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KJR

January 20, 1998

Via Federal Express

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JAN 20 1998

Mr. James McNulty, Secretary
Pennsylvania Public Utility Commission
North Office Building - P.O. Box 3265
Harrisburg, PA 17105-3265

PA PUBLIC UTILITY COMMISSION
PROTHONOTARY'S OFFICE

Subject: PECO Energy Compliance Filing – Docket No. R-00973953

Dear Secretary McNulty:

Enclosed is the original cover letter and certificate of service, which was inadvertently omitted from today's filing. Please date-stamp the extra copy and return to me in the enclosed, self-addressed stamped envelope.

Sincerely,

Noel H. Trask

DOCUMENT
FOLDER



PECO ENERGY

Alfred A. Miller
Director
Rates & Regulatory Affairs

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PO Box 8699
Philadelphia, PA 19101-8699
215 841 5760

ORIGINAL

January 20, 1998

HAND DELIVERY

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REGULATORY OFFICE

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In accordance with the Commission's December 23, 1997 Order, January 13, 1998 Secretarial Letter, and January 16, 1998 Opinion and Order (Restructuring Reconsideration Order), enclosed for filing please find an original and eight copies of the Compliance Filing of PECO Energy Company. The Compliance Filing is comprised of the following:

- A complete Electric Services Tariff, denominated Electric Pa. P.U.C. No. 3, containing the Rules, Unbundled Base Rates, Riders, Code of Conduct, and Electric Generation Supplier Rights and Obligations effective January 1, 1999;
- A revised Cost of Service Study;
- Stranded Investment Recovery Schedules/Calculations;
- Proofs of Revenue; and
- The Customer Education Program, and materials relating to that program called for by the Commission's Restructuring Reconsideration Order.

These documents will be posted on PECO Energy's Web-site (www.peco.com).

January 20, 1998

Page 2

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Accordingly, attached as an alternative is a "Retail Transmission Services Rider." This rider contains unbundled transmission service charges developed using the revenue requirement for transmission service approved in this proceeding.²

If you have any questions about the enclosed filing, please contact me, at the above direct dial number, or Noel Trask at 215-841-4256.

¹ PECO Energy would not do so for eligible customers under the PJM Tariff (currently, only very large customers), assuming the customer in fact chose to obtain its own transmission service directly from PJM.

² If the Commission continues to assert jurisdiction over unbundled retail, end-use transmission rates, PECO Energy would have to make several changes throughout the enclosed proposed Tariff to ensure applicability of the Retail Transmission Services Rider to the appropriate Base Rates and riders, and would also have to revise certain other language as well.

January 20, 1998
Page 3

Finally, I have enclosed a copy of this letter, which I request that you date-stamp and return in the enclosed stamped, self-addressed envelope as proof of timely filing.

Very truly yours



Alfred A. Miller
Director, Rates and Regulatory Affairs

NHT/nht

Enclosures

cc: w/enclosures

Certificate of Service
John M. Quain, Chairman
John Hanger, Commissioner
David W. Rolka, Commissioner
Robert K. Bloom, Commissioner
Nora Mead Brownell, Commissioner
Barbara Bruin, Executive Director
C. Walker-Davis, Esquire, Director - Office of Special Assistants
M. A. Miller, Director, Bureau of Consumer Services
R. F. Wilson, Office of Special Assistants
R. Bennett, Bureau of Fixed Utility Services

Certificate of Service

I hereby certify that I have this day served the foregoing document on the following in the matter of Pennsylvania Public Utility Commission v. PECO Energy Company Pa. PUC Docket No. R-00973953.

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Honorable Charles E. Rainey, Jr.
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Director, Rates and Regulatory Affairs

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R. Bennett, Bureau of Fixed Utility Services

Sample Unbundled Bill for 500kWh (Residential)

Sample Generation Charges*

ABC Co.	\$15.00
Transmission Charges	\$3.00
Distribution Charges**	\$28.65
Transition Charges	\$23.70
Total Basic Charges for 500 kWh	\$70.35

*This is the part of the bill that you can shop for different rates from suppliers. Supplier charges will only appear on the PECO Energy bill if the supplier requests that PECO Energy do their billing. Otherwise, the supplier will issue a separate bill for services.

**The customer charge for basic service is included in the distribution charges.

15. What are transition charges?

These are PUC-approved costs incurred by utilities, such as the cost of building electric generation plants. These costs are currently in your bill. They traditionally would have been recovered in a regulated environment, but might not be otherwise recoverable in a competitive marketplace. These costs can be recovered by utilities over a 10-year transition period, provided that rates do not increase over the current levels.

16. What do I do if I think the bill is wrong?

If you have a dispute over your charges from your local utility you will contact them just as you do now. If you have a dispute with your supplier and your supplier bills you through your local utility, you will call your local utility. If your electric supplier bills you separately, you will contact your supplier for disputes with their bill.

17. I am currently on a Budget Billing Plan. How does this affect me?

If you use PECO Energy's Budget Billing Plan and your new supplier bills you through PECO Energy, your supplier charges will be included in your budget plan. If your supplier sends you a separate bill, the PECO Energy part of your bill

will remain budgeted and you will have to as budget arrangements from your new supplier for their charges. PECO Energy reviews your budget every 3 months and, if necessary, adjusts it at that time.

18. My bill is currently being paid through direct withdrawal from my bank account. Will this change?

If your supplier bills you through PECO Energy, all of your electric generation charges will continue to be automatically withdrawn from your bank account. If your supplier bills you separately, the PECO Energy part of your bill will continue to be automatically withdrawn from your account and you will have to make arrangements with your new supplier for their charges.

19. Who will read my meter?

PECO Energy will continue to read your meter no matter who supplies the generation of your electricity.

20. Are large industrial customers going to benefit from this at the expense of the residential user?

No. The legislation specifically prohibits one class of customers from unfairly benefiting at the expense of another class.

PECO Energy Company has established an education number for consumers to call with general questions about electric competition. 1-800-980-9655 or visit our website at www.peco.com



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November 1997

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R-973953

TURN YOUR QUESTIONS ABOUT
ELECTRICITY COMPETITION
INTO ANSWERS

DOCUMENT
NUMBER



PECO ENERGY.



ELECTRIC CUSTOMER CHOICE IN PENNSYLVANIA

All Pennsylvania consumers soon will have the opportunity to select the company that generates their electricity. In 1996 the state legislature passed, and Governor Ridge signed, the Electric Competition Act. All Pennsylvania consumers will have choice by January 2001.

Recently, the state's electric utilities began conducting pilot programs to determine the most effective way to phase in choice.

In order to help you better understand these changes, PECO Energy Company prepared this brochure to answer many of the most frequently asked questions about electric competition.

1. What will electric competition mean to me?

It means that you will be able to select the company that generates your electricity.

2. When is all this going to happen?

Under the Electric Competition Act, one-third of all Pennsylvania customers will have choice by January 1, 1999. Another third by January 1, 2000, and the remaining third by January 1, 2001.

3. How are the electric utilities getting ready for this?

As required by the legislation, all electric utilities in Pennsylvania are conducting pilot programs through December 1998. These pilot programs will help the companies and the Pennsylvania Public Utility Commission determine the most effective way to start choice for electric customers.

4. Does that mean that a new company will have to string new wires to my house or business?

Not at all. The electricity business is divided into three parts — generation, transmission and distribution. Only the generation portion of the business is being opened to competition. The local utility (PECO Energy in the Philadelphia area) will still be your transmission and distribution company.

5. Tell me what you mean when you say the "generation portion of the business."

This is electricity produced by power plants. The plants PECO Energy is currently using are nuclear, fossil (coal, oil or natural gas), or hydro plants. This portion of the business will be open to competition.

6. Then what is the "transmission and distribution" business?

Once electricity is produced, it is transmitted over high-voltage lines and then eventually over lower voltage distribution lines to your home or business. This portion of the business will remain regulated. It is possible to get power from a plant located many miles away or even across state lines.

7. So do I do if I lose power?

Same thing you always have. Call your local utility. For example, if you are now a customer of PECO Energy, you would still call PECO Energy regarding a power outage. Regardless of which electricity supplier you choose, PECO Energy still would be responsible for restoring your power.

8. Can I purchase the electricity I use from someone other than my local utility?

Yes, numerous suppliers of electricity are selling electricity in Pennsylvania.

9. Who decides which companies can sell power in Pennsylvania?

The Pennsylvania Public Utility Commission is responsible for licensing all electricity suppliers in the state.

10. How many companies are going to want to sell me electricity?

There is no way of predicting, but there are likely to be quite a few. More than 30 suppliers have been licensed by the PUC as of November 1997.

11. So that means my rates can go down?

Yes, the competition among these suppliers is expected to lower the cost of electric generation.

12. How much can I expect to save?

It is hard to say. Some rate reductions are anticipated, but the size cannot be predicted right now. Remember, the electric generation portion of your bill is the part you can shop for.

13. I am currently on a low-income program. How does this affect me?

The legislation requires the local utility to supply any customer who may not be able to get electricity from another supplier. However, you must keep to any payment terms you made with the local utility.

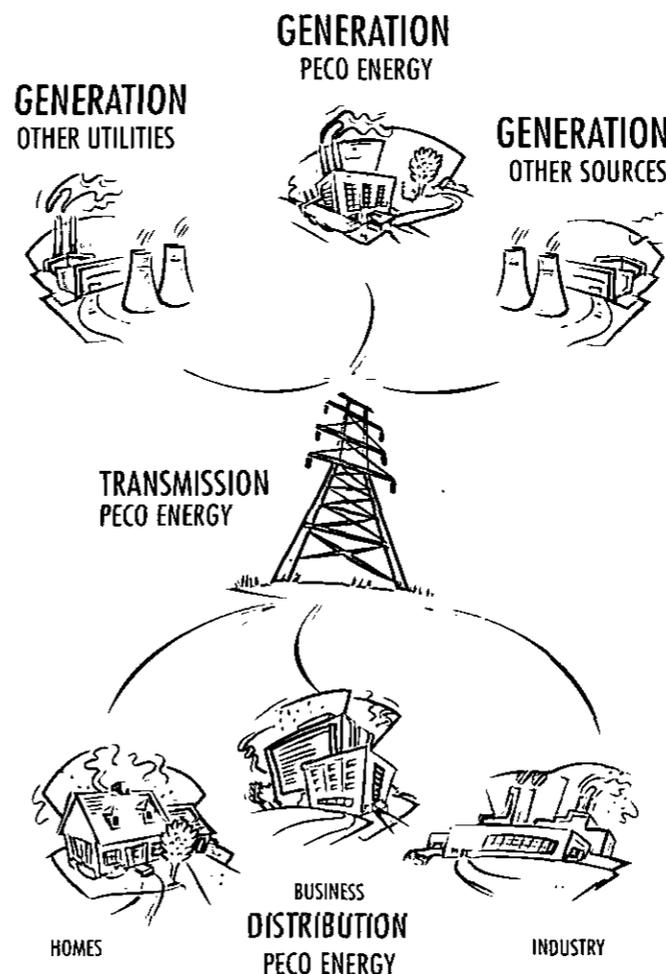
14. What is going to happen to my bill?

Current charges on your bill are bundled. The charges will change to an unbundled format.

Below is an example:

Present Bundled Bill for 500kWh (Residential)

Customer Charge for Basic Service	\$5.10
Energy Charge	
500 kWh @ 13.05 cents/kWh=	\$65.25
Total Peco Energy Bundled Charges	\$70.35



PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

R-973953

DOCKETED
JAN 21 1998

For List of Communities Served, See Page 4.

Issued: January 20, 1998

Effective: January 1, 1999

ISSUED BY: C. A. MC NEILL, JR. - Chairman, President
and Chief Executive Officer
2301 MARKET STREET
PHILADELPHIA, PA. 19101

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NOTICE.

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LIST OF COMMUNITIES SERVEDPHILADELPHIA:

CITY AND COUNTY OF Philadelphia.

DELAWARE COUNTY:

CITY: Chester.

BOROUGHES: Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Millbourne, Morton, Narberth, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon.

FIRST-CLASS TOWNSHIPS: Aston, Darby, Haverford, Lower Chichester, Lower Merion, Marple, Nether Providence, Radnor, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby.

SECOND-CLASS TOWNSHIPS: Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Newtown, Thornbury, Upper Providence.

BUCKS COUNTY:

BOROUGHES: Bristol, Chalfont, Doylestown, Dublin, Hulmeville, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Penndel, Telford, Tullytown, Yardley.

FIRST-CLASS TOWNSHIPS: Bristol.

SECOND-CLASS TOWNSHIPS: Bedminster, Bensalem, Buckingham, Doylestown, Falls, Hilltown, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Solebury, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, Wrightstown.

MONTGOMERY COUNTY:

BOROUGHES: Ambler, Bridgeport, Bryn Athyn, Collegeville, Conshohocken, East Greenville, Green Lane, Hatboro, Jenkintown, Lansdale, Norristown, North Wales, Pennsburg, Pottstown, Red Hill, Rockledge, Royersford, Schwenksville, Souderton, Telford, Trappe, West Conshohocken.

FIRST-CLASS TOWNSHIPS: Abington, Cheltenham, Hatfield, Lower Moreland, Lower Pottsgrove, Plymouth, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland, Upper Pottsgrove, West Norriton, West Pottsgrove, Whitemarsh.

SECOND-CLASS TOWNSHIPS: East Norriton, Franconia, Horsham, Limerick, Lower Frederick, Lower Gwynedd, Lower Providence, Lower Salford, Marborough, Montgomery, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Merion, Upper Providence, Upper Salford, West Vincent, Whippen, Worcester.

CHESTER COUNTY:

CITY: Coatesville.

BOROUGHES: Avondale, Downingtown, Kennett Square, Malvern, Modena, Oxford, Parkesburg, Phoenixville, South Coatesville, Spring City, West Chester, West Grove.

FIRST-CLASS TOWNSHIP: Caln.

SECOND-CLASS TOWNSHIPS: Birmingham, Charlestown, East Bradford, East Brandywine, East Caln, East Coventry, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Pikeland, East Vincent, East Whiteland, Easttown, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, North Coventry, Penn, Pennsbury, Pocopson, Sadsbury, Schuylkill, South Coventry, Thornbury, Tredyffrin, Upper Oxford, Upper Uwchland, Uwchland, Valley, Wallace, Warwick, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Pikeland, West Sadsbury, Westtown, West Vincent, West Whiteland, Willistown.

YORK COUNTY:

BOROUGH: Delta.

SECOND CLASS TOWNSHIPS: Chanceford, Fawn, Lower Chanceford, Peach Bottom.

HOW TO USE LOOSE-LEAF TARIFF

1. This Tariff is issued on the loose-leaf plan. Each page will be issued as "original page," consecutively numbered, commencing with the title page, which in all cases will be considered as Page No. 1. For example: "Original Page No. 2". "Original Page No. 3," etc.
2. All changes in, additions to, or eliminations from, original pages, will be made by the issue of consecutively numbered supplements to this Tariff and by reprinting the page or pages affected by such change, addition, or elimination. Such supplements will indicate the changes which they effect and will carry a statement of the make-up of the Tariff, as revised. The Table of Contents will be reissued with each supplement.
3. When a page is reprinted the first time, it will be designated under the P.U.C. number as "First Revised Page No....," the second time as "Second Revised Page No....," etc. First revised pages will supersede original pages; second revised pages will supersede first revised pages, etc.
4. When changes or additions to be made require more space than is available, one or more pages will be added to the Tariff, to which the same number will be given with letter affix. For example, if changes were to be made in Original Page No. 2 and, to show the changed matter, more than one page should be required, the new page would be issued as "First Revised Page No. 2, superseding Original Page No. 2"; and the added page would be issued as "Original Page No. 2A." If a second added page should be required, it would be issued as "Original Page No. 2B." Subsequent reprints will be consecutively designated as "First Revised....," "Second Revised....," etc.
5. On receipt of a revised page it will be placed in the Tariff immediately following the page which it supersedes, and the page which is to be superseded thereby plainly marked "See following page for pending revision." On the date when such revised page becomes effective, the page superseded should be removed from the Tariff.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

a.c. - alternating current.

available rate - A rate which may be obtained by a customer if the use of service conforms to the character of service contemplated in the rate, and the location is such that this service can be supplied from existing facilities of the Company.

bad credit (for deposit purposes) - A customer has bad credit if the customer has been delinquent on two consecutive bills or three or more bills in the last twelve billing cycles. Industrial and commercial customers shall also have bad credit if the customer is insolvent (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due) or tendered two or more checks which the drawee returns as unpaid, within the last twelve billing cycles.

Base Rate (or rate) - The Base Rates are Rates R, RT, R-H, CAP, OP, R-S, GS, PD, HT, POL, SL-P, SL-S, SL-E, TL, EP, and AL

billing demand - The calculated or measured demand after correction, if any, for power factor; except that the billing demand may be limited to a minimum figure.

Btu - British thermal unit.

capacity charge - A charge based upon demand, either with or without power factor correction.

Competition Act - The Electricity Generation Customer Choice and Competition Act, 66 Pa.C.S. §2801, et seq.

Competitive Energy Supply - unbundled energy and capacity provided by an Electric Generation Supplier.

Competitive Transition Charge or CTC - a nonbypassable charge applied to the bill of every customer (as defined below), which charge is designed to recover PECO Energy's approved Transition or Stranded Costs (as defined below).

continuous service - Service which the Company endeavors to keep available at all times.

creditworthy - A creditworthy customer pays the Company's charges as and when due and otherwise complies with the Rules and Regulations of this Tariff or the PaPUC. To determine whether a customer is creditworthy with respect to a particular account, the Company will evaluate the customer's record of paying Company charges for all of the customer's other Company accounts, and may also take into consideration the customer's general credit.

customer - Any person, partnership, association, or corporation, lawfully receiving service at a single meter location from the Company. For purposes of billing for an Electric Generation Supplier (as defined below) and collecting CTC, the term customer may include all meter locations for which a summary or consolidated bill is provided.

Fixed Distribution Service Charge - A charge to recover costs caused by the presence of the customer on the system other than the costs associated with the customer's demand or energy consumption.

customer's service extension - The facilities extending from the customer's service-receiving equipment to the Company's service supply lines.

Default PLR Service - The provision of energy or energy and capacity by PECO Energy as provider-of-last resort to customers that are: (1) not eligible to obtain Competitive Energy Supply, (2) choose not to obtain Competitive Energy Supply, or (3) return to default service after having obtained Competitive Energy Supply.

demand - The maximum rate-of-use of energy during a specified time interval, expressed in kilowatts.

Direct Access - Direct Access shall have the meaning set forth in the Competition Act.

Electric Generation Supplier (EGS) - Electric Generation Supplier (EGS) shall have the meaning set forth in the Competition Act

Energy and Capacity Charge - PECO Energy's charge for energy or energy and capacity to customers that receive Default PLR Service.

energy charge - a charge based upon kilowatt-hours of use.

FERC - the Federal Energy Regulatory Commission.

holidays - New Year's Day, Martin Luther King, Jr.'s Birthday, Presidents' Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Friday after Thanksgiving, Christmas Day and Sundays.

hp, horsepower - As used herein, horsepower shall be computed as the equivalent of 750 watts.

initial contract term - An initial contract term for a service location shall be 1) the customer's first Term of Contract for service to the location or 2) the first Term of Contract after the customer changes service for a location to a different Rate.

kV, kilovolts - 1000 volts.

kVa, kilovoltampere - Unit of measurement of rate-of-use which determines electrical capacity required; it is obtained by multiplying the voltage of a circuit by its amperage.

kW, kilowatt - Unit of measurement of useful power.

kWh, kilowatt-hour - Unit of measurement of energy; an amount equivalent to the use of one kilowatt for one hour.

lumen - Unit of measurement of quantity of light.

measured demand - A customer's highest demand during a 30 minute time interval in a billing period.

month - A month under this Tariff means 1/12 of a year, or the period of approximately 30 days between two regular consecutive readings of the Company's meter or meters installed on the customer's premises.

PaPUC or Commission - The Pennsylvania Public Utility Commission.

PECO Energy or the Company - PECO Energy Company.

point of delivery - The single point at which the service-supply lines of the Company terminate and the customer's facilities for receiving the service begin.

PJM - PJM shall mean the Pennsylvania-New Jersey-Maryland Interconnection.

PJM System - PJM System shall mean the transmission facilities located in the Mid-Atlantic Region that are controlled by PJM.

power factor - As used herein, power factor is, in a single-phase circuit, the ratio of the watts to the voltamperes, and in a polyphase circuit, is the ratio of the total watts to the vector sum of the voltamperes in the several phases.

property line - The division line between land held in or for private use, and land in which the public or the Company has a right of use; or, the division line between separately owned or occupied land.

service - The distribution of energy for use by the customer, including all things done by the Company in connection with such distribution.

- standard single-phase secondary: alternating current, 60 hertz:
 - (a) nominally 120/240 volts, 3 wires;
 - (b) nominally 120 volts, 2 wires to installations consisting of not more than two 15-ampere branch circuits; nominally 120/208 volts, 3 wires, for residential service, where available in conjunction with standard polyphase secondary 120/208 volts, 3-phase, 4 wires.
- standard polyphase secondary; alternating current, 60 hertz. Only one service is available to a building unless the demand exceeds the service capacity for the associated voltage described below. If the demand exceeds a service capacity, additional secondary services at the same voltage level may be provided. For purposes of determining service capacity limits, a building is defined as a structure, separated from other structures, or a portion of a contiguous structure separated from the remainder of the structure by approved fire walls. When demand or service voltage requires the installation of transformation on the owner's premises, the transformation shall consist of a padmounted transformer installed at a location provided by the owner and approved by the Company outside the building or a transformer bank installed inside the building in a vault located on the ground floor or one story below grade, meeting National Electrical Code requirements. The Company will not install, own or maintain any conductors inside or beneath a building nor install indoor transformation in areas supplied by or designated to be supplied at 33,000 volts or greater.
 - (a) nominally 120/240 volts, 2-phase, 5 wires; only available in areas supplied by 2-phase distribution facilities located along public highways or private rights-of-way and limited to service capacities of 100 kVa or less;
 - (b) nominally 240 volts, 3-phase, 3 wires; a fourth wire neutral will be extended for the supply of 120/240 volt single-phase equipment in combination with the service where the service capacity required does not exceed 15 kVa on any one of the phases. Where the demand to a single premises exceeds 100 kVa, transformers will be installed on the premises at a suitable location provided by the owner. The service capacity is limited to 300 kVa for transformers located inside the building and 750 kVa for transformers located outside the building.

- (c) nominally 120/208 volts, 3-phase, 4 wires, (where 3-phase distribution is available) for the exclusive supply of secondary service to a building or group of contiguous buildings occupied by one or more than one customer, with transformers and secondaries installed on the premises at suitable locations provided by the owner. The service capacity is limited to 750 kVa for transformers located either inside or outside the building. When a suitable transformer location is not reasonably available on the premises and the demand does not exceed 100 kVa, service may be supplied at the Company's discretion from aerial distribution facilities located along public highways.
 - (d) nominally 277/480 volts, 3-phase, 4 wires (where 3-phase distribution is available) for the exclusive supply of secondary service to a building occupied by one or more than one customer with transformers and secondaries installed on the premises at suitable locations provided by the owner. The service capacity is limited to 750 kVa for transformers located inside the building and 1,500 kVa for transformers located outside the building.
- standard primary - unregulated alternating current, 60 hertz, nominally 2,400 volts, 2-phase, 3 wires, or nominally 4,160 volts, 3-phase, 3 or 4 wires. Availability of these voltages is limited to those locations served at these voltages as of July 6, 1987.
 - standard high tension - unregulated alternating current, 60 hertz, 3-phase, 3 wires (4-wire, 13 kV service is available in areas that have been converted to 13 kV distribution):

Where two or more such standard voltages are present in a given area, the Company will select the service voltage at which the required service can be supplied most economically. Nominally 13,200, 33,000, 69,000, 138,000 or 230,000 volts as available in the various sections of the Company's service territory for loads of such character as to require supply at one of such voltages in order not to impose unsatisfactory service conditions on the Company's supply system, or for loads of such character that supply at one of such voltages is desired both by the Company and the customer. For service at 13,200 or 33,000 volts, where the customer's demand exceeds 7,000 kW, the owner may be required to provide a suitable location on the premises for the installation of Company's transformation equipment.

The Company's charges for service, which are comprised of the Fixed Distribution Service Charge and Variable Distribution Service Charge, are nonbypassable and must be paid by any customer regardless of the voltage level at which the customer is served.

summary billing account - An aggregate bill prepared for two or more meter locations owned or legally controlled by the same partnership, association, corporation, or governmental agency etc. for: (1) the Company's charges for service and/or for the recovery of Transition or Stranded Costs, and/or (2) EGS billing of its charges for Competitive Energy Supply, as permitted by Rule 2.2.

service-supply lines - The facilities (conductors, cables, conduits, etc.) extending from the Company's facilities in the highway or other trunk line location to the facilities owned and maintained by the customer

Tariff - this Electric Service Tariff comprising the Base Rates, rules and regulations that apply to the distribution of electric energy including all things done by the Company in connection with such distribution, and/or the supply of electric energy under Default PLR Service.

Transition or Stranded Costs - Transition or Stranded Costs shall have the meaning set forth in the Competition Act.

Transition Period - the period of time during which PECO Energy will collect CTCs.

Variable Distribution Service Charge - the variable energy and capacity charges for the provision of unbundled distribution service, including all things done by the Company in connection with such distribution service.

RULES AND REGULATIONS

1. THE TARIFF

1.1 FILING AND POSTING. A copy of this Tariff, which comprises the Rates, Rules and Regulations under which service and Default PLR Service will be provided to its customers by PECO Energy, is on file with the Commission and is posted and open to inspection at the offices of the Company.

1.2 REVISIONS. This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with the Pennsylvania "Public Utility Law", and such changes, when effective, shall have the same force as the present Tariff.

1.3 APPLICATION. The Tariff provisions apply to everyone lawfully receiving service from the Company, under the rates therein, and receipt of service shall constitute the recipient a customer of the Company as the term is used herein, whether service is based upon contract, agreement, accepted signed application, or otherwise. In addition, the rates therein shall apply to everyone receiving service unlawfully or otherwise, including unauthorized use as referred to in Rule 4.7 of this Tariff.

1.4 BASIS OF CHARGE. Time elapsed is a factor in the supply of service and the rates and minimum charges named in this Tariff, while predicated on periods of supply of not less than one year, are stated in values for direct application only to monthly periods of service supply and will be adjusted for application to service supplied during other time intervals.

1.5 RULES AND REGULATIONS. The Rules and Regulations, filed as part of this Tariff, are a part of every contract for service made by the Company and govern all classes of service where applicable, unless specifically modified by a rate or rider provisions. The obligations imposed on customers in the Rules and Regulations apply as well to everyone receiving service unlawfully and to unauthorized use of service.

1.6 USE OF RIDERS. The terms governing the supply of service under a particular Base Rate may be modified or amended only by the application of those standard riders, filed as part of this Tariff, which are specifically mentioned as applicable to that rate in the Applicability Index of Riders.

1.7 STATEMENT BY AGENTS. No representative has authority to modify a Tariff rule or provision, or to bind the Company by any promise or representation contrary thereto.

2. SERVICE LIMITATIONS

2.1 CHARACTER. This Tariff applies only to the distribution and/or supply of electric energy of the standard characteristics available in the locality in which the premises to be served are situated. The Company does not offer to distribute and/or supply electric energy of nonstandard characteristics.

2.2 SINGLE-POINT DELIVERY. Unless otherwise stated therein, the Base Rates in this Tariff for each class of service are based upon the Company's distribution and/or supply through a single delivery and metering point for the total requirements at each separate premises of the customer. Separate distribution and/or supply for the same customer at other points of consumption shall be separately metered and billed, except that the Company will provide summary billing of its charges for service and for recovery of Transition or Stranded Costs and/or for an EGS' charges for Competitive Energy Supply at the EGS' request.

2.3 SINGLE-POINT AVAILABILITY. Service delivered at a single point is available to one or more buildings or units devoted essentially to a single purpose, provided and so long as:

- (a) Such buildings or units are:
- (1) held, possessed, and either utilized or operated as a single establishment by a single responsible entity, and
 - (2) unified on the basis of family, business, industry, enterprise, or governmental agency or through conveniences and services, such as heat, elevator, janitor, care of halls, walks and lawns, etc., furnished by such entity, and
 - (3) situated on a single or on contiguous land parcels except where such buildings or units constitute interdependent parts of a single industrial enterprise. In determining "contiguity" hereunder of parcels abutting opposite sides of public or private ways, the boundaries of such parcels shall be considered as extending to the center of such ways.
- (b) There is granted and maintained to the Company easement or other rights, adequate in the Company's reasonable judgment to supply service direct to any such buildings or units if, as and when a cessation of any one or more of the conditions stated in paragraph lettered "a" above should occur, or there should arise in any manner a Company duty of such direct supply.

The transforming, receiving and distribution facilities on the customer's side of the delivery point are:

- (1) furnished, installed and maintained at the expense of the customer, and
- (2) owned or leased by the customer, and
- (3) operated and controlled by or at the expense of the customer.

- (d) The Company is under no legal obligation of direct supply to any portion of said building or units or their appurtenances.

- (e) A guarantee by deposit or otherwise is given and maintained to the Company sufficient in its reasonable judgment to insure it against loss in primary, secondary and/or distribution investment in the event of change in the nature of holding and possession of such buildings or units, or in the occupancy thereof, or in the type of service delivered thereto.
- (f) All utilization equipment on the customer's side of the Company delivery point is furnished, installed, operated and maintained by the operator of the building or units supplied or by the tenants of such operator whose use of electricity is dependent upon the single-point delivery and metering of service.
- (g) Any use of public highways by such operator for the latter's distribution facilities does not conflict or interfere with the franchise rights of the company.

2.4 COMPLIANCE WITH AVAILABILITY. The use of the Company's service shall not be for any purpose other than that covered by the availability provisions of the applicable Base Rate and/or riders.

2.5 SINGLE-PHASE UP TO 150 KVA. Single-phase secondary service is available for loads up to 150 kVa. Loads in excess of this amount will be supplied polyphase service.

2.6 POLYPHASE LOADS AGGREGATING LESS THAN 7-1/2 HP. Polyphase service is not available for installations aggregating less than 7-1/2 horsepower, unless the excess cost of supplying polyphase rather than a single-phase service is borne by the customer.

2.7 MOTORS. Service is not available to motors which do not meet the Company's standard requirements.

2.8 COMPLIANCE WITH BUILDING ENERGY CONSERVATION ACT STANDARDS. Before receiving any electric service to or for new or renovated residential buildings or additions thereto, as defined by Pennsylvania Building Energy Conservation Act (BECA) as amended by Act 98 of 1985, applicants for service must provide the Company with the compliance certification copy of the Pennsylvania Department of Community Affairs (DCA) "Notice of Intent to Construct" form as processed by DCA. A compliance certification copy of "Notice of Intent to Construct" will not be required by the Company if the new or renovated residential building is located in a municipality which has elected to administer the BECA and requires that a notice of intent to construct be filed with the municipality before or at the time that application is made for a building permit.

3. CUSTOMER'S INSTALLATION

3.1 INFORMATION FROM THE CUSTOMER. The Company should be advised by the customer or applicant for service, in writing, preferably on a form supplied by the Company, of premises to be equipped for service, giving exact location, and details of all current consuming devices to be installed.

The customer shall supply the Company information regarding potential or actual contamination, waste or hazardous materials or other adverse environmental conditions on the customers' premises on or near where the Company facilities are to be located. The customer has a continuing obligation to provide the Company with copies of any environmental assessment relating to the premises. The Company also has a continuing right to inspect the customers' premises for the purposes of performing an environmental assessment.

3.2 METER LOCATION. There shall be provided, free of expenses to the Company, at a location which the Company will designate in writing upon request, outdoors at its option, a suitable place for the meter or meters and any other supply, protective or control equipment of the Company which may be required in the provision of service.

3.3 POINT OF DELIVERY. The Company will designate in writing, upon request, a satisfactory point of delivery where the customer shall terminate the wiring and facilities for connection to the distribution lines of the Company. The failure to request and obtain such location may result in refusal of service pending rearrangement of customer's facilities, but the designation of a point of delivery does not constitute an agreement or obligation on the part of the Company to furnish service.

In establishing a point of delivery, the Company has the right to avoid areas known or suspected to contain contamination, waste or hazardous materials or other adverse environmental conditions. The customer will have the option of extending its own facilities to the Company's point of service delivery.

The Company may waive this right of avoidance upon agreement by the customer or applicant to indemnify, defend, and hold harmless the Company (its successors, assigns, trustees, officers, employees and agents) from and against all actions, causes of action, claims and demands whatsoever, and from all costs, damages, expenses, losses, charges, debts and liabilities whatsoever (including attorney's fees), whether known or unknown, present or future, that arise from such conditions. This indemnification provision shall survive the termination or expiration of said agreement and the termination of the business relationship of the parties thereto.

3.4 SERVICE ENTRANCE EQUIPMENT. All equipment beyond the point of delivery, except the meter, shall be installed by the customer. Installation shall be in conformity with the National Electrical Code and the Company's published "Electric Service Requirements", and shall include, where necessary, an approved sealable device for mounting a meter. The meter will be supplied, owned and sealed by the Company.

3.5 SECONDARY SERVICE CONNECTION. (a) Wiring of any premises for connection to overhead lines must be brought outside of the building wall to a location designated or approved by the Company, at which point the house wiring must extend at least 3 feet for attachment to the Company's service-supply lines. (b) Service connections to the Company's underground facilities shall terminate on the customer's premises in an approved connection box from which customer's wiring shall extend to the other service entrance equipment.

3.6 UNDERGROUND SERVICE. Customers desiring an underground service from overhead wires must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by the Company on request.

3.7 NONSTANDARD SERVICE. The customer or applicant for service shall pay the cost of any special installation necessary to meet the unusual requirements of the customer or applicant for service, including but not limited to: (1) service at other than standard voltages, (2) service for loads that will be intermittent and which, in the Company's sole judgment, would not generate sufficient revenue to recover the installation costs of the required facilities, (3) service for loads that will be continuous but that will generate minimal usage, and which, in the Company's sole judgment, would not generate sufficient revenue to recover the installation costs of the required facilities, and (4) service for loads that will require provision of closer voltage regulation than required by standard service.

The customer or applicant shall pay all costs to the Company of performing environmental assessments, including, but not limited to, the cost of consultants utilized by the Company, the cost of removal and disposal of contamination, waste or hazardous materials or dealing with other adverse environmental conditions associated with either the initial installation, modification, repair, maintenance or removal of service facilities.

3.8 RELAY PROTECTION. The customer must install at the customer's own expense a reverse-phase relay of approved type on all alternating current motors for passenger and freight elevators, hoists, and cranes, and a reverse-power relay for parallel operation.

4. APPLICATION FOR SERVICE

4.1 PLACE OF APPLICATION. Customers may apply for service at any commercial office of the Company or, in some cases, over the telephone.

4.2 SERVICE CONTRACT. Every applicant for service may be required to sign a contract, agreement, or other form then in use by the Company, covering the special circumstances of the use of service, and shall abide by these Rules and Regulations and the standard requirements of the Company.

4.3 CONTRACT DATA. The application shall contain a statement of the premises to be served, the rate under which service is desired, and such conditions or riders as are applicable to the special circumstances of the case.

4.4 RIGHT TO REJECT. The Company may place limitations on the amount and character of service it will supply or may reject applications: for service not available under a standard rate; which might affect service to other customers; which are to be delivered at a location or at a standard voltage that involves excessive cost; for bad credit; for the applicant's failure to provide identifying documentation; when an applicant's self-identification cannot be verified; or for other good and sufficient reasons.

The Company has the right to restrict service to only those locations which will not expose the Company to liability for known or suspected contamination, waste or hazardous materials or other adverse environmental conditions.

4.5 ACCEPTANCE. Before the Company affirmatively accepts an application, the Company will consider the application to be "pending". When an application is accepted, it constitutes the contract between the customer and the Company, subject to the Rules and Regulations. A customer or other recipient of service also becomes contractually obliged to the Company when service is provided according to the application either with or without modification, or when the customer otherwise receives service.

4.6 SPECIAL CONTRACTS. Standard contracts shall be for terms as specified in the statement of the rate, but where large or special investment is necessary for the supply of service, or where service is to be used for an emergency or temporary replacement of another method of operation, contracts of longer term than specified in the rate, or with special guarantees of revenue, or both, may be required.

In addition, the Company may enter into long term contracts for firm service to customers or potential customers who: a) demonstrate that they are considering competitive alternatives (including self generation) to PECO Energy service; and b) who require in excess of 40,000 kW of monthly capacity supplied by PECO Energy; or in circumstances where the customer contributes to the significant economic well-being of the region, as evidenced by an award from the Commonwealth of Pennsylvania of an Opportunity Grant in the amount of \$250,000 or greater. The terms and conditions of service and charges will be mutually agreed upon between the Company and the customer and will be reflected in a signed service agreement that will not become effective until approved by the Commission. Rates will be established on a case by case basis and will be sufficient to cover all appropriate incremental costs, including the costs of labor, materials, and overhead and a contribution to fixed costs.

For contracts that do not contain provisions governing the customer's rights upon the advent of Direct Access, the Company will unbundle the customer's contract effective as of January 1, 1999 in a manner that retains the customer's discount and that reflects the amount of Transition and Stranded Costs presumptively embedded in the customer's contract. For contracts that do contain provisions governing the customer's rights upon the advent of Direct Access, the Company will unbundle the customer's contract in accordance with its terms and conditions.

A customer is entitled to the rates contained in its contract only for the duration of the term of the contract and only in accordance with its terms and conditions, even if the term of the contract expires before the end of the Transition Period.

Unless the customer's contract contains provisions concerning the customer's rights upon the advent of Direct Access, the customer may obtain Competitive Energy Supply and continue to pay the unbundled Distribution Charges and Competitive Transition Charges designed in accordance with this Rule for the duration of the term of the contract. For contracts that contain provisions governing the customer's rights upon the advent of Direct Access, the customer will be entitled to obtain Competitive Energy Supply only in accordance with the terms and conditions of the customer's contract.

4.7 UNAUTHORIZED USE. Unauthorized connection to the Company's facilities, and/or the use of service obtained from the Company without authority, or by any false pretense, may be terminated by the Company. The use of service without notifying the Company and enabling it to read its meter will render the user liable for any amount due for service provided to the premises from the time of the last reading of the meter, immediately preceding the customer's occupancy, as shown by the Company's books.

4.8 WITHDRAWAL OF APPLICATION. In the event the customer (or potential customer) withdraws an application for either new or modified service, the customer will reimburse the Company for all reasonable costs incurred by the Company in anticipation of providing the new or modified service.

5. CREDIT

5.1 PAYMENT OBLIGATION. The provision of service for any purpose, at any location, is contingent upon payment of all charges provided for in this Tariff (and, for the same class (residential or non-residential) of service under the Company's Gas Service Tariff, if the customer also receives gas service at the same premises) as applicable to the location and the character of service.

5.2 PRIOR DEBTS. Service will not be furnished to former customers until any indebtedness to the Company for previous service of the same classification has been satisfied or a payment arrangement has been made on the debt. This rule does not apply to the disputed portion of disputed bills under investigation. The Company will apply this rule to the disputed portion of disputed bills, if, and only if: (1) the Company has made diligent and reasonable efforts to investigate and resolve the dispute; (2) the result of the investigation is that the Company determines that the customer's claims are unwarranted or invalid; (3) the Commission and/or the Bureau of Consumer Services has decided a formal or informal complaint in the Company's favor and no timely appeal is filed; and (4) the customer nevertheless continues to dispute the same matter in bad faith.

5.3 GUARANTEE OF PAYMENTS. Before the Company will render service or continue to render service, the Company may require an applicant for service or a current customer that has bad credit or an applicant for service whose credit is not established, to provide a cash deposit, letter of credit, surety bond, or other guarantee, satisfactory to the Company. The Company will hold the deposit as security for the payment of final bills and compliance with the Company's Rules and Regulations. Any residential customer, having secured the return of a deposit, shall not be required to make a new deposit unless the service has been discontinued or terminated, or unless the customer has bad credit. In addition, the Company may require industrial and commercial customers to post a deposit at any time if the Company determines that the customer is no longer creditworthy or has bad credit.

5.4 AMOUNT OF DEPOSIT. The deposit shall not be less than \$10.00 nor more than the estimated gross Fixed and Variable Distribution Service Charges and CTCs which charges would accrue at applicable rate or rates for any single billing period plus one month, such period not to exceed two months. For industrial and commercial accounts, the amount of the deposit shall be the Company's projection of the sum of the Fixed and Variable Distribution Service Charges and CTCs in the customer's two highest monthly bills in the 12 months following the deposit. The provisions of 11 U.S.C. §366(b) of the Federal Bankruptcy Code, or any successor statute or provision, shall, if inconsistent, supersede the provisions of this rule.

5.5 RETURN OF DEPOSIT. Deposits secured from a customer shall either be applied with interest to the customer's account or returned to the customer with interest when the customer becomes creditworthy. In cases of discontinuance or termination of service, deposits will be returned with accrued interest upon payment of all service charges and guarantees or with deduction of unpaid accounts.

5.6 INTEREST ON DEPOSIT. The Company will allow simple interest on cash deposits calculated as follows:

- with respect to residential accounts, at an annual rate determined by the average of 1-Year Treasury Bills for September, October and November of the previous year ("Interest Index");

- with respect to commercial and industrial accounts, at the lower of the Interest Index or six percent; provided that interest accrued prior to April 14, 1995 shall be calculated at six percent.

Deposits shall cease to bear interest upon discontinuance of service (or, if earlier, when the Company closes the account).

5.7 CREDIT INFORMATION. In addition to information required otherwise hereunder, the customer shall be required to provide to the Company with such credit information as the Company requires. The Company will report to a national credit bureau only on credit history associated with the portion of the past due amount attributable to the Company's charges.

5.8 APPLICABILITY TO CUSTOMERS RESIDING AT PLACE OF BUSINESS. For purposes of all of the provisions of this Rule 5, when a customer resides at a place of business or commercial establishment, legitimately served pursuant to a commercial or industrial rate schedule, that is not a residential dwelling unit attached thereto, the customer is not thereby entitled to any of the protections in the Pennsylvania Public Utility Code or the Commission's regulations implementing the Pennsylvania Public Utility Code, or to any of the provisions of these rules or this Tariff, that apply exclusively to deposits for residential customers.

6. PRIVATE PROPERTY CONSTRUCTION

6.1 COMPANY'S SERVICE LINES. Where the Company has distribution facilities of adequate capacity on the highway or in other trunk line location adjacent to the premises to be served, it will provide, own and maintain standard service-supply lines as follows:

(a) **UNDERGROUND.**

Underground cable construction to a point approximately 18 inches inside the property line of the customer, except:

(1) For secondary service to new residences or new apartment buildings, underground cable construction will be extended to a meter location or connection box located at the building or buildings, as designated by the Company and in accordance with Rule 7.3.

(2) The Company will make necessary repairs to customer-owned extensions of secondary service-supply lines for residential customers at no charge. If such customer-owned extension requires replacement, the Company will make the replacement and assume ownership of the service-supply line with the Company bearing the cost up to 200 feet in length and the customer bearing the cost for all additional length.

(b) **AERIAL.**

A single span of aerial open wire or cable construction to the first suitable support of the customer, nominally 100 feet inside the property line of the customer. The customer's support shall be so located that the service span will be free of obstruction and adequately supported by the size and weight of the conductors.

6.2 SERVICE-SUPPLY ALTERATIONS. Changes in location of service-supply lines or meters, for the accommodation of the customer, shall be at the expense of the customer.

6.3 CUSTOMER'S SERVICE EXTENSION. The customer shall provide, own and maintain the service extension from the Company's service-supply lines to the receiving equipment.

6.4 METERS AND TRANSFORMERS. The Company will provide, own and maintain any meter or meters, and also the transformer or transformers (both potential and current type transformers), required in the supply of service of the current characteristics specified by the Base Rate or rider under which the service is provided. The supply of transformers by the Company shall be limited to those required for a single standard transformation.

6.5 TRAILER PARKS. Where it is established by plans, development, use or other facts that the operation of a trailer park is predominantly to provide rental locations for non-transient trailers, with not less than two nor more than four such locations, the Company, upon written application of the trailer park operator and upon the receipt of an enabling agreement and of adequate rights-of-way, will construct, own and operate within the trailer park specified aerial electric energy, the trailer park operator being liable for payment of service to trailer park tenants not contracting in writing for service in their own names. The Company's obligation to install or extend such distribution facilities within the trailer park is limited to the investment warranted by the anticipated revenue. Alterations of such distribution facilities at the request of the park operator when not for the purpose of serving additional trailer rental locations will be at the cost of the trailer park operator. A trailer park operator desiring underground distribution facilities within a trailer park consisting of less than five locations must bear the excess cost incident thereto. Specifications and terms for such underground construction will be furnished by the Company on request. In new trailer parks consisting of five or more locations, underground distribution facilities will be extended in accordance with Rule 7.3.

7. EXTENSIONS

7.1 TRUNK LINE CONSTRUCTION. The Company will construct, own and maintain overhead or underground distribution facilities, either secondary, primary, or high tension, located on the highway or on rights-of-way acquired by the Company and used or usable as part of the Company's general distribution system.

7.2 LINE EXTENSIONS FOR OTHER THAN NONSTANDARD SERVICE. The Company will extend a single-phase line up to 2,500 feet along the normal route of development of the distribution system without a guarantee of revenue, unless the customer's use of facilities is speculative or of doubtful permanency. Minimum revenue guarantees will be required for single-phase line extensions over 2,500 feet and for certain polyphase line extensions. The minimum revenue guarantee period shall not exceed three years.

Minimum revenue guarantees for single-phase line extensions shall be based solely on the contractor costs, if any, the direct labor costs and the direct material costs attributable to construction of the line extension beyond 2,500 feet. For the portion of the single-phase line extension beyond 2,500 feet, the customer will be required to guarantee annual revenue recovered through the Company's tariffed Variable Distribution Service Charges equal to or greater than the cost of this portion of the line extension based on the defined costs. When additional customers are connected to an existing or additional line extension within a three-year period, the remaining total amount to be guaranteed for the existing line extension is reapportioned for all customers including the new customers, providing such reapportionment does not increase the guarantees of the existing customers. Otherwise, the additional line extension is considered as a new line extension.

Minimum revenue guarantees for polyphase extensions will be required where the construction cost of the extension exceeds \$60,000. In such cases, the customer will be required to guarantee annual revenue to be recovered through the Company's tariffed Variable Distribution Service Charges equal to or greater than the cost of the portion of the extension that exceeds \$60,000. When determining construction costs for this purpose, system reinforcements, removal cost, transformers, services, meters generation and substation equipment will be excluded.

For all line extensions which in the Company's judgment are speculative or of doubtful permanency, a minimum revenue guarantee will be required for the total line extension. This guarantee shall be equal to the Company's estimated installation and removal costs, less salvage. If, in the Company's judgment, the customer's credit history will not permit a minimum revenue guarantee, a construction advance from the customer will be required before construction of the extension. This construction advance shall be equal to the minimum revenue guarantee. This construction advance will be returned to the customer by a credit of 20% of the amount of the customer's monthly Variable Distribution Service Charges. The Company will retain such portion of the advance as needed to guarantee the payment of subsequent bills.

7.3 UNDERGROUND SERVICE IN NEW RESIDENTIAL DEVELOPMENTS.

A. For the purposes of this rule, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

APPLICANT FOR ELECTRIC SERVICE - The developer of: a recorded plot plan consisting of five or more lots; or one or more five-unit apartment houses.

DEVELOPER - The party responsible for construction and providing improvements in a development; that is, streets, sidewalks, and utility-ready lots.

DEVELOPMENT - A planned project which is developed by a developer/applicant for electric service set out in a recorded plot plan of five or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, mobile homes, or apartment houses, all of which are intended for year-around occupancy, if electric service to such lots necessitates extending the Company's existing distribution lines.

DISTRIBUTION LINE - An electric supply line of untransformed voltage from which energy is delivered to one or more service lines.

SERVICE LINE - An electric supply line of transformed voltage from which service is delivered to the residence.

SUBDIVISION - A tract of land divided by a subdivider into five or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, or apartment houses, all of which are intended for year-around occupancy, if electric service to such lots necessitates extending the Company's existing distribution lines.

B. **INSTALLATION OF DISTRIBUTION AND SERVICE LINES.** All distribution and service lines installed pursuant to an application for electric service within a development will be installed underground, and will be owned and maintained by the Company. Pad-mounted transformers may be installed at the option of the Company. Excavating and backfilling will be performed by the developer of the project or by such other agent as the developer may authorize. Installation of service-related facilities will be performed by the Company or by such other agent as the Company may also be installed underground, upon terms and conditions prescribed elsewhere in this tariff. The Company will not be liable for injury or damage occasioned by the willful or negligent excavation breakage, or other interference with its underground lines occasioned by anyone other than its own employees or agents.

Nothing in this section shall prohibit the Company from performing its own excavating and backfilling for greater system design flexibility. However, no charges other than those specified in Section 57.83(4) of Title 52 shall be permitted.

C. **APPLICANTS FOR SERVICE.** The applicant for service to a development shall conform with the following:

- (1) At its own cost, provide the Company with a copy of the recorded development plot plan identifying property boundaries, and with easements satisfactory to the Company for occupancy by distribution, service and street-lighting lines and related facilities.

- (2) At its own cost, clear the ground in which the lines and related facilities are to be laid of trees, stumps and other obstructions, provide the excavating and backfilling subject to the inspection and approval of the Company, and rough grade it to within six inches of final grade, so that the Company's part of the installation will consist only of laying of the lines and installing other service-related facilities. Excavating and backfilling performed or provided by the applicant will follow the Company's underground construction standards and specifications set forth by the Company in written form and presented to the applicant at the time of application for service and presentation of the

recorded plot plan to the Company. If the Company's specifications have not been met by the applicant's excavating and backfilling, such excavating and backfilling will be corrected or redone by the applicant or its authorized agent. Failure to comply with the Company's construction standards and specifications permits the Company to refuse utility service until such standards and specifications are met.

- (3) Request service at such time that the lines may be installed before curbs, pavements and sidewalks are laid; carefully coordinate scheduling of the Company's line and facility installation with the general project construction schedule, including coordination with any other utility sharing the same trench; keep the route of lines clear of machinery and other obstructions when the line installation crew is scheduled to appear; and otherwise cooperate with the Company to avoid unnecessary costs and delay.
- (4) Pay to the Company any necessary and additional costs incurred by the Company as a result of the following:
- a. Installation of underground facilities that deviate from the Company's underground construction standards and specifications if such deviation is requested by the applicant for electric service and is acceptable to the Company.
 - b. A change in the plot plan by the applicant for electric service after the Company has completed engineering for the project and/or has commenced installation of its facilities.
 - c. Physical characteristics such as oversized lots or lots with extreme set-back where under the Company's line extension policy contained in this tariff a change is mandated for overhead service.
- (5) No charges other than those described in paragraph (4) of this subsection shall be borne by the applicant for electric service or by any other utility sharing the same trench, even if the Company elects to perform its own excavating and backfilling.

D. **APPLICABILITY.** The provisions of this rule will apply to all applications for service to developments, hereinbefore defined, which are filed after the effective date of this supplement.

E. **SUBDIVISIONS.** Underground facilities in new residential developments are only required by Sections 57.81 through 57.87 of Title 52 when a bona fide developer exists, i.e., only when utility-ready lots are provided by the developer. A mere subdivision is not required to have underground service. However, should the lot owner or owners in a subdivision desire underground service, such service shall be provided by the Company if such lot owner or owners, at their option, either comply with Section 57.83 of title 52, or pay to the Company such charges as are contained in the Company's tariff for service not required by Title 52.

7.4 TAX ACCOUNTING OF CONTRIBUTIONS IN AID OF CONSTRUCTION AND CUSTOMER ADVANCES. All contributions in aid of construction (CIAC), customer advances or other like payments received by the Company shall constitute taxable income as defined by the Internal Revenue Service. The income taxes on such CIAC or customer advances will be segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with CIAC or customer advances will not be charged to the specific contributor of the capital.

8. RIGHTS-OF-WAY

8.1 TERM AND RENTALS. When the premises of a customer is so located that the customer can be served only by facilities extending over the property of another, the customer shall accept service for such term as is provided in the permit or agreement covering the location and the maintenance of service equipment, and shall reimburse the Company for any and all special or rental charges that may be made for such rights by said permit or agreement.

8.2 PROCUREMENT BY CUSTOMER. Customers applying for the construction of an extension may be required to secure to, and for, the Company, all necessary and convenient rights-of-way and to pay any associated costs.

8.3 DELAYS. Applications for service from an extension to be constructed where a right-of-way is not owned by the Company will not be accepted subject to delays incident to obtaining a satisfactory right-of-way.

9. INTRODUCTION OF SERVICE

9.1 WIRING IN PROGRESS. Service-supply lines will not be installed before the time that the customer's wiring of the premises is actually in progress.

9.2 INSPECTION. The Company reserves the right to refuse the introduction of service unless a written certificate of approval, satisfactory to the Company, has been received from a competent inspection agency authorized to perform this service in the specific locality in which service is to be provided.

9.3 COMPANY'S RIGHT TO INSPECT. The Company shall have the right, but shall not be obliged to inspect, any installation before it begins to deliver electricity or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the Company's standard requirements; but such inspection, or failure to inspect, or to reject, shall not render the Company liable or responsible for any loss or damage, resulting from defects in the installation, wiring, or appliances, or from violation of Company rules, or from accidents which may occur upon the premises of the customer.

9.4 DEFECTIVE INSTALLATION. The Company may refuse to connect if, in its judgment, the customer's installation is defective, or does not comply with such reasonable requirements as may be necessary for safety, or is in violation of the Company's standard requirements.

9.5 UNSATISFACTORY INSTALLATION. The Company may refuse to connect if, in its judgment, the customer's equipment, or use thereof, might injuriously affect the equipment of the Company, or the Company's service to other customers.

9.6 FINAL CONNECTION. The final connection between the customer's installation and the Company's service lines shall be made by or under the supervision of a representative of the Company, except for standard single-phase secondary aerial service, in which case the customer may make the final connection in accordance with the Company's standard requirements.

9.7 NEW OR TRANSFER CUSTOMER CHARGE. When a customer's account for service is initiated or when a customer's account is transferred from one address to another address, there will be a charge of \$6.00 to cover the clerical expenses incurred by the Company. The State Tax Adjustment Clause applies to this charge.

10. COMPANY EQUIPMENT ON CUSTOMER'S PREMISES

10.1 COMPANY MAINTENANCE. The Company shall keep in repair and maintain its own property installed on the premises of the customer.

10.2 CUSTOMER'S RESPONSIBILITY. The customer shall be responsible for safekeeping of the Company's property while on the customer's premises. In the event of injury or destruction of any such property the customer shall pay the costs of repairs and replacement.

10.3 PROTECTION BY CUSTOMER. The customer shall protect the equipment of the Company on the premises, and shall not permit any person, except a Company employee having standard badge of the Company or other Company identification, to break any seals upon, or do any work on, any meter or other apparatus of the Company located on the customer's premises.

10.4 TAMPERING. In the event of the Company's meters or other property being tampered or interfered with, the customer being supplied through such equipment shall pay the amount which the Company may estimate is due for service used but not registered on the Company's meter, and for any repairs or replacements required, as well as for costs of inspections, investigations, and protective installations.

10.5 RIGHT OF ACCESS. The Company's identified employees shall have access to the premises of the customer at all reasonable times for the purpose of reading meters, and for installing, testing, inspecting, repairing, removing or changing any or all equipment belonging to the Company.

10.6 OWNERSHIP AND REMOVAL. All equipment supplied by the Company shall remain its exclusive property, and the Company shall have the right to remove the same from the premises of the customer at any time after the termination of service from whatever cause.

10.7 POLE REMOVAL OR RELOCATION REQUESTED BY RESIDENTIAL PROPERTY OWNERS. The cost for removal or relocation of distribution line poles and their associated attachments made pursuant to the request of a residential property owner who is not entitled to receive condemnation damages to cover the cost of such work shall be borne by the property owner and shall be limited to contractor, direct labor, and direct material costs incurred less maintenance expenses avoided as a result of the pole removal or relocation. The calculation of such cost for removal or relocation shall be in accordance with the Public Utility Commission Regulations - Title 52, Section 57.27.

10.8 RELOCATION OF COMPANY FACILITIES REQUESTED BY NON-RESIDENTIAL PROPERTY OWNERS. Except as otherwise provided by law (e.g., 66 Pa.C.S. Section 2704, et seq.), a non-residential property owner, such as a builder, developer or contractor (Owner), shall pay to the Company the costs of relocation of Company facilities or equipment, made for the accommodation of the Owner or in fulfillment of the Owner's obligation to any public authority. A request for relocation of Company facilities shall be in writing. The relocation cost shall include labor (including overhead), materials, storeroom expense and transportation, less the depreciated value of any equipment replaced.

Where the relocation is done in conjunction with construction of a supply line to a development, the Company shall include in the relocation cost only those costs caused by the Owner's request.

The Company will notify the Owner in writing of the relocation cost. Advance payment of relocation costs will be required before the Company will commence the work, except, at the sole discretion of the Company, under special circumstances.

Where the relocation relates to a development that will generate additional revenue for the Company, the Company will give the Owner an initial credit against the relocation costs in an amount not to exceed 5% of the estimated annual revenue recovered through the Company's tariffed Variable Distribution Service Charges from the portion of the development under construction at the time of the relocation request. The Company will give the Owner an additional credit against relocation costs not to exceed 5% of the estimated additional revenue recovered through the Company's tariffed Variable Distribution Service Charges realized from new load on the PECO Energy system due to buildings not under construction at the time of the initial relocation but that are under roof within a five (5) year period from the date of completion of the relocation work. Credits will be held by the Company and distributed to the owner, on a pro-rated basis, as additional loads from the development are connected to PECO Energy's distribution system. No credits will be given for loads connected after the five year period from the date of completion of the relocation work. When the relocation is done in conjunction with extension of a line in accordance with §7.2 of the Tariff, the Company will include in the credit calculation only such estimated annual revenue that exceeds the minimum revenue guarantee required by §7.2.

The cost and expense of project changes which require a second relocation of the same Company facilities shall be borne solely by the party requesting the change without offset or credit.

10.9 AERIAL LINE CLEARANCE. In accordance with the requirements set forth in the National Electric Safety Code, the Company shall have the right to trim, remove, or separate trees, vegetation or any structures therein which, in the opinion of the Company, interfere with its aerial conductors, such that they may pose a threat to public safety or to system reliability.

11. TARIFF AND CONTRACT OPTIONS

11.1 CHOICE OF RATE. When the class of service-supply or conditions of use are such that two or more Base Rates are available, a customer shall select the Base Rate on which the customer will be billed.

11.2 COMPANY ASSISTANCE. The Company upon request will, to a reasonable extent, assist customers in selecting the most advantageous Base Rate or rate application (i.e., Base rate together with applicable riders).

11.3 RATE CHANGES. A customer may not change Base Rates during the "initial contract term" as defined in the "Definition of Terms and Explanation of Abbreviations" section above unless the Company agrees to permit the change. At any other time, a customer may change to a firm rate for which the customer qualifies upon 30 days notice to the Company.

A customer may request that the Company modify the terms of its contract, other than the customer's Base Rate, but the Company will only allow such modification when, in the Company's sole judgment, the modification does not conflict with the Company's Tariff and is not detrimental to the Company.

The Company will not make any Base Rate change retroactive, unless, in the Company's sole judgment, the Company failed to adequately respond to a customer's request for assistance or modification at the time of such request.

12. SERVICE CONTINUITY

12.1 LIMITATION ON LIABILITY FOR SERVICE INTERRUPTIONS AND VARIATIONS. The Company does not guarantee continuous, regular and uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. The Company is also not liable for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

In all other circumstances, the liability of the Company to customers or other persons for damages, direct or consequential, including damage to computers and other electronic equipment and appliances, loss of business, or loss of production caused by any interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity shall in no event, unless caused by the willful and/or wanton misconduct of the Company, exceed an amount in liquidated damages equivalent to the greater of \$500 or two times the charge to the customer for the service affected during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. In addition no charge will be made to the customer for the affected service during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. A variety of protective devices and alternate power supplies that may prevent or limit such damage are available for purchase by the customer from third parties.

12.2 ADDITIONAL LIMITATIONS ON LIABILITY IN CONNECTION WITH DIRECT ACCESS. The Company shall have no duty or liability to a customer receiving Competitive Energy Supply arising out of or related to a contract or other relationship between such a customer and an EGS.

The Company shall have no liability to a customer receiving Competitive Energy Supply arising out of or related to switching EGSs.

The Company shall have no duty or liability with respect to electric energy before it is delivered by an EGS to a point of delivery on the PECO Energy distribution system, or after its delivery to a customer receiving Competitive Energy Supply.

12.3 EMERGENCY LOAD CONTROL. Pursuant to order of Pennsylvania Public Utility Commission, the following provision is incorporated in this Tariff:

Whenever the demands for power on all or part of the Company's system exceed or threaten to exceed the capacity than actually and lawfully available to supply such demands, or whenever system instability or cascading outages could result from actual or expected transmission overloads or other contingencies, or whenever such conditions exist in the system of another public utility or power pool with which the Company's system is interconnected and cause a reduction in the capacity available to the Company from that source or threaten the integrity of the Company's system, a load emergency situation exists. In such case, the Company shall take such reasonable steps as the time available permits to bring the demands within the then-available capacity or otherwise control load. Such steps shall include but shall not be limited to reduction or interruption of service to one or more customers, in accordance with the Company's procedures for controlling load.

The Company shall establish procedures for controlling load including schedules of load shedding priorities to be followed in compliance with the foregoing paragraph, may revise such procedures from time to time, and shall revise them if so required by Pennsylvania Public Utility Commission. A copy of such procedures or of the revision thereof currently in effect shall be kept available for public inspection at each office at which the Company maintains a copy of its tariff for public inspection, and another such copy shall be kept on file with the Pennsylvania Public Utility Commission.

12.4 EMERGENCY ENERGY CONSERVATION. Pursuant to order of the Pennsylvania Public Utility Commission, the following provision is incorporated in this Tariff:

Whenever events occur which are actually resulting, or in the judgment of the Company threaten to result, in a restriction of the fuel supplies available to the Company or its energy vendors, such that the amount of electric energy which the Company is able to supply is or will be adversely affected, an emergency energy situation exists.

In the event of an emergency energy conservation situation, the Company shall take such reasonable measures as it believes necessary and proper to conserve available fuel supplies. Such measures may include, but shall not be limited to reduction, interruption, or suspension of service to one or more of its customers or classes of customers in accordance with the Company's procedure for emergency energy conservation.

The Company shall establish procedures for emergency energy conservation, including, if it deems necessary, schedules of service interruption and suspension priorities to be followed as prescribed by the foregoing paragraph.

The Company may revise such procedure from time to time, and shall revise them if so required by the Pennsylvania Public Utility Commission. A copy of such procedures or of the revision thereof currently in effect shall be kept available for public inspection at each office at which the Company maintains a copy of its Tariff for public inspection, and another such copy shall be kept on file with the Pennsylvania Public utility Commission.

12.5 NOTICE OF TROUBLE. The customer must immediately notify the Company if service is interrupted or is otherwise unsatisfactory due to defects, trouble, or accident, affecting the supply of service.

12.6 RELOCATION OF DELIVERY POINT. In the event that the Company shall be required by any public authority to place underground any portion of its mains, wires, or service-supply lines, or relocate any poles or feeders, the customer, at the customer's own expense, shall change the location of his point of delivery to a point readily accessible to the new location.

13. CUSTOMER'S USE OF SERVICE

13.1 RESALE OF SERVICE. Pursuant to Section 1313 of the Public Utility Code, 66 Pa. C.S. § 1313, a customer may resell Energy and Capacity and/or service provided by PECO Energy, and pass on CTC charges, if: (1) the Company provides such service under a single contract at one application of an available Base Rate and is for the total requirements of the premises served, (2) the location, and (3) use of the service conforms to the availability requirements of this Tariff for provision to the customer for the customer's own account.

All residential units connected after May 10, 1980, except those dwelling units under construction or under written contract for construction as of that date must be individually metered by either the Company or the landlord for their basic electric service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation. The charges for residential submetered electric service to tenants shall not exceed the unbundled charges for service to such tenants under the Company's applicable rate schedules.

The requirements for individually metered dwelling units in new construction may be waived at the sole discretion of the Company. Such waiver will only be granted when the owner can demonstrate to the Company that there are valid reasons for such waiver and that there will not be a significant impact on the consumption of an individual customer.

13.2 FLUCTUATIONS. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances in the Company's supply system, and, in the case of violation of this rule, the Company may discontinue service, or require the customer to modify the installation and/or equip it with approved controlling devices.

13.3 TYPE OF INSTALLATIONS. Motor and other installations connected to the Company's lines must be of a type to use minimum starting current and must conform to the requirements of the Company as to wiring, character of equipment, and control devices.

13.4 UNBALANCED LOAD. The customer shall at all times take, and use, energy in such manner that the load will be balanced between phases to within nominally 10%. In the event of unbalanced polyphase loads, the Company reserves the right to require the customer to make the necessary changes at the customer's expense to correct the unsatisfactory condition, or to compute the demand used for billing purposes on the assumption that the load on each phase is equal to that on the greatest phase.

13.5 ADDITIONAL LOAD. The service connection, transformers, meters and equipment supplied by the Company for each customer, have definite capacity, and no additions to the equipment or load connected thereto will be allowed except by consent of the Company.

13.6 CHANGE OF INSTALLATION. The customer shall give immediate written notice to the Company of any proposed increase or decrease in, or change of purpose or location of, the installation.

13.7 FAILURE TO GIVE NOTICE. Failure to give notice of additions or changes in load or location shall render the customer liable for any damage to the meters or their auxiliary apparatus, or the transformers, or wires, of the Company, caused by the additional or changed installation.

14. METERING

14.1 SUPPLY OF METERS. The measurement of service for billing purposes shall be by meters furnished and installed by the Company. The Company will select the type and make of metering equipment, and may, from time to time, change or alter the equipment, its sole obligation being to supply meters that will accurately and adequately furnish records for billing purposes.

14.2 SPECIAL MEASUREMENTS. *The Company shall have the right, at its option and its own expense, to place demand meters, reactive-component meters, or other instruments, on the premises of any customer, for the purpose of measuring the demand and/or the power factor, or for other tests of all, or any part, of the customer's load.*

14.3 CUSTOMER REQUEST FOR SPECIAL METER. If a customer wishes to replace its billing metering equipment, to the extent technically possible, the Company will offer, provide and support a selection of qualified meters and will perform installation within a reasonable amount of time and at the expense of the customer. The customer or the customer's Electric Generation Supplier must pay for any such metering equipment. The Company will own and maintain all such new metering equipment.

14.4 POWER FACTOR MEASUREMENT. The Company reserves the right to measure the power factor of the customer's load, either by test or by permanently installed instruments.

14.5 REVERSE REGISTRATION. The Company may, by ratchet or other device, control its meters to prevent reverse registration.

14.6 METER ELIMINATION. The kilowatt-hours and billing demands to be paid for may be determined by computation instead of by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours each day.

14.7 METER READING INTERVALS. The Company will read its meters at scheduled regular intervals of one month and will render standard bills for the recorded use of service based upon the time interval between meter readings. Only those bills which cover a period of service of less than 27 days or more than 34 days will be prorated.

14.8 ESTIMATED USAGE. The Company shall estimate the amount of service supplied to premises where access to the meter is not available, and to installations at remote locations when warranted by the type of installation, regularity of usage, or other circumstances, and will render bills in standard form based on such estimate and so marked, for the customer's acceptance. Meter readings will be secured from time to time and billing will be revised when they disclose that the estimate failed to approximate the actual usage. For residential customers, an actual meter reading will be obtained at least every six months, in accordance with Commission regulations.

15. DEMAND DETERMINATION

15.1 MEASURED DEMANDS. Measured demands may be quantified by recording or indicating instruments showing, unless otherwise specified, the greatest 30-minute rate-of-use of energy, provided that in the case of hoists, elevators, welding machine, electric furnaces, or other installations where the use of electricity is intermittent or subject to violent fluctuation the demand may be fixed by special determination.

15.2 DEMAND DETERMINATION.

- (a) Special Determination. Where charges specified in this Tariff are based upon the customer's demand, it is intended that such demand shall fairly represent the customer's actual demand that the Company must stand ready to serve. In the case of installations where the customer's regular use of service in the ordinary course of the customer's business is such that measurement over a thirty-minute interval does not result in a fair or equitable measure of the customer's demand, then the demand may be estimated from the known character of use and the rating data of the equipment connected, or from special tests. The intent of this provision is that the demand so determined shall fairly represent the demand that the Company must stand ready to serve.
- (b) Demand Waiver. When a customer wishes to conduct a test of equipment or process that is not part of the customer's normal operations, the customer may request that the Company waive the demand caused by that test, if that demand is the highest measured demand in the billing month. The Company will agree to such a waiver if the following conditions are met:
1. The Company's metering is of a type which allows for the determination of 30-minute demands.
 2. The customer's request is in writing, and is received by the Company within 15 business days of the date of the commencement of the proposed test. The request must specify the nature of the test, the size of the loads to be tested and the starting and ending times.
 3. The Company determines that the tests is not a part of the customer's normal operations.
 4. The test will not last for more than twelve (12) consecutive hours.
 5. The customer has not conducted a test and received a demand waiver for a test pursuant to this rule within one year of the proposed test.

The Company will inform the customer in writing within fifteen (15) days of receipt of the customer's request whether it will grant the proposed waiver.

15.3 POWER FACTOR ADJUSTMENT. Standard power factor values, based on measured demands, are as follows:

<u>Measured Demands</u>	<u>Standard Power Factor</u>
0 kW to 185 kW	80%
186 kW to 2,500 kW	90%
Over 2,500 kW	95%

Whenever the measured power factor of a customer is less than the prescribed standard, the customer's measured demand shall be increased by the ratio of the standard power factor to the measured power factor. The demand thus determined shall be used as a basis for calculating the customer's billing demand in accordance with the applicable rate schedule.

The measured power factor shall be determined as follows:

- (a) All customers with measured demands of 750 kW or greater in three consecutive months shall have their power factor continually measured. The measured power factor shall be the power factor that is coincident with customer's maximum measured demand. Continuous power factor measurement may be discontinued if the customer's measured demand is less than 750 kW for twelve consecutive months, or if a change in the customer's load characteristics indicates a permanent reduction in measured demand to less than 750 kW. Until such time that metering equipment can be installed for continuous measurement of power factor, power factor shall be determined in accordance with paragraph (c) of this section.
- (b) The power factor of customers with measured demands of less than 185 kW will be assumed to be standard, unless the customer's load is such that it is likely, in the judgment of the Company, that the power factor will be less than the standard. In such cases, the provisions of paragraph (c) are applicable.
- (c) The power factor of all customers not included under the provisions of paragraphs (a) or (b) shall be determined by test at a time when the customer's load is not less than two-thirds of the customer's maximum measured demand in the preceding eleven months; or, at the option of either the customer or the Company, by measurement as determined from meters installed by the Company, ratcheted to prevent reverse registration. When meters are installed, the measured power factor shall be the power factor that is coincident with customer's maximum measured demand. Customers requesting measurement of power factor shall be subject to a monthly meter charge determined in accordance with the cost of the meter installation. Such installation shall not be for less than one year.
- (d) For customers served under the Large Interruptible Load Rider, in addition to the adjustment to billing demand described above, the on-peak kilowatt-hours, for each hour billed based on the PJM billing rate, shall be the product of the measured kilowatt-hours and the factor (SPF/PF), where SPF is the Standard Power Factor defined above and PF is the average power factor for that hour, except that the factor (SPF/PF) shall never be less than one.

16. METER TESTS

16.1 METER TESTS. The Company at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy.

16.2 REQUEST TESTS. The Company will make additional tests or inspections of its meters at the request of a customer, but reserves the right to make the charge provided for in the Electric Regulations of the Pennsylvania Public Utility Commission, under conditions therein specified.

16.3 ADJUSTMENT FOR ERROR. Should any meter become defective or fail to register correctly, the use of electricity shall be determined by a test of the meter, or by the registration of a meter set in its place during the period next following, or by averaging the amount registered for the preceding billing period and the amount registered during not less than one week immediately subsequent to the repairs to, or change of, the meter, taking into consideration the character of use by the customer.

16.4 RESIDENCE METER ERRORS. Meter errors in residence service may be determined on the basis of the registration of the corresponding period during the preceding year, if records are available and conditions of use remain the same.

16.5 ADMINISTRATION TESTS. The Company, at its own expense, will make only such tests as it deems necessary for the proper administration of its rates, or as are required by law.

16.6 TESTING SERVICE. The Company will, upon request by the customer, make tests to supply special information regarding the customer's use of service, provided that the estimated cost of such special tests shall be paid by the customer to the Company in advance.

17. BILLING AND STANDARD PAYMENT OPTIONS

17.1 BILLING PERIOD. Billing for service will be based upon the amount of use and the time interval of its delivery. Rate values stated for direct application to monthly billing periods will be adjusted when time elapsed between readings is substantially greater or less than a month.

17.2 BILLING OPTIONS. The Company will always bill the customer for the Company's Fixed and Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (when the Company is providing Default PLR Service). A customer may request that its EGS: (1) provide a separate bill only for the electric energy and capacity the EGS supplies; or (2) require its EGS to appoint the Company as the EGS' billing agent. When PECO Energy acts as an EGS' billing agent, (1) the EGS must pay a per bill fee to the Company of \$0.90 (The State Tax Adjustment Clause applies to this charge), and (2) the Company will bill the customer not only for the Company's Fixed and Variable Distribution Service Charges, and CTCs, but also for the electric energy and capacity supplied by the EGS.

17.3 PAYMENT.

(a) Bills are payable upon presentation. Payment for service received must be made on or before the due date shown on the bill. The due date shall be determined by the Company and shall be not less than twenty days from the date of transmittal of the bill for Rates R, RT, R-H, OP, POL and GS (excluding Summary Billing Accounts). The due date shall be not less than 15 days from the date of transmittal of the bill for all other rates, including Summary Billing Accounts. Notwithstanding the foregoing, the due date may be up to thirty days for accounts (including Summary Billing Accounts) with the United States of America, the Commonwealth of Pennsylvania, or any of their departments, political subdivisions, or instrumentalities. The Company may allow a reasonable amount of additional time for payment of bills on industrial and commercial accounts of creditworthy customers. If the due date that appears on a customer's bill falls on a Saturday, Sunday, bank holiday, or any other day when the offices of the Company which regularly receive payments are not open to the general public, the due date shall be extended to the next business day. The payment period will not be extended because of the customer's failure to receive a bill unless said failure is due to the fault of the Company.

(b) Payment may be made at any commercial office of the Company or at any authorized payment agency. The customer bears the risk of delivery of payment tendered on or after the date contained in any termination notice sent to the customer.

(c) The Company may require that a customer that is not creditworthy tender payment by means of a certified, cashier's, teller's, or bank check, or by wire transfer, or in cash or other immediately available funds.

(d) A customer must pay the undisputed portion of disputed bills under investigation. The Company will apply this rule to the disputed portion of disputed bills, if, and only if: (1) the Company has made diligent and reasonable efforts to investigate and resolve the dispute; (2) the result of the investigation is that the Company determines that the customer's claims are unwarranted or invalid; (3) the Commission and/or the Bureau of Consumer Services has decided a formal or informal complaint in the Company's favor and no timely appeal is filed, and (4) the customer nevertheless continues to dispute the same manner in bad faith.

17.4 PAYMENT PROCESSING.

(a) The Company must receive and process all payments for amounts reflected on the Company's bill.

(b) If a customer remits a partial payment to the Company, that payment will be posted to the customer's account in the following order:

1. Outstanding balance before Direct Access or the installment amount for a payment agreement on this balance.
2. Balance due or the installment amount for a payment agreement for CTCs and Fixed and Variable Distribution Service Charges, and Energy and Capacity Charges (when the Customer receives Default PLR Service)
3. Current CTCs and Fixed and Variable Distribution Service Charges, and Energy and Capacity Charges (if PECO Energy is providing Default PLR Service).
4. Balance due for prior charges for Competitive Energy Supply (if PECO Energy is an EGS's billing agent).
5. Current charges for Competitive Energy Supply (if PECO Energy is an EGS's billing agent).
6. Non-basic service charges.

17.5 FINANCE CHARGE AND COLLECTION COSTS. If payment is made at a Company office or authorized payment agency after the due date shown on the bill, a finance charge will be added to the unpaid balance until the entire bill is paid. If payment is made by mail, the finance charge will be added if the payment is received by the Company more than five days after the due date shown on the bill. For Rates R, RT, R-H, R-S, OP, POL and GS this finance charge will be 1-1/4% per month; for all other rates the finance charge will be 2% per month. If the Company files suit to collect a delinquent balance on an account (whether active or inactive) or to ensure payment of current bills, the customer will be required to pay the Company's out of pocket court costs (including filing, service, and witness fees) as ordered by the court and such costs will be added to commercial and industrial accounts. The Company will not assess, nor seek collection of, late payment charges on an EGS's charges, as this is the responsibility of the EGS.

17.6 BUDGET BILLING.

(a) At the option of a customer receiving residential service under Rates R, RT, R-H, R-S, OP, POL and GS, an estimated total bill for all service to be received by the customer over a twelve-month period may be budgeted over the period and an average bill rendered monthly for payment each month and such monthly budget bill will not be subject to finance charges. Any difference between the budgeted amounts so paid and the actual charges for a twelve-month budget period will be adjusted in the twelfth month. If a monthly budget bill is not paid, the customer will be notified with the next monthly budget bill that budget billing will be terminated unless payment of the past due budget bill is made on or before the due date of the current budget bill. If budget billing is terminated, a finance charge of 1-1/4% per month will be added to the unpaid balance of actual charges on the next billing date in accordance with Rule 17.3. The Company may also arrange budget billing for creditworthy commercial and industrial customers.

(b) An EGS's charges will be included in the customer's Budget Billing Plan if the customer's EGS has appointed the Company as its billing agent.

17.7 CALCULATION OF FINANCE CHARGE. Where a finance charge is applicable, the amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid past due balance, exclusive of any previous unpaid finance charges, by the appropriate finance charge rate.

17.8 TAX EXEMPTION. If a customer is tax exempt, the customer must provide a tax exempt form to PECO Energy and to its EGS, regardless of whether PECO Energy is the billing agent for the customer's EGS.

17.9 BILLING ERRORS. PECO Energy shall not be responsible for billing errors resulting from incorrect price information received from an EGS.

18. PAYMENT TERMS & TERMINATION OF SERVICE

18.1 NON-PAYMENT TERMINATION. The customer is subject to collection action, including termination of service (in accordance with the Commission's Chapter 56 regulations when applicable), on the portion of the past due amount attributable to the Company's charges for: (1) service, (2) CTCs, and (3) Energy and Capacity. Upon termination of service, the Company may also remove its equipment. Notice that complies with applicable Commission regulations shall conclusively be considered to be "reasonable" hereunder.

18.2 PAYMENT TERMS. The Company will negotiate payment arrangements on the portion of the past due amount attributable to its charges for: (1) service, (2) CTCs, and (3) Energy and Capacity. The Company will not negotiate payment arrangements on behalf of an EGS nor will the Company include on its bills any payment arrangements made by EGSs. The Company assumes no responsibility for assessing late payment charges for EGSs' charges or for collection from customers who are delinquent on their obligations to their EGSs. The Company shall have no liability for uncollected EGS charges.

18.3 TERMINATION FOR CAUSE. The Company may terminate on reasonable notice if entry to its meter or meters is refused or if access thereto is obstructed or hazardous; or if utility service is taken without the knowledge or approval of the Company; or for other violation of these Rules and Regulations and/or applicable Commission rules, including those found at 52 Pa. Code Chapter 56.

18.4 SAFETY TERMINATION. The Company may terminate without notice if the customer's installation has become hazardous or defective.

18.5 DEFECTIVE EQUIPMENT TERMINATION. The Company may terminate without notice if the customer's equipment or use thereof might injuriously affect the equipment of the Company, or the Company's service to other customers; or if a certificate of approval is refused after a re-examination of the customer's installation by a competent inspection agency authorized to perform this service in the specific locality where service is provided.

18.6 TERMINATION FOR FRAUD. The Company may terminate without notice for abuse, fraud, or tampering with the connections, meters, or other equipment of the Company.

18.7 RECONNECTION CHARGE. If service is discontinued by reason or act of the customer, the same customer, whether an applicant or a ratepayer as defined at 52 Pa. Code §56.2, shall pay a reconnection charge for restoration of service within twelve months at the same address after discontinuance or termination. The reconnection charge shall be based on the Company's current standard schedule of reconnection fees.

19. UNFULFILLED CONTRACTS

19.1 NOTICE OF DISCONTINUANCE BY CUSTOMER. Notice to discontinue service before the expiration of a contract term will not relieve a customer from any minimum, or guaranteed, payment under any contract or rate.

19.2 COMPLETION OF TERM. If, by reason of any act, neglect or default of a customer, the Company's service is suspended, or the Company is prevented from providing service in accordance with the terms of any contract it may have entered into with the customer, the minimum charge for the unexpired portion of the initial contract term shall become due and payable immediately as liquidated damages. These liquidated damages may, at the option of the Company, be offset by estimated revenues from a succeeding customer at the same location if such exists.

20. CANCELLATION BY CUSTOMER

20.1 TERMINATION NOTICE. Customers who have fulfilled their initial contract term and wish to discontinue service from the Company must give the Company at least 7 days' written notice to that effect.

20.2 FINAL BILL. The customer is liable for service taken after notice to terminate the contract, until the meter is read and/or disconnected. The final bill for service is then due and payable immediately.

21. GENERAL

21.1 OFFICE OF THE COMPANY. Wherever, in this Tariff, it is provided that notice be given or sent to the Company, or the office of the Company, such notice, delivered or mailed, postage prepaid to any commercial office, shall be deemed sufficient, unless the Main Office of the Company at 2301 Market Street, Philadelphia, is expressly mentioned.

21.2 NO PREJUDICE OF RIGHTS. The failure by the Company to enforce any of the terms of this Tariff shall not be deemed a waiver of its right to do so.

21.3 GRATUITIES TO EMPLOYEES. The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Company on the Company's time.

21.4 BILLING CHANGES. Where billing changes are made as the result of an investigation made at customer's request or by routine inspection, the change of billing may be applied to the bill for the regular meter reading period preceding such investigation, and will in any event apply to the bill for the period during which the check is made.

21.5 EXCEPTIONAL CASES. The usual supply of electric service shall be subject to the provisions of this Tariff; but where special service-supply conditions or problems arise for which provision is not otherwise made, the Company may modify or adapt its supply terms to meet the peculiar requirements of such case, provided that such modified terms are a rational expansion of standard tariff provisions.

21.6 ASSIGNMENT. Subject to the Rules and Regulations, all contracts made by the Company shall be binding upon, and oblige and inure to the benefit of, the successors and assigns, heirs, executors and administrators of the parties thereto.

21.7 OTHER CHARGES. The Company may, if feasible, provide and charge for services, other than those provided for in this Tariff, when requested by the customer. The Company is not obligated to provide such services. The Company will, if possible, give the customer an advance written estimate of the costs to provide the service. Costs shall include, but not be limited to, materials, supplies, labor, transportation and overhead.

22. DIRECT ACCESS PHASE-IN PROCEDURES

22.1 PECO Energy will mail enrollment cards and information packets to all customers during the week of April 6-13, 1998.

22.2 To volunteer for enrollment, on or after April 27, 1998 customers shall return enrollments cards to PECO Energy either directly or through an EGS.

22.3 An EGS' return of an enrollment card for a customer does not constitute selection of that EGS by that customer.

22.4 The first 33% of the peak load of each customer rate class to enroll, except for HT, PD and EP, shall be included, along with customers participating in the Pilot, in the first Phase-In group.

22.5 When the 33% peak load threshold is reached in any customer rate class, except HT, PD and EP, PECO Energy shall send a notification letter to all such volunteers advising them of their inclusion in the January 1, 1999 group.

22.6 As soon as reasonably practicable after July 1, 1998, PECO Energy shall calculate the peak load of each customer rate class that had, as of July 1, 1998, volunteered to enroll.

1. If as of July 1, 1998, less than 66% of the peak load of any customer rate class had volunteered to enroll, then on July 15, 1998, or as soon thereafter as is reasonably possible, PECO Energy will send a notification letter to all volunteers in such rate class who are not in the January 1, 1999 group that they will be enrolled in the January 2, 1999 Phase-In group.
2. Enrollment will continue for each such under-subscribed rate class on a "first-come, first-served" basis until such time as the 66% peak load threshold is met. PECO Energy will send out notification letters to enrolled volunteers not less frequently than every two weeks.
3. If greater than 66% of the peak load of any rate class, except HT, PD and EP, has, as of July 1, 1998, volunteered to enroll, PECO Energy shall have an independent party conduct a lottery to select which customers from any such oversubscribed class shall participate in Phase-In as of January 2, 1999.
4. For the HT, PD or EP rate classes, if greater than 66% of the peak load of has, as of July 1, 1998, volunteered to enroll, PECO Energy shall not conduct a lottery, but shall allow all volunteers from each such oversubscribed rate class to participate on January 2, 1999 on a pro rata partial load basis as calculated by PECO Energy on or before July 15, 1998.
5. By a letter sent on July 15, 1998, or as soon thereafter as is reasonably possible, PECO Energy shall notify all customers in all such oversubscribed classes of their status regarding participation in Phase-In.

22.7 After receiving a letter from PECO Energy advising them of their inclusion in Phase-In, participants shall notify the Company in writing, either directly or through an EGS, of their EGS selection. Within fifteen days after receipt of the participant's EGS choice, PECO Energy shall send the participant a letter confirming the participant's EGS selection.

22.8 To receive Competitive Energy Supply by the first billing cycle following January 1, or January 2, 1999, a participant must, by November 1, 1998, notify, or have its chosen EGS notify, the Company in writing of its EGS selection and complete the required paperwork. If the Company is notified and/or the required paperwork is completed after November 1, 1998, the participant will receive Competitive Energy Supply from their selected EGS as soon thereafter as is reasonably practicable.

23. EGS SWITCHING

23.1 PECO Energy will accommodate requests by customers to switch EGSs in accordance with this Rule 23, and any applicable Commission Orders.

23.2 To switch to a new EGS, a customer must inform the new EGS. Customers that wish to switch are not required to contact PECO Energy to initiate a switch; PECO Energy will only switch a customer in accordance with Rule 23.

23.3 To enable a new EGS to complete a switch, a customer must provide to the new EGS the customer's PECO Energy account number as it appears on the customer's PECO Energy monthly bill.

23.4 To switch to a new EGS, a customer's new EGS must present PECO Energy with valid customer information no later than five business days before the end of the month preceding the desired switch date.

23.5 Switches will be effective on the customer's next regularly scheduled PECO Energy meter reading date.

23.6 If and when a customer's EGS discontinues its supply in the event of bankruptcy, loss of license, or similar occurrence, or if a Customer is dropped by its EGS for non-payment or other reason then the customer may select a new EGS. The customer will receive its energy supply from PECO Energy until the switch becomes effective.

23.7 When a customer switches from one EGS to another EGS, chooses to return to PECO Energy for Default PLR Service, or switches from Default PLR Service to an EGS, PECO Energy will charge a fee of \$6.00 per switch (the State Tax Adjustment Clause applies to this charge). PECO Energy will not impose this fee to customer's taking service, or switching to service under, the CAP Rate. PECO Energy will also waive this fee for a 90 day period for a new distribution customer and not impose this fee on a customer whose EGS goes bankrupt, thereby necessitating a switch to either a new EGS or to Default PLR Service.

23.8 Nothing in this Rule 23 shall be interpreted to preclude EGSs to enter into agreements for supply with a term of service of one month. EGSs may enter into agreements for longer than one month. If a customer's service is switched to another EGS or to Default PLR Service in accordance with this Rule 23, however, then PECO Energy will make the switch regardless of any claims by the previous EGS that the customer's agreement with the previous EGS precludes the switch. Nothing in this Rule 23, however, is intended to limit the previous EGS's contractual rights.

24. PROVISION OF LOAD DATA

24.1 PECO Energy will provide 12 months of historic load data to a customers that has telemetric continuous hourly metering, or to the customer's designated EGS or authorized consultant, for a fee of \$24 per request. PECO Energy will provide to a customer with non-telemetric continuous hourly metering, or to the customer's designated EGS or authorized consultant, all available data from the meter for a fee per request based on the Company's actual cost of obtaining the data from the meter.

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, a surcharge value of 0.00% will apply to all PaPUC jurisdictional charges in the Base Rates and riders on and after January 1, 1999.

Whenever any of the tax rates used in the calculation of the surcharge are changed, or recoveries are authorized under Sections 2806, 2809 or 2810 of the Competition Act, the surcharge will be recomputed as prescribed by the Commission. The recalculation will be submitted to the Commission within ten days after the change occurs and the effective date shall be ten days after filing.

In addition, if a recalculation is submitted as a result of a tax rate change (including the Revenue Neutral Reconciliation rate) the Company will thereafter file each year on March 21 annual updates or revisions with the Commission which will reflect only this tax change. These annual updates will be effective ten days after filing and will continue until such time as the effect of the change in tax rates has been included in base rates.

COMPETITIVE TRANSITION CHARGE (CTC)

Incorporated into the tariff rate schedules is the applicable non-bypassable Competitive Transition Charge (CTC) authorized to recover PECO Energy's approved Transition or Stranded Costs plus a 7.47% return based on a weighted average cost of capital and applicable Pennsylvania Gross Receipts Tax. Each customer will be charged their full CTC allocable to their use of the transmission and distribution system. As an alternative means of collecting the CTC, individual customers and PECO Energy may mutually agree to a payment schedule that fully collects the same present value without bypass by the customer or overcollection by PECO Energy. For purposes of determining such a payment schedule the Company will incorporate a 7.47% discount factor.

Special Rule for On-Site Generation

To ensure that customers that use on-site generation equipment that operates in parallel with PECO Energy's transmission and distribution system pay their fully allocated share of Transition or Stranded Costs through the Company's CTC, the Company will follow the following procedure:

1. For all customers served under the Auxiliary Service Rider, PECO Energy will determine annually, following completion of each calendar year during which it is charging a CTC, whether any such customer purchased at least 10% fewer kilowatt-hours through PECO Energy's transmission and distribution system than the customer purchased during the applicable base year as defined below.
2. Base Year definition: For customers who begin service under the Auxiliary Service Rider on or after January 1, 1997, the base year will be the immediate prior calendar year. For all other Auxiliary Service Rider customers, the base year will be 1996.
3. For all such customers, PECO Energy will then determine the extent to which the reason for the reduction is use of on-site generation equipment. If this cannot be determined using metering data otherwise available to the Company, the customer will be required to provide metering data for its generator, or of its load served by that generator.
4. If the Company determines that the ratio expressed as a percentage between: (1) the amount of the usage difference caused by the on-site generation; and (2) the base year usage, is 10% or more, then the Company will render a separate bill to the customer that is equal to the difference between: (1) the total CTC amount that the customer would have paid in the just completed calendar year using monthly usage and demand data for the base year (adjusted for any portion that is not related to on-site generation); and (2) the total CTC amount that the customer did pay in the just completed calendar year.
5. The separate bill will be issued in the first quarter of the new calendar year, and will be due within thirty (30) days of the issuance date printed on the bill.

Reconciliation

The Company shall file annual reconciliation's of the CTC recovery on a rate class specific basis as provided in the annual reconciliation proceedings in accordance with Section 1307(e) of the Pennsylvania Public Utility Code. Interest on monthly over or under-recoveries shall reflect a 7.47% return plus applicable income taxes on the equity component (revenue requirement). The reconciliation will include a redetermination of the CTC rates necessary to refund or recover previous over or under recoveries as well as to recover the levelized annual CTC revenue, using projected sales and demand billing determinants.

The amount of CTC collected from customers with contracts executed under the Economic Efficiency Rider, the Incremental Process Rider, and Tariff Rule 4.6 in accordance with the unbundling required by those provisions shall constitute those customers' fully allocated share of CTC recovery for their rate classes.

NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)

The NDCA provides for the recovery of nuclear decommissioning costs. The NDCA shall be charged to all customers taking service under this Tariff. The adjustment shall be calculated as a percent of total Pennsylvania retail jurisdictional revenue. It shall be calculated to the nearest one hundredth of one percent.

Formula

The following formula shall be used to determine the NDCA.

$$\text{NDCA} = \frac{\text{PaPUC Authorized Decommissioning Expense}}{\text{Total Pennsylvania Jurisdictional Sales for Calculation Year}}$$

Where:

PaPUC Authorized Decommissioning Expense = the amount allowed by the PaPUC for retail electric cost of service. The initial amount is \$22,694,485 and is based upon the decommissioning cost study filed in Docket No. 973877.

Total Pennsylvania Retail Jurisdictional Sales = total kWh sales under this Tariff for the calculation year including sales for distribution or CTC purposes.

Calculation Year = year in which the Company proposes a change to the NDCA. To the extent a new cost study, performed every five years, indicates the Company requires an increase in the rate, the Company shall increase the NDCA to reflect such new expense level. In calculating the annual expense the Company shall use the sinking fund methodology.

Methodology for Calculating Expense

The base period expense shall be based upon the decommissioning costs included by the Company in its initial Restructuring Filing of April 1, 1997 (Docket No. R-00973953). The Company shall use a sinking fund methodology to determine the appropriate level of decommissioning expense. The assumptions shall be consistent with NRC policy and requirements.

The initial level of expense shall consist of the following levels for each unit.

Peach Bottom 1	\$1,044,559
Peach Bottom 2	2,532,711
Peach Bottom 3	3,390,827
Salem 1	2,350,574
Salem 2	2,313,235
Limerick 1	5,171,112
Limerick 2	5,891,467
Total	\$22,694,485

Frequency of Calculation

The annual expense shall be recalculated every five years. The Company shall adjust the NDCA to reflect the new expense level 60 days after filing the new study and the associated rate calculation with the PaPUC. The first calculation of the NDCA shall be considered to have taken place on January 1, 1998.

Universal Service Fund Charge (USFC)PROVISIONS FOR RECOVERY OF USFC

Variable Distribution Service Charges for electric service in Rate Schedules R, RH, OP, RT and R-S of this Tariff shall include \$0.0046 per kWh for recovery of Universal Service Fund Cost (as defined below), calculated in the manner set forth below, pursuant to Section 2804(8) of the Competition Act. Variable Distribution Service Charges for CAP Rate I and CAP Rate II shall include \$0.0023 per kWh and \$0.0035 per kWh, respectively, on the first 500 kWh of usage per month and \$0.0046 per kWh for usage above 500 kWh per month. The USFC will be increased or decreased annually, to reflect changes in the level of Universal Service Fund Cost, in the manner described below.

COMPUTATION OF USFC

The USFC, per kWh, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$\text{USFC} = \frac{(F - E)}{(S)} \times \frac{1}{(1 - T)}$$

The USFC, so computed, shall be included in distribution rates charged to customers for service pursuant to the rate schedules identified above. The amount of USFC, per kWh, will vary, if appropriate, based upon annual filings by the Company.

In computing the USFC, per kWh, pursuant to the formula above, the following definitions shall apply:

Universal Service Fund Cost: (a) Uncollectible Account expense for the Customer Assistance Program (CAP) and CAP Rate, including discounts and the costs associated with special payment agreements over 48 months, (b) Low Income Usage Reduction Program (LIURP) costs, (c) the administrative and general expenses associated with the CAP and CAP Rate determined using the cost assignment methodology approved at R-00973953, and (d) increases or (decreases) in Uncollectible Accounts over 90 days compared to those levels allowed at R-00973953.

"USFC" - The level of Universal Service Fund Cost determined to the nearest one-hundredth cent (0.01¢) to be included in rates for each kWh of Variable Distribution Service Charges calculated under Rate Schedules R, RH, OP, R-T and R-S to recover Universal Service Fund Costs. The USFC for the first 500 kWh monthly usage for CAP Rate I and CAP Rate II will be determined by multiplying the general USFC rate by 50% and 75%, respectively.

"F" - Cost in dollars of the Universal Service Fund Cost for the projected period. Such amount will be based on the actual amount incurred in the "E" factor period.

"E" - the net overcollection or undercollection of Universal Service Fund Charges.

The net overcollection or undercollection shall be determined for the most recent period permitted, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates.

Interest shall be computed monthly at the rate as provided for in Section 1308 (d) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. customers shall not be liable for net interest otherwise due the Company under the calculation.

"S" - projected kWh of electric service to be billed under Rate R, R-H, OP, CAP, RT and R-S during the projected period when rates will be in effect.

"T" - the Pennsylvania Gross Receipts tax rate.

FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECONCILIATION.

The Company's annual USFC filing and its annual reconciliation statement shall be submitted to the Commission by January 31 of each year beginning in 2000, with the new rates to be effective April 1 of each year, or at such other time as the Commission may prescribe. Any undercollections that could not be recovered prior to July 1, 2001 because of rate cap provisions will be deferred with interest calculated at the legal rate of interest, and will be recovered through the USFC beginning July 1, 2001. The USFC mechanism is subject to provisions of Section 1307(a) and 1307 (e) of the Public Utility Code and subject to annual audit review by the Commission's Bureau of Audits.

RATE R RESIDENCE SERVICE**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE. \$5.10

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)
4.53¢ per kWh for the first 500 kWh per dwelling unit
5.26¢ per kWh for additional kWh.
WINTER MONTHS. (October through May)
4.53¢ per kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)
3.28¢ per kWh for the first 500 kWh per dwelling unit
3.81¢ per kWh for additional kWh.
WINTER MONTHS. (October through May)
3.28¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

SUMMER MONTHS. (June through September)
4.63¢ per kWh for the first 500 kWh per dwelling unit
5.15¢ per kWh for additional kWh.
WINTER MONTHS. (October through May)
4.63¢ per kWh

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

RATE RT RESIDENCE TIME-OF-USE SERVICE**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

DEFINITION OF PEAK-HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$10.19

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS (June through September)

1.86¢ per off-peak kWh

7.41¢ per on-peak kWh

WINTER MONTHS (October through May)

1.86¢ per off-peak kWh

6.80¢ per on-peak kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

1.80¢ per off-peak kWh

7.17¢ per on-peak kWh.

WINTER MONTHS. (October through May)

1.80¢ per off-peak kWh

6.58¢ per on-peak kWh.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

SUMMER MONTHS. (June through September)

3.08¢ per off-peak kWh

8.22¢ per on-peak kWh

WINTER MONTHS. (October through May)

3.08¢ per off-peak kWh

7.66¢ per on-peak kWh

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

CONTRACT TERM. Not less than twelve months.

PAYMENT TERMS. Standard.

RATE R-H RESIDENTIAL HEATING SERVICE**AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.31¢ per kWh for the first 500 kWh per dwelling unit

5.00¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.31¢ for the first 600 kWh per dwelling unit

1.82¢ per kWh for additional kWh.

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.31¢ per kWh for the first 500 kWh per dwelling unit

3.84¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.31¢ per kWh for the first 600 kWh per dwelling unit

1.40¢ per kWh for additional kWh.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

SUMMER MONTHS. (June through September)

4.82¢ per kWh for the first 500 kWh per dwelling unit

5.37¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.82¢ per kWh for the first 600 kWh per dwelling unit

2.85¢ per kWh for additional kWh.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

CAP RATE

AVAILABILITY.

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I which provides a 51.9% discount on the pricing of the first 500 kWh of usage.

Customers with annual household gross incomes between 100% and 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II which provides a 26% discount on the pricing of the first 500 kWh of usage.

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- * Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- * Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- * Participate in various energy education and conservation programs facilitated by PECO Energy.

MONTHLY RATE TABLE.

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
Fixed Distribution Service Charge	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10
Variable Distribution Service Charge						
for the first 500 kWh	2.18 ¢/kWh	3.35 ¢/kWh	2.07 ¢/kWh	2.07 ¢/kWh	3.19 ¢/kWh	3.19 ¢/kWh
for additional kWh	4.53 ¢/kWh	4.53 ¢/kWh	4.31 ¢/kWh	2.07 ¢/kWh	4.31 ¢/kWh	2.07 ¢/kWh
Competitive Transition Charge						
for the first 500 kWh	1.58 ¢/kWh	2.43 ¢/kWh	1.59 ¢/kWh	1.59 ¢/kWh	2.45 ¢/kWh	2.45 ¢/kWh
for additional kWh	3.28 ¢/kWh	3.28 ¢/kWh	3.31 ¢/kWh	1.59 ¢/kWh	3.31 ¢/kWh	1.59 ¢/kWh
Energy and Capacity Charge						
for the first 500 kWh	2.22 ¢/kWh	3.43 ¢/kWh	2.32 ¢/kWh	2.32 ¢/kWh	3.57 ¢/kWh	3.57 ¢/kWh
for additional kWh	4.63 ¢/kWh	4.63 ¢/kWh	4.82 ¢/kWh	2.32 ¢/kWh	4.82 ¢/kWh	2.32 ¢/kWh

ENERGY AND CAPACITY CHARGE: The preceding Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy. If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 500 kWh of usage on their PECO Energy bill, as follows:

Customer Credit when obtaining Competitive Energy Supply:

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
	2.441 ¢/kWh	1.20 ¢/kWh	2.50 ¢/kWh	2.50 ¢/kWh	1.25 ¢/kWh	1.25 ¢/kWh

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

ARREARAGE.

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven if they remain current on their CAP bill for six to twelve months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

RATE OP OFF-PEAK SERVICE**AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$4.58 per month

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.58¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.16¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.62¢ per kWh

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

PAYMENT TERMS.

Standard.

RATE R-S RENEWABLE ENERGY SERVICE**AVAILABILITY.**

Single-phase electric service in the entire territory of the Company for a customer served under Rate R, Rate R-H or Rate GS, that has installed a device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity from qualifying renewable energy installations not exceeding 10 kW, and that will be operated in parallel with the Company's system. Qualifying renewable energy installations include solar panels, wind, hydro, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the installation requirements contained in the Company's published "Requirements For Parallel Operation Of Non-Utility Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in accordance with the "Requirements for Parallel Operation of Non-Utility Generation."

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

METERING/BILLING PROVISIONS.

A customer may select one of the following billing and metering options in conjunction with the Applicable Rate R, Rate R-H, or Rate GS charges.

(a) A ratcheted meter may be installed that records only energy sales to the customer. If the solar panels or other device generate more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy. No dual metering charge shall apply.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's qualified renewable energy installation. If, in any billing month, the amount of energy delivered by the Company under Option (b) that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference. If, in any billing month, the amount of energy delivered by the Company under Option (b) that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will pay the customer for the excess using the monthly average PJM billing rate, market clearing price, or its successor. A monthly meter charge shall apply if Option (b) is selected. A customer may sell any excess energy to an EGS other than PECO Energy. However, the customer must pay the appropriate Variable Distribution Service Charges on this excess energy.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

METERING CHARGE: \$ 4.46 for Option (b)

MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER. (See Applicable Rate R, Rate R-H or Rate GS for charges.)

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge for the applicable Rate R, Rate R-H, or Rate GS Service and the metering charge if the customer has selected Option (b).

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RATE.

CONTRACT TERM.

Not less than twelve months.

PAYMENT TERMS.

Standard

RATE-GS GENERAL SERVICE**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.**FIXED DISTRIBUTION SERVICE CHARGE:**

\$ 6.63 for single-phase service without demand measurement, or
\$ 8.67 for single-phase service with demand measurement, or
\$23.45 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

3.52¢ per kWh for the first 80 hours' use of billing demand
* 1.67¢ per kWh for the next 80 hours' use of the billing demand
1.06¢ per kWh for additional use; except
0.48¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

COMPETITIVE TRANSITION CHARGE:

7.76¢ per kWh for the first 80 hours' use of billing demand
* 3.67¢ per kWh for the next 80 hours' use of billing demand
2.33¢ per kWh for additional use; except
1.05¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

9.55¢ per kWh for the first 80 hours' use of billing demand
* 5.24¢ per kWh for the next 80 hours' use of billing demand
3.84¢ per kWh for additional use; except
2.48¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.
* During October through May this block is eliminated.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September, nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.17 per kV of billing demand.

HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

METERING.**A. Single Meter.**

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the most recent two year billing period. The base load demand will be defined as the lowest measured demand during the period from October to May. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on September 20, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller measured demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

B. Separate Meters.

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.84¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.85¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

3.32¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

OFF-PEAK THERMAL STORAGE PROVISION.

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.21 per month, plus the charges listed below.

OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.39¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.96¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

1.57¢ per kWh

ON-PEAK USAGE DURING THE WINTER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.14¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.49¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

2.43¢ per kWh

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as

the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

SPECIAL PROVISION.

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company or a non-profit senior citizen center may, upon application, elect to have its electric service billed at the pricing of Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of a contract for a minimum term of one year will be required.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

PAYMENT TERMS.

Standard.

TERM OF CONTRACT.

The initial contract term shall be for at least one year.

PAYMENT TERMS.

Standard.

RATE-PD PRIMARY-DISTRIBUTION POWER**AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$275.28

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$1.75 per kW of billing demand
1.57¢ per kWh of the first 150 hours' use of billing demand
0.94¢ per kWh of the first next 150 hours' use of billing demand
0.32¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

\$3.42 per kW of billing demand
3.07¢ per kWh of the first 150 hours' use of billing demand
1.84¢ per kWh for the next 150 hours' use of billing demand
0.62¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$3.53 per kW of billing demand
4.57¢ per kWh of the first 150 hours' use of billing demand
3.29¢ per kWh for the next 150 hours' use of billing demand
2.03¢ per kWh for additional use.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$1.58 per kW of billing demand
- 0.86¢ per kWh of the first 150 hours' use of billing demand
- 0.51¢ per kWh of the first 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 0.17¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

- \$5.05 per kW of billing demand
- 2.74¢ per kWh for the first 150 hours' use of billing demand
- 1.64¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 0.55¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$5.38 per kW of billing demand
- 4.21¢ per kWh for the first 150 hours' use of billing demand
- 3.04¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 1.89¢ per kWh for additional use.

TIME-OF-USE ADJUSTMENT:

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

DELIVERY POINTS.

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer and billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge, less the high voltage discount where applicable.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

RATE POL PRIVATE OUTDOOR LIGHTING**AVAILABILITY.**

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

MONTHLY RATE TABLE.PRICE PER LIGHTING UNIT

<u>MERCURY-VAPOR LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
100 Watts (nominally 4,000 Lumens)	\$0.23	\$1.26	\$11.13	\$9.86
175 Watts (nominally 8,000 Lumens)	\$0.32	\$1.77	\$15.04	\$13.82
250 Watts (nominally 12,000 Lumens)	\$0.40	\$2.23	\$18.49	\$17.40
400 Watts (nominally 20,000 Lumens)	\$0.52	\$2.87	\$23.86	\$22.43
400 Watts Floodlight (nominally 22,000 Lumens)	\$0.56	\$3.12	\$25.79	\$24.36

<u>SODIUM-VAPOR LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$0.32	\$1.77	\$15.15	\$13.91
250 Watts (nominally 25,000 Lumens)	\$0.52	\$2.90	\$24.05	\$22.62
400 Watts (nominally 50,000 Lumens)	\$0.58	\$3.19	\$26.38	\$24.95
400 Watts Floodlight (nominally 50,000 Lumens)	\$0.62	\$3.44	\$28.30	\$26.87

<u>STANDARD METAL HALIDE LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
400 Watts (nominally 36,000 Lumens)	\$0.16	\$3.39	\$27.87	\$26.48
1000 Watts (nominally 110,000 Lumens)	\$0.29	\$6.06	\$48.67	\$47.28

<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$0.36	\$2.00	\$17.03	\$15.64
100 Watts (nominally 9,500 Lumens)	\$0.38	\$2.13	\$17.99	\$16.60
150 Watts (nominally 16,000 Lumens)	\$0.42	\$2.35	\$19.64	\$18.25
250 Watts (nominally 25,000 Lumens)	\$0.50	\$2.77	\$23.05	\$21.65
400 Watts (nominally 50,000 Lumens)	\$0.61	\$3.39	\$27.92	\$26.52

The Energy and Capacity Charges set forth above will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

Investment by the Company under standard conditions of supply will be limited to that warranted by three times the prospective revenue recovered through the Company's tariffed Variable Distribution Service Charge. Any additional investment will be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the customer where aerial supply would be normal, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

3. Non-Standard installations. The Company may offer non-standard lighting units and installations in addition to those listed above in the Monthly Rate Table. For customers requesting such service, there will be an additional charge, as specified in the customer's contract based on the incremental cost over that listed in the Monthly Rate Table.

4. Location and Authorization. Lighting Units shall be installed at locations and upon structures approved by the Company and in positions permitting servicing from a ladder truck. Customer construction shall meet the Company's standards which are based upon the National Electrical Code.

The customer shall obtain and submit any permits or other authority requisite to the installation and operation of the Lighting Units served hereunder.

5. Service. Each lamp shall be individually controlled by a photoelectric cell which shall operate to energize the lamp during periods of darkness and to de-energize it during other periods. The service shall include the supply of lamps and their renewal when burned out. Renewal of lamps will be made only during regular daytime working hours after notification by the customer of the necessity therefor.

6. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction in the charges under this rate for the hours of failure if such failure continues for a period in excess of 24 hours after the notice is received. Allowances will not be made for outages resulting from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

7. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conductors used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining book value of the removed or replaced equipment less salvage.

8. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of their ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

TERM OF CONTRACT.

The initial contract term for each Lighting Unit shall be for at least three years.

PAYMENT TERMS.

Standard

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA**AVAILABILITY.**

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

CHARACTERISTICS OF SUPPLY.

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

MONTHLY RATE TABLE.**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

- \$ 8.64 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.
- \$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.
- \$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- 0.11¢ per watt.
- 0.72¢ per kWh of energy billed.

COMPETITIVE TRANSITION CHARGE:

- 0.11¢ per watt.
- 0.70¢ per kWh of energy billed.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

- 0.13¢ per watt.
- 2.22¢ per kWh.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

LIGHTING UNIT.

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership and Type of Control Facilities.

a. Lighting Units Supplied from Standard Secondary Circuits: customer shall provide, own and maintain for each of such Lighting Units, the individual control of a type approved by the Company except that, at the option of the customer, the Company will continue to provide group control facilities presently in service.

b. Lighting Units Supplied from Series and from Nonstandard Secondary Circuits: Company will provide, own and maintain group control facilities.

2. Ownership of Utilization Facilities.

a. Lighting Units Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors, molding and supporting insulators between the meter receptacles and line wires of the Company's distribution facilities.

Company shall provide the supporting pole or post for such aerially supplied Lighting Unit and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Lighting Units Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such Utilization Facilities.

Where vertical extensions are required on foreign-owned posts for the support of such underground supplied Lighting Units, the extension shall be provided and owned by the customer. Rentals incurred on such foreign-owned posts shall be the responsibility of the customer.

Except as provided in 5 hereof, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point or the sidewalk level as specified in 2b, and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided. Where a splicing chamber is provided in the post base, the customer shall provide space for any relays or similar devices required for the operation on the street lighting circuit.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

4. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

5. Supply Facilities. Lighting service shall be provided from distribution facilities and equipment, including group control facilities where required, installed at the cost and expense of the Company and owned and controlled by it, except that in locations (such as bridges, overpasses, underpasses and limited access highways) where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control, the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

6. Connection of Lighting Units. For new Lighting Units, relocated Lighting Units and for any modernization or maintenance work involving connections to the Company's distribution circuits. In accordance with the provisions of 2, the customer shall provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit, or at the splicing chamber in the post base (where provided), or at the nearest available manhole, handhole or splice box (where such splicing chamber is not provided). In the latter case, the customer will bill the Company for the cost of the conductors from the sidewalk level to the manhole, handhole or splice box. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

7. Location and Type of Installation. The prices of the rate apply to street lighting service under conditions named herein at locations designated by the properly authorized representatives of the customer.

8. Service. Lighting service will be operated on all-night, every-night lighting schedules, to be approved by the authorized representatives of the customer and the Company, under which lights normally are turned on after sunset and off before sunrise. Extended lighting service during all daylight hours will be provided for lamps specified by the customer.

9. Change in Size of Type of Lighting Units. Written notice of any planned change in size or type of any components of Lighting Units by locations shall be furnished by the customer to the Company or less than 10 days prior to the effective date of such change.

The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings of Lighting Units used.

10. Service Maintenance. Upon receipt of report of Lighting Unit or Units not burning, the Company will determine the cause of failure and will restore service on street lighting or distribution circuit and control equipment, disconnecting if necessary any faulty Lighting Units from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty Lighting Unit or Units and the point of connection to the Company's street lighting or distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replace facilities.

11. Authorization and Protection. The customer shall, to the extent of ability, furnish any requisite authority for the erection and maintenance of poles wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the light system.

12. Additional Lighting. Lighting service for additional lamps installed by the customer will be provided by the Company upon written notice from the customer specifying the locations of the installations unless the proposed additional lighting makes the investment or cost of providing distribution equipment excessive. In which case a portion of the investment or cost shall be borne by the customer subject to agreement between the customer and the Company.

13. Relocation of Lighting Units. Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

14. Outage Allowance. The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. In lieu of determination of the actual hours of Lighting Unit outages resulting from a failure of any light to burn for any reason, a deduction of 0.20% of the sum of the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is served under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider) will be made on the monthly bill. The Company shall not be liable for service interruptions as a result of the customer's failure to protect the lighting system, or as a result of riot, fire, storm, flood, interference by civil or military authorities or any other cause beyond its control.

TERM OF CONTRACT.

The initial contract term for each lighting unit shall be for at least one year.

PAYMENT TERMS.

Bills will be rendered monthly.

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**AVAILABILITY.**

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.Incandescent Filament Lamps:

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
320 Lumens	32	\$73.85	\$9.08	\$14.55
600 Lumens	58	\$102.90	\$12.65	\$20.27
1,000 Lumens	103	\$144.34	\$17.74	\$28.44
2,500 Lumens	202	\$198.62	\$24.41	\$39.15
6,000 Lumens	448	\$226.61	\$27.85	\$44.66
10,000 Lumens	690	\$271.29	\$33.34	\$53.47

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
4,000 Lumens	115	\$169.85	\$20.88	\$33.47
8,000 Lumens	191	\$179.38	\$22.05	\$35.35
12,000 Lumens	275	\$191.27	\$23.51	\$37.69
20,000 Lumens	429	\$224.68	\$27.61	\$44.29
42,000 Lumens	768	\$320.06	\$39.34	\$63.07
59,000 Lumens	1,090	\$360.77	\$44.34	\$71.10

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
5,800 Lumens	94	\$168.58	\$20.72	\$33.22
9,500 Lumens	131	\$183.29	\$22.53	\$36.12
16,000 Lumens	192	\$205.86	\$25.30	\$40.56
25,000 Lumens	294	\$233.88	\$28.74	\$46.10
50,000 Lumens	450	\$278.66	\$34.25	\$54.92

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

GENERAL PROVISIONS.

1. Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.

2. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is served under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider) will be made on the monthly bill for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

3. Lighting Installations. The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other electric distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the Company where aerial supply would be normal, or for other than standard installations made at the request of the customer and of a type approved by the Company, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

The installation cost of lighting on private property, or for contracts of less than standard term, shall be paid by the customer.

Title to all lighting installations of a type approved by the Company shall be vested in the Company and all necessary maintenance, repair and replacement of equipment in such installations will be made by the Company. Maintenance, repair and replacement of nonstandard equipment shall be at the expense of the customer.

4. Excess Costs. In cases where the remote location of the proposed new or additional lighting, or the number or spacing of the lamps, or the lack of necessary supply lines or any other reason makes the cost of installation excessive, such excess costs shall be assumed by the customer as mutually agreed.

5. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of one's ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

6. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conducts used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining life value of the removed or replaced equipment less salvage.

PAYMENT TERMS.

Bills will be rendered monthly. Each month, for the purpose of prorating the price, shall be considered 1/12 of a year.

TERM OF CONTRACT.

The initial contract term for each lighting installation shall be for at least three years.

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES**AVAILABILITY.**

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE:	\$9.40 per Service Location (as defined below)
SERVICE LOCATION CTC CHARGE:	\$0.49 per Service Location (as defined below)
SERVICE LOCATION TRANSMISSION CHARGE:	\$0.09 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.273 ¢ per Watt
1.725¢ per kWh

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.**1. Ownership of Utilization Facilities.**

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

3. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

4. **Supply Facilities.** Lighting service shall be supplied from distribution facilities and equipment installed, owned and maintained by the Company. A customer contribution for new, additional or relocated lighting service may be required as described in Paragraph 10.

Where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control (such as bridges, overpasses, underpasses and limited access highways), the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

5. **Connection of Service Location.** For new, additional or relocated Service Locations and for any modernization or maintenance work involving connections to the Company's distribution circuits, the customer will provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

6. **Service.** Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours. Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.

7. **Change in Size and Type of Service Locations.** Written notice of any planned change in size or type of any components of Service Locations shall be furnished by the customer to the Company not less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings at any Service Location.

8. **Service Maintenance.** Upon receipt of report of a Service Location not receiving power, the Company will determine the cause of power failure and will restore service to the distribution circuit and control equipment, disconnecting, if necessary, any faulty Service Location from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty utilization facilities and the point of connection to the Company's distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replaced facilities.

9. **Authorization and Protection.** The customer shall, to the extent of one's ability, furnish any requisite authority for the erection and maintenance of poles, wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the lighting system.

10. **New, Additional or Relocated Lighting.** The total costs to provide lighting service for new, additional or relocated lamps installed by the customer shall be subject to a revenue test. If the costs exceed the estimated revenue recovered through the Company's tarified Variable Distribution Service Charges for four years, a customer contribution for all excess costs will be required.

11. **Relocation of Service Locations.** Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

TERM OF CONTRACT.

The initial contract term for each Service Location shall be for at least one year.

PAYMENT TERMS.

Bills will be rendered monthly.

RATE TL TRAFFIC LIGHTING SERVICE**AVAILABILITY.**

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.11¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.60¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

5.05¢ per kWh

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

MINIMUM CHARGE.

\$3.56 per month per signal light.

TERM OF CONTRACT.

The initial contract term for each signal light installation shall be for at least one year.

PAYMENT TERMS.

Standard.

RATE BLI BORDERLINE INTERCHANGE SERVICE**AVAILABILITY.**

Electric service supplied under reciprocal agreements, to neighboring electric utilities for resale in their adjacent territory at delivery points where the Company in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

CURRENT CHARACTERISTICS.

Standard primary or secondary service.

MONTHLY RATE TABLE.**INVESTMENT CHARGE:**

An amount equal to 1% per month on the additional investment in facilities required to deliver and meter the service supplied.

BORDERLINE INTERCHANGE SERVICE CHARGE:

14.86¢ per kWh.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

MEASUREMENT.

The energy delivered may be metered or may be estimated from the purchaser's resales plus an agreed-upon correction to cover transformation and distribution losses.

TERM OF CONTRACT.

The initial contract term shall be for at least five years, and thereafter from year to year until terminated by 60 days' notice from either party.

PAYMENT TERMS.

Payment of amounts billed shall be made within 15 days from date of bill.

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,243.85 per delivery point

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$2.93 per kW of billing demand
0.24¢ per kWh

COMPETITIVE TRANSITION CHARGE:

\$6.20 per kW of billing demand
0.51¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$6.33 per kW of billing demand
1.84¢ per kWh

TIME-OF-USE ADJUSTMENT:

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

For delivery points supplied at 33,000 volts: 7¢ per kW
For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.
For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, AND ENERGY SERVICES RIDER APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

LIGHTING DISTRIBUTION SERVICE DEFINED. All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 10.71¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.25¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.61¢ per kWh

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE, AND ENERGY SERVICES RIDER APPLY TO THIS RATE

PLAN OF MONTHLY BILLING. Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION. The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

TERM OF CONTRACT. The initial contract term for each lighting unit shall be for at least one year.

APPLICABILITY INDEX OF RIDERS

Introductory Statement

Customers under different rates of this Tariff frequently desire services or present situations and conditions of supply which require special supply terms, charges or guarantees or which warrant modification of the amount or method of charge from the prices set forth in the Base Rate under which they are provided service. Modifications for such conditions are defined by rider provisions included as a part of this Tariff. Riders may be employed when applicable, with or without signed agreement between the customer and the Company as the case may require, notwithstanding anything to the contrary contained in the Base Rate to which the rider is applied.

	Page No.	R	RT	RH & RS	OP	GS	PD	HT	POL	SL-P	SL-S	SL-E	EP	BLI	AL
Riders															
Auxiliary Service	57	X	X	X	X	X	X	X							
Capacity Reservation	60							X							
Casualty	61	X	X	X	X	X	X	X					X		
Construction	62						X	X					X		
Cooling Thermal Storage HT	63							X							
Curtailment HT	64							[5]							
Economic Efficiency	65					X		X							
Emergency Energy Conservation	67							X							
Employment & Economic Recovery	68					[3]	X	X							
Energy Services	72	X	X	X	X	X	X	X	X	X	X	X	X		X
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Night Service GS	82					X									
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Seasonal Capacity Charge	87							X							
Temporary Service	88	X	X	X	X	X	X	X							
Transformer Rental	89						[1]	[1]							

NOTES:

- [1] Rider restricted to customers served prior to October 15, 1963.
- [2] Rider restricted to customers served as of October 5, 1972.
- [3] Effective June 3, 1985 this rider is available under Rate GS, but only when the qualifying or new service location is in an Enterprise Development Area as described in Title 16, Chapter 23 of the Pennsylvania Code.
- [4] Rider restricted to customers under contract on December 1, 1995.
- [5] Rider restricted to customers under contract on March 1, 1998.

AUXILIARY SERVICE RIDER

APPLICABILITY. To customers, including but not limited to, Qualifying Facilities or Small Power Producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied under the provisions of this rider and the customer's other applicable Base Rate and riders.

EXTENT OF SUPPLY. The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

PARALLEL OPERATION. The customer shall not commence initial operation of any other source of supply in parallel with the Company's distribution or transmission lines until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the customer's installation in accordance with Tariff Rule 9.3.

TYPE OF SUPPLY. The following types of power supply are available:

Supplementary Power supply is available to add to alternative generating capacity whether or not owned by the customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

Back-Up Power supply is available to replace customer's alternative generating capacity ("AGC") whether or not owned by the customer during a forced outage of all or part of such generating capacity. Back-Up Power (firm and interruptible) shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at Supplementary Power. The customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service.

Maintenance Power is available to replace AGC during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the customer, the Company will advise the customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the customer.
- (c) Upon 360 days written notice by the customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during Off-Peak Hours.

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the customer is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE. Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

SUPPLEMENTARY POWER. Billing shall be under the provisions of the applicable rate and riders.

FIRM BACK-UP POWER. Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.34 per kW
Competitive Transition Charge:	\$0.94 per kW
Energy and Capacity Charge:	\$1.57 per kW

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.87¢ per kWh
Competitive Transition Charge:	2.43¢ per kWh
Energy and Capacity Charge:	4.06¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	1.85¢ per kWh
Competitive Transition Charge:	2.91¢ per kWh
Energy and Capacity Charge:	4.57¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	2.30¢ per kWh
Competitive Transition Charge:	3.84¢ per kWh
Energy and Capacity Charge:	5.61¢ per kWh

The preceding "Energy and Capacity Charges" will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

INTERRUPTIBLE BACK-UP POWER. (Interruptible Back-up Power is available only to customers who are served under the Energy Services Rider.)

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.34¢ per kWh
Competitive Transition Charge:	0.96¢ per kWh
Energy and Capacity Charge:	1.55¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	0.87¢ per kWh
Competitive Transition Charge:	2.49¢ per kWh
Energy and Capacity Charge:	4.00¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	0.84¢ per kWh
Competitive Transition Charge:	1.85¢ per kWh
Energy and Capacity Charge:	3.32¢ per kWh

The preceding Energy and Capacity Charges will apply to the customer if the customer purchases electric energy and capacity from PECO Energy, unless the customer is taking service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

FIRM MAINTENANCE POWER.

June through September: Same as Supplementary Power.
October through May: Same as Interruptible Back-Up Power.

INTERRUPTIBLE MAINTENANCE POWER. (Interruptible Maintenance Power is available only to customers who are served under the Energy Services Rider).

Same as Interruptible Back-Up Power.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

BILLING. Bills rendered to the customer shall distinguish between the customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

DISTRIBUTION FACILITIES. Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the customer) will be paid by the customer before the interconnection of Company and customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the customer.

POINTS OF SERVICE. The Company shall not be required to serve customers receiving electric power from AGS facilities at multiple points of service that were used prior to the parallel operation of the AGS facilities if after the introduction of these AGS facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks.

DATA. The customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Commission.

TERM. Annual, except where otherwise specified by the firm rate.

OTHER RIDERS. The Energy Services Rider shall apply.

CAPACITY RESERVATION RIDER

AVAILABILITY. To Rate HT customers also served under the Large Interruptible Load Rider (LILR) during the winter billing months (October through May) as a modification to the "Interruptions" and "Penalty for Failure to Interrupt" sections of the LILR, and that purchase their energy and capacity from PECO Energy in accordance with the terms and conditions of the LILR.

CONDITIONS OF SERVICE. The customer may purchase short term firm capacity in excess of the customer's LILR firm demand. Capacity will be provided on a one to eight month (October through May) basis based on the quantity of short term firm capacity that the customer wishes to purchase at prices set by the Company. The Company will determine the total quantity of capacity that is available under this rider. The Company will reserve this capacity on a first come first served basis. Capacity prices for the next billing month or number of consecutive months (up to eight months October through May) will be communicated by the tenth working day of the current calendar month. A customer must reserve firm capacity for each billing month or months at least five working days before the start of that billing month or period of billing months. In months when the customer reserves short term firm capacity pursuant to this rider, the customer's LILR firm demand will be increased by the quantity of firm capacity reserved, except that the customer's On-Peak Billing Demand (as specified in the "Energy and On-Peak Billing Demand" subsection of the "Rate and Billing" Section of LILR) shall not be increased.

If the customer fails to interrupt to the increased firm demand level determined in accordance with this rider, then the "Penalty for Failure to Interrupt" section of the LILR shall be applicable, except that, (1) the customer's firm demand before application of this rider shall be increased by the difference between the customer's third highest demand measured during the interruption (in accordance with the "Firm Demand Adjustment" subsection of the "Penalty for Failure to Interrupt" section of the LILR) and the customer's firm demand adjusted in accordance with this rider, and, (2) the \$24 per kW penalty for uninterrupted demand shall be applied to the difference between the customer's maximum demand registered during the interruption (in accordance with the "Penalty per kW of Uninterrupted Demand" subsection of the "Penalty for Failure to Interrupt" section of the LILR) and the customer's firm demand adjusted in accordance with this rider.

The minimum quantity of firm capacity that can be reserved in any month under this rider is 1,000 kW.

RATE AND BILLING. The rate for reserved short term firm capacity will be established by the Company and will be based upon the market value of capacity. The short term firm capacity reservation charge (\$/kW) will vary on a one to eight month basis (October through May), based on the value and quantity of capacity the Company projects will be available. The capacity reservation charge per kW will never be less than the highest cost per kW of capacity that is purchased in a month or months, by the Company.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

OTHER RIDERS. This rider is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR.

TERM OF CONTRACT. Service under this rider shall be on a one to eight month (October through May) basis at the option of the customer. The Company reserves the right to limit the maximum firm capacity that the customer shall be allowed to schedule for any month or months under this rider.

CASUALTY RIDER

AVAILABILITY/APPLICABILITY. To service provided during a period when a customer is prevented for a length of time in excess of 48 hours from using all or a substantial part of the amount contracted for by reason of strike, riot, fire, storm, flood, drought, interference by civil or military authorities, or any other cause beyond the customer's control ("Period of Interruption").

NOTICE REQUIRED. Written request shall be made to the Company for the application of this rider with advice as to the extent of the interruption, its date, cause and probable duration. Written requests must be submitted to the Company within 30 calendar days after the end of the Period of interruption.

RATE IMPACT. During Periods of Interruption, PECO Energy will not apply guarantees of revenue (ratchet, power factor adjustment, minimum billing demand, and contract minimum) as contained in the customer's Contract, but will apply the actual registered demand. If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, the terms of this rider shall also apply to the Energy and Capacity Charge.

BILLS PRORATED. Bills supplied shall be prorated, based upon the actual level of operation during the Period of Interruption.

RETURN TO NORMAL USE. The customer shall use reasonable diligence in resuming the use of service as provided in the Contract.

TERM OF CONTRACT. The initial contract term shall be extended for a period equal to the Period of Interruption so that the Company shall secure a working term at full connected load equal to the term of the Contract.

CONSTRUCTION RIDER

AVAILABILITY/APPLICABILITY. To service provided during or immediately following a major construction or expansion period or during a receding load period, after the expiration of the initial contract term, while a business is in process of dissolution. A major construction or expansion period is defined as a construction or expansion project undertaken by the customer which upon completion will require an upward modification of the customer's contract limits.

RATE IMPACT. During the expanding load period preceding the operation within the load limits provided in the contract or the receding load period subsequent to the fulfillment of the initial contract term, PECO Energy will not apply the following guarantees of revenue: power factor adjustment, minimum billing demand, and contract minimum. If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, the terms of this rider shall also apply to the Energy and Capacity Charge.

RIDER TERM. The total term of application of this rider during the preliminary or construction period shall be 6 months subject to the option of the Company to grant not more than three successive renewals of the rider term on major construction projects. Its application during a receding load period subsequent to the completion of an initial contract term shall be for not more than one year.

TERM OF CONTRACT. The initial contract term for service to expanding locations to which this rider is applied shall be extended for a period corresponding to the total number of months this rider is applied to the customer's bill during construction or expansion of the customer's facility.

OTHER RIDERS. This rider, when applied to service to temporary installations to which the Temporary Service Rider is also applied, shall not operate as a waiver of the requirement that monthly minimum charges be paid for a period of not less than 6 months.

COOLING THERMAL STORAGE HT RIDER

AVAILABILITY/APPLICABILITY. To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September, On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Cooling Thermal Storage Service Billing and Metering Charge: \$11.21
Off-peak charge per kW of Off-Peak billing demand per month: \$0.91

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

CURTAILMENT HT RIDER

APPLICABILITY. This rider is restricted to customers under contract pursuant to this rider on or before April 1, 1998. For service to Rate HT customers with curtailable demand that satisfies the load requirement defined below.

LOAD REQUIREMENT. The curtailable demand must be at least 1000 kW during three of the most recent four summer months (June through September) in order for the customer to qualify for the service rate portion of this rider. The curtailable demand is the difference between the customer's maximum measured on-peak demand and the firm demand specified in the contract between the customer and the Company.

INTERRUPTIONS. The customer must completely implement the curtailable demand within one hour of notification by the Company between the hours of 8:00 AM through 8:00 PM, Eastern Standard or Daylight Saving Time, whichever is in common use; Monday through Friday, except holidays; when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. This requirement in no way limits or precludes interruptions pursuant to Rule 12.2 Emergency Load Control at any time.

CURTAILMENT LIMITATIONS. The total number of curtailment occurrences pursuant to this rider shall not exceed 20 and the total curtailed hours shall not exceed 200 hours in a twelve-month period beginning May 1st of each year.

RATE IMPACT. Rate HT, including all terms and guarantees, is applicable to service on this rider; except that, during the eight months of October through May the billing demand will not be less than 40% of the firm demand nor less than 80% of the highest billing demand in the preceding months of June through September, but in no case shall the minimum billing demand be greater than 80% of the firm demand. The firm demand is the demand that the customer must curtail during an interruption. If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, the applicable terms of this rider shall also apply to the Energy and Capacity Charge.

A monthly credit of \$2.00 per kW shall be applied to the customer's curtailable demand. This credit shall not be applied in months in which the customer's curtailable demand is less than 1000 kW. No additional credit shall be given for customer generation in excess of the customer's load.

Definition Of Peak Hours. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays, and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

PENALTY FOR FAILURE TO CURTAIL. When the customer is notified by the Company to curtail demand, and the customer fails to curtail, to the firm demand level, the credit shall not be applicable and a penalty of \$24.00 per kW shall be applicable to each kW of the curtailable demand that is in excess of the customer's firm demand for the maximum curtailable demand which is not curtailed during any on-peak or off-peak period. Such penalty shall be applicable for each such occurrence. In addition, if the failure to curtail occurs in a summer month the minimum billing demand in the following months of October through May shall not be less than 80% of the maximum measured demand during the period in which the customer failed to curtail.

FACILITIES. Additional expense required by the Company to implement this rider including, but not limited to communication, telemetering or telephone equipment, shall be paid by the customer.

TERM OF CONTRACT.

The initial contract term, and any subsequent renewals, for service under this rider shall be for a period of at least three years.

ECONOMIC EFFICIENCY RIDER (EER)

AVAILABILITY. To any High Tension Power (Rate HT) or General Service (Rate GS) customer that satisfies all of the following eligibility requirements:

1. The customer must agree to purchase at least 5,000 kW of On-Peak demand during each billing month.
2. The customer must provide documentation of a viable, currently available competitive alternative to service under Rate HT or Rate GS including any applicable riders. The customer must provide a written description of the competitive alternative and any further information that the Company requires in order to document the cost and demonstrate the viability of the customer's competitive alternative. The Company shall be the sole judge of whether the customer is eligible for a rate negotiated pursuant to this rider based upon the information provided by the customer. The Company may require that the information that the customer must provide include: (1) an engineering study that contains information regarding site suitability, space requirements, equipment lists, vendor quotes, and a detailed construction schedule with clearly identified milestones, and (2) a study containing a minimum five-year life cycle evaluation of the competitive alternative that includes capital, installation, fuel, operating and maintenance, and any other anticipated costs. The Company need not require all, or any, of the preceding information if the customer already has in place a competitive alternative, in which case the Company will require such written proof of the existence and nature of the alternative as the Company deems appropriate and necessary.
3. The customer must demonstrate, to the satisfaction of the Company, that the customer is financially capable and willing to implement its viable, currently available competitive alternative.

CONDITIONS OF SERVICE. Electric service under this rider shall be firm.

RATE, BILLING AND UNBUNDLING. The rates negotiated and established shall be based upon the customer's documented, viable, currently available competitive alternative. The rates will be, in the sole judgment of the Company, competitive, but the Company shall not be obligated to agree to rates that match the customer's costs under the customer's viable, currently available competitive alternative. The rates shall not result in charges that yield an average cost per kWh that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate (Rate HT or Rate GS).

Effective as of January 1, 1999, the Company will unbundle EER contracts as follows:

For contracts that do not address the right to Direct Access and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), PECO Energy will design new discount factors that will apply to all applicable components of the unbundled Distribution Service Charges, Competitive Transition Charges, and Energy and Capacity Charges in Rate HT or GS on a pro rata basis. To design the new discount factors for each contract, PECO Energy will calculate a new discount percentage using the customer's previously negotiated percentage discount and calendar year 1998 demand and energy usage data.

For contracts that contain provisions governing the customer's rights upon the advent of Direct Access, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

OTHER RIDERS. No other riders are available in conjunction with the EER after January 1, 1996, except that: 1) a Rate HT customer that qualifies for service under Interruptible Rider 1 (IR-1) may obtain IR-1 service, and 2) a customer that wishes to operate customer-owned generation equipment in parallel with the Company's system may obtain service under the Auxiliary Service Rider (ASR). Backup, maintenance, or supplemental power (as defined in the ASR) will be billed under Rate GS or HT and not under EER.

TERM OF CONTRACT/RIGHTS AND CONSEQUENCES ASSOCIATED WITH DIRECT ACCESS. The customer must enter into a written contract with the Company, and the term of the contract shall be for a minimum of five years unless the law applicable to a particular customer prevents the customer from entering into a contract with a minimum term of five years. The customer or the Company may terminate the contract at the end of the term of contract by giving written notice of termination at least one hundred-eighty (180) days before the end of the term of contract. If neither party gives such notice, then the contract shall continue upon the same terms and conditions from year to year until terminated by either the customer or the Company giving the other at least one hundred-eighty (180) days prior written notice.

Customers may remain on this rider until their current contract term expires, unless their current contract requires PECO Energy to enter into a new contract with the customer, in which case the customer may remain on this rider for the term of the new contract or the duration of the Transition Period, whichever occurs first. Unless the customer's contract contains provisions concerning the customer's rights upon the advent of Direct Access, customers may remain on the rider while also obtaining Competitive Energy Supply. If a customer wishing to remain on this rider obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Charges and Competitive Transition Charges as designed in accordance with the "Rate And Billing and Unbundling" section, above, until their contract expires or until the Transition Period ends, whichever occurs first. Should any such customer return to Default PLR Service, the customer will no longer be entitled to application of the new discount factors to the unbundled Energy and Capacity

Charges designed in accordance with the "Rate And Billing And Unbundling" section, above. Upon return to Default PLR Service, the customer shall pay the unbundled Energy and Capacity Charges set forth in Rate HT or GS (whichever is applicable), as modified by the Energy Services Rider.

For contracts that contain provisions governing the customer's rights upon the advent of Direct Access, the term of contract will remain as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the terms and conditions of the customer's contract.

CONFIDENTIALITY. Because of their proprietary nature, the terms and conditions of the customer's contract shall remain confidential. The customer's contract will require the customer to maintain the confidentiality of the terms and conditions of the contract. The contract will also provide that if the customer breaches its contract by violating its confidentiality provisions, then the customer's bill, before application of the State Tax Adjustment Clause, will be increased by 10% for a period of 12 months (or for the balance of the term of contract term if that is less than 12 months). If the law applicable to a particular customer prevents the customer from keeping the terms and conditions of the contract confidential, then these Confidentiality provisions shall not apply.

EMERGENCY ENERGY CONSERVATION RIDER

AVAILABILITY/APPLICABILITY. This rider is applicable in conjunction with Tariff Rule 12.3 relating to mandatory emergency energy conservation. It provides for modifications to the charges and practices otherwise applicable to certain customers as a result of compliance with or non-compliance with energy conservation curtailment levels as mandated by the appropriate governmental authority under emergency energy conservation conditions resulting from actual or potential shortage of fuel for electric generation. This rider is applicable to individual electric customer accounts served under Rates EP and HT, with a billing demand of 2,000 kilowatts or higher, in a recent twelve-month period prior to the emergency conservation condition. Customers designated by the procedures of Tariff Rule 12.3 and by the Pennsylvania Public Utility Commission, will be exempt from the provisions of this rider.

BASE PERIOD ENERGY USE. The base energy use for a weekly period shall be determined by the Company for each applicable customer account based upon a consideration of the customer's actual past or current electric consumption and the customer's existing operations.

MANDATORY CURTAILMENT ENERGY USE LEVEL TARGET. The mandatory curtailment energy use level target for each applicable customer shall be that percentage of base period energy use ordered pursuant to the emergency energy conservation procedures provided by Tariff Rule 12.3 or other percentage as a result of the order of appropriate governmental authority.

COMPLIANCE. When the energy consumption in any weekly period during the period of mandatory curtailment exceeds the mandatory curtailment energy use level target, the customer will be deemed to be in non-compliance. Customers deemed to be in non-compliance will not receive the billing modifications as set forth in this rider. In the event of continued non-compliance, the Company, upon notice to the Commission, may discontinue service.

BILLING FOR CUSTOMERS IN COMPLIANCE. During the period of emergency energy conservation condition, billing will be based on special meter readings made to identify the demand established and energy using during the current energy use period. Customers in compliance with conservation orders will be excused from minimum bills and historical or contract demand or ratchet provisions and will be billed instead on the basis of current consumption and demand whenever the normal calculation method would produce a greater bill. If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, the terms of this rider shall also apply to the Energy and Capacity Charge.

These customers will be individually notified of this special billing provision before the implementation of the emergency energy conservation procedure.

EMPLOYMENT AND ECONOMIC RECOVERY RIDER

AVAILABILITY/APPLICABILITY. This rider is available to customers taking service under Rate HT or PD, and to those customers taking service under Rate GS at Service Locations in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code, for service provided to Qualifying Service Locations, as defined below. The Company will not begin to apply the rider until at least 30 days after the customer provides to the Company written notice of its desire to be placed on the rider.

I. QUALIFYING SERVICE LOCATIONS.

- A. QUALIFYING EXISTING SERVICE LOCATION.** A Service location will be considered a Qualifying Existing Service Location if the customer can satisfy all of the following conditions:
1. The customer files with the Company, before the effective date of the rider for the Service Location, a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
 2. The customer files with the Company copies of the Base Period Employment Reports as defined below, for the Service Location.
 3. The customer does not have an unpaid balance that includes a finance charge for service previously provided to the Service Location before the effective date of the rider for the Service Location.
 4. The arithmetic mean of the sum of the number of employees as determined from the Current Employment Report and the total Investment Units on record, as defined below, must be greater than the Base Period Employees, as defined below, by at least six (6).
- B. QUALIFYING NEW SERVICE LOCATION.** A Service Location will be considered a Qualifying New Service Location if the customer can satisfy all of the following conditions:
1. The customer files with the Company before the effective date of the rider for the Service Location a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
 2. The customer does not have an unpaid balance that includes a finance charge for service provided to the Service Location before the effective date of the rider for the Service Location.
 3. The Company has not previously provided service to the Service Location, or the service previously provided by the Company to the Service Location was not used for substantially the same type of operation or that was terminated at least twelve (12) months before the customer's contractually specified effective date for service under this rider. This condition is waived for existing service locations where an entity has assumed operation of a service location from a customer which has ceased operations as a result of dissolution, so long as the formation of the entity did not occur as a result of merger, joint venture, acquisition and/or any other variation of combined business structures with the former customer at the service location.

II. DEFINITIONS.

1. **SERVICE LOCATION.** A single or contiguous premises having one or more delivery points for distribution service billed by the Company under a single account.
2. **MANUFACTURING SALES TAX EXEMPTION CERTIFICATE.** Pennsylvania Sales Tax Blanket Exemption Certificate filed by the customer with the Company showing the address of the Service Location and certifying that more than fifty (50) percent (on an annual basis) of the service purchased by the customer for the Service Location is exempt from sales tax because it is used in manufacturing operations, shipbuilding operations, or shipcleaning operations.
3. **EMPLOYMENT REPORT.** The "Employer's Report for Unemployment Compensation" (PA Form UC-2) as filed by the customer with the Office of Employment Security, Department of Labor and Industry, Commonwealth of Pennsylvania.
4. **BASE PERIOD.** The twelve (12) month period immediately preceding the billing month in which the customer provides the Company written notice of its desire to be placed on the rider. If the customer does not then qualify not then qualify for the rider within 60 days of the written notice, then the base period will be the twelve month period immediately preceding the billing month to which this rider is first applied to the customer's bills.
5. **BASE PERIOD EMPLOYMENT REPORTS.** The Employment Reports for all quarterly reporting periods, as defined by 43 P.S. 753 [d], in the Base Period.

6. **BASE PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the applicable Base Period Employment Report. An adjustment will be made to normalize Base Period Employees in quarters during which either the Casualty or Construction Rider was in effect for the Service Location.
 7. **BASE PERIOD ENERGY.** The number of kilowatt-hours used by the customer for service to the Qualifying Service Location during each month of the Base Period. An adjustment will be made to normalize usage in months during which the Construction or Casualty rider was in effect.
 8. **CURRENT EMPLOYMENT REPORT.** The Employment Report covering the calendar month immediately following the Base Period as defined by 43 P.S. 753 [d]. The customer may submit an updated Employment Report at any time to reflect increases in Current Period Employees replacing and superseding the original report. The Company reserves the right to request an updated Employment Report at any time which may reflect increases or decreases in Current Period Employees replacing and superseding the original report.
 9. **CURRENT PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the Current Employment Report.
 10. **INVESTMENT UNIT.** Each \$15,000 of new investment in physical plant, machinery or equipment, excluding land, placed in service at a Service Location on or after the beginning of the Base Period, as certified in writing by a Certified Public Accountant on a form supplied by the Company.
- III. **RATE REDUCTION.** The rate reduction will be applicable to the customer's base bill for the Qualifying Service Location before the application of the State Tax Adjustment and Nuclear Decommissioning Cost Adjustment. For the purpose of calculating this reduction an Investment Unit shall be considered the equivalent of one additional employee.
- A. **QUALIFYING EXISTING SERVICE LOCATION.**
1. **Monthly Eligibility -** The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
 - a. The customer's electric energy usage is less than its usage in the corresponding month of the Base Period.
 - b. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its electric use, this condition is waived for Stevedoring Operations located within a Port Enterprise Development Area.
 - c. The customer has an unpaid balance which includes a finance charge.
 - d. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
 - e. The arithmetic mean of the sum of: (1) the number of employees as determined from the Current Employment Report and, (2) the Total Investment Units on record, does not exceed the Base Period Employees by at least six (6).
 2. **Calculation of Reduction -** The rate reduction shall apply to the number of kilowatt-hours that constitute the difference between, (1) the number of kilowatt-hours used in the month and, (2) the Base Period Energy for the corresponding month of the Base Period.

The Revenue Reduction applied to each qualifying kilowatt-hour shall be calculated using the following formula:

$$R = F \times N$$

Where:

R = Revenue Reduction, cents per kWh

N = $(C+I-B)/B \times 100$

If the result of this calculation of N is a value greater than 20, N shall be equal to 20

C = Current Period Employees

I = Investment Units Added

B = Base Period Employees, and

F= the values set forth in the following table:

<u>Year(s)</u>	<u>Variable Distribution Service</u>		<u>CTC</u>		<u>Energy and Capacity*</u>
one (1) through five (5)	0.006 cents	+	0.016 cents	+	0.024 cents
six (6)	0.004 cents	+	0.013 cents	+	0.021 cents
seven (7)	0.003 cents	+	0.010 cents	+	0.015 cents
eight (8)	0.002 cents	+	0.006 cents	+	0.011 cents
nine (9)	0.001 cents	+	0.003 cents	+	0.005 cents

*If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

B. QUALIFYING NEW SERVICE LOCATION

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
 - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
 - b. The customer has an unpaid balance which includes a finance charge.
 - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.111 cents	0.318 cents	0.510 cents
six (6)	0.089 cents	0.254 cents	0.408 cents
seven (7)	0.067 cents	0.191 cents	0.306 cents
eight (8)	0.044 cents	0.127 cents	0.205 cents
nine (9)	0.022 cents	0.064 cents	0.102 cents

*If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (5)	0.150 cents	0.429 cents	0.689 cents

*If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

IV. TERM OF CONTRACT. This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

- V. **RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.
- VI. **TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

ENERGY SERVICES RIDER

AVAILABILITY/APPLICABILITY. To any customer served under any Base Rate.

NATURE OF SERVICE. Default PLR Service.

RATES FOR ENERGY AND CAPACITY/TERM OF SERVICE.

(a) Customers that are not yet eligible for Competitive Energy Supply pursuant to Rule 22 of this Tariff, or are eligible but have never chosen to obtain Competitive Energy Supply, shall pay the Energy and Capacity Charges set forth in the customer's applicable Base Rate.

(b) Customers that return to PECO Energy Default PLR Service after having obtained Competitive Energy Supply shall have the following two options:

(b)(1): A market-based retail generation service price that is not subject to any PaPUC regulation, including, but not limited to, any prudence review of PECO Energy's purchases of Energy and Capacity.*

(b)(2): Service for a term of one full year (12 consecutive PECO Energy billing months) at the Energy and Capacity Charges contained in the customer's applicable Base Rate.

TRANSMISSION SERVICE. Unless a customer is able to obtain transmission service on its own, PECO Energy will procure transmission service from PJM, and from outside PJM as necessary, to enable the supply of Energy and Capacity to a customer served under this rider, and will impose charges on customers for such transmission service.

PAYMENT TERMS. Standard.

*Except as provided under the CAP Rate.

INCREMENTAL PROCESS RIDER (IPR)

AVAILABILITY. To any High Tension Power (Rate HT) or General Service (Rate GS) customer that satisfies all of the eligibility requirements in either Subsection A or Subsection B, as follows:

A. Incremental Electric Process Load:

- (1) The customer must agree to install, and to place in service before commencement of the term of contract, one of the following types of electric process equipment ("Qualifying Equipment"):
 - (a) Infra-red Drying Equipment
 - (b) Ultra-violet Curing Equipment
 - (c) Microwave Curing Equipment
 - (d) Industrial Process Heat Pumps
 - (e) Electric Heating Equipment (for Rate HT customers only)
 - (f) Any other equipment that is recognized by the Company and that the Company agrees may be the basis for the Rate and Billing provided for in this rider. Electric chillers for comfort cooling will not be considered by the Company as qualifying equipment.
- (2) The Qualifying Equipment must have a name-plate rating of at least 50 kW.
- (3) The Qualifying Equipment must require at least 20% more demand annually than the equipment, if any, that it will replace. To determine whether this threshold is satisfied, the Company will compare the name-plate rating of the Qualifying Equipment to the name-plate rating of the equipment that it will replace.
- (4) The customer must have a viable, currently available competitive alternative to the Qualifying Equipment. The customer must, if requested by the Company, provide documentation and any information that demonstrates the existence and viability of the currently available competitive alternative. It must be demonstrated by the customer that they are financially capable and are willing to pursue the viable, currently available competitive alternative in the absence of a negotiated rate under this rider.

B. Self-Generation Replacement Load:

The customer must have on its premises equipment that has generated, for at least 3,000 hours annually, both electric and steam power for heating and/or production purposes since January 1, 1994. The customer must submit to the Company all data that the Company deems necessary to establish, to the Company's satisfaction, the total annual fixed and variable costs of operating the equipment. The customer must also provide all load data that the Company deems necessary to determine whether the customer has generated, for at least 3,000 hours annually, both electric and steam power for heating and/or production purposes since January 1, 1994. The customer, at the Company's discretion, must agree to remove or discontinue use of, its equipment to generate electricity, but may continue to use the equipment to produce steam for its processes. A customer whose generation equipment exists solely to supply all or some of its electric requirements during electric service interruptions (stand-by generation) cannot qualify for service under this Subsection.

CONDITIONS OF SERVICE. *Electric service under this rider shall be firm.*

RATE, BILLING AND UNBUNDLING.

A. Incremental Electric Process Load:

The Company will negotiate and establish rates that will reflect an annual discount that is approximately the difference between: (1) the total annual cost the customer would pay for electricity and for the capital and non-fuel operating and maintenance expense of the Qualifying Equipment at the customer's current, undiscounted electric rate, and (2) the total annual cost for electricity, incremental usage of competing fuel, and the capital and non-fuel operating and maintenance expense of the equipment associated with the customer's viable, currently available competitive alternative. The rates will take into account any differences between the competitive alternative and the electric process alternative with respect to equipment efficiency and productivity. The Company will agree to rates which, in the judgment of the Company, are competitive, but the Company shall not be obligated to agree to rates that match the customer's costs under the competitive alternative. If the customer's total kilowatt-hour usage in any billing month is less than the average of the customer's total kilowatt-hour usage in the same billing month in each of the three years before installation of the Qualifying Equipment (the "Base Monthly Average"), the customer's monthly bill will be calculated using Rate HT or Rate GS as applicable, rather than the rates provided for in the contract between the customer and the Company. The Company may, at its discretion, normalize the Base Monthly Average due to significant changes in the customer's operating or electric usage and demand patterns during the three years before installation. The Company may also normalize the Base Monthly Average due to projected changes in the customer's demand and energy usage during the term of the contract that are not related to the installation of the Qualifying Equipment. The rates established by the contract between the customer and the Company shall not result in charges that yield an average cost per kWh, that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate.

B. Self-Generation Replacement Load:

The Company will negotiate and establish rates that will be based on the fixed and variable costs of operating the customer's generation equipment. The Company will agree to rates which, in the judgment of the Company, are competitive, but the Company shall not be obligated to match the customer's costs. The rates established by the contract between the customer and the Company shall not result in charges that yield an average cost per kWh, that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate.

C. Unbundling:

Effective as of January 1, 1999, the Company will unbundle IPR contracts as follows:

For contracts that do not address the right to Direct Access and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), PECO Energy will design new discount factors that will apply to all applicable components of the unbundled Distribution Charges, Competitive Transition Charges, and Energy and Capacity Charges in Rate HT or GS on a pro rata basis. To design the new discount factors for each contract, PECO Energy will calculate a new discount percentage using the customer's previously negotiated percentage discount and calendar year 1998 demand and energy usage data.

For contracts that contain provisions governing the customer's rights upon the advent of Direct Access, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

OTHER RIDERS. No other riders are available in conjunction with this rider except that a customer that wishes to operate customer-owned generation equipment in parallel with the Company's system may obtain service under the Auxiliary Service Rider (ASR). Backup, maintenance, or supplemental power (as defined in the ASR) will be billed under Rate GS or HT and not under IPR.

TERM OF CONTRACT. The customer must enter into a written contract with the Company, and the term of the contract shall be for a minimum of five years unless the law applicable to a particular customer prevents the customer from entering into a contract with a minimum term of five years. For a customer that qualifies due to Incremental Electric Process Load, the term of contract shall not commence before the Qualifying Equipment is installed and placed into service. For a customer that qualifies due to Self-Generation Replacement Load, at the Company's discretion, the term of contract shall not commence before the customer's equipment to generate electricity is removed or its use is discontinued. The customer or the Company may terminate the contract at the end of the term of contract by giving written notice of termination at least one hundred-eighty (180) days before the end of the term of contract. If neither party gives such notice, then the contract shall continue upon the same terms and conditions from year to year until terminated by either the customer or the Company giving the other at least one hundred-eighty (180) days prior written notice.

Customers may remain on this rider until their current contract term expires, unless their current contract requires PECO Energy to offer the customer a new contract, in which case the customer may remain on this rider for the term of the new contract or the duration of the Transition Period, whichever occurs first. Unless the customer's contract contains provisions concerning the customer's rights upon the advent of Direct Access, customers may remain on the rider while also obtaining Competitive Energy Supply. If a customer wishing to remain on this rider obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Charges and Competitive Transition Charges as designed in accordance with the "Rate And Billing and Unbundling" section, above, until their contract expires or until the Transition Period ends, whichever occurs first. Should any such customer return to Default PLR Service, the customer will no longer be entitled to application of the new discount factors to the unbundled Energy and Capacity Charges designed in accordance with the "Rate And Billing And Unbundling" section, above. Upon return to Default PLR Service, the customer shall pay the unbundled Energy and Capacity Charges set forth in Rate HT or GS (whichever is applicable), as modified by the Energy Services Rider.

For contracts that contain provisions governing the customer's rights upon the advent of Direct Access, the term of contract will remain as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the terms and conditions of the customer's contract.

CONFIDENTIALITY. Because of their proprietary nature, the terms and conditions of the customer's contract shall remain confidential. The customer's contract will require the customer to maintain the confidentiality of the terms and conditions of the contract. The contract will also provide that if the customer breaches its contract by violating its confidentiality provisions, then the customer's bill, before application of the State Tax Adjustment Clause, will be increased by 10% for a period of 12 months (or for the balance of the term of contract term if that is less than 12 months). If the law applicable to a particular customer prevents the customer from keeping the terms and conditions of the contract confidential, then these Confidentiality provisions shall not apply.

INTERRUPTIBLE RIDER 1 (IR-1)**AVAILABILITY.**

To Rate HT customers including customers with contracts executed pursuant to the Economic Efficiency Rider ("EER") that satisfy the load requirement defined below, and that purchase their energy and capacity from PECO Energy in accordance with the terms and conditions of Rate HT and/or the EER.

FIRM DEMAND.

The firm demand is the demand to which the customer must reduce its load when called upon to interrupt pursuant to the "Interruptions" section below, and may not be less than 25 kW.

COINCIDENT DEMAND.

The customer's coincident demand for a billing month is the customer's registered demand at the time of the Company's system peak in the billing month (e.g., the customer's coincident demand for the customer's July billing month would be the customer's registered demand at the time of the Company's system peak during the customer's July billing month).

For **load requirement purposes**, pursuant to Option 2 of the "Load Requirement" section below, if the Company's system peak occurs during a period of interruption called for by the Company pursuant to this rider or the Curtailment HT Rider ("CHTR"), and the customer is served under the CHTR or this rider, then the customer's coincident demand shall be the customer's registered demand at the time of the highest system demand in a half-hour not within a period of interruption.

For **billing purposes**, pursuant to the "Rate and Billing" Section below, if the Company's system peak occurs during a period of interruption, then the customer's coincident demand shall be the customer's registered demand at the time of the highest system demand in a half-hour not within a period of interruption.

TERM OF CONTRACT.

Service under this rider shall be for a period of one, two or three years.

LOAD REQUIREMENT.

To qualify for a contract under this rider, the customer must satisfy all of the requirements of one of the two following options:

Option 1:

The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest On-Peak maximum registered demands during the preceding billing months of June through September must be 10,000 kW greater than the customer's firm demand as specified in the contract between the customer and the Company.

Option 2:

1. The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest On-Peak maximum registered demands during the preceding billing months of June through September must be 1,000 kW greater than the customer's firm demand as specified in the contract between the customer and the Company; and,
2. The average of the customer's monthly coincident demands in the 12 billing months immediately preceding the first day of the customer's term of contract must be at least 80% of the average of the customer's monthly On-Peak maximum registered demands in the 12 billing months immediately preceding the first day of the customer's term of contract.

For a customer that qualifies under either Option 1 or Option 2 and operates standby generation or that uses cogeneration to serve any portion of its load during an interruption, the Company, at any time, has the right to inspect the customer's equipment or operating records to obtain reasonable assurance that the customer will be able to comply with an interruption request. If the Company in good faith believes that the customer is not capable of complying completely with an interruption request, and the customer is not able to remedy the condition that the Company believes would render the customer unable to comply completely, the Company will then, (1) require the customer to amend its contract to reflect a higher firm demand to which the Company in good faith believes that the customer would be able to reduce load, or, (2) terminate the customer's contract if the required increase in firm demand would render the customer unable to satisfy its load requirement.

INTERRUPTIONS.

When, in the sole judgment of the Company and at any time and for any duration, there exists any potential or actual production, transmission, or distribution capacity limitation, the Company will notify the customer that the customer must reduce load for the duration of the interruption to its firm demand within the time period specified in the contract between the customer and the Company. The time period specified in the contract between the customer and the Company may be two hours, one hour, or 30 minutes in the summer billing period, and may be four hours, two hours, or one hour in the winter billing period, as specified in the "Rate and Billing" section, below. Notwithstanding the foregoing, the Company will make its best efforts to notify the customer as far in advance as possible.

RATE AND BILLING.

The customer will be billed for its energy usage and demand in accordance with all of the terms and conditions of Rate HT, and any applicable riders, with the following modifications:

Interruptible Demand Credit ("IDC"):

Each month, the Company will apply a credit per kW to the customer's Energy and Capacity Charges, the Interruptible Demand Credit (IDC), to the difference between the customer's coincident and firm demands. The IDC will be calculated using the following formula:

$$IDC = \left[\frac{RM}{TC + NUG + SI - SE - NIPL} \times CDR \right] \div 12$$

Where : RM = Target Reserve Margin
 TC = Total Capability
 NUG = Non-Utility Generators
 SI = Scheduled Import
 SE = Scheduled Export
 NIPL = Net Internal Peak Load

Note: All of the above variables are contained in PECO Energy's Annual Resource Planning Report (ARPR) which is filed annually with the PaPUC.

CDR = PJM Capacity Deficiency Rate - filed annually with the FERC.

For contracts of two and three years in length, the IDC will be leveled (annualized) based on PECO Energy's forecasted rate of inflation and the Company's discount rate (both contained in the ARPR), the forecasted value of the CDR, and the forecasted target and actual reserve margins. In addition, the Company will adjust the IDC depending on the minimum notice period the customer selects, as follows:

IDC = IDC x N, where N is determined as follows:

Summer billing period:
 30 Minutes Notice: N = 1.05
 One Hour Notice: N = 1
 Two Hours Notice: N = .95

Winter Billing Period:
 One Hour Notice: N = 1.05
 Two Hours Notice: N = 1
 Four Hours Notice: N = .95

Off-Peak Billing Demand/Adjustment to On-Peak Billing Demand:

The Off-Peak billing demand ("OPBD") shall be determined as follows:

ON = On-Peak Billing Demand (The maximum registered On-Peak demand, adjusted for power factor, determined in accordance with Rate HT and Rule 15)

OFF = Maximum Registered Demand During Off-Peak Hours

CON = Demand Specified In Contract For Off-Peak Hours

If OFF is less than CON: OPBD = OFF - ON

If OFF is greater than CON: OPBD = CON - ON

In no case can OPBD be less than 0. In addition, if OFF is greater than CON, then, after calculating OPBD the On-Peak billing demand, ON, shall be adjusted as follows:

$$ON = ON + (OFF - CON)$$

Monthly Distribution Charges will apply to IR-1 service as follows:

Billing and Metering Charge: \$11.21

Off-Peak Capacity Charge per kW of Off-Peak billing demand (OPBD) per month: \$0.91

PENALTY FOR FAILURE TO INTERRUPT.

In any billing month in which the customer fails to comply with the "Interruptions" section, above, the Company will not apply the IDC to the customer's bill. For each time the customer fails to comply with the "Interruptions" section, above, the customer shall pay an amount equal to the product of, (1) the IDC, and (2) the difference between the customer's firm demand and the highest demand registered during the interruption period. In addition, the Company will increase the customer's firm demand to the highest demand registered during the interruption for the remainder of the customer's term of contract.

THE RATE HT TIME-OF-USE ADJUSTMENTS APPLY TO ALL ENERGY USAGE AND CHARGES. THE STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

OTHER RIDERS.

The Curtailment HT Rider and the Large Interruptible Load Rider are not available in conjunction with this rider. Firm back-up or maintenance power under the Auxiliary Service Rider may not be purchased or used to serve interruptible load during periods of interruption.

INVESTMENT RETURN GUARANTEE RIDER

AVAILABILITY/APPLICABILITY. To contracts which require investment in supply facilities greater than warranted by the incremental revenue recovered through the Company's tariffed Variable Distribution Service Charges of the Base Rate under which PECO Energy provides service.

COST OF EXTENSION. The cost of the extension of supply facilities, including the cost of the service connection, shall be set forth in each agreement for the application of this rider.

MINIMUM GUARANTEE. The minimum monthly payment shall be the amount set forth in the rider agreement or, in the event of later increases of the customer's load, the minimum of the rate at which service is rendered, whichever minimum obligation is the greater.

CONSTRUCTION ADVANCES. Where the service desired is of a special character or doubtful permanency, the Company will require payment of a sum equal to the cost of the extension as an advance for construction. A credit of 20% of the net amount of the customer's revenue recovered through the Company's tariffed Variable Distribution Service Charges will be allowed by the Company up to an aggregate refund of 100% of such sum, with the right to retain such portion of the advance as needed to guarantee the payment of subsequent bills.

FULFILLMENT OF CONTRACT TERM. In the event of the discontinuance for any reason of the distribution of energy before the expiration of the term of the contract with which this rider is applied, the customer shall pay the Company immediately thereon a pro rata share of the cost of the extension for the unexpired portion of the contract term.

OWNERSHIP OF DISTRIBUTION SUPPLY FACILITIES. The provisions of this rider shall not under any circumstances be considered as conferring upon the customer any title to, or right of property in, the distribution supply facilities.

CONTRACT TERM. Contract terms in excess of one year may be arranged with the customer to assure the return required by the investment in distribution supply facilities.

LARGE INTERRUPTIBLE LOAD RIDER**AVAILABILITY.**

This rider is restricted to Rate HT and EP customers under contract, pursuant to this rider, on December 1, 1995. Customers must satisfy the load requirement defined below.

FIRM DEMAND.

The firm demand is the demand to which the customer must reduce its load when called upon to interrupt pursuant to the "Interruptions" section below.

LOAD REQUIREMENT.

The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest on peak maximum measured demands during the most recent summer billing period (June through September in the same calendar year) must be 10,000 kW or greater than the customer's firm demand as originally specified in the contract between the customer and the Company. The Company will not begin to bill a customer pursuant to the "Energy and On-Peak Billing Demand" section of this rider until the customer has satisfied this load requirement. If a customer fails to satisfy its load requirement in a summer billing period, the Company will no longer bill the customer in accordance with the provisions of the "Energy and On-Peak Billing Demand" section of this rider until the customer again satisfies its load requirement. A customer under agreement to be served under the former Supplemental Energy provision of the Night Service HT Rider on or before June 1, 1993 is exempt from the above load requirement and may continue to qualify for this rider based on the load requirement in effect at the time that such customer executed its contract or agreement.

For a customer that operates standby generation or that uses cogeneration to serve any portion of its load during an interruption, the Company, at any time, has the right to inspect the customer's equipment or operating records to obtain reasonable assurance that the customer will be able to comply with an interruption request. If the Company in good faith believes that the customer is not capable of complying completely with an interruption request, and the customer is not able to remedy the condition that the Company believes would render the customer unable to comply completely, the Company will then, (1) require the customer to amend its contract to reflect a higher firm demand to which the Company in good faith believes that the customer would be able to reduce load, or, (2) terminate the customer's contract if the required increase in firm demand would render the customer unable to satisfy the load requirement as described in the preceding paragraph.

INTERRUPTIONS.

When, in the sole judgment of the Company and at any time of day and for any duration, there exists any potential or actual production, transmission, or distribution capacity limitation, the customer must reduce load for the duration of the interruption to its firm demand within one hour of notification by the Company during the On-Peak interruption hours (as defined in the "Penalty for Failure to Interrupt" section below) in the months of June through September. The customer will be required to reduce load to its firm demand within two hours of notification by the Company during all other hours. (The Company will make its best efforts to notify the customer as far in advance as possible).

PENALTY FOR FAILURE TO INTERRUPT.

Definition of Peak Interruption Hours: On-peak interruption hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff). Off-peak interruption hours are all hours other than On-Peak interruption hours.

Each time the customer fails to comply with the "Interruptions" section above, the following will occur:

- A. June through September Exclusively On-Peak:
1. Firm Demand Adjustment - The Company will increase the customer's firm demand to the third highest On-Peak half-hour demand measured during the interruption for the balance of the customer's term of contract. This adjustment will become effective in the month of the failure to interrupt; and
 2. Penalty per kW of Uninterrupted Demand - The Company will apply a penalty of \$24 per kW to the difference between the firm demand in effect immediately preceding the interruption and the maximum demand measured during the interruption period. The penalty will be applied to the customer's bill in the month in which the failure to interrupt occurs.
- B. October through May Exclusively On-Peak:
1. Same as A.1. above.

- C. Exclusively Off-Peak:
1. Same as A.2. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period, except that in the interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

UNBUNDLED RATE AND BILLING.

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand
Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00468 per kWh
Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand
Off-peak Charge per kW of Off-Peak billing demand per month: \$0.91
Night Service Billing and Metering Charge: \$11.21

Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh
Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): PECO Energy hourly PJM billing rate (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.
Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER.

FACILITIES.

Additional expenses required by the Company to implement this rider including, but not limited to, the cost of communication, telemetering or telephone equipment, shall be paid by the customer.

OTHER RIDERS.

The Curtailment HT Rider is not available in conjunction with this rider. The rate reductions specified in the Employment and Economic Recovery Rider are not applicable to the energy usage associated with the interruptible load, in both On-Peak and Off-Peak Hours, even if all of that energy usage, or any portion of it, is being billed in accordance with the applicable Rate (Rate HT or Rate EP) due to the application of the provisions in the "Penalty For Failure To Interrupt" section or because the customer has failed to satisfy its load requirement. In addition, the On-Peak energy usage charge for energy usage associated with interruptible load is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR. Firm back-up or maintenance power may not be used to serve interruptible load during periods of interruption.

TERM OF CONTRACT/RIGHTS AND CONSEQUENCES ASSOCIATED WITH DIRECT ACCESS.

Customers served under this rider may remain on this rider throughout the Transition Period, and may terminate their service under this rider on thirty (30) days notice. Throughout the Transition Period, customers may remain on the rider while also obtaining Competitive Energy Supply. If a customer wishing to remain on this rider obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Charges and Competitive Transition Charges set forth in the Unbundled Rate And Billing section of this rider, but will no longer be entitled to the unbundled energy charges set forth in that section should the customer wish to return to Default PLR Service. Upon return to Default PLR Service, the customer shall pay the unbundled energy charges set forth in Rate HT, as modified.

NIGHT SERVICE GS RIDER

(The number of customers served under this rider may be limited by the availability of the required demand meters.)

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$8.97

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.

Charge per kW of Off-Peak billing demand per month: \$0.47 per kW.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.

OTHER RIDERS. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

NIGHT SERVICE HT RIDER

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$11.21
Charge per kW of Off-Peak billing demand per month: \$0.91

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

NIGHT SERVICE PD RIDER

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$11.21
Charge per kW of Off-Peak billing demand per month: \$0.86

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

OFF-PEAK RIDER

(The application of this rider is restricted to those customers who were served under its provisions as of October 5, 1972.)

AVAILABILITY/APPLICABILITY. To the restricted use of purchased energy caused by the seasonal requirements of customers other than those using the service for comfort cooling.

WINTER MONTHS DEFINED. November, December, January and February.

SUMMER MONTHS DEFINED. June, July, August and September.

BASE CONTRACT. The Customer shall enter into a standard contract for distribution service under the applicable rate which will stipulate the maximum billing demand to be supplied.

RESTRICTED USE. Use shall be restricted between the hours of 7:00 am and 7:00 pm daily except Saturdays, Sundays and holidays to demands not in excess of 50% of the maximum billing demand of the Customer's contract both during the winter months and, upon notice by Company given at least twelve hours prior to the time the Customer is to restrict the use of distribution service and specifying the duration of such restricted use, during periods of hot weather occurring in the summer months.

RATE IMPACT. Distribution service taken each month shall be paid for at the applicable rate under the contract except as modified by the terms of this rider. . The minimum payment obligations of the applicable rate under the contract shall not apply during the winter months nor during any summer month in which notice of restriction has been given to Customer. If the customer receives Default P.L.R. Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, the terms of this rider shall also apply to the Energy and Capacity Charge.

EXCESS DEMAND. Demands in excess of 50% of the maximum billing demand stipulated in the Customer's contract imposed between the hours of 7:00 am and 7:00 pm daily except Saturdays, Sundays and holidays either during the winter months, or in a summer month during a period for which notice has been given to restrict use, will be billed an additional charge of \$5.03 per kilowatt per month for such excess demand.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

TERM OF CONTRACT. Coincidentally with the term of the rate applied.

RECEIVERSHIP RIDER

AVAILABILITY/APPLICABILITY. To service provided to a Receiver-Trustee for the continued operation of a property formerly under contract for its electric service requirements.

AUTHORITY FOR OPERATION. The Receiver-Trustee shall possess the authority under appointment by Court, through an order duly entered, to operate premises recited in a contract for electric service under which the Company has been providing service.

ACCEPTANCE. The Receiver-Trustee shall accept and adopt for the continuation of service the contract theretofore in effect, including all of its provisions, and agree to pay the Company for all charges levied during the receivership-trusteeship at the rate specified therein.

BILLING. The Company reserves the right to render bills on a biweekly basis. To provide for biweekly billing under this rider, the provisions of the applicable rate and rider, if any, will be modified as follows:

- (a) Where applicable, all references to monthly or month will be changed to biweekly or biweek.
- (b) Where applicable, capacity charges will first be determined from the pricing in the monthly rate table and such sum will then be multiplied by 14/30ths (0.4667) to determine the capacity charges for the billing period.
- (c) The energy charges will be determined by using the prices in the monthly rate table; however, the limit of the kilowatt-hours to be billed in each price block will be determined by multiplying the hours' use of billing demand for each price block or the kilowatt-hour limits of a given price block by 0.4667.
- (d) The high voltage discount applicable to Rate HT will be determined by using the pricing in the monthly rate table and such sum will then be multiplied by 0.4667 to determine the discount for the billing period.
- (e) The minimum charge will be determined on a monthly basis and such sum will then be multiplied by 0.4667 to determine the minimum charge for the billing period.
- (f) A discount of 0.4% will be applied to the total bill.
- (g) A bill will be rendered biweekly covering the charges for the preceding billing period and such bill shall be paid within fifteen (15) days after receipt thereof.

If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider, the terms of this rider shall also apply to the Energy and Capacity Charge.

TERM OF CONTRACT. The completion of the term of the contract taken over, or as terminated by the discharge of the Receiver-Trustee, or as arranged with the Receiver-Trustee for the continuation of service under the standard terms of this Tariff.

SEASONAL CAPACITY CHARGE SERVICE RIDER

AVAILABILITY. For service to Rate HT customers that satisfy both of the following eligibility requirements:

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

RATE AND BILLING. Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

<u>Summer Months</u> (June through September)		<u>Winter Months</u> (October through May)	
Distribution Charge	\$2.98 per kW	Distribution Charge	\$0.75 per kW
CTC	\$9.53 per kW	CTC	\$2.38 per kW

Energy and Capacity Charge Prices: The following energy charges will apply to customers that purchase their Energy and Capacity from PECO Energy and are not applicable to customers who purchase Competitive Energy Supply.

<u>Summer Months</u>	<u>Winter Months</u>
Energy and Capacity Charge \$10.15 per kW	Energy and Capacity Charge \$2.54 per kW

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service from PECO Energy, unless the customer receives such service under clause (b)(1) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

OTHER RIDERS. A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

TERM OF CONTRACT. Service under this rider shall be for a period of at least three years.

TEMPORARY SERVICE RIDER

APPLICABILITY. To the provision of service, including builders construction service, when the Company must install temporary facilities that will be used for a limited period or for a service that is of doubtful permanency.

AVAILABILITY. Temporary service will be provided only when the Company has available distribution facilities with sufficient capacity, and if the provision of service will not in any way interfere with service to other customers.

INVESTMENT IN DISTRIBUTION FACILITIES. The cost of the extension and removal of facilities required to furnish the temporary service under the applicable rate shall be paid by the customer, but such payment shall not confer upon, nor entitle the customer to any title to, or right of property in, said facilities and equipment.

MINIMUM TERM. Application of this rider to Rates R, R-H and GS shall not, for billing purposes, be considered to be for a period of less than one month.

Application of this rider to Rates PD and HT shall require payment of the minimum provisions of the contract for each month of the temporary service period, but in no case shall such period be considered, with respect to the guarantee of the monthly minimum charges, as of less duration than 6 months.

RATE IMPACT. When this rider is applied to Rates PD or HT, the last price block of the energy charges of the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (If the customer receives Default PLR Service under clause (a) or (b)(2) of the "Rates For Energy And Capacity/Term Of Service" section of the Energy Services Rider) shall not apply, and energy use otherwise falling into these blocks shall be billed at the prices of the second blocks of those charges in the applicable Base Rate.

TERM OF CONTRACT. Short term arrangements as agreed upon.

TRANSFORMER RENTAL RIDER

(This rider is in process of elimination and its application is restricted to customers who had it incorporated in contracts, or had accepted it in writing, prior to October 15, 1963. The capacity of each individual installation under this rider shall be limited to the amount in service as of that date. Ownership of facilities provided under this rider will be made available to the customer if he wishes to purchase them from the Company.)

APPLICABILITY. To the supply in Suburban Divisions, of a transformer installation furnished, operated and maintained on the premises of a customer to transform a single standard primary or high-tension service to a supply corresponding in phase and voltage to the standard polyphase secondary or primary service provided by the Company at the time when and in the territory where the installation is made. Transformation from standard high-tension service to 2,400 volts, 3-phase, although nonstandard in 4,160-volt, 3-phase areas, may be furnished at the customer's request in such areas.

INSTALLATION CONDITIONS. The transformer installation under this rider is limited to a single bank of transformers installed in accordance with the Company's applicable standards, and to exclusive operation and control by the Company. Suitable housing, foundations, supporting structures and enclosures for such installations and all secondary facilities including suitable overload protective equipment, shall be provided, owned and maintained by the customer.

MONTHLY RENTAL CHARGE.

FIXED CHARGE:	Type of Switching		
	<u>Supply Voltage</u>	<u>Installation</u>	<u>Amount</u>
	2,400 volts or 4,160 volts	Outdoor or Indoor	\$ 60.15
	33,000 volts	Outdoor	358.87

OPERATING CHARGE: 28.55¢ per kilowatt of demand.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DEMAND DEFINED. The demand for application of this rider shall be: (a) the billing demand of the current month, or (b) when in conjunction with the Night Service Rider, the sum of the on-peak billing demand and the excess off-peak demand of the current month.

No waivers allowable as to minimum demands shall be considered as applicable in the determination of the transformer-rental charge.

LIABILITY. The Company shall not be liable for any loss, damage or injuries to person or property, including loss of life or property, sustained by the customer, the customer's agents or employees, or by any person whatsoever, arising out of the presence or operation of said transformer installation on the customer's premises, except where caused by the negligence of the Company, its agents and employees, and except for injuries sustained by the Company's employees, not caused by the negligence of the customer, his agents and employees.

CONTRACT TERM. Coincidentally with the Base Rate with which this rider is applied, but not for less than three years from the date the rider

INTERIM CODE OF CONDUCT

The Company and its divisional and/or affiliated EGSs ("PECO Supplier") shall comply with the following Interim Code of Conduct:

1. The Company, in its role as the Electric Distribution Company ("PECO EDC"), shall not give a PECO Supplier preference over a non-affiliate in processing a request by a customer for those services that PECO EDC is required to provide for Direct Access, including, for example, requests for information, complaints and responses to service interruptions.
2. PECO EDC shall supply services and apply the rules and other provisions of its Tariffs to non-affiliates in the same manner it applies them to a PECO Supplier.
3. PECO EDC shall not sell non-power goods or services to a PECO Supplier at a price below the cost or market price, whichever is higher, for said goods or services. PECO EDC will not purchase non-power goods or services from a PECO Supplier at a price above the market price for said goods or services.
4. PECO EDC shall simultaneously make available to all EGSs any market information, not in the public domain, that it provides to a PECO Supplier.
5. Employees of PECO EDC who have responsibility for operating the distribution system, such as receiving requests for power, purchasing power, scheduling delivery, or billing and metering, shall not be shared with a PECO Supplier, and their offices shall be physically separated from the office(s) used by those working for the PECO Supplier. Such employees of PECO EDC may transfer to a PECO Supplier provided such transfer is not used as a means to circumvent this Interim Code of Conduct. Any PECO Supplier shall have its own direct line management. Any shared facilities shall be fully and transparently allocated between the PECO EDC function and the PECO Supplier function. PECO EDC accounts and records shall be maintained such that the costs a PECO Supplier incurs may be clearly identified.
6. PECO EDC shall not condition the provision of any PaPUC jurisdictional regulated services on the purchase of power from a PECO Supplier.
7. Neither PECO EDC nor a PECO Supplier may directly or by implication falsely and unfairly represent:
 - that the PaPUC jurisdictional regulated services provided by PECO EDC are of a superior quality when power is purchased from a PECO Supplier; or
 - that the merchant services (for power) are being provided by PECO EDC rather than a PECO Supplier
 - that the power purchased from an EGS that is not a PECO Supplier may not be reliably delivered;
 - that power must be purchased from a PECO Supplier to receive PECO EDC PaPUC jurisdictional regulated services.
8. PECO EDC shall establish and file with the Commission a dispute resolution procedure to address complaints alleging violations of these rules.

EGS RIGHTS AND OBLIGATIONS

To provide Competitive Energy Supply, EGSs must do the following:

1. Obtain a license from the Commission.
2. Enter into an agreement with the Company, that complies with applicable FERC Rules and Orders, under which the Company agrees to act as agent for the EGS with respect to transmission service within the PJM System needed to serve the loads of the EGS' customers. [Note: if PJM rules change to enable EGSs and qualifying customers to obtain transmission service directly from PJM, then this requirement may be eliminated].
3. Obtain any necessary transmission service to deliver power from any point of generation outside of the PJM System to a point of receipt on the PJM System.
4. Sign an agreement form, which the Company will also sign, indicating the agreement of both the EGS and the Company to abide by the Company's EGS "Policies and Procedures;" and,
5. Enter into an agreement with the Company setting forth the respective rights and obligations of the Company and the EGS with regard to an EGS' installed capacity obligation attributable to the load of the EGS' customers, which agreement shall comply with applicable FERC Rules and Orders. [Note: if PJM rules change to enable EGSs and qualifying customers to directly satisfy with PJM the installed capacity obligation associated with their loads, then this requirement may be eliminated].
6. The Company's divisional or affiliated EGS must also comply with the Code of Conduct contained in this Tariff.

RETAIL TRANSMISSION SERVICES RIDER

AVAILABILITY/APPLICABILITY. To all customers served under any Base Rate.

NATURE OF SERVICE. Unbundled retail transmission service to all customers.

RATES FOR RETAIL TRANSMISSION SERVICE.

RATE R:

SUMMER MONTHS. (June through September)
 0.54¢ per kWh for the first 500 kWh per dwelling unit
 0.62¢ per kWh for additional kWh.
 WINTER MONTHS. (October through May)
 0.54¢ per kWh

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RATE RT:

SUMMER MONTHS (June through September)
 0.29¢ per off-peak kWh
 1.18¢ per on-peak kWh
 WINTER MONTHS (October through May)
 0.29¢ per off-peak kWh
 1.08¢ per on-peak kWh

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RATE RH:

SUMMER MONTHS (June through September)
 0.54¢ per kWh for the first 500 kWh per dwelling unit
 0.63¢ per kWh for additional kWh.
 WINTER MONTHS. (October through May)
 0.54¢ for the first 600 kWh per dwelling unit
 0.23¢ per kWh for additional kWh.

CAP RATE:

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
for the first 500 kWh	0.26 ¢/kWh	0.40 ¢/kWh	0.26 ¢/kWh	0.26 ¢/kWh	0.40 ¢/kWh	0.40 ¢/kWh
for additional kWh	0.54 ¢/kWh	0.54 ¢/kWh	0.54 ¢/kWh	0.26 ¢/kWh	0.54 ¢/kWh	0.26 ¢/kWh

RATE OP:

0.05¢ per kWh

RATE GS:

1.24¢ per kWh for the first 80 hours' use of billing demand
 0.59¢ per kWh for the next 80 hours' use of the billing demand
 0.37¢ per kWh for additional use; except
 0.17¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

Separate Heating Meters.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

0.29¢ per kWh

Off-Peak Thermal Storage Provision.

OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:

0.16¢ per kWh

ON-PEAK USAGE DURING THE WINTER MONTHS:

0.24¢ per kWh

RATE PD:

105758

\$0.55 per kW of billing demand
 0.49¢ per kWh of the first 150 hours' use of billing demand
 0.29¢ per kWh of the first next 150 hours' use of billing demand
 0.10¢ per kWh for additional use.

RATE HT:

\$0.75 per kW of billing demand
 0.41¢ per kWh of the first 150 hours' use of billing demand
 0.24¢ per kWh of the first 150 hours' use of billing demand,
 but not more than 7,500,000 kWh
 0.08¢ per kWh for additional use

RATE POL:

MERCURY-VAPOR LAMPS

100 Watts (nominally 4,000 Lumens)	\$0.06
175 Watts (nominally 8,000 Lumens)	\$0.09
250 Watts (nominally 12,000 Lumens)	\$0.11
400 Watts (nominally 20,000 Lumens)	\$0.14
400 Watts Floodlight (nominally 22,000 Lumens)	\$0.15

SODIUM-VAPOR LAMPS

70 Watts (nominally 5,800 Lumens)	\$0.09
250 Watts (nominally 25,000 Lumens)	\$0.14
400 Watts (nominally 50,000 Lumens)	\$0.16
400 Watts Floodlight (nominally 50,000 Lumens)	\$0.17

STANDARD METAL HALIDE LAMPS

400 Watts (nominally 36,000 Lumens)	\$0.16
1000 Watts (nominally 110,000 Lumens)	\$0.29

STANDARD HIGH PRESSURE SODIUM LAMPS

70 Watts (nominally 5,800 Lumens)	\$0.10
100 Watts (nominally 9,500 Lumens)	\$0.10
150 Watts (nominally 16,000 Lumens)	\$0.11
250 Watts (nominally 25,000 Lumens)	\$0.13
400 Watts (nominally 50,000 Lumens)	\$0.17

RATE SL-P:

0.02¢ per watt.
 0.13¢ per kWh of energy billed.

RATE SL-S (ANNUAL RATE TABLE):

Incandescent Filament Lamps:

<u>Size of Lamp</u>	<u>Billing Watts</u>	
320 Lumens	32	\$1.55
600 Lumens	58	\$2.16
1,000 Lumens	103	\$3.03
2,500 Lumens	202	\$4.16
6,000 Lumens	448	\$4.75
10,000 Lumens	690	\$5.69

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	
4,000 Lumens	115	\$3.56
8,000 Lumens	191	\$3.76
12,000 Lumens	275	\$4.01
20,000 Lumens	429	\$4.71
42,000 Lumens	768	\$6.71
59,000 Lumens	1,090	\$7.56

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	
5,800 Lumens	94	\$3.53
9,500 Lumens	131	\$3.84
16,000 Lumens	192	\$4.32
25,000 Lumens	294	\$4.90
50,000 Lumens	450	\$5.84

RATE SL-E:

\$0.09 per Service Location

RATE TL:

0.58¢ per kWh

RATE EP:

\$1.00 per kW of billing demand

0.08¢ per kWh

RATE AL:

0.07¢ per kWh

AUXILIARY SERVICE RIDER:

FIRM BACK-UP POWER:

For All Customers

\$0.15 per kW

For service billed at:

High Tension Voltage: 0.40¢ per kWh

Primary Voltage: 0.48¢ per kWh

Secondary Voltage: 0.63¢ per kWh

INTERRUPTIBLE BACK-UP POWER:

High Tension Voltage: 0.08¢ per kWh

Primary Voltage: 0.10¢ per kWh

Secondary Voltage: 0.29¢ per kWh

EMPLOYMENT AND ECONOMIC RECOVERY RIDER:

Existing Location:

<u>Years</u>	<u>¢/kWh</u>
1-5	0.003
6	0.002
7	0.002
8	0.001
9	0.001

New Service Location:

<u>Years</u>	<u>¢/kWh</u>
1-5	0.051
6	0.041
7	0.030

8	0.020
9	0.010

Accelerated:

<u>Years</u>	<u>¢/kWh</u>
1-4	0.068

LARGE INTERRUPTIBLE LOAD RIDER: 0.467¢ per kWh

SEASONAL CAPACITY CHARGE SERVICE RIDER:

Summer: \$1.41 per kW

Winter: \$0.35 per kW

PAYMENT TERMS. Standard.

TERM OF CONTRACT. The customer's term of contract shall coincide with the customer's term of contract in the customer's Base Rate.

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PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Cost of Service Study
12 Months Ending 12/31/96

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Cost of Service Study - Summary
Page 1 of 2

	TOTAL	HT	EP	PD	GS	RH	R	OP
Total Operating Revenue	3,577,648	1,054,422	50,689	111,255	822,527	304,522	1,170,347	27,102
Operating Expenses								
O&M Expenses	1,529,273	459,988	22,150	42,594	310,891	123,702	540,133	12,275
Depreciation and Amortization	527,358	163,324	6,935	15,822	121,223	36,290	174,474	1,962
Provision for Taxes								
Taxes Other Than Income	273,759	88,827	4,171	10,799	56,288	20,127	88,684	1,595
Income Taxes	271,950	69,330	3,863	9,755	78,426	31,104	75,369	3,187
Investment Tax Credit (Net)	(17,510)	(5,426)	(228)	(524)	(4,049)	(1,211)	(5,822)	(42)
Provision for Deferred Income Taxes								
Liberalized Depreciation	7,216	2,236	94	216	1,669	499	2,399	17
Deferred Fuel	13,451	5,566	259	439	2,675	1,142	3,123	152
Nuclear Fuel Costs	(8,628)	(3,453)	(161)	(284)	(1,761)	(752)	(2,055)	(100)
Other	132,057	40,923	1,717	3,951	30,535	9,136	43,910	318
Other	(8)	(2)	(0)	(0)	(2)	(1)	(2)	(0)
Total Deferred Income Taxes	144,088	45,270	1,909	4,322	33,115	10,025	47,374	387
Total Taxes	672,287	198,001	9,716	24,352	163,780	60,045	205,605	5,127
Loss on Disposition of Utility Plant	(70)	(27)	(1)	(2)	(19)	(5)	(22)	-
Total Operating Expenses	2,728,842	821,285	38,800	82,766	595,676	220,032	920,190	19,365
Operating Income After Taxes	848,806	233,137	11,889	28,489	226,852	84,490	250,157	7,738
Rate Base								
Electric Plant in Service (Incl. Alloc. Common)	14,085,178	4,304,004	181,038	417,709	3,234,666	984,607	4,756,714	35,489
Accumulated Provision for Depreciation	<u>4,541,989</u>	<u>1,412,941</u>	<u>61,850</u>	<u>135,541</u>	<u>1,048,373</u>	<u>317,140</u>	<u>1,510,415</u>	<u>12,382</u>
Depreciated Utility Plant	9,543,189	2,891,063	119,188	282,168	2,186,293	667,466	3,246,299	23,106
Working Capital	451,215	155,781	7,298	13,603	93,235	36,981	136,174	4,023
Less:								
Accumulated Deferred Income Taxes								
Liberalized Depreciation	1,395,340	432,397	18,146	41,751	322,037	96,536	463,959	3,360
Salem 2 Transfer Credit	1,518	548	22	48	375	91	431	-
Customer Adv. & Dep./CAIC	<u>11,579</u>	<u>1,013</u>	<u>65</u>	<u>270</u>	<u>1,913</u>	<u>1,268</u>	<u>6,400</u>	<u>152</u>
Total Deferred Taxes	1,408,437	433,958	18,233	42,070	324,925	97,896	470,789	3,512
Total Rate Base	8,585,967	2,612,886	108,253	253,701	1,954,603	606,551	2,911,685	23,617
Rates of Return After Income Taxes	9.89%	8.92%	10.98%	11.23%	11.61%	13.93%	8.59%	32.76%
Rates of Return After Other Revenue Adjustment	9.52%	8.58%	10.59%	10.88%	11.25%	13.45%	8.23%	30.47%

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Cost of Service Study - Summary
Page 2 of 2

	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP
Total Operating Revenue	3,577,648	13,801	5,143	9,557	1,872	6,327
Operating Expenses						
O&M Expenses	1,529,273	7,523	3,938	3,362	404	2,513
Depreciation and Amortization	527,358	2,378	2,781	1,077	182	909
Provision for Taxes						
Taxes Other Than Income	273,759	1,304	1,143	454	144	223
Income Taxes	271,950	139	(1,407)	1,203	341	640
Investment Tax Credit (Net)	(17,510)	(82)	(56)	(37)	(3)	(30)
Provision for Deferred Income Taxes						
Liberalized Depreciation	7,216	34	23	15	1	12
Deferred Fuel	13,451	36	7	19	4	29
Nuclear Fuel Costs	(8,628)	(24)	(5)	(13)	(2)	(19)
Other	132,057	617	422	281	19	228
Other	(8)	(0)	0	(0)	(0)	(0)
Total Deferred Income Taxes	144,088	663	447	303	21	251
Total Taxes	672,287	2,024	127	1,922	505	1,084
Loss on Disposition of Utility Plant	(78)	(0)	(0)	(0)	(0)	(0)
Total Operating Expenses	2,728,842	11,924	6,847	6,362	1,090	4,506
Operating Income After Taxes	848,806	1,876	(1,704)	3,195	782	1,821
Rate Base						
Electric Plant in Service (Incl. Alloc. Common)	14,085,178	67,663	46,192	30,964	2,128	24,004
Accumulated Provision for Depreciation	4,541,989	19,246	7,248	8,884	77	7,891
Depreciated Utility Plant	9,543,189	48,417	38,944	22,080	2,051	16,114
Working Capital	451,215	1,668	706	787	113	845
Less:						
Accumulated Deferred Income Taxes						
Liberalized Depreciation	1,395,340	6,517	4,456	2,971	201	2,409
Salem 2 Transfer Credit	1,518	0	0	0	0	3
Customer Adv. & Dep./CAIC	11,579	291	201	-	-	6
Total Deferred Taxes	1,408,437	6,808	4,657	2,971	201	2,418
Total Rate Base	8,585,967	43,278	34,993	19,896	1,964	14,541
Rates of Return After Income Taxes	9.89%	4.34%	-4.87%	16.06%	39.80%	12.52%
Rates of Return After Other Revenue Adjustment	9.52%	4.27%	-4.73%	15.75%	38.96%	12.13%

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
OPERATING REVENUE									
FROM SALES OF ELECTRICITY									
440 RESIDENTIAL	z	1,411,883	0	0	0	0	288,886	1,096,984	26,013
442 COMMERCIAL + INDUSTRIAL SALES	z	1,838,035	970,668	0	103,999	761,508	0	0	0
444 PUBLIC ST. + HGHY LIGHTING	z	32,910	0	0	0	4,533	0	0	0
445 OTHER SALES TO PUBLIC AUTH.	z	0	0	0	0	0	0	0	0
446 SALES TO RAILROADS + RAILWAYS	z	47,222	0	47,222	0	0	0	0	0
447 SALES FOR RESALE	z	0	0	0	0	0	0	0	0
448 INTERDEPARTMENTAL SALES	z	5,865	0	0	0	0	0	0	0
TOTAL FROM SALES OF ELECTRICITY		3,335,916	970,668	47,222	103,999	766,041	288,886	1,096,984	26,013
OTHER OPERATING REVENUES									
450 FORFEITED DISCOUNTS	D13	10,536	15	0	7	976	1,037	7,837	662
451 MISC. SERVICE REVENUES	D4	2,574	0	0	0	239	254	1,919	162
453 SALE OF WATER + WATER POWER	A1	0	0	0	0	0	0	0	0
454 RENT FROM ELECTRIC PROPERTY	A1	16,988	6,133	250	535	4,193	1,024	4,818	0
455 INTERDEPARTMENTAL RENTS	A1	0	0	0	0	0	0	0	0
456 TRANSFORMER RENTAL RIDER	ZC	119	7	0	27	0	0	0	0
INTERCONNECTION REVENUES	C1	0	0	0	0	0	0	0	0
COPCO.& CLASS A&B REVENUE	A1	188,104	67,911	2,766	5,923	46,423	11,333	53,353	0
OTHER	C2	23,412	9,688	451	764	4,657	1,988	5,435	265
TOTAL OTHER OPERATING REVENUES		241,733	83,754	3,467	7,266	56,486	16,636	73,363	1,089
TOTAL ELECTRIC OPERATING REVENUE		3,677,648	1,054,422	50,689	111,265	822,527	304,522	1,170,347	27,102

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
OPERATING REVENUE								
FROM SALES OF ELECTRICITY								
440	RESIDENTIAL	z	1,411,883	0	0	0	0	4400
442	COMMERCIAL + INDUSTRIAL SALES	z	1,838,035	0	0	0	0	4420
444	PUBLIC ST. + HGHY LIGHTING	z	32,910	13,725	5,129	9,519	1,860	4440
445	OTHER SALES TO PUBLIC AUTH.	z	0	0	0	0	0	4450
446	SALES TO RAILROADS + RAILWAYS	z	47,222	0	0	0	0	4460
447	SALES FOR RESALE	z	0	0	0	0	0	4470
448	INTERDEPARTMENTAL SALES	z	5,865	0	0	0	5,865	4480
TOTAL	FROM SALES OF ELECTRICITY		3,335,915	13,726	5,129	9,519	1,864	5,865 T 1
OTHER OPERATING REVENUES								
450	FORFEITED DISCOUNTS	D13	10,536	0	0	0	1	4500
451	MISC. SERVICE REVENUES	D4	2,574	0	0	0	0	4510
453	SALE OF WATER + WATER POWER	A1	0	0	0	0	0	4530
454	RENT FROM ELECTRIC PROPERTY	A1	16,988	1	0	0	0	4540
455	INTERDEPARTMENTAL RENTS	A1	0	0	0	0	0	4550
456	TRANSFORMER RENTAL RIDER	ZC	119	0	0	0	0	4560
	INTERCONNECTION REVENUES	C1	0	0	0	0	0	4561
	COPCO & CLASS A&B REVENUE	A1	188,104	12	2	4	0	4562
	OTHER	C2	23,412	63	12	33	6	4563
TOTAL	OTHER OPERATING REVENUES		241,733	76	14	38	8	462 T 2
TOTAL	ELECTRIC OPERATING REVENUE		3,577,648	13,801	5,143	9,557	1,872	6,327 T 3

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
POWER PRODUCTION EXPENSES									
STEAM POWER GENERATION									
OPERATION									
500 OPERATION SUPERVISION + ENG.	A1	15,320	5,531	225	482	3,781	923	4,345	0
501 FUEL	C1	207,621	83,092	3,868	6,829	42,378	18,093	49,462	2,414
502 STEAM EXPENSES	A1	14,156	5,111	208	446	3,494	853	4,015	0
504 STEAM TRANSFERRED	ZD1	0	0	0	0	0	0	0	0
505 ELECTRIC EXPENSES	A1	1,090	394	16	34	269	66	309	0
506 MISC. STEAM POWER EXPENSES	A1	15,369	5,549	226	484	3,793	926	4,359	0
507,508 RENTS, ALLOWANCES	A1	1,512	546	22	48	373	91	429	0
TOTAL OPERATION		266,068	100,222	4,665	8,323	64,087	20,962	62,919	2,414
MAINTENANCE									
510 MAINT. SUPERVISION + ENGINEERING	A1	6,201	2,239	91	195	1,530	374	1,759	0
511 MAINTENANCE OF STRUCTURES	A1	2,124	767	31	67	524	128	602	0
512 MAINTENANCE OF BOILER EQUIPMENT	C1	31,648	12,666	590	1,041	6,460	2,758	7,540	368
513 MAINTENANCE OF ELECTRIC PLANT	A1	7,476	2,699	110	235	1,845	450	2,120	0
514 MAINTENANCE OF MISC. STEAM PLANT	A1	1,938	700	28	61	478	117	550	0
TOTAL MAINTENANCE		49,387	19,070	850	1,600	10,838	3,827	12,671	368
TOTAL STEAM POWER PRODUCTION		304,465	119,292	5,416	9,922	64,925	24,779	76,490	2,782
NUCLEAR POWER GENERATION									
OPERATION									
517 OPERATION SUPERVISION + ENG.	A1	79,930	28,857	1,175	2,517	19,726	4,816	22,671	0
518 FUEL	C1	128,991	51,624	2,403	4,243	26,329	11,241	30,730	1,500
519 COOLANTS + WATER	A1	7,714	2,785	113	243	1,904	465	2,188	0
520 STEAM EXPENSES	A1	29,879	10,787	439	941	7,374	1,800	8,475	0
523 ELECTRIC EXPENSES	A1	48	17	1	2	12	3	14	0
524 MISC. NUCLEAR POWER EXPENSES	A1	143,181	51,692	2,105	4,509	35,336	8,627	40,011	0
525 RENTS	A1	17,928	6,473	264	565	4,425	1,080	5,085	0
TOTAL OPERATION		407,671	152,236	6,501	13,018	95,105	28,032	109,774	1,500
MAINTENANCE									
528 MAINT. SUPERVISION + ENGINEERING	A1	53,328	19,253	784	1,679	13,161	3,213	15,126	0
529 MAINTENANCE OF STRUCTURES	A1	5,094	1,839	75	160	1,257	307	1,445	0
530 MAINT. OF REACTOR PLANT EQUIP.	A1	50,902	18,377	748	1,603	12,562	3,067	14,438	0
531 MAINTENANCE OF ELECTRIC PLANT	A1	33,329	12,033	490	1,049	8,225	2,008	9,453	0
532 MAINT. OF MISC. NUCLEAR PLANT	A1	(44,939)	(16,224)	(661)	(1,415)	(11,091)	(2,708)	(12,746)	0
TOTAL MAINTENANCE		97,714	36,277	1,437	3,077	24,116	6,887	27,716	0
TOTAL NUCLEAR PRODUCTION EXPENSE		506,385	187,512	7,938	16,095	119,220	33,919	137,489	1,500
HYDRAULIC POWER GENERATION									
OPERATION									
535 OPERATION SUPERVISION + ENG	A1	1,222	441	18	38	302	74	347	0
536 WATER + POWER	A1	1,331	481	20	42	328	80	378	0
537 HYDRAULIC EXPENSES	A1	1,543	557	23	49	381	93	438	0
538 ELECTRIC EXPENSES	A1	0	0	0	0	0	0	0	0
539 MISC. HYDRAULIC POWER GEN. EXPENSE	A1	79	29	1	2	19	5	22	0
540 RENTS	A1	(643)	(232)	(9)	(20)	(159)	(39)	(182)	0
TOTAL OPERATION		3,532	1,276	62	111	872	213	1,002	0

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP		
POWER PRODUCTION EXPENSES									
STEAM POWER GENERATION									
OPERATION									
500	OPERATION SUPERVISION + ENG.	A1	15,320	1	0	0	0	31	5000
501	FUEL	C1	207,621	570	109	302	58	446	5010
502	STEAM EXPENSES	A1	14,156	1	0	0	0	28	5020
504	STEAM TRANSFERRED	ZD1	0	0	0	0	0	0	5040
505	ELECTRIC EXPENSES	A1	1,090	0	0	0	0	2	5050
506	MISC. STEAM POWER EXPENSES	A1	15,369	1	0	0	0	31	5060
507,509	RENTS, ALLOWANCES	A1	1,512	0	0	0	0	3	5070
TOTAL	OPERATION		265,068	673	109	303	58	541	T 4
MAINTENANCE									
510	MAINT. SUPERVISION + ENGINEERING	A1	6,201	0	0	0	0	12	5100
511	MAINTENANCE OF STRUCTURES	A1	2,124	0	0	0	0	4	5110
512	MAINTENANCE OF BOILER EQUIPMENT	C1	31,648	87	17	46	9	68	5120
513	MAINTENANCE OF ELECTRIC PLANT	A1	7,476	0	0	0	0	15	5130
514	MAINTENANCE OF MISC. STEAM PLANT	A1	1,938	0	0	0	0	4	5140
TOTAL	MAINTENANCE		49,387	88	17	46	9	104	T 5
TOTAL	STEAM POWER PRODUCTION		304,455	661	126	350	67	646	T 6
NUCLEAR POWER GENERATION									
OPERATION									
517	OPERATION SUPERVISION + ENG.	A1	79,930	5	1	2	0	160	5170
518	FUEL	C1	126,991	354	67	188	36	277	5180
519	COOLANTS + WATER	A1	7,714	0	0	0	0	15	5190
520	STEAM EXPENSES	A1	29,879	2	0	1	0	60	5200
523	ELECTRIC EXPENSES	A1	48	0	0	0	0	0	5230
524	MISC. NUCLEAR POWER EXPENSES	A1	143,181	9	1	3	0	287	5240
525	RENTS	A1	17,928	1	0	0	0	36	5250
TOTAL	OPERATION		407,671	372	70	194	36	836	T 7
MAINTENANCE									
528	MAINT. SUPERVISION + ENGINEERING	A1	53,328	3	0	1	0	107	5280
529	MAINTENANCE OF STRUCTURES	A1	5,094	0	0	0	0	10	5290
530	MAINT. OF REACTOR PLANT EQUIP.	A1	50,902	3	0	1	0	102	5300
531	MAINTENANCE OF ELECTRIC PLANT	A1	33,329	2	0	1	0	67	5310
532	MAINT. OF MISC. NUCLEAR PLANT	A1	(44,939)	(3)	(0)	(1)	(0)	(90)	5320
TOTAL	MAINTENANCE		97,714	6	1	2	0	196	T 8
TOTAL	NUCLEAR PRODUCTION EXPENSE		505,385	378	71	196	36	1,031	T 9
HYDRAULIC POWER GENERATION									
OPERATION									
535	OPERATION SUPERVISION + ENG	A1	1,222	0	0	0	0	2	5350
536	WATER + POWER	A1	1,331	0	0	0	0	3	5360
537	HYDRAULIC EXPENSES	A1	1,543	0	0	0	0	3	5370
538	ELECTRIC EXPENSES	A1	0	0	0	0	0	0	5380
539	MISC. HYDRAULIC POWER GEN. EXPENSE	A1	79	0	0	0	0	0	5390
540	RENTS	A1	(643)	(0)	(0)	(0)	(0)	(1)	5400
TOTAL	OPERATION		3,532	0	0	0	0	7	T 10

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
MAINTENANCE									
541 MAINT. SUPERV. + ENG.	A1	324	117	5	10	80	20	92	0
542 MAINT. OF STRUCTURES	A1	41	15	1	1	10	2	12	0
543 MAINT. OF RESVRS,DAMS,WATERWAYS	A1	193	70	3	6	48	12	55	0
544 MAINT. OF ELECTRIC PLANT	A1	1,878	678	28	59	463	113	533	0
545 MAINT.OF MISC.HYDRAULIC PLANT	A1	538	194	8	17	133	32	153	0
TOTAL MAINTENANCE		2,974	1,074	44	94	734	179	844	0
TOTAL HYDRAULIC POWER GENERATION		6,506	2,349	96	206	1,606	392	1,846	0
OTHER POWER GENERATION OPERATION									
546 OPERATION SUPERVISION + ENG.	A1	790	285	12	25	195	48	224	0
547 FUEL	C1	14,392	5,760	268	473	2,938	1,264	3,429	167
548 GENERATION EXPENSES	A1	487	176	7	15	120	29	138	0
549 MISC.OTHER POWER PROD.EXPENSES	A1	811	293	12	26	200	49	230	0
550 RENTS	A1	0	0	0	0	0	0	0	0
TOTAL OPERATION		16,480	6,514	299	539	3,453	1,380	4,021	167
MAINTENANCE									
551 MAINT. SUPERVISION + ENG.	A1	879	317	13	26	217	53	249	0
552 MAINTENANCE OF STRUCTURES	A1	131	47	2	4	32	8	37	0
553 MAINT.OF GEN. + ELEC. PLANT	A1	3,466	1,251	51	109	855	209	983	0
554 MAINT.OF MISC.OTHER POWER EXP.	A1	129	47	2	4	32	8	37	0
TOTAL MAINTENANCE		4,605	1,663	68	145	1,136	277	1,306	0
TOTAL OTHER POWER PROD EXPENSES		21,086	8,178	367	684	4,589	1,657	5,327	167
OTHER POWER SUPPLY EXPENSE									
555 PURCHASED POWER -- CAPACITY	A1	0	0	0	0	0	0	0	0
PURCHASED POWER -- ENERGY	C1	69,857	27,958	1,301	2,298	14,259	6,088	16,642	812
556 SYSTEM CONT. + LOAD DISPATCHING	A1	6,928	2,465	100	215	1,685	411	1,937	0
557 OTHER EXPENSES	C2	(31,106)	(12,872)	(599)	(1,014)	(6,187)	(2,642)	(7,221)	(352)
TOTAL OTHER POWER SUPPLY EXPENSES		45,579	17,651	803	1,498	9,757	3,858	11,368	460
TOTAL POWER PRODUCTION EXPENSE		883,010	334,881	14,618	28,406	200,098	64,604	231,509	4,909

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP		
MAINTENANCE									
541 MAINT. SUPERV. + ENG.	A1	324	0	0	0	0	1	5410	
542 MAINT. OF STRUCTURES	A1	41	0	0	0	0	0	5420	
543 MAINT. OF RESVRS.DAMS.WATERWAYS	A1	193	0	0	0	0	0	5430	
544 MAINT. OF ELECTRIC PLANT*	A1	1,878	0	0	0	0	4	5440	
545 MAINT.OF MISC.HYDRAULIC PLANT	A1	538	0	0	0	0	1	5450	
TOTAL MAINTENANCE		2,974	0	0	0	0	6		T 11
TOTAL HYDRAULIC POWER GENERATION		6,606	0	0	0	0	13		T 12
OTHER POWER GENERATION OPERATION									
546 OPERATION SUPERVISION + ENG.	A1	790	0	0	0	0	2	5460	
547 FUEL	C1	14,392	40	8	21	4	31	5470	
548 GENERATION EXPENSES	A1	487	0	0	0	0	1	5480	
549 MISC.OTHER POWER PROD.EXPENSES	A1	811	0	0	0	0	2	5490	
550 RENTS	A1	0	0	0	0	0	0	5500	
TOTAL OPERATION		16,480	40	8	21	4	36		T 13
MAINTENANCE									
551 MAINT. SUPERVISION + ENG.	A1	879	0	0	0	0	2	5510	
552 MAINTENANCE OF STRUCTURES	A1	131	0	0	0	0	0	5520	
553 MAINT.OF GEN. + ELEC. PLANT	A1	3,466	0	0	0	0	7	5530	
554 MAINT.OF MISC.OTHER POWER EXP.	A1	129	0	0	0	0	0	5540	
TOTAL MAINTENANCE		4,605	0	0	0	0	9		T 14
TOTAL OTHER POWER PROD EXPENSES		21,085	40	8	21	4	44		T 15
OTHER POWER SUPPLY EXPENSE									
555 PURCHASED POWER -- CAPACITY	A1	0	0	0	0	0	0	5550	
PURCHASED POWER -- ENERGY	C1	69,857	192	37	102	19	150	5551	
556 SYSTEM CONT. + LOAD DISPATCHING	A1	6,828	0	0	0	0	14	5560	
557 OTHER EXPENSES	C2	(31,106)	(83)	(116)	(44)	(8)	(67)	5570	
TOTAL OTHER POWER SUPPLY EXPENSES		45,579	109	21	58	11	97		T 16
TOTAL POWER PRODUCTION EXPENSE		883,010	1,189	225	625	118	1,830		T 17

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
TRANSMISSION EXPENSES									
OPERATION									
580	A1	3,113	1,124	46	98	768	188	883	0
561	A1	5,027	1,815	74	158	1,241	304	1,426	0
562	A1	(64)	(23)	(1)	(2)	(16)	(4)	(18)	0
563	YA1	1,309	473	19	41	323	79	371	0
564	A1	146	53	2	5	36	9	41	0
566	A1	10,518	3,797	155	331	2,595	634	2,983	0
587	A1	5,113	1,846	75	161	1,262	308	1,450	0
TOTAL	OPERATION	25,160	9,083	370	792	6,209	1,516	7,136	0
MAINTENANCE									
568	A1	0	0	0	0	0	0	0	0
569	A1	855	309	13	27	211	52	243	0
570	A1	4,745	1,713	70	149	1,171	286	1,346	0
571	A1	5,690	2,054	84	179	1,404	343	1,614	0
572	A1	1,042	376	15	33	257	63	296	0
573	A1	2,042	737	30	64	504	123	579	0
TOTAL	MAINTENANCE	14,374	6,189	211	453	3,547	866	4,077	0
TOTAL	TRANSMISSION EXPENSES	39,534	14,273	581	1,245	9,757	2,382	11,213	0
DISTRIBUTION EXPENSES									
OPERATION									
580	ZD1	48	0	48	0	0	0	0	0
	B1	7,589	958	186	127	1,342	743	3,810	69
	TOTAL	7,637	958	234	127	1,342	743	3,810	69
581	A1	6,028	2,176	89	190	1,488	363	1,710	0
582 STATION EXPENSES									
R.R. SUBS	ZD1	515	0	515	0	0	0	0	0
H.T. SUBS	A2	1,701	511	29	45	349	189	556	12
PRI. SUBS	A4	841	0	0	25	192	106	307	7
TOTAL		2,857	511	544	70	541	294	863	18
583 OVERHEAD LINES EXPENSE									
R.R. LINES	A1	0	0	0	0	0	0	0	0
H.T. LINES	A3	82	24	1	2	17	9	27	1
PRI. LINES -- DMD	A5	1,144	244	14	25	268	148	429	9
PRI. LINES -- CUST	D7	3,695	139	3	76	356	293	2,433	0
SEC'DY. LINES -- DMD	A7A	420	0	0	0	95	85	224	14
SEC'DY. LINES -- CUST	D9	2,076	0	0	0	202	191	1,447	0
ST.LTG.	ZC	4	0	0	0	0	0	0	0
PRI. TRANSF	A4	196	0	0	0	59	32	94	2
SEC'DY. TRANSF. -- DMD	A6	2,370	0	0	0	737	413	1,178	25
SEC'DY. TRANSF. -- CUST	D8	1,221	0	0	0	130	111	842	0
RENTAL RIDER	ZC	14	1	0	13	0	0	0	0
TOTAL		11,222	408	18	123	1,863	1,284	6,674	51

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
TRANSMISSION EXPENSES								
OPERATION								
560	A1	3,113	0	0	0	0	6	5600
561	A1	5,027	0	0	0	0	10	5610
562	A1	1641	(0)	(0)	(0)	(0)	10)	5620
563	YA1	1,309	0	0	0	0	3	5630
564	A1	146	0	0	0	0	0	5640
566	A1	10,516	1	0	0	0	21	5660
567	A1	5,113	0	0	0	0	10	5670
TOTAL	OPERATION	25,160	2	0	1	0	50	T 18
MAINTENANCE								
568	A1	0	0	0	0	0	0	5680
569	A1	855	0	0	0	0	2	5690
570	A1	4,745	0	0	0	0	10	5700
571	A1	5,690	0	0	0	0	11	5710
572	A1	1,042	0	0	0	0	2	5720
573	A1	2,042	0	0	0	0	4	5730
TOTAL	MAINTENANCE	14,374	1	0	0	0	29	T 19
TOTAL	TRANSMISSION EXPENSES	39,534	2	0	1	0	78	T 20
DISTRIBUTION EXPENSES								
OPERATION								
580	ZD1	48	0	0	0	0	0	5800
	B1	7,589	167	99	79	5	6	5801
	TOTAL	7,637	167	99	79	5	6	T 21
581	A1	6,028	0	0	0	0	12	5810
582	STATION EXPENSES							
	ZD1	515	0	0	0	0	0	5820
	A2	1,701	4	1	2	0	3	5821
	A4	641	2	0	1	0	1	5822
	TOTAL	2,857	7	1	3	1	3	T 22
583	OVERHEAD LINES EXPENSE							
	A1	0	0	0	0	0	0	5828
	A3	82	0	0	0	0	0	5829
	A5	1,144	3	1	2	0	1	5830
	D7	3,695	209	123	63	0	1	5831
	A7A	420	1	0	0	0	0	5832
	D9	2,076	122	26	88	1	0	5833
	ZC	4	0	4	0	0	0	5834
	A4	196	1	0	0	0	0	5835
	A6	2,370	9	2	5	1	0	5836
	D8	1,221	71	15	51	0	0	5837
	ZC	14	0	0	0	0	0	5838
	TOTAL	11,222	416	171	208	2	3	T 23

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
584 UNDERGROUND LINE EXPENSES									
R.R. LINES	A1	0	0	0	0	0	0	0	0
H.T. LINES	A3	138	40	2	4	29	15	46	1
PRI. LINES -- DMD	A5	1,103	235	14	24	258	142	414	9
PRI. LINES -- CUST	D7	1,887	71	1	39	182	150	1,243	0
SECDY. LINES -- DMD	A7A	217	0	0	0	48	44	116	7
SECDY. LINES -- CUST	D9	707	0	0	0	69	65	493	0
ST.LTG.	ZC	9	0	0	0	0	0	0	0
PRI. TRANSF.	A4	64	0	0	2	19	11	31	1
SECDY. TRANSF. -- DMD	A6	216	0	0	0	67	38	107	2
SECDY. TRANSF. -- CUST	D8	168	0	0	0	18	15	116	0
RENTAL RIDER -- TRANSF	A1	0	0	0	0	0	0	0	0
TOTAL		4,510	347	17	69	691	481	2,565	20
585 ST.LTG. + SIGNAL SYSTEM									
ZC		124	0	0	0	0	0	0	0
586 METER EXPENSES									
TRANSMISSION	A1	0	0	0	0	0	0	0	0
HIGH TENSION	ZC	2	2	0	0	0	0	0	0
PRIMARY	ZC	6	0	0	6	0	0	0	0
SECONDARY -- DMD	ZC	13	0	0	0	13	0	0	0
SECONDARY -- KWH	D11	91	0	0	0	3	10	72	8
RAILROADS + RAILWAYS	ZC	0	0	0	0	0	0	0	0
INTERDEPARTMENTAL	ZC	0	0	0	0	0	0	0	0
TOTAL		112	2	0	6	16	10	72	8
587 CUSTOMERS' INSTALLATION EXPENSES									
IND. + COMM. -- LARGE	D4	0	0	0	0	0	0	0	0
COMM. + RESIDENTIAL	D4	2,432	0	0	0	226	240	1,813	153
COMM. + RES. -- APPL.	D4	0	0	0	0	0	0	0	0
TOTAL		2,432	0	0	0	226	240	1,813	153
588 MISC. DISTRIBUTION EXPENSE									
B1		11,906	1,503	291	200	2,105	1,166	5,977	108
589 RENTS -- R.R.									
ZD1		0	0	0	0	0	0	0	0
RENTS -- OTHER	B1	6,013	759	147	101	1,063	589	3,019	55
TOTAL		6,013	759	147	101	1,063	589	3,019	55
TOTAL OPERATION		62,841	6,663	1,340	887	9,335	6,168	26,602	481
MAINTENANCE									
590 MAINTENANCE SUPERVISION REPR-I ENGR.									
R.R. SUBS	ZD1	3	0	3	0	0	0	0	0
OTHER	B2	438	28	5	7	61	45	254	2
TOTAL		441	28	8	7	61	45	254	2
591 MAINTENANCE OF STRUCTURES									
R.R. SUBS	ZD1	90	0	90	0	0	0	0	0
H.T. SUBS	A2	433	130	7	12	89	48	142	3
PRI. SUBS	A4	163	0	0	6	49	27	78	2
TOTAL		686	130	97	18	138	75	220	5
592 MAINTENANCE OF STATION EQUIPMENT									
R.R. SUBS	ZD1	557	0	557	0	0	0	0	0
H.T. SUBS	A2	6,633	1,991	111	176	1,362	736	2,169	46
PRI. SUBS	A4	2,501	0	0	97	748	412	1,198	26
TOTAL		9,691	1,991	668	274	2,110	1,149	3,366	72

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
584 UNDERGROUND LINE EXPENSES								
R.R. LINES	A1	0	0	0	0	0	0	5839
H.T. LINES	A3	138	0	0	0	0	0	5840
PRI. LINES -- DMD	A5	1,103	3	1	2	0	1	5841
PRI. LINES -- CUST	D7	1,887	107	63	32	0	0	5842
SECDY. LINES -- DMD	A7A	217	0	0	0	0	0	5843
SECDY. LINES -- CUST	D9	707	42	9	30	0	0	5844
ST.LTG.	ZC	9	5	3	1	0	0	5845
PRI. TRANSF.	A4	64	0	0	0	0	0	5846
SECDY. TRANSF. -- DMD	A6	216	1	0	0	0	0	5847
SECDY. TRANSF. -- CUST	D8	168	10	2	7	0	0	5848
RENTAL RIDER -- TRANSF	A1	0	0	0	0	0	0	5849
TOTAL		4,510	168	78	72	1	2	T 24
585 ST.LTG. + SIGNAL SYSTEM	ZC	124	7	104	0	13	0	5850
586 METER EXPENSES								
TRANSMISSION	A1	0	0	0	0	0	0	5860
HIGH TENSION	ZC	2	0	0	0	0	0	5861
PRIMARY	ZC	6	0	0	0	0	0	5862
SECONDARY -- DMD	ZC	13	0	0	0	0	0	5863
SECONDARY -- KWH	D11	91	0	0	0	0	0	5864
RAILROADS + RAILWAYS	ZC	0	0	0	0	0	0	5865
INTERDEPARTMENTAL	ZC	0	0	0	0	0	0	5867
TOTAL		112	0	0	0	0	0	T 25
587 CUSTOMERS INSTALLATION EXPENSES								
IND. + COMM. -- LARGE	D4	0	0	0	0	0	0	5870
COMM. + RESIDENTIAL	D4	2,432	0	0	0	0	0	5871
COMM. + RES. -- APPL.	D4	0	0	0	0	0	0	5872
TOTAL		2,432	0	0	0	0	0	T 26
588 MISC. DISTRIBUTION EXPENSE	B1	11,906	261	155	124	7	9	5880
589 RENTS -- R.R.	ZD1	0	0	0	0	0	0	5890
RENTS -- OTHER	B1	6,013	132	78	63	4	4	5891
TOTAL		6,013	132	78	63	4	4	T 27
TOTAL OPERATION		62,841	1,168	685	549	32	39	T 28
MAINTENANCE								
590 MAINTENANCE SUPERVISION REPR+ ENGR.								
R.R. SUBS	ZD1	3	0	0	0	0	0	5900
OTHER	B2	438	17	10	7	1	0	5901
TOTAL		441	17	10	7	1	0	T 29
591 MAINTENANCE OF STRUCTURES								
R.R. SUBS	ZD1	90	0	0	0	0	0	5910
H.T. SUBS	A2	433	1	0	1	0	1	5911
PRI. SUBS	A4	163	1	0	0	0	0	5912
TOTAL		686	2	0	1	0	1	T 30
592 MAINTENANCE OF STATION EQUIPMENT								
R.R. SUBS	ZD1	557	0	0	0	0	0	5920
H.T. SUBS	A2	6,633	17	3	8	2	11	5921
PRI. SUBS	A4	2,501	10	2	5	1	2	5922
TOTAL		9,691	27	5	13	3	13	T 31

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
593 MAINTENANCE OF OVERHEAD LINES									
R.R. LINES	A1	0	0	0	0	0	0	0	0
H.T. LINES	A3	118	35	2	3	24	13	39	1
PRI. LINES -- DMD	A5	5,325	1,138	65	114	1,248	688	1,998	43
PRI. LINES -- CUST	D7	17,210	647	12	356	1,656	1,366	11,332	0
SECDY. LINES -- DMD	A7A	2,884	0	0	0	851	581	1,528	95
SECDY. LINES -- CUST	D9	14,182	0	0	0	1,378	1,308	9,883	0
ST. LTG.	ZC	47	0	0	0	0	0	0	0
H.T. SERVICES	ZC	13	13	0	0	0	0	0	0
PRI. SERVICES	ZC	84	0	0	84	0	0	0	0
SECDY. SERVICES -- DMD	A7B	876	0	0	0	201	173	472	29
SECDY. SERVICES -- CUST	D10	4,266	0	0	0	452	446	3,368	0
TOTAL		44,984	1,830	80	557	5,611	4,575	28,620	168
594 MAINTENANCE OF UNDERGROUND LINES									
R.R. LINES	A1	0	0	0	0	0	0	0	0
H.T. LINES	A3	33	10	1	1	7	4	11	0
PRI. LINES -- DMD	A5	3,595	767	44	77	842	464	1,349	29
PRI. LINES -- CUST	D7	5,996	225	4	124	577	476	3,948	0
SECDY. LINES -- DMD	A7A	1,481	0	0	0	336	300	790	49
SECDY. LINES -- CUST	D9	4,774	0	0	0	464	440	3,327	0
ST. LTG.	ZC	114	0	0	0	0	0	0	0
H.T. SERVICES	ZC	110	110	0	0	0	0	0	0
PRI. SERVICES	ZC	183	0	0	183	0	0	0	0
SECDY. SERVICES -- DMD	A7B	254	0	0	0	58	50	137	9
SECDY. SERVICES -- CUST	D10	3,812	0	0	0	383	377	2,852	0
TOTAL		20,152	1,111	49	385	2,668	2,112	12,414	87
595 MAINTENANCE OF LINE TRANSFORMERS									
PRI. TRANSF.	A4	72	0	0	3	22	12	35	1
SECDY. TRANSF. -- DMD	A6	883	0	0	0	213	119	340	7
SECDY. TRANSF. -- CUST	D8	372	0	0	0	40	34	256	0
RENTAL RIDER TRANSF	ZC	4	1	0	2	0	0	0	0
TOTAL		1,131	1	0	5	274	165	631	8
596 MAINTENANCE OF ST.LTG. + SIGNAL SYSTEM									
	ZC	1,365	0	0	0	0	0	0	0
597 MAINTENANCE OF METERS									
TRANSMISSION	A1	0	0	0	0	0	0	0	0
HIGH TENSION	ZC	2	2	0	0	0	0	0	0
PRIMARY	ZC	5	0	0	5	0	0	0	0
SECONDARY -- DMD	ZC	10	0	0	0	10	0	0	0
SECONDARY -- KWH	D11	67	0	0	0	2	7	53	5
RAILROADS + RAILWAYS	ZC	0	0	0	0	0	0	0	0
INTER-DEPARTMENTAL	A1	0	0	0	0	0	0	0	0
WTR. H.T. SWITCH	D3	6	0	0	0	0	0	0	6
TOTAL		90	2	0	5	13	7	53	10
598 MAINTENANCE OF MISC.DIST.PLANT									
	B2	1,254	81	14	20	174	130	727	6
TOTAL MAINTENANCE		79,794	6,176	916	1,270	11,047	8,258	46,286	358
TOTAL DISTRIBUTION EXPENSE		132,835	11,838	2,255	2,157	20,382	13,426	72,788	839

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
593 MAINTENANCE OF OVERHEAD LINES								
R.R. LINES	A1	0	0	0	0	0	0	5929
H.T. LINES	A3	118	0	0	0	0	0	5930
PRI. LINES -- DMD	A5	5,325	16	3	8	2	5	5931
PRI. LINES -- CUST	D7	17,210	974	572	291	0	4	5932
SECDY. LINES -- DMD	A7A	2,864	5	1	2	0	0	5933
SECDY. LINES -- CUST	D9	14,182	832	179	598	4	0	5934
ST. LTG.	ZC	47	25	16	7	0	0	5935
H.T. SERVICES	ZC	13	0	0	0	0	0	5936
PRI. SERVICES	ZC	84	0	0	0	0	0	5937
SECDY. SERVICES -- DMD	A7B	876	0	0	0	0	0	5938
SECDY. SERVICES -- CUST	D10	4,266	0	0	0	0	0	5939
TOTAL		44,984	1,852	771	906	6	10	T 32
594 MAINTENANCE OF UNDERGROUND LINES								
R.R. LINES	A1	0	0	0	0	0	0	5940
H.T. LINES	A3	33	0	0	0	0	0	5941
PRI. LINES -- DMD	A5	3,595	11	2	5	1	4	5942
PRI. LINES -- CUST	D7	5,896	339	199	101	0	1	5943
SECDY. LINES -- DMD	A7A	1,481	2	0	1	0	0	5944
SECDY. LINES -- CUST	D9	4,774	280	60	201	1	0	5945
ST. LTG.	ZC	114	80	23	11	0	0	5946
H.T. SERVICES	ZC	110	0	0	0	0	0	5947
PRI. SERVICES	ZC	183	0	0	0	0	0	5948
SECDY. SERVICES -- DMD	A7B	254	0	0	0	0	0	5949
SECDY. SERVICES -- CUST	D10	3,612	0	0	0	0	0	5951
TOTAL		20,152	713	285	321	3	5	T 33
595 MAINTENANCE OF LINE TRANSFORMERS								
PRI. TRANSF.	A4	72	0	0	0	0	0	5952
SECDY. TRANSF. -- DMD	A6	683	3	1	1	0	0	5953
SECDY. TRANSF. -- CUST	D8	372	22	5	16	0	0	5954
RENTAL RIDER TRANSF	ZC	4	0	0	0	0	0	5955
TOTAL		1,131	25	5	17	0	0	T 34
596 MAINTENANCE OF ST.LTG. + SIGNAL SYSTEM								
	ZC	1,365	476	762	0	127	0	5960
597 MAINTENANCE OF METERS								
TRANSMISSION	A1	0	0	0	0	0	0	5970
HIGH TENSION	ZC	2	0	0	0	0	0	5971
PRIMARY	ZC	5	0	0	0	0	0	5972
SECONDARY -- DMD	ZC	10	0	0	0	0	0	5973
SECONDARY -- KWH	D11	67	0	0	0	0	0	5974
RAILROADS + RAILWAYS	ZC	0	0	0	0	0	0	5975
INTER-DEPARTMENTAL	A1	0	0	0	0	0	0	5977
WTR. H.T. SWITCH	D3	6	0	0	0	0	0	5978
TOTAL		90	0	0	0	0	0	T 35
598 MAINTENANCE OF MISC.DIST.PLANT								
	B2	1,254	50	29	20	2	0	5980
TOTAL MAINTENANCE		79,794	3,161	1,868	1,285	142	30	T 36
TOTAL DISTRIBUTION EXPENSE		132,635	4,319	2,553	1,834	174	69	T 37

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
CUSTOMER ACCOUNTS EXPENSE									
901 SUPERVISION	B3	253	2	0	1	23	25	167	16
902 METER READING EXPENSE	D12	8,299	349	8	87	729	775	5,856	495
903 CUSTOMER RECORDS + CONTRACTS									
0-1100 CONTRACTS + ORDERS	D4	2,334	0	0	0	217	230	1,740	147
0-1200 CREDIT + COLLECTIONS	D15	38,837	56	0	26	3,595	3,822	28,877	2,439
0-1300 BILLING + ACCOUNTING-IND.	ZC	0	0	0	0	0	0	0	0
0-1300 BILLING + ACCT'G - OTHERS	D4	0	0	0	0	0	0	0	0
0-1400 TERMINAL OPERATION	D4	0	0	0	0	0	0	0	0
0-1500 CIS MAINT.&DEVELOPMENT	D4	0	0	0	0	0	0	0	0
SUB-TOTAL		41,171	56	0	26	3,811	4,052	30,617	2,586
COMMERCIAL OPERATIONS	D15	0	0	0	0	0	0	0	0
TOTAL		41,171	56	0	26	3,811	4,052	30,617	2,586
904 UNCOLLECTIBLE ACCOUNTS	H3	65,400	3,479	0	1,683	1,125	11,275	46,582	1,252
905 MISC. CUST. ACCTS. EXPENSES	B3	972	8	0	2	89	95	717	61
TOTAL CUSTOMER ACCOUNTS EXPENSE		116,096	3,893	9	1,800	6,778	16,221	83,967	4,409
CUSTOMER SERVICE & INFORMATION									
907 SUPERVISION	B5	28	4	0	0	5	3	16	0
908 CUSTOMER ASSISTANCE EXPENSE	H1	7,221	1,070	51	115	1,187	687	4,047	27
909 INFORMATIONAL & INSTRUCT. ADVERTISING	H1	1,917	284	14	30	315	182	1,074	7
910 MISC. CUST. SERVICE & INFORMATION	H1	15,678	2,322	111	249	2,577	1,491	8,786	59
TOTAL CUSTOMER SERVICE & INFORMATION		24,844	3,680	176	395	4,083	2,362	13,923	94
SALES EXPENSE									
911 SUPERVISION	B4	72	11	1	1	12	7	40	0
912 DEMONSTRATING + SELLING	H1	11,994	1,777	85	191	1,971	1,140	6,722	45
913 ADVERTISING EXPENSE	H1	93	14	1	1	15	9	52	0
916 MISCELLANEOUS SALES EXPENSE	B4	110	16	1	2	18	10	62	0
TOTAL SALES EXPENSE		12,269	1,817	87	195	2,017	1,167	6,876	46

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
CUSTOMER ACCOUNTS EXPENSE								
901 SUPERVISION	B3	253	0	0	0	0	0	9010
902 METER READING EXPENSE	D12	8,299	0	0	0	0	1	9020
903 CUSTOMER RECORDS + CONTRACTS								
0-1100 CONTRACTS + ORDERS	D4	2,334	0	0	0	0	0	9030
0-1200 CREDIT + COLLECTIONS	D15	38,837	0	11	8	5	0	9031
0-1300 BILLING + ACCOUNTING-IND.	ZC	0	0	0	0	0	0	9032
0-1300 BILLING + ACCT'G-OTHERS	D4	0	0	0	0	0	0	9033
0-1400 TERMINAL OPERATION	D4	0	0	0	0	0	0	9034
0-1500 CIS MAINT.&DEVELOPMENT	D4	0	0	0	0	0	0	9035
SUB-TOTAL		41,171	0	11	8	5	0	T 110
COMMERCIAL OPERATIONS	D15	0	0	0	0	0	0	9036
TOTAL		41,171	0	11	8	5	0	
904 UNCOLLECTIBLE ACCOUNTS	H3	65,400	0	0	0	3	0	9040
905 MISC. CUST. ACCTS. EXPENSES	B3	972	0	0	0	0	0	9050
TOTAL CUSTOMER ACCOUNTS EXPENSE		116,096	0	11	8	9	1	T 38
CUSTOMER SERVICE & INFORMATION								
907 SUPERVISION	B5	28	0	0	0	0	0	9070
908 CUSTOMER ASSISTANCE EXPENSE	H1	7,221	14	5	10	2	7	9080
909 INFORMATIONAL & INSTRUCT. ADVERTISING	H1	1,917	4	1	3	1	2	9090
910 MISC. CUST. SERVICE & INFORMATION	H1	15,678	30	11	21	5	14	9100
TOTAL CUSTOMER SERVICE & INFORMATION		24,844	48	18	33	8	23	T 39
SALES EXPENSE								
911 SUPERVISION	B4	72	0	0	0	0	0	9110
912 DEMONSTRATING + SELLING	H1	11,994	23	9	16	4	11	9120
913 ADVERTISING EXPENSE	H1	93	0	0	0	0	0	9130
916 MISCELLANEOUS SALES EXPENSE	B4	110	0	0	0	0	0	9160
TOTAL SALES EXPENSE		12,269	24	9	16	4	11	T 40

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
ADMINISTRATIVE + GENERAL EXPENSES									
OPERATION									
920 ADMINISTRATIVE + GENERAL SALARIES	E1	72,808	20,323	1,005	1,895	15,530	5,318	27,269	448
921 OFFICE SUPPLIES + EXPENSES	E1	84,562	23,804	1,168	2,201	18,038	6,177	31,671	521
923 OUTSIDE SERVICES EMPLOYED	E1	17,162	4,790	237	447	3,661	1,254	6,428	108
924 PROPERTY INSURANCE	F4	6,968	2,159	91	208	1,611	482	2,317	17
925 INJURIES + DAMAGES	E1	16,906	4,719	233	440	3,606	1,235	6,332	104
926 EMPLOYEE PENSIONS + BENEFITS	E1	111,028	30,991	1,533	2,890	23,683	8,110	41,583	684
***** COMPLIANCE A&G ADJUSTMENT	E1	0	0	(0)	0	0	0	0	0
928 REG. COMM. EXP. - PUC-AND FPC	H2	6,492	1,889	92	202	1,491	562	2,135	51
929 DUPLICATE CHARGES -- CREDIT	A1	(3,433)	(1,239)	(50)	(108)	(847)	(207)	(974)	0
930 MISC. GENERAL EXPENSES + ADV	E1	7,514	2,097	104	196	1,803	549	2,814	46
931 RENTS	ZC	4	0	0	0	0	0	0	0
TOTAL OPERATION		320,011	89,334	4,412	8,372	68,376	23,479	119,676	1,976
MAINTENANCE									
935 MAINTENANCE OF GENERAL PLANT	F4	875	271	11	26	202	61	291	2
TOTAL MAINTENANCE		875	271	11	26	202	61	291	2
TOTAL ADMINISTRATIVE + GENERAL		320,886	89,605	4,423	8,398	68,578	23,540	119,867	1,978
OPERATION EXPENSES									
D5 - LABOR EXPENSE ADJUSTMENT-ENERGY	C1	0	0	0	0	0	0	0	0
D5 - LABOR EXPENSE ADJUSTMENT-OTHER	B6	0	0	0	0	0	0	0	0
FINAL OPERATION EXPENSES		1,529,273	459,988	22,150	42,594	310,691	123,702	540,133	12,275
DEPRECIATION EXPENSE									
840 PRODUCTION									
PRODUCTION	F1	401,414	144,922	5,903	12,640	99,066	24,185	113,856	0
TRANSMISSION	F2	10,922	3,943	161	344	2,695	658	3,098	0
DISTRIBUTION									
360-LAND									
DEMAND	A1	0	0	0	0	0	0	0	0
CUST	A1	0	0	0	0	0	0	0	0
DIRECT	A1	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
361-STRUCTURES + IMPROVEMENTS									
DEMAND	F361D	844	160	19	26	200	109	319	7
CUST	F361C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		844	160	19	26	200	109	319	7
362-STATION EQUIPMENT									
DEMAND	F362D	8,773	1,946	108	261	2,016	1,097	3,216	69
CUST	F362C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		8,773	1,946	108	261	2,016	1,097	3,216	69
364-POLES, TOWERS, FIXTURES									
DEMAND	F364D	1,503	186	11	19	347	241	664	28
CUST	F364C	3,385	73	1	40	327	287	2,284	0
DIRECT	ZC	9	0	4	0	0	0	0	0
TOTAL		4,897	259	16	59	675	528	2,948	28
365-OVERHEAD CONDUIT + DEVICES									
DEMAND	F365D	1,176	242	4	24	277	157	454	11
CUST	F365C	6,326	162	1	89	611	528	4,244	0
DIRECT	ZC	7	0	7	0	0	0	0	0
TOTAL		7,509	404	12	114	888	685	4,698	11
366-UNDERGROUND CONDUIT									

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
ADMINISTRATIVE + GENERAL EXPENSES								
OPERATION								
920	ADMINISTRATIVE + GENERAL SALARIES	E1	72,808	441	255	190	20	113 9200
921	OFFICE SUPPLIES + EXPENSES	E1	84,562	512	296	221	23	131 9210
923	OUTSIDE SERVICES EMPLOYED	E1	17,162	104	60	45	5	27 9230
924	PROPERTY INSURANCE	F4	6,968	33	22	15	1	12 9240
925	INJURIES + DAMAGES	E1	16,906	102	59	44	5	28 9250
926	EMPLOYEE PENSIONS + BENEFITS	E1	111,028	672	389	290	30	172 9260
*****	COMPLIANCE A&G ADJUSTMENT	E1	0	0	0	(0)	(0)	0 9280
928	REG.COMM.EXP.-PUC-AND FPC	H2	6,492	27	10	19	4	11 9281
929	DUPLICATE CHARGES -- CREDIT	A1	(3,433)	(0)	(0)	(0)	(0)	(7) 9290
930	MISC. GENERAL EXPENSES + ADV	E1	7,514	45	26	20	2	12 9300
931	RENTS	ZC	4	0	0	0	0	0 9310
TOTAL	OPERATION		320,011	1,936	1,119	843	90	498 T 41
MAINTENANCE								
935	MAINTENANCE OF GENERAL PLANT	F4	875	4	3	2	0	2 9320
TOTAL	MAINTENANCE		875	4	3	2	0	2
TOTAL	ADMINISTRATIVE + GENERAL		320,886	1,940	1,122	845	90	500 T 42
OPERATION EXPENSES								
TOTAL	OPERATION EXPENSES		1,529,273	7,623	3,938	3,362	404	2,613 T 43
D5	- LABOR EXPENSE ADJUSTMENT-ENERGY	C1	0	0	0	0	0	0 9328
D6	- LABOR EXPENSE ADJUSTMENT-OTHER	B6	0	0	0	0	0	0 9329
TOTAL	FINAL OPERATION EXPENSES		1,529,273	7,623	3,938	3,362	404	2,613 T 109
940 DEPRECIATION EXPENSE								
PRODUCTION								
	PRODUCTION	F1	401,414	25	3	9	0	804 9400
	TRANSMISSION	F2	10,922	1	0	0	0	22 9410
DISTRIBUTION								
360-LAND								
	DEMAND	A1	0	0	0	0	0	0 9430
	CUST	A1	0	0	0	0	0	0 9431
	DIRECT	A1	0	0	0	0	0	0 9432
TOTAL			0	0	0	0	0	0 T 44
361-STRUCTURES + IMPROVEMENTS								
	DEMAND	F361D	844	3	0	1	0	1 9440
	CUST	F361C	0	0	0	0	0	0 9441
	DIRECT	ZC	0	0	0	0	0	0 9442
TOTAL			844	3	0	1	0	1 T 45
362-STATION EQUIPMENT								
	DEMAND	F362D	8,773	26	5	13	3	13 9450
	CUST	F362C	0	0	0	0	0	0 9451
	DIRECT	ZC	0	0	0	0	0	0 9452
TOTAL			8,773	26	5	13	3	13 T 46
364-POLES, TOWERS, FIXTURES								
	DEMAND	F364D	1,503	4	1	2	0	1 9460
	CUST	F364C	3,385	195	83	94	0	0 9461
	DIRECT	ZC	9	0	4	1	0	0 9462
TOTAL			4,897	198	87	97	1	1 T 47
365-OVERHEAD CONDUIT + DEVICES								
	DEMAND	F365D	1,176	3	1	2	0	1 9470
	CUST	F365C	6,326	362	169	158	1	1 9471
	DIRECT	ZC	7	0	0	0	0	0 9472
TOTAL			7,509	366	169	158	1	2 T 48
366-UNDERGROUND CONDUIT								

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
DEMAND	F366D	440	77	4	8				
CUST	F366C	2,695	78	21	43	101	63	178	6
DIRECT	ZC	54	0	31	0	258	220	1,785	0
TOTAL		3,189	155	57	51	360	283	1,963	6
367-UNDG CONDUIT + DEVICES									
DEMAND	F367D	3,102	580	53	58	714	427	1,217	36
CUST	F367C	3,671	95	6	52	354	306	2,458	0
DIRECT	ZC	70	0	70	0	0	0	0	0
TOTAL		6,843	675	129	110	1,068	733	3,675	36
368-LINE TRANSFORMERS									
DEMAND	F368D	4,344	0	0	16	1,346	753	2,151	46
CUST	F368C	2,138	0	0	0	227	195	1,475	0
DIRECT	ZC	21	21	0	0	0	0	0	0
TOTAL		6,503	21	0	16	1,573	948	3,626	46
369-SERVICES									
DEMAND	F369D	292	0	0	0	67	58	157	10
CUST	F369C	2,729	0	0	0	289	285	2,155	0
DIRECT	ZC	335	159	3	173	0	0	0	0
TOTAL		3,356	159	3	173	356	343	2,312	10
370-METERS + INSTALL.									
DEMAND	F370D	777	280	11	24	192	47	220	0
CUST	F370C	4,998	0	0	0	145	485	3,664	705
DIRECT	ZC	921	127	0	366	0	0	0	429
TOTAL		6,696	407	11	390	337	532	3,884	1,134
371-INSTALL. ON CUST.PREMISES									
DEMAND	A1	0	0	0	0	0	0	0	0
CUST	A1	0	0	0	0	0	0	0	0
DIRECT	ZC	2	1	0	1	1	0	0	0
TOTAL		2	1	0	1	1	0	0	0
373-STREET LIGHTING									
	ZC	1,671	0	0	0	0	0	0	0
TOTAL -- DISTRIBUTION		50,283	4,186	356	1,201	7,472	5,257	26,640	1,345
GENERAL INCL. COMMON									
	F4	20,927	6,485	272	626	4,839	1,448	6,958	50
SUB-TOTAL		483,546	159,536	6,681	14,811	114,072	31,548	150,552	1,396
AMORT. OF ADD'L DEPREC.									
	A1	0	0	0	0	0	0	0	0
AMORT. OF OTHER ELEC. PLANT									
	F3	43,812	3,788	244	1,011	7,151	4,741	23,922	566
TOTAL DEPRECIATION		527,358	163,324	6,935	16,822	121,223	36,290	174,474	1,962

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
DEMAND	F366D	440	1	0	1	0	0	9480
CUST	F366C	2,695	163	76	61	0	0	9481
DIRECT	ZC	54	12	7	4	0	0	9482
TOTAL		3,189	166	84	65	0	1	T 49
367-UNDG CONDUIT + DEVICES								
DEMAND	F367D	3,102	9	2	4	1	3	9490
CUST	F367C	3,671	210	98	91	0	1	9491
DIRECT	ZC	70	0	0	0	0	0	9492
TOTAL		6,843	219	100	95	1	3	T 50
368-LINE TRANSFORMERS								
DEMAND	F368D	4,344	17	3	8	2	1	9500
CUST	F368C	2,138	124	27	89	1	0	9501
DIRECT	ZC	21	0	0	0	0	0	9502
TOTAL		6,503	141	30	98	2	1	T 51
369-SERVICES								
DEMAND	F369D	292	0	0	0	0	0	9510
CUST	F369C	2,729	0	0	0	0	0	9511
DIRECT	ZC	335	0	0	0	0	0	9512
TOTAL		3,356	0	0	0	0	0	T 52
370-METERS + INSTALL.								
DEMAND	F370D	777	0	0	0	0	2	9520
CUST	F370C	4,898	0	0	0	0	0	9521
DIRECT	ZC	921	0	0	0	0	0	9522
TOTAL		6,896	0	0	0	0	2	T 53
371-INSTALL. ON CUST.PREMISES								
DEMAND	A1	0	0	0	0	0	0	9530
CUST	A1	0	0	0	0	0	0	9531
DIRECT	ZC	2	0	0	0	0	0	9532
TOTAL		2	0	0	0	0	0	T 54
373-STREET LIGHTING								
	ZC	1,671	50	1,485	0	137	0	9540
TOTAL -- DISTRIBUTION		50,283	1,167	1,961	527	145	25	T 55
GENERAL INCL. COMMON								
	F4	20,927	98	67	45	3	36	9550
SUB-TOTAL		483,546	1,291	2,032	581	148	887	T 56
AMORT. OF ADD'L DEPREC.								
	A1	0	0	0	0	0	0	9560
AMORT. OF OTHER ELEC. PLANT								
	F3	43,812	1,087	750	496	34	23	9570
TOTAL DEPRECIATION		627,368	2,378	2,781	1,077	182	909	T 57

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
TAXES OTHER THAN INCOME TAXES									
STATE + LOCAL									
CAPITAL STOCK	F4	38,724	12,000	504	1,159	8,954	2,679	12,876	93
GROSS RECEIPTS	ZC	142,155	48,844	2,439	6,982	26,323	10,922	43,834	1,181
REAL ESTATE-LOCAL	F4	5,651	1,751	73	169	1,307	391	1,879	14
REAL ESTATE-STATE	F4	60,373	18,709	785	1,806	13,960	4,177	20,074	145
LOCAL FRANCHISE	F4	0	0	0	0	0	0	0	0
PUBLIC UTILITY COMMISSION EXP	H2	0	0	0	0	0	0	0	0
STATE UNEMPLOYMENT COMP	E1	2,143	598	30	56	457	157	803	13
PHILA.REALTY OCCUPANCY	F4	1,140	353	15	34	264	79	379	3
MISC.STATE + LOCAL	F4	(249)	(77)	(3)	(7)	(58)	(17)	(83)	(1)
TOTAL		249,937	82,178	3,842	10,179	51,206	18,387	79,782	1,448
FEDERAL									
TELEPHONE + TELEGRAPH	E1	1,058	295	15	28	228	77	396	7
FED.UNEMPLOYMENT COMP	E1	371	104	5	10	79	27	139	2
FED. OLD AGE BENEFITS	E1	22,393	6,251	309	583	4,777	1,636	8,387	138
TOTAL		23,822	6,649	329	620	5,081	1,740	8,922	147
TOTAL TAXES OTHER THAN INCOME		273,769	88,827	4,171	10,799	66,288	20,127	88,684	1,595
INCOME TAXES									
STATE									
MARYLAND	A1	0	0	0	0	0	0	0	0
PENNSYLVANIA	A1	0	0	0	0	0	0	0	0
NEW JERSEY	A1	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
FEDERAL									
INVESTMENT-TAX CREDIT	F4	271,950	69,330	3,863	9,755	78,426	31,104	75,369	3,187
TOTAL INCOME TAXES		271,950	69,330	3,863	9,755	78,426	31,104	75,369	3,187
PROVISION FOR DEFERRED INCOME TAXES									
LIBERALIZED DEPRECIATION	F4	7,216	2,236	94	216	1,669	499	2,399	17
DEFERRED FUEL	C2	13,451	5,568	259	439	2,675	1,142	3,123	152
NUCLEAR FUEL COSTS	C1	(8,828)	(3,453)	(161)	(284)	(1,781)	(752)	(2,055)	(100)
PRODUCTION FACILITIES	A1	0	0	0	0	0	0	0	0
CERTAIN CAPITALIZED COSTS	F4	0	0	0	0	0	0	0	0
INCOME TAXES DEF. IN PRIOR YR(CR)									
PRODUCTION FACILITIES	A1	0	0	0	0	0	0	0	0
OTHER	F4	132,057	40,923	1,717	3,951	30,535	9,136	43,910	318
OTHER	I1	(8)	(2)	(0)	(0)	(2)	(1)	(2)	(0)
AMORT OF FIT % CHANGE	F4	0	0	0	0	0	0	0	0
OTHER	ZC	0	0	0	0	0	0	0	0
INVESTMENT TAX CREDIT ADJMTS.	F4	(17,510)	(5,426)	(228)	(524)	(4,049)	(1,211)	(5,822)	(42)
TOTAL ALL TAXES		672,287	198,001	9,716	24,362	163,780	60,046	206,606	6,127
GAIN FROM DISPOSITION OF UTILITY PROPERTY									
	A1	(76)	(27)	(1)	(2)	(19)	(5)	(22)	0

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
ELECTRIC PLANT-IN-SERVICE INTANGIBLE PLANT									
302 FRANCHISES + CONSENTS	F4	98,500	30,524	1,281	2,947	22,776	6,815	32,752	237
PRODUCTION PLANT									
STEAM PRODUCTION PLANT									
310 LAND + LAND RIGHTS	A1	5,507	1,988	81	173	1,359	332	1,662	0
311 STRUCTURES + IMPROVEMENTS	A1	220,897	79,750	3,248	6,956	54,516	13,308	62,655	0
312 BOILER PLANT EQUIPMENT	A1	791,908	285,901	11,645	24,936	195,437	47,713	224,815	0
314 TURBOGENERATOR UNITS	A1	219,613	79,286	3,229	6,915	54,199	13,232	62,290	0
315 ACCESSORY ELECTRIC EQUIPMENT	A1	91,680	33,099	1,348	2,887	22,626	5,524	26,004	0
316 MISC. POWER PLANT EQUIPMENT	A1	18,774	6,778	276	591	4,633	1,131	5,325	0
TOTAL STEAM PRODUCTION		1,348,379	486,802	19,827	42,459	332,770	81,240	382,460	0
NUCLEAR PRODUCTION PLANT									
320 LAND + LAND RIGHTS	A1	15,007	5,418	221	473	3,704	904	4,257	0
321 STRUCTURES + IMPROVEMENTS	A1	1,940,934	700,731	28,540	61,118	479,008	116,942	550,521	0
322 REACTOR PLANT EQUIPMENT	A1	4,468,060	1,613,094	65,701	140,695	1,102,685	269,202	1,267,308	0
323 TURBOGENERATOR UNITS	A1	864,515	312,114	12,712	27,223	213,356	52,087	245,209	0
324 ACCESSORY ELECTRIC EQUIPMENT	A1	1,105,725	399,197	16,259	34,818	272,885	66,620	313,625	0
325 MISC. POWER PLANT EQUIPMENT	A1	685,095	247,338	10,074	21,573	169,076	41,277	194,318	0
TOTAL NUCLEAR PRODUCTION PLANT		9,079,336	3,277,892	133,607	286,900	2,240,714	547,034	2,576,237	0
HYDRAULIC PRODUCTION PLANT									
330 LAND + LAND RIGHTS	A1	1,420	513	21	45	350	86	403	0
331 STRUCTURES + IMPROVEMENTS	A1	17,537	6,331	258	552	4,328	1,057	4,974	0
332 RESERVOIRS, DAMS + WATERWAYS	A1	34,440	12,434	506	1,084	8,500	2,075	9,768	0
333 WATER WHEELS, TURBINES + GENERATORS	A1	27,351	9,874	402	861	8,750	1,648	7,758	0
334 ACCESSORY ELECTRIC EQUIPMENT	A1	10,594	3,825	156	334	2,615	638	3,005	0
335 MISC. POWER PLANT EQUIPMENT	A1	2,203	795	32	69	544	133	625	0
336 ROADS, RAILROADS + BRIDGES	A1	998	360	15	31	246	60	283	0
TOTAL HYDRAULIC PRODUCTION		94,543	34,133	1,390	2,977	23,333	5,696	26,816	0
OTHER PRODUCTION PLANT									
340 LAND + LAND RIGHTS	A1	841	304	12	26	208	51	239	0
341 STRUCTURES + IMPROVEMENTS	A1	5,109	1,844	75	161	1,261	308	1,449	0
342 FUEL HOLDERS, PRODUCERS + ACCESS.	A1	23,924	8,637	352	753	5,904	1,441	6,788	0
343 PRIME MOVERS	A1	0	0	0	0	0	0	0	0
344 GENERATORS	A1	94,549	34,135	1,390	2,977	23,334	5,697	26,816	0
345 ACCESSORY ELECTRIC EQUIPMENT	A1	12,925	4,666	190	407	3,190	779	3,666	0
346 MISC. POWER PLANT EQUIPMENT	A1	2,443	882	36	77	603	147	693	0
TOTAL OTHER PRODUCTION		139,791	60,468	2,066	4,402	34,499	8,422	39,650	0
TOTAL PRODUCTION PLANT		10,662,049	3,849,295	166,780	336,738	2,831,316	642,393	3,024,154	0
TRANSMISSION PLANT									
350 LAND + LAND RIGHTS	A1	58,788	21,224	864	1,851	14,508	3,542	16,674	0
352 STRUCTURES + IMPROVEMENTS	A1	21,024	7,590	309	662	5,199	1,267	5,863	0
353 STATION EQUIPMENT	A1	320,801	115,854	4,719	10,105	79,196	19,334	91,019	0
354 TOWERS + FIXTURES	A1	227,953	82,297	3,352	7,178	56,257	13,734	64,656	0
355 POLES + FIXTURES	A1	3,146	1,136	46	99	776	190	892	0
356 OVERHEAD CONDUCTORS + DEVICES	YA1	115,595	41,733	1,700	3,640	28,528	6,965	32,787	0
357 UNDERGROUND CONDUIT	A1	5,997	2,165	88	189	1,480	361	1,701	0
358 UNDERGROUND CONDUCTORS + DEVICES	A1	63,063	22,767	927	1,986	15,563	3,800	17,887	0
359 ROADS + TRAILS	A1	2,055	742	30	65	507	124	583	0
TOTAL TRANSMISSION PLANT		818,522	295,509	12,036	26,774	202,005	49,316	232,163	0

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
ELECTRIC PLANT-IN-SERVICE								
INTANGIBLE PLANT								
302	FRANCHISES + CONSENTS	F4	98,500	460	315	210	14	170 3020
PRODUCTION PLANT								
STEAM PRODUCTION PLANT								
310	LAND + LAND RIGHTS	A1	5,507	0	0	0	0	11 3100
311	STRUCTURES + IMPROVEMENTS	A1	220,897	14	2	5	0	443 3110
312	BOILER PLANT EQUIPMENT	A1	791,908	50	7	18	1	1,588 3120
314	TURBOGENERATOR UNITS	A1	219,613	14	2	5	0	440 3140
315	ACCESSORY ELECTRIC EQUIPMENT	A1	91,680	6	1	2	0	184 3150
316	MISC. POWER PLANT EQUIPMENT	A1	18,774	1	0	0	0	38 3160
TOTAL	STEAM PRODUCTION		1,348,379	85	12	31	1	2,701 T 63
NUCLEAR PRODUCTION PLANT								
320	LAND + LAND RIGHTS	A1	15,007	1	0	0	0	30 3200
321	STRUCTURES + IMPROVEMENTS	A1	1,940,934	122	17	44	1	3,888 3210
322	REACTOR PLANT EQUIPMENT	A1	4,468,060	280	39	102	3	8,951 3220
323	TURBOGENERATOR UNITS	A1	864,515	54	8	20	1	1,732 3230
324	ACCESSORY ELECTRIC EQUIPMENT	A1	1,105,725	69	10	25	1	2,215 3240
325	MISC. POWER PLANT EQUIPMENT	A1	685,095	43	6	16	1	1,372 3250
TOTAL	NUCLEAR PRODUCTION PLANT		9,079,336	569	78	208	7	18,189 T 64
HYDRAULIC PRODUCTION PLANT								
330	LAND + LAND RIGHTS	A1	1,420	0	0	0	0	3 3300
331	STRUCTURES + IMPROVEMENTS	A1	17,537	1	0	0	0	35 3310
332	RESERVOIRS, DAMS + WATERWAYS	A1	34,440	2	0	1	0	69 3320
333	WATER WHEELS, TURBINES + GENERATORS	A1	27,351	2	0	1	0	55 3330
334	ACCESSORY ELECTRIC EQUIPMENT	A1	10,594	1	0	0	0	21 3340
335	MISC. POWER PLANT EQUIPMENT	A1	2,203	0	0	0	0	4 3350
336	ROADS, RAILROADS + BRIDGES	A1	998	0	0	0	0	2 3360
TOTAL	HYDRAULIC PRODUCTION		94,543	6	1	2	0	189 T 65
OTHER PRODUCTION PLANT								
340	LAND + LAND RIGHTS	A1	841	0	0	0	0	2 3400
341	STRUCTURES + IMPROVEMENTS	A1	5,109	0	0	0	0	10 3410
342	FUEL HOLDERS, PRODUCERS + ACCESS.	A1	23,924	1	0	1	0	48 3420
343	PRIME MOVERS	A1	0	0	0	0	0	0 3430
344	GENERATORS	A1	94,549	5	1	2	0	189 3440
345	ACCESSORY ELECTRIC EQUIPMENT	A1	12,925	1	0	0	0	26 3450
346	MISC. POWER PLANT EQUIPMENT	A1	2,443	0	0	0	0	5 3460
TOTAL	OTHER PRODUCTION		139,791	9	1	3	0	280 T 66
TOTAL	PRODUCTION PLANT		10,882,049	668	93	244	8	21,360 T 67
TRANSMISSION PLANT								
350	LAND + LAND RIGHTS	A1	58,788	4	1	1	0	118 3500
352	STRUCTURES + IMPROVEMENTS	A1	21,024	1	0	0	0	42 3520
353	STATION EQUIPMENT	A1	320,901	20	3	7	0	643 3530
354	TOWERS + FIXTURES	A1	227,953	14	2	5	0	457 3540
355	POLES + FIXTURES	A1	3,146	0	0	0	0	6 3550
356	OVERHEAD CONDUCTORS + DEVICES	yA1	115,595	7	1	3	0	232 3560
357	UNDERGROUND CONDUIT	A1	5,997	0	0	0	0	12 3570
358	UNDERGROUND CONDUCTORS + DEVICES	A1	63,063	4	1	1	0	128 3580
359	ROADS + TRAILS	A1	2,055	0	0	0	0	4 3590
TOTAL	TRANSMISSION PLANT		818,622	51	7	19	1	1,640 T 68

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
DISTRIBUTION PLANT									
380 LAND + LAND RIGHTS									
R.R. SUBS	ZD1	59	0	59	0	0	0	0	0
H.T. SUBS	yA2	7,762	2,330	130	208	1,593	861	2,537	54
PRI. SUBS	A4	4,795	0	0	187	1,435	791	2,297	49
H.T. LINES	A3	3,768	1,104	64	101	781	422	1,244	27
PRI. LINES -- DMD	A5	2,594	553	32	56	608	335	973	21
PRI. LINES -- CUST	D7	8,384	315	6	173	807	668	5,521	0
SECDY. LINES -- DMD	A7A	1,035	0	0	0	235	210	552	34
SECDY. LINES -- CUST	D9	5,126	0	0	0	498	473	3,572	0
	TOTAL	33,523	4,303	290	723	5,957	3,758	16,697	185
361 STRUCTURES + IMPROVEMENTS									
R.R. SUBS	ZD1	569	0	569	0	0	0	0	0
H.T. SUBS	yA2	29,858	8,963	489	794	6,130	3,314	9,761	209
PRI. SUBS	A4	17,009	0	0	662	5,089	2,804	8,147	174
H.T. SUBS	A3	16	5	0	0	3	2	5	0
	TOTAL	47,453	8,968	1,068	1,456	11,222	6,120	17,914	383
362 STATION EQUIPMENT									
R.R. SUBS	ZC	509	0	509	0	0	0	0	0
H.T. SUBS	yA2	360,975	108,364	6,030	9,599	74,104	40,065	118,008	2,521
PRI. SUBS	A4	127,586	0	0	4,963	38,170	21,034	61,113	1,306
	TOTAL	489,070	108,364	6,539	14,562	112,274	61,099	179,120	3,827
364 POLES, TOWERS AND FIXTURES									
R.R. LINES	ZC	0	0	0	0	0	0	0	0
H.T. LINES	yA3	462	135	8	12	96	52	152	3
PRI. LINES -- DMD	yA5	47,062	10,036	578	1,010	11,028	6,077	17,656	377
PRI. LINES -- CUST	yD7	108,238	3,991	76	2,196	10,225	8,433	69,955	0
SECDY. LINES -- DMD	A7A	34,608	0	0	0	7,865	7,018	18,469	1,152
SECDY. LINES -- CUST	D9	78,346	0	0	0	7,612	7,226	54,599	0
PRI. TRANSF.	A1	0	0	0	0	0	0	0	0
SECDY. TRANSF. -- DMD	A1	0	0	0	0	0	0	0	0
SECDY. TRANSF. -- CUST	A1	0	0	0	0	0	0	0	0
ST. LTG.	ZC	328	0	0	0	0	0	0	0
	TOTAL	267,043	14,162	662	3,219	36,826	28,805	160,832	1,533
365 OVERHEAD CONDUCTORS + DEVICES									
R.R. LINES	ZC	0	0	0	0	0	0	0	0
H.T. LINES	yA3	1,690	495	29	45	350	189	558	12
PRI. LINES -- DMD	yA5	60,894	13,108	180	1,320	14,404	7,937	23,061	493
PRI. LINES -- CUST	yD7	242,199	9,103	76	5,008	23,321	18,234	159,549	0
SECDY. LINES -- DMD	A7A	3,594	0	0	0	817	729	1,918	120
SECDY. LINES -- CUST	D9	112,322	0	0	0	10,913	10,359	78,276	0
	TOTAL	420,698	22,706	284	6,373	49,805	38,448	263,362	624
366 UNDERGROUND CONDUIT									
R.R. LINES	ZC	0	0	0	0	0	0	0	0
H.T. LINES	A3	2,209	647	37	59	458	248	729	16
PRI. LINES -- DMD	yA5	20,250	4,317	252	435	4,744	2,614	7,596	162
PRI. LINES -- CUST	yD7	134,378	5,002	1,344	2,752	12,814	10,668	87,664	0
SECDY. LINES -- DMD	A7A	5,818	0	0	0	1,322	1,180	3,105	194
SECDY. LINES -- CUST	D9	38,740	0	0	0	3,764	3,573	28,998	0
ST. LTG.	ZC	1,424	0	0	0	0	0	0	0
	TOTAL	202,820	9,966	1,633	3,246	23,102	18,183	126,092	372

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
DISTRIBUTION PLANT								
360 LAND + LAND RIGHTS								
R.R. SUBS	ZD1	59	0	0	0	0	0	3600
H.T. SUBS	yA2	7,762	20	4	10	2	13	3601
PRI. SUBS	A4	4,795	18	4	9	2	5	3602
H.T. LINES	A3	3,768	10	2	5	1	6	3603
PRI. LINES -- DMD	A5	2,594	8	2	4	1	3	3604
PRI. LINES -- CUST	D7	8,384	474	278	142	0	2	3605
SECDY. LINES -- DMD	A7A	1,035	2	0	1	0	0	3606
SECDY. LINES -- CUST	D9	5,126	301	65	216	1	0	3607
	TOTAL	33,523	834	354	386	7	28	T 69
361 STRUCTURES + IMPROVEMENTS								
R.R. SUBS	ZD1	669	0	0	0	0	0	3610
H.T. SUBS	yA2	29,858	78	15	38	8	49	3611
PRI. SUBS	A4	17,009	66	13	32	7	17	3612
H.T. SUBS	A3	16	0	0	0	0	0	3613
	TOTAL	47,453	144	28	70	15	66	T 70
362 STATION EQUIPMENT								
R.R. SUBS	ZC	509	0	0	0	0	0	3620
H.T. SUBS	yA2	360,975	949	194	462	97	592	3621
PRI. SUBS	A4	127,586	491	95	239	50	125	3622
	TOTAL	489,070	1,440	280	701	147	717	T 71
364 POLES, TOWERS AND FIXTURES								
R.R. LINES	ZC	0	0	0	0	0	0	3640
H.T. LINES	yA3	462	1	0	1	0	1	3641
PRI. LINES -- DMD	yA5	47,062	141	27	69	15	48	3642
PRI. LINES -- CUST	yD7	106,238	6,011	3,528	1,798	0	23	3643
SECDY. LINES -- DMD	A7A	34,608	57	11	28	6	3	3644
SECDY. LINES -- CUST	D9	78,346	4,599	986	3,304	20	0	3645
PRI. TRANSF.	A1	0	0	0	0	0	0	3646
SECDY. TRANSF. -- DMD	A1	0	0	0	0	0	0	3647
SECDY. TRANSF. -- CUST	A1	0	0	0	0	0	0	3648
ST. LTG.	ZC	328	0	217	111	0	0	3649
	TOTAL	267,043	10,809	4,770	5,310	41	75	T 72
365 OVERHEAD CONDUCTORS + DEVICES								
R.R. LINES	ZC	0	0	0	0	0	0	3650
H.T. LINES	yA3	1,690	4	1	2	0	3	3651
PRI. LINES -- DMD	yA5	60,894	185	36	90	19	63	3652
PRI. LINES -- CUST	yD7	242,199	13,709	8,047	4,100	0	53	3653
SECDY. LINES -- DMD	A7A	3,594	6	1	3	1	0	3654
SECDY. LINES -- CUST	D9	112,322	6,593	1,414	4,736	29	0	3655
	TOTAL	420,698	20,487	9,499	8,931	49	119	T 73
366 UNDERGROUND CONDUIT								
R.R. LINES	ZC	0	0	0	0	0	0	3660
H.T. LINES	A3	2,209	6	1	3	1	4	3661
PRI. LINES -- DMD	yA5	20,260	61	12	30	6	21	3662
PRI. LINES -- CUST	yD7	134,378	7,533	4,421	2,253	0	29	3663
SECDY. LINES -- DMD	A7A	5,819	10	2	5	1	0	3664
SECDY. LINES -- CUST	D9	38,740	2,274	488	1,634	10	0	3665
ST. LTG.	ZC	1,424	755	443	226	0	0	3666
	TOTAL	202,820	10,637	5,367	4,150	18	54	T 74

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
367 UNDERGROUND CONDUCTORS - DEVICES									
R.R. LINES	ZC	0	0	0	0	0	0	0	0
H.T. LINES	A3	13,141	3,852	222	353	2,725	1,473	4,340	93
PRI. LINES -- DMD	yA5	159,954	33,833	3,241	3,406	37,178	20,487	59,524	1,272
PRI. LINES -- CUST	yD7	182,001	6,076	384	3,343	15,567	12,838	106,498	0
SECDY. LINES -- DMD	A7A	28,610	0	0	0	6,502	5,802	15,268	953
SECDY. LINES -- CUST	D9	72,412	0	0	0	7,036	6,678	50,463	0
TOTAL		436,117	43,761	3,847	7,102	69,007	47,279	236,093	2,317
368 LINE TRANSFORMERS									
PRI. TRANSF. -- LINE	A4	17,215	0	0	670	5,150	2,838	8,246	176
PRI. TRANSF. -- RR-HT	ZC	256	256	0	0	0	0	0	0
SECDY. TRANSF. -- DMD	A6	162,549	0	0	0	50,548	28,319	80,768	1,726
SECDY. TRANSF. -- CUST	D8	88,440	0	0	0	9,409	8,073	61,003	0
SECDY. TRANSF. -- RR-HT	ZC	38	38	0	0	0	0	0	0
SECDY. TRANSF. -- RR-PD	ZC	575	0	0	575	0	0	0	0
INTERDEPARTMENTAL	ZC	7	0	0	0	0	0	0	0
SUB -- TOTAL		269,079	294	0	1,244	65,107	39,230	150,017	1,802
STOCK	ZC	18,976	21	0	121	4,031	2,736	11,069	144
TOTAL		288,055	315	0	1,366	69,138	41,966	161,086	2,045
389 SERVICES									
R.R.	ZC	209	0	209	0	0	0	0	0
H.T.	ZC	10,922	10,922	0	0	0	0	0	0
P.D.	ZC	11,916	0	0	11,916	0	0	0	0
SECDY. -- DMD	A7B	20,038	0	0	0	4,599	3,968	10,796	674
SECDY. -- CUST	D10	187,826	0	0	0	19,917	19,624	148,284	0
TOTAL		230,911	10,922	209	11,916	24,516	23,593	159,081	674
370 METERS + INSTALLATIONS									
TRANSMISSION	A1	171	62	3	5	42	10	48	0
RAILROADS	ZC	120	0	120	0	0	0	0	0
INTERDEPARTMENTAL	ZC	20	0	0	0	0	0	0	0
OTHER UTILITIES	ZC	0	0	0	0	0	0	0	0
H.T. METERS	ZC	3,494	3,494	0	0	0	0	0	0
PRI. METERS	ZC	10,262	0	0	10,262	0	0	0	0
SECDY. METERS -- DMD	ZC	21,788	0	0	0	21,788	0	0	0
SECDY. METERS -- KWH	D11	140,276	0	0	0	4,423	14,776	111,648	9,429
WTR. H.T. SWITCH	D3	12,042	0	0	0	0	0	0	12,042
SUB -- TOTAL		188,172	3,555	122	10,268	26,253	14,786	111,696	21,471
STOCK	ZC	4,717	89	3	257	654	340	2,826	548
TOTAL		192,889	3,645	125	10,525	26,907	15,126	114,522	22,019
371 INSTALLATIONS ON CUST. PREMISES	ZC	350	73	0	150	127	0	0	0
373 ST. LTG. + SIGNAL SYSTEMS	ZC	18,873	0	0	0	0	0	0	0
TOTAL DISTRIBUTION PLANT		2,627,802	227,186	14,657	60,637	428,883	284,376	1,434,799	33,978

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
367 UNDERGROUND CONDUCTORS + DEVICES								
R.R. LINES	ZC	0	0	0	0	0	0	3670
H.T. LINES	A3	13,141	35	7	17	4	22	3671
PRI. LINES -- DMD	yA5	159,954	477	92	233	49	161	3672
PRI. LINES -- CUST	yD7	162,001	9,151	5,371	2,737	0	36	3673
SECDY. LINES -- DMD	A7A	28,610	47	9	23	5	2	3674
SECDY. LINES -- CUST	D9	72,412	4,250	912	3,054	19	0	3675
TOTAL		436,117	13,960	6,391	6,062	76	221	T 75
368 LINE TRANSFORMERS								
PRI. TRANSF. -- LINE	A4	17,215	66	13	32	7	17	3681
PRI. TRANSF. -- RR-HT	ZC	256	0	0	0	0	0	3682
SECDY. TRANSF. -- DMD	A6	162,549	649	126	316	66	31	3683
SECDY. TRANSF. -- CUST	D8	88,440	5,138	1,102	3,691	23	0	3684
SECDY. TRANSF. -- RR-HT	ZC	38	0	0	0	0	0	3685
SECDY. TRANSF. -- RR-PD	ZC	575	0	0	0	0	0	3686
INTERDEPARTMENTAL	ZC	7	0	0	0	0	7	3687
SUB -- TOTAL		269,079	5,854	1,241	4,039	96	54	T 76
STOCK	ZC	18,976	436	252	124	38	4	3688
TOTAL		288,055	6,290	1,493	4,163	134	58	T 77
369 SERVICES								
R.R.	ZC	209	0	0	0	0	0	3690
H.T.	ZC	10,922	0	0	0	0	0	3691
P.D.	ZC	11,916	0	0	0	0	0	3692
SECDY. -- DMD	A7B	20,038	0	0	0	0	2	3693
SECDY. -- CUST	D10	187,826	0	0	0	0	0	3694
TOTAL		230,911	0	0	0	0	2	T 78
370 METERS + INSTALLATIONS								
TRANSMISSION	A1	171	0	0	0	0	0	3700
RAILROADS	ZC	120	0	0	0	0	0	3701
INTERDEPARTMENTAL	ZC	20	0	0	0	0	20	3702
OTHER UTILITIES	ZC	0	0	0	0	0	0	3703
H.T. METERS	ZC	3,494	0	0	0	0	0	3704
PRI. METERS	ZC	10,262	0	0	0	0	0	3705
SECDY. METERS -- DMD	ZC	21,788	0	0	0	0	0	3706
SECDY. METERS -- KWH	D11	140,276	0	0	0	0	0	3707
WTR. H.T. SWITCH	D3	12,042	0	0	0	0	0	3708
SUB -- TOTAL		188,172	0	0	0	0	20	T 79
STOCK	ZC	4,717	0	0	0	0	0	3709
TOTAL		192,889	0	0	0	0	20	T 80
371 INSTALLATIONS ON CUST. PREMISES								
	ZC	360	0	0	0	0	0	3710
373 ST. LTG. + SIGNAL SYSTEMS								
	ZC	18,873	562	16,776	0	1,535	0	3730
TOTAL DISTRIBUTION PLANT		2,627,802	65,173	44,957	29,774	2,023	1,360	T 81

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	ALLOCATOR	TOTAL	HT	EP	PD	GS	RH	R	OP
GENERAL PLANT									
389 LAND + LAND RIGHTS	F4	2,484	770	32	74	574	172	826	6
390 STRUCTURES + IMPROVEMENTS	F4	36,039	11,168	469	1,078	8,333	2,493	11,983	87
391 OFFICE EQUIPMENT	F4	16,370	5,073	213	490	3,785	1,133	5,443	39
393 STORES EQUIPMENT	F4	64	20	1	2	15	4	21	0
394 TOOLS, SHOP + GARAGE EQUIPMENT	F4	8,786	2,723	114	263	2,032	608	2,921	21
395 LABORATORY EQUIPMENT	F4	19,617	6,079	255	587	4,536	1,357	6,523	47
397 COMMUNICATION EQUIPMENT	F4	9,070	2,811	118	271	2,097	628	3,016	22
398 MISCELLANEOUS EQUIPMENT	F4	1,515	469	20	45	350	105	504	4
SUB -- TOTAL		93,945	29,112	1,222	2,811	21,722	6,500	31,237	226
399 OTHER TANGIBLE PROP	A1	(527,420)	(190,413)	(7,755)	(16,608)	(130,163)	(31,777)	(149,596)	0
TOTAL GENERAL PLANT		(433,475)	(161,301)	(6,534)	(13,797)	(108,441)	(26,278)	(118,359)	226
TOTAL ELECTRIC PLANT IN SERVICE		13,773,398	4,241,213	178,220	411,300	3,176,539	957,622	4,605,509	34,442
COMMON PLANT APPL. TO ELECTRIC	F5	311,780	62,791	2,817	6,409	58,127	26,984	151,205	1,047
TOTAL UTILITY PLANT IN SERVICE		14,085,178	4,304,004	181,038	417,709	3,234,666	984,607	4,756,714	36,489
EXPER. PLANT-IN-SERVICE-NOT CLASSIFIED	A1	0	0	0	0	0	0	0	0
TOTAL		14,085,178	4,304,004	181,038	417,709	3,234,666	984,607	4,756,714	36,489
ACCUMULATED PROVISION FOR DEPRECIATION									
PRODUCTION	F1	3,389,165	1,223,583	49,836	106,722	836,421	204,199	961,293	0
TRANSMISSION	F2	333,327	120,340	4,901	10,496	82,263	20,083	94,544	0
DISTRIBUTION									
360-LAND									
DEMAND	A1	0	0	0	0	0	0	0	0
CUST	A1	0	0	0	0	0	0	0	0
DIRECT	A1	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
361-STRUCTURES + IMPROVEMENTS									
DEMAND	F361D	24,602	4,650	554	755	5,818	3,173	9,287	198
CUST	F361C	0	0	0	0	0	0	0	0
DIRECT	ZD1	0	0	0	0	0	0	0	0
TOTAL		24,602	4,650	554	755	5,818	3,173	9,287	198
362-STATION EQUIPMENT									
DEMAND	F362D	218,344	48,429	2,695	6,508	50,177	27,308	80,051	1,710
CUST	F362C	0	0	0	0	0	0	0	0
DIRECT	ZD1	0	0	0	0	0	0	0	0
TOTAL		218,344	48,429	2,695	6,508	50,177	27,308	80,051	1,710
364-POLES, TOWERS, FIXTURES									
DEMAND	F364D	21,831	2,704	156	272	5,047	3,494	8,643	407
CUST	F364C	49,142	1,063	20	585	4,749	4,169	33,160	0
DIRECT	ZC	142	0	55	0	0	0	0	0
TOTAL		71,115	3,766	231	856	9,796	7,663	42,803	407
365-OVERHEAD CONDUIT + DEVICES									
DEMAND	F365D	18,869	3,878	59	389	4,440	2,525	7,281	178
CUST	F365C	101,512	2,607	21	1,434	9,803	8,473	68,098	0
DIRECT	ZC	111	0	111	0	0	0	0	0
TOTAL		120,491	6,485	192	1,823	14,242	10,998	75,379	178
366-UNDERGROUND CONDUIT									
DEMAND	F366D	11,849	2,080	121	207	2,734	1,694	4,790	156
CUST	F366C	72,656	2,099	564	1,155	6,958	5,935	48,122	0
DIRECT	ZC	1,448	0	844	0	0	0	0	0
TOTAL		85,953	4,180	1,529	1,362	9,692	7,628	52,912	156

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	ALLOCATOR	TOTAL	SLP	SLS	SLE	OTHER	INTERDEP	
GENERAL PLANT								
389 LAND + LAND RIGHTS	F4	2,484	12	8	5	0	4	3890
390 STRUCTURES + IMPROVEMENTS	F4	36,039	168	115	77	5	62	3900
391 OFFICE EQUIPMENT	F4	16,370	76	52	35	2	28	3910
393 STORES EQUIPMENT	F4	64	0	0	0	0	0	3930
394 TOOLS, SHOP + GARAGE EQUIPMENT	F4	8,788	41	28	19	1	15	3940
395 LABORATORY EQUIPMENT	F4	19,617	92	63	42	3	34	3950
397 COMMUNICATION EQUIPMENT	F4	9,070	42	29	19	1	16	3970
398 MISCELLANEOUS EQUIPMENT	F4	1,515	7	5	3	0	3	3980
SUB -- TOTAL		93,945	439	300	200	14	162	T 82
399 OTHER TANGIBLE PROP	A1	(527,420)	(33)	(5)	(12)	(0)	(1,057)	3990
TOTAL GENERAL PLANT		(433,475)	406	295	188	13	(894)	T 83
TOTAL ELECTRIC PLANT IN SERVICE		13,773,398	66,768	45,667	30,434	2,058	23,635	T 84
COMMON PLANT APPL.TO ELECTRIC	F5	311,780	905	525	530	70	369	4000
TOTAL UTILITY PLANT IN SERVICE		14,085,178	67,663	46,192	30,964	2,128	24,004	T 85
EXPER.PLANT-IN-SERVICE-NOT CLASSIFIED	A1	0	0	0	0	0	0	4010
TOTAL		14,085,178	67,663	46,192	30,964	2,128	24,004	T 86
ACCUMULATED PROVISION FOR DEPRECIATION								
PRODUCTION	F1	3,389,165	212	29	78	2	6,790	4020
TRANSMISSION	F2	333,327	21	3	8	0	668	4030
DISTRIBUTION								
360-LAND								
DEMAND	A1	0	0	0	0	0	0	4040
CUST	A1	0	0	0	0	0	0	4041
DIRECT	A1	0	0	0	0	0	0	4042
TOTAL		0	0	0	0	0	0	T 87
361-STRUCTURES + IMPROVEMENTS								
DEMAND	F361D	24,602	75	15	36	8	34	4050
CUST	F361C	0	0	0	0	0	0	4051
DIRECT	ZD1	0	0	0	0	0	0	4052
TOTAL		24,602	75	15	36	8	34	T 88
362-STATION EQUIPMENT								
DEMAND	F362D	218,344	644	125	313	66	320	4060
CUST	F362C	0	0	0	0	0	0	4061
DIRECT	ZD1	0	0	0	0	0	0	4062
TOTAL		218,344	644	125	313	66	320	T 89
364-POLES, TOWERS, FIXTURES								
DEMAND	F364D	21,831	53	10	26	5	14	4070
CUST	F364C	49,142	2,825	1,202	1,358	5	6	4071
DIRECT	ZC	142	0	57	30	0	0	4072
TOTAL		71,115	2,878	1,269	1,414	11	20	T 90
365-OVERHEAD CONDUIT + DEVICES								
DEMAND	F365D	18,869	56	11	27	6	19	4080
CUST	F365C	101,512	5,813	2,709	2,530	8	15	4081
DIRECT	ZC	111	0	0	0	0	0	4082
TOTAL		120,491	5,869	2,720	2,557	14	34	T 91
366-UNDERGROUND CONDUIT								
DEMAND	F366D	11,849	32	6	16	3	10	4090
CUST	F366C	72,656	4,116	2,060	1,631	4	12	4091
DIRECT	ZC	1,448	318	189	96	0	0	4092
TOTAL		85,953	4,466	2,256	1,743	8	23	T 92

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	TOTAL	PRODUCTION	TRANSMISSION	DISTRIBUTION
Total Operational Revenue	3,577,648	2,550,190	150,202	845,846
Operating Expenses				
O&M Expenses	1,529,273	1,016,046	60,855	452,372
Depreciation and Amortization	527,358	440,591	12,068	74,699
Provision for Taxes				
Taxes Other Than Income	273,759	196,273	14,118	63,368
Income Taxes	271,950	200,381	14,177	57,392
Investment Tax Credit (Net)	(17,510)	(12,919)	(915)	(3,676)
Provision for Deferred Income Taxes				
Liberalized Depreciation	7,216	5,324	377	1,515
Deferred Fuel	13,451	13,451	-	-
Nuclear Fuel Costs	(8,628)	(8,628)	-	-
Other	132,057	97,432	6,901	27,723
Other	(8)	(6)	(0)	(2)
Total Deferred Income Taxes	144,088	107,574	7,278	29,236
Total Taxes	672,287	491,309	34,658	146,320
Loss on Disposition of Utility Plant	(76)	-	-	(76)
Total Operating Expenses	2,728,842	1,947,946	107,581	673,315
Operating Income After Taxes	848,806	602,244	42,621	172,531
Rate Base				
Electric Plant in Service (Incl. Alloc. Common)	14,085,178	10,255,367	853,147	2,976,664
Accumulated Provision for Depreciation	4,541,989	3,275,570	345,730	920,689
Depreciated Utility Plant	9,543,189	6,979,797	507,417	2,055,975
Working Capital	451,215	358,402	12,326	80,487
Less:				
Accumulated Deferred Income Taxes				
Liberalized Depreciation	1,395,340	1,029,490	72,921	292,929
Salem 2 Transfer Credit	1,518	1,518	-	-
Customer Adv.& Dep./CAIC	11,579	-	-	11,579
Total Deferred Taxes	1,408,437	1,031,008	72,921	304,508
Total Rate Base	8,585,967	6,307,191	446,822	1,831,954
Rates of Return After Income Taxes	9.89%	9.55%	9.54%	9.42%

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
POWER PRODUCTION EXPENSES					
STEAM POWER GENERATION					
OPERATION					
500 OPERATION SUPERVISION + ENG.	15,320	15,320	0	0	P- direct read
501 FUEL	207,621	207,621	0	0	P- direct read
502 STEAM EXPENSES	14,156	14,156	0	0	P- direct read
504 STEAM TRANSFERRED	0	0	0	0	P- direct read
505 ELECTRIC EXPENSES	1,090	1,090	0	0	P- direct read
508 MISC. STEAM POWER EXPENSES	15,369	15,369	0	0	P- direct read
507 RENTS	1,512	1,512	0	0	P- direct read
TOTAL OPERATION	255,068	255,068	0	0	
MAINTENANCE					
510 MAINT. SUPERVISION + ENGINEERING	6,201	6,201	0	0	P- direct read
511 MAINTENANCE OF STRUCTURES	2,124	2,124	0	0	P- direct read
512 MAINTENANCE OF BOILER EQUIPMENT	31,648	31,648	0	0	P- direct read
513 MAINTENANCE OF ELECTRIC PLANT	7,476	7,476	0	0	P- direct read
514 MAINTENANCE OF MISC. STEAM PLANT	1,938	1,938	0	0	P- direct read
TOTAL MAINTENANCE	49,387	49,387	0	0	
TOTAL STEAM POWER PRODUCTION	304,455	304,455	0	0	
NUCLEAR POWER GENERATION					
OPERATION					
517 OPERATION SUPERVISION + ENG.	79,930	79,930	0	0	P- direct read
518 FUEL	128,991	128,991	0	0	P- direct read
519 COOLANTS + WATER	7,714	7,714	0	0	P- direct read
520 STEAM EXPENSES	29,879	29,879	0	0	P- direct read
523 ELECTRIC EXPENSES	48	48	0	0	P- direct read
524 MISC. NUCLEAR POWER EXPENSES	143,181	143,181	0	0	P- direct read
525 RENTS	17,928	17,928	0	0	P- direct read
TOTAL OPERATION	407,671	407,671	0	0	
MAINTENANCE					
528 MAINT. SUPERVISION + ENGINEERING	53,328	53,328	0	0	P- direct read
529 MAINTENANCE OF STRUCTURES	5,094	5,094	0	0	P- direct read
530 MAINT. OF REACTOR PLANT EQUIP.	50,902	50,902	0	0	P- direct read
531 MAINTENANCE OF ELECTRIC PLANT	33,329	33,329	0	0	P- direct read
532 MAINT. OF MISC. NUCLEAR PLANT	(44,939)	(44,939)	0	0	P- direct read
TOTAL MAINTENANCE	97,714	97,714	0	0	
TOTAL NUCLEAR PRODUCTION EXPENSE	505,385	505,385	0	0	
HYDRAULIC POWER GENERATION					
OPERATION					
535 OPERATION SUPERVISION + ENG	1,222	1,222	0	0	P- direct read
536 WATER + POWER	1,331	1,331	0	0	P- direct read
537 HYDRAULIC EXPENSES	1,543	1,543	0	0	P- direct read
538 ELECTRIC EXPENSES	0	0	0	0	P- direct read
539 MISC. HYDRAULIC POWER GEN. EXPENSE	79	79	0	0	P- direct read
540 RENTS	(643)	(643)	0	0	P- direct read
TOTAL OPERATION	3,532	3,532	0	0	

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
MAINTENANCE					
541 MAINT. SUPERV. + ENG.	324	324	0	0	P- direct read
542 MAINT. OF STRUCTURES	41	41	0	0	P- direct read
543 MAINT. OF RESVRS,DAMS,WATERWAYS	193	193	0	0	P- direct read
544 MAINT. OF ELECTRIC PLANT	1,878	1,878	0	0	P- direct read
545 MAINT.OF MISC.HYDRAULIC PLANT	538	538	0	0	P- direct read
TOTAL MAINTENANCE	2,974	2,974	0	0	
TOTAL HYDRAULIC POWER GENERATION	6,506	6,506	0	0	
OTHER POWER GENERATION OPERATION					
546 OPERATION SUPERVISION + ENG.	790	790	0	0	P- direct read
547 FUEL	14,392	14,392	0	0	P- direct read
548 GENERATION EXPENSES	487	487	0	0	P- direct read
549 MISC.OTHER POWER PROD.EXPENSES	811	811	0	0	P- direct read
550 RENTS	0	0	0	0	P- direct read
TOTAL OPERATION	16,480	16,480	0	0	
MAINTENANCE					
551 MAINT. SUPERVISION + ENG.	879	879	0	0	P- direct read
552 MAINTENANCE OF STRUCTURES	131	131	0	0	P- direct read
553 MAINT.OF GEN. + ELEC. PLANT	3,466	3,466	0	0	P- direct read
554 MAINT.OF MISC.OTHER POWER EXP.	129	129	0	0	P- direct read
TOTAL MAINTENANCE	4,605	4,605	0	0	
TOTAL OTHER POWER PROD EXPENSES	21,085	21,085	0	0	
OTHER POWER SUPPLY EXPENSE					
555 PURCHASED POWER -- CAPACITY	0	0	0	0	P- direct read
PURCHASED POWER -- ENERGY	69,857	69,857	0	0	P- direct read
556 SYSTEM CONT. + LOAD DISPATCHING	6,828	6,828	0	0	P- direct read
557 OTHER EXPENSES	(31,106)	(31,106)	0	0	P- direct read
TOTAL OTHER POWER SUPPLY EXPENSES	45,679	45,679	0	0	
TOTAL POWER PRODUCTION EXPENSE	883,010	883,010	0	0	

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
TRANSMISSION EXPENSES					
OPERATION					
560 OPERATION SUPERVISION + ENG.	3,113	0	3,113	0	T - direct read
561 LOAD DISPATCHING	5,027	0	5,027	0	T - direct read
562 STATION EXPENSES	(64)	0	(64)	0	T - direct read
563 OVERHEAD LINE EXPENSES	1,309	0	1,309	0	T - direct read
564 UNDERGRD.LINE EXPENSES	146	0	146	0	T - direct read
566 MISC. TRANSMISSION EXPENSES	10,516	0	10,516	0	T - direct read
567 RENTS	5,113	0	5,113	0	T - direct read
TOTAL OPERATION	26,160	0	25,160	0	
MAINTENANCE					
568 MAINTENANCE SUPERVISION + ENG.	0	0	0	0	T - direct read
569 MAINTENANCE OF STRUCTURES	855	0	855	0	T - direct read
570 MAINT. OF STATION EQUIPMENT	4,745	0	4,745	0	T - direct read
571 MAINT. OF OVERHEAD LINES	5,690	0	5,690	0	T - direct read
572 MAINT. OF UNDERGRD.LINES	1,042	0	1,042	0	T - direct read
573 MAINT. OF MISC.TRANS.PLANT	2,042	0	2,042	0	T - direct read
TOTAL MAINTENANCE	14,374	0	14,374	0	
TOTAL TRANSMISSION EXPENSES	39,534	0	39,534	0	
DISTRIBUTION EXPENSES					
OPERATION					
580 SUPERVISION + ENG. -- RR SUBS	48	0	0	48	D - direct read
SUPERVISION + ENG. -- OTHER	7,589	0	0	7,589	D - direct read
TOTAL	7,637	0	0	7,637	
581 LOAD DISPATCHING	6,028	0	0	6,028	D - direct read
582 STATION EXPENSES					
R.R. SUBS	515	0	0	515	D - direct read
H.T. SUBS	1,701	0	0	1,701	D - direct read
PRI. SUBS	641	0	0	641	D - direct read
TOTAL	2,857	0	0	2,857	
583 OVERHEAD LINES EXPENSE					
R.R. LINES	0	0	0	0	D - direct read
H.T. LINES	82	0	0	82	D - direct read
PRI. LINES -- DMD	1,144	0	0	1,144	D - direct read
PRI. LINES -- CUST	3,695	0	0	3,695	D - direct read
SECYD. LINES -- DMD	420	0	0	420	D - direct read
SECYD. LINES -- CUST	2,076	0	0	2,076	D - direct read
ST.LTG.	4	0	0	4	D - direct read
PRI. TRANSF	196	0	0	196	D - direct read
SECYD. TRANSF. -- DMD	2,370	0	0	2,370	D - direct read
SECYD. TRANSF. -- CUST	1,221	0	0	1,221	D - direct read
RENTAL RIDER	14	0	0	14	D - direct read
TOTAL	11,222	0	0	11,222	

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
584 UNDERGROUND LINE EXPENSES					
R.R. LINES	0	0	0	0	D - direct read
H.T. LINES	138	0	0	138	D - direct read
PRI. LINES -- DMD	1,103	0	0	1,103	D - direct read
PRI. LINES -- CUST	1,887	0	0	1,887	D - direct read
SECDY.LINES -- DMD	217	0	0	217	D - direct read
SECDY.LINES -- CUST	707	0	0	707	D - direct read
ST.LTG.	9	0	0	9	D - direct read
PRI. TRANSF.	64	0	0	64	D - direct read
SECDY. TRANSF. -- DMD	216	0	0	216	D - direct read
SECDY. TRANSF. -- CUST	168	0	0	168	D - direct read
RENTAL RIDER -- TRANSF	0	0	0	0	D - direct read
TOTAL	4,510	0	0	4,510	
585 ST.LTG. + SIGNAL SYSTEM	124	0	0	124	D - direct read
586 METER EXPENSES					
TRANSMISSION	0	0	0	0	D - direct read
HIGH TENSION	2	0	0	2	D - direct read
PRIMARY	6	0	0	6	D - direct read
SECONDARY -- DMD	13	0	0	13	D - direct read
SECONDARY -- KWH	91	0	0	91	D - direct read
RAILROADS + RAILWAYS	0	0	0	0	D - direct read
OTHER UTILITIES	0	0	0	0	D - direct read
INTERDEPARTMENTAL	0	0	0	0	D - direct read
TOTAL	112	0	0	112	
587 CUSTOMERS INSTALLATION EXPENSES					
IND. + COMM. -- LARGE	0	0	0	0	D - direct read
COMM. + RESIDENTIAL	2,432	0	0	2,432	D - direct read
COMM. + RES. -- APPL.	0	0	0	0	D - direct read
TOTAL	2,432	0	0	2,432	
588 MISC. DISTRIBUTION EXPENSE	11,906	0	0	11,906	D - direct read
589 RENTS -- R.R.	0	0	0	0	D - direct read
RENTS -- OTHER	6,013	0	0	6,013	D - direct read
TOTAL	6,013	0	0	6,013	
TOTAL OPERATION	52,841	0	0	52,841	
MAINTENANCE					
590 MAINTENANCE SUPERVISION REPR+ ENGR.					
R.R. SUBS	3	0	0	3	D - direct read
OTHER	438	0	0	438	D - direct read
TOTAL	441	0	0	441	
591 MAINTENANCE OF STRUCTURES					
R.R. SUBS	90	0	0	90	D - direct read
H.T. SUBS	433	0	0	433	D - direct read
PRI. SUBS	163	0	0	163	D - direct read
TOTAL	686	0	0	686	
592 MAINTENANCE OF STATION EQUIPMENT					
R.R. SUBS	557	0	0	557	D - direct read
H.T. SUBS	6,833	0	0	6,833	D - direct read
PRI.SUBS	2,501	0	0	2,501	D - direct read
TOTAL	9,891	0	0	9,891	

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
593 MAINTENANCE OF OVERHEAD LINES					
R.R. LINES	0	0	0	0	D - direct read
H.T. LINES	118	0	0	118	D - direct read
PRI. LINES -- DMD	5,325	0	0	5,325	D - direct read
PRI. LINES -- CUST	17,210	0	0	17,210	D - direct read
SECDY. LINES -- DMD	2,864	0	0	2,864	D - direct read
SECDY. LINES -- CUST	14,182	0	0	14,182	D - direct read
ST. LTG.	47	0	0	47	D - direct read
H.T. SERVICES	13	0	0	13	D - direct read
PRI. SERVICES	84	0	0	84	D - direct read
SECDY. SERVICES -- DMD	876	0	0	876	D - direct read
SECDY. SERVICES -- CUST	4,266	0	0	4,266	D - direct read
TOTAL	44,984	0	0	44,984	
594 MAINTENANCE OF UNDERGROUND LINES					
R.R. LINES	0	0	0	0	D - direct read
H.T. LINES	33	0	0	33	D - direct read
PRI. LINES -- DMD	3,595	0	0	3,595	D - direct read
PRI. LINES -- CUST	5,996	0	0	5,996	D - direct read
SECDY. LINES -- DMD	1,481	0	0	1,481	D - direct read
SECDY. LINES -- CUST	4,774	0	0	4,774	D - direct read
ST. LTG.	114	0	0	114	D - direct read
H.T. SERVICES	110	0	0	110	D - direct read
PRI. SERVICES	183	0	0	183	D - direct read
SECDY. SERVICES -- DMD	254	0	0	254	D - direct read
SECDY. SERVICES -- CUST	3,612	0	0	3,612	D - direct read
TOTAL	20,152	0	0	20,152	
595 MAINTENANCE OF LINE TRANSFORMERS					
PRI. TRANSF.	72	0	0	72	D - direct read
SECDY. TRANSF. -- DMD	683	0	0	683	D - direct read
SECDY. TRANSF. -- CUST	372	0	0	372	D - direct read
RENTAL RIDER TRANSF	4	0	0	4	D - direct read
TOTAL	1,131	0	0	1,131	
596 MAINTENANCE OF ST.LTG. + SIGNAL SYSTEM	1,365	0	0	1,365	D - direct read
597 MAINTENANCE OF METERS					
TRANSMISSION	0	0	0	0	D - direct read
HIGH TENSION	2	0	0	2	D - direct read
PRIMARY	5	0	0	5	D - direct read
SECONDARY -- DMD	10	0	0	10	D - direct read
SECONDARY -- KWH	67	0	0	67	D - direct read
RAILROADS + RAILWAYS	0	0	0	0	D - direct read
OTHER UTILITIES	0	0	0	0	D - direct read
INTER-DEPARTMENTAL	0	0	0	0	D - direct read
WTR. H.T. SWITCH	6	0	0	6	D - direct read
TOTAL	90	0	0	90	
598 MAINTENANCE OF MISC.DIST.PLANT	1,264	0	0	1,264	D - direct read
TOTAL MAINTENANCE	79,794	0	0	79,794	
TOTAL DISTRIBUTION EXPENSE	132,636	0	0	132,636	

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
CUSTOMER ACCOUNTS EXPENSE					
901 SUPERVISION	253	0	0	253	D - direct read
902 METER READING EXPENSE	8,299	0	0	8,299	D - direct read
903 CUSTOMER RECORDS + CONTRACTS					
0-1100 CONTRACTS + ORDERS	2,334	0	0	2,334	D - direct read
0-1200 CREDIT + COLLECTIONS	38,837	0	0	38,837	D - direct read
0-1300 BILLING + ACCOUNTING-IND.	0	0	0	0	D - direct read
0-1300 BILLING + ACCT'G -OTHERS	0	0	0	0	D - direct read
0-1400 TERMINAL OPERATION	0	0	0	0	D - direct read
0-1500 CIS MAINT.&DEVELOPMENT	0	0	0	0	D - direct read
SUB-TOTAL	41,171	0	0	41,171	
COMMERCIAL OPERATIONS	0	0	0	0	D - direct read
TOTAL	41,171	0	0	41,171	
904 UNCOLLECTIBLE ACCOUNTS	65,400	0	0	65,400	D - direct read
905 MISC. CUST. ACCTS. EXPENSES	972	0	0	972	D - direct read
TOTAL CUSTOMER ACCOUNTS EXPENSE	116,095	0	0	116,095	
CUSTOMER SERVICE & INFORMATION					
907 SUPERVISION	28	0	0	28	D - direct read
908 CUSTOMER ASSISTANCE EXPENSE	7,221	0	0	7,221	D - direct read
909 INFORMATIONAL & INSTRUCT. ADVERTISING	1,917	0	0	1,917	D - direct read
910 MISC. CUST. SERVICE & INFORMATION	15,678	0	0	15,678	D - direct read
TOTAL CUSTOMER SERVICE & INFORMATION	24,844	0	0	24,844	
SALES EXPENSE					
911 SUPERVISION	72	0	0	72	D - direct read
912 DEMONSTRATING + SELLING	11,994	0	0	11,994	D - direct read
913 ADVERTISING EXPENSE	93	0	0	93	D - direct read
916 MISCELLANEOUS SALES EXPENSE	110	0	0	110	D - direct read
TOTAL SALES EXPENSE	12,269	0	0	12,269	

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
ADMINISTRATIVE + GENERAL EXPENSES					
OPERATION					
920 ADMINISTRATIVE+GENERAL SALARIES	72,808	15,339	6,982	50,487	Ref Ex. RAC-3
921 OFFICE SUPPLIES + EXPENSES	84,562	(457)	10,330	74,689	Ref Ex. RAC-3
923 OUTSIDE SERVICES EMPLOYED	17,161	7,538	1,169	8,454	Ref Ex. RAC-3
924 PROPERTY INSURANCE	6,968	5,141	364	1,463	PTD Ratebase Allocator
925 INJURIES + DAMAGES	16,906	3,349	1,647	11,910	Ref Ex. RAC-3
926 EMPLOYEE PENSIONS + BENEFITS	111,028	62,586	5,446	42,996	PTD Labor Allocator
***** COMPLIANCE A&G ADJUSTMENT	0	38,701	(5,907)	(32,794)	Exhibit LS-9
928 REG.COMM.EXP.-PUC-AND FPC	6,492	0	789	5,703	Ref Ex. RAC-3
929 DUPLICATE CHARGES -- CREDIT	(3,433)	0	(417)	(3,016)	Ref Ex. RAC-3
930 MISC. GENERAL EXPENSES + ADV	7,515	835	812	5,868	Ref Ex. RAC-3
931 RENTS	4	4	0	0	Ref Ex. RAC-3
TOTAL OPERATION	320,011	133,036	21,215	165,760	
MAINTENANCE					
935 MAINTENANCE OF GENERAL PLANT	875	0	106	769	Ref Ex. RAC-3
TOTAL MAINTENANCE	875	0	106	769	
TOTAL ADMINISTRATIVE + GENERAL	320,886	133,036	21,321	166,529	
TOTAL OPERATION EXPENSES	1,529,273	1,016,046	60,855	462,372	
D5 - LABOR EXPENSE ADJUSTMENT-ENERGY	0	0	0	0	
D5 - LABOR EXPENSE ADJUSTMENT-OTHER	0	0	0	0	
FINAL OPERATION EXPENSES	1,529,273	1,016,046	60,855	462,372	
940 DEPRECIATION EXPENSE					
PRODUCTION	401,414	401,414	0	0	P - direct read
TRANSMISSION	10,922	0	10,922	0	T - direct read
DISTRIBUTION					
360-LAND					
DEMAND	0	0	0	0	D - direct read
CUST	0	0	0	0	D - direct read
DIRECT	0	0	0	0	D - direct read
TOTAL	0	0	0	0	
361-STRUCTURES + IMPROVEMENTS					
DEMAND	844	0	0	844	D - direct read
CUST	0	0	0	0	D - direct read
DIRECT	0	0	0	0	D - direct read
TOTAL	844	0	0	844	
362-STATION EQUIPMENT					
DEMAND	8,773	0	0	8,773	D - direct read
CUST	0	0	0	0	D - direct read
DIRECT	0	0	0	0	D - direct read
TOTAL	8,773	0	0	8,773	
364-POLES, TOWERS, FIXTURES					
DEMAND	1,503	0	0	1,503	D - direct read
CUST	3,385	0	0	3,385	D - direct read
DIRECT	9	0	0	9	D - direct read
TOTAL	4,897	0	0	4,897	
365-OVERHEAD CONDUIT + DEVICES					
DEMAND	1,176	0	0	1,176	D - direct read
CUST	6,326	0	0	6,326	D - direct read
DIRECT	7	0	0	7	D - direct read
TOTAL	7,509	0	0	7,509	
366-UNDERGROUND CONDUIT					

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
DEMAND	440	0	0	440	D - direct read
CUST	2,695	0	0	2,695	D - direct read
DIRECT	54	0	0	54	D - direct read
TOTAL	3,189	0	0	3,189	
367-UNDG CONDUIT + DEVICES					
DEMAND	3,102	0	0	3,102	D - direct read
CUST	3,671	0	0	3,671	D - direct read
DIRECT	70	0	0	70	D - direct read
TOTAL	6,843	0	0	6,843	
368-LINE TRANSFORMERS					
DEMAND	4,344	0	0	4,344	D - direct read
CUST	2,138	0	0	2,138	D - direct read
DIRECT	21	0	0	21	D - direct read
TOTAL	6,503	0	0	6,503	
369-SERVICES					
DEMAND	292	0	0	292	D - direct read
CUST	2,729	0	0	2,729	D - direct read
DIRECT	335	0	0	335	D - direct read
TOTAL	3,356	0	0	3,356	
370-METERS + INSTALL.					
DEMAND	777	0	0	777	D - direct read
CUST	4,998	0	0	4,998	D - direct read
DIRECT	921	0	0	921	D - direct read
TOTAL	6,696	0	0	6,696	
371-INSTALL. ON CUST.PREMISES					
DEMAND	0	0	0	0	D - direct read
CUST	0	0	0	0	D - direct read
DIRECT	2	0	0	2	D - direct read
TOTAL	2	0	0	2	
373-STREET LIGHTING	1,671	0	0	1,671	D - direct read
TOTAL -- DISTRIBUTION	50,283	0	0	50,283	
GENERAL INCL. COMMON	20,927	4,926	1,146	14,855	Ref Ex. RAC-3
SUB-TOTAL	483,546	406,340	12,068	65,138	
AMORT. OF ADD'L DEPREC.	0	0	0	0	
AMORT. OF OTHER ELEC. PLANT	43,812	34,251	0	9,561	P&D Amortization Allocator
TOTAL DEPRECIATION	527,358	440,591	12,068	74,699	

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
TAXES OTHER THAN INCOME TAXES					
STATE + LOCAL					
CAPITOL STOCK	38,724	28,571	2,024	8,129	PTD Ratebase Allocator
GROSS RECEIPTS	142,155	104,950	7,422	29,783	PTD Ratebase Allocator
REAL ESTATE-LOCAL	5,651	4,169	295	1,186	PTD Ratebase Allocator
REAL ESTATE-STATE	60,373	44,544	3,155	12,674	PTD Ratebase Allocator
LOCAL FRANCHISE	0	0	0	0	D - direct read
PUBLIC UTILITY COMMISSION EXP	0	0	0	0	D - direct read
STATE UNEMPLOYMENT COMP	2,143	1,208	105	830	PTD Labor Allocator
PHILA.REALTY OCCUPANCY	1,140	0	0	1,140	D - direct read
MISC.STATE + LOCAL	(249)	0	0	(249)	D - direct read
TOTAL	249,937	183,441	13,001	53,494	
FEDERAL					
TELEPHONE + TELEGRAPH	1,058	0	0	1,058	D - direct read
FED.UNEMPLOYMENT COMP	371	209	18	144	PTD Labor Allocator
FED. OLD AGE BENEFITS	22,393	12,623	1,098	8,672	PTD Labor Allocator
TOTAL	23,822	12,832	1,117	9,873	
TOTAL TAXES OTHER THAN INCOME	273,759	196,273	14,118	63,368	
INCOME TAXES					
STATE					
MARYLAND	0	0	0	0	
PENNSYLVANIA	0	0	0	0	
NEW JERSEY	0	0	0	0	
TOTAL	0	0	0	0	
FEDERAL					
INVESTMENT-TAX CREDIT	271,950	200,381	14,177	57,392	PTD Ratebase Allocator
TOTAL INCOME TAXES	271,950	200,381	14,177	57,392	
PROVISION FOR DEFERRED INCOME TAXES					
LIBERALIZED DEPRECIATION	7,216	5,324	377	1,515	PTD Ratebase Allocator
DEFERRED FUEL	13,451	13,451	0	0	P - direct read
NUCLEAR FUEL COSTS	(8,628)	(8,628)	0	0	P - direct read
PRODUCTION FACILITIES	0	0	0	0	P - direct read
CERTAIN CAPITALIZED COSTS	0	0	0	0	PTD Ratebase Allocator
INCOME TAXES DEF. IN PRIOR YR(CR)					
PRODUCTION FACILITIES	0	0	0	0	
OTHER	132,057	97,432	6,901	27,723	PTD Ratebase Allocator
OTHER	(8)	(8)	(0)	(2)	PTD Ratebase Allocator
AMORT OF FIT % CHANGE	0	0	0	0	PTD Ratebase Allocator
OTHER	0	0	0	0	PTD Ratebase Allocator
INVESTMENT TAX CREDIT ADJMTS.	(17,510)	(12,919)	(915)	(3,676)	PTD Ratebase Allocator
TOTAL ALL TAXES	672,287	491,309	34,658	146,320	
GAIN FROM DISPOSITION OF UTILITY PROPERTY					
	(76)	0	0	(76)	D - direct read

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
ELECTRIC PLANT-IN-SERVICE					
INTANGIBLE PLANT					
302 FRANCHISES + CONSENTS	98,500	0	0	98,500	D - direct read
PRODUCTION PLANT					
STEAM PRODUCTION PLANT					
310 LAND + LAND RIGHTS	5,507	5,507	0	0	P - direct read
311 STRUCTURES + IMPROVEMENTS	220,897	220,897	0	0	P - direct read
312 BOILER PLANT EQUIPMENT	791,908	791,908	0	0	P - direct read
314 TURBOGENERATOR UNITS	219,613	219,613	0	0	P - direct read
315 ACCESSORY ELECTRIC EQUIPMENT	91,680	91,680	0	0	P - direct read
316 MISC. POWER PLANT EQUIPMENT	18,774	18,774	0	0	P - direct read
TOTAL STEAM PRODUCTION	1,348,379	1,348,379	0	0	
NUCLEAR PRODUCTION PLANT					
320 LAND + LAND RIGHTS	15,007	15,007	0	0	P - direct read
321 STRUCTURES + IMPROVEMENTS	1,940,934	1,940,934	0	0	P - direct read
322 REACTOR PLANT EQUIPMENT	4,468,060	4,468,060	0	0	P - direct read
323 TURBOGENERATOR UNITS	864,515	864,515	0	0	P - direct read
324 ACCESSORY ELECTRIC EQUIPMENT	1,105,725	1,105,725	0	0	P - direct read
325 MISC. POWER PLANT EQUIPMENT	685,095	685,095	0	0	P - direct read
TOTAL NUCLEAR PRODUCTION PLANT	9,079,336	9,079,336	0	0	
HYDRAULIC PRODUCTION PLANT					
330 LAND + LAND RIGHTS	1,420	1,420	0	0	P - direct read
331 STRUCTURES + IMPROVEMENTS	17,537	17,537	0	0	P - direct read
332 RESERVOIRS, DAMS + WATERWAYS	34,440	34,440	0	0	P - direct read
333 WATER WHEELS, TURBINES + GENERATORS	27,351	27,351	0	0	P - direct read
334 ACCESSORY ELECTRIC EQUIPMENT	10,594	10,594	0	0	P - direct read
335 MISC. POWER PLANT EQUIPMENT	2,203	2,203	0	0	P - direct read
336 ROADS, RAILROADS + BRIDGES	998	998	0	0	P - direct read
TOTAL HYDRAULIC PRODUCTION	94,543	94,543	0	0	
OTHER PRODUCTION PLANT					
340 LAND + LAND RIGHTS	841	841	0	0	P - direct read
341 STRUCTURES + IMPROVEMENTS	5,109	5,109	0	0	P - direct read
342 FUEL HOLDERS, PRODUCERS + ACCESS.	23,924	23,924	0	0	P - direct read
343 PRIME MOVERS	0	0	0	0	P - direct read
344 GENERATORS	94,549	94,549	0	0	P - direct read
345 ACCESSORY ELECTRIC EQUIPMENT	12,925	12,925	0	0	P - direct read
346 MISC. POWER PLANT EQUIPMENT	2,443	2,443	0	0	P - direct read
TOTAL OTHER PRODUCTION	139,791	139,791	0	0	
TOTAL PRODUCTION PLANT	10,662,049	10,662,049	0	0	
TRANSMISSION PLANT					
350 LAND + LAND RIGHTS	58,788	0	58,788	0	T - direct read
352 STRUCTURES + IMPROVEMENTS	21,024	0	21,024	0	T - direct read
353 STATION EQUIPMENT	320,901	0	320,901	0	T - direct read
354 TOWERS + FIXTURES	227,953	0	227,953	0	T - direct read
355 POLES + FIXTURES	3,146	0	3,146	0	T - direct read
358 OVERHEAD CONDUCTORS + DEVICES	115,595	0	115,595	0	T - direct read
357 UNDERGROUND CONDUIT	5,997	0	5,997	0	T - direct read
358 UNDERGROUND CONDUCTORS + DEVICES	63,063	0	63,063	0	T - direct read
359 ROADS + TRAILS	2,055	0	2,055	0	T - direct read
TOTAL TRANSMISSION PLANT	818,522	0	818,522	0	

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
DISTRIBUTION PLANT					
360 LAND + LAND RIGHTS					
R.R. SUBS	59	0	0	59	D - direct read
H.T. SUBS	7,762	0	0	7,762	D - direct read
PRI. SUBS	4,795	0	0	4,795	D - direct read
H.T. LINES	3,768	0	0	3,768	D - direct read
PRI. LINES -- DMD	2,594	0	0	2,594	D - direct read
PRI. LINES -- CUST	8,384	0	0	8,384	D - direct read
SECDY. LINES -- DMD	1,035	0	0	1,035	D - direct read
SECDY. LINES -- CUST	5,126	0	0	5,126	D - direct read
TOTAL	33,523	0	0	33,523	
361 STRUCTURES + IMPROVEMENTS					
R.R. SUBS	569	0	0	569	D - direct read
H.T. SUBS	29,858	0	0	29,858	D - direct read
PRI. SUBS	17,009	0	0	17,009	D - direct read
H.T. SUBS	16	0	0	16	D - direct read
TOTAL	47,453	0	0	47,453	
362 STATION EQUIPMENT					
R.R. SUBS	509	0	0	509	D - direct read
H.T. SUBS	360,975	0	0	360,975	D - direct read
PRI. SUBS	127,586	0	0	127,586	D - direct read
TOTAL	489,070	0	0	489,070	
364 POLES, TOWERS AND FIXTURES					
R.R. LINES	0	0	0	0	D - direct read
H.T. LINES	462	0	0	462	D - direct read
PRI. LINES -- DMD	47,062	0	0	47,062	D - direct read
PRI. LINES -- CUST	106,238	0	0	106,238	D - direct read
SECDY. LINES -- DMD	34,608	0	0	34,608	D - direct read
SECDY. LINES -- CUST	78,346	0	0	78,346	D - direct read
PRI. TRANSF.	0	0	0	0	D - direct read
SECDY. TRANSF. -- DMD	0	0	0	0	D - direct read
SECDY. TRANSF. -- CUST	0	0	0	0	D - direct read
ST. LTG.	328	0	0	328	D - direct read
TOTAL	267,043	0	0	267,043	
365 OVERHEAD CONDUCTORS + DEVICES					
R.R. LINES	0	0	0	0	D - direct read
H.T. LINES	1,690	0	0	1,690	D - direct read
PRI. LINES -- DMD	60,894	0	0	60,894	D - direct read
PRI. LINES -- CUST	242,199	0	0	242,199	D - direct read
SECDY. LINES -- DMD	3,594	0	0	3,594	D - direct read
SECDY. LINES -- CUST	112,322	0	0	112,322	D - direct read
TOTAL	420,698	0	0	420,698	
366 UNDERGROUND CONDUIT					
R.R. LINES	0	0	0	0	D - direct read
H.T. LINES	2,209	0	0	2,209	D - direct read
PRI. LINES -- DMD	20,250	0	0	20,250	D - direct read
PRI. LINES -- CUST	134,378	0	0	134,378	D - direct read
SECDY. LINES -- DMD	5,819	0	0	5,819	D - direct read
SECDY. LINES -- CUST	38,740	0	0	38,740	D - direct read
ST. LTG.	1,424	0	0	1,424	D - direct read
TOTAL	202,820	0	0	202,820	

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
367 UNDERGROUND CONDUCTORS + DEVICES					
R.R. LINES	0	0	0	0	D - direct read
H.T. LINES	13,141	0	0	13,141	D - direct read
PRI. LINES -- DMD	159,954	0	0	159,954	D - direct read
PRI. LINES -- CUST	162,001	0	0	162,001	D - direct read
SECDY. LINES -- DMD	28,610	0	0	28,610	D - direct read
SECDY. LINES -- CUST	72,412	0	0	72,412	D - direct read
TOTAL	436,117	0	0	436,117	
368 LINE TRANSFORMERS					
PRI. TRANSF. -- LINE	17,215	0	0	17,215	D - direct read
PRI. TRANSF. -- RR-HT	256	0	0	256	D - direct read
SECDY. TRANSF. -- DMD	162,549	0	0	162,549	D - direct read
SECDY. TRANSF. -- CUST	88,440	0	0	88,440	D - direct read
SECDY. TRANSF. -- RR-HT	38	0	0	38	D - direct read
SECDY. TRANSF. -- RR-PD	575	0	0	575	D - direct read
INTERDEPARTMENTAL	7	0	0	7	D - direct read
SUB -- TOTAL	269,079	0	0	269,079	
STOCK	18,976	0	0	18,976	D - direct read
TOTAL	288,055	0	0	288,055	
369 SERVICES					
R.R.	209	0	0	209	D - direct read
H.T.	10,922	0	0	10,922	D - direct read
P.D.	11,916	0	0	11,916	D - direct read
SECDY. -- DMD	20,038	0	0	20,038	D - direct read
SECDY. -- CUST	187,826	0	0	187,826	D - direct read
TOTAL	230,911	0	0	230,911	
370 METERS + INSTALLATIONS					
TRANSMISSION	171	0	0	171	D - direct read
RAILROADS	120	0	0	120	D - direct read
INTERDEPARTMENTAL	20	0	0	20	D - direct read
OTHER UTILITIES	0	0	0	0	D - direct read
H.T. METERS	3,494	0	0	3,494	D - direct read
PRI. METERS	10,262	0	0	10,262	D - direct read
SECDY. METERS -- DMD	21,788	0	0	21,788	D - direct read
SECDY. METERS -- KWH	140,276	0	0	140,276	D - direct read
WTR. H.T. SWITCH	12,042	0	0	12,042	D - direct read
SUB -- TOTAL	188,172	0	0	188,172	
STOCK	4,717	0	0	4,717	D - direct read
TOTAL	192,889	0	0	192,889	
371 INSTALLATIONS ON CUST. PREMISES	350	0	0	350	D - direct read
373 ST. LTG. + SIGNAL SYSTEMS	18,873	0	0	18,873	D - direct read
TOTAL DISTRIBUTION PLANT	2,627,802	0	0	2,627,802	

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
GENERAL PLANT					
389 LAND + LAND RIGHTS	2,484	244	272	1,968	Ref Ex. RAC-3
390 STRUCTURES + IMPROVEMENTS	36,039	9,748	3,194	23,097	Ref Ex. RAC-3
391 OFFICE EQUIPMENT	16,370	16,354	2	14	Ref Ex. RAC-3
393 STORES EQUIPMENT	64	0	8	56	Ref Ex. RAC-3
394 TOOLS, SHOP + GARAGE EQUIPMENT	8,786	953	952	6,881	Ref Ex. RAC-3
395 LABORATORY EQUIPMENT	19,617	10,950	1,052	7,615	Ref Ex. RAC-3
397 COMMUNICATION EQUIPMENT	9,070	7,166	231	1,673	Ref Ex. RAC-3
398 MISCELLANEOUS EQUIPMENT	1,515	58	176	1,271	Ref Ex. RAC-3
SUB -- TOTAL	93,945	45,483	5,887	42,575	
399 OTHER TANGIBLE PROP	(527,420)	(527,420)	0	0	P - Direct read
TOTAL GENERAL PLANT	(433,475)	(481,937)	5,887	42,575	
TOTAL ELECTRIC PLANT IN SERVICE	13,773,398	10,180,112	824,409	2,768,877	
COMMON PLANT APPL.TO ELECTRIC	311,780	75,255	28,738	207,787	Ref Ex. RAC-??
TOTAL UTILITY PLANT IN SERVICE	14,085,178	10,255,367	853,147	2,976,664	
EXPER.PLANT-IN-SERVICE-NOT CLASSIFIED	0	0	0	0	
TOTAL	14,085,178	10,255,367	853,147	2,976,664	
ACCUMULATED PROVISION FOR DEPRECIATION					
PRODUCTION	3,389,165	3,389,165	0	0	P - direct read
TRANSMISSION	333,327	0	333,327	0	T - direct read
DISTRIBUTION					
360-LAND					
DEMAND	0	0	0	0	D - direct read
CUST	0	0	0	0	D - direct read
DIRECT	0	0	0	0	D - direct read
TOTAL	0	0	0	0	
361-STRUCTURES + IMPROVEMENTS					
DEMAND	24,602	0	0	24,602	D - direct read
CUST	0	0	0	0	D - direct read
DIRECT	0	0	0	0	D - direct read
TOTAL	24,602	0	0	24,602	
362-STATION EQUIPMENT					
DEMAND	218,344	0	0	218,344	D - direct read
CUST	0	0	0	0	D - direct read
DIRECT	0	0	0	0	D - direct read
TOTAL	218,344	0	0	218,344	
364-POLES, TOWERS, FIXTURES					
DEMAND	21,831	0	0	21,831	D - direct read
CUST	49,142	0	0	49,142	D - direct read
DIRECT	142	0	0	142	D - direct read
TOTAL	71,115	0	0	71,115	
365-OVERHEAD CONDUIT + DEVICES					
DEMAND	18,869	0	0	18,869	D - direct read
CUST	101,512	0	0	101,512	D - direct read
DIRECT	111	0	0	111	D - direct read
TOTAL	120,491	0	0	120,491	
366-UNDERGROUND CONDUIT					
DEMAND	11,849	0	0	11,849	D - direct read
CUST	72,656	0	0	72,656	D - direct read
DIRECT	1,448	0	0	1,448	D - direct read
TOTAL	85,953	0	0	85,953	

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	TOTAL	Production	Transmission	Distribution	Function & Allocator
367-UNDG CONDUIT + DEVICES					
DEMAND	49,560	0	0	49,560	D - direct read
CUST	58,649	0	0	58,649	D - direct read
DIRECT	1,127	0	0	1,127	D - direct read
TOTAL	109,335	0	0	109,335	
368-LINE TRANSFORMERS					
DEMAND	57,471	0	0	57,471	D - direct read
CUST	28,274	0	0	28,274	D - direct read
DIRECT	280	0	0	280	D - direct read
TOTAL	86,025	0	0	86,025	
369-SERVICES					
DEMAND	5,818	0	0	5,818	D - direct read
CUST	54,539	0	0	54,539	D - direct read
DIRECT	6,692	0	0	6,692	D - direct read
TOTAL	67,049	0	0	67,049	
370-METERS + INSTALL.					
DEMAND	5,872	0	0	5,872	D - direct read
CUST	36,518	0	0	36,518	D - direct read
DIRECT	6,737	0	0	6,737	D - direct read
TOTAL	48,927	0	0	48,927	
371-INSTALL. ON CUST.PREMISES					
DEMAND	0	0	0	0	D - direct read
CUST	0	0	0	0	D - direct read
DIRECT	252	0	0	252	D - direct read
TOTAL	252	0	0	252	
373-STREET LIGHTING	(1,082)	0	0	(1,082)	D - direct read
TOTAL -- DISTRIBUTION	831,011	0	0	831,011	
GENERAL -- TOTAL	(121,249)	(135,364)	1,715	12,400	Ref Ex. RAC-3
SUB-TOTAL	4,432,254	3,253,801	335,042	843,411	
ALLOCATED COMMON	109,735	21,769	10,688	77,278	Ref Ex. RAC-3
TOTAL DEPRECIATION RESERVE	4,541,989	3,275,570	345,730	920,689	
WORKING CAPITAL					
CASH WORKING CAPITAL	115,039	69,965	5,986	39,088	PTD Expense Allocator
PAYMENT OF TAXES	0	0	0	0	
DEFERRED FUEL	0	0	0	0	P - direct read
MISC. -- FUEL	182,438	182,438	0	0	P - direct read
MISC. -- OTHER	121,839	74,100	6,340	41,399	PTD Expense Allocator
NUCLEAR DESIGN BASIS DOCUMENTATION	31,899	31,899	0	0	P - direct read
TOTAL	451,215	358,402	12,326	80,487	
ACCUMULATED DEFERRED INCOME TAXES					
ACCELERATED AMORTIZATION	0	0	0	0	D - direct read
LIBERALIZED DEPRECIATION	1,395,340	1,029,490	72,921	292,929	PTD Ratebase Allocator
SALEM 2 TRANSFER CREDIT	1,518	1,518	0	0	P - direct read
RECOVERABLE FUEL COSTS	0	0	0	0	P - direct read
TOTAL	1,396,858	1,031,008	72,921	292,929	
CUSTOMER ADVANCES AND DEPOSITS	11,579	0	0	11,579	D - direct read
PA. WATER AND POWER REFUND	0	0	0	0	D - direct read
INVESTMENT TAX CREDIT	0	0	0	0	D - direct read

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	PROD	HT	EP	PD	GS	RH	R	OP
Total Production Revenue	2,550,190	886,298	40,647	85,866	635,758	193,007	689,522	7,523
Operating Expenses								
O&M Expenses	1,016,046	372,455	16,462	31,897	228,648	74,254	280,840	5,099
Depreciation and Amortization	440,591	149,409	6,158	13,578	105,795	28,233	134,195	455
Provision for Taxes								
Taxes Other Than Income	196,273	74,531	3,448	8,246	42,867	12,647	53,862	232
Income Taxes	200,381	60,213	3,308	7,613	61,868	19,895	46,569	324
Investment Tax Credit (Net)	(12,919)	(4,713)	(195)	(409)	(3,194)	(775)	(3,597)	(4)
Provision for Deferred Income Taxes								
Liberalized Depreciation	5,324	1,942	80	169	1,316	319	1,483	2
Deferred Fuel	13,451	5,566	259	439	2,675	1,142	3,123	152
Nuclear Fuel Costs	(8,628)	(3,453)	(161)	(284)	(1,761)	(752)	(2,055)	(100)
Other	97,432	35,541	1,470	3,084	24,088	5,844	27,131	32
Other	(6)	(2)	(0)	(0)	(2)	(1)	(1)	(0)
Total Deferred Income Taxes	107,574	39,595	1,649	3,407	26,317	6,553	29,679	86
Total Taxes	491,309	169,626	8,210	18,857	127,857	38,320	126,513	638
Loss on Disposition of Utility Plant	-	-	-	-	-	-	-	-
Total Operating Expenses	1,947,946	691,490	30,829	64,332	462,300	140,808	541,548	6,791
Operating Income After Taxes	602,244	194,808	9,818	21,535	173,459	52,199	147,975	732
Rate Base								
Electric Plant in Service (Incl. Alloc. Common)	10,255,367	3,688,133	150,296	322,038	2,525,700	620,276	2,926,178	362
Accumulated Provision for Depreciation	3,275,570	1,186,019	48,272	103,119	809,180	196,718	926,841	(253)
Depreciated Utility Plant	6,979,797	2,502,113	102,024	218,919	1,716,520	423,558	1,999,336	615
Working Capital	358,402	143,255	6,220	11,725	80,291	26,250	86,824	2,127
Less:								
Accumulated Deferred Income Taxes								
Liberalized Depreciation	1,029,490	375,535	15,536	32,586	254,517	61,748	286,669	342
Salem 2 Transfer Credit	1,518	548	22	48	375	91	431	-
Customer Adv. & Dep./CAIC	-	-	-	-	-	-	-	-
Total Deferred Taxes	1,031,008	376,083	15,559	32,634	254,892	61,839	287,100	342
Total Rate Base	6,307,191	2,269,285	92,685	198,010	1,541,918	387,969	1,799,061	2,401
Rates of Return After Income Taxes	9.55%	8.58%	10.59%	10.88%	11.25%	13.45%	8.23%	30.47%

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	PROD	SLP	SLS	SLE	OTHER	INTERDEP
Total Production Revenue	2,550,190	3,103	1,297	1,606	241	5,321
Operating Expenses						
O&M Expenses	1,016,046	1,965	674	959	154	2,040
Depreciation and Amortization	440,591	898	605	408	27	830
Provision for Taxes						
Taxes Other Than Income	196,273	129	71	52	10	178
Income Taxes	200,381	5	(29)	47	15	554
Investment Tax Credit (Net)	(12,919)	(3)	(1)	(1)	(0)	(26)
Provision for Deferred Income Taxes						
Liberalized Depreciation	5,324	1	0	1	0	11
Deferred Fuel	13,451	36	7	19	4	29
Nuclear Fuel Costs	(8,628)	(24)	(5)	(13)	(2)	(19)
Other	97,432	24	9	11	1	197
Other	(6)	(0)	0	(0)	(0)	(0)
Total Deferred Income Taxes	107,574	38	12	18	2	218
Total Taxes	491,309	169	52	116	27	925
Loss on Disposition of Utility Plant	-	-	-	-	-	-
Total Operating Expenses	1,947,946	3,032	1,331	1,483	208	3,795
Operating Income After Taxes	602,244	72	(35)	123	33	1,526
Rate Base						
Electric Plant in Service (Incl. Alloc. Common)	10,255,367	1,066	360	457	31	20,471
Accumulated Provision for Depreciation	3,275,570	(357)	(366)	(174)	(12)	6,582
Depreciated Utility Plant	6,979,797	1,423	726	630	43	13,889
Working Capital	358,402	512	97	270	51	781
Less:						
Accumulated Deferred Income Taxes						
Liberalized Depreciation	1,029,490	253	93	117	9	2,085
Salem 2 Transfer Credit	1,518	0	0	0	0	3
Customer Adv.& Dep./CAIC	-	-	-	-	-	-
Total Deferred Taxes	1,031,008	253	93	117	9	2,088
Total Rate Base	6,307,191	1,681	730	783	85	12,583
Rates of Return After Income Taxes	9.55%	4.27%	-4.73%	15.75%	38.96%	12.13%

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 Production - Rate Class Allocation - Page 1 of 28

	ALLOCATOR	PROD	HT	EP	PD	GS	RH	R	OP
POWER PRODUCTION EXPENSES									
STEAM POWER GENERATION									
OPERATION									
500	A1	15,320	5,531	225	482	3,781	923	4,345	0
501	C1	207,621	83,092	3,868	6,829	42,378	18,093	49,462	2,414
502	A1	14,156	5,111	208	446	3,494	853	4,015	0
504	ZD1	0	0	0	0	0	0	0	0
505	A1	1,090	394	16	34	269	66	309	0
506	A1	15,369	5,549	226	484	3,793	926	4,359	0
507,509	A1	1,512	546	22	48	373	91	429	0
TOTAL	OPERATION	255,068	100,222	4,565	8,323	64,087	20,962	62,919	2,414
MAINTENANCE									
510	A1	6,201	2,239	91	195	1,530	374	1,759	0
511	A1	2,124	767	31	67	524	128	602	0
512	C1	31,848	12,666	590	1,041	6,460	2,758	7,540	368
513	A1	7,476	2,699	110	235	1,845	450	2,120	0
514	A1	1,938	700	28	61	478	117	550	0
TOTAL	MAINTENANCE	49,387	19,070	860	1,600	10,838	3,827	12,571	368
TOTAL	STEAM POWER PRODUCTION	304,455	119,292	5,416	9,922	84,925	24,779	76,490	2,782
NUCLEAR POWER GENERATION									
OPERATION									
517	A1	79,930	28,857	1,175	2,517	19,728	4,816	22,671	0
518	C1	128,991	51,624	2,403	4,243	26,329	11,241	30,730	1,500
519	A1	7,714	2,785	113	243	1,904	485	2,188	0
520	A1	29,879	10,787	439	941	7,374	1,800	8,475	0
523	A1	48	17	1	2	12	3	14	0
524	A1	143,181	51,692	2,105	4,509	35,338	8,827	40,611	0
525	A1	17,928	6,473	264	565	4,425	1,080	5,085	0
TOTAL	OPERATION	407,671	152,235	6,501	13,018	95,105	28,032	109,774	1,500
MAINTENANCE									
528	A1	53,328	19,253	784	1,679	13,161	3,213	15,126	0
529	A1	5,094	1,839	75	160	1,257	307	1,445	0
530	A1	50,902	18,377	748	1,603	12,562	3,067	14,438	0
531	A1	33,329	12,033	490	1,049	8,225	2,008	9,453	0
532	A1	(44,939)	(16,224)	(661)	(1,415)	(11,091)	(2,708)	(12,746)	0
TOTAL	MAINTENANCE	97,714	35,277	1,437	3,077	24,116	5,887	27,715	0
TOTAL	NUCLEAR PRODUCTION EXPENSE	505,385	187,512	7,938	16,095	119,220	33,919	137,489	1,500
HYDRAULIC POWER GENERATION									
OPERATION									
535	A1	1,222	441	18	38	302	74	347	0
536	A1	1,331	481	20	42	328	80	378	0
537	A1	1,543	557	23	49	381	93	438	0
538	A1	0	0	0	0	0	0	0	0
539	A1	79	29	1	2	19	5	22	0
540	A1	(643)	(232)	(9)	(20)	(159)	(39)	(182)	0
TOTAL	OPERATION	3,532	1,276	52	111	872	213	1,002	0

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	ALLOCATOR	PROD	SLP	SLS	SLE	OTHER	INTERDEP	
POWER PRODUCTION EXPENSES								
STEAM POWER GENERATION								
OPERATION								
.500 OPERATION SUPERVISION + ENG.	A1	15,320	1	0	0	0	31	5000
501 FUEL	C1	207,621	570	109	302	58	446	5010
502 STEAM EXPENSES	A1	14,156	1	0	0	0	28	5020
504 STEAM TRANSFERRED	ZD1	0	0	0	0	0	0	5040
505 ELECTRIC EXPENSES	A1	1,090	0	0	0	0	2	5050
506 MISC. STEAM POWER EXPENSES	A1	15,369	1	0	0	0	31	5060
507.509 RENTS, ALLOWANCES	A1	1,512	0	0	0	0	3	5070
TOTAL OPERATION		255,068	573	109	303	58	541	T 4
MAINTENANCE								
510 MAINT. SUPERVISION + ENGINEERING	A1	6,201	0	0	0	0	12	5100
511 MAINTENANCE OF STRUCTURES	A1	2,124	0	0	0	0	4	5110
512 MAINTENANCE OF BOILER EQUIPMENT	C1	31,648	87	17	46	9	68	5120
513 MAINTENANCE OF ELECTRIC PLANT	A1	7,476	0	0	0	0	15	5130
514 MAINTENANCE OF MISC. STEAM PLANT	A1	1,938	0	0	0	0	4	5140
TOTAL MAINTENANCE		49,387	88	17	46	9	104	T 5
TOTAL STEAM POWER PRODUCTION		304,455	661	126	350	67	645	T 6
NUCLEAR POWER GENERATION								
OPERATION								
517 OPERATION SUPERVISION + ENG.	A1	79,930	5	1	2	0	160	5170
518 FUEL	C1	128,991	354	67	188	36	277	5180
519 COOLANTS + WATER	A1	7,714	0	0	0	0	15	5190
520 STEAM EXPENSES	A1	29,879	2	0	1	0	60	5200
523 ELECTRIC EXPENSES	A1	48	0	0	0	0	0	5230
524 MISC. NUCLEAR POWER EXPENSES	A1	143,181	9	1	3	0	287	5240
525 RENTS	A1	17,928	1	0	0	0	36	5250
TOTAL OPERATION		407,671	372	70	194	36	836	T 7
MAINTENANCE								
528 MAINT. SUPERVISION + ENGINEERING	A1	53,328	3	0	1	0	107	5280
529 MAINTENANCE OF STRUCTURES	A1	5,094	0	0	0	0	10	5290
530 MAINT. OF REACTOR PLANT EQUIP.	A1	50,902	3	0	1	0	102	5300
531 MAINTENANCE OF ELECTRIC PLANT	A1	33,329	2	0	1	0	67	5310
532 MAINT. OF MISC. NUCLEAR PLANT	A1	(44,939)	(3)	(0)	(1)	(0)	(90)	5320
TOTAL MAINTENANCE		97,714	6	1	2	0	198	T 8
TOTAL NUCLEAR PRODUCTION EXPENSE		505,385	378	71	196	36	1,031	T 9
HYDRAULIC POWER GENERATION								
OPERATION								
535 OPERATION SUPERVISION + ENG	A1	1,222	0	0	0	0	2	5350
536 WATER + POWER	A1	1,331	0	0	0	0	3	5360
537 HYDRAULIC EXPENSES	A1	1,543	0	0	0	0	3	5370
538 ELECTRIC EXPENSES	A1	0	0	0	0	0	0	5380
539 MISC. HYDRAULIC POWER GEN. EXPENSE	A1	79	0	0	0	0	0	5390
540 RENTS	A1	(643)	(0)	(0)	(0)	(0)	(1)	5400
TOTAL OPERATION		3,632	0	0	0	0	7	T 10

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	ALLOCATOR	PROD	HT	EP	PD	GS	RH	R	OP
MAINTENANCE									
541	A1	324	117	5	10	80	20	92	0
542	A1	41	15	1	1	10	2	12	0
543	A1	193	70	3	6	48	12	55	0
544	A1	1,878	678	28	59	463	113	533	0
545	A1	538	194	8	17	133	32	153	0
TOTAL	MAINTENANCE	2,974	1,074	44	94	734	179	844	0
TOTAL	HYDRAULIC POWER GENERATION	8,506	2,349	96	205	1,608	392	1,845	0
OTHER POWER GENERATION OPERATION									
546	A1	790	285	12	25	195	48	224	0
547	C1	14,392	5,760	268	473	2,938	1,254	3,429	167
548	A1	487	176	7	15	120	29	138	0
549	A1	811	293	12	26	200	49	230	0
550	A1	0	0	0	0	0	0	0	0
TOTAL	OPERATION	16,480	6,614	299	539	3,453	1,380	4,021	167
MAINTENANCE									
551	A1	879	317	13	28	217	53	249	0
552	A1	131	47	2	4	32	8	37	0
553	A1	3,466	1,251	51	109	855	209	983	0
554	A1	129	47	2	4	32	8	37	0
TOTAL	MAINTENANCE	4,605	1,663	68	145	1,136	277	1,306	0
TOTAL	OTHER POWER PROD EXPENSES	21,085	8,176	367	684	4,689	1,657	6,327	167
OTHER POWER SUPPLY EXPENSE									
555	A1	0	0	0	0	0	0	0	0
	C1	69,857	27,958	1,301	2,298	14,259	6,088	16,642	812
556	A1	6,828	2,465	100	215	1,685	411	1,937	0
557	C2	(31,106)	(12,872)	(599)	(1,014)	(6,187)	(2,642)	(7,221)	(352)
TOTAL	OTHER POWER SUPPLY EXPENSES	46,579	17,551	803	1,498	9,757	3,858	11,368	460
TOTAL	POWER PRODUCTION EXPENSE	883,010	334,881	14,618	28,405	200,096	64,604	231,509	4,909

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	ALLOCATOR	PROD	SLP	SLS	SLE	OTHER	INTERDEP	
MAINTENANCE								
541	A1	324	0	0	0	0	1	5410
542	A1	41	0	0	0	0	0	5420
543	A1	193	0	0	0	0	0	5430
544	A1	1,878	0	0	0	0	4	5440
545	A1	538	0	0	0	0	1	5450
TOTAL	MAINTENANCE	2,974	0	0	0	0	6	T 11
TOTAL	HYDRAULIC POWER GENERATION	6,506	0	0	0	0	13	T 12
OTHER POWER GENERATION OPERATION								
546	A1	790	0	0	0	0	2	5460
547	C1	14,392	40	8	21	4	31	5470
548	A1	487	0	0	0	0	1	5480
549	A1	811	0	0	0	0	2	5490
550	A1	0	0	0	0	0	0	5500
TOTAL	OPERATION	16,480	40	8	21	4	36	T 13
MAINTENANCE								
551	A1	879	0	0	0	0	2	5510
552	A1	131	0	0	0	0	0	5520
553	A1	3,466	0	0	0	0	7	5530
554	A1	129	0	0	0	0	0	5540
TOTAL	MAINTENANCE	4,605	0	0	0	0	9	T 14
TOTAL	OTHER POWER PROD EXPENSES	21,085	40	8	21	4	44	T 15
OTHER POWER SUPPLY EXPENSE								
555	A1	0	0	0	0	0	0	5550
	C1	69,857	192	37	102	19	150	5551
556	A1	6,828	0	0	0	0	14	5560
557	C2	(31,106)	(83)	(16)	(44)	(8)	(67)	5570
TOTAL	OTHER POWER SUPPLY EXPENSES	45,579	109	21	58	11	97	T 16
TOTAL	POWER PRODUCTION EXPENSE	883,010	1,189	225	626	118	1,830	T 17

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	ALLOCATOR	PROD	HT	EP	PD	GS	RH	R	OP
ADMINISTRATIVE + GENERAL EXPENSES									
OPERATION									
920 ADMINISTRATIVE + GENERAL SALARIES	E1	15,339	4,282	212	399	3,272	1,120	5,745	94
921 OFFICE SUPPLIES + EXPENSES	E1	(457)	(128)	(6)	(12)	(97)	(33)	(171)	(3)
923 OUTSIDE SERVICES EMPLOYED	E1	7,538	2,104	104	198	1,608	551	2,823	46
924 PROPERTY INSURANCE	F4	5,141	1,875	78	163	1,271	308	1,432	2
925 INJURIES + DAMAGES	E1	3,349	935	46	87	714	245	1,254	21
926 EMPLOYEE PENSIONS + BENEFITS	E1	62,588	17,470	864	1,629	13,350	4,571	23,440	385
***** COMPLIANCE A&G ADJUSTMENT	E1	38,701	10,803	534	1,007	8,255	2,827	14,495	238
928 REG.COMM.EXP.-PUC-AND FPC	H2	0	0	0	0	0	0	0	0
929 DUPLICATE CHARGES -- CREDIT	A1	0	0	0	0	0	0	0	0
930 MISC. GENERAL EXPENSES + ADV	E1	835	233	12	22	178	61	313	5
931 RENTS	ZC	4	0	0	0	0	0	0	0
TOTAL OPERATION		133,036	37,674	1,844	3,492	28,551	9,650	49,331	789
MAINTENANCE									
935 MAINTENANCE OF GENERAL PLANT	F4	0	0	0	0	0	0	0	0
TOTAL MAINTENANCE		0	0	0	0	0	0	0	0
TOTAL ADMINISTRATIVE + GENERAL		133,036	37,674	1,844	3,492	28,551	9,650	49,331	789
TOTAL OPERATION EXPENSES									
D5 - LABOR EXPENSE ADJUSTMENT-ENERGY	C1	1,016,046	372,465	16,462	31,897	228,648	74,254	280,840	5,699
D5 - LABOR EXPENSE ADJUSTMENT-OTHER	B6	0	0	0	0	0	0	0	0
FINAL OPERATION EXPENSES		1,016,046	372,465	16,462	31,897	228,648	74,254	280,840	5,699
940 DEPRECIATION EXPENSE									
PRODUCTION									
TRANSMISSION	F1	401,414	144,922	5,903	12,640	99,066	24,185	113,856	0
	F2	0	0	0	0	0	0	0	0
DISTRIBUTION									
360-LAND									
DEMAND	A1	0	0	0	0	0	0	0	0
CUST	A1	0	0	0	0	0	0	0	0
DIRECT	A1	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
361-STRUCTURES + IMPROVEMENTS									
DEMAND	F361D	0	0	0	0	0	0	0	0
CUST	F361C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
362-STATION EQUIPMENT									
DEMAND	F362D	0	0	0	0	0	0	0	0
CUST	F362C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
364-POLES, TOWERS, FIXTURES									
DEMAND	F364D	0	0	0	0	0	0	0	0
CUST	F364C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
365-OVERHEAD CONDUIT + DEVICES									
DEMAND	F365D	0	0	0	0	0	0	0	0
CUST	F365C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
366-UNDERGROUND CONDUIT									

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	ALLOCATOR	PROD	SLP	SLS	SLE	OTHER	INTERDEP	
ADMINISTRATIVE + GENERAL EXPENSES								
OPERATION								
920 ADMINISTRATIVE + GENERAL SALARIES	E1	15,339	93	54	40	4	24	9200
921 OFFICE SUPPLIES + EXPENSES	E1	(457)	(3)	(2)	(1)	(0)	(1)	9210
923 OUTSIDE SERVICES EMPLOYED	E1	7,538	46	26	20	2	12	9230
924 PROPERTY INSURANCE	F4	5,141	1	0	1	0	10	9240
925 INJURIES + DAMAGES	E1	3,349	20	12	9	1	5	9250
926 EMPLOYEE PENSIONS + BENEFITS	E1	62,586	379	219	163	17	97	9260
***** COMPLIANCE A&G ADJUSTMENT	E1	38,701	234	136	101	11	60	9280
929 REG.COMM.EXP.-PUC-AND FPC	H2	0	0	0	0	0	0	9281
929 DUPLICATE CHARGES -- CREDIT	A1	0	0	0	0	0	0	9290
930 MISC. GENERAL EXPENSES + ADV	E1	835	5	3	2	0	1	9300
931 RENTS	ZC	4	0	0	0	0	0	9310
TOTAL OPERATION		133,036	776	449	336	35	209	T 41
MAINTENANCE								
935 MAINTENANCE OF GENERAL PLANT	F4	0	0	0	0	0	0	9320
TOTAL MAINTENANCE		0	0	0	0	0	0	
TOTAL ADMINISTRATIVE + GENERAL		133,036	776	449	336	35	209	T 42
OPERATION EXPENSES								
D5 - LABOR EXPENSE ADJUSTMENT-ENERGY	C1	0	0	0	0	0	0	9328
D5 - LABOR EXPENSE ADJUSTMENT-OTHER	B6	0	0	0	0	0	0	9329
FINAL OPERATION EXPENSES		1,016,046	1,966	674	959	154	2,040	T 43
940 DEPRECIATION EXPENSE								
PRODUCTION								
PRODUCTION	F1	401,414	25	3	9	0	804	9400
TRANSMISSION	F2	0	0	0	0	0	0	9410
DISTRIBUTION								
360-LAND								
DEMAND	A1	0	0	0	0	0	0	9430
CUST	A1	0	0	0	0	0	0	9431
DIRECT	A1	0	0	0	0	0	0	9432
TOTAL		0	0	0	0	0	0	T 44
361-STRUCTURES + IMPROVEMENTS								
DEMAND	F361D	0	0	0	0	0	0	9440
CUST	F361C	0	0	0	0	0	0	9441
DIRECT	ZC	0	0	0	0	0	0	9442
TOTAL		0	0	0	0	0	0	T 45
362-STATION EQUIPMENT								
DEMAND	F362D	0	0	0	0	0	0	9450
CUST	F362C	0	0	0	0	0	0	9451
DIRECT	ZC	0	0	0	0	0	0	9452
TOTAL		0	0	0	0	0	0	T 46
364-POLES, TOWERS, FIXTURES								
DEMAND	F364D	0	0	0	0	0	0	9460
CUST	F364C	0	0	0	0	0	0	9461
DIRECT	ZC	0	0	0	0	0	0	9462
TOTAL		0	0	0	0	0	0	T 47
365-OVERHEAD CONDUIT + DEVICES								
DEMAND	F365D	0	0	0	0	0	0	9470
CUST	F365C	0	0	0	0	0	0	9471
DIRECT	ZC	0	0	0	0	0	0	9472
TOTAL		0	0	0	0	0	0	T 48
366-UNDERGROUND CONDUIT								

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	ALLOCATOR	PROD	HT	EP	PD	GS	RH	R	OP
DEMAND	F368D	0	0	0	0	0	0	0	0
CUST	F368C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
367-UNDG CONDUIT + DEVICES									
DEMAND	F367D	0	0	0	0	0	0	0	0
CUST	F367C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
368-LINE TRANSFORMERS									
DEMAND	F368D	0	0	0	0	0	0	0	0
CUST	F368C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
369-SERVICES									
DEMAND	F369D	0	0	0	0	0	0	0	0
CUST	F369C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
370-METERS + INSTALL.									
DEMAND	F370D	0	0	0	0	0	0	0	0
CUST	F370C	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
371-INSTALL. ON CUST. PREMISES									
DEMAND	A1	0	0	0	0	0	0	0	0
CUST	A1	0	0	0	0	0	0	0	0
DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0
373-STREET LIGHTING									
	ZC	0	0	0	0	0	0	0	0
TOTAL -- DISTRIBUTION		0	0	0	0	0	0	0	0
GENERAL INCL. COMMON	F4	4,926	1,526	64	147	1,139	341	1,638	12
SUB-TOTAL		406,340	146,448	5,967	12,788	100,205	24,526	115,494	12
AMORT. OF ADD'L DEPREC.	A1	0	0	0	0	0	0	0	0
AMORT. OF OTHER ELEC. PLANT	F3	34,251	2,961	191	790	5,590	3,707	18,701	443
TOTAL DEPRECIATION		440,591	149,409	6,158	13,578	105,795	28,233	134,195	455

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	ALLOCATOR	PROD	SLP	SLS	SLE	OTHER	INTERDEP	
DEMAND	F366D	0	0	0	0	0	0	9480
CUST	F366C	0	0	0	0	0	0	9481
DIRECT	ZC	0	0	0	0	0	0	9482
TOTAL		0	0	0	0	0	0	T 49
367-UNDG CONDUIT + DEVICES								
DEMAND	F367D	0	0	0	0	0	0	9490
CUST	F367C	0	0	0	0	0	0	9491
DIRECT	ZC	0	0	0	0	0	0	9492
TOTAL		0	0	0	0	0	0	T 50
368-LINE TRANSFORMERS								
DEMAND	F368D	0	0	0	0	0	0	9500
CUST	F368C	0	0	0	0	0	0	9501
DIRECT	ZC	0	0	0	0	0	0	9502
TOTAL		0	0	0	0	0	0	T 51
369-SERVICES								
DEMAND	F369D	0	0	0	0	0	0	9510
CUST	F369C	0	0	0	0	0	0	9511
DIRECT	ZC	0	0	0	0	0	0	9512
TOTAL		0	0	0	0	0	0	T 52
370-METERS + INSTALL.								
DEMAND	F370D	0	0	0	0	0	0	9520
CUST	F370C	0	0	0	0	0	0	9521
DIRECT	ZC	0	0	0	0	0	0	9522
TOTAL		0	0	0	0	0	0	T 53
371-INSTALL. ON CUST.PREMISES								
DEMAND	A1	0	0	0	0	0	0	9530
CUST	A1	0	0	0	0	0	0	9531
DIRECT	ZC	0	0	0	0	0	0	9532
TOTAL		0	0	0	0	0	0	T 54
373-STREET LIGHTING								
	ZC	0	0	0	0	0	0	9540
TOTAL -- DISTRIBUTION		0	0	0	0	0	0	T 55
GENERAL INCL. COMMON	F4	4,926	23	18	10	1	9	9550
SUB-TOTAL		406,340	48	19	20	1	813	T 56
AMORT. OF ADD'L DEPREC.	A1	0	0	0	0	0	0	9560
AMORT. OF OTHER ELEC. PLANT	F3	34,251	849	586	388	26	18	9570
TOTAL DEPRECIATION		440,591	898	605	408	27	830	T 57

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	ALLOCATOR	PROD	SLP	SLS	SLE	OTHER	INTERDEP		
ELECTRIC PLANT-IN-SERVICE									
INTANGIBLE PLANT									
302	FRANCHISES + CONSENTS	F4	0	0	0	0	0	0	3020
PRODUCTION PLANT									
STEAM PRODUCTION PLANT									
310	LAND + LAND RIGHTS	A1	5,507	0	0	0	11	3100	
311	STRUCTURES + IMPROVEMENTS	A1	220,887	14	2	5	443	3110	
312	BOILER PLANT EQUIPMENT	A1	791,908	50	7	18	1,586	3120	
314	TURBOGENERATOR UNITS	A1	219,613	14	2	5	440	3140	
315	ACCESSORY ELECTRIC EQUIPMENT	A1	91,680	6	1	2	184	3150	
316	MISC. POWER PLANT EQUIPMENT	A1	18,774	1	0	0	38	3160	
TOTAL	STEAM PRODUCTION		1,348,379	85	12	31	2,701	T 63	
NUCLEAR PRODUCTION PLANT									
320	LAND + LAND RIGHTS	A1	15,007	1	0	0	30	3200	
321	STRUCTURES + IMPROVEMENTS	A1	1,940,934	122	17	44	3,888	3210	
322	REACTOR PLANT EQUIPMENT	A1	4,468,060	280	39	102	8,951	3220	
323	TURBOGENERATOR UNITS	A1	864,515	54	8	20	1,732	3230	
324	ACCESSORY ELECTRIC EQUIPMENT	A1	1,105,725	69	10	25	2,215	3240	
325	MISC. POWER PLANT EQUIPMENT	A1	685,095	43	6	16	1,372	3250	
TOTAL	NUCLEAR PRODUCTION PLANT		9,079,336	569	79	208	18,189	T 64	
HYDRAULIC PRODUCTION PLANT									
330	LAND + LAND RIGHTS	A1	1,420	0	0	0	3	3300	
331	STRUCTURES + IMPROVEMENTS	A1	17,537	1	0	0	35	3310	
332	RESERVOIRS, DAMS + WATERWAYS	A1	34,440	2	0	1	69	3320	
333	WATER WHEELS, TURBINES + GENERATORS	A1	27,351	2	0	1	55	3330	
334	ACCESSORY ELECTRIC EQUIPMENT	A1	10,594	1	0	0	21	3340	
335	MISC. POWER PLANT EQUIPMENT	A1	2,203	0	0	0	4	3350	
336	ROADS, RAILROADS + BRIDGES	A1	998	0	0	0	2	3360	
TOTAL	HYDRAULIC PRODUCTION		94,543	6	1	2	189	T 65	
OTHER PRODUCTION PLANT									
340	LAND + LAND RIGHTS	A1	841	0	0	0	2	3400	
341	STRUCTURES + IMPROVEMENTS	A1	5,109	0	0	0	10	3410	
342	FUEL HOLDERS, PRODUCERS + ACCESS.	A1	23,924	1	0	1	48	3420	
343	PRIME MOVERS	A1	0	0	0	0	0	3430	
344	GENERATORS	A1	94,549	6	1	2	189	3440	
345	ACCESSORY ELECTRIC EQUIPMENT	A1	12,925	1	0	0	26	3450	
346	MISC. POWER PLANT EQUIPMENT	A1	2,443	0	0	0	5	3460	
TOTAL	OTHER PRODUCTION		139,791	9	1	3	280	T 66	
TOTAL	PRODUCTION PLANT		10,662,049	668	93	244	21,360	T 67	
TRANSMISSION PLANT									
350	LAND + LAND RIGHTS	A1	0	0	0	0	0	3500	
352	STRUCTURES + IMPROVEMENTS	A1	0	0	0	0	0	3520	
353	STATION EQUIPMENT	A1	0	0	0	0	0	3530	
354	TOWERS + FIXTURES	A1	0	0	0	0	0	3540	
355	POLES + FIXTURES	A1	0	0	0	0	0	3550	
356	OVERHEAD CONDUCTORS + DEVICES	YA1	0	0	0	0	0	3560	
357	UNDERGROUND CONDUIT	A1	0	0	0	0	0	3570	
358	UNDERGROUND CONDUCTORS + DEVICES	A1	0	0	0	0	0	3580	
359	ROADS + TRAILS	A1	0	0	0	0	0	3590	
TOTAL	TRANSMISSION PLANT		0	0	0	0	0	T 68	

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	TRAN	HT	EP	PD	GS	RH	R	OP
Total Transmission Revenue	150,202	49,959	2,306	5,011	38,577	11,078	42,474	175
Operating Expenses								
O&M Expenses	60,855	20,232	876	1,804	14,318	3,950	19,163	133
Depreciation and Amortization	12,068	4,298	176	378	2,960	737	3,479	3
Provision for Taxes								
Taxes Other Than Income	14,118	5,284	244	585	3,081	911	3,969	11
Income Taxes	14,177	4,215	231	534	4,376	1,407	3,365	8
Investment Tax Credit (Net)	(915)	(330)	(14)	(29)	(226)	(55)	(260)	(0)
Provision for Deferred Income Taxes								
Liberalized Depreciation	377	136	6	12	93	23	107	0
Deferred Fuel	-	-	-	-	-	-	-	-
Nuclear Fuel Costs	-	-	-	-	-	-	-	-
Other	6,901	2,488	103	216	1,704	413	1,960	1
Other	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Total Deferred Income Taxes	7,278	2,624	108	228	1,797	436	2,067	1
Total Taxes	34,658	11,792	569	1,318	9,029	2,699	9,141	20
Loss on Disposition of Utility Plant	-	-	-	-	-	-	-	-
Total Operating Expenses	107,581	36,323	1,821	3,500	26,307	7,386	31,783	156
Operating Income After Taxes	42,621	13,636	685	1,511	12,270	3,691	10,691	19
Rate Base								
Electric Plant in Service (Incl. Alloc. Common)	853,147	303,121	12,372	26,541	208,724	52,211	248,058	111
Accumulated Provision for Depreciation	345,730	123,024	5,020	10,767	84,652	21,127	100,298	40
Depreciated Utility Plant	507,417	180,097	7,352	15,774	124,072	31,084	147,760	71
Working Capital	12,326	5,036	202	404	3,006	719	2,932	-
Less:								
Accumulated Deferred Income Taxes								
Liberalized Depreciation	72,921	26,287	1,084	2,286	18,004	4,367	20,712	9
Salem 2 Transfer Credit	-	-	-	-	-	-	-	-
Customer Adv.& Dep./CAIC	-	-	-	-	-	-	-	-
Total Deferred Taxes	72,921	26,287	1,084	2,286	18,004	4,367	20,712	9
Total Rate Base	446,822	158,846	6,469	13,892	109,074	27,436	129,980	62
Rates of Return After Income Taxes	9.54%	8.58%	10.59%	10.88%	11.25%	13.45%	8.23%	30.47%

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	TRAN	SLP	SLS	SLE	OTHER	INTERDEP
Total Transmission Revenue	150,202	151	80	74	10	308
Operating Expenses						
O&M Expenses	60,855	130	74	57	6	112
Depreciation and Amortization	12,068	6	4	3	0	24
Provision for Taxes						
Taxes Other Than Income	14,118	10	6	4	1	13
Income Taxes	14,177	0	(2)	3	1	39
Investment Tax Credit (Net)	(915)	(0)	(0)	(0)	(0)	(2)
Provision for Deferred Income Taxes						
Liberalized Depreciation	377	0	0	0	0	1
Deferred Fuel	-	-	-	-	-	-
Nuclear Fuel Costs	-	-	-	-	-	-
Other	6,901	1	1	1	0	14
Other	(0)	(0)	0	(0)	(0)	(0)
Total Deferred Income Taxes	7,278	1	1	1	0	15
Total Taxes	34,658	11	4	7	1	64
Loss on Disposition of Utility Plant	-	-	-	-	-	-
Total Operating Expenses	107,581	148	82	67	8	201
Operating Income After Taxes	42,621	4	(2)	7	2	107
Rate Base						
Electric Plant in Service (Incl. Alloc. Common)	853,147	162	74	80	8	1,684
Accumulated Provision for Depreciation	345,730	60	26	29	3	683
Depreciated Utility Plant	507,417	102	48	51	5	1,001
Working Capital	12,326	1	0	0	0	28
Less:						
Accumulated Deferred Income Taxes						
Liberalized Depreciation	72,921	13	5	7	0	146
Salem 2 Transfer Credit	-	-	-	-	-	-
Customer Adv. & Dep./CAIC	-	-	-	-	-	-
Total Deferred Taxes	72,921	13	5	7	0	146
Total Rate Base	446,822	89	43	44	5	882
Rates of Return After Income Taxes	9.54%	4.27%	-4.73%	15.75%	38.96%	12.13%

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	CUST	F366C	0	0	0	0	0	0	0	0
	DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL			0	0	0	0	0	0	0	0
367-UNDG CONDUIT + DEVICES										
	DEMAND	F367D	0	0	0	0	0	0	0	0
	CUST	F367C	0	0	0	0	0	0	0	0
	DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL			0	0	0	0	0	0	0	0
368-LINE TRANSFORMERS										
	DEMAND	F368D	0	0	0	0	0	0	0	0
	CUST	F368C	0	0	0	0	0	0	0	0
	DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL			0	0	0	0	0	0	0	0
369-SERVICES										
	DEMAND	F369D	0	0	0	0	0	0	0	0
	CUST	F369C	0	0	0	0	0	0	0	0
	DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL			0	0	0	0	0	0	0	0
370-METERS + INSTALL.										
	DEMAND	F370D	0	0	0	0	0	0	0	0
	CUST	F370C	0	0	0	0	0	0	0	0
	DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL			0	0	0	0	0	0	0	0
371-INSTALL. ON CUST. PREMISES										
	DEMAND	A1	0	0	0	0	0	0	0	0
	CUST	A1	0	0	0	0	0	0	0	0
	DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL			0	0	0	0	0	0	0	0
373-STREET LIGHTING										
		ZC	0	0	0	0	0	0	0	0
TOTAL -- DISTRIBUTION			0	0	0	0	0	0	0	0
GENERAL INCL. COMMON										
		F4	1,146	355	15	34	265	79	381	3
SUB-TOTAL			12,068	4,298	176	378	2,960	737	3,479	3
AMORT. OF ADD'L DEPREC.										
		A1	0	0	0	0	0	0	0	0
AMORT. OF OTHER ELEC. PLANT										
		F3	0	0	0	0	0	0	0	0
TOTAL DEPRECIATION			12,068	4,298	176	378	2,960	737	3,479	3

FILE

CONTINUED