE:

\$10.01 per location.

CAPACITY CHARGE PRICE:

0.276¢ per watt.

ENERGY CHARGE PRICE:

1.741¢ per kWh of energy billed.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

SERVICE LOCATION.

A service location shall comprise each lighting installation which is separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.

- a. Service Locations Supplied from Aerial Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the Customer to install thereon the said Utilization Facilities.

- b. Service Locations Supplied from Underground Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

(Continued)

(C) Denotes Change

PECO Energy Company

RATE TL TRAFFIC LIGHTING SERVICE

AVAILABILITY.

To any municipality using Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

RATE.

11.41¢ per kWh.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The Customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

MINIMUM CHARGE.

\$3.56 per month per service installation.

TERM OF CONTRACT.

The initial contract term for each signal light installation shall be for at least one year.

PAYMENT TERMS.

Standard.

(C) Denotes Change

PECO Energy Company

RATE BLI BORDERLINE INTERCHANGE SERVICE

AVAILABILITY.

Electric service supplied under reciprocal agreements, to neighboring electric utilities for resale in their adjacent territory at delivery points where the Company in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

CURRENT CHARACTERISTICS.

Standard primary or secondary service.

MONTHLY RATE TABLE.

INVESTMENT CHARGE:

An amount equal to 1% per month on the additional investment in facilities required to deliver and meter the service supplied.

ENERGY CHARGE:

14.86¢ per kWh.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT applies to this rate.

(C)

MEASUREMENT.

The energy delivered may be metered or may be estimated from the purchaser's resales plus an agreed-upon correction to cover transformation and distribution losses.

TERM OF CONTRACT.

The initial contract term shall be for at least five years, and thereafter from year to year until terminated by 60 days' notice from either party to the other.

PAYMENT TERMS.

Payment of amounts billed shall be made within 15 days from date of bill.

(C) Denotes Change

PECO Energy Company

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed electric service from the Company's standard high-tension lines, where the Customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is supplied for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

MONTHLY RATE TABLE.

SERVICE CHARGE: \$1,243.85 per delivery point

CAPACITY CHARGE: \$ 16.46 per kW.

ENERGY CHARGE: 2.74¢ per kWh.

TIME-OF-USE ADJUSTMENT:

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	<u>(June through September)</u>	<u>October through May)</u>
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

For delivery points supplied at 33,000 volts: 7¢ per kW

For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.

For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rate.

(C)

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS

If the load of a Customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the Customer at that delivery point, upon the written request of the Customer, the Company will establish a new delivery point and bill the Customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

(C) Denotes Change

PECO Energy Company

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

ALLEY LIGHTING RIDER

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

SERVICE DEFINED. All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

CHARGE.

12.71¢ per kWh.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT AGREEMENT apply to this rider.

(C)

PLAN OF MONTHLY BILLING. Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION. The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

TERM OF CONTRACT. The initial contract term for each lighting unit shall be for at least one year.

(C) Denotes Change

PECO Energy Company

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

AUXILIARY SERVICE RIDER - CONTINUED

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an alternative generating facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an alternative generating facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the Customer is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the Customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE. Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power may contract for interruptible supply. When a Customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The Customer shall interrupt such load after a minimum of sixtyminutes prior notice by the Company. When a Customer is notified by the Company to interrupt service and the Customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Customer Charge of the applicable rate. All other Demand and Energy Charges of the applicable rate shall be modified as set forth below.

SUPPLEMENTARY POWER.

Billing shall be under the provisions of the applicable rate and riders.

FIRM BACK-UP POWER.

Demand Charge: \$3.00 per kilowatt of demand specified in the contract for back-up supply.

This charge shall include energy use equal in cost to the total monthly demand charge.

Energy Charge:

For service billed at: High Tension Voltage: 7.83¢ per kilowatt-hour
Primary Voltage: 9.88¢ per kilowatt-hour
Secondary Voltage: 12.45¢ per kilowatt-hour

INTERRUPTIBLE BACK-UP POWER.

Demand Charge: None.

Energy Charge:

For service billed at: High Tension Voltage: 2.74¢ per kilowatt-hour
Primary Voltage: 3.14¢ per kilowatt-hour
Secondary Voltage: 4.25¢ per kilowatt-hour

FIRM MAINTENANCE POWER.

June through September: Same as Supplementary Power.

October through May: Same as Interruptible Back-Up Power.

INTERRUPTIBLE MAINTENANCE POWER.

Same as Interruptible Back-Up Power.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rider.

(C)

(C) Denotes Change

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

EMPLOYMENT AND ECONOMIC RECOVERY RIDER - CONTINUED

6. **BASE PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the applicable Base Period Employment Report. An adjustment will be made to normalize Base Period Employees in quarters during which either the Casualty or Construction Rider was in effect for the Service Location.
 7. **BASE PERIOD ENERGY.** The number of kilowatt-hours billed to the customer for service to the Qualifying Service Location during each month of the Base Period. An adjustment will be made to normalize energy usage in months during which the Construction or Casualty rider was in effect.
 8. **CURRENT EMPLOYMENT REPORT.** The Employment Report covering the calendar month immediately following the Base Period as defined by 43 P.S. 753 [d]. The customer may submit an updated Employment Report at any time to reflect increases in Current Period Employees replacing and superseding the original report. The Company reserves the right to request an updated Employment Report at any time which may reflect increases or decreases in Current Period Employees replacing and superseding the original report.
 9. **CURRENT PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the Current Employment Report.
 10. **INVESTMENT UNIT.** Each \$15,000 of new investment in physical plant, machinery or equipment, excluding land, placed in service at a Service Location on or after the beginning of the Base Period, as certified in writing by a Certified Public Accountant on a form supplied by the Company.
- III. **RATE REDUCTION.** The rate reduction will be applicable to the customer's base bill for the Qualifying Service Location before the application of the State Tax Adjustment and the Restructuring Settlement Adjustment. In no event shall any rate per kilowatt hour sold after reduction by this rider be less than the base energy cost contained in the applicable rate. For the purpose of calculating this reduction an Investment Unit shall be considered the equivalent of one additional employee. (C)
- A. **QUALIFYING EXISTING SERVICE LOCATION.**
1. **Monthly Eligibility -** The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
 - a. The customer's electric energy usage is less than its usage in the corresponding month of the Base Period.
 - b. The customer does not have on file with PECO a Manufacturing Sales Tax Exemption Certificate for at least 50% of its electric use, this condition is waived for Stevedoring Operations located within a Port Enterprise Development Area.
 - c. The customer has an unpaid balance which includes a finance charge.
 - d. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
 - e. The arithmetic mean of the sum of: (1) the number of employees as determined from the Current Employment Report and, (2) the Total Investment Units on record, does not exceed the Base Period Employees by at least six (6).
 2. **Calculation of Reduction -** The rate reduction shall apply to the number of kilowatt-hours that constitute the difference between, (1) the number of kilowatt-hours used in the month and, (2) the Base Period Energy for the corresponding month of the Base Period.

(Continued)

(C) Denotes Change

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

NIGHT SERVICE GS RIDER

(The number of customers served under this rider may be limited by the availability of the required demand meters.)

APPLICABILITY. To service supplied during off-peak hours for demands in excess of those supplied during on-peak hours. The demand specified for off-peak hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

SERVICE RATE. Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charge of said rate shall be based on the billing demand for on-peak hours.

MONTHLY RATE TABLE.**BILLING AND METERING CHARGE: \$8.97**

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended off-peak hours beginning at 4:00 pm on Fridays.

NIGHT SERVICE CAPACITY CHARGE (Per kw of off-peak billing demand per month): \$0.47 per kW.

STATE TAX ADJUSTMENT CLAUSE and **RESTRUCTURING SETTLEMENT ADJUSTMENT** applies to this rider.

(C)

DETERMINATION OF OFF-PEAK BILLING DEMAND. The off-peak billing demand shall be the amount by which the greatest demand during off-peak hours, as determined by measurement, exceeds the billing demand for on-peak hours, whether the latter is a minimum or an actual demand.

OTHER RIDERS. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT.

The initial contract term shall be for at least one year.

(C) Denotes Change

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

NIGHT SERVICE HT RIDER

APPLICABILITY. To service supplied during off-peak hours for demands in excess of those supplied during on-peak hours. The demand specified for off-peak hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

SERVICE RATE. Rates HT or EP, including all terms and guarantees, are applicable to service supplied during on-peak hours. The capacity charge and blocking of the energy charge of said rate shall be based on the billing demand for on-peak hours except that, when the greatest demand during off-peak hours, as determined by measurement, exceeds the demand specified for off-peak hours, the amount of such excess shall be added to the billing demand for on-peak hours and the resultant sum shall then constitute the basis for said capacity charge and blocking of the energy charge.

MONTHLY RATE TABLE.**BILLING AND METERING CHARGE:** \$11.21**NIGHT SERVICE CAPACITY CHARGE:** Per kW of off-peak billing demand per month: \$0.91**STATE TAX ADJUSTMENT CLAUSE** and **RESTRUCTURING SETTLEMENT ADJUSTMENT** applies to this rider.

(C)

DETERMINATION OF OFF-PEAK BILLING DEMAND. The off-peak billing demand shall be the amount by which the greatest demand during off-peak hours, as determined by measurement, exceeds the billing demand for on-peak hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during off-peak hours exceeds the demand specified for off-peak hours, said greatest off-peak demand shall be reduced by the amount of the excess in determining the off-peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

(C) Denotes Change

PECO Energy Company

SUPERSEDING ORIGINAL PAGE NO. 79

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

LARGE INTERRUPTIBLE LOAD RIDER - CONTINUED

Billing and Metering Charge: \$11.21

Off-Peak Capacity Charge per kW of off-peak billing demand per month: \$0.91

FACILITIES.

Additional expenses required by the Company to implement this rider including, but not limited to, the cost of communication, telemetering or telephone equipment, shall be paid by the customer.

ADJUSTMENTS.

The State Tax Adjustment Clause, Restructuring Settlement Adjustment and Rate HT Time-Of-Use Adjustments are not applicable to the on-peak energy usage associated with the customer's interruptible load, which energy usage is the energy usage billed at the PJM billing rate plus one cent per kWh (multiplied by 1/(1-PA GRT)). These adjustments are applicable to all other energy usage and charges.

(C)

OTHER RIDERS.

The Curtailment HT Rider is not available in conjunction with this rider. The rate reduction specified in the Employment and Economic Recovery Rider is not applicable to the energy usage associated with the interruptible load, in both on-peak and off-peak hours, even if all of that energy usage, or any portion of it, is being billed in accordance with the applicable Rate (Rate HT or Rate EP) due to the application of the provisions in the "Penalty For Failure To Interrupt" section or because the customer has failed to satisfy its load requirement. In addition, the on-peak energy usage charge for energy usage associated with interruptible load is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR. Firm back-up or maintenance power may not be used to serve interruptible load during periods of interruption.

TERM OF CONTRACT.

Service under this rider shall be for a period of at least five years.

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

NIGHT SERVICE PD RIDER

APPLICABILITY. To service supplied during off-peak hours for demands in excess of those supplied during on-peak hours. The demand specified for off-peak hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

SERVICE RATE. Rate PD, including all its terms and guarantees, is applicable to service supplied during on-peak hours. The capacity charge and blocking of the energy charge of said rate shall be based on the billing demand for on-peak hours except that, when the greatest demand during off-peak hours, as determined by measurement, exceeds the demand specified for off-peak hours, the amount of such excess shall be added to the billing demand for on-peak hours and the resultant sum shall then constitute the basis for said capacity charge and blocking of the energy charge.

MONTHLY RATE TABLE.

BILLING AND METERING CHARGE: \$11.21

NIGHT SERVICE CAPACITY CHARGE:

Per kW of off-peak billing demand per month: \$0.86

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT apply to this rider.

(C)

DETERMINATION OF OFF-PEAK BILLING DEMAND. The off-peak billing demand shall be the amount by which the greatest demand during off-peak hours, as determined by measurement, exceeds the billing demand for on-peak hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during off-peak hours exceeds the demand specified for off-peak hours, said greatest off-peak demand shall be reduced by the amount of the excess in determining the off-peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT.

The initial contract term shall be for at least one year.

(C) Denotes Change

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

OFF-PEAK RIDER

(The application of this rider is restricted to those customers who were served under its provisions as of October 5, 1972.)

APPLICABILITY. To the restricted use of purchased energy caused by the seasonal requirements of customers other than those using the service for comfort cooling, where the Company is the exclusive source of supply for the connected load.

WINTER MONTHS DEFINED. November, December, January and February.

SUMMER MONTHS DEFINED. June, July, August and September.

BASE CONTRACT. The Customer shall enter into a standard contract for service under the applicable rate which will stipulate the maximum billing demand to be supplied.

RESTRICTED USE. Use shall be restricted between the hours of 7:00 am and 7:00 pm daily except Saturdays, Sundays and holidays to demands not in excess of 50% of the maximum billing demand of the Customer's contract both during the winter months and, upon notice by Company given at least twelve hours prior to the time the Customer is to restrict the use of service and specifying the duration of such restricted use, during periods of hot weather occurring in the summer months.

MINIMUM WAIVER. The minimum payment obligations of the applicable rate under the contract shall not apply during the winter months nor during any summer month in which notice of restriction has been given to Customer.

RATE APPLICATION. Service taken each month shall be paid for at the applicable rate under the contract except as modified by the terms of this rider.

EXCESS DEMAND. Demands in excess of 50% of the maximum billing demand stipulated in the Customer's contract imposed between the hours of 7:00 am and 7:00 pm daily except Saturdays, Sundays and holidays either during the winter months, or in a summer month during a period for which notice has been given to restrict use, will be billed an additional charge of \$5.03 per kilowatt per month for such excess demand.

STATE TAX ADJUSTMENT CLAUSE and RESTURCTURING SETTLEMENT AGREEMENT applies to this rider.

(C)

TERM OF CONTRACT. Coincidentally with the term of the rate applied.

(C) Denotes Change

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

TRANSFORMER RENTAL RIDER

(This rider is in process of elimination and its application is restricted to customers who had it incorporated in contracts, or had accepted it in writing, prior to October 15, 1963. The capacity of each individual installation under this rider shall be limited to the amount in service as of that date. Ownership of facilities provided under this rider will be made available to the Customer if he wishes to purchase them from the Company.)

APPLICABILITY. To the supply in Suburban Divisions, of a transformer installation furnished, operated and maintained on the premises of a Customer to transform a single standard primary or high-tension service to a supply corresponding in phase and voltage to the standard polyphase secondary or primary service supplied by the Company at the time when and in the territory where the installation is made. Transformation from standard high-tension service to 2,400 volts, 3-phase, although nonstandard in 4,160-volt, 3-phase areas, may be furnished at the Customer's request in such areas.

INSTALLATION CONDITIONS. The transformer installation under this rider is limited to a single bank of transformers installed in accordance with the Company's applicable standards, and to exclusive operation and control by the Company. Suitable housing, foundations, supporting structures and enclosures for such installations and all secondary facilities including suitable overload protective equipment, shall be provided, owned and maintained by the Customer.

MONTHLY RENTAL CHARGE.

FIXED CHARGE:		Type of Switching	
Supply Voltage	Installation	Amount	
2,400 volts or 4,160 volts	Outdoor or Indoor	\$ 60.15	
33,000 volts	Outdoor	358.87	

OPERATING CHARGE: 28.55¢ per kilowatt of demand.

STATE TAX ADJUSTMENT CLAUSE and RESTRUCTURING SETTLEMENT ADJUSTMENT applies to this rider.

(C)

DEMAND DEFINED. The demand for application of this rider shall be: (a) the billing demand of the current month, or (b) when in conjunction with the Night Service Rider, the sum of the on-peak billing demand and the excess off-peak demand of the current month.

No waivers allowable as to minimum demands shall be considered as applicable in the determination of the transformer-rental charge.

LIABILITY. The Company shall not be liable for any loss, damage or injuries to person or property, including loss of life or property, sustained by the Customer, the Customer's agents or employees, or by any person whatsoever, arising out of the presence or operation of said transformer installation on the Customer's premises, except where caused by the negligence of the Company, its agents and employees, and except for injuries sustained by the Company's employees, not caused by the negligence of the Customer, his agents and employees.

CONTRACT TERM. Coincidentally with the rate to which this rider is attached, but not for less than 3 years from the date the rider is accepted.

(C) Denotes Change

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

ECONOMIC EFFICIENCY RIDER (EER)

AVAILABILITY. To any High Tension Power (Rate HT) or General Service (Rate GS) Customer that satisfies all of the following eligibility requirements:

1. The Customer must agree to purchase at least 5,000 kW of on-peak demand during each billing month.
2. The Customer must provide documentation of a viable, currently available competitive alternative to service under Rate HT or Rate GS including any applicable riders. The Customer must provide a written description of the competitive alternative and any further information that the Company requires in order to document the cost and demonstrate the viability of the Customer's competitive alternative. The Company shall be the sole judge of whether the Customer is eligible for a rate negotiated pursuant to this rider based upon the information provided by the Customer. The Company may require that the information that the Customer must provide include: (1) an engineering study that contains information regarding site suitability, space requirements, equipment lists, vendor quotes, and a detailed construction schedule with clearly identified milestones, and (2) a study containing a minimum five-year life cycle evaluation of the competitive alternative that includes capital, installation, fuel, operating and maintenance, and any other anticipated costs. The Company need not require all, or any, of the preceding information if the Customer already has in place a competitive alternative, in which case the Company will require such written proof of the existence and nature of the alternative as the Company deems appropriate and necessary.
3. The Customer must demonstrate, to the satisfaction of the Company, that the Customer is financially capable and willing to implement its viable, currently available competitive alternative.

CONDITIONS OF SERVICE. Electric service under this rider shall be firm.

RATE AND BILLING. The rates negotiated and established shall be based upon the Customer's documented, viable, currently available competitive alternative. The rates will be, in the sole judgment of the Company, competitive, but the Company shall not be obligated to agree to rates that match the Customer's costs under the Customer's viable, currently available competitive alternative. The rates shall not result in charges that yield an average cost per kWh that is less than the end-block (lowest energy rate) price of the Customer's applicable base rate (Rate HT or Rate GS).

ADJUSTMENTS. The State Tax Adjustment Clause and Restructuring Settlement Adjustment is applicable to service supplied under this rider.

OTHER RIDERS. No other riders are available in conjunction with the EER after January 1, 1996, except that: 1) a Rate HT Customer that qualifies for service under Interruptible Rider 1 (IR-1) may obtain IR-1 service, and 2) a Customer that wishes to operate customer-owned generation equipment in parallel with the Company's system may obtain service under the Auxiliary Service Rider (ASR). Backup, maintenance, or supplemental power (as defined in the ASR) will be billed under Rate GS or HT and not under EER.

TERM OF CONTRACT. The Customer must enter into a written contract with the Company, and the term of the contract shall be for a minimum of five years unless the law applicable to a particular customer prevents the Customer from entering into a contract with a minimum term of five years. The Customer or the Company may terminate the contract at the end of the term of contract by giving written notice of termination at least one hundred-eighty (180) days before the end of the term of contract. If neither party gives such notice, then the contract shall continue upon the same terms and conditions from year to year until terminated by either the Customer or the Company giving the other at least one hundred-eighty (180) days prior written notice.

CONFIDENTIALITY. Because of their proprietary nature, the terms and conditions of the Customer's contract shall remain confidential. The Customer's contract will require the Customer to maintain the confidentiality of the terms and conditions of the contract. The contract will also provide that if the Customer breaches its contract by violating its confidentiality provisions, then the customer's bill, before application of the State Tax Adjustment Clause and Restructuring Settlement Adjustment, will be increased by 10% for a period of 12 months (or for the balance of the term of contract term if that is less than 12 months). If the law applicable to a particular customer prevents the Customer from keeping the terms and conditions of the contract confidential, then these Confidentiality provisions shall not apply.

(C) Denotes Change

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

CAPACITY RESERVATION RIDER

AVAILABILITY. To Rate HT customers also served under the Large Interruptible Load Rider (LILR) during the winter billing months (October through May) as a modification to the "Interruptions" and "Penalty for Failure to Interrupt" sections of the LILR.

CONDITIONS OF SERVICE. The customer may purchase short term firm capacity in excess of the customer's LILR firm demand. Capacity will be provided on a one to eight month (October through May) basis based on the quantity of short term firm capacity that the customer wishes to purchase at prices set by the Company. The Company will determine the total quantity of capacity that is available under this rider. The Company will reserve this capacity on a first come first served basis. Capacity prices for the next billing month or number of consecutive months (up to eight months October through May) will be communicated by the tenth working day of the current calendar month. A customer must reserve firm capacity for each billing month or months at least five working days before the start of that billing month or period of billing months. In months when the customer reserves short term firm capacity pursuant to this rider, the customer's LILR firm demand will be increased by the quantity of firm capacity reserved, except that the customer's on-peak billing demand (as specified in the "Energy and On-Peak Billing Demand" subsection of the "Rate and Billing" Section of LILR) shall not be increased.

If the customer fails to interrupt to the increased firm demand level determined in accordance with this rider, then the "Penalty for Failure to Interrupt" section of the LILR shall be applicable, except that, (1) the customer's firm demand before application of this rider shall be increased by the difference between the customer's third highest demand measured during the interruption (in accordance with the "Firm Demand Adjustment" subsection of the "Penalty for Failure to Interrupt" section of the LILR) and the customer's firm demand adjusted in accordance with this rider, and, (2) the \$24 per kW penalty for uninterrupted demand shall be applied to the difference between the customer's maximum demand registered during the interruption (in accordance with the "Penalty per kW of Uninterrupted Demand" subsection of the "Penalty for Failure to Interrupt" section of the LILR) and the customer's firm demand adjusted in accordance with this rider.

The minimum quantity of firm capacity that can be reserved in any month under this rider is 1,000 kW.

RATE AND BILLING. The rate for reserved short term firm capacity will be established by the Company and will be based upon the market value of capacity. The short term firm capacity reservation charge (\$/kW) will vary on a one to eight month basis (October through May), based on the value and quantity of capacity the Company projects will be available. The capacity reservation charge per kW will never be less than the highest cost per kW of capacity that is purchased in a month or months, by the Company.

ADJUSTMENTS. The State Tax Adjustment Clause and Restructuring Settlement Adjustment are applicable to service supplied under this rider.

(C)

OTHER RIDERS. This rider is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR.

TERM OF CONTRACT. Service under this rider shall be on a one to eight month (October through May) basis at the option of the customer. The Company reserves the right to limit the maximum firm capacity that the customer shall be allowed to schedule for any month or months under this rider.

(C) Denotes Change

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

SEASONAL CAPACITY CHARGE SERVICE RIDER

(EXPERIMENTAL RIDER IS EFFECTIVE UNTIL DECEMBER 15, 1997)

AVAILABILITY. To Rate HT Customers that satisfy both of the following eligibility requirements:

1. The average of the Customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the Customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first come first served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

RATE AND BILLING. Rate HT High Tension Power, including all of its terms and conditions, except that the on-peak capacity charge shall be as follows:

Summer Months
(June through September)

\$24.07 per kW

Winter Months
(October through May)

\$6.02 per kW

ADJUSTMENTS. The State Tax Adjustment Clause and Restructuring Settlement Adjustment are applicable to service under this rider.

(C)

OTHER RIDERS. A customer receiving service under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider or the Curtailment HT Rider.

TERM OF CONTRACT. Service under this rider shall be for a period of at least three years.

This rider is experimental and may be withdrawn by the Company before December 15, 1997, subject to Commission approval. If the Company files a request with the Commission to withdraw this rider effective before December 15, 1997, it will ask the Commission to permit all then-existing contracts to remain in force through completion of the term of contract.

(C) Denotes Change

PECO Energy Company

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

INTERRUPTIBLE RIDER 1 (IR-1)- CONTINUED

The monthly charges for off-peak service shall be as follows:

Billing and Metering Charge: \$11.21

Off-Peak Capacity Charge per kW of off-peak billing demand (OPBD) per month: \$0.91

PENALTY FOR FAILURE TO INTERRUPT.

In any billing month in which the customer fails to comply with the "Interruptions" section, above, the Company will not apply the IDC to the customer's bill. For each time the customer fails to comply with the "Interruptions" section, above, the customer shall pay an amount equal to the product of, (1) the IDC, and (2) the difference between the customer's firm demand and the highest demand registered during the interruption period. In addition, the Company will increase the customer's firm demand to the highest demand registered demand during the interruption for the remainder of the customer's term of contract.

ADJUSTMENTS.

The Rate HT Time-of-Use Adjustments apply to all of the customer's energy usage. The State Tax Adjustment Clause and Restructuring Settlement Adjustment are applicable to the net charges provided for in the Tariff.

(C)

OTHER RIDERS.

The Curtailment HT Rider and the Large Interruptible Load Rider are not available in conjunction with this rider. Firm back-up or maintenance power under the Auxiliary Service Rider may not be purchased or used to serve interruptible load during periods of interruption.

(C) Denotes Change

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

INCREMENTAL PROCESS RIDER (IPR) - CONTINUED

If the Customer's total kilowatt-hour usage in any billing month is less than the average of the Customer's total kilowatt-hour usage in the same billing month in each of the three years before installation of the Qualifying Equipment (the "Base Monthly Average"), the Customer's monthly bill will be calculated using Rate HT or Rate GS as applicable, rather than the rates provided for in the contract between the Customer and the Company. The Company may, at its discretion, normalize the Base Monthly Average due to significant changes in the Customer's operating or electric usage and demand patterns during the three years before installation. The Company may also normalize the Base Monthly Average due to projected changes in the Customer's demand and energy usage during the term of the contract that are not related to the installation of the Qualifying Equipment. The rates established by the contract between the Customer and the Company shall not result in charges that yield an average cost per kWh, that is less than the end-block (lowest energy rate) price of the Customer's applicable base rate.

B. Self-Generation Replacement Load:

The Company will negotiate and establish rates that will be based on the fixed and variable costs of operating the customer's generation equipment. The Company will agree to rates which, in the judgment of the Company, are competitive, but the Company shall not be obligated to match the Customer's costs. The rates established by the contract between the Customer and the Company shall not result in charges that yield an average cost per kWh, that is less than the end-block (lowest energy rate) price of the Customer's applicable base rate.

ADJUSTMENTS. The State Tax Adjustment Clause and Restructuring Settlement Adjustment are applicable to service supplied under this rider.

(C)

OTHER RIDERS. No other riders are available in conjunction with this rider except that a Customer that wishes to operate customer-owned generation equipment in parallel with the Company's system may obtain service under the Auxiliary Service Rider (ASR). Backup, maintenance, or supplemental power (as defined in the ASR) will be billed under Rate GS or HT and not under IPR.

TERM OF CONTRACT. The Customer must enter into a written contract with the Company, and the term of the contract shall be for a minimum of five years unless the law applicable to a particular customer prevents the Customer from entering into a contract with a minimum term of five years. For a Customer that qualifies due to Incremental Electric Process Load, the term of contract shall not commence before the Qualifying Equipment is installed and placed into service. For a Customer that qualifies due to Self-Generation Replacement Load, at the Company's discretion, the term of contract shall not commence before the Customer's equipment to generate electricity is removed or its use is discontinued. The Customer or the Company may terminate the contract at the end of the term of contract by giving written notice of termination at least one hundred-eighty (180) days before the end of the term of contract. If neither party gives such notice, then the contract shall continue upon the same terms and conditions from year to year until terminated by either the Customer or the Company giving the other at least one hundred-eighty (180) days prior written notice.

CONFIDENTIALITY. Because of their proprietary nature, the terms and conditions of the Customer's contract shall remain confidential. The Customer's contract will require the Customer to maintain the confidentiality of the terms and conditions of the contract. The contract will also provide that if the Customer breaches its contract by violating its confidentiality provisions, then the customer's bill, before application of the State Tax Adjustment Clause and the Restructuring Settlement Adjustment, will be increased by 10% for a period of 12 months (or for the balance of the term of contract term if that is less than 12 months). If the law applicable to a particular customer prevents the Customer from keeping the terms and conditions of the contract confidential, then these Confidentiality provisions shall not apply.

(C)

(C) Denotes Change

APPENDIX C

PECO ENERGY COMPANY

Derivation of CTC and Market Energy/Capacity Revenue Requirements (\$000)

1999

	<u>Sales (MWh)^(a)</u>	<u>Total Rev^(b)</u>	<u>Transmission</u>	<u>Distribution</u>	<u>CTC^(c)</u>	<u>Market</u>
		(1)	(2)	(3)	(4)	(5)=1-2-3-4
HT	14,198,713	\$886,444	\$53,006	\$121,732	\$345,968	\$365,738
EP	638,800	\$42,500	\$2,436	\$7,935	\$15,848	\$16,281
PD	1,081,656	\$93,599	\$5,265	\$20,737	\$38,049	\$29,549
GS	6,596,721	\$685,357	\$40,653	\$151,309	\$294,174	\$199,221
RH	2,816,467	\$259,997	\$11,600	\$100,816	\$62,524	\$85,057
R	7,699,431	\$987,286	\$44,987	\$443,195	\$266,581	\$232,523
OP	375,823	\$23,412	\$211	\$18,951	(\$3,701)	\$7,950
SLP	88,820	\$12,356	\$187	\$10,722	(\$470)	\$1,917
SLE	47,017	\$8,567	\$89	\$7,895	(\$443)	\$1,026
OTHER	25,910	\$8,696	\$113	\$5,585	\$2,358	\$640
TOTAL	33,569,358	\$3,008,214	\$158,547	\$888,877	\$1,020,888	\$939,902
¢/kWh		8.96	0.47	2.65	3.04	2.80

NOTE: (a) Per Allocator C-2 in Ex. RAC-10, Pg 44 of 83 (Incl. LILR)

(b) Pro-forma revenue per Ex. TPH-1, Pg A-4 (excl. POL,CMT,BLI,TRR)

(c) Negative CTC rev. req. are removed from Dist. rev. req. for rate design purposes

RATE R RESIDENCE SERVICE**AVAILABILITY.**

Single-phase Electric Delivery Service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Electric Delivery Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic Electric Delivery Service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS.

Standard single-phase secondary delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.73¢ per kWh for the first 500 kWh per dwelling unit

5.49¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.73¢ per kWh

† **TRANSMISSION SERVICE CHARGE:**

SUMMER MONTHS. (June through September)

0.57¢ per kWh for the first 500 kWh per dwelling unit

0.66¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

0.57¢ per kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.33¢ per kWh for the first 500 kWh per dwelling unit

4.21¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.33¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

3.02¢ per kWh per dwelling unit

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE RT RESIDENCE TIME-OF-USE SERVICE**AVAILABILITY.**

Single-phase Electric Delivery Service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is supplied through one meter. Electric Delivery Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS.

Standard single-phase secondary delivery service.

DEFINITION OF PEAK-HOURS.

On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$10.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS (June through September)

2.87¢ per off-peak kWh

9.72¢ per on-peak kWh

WINTER MONTHS (October through May)

2.87¢ per off-peak kWh

8.97¢ per on-peak kWh

† TRANSMISSION SERVICE CHARGE:

SUMMER MONTHS (June through September)

0.29¢ per off-peak kWh

0.99¢ per on-peak kWh

WINTER MONTHS (October through May)

0.29¢ per off-peak kWh

0.91¢ per on-peak kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

1.73¢ per off-peak kWh

5.84¢ per on-peak kWh.

WINTER MONTHS. (October through May)

1.73¢ per off-peak kWh

5.39¢ per on-peak kWh.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

SUMMER MONTHS. (June through September)

1.50¢ per off-peak kWh

5.10¢ per on-peak kWh

WINTER MONTHS. (October through May)

1.50¢ per off-peak kWh

4.70¢ per on-peak kWh.

RATE RT RESIDENCE TIME-OF-USE SERVICE-CONTINUED

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

CONTRACT TERM.

Not less than twelve months.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE R-H RESIDENTIAL HEATING SERVICE**AVAILABILITY.**

Single-phase Electric Delivery Service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service supplied hereunder. Any Customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS.

Standard single-phase secondary delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE: \$5.10

VARIABLE DISTRIBUTION SERVICE :

SUMMER MONTHS. (June through September)

4.47¢ per kWh for the first 500 kWh per dwelling unit

5.18¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.47¢ for the first 600 kWh per dwelling unit

1.89¢ per kWh for additional kWh.

† **TRANSMISSION SERVICE CHARGE:**

SUMMER MONTHS. (June through September)

0.57¢ per kWh for the first 500 kWh per dwelling unit

0.66¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

0.57¢ for the first 600 kWh per dwelling unit

0.24¢ per kWh for additional kWh.

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.05¢ per kWh for the first 500 kWh per dwelling unit

3.54¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.05¢ per kWh for the first 600 kWh per dwelling unit

1.29¢ per kWh for additional kWh.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

SUMMER MONTHS. (June through September)

3.56¢ per kWh per dwelling unit

3.89¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.56¢ per kWh for the first 600 kWh per dwelling unit

2.35¢ per kWh for additional kWh.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and **INTANGIBLE TRANSITION CHARGE** apply to this rate.

RATE R-H RESIDENTIAL HEATING SERVICE-CONTINUED

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE.

Where a portion of the Electric Delivery Service supplied is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the Customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

CAP RATE

(Experimental Rate - limited to 5000 customers)

AVAILABILITY.

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I.

Customers with annual household gross incomes between 100% and 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II.

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- * Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- * Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- * Participate in various energy education and conservation programs facilitated by PECO.

MONTHLY RATE TABLE.**Rate R customers - CAP Rate I**

	FIXED DISTRIBUTION SERVICE CHARGE:	\$5.10
	VARIABLE DISTRIBUTION SERVICE CHARGE:	2.02¢ per kWh for the first 500 kWh 4.73¢ per kWh for additional kWh
†	TRANSMISSION SERVICE CHARGE:	0.57¢ for all kWh
	COMPETITIVE TRANSITION CHARGE:	1.62¢ per kWh for the first 500 kWh 3.33¢ per kWh for additional kWh
×	MAXIMUM ENERGY AND CAPACITY CHARGE:	1.47¢ per kWh for the first 500 kWh 3.02¢ per kWh for additional kWh

Rate R customers - CAP Rate II

	FIXED DISTRIBUTION SERVICE CHARGE:	\$5.10
	VARIABLE DISTRIBUTION SERVICE CHARGE:	3.40¢ per kWh for the first 500 kWh 4.73¢ per kWh for additional kWh
†	TRANSMISSION SERVICE CHARGE:	0.57¢ for all kWh
	COMPETITIVE TRANSITION CHARGE:	2.49¢ per kWh for the first 500 kWh 3.33¢ per kWh for additional kWh
×	MAXIMUM ENERGY AND CAPACITY CHARGE:	2.26¢ per kWh for the first 500 kWh 3.02¢ per kWh for additional kWh

CAP RATE -CONTINUED**Rate RH customers - CAP Rate I**

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

VARIABLE DISTRIBUTION SERVICE:

SUMMER MONTHS(June through September): 1.89¢ per kWh for the first 500 kWh
 4.47¢ per kWh for additional kWh
 WINTER MONTHS (October through May): 1.89¢ per kWh for all kWh

† TRANSMISSION SERVICE CHARGE: 0.57¢ for all kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS(June through September): 1.49¢ per kWh for the first 500 kWh
 3.05¢ per kWh for additional kWh
 WINTER MONTHS (October through May): 1.49¢ per kWh for all kWh

X MAXIMUM ENERGY AND CAPACITY CHARGE :

SUMMER MONTHS(June through September): 1.74¢ per kWh for the first 500 kWh
 3.56¢ per kWh for additional kWh
 WINTER MONTHS (October through May): 1.74¢ per kWh for all kWh

Rate RH customers - CAP Rate II

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

VARIABLE DISTRIBUTION SERVICE:

SUMMER MONTHS(June through September): 3.40¢ per kWh for the first 500 kWh
 4.73¢ per kWh for additional kWh
 WINTER MONTHS (October through May): 3.40¢ per kWh for the first 500 kWh
 2.02¢ Per kWh for additional kWh

† TRANSMISSION SERVICE CHARGE: 0.57¢ for all kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS(June through September): 2.49¢ per kWh for the first 500 kWh
 3.33¢ per kWh for additional kWh
 WINTER MONTHS (October through May): 5.11¢ per kWh for the first 500 kWh
 1.62¢ per kWh for additional kWh

X MAXIMUM ENERGY AND CAPACITY CHARGE:

SUMMER MONTHS(June through September): 2.26¢ per kWh for the first 500 kWh
 3.02¢ per kWh for additional kWh
 WINTER MONTHS (October through May): 4.63¢ per kWh for the first 500 kWh
 1.47¢ per kWh for additional kWh

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

ARREARAGE.

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven if they remain current on their CAP bill for six to twelve months. The development of any new arrearage during this period will delay forgiveness.

Customers on the CAP Rate, that develop any new arrearage, will be offered a payment agreement to resolve that arrearage.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

X The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

RATE OP OFF-PEAK SERVICE**AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence Electric Delivery Service under Rate GS, for any Customer receiving delivery service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The Customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the Customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from Customer to Customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

	FIXED DISTRIBUTION SERVICE CHARGE:	\$4.58 per month.
	VARIABLE DISTRIBUTION SERVICE CHARGE:	2.62¢ per kWh
†	TRANSMISSION SERVICE CHARGE:	0.06¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	0.00¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

ENERGY CHARGE: 2.12¢ per kWh

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE R-S SOLAR RESIDENCE SERVICE**AVAILABILITY**

Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members, that has installed solar panels or similar device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity using energy from the Sun, and that will be operated in parallel with the Company's system. The customer's equipment must conform to the installation requirements contained in the Company's published "Requirements For Parallel Operation Of Non-Utility Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the Customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in accordance with the "Requirements for Parallel Operation of Non-Utility Generation". This rate schedule is not available for commercial, institutional or industrial establishments.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other options of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term "residence service" does NOT include service to: (a) premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

METERING/BILLING PROVISIONS.

A customer may select one of the following two billing and metering options:

(a) A ratcheted meter may be installed that records only energy sales to the customer. If the solar panels or other device generate more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy. No dual metering charge shall apply.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's solar panels or other qualified device. If, in any billing month, the amount of energy delivered by the Company that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference. If, in any billing month, the amount of energy delivered by the Company that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will pay the customer for the excess using the monthly average PJM billing rate. A monthly meter charge shall apply if this billing and metering option is selected. A customer may sell any excess energy to an Electric Generation Supplier other than PECO Energy. However, the customer must pay the appropriate transmission and distribution service charges on this excess energy.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

DUAL METERING CHARGE: \$4.46

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.73¢ per kWh for the first 500 kWh per dwelling unit

5.49¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.73¢ per kWh

† TRANSMISSION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

0.57¢ per kWh for the first 500 kWh per dwelling unit

0.66¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

0.57¢ per kWh

RATE R-S SOLAR RESIDENCE SERVICE-CONTINUED

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.33¢ per kWh for the first 500 kWh per dwelling unit

4.21¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.33¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: *The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.*

3.02¢ per kWh per dwelling unit

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge and the Dual Service Charge where applicable.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

CONTRACT TERM.

Not less than twelve months.

PAYMENT TERMS.

Standard

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE-GS GENERAL SERVICE**AVAILABILITY.**

Electric Delivery Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary delivery service.

MONTHLY RATE TABLE.**FIXED DISTRIBUTION SERVICE CHARGE:**

\$ 6.63 for single-phase delivery service without demand measurement, or
\$ 8.67 for single-phase delivery service with demand measurement, or
\$23.45 for polyphase delivery service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

3.87¢ per kWh for the first 80 hours' use of billing demand
1.83¢ per kWh for the next 80 hours' use of the billing demand
1.16¢ per kWh for additional use; except
0.52¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

† TRANSMISSION SERVICE CHARGE:

1.31¢ per kWh for the first 80 hours' use of billing demand
0.62¢ per kWh for the next 80 hours' use of the billing demand
0.39¢ per kWh for additional use; except
0.18¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

COMPETITIVE TRANSITION CHARGE:

9.50¢ per kWh for the first 80 hours' use of billing demand
* 4.50¢ per kWh for the next 80 hours' use of billing demand
2.86¢ per kWh for additional use; except
1.29¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

* During October through May this block is eliminated.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

5.00 per kWh for the first 80 hours' use of billing demand
* 3.13¢ per kWh for the next 80 hours' use of billing demand
2.51¢ per kWh for additional use; except
1.93¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

* During October through May this block is eliminated.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the Customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September, nor less than the minimum value stated in the contract for service. If a measured demand Customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.17 per kW of billing demand.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE-GS GENERAL SERVICE-CONTINUED**HEATING MODIFICATION.**

Wood, solar, wind, water; and biomass systems may be used to supply a portion of the heating requirements in conjunction with service supplied hereunder. Any Customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

METERING.**A. Single Meter.**

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the most recent two year billing period. The base load demand will be defined as the lowest measured demand during the period from October to May. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on September 20, 1996, will continue to receive the same reduction until June 1, 1999 unless the current method (described in the preceding paragraph) yields a smaller measured demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

B. Separate Meters.

At the option of the Customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the Customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

†	TRANSMISSION SERVICE CHARGE:	0.31¢ per kWh
	DISTRIBUTION CHARGE:	0.92¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	2.26¢ per kWh
	ENERGY CHARGE:	2.29¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

OFF-PEAK THERMAL STORAGE PROVISION.

Off-peak energy may be supplied exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.21 per month, plus the charges listed below.

OFF-PEAK ENERGY DURING THE WINTER AND SUMMER MONTHS:

†	TRANSMISSION SERVICE CHARGE:	0.17¢ per kWh
	DISTRIBUTION CHARGE:	1.36¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	0.93¢ per kWh
	ENERGY CHARGE:	1.27¢ per kWh

ON-PEAK ENERGY DURING THE WINTER MONTHS:

†	TRANSMISSION SERVICE CHARGE:	0.27¢ per kWh
	DISTRIBUTION CHARGE:	2.09¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	1.43¢ per kWh
	ENERGY CHARGE:	1.95¢ per kWh

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the Customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE-GS GENERAL SERVICE-CONTINUED

SPECIAL PROVISION.

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company or a non-profit senior citizen center may, upon application, elect to have its electric service billed at the pricing of Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of a contract for a minimum term of one year will be required.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations. The Customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The Customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

PAYMENT TERMS.

Standard.

RATE-PD PRIMARY-DISTRIBUTION POWER**AVAILABILITY.**

Untransformed Electric Delivery Service from the primary supply lines of the Company's distribution system where the Customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary delivery service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the Customer was served with standard primary delivery service prior to the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO may refuse to increase the load supplied to a customer served under this rate when, in PECO's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO may refuse to change that location back to Rate PD when, in PECO's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:	\$275.28
VARIABLE DISTRIBUTION SERVICE CHARGE:	\$1.89 per kW of billing demand 1.70¢ per kWh of the first 150 hours' use of billing demand 1.02¢ per kWh of the first next 150 hours' use of billing demand 0.34¢ per kWh for additional use.
† TRANSMISSION SERVICE CHARGE:	\$0.58 per kW of billing demand 0.52¢ per kWh of the first 150 hours' use of billing demand 0.31¢ per kWh of the first next 150 hours' use of billing demand 0.10¢ per kWh for additional use.
COMPETITIVE TRANSITION CHARGE:	\$4.16 per kW of billing demand 3.73¢ per kWh of the first 150 hours' use of billing demand 2.23¢ per kWh for the next 150 hours' use of billing demand 0.75¢ per kWh for additional use.
t MAXIMUM ENERGY AND CAPACITY CHARGE:	The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.
	\$1.49¢ per kW of billing demand 2.80¢ per kWh of the first 150 hours' use of billing demand 2.27¢ per kWh for the next 150 hours' use of billing demand 1.74¢ per kWh for additional use.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the Capacity Charges for the monthly billing demand.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE-HT HIGH-TENSION POWER**AVAILABILITY.**

Untransformed Electric Delivery Service from the Company's standard high-tension lines, where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

VARIABLE DISTRIBUTION SERVICE CHARGE: \$1.84 per kW of billing demand
1.00¢ per kWh of the first 150 hours' use of billing demand
0.60¢ per kWh of the next 150 hours' use of billing demand,
but not more than 7,500,000 kwh
0.20¢ per kWh for additional use.

† TRANSMISSION SERVICE CHARGE: \$0.73 per kW of billing demand.
0.40¢ per kWh of the first 150 hours' use of billing demand
0.24¢ per kWh of the next 150 hours' use of billing demand,
but not more than 7,500,000 kwh
0.08¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE: \$5.57 per kW of billing demand
3.03¢ per kWh for the first 150 hours' use of billing demand
1.81¢ per kWh for the next 150 hours' use of billing demand,
but not more than 7,500,000 kwh
0.60¢ per kWh for additional use.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$2.94 per kW of billing demand
2.96¢ per kWh for the first 150 hours' use of billing demand
2.31¢ per kWh for the next 150 hours' use of billing demand,
but not more than 7,500,000 kwh
1.68¢ per kWh for additional use.

TIME-OF-USE ADJUSTMENT:

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.
For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

DELIVERY POINTS.

Where the load of a Customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the Customer, an additional separate delivery point may be established for such premises upon the written request of the Customer and billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

RATE-HT HIGH-TENSION POWER-CONTINUED

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the capacity charge for the monthly billing demand, less the supply voltage discount where applicable.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA**AVAILABILITY.**

Only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder, for the safety and convenience of the public within the City of Philadelphia by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company where the Customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be supplied under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

CHARACTERISTICS OF SUPPLY.

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

MONTHLY RATE TABLE.**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.32 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the Customer owns the individual control for such Lighting Unit.

\$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.13¢ per Watt
0.85¢ per kWh

† TRANSMISSION SERVICE CHARGE: 0.02¢ per Watt
0.16¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.00¢ per Watt
0.00¢ per kWh

MAXIMUM ENERGY AND CHARGE PRICE: The following charges will apply to customers that purchase their electric energy from PECO Energy and not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

0.245¢ per Watt
1.616¢ per kWh

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

LIGHTING UNIT

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the Customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

(Continued)

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA - CONTINUED**TERMS AND CONDITIONS.**

1. Ownership and Type of Control Facilities.
 - a. Lighting Units Supplied from Standard Secondary Circuits: Customer shall provide, own and maintain for each of such Lighting Units, the individual control of a type approved by the Company except that, at the option of the Customer, the Company will continue to provide group control facilities presently in service.
 - b. Lighting Units Supplied from Series and from Nonstandard Secondary Circuits: Company will provide, own and maintain group control facilities.

2. Ownership of Utilization Facilities.
 - a. Lighting Units Supplied from Aerial Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors, molding and supporting insulators between the map receptacles and line wires of the Company's distribution facilities.

Company shall provide the supporting pole or post for such aerially supplied Lighting Unit and will issue authorization to permit the Customer to install thereon the said Utilization Facilities.

- b. Lighting Units Supplied from Underground Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such Utilization Facilities.

Where vertical extensions are required on foreign-owned posts for the support of such underground supplied Lighting Units, the extension shall be provided and owned by the Customer. Rentals incurred on such foreign-owned posts shall be the responsibility of the Customer.

Except as provided in 5 hereof, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point or the sidewalk level as specified in 2b, and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided. Where a splicing chamber is provided in the post base, the Customer shall provide space for any relays or similar devices required for the operation on the street lighting circuit.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

4. Power Factor. The Utilization Facilities provided by the Customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

5. Supply Facilities. Lighting service shall be supplied from distribution facilities and equipment, including group control facilities where required, installed at the cost and expense of the Company and owned and controlled by it, except that in locations (such as bridges, overpasses, underpasses and limited access highways) where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control, the Customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA - CONTINUED

6. Connection of Lighting Units. For new Lighting Units, relocated Lighting Units and for any modernization or maintenance work involving connections to the Company's distribution circuits. In accordance with the provisions of 2, the Customer shall provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit, or at the splicing chamber in the post base (where provided), or at the nearest available manhole, handhole or splice box (where such splicing chamber is not provided). In the latter case, the Customer will bill the Company for the cost of the conductors from the sidewalk level to the manhole, handhole or splice box. All work done by the Customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

7. Location and Type of Installation. The prices of the rate apply to street lighting service under conditions named herein at locations designated by the properly authorized representatives of the Customer.

8. Service. Lighting service will be operated on all-night, every-night lighting schedules, to be approved by the authorized representatives of the Customer and the Company, under which lights normally are turned on after sunset and off before sunrise. Extended lighting service during all daylight hours will be supplied for lamps specified by the Customer.

9. Change in Size of Type of Lighting Units. Written notice of any planned change in size or type of any components of Lighting Units by locations shall be furnished by the Customer to the Company or less than 10 days prior to the effective date of such change. The Customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings of Lighting Units used.

10. Service Maintenance. Upon receipt of report of Lighting Unit or Units not burning, the Company will determine the cause of failure and will restore service on street lighting or distribution circuit and control equipment, disconnecting if necessary any faulty Lighting Units from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty Lighting Unit or Units and the point of connection to the Company's street lighting or distribution circuit. In the event the fault is located in the Company owned facilities, the Customer will bill the Company for this portion of the replace facilities.

11. Authorization and Protection. The Customer shall, to the extent of ability, furnish any requisite authority for the requisite authority for the erection and maintenance of poles wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the light system.

12. Additional Lighting. Lighting service for additional lamps installed by the Customer will be supplied by the Company upon written notice from the Customer specifying the locations of the installations unless the proposed additional lighting makes the investment or cost of providing distribution equipment excessive. In which case a portion of the investment or cost shall be borne by the Customer subject to agreement between the Customer and the Company.

13. Relocation of Lighting Units. Where a pole is replaced by the Company at its own option, it shall be the Customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

14. Outage Allowance (Applicable only to customers who purchase their electric energy from PECO Energy). Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the Customer will use reasonable diligence to protect the lighting system. In lieu of determination of the actual hours of Lighting Unit outages resulting from a failure of any light to burn for any reason, a deduction of 0.20% of the monthly capacity and energy charges will be made on the monthly bill. Company shall not be liable for service interruptions as a result of the Customer's failure to protect the lighting system, or as a result of riot, fire, storm, flood, interference by civil or military authorities or any other cause beyond its control.

TERM OF CONTRACT.

The initial contract term for each lighting unit shall be for at least one year.

PAYMENT TERMS.

Bills will be rendered monthly.

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES**AVAILABILITY.**

To any governmental agency outside of the City of Philadelphia for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder for the safety and convenience of the public where all of the utilization facilities, as defined in Terms and Conditions in this rate schedule, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

	FIXED DISTRIBUTION SERVICE CHARGE:	\$7.66
	VARIABLE DISTRIBUTION SERVICE CHARGE:	0.486¢ per Watt 0.526¢ per kWh
†	TRANSMISSION SERVICE CHARGE:	0.046¢ per Watt 0.050¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	0.000 ¢ per kWh
	MAXIMUM ENERGY AND CAPACITY CHARGE: The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.	
		0.169¢ per Watt 1.644¢ per kWh

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

SERVICE LOCATION.

A service location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.

- a. Service Locations Supplied from Aerial Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the Customer to install thereon the said Utilization Facilities.

- b. Service Locations Supplied from Underground Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

(Continued)

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES - CONTINUED

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

3. Power Factor. The Utilization Facilities provided by the Customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

4. Supply Facilities. Lighting service shall be supplied from distribution facilities and equipment installed, owned and maintained by the Company. A Customer contribution for new, additional or relocated lighting service may be required as described in Paragraph 10. Where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control (such as bridges, overpasses, underpasses and limited access highways), the Customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

5. Connection of Service Location. For new, additional or relocated Service Locations and for any modernization or maintenance work involving connections to the Company's distribution circuits, the Customer will provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit. All work done by the Customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

6. Service. Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours. Extended lighting service during all daylight hours will be supplied for lamps specified by the Customer.

7. Change in Size and Type of Service Locations. Written notice of any planned change in size or type of any components of Service Locations shall be furnished by the Customer to the Company not less than 10 days prior to the effective date of such change. The Customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings at any Service Location.

8. Service Maintenance. Upon receipt of report of a Service Location not receiving power, the Company will determine the cause of power failure and will restore service to the distribution circuit and control equipment, disconnecting, if necessary, any faulty Service Location from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty utilization facilities and the point of connection to the Company's distribution circuit. In the event the fault is located in the Company owned facilities, the Customer will bill the Company for this portion of the replaced facilities.

9. Authorization and Protection. The Customer shall, to the extent of one's ability, furnish any requisite authority for the erection and maintenance of poles, wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the lighting system.

10. New, Additional or Relocated Lighting. The total costs to provide lighting service for new, additional or relocated lamps installed by the Customer shall be subject to a revenue test. If the costs exceed the estimated revenue for four years less all fuel cost, a Customer contribution for all excess costs will be required.

11. Relocation of Service Locations. Where a pole is replaced by the Company at its own option, it shall be the Customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

TERM OF CONTRACT.

The initial contract term for each service location shall be for at least one year.

PAYMENT TERMS.

Bills will be rendered monthly.

PECO Energy Company

SUPERSEDING ORIGINAL PAGE NO. XX

RATE SL-S STREET LIGHTING-SUBURBAN DIVISIONS

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places for the safety and convenience of the public in Suburban Divisions.

RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

<u>Incandescent Filament Lamps</u>		
<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Rate per Year</u>
320 Lumens	32	\$ 89.33
600 "	58	124.47
1,000 "	103	174.60
2,500 "	202	240.26
6,000 "	448	274.12
10,000 "	690	328.18

(D)

For each Customer, the supply of energy for incandescent filament lamps is restricted to the total of each rating in service on May 10, 1980; except that for 320 lumen and 600 lumen lamps the supply is restricted for any Customer to the total of such rating in service on October 15, 1963 and in each succeeding year beginning January 1, 1964, to the number of each rating in service on January first of each such year.

<u>Mercury Vapor Lamps</u>		
<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Rate per Year</u>
Nominally 4,000 Lumens	115	\$205.46
" 8,000 "	191	216.99
" 12,000 "	275	231.37
" 20,000 "	429	271.79
" 42,000 "	768	387.16
" 59,000 "	1,090	436.41

(D)

<u>Sodium-Vapor Lamps</u>		
<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Rate per Year</u>
Nominally 5,800 Lumens	94	\$203.92
" 9,500 "	131	221.72
" 16,000 "	192	249.02
" 25,000 "	294	282.92
" 50,000 "	450	337.09

(D)

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

(C)

GENERAL PROVISIONS.

1. Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.

2. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the Customer to a pro rata reduction in the street lighting bill for the hours of failure if such for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the Customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

(Continued)

(D) Denotes decrease

(C) Denotes decrease

PECO Energy Company

SUPERSEDING FIRST REVISED PAGE NO. XX

RATE POL. PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

MONTHLY RATE TABLE.

<u>MERCURY-VAPOR LAMPS-Size of Lamp</u>	<u>PRICE PER LIGHTING UNIT</u>		
	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>	
100 Watts (nominally 4,000 Lumens)	\$11.45	\$10.31	(D)
175 Watts (nominally 8,000 Lumens)	15.54	14.45	
250 Watts (nominally 12,000 Lumens)	19.17	18.19	
400 Watts (nominally 20,000 Lumens)	24.73	23.45	
400 Watts Floodlight (nominally 22,000 Lumens)	26.75	25.46	
<u>SODIUM-VAPOR LAMPS-Size of Lamp</u>	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>	(D)
70 Watts (nominally 5,800 Lumens)	\$15.65	\$14.54	
250 Watts (nominally 25,000 Lumens)	24.93	23.64	
400 Watts (nominally 50,000 Lumens)	27.37	26.08	
400 Watts Floodlight (nominally 50,000 Lumens)	29.38	28.09	

(Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps will not be available after January 1, 1996 to new customers or existing customers for new or replacement luminaires. The Company will continue to perform lamp renewals and replace photocells as necessary. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options.)

<u>STANDARD METAL HALIDE LAMPS-Size of Lamp</u>	<u>PRICE PER LIGHTING UNIT</u>		
	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>	
400 Watts (nominally 36,000 Lumens)	\$28.93	\$27.68	(D)
1000 Watts (nominally 110,000 Lumens)	50.67	49.42	
<u>STANDARD HIGH PRESSURE SODIUM VAPOR LAMPS-Size/Lamp</u>	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>	(D)
70 Watts (nominally 5,800 Lumens)	\$17.60	\$16.34	
100 Watts (nominally 9,500 Lumens)	18.60	17.35	
150 Watts (nominally 16,000 Lumens)	20.33	19.08	
250 Watts (nominally 25,000 Lumens)	23.89	22.63	
400 Watts (nominally 50,000 Lumens)	28.98	27.72	

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The Customer will install, own and maintain all poles on the Customer's property and all service extensions on the Customer's property from the Company's standard service-supply lines.

Investment by the Company under standard conditions of supply will be limited to that warranted by three times the annual non-fuel related base revenue in prospect, any additional investment to be assumed by the Customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the Customer where aerial supply would be normal, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the Customer.

(Continued)

(D) Denotes Decrease

(C) Denotes Change

RATE TL TRAFFIC LIGHTING SERVICE**AVAILABILITY.**

To any municipality using the Company's standard delivery service for electric traffic signal lights installed, owned and maintained by the municipality.

CURRENT CHARACTERISTICS.

Standard single-phase secondary delivery service.

RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 4.61¢ per kWh

† TRANSMISSION SERVICE CHARGE: 0.47¢ per kWh

COMPETITIVE TRANSITION CHARGE: 2.77¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

2.42¢ per kWh

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The Customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

MINIMUM CHARGE.

\$3.56 per month per signal light.

TERM OF CONTRACT.

The initial contract term for each signal light installation shall be for at least one year.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE EP ELECTRIC PROPULSION**AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed Electric Delivery Service from the Company's standard high-tension lines, where the Customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is supplied for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,243.85 per delivery point

VARIABLE DISTRIBUTION SERVICE CHARGE: \$3.20 per kW of billing demand
0.27¢ per kWh

† TRANSMISSION SERVICE CHARGE: \$1.06 per kW of billing demand
0.09¢ per kWh

COMPETITIVE TRANSITION CHARGE: \$6.90 per kW of billing demand
0.57¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$3.26 per kW of billing demand
1.65¢ per kWh

TIME-OF-USE ADJUSTMENT:

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

For delivery points supplied at 33,000 volts: 7¢ per kW

For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.

For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS

If the load of a Customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the Customer at that delivery point, upon the written request of the Customer, the Company will establish a new delivery point and bill the Customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

ALLEY LIGHTING RIDER

APPLICABILITY. To multiple, unmetered lighting delivery service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

SERVICE DEFINED. All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 5.13¢ per kWh

† TRANSMISSION SERVICE CHARGE: 0.52¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.09¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

2.70¢ per kWh

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rider.

PLAN OF MONTHLY BILLING. Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION. The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

TERM OF CONTRACT. The initial contract term for each lighting unit shall be for at least one year.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

AUXILIARY SERVICE RIDER

APPLICABILITY. Service to customers, including but not limited to qualifying facilities of small power producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied only under the provisions of this rider.

EXTENT OF SUPPLY. The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

PARALLEL OPERATION. The Customer shall not commence initial operation of any other source of supply in parallel with the Company's service until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the Customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the Customer's installation in accordance with Tariff Rule 9.3.

TYPE OF SUPPLY. The following types of power supply are available:

Supplementary Power supply is available to add to alternative generating capacity whether or not owned by the Customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

Back-Up Power supply is available to replace alternative generating capacity whether or not owned by the Customer during a forced outage of all or part of such generating capacity. Back-Up Power (firm and interruptible) shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at

Supplementary Power. The Customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an alternative generating facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an alternative generating facility with rated capacity in excess of 1 MW; the six-month period commencing on the date such facility is first operated in parallel with the Company's service.

Maintenance Power is available to replace alternative generating capacity whether or not owned by the Customer during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the Customer, the Company will advise the Customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the Customer.
- (c) Upon 360 days written notice by the Customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during off-peak hours.

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

AUXILIARY SERVICE RIDER - CONTINUED

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an alternative generating facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an alternative generating facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the Customer is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the Customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE. Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power may contract for interruptible supply. When a Customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The Customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a Customer is notified by the Company to interrupt service and the Customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other Demand and Energy Charges of the applicable rate shall be modified as set forth below.

SUPPLEMENTARY POWER.

Billing shall be under the provisions of the applicable rate and riders.

FIRM BACK-UP POWER.

Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

Transmission Charge:	\$0.18 per kW
Distribution Charge:	\$0.45 per kW
Competitive Transition Charge:	\$1.36 per kW
Energy Charge:	\$0.72 per kW

For service billed at:

High Tension Voltage:	Transmission Charge:	0.39¢ per kWh
	Distribution Charge:	1.04¢ per kWh
	Competitive Transition Charge:	2.94¢ per kWh
	Energy Charge:	2.69¢ per kWh

Primary Voltage:	Transmission Charge:	0.48¢ per kWh
	Distribution Charge:	1.91¢ per kWh
	Competitive Transition Charge:	3.46¢ per kWh
	Energy Charge:	3.03¢ per kWh

Secondary Voltage:	Transmission Charge:	0.69¢ per kWh
	Distribution Charge:	2.02¢ per kWh
	Competitive Transition Charge:	4.97¢ per kWh
	Energy Charge:	3.52¢ per kWh

INTERRUPTIBLE BACK-UP POWER.

Demand Charge: None.

Energy Charge for service billed at:

High Tension Voltage:	2.74¢ per kWh
Primary Voltage:	3.14¢ per kWh
Secondary Voltage:	4.25¢ per kWh

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

AUXILIARY SERVICE RIDER - CONTINUED**FIRM MAINTENANCE POWER.**

June through September: Same as Supplementary Power.

October through May: Same as Interruptible Back-Up Power.

INTERRUPTIBLE MAINTENANCE POWER. (Interruptible maintenance power is available only to customers who purchase their electric energy from PECO Energy).

Same as Interruptible Back-Up Power.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rider.

BILLING. Bills rendered to the Customer shall distinguish between the Customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the Customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

CTC/ITC COST RECOVERY AND ON-SITE GENERATION.

To ensure that customers that use on-site generation equipment that operates in parallel with PECO Energy's transmission and distribution system pay their fully allocated share of Transition or Stranded Costs through the Company's CTC and ITC, the Company will follow the following procedure:

1. For all customers served under the Auxiliary Service Rider, PECO will determine annually following completion of each calendar year during which it is charging a CTC and/or ITC whether any such customer purchased at least 10% fewer kilowatt-hours through PECO's transmission and distribution system than the customer purchased during the applicable base year as defined below.
2. Base Year definition: For customers who begin service under the Auxiliary Service Rider on or after January 1, 1997, the base year will be the immediate prior calendar year. For all other Auxiliary Service Rider customers, the base year will be 1996.
3. For all such customers, PECO will then determine the extent to which the reason for the reduction is use of on-site generation equipment. If this cannot be determined using metering data otherwise available to the Company, the customer will be required to provide metering data for its generator, or of its load served by that generator.
4. If the Company determines that the ratio expressed as a percentage between: (1) the amount of the usage difference caused by the on-site generation, and (2) the base year usage, is 10% or more, then the Company will render a separate bill to the customer that is equal to the difference between: (1) the total CTC/ITC amount that the customer would have paid in the just completed calendar year using monthly usage and demand data for the base year (adjusted for any portion that is not related to on-site generation) and (2) the total CTC/ITC amount that the customer did pay in the just completed calendar year.
5. The separate bill will be issued in the first quarter of the new calendar year, and will be due within thirty (30) of the issuance date printed on the bill.

DISTRIBUTION FACILITIES. Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the Customer) will be paid by the Customer before the interconnection of Company and Customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the Customer.**POINTS OF SERVICE.** The Company shall not be required to serve customers receiving electric power from alternative generating facilities at multiple points of service that were used prior to the parallel operation of the alternative generating facilities if after the introduction of these alternative generating facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks.**DATA.** The Customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Pennsylvania Public Utility Commission.**TERM.** Annual, except where otherwise specified by the firm rate.

Rate R 99

PECO Energy Company-Electric Operations

Rates R and CAP

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

<u>12 Month Data</u>	<u>Bills and kwh</u> (1)	Supplement No. 10 Bundled		<u>Unbundled Components</u>	<u>Bills and kwh from unbundling</u> (4)	Supplement No. 10 Unbundled	
		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)			<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Customer Charge	13,710,048	Bills	\$ 5.10 \$ 69,921,244	1.Fixed Distribution Charge	13,710,048	\$ 5.10	\$ 69,921,244
2. Up to 500 kwh	5,355,673,018	kWh	\$ 0.1305 \$ 698,915,329	2.Transmission Service Charge			
3. kwh over 500-Winter	1,245,582,498		\$ 0.1305 \$ 162,548,516	Up to 500 kwh	5,355,673,018	\$ 0.0057	\$ 30,537,847
4. kwh over 500-Summer	1,110,656,685		\$ 0.1491 \$ 165,598,912	kwh over 500-Winter	1,245,582,498	\$ 0.0057	\$ 7,102,265
				kwh over 500-Summer	1,110,656,685	\$ 0.0066	\$ 7,346,888
							\$ 44,987,000
				3.Variable Distribution Charge			
				Up to 500 kwh	5,355,673,018	\$ 0.0473	\$ 253,383,796
				kwh over 500-Winter	1,245,582,498	\$ 0.0473	\$ 58,930,114
				kwh over 500-Summer	1,110,656,685	\$ 0.0549	\$ 60,959,846
							\$ 373,273,756
				4.Competitive Transition Charge			
				Up to 500 kwh	5,355,673,018	\$ 0.0333	\$ 178,343,911
				kwh over 500-Winter	1,245,582,498	\$ 0.0333	\$ 41,477,897
				kwh over 500-Summer	1,110,656,685	\$ 0.0421	\$ 46,759,191
							\$ 266,581,000
				5. Total PECO Charges	7,711,912,201		\$ 754,763,000
				6. Electric Generation			
				All kWh's	7,711,912,201	\$ 0.0302	\$ 232,522,600
5. Total Revenue	7,711,912,201	kWh	\$ 1,096,984,000	7. Total Revenue			\$ 987,285,600

Rate Rt 99

PECO Energy Company-Electric Operations

Rate RT

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

<u>12 Month Data</u>	Bills and kwh (1)	Supplement No. 10 Bundled		<u>Unbundled Components</u>	Bills and kwh sample (4)	Supplement No. 10 Unbundled	
		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)			<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Customer Charge	149 bills	\$ 10.19	\$ 1,519	1.Fixed Distribution Charge	149	\$ 10.19	\$ 1,519
2. Summer Off-peak kwh	22,849	\$ 0.0710	\$ 1,622	2.Transmission Charge			
3. Summer On-peak kwh	8,746	\$ 0.2405	\$ 2,103	Summer Off-peak kwh	22,849	\$ 0.0029	\$ 67
4. Winter Off-peak kwh	35,771	\$ 0.0710	\$ 2,540	Summer On-peak kwh	8,746	\$ 0.0099	\$ 86
5. Winter On-peak kwh	11,857	\$ 0.2219	\$ 2,631	Winter Off-peak kwh	35,771	\$ 0.0029	\$ 104
				Winter On-peak kwh	11,857	\$ 0.0091	\$ 108
							\$ 365
				3.Variable Distribution Charge			
				Summer Off-peak kwh	22,849	\$ 0.0287	\$ 655
				Summer On-peak kwh	8,746	\$ 0.0972	\$ 850
				Winter Off-peak kwh	35,771	\$ 0.0287	\$ 1,026
				Winter On-peak kwh	11,857	\$ 0.0897	\$ 1,063
							\$ 3,594
				Competitive Transition Charge			
				Summer Off-peak kwh	22,849	\$ 0.0173	\$ 394
				Summer On-peak kwh	8,746	\$ 0.0584	\$ 511
				Winter Off-peak kwh	35,771	\$ 0.0173	\$ 617
				Winter On-peak kwh	11,857	\$ 0.0539	\$ 639
							\$ 2,161
				5. Total PECO Charges			\$ 7,639
				6. Electric Generation			
				Summer Off-peak kwh	22,849	\$ 0.0150	\$ 344
				Summer On-peak kwh	8,746	\$ 0.0510	\$ 446
				Winter Off-peak kwh	35,771	\$ 0.0150	\$ 538
				Winter On-peak kwh	11,857	\$ 0.0470	\$ 558
							\$ 1,886
6. Total Revenue	79,223 kWh		\$ 10,415	7. Total Revenue			\$ 9,525

Rate RH 99

PECO Energy Company-Electric Operations

Rate RH

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kwh (1)		Supplement No. 10 Bundled		Unbundled Components	Bills and kwh sample (4)	Supplement No. 10 Unbundled	
			Pricing (2)	Revenue (3)=(1)x(2)			Pricing (5)	Revenue (6)=(4)x(5)
1. Customer Charge	1,824,041	bills	\$ 5.10	\$ 9,302,607	1.Fixed Distribution Charge	1,824,041	\$ 5.10	\$ 9,302,607
2. Summer-Up to 500 kwh	282,792,826	kWh	\$ 0.1305	\$ 36,904,464	2.Transmission Charge			
3. Summer-kwh over 500	365,238,261		\$ 0.1491	\$ 54,457,025	Summer-Up to 500 kwh	282,792,826	\$ 0.0057	\$ 1,601,063
4. Winter-Up to 600 kwh	692,874,142		\$ 0.1305	\$ 90,420,076	Summer-kwh over 500	365,238,261	\$ 0.0066	\$ 2,400,120
5. Winter-kwh over 600	1,535,350,460		\$ 0.0637	\$ 97,801,824	Winter-Up to 600 kwh	692,874,142	\$ 0.0057	\$ 3,922,784
					Winter-kwh over 600	1,535,350,460	\$ 0.0024	\$ 3,676,032
								\$ 11,600,000
					3.Variable Distribution Charge			
					Summer-Up to 500 kwh	282,792,826	\$ 0.0447	\$ 12,630,924
					Summer-kwh over 500	365,238,261	\$ 0.0518	\$ 18,934,755
					Winter-Up to 600 kwh	692,874,142	\$ 0.0447	\$ 30,947,182
					Winter-kwh over 600	1,535,350,460	\$ 0.0189	\$ 29,000,532
								\$ 91,513,393
					4.Competitive Transition Charge			
					Summer-Up to 500 kwh	282,792,826	\$ 0.0305	\$ 8,629,731
					Summer-kwh over 500	365,238,261	\$ 0.0354	\$ 12,936,649
					Winter-Up to 600 kwh	692,874,142	\$ 0.0305	\$ 21,143,808
					Winter-kwh over 600	1,535,350,460	\$ 0.0129	\$ 19,813,813
								\$ 62,524,000
					5. Total PECO Charges			\$ 174,940,000
					6.Total Electric Generation			
					Summer-Up to 500 kwh	282,792,826	\$ 0.0356	\$ 10,055,464
					Summer-kwh over 500	365,238,261	\$ 0.0389	\$ 14,208,250
					Winter-Up to 600 kwh	692,874,142	\$ 0.0356	\$ 24,637,015
					Winter-kwh over 600	1,535,350,460	\$ 0.0235	\$ 36,156,670
								\$ 85,057,400
6. Total Revenue	2,876,255,690	kWh		\$ 288,886,000	7. Total Revenue			\$ 259,997,400

Development of CAP Pricing

Rate R - Cap I		5.679	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	4.73	0.48767711	2.02 #
CTC	3.33	0.48767711	1.62
G	3.02	0.48767711	1.47
	11.65	0.48767711	5.68

Rate R - Cap II		8.712	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	4.73	0.74813225	3.40 #
CTC	3.33	0.74813225	2.49
G	3.02	0.74813225	2.26
	11.65	0.74813225	8.71

Rate RH - Cap I Summer		5.679	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	4.47	0.48746781	1.89 #
CTC	3.05	0.48746781	1.49
G	3.56	0.48746781	1.74
	11.65	0.48746781	5.68

Rate RH - Cap I Winter		5.679	
		<u>factor</u>	<u>All kWh</u>
T		1	0.57
D		0.48767711	1.89 #
CTC		0.48767711	1.49
G		0.48767711	1.74
			5.68

Rate RH - Cap II Summer		8.712	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	4.73	0.74813225	3.40 #
CTC	3.33	0.74813225	2.49
G	3.02	0.74813225	2.26
	11.65	0.74813225	8.71

Rate RH - Cap II Winter		8.712	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	2.02	1.5340729	3.40 #
CTC	1.62	1.5340729	5.11
G	1.47	1.5340729	4.63
	5.68	1.5340729	13.70

Trans. discount is reflected in Dist. pricing.

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Rate OP 99

PECO Energy Company-Electric Operations

Rate OP

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kwh (1)	Supplement No. 10 Bundled		<u>Unbundled Components</u>	Bills and kwh <u>unbundling</u> (4)	Supplement No. 10 Unbundled	
		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)			<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Customer Charge	1,185,432	\$ 4.58	\$ 5,429,277	1.Fixed Distribution Charge	1,185,432	\$ 4.58	\$ 5,429,277
2. kwh Charge	375,615,411	\$ 0.0548	\$ 20,583,725	2.Transmission Charge per kWh	375,615,411	\$0.000562	\$ 211,000
				3.Variable Distribution Charge per kWh	375,615,411	\$ 0.02615	\$ 9,820,723
				4.Competitive Transition Charge per kWh	375,615,411	\$0	\$0
				5. Total PECO Charges			\$ 15,461,000
				6. Electric Generation Charge	375,615,411	\$ 0.0212	\$ 7,950,701
3. Total Revenue			<u>\$ 26,013,002</u>	7. Total Revenue			<u>\$ 23,411,701</u>

Rate GS 99

PECO Energy Company-Electric Operations
Rate GS
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Sample	Bills and kwh from sample (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kwh from unbundling (4)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
Customer Charge:							
1. Single Phase Customers	1,847,430	\$ 8.67	\$ 16,017,214	1.Fixed Distribution Charge- single	1,847,430	\$ 8.67	\$ 16,017,214
2. Poly Phase Customers	657,001	\$ 23.45	\$ 15,406,669	2. Fixed Distribution Charge-Poly.	657,001	\$ 23.45	\$ 15,406,669
3. First 80 Hours Use	1,702,294,084	\$ 0.2214	\$ 376,887,910	3.Transmission Charge			
				First 80 Hours Use	1,702,294,084	\$ 0.0131	\$ 22,349,483
				Next 80 Hrs Use-Summer	595,660,075	\$ 0.0062	\$ 3,700,840
				Additional Use-Except	3268441875	\$ 0.0039	\$ 12,903,312
				Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0018	\$ 254,784
				Space Heating	462,562,103	\$ 0.0031	\$ 1,444,582
					5,709,705,051		\$ 40,653,000
4. Next 80 Hours Use-Summer	595,660,075	\$ 0.1124	\$ 66,952,192	4.Variable Distribution Charge			
				First 80 Hours Use	1,702,294,084	\$ 0.0387	\$ 65,908,306
				Next 80 Hrs Use-Summer	595,660,075	\$ 0.0183	\$ 10,913,724
				Additional Use-Except	3268441875	\$ 0.0116	\$ 38,051,682
				Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0052	\$ 751,354
				Space Heating	462,562,103	\$ 0.0092	\$ 4,260,050
					5,709,705,051		\$ 119,885,117
5. Additional Use-Except	3268441875	\$ 0.0767	\$ 250,689,492	5.Competitive Transition Charge			
6. Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0425	\$ 6,090,633	First 80 Hours Use	1,702,294,084	\$ 0.0950	\$ 161,725,745
7. Space Heating Use	462,562,103	\$ 0.0637	\$ 29,465,206	Next 80 Hrs Use-Summer	595,660,075	\$ 0.0450	\$ 26,780,088
				Additional Use-Except	3268441875	\$ 0.0286	\$ 93,371,186
	5,709,705,051			Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0129	\$ 1,843,672
				Space Heating	462,562,103	\$ 0.0226	\$ 10,453,308
							\$ 294,174,000
				6. Total PECO Charges			\$ 486,136,000
				7. Electric Generation Charge			
				First 80 Hours Use	1,702,294,084	\$ 0.0500	\$ 85,039,472
				Next 80 Hrs Use-Summer	595,660,075	\$ 0.0313	\$ 18,625,151
				Additional Use-Except	3268441875	\$ 0.0251	\$ 82,192,913
				Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0193	\$ 2,763,563
				Space Heating	462,562,103	\$ 0.0229	\$ 10,601,285
							\$ 199,222,384
8. Total Revenue	6,172,267,155 kWh		\$ 761,509,316	9.Total Revenue			\$ 685,358,384

GS Off peak thermal storage pricing development

		On peak	Off peak
	RH %	5.73	3.74
T	0.0462714	0.27	0.17
D	0.3650391	2.09	1.36
CTC	0.2494029	1.43	0.93
E	<u>0.3392867</u>	<u>1.95</u>	1.27
	1	5.733	3.74

\$ 250,695

Rate PD 99

PECO Energy Company-Electric Operations
Rate PD
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kwh (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kwh unbundling (4)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
1. Customer Charge	12,260 bills	\$ 275.28	\$ 3,374,796	1.Fixed Distribution Charge	12,260	\$ 275.28	\$ 3,374,796
				2.Transmission Charge			
				Capacity Charge (kW)	2,814,296	\$ 0.5753	\$ 1,618,945
				First 150 hrs use	421,447,468	\$ 0.0052	\$ 2,176,201
				Next 150 hrs use	381,131,208	\$ 0.0031	\$ 1,176,357
				Additional use	282,090,247	\$ 0.0010	\$ 293,498
					1,084,668,923		\$ 5,265,000
				3.Variable Distribution Charge			
				Capacity Charge (kW)	2,814,296	\$ 1.8928	\$ 5,326,906
				First 150 hrs use	421,447,468	\$ 0.0170	\$ 7,160,477
				Next 150 hrs use	381,131,208	\$ 0.0102	\$ 3,870,636
				Additional use	282,090,247	\$ 0.0034	\$ 965,712
							\$ 17,323,731
2. All KW	2,814,296 kW	\$ 9.25	\$ 26,032,242	4.Competitive Transition Charge			
3. Kwh-First 150 Hrs	421,447,468	\$ 0.0977	\$ 41,175,418	Capacity Charge (kW)	2,814,296	\$ 4.1573	\$ 11,699,758
4. Kwh-Next 150 Hrs	381,131,208	\$ 0.0643	\$ 24,506,737	First 150 hrs use	421,447,468	\$ 0.0373	\$ 15,726,924
5. Kwh-Addl Use	282,090,247	\$ 0.0314	\$ 8,857,634	Next 150 hrs use	381,131,208	\$ 0.0223	\$ 8,501,276
	1,084,668,923 kWh			Additional use	282,090,247	\$ 0.0075	\$ 2,121,042
							\$ 38,049,000
6. Night Service Rider				5. Night Service Rider			
Customer Charge	3,432	\$ 11.21	\$ 38,473	Fixed Distribution Charge	3,432	\$ 11.2100	\$ 38,473
Demand Charge	16,617	\$ 0.86	\$ 14,291	Demand Charge	16,617	\$ 0.8600	\$ 14,291
			\$ 52,764	6. Total PECO Charges			\$ 64,065,291
				7. Total Electric Generation Charge			
				Capacity Charge (kW)	2,814,296	\$ 1.4884	\$ 4,188,730
				First 150 hrs use	421,447,468	\$ 0.0280	\$ 11,813,165
				Next 150 hrs use	381,131,208	\$ 0.0227	\$ 8,634,809
				Additional use	282,090,247	\$ 0.0174	\$ 4,897,636
							\$ 29,534,340
Total Revenue			\$ 103,999,591	8.Total Revenue		\$ 8.1137	\$ 93,599,631
						0.88	
						\$ 0.0875	
						0.90	

Rate HT 99

PECO Energy Company-Electric Operations
Rate HT
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kwh (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kwh from unbundling (4)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
1. Customer Charge	27,762 bills	\$ 286.86	\$ 7,963,827	1.Fixed Distribution Charge	27,762	\$ 286.86	\$ 7,963,827
				2.Transmission Charge			
				Capacity Charge (kW)	24,911,867	\$ 0.7312	\$ 18,214,928
				First 150 hrs use	3,730,248,598	\$ 0.0040	\$ 14,817,223
				Next 150 hrs use	3,640,776,279	\$ 0.0024	\$ 8,641,210
				Additional use	4,334,660,758	\$ 0.0008	\$ 3,432,683
							\$ 45,108,044
				3.Variable Distribution Charge			
				Capacity Charge (kW)	24,911,867	\$ 1.8384	\$ 45,798,732
				First 150 hrs use	3,730,248,598	\$ 0.0100	\$ 37,255,709
				Next 150 hrs use	3,640,776,279	\$ 0.0060	\$ 21,727,041
				Additional use	4,334,660,758	\$ 0.0020	\$ 8,630,971
							\$ 113,412,453
2. All kW	24,911,867 kW	\$ 12.76	\$ 317,875,423	4.Competitive Transition Charge			
3. Kwh-First 150 Hrs	3,730,248,598	\$ 0.0829	\$ 309,237,609	Capacity Charge (kW)	24,911,867	\$ 5.5705	\$ 138,771,883
4. Kwh-Next 150 Hrs	3,640,776,279	\$ 0.0550	\$ 200,242,695	First 150 hrs use	3,730,248,598	\$ 0.0303	\$ 112,888,201
5. Kwh-Addl Use	4,334,660,758	\$ 0.0274	\$ 118,769,705	Next 150 hrs use	3,640,776,279	\$ 0.0181	\$ 65,833,753
				Additional use	4,334,660,758	\$ 0.0060	\$ 26,152,167
	11,705,685,635 kWh				668,644,826		\$ 343,644,005
6. Night Service Rider				5. Night Service Rider			
Customer Charge	3,840	\$ 11.21	\$ 43,046	Fixed Distribution Charge	3,840	\$ 11.21	\$ 43,046
Demand Charge	525,737	\$ 0.91	\$ 478,421	Demand Charge	525,737	\$ 0.91	\$ 478,421
				6. PECO Charges-Sample			\$ 510,647,796
				7. Electric Generation			
				Capacity Charge (kW)	24,911,867	\$ 2.9428	\$ 73,309,767
				First 150 hrs use	3,730,248,598	\$ 0.0296	\$ 110,291,776
				Next 150 hrs use	3,640,776,279	\$ 0.0231	\$ 84,220,092
				Additional use	4,334,660,758	\$ 0.0168	\$ 72,680,239
7. Total			\$ 954,610,726	8. Total Sample			\$ 851,149,670
				9. Total PECO Charges			\$ 510,368,849
				10. Total Electric Generation			\$ 340,315,871
<u>Rate HT</u>							
8. Proforma Base Revenue			\$ 954,089,259	11. Proforma Base Revenue			\$ 850,684,720
9. HVD >66kv			\$ (180)	12. HVD >66kv			\$ (180)
10. HVD 66kv			\$ (8,983)	13. HVD 66kv			\$ (8,983)
11. HVD 33kv			\$ (611,242)	14. HVD 33kv			\$ (611,242)
12. Aux Serv Rider				15. Aux Serv Rider			
Firm kW	314,340	\$ 3.00	\$ 943,020	Firm kW			
Firm kWh	46,820,419	\$ 0.0783	\$ 3,666,039	Transmission	314,340	\$ 0.23	\$ 72,298
Interr. kWh	35,721,342	\$ 0.0274	\$ 978,765	Distribution	314,340	\$ 0.47	\$ 147,740
				Competitive Transition Charge	314,340	\$ 1.70	\$ 534,378
				Electric Generation	314,340	\$ 0.60	\$ 188,604
				Firm kWh			
				Transmission	46,820,419	0.0051	\$ 240,376
				Distribution	46,820,419	0.0112	\$ 522,188
				Competitive Transition Charge	46,820,419	0.0382	\$ 1,789,617
				Electric Generation	46,820,419	0.0238	\$ 1,113,858
				Interr. kWh	35,721,342	0.0274	\$ 978,765
13. Curtailment Rider			\$ (286,778)	16. Curtailment Rider			\$ (286,778)
14. NSR-Supplemental Energy			\$ 26,168,110	17. NSR-Supplemental Energy			\$ 26,168,110
15. Adjusted Base Revenue			\$ 984,938,000	18. Adjusted Base Revenue			\$ 886,444,200

SLP 99

PECO Energy Company-Electric Operations
Rate SLP
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kWh from (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from unbundling (5)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
1. Facilities Charge				1. Fixed Distribution Charge			
a. City Control	93,188	8.64	\$ 9,661,718	a. City Control	93,188	\$ 8.26	\$ 9,238,196
b. Company Control - Aerial	0	9.24	0	b. Company Control-Aerial	0	9.24	0
c. Company Control- Underground	0	12.89	0	c. Company Control- Underground	0	12.89	0
				2. Transmission Charge			
				Capacity Charge (W)	228,115,538	0.00024	\$ 54,587
				Energy Charge (kWh)	84,151,152	0.00157	\$ 132,413
							\$ 187,000
2. Capacity Charges				3. Variable Distribution Chg.			
Total Watts	228,115,538	0.0037	\$ 844,027	Capacity Charge (W)	228,115,538	0.00130	\$ 295,937
				Energy Charge (kWh)	84,151,152	0.00853	\$ 717,868
3. Energy Charges	84,151,152	0.0384	\$ 3,231,404				\$ 1,013,804
				4. CTC Charge			
				Capacity Charge (W)	228,115,538	0.00000	\$ -
				Energy Charge (kWh)	84,151,152	0.00000	\$ -
							\$ -
4. Outtage Allowance			\$ (8,151)	5. Outtage Allowance			\$ (8,151)
				6. Total PECO Charges			\$ 10,430,849
				7. Electric Generation Charge			
				Capacity Charge (W)	228,115,538	0.00245	\$ 557,847
				Energy Charge (kWh)	84,151,152	0.01616	\$ 1,359,799
							\$ 1,925,249
5. Total			\$ 13,728,998	8. Total			\$ 12,356,098

SLE - 1999

PECO Energy Company-Electric Operations
Rate SLE
Calculation of Revenue-Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96-Universe Billing Determinants and Revenue

12 Month Data	Bills and kWh from Sample (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from unbundling (4)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
1. Service Location Charge	850,692	10.01	\$ 8,515,427	1. Fixed Distribution Charge	850,692	\$ 7.66	\$ 6,516,015
2. Capacity Charge Price	140,705,580	0.00276	\$ 388,347	2. Transmission Charge			
				Capacity Charge (W)	140,705,580	\$ 0.00046	\$ 65,002
				Energy Charge (kWh)	47,951,811	\$ 0.00050	\$ 23,998
3. Energy Charge Price	47,951,811	0.01741	\$ 834,841	3. Variable Distribution Charge			
				Capacity Charge (W)	140,705,580	\$ 0.00486	\$ 683,602
				Energy Charge (kWh)	47,951,811	\$ 0.00526	\$ 252,383
				4. Competitive Transition Charge			
				Capacity Charge (W)	140,705,580	\$ -	\$ -
				Energy Charge (kWh)	47,951,811	\$ -	\$ -
							\$ -
				5. Total PECO Charges			\$ 7,541,000
				6. Electric Generation Charge			
				Capacity Charge (W)	140,705,580	\$ 0.00169	\$ 237,675
4. Total			\$ 9,738,615	Energy Charge (kWh)	47,951,811	\$ 0.01644	\$ 788,325
							\$1,026,000
				7. Total Sample			\$ 8,567,000
				8. Total PECO Charges			\$ 7,541,000
5. Proforma Base Revenue			\$ 9,519,000	9. Electric Generation			\$ 1,026,000
				10. Proforma Base Revenue			\$ 8,567,000

PECO Energy Company-Electric Operations

Rate TL

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kWh from Sample (1)	Pricing (2)	Supplement No. 10 Bundled Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from Sample (4)	Pricing (5)	Supplement No. 1 Unbundled Revenue (6)=(4)x(5)
All kwh	39,680,750	0.1141	\$4,527,574	Transmission Charge	39,680,750	\$ 0.0047	\$ 185,674
				Variable Distribution Charge	39,680,750	\$ 0.0461	\$ 1,829,195
				Competitive Transition Charge	39,680,750	\$ 0.0277	\$ 1,100,258
Unaccounted for			\$ 5,426	Unaccounted for			\$ 5,426
				PECO Charges			\$ 3,120,553
				Market Generation	39,680,750	\$ 0.0242	\$ 959,145
Proforma Base Revenue			\$4,533,000	Total Sample Revenue			\$ 4,079,698

Rate EP 99

PECO Energy Company-Electric Operations

Rate EP

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	<u>Bills and</u>		Supplement No. 10		<u>Unbundled Components</u>	<u>Bills and</u>		Supplement No. 10	
	<u>kwh</u>		<u>Pricing</u>	<u>Revenue</u>		<u>unbundling</u>		<u>Pricing</u>	<u>Revenue</u>
	(1)		(2)	(3)=(1)x(2)		(4)		(5)	(6)=(4)x(5)
1. Customer Charge	465 bills		\$ 1,243.85	\$ 578,926	1.Fixed Distribution Charge	465		\$ 1,243.85	\$ 578,926
2. Demand Charge	1,766,605 kW		\$ 16.46	\$ 29,078,325	2.Transmission Charge				
					Capacity Charge (kW)	1,766,605		\$ 1.0601	\$ 1,872,835
					Energy Chg. (kWh)	641,049,217		\$ 0.0009	\$ 563,165
									\$ 2,436,000
3. Kwh Charge	641,049,217 kWh		\$ 0.0274	\$ 17,564,749	3. Variable Distribution Charge				
					Capacity Charge (kW)	1,766,605		\$ 3.2013	\$ 5,655,464
					Energy Charge (kWh)	641,049,217		\$ 0.0027	\$ 1,700,610
									\$ 7,356,074
					4.Competitive Transition Charge				
					Capacity Charge (kW)	1,766,605		\$ 6.8970	\$ 12,184,189
					Energy Charge (kWh)	641,049,217		\$ 0.0057	\$ 3,663,811
									\$ 15,848,000
					5. Total PECO Charges				\$ 26,219,000
					6. Electric Generation Charge				
					Capacity Charge (kW)	1,766,605		\$ 3.2603	\$ 5,759,644
					Energy Charge (kWh)	641,049,217		\$ 0.0165	\$ 10,545,464
									\$ 16,280,800
4. Total Revenue				\$ 47,222,000	7. Total Revenue				\$ 42,499,800

PECO Energy Company-Electric Operations

Rate AL

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kWh from Sample (1)	Pricing (2)	Supplement No. 10 Bundled Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from Sample (4)	Pricing (5)	Supplement No. 10 Unbundled Revenue (6)=(4)x(5)
For 12/31/96				For 12/31/96			
All kwh	32,161	\$ 0.1271	\$ 4,088	Transmission Charge	32,161	\$ 0.0052	\$ 168
				Variable Distribution Charge	32,161	\$ 0.0513	\$ 1,651
				CTC Charge	32,161	\$ 0.0309	\$ 993
				PECO Charges			\$ 2,812
				Market Generation	32,161	\$ 0.0270	\$ 867
Proforma Base Revenue			\$ 4,088	Total Charges			\$ 3,679

ASR**HT
Energy pricing**

Sample kWh 11,705,685,635

ASR price	\$	0.07047
Trans. Chg.	\$	0.00385
Dist. Chg.	\$	0.01037
CTC	\$	0.02936
Elec Gen	\$	0.02689

2.69 cents/kWh

Demand Charge

				dem. chg.	unbundled
> T	0.731175	0.065973	\$	2.70	0.18
> D	1.83843	0.16588	\$	2.70	0.45
> CTC	5.570513	0.502623	\$	2.70	1.36
> Elec Gen	2.942765	0.265523	\$	2.70	0.72
	11.08288	1			2.7

PD

Sample kWh 1,084,668,923

ASR price	\$	0.08892
Trans. Chg.	\$	0.00485
Dist. Chg.	\$	0.01912
CTC	\$	0.03463
Elec Gen	\$	0.03032

3.03 cents/kWh

GS

Sample kWh 5,709,705,051

ASR price	\$	0.11205
Trans. Chg.	\$	0.00687
Dist. Chg.	\$	0.02025
CTC	\$	0.04969
Elec Gen	\$	0.03524
	\$	0.11205

heat RR's: from thin man 81897gs_por
 39,208,418
 115,625,067
 283,720,692 <
 3.52 cents/kWh

PECO ENERGY COMPANY

Derivation of CTC and Market Energy/Capacity Revenue Requirements (\$000)

2001

	<u>Sales (MWh)^(a)</u>	<u>Total Rev^(b)</u>	<u>Transmission</u>	<u>Distribution</u>	<u>CTC^(c)</u>	<u>Market</u>
		(1)	(2)	(3)	(4)	(5)=1-2-3-4
HT	14,198,713	\$935,691	\$53,006	\$121,732	\$345,968	\$414,985
EP	638,800	\$44,861	\$2,436	\$7,935	\$15,848	\$18,642
PD	1,081,656	\$98,799	\$5,265	\$20,737	\$38,049	\$34,749
GS	6,596,721	\$723,433	\$40,653	\$151,309	\$303,172	\$228,299
RH	2,816,467	\$274,442	\$11,600	\$100,816	\$73,861	\$88,165
R	7,699,431	\$1,042,135	\$44,987	\$443,195	\$279,849	\$274,104
OP	375,823	\$24,712	\$211	\$18,951	(\$3,701)	\$9,251
SLP	88,820	\$13,043	\$187	\$10,722	(\$470)	\$2,603
SLE	47,017	\$9,043	\$89	\$7,895	(\$443)	\$1,502
OTHER	25,910	\$9,179	\$113	\$5,585	\$2,358	\$1,123
TOTAL	33,569,358	\$3,175,337	\$158,547	\$888,877	\$1,054,490	\$1,073,423
¢/kWh		9.46	0.47	2.65	3.14	3.20

NOTE: (a) Per Allocator C-2 in Ex. RAC-10, Pg 44 of 83 (Incl. LILR)

(b) Pro-forma revenue per Ex. TPH-1, Pg A-4 (excl. POL,CMT,BLI,TRR)

(c) Negative CTC rev. req. are removed from Dist. rev. req. for rate design purposes

RATE R RESIDENCE SERVICE**AVAILABILITY.**

Single-phase Electric Delivery Service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Electric Delivery Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic Electric Delivery Service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS.

Standard single-phase secondary delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.73¢ per kWh for the first 500 kWh per dwelling unit

5.49¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.73¢ per kWh

† TRANSMISSION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

0.57¢ per kWh for the first 500 kWh per dwelling unit

0.66¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

0.57¢ per kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.50¢ per kWh for the first 500 kWh per dwelling unit

4.39¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.50¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

3.55¢ per kWh per dwelling unit

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE RT RESIDENCE TIME-OF-USE SERVICE**AVAILABILITY.**

Single-phase Electric Delivery Service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is supplied through one meter. Electric Delivery Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS.

Standard single-phase secondary delivery service.

DEFINITION OF PEAK-HOURS.

On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$10.19

VARIABLE DISTRIBUTION SERVICE CHARGE:**SUMMER MONTHS (June through September)**

2.87¢ per off-peak kWh

9.72¢ per on-peak kWh

WINTER MONTHS (October through May)

2.87¢ per off-peak kWh

8.97¢ per on-peak kWh

† TRANSMISSION SERVICE CHARGE:**SUMMER MONTHS (June through September)**

0.29¢ per off-peak kWh

0.99¢ per on-peak kWh

WINTER MONTHS (October through May)

0.29¢ per off-peak kWh

0.91¢ per on-peak kWh

COMPETITIVE TRANSITION CHARGE:**SUMMER MONTHS. (June through September)**

1.81¢ per off-peak kWh

6.14¢ per on-peak kWh.

WINTER MONTHS. (October through May)

1.81¢ per off-peak kWh

5.66¢ per on-peak kWh.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

SUMMER MONTHS. (June through September)

1.77¢ per off-peak kWh

6.01¢ per ON-PEAK kWh

WINTER MONTHS. (October through May)

1.77¢ per off-peak kWh

5.54¢ per on-peak kWh.

RATE RT RESIDENCE TIME-OF-USE SERVICE-CONTINUED

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

CONTRACT TERM.

Not less than twelve months.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE R-H RESIDENTIAL HEATING SERVICE**AVAILABILITY.**

Single-phase Electric Delivery Service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service supplied hereunder. Any Customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS.

Standard single-phase secondary delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE: \$5.10

VARIABLE DISTRIBUTION SERVICE :

SUMMER MONTHS. (June through September)

4.47¢ per kWh for the first 500 kWh per dwelling unit

5.18¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.47¢ for the first 600 kWh per dwelling unit

1.89¢ per kWh for additional kWh.

† **TRANSMISSION SERVICE CHARGE:**

SUMMER MONTHS. (June through September)

0.57¢ per kWh for the first 500 kWh per dwelling unit

0.66¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

0.57¢ for the first 600 kWh per dwelling unit

0.24¢ per kWh for additional kWh.

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.60¢ per kWh for the first 500 kWh per dwelling unit

4.18¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.60¢ per kWh for the first 600 kWh per dwelling unit

1.52¢ per kWh for additional kWh.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy. --

SUMMER MONTHS. (June through September)

3.71¢ per kWh per dwelling unit

4.07¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.71¢ per kWh for the first 600 kWh per dwelling unit

2.42¢ per kWh for additional kWh.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

RATE R-H RESIDENTIAL HEATING SERVICE-CONTINUED

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE.

Where a portion of the Electric Delivery Service supplied is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the Customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

CAP RATE

(Experimental Rate - limited to 5000 customers)

AVAILABILITY.

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I.

Customers with annual household gross incomes between 100% and 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II.

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- * Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- * Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- * Participate in various energy education and conservation programs facilitated by PECO.

MONTHLY RATE TABLE.**Rate R customers - CAP Rate I**

	FIXED DISTRIBUTION SERVICE CHARGE:	\$5.10
	VARIABLE DISTRIBUTION SERVICE CHARGE:	2.01¢ per kWh for the first 500 kWh 4.73¢ per kWh for additional kWh
†	TRANSMISSION SERVICE CHARGE:	0.57¢ for all kWh
	COMPETITIVE TRANSITION CHARGE:	1.70¢ per kWh for the first 500 kWh 3.50¢ per kWh for additional kWh
×	MAXIMUM ENERGY AND CAPACITY CHARGE:	1.72¢ per kWh for the first 500 kWh 3.55¢ per kWh for additional kWh

Rate R customers - CAP Rate II

	FIXED DISTRIBUTION SERVICE CHARGE:	\$5.10
	VARIABLE DISTRIBUTION SERVICE CHARGE:	3.38¢ per kWh for the first 500 kWh 4.73¢ per kWh for additional kWh
†	TRANSMISSION SERVICE CHARGE:	0.57¢ for all kWh
	COMPETITIVE TRANSITION CHARGE:	2.61¢ per kWh for the first 500 kWh 3.50¢ per kWh for additional kWh
×	MAXIMUM ENERGY AND CAPACITY CHARGE:	2.64¢ per kWh for the first 500 kWh 3.55¢ per kWh for additional kWh

CAP RATE -CONTINUED**Rate RH customers - CAP Rate I**

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

VARIABLE DISTRIBUTION SERVICE:

SUMMER MONTHS(June through September): 1.88¢ per kWh for the first 500 kWh
 4.47¢ per kWh for additional kWh
 WINTER MONTHS (October through May): 1.88¢ per kWh for all kWh

† TRANSMISSION SERVICE CHARGE: 0.57¢ for all kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS(June through September): 1.75¢ per kWh for the first 500 kWh
 3.60¢ per kWh for additional kWh
 WINTER MONTHS (October through May): 1.75¢ per kWh for all kWh

× MAXIMUM ENERGY AND CAPACITY CHARGE :

SUMMER MONTHS(June through September): 1.80¢ per kWh for the first 500 kWh
 3.71¢ per kWh for additional kWh
 WINTER MONTHS (October through May): 1.80¢ per kWh for all kWh

Rate RH customers - CAP Rate II

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

VARIABLE DISTRIBUTION SERVICE:

SUMMER MONTHS(June through September): 3.38¢ per kWh for the first 500 kWh
 4.73¢ per kWh for additional kWh
 WINTER MONTHS (October through May): 3.38¢ per kWh for the first 500 kWh
 2.01¢ Per kWh for additional kWh

† TRANSMISSION SERVICE CHARGE: 0.57¢ for all kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS(June through September): 2.61¢ per kWh for the first 500 kWh
 3.50¢ per kWh for additional kWh
 WINTER MONTHS (October through May): 5.37¢ per kWh for the first 500 kWh
 1.70¢ Per kWh for additional kWh

× MAXIMUM ENERGY AND CAPACITY CHARGE:

SUMMER MONTHS(June through September): 2.64¢ per kWh for the first 500 kWh
 3.55¢ per kWh for additional kWh
 WINTER MONTHS (October through May): 5.45¢ per kWh for the first 500 kWh
 1.72¢ per kWh for additional kWh

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.
 STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

ARREARAGE.

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven if they remain current on their CAP bill for six to twelve months. The development of any new arrearage during this period will delay forgiveness.

Customers on the CAP Rate, that develop any new arrearage, will be offered a payment agreement to resolve that arrearage.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

× The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

RATE OP OFF-PEAK SERVICE**AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence Electric Delivery Service under Rate GS, for any Customer receiving delivery service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The Customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the Customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from Customer to Customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

	FIXED DISTRIBUTION SERVICE CHARGE:	\$4.58 per month.
	VARIABLE DISTRIBUTION SERVICE CHARGE:	2.62¢ per kWh
†	TRANSMISSION SERVICE CHARGE:	0.06¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	0.00¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

ENERGY CHARGE:	2.46¢ per kWh
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MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and **INTANGIBLE TRANSITION CHARGE** apply to this rate.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE R-S SOLAR RESIDENCE SERVICE**AVAILABILITY**

Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members, that has installed solar panels or similar device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity using energy from the Sun, and that will be operated in parallel with the Company's system. The customer's equipment must conform to the installation requirements contained in the Company's published "Requirements For Parallel Operation Of Non-Utility Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the Customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in accordance with the "Requirements for Parallel Operation of Non-Utility Generation". This rate schedule is not available for commercial, institutional or industrial establishments.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other options of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term "residence service" does NOT include service to: (a) premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

METERING/BILLING PROVISIONS.

A customer may select one of the following two billing and metering options:

(a) A ratcheted meter may be installed that records only energy sales to the customer. If the solar panels or other device generate more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy. No dual metering charge shall apply.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's solar panels or other qualified device. If, in any billing month, the amount of energy delivered by the Company that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference. If, in any billing month, the amount of energy delivered by the Company that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will pay the customer for the excess using the monthly average PJM billing rate. A monthly meter charge shall apply if this billing and metering option is selected. A customer may sell any excess energy to an Electric Generation Supplier other than PECO Energy. However, the customer must pay the appropriate transmission and distribution service charges on this excess energy.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

DUAL METERING CHARGE: \$4.46

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.73¢ per kWh for the first 500 kWh per dwelling unit

5.49¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.73¢ per kWh

† TRANSMISSION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

0.57¢ per kWh for the first 500 kWh per dwelling unit

0.66¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

0.57¢ per kWh

RATE R-S SOLAR RESIDENCE SERVICE-CONTINUED

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)
3.50¢ per kWh for the first 500 kWh per dwelling unit
4.39¢ per kWh for additional kWh.
WINTER MONTHS. (October through May)
3.50¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

3.55¢ per kWh per dwelling unit

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge and the Dual Service Charge where applicable.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

CONTRACT TERM.

Not less than twelve months.

PAYMENT TERMS.

Standard

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE-GS GENERAL SERVICE**AVAILABILITY.**

Electric Delivery Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary delivery service.

MONTHLY RATE TABLE.**FIXED DISTRIBUTION SERVICE CHARGE:**

- \$ 6.63 for single-phase delivery service without demand measurement, or
- \$ 8.67 for single-phase delivery service with demand measurement, or
- \$23.45 for polyphase delivery service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- 3.87¢ per kWh for the first 80 hours' use of billing demand
- 1.83¢ per kWh for the next 80 hours' use of the billing demand
- 1.16¢ per kWh for additional use; except
- 0.52¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

† TRANSMISSION SERVICE CHARGE:

- 1.31¢ per kWh for the first 80 hours' use of billing demand
- 0.62¢ per kWh for the next 80 hours' use of the billing demand
- 0.39¢ per kWh for additional use; except
- 0.18¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

COMPETITIVE TRANSITION CHARGE:

- 9.79¢ per kWh for the first 80 hours' use of billing demand
- * 4.63¢ per kWh for the next 80 hours' use of billing demand
- 2.94¢ per kWh for additional use; except
- 1.33¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

* During October through May this block is eliminated.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

- 5.93¢ per kWh for the first 80 hours' use of billing demand
- * 3.57¢ per kWh for the next 80 hours' use of billing demand
- 2.80¢ per kWh for additional use; except
- 2.06¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

* During October through May this block is eliminated.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the Customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September, nor less than the minimum value stated in the contract for service. If a measured demand Customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.17 per kW of billing demand.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE-GS GENERAL SERVICE-CONTINUED

HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service supplied hereunder. Any Customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

METERING.

A. Single Meter.

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the most recent two year billing period. The base load demand will be defined as the lowest measured demand during the period from October to May. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on September 20, 1996, will continue to receive the same reduction until June 1, 1999 unless the current method (described in the preceding paragraph) yields a smaller measured demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

B. Separate Meters.

At the option of the Customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the Customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

†	TRANSMISSION SERVICE CHARGE:	0.31¢ per kWh
	DISTRIBUTION CHARGE:	0.92¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	2.33¢ per kWh
	ENERGY CHARGE:	2.52¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

OFF-PEAK THERMAL STORAGE PROVISION.

Off-peak energy may be supplied exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.21 per month, plus the charges listed below.

OFF-PEAK ENERGY DURING THE WINTER AND SUMMER MONTHS:

†	TRANSMISSION SERVICE CHARGE:	0.17¢ per kWh
	DISTRIBUTION CHARGE:	1.36¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	1.10¢ per kWh
	ENERGY CHARGE:	1.31¢ per kWh

ON-PEAK ENERGY DURING THE WINTER MONTHS:

†	TRANSMISSION SERVICE CHARGE:	0.26¢ per kWh
	DISTRIBUTION CHARGE:	2.09¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	1.69¢ per kWh
	ENERGY CHARGE:	2.01¢ per kWh

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the Customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE-GS GENERAL SERVICE-CONTINUED**SPECIAL PROVISION.**

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company or a non-profit senior citizen center may, upon application, elect to have its electric service billed at the pricing of Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of a contract for a minimum term of one year will be required.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations. The Customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The Customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

PAYMENT TERMS.

Standard.

RATE-PD PRIMARY-DISTRIBUTION POWER**AVAILABILITY.**

Untransformed Electric Delivery Service from the primary supply lines of the Company's distribution system where the Customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary delivery service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the Customer was served with standard primary delivery service prior to the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO may refuse to increase the load supplied to a customer served under this rate when, in PECO's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO may refuse to change that location back to Rate PD when, in PECO's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:	\$275.28
VARIABLE DISTRIBUTION SERVICE CHARGE:	\$1.89 per kW of billing demand 1.70¢ per kWh of the first 150 hours' use of billing demand 1.02¢ per kWh of the next 150 hours' use of billing demand 0.34¢ per kWh for additional use.
† TRANSMISSION SERVICE CHARGE:	\$0.58 per kW of billing demand 0.52¢ per kWh of the first 150 hours' use of billing demand 0.31¢ per kWh of the next 150 hours' use of billing demand 0.10¢ per kWh for additional use.
COMPETITIVE TRANSITION CHARGE:	\$4.16 per kW of billing demand 3.73¢ per kWh of the first 150 hours' use of billing demand 2.23¢ per kWh for the next 150 hours' use of billing demand 0.75¢ per kWh for additional use.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$2.06 per kW of billing demand
3.31¢ per kWh of the first 150 hours' use of billing demand
2.57¢ per kWh for the next 150 hours' use of billing demand
1.84¢ per kWh for additional use.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the capacity charges for the monthly billing demand.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE-HT HIGH-TENSION POWER**AVAILABILITY.**

Untransformed Electric Delivery Service from the Company's standard high-tension lines, where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

VARIABLE DISTRIBUTION SERVICE CHARGE: \$1.84 per kW of billing demand
1.00¢ per kWh of the first 150 hours' use of billing demand
0.60¢ per kWh of the next 150 hours' use of billing demand,
but not more than 7,500,000 kwh
0.20¢ per kWh for additional use.

† TRANSMISSION SERVICE CHARGE: \$0.73 per kW of billing demand.
0.40¢ per kWh of the first 150 hours' use of billing demand
0.24¢ per kWh of the next 150 hours' use of billing demand,
but not more than 7,500,000 kwh
0.08¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE: \$5.57 per kW of billing demand
3.03¢ per kWh for the first 150 hours' use of billing demand
1.81¢ per kWh for the next 150 hours' use of billing demand,
but not more than 7,500,000 kwh
0.60¢ per kWh for additional use.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$3.82 per kW of billing demand
3.43¢ per kWh for the first 150 hours' use of billing demand
2.60¢ per kWh for the next 150 hours' use of billing demand,
but not more than 7,500,000 kwh
1.77¢ per kWh for additional use.

TIME-OF-USE ADJUSTMENT:

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.
For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

DELIVERY POINTS.

Where the load of a Customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the Customer, an additional separate delivery point may be established for such premises upon the written request of the Customer and billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

RATE-HT HIGH-TENSION POWER-CONTINUED

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge capacity charges, plus the capacity charge for the monthly billing demand, less the supply voltage discount where applicable.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

PECO Energy Company

SUPERSEDING FIRST REVISED PAGE NO. XX

RATE POL. PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

MONTHLY RATE TABLE.

<u>MERCURY-VAPOR LAMPS-Size of Lamp</u>	<u>PRICE PER LIGHTING UNIT</u>		
	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>	
100 Watts (nominally 4,000 Lumens)	\$12.08	\$10.88	(D)
175 Watts (nominally 8,000 Lumens)	16.41	15.25	
250 Watts (nominally 12,000 Lumens)	20.24	19.20	
400 Watts (nominally 20,000 Lumens)	26.11	24.75	
400 Watts Floodlight (nominally 22,000 Lumens)	28.23	26.88	
<u>SODIUM-VAPOR LAMPS-Size of Lamp</u>	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>	(D)
70 Watts (nominally 5,800 Lumens)	\$16.52	\$15.34	
250 Watts (nominally 25,000 Lumens)	26.32	24.96	
400 Watts (nominally 50,000 Lumens)	28.89	27.53	
400 Watts Floodlight (nominally 50,000 Lumens)	31.01	29.65	

(Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps will not be available after January 1, 1996 to new customers or existing customers for new or replacement luminaires. The Company will continue to perform lamp renewals and replace photocells as necessary. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options.)

<u>STANDARD METAL HALIDE LAMPS-Size of Lamp</u>	<u>PRICE PER LIGHTING UNIT</u>		
	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>	
400 Watts (nominally 36,000 Lumens)	\$30.53	\$29.21	(D)
1000 Watts (nominally 110,000 Lumens)	53.49	52.16	
<u>STANDARD HIGH PRESSURE SODIUM VAPOR LAMPS-Size/Lamp</u>	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>	(D)
70 Watts (nominally 5,800 Lumens)	\$18.57	\$17.25	
100 Watts (nominally 9,500 Lumens)	19.64	18.32	
150 Watts (nominally 16,000 Lumens)	21.46	20.14	
250 Watts (nominally 25,000 Lumens)	25.21	23.88	
400 Watts (nominally 50,000 Lumens)	30.59	29.26	

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The Customer will install, own and maintain all poles on the Customer's property and all service extensions on the Customer's property from the Company's standard service-supply lines.

Investment by the Company under standard conditions of supply will be limited to that warranted by three times the annual non-fuel related base revenue in prospect, any additional investment to be assumed by the Customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the Customer where aerial supply would be normal, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the Customer.

(Continued)

(D) Denotes Decrease

(C) Denotes Change

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA**AVAILABILITY.**

Only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder, for the safety and convenience of the public within the City of Philadelphia by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company where the Customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be supplied under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

CHARACTERISTICS OF SUPPLY.

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

MONTHLY RATE TABLE.**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.26 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the Customer owns the individual control for such Lighting Unit.

\$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.13¢ per Watt
0.85¢ per kWh

† TRANSMISSION SERVICE CHARGE: \$0.02¢ per Watt
0.16¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.00¢ per Watt
0.00¢ per kWh

MAXIMUM ENERGY AND CHARGE PRICE: The following charges will apply to customers that purchase their electric energy from PECO Energy and not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

0.33¢ per Watt
2.19¢ per kWh

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

LIGHTING UNIT

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the Customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

(Continued)

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA - CONTINUED**TERMS AND CONDITIONS.****1. Ownership and Type of Control Facilities.**

- a. Lighting Units Supplied from Standard Secondary Circuits: Customer shall provide, own and maintain for each of such Lighting Units, the individual control of a type approved by the Company except that, at the option of the Customer, the Company will continue to provide group control facilities presently in service.
- b. Lighting Units Supplied from Series and from Nonstandard Secondary Circuits: Company will provide, own and maintain group control facilities.

2. Ownership of Utilization Facilities.

- a. Lighting Units Supplied from Aerial Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities.

Company shall provide the supporting pole or post for such aerially supplied Lighting Unit and will issue authorization to permit the Customer to install thereon the said Utilization Facilities.

- b. Lighting Units Supplied from Underground Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such Utilization Facilities.

Where vertical extensions are required on foreign-owned posts for the support of such underground supplied Lighting Units, the extension shall be provided and owned by the Customer. Rentals incurred on such foreign-owned posts shall be the responsibility of the Customer.

Except as provided in 5 hereof, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point or the sidewalk level as specified in 2b, and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided. Where a splicing chamber is provided in the post base, the Customer shall provide space for any relays or similar devices required for the operation on the street lighting circuit.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

4. Power Factor. The Utilization Facilities provided by the Customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

5. Supply Facilities. Lighting service shall be supplied from distribution facilities and equipment, including group control facilities where required, installed at the cost and expense of the Company and owned and controlled by it, except that in locations (such as bridges, overpasses, underpasses and limited access highways) where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control, the Customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA - CONTINUED

6. Connection of Lighting Units. For new Lighting Units, relocated Lighting Units and for any modernization or maintenance work involving connections to the Company's distribution circuits. In accordance with the provisions of 2, the Customer shall provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit, or at the splicing chamber in the post base (where provided), or at the nearest available manhole, handhole or splice box (where such splicing chamber is not provided). In the latter case, the Customer will bill the Company for the cost of the conductors from the sidewalk level to the manhole, handhole or splice box. All work done by the Customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

7. Location and Type of Installation. The prices of the rate apply to street lighting service under conditions named herein at locations designated by the properly authorized representatives of the Customer.

8. Service. Lighting service will be operated on all-night, every-night lighting schedules, to be approved by the authorized representatives of the Customer and the Company, under which lights normally are turned on after sunset and off before sunrise. Extended lighting service during all daylight hours will be supplied for lamps specified by the Customer.

9. Change in Size of Type of Lighting Units. Written notice of any planned change in size or type of any components of Lighting Units by locations shall be furnished by the Customer to the Company or less than 10 days prior to the effective date of such change. The Customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings of Lighting Units used.

10. Service Maintenance. Upon receipt of report of Lighting Unit or Units not burning, the Company will determine the cause of failure and will restore service on street lighting or distribution circuit and control equipment, disconnecting if necessary any faulty Lighting Units from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty Lighting Unit or Units and the point of connection to the Company's street lighting or distribution circuit. In the event the fault is located in the Company owned facilities, the Customer will bill the Company for this portion of the replace facilities.

11. Authorization and Protection. The Customer shall, to the extent of ability, furnish any requisite authority for the requisite authority for the erection and maintenance of poles wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the light system.

12. Additional Lighting. Lighting service for additional lamps installed by the Customer will be supplied by the Company upon written notice from the Customer specifying the locations of the installations unless the proposed additional lighting makes the investment or cost of providing distribution equipment excessive. In which case a portion of the investment or cost shall be borne by the Customer subject to agreement between the Customer and the Company.

13. Relocation of Lighting Units. Where a pole is replaced by the Company at its own option, it shall be the Customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

14. Outage Allowance (Applicable only to customers who purchase their electric energy from PECO Energy). Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the Customer will use reasonable diligence to protect the lighting system. In lieu of determination of the actual hours of Lighting Unit outages resulting from a failure of any light to burn for any reason, a deduction of 0.20% of the monthly capacity and energy charges will be made on the monthly bill. Company shall not be liable for service interruptions as a result of the Customer's failure to protect the lighting system, or as a result of riot, fire, storm, flood, interference by civil or military authorities or any other cause beyond its control.

TERM OF CONTRACT.

The initial contract term for each lighting unit shall be for at least one year.

PAYMENT TERMS.

Bills will be rendered monthly.

PECO Energy Company

SUPERSEDING ORIGINAL PAGE NO. XX

RATE SL-S STREET LIGHTING-SUBURBAN DIVISIONS

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places for the safety and convenience of the public in Suburban Divisions.

RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

<u>Incandescent Filament Lamps</u>		
<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Rate per Year</u>
320 Lumens	32	\$ 94.30
600 "	58	131.39
1,000 "	103	184.30
2,500 "	202	253.61
6,000 "	448	289.35
10,000 "	690	346.41

(D)

For each Customer, the supply of energy for incandescent filament lamps is restricted to the total of each rating in service on May 10, 1980; except that for 320 lumen and 600 lumen lamps the supply is restricted for any Customer to the total of such rating in service on October 15, 1963 and in each succeeding year beginning January 1, 1964, to the number of each rating in service on January first of each such year.

<u>Mercury Vapor Lamps</u>		
<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Rate per Year</u>
Nominally 4,000 Lumens	115	\$216.88
" 8,000 "	191	229.05
" 12,000 "	275	244.23
" 20,000 "	429	286.89
" 42,000 "	768	408.67
" 59,000 "	1,090	460.66

(D)

<u>Sodium-Vapor Lamps</u>		
<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Rate per Year</u>
Nominally 5,800 Lumens	94	\$215.25
" 9,500 "	131	234.03
" 16,000 "	192	262.86
" 25,000 "	294	298.63
" 50,000 "	450	355.81

(D)

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

(C)

GENERAL PROVISIONS.

1. Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.

2. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the Customer to a pro rata reduction in the street lighting bill for the hours of failure if such for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the Customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

(Continued)

(D) Denotes decrease

(C) Denotes decrease

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES**AVAILABILITY.**

To any governmental agency outside of the City of Philadelphia for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder for the safety and convenience of the public where all of the utilization facilities, as defined in Terms and Conditions in this rate schedule, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

	FIXED DISTRIBUTION SERVICE CHARGE:	\$7.66
	VARIABLE DISTRIBUTION SERVICE CHARGE:	0.486¢ per Watt 0.526¢ per kWh
†	TRANSMISSION SERVICE CHARGE:	0.046¢ per Watt 0.050¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	0.000 ¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

0.416¢ per Watt
1.912¢ per kWh

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

SERVICE LOCATION.

A service location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.

- a. Service Locations Supplied from Aerial Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the Customer to install thereon the said Utilization Facilities.

- b. Service Locations Supplied from Underground Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

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RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES - CONTINUED

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

3. Power Factor. The Utilization Facilities provided by the Customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

4. Supply Facilities. Lighting service shall be supplied from distribution facilities and equipment installed, owned and maintained by the Company. A Customer contribution for new, additional or relocated lighting service may be required as described in Paragraph 10. Where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control (such as bridges, overpasses, underpasses and limited access highways), the Customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

5. Connection of Service Location. For new, additional or relocated Service Locations and for any modernization or maintenance work involving connections to the Company's distribution circuits, the Customer will provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit. All work done by the Customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

6. Service. Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours. Extended lighting service during all daylight hours will be supplied for lamps specified by the Customer.

7. Change in Size and Type of Service Locations. Written notice of any planned change in size or type of any components of Service Locations shall be furnished by the Customer to the Company not less than 10 days prior to the effective date of such change. The Customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings at any Service Location.

8. Service Maintenance. Upon receipt of report of a Service Location not receiving power, the Company will determine the cause of power failure and will restore service to the distribution circuit and control equipment, disconnecting, if necessary, any faulty Service Location from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty utilization facilities and the point of connection to the Company's distribution circuit. In the event the fault is located in the Company owned facilities, the Customer will bill the Company for this portion of the replaced facilities.

9. Authorization and Protection. The Customer shall, to the extent of one's ability, furnish any requisite authority for the erection and maintenance of poles, wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the lighting system.

10. New, Additional or Relocated Lighting. The total costs to provide lighting service for new, additional or relocated lamps installed by the Customer shall be subject to a revenue test. If the costs exceed the estimated revenue for four years less all fuel cost, a Customer contribution for all excess costs will be required.

11. Relocation of Service Locations. Where a pole is replaced by the Company at its own option, it shall be the Customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

TERM OF CONTRACT.

The initial contract term for each service location shall be for at least one year.

PAYMENT TERMS.

Bills will be rendered monthly.

RATE TL TRAFFIC LIGHTING SERVICE**AVAILABILITY.**

To any municipality using the Company's standard delivery service for electric traffic signal lights installed, owned and maintained by the municipality.

CURRENT CHARACTERISTICS.

Standard single-phase secondary delivery service.

RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 4.61¢ per kWh

† TRANSMISSION SERVICE CHARGE: 0.47¢ per kWh

COMPETITIVE TRANSITION CHARGE: 2.91¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

2.85¢ per kWh

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The Customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

MINIMUM CHARGE.

\$3.56 per month per signal light.

TERM OF CONTRACT.

The initial contract term for each signal light installation shall be for at least one year.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE EP ELECTRIC PROPULSION**AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed Electric Delivery Service from the Company's standard high-tension lines, where the Customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is supplied for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,243.85 per delivery point

VARIABLE DISTRIBUTION SERVICE CHARGE: \$3.20 per kW of billing demand
0.27¢ per kWh

† TRANSMISSION SERVICE CHARGE: \$1.06 per kW of billing demand
0.09¢ per kWh

COMPETITIVE TRANSITION CHARGE: \$6.90 per kW of billing demand
0.57¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$4.29 per kW of billing demand
1.73¢ per kWh

TIME-OF-USE ADJUSTMENT:

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

For delivery points supplied at 33,000 volts: 7¢ per kW

For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.

For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS

If the load of a Customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the Customer at that delivery point, upon the written request of the Customer, the Company will establish a new delivery point and bill the Customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

ALLEY LIGHTING RIDER

APPLICABILITY. To multiple, unmetered lighting delivery service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

SERVICE DEFINED. All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 5.13¢ per kWh

† TRANSMISSION SERVICE CHARGE: 0.52¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.24¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

3.18¢ per kWh

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rider.

PLAN OF MONTHLY BILLING. Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION. The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

TERM OF CONTRACT. The initial contract term for each lighting unit shall be for at least one year.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

AUXILIARY SERVICE RIDER

APPLICABILITY. Service to customers, including but not limited to qualifying facilities of small power producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied only under the provisions of this rider.

EXTENT OF SUPPLY. The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

PARALLEL OPERATION. The Customer shall not commence initial operation of any other source of supply in parallel with the Company's service until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the Customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the Customer's installation in accordance with Tariff Rule 9.3.

TYPE OF SUPPLY. The following types of power supply are available:

Supplementary Power supply is available to add to alternative generating capacity whether or not owned by the Customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

Back-Up Power supply is available to replace alternative generating capacity whether or not owned by the Customer during a forced outage of all or part of such generating capacity. Back-Up Power (firm and interruptible) shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at Supplementary Power. The Customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an alternative generating facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an alternative generating facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service.

Maintenance Power is available to replace alternative generating capacity whether or not owned by the Customer during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the Customer, the Company will advise the Customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the Customer.
- (c) Upon 360 days written notice by the Customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during off-peak hours.

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

AUXILIARY SERVICE RIDER - CONTINUED

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an alternative generating facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an alternative generating facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the Customer is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the Customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE. Customers with a minimum of 1,000 kW of interruptible Back-Up or Maintenance Power may contract for interruptible supply. When a Customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The Customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a Customer is notified by the Company to interrupt service and the Customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other Demand and Energy Charges of the applicable rate shall be modified as set forth below.

SUPPLEMENTARY POWER.

Billing shall be under the provisions of the applicable rate and riders.

FIRM BACK-UP POWER.

Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

Transmission Charge:	\$0.17 per kW
Distribution Charge:	\$0.44 per kW
Competitive Transition Charge:	\$1.33 per kW
Energy Charge:	\$0.91 per kW

For service billed at:

High Tension Voltage:	Transmission Charge:	0.38¢ per kWh
	Distribution Charge:	1.04¢ per kWh
	Competitive Transition Charge:	2.94¢ per kWh
	Energy Charge:	3.08¢ per kWh

Primary Voltage:	Transmission Charge:	0.48¢ per kWh
	Distribution Charge:	1.87¢ per kWh
	Competitive Transition Charge:	3.56¢ per kWh
	Energy Charge:	3.48¢ per kWh

Secondary Voltage:	Transmission Charge:	0.69¢ per kWh
	Distribution Charge:	2.03¢ per kWh
	Competitive Transition Charge:	5.12¢ per kWh
	Energy Charge:	3.99¢ per kWh

INTERRUPTIBLE BACK-UP POWER.

Demand Charge: None.

Energy Charge for service billed at:

High Tension Voltage:	2.74¢ per kWh
Primary Voltage:	3.14¢ per kWh
Secondary Voltage:	4.25¢ per kWh

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

AUXILIARY SERVICE RIDER - CONTINUED**FIRM MAINTENANCE POWER.**

June through September: Same as Supplementary Power.
October through May: Same as Interruptible Back-Up Power.

INTERRUPTIBLE MAINTENANCE POWER.

Same as Interruptible Back-Up Power.

STATE TAX ADJUSTMENT CLAUSE and apply to this rider.

BILLING. Bills rendered to the Customer shall distinguish between the Customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the Customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

CTC/ITC COST RECOVERY AND ON-SITE GENERATION. To ensure that customers that use on-site generation equipment that operates in parallel with PECO Energy's transmission and distribution system pay their fully allocated share of Transition or Stranded Costs through the Company's CTC and ITC, the Company will follow the following procedure:

1. For all customers served under the Auxiliary Service Rider, PECO will determine annually following completion of each calendar year during which it is charging a CTC and/or ITC whether any such customer purchased at least 10% fewer kilowatt-hours through PECO's transmission and distribution system than the customer purchased during the applicable base year as defined below.
2. Base Year definition: For customers who begin service under the Auxiliary Service Rider on or after January 1, 1997, the base year will be the immediate prior calendar year. For all other Auxiliary Service Rider customers, the base year will be 1996.
3. For all such customers, PECO will then determine the extent to which the reason for the reduction is use of on-site generation equipment. If this cannot be determined using metering data otherwise available to the Company, the customer will be required to provide metering data for its generator, or of its load served by that generator.
4. If the Company determines that the ratio expressed as a percentage between: (1) the amount of the usage difference caused by the on-site generation, and (2) the base year usage, is 10% or more, then the Company will render a separate bill to the customer that is equal to the difference between: (1) the total CTC/ITC amount that the customer would have paid in the just completed calendar year using monthly usage and demand data for the base year (adjusted for any portion that is not related to on-site generation) and (2) the total CTC/ITC amount that the customer did pay in the just completed calendar year.
5. The separate bill will be issued in the first quarter of the new calendar year, and will be due within thirty (30) days of the issuance date printed on the bill.

DISTRIBUTION FACILITIES. Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the Customer) will be paid by the Customer before the interconnection of Company and Customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the Customer.

POINTS OF SERVICE. The Company shall not be required to serve customers receiving electric power from alternative generating facilities at multiple points of service that were used prior to the parallel operation of the alternative generating facilities if after the introduction of these alternative generating facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks.

DATA. The Customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Pennsylvania Public Utility Commission.

TERM. Annual, except where otherwise specified by the firm rate.

Rate-R 01

PECO Energy Company-Electric Operations

Rates R and CAP

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kwh (1)		Supplement No. 10 Bundled		Unbundled Components	Bills and kwh from unbundling (4)	Supplement No. 10 Unbundled	
			Pricing (2)	Revenue (3)=(1)x(2)			Pricing (5)	Revenue (6)=(4)x(5)
1. Customer Charge	13,710,048	Bills	\$ 5.10	\$ 69,921,244	1.Fixed Distribution Charge	13,710,048	\$ 5.10	\$ 69,921,244
2. Up to 500 kwh	5,355,673,018	kWh	\$ 0.1305	\$ 698,915,329	2.Transmission Service Charge			
3. kwh over 500-Winter	1,245,582,498		\$ 0.1305	\$ 162,548,516	Up to 500 kwh	5,355,673,018	\$ 0.0057	\$ 30,537,847
4. kwh over 500-Summer	1,110,656,685		\$ 0.1491	\$ 165,598,912	kwh over 500-Winter	1,245,582,498	\$ 0.0057	\$ 7,102,265
					kwh over 500-Summer	1,110,656,685	\$ 0.0066	\$ 7,346,888
								\$ 44,987,000
					3.Variable Distribution Charge			
					Up to 500 kwh	5,355,673,018	\$ 0.0473	\$ 253,383,796
					kwh over 500-Winter	1,245,582,498	\$ 0.0473	\$ 58,930,114
					kwh over 500-Summer	1,110,656,685	\$ 0.0549	\$ 60,959,846
								\$ 373,273,756
					4.Competitive Transition Charge			
					Up to 500 kwh	5,355,673,018	\$ 0.0350	\$ 187,448,556
					kwh over 500-Winter	1,245,582,498	\$ 0.0350	\$ 43,595,387
					kwh over 500-Summer	1,110,656,685	\$ 0.0439	\$ 48,805,057
								\$ 279,849,000
					5. Total PECO Charges	7,711,912,201		\$ 768,031,000
					6. Electric Generation			
					All kWh's	7,711,912,201	\$ 0.0355	\$ 274,103,800
5. Total Revenue	7,711,912,201	kWh		\$ 1,096,984,000	7. Total Revenue			\$ 1,042,134,800

Rate RT 01

PECO Energy Company-Electric Operations
Rate RT
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96 - Universe Billing Determinants and Revenues

<u>12 Month Data</u>	Bills and kwh (1)	Supplement No. 10 Bundled		<u>Unbundled Components</u>	Bills and kwh sample (4)	Supplement No. 10 Unbundled	
		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)			<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Customer Charge	149 bills	\$ 10.19	\$ 1,519	1.Fixed Distribution Charge	149	\$ 10.19	\$ 1,519
2. Summer Off-peak kwh	22,849	\$ 0.0710	\$ 1,622	2.Transmission Charge			
3. Summer On-peak kwh	8,746	\$ 0.2405	\$ 2,103	Summer Off-peak kwh	22,849	\$ 0.0029	\$ 67
4. Winter Off-peak kwh	35,771	\$ 0.0710	\$ 2,540	Summer On-peak kwh	8,746	\$ 0.0099	\$ 86
5. Winter On-peak kwh	11,857	\$ 0.2219	\$ 2,631	Winter Off-peak kwh	35,771	\$ 0.0029	\$ 104
				Winter On-peak kwh	11,857	\$ 0.0091	\$ 108
							\$ 365
				3.Variable Distribution Charge			
				Summer Off-peak kwh	22,849	\$ 0.0287	\$ 655
				Summer On-peak kwh	8,746	\$ 0.0972	\$ 850
				Winter Off-peak kwh	35,771	\$ 0.0287	\$ 1,026
				Winter On-peak kwh	11,857	\$ 0.0897	\$ 1,063
							\$ 3,594
				Competitive Transition Charge			
				Summer Off-peak kwh	22,849	\$ 0.0181	\$ 414
				Summer On-peak kwh	8,746	\$ 0.0614	\$ 537
				Winter Off-peak kwh	35,771	\$ 0.0181	\$ 648
				Winter On-peak kwh	11,857	\$ 0.0566	\$ 671
							\$ 2,270
				5. Total PECO Charges			\$ 7,748
				6. Electric Generation			
				Summer Off-peak kwh	22,849	\$ 0.0177	\$ 405
				Summer On-peak kwh	8,746	\$ 0.0601	\$ 526
				Winter Off-peak kwh	35,771	\$ 0.0177	\$ 635
				Winter On-peak kwh	11,857	\$ 0.0554	\$ 657
							\$ 2,223
6. Total Revenue	79,223 kWh		\$ 10,415	7. Total Revenue			\$ 9,971

Rate RH 01

PECO Energy Company-Electric Operations

Rate RH

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kwh (1)	Supplement No. 10 Bundled		Unbundled Components	Bills and kwh sample (4)	Supplement No. 10 Unbundled	
		Pricing (2)	Revenue (3)=(1)x(2)			Pricing (5)	Revenue (6)=(4)x(5)
1. Customer Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	1.Fixed Distribution Charge	1,824,041	\$ 5.10	\$ 9,302,607
2. Summer-Up to 500 kwh	282,792,826 kWh	\$ 0.1305	\$ 36,904,464	2.Transmission Charge			
3. Summer-kwh over 500	365,238,261	\$ 0.1491	\$ 54,457,025	Summer-Up to 500 kwh	282,792,826	\$ 0.0057	\$ 1,601,063
4. Winter-Up to 600 kwh	692,874,142	\$ 0.1305	\$ 90,420,076	Summer-kwh over 500	365,238,261	\$ 0.0066	\$ 2,400,120
5. Winter-kwh over 600	1,535,350,460	\$ 0.0637	\$ 97,801,824	Winter-Up to 600 kwh	692,874,142	\$ 0.0057	\$ 3,922,784
				Winter-kwh over 600	1,535,350,460	\$ 0.0024	\$ 3,676,032
							\$ 11,600,000
				3.Variable Distribution Charge			
				Summer-Up to 500 kwh	282,792,826	\$ 0.0447	\$ 12,630,924
				Summer-kwh over 500	365,238,261	\$ 0.0518	\$ 18,934,755
				Winter-Up to 600 kwh	692,874,142	\$ 0.0447	\$ 30,947,182
				Winter-kwh over 600	1,535,350,460	\$ 0.0189	\$ 29,000,532
							\$ 91,513,393
				4.Competitive Transition Charge			
				Summer-Up to 500 kwh	282,792,826	\$ 0.0360	\$ 10,194,494
				Summer-kwh over 500	365,238,261	\$ 0.0418	\$ 15,282,352
				Winter-Up to 600 kwh	692,874,142	\$ 0.0360	\$ 24,977,653
				Winter-kwh over 600	1,535,350,460	\$ 0.0152	\$ 23,406,501
							\$ 73,861,000
				5. Total PECO Charges			\$ 186,277,000
				6.Total Electric Generation			
				Summer-Up to 500 kwh	282,792,826	\$ 0.0371	\$ 10,484,342
				Summer-kwh over 500	365,238,261	\$ 0.0407	\$ 14,851,172
				Winter-Up to 600 kwh	692,874,142	\$ 0.0371	\$ 25,687,814
				Winter-kwh over 600	1,535,350,460	\$ 0.0242	\$ 37,141,372
							\$ 88,164,700
6. Total Revenue	2,876,255,690 kWh		\$ 288,886,000	7. Total Revenue			\$ 274,441,700

Development of CAP Pricing

Rate R - Cap I		5.9945	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	4.73	0.48558121	2.01 #
CTC	3.50	0.48558121	1.70
G	3.55	0.48558121	1.72
	12.35	0.48558121	5.99

Rate R - Cap II		9.196	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	4.73	0.74491697	3.38 #
CTC	3.50	0.74491697	2.61
G	3.55	0.74491697	2.64
	12.35	0.74491697	9.20

Rate RH - Cap I Summer		5.9945	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	4.47	0.48538462	1.88 #
CTC	3.22	0.48538462	1.56
G	4.09	0.48538462	1.99
	12.35	0.48538462	5.99

Rate RH - Cap I Winter		5.9945	
		<u>factor</u>	<u>All kWh</u>
T		1	0.57
D		0.48558121	1.88 #
CTC		0.48558121	1.56
G		0.48558121	1.99
			5.99

Rate RH - Cap II Summer		9.196	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	4.73	0.74491697	3.38 #
CTC	3.50	0.74491697	2.61
G	3.55	0.74491697	2.64
	12.35	0.74491697	9.20

Rate RH - Cap II Winter		9.196	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	2.01	1.5340729	3.38 #
CTC	1.70	1.5340729	5.37
G	1.72	1.5340729	5.45
	5.99	1.5340729	14.76

Trans. discount is reflected in Dist. pricing.

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Rate OP 01

PECO Energy Company-Electric Operations

Rate OP

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kwh (1)	Supplement No. 10 Bundled		<u>Unbundled Components</u>	Bills and kwh <u>unbundling</u> (4)	Supplement No. 10 Unbundled	
		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)			<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Customer Charge	1,185,432	\$ 4.58	\$ 5,429,277	1.Fixed Distribution Charge	1,185,432	\$ 4.58	\$ 5,429,277
2. kwh Charge	375,615,411	\$ 0.0548	\$ 20,583,725	2.Transmission Charge per kWh	375,615,411	\$0.000562	\$ 211,000
				3.Variable Distribution Charge per kWh	375,615,411	\$ 0.02615	\$ 9,820,723
				4.Competitive Transition Charge per kWh	375,615,411	\$0	\$0
				5. Total PECO Charges			\$ 15,461,000
				6. Electric Generation Charge	375,615,411	\$ 0.0246	\$ 9,251,351
3. Total Revenue			<u>\$ 26,013,002</u>	7. Total Revenue			<u>\$ 24,712,351</u>

Rate GS 01

PECO Energy Company-Electric Operations

Rate GS

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Sample	Bills and kwh from sample (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kwh from unbundling (4)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
Customer Charge:							
1. Single Phase Customers	1,847,430	\$ 8.67	\$ 16,017,214	1.Fixed Distribution Charge- single	1,847,430	\$ 8.67	\$ 16,017,214
2. Poly Phase Customers	657,001	\$ 23.45	\$ 15,406,669	2. Fixed Distribution Charge-Poly.	657,001	\$ 23.45	\$ 15,406,669
3. First 80 Hours Use	1,702,294,084	\$ 0.2214	\$ 376,887,910	3.Transmission Charge			
				First 80 Hours Use	1,702,294,084	\$ 0.0131	\$ 22,349,483
				Next 80 Hrs Use-Summer	595,660,075	\$ 0.0062	\$ 3,700,840
				Additional Use-Except	3268441875	\$ 0.0039	\$ 12,903,312
				Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0018	\$ 254,784
				Space Heating	462,562,103	\$ 0.0031	\$ 1,444,582
					5,709,705,051		\$ 40,653,000
4. Next 80 Hours Use-Summer	595,660,075	\$ 0.1124	\$ 66,952,192	4.Variable Distribution Charge			
				First 80 Hours Use	1,702,294,084	\$ 0.0387	\$ 65,908,306
				Next 80 Hrs Use-Summer	595,660,075	\$ 0.0183	\$ 10,913,724
				Additional Use-Except	3268441875	\$ 0.0116	\$ 38,051,682
				Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0052	\$ 751,354
				Space Heating	462,562,103	\$ 0.0092	\$ 4,260,050
					5,709,705,051		\$ 119,885,117
5. Additional Use-Except	3268441875	\$ 0.0767	\$ 250,689,492	5.Competitive Transition Charge			
6. Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0425	\$ 6,090,633	First 80 Hours Use	1,702,294,084	\$ 0.0979	\$ 166,672,506
7. Space Heating Use	462,562,103	\$ 0.0637	\$ 29,465,206	Next 80 Hrs Use-Summer	595,660,075	\$ 0.0463	\$ 27,599,220
				Additional Use-Except	3268441875	\$ 0.0294	\$ 96,227,162
	5,709,705,051			Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0133	\$ 1,900,065
				Space Heating	462,562,103	\$ 0.0233	\$ 10,773,047
							\$ 303,172,000
				6. Total PECO Charges			\$ 495,134,000
				7. Electric Generation Charge			
				First 80 Hours Use	1,702,294,084	\$ 0.0593	\$ 101,025,164
				Next 80 Hrs Use-Summer	595,660,075	\$ 0.0357	\$ 21,272,214
				Additional Use-Except	3268441875	\$ 0.0280	\$ 91,422,136
				Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0206	\$ 2,945,800
				Space Heating	462,562,103	\$ 0.0252	\$ 11,634,536
							\$ 228,299,850
8. Total Revenue	6,172,267,155 kWh		\$ 761,509,316	9.Total Revenue			\$ 723,433,850

GS Off peak thermal storage pricing development

		On peak	Off peak
	RH %	6.05	3.94
T	0.0437506	0.26	0.17
D	0.3451524	2.09	1.36
CTC	0.2785745	1.69	1.10
E	<u>0.3325224</u>	<u>2.01</u>	1.31
	1	6.0515	3.94

\$ 262,514

Rate PD 01

PECO Energy Company-Electric Operations

Rate PD

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kwh (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kwh unbundling (4)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
1. Customer Charge	12,260 bills	\$ 275.28	\$ 3,374,796	1.Fixed Distribution Charge	12,260	\$ 275.28	\$ 3,374,796
				2.Transmission Charge			
				Capacity Charge (kW)	2,814,296	\$ 0.5753	\$ 1,618,945
				First 150 hrs use	421,447,468	\$ 0.0052	\$ 2,176,201
				Next 150 hrs use	381,131,208	\$ 0.0031	\$ 1,176,357
				Additional use	282,090,247	\$ 0.0010	\$ 293,498
					1,084,668,923		\$ 5,265,000
				3.Variable Distribution Charge			
				Capacity Charge (kW)	2,814,296	\$ 1.8928	\$ 5,326,906
				First 150 hrs use	421,447,468	\$ 0.0170	\$ 7,160,477
				Next 150 hrs use	381,131,208	\$ 0.0102	\$ 3,870,636
				Additional use	282,090,247	\$ 0.0034	\$ 965,712
							\$ 17,323,731
2. All KW	2,814,296 kW	\$ 9.25	\$ 26,032,242	4.Competitive Transition Charge			
3. Kwh-First 150 Hrs	421,447,468	\$ 0.0977	\$ 41,175,418	Capacity Charge (kW)	2,814,296	\$ 4.1573	\$ 11,699,758
4. Kwh-Next 150 Hrs	381,131,208	\$ 0.0643	\$ 24,506,737	First 150 hrs use	421,447,468	\$ 0.0373	\$ 15,726,924
5. Kwh-Addl Use	282,090,247	\$ 0.0314	\$ 8,857,634	Next 150 hrs use	381,131,208	\$ 0.0223	\$ 8,501,276
	1,084,668,923 kWh			Additional use	282,090,247	\$ 0.0075	\$ 2,121,042
							\$ 38,049,000
6. Night Service Rider				5. Night Service Rider			
Customer Charge	3,432	\$ 11.21	\$ 38,473	Fixed Distribution Charge	3,432	\$ 11.2100	\$ 38,473
Demand Charge	16,617	\$ 0.86	\$ 14,291	Demand Charge	16,617	\$ 0.8600	\$ 14,291
			\$ 52,764	6. Total PECO Charges			\$ 64,065,291
				7. Total Electric Generation Charge			
				Capacity Charge (kW)	2,814,296	\$ 2.0565	\$ 5,787,682
				First 150 hrs use	421,447,468	\$ 0.0331	\$ 13,962,490
				Next 150 hrs use	381,131,208	\$ 0.0257	\$ 9,796,639
				Additional use	282,090,247	\$ 0.0184	\$ 5,187,509
							\$ 34,734,319
Total Revenue			\$ 103,999,591	8.Total Revenue			\$ 98,799,610

Rate HT 01

PECO Energy Company-Electric Operations
Rate HT
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kwh (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kwh from unbundling (4)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
1. Customer Charge	27,762 bills	\$ 286.86	\$ 7,963,827	1. Fixed Distribution Charge	27,762	\$ 286.86	\$ 7,963,827
				2. Transmission Charge			
				Capacity Charge (kW)	24,911,867	\$ 0.7312	\$ 18,214,928
				First 150 hrs use	3,730,248,598	\$ 0.0040	\$ 14,817,223
				Next 150 hrs use	3,640,776,279	\$ 0.0024	\$ 8,641,210
				Additional use	4,334,660,758	\$ 0.0008	\$ 3,432,683
							\$ 45,106,044
				3. Variable Distribution Charge			
				Capacity Charge (kW)	24,911,867	\$ 1.8384	\$ 45,798,732
				First 150 hrs use	3,730,248,598	\$ 0.0100	\$ 37,255,709
				Next 150 hrs use	3,640,776,279	\$ 0.0060	\$ 21,727,041
				Additional use	4,334,660,758	\$ 0.0020	\$ 8,630,971
2. All KW	24,911,867 KW	\$ 12.76	\$ 317,875,423				\$ 113,412,453
3. Kwh-First 150 Hrs	3,730,248,598	\$ 0.0829	\$ 309,237,509				
4. Kwh-Next 150 Hrs	3,640,776,279	\$ 0.0550	\$ 200,242,695	4. Competitive Transition Charge			
5. Kwh-Add Use	4,334,660,758	\$ 0.0274	\$ 118,769,705	Capacity Charge (kW)	24,911,867	\$ 5.5705	\$ 138,771,883
				First 150 hrs use	3,730,248,598	\$ 0.0303	\$ 112,886,201
	11,705,685,635 KWH			Next 150 hrs use	3,640,776,279	\$ 0.0181	\$ 65,833,753
				Additional use	4,334,660,758	\$ 0.0060	\$ 26,152,167
					668,644,826		\$ 343,644,005
6. Night Service Rider				5. Night Service Rider			
Customer Charge	3,840	\$ 11.21	\$ 43,046	Fixed Distribution Charge	3,840	\$ 11.21	\$ 43,046
Demand Charge	525,737	\$ 0.91	\$ 478,421	Demand Charge	525,737	\$ 0.91	\$ 478,421
				6. PECO Charges-Sample			\$ 510,647,796
				7. Electric Generation			
				Capacity Charge (kW)	24,911,867	\$ 3.8209	\$ 95,185,347
				First 150 hrs use	3,730,248,598	\$ 0.0343	\$ 128,086,814
				Next 150 hrs use	3,640,776,279	\$ 0.0260	\$ 94,597,926
				Additional use	4,334,660,758	\$ 0.0177	\$ 78,802,787
7. Total			\$ 954,610,726	8. Total Sample			\$ 905,320,670
				9. Total PECO Charges			\$ 510,368,849
				10. Total Electric Generation			\$ 394,457,279
Rate HT							
8. Proforma Base Revenue			\$ 954,089,259	11. Proforma Base Revenue			\$ 904,826,128
9. HVD >66kv			\$ (180)	12. HVD >66kv			\$ (180)
10. HVD 66kv			\$ (8,983)	13. HVD 66kv			\$ (8,983)
11. HVD 33kv			\$ (611,242)	14. HVD 33kv			\$ (611,242)
12. Aux Serv Rider				15. Aux Serv Rider			
Firm KW	314,340	\$ 3.00	\$ 943,020	Firm KW			
Firm KWh	46,820,419	\$ 0.0783	\$ 3,666,039	Transmission	314,340	\$ 0.23	\$ 72,298
Interr. KWh	35,721,342	\$ 0.0274	\$ 978,765	Distribution	314,340	\$ 0.47	\$ 147,740
				Competitive Transition Charge	314,340	\$ 1.70	\$ 534,378
				Electric Generation	314,340	\$ 0.60	\$ 188,604
				Firm KWh			
				Transmission	46,820,419	0.0051	\$ 240,376
				Distribution	46,820,419	0.0112	\$ 522,188
				Competitive Transition Charge	46,820,419	0.0382	\$ 1,789,617
				Electric Generation	46,820,419	0.0238	\$ 1,113,858
				Interr. KWh	35,721,342	0.0274	\$ 978,765
13. Curtailment Rider			\$ (286,776)	16. Curtailment Rider			\$ (286,778)
14. NSR-Supplemental Energy			\$ 26,168,110	17. NSR-Supplemental Energy			\$ 26,168,110
15. Adjusted Base Revenue			\$ 984,938,000	18. Adjusted Base Revenue			\$ 935,691,100

SLP 01

PECO Energy Company-Electric Operations
Rate SLP
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kWh from (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from unbundling (5)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
1. Facilities Charge				1. Fixed Distribution Charge			
a. City Control	93,188	8.64	\$ 9,661,718	a. City Control	93,188	\$ 8.26	\$ 9,238,196
b. Company Control - Aerial	0	9.24	0	b. Company Control-Aerial	0	9.24	0
c. Company Control- Underground	0	12.89	0	c. Company Control- Underground	0	12.89	0
				2. Transmission Charge			
				Capacity Charge (W)	228,115,538	0.00024	\$ 54,587
				Energy Charge (kWh)	84,151,152	0.00157	\$ 132,413
							\$ 187,000
2. Capacity Charges				3. Variable Distribution Chg.			
Total Watts	228,115,538	0.0037	\$ 844,027	Capacity Charge (W)	228,115,538	0.00130	\$ 295,937
				Energy Charge (kWh)	84,151,152	0.00853	\$ 717,868
3. Energy Charges	84,151,152	0.0384	\$ 3,231,404				\$ 1,013,804
				4. CTC Charge			
				Capacity Charge (W)	228,115,538	0.00000	\$ -
				Energy Charge (kWh)	84,151,152	0.00000	\$ -
							\$ -
4. Outtage Allowance			\$ (8,151)	5. Outtage Allowance			\$ (8,151)
				6. Total PECO Charges			\$ 10,430,849
				7. Electric Generation Charge			
				Capacity Charge (W)	228,115,538	0.00332	\$ 758,227
				Energy Charge (kWh)	84,151,152	0.02194	\$ 1,845,869
							\$ 2,611,699
5. Total			\$ 13,728,998	8. Total			\$ 13,042,548

SLE - 2001

PECO Energy Company-Electric Operations
Rate SLE
Calculation of Revenue-Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96-Universe Billing Determinants and Revenue

12 Month Data	Bills and kWh from Sample (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from unbundling (4)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
1. Service Location Charge	850,692	10.01	\$ 8,515,427	1. Fixed Distribution Charge	850,692	\$ 7.66	\$ 6,516,015
2. Capacity Charge Price	140,705,580	0.00276	\$ 388,347	2. Transmission Charge			
				Capacity Charge (W)	140,705,580	\$ 0.00046	\$ 65,002
				Energy Charge (kWh)	47,951,811	\$ 0.00050	\$ 23,998
3. Energy Charge Price	47,951,811	0.01741	\$ 834,841	3. Variable Distribution Charge			
				Capacity Charge (W)	140,705,580	\$ 0.00486	\$ 683,602
				Energy Charge (kWh)	47,951,811	\$ 0.00526	\$ 252,383
				4. Competitive Transition Charge			
				Capacity Charge (W)	140,705,580	\$ -	\$ -
				Energy Charge (kWh)	47,951,811	\$ -	\$ -
							\$ -
				5. Total PECO Charges			\$ 7,541,000
				6. Electric Generation Charge			
				Capacity Charge (W)	140,705,580	\$ 0.00416	\$ 585,325
4. Total			\$ 9,738,615	Energy Charge (kWh)	47,951,811	\$ 0.01912	\$ 916,675
							\$1,502,000
				7. Total Sample			\$ 9,043,000
				8. Total PECO Charges			\$ 7,541,000
5. Proforma Base Revenue			\$ 9,519,000	9. Electric Generation			\$ 1,502,000
				10. Proforma Base Revenue			\$ 9,043,000

PECO Energy Company-Electric Operations

Rate TL

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kWh from Sample (1)	Pricing (2)	Supplement No. 10 Bundled Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from Sample (4)	Pricing (5)	Supplement No. 1 Unbundled Revenue (6)=(4)x(5)
All kwh	39,680,750	0.1141	\$4,527,574	Transmission Charge	39,680,750	\$ 0.0047	\$ 185,674
				Variable Distribution Charge	39,680,750	\$ 0.0461	\$ 1,829,195
				Competitive Transition Charge	39,680,750	\$ 0.0291	\$ 1,155,019
Unaccounted for			\$ 5,426	Unaccounted for			\$ 5,426
				PECO Charges			\$ 3,175,314
				Market Generation	39,680,750	\$ 0.0285	\$ 1,131,034
Proforma Base Revenue			\$4,533,000	Total Sample Revenue			\$ 4,306,348

Rate EP 01

PECO Energy Company-Electric Operations

Rate EP

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	<u>Bills and kwh</u> (1)	Supplement No. 10 Bundled			<u>Unbundled Components</u>	<u>Bills and kwh unbundling</u> (4)	Supplement No. 10 Unbundled		
		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)				<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)	
1. Customer Charge	465 bills	\$ 1,243.85	\$ 578,926	1.Fixed Distribution Charge		465	\$ 1,243.85	\$ 578,926	
2. Demand Charge	1,766,605 kW	\$ 16.46	\$ 29,078,325	2.Transmission Charge					
				Capacity Charge (kW)	1,766,605	\$ 1.0601	\$ 1,872,835		
				Energy Chg. (kWh)	641,049,217	\$ 0.0009	\$ 563,165		
								\$ 2,436,000	
3. Kwh Charge	641,049,217 kWh	\$ 0.0274	\$ 17,564,749	3. Variable Distribution Charge					
				Capacity Charge (kW)	1,766,605	\$ 3.2013	\$ 5,655,464		
				Energy Charge (kWh)	641,049,217	\$ 0.0027	\$ 1,700,610		
								\$ 7,356,074	
				4.Competitive Transition Charge					
				Capacity Charge (kW)	1,766,605	\$ 6.8970	\$ 12,184,189		
				Energy Charge (kWh)	641,049,217	\$ 0.0057	\$ 3,663,811		
								\$ 15,848,000	
				5. Total PECO Charges				\$ 26,219,000	
				6. Electric Generation Charge					
				Capacity Charge (kW)	1,766,605	\$ 4.2878	\$ 7,574,894		
				Energy Charge (kWh)	641,049,217	\$ 0.0173	\$ 11,091,314		
								\$ 18,641,899	
4. Total Revenue			\$ 47,222,000	7. Total Revenue				\$ 44,860,899	

PECO Energy Company-Electric Operations

Rate AL

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kWh from Sample (1)	Pricing (2)	Supplement No. 10 Bundled Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from Sample (4)	Pricing (5)	Supplement No. 10 Unbundled Revenue (6)=(4)x(5)
For 12/31/96				For 12/31/96			
All kwh	32,161	\$ 0.1271	\$ 4,088	Transmission Charge	32,161	\$ 0.0052	\$ 168
				Variable Distribution Charge	32,161	\$ 0.0513	\$ 1,651
				CTC Charge	32,161	\$ 0.0324	\$ 1,043
				PECO Charges			\$ 2,862
				Market Generation	32,161	\$ 0.0318	\$ 1,022
Proforma Base Revenue			\$ 4,088	Total Charges			\$ 3,884

ASR**HT
Energy pricing**

Sample kWh 11,705,685,635

ASR price	\$	0.07439
Trans. Chg.	\$	0.00385
Dist. Chg.	\$	0.01037
CTC	\$	0.02936
Elec Gen	\$	0.03080

3.08 cents/kWh

PD

Sample kWh 1,084,668,923

ASR price	\$	0.09386
Trans. Chg.	\$	0.00485
Dist. Chg.	\$	0.01912
CTC	\$	0.03558
Elec Gen	\$	0.03431

3.43 cents/kWh

GS

Sample kWh 5,709,705,051

ASR price	\$	0.11828
Trans. Chg.	\$	0.00687
Dist. Chg.	\$	0.02025
CTC	\$	0.05121
Elec Gen	\$	0.03995
	\$	0.11828

heat RR's: from thin man 81897gs_por
 39,208,418
 115,625,067
 292,398,953 <
 3.99 cents/kWh

Demand Charge

				dem. chg.	unbundled
> T	0.731175	0.06113	\$	2.85	0.17
> D	1.83843	0.153702	\$	2.85	0.44
> CTC	5.570513	0.465723	\$	2.85	1.33
> Elec Gen	3.820884	0.319445	\$	2.85	0.91
	11.961	1			2.85

PECO ENERGY COMPANY

Derivation of CTC and Market Energy/Capacity Revenue Requirements (\$000)

2002

	<u>Sales (MWh)^(a)</u>	<u>Total Rev^(b)</u>	<u>Transmission</u>	<u>Distribution</u>	<u>CTC^(c)</u>	<u>Market</u>
		(1)	(2)	(3)	(4)	(5)=1-2-3-4
HT	14,198,713	\$965,239	\$53,006	\$121,732	\$339,073	\$451,428
EP	638,800	\$46,278	\$2,436	\$7,935	\$15,517	\$20,389
PD	1,081,656	\$101,919	\$5,265	\$20,737	\$37,321	\$38,596
GS	6,596,721	\$746,278	\$40,653	\$151,309	\$307,033	\$247,283
RH	2,816,467	\$283,108	\$11,600	\$100,816	\$74,802	\$95,891
R	7,699,431	\$1,075,044	\$44,987	\$443,195	\$283,413	\$303,450
OP	375,823	\$25,493	\$211	\$18,951	(\$3,883)	\$10,213
SLP	88,820	\$13,454	\$187	\$10,722	(\$566)	\$3,111
SLE	47,017	\$9,329	\$89	\$7,895	(\$510)	\$1,854
OTHER	25,910	\$9,469	\$113	\$5,585	\$2,290	\$1,481
TOTAL	33,569,358	\$3,275,611	\$158,547	\$888,877	\$1,054,490	\$1,173,697
¢/kWh		9.76	0.47	2.65	3.14	3.50

NOTE: (a) Per Allocator C-2 in Ex. RAC-10, Pg 44 of 83 (Incl. LILR)

(b) Pro-forma revenue per Ex. TPH-1, Pg A-4 (excl. POL,CMT,BLI,TRR)

(c) Negative CTC rev. req. are removed from Dist. rev. req. for rate design purposes

RATE R RESIDENCE SERVICE**AVAILABILITY.**

Single-phase Electric Delivery Service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Electric Delivery Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic Electric Delivery Service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS.

Standard single-phase secondary delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.73¢ per kWh for the first 500 kWh per dwelling unit

5.49¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.73¢ per kWh

† **TRANSMISSION SERVICE CHARGE:**

SUMMER MONTHS. (June through September)

0.57¢ per kWh for the first 500 kWh per dwelling unit

0.66¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

0.57¢ per kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.54¢ per kWh for the first 500 kWh per dwelling unit

4.48¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.54¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

3.93¢ per kWh per dwelling unit

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and **INTANGIBLE TRANSITION CHARGE** apply to this rate.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE RT RESIDENCE TIME-OF-USE SERVICE**AVAILABILITY.**

Single-phase Electric Delivery Service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is supplied through one meter. Electric Delivery Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS.

Standard single-phase secondary delivery service.

DEFINITION OF PEAK-HOURS.

On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$10.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS (June through September)

2.87¢ per off-peak kWh

9.72¢ per on-peak kWh

WINTER MONTHS (October through May)

2.87¢ per off-peak kWh

8.97¢ per on-peak kWh

† TRANSMISSION SERVICE CHARGE:

SUMMER MONTHS (June through September)

0.29¢ per off-peak kWh

0.99¢ per on-peak kWh

WINTER MONTHS (October through May)

0.29¢ per off-peak kWh

0.91¢ per on-peak kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

1.83¢ per off-peak kWh

6.21¢ per on-peak kWh.

WINTER MONTHS. (October through May)

1.83¢ per off-peak kWh

5.73¢ per on-peak kWh.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

SUMMER MONTHS. (June through September)

1.96¢ per off-peak kWh

6.65¢ per ON-PEAK kWh

WINTER MONTHS. (October through May)

1.96¢ per off-peak kWh

6.14¢ per on-peak kWh

RATE RT RESIDENCE TIME-OF-USE SERVICE-CONTINUED

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

CONTRACT TERM.

Not less than twelve months.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

PECO Energy Company

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase Electric Delivery Service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is supplied through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service supplied hereunder. Any Customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS.

Standard single-phase secondary delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE: \$5.10

VARIABLE DISTRIBUTION SERVICE :

SUMMER MONTHS. (June through September)

4.47¢ per kWh for the first 500 kWh per dwelling unit

5.18¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.47¢ for the first 600 kWh per dwelling unit

1.89¢ per kWh for additional kWh.

† TRANSMISSION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

0.57¢ per kWh for the first 500 kWh per dwelling unit

0.66¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

0.57¢ for the first 600 kWh per dwelling unit

0.24¢ per kWh for additional kWh.

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.65¢ per kWh for the first 500 kWh per dwelling unit

4.24¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.65¢ per kWh for the first 600 kWh per dwelling unit

1.54¢ per kWh for additional kWh.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

SUMMER MONTHS. (June through September)

4.08¢ per kWh for dwelling unit

4.50¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.08¢ per kWh for the first 600 kWh per dwelling unit

2.58¢ per kWh for additional kWh.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE.

Where a portion of the Electric Delivery Service supplied is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the Customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

CAP RATE

(Experimental Rate - limited to 5000 customers)

AVAILABILITY.

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I.

Customers with annual household gross incomes between 100% and 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II.

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- * Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- * Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- * Participate in various energy education and conservation programs facilitated by PECO.

MONTHLY RATE TABLE.**Rate R customers - CAP Rate I**

	FIXED DISTRIBUTION SERVICE CHARGE:	\$5.10
	VARIABLE DISTRIBUTION SERVICE CHARGE:	2.00¢ per kWh for the first 500 kWh 4.73¢ per kWh for additional kWh
†	TRANSMISSION SERVICE CHARGE:	0.57¢ for all kWh
	COMPETITIVE TRANSITION CHARGE:	1.71¢ per kWh for the first 500 kWh 3.54¢ per kWh for additional kWh
×	MAXIMUM ENERGY AND CAPACITY CHARGE:	1.90¢ per kWh for the first 500 kWh 3.93¢ per kWh for additional kWh

Rate R customers - CAP Rate II

	FIXED DISTRIBUTION SERVICE CHARGE:	\$5.10
	VARIABLE DISTRIBUTION SERVICE CHARGE:	3.37¢ per kWh for the first 500 kWh 4.73¢ per kWh for additional kWh
†	TRANSMISSION SERVICE CHARGE:	0.57¢ for all kWh
	COMPETITIVE TRANSITION CHARGE:	2.63¢ per kWh for the first 500 kWh 3.54¢ per kWh for additional kWh
×	MAXIMUM ENERGY AND CAPACITY CHARGE:	2.92¢ per kWh for the first 500 kWh 3.93¢ per kWh for additional kWh

CAP RATE -CONTINUED**Rate RH customers - CAP Rate I**

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

VARIABLE DISTRIBUTION SERVICE:

SUMMER MONTHS(June through September): 1.89¢ per kWh for the first 500 kWh
4.47¢ per kWh for additional kWh

WINTER MONTHS (October through May): 1.89¢ per kWh for all kWh

† TRANSMISSION SERVICE CHARGE: 0.57¢ for all kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS(June through September): 1.77¢ per kWh for the first 500 kWh
3.65¢ per kWh for additional kWh

WINTER MONTHS (October through May): 1.77¢ per kWh for all kWh

X MAXIMUM ENERGY AND CAPACITY CHARGE :

SUMMER MONTHS(June through September): 1.98¢ per kWh for the first 500 kWh
4.08¢ per kWh for additional kWh

WINTER MONTHS (October through May): 1.98¢ per kWh for all kWh

Rate RH customers - CAP Rate II

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

VARIABLE DISTRIBUTION SERVICE:

SUMMER MONTHS(June through September): 3.37¢ per kWh for the first 500 kWh
4.73¢ per kWh for additional kWhWINTER MONTHS (October through May): 3.37¢ per kWh for the first 500 kWh
2.00¢ Per kWh for additional kWh

† TRANSMISSION SERVICE CHARGE: 0.57¢ for all kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS(June through September): 2.63¢ per kWh for the first 500 kWh
3.54¢ per kWh for additional kWhWINTER MONTHS (October through May): 5.43¢ per kWh for the first 500 kWh
1.71¢ per kWh for additional kWh

X MAXIMUM ENERGY AND CAPACITY CHARGE:

SUMMER MONTHS(June through September): 2.92¢ per kWh for the first 500 kWh
3.93¢ per kWh for additional kWhWINTER MONTHS (October through May): 6.03¢ per kWh for the first 500 kWh
1.90¢ per kWh for additional kWh

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

ARREARAGE.

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven if they remain current on their CAP bill for six to twelve months. The development of any new arrearage during this period will delay forgiveness.

Customers on the CAP Rate, that develop any new arrearage, will be offered a payment agreement to resolve that arrearage.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

X The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

RATE OP OFF-PEAK SERVICE**AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence Electric Delivery Service under Rate GS, for any Customer receiving delivery service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The Customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the Customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from Customer to Customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$4.58 per month.

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.57¢ per kWh

† TRANSMISSION SERVICE CHARGE: 0.06¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.00¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

ENERGY CHARGE: 2.72¢ per kWh

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, INTANGIBLE TRANSITION CHARGE, SECURITIZATION RATE REDUCTION and TRANSITION BOND EXPENSE ADJUSTMENT apply to this rate.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE R-S SOLAR RESIDENCE SERVICE**AVAILABILITY**

Single-phase electric service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members, that has installed solar panels or similar device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity using energy from the Sun, and that will be operated in parallel with the Company's system. The customer's equipment must conform to the installation requirements contained in the Company's published "Requirements For Parallel Operation Of Non-Utility Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the Customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in accordance with the "Requirements for Parallel Operation of Non-Utility Generation". This rate schedule is not available for commercial, institutional or industrial establishments.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other options of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term "residence service" does NOT include service to: (a) premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

METERING/BILLING PROVISIONS.

A customer may select one of the following two billing and metering options:

(a) A ratcheted meter may be installed that records only energy sales to the customer. If the solar panels or other device generate more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy. No dual metering charge shall apply.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's solar panels or other qualified device. If, in any billing month, the amount of energy delivered by the Company that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference. If, in any billing month, the amount of energy delivered by the Company that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will pay the customer for the excess using the monthly average PJM billing rate. A monthly meter charge shall apply if this billing and metering option is selected. A customer may sell any excess energy to an Electric Generation Supplier other than PECO Energy. However, the customer must pay the appropriate transmission and distribution service charges on this excess energy.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

DUAL METERING CHARGE: \$4.46

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.73¢ per kWh for the first 500 kWh per dwelling unit

5.49¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.73¢ per kWh

† TRANSMISSION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

0.57¢ per kWh for the first 500 kWh per dwelling unit

0.66¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

0.57¢ per kWh

RATE R-S SOLAR RESIDENCE SERVICE-CONTINUED

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.54¢ per kWh for the first 500 kWh per dwelling unit

4.48¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.54¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

3.93¢ per kWh per dwelling unit

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge and the Dual Service Charge where applicable.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

CONTRACT TERM.

Not less than twelve months.

PAYMENT TERMS.

Standard

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE-GS GENERAL SERVICE**AVAILABILITY.**

Electric Delivery Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary delivery service.

MONTHLY RATE TABLE.**FIXED DISTRIBUTION SERVICE CHARGE:**

\$ 6.63 for single-phase delivery service without demand measurement, or

\$ 8.67 for single-phase delivery service with demand measurement, or

\$23.45 for polyphase delivery service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

3.87¢ per kWh for the first 80 hours' use of billing demand

1.83¢ per kWh for the next 80 hours' use of the billing demand

1.16¢ per kWh for additional use; except

0.52¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

† TRANSMISSION SERVICE CHARGE:

1.31¢ per kWh for the first 80 hours' use of billing demand

0.62¢ per kWh for the next 80 hours' use of the billing demand

0.39¢ per kWh for additional use; except

0.18¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

COMPETITIVE TRANSITION CHARGE:

9.92¢ per kWh for the first 80 hours' use of billing demand

* 4.69¢ per kWh for the next 80 hours' use of billing demand

2.98¢ per kWh for additional use; except

1.34¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

* During October through May this block is eliminated.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

6.55¢ per kWh for the first 80 hours' use of billing demand

* 3.86¢ per kWh for the next 80 hours' use of billing demand

2.98¢ per kWh for additional use; except

2.14¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

* During October through May this block is eliminated.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the Customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September, nor less than the minimum value stated in the contract for service. If a measured demand Customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.17 per kW of billing demand.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE-GS GENERAL SERVICE-CONTINUED**HEATING MODIFICATION.**

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service supplied hereunder. Any Customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

METERING.**A. Single Meter.**

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the most recent two year billing period. The base load demand will be defined as the lowest measured demand during the period from October to May. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on September 20, 1996, will continue to receive the same reduction until June 1, 1999 unless the current method (described in the preceding paragraph) yields a smaller measured demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

B. Separate Meters.

At the option of the Customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the Customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

†	TRANSMISSION SERVICE CHARGE:	0.31¢ per kWh
	DISTRIBUTION CHARGE:	.92¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	2.36¢ per kWh
	ENERGY CHARGE:	2.66¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

OFF-PEAK THERMAL STORAGE PROVISION.

Off-peak energy may be supplied exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.21 per month, plus the charges listed below.

OFF-PEAK ENERGY DURING THE WINTER AND SUMMER MONTHS:

†	TRANSMISSION SERVICE CHARGE:	0.17¢ per kWh
	DISTRIBUTION CHARGE:	1.36¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	1.11¢ per kWh
	ENERGY CHARGE:	1.42¢ per kWh

ON-PEAK ENERGY DURING THE WINTER MONTHS:

†	TRANSMISSION SERVICE CHARGE:	0.26¢ per kWh
	DISTRIBUTION CHARGE:	2.09¢ per kWh
	COMPETITIVE TRANSITION CHARGE:	1.71¢ per kWh
	ENERGY CHARGE:	2.19¢ per kWh

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the Customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE-GS GENERAL SERVICE-CONTINUED**SPECIAL PROVISION.**

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company or a non-profit senior citizen center may, upon application, elect to have its electric service billed at the pricing of Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of a contract for a minimum term of one year will be required.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The Customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The Customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

PAYMENT TERMS.

Standard.

RATE-PD PRIMARY-DISTRIBUTION POWER**AVAILABILITY.**

Untransformed Electric Delivery Service from the primary supply lines of the Company's distribution system where the Customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary delivery service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the Customer was served with standard primary delivery service prior to the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO may refuse to increase the load supplied to a customer served under this rate when, in PECO's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO may refuse to change that location back to Rate PD when, in PECO's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$275.28

VARIABLE DISTRIBUTION SERVICE CHARGE: \$1.89 per kW of billing demand
1.70¢ per kWh of the first 150 hours' use of billing demand
1.02¢ per kWh of the first next 150 hours' use of billing demand
0.34¢ per kWh for additional use.

† TRANSMISSION SERVICE CHARGE: \$0.58 per kW of billing demand
0.52¢ per kWh of the first 150 hours' use of billing demand
0.31¢ per kWh of the first next 150 hours' use of billing demand
0.10¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE: \$4.22 per kW of billing demand
3.79¢ per kWh of the first 150 hours' use of billing demand
2.26¢ per kWh for the next 150 hours' use of billing demand
0.764¢ per kWh for additional use.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$2.34 per kW of billing demand
3.57¢ per kWh of the first 150 hours' use of billing demand
2.72¢ per kWh for the next 150 hours' use of billing demand
1.89¢ per kWh for additional use.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the Capacity Charges for the monthly billing demand.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE-HT HIGH-TENSION POWER**AVAILABILITY.**

Untransformed Electric Delivery Service from the Company's standard high-tension lines, where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

VARIABLE DISTRIBUTION SERVICE CHARGE: \$1.84 per kW of billing demand
1.00¢ per kWh of the first 150 hours' use of billing demand
0.60¢ per kWh of the next 150 hours' use of billing demand,
but not more than 7,500,000 kWh
0.20¢ per kWh for additional use.

† TRANSMISSION SERVICE CHARGE: \$0.73 per kW of billing demand.
0.40¢ per kWh of the first 150 hours' use of billing demand
0.24¢ per kWh of the next 150 hours' use of billing demand,
but not more than 7,500,000 kWh
0.08¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE: \$5.46 per kW of billing demand
2.97¢ per kWh for the first 150 hours' use of billing demand
1.77¢ per kWh for the next 150 hours' use of billing demand,
but not more than 7,500,000 kWh
0.59¢ per kWh for additional use.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$4.41 per kW of billing demand
3.75¢ per kWh for the first 150 hours' use of billing demand
2.79¢ per kWh for the next 150 hours' use of billing demand,
but not more than 7,500,000 kWh
1.84¢ per kWh for additional use.

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh
HIGH VOLTAGE DISCOUNT:		
For customers supplied at 33,000 volts:	7¢ per kW of measured demand.	
For customers supplied at 69,000 volts:	30¢ per kW for first 10,000 kW of measured demand.	
For customers supplied over 69,000 volts:	30¢ per kW for first 100,000 kW of measured demand.	

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

DELIVERY POINTS.

Where the load of a Customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the Customer, an additional separate delivery point may be established for such premises upon the written request of the Customer and billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

RATE-HT HIGH-TENSION POWER-CONTINUED

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the capacity charge for the monthly billing demand, less the supply voltage discount where applicable.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA**AVAILABILITY.**

Only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder, for the safety and convenience of the public within the City of Philadelphia by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company where the Customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be supplied under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

CHARACTERISTICS OF SUPPLY.

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

MONTHLY RATE TABLE.**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.18 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the Customer owns the individual control for such Lighting Unit.

\$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.13¢ per Watt
0.85¢ per kWh

† TRANSMISSION SERVICE CHARGE: 0.02¢ per Watt
0.16¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.00¢ per Watt
0.00¢ per kWh

MAXIMUM ENERGY AND CHARGE PRICE: The following charges will apply to customers that purchase their electric energy from PECO Energy and not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

0.40¢ per Watt
2.39¢ per kWh

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

LIGHTING UNIT

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the Customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

(Continued)

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA - CONTINUED**TERMS AND CONDITIONS.**

1. Ownership and Type of Control Facilities.
 - a. Lighting Units Supplied from Standard Secondary Circuits: Customer shall provide, own and maintain for each of such Lighting Units, the individual control of a type approved by the Company except that, at the option of the Customer, the Company will continue to provide group control facilities presently in service.
 - b. Lighting Units Supplied from Series and from Nonstandard Secondary Circuits: Company will provide, own and maintain group control facilities.
2. Ownership of Utilization Facilities.
 - a. Lighting Units Supplied from Aerial Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors, molding and supporting insulators between the meter receptacles and line wires of the Company's distribution facilities.

Company shall provide the supporting pole or post for such aerially supplied Lighting Unit and will issue authorization to permit the Customer to install thereon the said Utilization Facilities.

- b. Lighting Units Supplied from Underground Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors and conduits from the meter receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such Utilization Facilities.

Where vertical extensions are required on foreign-owned posts for the support of such underground supplied Lighting Units, the extension shall be provided and owned by the Customer. Rentals incurred on such foreign-owned posts shall be the responsibility of the Customer.

Except as provided in 5 hereof, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point or the sidewalk level as specified in 2b, and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided. Where a splicing chamber is provided in the post base, the Customer shall provide space for any relays or similar devices required for the operation on the street lighting circuit.

3. *Standards of Construction for Utilization Facilities.* Customer construction shall meet the Company's standards which are based upon the *National Electrical Safety Code*. *Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.*

4. *Power Factor.* The Utilization Facilities provided by the Customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

5. *Supply Facilities.* Lighting service shall be supplied from distribution facilities and equipment, including group control facilities where required, installed at the cost and expense of the Company and owned and controlled by it, except that in locations (such as bridges, overpasses, underpasses and limited access highways) where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control, the Customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA - CONTINUED

6. Connection of Lighting Units. For new Lighting Units, relocated Lighting Units and for any modernization or maintenance work involving connections to the Company's distribution circuits. In accordance with the provisions of 2, the Customer shall provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit, or at the splicing chamber in the post base (where provided), or at the nearest available manhole, handhole or splice box (where such splicing chamber is not provided). In the latter case, the Customer will bill the Company for the cost of the conductors from the sidewalk level to the manhole, handhole or splice box. All work done by the Customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

7. Location and Type of Installation. The prices of the rate apply to street lighting service under conditions named herein at locations designated by the properly authorized representatives of the Customer.

8. Service. Lighting service will be operated on all-night, every-night lighting schedules, to be approved by the authorized representatives of the Customer and the Company, under which lights normally are turned on after sunset and off before sunrise. Extended lighting service during all daylight hours will be supplied for lamps specified by the Customer.

9. Change in Size of Type of Lighting Units. Written notice of any planned change in size or type of any components of Lighting Units by locations shall be furnished by the Customer to the Company or less than 10 days prior to the effective date of such change. The Customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings of Lighting Units used.

10. Service Maintenance. Upon receipt of report of Lighting Unit or Units not burning, the Company will determine the cause of failure and will restore service on street lighting or distribution circuit and control equipment, disconnecting if necessary any faulty Lighting Units from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty Lighting Unit or Units and the point of connection to the Company's street lighting or distribution circuit. In the event the fault is located in the Company owned facilities, the Customer will bill the Company for this portion of the replace facilities.

11. Authorization and Protection. The Customer shall, to the extent of ability, furnish any requisite authority for the requisite authority for the erection and maintenance of poles wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the light system.

12. Additional Lighting. Lighting service for additional lamps installed by the Customer will be supplied by the Company upon written notice from the Customer specifying the locations of the installations unless the proposed additional lighting makes the investment or cost of providing distribution equipment excessive. In which case a portion of the investment or cost shall be borne by the Customer subject to agreement between the Customer and the Company.

13. Relocation of Lighting Units. Where a pole is replaced by the Company at its own option, it shall be the Customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

14. Outage Allowance (Applicable only to customers who purchase their electric energy from PECO Energy). Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the Customer will use reasonable diligence to protect the lighting system. In lieu of determination of the actual hours of Lighting Unit outages resulting from a failure of any light to burn for any reason, a deduction of 0.20% of the monthly capacity and energy charges will be made on the monthly bill. Company shall not be liable for service interruptions as a result of the Customer's failure to protect the lighting system, or as a result of riot, fire, storm, flood, interference by civil or military authorities or any other cause beyond its control.

TERM OF CONTRACT.

The initial contract term for each lighting unit shall be for at least one year.

PAYMENT TERMS.

Bills will be rendered monthly.

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES**AVAILABILITY.**

To any governmental agency outside of the City of Philadelphia for outdoor lighting of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder for the safety and convenience of the public where all of the utilization facilities, as defined in Terms and Conditions in this rate schedule, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:	\$7.59
VARIABLE DISTRIBUTION SERVICE CHARGE:	0.481¢ per Watt 0.522¢ per kWh
† TRANSMISSION SERVICE CHARGE:	0.046¢ per Watt 0.050¢ per kWh
COMPETITIVE TRANSITION CHARGE:	0.000¢ per kWh
MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.	
	0.599¢ per Watt 2.110¢ per kWh

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

SERVICE LOCATION.

A service location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.
 - a. Service Locations Supplied from Aerial Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.
The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the Customer to install thereon the said Utilization Facilities.
 - b. Service Locations Supplied from Underground Circuits: Customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

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RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES - CONTINUED

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

3. Power Factor. The Utilization Facilities provided by the Customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

4. Supply Facilities. Lighting service shall be supplied from distribution facilities and equipment installed, owned and maintained by the Company. A Customer contribution for new, additional or relocated lighting service may be required as described in Paragraph 10. Where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control (such as bridges, overpasses, underpasses and limited access highways), the Customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

5. Connection of Service Location. For new, additional or relocated Service Locations and for any modernization or maintenance work involving connections to the Company's distribution circuits, the Customer will provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit. All work done by the Customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

6. Service. Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours. Extended lighting service during all daylight hours will be supplied for lamps specified by the Customer.

7. Change in Size and Type of Service Locations. Written notice of any planned change in size or type of any components of Service Locations shall be furnished by the Customer to the Company not less than 10 days prior to the effective date of such change. The Customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings at any Service Location.

8. Service Maintenance. Upon receipt of report of a Service Location not receiving power, the Company will determine the cause of power failure and will restore service to the distribution circuit and control equipment, disconnecting, if necessary, any faulty Service Location from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty utilization facilities and the point of connection to the Company's distribution circuit. In the event the fault is located in the Company owned facilities, the Customer will bill the Company for this portion of the replaced facilities.

9. Authorization and Protection. The Customer shall, to the extent of one's ability, furnish any requisite authority for the erection and maintenance of poles, wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the lighting system.

10. New, Additional or Relocated Lighting. The total costs to provide lighting service for new, additional or relocated lamps installed by the Customer shall be subject to a revenue test. If the costs exceed the estimated revenue for four years less all fuel cost, a Customer contribution for all excess costs will be required.

11. Relocation of Service Locations. Where a pole is replaced by the Company at its own option, it shall be the Customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

TERM OF CONTRACT.

The initial contract term for each service location shall be for at least one year.

PAYMENT TERMS.

Bills will be rendered monthly.

PECO Energy Company

SUPERSEDING ORIGINAL PAGE NO. XX

RATE SL-S STREET LIGHTING-SUBURBAN DIVISIONS

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places for the safety and convenience of the public in Suburban Divisions.

RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

<u>Incandescent Filament Lamps</u>		
<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Rate per Year</u>
320 Lumens	32	\$ 97.27
600 "	58	135.53
1,000 "	103	190.12
2,500 "	202	261.62
6,000 "	448	298.49
10,000 "	690	357.35

(D)

For each Customer, the supply of energy for incandescent filament lamps is restricted to the total of each rating in service on May 10, 1980; except that for 320 lumen and 600 lumen lamps the supply is restricted for any Customer to the total of such rating in service on October 15, 1963 and in each succeeding year beginning January 1, 1964, to the number of each rating in service on January first of each such year.

<u>Mercury Vapor Lamps</u>		
<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Rate per Year</u>
Nominally 4,000 Lumens	115	\$223.72
" 8,000 "	191	236.28
" 12,000 "	275	251.94
" 20,000 "	429	295.95
" 42,000 "	768	421.58
" 59,000 "	1,090	475.20

(D)

<u>Sodium-Vapor Lamps</u>		
<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Rate per Year</u>
Nominally 5,800 Lumens	94	\$222.05
" 9,500 "	131	241.42
" 16,000 "	192	271.16
" 25,000 "	294	308.06
" 50,000 "	450	367.05

(D)

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

(C)

GENERAL PROVISIONS.

1. Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.

2. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the Customer to a pro rata reduction in the street lighting bill for the hours of failure if such for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the Customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

(Continued)

(D) Denotes decrease

(C) Denotes decrease

PECO Energy Company

SUPERSEDING FIRST REVISED PAGE NO. XX

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

MONTHLY RATE TABLE.

<u>MERCURY-VAPOR LAMPS-Size of Lamp</u>	<u>PRICE PER LIGHTING UNIT</u>		
	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>	
100 Watts (nominally 4,000 Lumens)	\$12.47	\$11.22	(D)
175 Watts (nominally 8,000 Lumens)	16.92	15.73	
250 Watts (nominally 12,000 Lumens)	20.87	19.81	
400 Watts (nominally 20,000 Lumens)	26.93	25.53	
400 Watts Floodlight (nominally 22,000 Lumens)	29.13	27.72	
<u>SODIUM-VAPOR LAMPS-Size of Lamp</u>	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>	(D)
70 Watts (nominally 5,800 Lumens)	\$17.04	\$15.83	
250 Watts (nominally 25,000 Lumens)	27.15	25.74	
400 Watts (nominally 50,000 Lumens)	29.80	28.40	
400 Watts Floodlight (nominally 50,000 Lumens)	31.99	30.59	

(Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps will not be available after January 1, 1996 to new customers or existing customers for new or replacement luminaires. The Company will continue to perform lamp renewals and replace photocells as necessary. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options.)

<u>STANDARD METAL HALIDE LAMPS-Size of Lamp</u>	<u>PRICE PER LIGHTING UNIT</u>		
	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>	
400 Watts (nominally 36,000 Lumens)	\$31.50	\$30.14	(D)
1000 Watts (nominally 110,000 Lumens)	55.17	53.81	
<u>STANDARD HIGH PRESSURE SODIUM VAPOR LAMPS-Size/Lamp</u>	<u>Ltg. Unit Attached to Existing Company Pole</u>	<u>Ltg. Unit Attached to Customer's Pole</u>	(D)
70 Watts (nominally 5,800 Lumens)	\$19.16	\$17.80	
100 Watts (nominally 9,500 Lumens)	20.26	18.89	
150 Watts (nominally 16,000 Lumens)	22.14	20.78	
250 Watts (nominally 25,000 Lumens)	26.01	24.64	
400 Watts (nominally 50,000 Lumens)	31.56	30.18	

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The Customer will install, own and maintain all poles on the Customer's property and all service extensions on the Customer's property from the Company's standard service-supply lines.

Investment by the Company under standard conditions of supply will be limited to that warranted by three times the annual non-fuel related base revenue in prospect, any additional investment to be assumed by the Customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the Customer where aerial supply would be normal, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the Customer.

(Continued)

(D) Denotes Decrease

(C) Denotes Change

RATE TL TRAFFIC LIGHTING SERVICE**AVAILABILITY.**

To any municipality using the Company's standard delivery service for electric traffic signal lights installed, owned and maintained by the municipality.

CURRENT CHARACTERISTICS.

Standard single-phase secondary delivery service.

RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 4.61¢ per kWh

† TRANSMISSION SERVICE CHARGE: 0.47¢ per kWh

COMPETITIVE TRANSITION CHARGE: 2.95¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

3.16¢ per kWh

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The Customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

MINIMUM CHARGE.

\$3.56 per month per signal light.

TERM OF CONTRACT.

The initial contract term for each signal light installation shall be for at least one year.

PAYMENT TERMS.

Standard.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

RATE EP ELECTRIC PROPULSION**AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed Electric Delivery Service from the Company's standard high-tension lines, where the Customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is supplied for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension delivery service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,243.85 per delivery point

VARIABLE DISTRIBUTION SERVICE CHARGE: \$3.20 per kW of billing demand
0.27¢ per kWh

† TRANSMISSION SERVICE CHARGE: \$1.06 per kW of billing demand
0.09¢ per kWh

COMPETITIVE TRANSITION CHARGE: \$6.75 per kW of billing demand
0.56¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$5.05 per kW of billing demand
1.79¢ per kWh

TIME-OF-USE ADJUSTMENT:

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

For delivery points supplied at 33,000 volts: 7¢ per kW

For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.

For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS

If the load of a Customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the Customer at that delivery point, upon the written request of the Customer, the Company will establish a new delivery point and bill the Customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

† The Federal Energy Regulatory Commission has jurisdiction over transmission service. The Transmission Service Charge is shown for informational purposes only.

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

ALLEY LIGHTING RIDER

APPLICABILITY. To multiple, unmetered lighting delivery service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

SERVICE DEFINED. All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 5.13¢ per kWh

† TRANSMISSION SERVICE CHARGE: 0.52¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.28¢ per kWh

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

3.52¢ per kWh

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rider.

PLAN OF MONTHLY BILLING. Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION. The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

TERM OF CONTRACT. The initial contract term for each lighting unit shall be for at least one year.

† The Federal Energy Regulatory Commission has asserted exclusive jurisdiction over transmission service.

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

AUXILIARY SERVICE RIDER

APPLICABILITY. Service to customers, including but not limited to qualifying facilities of small power producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied only under the provisions of this rider.

EXTENT OF SUPPLY. The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

PARALLEL OPERATION. The Customer shall not commence initial operation of any other source of supply in parallel with the Company's service until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the Customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the Customer's installation in accordance with Tariff Rule 9.3.

TYPE OF SUPPLY. The following types of power supply are available:

Supplementary Power supply is available to add to alternative generating capacity whether or not owned by the Customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

Back-Up Power supply is available to replace alternative generating capacity whether or not owned by the Customer during a forced outage of all or part of such generating capacity. Back-Up Power (firm and interruptible) shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at Supplementary Power. The Customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an alternative generating facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an alternative generating facility with rated capacity in excess of 1 MW; the six-month period commencing on the date such facility is first operated in parallel with the Company's service.

Maintenance Power is available to replace alternative generating capacity whether or not owned by the Customer during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the Customer, the Company will advise the Customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the Customer.
- (c) Upon 360 days written notice by the Customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during off-peak hours.

STANDARD RIDERS - CONTINUED

Applicable to rates as indicated in Applicability Index of Riders

AUXILIARY SERVICE RIDER - CONTINUED

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an alternative generating facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an alternative generating facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the Customer is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the Customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE. Customers with a minimum of 1,000 kW of interruptible Back-Up or Maintenance Power may contract for interruptible supply. When a Customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The Customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a Customer is notified by the Company to interrupt service and the Customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other Demand and Energy Charges of the applicable rate shall be modified as set forth below.

SUPPLEMENTARY POWER.

Billing shall be under the provisions of the applicable rate and riders.

FIRM BACK-UP POWER.

Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

Transmission Charge:	\$0.17 per kW
Distribution Charge:	\$0.43 per kW
Competitive Transition Charge:	\$1.29 per kW
Energy Charge:	\$1.04 per kW

For service billed at:

High Tension Voltage:	Transmission Charge:	3.85¢ per kWh
	Distribution Charge:	1.04¢ per kWh
	Competitive Transition Charge:	2.88¢ per kWh
	Energy Charge:	3.37¢ per kWh

Primary Voltage:	Transmission Charge:	0.48¢ per kWh
	Distribution Charge:	1.91¢ per kWh
	Competitive Transition Charge:	3.56¢ per kWh
	Energy Charge:	3.73¢ per kWh

Secondary Voltage:	Transmission Charge:	0.69¢ per kWh
	Distribution Charge:	2.02¢ per kWh
	Competitive Transition Charge:	5.19¢ per kWh
	Energy Charge:	4.30¢ per kWh

INTERRUPTIBLE BACK-UP POWER.

Demand Charge: None.

Energy Charge for service billed at:

High Tension Voltage:	2.74¢ per kWh
Primary Voltage:	3.14¢ per kWh
Secondary Voltage:	4.25¢ per kWh

PECO Energy Company**TARIFF ELECTRIC DELIVERY PA. P.U.C. NO. 1
ORIGINAL PAGE NO. XX****STANDARD RIDERS - CONTINUED**

Applicable to rates as indicated in Applicability Index of Riders

AUXILIARY SERVICE RIDER - CONTINUED**FIRM MAINTENANCE POWER.**

June through September: Same as Supplementary Power.

October through May: Same as Interruptible Back-Up Power.

INTERRUPTIBLE MAINTENANCE POWER. (Interruptible maintenance power is available only to customers who purchase their electric energy from PECO Energy).

Same as Interruptible Back-Up Power.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rider.

BILLING. Bills rendered to the Customer shall distinguish between the Customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the Customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

CTC/ITC COST RECOVERY AND ON-SITE GENERATION. To ensure that customers that use on-site generation equipment that operates in parallel with PECO Energy's transmission and distribution system pay their fully allocated share of Transition or Stranded Costs through the Company's CTC and ITC, the Company will follow the following procedure:

1. For all customers served under the Auxiliary Service Rider, PECO will determine annually following completion of each calendar year during which it is charging a CTC and/or ITC whether any such customer purchased at least 10% fewer kilowatt-hours through PECO's transmission and distribution system than the customer purchased during the applicable base year as defined below.
2. Base Year definition: For customers who begin service under the Auxiliary Service Rider on or after January 1, 1997, the base year will be the immediate prior calendar year. For all other Auxiliary Service Rider customers, the base year will be 1996.
3. For all such customers, PECO will then determine the extent to which the reason for the reduction is use of on-site generation equipment. If this cannot be determined using metering data otherwise available to the Company, the customer will be required to provide metering data for its generator, or of its load served by that generator.
4. If the Company determines that the ratio expressed as a percentage between: (1) the amount of the usage difference caused by the on-site generation, and (2) the base year usage, is 10% or more, then the Company will render a separate bill to the customer that is equal to the difference between: (1) the total CTC/ITC amount that the customer would have paid in the just completed calendar year using monthly usage and demand data for the base year (adjusted for any portion that is not related to on-site generation) and (2) the total CTC/ITC amount that the customer did pay in the just completed calendar year.
5. The separate bill will be issued in the first quarter of the new calendar year, and will be due within thirty (30) days of the issuance date printed on the bill.

DISTRIBUTION FACILITIES. Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the Customer) will be paid by the Customer before the interconnection of Company and Customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the Customer.

POINTS OF SERVICE. The Company shall not be required to serve customers receiving electric power from alternative generating facilities at multiple points of service that were used prior to the parallel operation of the alternative generating facilities if after the introduction of these alternative generating facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks.

DATA. The Customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Pennsylvania Public Utility Commission.

TERM. Annual, except where otherwise specified by the firm rate.

Issued April 1, 1997

Effective January 1, 2002

PECO Energy Company-Electric Operations
Rates R and CAP
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96 - Universe Billing Determinants and Revenues

			Supplement No. 10			Bills and	Supplement No. 10	
<u>12 Month Data</u>	<u>Bills and kwh</u>		<u>Bundled</u>	<u>Revenue</u>	<u>Unbundled Components</u>	kwh from	<u>Unbundled</u>	
	(1)		<u>Pricing</u>	(3)=(1)x(2)		<u>unbundling</u>	<u>Pricing</u>	<u>Revenue</u>
			(2)			(4)	(5)	(6)=(4)x(5)
1. Customer Charge	13,710,048	Bills	\$ 5.10	\$ 69,921,244	1.Fixed Distribution Charge	13,710,048	\$ 5.10	\$ 69,921,244
2. Up to 500 kwh	5,355,673,018	kWh	\$ 0.1305	\$ 698,915,329	2.Transmission Service Charge			
3. kwh over 500-Winter	1,245,582,498		\$ 0.1305	\$ 162,548,516	Up to 500 kwh	5,355,673,018	\$ 0.0057	\$ 30,537,847
4. kwh over 500-Summer	1,110,656,685		\$ 0.1491	\$ 165,598,912	kwh over 500-Winter	1,245,582,498	\$ 0.0057	\$ 7,102,265
					kwh over 500-Summer	1,110,656,685	\$ 0.0066	\$ 7,346,888
								\$ 44,987,000
					3.Variable Distribution Charge			
					Up to 500 kwh	5,355,673,018	\$ 0.0473	\$ 253,383,796
					kwh over 500-Winter	1,245,582,498	\$ 0.0473	\$ 58,930,114
					kwh over 500-Summer	1,110,656,685	\$ 0.0549	\$ 60,959,846
								\$ 373,273,756
					4.Competitive Transition Charge			
					Up to 500 kwh	5,355,673,018	\$ 0.0354	\$ 189,590,825
					kwh over 500-Winter	1,245,582,498	\$ 0.0354	\$ 44,093,620
					kwh over 500-Summer	1,110,656,685	\$ 0.0448	\$ 49,728,555
								\$ 283,413,000
					5. Total PECO Charges	7,711,912,201		\$ 771,595,000
					6. Electric Generation			
					All kWh's	7,711,912,201	\$ 0.0393	\$ 303,449,320
5. Total Revenue	7,711,912,201	kWh		\$ 1,096,984,000	7. Total Revenue			\$ 1,075,044,320

PECO Energy Company-Electric Operations
Rate RT
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96 - Universe Billing Determinants and Revenues

<u>12 Month Data</u>	Bills and kwh (1)	Supplement No. 10 Bundled		<u>Unbundled Components</u>	Bills and kwh sample (4)	Supplement No. 10 Unbundled	
		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)			<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Customer Charge	149 bills	\$ 10.19	\$ 1,519	1.Fixed Distribution Charge	149	\$ 10.19	\$ 1,519
2. Summer Off-peak kwh	22,849	\$ 0.0710	\$ 1,622	2.Transmission Charge			
3. Summer On-peak kwh	8,746	\$ 0.2405	\$ 2,103	Summer Off-peak kwh	22,849	\$ 0.0029	\$ 67
4. Winter Off-peak kwh	35,771	\$ 0.0710	\$ 2,540	Summer On-peak kwh	8,746	\$ 0.0099	\$ 86
5. Winter On-peak kwh	11,857	\$ 0.2219	\$ 2,631	Winter Off-peak kwh	35,771	\$ 0.0029	\$ 104
				Winter On-peak kwh	11,857	\$ 0.0091	\$ 108
							\$ 365
				3.Variable Distribution Charge			
				Summer Off-peak kwh	22,849	\$ 0.0287	\$ 655
				Summer On-peak kwh	8,746	\$ 0.0972	\$ 850
				Winter Off-peak kwh	35,771	\$ 0.0287	\$ 1,026
				Winter On-peak kwh	11,857	\$ 0.0897	\$ 1,063
							\$ 3,594
				Competitive Transition Charge			
				Summer Off-peak kwh	22,849	\$ 0.0183	\$ 419
				Summer On-peak kwh	8,746	\$ 0.0621	\$ 543
				Winter Off-peak kwh	35,771	\$ 0.0183	\$ 656
				Winter On-peak kwh	11,857	\$ 0.0573	\$ 680
							\$ 2,298
				5. Total PECO Charges			\$ 7,776
				6. Electric Generation			
				Summer Off-peak kwh	22,849	\$ 0.0196	\$ 449
				Summer On-peak kwh	8,746	\$ 0.0665	\$ 582
				Winter Off-peak kwh	35,771	\$ 0.0196	\$ 703
				Winter On-peak kwh	11,857	\$ 0.0614	\$ 728
							\$ 2,462
6. Total Revenue	79,223 kWh		\$ 10,415	7. Total Revenue			\$ 10,238

Rate RH 02

PECO Energy Company-Electric Operations

Rate RH

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

<u>12 Month Data</u>	<u>Bills and kwh</u> (1)	<u>Supplement No. 10 Bundled</u>		<u>Unbundled Components</u>	<u>Bills and kwh sample</u> (4)	<u>Supplement No. 10 Unbundled</u>	
		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)			<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Customer Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	1.Fixed Distribution Charge	1,824,041	\$ 5.10	\$ 9,302,607
2. Summer-Up to 500 kwh	282,792,826 kWh	\$ 0.1305	\$ 36,904,464	2.Transmission Charge			
3. Summer-kwh over 500	365,238,261	\$ 0.1491	\$ 54,457,025	Summer-Up to 500 kwh	282,792,826	\$ 0.0057	\$ 1,601,063
4. Winter-Up to 600 kwh	692,874,142	\$ 0.1305	\$ 90,420,076	Summer-kwh over 500	365,238,261	\$ 0.0066	\$ 2,400,120
5. Winter-kwh over 600	1,535,350,460	\$ 0.0637	\$ 97,801,824	Winter-Up to 600 kwh	692,874,142	\$ 0.0057	\$ 3,922,784
				Winter-kwh over 600	1,535,350,460	\$ 0.0024	\$ 3,676,032
							\$ 11,600,000
				3.Variable Distribution Charge			
				Summer-Up to 500 kwh	282,792,826	\$ 0.0447	\$ 12,630,924
				Summer-kwh over 500	365,238,261	\$ 0.0518	\$ 18,934,755
				Winter-Up to 600 kwh	692,874,142	\$ 0.0447	\$ 30,947,182
				Winter-kwh over 600	1,535,350,460	\$ 0.0189	\$ 29,000,532
							\$ 91,513,393
				4.Competitive Transition Charge			
				Summer-Up to 500 kwh	282,792,826	\$ 0.0365	\$ 10,324,373
				Summer-kwh over 500	365,238,261	\$ 0.0424	\$ 15,477,052
				Winter-Up to 600 kwh	692,874,142	\$ 0.0365	\$ 25,295,872
				Winter-kwh over 600	1,535,350,460	\$ 0.0154	\$ 23,704,703
							\$ 74,802,000
				5. Total PECO Charges			\$ 187,218,000
				6.Total Electric Generation			
				Summer-Up to 500 kwh	282,792,826	\$ 0.0408	\$ 11,550,647
				Summer-kwh over 500	365,238,261	\$ 0.0450	\$ 16,449,648
				Winter-Up to 600 kwh	692,874,142	\$ 0.0408	\$ 28,300,382
				Winter-kwh over 600	1,535,350,460	\$ 0.0258	\$ 39,589,603
							\$ 95,890,280
6. Total Revenue	2,876,255,690 kWh		\$ 288,886,000	7. Total Revenue			\$ 283,108,280

Development of CAP Pricing

Rate R - Cap I		6.1838	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	4.73	0.48424432	2.00 #
CTC	3.54	0.48424432	1.71
G	3.93	0.48424432	1.90
	12.77	0.48424432	6.18

Rate R - Cap II		9.4864	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	4.73	0.74286609	3.37 #
CTC	3.54	0.74286609	2.63
G	3.93	0.74286609	2.92
	12.77	0.74286609	9.49

Rate RH - Cap I Summer		6.1838	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	4.47	0.48424432	1.87 #
CTC	3.65	0.48424432	1.77
G	4.08	0.48424432	1.98
	12.77	0.48424432	6.18

Rate RH - Cap I Winter		6.1838	
		<u>factor</u>	<u>All kWh</u>
T		1	0.57
D		0.48424432	1.87 #
CTC		0.48424432	1.77
G		0.48424432	1.98
			6.18

Rate RH - Cap II Summer		9.4864	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	4.73	0.74286609	3.37 #
CTC	3.54	0.74286609	2.63
G	3.93	0.74286609	2.92
	12.77	0.74286609	9.49

Rate RH - Cap II Winter		9.4864	
	<u>Additional kWh</u>	<u>factor</u>	<u>1st 500kWh</u>
T	0.57	1	0.57
D	2.00	1.5340729	3.37 #
CTC	1.71	1.5340729	5.43
G	1.90	1.5340729	6.03
	6.18	1.5340729	15.40

Trans. discount is reflected in Dist. pricing.

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Rate OP 02

PECO Energy Company-Electric Operations

Rate OP

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kwh (1)	Supplement No. 10 Bundled		<u>Unbundled Components</u>	Bills and kwh <u>unbundling</u> (4)	Supplement No. 10 Unbundled	
		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)			<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Customer Charge	1,185,432	\$ 4.58	\$ 5,429,277	1.Fixed Distribution Charge	1,185,432	\$ 4.58	\$ 5,429,277
2. kwh Charge	375,615,411	\$ 0.0548	\$ 20,583,725	2.Transmission Charge per kWh	375,615,411	\$0.000562	\$ 211,000
				3.Variable Distribution Charge per kWh	375,615,411	\$ 0.02566	\$ 9,638,723
				4.Competitive Transition Charge per kWh	375,615,411	\$0	\$0
				5. Total PECO Charges			\$ 15,279,000
				6. Electric Generation Charge	375,615,411	\$ 0.0272	\$ 10,213,741
3. Total Revenue			<u>\$ 26,013,002</u>	7. Total Revenue			<u>\$ 25,492,741</u>

Rate GS 02

PECO Energy Company-Electric Operations

Rate GS

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Sample	Bills and kwh from sample (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kwh from unbundling (4)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
Customer Charge:							
1. Single Phase Customers	1,847,430	\$ 8.67	\$ 16,017,214	1.Fixed Distribution Charge- single	1,847,430	\$ 8.67	\$ 16,017,214
2. Poly Phase Customers	657,001	\$ 23.45	\$ 15,406,669	2. Fixed Distribution Charge-Poly.	657,001	\$ 23.45	\$ 15,406,669
3. First 80 Hours Use	1,702,294,084	\$ 0.2214	\$ 376,887,910	3.Transmission Charge			
				First 80 Hours Use	1,702,294,084	\$ 0.0131	\$ 22,349,483
				Next 80 Hrs Use-Summer	595,660,075	\$ 0.0062	\$ 3,700,840
				Additional Use-Except	3268441875	\$ 0.0039	\$ 12,903,312
				Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0018	\$ 254,784
				Space Heating	462,562,103	\$ 0.0031	\$ 1,444,582
					5,709,705,051		\$ 40,653,000
4. Next 80 Hours Use-Summer	595,660,075	\$ 0.1124	\$ 66,952,192	4.Variable Distribution Charge			
				First 80 Hours Use	1,702,294,084	\$ 0.0387	\$ 65,908,306
				Next 80 Hrs Use-Summer	595,660,075	\$ 0.0183	\$ 10,913,724
				Additional Use-Except	3268441875	\$ 0.0116	\$ 38,051,682
				Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0052	\$ 751,354
				Space Heating	462,562,103	\$ 0.0092	\$ 4,260,050
					5,709,705,051		\$ 119,885,117
5. Additional Use-Except	3268441875	\$ 0.0767	\$ 250,689,492	5.Competitive Transition Charge			
6. Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0425	\$ 6,090,633	First 80 Hours Use	1,702,294,084	\$ 0.0992	\$ 168,795,138
7. Space Heating Use	462,562,103	\$ 0.0637	\$ 29,465,206	Next 80 Hrs Use-Summer	595,660,075	\$ 0.0469	\$ 27,950,705
				Additional Use-Except	3268441875	\$ 0.0298	\$ 97,452,648
	5,709,705,051			Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0134	\$ 1,924,263
				Space Heating	462,562,103	\$ 0.0236	\$ 10,910,246
							\$ 307,033,000
				6. Total PECO Charges			\$ 498,995,000
				7. Electric Generation Charge			
				First 80 Hours Use	1,702,294,084	\$ 0.0655	\$ 111,462,003
				Next 80 Hrs Use-Summer	595,660,075	\$ 0.0386	\$ 23,000,445
				Additional Use-Except	3268441875	\$ 0.0298	\$ 97,447,770
				Over 400 Hrs & 2000 kwh	143,309,017	\$ 0.0214	\$ 3,064,780
				Space Heating	462,562,103	\$ 0.0266	\$ 12,309,132
							\$ 247,284,130
8. Total Revenue	6,172,267,155 kWh		\$ 761,509,316	9.Total Revenue			\$ 746,279,130

GS Off peak thermal storage pricing development

		On peak	Off peak
	RH %	6.24	4.07
T	0.0423658	0.26	0.17
D	0.3342275	2.09	1.36
CTC	0.2731938	1.71	1.11
E	<u>0.3502129</u>	<u>2.19</u>	<u>1.42</u>
	1	6.2426	4.07

\$ 268,437

Rate PD 02

PECO Energy Company-Electric Operations

Rate PD

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kwh (1)	Supplement No. 10 Bundled		Unbundled Components	Bills and kwh unbundling (4)	Supplement No. 10 Unbundled	
		Pricing (2)	Revenue (3)=(1)x(2)			Pricing (5)	Revenue (6)=(4)x(5)
1. Customer Charge	12,260 bills	\$ 275.28	\$ 3,374,796	1.Fixed Distribution Charge	12,260	\$ 275.28	\$ 3,374,796
				2.Transmission Charge			
				Capacity Charge (kW)	2,814,296	\$ 0.5753	\$ 1,618,945
				First 150 hrs use	421,447,468	\$ 0.0052	\$ 2,176,201
				Next 150 hrs use	381,131,208	\$ 0.0031	\$ 1,176,357
				Additional use	282,090,247	\$ 0.0010	\$ 293,498
					1,084,668,923		\$ 5,265,000
				3.Variable Distribution Charge			
				Capacity Charge (kW)	2,814,296	\$ 1.8928	\$ 5,326,906
				First 150 hrs use	421,447,468	\$ 0.0170	\$ 7,160,477
				Next 150 hrs use	381,131,208	\$ 0.0102	\$ 3,870,636
				Additional use	282,090,247	\$ 0.0034	\$ 965,712
							\$ 17,323,731
2. All KW	2,814,296 kW	\$ 9.25	\$ 26,032,242	4.Competitive Transition Charge			
3. Kwh-First 150 Hrs	421,447,468	\$ 0.0977	\$ 41,175,418	Capacity Charge (kW)	2,814,296	\$ 4.2170	\$ 11,867,956
4. Kwh-Next 150 Hrs	381,131,208	\$ 0.0643	\$ 24,506,737	First 150 hrs use	421,447,468	\$ 0.0379	\$ 15,953,018
5. Kwh-Addl Use	282,090,247	\$ 0.0314	\$ 8,857,634	Next 150 hrs use	381,131,208	\$ 0.0226	\$ 8,623,492
	1,084,668,923 kWh			Additional use	282,090,247	\$ 0.0076	\$ 2,151,535
							\$ 38,596,000
6. Night Service Rider				5. Night Service Rider			
Customer Charge	3,432	\$ 11.21	\$ 38,473	Fixed Distribution Charge	3,432	\$ 11.2100	\$ 38,473
Demand Charge	16,617	\$ 0.86	\$ 14,291	Demand Charge	16,617	\$ 0.8600	\$ 14,291
			\$ 52,764	6. Total PECO Charges			\$ 64,612,291
				7. Total Electric Generation Charge			
				Capacity Charge (kW)	2,814,296	\$ 2.3377	\$ 6,578,854
				First 150 hrs use	421,447,468	\$ 0.0357	\$ 15,025,992
				Next 150 hrs use	381,131,208	\$ 0.0272	\$ 10,371,520
				Additional use	282,090,247	\$ 0.0189	\$ 5,330,941
							\$ 37,307,307
Total Revenue			\$ 103,999,591	8.Total Revenue			\$ 101,919,598

Rate HT 02

PECO Energy Company-Electric Operations
Rate HT
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kwh (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kwh from unbundling (4)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
1. Customer Charge	27,762 bills	\$ 286.86	\$ 7,963,827	1.Fixed Distribution Charge	27,762	\$ 286.86	\$ 7,963,827
				2.Transmission Charge			
				Capacity Charge (kW)	24,911,867	\$ 0.7312	\$ 18,214,928
				First 150 hrs use	3,730,248,598	\$ 0.0040	\$ 14,817,223
				Next 150 hrs use	3,640,776,279	\$ 0.0024	\$ 8,641,210
				Additional use	4,334,660,758	\$ 0.0008	\$ 3,432,683
							\$ 45,106,044
				3.Variable Distribution Charge			
				Capacity Charge (kW)	24,911,867	\$ 1.8384	\$ 45,798,732
				First 150 hrs use	3,730,248,598	\$ 0.0100	\$ 37,255,709
				Next 150 hrs use	3,640,776,279	\$ 0.0060	\$ 21,727,041
				Additional use	4,334,660,758	\$ 0.0020	\$ 8,630,971
							\$ 113,412,453
2. All KW	24,911,867 KW	\$ 12.76	\$ 317,875,423	4.Competitive Transition Charge			
3. Kwh-First 150 Hrs	3,730,248,598	\$ 0.0829	\$ 309,237,609	Capacity Charge (kW)	24,911,867	\$ 5.4587	\$ 135,987,513
4. Kwh-Next 150 Hrs	3,640,776,279	\$ 0.0550	\$ 200,242,695	First 150 hrs use	3,730,248,598	\$ 0.0297	\$ 110,621,211
5. Kwh-Addl Use	4,334,660,758	\$ 0.0274	\$ 118,769,705	Next 150 hrs use	3,640,776,279	\$ 0.0177	\$ 64,512,841
				Additional use	4,334,660,758	\$ 0.0059	\$ 25,627,441
	11,705,685,635 kwh				661,749,826		\$ 336,749,005
6. Night Service Rider				5. Night Service Rider			
Customer Charge	3,640	\$ 11.21	\$ 43,046	Fixed Distribution Charge	3,640	\$ 11.21	\$ 43,046
Demand Charge	525,737	\$ 0.91	\$ 478,421	Demand Charge	525,737	\$ 0.91	\$ 478,421
				6. PECO Charges-Sample			\$ 503,752,796
				7. Electric Generation			
				Capacity Charge (kW)	24,911,867	\$ 4.4116	\$ 109,901,924
				First 150 hrs use	3,730,248,598	\$ 0.0375	\$ 140,058,249
				Next 150 hrs use	3,640,776,279	\$ 0.0279	\$ 101,579,510
				Additional use	4,334,660,758	\$ 0.0184	\$ 79,576,191
7. Total			\$ 954,610,726	8. Total Sample			\$ 934,868,670
				9. Total PECO Charges			\$ 503,477,615
				10. Total Electric Generation			\$ 430,880,372
Rate HT							
8. Proforma Base Revenue			\$ 954,089,259	11. Proforma Base Revenue			\$ 934,357,987
9. HVD >66kv			\$ (180)	12. HVD >66kv			\$ (180)
10. HVD 66kv			\$ (8,983)	13. HVD 66kv			\$ (8,983)
11. HVD 33kv			\$ (611,242)	14. HVD 33kv			\$ (611,242)
12. Aux Serv Rider				15. Aux Serv Rider			
Firm kW	314,340	\$ 3.00	\$ 943,020	Firm kW			
Firm kWh	46,820,419	\$ 0.0783	\$ 3,666,039	Transmission	314,340	\$ 0.23	\$ 72,298
Interr. kWh	35,721,342	\$ 0.0274	\$ 978,765	Distribution	314,340	\$ 0.47	\$ 147,740
				Competitive Transition Charge	314,340	\$ 1.70	\$ 534,378
				Electric Generation	314,340	\$ 0.60	\$ 188,604
				Firm kWh			
				Transmission	46,820,419	0.0051	\$ 240,376
				Distribution	46,820,419	0.0112	\$ 522,188
				Competitive Transition Charge	46,820,419	0.0382	\$ 1,789,617
				Electric Generation	46,820,419	0.0238	\$ 1,113,858
				Interr. kWh	35,721,342	0.0274	\$ 978,765
13. Curtailment Rider			\$ (286,778)	16. Curtailment Rider			\$ (286,778)
14. NSR-Supplemental Energy			\$ 26,168,110	17. NSR-Supplemental Energy			\$ 26,168,110
15. Adjusted Base Revenue			\$ 984,938,000	18. Adjusted Base Revenue			\$ 965,239,240

SLP 02

PECO Energy Company-Electric Operations
Rate SLP
Calculation of Revenue - Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kWh from (1)	Supplement No. 10 Bundled Pricing (2)	Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from unbundling (5)	Supplement No. 10 Unbundled Pricing (5)	Revenue (6)=(4)x(5)
1. Facilities Charge				1. Fixed Distribution Charge			
a. City Control	93,188	8.64	\$ 9,661,718	a. City Control	93,188	\$ 8.18	\$ 9,151,689
b. Company Control - Aerial	0	9.24	0	b. Company Control-Aerial	0	9.24	0
c. Company Control- Underground	0	12.89	0	c. Company Control- Underground	0	12.89	0
				2. Transmission Charge			
				Capacity Charge (W)	228,115,538	0.00024	\$ 54,587
				Energy Charge (kWh)	84,151,152	0.00157	\$ 132,413
							\$ 187,000
2. Capacity Charges				3. Variable Distribution Chg.			
Total Watts	228,115,538	0.0037	\$ 844,027	Capacity Charge (W)	228,115,538	0.00129	\$ 293,166
				Energy Charge (kWh)	84,151,152	0.00845	\$ 711,146
3. Energy Charges	84,151,152	0.0384	\$ 3,231,404				\$ 1,004,311
				4. CTC Charge			
				Capacity Charge (W)	228,115,538	0.00000	\$ -
				Energy Charge (kWh)	84,151,152	0.00000	\$ -
							\$ -
4. Outtage Allowance			\$ (8,151)	5. Outtage Allowance			\$ (8,151)
				6. Total PECO Charges			\$ 10,334,849
				7. Electric Generation Charge			
				Capacity Charge (W)	228,115,538	0.00397	\$ 906,478
				Energy Charge (kWh)	84,151,152	0.02621	\$ 2,205,488
							\$ 3,119,569
5. Total			\$ 13,728,998	8. Total			\$ 13,454,418

SLE - 2002

PECO Energy Company-Electric Operations
Rate SLE
Calculation of Revenue-Supp No. 10 Bundled and Unbundled
12 months ended 12/31/96- Universe Billing Determinants and Revenue

12 Month Data	Bills and kWh from Sample (1)	Supplement No. 10 Bundled		Unbundled Components	Bills and kWh from unbundling (4)	Supplement No. 10 Unbundled	
		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)			<u>Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Service Location Charge	850,692	10.01	\$ 8,515,427	1. Fixed Distribution Charge	850,692	\$ 7.59	\$ 6,457,430
2. Capacity Charge Price	140,705,580	0.00276	\$ 388,347	2. Transmission Charge			
				Capacity Charge (W)	140,705,580	\$ 0.00046	\$ 65,002
				Energy Charge (kWh)	47,951,811	\$ 0.00050	\$ 23,998
3. Energy Charge Price	47,951,811	0.01741	\$ 834,841	3. Variable Distribution Charge			
				Capacity Charge (W)	140,705,580	\$ 0.00481	\$ 677,456
				Energy Charge (kWh)	47,951,811	\$ 0.00522	\$ 250,114
				4. Competitive Transition Charge			
				Capacity Charge (W)	140,705,580	\$ -	\$ -
				Energy Charge (kWh)	47,951,811	\$ -	\$ -
							\$ -
				5. Total PECO Charges			\$ 7,474,000
				6. Electric Generation Charge			
				Capacity Charge (W)	140,705,580	\$ 0.00599	\$ 842,410
4. Total			\$ 9,738,615	Energy Charge (kWh)	47,951,811	\$ 0.02110	\$ 1,011,590
							\$ 1,854,000
				7. Total Sample			\$ 9,328,000
				8. Total PECO Charges			\$ 7,474,000
5. Proforma Base Revenue			\$ 9,519,000	9. Electric Generation			\$ 1,854,000
				10. Proforma Base Revenue			\$ 9,328,000

PECO Energy Company-Electric Operations

Rate TL

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kWh from Sample (1)	Pricing (2)	Supplement No. 10 Bundled Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from Sample (4)	Pricing (5)	Supplement No. 1 Unbundled Revenue (6)=(4)x(5)
All kwh	39,680,750	0.1141	\$4,527,574	Transmission Charge	39,680,750	\$ 0.0047	\$ 185,674
				Variable Distribution Charge	39,680,750	\$ 0.0461	\$ 1,829,195
				Competitive Transition Charge	39,680,750	\$ 0.0295	\$ 1,169,728
Unaccounted for			\$ 5,426	Unaccounted for PECO Charges			\$ 5,426 \$ 3,190,023
				Market Generation	39,680,750	\$ 0.0316	\$ 1,252,315
Proforma Base Revenue			\$4,533,000	Total Sample Revenue			\$ 4,442,338

Rate EP 02

PECO Energy Company-Electric Operations

Rate EP

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	<u>Bills and kwh</u> (1)		<u>Supplement No. 10 Bundled Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)	<u>Unbundled Components</u>	<u>Bills and kwh unbundling</u> (4)	<u>Supplement No. 10 Unbundled Pricing</u> (5)	<u>Revenue</u> (6)=(4)x(5)
1. Customer Charge	465 bills		\$ 1,243.85	\$ 578,926	1.Fixed Distribution Charge	465	\$ 1,243.85	\$ 578,926
2. Demand Charge	1,766,605 kW		\$ 16.46	\$ 29,078,325	2.Transmission Charge			
					Capacity Charge (kW)	1,766,605	\$ 1.0601	\$ 1,872,835
					Energy Chg. (kWh)	641,049,217	\$ 0.0009	\$ 563,165
								\$ 2,436,000
3. Kwh Charge	641,049,217 kWh		\$ 0.0274	\$ 17,564,749	3. Variable Distribution Charge			
					Capacity Charge (kW)	1,766,605	\$ 3.2013	\$ 5,655,464
					Energy Charge (kWh)	641,049,217	\$ 0.0027	\$ 1,700,610
								\$ 7,356,074
					4.Competitive Transition Charge			
					Capacity Charge (kW)	1,766,605	\$ 6.7529	\$ 11,929,712
					Energy Charge (kWh)	641,049,217	\$ 0.0056	\$ 3,587,288
								\$ 15,517,000
					5. Total PECO Charges			\$ 25,888,000
					6. Electric Generation Charge			
					Capacity Charge (kW)	1,766,605	\$ 5.0484	\$ 8,918,523
					Energy Charge (kWh)	641,049,217	\$ 0.0179	\$ 11,495,345
								\$ 20,389,559
4. Total Revenue				\$ 47,222,000	7. Total Revenue			\$ 46,277,559

PECO Energy Company-Electric Operations

Rate AL

Calculation of Revenue - Supp No. 10 Bundled and Unbundled

12 months ended 12/31/96 - Universe Billing Determinants and Revenues

12 Month Data	Bills and kWh from Sample (1)	Pricing (2)	Supplement No. 10 Bundled Revenue (3)=(1)x(2)	Unbundled Components	Bills and kWh from Sample (4)	Pricing (5)	Supplement No. 10 Unbundled Revenue (6)=(4)x(5)
For 12/31/96				For 12/31/96			
All kwh	32,161	\$ 0.1271	\$ 4,088	Transmission Charge	32,161	\$ 0.0052	\$ 168
				Variable Distribution Charge	32,161	\$ 0.0513	\$ 1,651
				CTC Charge	32,161	\$ 0.0328	\$ 1,056
				PECO Charges			\$ 2,875
				Market Generation	32,161	\$ 0.0352	\$ 1,131
Proforma Base Revenue			\$ 4,088	Total Charges			\$ 4,006

ASR**HT
Energy pricing**

Sample kWh 11,705,685,635

ASR price	\$	0.07673
Trans. Chg.	\$	0.00385
Dist. Chg.	\$	0.01037
CTC	\$	0.02877 <
Elec Gen	\$	0.03374

3.37 cents/kWh

PD

Sample kWh 1,084,668,923

ASR price	\$	0.09682
Trans. Chg.	\$	0.00485
Dist. Chg.	\$	0.01912
CTC	\$	0.03558 <
Elec Gen	\$	0.03727

3.73 cents/kWh

GS

Sample kWh 5,709,705,051

ASR price	\$	0.12201
Trans. Chg.	\$	0.00687
Dist. Chg.	\$	0.02025
CTC	\$	0.05186
Elec Gen	\$	0.04303
	\$	0.12201

heat RR's: from thin man 81897gs_por
 39,208,418
 115,625,067
 296,122,754 <
 4.30 cents/kWh

Demand Charge

				dem. chg.	unbundled
> T	0.731175	0.058776	\$	2.94	0.17
> D	1.83843	0.147784	\$	2.94	0.43
> CTC	5.458744	0.438807	\$	2.94	1.29
> Elec Gen	4.411629	0.354633	\$	2.94	1.04
	12.43998	1			2.94

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