

PECO ENERGY COMPANY
 Compliance to Order at Docket No. R-00973953
 Cost of Service Study - 12 Months Ending 12/31/96
 Transmission - Rate Class Allocation - Page 16 of 28

	CUST	F366C	0	0	0	0	0	0	9481	
	DIRECT	ZC	0	0	0	0	0	0	9482	
TOTAL			0	0	0	0	0	0	T 48	
367-UNDG CONDUIT + DEVICES										
	DEMAND	F367D	0	0	0	0	0	0	9490	
	CUST	F367C	0	0	0	0	0	0	9491	
	DIRECT	ZC	0	0	0	0	0	0	9492	
TOTAL			0	0	0	0	0	0	T 50	
368-LINE TRANSFORMERS										
	DEMAND	F368D	0	0	0	0	0	0	9500	
	CUST	F368C	0	0	0	0	0	0	9501	
	DIRECT	ZC	0	0	0	0	0	0	9502	
TOTAL			0	0	0	0	0	0	T 51	
369-SERVICES										
	DEMAND	F369D	0	0	0	0	0	0	9510	
	CUST	F369C	0	0	0	0	0	0	9511	
	DIRECT	ZC	0	0	0	0	0	0	9512	
TOTAL			0	0	0	0	0	0	T 52	
370-METERS + INSTALL.										
	DEMAND	F370D	0	0	0	0	0	0	9520	
	CUST	F370C	0	0	0	0	0	0	9521	
	DIRECT	ZC	0	0	0	0	0	0	9522	
TOTAL			0	0	0	0	0	0	T 53	
371-INSTALL. ON CUST.PREMISES										
	DEMAND	A1	0	0	0	0	0	0	9530	
	CUST	A1	0	0	0	0	0	0	9531	
	DIRECT	ZC	0	0	0	0	0	0	9532	
TOTAL			0	0	0	0	0	0	T 54	
373-STREET LIGHTING										
		ZC	0	0	0	0	0	0	9540	
TOTAL -- DISTRIBUTION			0	0	0	0	0	0	T 55	
GENERAL INCL. COMMON										
		F4	1,146	5	4	2	0	2	9550	
SUB-TOTAL			12,068	6	4	3	0	24	T 56	
AMORT. OF ADD'L DEPREC.										
		A1	0	0	0	0	0	0	9560	
AMORT. OF OTHER ELEC. PLANT										
		F3	0	0	0	0	0	0	9570	
TOTAL DEPRECIATION			12,068	8	4	3	0	24	T 57	

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ELECTRIC PLANT-IN-SERVICE										
INTANGIBLE PLANT										
302	FRANCHISES + CONSENTS	F4	0	0	0	0	0	0	0	0
PRODUCTION PLANT										
STEAM PRODUCTION PLANT										
310	LAND + LAND RIGHTS	A1	0	0	0	0	0	0	0	0
311	STRUCTURES + IMPROVEMENTS	A1	0	0	0	0	0	0	0	0
312	BOILER PLANT EQUIPMENT	A1	0	0	0	0	0	0	0	0
314	TURBOGENERATOR UNITS	A1	0	0	0	0	0	0	0	0
316	ACCESSORY ELECTRIC EQUIPMENT	A1	0	0	0	0	0	0	0	0
316	MISC. POWER PLANT EQUIPMENT	A1	0	0	0	0	0	0	0	0
TOTAL	STEAM PRODUCTION		0	0	0	0	0	0	0	0
NUCLEAR PRODUCTION PLANT										
320	LAND + LAND RIGHTS	A1	0	0	0	0	0	0	0	0
321	STRUCTURES + IMPROVEMENTS	A1	0	0	0	0	0	0	0	0
322	REACTOR PLANT EQUIPMENT	A1	0	0	0	0	0	0	0	0
323	TURBOGENERATOR UNITS	A1	0	0	0	0	0	0	0	0
324	ACCESSORY ELECTRIC EQUIPMENT	A1	0	0	0	0	0	0	0	0
325	MISC. POWER PLANT EQUIPMENT	A1	0	0	0	0	0	0	0	0
TOTAL	NUCLEAR PRODUCTION PLANT		0	0	0	0	0	0	0	0
HYDRAULIC PRODUCTION PLANT										
330	LAND + LAND RIGHTS	A1	0	0	0	0	0	0	0	0
331	STRUCTURES + IMPROVEMENTS	A1	0	0	0	0	0	0	0	0
332	RESERVOIRS,DAMS + WATERWAYS	A1	0	0	0	0	0	0	0	0
333	WATER WHEELS,TURBINES+ GENERATORS	A1	0	0	0	0	0	0	0	0
334	ACCESSORY ELECTRIC EQUIPMENT	A1	0	0	0	0	0	0	0	0
335	MISC. POWER PLANT EQUIPMENT	A1	0	0	0	0	0	0	0	0
336	ROADS,RAILROADS + BRIDGES	A1	0	0	0	0	0	0	0	0
TOTAL	HYDRAULIC PRODUCTION		0	0	0	0	0	0	0	0
OTHER PRODUCTION PLANT										
340	LAND + LAND RIGHTS	A1	0	0	0	0	0	0	0	0
341	STRUCTURES + IMPROVEMENTS	A1	0	0	0	0	0	0	0	0
342	FUEL HOLDERS,PRODUCERS + ACCESS.	A1	0	0	0	0	0	0	0	0
343	PRIME MOVERS	A1	0	0	0	0	0	0	0	0
344	GENERATORS	A1	0	0	0	0	0	0	0	0
345	ACCESSORY ELECTRIC EQUIPMENT	A1	0	0	0	0	0	0	0	0
346	MISC. POWER PLANT EQUIPMENT	A1	0	0	0	0	0	0	0	0
TOTAL	OTHER PRODUCTION		0	0	0	0	0	0	0	0
TOTAL	PRODUCTION PLANT		0	0	0	0	0	0	0	0
TRANSMISSION PLANT										
350	LAND + LAND RIGHTS	A1	58,788	21,224	864	1,851	14,508	3,542	16,674	0
352	STRUCTURES + IMPROVEMENTS	A1	21,024	7,590	309	662	5,189	1,267	5,983	0
353	STATION EQUIPMENT	A1	320,901	115,854	4,719	10,105	79,196	19,334	91,019	0
354	TOWERS + FIXTURES	A1	227,953	82,297	3,352	7,178	56,257	13,734	64,656	0
355	POLES + FIXTURES	A1	3,146	1,136	46	99	776	190	892	0
356	OVERHEAD CONDUCTORS + DEVICES	yA1	115,595	41,733	1,700	3,640	28,528	6,965	32,787	0
357	UNDERGROUND CONDUIT	A1	5,997	2,165	88	189	1,480	361	1,701	0
358	UNDERGROUND CONDUCTORS + DEVICES	A1	63,063	22,767	927	1,986	15,563	3,800	17,887	0
359	ROADS + TRAILS	A1	2,055	742	30	65	507	124	583	0
TOTAL	TRANSMISSION PLANT		818,622	295,609	12,036	26,774	202,006	49,316	232,163	0

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ELECTRIC PLANT-IN-SERVICE								
INTANGIBLE PLANT								
302	FRANCHISES + CONSENTS	F4	0	0	0	0	0	3920
PRODUCTION PLANT								
STEAM PRODUCTION PLANT								
310	LAND + LAND RIGHTS	A1	0	0	0	0	0	3100
311	STRUCTURES + IMPROVEMENTS	A1	0	0	0	0	0	3110
312	BOILER PLANT EQUIPMENT	A1	0	0	0	0	0	3120
314	TURBOGENERATOR UNITS	A1	0	0	0	0	0	3140
315	ACCESSORY ELECTRIC EQUIPMENT	A1	0	0	0	0	0	3150
316	MISC. POWER PLANT EQUIPMENT	A1	0	0	0	0	0	3160
TOTAL	STEAM PRODUCTION		0	0	0	0	0	T 63
NUCLEAR PRODUCTION PLANT								
320	LAND + LAND RIGHTS	A1	0	0	0	0	0	3200
321	STRUCTURES + IMPROVEMENTS	A1	0	0	0	0	0	3210
322	REACTOR PLANT EQUIPMENT	A1	0	0	0	0	0	3220
323	TURBOGENERATOR UNITS	A1	0	0	0	0	0	3230
324	ACCESSORY ELECTRIC EQUIPMENT	A1	0	0	0	0	0	3240
325	MISC. POWER PLANT EQUIPMENT	A1	0	0	0	0	0	3250
TOTAL	NUCLEAR PRODUCTION PLANT		0	0	0	0	0	T 64
HYDRAULIC PRODUCTION PLANT								
330	LAND + LAND RIGHTS	A1	0	0	0	0	0	3300
331	STRUCTURES + IMPROVEMENTS	A1	0	0	0	0	0	3310
332	RESERVOIRS,DAMS + WATERWAYS	A1	0	0	0	0	0	3320
333	WATER WHEELS,TURBINES + GENERATORS	A1	0	0	0	0	0	3330
334	ACCESSORY ELECTRIC EQUIPMENT	A1	0	0	0	0	0	3340
335	MISC. POWER PLANT EQUIPMENT	A1	0	0	0	0	0	3350
336	ROADS,RAILROADS + BRIDGES	A1	0	0	0	0	0	3360
TOTAL	HYDRAULIC PRODUCTION		0	0	0	0	0	T 65
OTHER PRODUCTION PLANT								
340	LAND + LAND RIGHTS	A1	0	0	0	0	0	3400
341	STRUCTURES + IMPROVEMENTS	A1	0	0	0	0	0	3410
342	FUEL HOLDERS,PRODUCERS + ACCESS.	A1	0	0	0	0	0	3420
343	PRIME MOVERS	A1	0	0	0	0	0	3430
344	GENERATORS	A1	0	0	0	0	0	3440
345	ACCESSORY ELECTRIC EQUIPMENT	A1	0	0	0	0	0	3450
346	MISC. POWER PLANT EQUIPMENT	A1	0	0	0	0	0	3460
TOTAL	OTHER PRODUCTION		0	0	0	0	0	T 66
TOTAL	PRODUCTION PLANT		0	0	0	0	0	T 67
TRANSMISSION PLANT								
350	LAND + LAND RIGHTS	A1	58,788	4	1	1	0	118 3500
352	STRUCTURES + IMPROVEMENTS	A1	21,024	1	0	0	0	42 3520
353	STATION EQUIPMENT	A1	320,901	20	3	7	0	643 3530
354	TOWERS + FIXTURES	A1	227,953	14	2	5	0	467 3540
355	POLES + FIXTURES	A1	3,148	0	0	0	0	8 3550
356	OVERHEAD CONDUCTORS + DEVICES	Y A1	115,595	7	1	3	0	232 3560
357	UNDERGROUND CONDUIT	A1	5,997	0	0	0	0	12 3570
358	UNDERGROUND CONDUCTORS + DEVICES	A1	63,063	4	1	1	0	126 3580
359	ROADS + TRAILS	A1	2,055	0	0	0	0	4 3590
TOTAL	TRANSMISSION PLANT		818,522	51	7	19	1	1,640 T 68

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	DIST	HT	EP	PD	GS	RH	R	OP
<i>Total Distribution Revenue</i>	845,846	109,333	7,314	19,479	141,224	97,556	427,682	18,864
Operating Expenses								
O&M Expenses	452,372	67,301	4,812	8,894	67,726	45,497	240,130	6,444
Depreciation and Amortization	74,699	9,616	602	1,866	12,467	7,320	36,800	1,505
Provision for Taxes								
Taxes Other Than Income	63,368	9,013	479	1,969	10,340	6,569	30,852	1,351
Income Taxes	57,392	4,902	325	1,607	12,182	9,802	25,436	2,854
Investment Tax Credit (Net)	(3,676)	(384)	(19)	(86)	(629)	(382)	(1,965)	(38)
Provision for Deferred Income Taxes								
Liberalized Depreciation	1,515	158	8	36	259	157	810	16
Deferred Fuel	-	-	-	-	-	-	-	-
Nuclear Fuel Costs	-	-	-	-	-	-	-	-
Other	27,723	2,894	144	651	4,743	2,879	14,819	285
Other	(2)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
Total Deferred Income Taxes	29,236	3,052	152	687	5,002	3,036	15,628	300
Total Taxes	146,320	16,583	937	4,176	26,895	19,026	69,951	4,469
Loss on Disposition of Utility Plant	(76)	(27)	(1)	(2)	(19)	(5)	(22)	-
Total Operating Expenses	673,315	93,472	6,350	14,933	107,069	71,838	346,859	12,417
Operating Income After Taxes	172,531	15,860	964	4,546	34,155	25,718	80,823	6,446
Rate Base								
Electric Plant in Service (Incl. Alloc. Common)	2,976,664	312,750	18,369	69,130	500,242	312,120	1,582,479	35,016
Accumulated Provision for Depreciation	<u>920,689</u>	<u>103,897</u>	<u>8,557</u>	<u>21,656</u>	<u>154,541</u>	<u>99,296</u>	<u>483,276</u>	<u>12,595</u>
Depreciated Utility Plant	2,055,975	208,853	9,812	47,474	345,701	212,824	1,099,203	22,420
Working Capital	80,487	7,490	877	1,474	9,938	10,013	46,418	1,896
Less:								
Accumulated Deferred Income Taxes								
Liberalized Depreciation	292,929	30,574	1,525	6,879	50,116	30,422	156,578	3,010
Salem 2 Transfer Credit	-	-	-	-	-	-	-	-
Customer Adv. & Dep./CAIC	<u>11,579</u>	<u>1,013</u>	<u>65</u>	<u>270</u>	<u>1,913</u>	<u>1,268</u>	<u>6,400</u>	<u>152</u>
Total Deferred Taxes	304,508	31,588	1,590	7,149	52,029	31,691	162,978	3,162
Total Rate Base	1,831,954	184,755	9,098	41,799	303,611	191,146	982,643	21,155
Rates of Return After Income Taxes	9.42%	8.58%	10.59%	10.88%	11.25%	13.45%	8.23%	30.47%

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	DIST	SLP	SLS	SLE	OTHER	INTERDEP
Total Distribution Revenue	845,846	10,515	3,816	7,816	1,605	641
Operating Expenses						
O&M Expenses	452,372	5,427	3,190	2,346	244	361
Depreciation and Amortization	74,699	1,474	2,172	667	154	55
Provision for Taxes						
Taxes Other Than Income	63,368	1,165	1,066	398	134	32
Income Taxes	57,392	134	(1,376)	1,153	326	47
Investment Tax Credit (Net)	(3,676)	(78)	(55)	(36)	(2)	(2)
Provision for Deferred Income Taxes						
Liberalized Depreciation	1,515	32	23	15	1	1
Deferred Fuel	-	-	-	-	-	-
Nuclear Fuel Costs	-	-	-	-	-	-
Other	27,723	592	412	269	18	17
Other	(2)	(0)	0	(0)	(0)	(0)
Total Deferred Income Taxes	29,236	624	435	284	19	18
Total Taxes	146,320	1,844	71	1,799	477	94
Loss on Disposition of Utility Plant	(76)	(0)	(0)	(0)	(0)	(0)
Total Operating Expenses	673,315	8,745	5,433	4,812	875	510
Operating Income After Taxes	172,531	1,770	(1,617)	3,004	730	130
Rate Base						
Electric Plant in Service (Incl. Alloc. Common)	2,976,664	66,434	45,758	30,427	2,090	1,849
Accumulated Provision for Depreciation	920,689	19,543	7,588	9,028	86	625
Depreciated Utility Plant	2,055,975	46,892	38,170	21,399	2,003	1,224
Working Capital	80,487	1,156	609	517	62	36
Less:						
Accumulated Deferred Income Taxes						
Liberalized Depreciation	292,929	6,250	4,358	2,847	192	178
Salem 2 Transfer Credit	-	-	-	-	-	-
Customer Adv. & Dep./CAIC	11,579	291	201	-	-	6
Total Deferred Taxes	304,508	6,541	4,558	2,847	192	184
Total Rate Base	1,831,954	41,507	34,220	19,069	1,874	1,076
Rates of Return After Income Taxes	9.42%	4.27%	-4.73%	15.75%	38.96%	12.13%

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TRANSMISSION EXPENSES									
OPERATION									
560 OPERATION SUPERVISION + ENG.	A1	0	0	0	0	0	0	0	0
561 LOAD DISPATCHING	A1	0	0	0	0	0	0	0	0
562 STATION EXPENSES	A1	0	0	0	0	0	0	0	0
563 OVERHEAD LINE EXPENSES	YA1	0	0	0	0	0	0	0	0
564 UNDERGRD. LINE EXPENSES	A1	0	0	0	0	0	0	0	0
566 MISC. TRANSMISSION EXPENSES	A1	0	0	0	0	0	0	0	0
567 RENTS	A1	0	0	0	0	0	0	0	0
TOTAL OPERATION		0	0	0	0	0	0	0	0
MAINTENANCE									
568 MAINTENANCE SUPERVISION + ENG.	A1	0	0	0	0	0	0	0	0
569 MAINTENANCE OF STRUCTURES	A1	0	0	0	0	0	0	0	0
570 MAINT. OF STATION EQUIPMENT	A1	0	0	0	0	0	0	0	0
571 MAINT. OF OVERHEAD LINES	A1	0	0	0	0	0	0	0	0
572 MAINT. OF UNDERGRD. LINES	A1	0	0	0	0	0	0	0	0
573 MAINT. OF MISC. TRANS. PLANT	A1	0	0	0	0	0	0	0	0
TOTAL MAINTENANCE		0	0	0	0	0	0	0	0
TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0
DISTRIBUTION EXPENSES									
OPERATION									
580 SUPERVISION + ENG. -- RR SUBS	ZD1	48	0	48	0	0	0	0	0
SUPERVISION + ENG. -- OTHER	B1	7,589	958	186	127	1,342	743	3,810	69
TOTAL		7,637	958	234	127	1,342	743	3,810	69
581 LOAD DISPATCHING	A1	6,028	2,176	89	190	1,488	363	1,710	0
592 STATION EXPENSES									
R.R. SUBS	ZD1	515	0	515	0	0	0	0	0
H.T. SUBS	A2	1,701	511	28	45	349	189	556	12
PRI. SUBS	A4	641	0	0	25	192	106	307	7
TOTAL		2,857	511	544	70	541	294	863	18
583 OVERHEAD LINES EXPENSE									
R.R. LINES	A1	0	0	0	0	0	0	0	0
H.T. LINES	A3	82	24	1	2	17	9	27	1
PRI. LINES -- DMD	A6	1,144	244	14	25	268	148	429	9
PRI. LINES -- CUST	D7	3,695	139	3	76	366	293	2,433	0
SECDY. LINES -- DMD	A7A	420	0	0	0	95	85	224	14
SECDY. LINES -- CUST	D9	2,076	0	0	0	202	191	1,447	0
ST. LTG.	ZC	4	0	0	0	0	0	0	0
PRI. TRANSF	A4	196	0	0	8	59	32	84	2
SECDY. TRANSF. -- DMD	A6	2,370	0	0	0	737	413	1,178	25
SECDY. TRANSF. -- CUST	D8	1,221	0	0	0	130	111	842	0
RENTAL RIDER	ZC	14	1	0	13	0	0	0	0
TOTAL		11,222	408	18	123	1,863	1,284	6,674	51

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TRANSMISSION EXPENSES									
OPERATION									
560	OPERATION SUPERVISION + ENG.	A1	0	0	0	0	0	0	5800
561	LOAD DISPATCHING	A1	0	0	0	0	0	0	5810
562	STATION EXPENSES	A1	0	0	0	0	0	0	5820
563	OVERHEAD LINE EXPENSES	YA1	0	0	0	0	0	0	5830
564	UNDERGRD. LINE EXPENSES	A1	0	0	0	0	0	0	5840
566	MISC. TRANSMISSION EXPENSES	A1	0	0	0	0	0	0	5860
567	RENTS	A1	0	0	0	0	0	0	5870
TOTAL	OPERATION		0	0	0	0	0	0	T 18
MAINTENANCE									
568	MAINTENANCE SUPERVISION + ENG.	A1	0	0	0	0	0	0	5880
569	MAINTENANCE OF STRUCTURES	A1	0	0	0	0	0	0	5890
570	MAINT. OF STATION EQUIPMENT	A1	0	0	0	0	0	0	5700
571	MAINT. OF OVERHEAD LINES	A1	0	0	0	0	0	0	5710
572	MAINT. OF UNDERGRD. LINES	A1	0	0	0	0	0	0	5720
573	MAINT. OF MISC. TRANS. PLANT	A1	0	0	0	0	0	0	5730
TOTAL	MAINTENANCE		0	0	0	0	0	0	T 19
TOTAL	TRANSMISSION EXPENSES		0	0	0	0	0	0	T 20
DISTRIBUTION EXPENSES									
OPERATION									
580	SUPERVISION + ENG. -- RR SUBS	ZD1	48	0	0	0	0	0	5800
	SUPERVISION + ENG. -- OTHER	B1	7,589	167	99	79	5	6	5801
	TOTAL		7,637	167	99	79	5	6	T 21
581	LOAD DISPATCHING	A1	6,026	0	0	0	0	12	5810
582 STATION EXPENSES									
	R.R. SUBS	ZD1	515	0	0	0	0	0	5820
	H.T. SUBS	A2	1,701	4	1	2	0	3	5821
	PRI. SUBS	A4	641	2	0	1	0	1	5822
	TOTAL		2,857	7	1	3	1	3	T 22
583 OVERHEAD LINES EXPENSE									
	R.R. LINES	A1	0	0	0	0	0	0	5828
	H.T. LINES	A3	82	0	0	0	0	0	5829
	PRI. LINES -- DMD	A5	1,144	3	1	2	0	1	5830
	PRI. LINES -- CUST	O7	3,695	209	123	63	0	1	5831
	SECDY. LINES -- DMD	A7A	420	1	0	0	0	0	5832
	SECDY. LINES -- CUST	D9	2,076	122	26	88	1	0	5833
	ST. LTG.	ZC	4	0	4	0	0	0	5834
	PRI. TRANSF	A4	196	1	0	0	0	0	5835
	SECDY. TRANSF. -- DMD	A6	2,370	9	2	5	1	0	5836
	SECDY. TRANSF. -- CUST	DB	1,221	71	15	51	0	0	5837
	RENTAL RIDER	ZC	14	0	0	0	0	0	5838
	TOTAL		11,222	416	171	208	2	3	T 23

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584 UNDERGROUND LINE EXPENSES									
R.R. LINES	A1	0	0	0	0	0	0	0	0
H.T. LINES	A3	138	40	2	4	29	15	46	1
PRI. LINES -- DMD	A5	1,103	235	14	24	258	142	414	9
PRI. LINES -- CUST	D7	1,887	71	1	39	182	150	1,243	0
SECDY. LINES -- DMD	A7A	217	0	0	0	49	44	116	7
SECDY. LINES -- CUST	D9	707	0	0	0	69	65	493	0
ST.LTG.	ZC	9	0	0	0	0	0	0	0
PRI. TRANSF.	A4	64	0	0	2	19	11	31	1
SECDY. TRANSF. -- DMD	A6	216	0	0	0	67	38	107	2
SECDY. TRANSF. -- CUST	D8	168	0	0	0	18	15	118	0
RENTAL RIDER -- TRANSF	A1	0	0	0	0	0	0	0	0
TOTAL		4,510	347	17	69	691	481	2,565	20
585 ST.LTG. + SIGNAL SYSTEM	ZC	124	0	0	0	0	0	0	0
586 METER EXPENSES									
TRANSMISSION	A1	0	0	0	0	0	0	0	0
HIGH TENSION	ZC	2	2	0	0	0	0	0	0
PRIMARY	ZC	6	0	0	6	0	0	0	0
SECONDARY -- DMD	ZC	13	0	0	0	13	0	0	0
SECONDARY -- KWH	D11	91	0	0	0	3	10	72	6
RAILROADS + RAILWAYS	ZC	0	0	0	0	0	0	0	0
INTERDEPARTMENTAL	ZC	0	0	0	0	0	0	0	0
TOTAL		112	2	0	6	16	10	72	6
587 CUSTOMERS INSTALLATION EXPENSES									
IND. + COMM. -- LARGE	D4	0	0	0	0	0	0	0	0
COMM. + RESIDENTIAL	D4	2,432	0	0	0	226	240	1,813	153
COMM. + RES. -- APPL.	D4	0	0	0	0	0	0	0	0
TOTAL		2,432	0	0	0	226	240	1,813	153
588 MISC. DISTRIBUTION EXPENSE	B1	11,906	1,503	291	200	2,105	1,166	5,977	108
589 RENTS -- R.R.	ZD1	0	0	0	0	0	0	0	0
RENTS -- OTHER	B1	6,013	759	147	101	1,063	589	3,019	55
TOTAL		6,013	759	147	101	1,063	589	3,019	55
TOTAL OPERATION		52,841	6,663	1,340	887	9,335	5,168	26,502	481
MAINTENANCE									
590 MAINTENANCE SUPERVISION REPR + ENGR.									
R.R. SUBS	ZD1	3	0	3	0	0	0	0	0
OTHER	B2	438	28	5	7	61	45	254	2
TOTAL		441	28	8	7	61	45	254	2
591 MAINTENANCE OF STRUCTURES									
R.R. SUBS	ZD1	90	0	90	0	0	0	0	0
H.T. SUBS	A2	433	130	7	12	89	48	142	3
PRI. SUBS	A4	163	0	0	6	49	27	78	2
TOTAL		686	130	97	18	138	75	220	5
592 MAINTENANCE OF STATION EQUIPMENT									
R.R. SUBS	ZD1	557	0	557	0	0	0	0	0
H.T. SUBS	A2	6,633	1,991	111	176	1,362	736	2,169	46
PRI. SUBS	A4	2,501	0	0	97	748	412	1,198	26
TOTAL		9,691	1,991	668	274	2,110	1,149	3,366	72

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584 UNDERGROUND LINE EXPENSES								
R.R. LINES	A1	0	0	0	0	0	0	5839
H.T. LINES	A3	138	0	0	0	0	0	5840
PRI. LINES -- DMD	A5	1,103	3	1	2	0	1	5841
PRI. LINES -- CUST	D7	1,887	107	63	32	0	0	5842
SECDY.LINES -- DMD	A7A	217	0	0	0	0	0	5843
SECDY.LINES -- CUST	D9	707	42	9	30	0	0	5844
ST.LTG.	ZC	9	5	3	1	0	0	5845
PRI. TRANSF.	A4	64	0	0	0	0	0	5846
SECDY. TRANSF. -- DMD	A6	216	1	0	0	0	0	5847
SECDY. TRANSF. -- CUST	D8	168	10	2	7	0	0	5848
RENTAL RIDER -- TRANSF	A1	0	0	0	0	0	0	5849
TOTAL		4,510	188	78	72	1	2	T 24
585 ST.LTG. + SIGNAL SYSTEM								
	ZC	124	7	104	0	13	0	5850
586 METER EXPENSES								
TRANSMISSION	A1	0	0	0	0	0	0	5860
HIGH TENSION	ZC	2	0	0	0	0	0	5861
PRIMARY	ZC	6	0	0	0	0	0	5862
SECONDARY -- DMD	ZC	13	0	0	0	0	0	5863
SECONDARY -- KWH	D11	91	0	0	0	0	0	5864
RAILROADS + RAILWAYS	ZC	0	0	0	0	0	0	5865
INTERDEPARTMENTAL	ZC	0	0	0	0	0	0	5867
TOTAL		112	0	0	0	0	0	T 25
587 CUSTOMERS INSTALLATION EXPENSES								
IND. + COMM. -- LARGE	D4	0	0	0	0	0	0	5870
COMM. + RESIDENTIAL	D4	2,432	0	0	0	0	0	5871
COMM. + RES. -- APPL.	D4	0	0	0	0	0	0	5872
TOTAL		2,432	0	0	0	0	0	T 26
588 MISC. DISTRIBUTION EXPENSE								
	B1	11,806	261	155	124	7	9	5880
589 RENTS -- R.R.								
RENTS -- OTHER	ZD1	0	0	0	0	0	0	5890
TOTAL	B1	6,013	132	78	63	4	4	5891
		6,013	132	78	63	4	4	T 27
TOTAL OPERATION		62,841	1,168	685	549	32	39	T 28
MAINTENANCE								
590 MAINTENANCE SUPERVISION REPR + ENGR.								
R.R. SUBS	ZD1	3	0	0	0	0	0	5900
OTHER	B2	438	17	10	7	1	0	5901
TOTAL		441	17	10	7	1	0	T 29
591 MAINTENANCE OF STRUCTURES								
R.R. SUBS	ZD1	90	0	0	0	0	0	5910
H.T. SUBS	A2	433	1	0	1	0	1	5911
PRI. SUBS	A4	163	1	0	0	0	0	5912
TOTAL		686	2	0	1	0	1	T 30
592 MAINTENANCE OF STATION EQUIPMENT								
R.R. SUBS	ZD1	557	0	0	0	0	0	5920
H.T. SUBS	A2	6,633	17	3	8	2	11	5921
PRI.SUBS	A4	2,501	10	2	5	1	2	5922
TOTAL		9,691	27	5	13	3	13	T 31

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593 MAINTENANCE OF OVERHEAD LINES									
R.R. LINES	A1	0	0	0	0	0	0	0	0
H.T. LINES	A3	118	35	2	3	24	13	39	1
PRI. LINES -- DMD	A5	5,325	1,136	65	114	1,248	688	1,988	43
PRI. LINES -- CUST	D7	17,210	647	12	356	1,656	1,366	11,332	0
SECDY. LINES -- DMD	A7A	2,864	0	0	0	651	581	1,528	95
SECDY. LINES -- CUST	D9	14,182	0	0	0	1,378	1,308	9,883	0
ST. LTG.	ZC	47	0	0	0	0	0	0	0
H.T. SERVICES	ZC	13	13	0	0	0	0	0	0
PRI. SERVICES	ZC	84	0	0	84	0	0	0	0
SECDY. SERVICES -- DMD	A7B	876	0	0	0	201	173	472	29
SECDY. SERVICES -- CUST	D10	4,266	0	0	0	452	446	3,368	0
TOTAL		44,984	1,830	80	557	5,611	4,575	28,620	168
594 MAINTENANCE OF UNDERGROUND LINES									
R.R. LINES	A1	0	0	0	0	0	0	0	0
H.T. LINES	A3	33	10	1	1	7	4	11	0
PRI. LINES -- DMD	A5	3,595	767	44	77	842	484	1,349	29
PRI. LINES -- CUST	D7	5,996	225	4	124	577	476	3,948	0
SECDY. LINES -- DMD	A7A	1,481	0	0	0	336	300	790	49
SECDY. LINES -- CUST	D9	4,774	0	0	0	464	440	3,327	0
ST. LTG.	ZC	114	0	0	0	0	0	0	0
H.T. SERVICES	ZC	110	110	0	0	0	0	0	0
PRI. SERVICES	ZC	183	0	0	183	0	0	0	0
SECDY. SERVICES -- DMD	A7B	254	0	0	0	58	50	137	9
SECDY. SERVICES -- CUST	D10	3,612	0	0	0	383	377	2,852	0
TOTAL		20,152	1,111	49	385	2,668	2,112	12,414	87
595 MAINTENANCE OF LINE TRANSFORMERS									
PRI. TRANSF.	A4	72	0	0	3	22	12	35	1
SECDY. TRANSF. -- DMD	A6	683	0	0	0	213	118	340	7
SECDY. TRANSF. -- CUST	D8	372	0	0	0	40	34	256	0
RENTAL RIDER TRANSF	ZC	4	1	0	2	0	0	0	0
TOTAL		1,131	1	0	5	274	165	631	8
596 MAINTENANCE OF ST.LTG. + SIGNAL SYSTEM									
	ZC	1,365	0	0	0	0	0	0	0
597 MAINTENANCE OF METERS									
TRANSMISSION	A1	0	0	0	0	0	0	0	0
HIGH TENSION	ZC	2	2	0	0	0	0	0	0
PRIMARY	ZC	5	0	0	5	0	0	0	0
SECONDARY -- DMD	ZC	10	0	0	0	10	0	0	0
SECONDARY -- KWH	D11	67	0	0	0	2	7	53	5
RAILROADS + RAILWAYS	ZC	0	0	0	0	0	0	0	0
INTER-DEPARTMENTAL	A1	0	0	0	0	0	0	0	0
WTR. H.T. SWITCH	D3	6	0	0	0	0	0	0	6
TOTAL		90	2	0	5	13	7	53	10
598 MAINTENANCE OF MISC.DIST.PLANT									
	B2	1,254	81	14	20	174	130	727	6
TOTAL MAINTENANCE		79,794	5,175	915	1,270	11,047	8,258	46,286	358
TOTAL DISTRIBUTION EXPENSE		132,635	11,838	2,255	2,157	20,382	13,426	72,788	839

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593 MAINTENANCE OF OVERHEAD LINES								
R.R. LINES	A1	0	0	0	0	0	0	5929
H.T. LINES	A3	118	0	0	0	0	0	5930
PRI. LINES -- DMD	A5	5,325	16	3	8	2	5	5931
PRI. LINES -- CUST	D7	17,210	974	572	291	0	4	5932
SECDY. LINES -- DMD	A7A	2,864	5	1	2	0	0	5933
SECDY. LINES -- CUST	D9	14,182	832	179	598	4	0	5934
ST. LTG.	ZC	47	25	16	7	0	0	5935
H.T. SERVICES	ZC	13	0	0	0	0	0	5936
PRI. SERVICES	ZC	84	0	0	0	0	0	5937
SECDY. SERVICES -- DMD	A7B	876	0	0	0	0	0	5938
SECDY. SERVICES -- CUST	D10	4,266	0	0	0	0	0	5939
TOTAL		44,984	1,852	771	906	6	10	T 32
594 MAINTENANCE OF UNDERGROUND LINES								
R.R. LINES	A1	0	0	0	0	0	0	5940
H.T. LINES	A3	33	0	0	0	0	0	5941
PRI. LINES -- DMD	A5	3,595	11	2	5	1	4	5942
PRI. LINES -- CUST	D7	5,986	339	199	101	0	1	5943
SECDY. LINES -- DMD	A7A	1,481	2	0	1	0	0	5944
SECDY. LINES -- CUST	D9	4,774	280	60	201	1	0	5945
ST. LTG.	ZC	114	80	23	11	0	0	5946
H.T. SERVICES	ZC	110	0	0	0	0	0	5947
PRI. SERVICES	ZC	183	0	0	0	0	0	5948
SECDY. SERVICES -- DMD	A7B	254	0	0	0	0	0	5949
SECDY. SERVICES -- CUST	D10	3,612	0	0	0	0	0	5951
TOTAL		20,152	713	285	321	3	5	T 33
595 MAINTENANCE OF LINE TRANSFORMERS								
PRI. TRANSF.	A4	72	0	0	0	0	0	5952
SECDY. TRANSF. -- DMD	A6	683	3	1	1	0	0	5953
SECDY. TRANSF. -- CUST	D8	372	22	5	16	0	0	5954
RENTAL RIDER TRANSF	ZC	4	0	0	0	0	0	5955
TOTAL		1,131	25	5	17	0	0	T 34
596 MAINTENANCE OF ST.LTG. + SIGNAL SYSTEM								
	ZC	1,365	476	762	0	127	0	5960
597 MAINTENANCE OF METERS								
TRANSMISSION	A1	0	0	0	0	0	0	5970
HIGH TENSION	ZC	2	0	0	0	0	0	5971
PRIMARY	ZC	5	0	0	0	0	0	5972
SECONDARY -- DMD	ZC	10	0	0	0	0	0	5973
SECONDARY -- KWH	D11	67	0	0	0	0	0	5974
RAILROADS + RAILWAYS	ZC	0	0	0	0	0	0	5975
INTER-DEPARTMENTAL	A1	0	0	0	0	0	0	5977
WTR. H.T. SWITCH	D3	6	0	0	0	0	0	5978
TOTAL		90	0	0	0	0	0	T 35
598 MAINTENANCE OF MISC.DIST.PLANT								
	B2	1,254	50	29	20	2	0	5980
TOTAL MAINTENANCE		79,784	3,181	1,868	1,286	142	30	T 36
TOTAL DISTRIBUTION EXPENSE		132,636	4,319	2,663	1,834	174	69	T 37

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CUSTOMER ACCOUNTS EXPENSE									
801 SUPERVISION	B3	253	2	0	1	23	25	187	18
902 METER READING EXPENSE	D12	8,299	349	8	87	729	775	5,856	495
903 CUSTOMER RECORDS + CONTRACTS									
0-1100 CONTRACTS + ORDERS	D4	2,334	0	0	0	217	230	1,740	147
0-1200 CREDIT + COLLECTIONS	D16	38,837	58	0	26	3,595	3,822	28,877	2,439
0-1300 BILLING + ACCOUNTING-IND.	ZC	0	0	0	0	0	0	0	0
0-1300 BILLING + ACCT'G -OTHERS	D4	0	0	0	0	0	0	0	0
0-1400 TERMINAL OPERATION	D4	0	0	0	0	0	0	0	0
0-1500 CIS MAINT.&DEVELOPMENT	D4	0	0	0	0	0	0	0	0
SUB-TOTAL		41,171	56	0	26	3,811	4,052	30,617	2,586
COMMERCIAL OPERATIONS	D15	0	0	0	0	0	0	0	0
TOTAL		41,171	56	0	26	3,811	4,052	30,617	2,586
904 UNCOLLECTIBLE ACCOUNTS	H3	65,400	3,479	0	1,683	1,125	11,275	46,582	1,252
905 MISC. CUST. ACCTS. EXPENSES	B3	972	8	0	2	89	95	717	81
TOTAL CUSTOMER ACCOUNTS EXPENSE		118,095	3,893	8	1,800	5,778	18,221	83,957	4,409
CUSTOMER SERVICE & INFORMATION									
907 SUPERVISION	B5	28	4	0	0	5	3	16	0
908 CUSTOMER ASSISTANCE EXPENSE	H1	7,221	1,070	51	115	1,187	687	4,047	27
909 INFORMATIONAL & INSTRUCT. ADVERTISING	H1	1,917	284	14	30	315	182	1,074	7
910 MISC. CUST. SERVICE & INFORMATION	H1	15,678	2,322	111	249	2,577	1,491	8,786	59
TOTAL CUSTOMER SERVICE & INFORMATION		24,844	3,680	176	395	4,083	2,362	13,923	84
SALES EXPENSE									
911 SUPERVISION	B4	72	11	1	1	12	7	40	0
912 DEMONSTRATING + SELLING	H1	11,994	1,777	85	191	1,971	1,140	6,722	45
913 ADVERTISING EXPENSE	H1	93	14	1	1	15	9	52	0
916 MISCELLANEOUS SALES EXPENSE	B4	110	16	1	2	18	10	62	0
TOTAL SALES EXPENSE		12,269	1,817	87	195	2,017	1,167	6,876	46

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CUSTOMER ACCOUNTS EXPENSE								
901 SUPERVISION	B3	253	0	0	0	0	0	9010
902 METER READING EXPENSE	D12	8,299	0	0	0	0	1	9020
903 CUSTOMER RECORDS + CONTRACTS								
0-1100 CONTRACTS + ORDERS	D4	2,334	0	0	0	0	0	9030
0-1200 CREDIT + COLLECTIONS	D15	38,837	0	11	8	5	0	9031
0-1300 BILLING + ACCOUNTING-IND.	ZC	0	0	0	0	0	0	9032
0-1300 BILLING + ACCT'G -OTHERS	D4	0	0	0	0	0	0	9033
0-1400 TERMINAL OPERATION	D4	0	0	0	0	0	0	9034
0-1500 CIS MAINT.&DEVELOPMENT	D4	0	0	0	0	0	0	9035
SUB-TOTAL		41,171	0	11	8	5	0	T 110
COMMERCIAL OPERATIONS	D15	0	0	0	0	0	0	9036
TOTAL		41,171	0	11	8	5	0	
904 UNCOLLECTIBLE ACCOUNTS	H3	65,400	0	0	0	3	0	9040
905 MISC. CUST. ACCTS. EXPENSES	B3	972	0	0	0	0	0	9050
TOTAL CUSTOMER ACCOUNTS EXPENSE		116,096	0	11	8	9	1	T 38
CUSTOMER SERVICE & INFORMATION								
907 SUPERVISION	B5	28	0	0	0	0	0	9070
908 CUSTOMER ASSISTANCE EXPENSE	H1	7,221	14	5	10	2	7	9080
909 INFORMATIONAL & INSTRUCT. ADVERTISING	H1	1,917	4	1	3	1	2	9090
910 MISC. CUST. SERVICE & INFORMATION	H1	15,678	30	11	21	5	14	9100
TOTAL CUSTOMER SERVICE & INFORMATION		24,844	48	18	33	8	23	T 39
SALES EXPENSE								
911 SUPERVISION	B4	72	0	0	0	0	0	9110
912 DEMONSTRATING + SELLING	H1	11,994	23	9	16	4	11	9120
913 ADVERTISING EXPENSE	H1	93	0	0	0	0	0	9130
916 MISCELLANEOUS SALES EXPENSE	B4	110	0	0	0	0	0	9160
TOTAL SALES EXPENSE		12,269	24	9	16	4	11	T 40

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ADMINISTRATIVE + GENERAL EXPENSES										
OPERATION										
920	ADMINISTRATIVE + GENERAL SALARIES	E1	50,487	14,092	697	1,314	10,769	3,888	18,908	311
921	OFFICE SUPPLIES + EXPENSES	E1	74,689	20,848	1,031	1,944	15,832	5,455	27,973	460
923	OUTSIDE SERVICES EMPLOYED	E1	8,454	2,360	117	220	1,803	617	3,166	52
924	PROPERTY INSURANCE	F4	1,463	153	8	34	250	152	782	15
925	INJURIES + DAMAGES	E1	11,910	3,324	164	310	2,540	870	4,461	73
926	EMPLOYEE PENSIONS + BENEFITS	E1	42,996	12,002	594	1,119	9,171	3,141	16,103	285
*****	COMPLIANCE A&G ADJUSTMENT	E1	(32,794)	(9,154)	(453)	(854)	(6,995)	(2,395)	(12,282)	(202)
928	REG. COMM. EXP. - PUC-AND FPC	H2	5,703	1,659	81	178	1,310	494	1,875	44
929	DUPLICATE CHARGES -- CREDIT	A1	(3,018)	(1,089)	(44)	(95)	(744)	(182)	(855)	0
930	MISC. GENERAL EXPENSES + ADV	E1	5,868	1,638	81	153	1,252	428	2,198	38
931	RENTS	ZC	0	0	0	0	0	0	0	0
TOTAL	OPERATION		165,760	45,834	2,276	4,324	35,288	12,268	62,330	1,054
MAINTENANCE										
935	MAINTENANCE OF GENERAL PLANT	F4	769	238	10	23	178	53	256	2
TOTAL	MAINTENANCE		769	238	10	23	178	53	256	2
TOTAL	ADMINISTRATIVE + GENERAL		166,529	46,072	2,286	4,347	35,466	12,322	62,586	1,056
TOTAL	OPERATION EXPENSES		452,372	67,301	4,812	8,894	67,726	45,497	240,130	6,444
D5 -	LABOR EXPENSE ADJUSTMENT-ENERGY	C1	0	0	0	0	0	0	0	0
D5 -	LABOR EXPENSE ADJUSTMENT-OTHER	B6	0	0	0	0	0	0	0	0
	FINAL OPERATION EXPENSES		452,372	67,301	4,812	8,894	67,726	45,497	240,130	6,444
940 DEPRECIATION EXPENSE										
PRODUCTION										
	PRODUCTION	F1	0	0	0	0	0	0	0	0
	TRANSMISSION	F2	0	0	0	0	0	0	0	0
DISTRIBUTION										
360-LAND										
	DEMAND	A1	0	0	0	0	0	0	0	0
	CUST	A1	0	0	0	0	0	0	0	0
	DIRECT	A1	0	0	0	0	0	0	0	0
TOTAL			0	0	0	0	0	0	0	0
361-STRUCTURES + IMPROVEMENTS										
	DEMAND	F361D	844	160	19	26	200	109	319	7
	CUST	F361C	0	0	0	0	0	0	0	0
	DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL			844	160	19	26	200	109	319	7
362-STATION EQUIPMENT										
	DEMAND	F362D	8,773	1,946	108	281	2,016	1,097	3,216	69
	CUST	F362C	0	0	0	0	0	0	0	0
	DIRECT	ZC	0	0	0	0	0	0	0	0
TOTAL			8,773	1,946	108	281	2,016	1,097	3,216	69
364-POLES, TOWERS, FIXTURES										
	DEMAND	F364D	1,503	188	11	19	347	241	664	28
	CUST	F364C	3,385	73	1	40	327	287	2,284	0
	DIRECT	ZC	9	0	4	0	0	0	0	0
TOTAL			4,697	259	16	59	675	528	2,948	28
365-OVERHEAD CONDUIT + DEVICES										
	DEMAND	F365D	1,176	242	4	24	277	157	454	11
	CUST	F365C	6,326	162	1	89	611	528	4,244	0
	DIRECT	ZC	7	0	7	0	0	0	0	0
TOTAL			7,509	404	12	114	888	685	4,698	11
366-UNDERGROUND CONDUIT										
	DEMAND	F366D	440	77	4	8	101	63	178	6

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ADMINISTRATIVE + GENERAL EXPENSES									
OPERATION									
920	ADMINISTRATIVE + GENERAL SALARIES	E1	50,487	306	177	132	14	78	9200
921	OFFICE SUPPLIES + EXPENSES	E1	74,689	452	282	195	20	116	9210
923	OUTSIDE SERVICES EMPLOYED	E1	8,454	61	30	22	2	13	9230
924	PROPERTY INSURANCE	F4	1,463	31	22	14	1	1	9240
925	INJURIES + DAMAGES	E1	11,910	72	42	31	3	18	9250
926	EMPLOYEE PENSIONS + BENEFITS	E1	42,996	260	151	112	12	67	9260
*****	COMPLIANCE A&G ADJUSTMENT	E1	(32,794)	(199)	(115)	(86)	(9)	(51)	9280
928	REG.COMM.EXP.-PUC-AND FPC	H2	5,703	23	9	16	3	10	9281
929	DUPLICATE CHARGES -- CREDIT	A1	(3,016)	(0)	(0)	(0)	(0)	(6)	9290
930	MISC. GENERAL EXPENSES + ADV	E1	5,868	36	21	15	2	9	9300
931	RENTS	ZC	0	0	0	0	0	0	9310
TOTAL	OPERATION		166,760	1,033	597	462	48	266	T 41
MAINTENANCE									
935	MAINTENANCE OF GENERAL PLANT	F4	769	4	2	2	0	1	9320
TOTAL	MAINTENANCE		769	4	2	2	0	1	
TOTAL	ADMINISTRATIVE + GENERAL		166,529	1,037	599	464	48	267	T 42
TOTAL	OPERATION EXPENSES		462,372	5,427	3,190	2,346	244	361	T 43
	D5 - LABOR EXPENSE ADJUSTMENT-ENERGY	C1	0	0	0	0	0	0	9328
	D5 - LABOR EXPENSE ADJUSTMENT-OTHER	B6	0	0	0	0	0	0	9329
	FINAL OPERATION EXPENSES		462,372	5,427	3,190	2,346	244	361	T 109
940	DEPRECIATION EXPENSE								
	PRODUCTION	F1	0	0	0	0	0	0	9400
	TRANSMISSION	F2	0	0	0	0	0	0	9410
	DISTRIBUTION								
	360-LAND								
	DEMAND	A1	0	0	0	0	0	0	9430
	CUST	A1	0	0	0	0	0	0	9431
	DIRECT	A1	0	0	0	0	0	0	9432
	TOTAL		0	0	0	0	0	0	T 44
	361-STRUCTURES + IMPROVEMENTS								
	DEMAND	F361D	844	3	0	1	0	1	9440
	CUST	F361C	0	0	0	0	0	0	9441
	DIRECT	ZC	0	0	0	0	0	0	9442
	TOTAL		844	3	0	1	0	1	T 46
	362-STATION EQUIPMENT								
	DEMAND	F362D	8,773	26	5	13	3	13	9450
	CUST	F362C	0	0	0	0	0	0	9451
	DIRECT	ZC	0	0	0	0	0	0	9452
	TOTAL		8,773	26	5	13	3	13	T 46
	364-POLES, TOWERS, FIXTURES								
	DEMAND	F364D	1,503	4	1	2	0	1	9460
	CUST	F364C	3,385	195	83	94	0	0	9461
	DIRECT	ZC	9	0	4	1	0	0	9462
	TOTAL		4,897	198	87	97	1	1	T 47
	365-OVERHEAD CONDUIT + DEVICES								
	DEMAND	F365D	1,176	3	1	2	0	1	9470
	CUST	F365C	6,326	362	169	158	1	1	9471
	DIRECT	ZC	7	0	0	0	0	0	9472
	TOTAL		7,509	368	169	158	1	2	T 48
	366-UNDERGROUND CONDUIT								
	DEMAND	F366D	440	1	0	1	0	0	9480

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	CUST	F368C	2,695	78	21	43	258	220	1,785	0
	DIRECT	ZC	54	0	31	0	0	0	0	0
TOTAL			3,189	155	57	51	360	283	1,983	6
367-UNDG CONDUIT + DEVICES										
	DEMAND	F367D	3,102	580	53	58	714	427	1,217	38
	CUST	F367C	3,671	95	8	52	354	306	2,458	0
	DIRECT	ZC	70	0	70	0	0	0	0	0
TOTAL			6,843	675	129	110	1,068	733	3,675	36
368-LINE TRANSFORMERS										
	DEMAND	F368D	4,344	0	0	16	1,346	753	2,151	46
	CUST	F368C	2,138	0	0	0	227	195	1,475	0
	DIRECT	ZC	21	21	0	0	0	0	0	0
TOTAL			6,503	21	0	16	1,573	948	3,628	46
369-SERVICES										
	DEMAND	F369D	292	0	0	0	67	58	157	10
	CUST	F369C	2,729	0	0	0	288	285	2,155	0
	DIRECT	ZC	335	159	3	173	0	0	0	0
TOTAL			3,356	159	3	173	358	343	2,312	10
370-METERS + INSTALL.										
	DEMAND	F370D	777	280	11	24	192	47	220	0
	CUST	F370C	4,998	0	0	0	145	485	3,684	705
	DIRECT	ZC	921	127	0	366	0	0	0	429
TOTAL			6,696	407	11	390	337	532	3,884	1,134
371-INSTALL. ON CUST. PREMISES										
	DEMAND	A1	0	0	0	0	0	0	0	0
	CUST	A1	0	0	0	0	0	0	0	0
	DIRECT	ZC	2	1	0	1	1	0	0	0
TOTAL			2	1	0	1	1	0	0	0
373-STREET LIGHTING										
		ZC	1,671	0	0	0	0	0	0	0
TOTAL -- DISTRIBUTION			50,283	4,186	356	1,201	7,472	5,257	28,640	1,345
GENERAL INCL. COMMON										
		F4	14,855	4,603	193	444	3,435	1,028	4,939	36
SUB-TOTAL			65,138	8,790	549	1,646	10,907	6,285	31,579	1,381
AMORT. OF ADD'L DEPREC.										
		A1	0	0	0	0	0	0	0	0
AMORT. OF OTHER ELEC. PLANT										
		F3	9,561	827	53	221	1,560	1,035	5,220	124
TOTAL DEPRECIATION			74,699	9,616	602	1,866	12,467	7,320	36,800	1,505

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	CUST	F366C	2,695	153	76	61	0	0	9481
	DIRECT	ZC	54	12	7	4	0	0	9482
TOTAL			3,189	166	84	65	0	1	T 49
367-UNDG CONDUIT + DEVICES									
	DEMAND	F367D	3,102	9	2	4	1	3	9490
	CUST	F367C	3,671	210	98	91	0	1	9491
	DIRECT	ZC	70	0	0	0	0	0	9492
TOTAL			6,843	218	100	95	1	3	T 50
368-LINE TRANSFORMERS									
	DEMAND	F368D	4,344	17	3	8	2	1	9500
	CUST	F368C	2,138	124	27	89	1	0	9501
	DIRECT	ZC	21	0	0	0	0	0	9502
TOTAL			6,503	141	30	98	2	1	T 51
369-SERVICES									
	DEMAND	F369D	292	0	0	0	0	0	9510
	CUST	F369C	2,729	0	0	0	0	0	9511
	DIRECT	ZC	335	0	0	0	0	0	9512
TOTAL			3,356	0	0	0	0	0	T 52
370-METERS + INSTALL.									
	DEMAND	F370D	777	0	0	0	0	2	9520
	CUST	F370C	4,998	0	0	0	0	0	9521
	DIRECT	ZC	921	0	0	0	0	0	9522
TOTAL			6,696	0	0	0	0	2	T 53
371-INSTALL. ON CUST. PREMISES									
	DEMAND	A1	0	0	0	0	0	0	9530
	CUST	A1	0	0	0	0	0	0	9531
	DIRECT	ZC	2	0	0	0	0	0	9532
TOTAL			2	0	0	0	0	0	T 54
373-STREET LIGHTING									
		ZC	1,671	50	1,485	0	137	0	9540
TOTAL -- DISTRIBUTION			50,283	1,167	1,961	527	145	26	T 55
GENERAL INCL. COMMON									
		F4	14,855	69	47	32	2	26	9550
SUB-TOTAL			65,138	1,237	2,009	559	147	50	T 56
AMORT. OF ADD'L DEPREC.									
		A1	0	0	0	0	0	0	9560
AMORT. OF OTHER ELEC. PLANT									
		F3	9,561	237	164	108	7	5	9570
TOTAL DEPRECIATION			74,699	1,474	2,172	667	154	65	T 57

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TAXES OTHER THAN INCOME TAXES									
STATE + LOCAL									
	F4	8,129	849	42	191	1,391	844	4,345	84
	ZC	29,783	3,454	205	1,147	4,089	3,442	14,793	1,057
	F4	1,186	124	6	28	203	123	634	12
	F4	12,674	1,323	66	298	2,168	1,316	6,775	130
	F4	0	0	0	0	0	0	0	0
	H2	0	0	0	0	0	0	0	0
	E1	830	232	11	22	177	61	311	5
	F4	1,140	353	15	34	284	79	379	3
	F4	(249)	(77)	(3)	(7)	(58)	(17)	(83)	(1)
		53,494	6,257	343	1,712	8,234	5,848	27,155	1,291
FEDERAL									
	E1	1,058	295	15	28	226	77	396	7
	E1	144	40	2	4	31	10	54	1
	E1	8,672	2,421	120	226	1,850	833	3,248	53
		9,873	2,756	136	257	2,106	721	3,698	61
TOTAL	TAXES OTHER THAN INCOME	63,368	9,013	479	1,969	10,340	6,569	30,852	1,361
INCOME TAXES									
STATE									
	A1	0	0	0	0	0	0	0	0
	A1	0	0	0	0	0	0	0	0
	A1	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0
FEDERAL									
	I1	57,392	4,902	325	1,607	12,182	9,802	25,436	2,854
	F4	0	0	0	0	0	0	0	0
TOTAL	INCOME TAXES	57,392	4,902	325	1,607	12,182	9,802	25,436	2,854
PROVISION FOR DEFERRED INCOME TAXES									
	F4	1,515	158	8	36	258	157	810	18
	C2	0	0	0	0	0	0	0	0
	C1	0	0	0	0	0	0	0	0
	A1	0	0	0	0	0	0	0	0
	F4	0	0	0	0	0	0	0	0
INCOME TAXES DEF. IN PRIOR YR(CR)									
	A1	0	0	0	0	0	0	0	0
	F4	27,723	2,894	144	651	4,743	2,879	14,819	285
	I1	(2)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
	F4	0	0	0	0	0	0	0	0
	ZC	0	0	0	0	0	0	0	0
	F4	(3,676)	(384)	(19)	(86)	(629)	(382)	(1,965)	(38)
TOTAL	ALL TAXES	146,320	16,583	937	4,176	26,895	19,026	69,951	4,469
GAIN FROM DISPOSITION OF UTILITY PROPERTY									
	A1	(76)	(27)	(1)	(2)	(19)	(5)	(22)	0

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TAXES OTHER THAN INCOME TAXES								
STATE + LOCAL								
	CAPITAL STOCK	F4	8,129	173	121	79	5	5 9330
	GROSS RECEIPTS	ZC	29,783	628	699	154	117	0 9331
	REAL ESTATE-LOCAL	F4	1,186	25	18	12	1	1 9332
	REAL ESTATE-STATE	F4	12,674	270	189	123	8	8 9333
	LOCAL FRANCHISE	F4	0	0	0	0	0	0 9334
	PUBLIC UTILITY COMMISSION EXP	H2	0	0	0	0	0	0 9335
	STATE UNEMPLOYMENT COMP	E1	830	5	3	2	0	1 9338
	PHILA.REALTY OCCUPANCY	F4	1,140	5	4	2	0	2 9337
	MISC.STATE + LOCAL	F4	(249)	(1)	(1)	(1)	(0)	(0) 9338
	TOTAL		53,494	1,105	1,032	372	131	18 T 58
FEDERAL								
	TELEPHONE + TELEGRAPH	E1	1,058	6	4	3	0	2 9340
	FED.UNEMPLOYMENT COMP	E1	144	1	1	0	0	0 9341
	FED. OLD AGE BENEFITS	E1	8,672	53	30	23	2	13 9342
	TOTAL		9,873	60	35	28	3	15 T 59
TOTAL	TAXES OTHER THAN INCOME		63,368	1,165	1,066	398	134	32 T 60
INCOME TAXES								
STATE								
	MARYLAND	A1	0	0	0	0	0	0 9350
	PENNSYLVANIA	A1	0	0	0	0	0	0 9351
	NEW JERSEY	A1	0	0	0	0	0	0 9352
	TOTAL		0	0	0	0	0	0
FEDERAL								
	FEDERAL	I1	57,392	134	(1,376)	1,153	326	47 9353
	INVESTMENT-TAX CREDIT	F4	0	0	0	0	0	0 9354
TOTAL	INCOME TAXES		57,392	134	(1,376)	1,153	326	47 T 61
PROVISION FOR DEFERRED INCOME TAXES								
	LIBERALIZED DEPRECIATION	F4	1,515	32	23	15	1	1 9360
	DEFERRED FUEL	C2	0	0	0	0	0	0 9361
	NUCLEAR FUEL COSTS	C1	0	0	0	0	0	0 9362
	PRODUCTION FACILITIES	A1	0	0	0	0	0	0 9363
	CERTAIN CAPITALIZED COSTS	F4	0	0	0	0	0	0 9364
INCOME TAXES DEF. IN PRIOR YR(CR)								
	PRODUCTION FACILITIES	A1	0	0	0	0	0	0 9365
	OTHER	F4	27,723	592	412	269	18	17 9366
	OTHER	I1	(2)	(0)	0	(0)	(0)	(0) 9367
	AMORT OF FIT % CHANGE	F4	0	0	0	0	0	0 9368
	OTHER	ZC	0	0	0	0	0	0 9369
	INVESTMENT TAX CREDIT ADJMTS.	F4	(3,676)	(78)	(55)	(36)	(2)	(2) 9371
TOTAL	ALL TAXES		146,320	1,844	71	1,799	477	94 T 62
	GAIN FROM DISPOSITION OF UTILITY PROPERTY	A1	(76)	(0)	(0)	(0)	(0)	(0) 9370

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DISTRIBUTION PLANT

360 LAND + LAND RIGHTS									
R.R. SUBS	ZD1	59	0	59	0	0	0	0	0
H.T. SUBS	yA2	7,762	2,330	130	208	1,593	861	2,537	54
PRI. SUBS	A4	4,795	0	0	187	1,436	791	2,297	49
H.T. LINES	A3	3,768	1,104	64	101	781	422	1,244	27
PRI. LINES -- DMD	A5	2,594	553	32	56	808	335	973	21
PRI. LINES -- CUST	D7	8,384	315	6	173	807	688	5,521	0
SECDY. LINES -- DMD	A7A	1,035	0	0	0	235	210	552	34
SECDY. LINES -- CUST	D9	5,126	0	0	0	498	473	3,572	0
TOTAL		33,523	4,303	290	723	5,957	3,758	16,697	185
361 STRUCTURES + IMPROVEMENTS									
R.R. SUBS	ZD1	569	0	569	0	0	0	0	0
H.T. SUBS	yA2	29,858	8,983	499	794	6,130	3,314	9,761	209
PRI. SUBS	A4	17,009	0	0	682	5,089	2,804	8,147	174
H.T. SUBS	A3	16	5	0	0	3	2	5	0
TOTAL		47,453	8,988	1,068	1,456	11,222	6,120	17,914	383
362 STATION EQUIPMENT									
R.R. SUBS	ZC	509	0	509	0	0	0	0	0
H.T. SUBS	yA2	360,975	108,364	6,030	9,599	74,104	40,065	118,008	2,521
PRI. SUBS	A4	127,586	0	0	4,983	38,170	21,034	61,113	1,306
TOTAL		489,070	108,364	6,539	14,582	112,274	61,099	179,120	3,827
364 POLES, TOWERS AND FIXTURES									
R.R. LINES	ZC	0	0	0	0	0	0	0	0
H.T. LINES	yA3	462	135	8	12	96	52	152	3
PRI. LINES -- DMD	yA5	47,062	10,036	578	1,010	11,028	6,077	17,656	377
PRI. LINES -- CUST	yD7	106,238	3,991	76	2,196	10,225	8,433	69,955	0
SECDY. LINES -- DMD	A7A	34,608	0	0	0	7,865	7,018	18,469	1,152
SECDY. LINES -- CUST	D9	78,346	0	0	0	7,612	7,226	54,599	0
PRI. TRANSF.	A1	0	0	0	0	0	0	0	0
SECDY. TRANSF. -- DMD	A1	0	0	0	0	0	0	0	0
SECDY. TRANSF. -- CUST	A1	0	0	0	0	0	0	0	0
ST. LTG.	ZC	328	0	0	0	0	0	0	0
TOTAL		267,043	14,162	662	3,219	36,826	28,805	180,832	1,533
365 OVERHEAD CONDUCTORS + DEVICES									
R.R. LINES	ZC	0	0	0	0	0	0	0	0
H.T. LINES	yA3	1,690	495	29	45	350	189	558	12
PRI. LINES -- DMD	yA5	60,894	13,108	180	1,320	14,404	7,937	23,061	493
PRI. LINES -- CUST	yD7	242,199	9,103	75	5,008	23,321	19,234	159,549	0
SECDY. LINES -- DMD	A7A	3,594	0	0	0	817	729	1,918	120
SECDY. LINES -- CUST	D9	112,322	0	0	0	10,913	10,359	78,276	0
TOTAL		420,698	22,706	284	6,373	49,805	38,448	263,362	624
366 UNDERGROUND CONDUIT									
R.R. LINES	ZC	0	0	0	0	0	0	0	0
H.T. LINES	A3	2,209	647	37	59	458	248	729	16
PRI. LINES -- DMD	yA5	20,250	4,317	252	435	4,744	2,614	7,596	162
PRI. LINES -- CUST	yD7	134,378	5,002	1,344	2,752	12,814	10,588	87,664	0
SECDY. LINES -- DMD	A7A	5,819	0	0	0	1,322	1,180	3,105	194
SECDY. LINES -- CUST	D9	38,740	0	0	0	3,764	3,573	26,998	0
ST. LTG.	ZC	1,424	0	0	0	0	0	0	0
TOTAL		202,820	9,966	1,633	3,246	23,102	18,183	126,092	372

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DISTRIBUTION PLANT

360 LAND + LAND RIGHTS

R.R. SUBS	ZD1	59	0	0	0	0	0	3600
H.T. SUBS	YA2	7,762	20	4	10	2	13	3601
PRI. SUBS	A4	4,795	18	4	9	2	5	3602
H.T. LINES	A3	3,768	10	2	5	1	8	3603
PRI. LINES -- DMD	A5	2,594	8	2	4	1	3	3604
PRI. LINES -- CUST	D7	8,384	474	278	142	0	2	3605
SECDY. LINES -- DMD	A7A	1,035	2	0	1	0	0	3606
SECDY. LINES -- CUST	D9	5,128	301	65	216	1	0	3607
TOTAL		33,523	834	354	386	7	28	T 68

361 STRUCTURES + IMPROVEMENTS

R.R. SUBS	ZD1	569	0	0	0	0	0	3610
H.T. SUBS	YA2	29,858	78	15	38	8	49	3611
PRI. SUBS	A4	17,009	66	13	32	7	17	3612
H.T. SUBS	A3	16	0	0	0	0	0	3613
TOTAL		47,453	144	28	70	15	66	T 70

362 STATION EQUIPMENT

R.R. SUBS	ZC	509	0	0	0	0	0	3620
H.T. SUBS	YA2	360,975	949	184	462	97	592	3621
PRI. SUBS	A4	127,588	491	95	239	50	125	3622
TOTAL		489,070	1,440	280	701	147	717	T 71

364 POLES, TOWERS AND FIXTURES

R.R. LINES	ZC	0	0	0	0	0	0	3640
H.T. LINES	YA3	462	1	0	1	0	1	3641
PRI. LINES -- DMD	YA5	47,062	141	27	69	15	48	3642
PRI. LINES -- CUST	YD7	106,238	6,011	3,528	1,798	0	23	3643
SECDY. LINES -- DMD	A7A	34,608	57	11	28	8	3	3644
SECDY. LINES -- CUST	D9	78,346	4,599	986	3,304	20	0	3645
PRI. TRANSF.	A1	0	0	0	0	0	0	3646
SECDY. TRANSF. -- DMD	A1	0	0	0	0	0	0	3647
SECDY. TRANSF. -- CUST	A1	0	0	0	0	0	0	3648
ST. LTG.	ZC	328	0	217	111	0	0	3649
TOTAL		267,043	10,809	4,770	5,310	41	75	T 72

365 OVERHEAD CONDUCTORS + DEVICES

R.R. LINES	ZC	0	0	0	0	0	0	3650
H.T. LINES	YA3	1,690	4	1	2	0	3	3651
PRI. LINES -- DMD	YA5	60,894	185	36	90	18	83	3652
PRI. LINES -- CUST	YD7	242,199	13,709	8,047	4,100	0	53	3653
SECDY. LINES -- DMD	A7A	3,594	6	1	3	1	0	3654
SECDY. LINES -- CUST	D9	112,322	6,593	1,414	4,736	29	0	3655
TOTAL		420,698	20,497	9,499	8,931	49	119	T 73

366 UNDERGROUND CONDUIT

R.R. LINES	ZC	0	0	0	0	0	0	3660
H.T. LINES	A3	2,209	6	1	3	1	4	3661
PRI. LINES -- DMD	YA5	20,250	61	12	30	6	21	3662
PRI. LINES -- CUST	YD7	134,378	7,533	4,421	2,253	0	29	3663
SECDY. LINES -- DMD	A7A	5,819	10	2	5	1	0	3664
SECDY. LINES -- CUST	D9	38,740	2,274	488	1,834	10	0	3665
ST. LTG.	ZC	1,424	755	443	226	0	0	3666
TOTAL		202,820	10,637	5,367	4,150	18	54	T 74

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367 UNDERGROUND CONDUCTORS + DEVICES									
R.R. LINES	ZC	0	0	0	0	0	0	0	0
H.T. LINES	A3	13,141	3,852	222	353	2,725	1,473	4,340	93
PRI. LINES -- DMD	yA5	159,954	33,833	3,241	3,406	37,178	20,487	58,524	1,272
PRI. LINES -- CUST	yD7	162,001	6,076	384	3,343	15,567	12,838	106,498	0
SECDY. LINES -- DMD	A7A	28,810	0	0	0	6,502	5,802	15,268	953
SECDY. LINES -- CUST	D9	72,412	0	0	0	7,036	6,678	50,463	0
TOTAL		436,117	43,761	3,847	7,102	69,007	47,279	236,093	2,317
368 LINE TRANSFORMERS									
PRI. TRANSF. -- LINE	A4	17,215	0	0	670	5,150	2,838	8,248	176
PRI. TRANSF. -- RR-HT	ZC	256	256	0	0	0	0	0	0
SECDY. TRANSF. -- DMD	A6	162,549	0	0	0	50,548	28,319	80,768	1,726
SECDY. TRANSF. -- CUST	D8	88,440	0	0	0	9,409	8,073	61,003	0
SECDY. TRANSF. -- RR-HT	ZC	38	38	0	0	0	0	0	0
SECDY. TRANSF. -- RR-PD	ZC	575	0	0	575	0	0	0	0
INTERDEPARTMENTAL	ZC	7	0	0	0	0	0	0	0
SUB -- TOTAL		269,079	294	0	1,244	65,107	39,230	150,017	1,902
STOCK	ZC	18,976	21	0	121	4,031	2,736	11,089	144
TOTAL		288,055	315	0	1,366	69,138	41,966	161,086	2,045
369 SERVICES									
R.R.	ZC	209	0	209	0	0	0	0	0
H.T.	ZC	10,922	10,922	0	0	0	0	0	0
P.D.	ZC	11,916	0	0	11,916	0	0	0	0
SECDY. -- DMD	A7B	20,038	0	0	0	4,599	3,968	10,796	674
SECDY. -- CUST	D10	187,826	0	0	0	19,917	19,824	148,284	0
TOTAL		230,911	10,922	209	11,916	24,516	23,593	159,081	674
370 METERS + INSTALLATIONS									
TRANSMISSION	A1	171	62	3	5	42	10	48	0
RAILROADS	ZC	120	0	120	0	0	0	0	0
INTERDEPARTMENTAL	ZC	20	0	0	0	0	0	0	0
OTHER UTILITIES	ZC	0	0	0	0	0	0	0	0
H.T. METERS	ZC	3,494	3,494	0	0	0	0	0	0
PRI. METERS	ZC	10,262	0	0	10,262	0	0	0	0
SECDY. METERS -- DMD	ZC	21,788	0	0	0	21,788	0	0	0
SECDY. METERS -- KWH	D11	140,276	0	0	0	4,423	14,776	111,648	9,429
WTR. H.T. SWITCH	D3	12,042	0	0	0	0	0	0	12,042
SUB -- TOTAL		188,172	3,556	122	*10,268	26,253	14,786	111,896	21,471
STOCK	ZC	4,717	89	3	257	654	340	2,826	548
TOTAL		192,889	3,645	125	10,525	26,907	15,126	114,522	22,019
371 INSTALLATIONS ON CUST. PREMISES									
	ZC	350	73	0	150	127	0	0	0
373 ST. LTG. + SIGNAL SYSTEMS									
	ZC	18,873	0	0	0	0	0	0	0
TOTAL DISTRIBUTION PLANT		2,627,802	227,186	14,657	60,637	428,883	284,376	1,434,799	33,978

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367 UNDERGROUND CONDUCTORS+DEVICES								
R.R. LINES	ZC	0	0	0	0	0	0	3670
H.T. LINES	A3	13,141	35	7	17	4	22	3671
PRI. LINES -- DMD	YA5	159,954	477	92	233	49	161	3672
PRI. LINES -- CUST	YD7	162,001	9,151	5,371	2,737	0	36	3673
SECDY. LINES -- DMD	A7A	28,610	47	9	23	5	2	3674
SECDY. LINES -- CUST	D9	72,412	4,250	912	3,054	19	0	3675
TOTAL		436,117	13,960	6,391	6,062	76	221	T 75
368 LINE TRANSFORMERS								
PRI. TRANSF. -- LINE	A4	17,215	66	13	32	7	17	3681
PRI. TRANSF. -- RR-HT	ZC	256	0	0	0	0	0	3682
SECDY. TRANSF. -- DMD	A6	162,549	649	126	318	66	31	3683
SECDY. TRANSF. -- CUST	D8	88,440	5,138	1,102	3,691	23	0	3684
SECDY. TRANSF. -- RR-HT	ZC	38	0	0	0	0	0	3685
SECDY. TRANSF. -- RR-PD	ZC	575	0	0	0	0	0	3686
INTERDEPARTMENTAL	ZC	7	0	0	0	0	7	3687
SUB -- TOTAL		269,079	5,854	1,241	4,039	96	54	T 76
STOCK	ZC	18,976	436	252	124	38	4	3688
TOTAL		288,055	6,290	1,493	4,163	134	58	T 77
369 SERVICES								
R.R.	ZC	209	0	0	0	0	0	3690
H.T.	ZC	10,922	0	0	0	0	0	3691
P.D.	ZC	11,918	0	0	0	0	0	3692
SECDY. -- DMD	A7B	20,038	0	0	0	0	2	3693
SECDY. -- CUST	D10	187,826	0	0	0	0	0	3694
TOTAL		230,911	0	0	0	0	2	T 78
370 METERS + INSTALLATIONS								
TRANSMISSION	A1	171	0	0	0	0	0	3700
RAILROADS	ZC	120	0	0	0	0	0	3701
INTERDEPARTMENTAL	ZC	20	0	0	0	0	20	3702
OTHER UTILITIES	ZC	0	0	0	0	0	0	3703
H.T. METERS	ZC	3,494	0	0	0	0	0	3704
PRI. METERS	ZC	10,282	0	0	0	0	0	3705
SECDY. METERS -- DMD	ZC	21,788	0	0	0	0	0	3706
SECDY. METERS -- KWH	D11	140,276	0	0	0	0	0	3707
WTR. H.T. SWITCH	D3	12,042	0	0	0	0	0	3708
SUB -- TOTAL		188,172	0	0	0	0	20	T 79
STOCK	ZC	4,717	0	0	0	0	0	3709
TOTAL		192,889	0	0	0	0	20	T 80
371 INSTALLATIONS ON CUST. PREMISES	ZC	350	0	0	0	0	0	3710
373 ST. LTG. + SIGNAL SYSTEMS	ZC	18,873	562	16,776	0	1,535	0	3730
TOTAL DISTRIBUTION PLANT		2,627,802	66,173	44,967	29,774	2,023	1,360	T 81

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GENERAL PLANT										
389	LAND + LAND RIGHTS	F4	1,968	610	26	59	455	136	654	5
390	STRUCTURES + IMPROVEMENTS	F4	23,097	7,157	300	691	5,341	1,598	7,680	56
391	OFFICE EQUIPMENT	F4	14	4	0	0	3	1	5	0
393	STORES EQUIPMENT	F4	56	17	1	2	13	4	19	0
394	TOOLS, SHOP + GARAGE EQUIPMENT	F4	6,881	2,132	89	206	1,591	476	2,268	17
395	LABORATORY EQUIPMENT	F4	7,615	2,360	99	228	1,761	527	2,532	18
397	COMMUNICATION EQUIPMENT	F4	1,873	618	22	50	387	116	556	4
398	MISCELLANEOUS EQUIPMENT	F4	1,271	394	17	38	294	88	423	3
	SUB -- TOTAL		42,575	13,193	554	1,274	9,844	2,946	14,156	103
399	OTHER TANGIBLE PROP	A1	0	0	0	0	0	0	0	0
TOTAL	GENERAL PLANT		42,575	13,193	554	1,274	9,844	2,946	14,166	103
TOTAL	ELECTRIC PLANT IN SERVICE		2,768,877	270,803	16,491	64,858	461,503	294,138	1,481,707	34,318
	COMMON PLANT APPL. TO ELECTRIC	F5	207,787	41,847	1,878	4,271	38,739	17,984	100,771	698
TOTAL	UTILITY PLANT IN SERVICE		2,976,664	312,750	18,369	69,130	500,242	312,120	1,582,479	35,016
	EXPER. PLANT-IN-SERVICE-NOT CLASSIFIED	A1	0	0	0	0	0	0	0	0
TOTAL			2,976,664	312,750	18,369	69,130	500,242	312,120	1,582,479	35,016
ACCUMULATED PROVISION FOR DEPRECIATION										
	PRODUCTION	F1	0	0	0	0	0	0	0	0
	TRANSMISSION	F2	0	0	0	0	0	0	0	0
	DISTRIBUTION									
	360-LAND									
	DEMAND	A1	0	0	0	0	0	0	0	0
	CUST	A1	0	0	0	0	0	0	0	0
	DIRECT	A1	0	0	0	0	0	0	0	0
	TOTAL		0	0	0	0	0	0	0	0
	361-STRUCTURES + IMPROVEMENTS									
	DEMAND	F361D	24,602	4,650	554	755	5,818	3,173	9,287	198
	CUST	F361C	0	0	0	0	0	0	0	0
	DIRECT	ZD1	0	0	0	0	0	0	0	0
	TOTAL		24,602	4,650	554	755	5,818	3,173	9,287	198
	362-STATION EQUIPMENT									
	DEMAND	F362D	218,344	48,429	2,695	6,508	50,177	27,306	80,051	1,710
	CUST	F362C	0	0	0	0	0	0	0	0
	DIRECT	ZD1	0	0	0	0	0	0	0	0
	TOTAL		218,344	48,429	2,695	6,508	50,177	27,306	80,051	1,710
	364-POLES, TOWERS, FIXTURES									
	DEMAND	F364D	21,831	2,704	156	272	5,047	3,494	9,643	407
	CUST	F364C	49,142	1,063	20	585	4,749	4,169	33,160	0
	DIRECT	ZC	142	0	55	0	0	0	0	0
	TOTAL		71,115	3,766	231	856	9,796	7,663	42,803	407
	365-OVERHEAD CONDUIT + DEVICES									
	DEMAND	F365D	18,869	3,878	59	389	4,440	2,525	7,281	178
	CUST	F365C	101,512	2,607	21	1,434	9,803	8,473	68,098	0
	DIRECT	ZC	111	0	111	0	0	0	0	0
	TOTAL		120,491	6,485	192	1,823	14,242	10,998	75,379	178
	366-UNDERGROUND CONDUIT									
	DEMAND	F366D	11,849	2,080	121	207	2,734	1,694	4,790	156
	CUST	F366C	72,656	2,099	564	1,155	6,958	5,935	48,122	0
	DIRECT	ZC	1,448	0	844	0	0	0	0	0
	TOTAL		85,953	4,180	1,529	1,362	9,692	7,628	52,912	156

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GENERAL PLANT									
389	LAND + LAND RIGHTS	F4	1,968	9	6	4	0	3	3890
390	STRUCTURES + IMPROVEMENTS	F4	23,097	108	74	49	3	40	3900
391	OFFICE EQUIPMENT	F4	14	0	0	0	0	0	3910
393	STORES EQUIPMENT	F4	56	0	0	0	0	0	3930
394	TOOLS, SHOP + GARAGE EQUIPMENT	F4	6,881	32	22	15	1	12	3940
395	LABORATORY EQUIPMENT	F4	7,615	36	24	16	1	13	3950
397	COMMUNICATION EQUIPMENT	F4	1,673	8	5	4	0	3	3970
398	MISCELLANEOUS EQUIPMENT	F4	1,271	6	4	3	0	2	3980
	SUB -- TOTAL		42,575	199	136	91	6	74	T 82
399	OTHER TANGIBLE PROP	A1	0	0	0	0	0	0	3990
TOTAL	GENERAL PLANT		42,576	199	136	91	6	74	T 83
TOTAL	ELECTRIC PLANT IN SERVICE		2,768,877	65,831	45,408	30,074	2,043	1,603	T 84
	COMMON PLANT APPL.TO ELECTRIC	F5	207,787	603	350	353	47	246	4000
TOTAL	UTILITY PLANT IN SERVICE		2,976,664	66,434	45,758	30,427	2,090	1,849	T 85
	EXPER.PLANT-IN-SERVICE-NOT CLASSIFIED	A1	0	0	0	0	0	0	4010
TOTAL			2,976,664	66,434	45,758	30,427	2,090	1,849	T 86
ACCUMULATED PROVISION FOR DEPRECIATION									
	PRODUCTION	F1	0	0	0	0	0	0	4020
	TRANSMISSION	F2	0	0	0	0	0	0	4030
	DISTRIBUTION								
	360-LAND								
	DEMAND	A1	0	0	0	0	0	0	4040
	CUST	A1	0	0	0	0	0	0	4041
	DIRECT	A1	0	0	0	0	0	0	4042
	TOTAL		0	0	0	0	0	0	T 87
	361-STRUCTURES + IMPROVEMENTS								
	DEMAND	F361D	24,602	75	15	36	8	34	4050
	CUST	F361C	0	0	0	0	0	0	4051
	DIRECT	ZD1	0	0	0	0	0	0	4052
	TOTAL		24,602	75	15	36	8	34	T 88
	362-STATION EQUIPMENT								
	DEMAND	F362D	218,344	644	125	313	68	320	4060
	CUST	F362C	0	0	0	0	0	0	4061
	DIRECT	ZD1	0	0	0	0	0	0	4062
	TOTAL		218,344	644	125	313	68	320	T 89
	384-POLES, TOWERS, FIXTURES								
	DEMAND	F384D	21,831	53	10	26	5	14	4070
	CUST	F384C	48,142	2,825	1,202	1,358	5	6	4071
	DIRECT	ZC	142	0	57	30	0	0	4072
	TOTAL		71,115	2,878	1,269	1,414	11	20	T 90
	385-OVERHEAD CONDUIT + DEVICES								
	DEMAND	F385D	18,869	58	11	27	6	19	4080
	CUST	F385C	101,512	5,813	2,709	2,530	8	15	4081
	DIRECT	ZC	111	0	0	0	0	0	4082
	TOTAL		120,491	5,869	2,720	2,557	14	34	T 91
	386-UNDERGROUND CONDUIT								
	DEMAND	F386D	11,849	32	6	16	3	10	4090
	CUST	F386C	72,656	4,116	2,060	1,631	4	12	4091
	DIRECT	ZC	1,448	318	189	96	0	0	4092
	TOTAL		85,953	4,466	2,256	1,743	8	23	T 92

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	TOTAL	HT	EP	PD	GS	RH	R	OP	SLP	SLS	SLE	OTHER	INTERDEP
A1	6,260,000	2,260,034	92,050	197,122	1,544,923	377,168	1,775,569	0	392	54	143	5	12,541
-----	1.00000	0.36103	0.01470	0.03149	0.24679	0.06025	0.28364	0.00000	0.00006	0.00001	0.00002	0.00000	0.00200
A2	8,465,370	2,541,299	141,417	225,106	1,737,838	939,589	2,767,443	59,125	22,250	4,321	10,827	2,270	13,885
-----	1.00000	0.30020	0.01671	0.02659	0.20529	0.11099	0.32691	0.00698	0.00263	0.00051	0.00128	0.00027	0.00164
A3	1,00000	0.29309	0.01687	0.02686	0.20738	0.11211	0.33023	0.00705	0.00266	0.00052	0.00130	0.00027	0.00166
-----	1.00000	0.29309	0.01687	0.02686	0.20738	0.11211	0.33023	0.00705	0.00266	0.00052	0.00130	0.00027	0.00166
A4	5,454,880	0	0	212,191	1,631,948	899,281	2,612,843	55,823	21,007	4,080	10,222	2,144	5,341
-----	1.00000	0.00000	0.00000	0.03890	0.29917	0.16486	0.47899	0.01023	0.00385	0.00075	0.00187	0.00039	0.00098
A5	1,00000	0.21324	0.01228	0.02147	0.23432	0.12913	0.37517	0.00802	0.00301	0.00058	0.00147	0.00031	0.00102
-----	1.00000	0.21324	0.01228	0.02147	0.23432	0.12913	0.37517	0.00802	0.00301	0.00058	0.00147	0.00031	0.00102
A6	4,980,051	0	0	0	1,548,640	867,618	2,474,514	52,867	19,895	3,864	9,679	2,030	943
-----	1.00000	0.00000	0.00000	0.00000	0.31097	0.17422	0.49689	0.01062	0.00399	0.00078	0.00194	0.00041	0.00019
A7A	12,195,605	0	0	0	2,771,504	2,473,084	6,508,378	406,035	19,997	3,866	9,753	2,046	943
-----	1.00000	0.00000	0.00000	0.00000	0.22725	0.20278	0.53367	0.03329	0.00164	0.00032	0.00080	0.00017	0.00008
A7B	11,995,629	0	0	0	2,752,881	2,375,598	6,463,007	403,203	0	0	0	0	940
-----	1.00000	0.00000	0.00000	0.00000	0.22949	0.19804	0.53878	0.03361	0.00000	0.00000	0.00000	0.00000	0.00008
A5810	6,028	2,176	89	190	1,488	363	1,710	0	0	0	0	0	12
T 22	2,857	511	544	70	541	294	863	18	7	1	3	1	3
T 23	11,222	408	18	123	1,863	1,284	6,674	51	416	171	208	2	3
T 24	4,510	347	17	69	691	481	2,565	20	168	78	72	1	2
A5850	124	0	0	0	0	0	0	0	7	104	0	13	0
T 25	112	2	0	6	16	10	72	6	0	0	0	0	0
T 26	2,432	0	0	0	226	240	1,813	153	0	0	0	0	0
B1	27,285	3,444	668	458	4,825	2,671	13,697	249	599	354	284	17	20
-----	1.00000	0.12621	0.02448	0.01680	0.17682	0.09790	0.50200	0.00911	0.02194	0.01298	0.01041	0.00061	0.00074
T 30	686	130	97	18	138	75	220	5	2	0	1	0	1
T 31	9,691	1,991	668	274	2,110	1,149	3,366	72	27	5	13	3	13
T 32	44,984	1,830	80	557	5,611	4,575	28,620	168	1,852	771	906	6	10
T 33	20,152	1,111	49	385	2,668	2,112	12,414	87	713	285	321	3	5
T 34	1,131	1	0	5	274	165	631	8	25	5	17	0	0
A5960	1,365	0	0	0	0	0	0	0	476	762	0	127	0
T 35	90	2	0	5	13	7	53	10	0	0	0	0	0
B2	76,099	5,065	893	1,243	10,813	8,082	45,304	350	3,094	1,828	1,258	139	29
-----	1.00000	0.06486	0.01144	0.01592	0.13845	0.10349	0.58008	0.00448	0.03961	0.02341	0.01610	0.00178	0.00037
A9020	8,299	349	8	87	729	775	5,856	495	0	0	0	0	1
A9030	2,334	0	0	0	217	230	1,740	147	0	0	0	0	0
A9031	38,837	56	0	26	3,595	3,822	28,877	2,439	0	11	8	5	0
A9032	0	0	0	0	0	0	0	0	0	0	0	0	0
A9033	0	0	0	0	0	0	0	0	0	0	0	0	0
A9034	0	0	0	0	0	0	0	0	0	0	0	0	0
A9035	0	0	0	0	0	0	0	0	0	0	0	0	0
A9036	0	0	0	0	0	0	0	0	0	0	0	0	0
B3	49,470	404	8	113	4,540	4,827	36,472	3,080	0	11	8	5	1
-----	1.00000	0.00817	0.00017	0.00229	0.09178	0.09757	0.73726	0.06226	0.00000	0.00022	0.00016	0.00011	0.00001

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	TOTAL	HT	EP	PD	GS	RH	R	OP	SLP	SLS	SLE	OTHER	INTERDEP
A9120	11,994	1,777	85	191	1,971	1,140	6,722	45	23	9	16	4	11
A9130	93	14	1	1	15	9	52	0	0	0	0	0	0
B4	12,087	1,790	86	192	1,987	1,149	6,774	46	23	9	16	4	11
-----	1.00000	0.14813	0.00709	0.01590	0.16436	0.09508	0.56042	0.00379	0.00193	0.00072	0.00134	0.00033	0.00092
A9080	7,221	1,070	51	115	1,187	687	4,047	27	14	5	10	2	7
A9090	1,917	284	14	30	315	182	1,074	7	4	1	3	1	2
A9100	15,878	2,322	111	249	2,577	1,491	8,786	59	30	11	21	5	14
B5	24,816	3,676	176	395	4,079	2,360	13,907	94	48	18	33	8	23
-----	1.00000	0.14813	0.00709	0.01590	0.16436	0.09508	0.56042	0.00379	0.00193	0.00072	0.00134	0.00033	0.00092
T 43	1,529,273	459,988	22,150	42,594	310,691	123,702	540,133	12,275	7,523	3,938	3,362	404	2,513
-5010	207,621	83,092	3,868	6,829	42,378	18,093	49,462	2,414	570	109	302	58	446
-5040	0	0	0	0	0	0	0	0	0	0	0	0	0
-5070	1,512	546	22	48	373	91	429	0	0	0	0	0	3
-5120	31,648	12,666	590	1,041	6,460	2,758	7,540	368	87	17	46	9	68
-5180	128,991	51,624	2,403	4,243	26,329	11,241	30,730	1,500	354	67	188	36	277
-5190	7,714	2,785	113	243	1,904	465	2,188	0	0	0	0	0	15
-5250	17,928	6,473	264	565	4,425	1,080	5,085	0	1	0	0	0	36
-5360	1,331	481	20	42	328	80	378	0	0	0	0	0	3
-5400	(643)	(232)	(9)	(20)	(159)	(39)	(182)	0	(0)	(0)	(0)	(0)	(1)
-5470	14,392	5,760	268	473	2,938	1,254	3,429	167	40	8	21	4	31
-5500	0	0	0	0	0	0	0	0	0	0	0	0	0
-5550	0	0	0	0	0	0	0	0	0	0	0	0	0
-5551	69,857	27,958	1,301	2,298	14,259	6,088	16,642	812	192	37	102	19	150
-5570	(31,106)	(12,872)	(599)	(1,014)	(6,187)	(2,642)	(7,221)	(352)	(83)	(16)	(44)	(8)	(67)
-5670	5,113	1,846	75	161	1,262	308	1,450	0	0	0	0	0	10
-5890	0	0	0	0	0	0	0	0	0	0	0	0	0
-5891	6,013	759	147	101	1,063	589	3,019	55	132	78	63	4	4
-9040	65,400	3,479	0	1,883	1,125	11,275	46,582	1,252	0	0	0	3	0
-9210	84,562	23,604	1,168	2,201	18,038	6,177	31,671	521	512	296	221	23	131
-9230	17,162	4,790	237	447	3,661	1,254	6,428	106	104	60	45	5	27
-9240	6,968	2,159	91	208	1,611	482	2,317	17	33	22	15	1	12
-9250	16,906	4,719	233	440	3,606	1,235	6,332	104	102	59	44	5	26
-9260	111,028	30,991	1,533	2,890	23,683	8,110	41,583	684	672	389	290	30	172
-9280	(0)	0	(0)	0	0	0	0	0	0	0	(0)	(0)	0
-9281	6,492	1,889	92	202	1,491	562	2,135	51	27	10	19	4	11
-9290	(3,433)	(1,239)	(50)	(108)	(847)	(207)	(974)	0	(0)	(0)	(0)	(0)	(7)
-9310	4	0	0	0	0	0	0	0	0	0	0	0	0
B6	763,813	208,711	10,385	19,622	162,952	55,448	291,113	4,577	4,779	2,801	2,052	211	1,163
-----	1.00000	0.27325	0.01360	0.02569	0.21334	0.07259	0.38113	0.00599	0.00626	0.00367	0.00269	0.00028	0.00152
C1	35,652,494	14,268,559	664,139	1,172,653	7,277,077	3,106,939	8,493,499	414,583	97,957	18,650	51,866	9,949	76,624
-----	1.00000	0.40021	0.01863	0.03289	0.20411	0.08715	0.23823	0.01163	0.00275	0.00052	0.00145	0.00028	0.00215
C2	33,166,070	13,724,166	638,800	1,081,656	6,596,721	2,816,467	7,699,431	375,823	88,803	16,908	47,017	9,019	71,260
-----	1.00000	0.41380	0.01926	0.03261	0.19890	0.08492	0.23215	0.01133	0.00268	0.00051	0.00142	0.00027	0.00215
D1	1,573,214	2,252	3	1,047	145,604	154,794	1,169,654	98,781	1	442	319	216	101
-----	1.00000	0.00143	0.00000	0.00067	0.09255	0.09839	0.74348	0.06279	0.00000	0.00028	0.00020	0.00014	0.00006
D2	1,474,218	2,252	3	1,047	145,604	154,794	1,169,654	0	1	442	319	1	101
-----	1.00000	0.00153	0.00000	0.00071	0.09877	0.10500	0.79341	0.00000	0.00000	0.00030	0.00022	0.00000	0.00007
D3	98,781	0	0	0	0	0	0	98,781	0	0	0	0	0
-----	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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	TOTAL	HT	EP	PD	GS	RH	R	OP	SLP	SLS	SLE	OTHER	INTERDEP
D4	1,568,833	0	0	0	145,604	154,794	1,169,654	98,781	0	0	0	0	0
-----	1.00000	0.00000	0.00000	0.00000	0.09281	0.09867	0.74556	0.06296	0.00000	0.00000	0.00000	0.00000	0.00000
D5	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
-----	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
D6	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
-----	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
D7	1.00000	0.03757	0.00072	0.02067	0.09625	0.07938	0.65848	0.00000	0.05658	0.03321	0.01692	0.00000	0.00022
-----	1.00000	0.03757	0.00072	0.02067	0.09625	0.07938	0.65848	0.00000	0.05658	0.03321	0.01692	0.00000	0.00022
D8	1,695,706	0	0	0	180,403	154,794	1,169,654	0	98,513	21,130	70,775	437	0
-----	1.00000	0.00000	0.00000	0.00000	0.10639	0.09129	0.68977	0.00000	0.05810	0.01246	0.04174	0.00026	0.00000
D9	1,678,379	0	0	0	163,076	154,794	1,169,654	0	98,513	21,130	70,775	437	0
-----	1.00000	0.00000	0.00000	0.00000	0.09716	0.09223	0.69690	0.00000	0.05870	0.01259	0.04217	0.00026	0.00000
D10	1,481,555	0	0	0	157,107	154,794	1,169,654	0	0	0	0	0	0
-----	1.00000	0.00000	0.00000	0.00000	0.10604	0.10448	0.78948	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
D11	1,469,569	0	0	0	46,340	154,794	1,169,654	98,781	0	0	0	0	0
-----	1.00000	0.00000	0.00000	0.00000	0.03153	0.10533	0.79592	0.06722	0.00000	0.00000	0.00000	0.00000	0.00000
D12	1,657,706	69,639	1,680	17,454	145,604	154,794	1,169,654	98,781	0	0	0	0	101
-----	1.00000	0.04201	0.00101	0.01053	0.08783	0.09338	0.70559	0.05959	0.00000	0.00000	0.00000	0.00000	0.00006
D13	1,572,452	2,252	3	1,047	145,604	154,794	1,169,654	98,781	0	0	0	216	101
-----	1.00000	0.00143	0.00000	0.00067	0.09260	0.09844	0.74384	0.06282	0.00000	0.00000	0.00000	0.00014	0.00006
D14	1,473,570	2,252	3	1,047	145,604	154,794	1,169,654	0	0	0	0	216	0
-----	1.00000	0.00153	0.00000	0.00071	0.09881	0.10505	0.79376	0.00000	0.00000	0.00000	0.00000	0.00015	0.00000
D15	1,573,113	2,252	3	1,047	145,604	154,794	1,169,654	98,781	1	442	319	216	0
-----	1.00000	0.00143	0.00000	0.00067	0.09256	0.09840	0.74353	0.06279	0.00000	0.00028	0.00020	0.00014	0.00000
T 17	883,010	334,881	14,618	28,405	200,096	64,604	231,509	4,909	1,189	225	625	118	1,830
T 20	39,534	14,273	581	1,245	9,757	2,382	11,213	0	2	0	1	0	79
T 37	132,635	11,838	2,255	2,157	20,382	13,426	72,788	839	4,319	2,553	1,834	174	69
T 38	116,095	3,893	9	1,800	5,778	16,221	83,957	4,409	0	11	8	9	1
T 39	24,844	3,680	176	395	4,083	2,362	13,923	94	48	18	33	8	23
T 40	12,269	1,817	87	195	2,017	1,167	6,876	46	24	9	16	4	11
-5010	207,621	83,092	3,868	6,829	42,378	18,093	49,462	2,414	570	109	302	58	446
-5070	1,512	546	22	48	373	91	429	0	0	0	0	0	3
-5180	128,991	51,624	2,403	4,243	26,329	11,241	30,730	1,500	354	67	188	36	277
-5250	17,928	6,473	264	565	4,425	1,080	5,085	0	1	0	0	0	36
-5470	14,392	5,760	268	473	2,938	1,254	3,429	167	40	8	21	4	31
-5500	0	0	0	0	0	0	0	0	0	0	0	0	0
-5550	0	0	0	0	0	0	0	0	0	0	0	0	0
-5551	69,857	27,958	1,301	2,298	14,259	6,088	16,642	812	192	37	102	19	150
-5570	(31,106)	(12,872)	(599)	(1,014)	(6,187)	(2,642)	(7,221)	(352)	(83)	(16)	(44)	(8)	(67)
-5670	5,113	1,846	75	161	1,262	308	1,450	0	0	0	0	0	10
-5891	6,013	759	147	101	1,063	589	3,019	55	132	78	63	4	4
-9040	65,400	3,479	0	1,683	1,125	11,275	46,582	1,252	0	0	0	3	0
E1	722,666	201,718	9,978	18,811	154,149	52,785	270,661	4,449	4,376	2,533	1,886	198	1,122
-----	1.00000	0.27913	0.01381	0.02603	0.21331	0.07304	0.37453	0.00616	0.00605	0.00351	0.00261	0.00027	0.00155

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	TOTAL	HT	EP	PD	GS	RH	R	OP	SLP	SLS	SLE	OTHER	INTERDEP
E2	1,529,273	459,988	22,150	42,594	310,691	123,702	540,133	12,275	7,523	3,938	3,362	404	2,513
-----	1.00000	0.30079	0.01448	0.02785	0.20316	0.08089	0.35320	0.00803	0.00492	0.00257	0.00220	0.00026	0.00164
F1	10,662,049	3,849,295	156,780	335,738	2,631,316	642,393	3,024,154	0	668	93	244	8	21,360
-----	1.00000	0.36103	0.01470	0.03149	0.24679	0.06025	0.28364	0.00000	0.00006	0.00001	0.00002	0.00000	0.00200
F2	818,522	295,509	12,036	25,774	202,005	49,316	232,163	0	51	7	19	1	1,640
-----	1.00000	0.36103	0.01470	0.03149	0.24679	0.06025	0.28364	0.00000	0.00006	0.00001	0.00002	0.00000	0.00200
F3	2,627,802	227,186	14,657	60,637	428,883	284,376	1,434,799	33,978	65,173	44,957	29,774	2,023	1,360
-----	1.00000	0.08645	0.00558	0.02308	0.16321	0.10822	0.54601	0.01293	0.02480	0.01711	0.01133	0.00077	0.00052
F3A	2,598,005	227,186	14,657	60,637	428,883	284,376	1,434,799	33,978	65,173	44,957	0	0	1,360
-----	1.00000	0.08751	0.00565	0.02336	0.16521	0.10954	0.55270	0.01309	0.02510	0.01732	0.00000	0.00000	0.00052
T 67	10,662,049	3,849,295	156,780	335,738	2,631,316	642,393	3,024,154	0	668	93	244	8	21,360
T 68	818,522	295,509	12,036	25,774	202,005	49,316	232,163	0	51	7	19	1	1,640
T 81	2,627,802	227,186	14,657	60,637	428,883	284,376	1,434,799	33,978	65,173	44,957	29,774	2,023	1,360
F4	14,108,373	4,371,990	183,473	422,150	3,262,204	976,085	4,691,116	33,978	65,892	45,057	30,037	2,031	24,360
-----	1.00000	0.30989	0.01300	0.02992	0.23122	0.06918	0.33251	0.00241	0.00467	0.00319	0.00213	0.00014	0.00173
T 3	3,577,564	1,054,422	50,689	111,255	822,527	304,522	1,170,347	27,102	13,801	5,143	9,557	1,872	6,327
T 84	13,773,398	4,241,213	178,220	411,300	3,176,539	957,622	4,605,509	34,442	66,758	45,667	30,434	2,058	23,635
S D2	1,474,218	2,252	3	1,047	145,604	154,794	1,169,654	0	1	442	319	1	101
F5	1.00000	0.20140	0.00904	0.02050	0.18644	0.08655	0.48497	0.00336	0.00290	0.00168	0.00170	0.00022	0.00118
-----	1.00000	0.20140	0.00904	0.02056	0.18644	0.08655	0.48497	0.00336	0.00290	0.00168	0.00170	0.00022	0.00118
F361D	47,453	8,968	1,068	1,456	11,222	6,120	17,914	383	144	28	70	15	66
-----	1.00000	0.18899	0.02251	0.03068	0.23648	0.12897	0.37750	0.00807	0.00304	0.00059	0.00148	0.00031	0.00138
F361C	0	0	0	0	0	0	0	0	0	0	0	0	0
-----	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
F362D	488,561	108,364	6,030	14,562	112,274	61,099	179,120	3,827	1,440	280	701	147	717
-----	1.00000	0.22180	0.01234	0.02981	0.22981	0.12506	0.36663	0.00783	0.00295	0.00057	0.00143	0.00030	0.00147
F362C	0	0	0	0	0	0	0	0	0	0	0	0	0
-----	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
F364D	82,132	10,171	586	1,023	18,988	13,147	36,278	1,533	199	39	97	21	51
-----	1.00000	0.12384	0.00713	0.01245	0.23119	0.16007	0.44170	0.01866	0.00243	0.00047	0.00118	0.00025	0.00063
F364C	184,583	3,991	76	2,196	17,838	15,659	124,554	0	10,609	4,514	5,101	20	23
-----	1.00000	0.02162	0.00041	0.01190	0.09664	0.08483	0.67479	0.00000	0.05748	0.02446	0.02764	0.00011	0.00013
F365D	66,177	13,603	209	1,365	15,571	8,855	25,537	624	195	38	95	20	66
-----	1.00000	0.20555	0.00315	0.02063	0.23529	0.13381	0.38588	0.00943	0.00295	0.00057	0.00144	0.00030	0.00099
F365C	354,521	9,103	75	5,008	34,235	29,593	237,825	0	20,302	9,461	8,836	29	53
-----	1.00000	0.02568	0.00021	0.01413	0.09657	0.08347	0.67084	0.00000	0.05727	0.02669	0.02492	0.00008	0.00015
F366D	28,277	4,965	289	494	6,525	4,042	11,431	372	76	15	37	8	25
-----	1.00000	0.17557	0.01023	0.01747	0.23074	0.14294	0.40423	0.01314	0.00270	0.00052	0.00132	0.00028	0.00087
F366C	173,118	5,002	1,344	2,752	16,578	14,141	114,661	0	9,806	4,909	3,886	10	29
-----	1.00000	0.02889	0.00776	0.01590	0.09576	0.08168	0.66233	0.00000	0.05665	0.02836	0.02245	0.00006	0.00017

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HT CLASS OF SERVICE	TOTAL CLASS	PRODUCTION DEMAND	ENERGY	TRANSMISSION	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	186,957	186,653	0	14,122	6,182
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	168,228	0	168,228	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	1,615	10,803	0	(1,649)	(7,539)
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	97,143	28,815	0	7,706	60,622
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	198,490	179,476	0	6,436	12,578
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>10,834</u>	<u>0</u>	<u>0</u>	<u>230</u>	<u>10,605</u>
TOTAL OPERATING EXPENSE	663,268	385,746	168,228	26,845	82,448
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 8.58%	224,305	188,540	6,268	13,636	15,860
INCOME TAXES	109,173	92,044	3,051	6,509	7,570
REVENUE TAXES	<u>48,844</u>	<u>33,625</u>	<u>8,790</u>	<u>2,969</u>	<u>3,454</u>
TOTAL CARRYING CHARGES	382,322	314,209	18,115	23,114	26,884
TOTAL ANNUAL REVENUE REQUIREMENT	1,045,590	699,955	186,342	49,959	109,333
COST FUNCTION DIVISOR \$/kWh			13,724,166 0.01358		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	4,153,164	3,669,850	0	295,509	187,805
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	73,014	0	73,014	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	39,381	0	0	0	39,381
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	71,250	58,725	0	5,036	7,490
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(1,723,923)</u>	<u>(1,532,304)</u>	<u>0</u>	<u>(141,699)</u>	<u>(49,920)</u>
TOTAL O.C. RATE BASE ELEMENT	2,612,886	2,196,271	73,014	158,846	184,755

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EP CLASS OF SERVICE	TOTAL CLASS	PRODUCTION DEMAND	ENERGY	TRANSMISSION	DISTRIBUTION
<i>COST TO SERVE(1000\$)</i>					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	8,908	6,788	0	575	1,545
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	7,830	0	7,830	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	30	535	0	(82)	(423)
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	5,284	1,425	0	381	3,477
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	8,411	7,402	0	264	746
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>353</u>	<u>0</u>	<u>0</u>	<u>11</u>	<u>342</u>
TOTAL OPERATING EXPENSE	30,817	16,149	7,830	1,150	5,687
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 10.59%	11,467	9,458	360	685	964
INCOME TAXES	5,545	4,587	174	325	458
REVENUE TAXES	<u>2,439</u>	<u>1,658</u>	<u>430</u>	<u>146</u>	<u>205</u>
TOTAL CARRYING CHARGES	19,450	15,703	964	1,156	1,626
TOTAL ANNUAL REVENUE REQUIREMENT	50,267	31,853	8,794	2,306	7,314
COST FUNCTION DIVISOR			638,800		
S/kWh			0.01377		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	173,439	149,472	0	12,036	11,931
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	3,398	0	3,398	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	2,726	0	0	0	2,726
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	3,431	2,352	0	202	877
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(74,741)</u>	<u>(62,537)</u>	<u>0</u>	<u>(5,768)</u>	<u>(6,435)</u>
TOTAL O.C. RATE BASE ELEMENT	108,253	89,287	3,398	6,469	9,098
PERCENTAGES					

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PD CLASS OF SERVICE	TOTAL CLASS	PRODUCTION DEMAND	ENERGY	TRANSMISSION	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	16,484	14,536	0	1,232	717
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	13,869	0	13,869	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	1,001	1,008	0	(154)	147
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	<u>9,206</u>	<u>2,687</u>	<u>0</u>	<u>718</u>	<u>5,800</u>
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	19,218	16,187	0	564	2,467
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>2,473</u>	<u>0</u>	<u>0</u>	<u>25</u>	<u>2,448</u>
TOTAL OPERATING EXPENSE	62,251	34,417	13,869	2,386	11,579
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 10.88%	27,591	20,882	653	1,511	4,546
INCOME TAXES	13,553	10,291	321	734	2,207
REVENUE TAXES	<u>6,962</u>	<u>4,410</u>	<u>1,024</u>	<u>381</u>	<u>1,147</u>
TOTAL CARRYING CHARGES	48,106	35,583	1,997	2,626	7,900
TOTAL ANNUAL REVENUE REQUIREMENT	110,357	70,000	15,866	5,011	19,479
COST FUNCTION DIVISOR			1,081,656		
\$/kWh			0.01467		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	369,745	320,087	0	25,774	23,884
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	6,001	0	6,001	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	36,754	0	0	0	36,754
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	6,598	4,720	0	404	1,474
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(165,396)</u>	<u>(132,797)</u>	<u>0</u>	<u>(12,286)</u>	<u>(20,312)</u>
TOTAL O.C. RATE BASE ELEMENT	253,701	192,010	6,001	13,892	41,799

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GS CLASS OF SERVICE	TOTAL CLASS	PRODUCTION DEMAND	ENERGY	TRANSMISSION	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	132,289	113,921	0	9,654	8,714
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	86,175	0	86,175	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	10,700	8,255	0	(1,260)	3,705
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	76,551	22,020	0	5,889	48,642
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	147,463	126,173	0	4,426	16,864
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>8,681</u>	<u>0</u>	<u>0</u>	<u>181</u>	<u>8,500</u>
TOTAL OPERATING EXPENSE	461,860	270,369	86,175	18,890	86,426
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 11.25%	219,884	169,270	4,189	12,270	34,155
INCOME TAXES	107,493	82,942	2,048	5,947	16,555
REVENUE TAXES	<u>26,323</u>	<u>17,649</u>	<u>3,116</u>	<u>1,469</u>	<u>4,089</u>
TOTAL CARRYING CHARGES	353,699	269,861	9,353	19,687	54,798
TOTAL ANNUAL REVENUE REQUIREMENT	815,559	540,230	95,529	38,577	141,224
COST FUNCTION DIVISOR			6,596,721		
\$/kWh			0.01448		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	2,986,631	2,508,651	0	202,005	275,975
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	37,238	0	37,238	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	152,908	0	0	0	152,908
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	48,125	35,180	0	3,006	9,938
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(1,270,298)</u>	<u>(1,039,150)</u>	<u>0</u>	<u>(95,937)</u>	<u>(135,211)</u>
TOTAL O.C. RATE BASE ELEMENT	1,954,603	1,504,681	37,238	109,074	-303,611

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RH CLASS OF SERVICE	TOTAL CLASS	PRODUCTION DEMAND	ENERGY	TRANSMISSION	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	35,206	27,812	0	2,357	5,037
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	36,792	0	36,792	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	10,358	2,827	0	(431)	7,962
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	27,350	7,540	0	2,017	17,793
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	44,141	33,176	0	1,094	9,870
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>15,348</u>	<u>0</u>	<u>0</u>	<u>68</u>	<u>15,277</u>
TOTAL OPERATING EXPENSE	169,192	71,356	36,792	5,104	55,940
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 13.45%	81,608	50,060	2,139	3,691	25,718
INCOME TAXES	39,918	24,627	1,046	1,788	12,457
REVENUE TAXES	<u>10,922</u>	<u>5,400</u>	<u>1,586</u>	<u>494</u>	<u>3,442</u>
TOTAL CARRYING CHARGES	132,448	80,088	4,771	5,973	41,616
TOTAL ANNUAL REVENUE REQUIREMENT	301,641	151,443	41,563	11,078	97,556
COST FUNCTION DIVISOR \$/kWh			2,816,467 0.01476		
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TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	820,542	612,446	0	49,316	158,780
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	15,899	0	15,899	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	125,596	0	0	0	125,596
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	19,161	8,429	0	719	10,013
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(374,647)</u>	<u>(248,805)</u>	<u>0</u>	<u>(22,599)</u>	<u>(103,243)</u>
TOTAL O.C. RATE BASE ELEMENT PERCENTAGES	606,551	372,070	15,899	27,436	191,146

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R CLASS OF SERVICE	TOTAL CLASS	PRODUCTION DEMAND	ENERGY	TRANSMISSION	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	156,669	130,929	0	11,095	14,645
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	100,580	0	100,580	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	79,952	14,495	0	(2,212)	87,669
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	140,630	38,663	0	10,340	91,627
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	212,207	157,147	0	5,172	49,888
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>69,398</u>	<u>0</u>	<u>0</u>	<u>259</u>	<u>69,138</u>
TOTAL OPERATING EXPENSE	759,436	341,234	100,580	24,654	292,967
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 8.23%	239,489	144,400	3,575	10,691	80,823
INCOME TAXES	116,921	70,905	1,745	5,172	39,099
REVENUE TAXES	<u>43,834</u>	<u>22,648</u>	<u>4,436</u>	<u>1,957</u>	<u>14,793</u>
TOTAL CARRYING CHARGES	400,243	237,953	9,756	17,820	134,715
TOTAL ANNUAL REVENUE REQUIREMENT	1,159,679	579,186	110,336	42,474	427,682
COST FUNCTION DIVISOR			7,699,431		
\$/kWh			0.01433		
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TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	3,572,211	2,883,175	0	232,163	456,873
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	43,462	0	43,462	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	977,926	0	0	0	977,926
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	83,664	34,314	0	2,932	46,418
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(1,765,579)</u>	<u>(1,161,890)</u>	<u>0</u>	<u>(105,115)</u>	<u>(498,574)</u>
TOTAL O.C. RATE BASE ELEMENT	2,911,685	1,755,599	43,462	129,980	982,643

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OP CLASS OF SERVICE	TOTAL CLASS	PRODUCTION DEMAND	ENERGY	TRANSMISSION	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	429	0	0	0	429
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	4,909	0	4,909	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	3,250	239	0	(36)	3,048
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	2,385	636	0	170	1,580
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	2,236	482	0	4	1,750
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>1,443</u>	<u>0</u>	<u>0</u>	<u>6</u>	<u>1,436</u>
TOTAL OPERATING EXPENSE	14,652	1,356	4,909	143	8,243
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 30.47%	7,197	85	646	19	6,446
INCOME TAXES	3,532	89	317	9	3,117
REVENUE TAXES	<u>1,181</u>	<u>(170)</u>	<u>290</u>	<u>3</u>	<u>1,057</u>
TOTAL CARRYING CHARGES	11,909	4	1,253	31	10,621
TOTAL ANNUAL REVENUE REQUIREMENT	26,561	1,360	6,163	175	18,864
COST FUNCTION DIVISOR			375,823		
\$/kWh			0.01640		
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TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	11,816	0	0	0	11,816
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	2,121	0	2,121	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	22,163	0	0	0	22,163
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	1,901	5	0	0	1,896
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(14,384)</u>	<u>274</u>	<u>0</u>	<u>62</u>	<u>(14,719)</u>
TOTAL O.C. RATE BASE ELEMENT	23,617	279	2,121	62	21,155

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SLP CLASS OF SERVICE	TOTAL CLASS	PRODUCTION DEMAND	ENERGY	TRANSMISSION	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	124	29	0	2	93
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	1,160	0	1,160	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	3,600	235	0	(36)	3,401
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	2,661	625	0	167	1,869
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	2,908	918	0	8	1,982
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>98</u>	<u>0</u>	<u>0</u>	<u>3</u>	<u>95</u>
TOTAL OPERATING EXPENSE	10,551	1,807	1,160	145	7,439
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 4.27%	1,846	50	21	4	1,770
INCOME TAXES	720	31	8	1	679
REVENUE TAXES	<u>653</u>	<u>(34)</u>	<u>80</u>	<u>1</u>	<u>626</u>
TOTAL CARRYING CHARGES	3,219	47	89	7	3,076
TOTAL ANNUAL REVENUE REQUIREMENT	13,770	1,854	1,249	151	10,515
COST FUNCTION DIVISOR			88,803		
\$/kWh			0.01407		
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TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	4,076	637	0	51	3,388
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	501	0	501	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	61,785	0	0	0	61,785
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	1,165	9	0	1	1,156
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(24,250)</u>	<u>534</u>	<u>0</u>	<u>37</u>	<u>(24,822)</u>
TOTAL O.C. RATE BASE ELEMENT	43,278	1,180	501	89	41,507

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SLS CLASS OF SERVICE	TOTAL CLASS	PRODUCTION DEMAND	ENERGY	TRANSMISSION	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	22	4	0	0	18
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	221	0	221	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	2,175	136	0	(21)	2,060
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	1,549	362	0	97	1,090
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	3,144	613	0	5	2,527
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>37</u>	<u>0</u>	<u>0</u>	<u>1</u>	<u>35</u>
TOTAL OPERATING EXPENSE	7,147	1,115	221	82	5,730
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT -4.73%	(1,653)	(30)	(5)	(2)	(1,617)
INCOME TAXES	(1,016)	(16)	(3)	(1)	(996)
REVENUE TAXES	<u>715</u>	<u>(19)</u>	<u>34</u>	<u>1</u>	<u>699</u>
TOTAL CARRYING CHARGES	(1,954)	(66)	27	(2)	(1,913)
TOTAL ANNUAL REVENUE REQUIREMENT	5,193	1,049	248	80	3,816
COST FUNCTION DIVISOR			16,908		
\$/kWh			0.01466		
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TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	753	88	0	7	657
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	95	0	95	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	44,300	0	0	0	44,300
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	610	1	0	0	609
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(10,765)</u>	<u>545</u>	<u>0</u>	<u>35</u>	<u>(11,346)</u>
TOTAL O.C. RATE BASE ELEMENT	34,993	635	95	43	34,220

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SLE CLASS OF SERVICE	TOTAL CLASS	PRODUCTION DEMAND	ENERGY	TRANSMISSION	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	57	11	0	1	45
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	614	0	614	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	1,504	101	0	(15)	1,419
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	1,170	269	0	72	829
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	1,319	417	0	3	898
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>68</u>	<u>0</u>	<u>0</u>	<u>2</u>	<u>66</u>
TOTAL OPERATING EXPENSE	4,732	798	614	63	3,256
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 15.75%	3,135	82	42	7	3,004
INCOME TAXES	1,468	44	20	3	1,401
REVENUE TAXES	<u>161</u>	<u>(5)</u>	<u>12</u>	<u>0</u>	<u>154</u>
TOTAL CARRYING CHARGES	4,764	121	73	11	4,560
TOTAL ANNUAL REVENUE REQUIREMENT	9,496	919	687	74	7,816
COST FUNCTION DIVISOR \$/kWh			47,017 0.01462		
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TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	1,901	233	0	19	1,649
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	265	0	265	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	28,125	0	0	0	28,125
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	521	3	0	0	517
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(10,915)</u>	<u>281</u>	<u>0</u>	<u>25</u>	<u>(11,222)</u>
TOTAL O.C. RATE BASE ELEMENT	19,896	517	265	44	19,069

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OTHER CLASS OF SERVICE	TOTAL CLASS	PRODUCTION DEMAND	ENERGY	TRANSMISSION	DISTRIBUTION
COST TO SERVE(1000\$)					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	10	0	0	0	10
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	118	0	118	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	152	11	0	(2)	143
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	111	28	0	8	75
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	198	28	0	0	170
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>19</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>19</u>
TOTAL OPERATING EXPENSE	608	68	118	7	416
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 38.96%	765	13	20	2	730
INCOME TAXES	360	8	9	1	343
REVENUE TAXES	<u>122</u>	<u>(5)</u>	<u>10</u>	<u>0</u>	<u>117</u>
TOTAL CARRYING CHARGES	1,248	16	40	3	1,189
TOTAL ANNUAL REVENUE REQUIREMENT	1,855	83	157	10	1,605
COST FUNCTION DIVISOR			9,019		
\$/kWh			0.01746		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	355	7	0	1	347
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	51	0	51	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	1,676	0	0	0	1,676
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	63	0	0	0	62
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(180)</u>	<u>27</u>	<u>0</u>	<u>4</u>	<u>(211)</u>
TOTAL O.C. RATE BASE ELEMENT	1,964	35	51	5	1,874

PECO ENERGY COMPANY
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Cost of Service Study - 12 Months Ending 12/31/96
Unit Cost Study - Page 12 of 12

INTERDEP CLASS OF SERVICE	TOTAL CLASS	PRODUCTION DEMAND	ENERGY	TRANSMISSION	DISTRIBUTION
<i>COST TO SERVE(1000\$)</i>					
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	1,040	925	0	78	37
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	906	0	906	0	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	7	60	0	(9)	(44)
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES	541	160	0	43	338
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES	1,105	997	0	36	72
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	<u>45</u>	<u>0</u>	<u>0</u>	<u>1</u>	<u>44</u>
TOTAL OPERATING EXPENSE	3,645	2,143	906	149	447
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE AT 12.13%	1,763	1,478	48	107	130
INCOME TAXES	881	723	23	52	63
REVENUE TAXES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL CARRYING CHARGES	2,624	2,201	71	159	193
TOTAL ANNUAL REVENUE REQUIREMENT	6,269	4,344	976	308	641
COST FUNCTION DIVISOR			71,260		
\$/kWh			0.01370		
<hr/>					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	23,190	20,364	0	1,640	1,186
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	392	0	392	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	174	0	0	0	174
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E	389	325	0	28	36
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G	<u>(9,604)</u>	<u>(8,499)</u>	<u>0</u>	<u>(785)</u>	<u>(320)</u>
TOTAL O.C. RATE BASE ELEMENT	14,541	12,190	392	882	1,076

PECO ENERGY COMPANY
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Cost of Service Study - 12 Months Ending 12/31/96
Description Of Allocation Schedules - Page 1 of 6

<u>Schedule</u>	<u>Description</u>	<u>Data Source</u>	<u>Primary Allocation Function</u>	<u>Reason for Schedule Use</u>
A-1	Average class demands at point of net generation coincident with the system peak in each of four summer months - June through September	Load Study	Production and transmission, plant and expenses.	Production and transmission facilities are designed to satisfy coincident system peak.
A-2	Maximum annual non-coincident class peaks at input to the high tension system.	Load Study	High tension substations, plant and expenses.	High tension substations are designed to supply maximum loads of the area they serve.
A-3	Composite schedule consisting of the sum of the maximum annual individual HT customer demands and the kW capacity of primary substations. Primary substation capacity is allocated to the non-HT classes on the basis of maximum annual class demand at input to the high-tension system.	Load Study and FERC Form #1	High tension lines, plant and expenses.	High tension lines are designed to satisfy the maximum demands of individual high tension customers and the classes-of-service served from the primary system
A-4	Maximum annual non-coincident class peaks at input to the primary system.	Load Study	Primary substations and transformers, plant and expenses.	Primary substations and transformers are designed to supply the maximum loads of the area they serve.
A-5	Composite schedule consisting of the sum of the maximum annual individual demands for the 33 kv and 13.2 kv high tension customers and the primary customers plus the kw capacity of secondary substations, Individual HT and PD customer demands are directly assigned, while secondary transformers are allocated to other classes on the basis of the maximum annual class peak at the input to the primary system.	Load Study and Company Records	Demand related component of high tension lines which are classified as primary and primary lines.	Primary lines are designed to satisfy the maximum demands of 33 kv and 13.2 kv high tension customers, primary customers and the classes of service served from the secondary system.
A-6	Maximum annual non-coincident class peaks at input to the secondary system.	Load Study	Demand component of secondary transformers	Secondary transformers are designed to supply the maximum loads of the area they serve.
A-7	Sum of the individual secondary customers maximum annual demands at input to the secondary system.	Load Study	Demand component of secondary lines	The demand component of secondary lines recognizes the burden of individual customer demands.

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Cost of Service Study - 12 Months Ending 12/31/96
Description Of Allocation Schedules - Page 2 of 6

<u>Schedule</u>	<u>Description</u>	<u>Data Source</u>	<u>Primary Allocation Function</u>	<u>Reason for Schedule Use</u>
A-7B	Sum of the individual secondary customers maximum annual demands at meters.	Load Study	Demand component of secondary lines.	The demand component of secondary services recognizes the burden of individual customer demands as measured at the customer's premises.
B-1	Summary of direct distribution operating expenses.	Cost Allocation	Distribution operation: supervision and engineering and miscellaneous distribution operating expenses.	Relates general distribution operating expenses in proportion to direct distribution operating expenses.
B-2	Summary of direct customer account expenses.	Cost Allocation	Distribution maintenance: supervision and engineering and miscellaneous distribution maintenance expense.	Relates general distribution maintenance expenses in proportion to direct distribution maintenance expenses.
B-3	Summary of direct customer account expenses	Cost Allocation	Customer accounts: supervision and miscellaneous expenses.	Relates general customer accounts expenses in proportion to direct customer accounts expenses'.
B-4	Summary of direct sales expenses.	Cost Allocation	Sales expense: supervision and miscellaneous expenses'	Relates general sales expense in proportion to direct sales expense
B-5	Summary of direct customer service and information expenses	Cost Allocation	Customer service and information: supervision and miscellaneous expenses	Relates general customer service & information expense in proportion to direct expense
B-6	Summary of Labor Related Expense Accounts	Cost Allocation	Non Fuel-Related Portion of B-5 labor adjustment	Assign increases in labor expense to those accounts that include a labor component
C-1	Annual kWh point of net generation	Load Study	Fuel and energy component of purchased power	Fuel and energy costs are a function of energy use at point of net generation
C-2	Annual kWh at meters	Load Study	Deferred fuel accounts	Deferred fuel costs are a function of energy use at meters

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Cost of Service Study - 12 Months Ending 12/31/96
Description Of Allocation Schedules - Page 3 of 6

<u>Schedule</u>	<u>Description</u>	<u>Data Source</u>	<u>Primary Allocation Function</u>	<u>Reason for Schedule Use</u>
D-1	year-end number of customers including Rate WH	FERC Form #1 And Company records	Used internally by computer program.	Data schedule used to develop other schedules
D-2	year-end number of customers including Rate WH	FERC Form #1 and Company records	Used internally by computer program	Data schedule used to develop other schedules
D-3	year-end number of Rate WH customers	FERC Form #1 and Company records	Water heater time switches	Direct cost assignment
D-4	year-end number of secondary customers including Rate WH customers	FERC Form #1 and Company records	Secondary customer billing and accounting records and terminal operation, and customer service & information expense	Recognizes cost impact of classes of service utilizing these billing functions
D-5	Customer Schedule (Not Used)			
D-6	Customer Schedule (Not Used)			
D-7	Composite schedule based on the number of 33 kV and 13.2 kV high tension services, primary voltage services, and secondary transformers , weighted to reflect simple phase and polyphase configurations (single phase - 1; polyphase - 2).	Company records	Customer component of high tension lines classified as primary and primary lines.	Recognizes the physical facilities required to serve each customer.
D-8	year-end number of secondary customers weighted to reflect single phase and polyphase electrical configurations (single phase - 1; polyphase -2). Note: the weighting factor for secondary commercial and industrial is the weighted average of single and polyphase	Company records	Customer component of secondary transformers	Recognizes the physical facilities required to serve each customer

PECO ENERGY COMPANY
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Cost of Service Study - 12 Months Ending 12/31/96
Description Of Allocation Schedules - Page 4 of 6

<u>Schedule</u>	<u>Description</u>	<u>Data Source</u>	<u>Primary Allocation Function</u>	<u>Reason for Schedule Use</u>
D-9	year-end number of secondary customers weighted to reflect single phase and polyphase electrical configurations (single phase-1; polyphase-1.33). Note: the weighting factor for secondary commercial and industrial is the weighted average of single and polyphase	Company Records	Customer component of secondary lines	Recognizes the physical facilities required to serve each customer.
D-10	year-end of secondary customers weighted to reflect single phase and polyphase electrical configurations (single phase-1; polyphase -1.33. Note: the weighting factor for secondary commercial & industrial is the weighted average of single & polyphase	Company records	Customer component of secondary services	Recognizes the physical facilities required to serve each customer.
D-11	year-end number of non-demand-measured secondary customers including Rate WH	Company Records	Secondary watt-hour meters	Recognizes the physical facilities required to serve each customer
D-12	year-end numbers of meters weighted to reflect relative costs of reading commercial and industrial vs. Residential meters	Company Records	Customer accounts meter reading	Recognizes relative cost of reading commercial and industrial meters
D-13	year-end number of customers including Rate WH and excluding street lighting and other utilities.	FERC Form #1 and Company Records	Customer accounts contract expenses	Recognizes cost impact of classes of service utilizing these billing functions.
D-14	year-end number of customers excluding Rate WH	FERC Form #1 and Company Records	Customer accounts credit and Company Records collections expenses	Recognizes cost impact of classes of service utilizing these billing functions
D-15	year-end number of customers excluding interdepartmental	FERC Form # 1 and Company Records		
E-1	Summary all production, transmission distribution, customer accounts and sales expenses losses all fuel, purchased power, rents and uncollected accounts.	Cost allocation	Labor related administrative and general accounts and labor related taxes	Recognizes the relationship between labor costs and labor related expenses

PECO ENERGY COMPANY
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Cost of Service Study - 12 Months Ending 12/31/96
Description Of Allocation Schedules - Page 5 of 6

<u>Schedule</u>	<u>Description</u>	<u>Data Source</u>	<u>Primary Allocation Function</u>	<u>Reason for Schedule Use</u>
E-2	Summary of all operation and maintenance expenses	Cost allocation	Selected working capital accounts	Recognizes that cash working capital is a function of operation and maintenance expenses
F-1	Summary of allocated production plant	Cost allocation	Productions depreciation expense and reserve	Recognizes that depreciation expense and reserve are a function of plant
F-2	Summary of allocated transmission plant	Cost Allocation	Transmission depreciation expense and reserve	Recognizes that depreciation expense and reserve are a function of plant
F-3	Summary of allocated distribution plant	Cost Allocation	Distribution depreciation expense and reserve	Recognizes that depreciation expense and reserve are a function of plant
F-3A	Summary of allocated distribution plant excluding other utilities and interdepartmental	Cost Allocation	Customer advances for construction	Recognizes classes of service responsible for customer advances for construction
F-361D thru F-371D	Summary of distribution plant by account and by demand or customer component	Cost Allocation	Distribution depreciation expense and reserve	Recognizes that depreciation expense and reserve are a function of plant
F-4	Summary of allocated production, transmission and distribution plant	Cost Allocation	Plant related base deductions and general and intangible plant related taxes	Recognizes relationship between plant and tax depreciation
F-5	Electric service percentage of total company revenue, customers and utility plant	Company Records	Common plant accounts including depreciation reserve	Recognizes PaPUC methods of allocating common plant
G-1	Summary of allocated depreciated utility plant	Cost Allocation	Interest charges included in income tax calculation (Schedule 1-1).	Recognizes invested capital is a function of net plant
H-1	Composite schedule based on proforma revenue and year-end number of customers, excluding Rate WH, streetlights and interdepartmental customers	FERC Form #1 and Company records	Miscellaneous customer records customer service & information and sales expenses	Recognizes cost impact of classes of service utilizing these billing functions
H-2	Annual revenue from sales excluding other utilities	Company Records	Regulatory Commission expense	Recognizes PaPUC method of assessment

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Cost of Service Study - 12 Months Ending 12/31/96
Description Of Allocation Schedules - Page 6 of 6

<u>Schedule</u>	<u>Description</u>	<u>Data Source</u>	<u>Primary Allocation Function</u>	<u>Reason for Schedule Use</u>
H-3	Percentage of Uncollectibles by class of service	Company Records	Uncollectible expense	Recognizes actual Company experience with uncollectibles by class of service
I-1	Taxable Income by class of service	Cost Allocation	Income taxes	Recognizes the direct relationships between taxable income and income tax liability

Below are four Functional Allocation Schedules which are for use within individual Classes of Service

P,T&D Expenses	Production, Transmission and Distribution Non-Fuel and Non-A&G Expenses	Cost Allocation	Non-payroll or non-plant related A&G expenses which are not specifically production or T&D functionally related	Recognizes that some A&G expenses are not related to payroll or plant
T&D Expenses	Transmission and distribution Non-Fuel and Non-A&G expenses	Cost Allocation	Non-payroll or non-plant related A&G expenses which are specifically T&D functionally related	Recognizes that some A&G expenses are not related to payroll or plant
P,T&D Ratebase	Production, transmission and distribution ratebase	Cost Allocation	Ratebase or plant related costs	Recognizes that certain costs are related to level of plant costs
P,T&D Labor	Production, transmission and distribution labor expenses	FERC Form #1 and Cost Allocation	Payroll related expenses	Recognizes that certain costs are related to level of payroll costs
P&D Amortization	Production and distribution portions of Amortization of Other Electric Plant	Company Records	Amortization of Other Electric Plant	Recognizes that Amortization of Other Electric Plant can be split between production and distribution functions

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Stranded Investment Recovery Schedule/Calculations

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Stranded Investment Recovery Allocation

	Fixed Production Rev. Req. (\$000)	Allocation Factor	1999 Stranded Investment Recovery (\$000)
HT	\$699,955	0.33685	\$313,191
EP	\$31,853	0.01533	\$14,252
PD	\$70,000	0.03369	\$31,321
GS	\$540,230	0.25998	\$241,723
RH	\$151,443	0.07288	\$67,763
R	\$579,186	0.27873	\$259,154
OP	\$1,360	0.00065	\$609
SLP	\$1,854	0.00089	\$830
SLS	\$1,049	0.00050	\$469
SLE	\$919	0.00044	\$411
OTHER	\$83	0.00004	\$37
TOTAL	\$2,077,933	1.00000	\$929,760

PECO ENERGY COMPANY
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Stranded Investment Recovery Schedule - Page 1 of 9

Month	Sales (MWh)	CTC Rate (\$/kWh)	Total CTC Revenue (\$000)	Gross Receipts Tax (\$000)	Stranded Cost Recovery (\$000)	Return on Unrecovered Stranded @ 10.31% (\$000)	Unrecovered Stranded (\$000)
							5,146,508
Jan-99	3,053,778	0.0277	84,580	3,721	36,642	44,216	5,109,865
Feb-99	2,699,276	0.0277	74,761	3,289	27,571	43,901	5,082,295
Mar-99	2,979,165	0.0277	82,513	3,631	35,218	43,664	5,047,076
Apr-99	2,386,988	0.0277	66,112	2,909	19,841	43,361	5,027,235
May-99	2,564,695	0.0277	71,034	3,125	24,717	43,191	5,002,518
Jun-99	2,888,708	0.0277	80,008	3,520	33,509	42,979	4,969,009
Jul-99	3,066,988	0.0277	84,945	3,738	38,517	42,691	4,930,492
Aug-99	3,146,492	0.0277	87,147	3,834	40,953	42,360	4,889,539
Sep-99	2,744,532	0.0277	76,014	3,345	30,662	42,008	4,858,877
Oct-99	2,535,713	0.0277	70,231	3,090	25,396	41,745	4,833,481
Nov-99	2,677,977	0.0277	74,171	3,264	29,381	41,526	4,804,100
Dec-99	2,825,046	0.0277	78,244	3,443	33,528	41,274	4,770,573
1999 TOTAL	33,569,357		929,760	40,909	375,935	512,915	

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Stranded Investment Recovery Schedule - Page 2 of 9

Month	Sales (MWh)	CTC Rate (\$/kWh)	Total CTC Revenue (\$000)	Gross Receipts Tax (\$000)	Stranded Cost Recovery (\$000)	Return on Unrecovered Stranded @ 10.31% (\$000)	Unrecovered Stranded (\$000)
							4,770,573
Jan-00	3,078,209	0.0277	85,256	3,751	40,519	40,986	4,730,054
Feb-00	2,720,870	0.0277	75,359	3,316	31,405	40,638	4,698,648
Mar-00	3,002,998	0.0277	83,173	3,660	39,145	40,368	4,659,503
Apr-00	2,406,084	0.0277	66,641	2,932	23,677	40,032	4,635,826
May-00	2,585,213	0.0277	71,602	3,150	28,623	39,828	4,607,203
Jun-00	2,911,818	0.0277	80,648	3,548	37,517	39,582	4,569,686
Jul-00	3,091,523	0.0277	85,625	3,767	42,597	39,260	4,527,089
Aug-00	3,171,664	0.0277	87,845	3,865	45,085	38,894	4,482,003
Sep-00	2,766,489	0.0277	76,623	3,371	34,744	38,507	4,447,259
Oct-00	2,555,999	0.0277	70,793	3,115	29,470	38,208	4,417,789
Nov-00	2,699,401	0.0277	74,764	3,290	33,520	37,955	4,384,269
Dec-00	<u>2,847,646</u>	0.0277	<u>78,870</u>	<u>3,470</u>	<u>37,733</u>	<u>37,667</u>	4,346,536
2000 TOTAL	33,837,912		937,198	41,237	424,036	471,925	

PECO ENERGY COMPANY
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Stranded Investment Recovery Schedule - Page 3 of 9

Month	Sales (MWh)	CTC Rate (\$/kWh)	Total CTC Revenue (\$000)	Gross Receipts Tax (\$000)	Stranded Cost Recovery (\$000)	Return on Unrecovered Stranded @ 10.31% (\$000)	Unrecovered Stranded (\$000)
							4,346,536
Jan-01	3,102,834	0.0277	85,938	3,781	44,814	37,343	4,301,722
Feb-01	2,742,637	0.0277	75,962	3,342	35,662	36,958	4,266,061
Mar-01	3,027,022	0.0277	83,838	3,689	43,498	36,651	4,222,562
Apr-01	2,425,332	0.0277	67,174	2,956	27,940	36,278	4,194,622
May-01	2,605,895	0.0277	72,175	3,176	32,961	36,038	4,161,661
Jun-01	2,935,112	0.0277	81,293	3,577	41,961	35,755	4,119,699
Jul-01	3,116,256	0.0277	86,310	3,798	47,118	35,394	4,072,581
Aug-01	3,197,037	0.0277	88,547	3,896	49,662	34,989	4,022,919
Sep-01	2,788,620	0.0277	77,236	3,398	39,275	34,563	3,983,644
Oct-01	2,576,447	0.0277	71,359	3,140	33,994	34,225	3,949,650
Nov-01	2,720,996	0.0277	75,363	3,316	38,114	33,933	3,911,537
Dec-01	<u>2,870,427</u>	0.0277	<u>79,501</u>	<u>3,498</u>	<u>42,398</u>	<u>33,606</u>	3,869,139
2001 TOTAL	34,108,616		944,695	41,567	477,397	425,732	

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Month	Sales (MWh)	CTC Rate (\$/kWh)	Total CTC Revenue (\$000)	Gross Receipts Tax (\$000)	Stranded Cost Recovery (\$000)	Return on Unrecovered Stranded @ 10.31% (\$000)	Unrecovered Stranded (\$000)
							3,869,139
Jan-02	3,127,657	0.0277	86,626	3,812	49,573	33,241	3,819,566
Feb-02	2,764,578	0.0277	76,570	3,369	40,385	32,815	3,779,181
Mar-02	3,051,238	0.0277	84,509	3,718	48,322	32,468	3,730,859
Apr-02	2,444,735	0.0277	67,711	2,979	32,678	32,053	3,698,180
May-02	2,626,742	0.0277	72,752	3,201	37,778	31,773	3,660,402
Jun-02	2,958,593	0.0277	81,943	3,606	46,890	31,448	3,613,512
Jul-02	3,141,186	0.0277	87,000	3,828	52,127	31,045	3,561,385
Aug-02	3,222,613	0.0277	89,256	3,927	54,731	30,597	3,506,654
Sep-02	2,810,929	0.0277	77,853	3,426	44,301	30,127	3,462,353
Oct-02	2,597,059	0.0277	71,930	3,165	39,019	29,746	3,423,335
Nov-02	2,742,764	0.0277	75,965	3,342	43,212	29,411	3,380,123
Dec-02	<u>2,893,391</u>	0.0277	<u>80,137</u>	<u>3,526</u>	<u>47,571</u>	<u>29,040</u>	<u>3,332,552</u>
2002 TOTAL	34,381,484		952,253	41,899	536,588	373,766	

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Stranded Investment Recovery Schedule - Page 5 of 9

Month	Sales (MWh)	CTC Rate (\$/kWh)	Total CTC Revenue (\$000)	Gross Receipts Tax (\$000)	Stranded Cost Recovery (\$000)	Return on Unrecovered Stranded @ 10.31% (\$000)	Unrecovered Stranded (\$000)
							3,332,552
Jan-03	3,152,678	0.0277	87,319	3,842	54,845	28,631	3,277,706
Feb-03	2,786,694	0.0277	77,182	3,396	45,626	28,160	3,232,080
Mar-03	3,075,648	0.0277	85,185	3,748	53,669	27,768	3,178,411
Apr-03	2,464,293	0.0277	68,253	3,003	37,943	27,307	3,140,469
May-03	2,647,756	0.0277	73,334	3,227	43,126	26,981	3,097,342
Jun-03	2,982,262	0.0277	82,599	3,634	52,354	26,611	3,044,988
Jul-03	3,166,315	0.0277	87,696	3,859	57,677	26,161	2,987,311
Aug-03	3,248,394	0.0277	89,970	3,959	60,346	25,665	2,926,965
Sep-03	2,833,417	0.0277	78,476	3,453	49,877	25,147	2,877,089
Oct-03	2,617,835	0.0277	72,505	3,190	44,597	24,718	2,832,492
Nov-03	2,764,706	0.0277	76,573	3,369	48,869	24,335	2,783,623
Dec-03	2,916,538	0.0277	80,778	3,554	53,309	23,915	2,730,314
2003 TOTAL	34,656,536		959,871	42,234	602,237	315,399	

PECO ENERGY COMPANY
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Stranded Investment Recovery Schedule - Page 6 of 9

Month	Sales (MWh)	CTC Rate (\$/kWh)	Total CTC Revenue (\$000)	Gross Receipts Tax (\$000)	Stranded Cost Recovery (\$000)	Return on Unrecovered Stranded @ 10.31% (\$000)	Unrecovered Stranded (\$000)
							2,730,314
Jan-04	3,177,900	0.0277	88,017	3,873	60,687	23,457	2,669,627
Feb-04	2,808,988	0.0277	77,800	3,423	51,441	22,936	2,618,186
Mar-04	3,100,253	0.0277	85,867	3,778	59,595	22,494	2,558,592
Apr-04	2,484,007	0.0277	68,799	3,027	43,790	21,982	2,514,802
May-04	2,668,938	0.0277	73,921	3,253	49,063	21,606	2,465,739
Jun-04	3,006,120	0.0277	83,260	3,663	58,412	21,184	2,407,327
Jul-04	3,191,646	0.0277	88,398	3,890	63,826	20,682	2,343,501
Aug-04	3,274,381	0.0277	90,689	3,990	66,565	20,134	2,276,936
Sep-04	2,856,084	0.0277	79,104	3,481	56,061	19,562	2,220,875
Oct-04	2,638,778	0.0277	73,085	3,216	50,789	19,080	2,170,085
Nov-04	2,786,824	0.0277	77,186	3,396	55,146	18,644	2,114,940
Dec-04	2,939,870	0.0277	81,425	3,583	59,672	18,170	2,055,268
2004 TOTAL	34,933,789		967,550	42,572	675,046	249,932	

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Stranded Investment Recovery Schedule - Page 7 of 9

Month	Sales (MWh)	CTC Rate (\$/kWh)	Total CTC Revenue (\$000)	Gross Receipts Tax (\$000)	Stranded Cost Recovery (\$000)	Return on Unrecovered Stranded @ 10.31% (\$000)	Unrecovered Stranded (\$000)
							2,055,268
Jan-05	3,203,323	0.0277	88,721	3,904	67,160	17,658	1,988,108
Feb-05	2,831,460	0.0277	78,422	3,451	57,891	17,081	1,930,217
Mar-05	3,125,055	0.0277	86,554	3,808	66,162	16,583	1,864,055
Apr-05	2,503,879	0.0277	69,349	3,051	50,283	16,015	1,813,772
May-05	2,690,289	0.0277	74,512	3,279	55,651	15,583	1,758,122
Jun-05	3,030,169	0.0277	83,926	3,693	65,128	15,105	1,692,994
Jul-05	3,217,179	0.0277	89,105	3,921	70,639	14,545	1,622,354
Aug-05	3,300,576	0.0277	91,415	4,022	73,454	13,938	1,548,900
Sep-05	2,878,933	0.0277	79,737	3,508	62,921	13,307	1,485,979
Oct-05	2,659,888	0.0277	73,670	3,241	57,662	12,767	1,428,317
Nov-05	2,809,118	0.0277	77,803	3,423	62,109	12,271	1,366,208
Dec-05	<u>2,963,389</u>	0.0277	<u>82,076</u>	<u>3,611</u>	<u>66,727</u>	<u>11,738</u>	1,299,481
2005 TOTAL	35,213,259		975,290	42,913	755,787	176,590	

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Stranded Investment Recovery Schedule - Page 8 of 9

Month	Sales (MWh)	CTC Rate (\$/kWh)	Total CTC Revenue (\$000)	Gross Receipts Tax (\$000)	Stranded Cost Recovery (\$000)	Return on Unrecovered Stranded @ 10.31% (\$000)	Unrecovered Stranded (\$000)
							<i>1,299,481</i>
Jan-06	3,228,949	0.0277	89,431	3,935	74,332	11,164	1,225,149
Feb-06	2,854,112	0.0277	79,049	3,478	65,045	10,526	1,160,104
Mar-06	3,150,056	0.0277	87,246	3,839	73,440	9,967	1,086,663
Apr-06	2,523,910	0.0277	69,904	3,076	57,492	9,336	1,029,171
May-06	2,711,812	0.0277	75,108	3,305	62,961	8,842	966,210
Jun-06	3,054,410	0.0277	84,597	3,722	72,574	8,301	893,636
Jul-06	3,242,916	0.0277	89,818	3,952	78,188	7,678	815,447
Aug-06	3,326,981	0.0277	92,146	4,054	81,086	7,006	734,361
Sep-06	2,901,964	0.0277	80,375	3,536	70,529	6,309	663,832
Oct-06	2,681,167	0.0277	74,259	3,267	65,289	5,703	598,544
Nov-06	2,831,591	0.0277	78,426	3,451	69,833	5,142	528,711
Dec-06	<u>2,987,096</u>	0.0277	<u>82,733</u>	<u>3,640</u>	<u>74,550</u>	<u>4,542</u>	454,161
2006 TOTAL	35,494,965		983,093	43,256	845,320	94,517	

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Stranded Investment Recovery Schedule - Page 9 of 9

Month	Sales (MWh)	CTC Rate (\$/kWh)	Total CTC Revenue (\$000)	Gross Receipts Tax (\$000)	Stranded Cost Recovery (\$000)	Return on Unrecovered Stranded @ 10.31% (\$000)	Unrecovered Stranded (\$000)
							454,161
Jan-07	3,254,781	0.0277	90,147	3,966	82,278	3,902	371,883
Feb-07	2,876,944	0.0277	79,682	3,506	72,981	3,195	298,902
Mar-07	3,175,256	0.0277	87,944	3,870	81,507	2,568	217,395
Apr-07	2,544,102	0.0277	70,463	3,100	65,495	1,868	151,900
May-07	2,733,506	0.0277	75,709	3,331	71,073	1,305	80,827
Jun-07	<u>3,078,846</u>	0.0277	<u>85,274</u>	<u>3,752</u>	<u>80,827</u>	<u>694</u>	0
2007 TOTAL	17,663,435		489,219	21,526	454,161	13,532	

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Calculation of A and G Expense Adjustment

	GDP Deflator	Cumulative Deflator	A&G Expense Adjustment	A&G Adjustment Net of Tax
1996	1.0200	1.0200	\$38,701,357	
1997	1.0196	1.0400	\$39,460,207	
1998	1.0288	1.0700	\$40,598,482	
1999	1.0187	1.0900	\$41,357,332	\$24,276,754
2000	1.0275	1.1200	\$42,495,608	\$24,944,922
2001	1.0268	1.1500	\$43,633,883	\$25,613,089
2002	1.0348	1.1900	\$45,151,583	\$26,503,979
2003	1.0252	1.2200	\$46,289,858	\$27,172,147
2004	1.0328	1.2600	\$47,807,559	\$28,063,037
2005	1.0317	1.3000	\$49,325,259	\$28,953,927
2006	1.0385	1.3500	\$51,222,384	\$30,067,540
2007	1.0296	1.3900	\$52,740,085	\$30,958,430
2008	1.0360	1.4400	\$54,637,210	\$32,072,042
2009	1.0347	1.4900	\$56,534,335	\$33,185,655
2010	1.0403	1.5500	\$58,810,886	\$34,521,990
2011	1.0323	1.6000	\$60,708,011	\$35,635,602
2012	1.0375	1.6600	\$62,984,561	\$36,971,938
2013	1.0361	1.7200	\$65,261,112	\$38,308,273
2014	1.0349	1.7800	\$67,537,662	\$39,644,608
2015	1.0337	1.8400	\$69,814,213	\$40,980,943
2016	1.0380	1.9100	\$72,470,188	\$42,540,000
2017	1.0366	1.9800	\$75,126,164	\$44,099,058
2018	1.0354	2.0500	\$77,782,139	\$45,658,116
2019	1.0390	2.1300	\$80,817,540	\$47,439,896
2020	1.0376	2.2100	\$83,852,940	\$49,221,676
2021	1.0376	2.2930	\$87,002,346	\$51,070,377
2022	1.0376	2.3791	\$90,270,040	\$52,988,514
2023	1.0376	2.4685	\$93,660,464	\$54,978,692
2024	1.0376	2.5612	\$97,178,228	\$57,043,620
2025	1.0376	2.6574	\$100,828,115	\$59,186,103
2026	1.0376	2.7572	\$104,615,086	\$61,409,055
2027	1.0376	2.8608	\$108,544,291	\$63,715,499
2028	1.0376	2.9682	\$112,621,072	\$66,108,569
2029	1.0376	3.0797	\$116,850,971	\$68,591,520

1999 NPV @ 7.6%	\$406,822,032
Adjustment for Deferred Tax	<u>\$176,685,481</u>
Market Value Adjustment	\$583,507,513

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Calculation of Accumulated Deferred Taxes

Estimated Allocable Deferred Taxes	\$	2,261,000		
			A&G Expense Adjustment	
Market Value(excl Def Tax)	\$	2,054,096	\$	406,822
less: ITC	\$	(263,000)	\$	-
Tax Basis	\$	(1,196,000)	\$	-
Land	\$	(23,000)	\$	-
		-----		-----
Net Subject to tax/book timing diff.	\$	572,096	\$	406,822
Total Net Plant @ 12/31/98	\$	6,688,000	\$	6,688,000
Less: Tax Basis	\$	(1,196,000)	\$	(1,196,000)
ITC	\$	(263,000)	\$	(263,000)
Land	\$	(23,000)	\$	(23,000)
		-----		-----
Net for timing differences	\$	5,206,000	\$	5,206,000
Estimated accumulated deferred tax	\$	248,465	\$	176,685

Note: Input market value excluding accumulated deferred taxes to calculate allocated deferred taxes

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Calculation of Revenue Requirement on 7.47% Weighted Average Cost of Capital

	Ratio	Cost	Weighted Cost	Income Tax	Pre-Tax Weighted Cost
	(1)	(2)	(3)=(1)*(2)	(4)=(3)*(T)/(1-T)	(5)=(3)+(4)
Debt	46.40%	7.47%	3.47%	0.00%	3.47%
Preferred	3.00%	7.47%	0.22%	0.16%	0.38%
Common	<u>50.60%</u>	7.47%	<u>3.78%</u>	<u>2.68%</u>	<u>6.46%</u>
	100.00%		7.47%	2.84%	10.31%

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PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Summary of Unbundled Revenue

	<u>Sales</u>	<u>Total Rev</u>	<u>Transmission</u>	<u>Distribution</u>	<u>CTC</u>	<u>Decomm</u>	<u>Market Energy</u>
	(MWh)	(1) (\$000)	(2) (\$000)	(3) (\$000)	(4) (\$000)	(5) (\$000)	(6)=1-2-3-4-5 (\$000)
HT	14,198,713	\$984,938	\$49,959	\$109,333	\$313,191	\$10,041	\$502,414
EP	638,800	\$47,222	\$2,306	\$7,314	\$14,252	\$452	\$22,898
PD	1,081,656	\$103,999	\$5,011	\$19,479	\$31,321	\$765	\$47,423
GS	6,596,721	\$766,049	\$38,577	\$141,224	\$241,723	\$4,665	\$339,860
GS	6,557,040	\$761,516	\$38,349	\$140,388	\$240,293	\$4,637	\$337,849
TL	39,681	\$4,533	\$228	\$836	\$1,430	\$28	\$2,011
RH	2,816,467	\$288,886	\$11,078	\$97,556	\$67,763	\$1,992	\$110,497
R	7,699,431	\$1,096,984	\$42,474	\$427,682	\$259,154	\$5,445	\$362,229
R	7,699,352	\$1,096,974	\$42,474	\$427,678	\$259,152	\$5,445	\$362,226
RT	79	\$10	\$0	\$4	\$2	\$0	\$3
OP	375,823	\$26,013	\$175	\$18,864	\$609	\$266	\$6,099
SLP	88,803	\$13,725	\$151	\$10,515	\$830	\$63	\$2,166
SLS	16,908	\$5,129	\$80	\$3,816	\$469	\$12	\$752
SLE	47,017	\$9,519	\$74	\$7,816	\$411	\$33	\$1,185
OTHER	9,019	\$1,864	\$10	\$1,605	\$37	\$6	\$206
POL	9,002	\$1,860	\$10	\$1,602	\$37	\$6	\$205
AL	17	\$4	\$0	\$3	\$0	\$0	\$0
TOTAL	33,569,357	\$3,344,328	\$149,895	\$845,204	\$929,760	\$23,739	\$1,395,730
¢/kWh		9.96	0.45	2.52	2.77	0.07	4.16

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Nuclear Decommissioning Cost Adjustment

	Sales (MWh)	Allocation Factor	Decommissioning Expense (\$000)	Decommissioning Revenue incl. GRT (\$000)
HT	14,198,713	0.42297	\$9,599	\$ 10,041
EP	638,800	0.01903	\$432	\$ 452
PD	1,081,656	0.03222	\$731	\$ 765
GS	6,596,721	0.19651	\$4,460	\$ 4,665
RH	2,816,467	0.08390	\$1,904	\$ 1,992
R	7,699,431	0.22936	\$5,205	\$ 5,445
OP	375,823	0.01120	\$254	\$ 266
SLP	88,803	0.00265	\$60	\$ 63
SLS	16,908	0.00050	\$11	\$ 12
SLE	47,017	0.00140	\$32	\$ 33
OTHER	9,019	0.00027	\$6	\$ 6
TOTAL	33,569,357	1.00000	\$22,694	\$ 23,739

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate R

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	13,709,918	Bills	\$ 5.10	\$ 69,920,580
(2) Up to 500 kwh	5,355,622,170	kWh	\$ 0.1305	\$ 698,908,693
(3) kwh over 500-Winter	1,245,570,673	kWh	\$ 0.1305	\$ 162,546,973
(4) kwh over 500-Summer	1,110,646,140	kWh	\$ 0.1491	\$ 165,597,339
(5) Total Revenue				\$ 1,096,973,585
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Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)
(30) Fixed Distribution Charge	13,709,918	Bills	\$ 5.10	\$ 69,920,580
(31)				
(32) Transmission Service Charge				
(33) Up to 500 kwh	5,355,622,170	kWh	\$ 0.0054	\$ 28,831,709
(34) kwh over 500-Winter	1,245,570,673	kWh	\$ 0.0054	\$ 6,705,464
(35) kwh over 500-Summer	1,110,646,140	kWh	\$ 0.0062	\$ 6,936,424
(36)				\$ 42,473,597
(37) Variable Distribution Charge				
(38) Up to 500 kwh	5,355,622,170	kWh	\$ 0.0453	\$ 242,851,015
(39) kwh over 500-Winter	1,245,570,673	kWh	\$ 0.0453	\$ 56,480,478
(40) kwh over 500-Summer	1,110,646,140	kWh	\$ 0.0526	\$ 58,425,866
(41)				\$ 357,757,359
(42) Competitive Transition Charge				
(43) Up to 500 kwh	5,355,622,170	kWh	\$ 0.0328	\$ 175,915,918
(44) kwh over 500-Winter	1,245,570,673	kWh	\$ 0.0328	\$ 40,913,213
(45) kwh over 500-Summer	1,110,646,140	kWh	\$ 0.0381	\$ 42,322,409
(46)				\$ 259,151,540
(47) Decommissioning				
(48) Up to 500 kwh	5,355,622,170	kWh	\$ 0.0007	\$ 3,781,164
(49) kwh over 500-Winter	1,245,570,673	kWh	\$ 0.0007	\$ 879,395
(50) kwh over 500-Summer	1,110,646,140	kWh	\$ 0.0007	\$ 784,136
(51)				\$ 5,444,695
(52) Electric Generation				
(53) Up to 500 kwh	5,355,622,170	kWh	\$ 0.0463	\$ 247,528,887
(54) kwh over 500-Winter	1,245,570,673	kWh	\$ 0.0463	\$ 57,568,423
(55) kwh over 500-Summer	1,110,646,140	kWh	\$ 0.0515	\$ 57,128,504
(56)				\$ 362,225,814
(57)				
(58) Total Revenue				\$ 1,096,973,585

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate RT

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	149 bills	\$ 10.19	\$ 1,519
(2) Summer Off-peak kwh	22,842 kWh	\$0.0710	\$ 1,622
(3) Summer On-peak kwh	8,744 kWh	\$0.2405	\$ 2,103
(4) Winter Off-peak kwh	35,761 kWh	\$0.0710	\$ 2,539
(5) Winter On-peak kwh	11,853 kWh	\$0.2219	\$ 2,630
(6) Total Revenue			\$ 10,413
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	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)
(35) Fixed Distribution Charge	149 bills	\$ 10.19	\$ 1,519
(36)			
(37) Transmission Charge			
(38) Summer Off-peak kwh	22,842 kWh	\$ 0.0029	\$ 67
(39) Summer On-peak kwh	8,744 kWh	\$ 0.0118	\$ 103
(40) Winter Off-peak kwh	35,761 kWh	\$ 0.0029	\$ 105
(41) Winter On-peak kwh	11,853 kWh	\$ 0.0108	\$ 128
(42)			\$ 403
(43) Variable Distribution Charge			
(44) Summer Off-peak kwh	22,842 kWh	\$ 0.0186	\$ 424
(45) Summer On-peak kwh	8,744 kWh	\$ 0.0741	\$ 648
(46) Winter Off-peak kwh	35,761 kWh	\$ 0.0186	\$ 664
(47) Winter On-peak kwh	11,853 kWh	\$ 0.0680	\$ 806
(48)			\$ 2,542
(49) Competitive Transition Charge			
(50) Summer Off-peak kwh	22,842 kWh	\$ 0.0180	\$ 410
(51) Summer On-peak kwh	8,744 kWh	\$ 0.0717	\$ 627
(52) Winter Off-peak kwh	35,761 kWh	\$ 0.0180	\$ 643
(53) Winter On-peak kwh	11,853 kWh	\$ 0.0658	\$ 780
(54)			\$ 2,460
(55) Decommissioning			
(56) Summer Off-peak kwh	22,842 kWh	\$ 0.0007	\$ 16
(57) Summer On-peak kwh	8,744 kWh	\$ 0.0007	\$ 6
(58) Winter Off-peak kwh	35,761 kWh	\$ 0.0007	\$ 25
(59) Winter On-peak kwh	11,853 kWh	\$ 0.0007	\$ 8
(60)			\$ 56
(61) Electric Generation			
(62) Summer Off-peak kwh	22,842 kWh	\$ 0.0308	\$ 704
(63) Summer On-peak kwh	8,744 kWh	\$ 0.0822	\$ 719
(64) Winter Off-peak kwh	35,761 kWh	\$ 0.0308	\$ 1,102
(65) Winter On-peak kwh	11,853 kWh	\$ 0.0766	\$ 908
(66)			\$ 3,433
(67)			
(68) Total Revenue			\$ 10,413

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate RH

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	1,824,041	bills	\$ 5.10	\$ 9,302,607
(2) Summer - Up to 500 kwh	282,792,826	kWh	\$0.1305	\$ 36,904,464
(3) Summer - Over 500 kwh	365,238,261	kWh	\$0.1491	\$ 54,457,025
(4) Winter - Up to 600 kwh	692,874,142	kWh	\$0.1305	\$ 90,420,076
(5) Winter - Over 600 kwh	1,535,350,460	kWh	\$0.0637	<u>\$ 97,801,824</u>
(6) Total Revenue				\$ 288,885,996
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	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)
(35) Fixed Distribution Charge	1,824,041	bills	\$ 5.10	\$ 9,302,607
(36)				
(37) Transmission Charge				
(38) Summer - Up to 500 kwh	282,792,826	kWh	\$ 0.0054	\$ 1,529,054
(39) Summer - Over 500 kwh	365,238,261	kWh	\$ 0.0063	\$ 2,292,193
(40) Winter - Up to 600 kwh	692,874,142	kWh	\$ 0.0054	\$ 3,746,354
(41) Winter - Over 600 kwh	1,535,350,460	kWh	\$ 0.0023	<u>\$ 3,510,398</u>
(42)				\$ 11,078,000
(43) Variable Distribution Charge				
(44) Summer - Up to 500 kwh	282,792,826	kWh	\$ 0.0431	\$ 12,181,280
(45) Summer - Over 500 kwh	365,238,261	kWh	\$ 0.0500	\$ 18,260,861
(46) Winter - Up to 600 kwh	692,874,142	kWh	\$ 0.0431	\$ 29,845,502
(47) Winter - Over 600 kwh	1,535,350,460	kWh	\$ 0.0182	<u>\$ 27,965,750</u>
(48)				\$ 88,253,393
(49) Competitive Transition Charge				
(50) Summer - Up to 500 kwh	282,792,826	kWh	\$ 0.0331	\$ 9,353,069
(51) Summer - Over 500 kwh	365,238,261	kWh	\$ 0.0384	\$ 14,021,112
(52) Winter - Up to 600 kwh	692,874,142	kWh	\$ 0.0331	\$ 22,916,068
(53) Winter - Over 600 kwh	1,535,350,460	kWh	\$ 0.0140	<u>\$ 21,472,751</u>
(54)				\$ 67,763,000
(55) Decommissioning				
(56) Summer - Up to 500 kwh	282,792,826	kWh	\$ 0.0007	\$ 195,824
(57) Summer - Over 500 kwh	365,238,261	kWh	\$ 0.0007	\$ 252,914
(58) Winter - Up to 600 kwh	692,874,142	kWh	\$ 0.0007	\$ 479,790
(59) Winter - Over 600 kwh	1,535,350,460	kWh	\$ 0.0007	<u>\$ 1,063,173</u>
(60)				\$ 1,991,701
(61) Total Electric Generation				
(62) Summer - Up to 500 kwh	282,792,826	kWh	\$ 0.0482	\$ 13,645,237
(63) Summer - Over 500 kwh	365,238,261	kWh	\$ 0.0537	\$ 19,629,944
(64) Winter - Up to 600 kwh	692,874,142	kWh	\$ 0.0482	\$ 33,432,362
(65) Winter - Over 600 kwh	1,535,350,460	kWh	\$ 0.0285	<u>\$ 43,789,752</u>
(66)				\$ 110,497,295
(67)				
(68) Total Revenue				\$ 288,885,996

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate CAP

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

Rate R	
(1)	Cap 1
(2)	¢/kWh for first 500 kWh 6.31
(3)	¢/kWh for additional kWh 13.05
(4)	Cap 2
(5)	¢/kWh for first 500 kWh 9.68
(6)	¢/kWh for additional kWh 13.05
(7)	
Rate RH	
(8)	
(9)	Cap 1
(10)	Winter
(11)	¢/kWh for all kWh 6.31
(12)	Summer
(13)	¢/kWh for first 500 kWh 6.31
(14)	¢/kWh for additional kWh 13.05
(15)	Cap 2
(16)	Winter
(17)	¢/kWh for first 500 kWh 9.68
(18)	¢/kWh for additional kWh 6.31
(19)	Summer
(20)	¢/kWh for first 500 kWh 9.68
(21)	¢/kWh for additional kWh 13.05

		Trans.	Dist.	CTC	Decomm.	Energy
Rate R						
(22)	Cap 1					
(23)	¢/kWh for first 500 kWh	0.26	2.18	1.58	0.07	2.22
(24)	¢/kWh for additional kWh	0.54	4.53	3.28	0.07	4.63
(25)	Cap 2					
(26)	¢/kWh for first 500 kWh	0.40	3.35	2.43	0.07	3.43
(27)	¢/kWh for additional kWh	0.54	4.53	3.28	0.07	4.63
(28)						
Rate RH						
(29)						
(30)	Cap 1					
(31)	Winter					
(32)	¢/kWh for all kWh	0.26	2.07	1.59	0.07	2.32
(33)	Summer					
(34)	¢/kWh for first 500 kWh	0.26	2.07	1.59	0.07	2.32
(35)	¢/kWh for additional kWh	0.54	4.31	3.31	0.07	4.82
(36)	Cap 2					
(37)	Winter					
(38)	¢/kWh for first 500 kWh	0.40	3.19	2.45	0.07	3.57
(39)	¢/kWh for additional kWh	0.26	2.07	1.59	0.07	2.32
(40)	Summer					
(41)	¢/kWh for first 500 kWh	0.40	3.19	2.45	0.07	3.57
(42)	¢/kWh for additional kWh	0.54	4.31	3.31	0.07	4.82

PECO ENERGY COMPANY
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Rate OP

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)
(1) Customer Charge	1,185,432 Bills	\$ 4.58	\$ 5,429,277
(2) All kWh	375,615,411 kWh	\$0.0548	<u>\$20,583,725</u>
(3) Total Revenue			\$26,013,002
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
(13)			

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(4)	(5)=(6)/(4)	(6)
(14) Fixed Distribution Charge	1,185,432 Bills	\$ 4.58	\$ 5,429,277
(15)			
(16) Transmission Charge	375,615,411 kWh	\$ 0.0005	\$ 175,000
(17)			
(18) Variable Distribution Charge	375,615,411 kWh	\$ 0.0358	\$13,434,723
(19)			
(20) Competitive Transition Charge	375,615,411 kWh	\$ 0.0016	\$609,000
(21)			
(22) Decommissioning	375,615,411 kWh	\$ 0.0007	\$ 265,768
(23)			
(24) Electric Generation Charges	375,615,411 kWh	\$ 0.0162	<u>\$ 6,099,234</u>
(25)			
(26) Total Revenue			\$26,013,002

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate GS

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge:				
(2) Single-Phase	1,847,446	Bills	\$ 8.67	\$ 16,017,355
(3) Poly-Phase	657,007	Bills	\$ 23.45	<u>\$ 15,406,804</u>
(4)				\$ 31,424,159
(5)				
(6) First 80 Hours Use	1,702,309,021	kWh	\$ 0.2214	\$ 376,891,217
(7) Next 80 Hours Use-Summer	595,665,302	kWh	\$ 0.1124	\$ 66,952,780
(8) Additional Use-Except	3268470555	kWh	\$ 0.0767	\$ 250,691,692
(9) Over 400 Hrs & 2000 kwh	143,310,274	kWh	\$ 0.0425	\$ 6,090,687
(10) Space Heating Use	462,566,162	kWh	\$ 0.0637	\$ 29,465,465
(11)				
(12) Total Revenue				\$ 761,516,000
(13)				
(14)				
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(41)				

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)
(42) Fixed Distribution Charge				
(43) Single-Phase	1,847,446	Bills	\$ 8.67	\$ 16,017,355
(44) Poly-Phase	657,007	Bills	\$ 23.45	<u>\$ 15,406,804</u>
(45)				\$ 31,424,159
(46) Transmission Charge				
(47) First 80 Hours Use	1,702,309,021	kWh	\$ 0.0124	\$ 21,082,804
(48) Next 80 Hrs Use-Summer	595,665,302	kWh	\$ 0.0059	\$ 3,491,068
(49) Additional Use-Except	3268470555	kWh	\$ 0.0037	\$ 12,171,836
(50) Over 400 Hrs & 2000 kwh	143,310,274	kWh	\$ 0.0017	\$ 240,335
(51) Space Heating	462,566,162	kWh	\$ 0.0029	<u>\$ 1,362,683</u>
(52)				\$ 38,348,725
(53) Variable Distribution Charge				
(54) First 80 Hours Use	1,702,309,021	kWh	\$ 0.0352	\$ 59,904,732
(55) Next 80 Hrs Use-Summer	595,665,302	kWh	\$ 0.0167	\$ 9,919,530
(56) Additional Use-Except	3268470555	kWh	\$ 0.0106	\$ 34,585,086
(57) Over 400 Hrs & 2000 kwh	143,310,274	kWh	\$ 0.0048	\$ 682,888
(58) Space Heating	462,566,162	kWh	\$ 0.0084	<u>\$ 3,871,930</u>
(59)				\$ 108,964,165
(60) Competitive Transition Charge				
(61) First 80 Hours Use	1,702,309,021	kWh	\$ 0.0776	\$ 132,104,584
(62) Next 80 Hrs Use-Summer	595,665,302	kWh	\$ 0.0367	\$ 21,874,990
(63) Additional Use-Except	3268470555	kWh	\$ 0.0233	\$ 76,268,573
(64) Over 400 Hrs & 2000 kwh	143,310,274	kWh	\$ 0.0105	\$ 1,505,934
(65) Space Heating	462,566,162	kWh	\$ 0.0185	<u>\$ 8,538,552</u>
(66)				\$ 240,292,634
(67) Decommissioning				
(68) First 80 Hours Use	1,702,309,021	kWh	\$ 0.0007	\$ 1,278,843
(69) Next 80 Hrs Use-Summer	595,665,302	kWh	\$ 0.0007	\$ 447,488
(70) Additional Use-Except	3,268,470,555	kWh	\$ 0.0007	\$ 2,455,406
(71) Over 400 Hrs & 2000 kwh	143,310,274	kWh	\$ 0.0007	\$ 107,660
(72) Space Heating	462,566,162	kWh	\$ 0.0007	<u>\$ 347,498</u>
(73)				\$ 4,636,895
(74) Electric Generation Charge				
(75) First 80 Hours Use	1,702,309,021	kWh	\$ 0.0955	\$ 162,520,254
(76) Next 80 Hrs Use-Summer	595,665,302	kWh	\$ 0.0524	\$ 31,219,704
(77) Additional Use-Except	3268470555	kWh	\$ 0.0384	\$ 125,210,791
(78) Over 400 Hrs & 2000 kwh	143,310,274	kWh	\$ 0.0248	\$ 3,553,870
(79) Space Heating	462,566,162	kWh	\$ 0.0332	<u>\$ 15,344,802</u>
(80)				\$ 337,849,421
(81)				
(82) Total Revenue				\$ 761,516,000

PECO ENERGY COMPANY
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Off-Peak Thermal Storage Provision

	<u>On-Peak</u>	<u>Off-Peak</u>
Transmission	0.24 ¢/kWh	0.16 ¢/kWh
Distribution	2.14 ¢/kWh	1.39 ¢/kWh
CTC	1.49 ¢/kWh	0.96 ¢/kWh
Decommissioning	0.07 ¢/kWh	0.07 ¢/kWh
Market Energy	<u>2.43 ¢/kWh</u>	<u>1.57 ¢/kWh</u>
Bundled	6.37 ¢/kWh	4.15 ¢/kWh

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate PD

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>
	(1)		(2)	(3)=(1)x(2)
(1) Customer Charge	12,259 Bills		\$ 275.28	\$ 3,374,777
(2) Demand Charge	2,814,280 kW		\$ 9.25	\$ 26,032,094
(3) First 150 Hours Use	421,445,076 kWh		\$ 0.0977	\$ 41,175,184
(4) Next 150 Hours Use	381,129,045 kWh		\$ 0.0643	\$ 24,506,598
(5) Additional Use	282,088,645 kWh		\$ 0.0314	\$ 8,857,583
(6)				\$ 103,946,236
(7) Night Service Rider				
(8) Customer Charge	3,432 Bills		\$ 11.21	\$ 38,473
(9) Demand Charge	16,617 kW		\$ 0.86	\$ 14,291
(10)				\$ 52,764
(11)				
(12) Total Revenue				\$ 103,999,000
(13)				
(14)				
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(38)				

	<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>
	(4)		(5)=(6)/(4)	(6)
(39) Fixed Distribution Charge	12,259 Bills		\$ 275.28	\$ 3,374,777
(40)				
(41) Transmission Charge				
(42) Capacity Charge	2,814,280 kW		\$ 0.55	\$ 1,540,810
(43) First 150 hrs use	421,445,076 kWh		\$ 0.0049	\$ 2,071,211
(44) Next 150 hrs use	381,129,045 kWh		\$ 0.0029	\$ 1,119,619
(45) Additional use	282,088,645 kWh		\$ 0.0010	\$ 279,359
(46)				\$ 5,011,000
(47) Variable Distribution Charge				
(48) Capacity Charge	2,814,280 kW		\$ 1.75	\$ 4,935,592
(49) First 150 hrs use	421,445,076 kWh		\$ 0.0157	\$ 6,634,597
(50) Next 150 hrs use	381,129,045 kWh		\$ 0.0094	\$ 3,586,414
(51) Additional use	282,088,645 kWh		\$ 0.0032	\$ 894,856
(52)				\$ 16,051,459
(53) Competitive Transition Charge				
(54) Capacity Charge	2,814,280 kW		\$ 3.42	\$ 9,630,755
(55) First 150 hrs use	421,445,076 kWh		\$ 0.0307	\$ 12,946,001
(56) Next 150 hrs use	381,129,045 kWh		\$ 0.0184	\$ 6,998,123
(57) Additional use	282,088,645 kWh		\$ 0.0062	\$ 1,746,121
(58)				\$ 31,321,000
(59) Night Service Rider				
(60) Fixed Distribution Charge	3,432 Bills		\$ 11.21	\$ 38,473
(61) Demand Charge	16,617 kW		\$ 0.8600	\$ 14,291
(62)				\$ 52,764
(63) Decommissioning				
(64) Capacity Charge	2,814,280 kW		\$ -	\$ -
(65) First 150 hrs use	421,445,076 kWh		\$ 0.0007	\$ 297,204
(66) Next 150 hrs use	381,129,045 kWh		\$ 0.0007	\$ 268,773
(67) Additional use	282,088,645 kWh		\$ 0.0007	\$ 198,930
(68)				\$ 764,907
(69) Electric Generation Charge				
(70) Capacity Charge	2,814,280 kW		\$ 3.53	\$ 9,924,938
(71) First 150 hrs use	421,445,076 kWh		\$ 0.0457	\$ 19,226,171
(72) Next 150 hrs use	381,129,045 kWh		\$ 0.0329	\$ 12,533,668
(73) Additional use	282,088,645 kWh		\$ 0.0203	\$ 5,738,316
(74)				\$ 47,423,093
(75)				
(76) Total Revenue				\$ 103,999,000

PECO ENERGY COMPANY
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Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)		<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)
(1) Customer Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	(39) Fixed Distribution Charge	27,747 Bills	\$ 286.86	\$ 7,959,474
(2) Capacity Charge	24,898,251 kW	\$ 12.76	\$ 317,701,685	(40)			
(3) First 150 Hours Use	3,728,209,793 kWh	\$ 0.0829	\$ 309,068,592	(41) Transmission Charge			
(4) Next 150 Hours Use	3,638,786,376 kWh	\$ 0.0550	\$ 200,133,251	(42) Capacity Charge	24,898,251 kW	\$ 0.75	\$ 18,767,598
(5) Additional Use	4,332,291,606 kWh	\$ 0.0274	\$ 118,704,790	(43) First 150 hrs use	3,728,209,793 kWh	\$ 0.0041	\$ 15,267,311
(6)			\$ 953,567,792	(44) Next 150 hrs use	3,638,786,376 kWh	\$ 0.0024	\$ 8,903,895
(7) Night Service Rider				(45) Additional use	4,332,291,606 kWh	\$ 0.0008	\$ 3,537,427
(8) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	(46)			\$ 46,476,231
(9) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	(47) Variable Distribution Charge			
(10)			\$ 521,467	(48) Capacity Charge	24,898,251 kW	\$ 1.58	\$ 39,433,283
(11)				(49) First 150 hrs use	3,728,209,793 kWh	\$ 0.0086	\$ 32,078,702
(12) Base Revenue			\$ 954,089,259	(50) Next 150 hrs use	3,638,786,376 kWh	\$ 0.0051	\$ 18,708,298
(13)				(51) Additional use	4,332,291,606 kWh	\$ 0.0017	\$ 7,432,616
(14)				(52)			\$ 97,652,900
(15)				(53) Competitive Transition Charge			
(16)				(54) Capacity Charge	24,898,251 kW	\$ 5.05	\$ 125,752,475
(17)				(55) First 150 hrs use	3,728,209,793 kWh	\$ 0.0274	\$ 102,298,765
(18)				(56) Next 150 hrs use	3,638,786,376 kWh	\$ 0.0164	\$ 59,660,639
(19)				(57) Additional use	4,332,291,606 kWh	\$ 0.0055	\$ 23,702,564
(20)				(58)			\$ 311,414,443
(21)				(59) Night Service Rider			
(22)				(60) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046
(23)				(61) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421
(24)				(62)			\$ 521,467
(25)				(63) Decommissioning			
(26)				(64) Capacity Charge	24,898,251 kW	\$ -	\$ -
(27)				(65) First 150 hrs use	3,728,209,793 kWh	\$ 0.0007	\$ 3,199,700
(28)				(66) Next 150 hrs use	3,638,786,376 kWh	\$ 0.0007	\$ 3,122,953
(29)				(67) Additional use	4,332,291,606 kWh	\$ 0.0007	\$ 3,718,148
(30)				(68)			\$ 10,040,801
(31)				(69) Electric Generation			
(32)				(70) Capacity Charge	24,898,251 kW	\$ 5.38	\$ 133,748,329
(33)				(71) First 150 hrs use	3,728,209,793 kWh	\$ 0.0421	\$ 156,224,114
(34)				(72) Next 150 hrs use	3,638,786,376 kWh	\$ 0.0304	\$ 109,737,465
(35)				(73) Additional use	4,332,291,606 kWh	\$ 0.0187	\$ 80,314,035
(36)				(74)			\$ 480,023,942
(37)				(75)			
(38)				(76) Base Revenue			\$ 954,089,259

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(1)	High Voltage Discount			
(2)	>66 kV		\$	(180)
(3)	66 kV		\$	(8,983)
(4)	33 kV		\$	(611,242)
(5)			\$	(620,405)
(6)				
(7)	HT Auxiliary Service Rider			
(8)	Firm kW	314,340 kW	\$ 3.00	\$ 943,020
(9)	Firm kWh	46,820,419 kWh	\$ 0.0783	\$ 3,666,039
(10)	Interr. kWh	35,721,342 kWh	\$ 0.0274	\$ 978,765
(11)				
(12)	Curtailement Rider		\$	(286,778)
(13)	LILR		\$	26,168,110
(14)				
(15)	Adjusted Base Revenue		\$	984,938,010
(16)				
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(40)				

(41)	High Voltage Discount			
(42)	>66 kV		\$	(180)
(43)	66 kV		\$	(8,983)
(44)	33 kV		\$	(611,242)
(45)			\$	(620,405)
(46)	HT Auxiliary Service Rider			
(47)	Firm kW			
(48)	Transmission	314,340 kW	\$ 0.15	\$ 48,325
(49)	Distribution	314,340 kW	\$ 0.34	\$ 105,758
(50)	Competitive Transition Charge	314,340 kW	\$ 0.96	\$ 302,950
(51)	Decommissioning	314,340 kW	\$ -	\$ -
(52)	Electric Generation	314,340 kW	\$ 1.55	\$ 485,986
(53)			\$ 3.00	\$ 943,020
(54)				
(55)	Firm kWh			
(56)	Transmission	46,820,419 kWh	\$ 0.0040	\$ 186,188
(57)	Distribution	46,820,419 kWh	\$ 0.0087	\$ 407,464
(58)	Competitive Transition Charge	46,820,419 kWh	\$ 0.0249	\$ 1,167,206
(59)	Decommissioning	46,820,419 kWh	\$ 0.0007	\$ 32,774
(60)	Electric Generation	46,820,419 kWh	\$ 0.0400	\$ 1,872,406
(61)			\$ 0.0783	\$ 3,666,039
(62)				
(63)	Interruptable kWh			
(64)	Transmission	35,721,342 kWh	\$ 0.0008	\$ 48,876
(65)	Distribution	35,721,342 kWh	\$ 0.0017	\$ 106,963
(66)	Competitive Transition Charge	35,721,342 kWh	\$ 0.0055	\$ 306,401
(67)	Decommissioning	35,721,342 kWh	\$ 0.0007	\$ 25,005
(68)	Electric Generation	35,721,342 kWh	\$ 0.0187	\$ 491,521
(69)			\$ 0.0274	\$ 978,765
(70)				
(71)	Curtailement Rider		\$	(286,778)
(72)				
(73)	LILR			
(74)	Transmission	652,934,600 kWh	\$ 0.00490	\$ 3,199,380
(75)	Distribution	652,934,600 kWh	\$ 0.00490	\$ 3,199,380
(76)	Decommissioning	652,934,600 kWh	\$ 0.00070	\$ 457,054
(77)	Electric Generation			\$ 19,312,297
(78)				\$ 26,168,110
(79)				
(80)	Adjusted Base Revenue			\$ 984,938,010

PECO ENERGY COMPANY
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Rate POL

	Quantity	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges					Annual Unbundled Revenue					
				Trans.	Dist.	CTC	Decomm.	Elec. Gen.	Trans.	Dist.	CTC	Decomm.	Elec. Gen.	Total
Mercury Vapor														
Company Pole														
4000 Lumens	527	12.72	80,441	0.06	11.13	0.23	0.04	1.26	379	70,388	1,455	253	7,988	80,441
8000 Lumens	270	17.27	55,955	0.09	15.04	0.32	0.05	1.77	292	48,730	1,037	162	5,735	55,955
12000 Lumens	378	21.3	96,817	0.11	18.49	0.40	0.07	2.23	499	83,871	1,814	318	10,115	96,817
20000 Lumens	984	27.48	324,484	0.14	23.86	0.52	0.09	2.87	1,653	281,739	6,140	1,083	33,889	324,484
22000 Lumens	41	29.72	14,622	0.15	25.79	0.56	0.10	3.12	74	12,889	276	49	1,535	14,622
Customer Pole														
4000 Lumens	347	11.45	47,878	0.08	9.88	0.23	0.04	1.28	250	41,057	958	187	5,247	47,878
8000 Lumens	141	16.05	27,157	0.09	13.82	0.32	0.05	1.77	152	23,383	541	85	2,895	27,157
12000 Lumens	226	20.21	54,810	0.11	17.40	0.40	0.07	2.23	298	47,189	1,085	190	6,048	54,810
20000 Lumens	988	26.05	302,597	0.14	22.43	0.52	0.09	2.87	1,626	260,547	6,040	1,045	33,338	302,597
22000 Lumens	11	28.29	3,734	0.15	24.36	0.56	0.10	3.12	20	3,216	74	13	412	3,734
Sodium Vapor														
Company Pole														
5800 Lumens	51	17.39	10,643	0.09	15.15	0.32	0.06	1.77	55	9,272	196	37	1,083	10,643
25000 Lumens	131	27.7	43,544	0.14	24.05	0.52	0.09	2.90	220	37,807	817	141	4,558	43,544
50000 Lumens	484	30.41	178,621	0.16	26.38	0.58	0.10	3.19	929	153,215	3,369	581	18,528	178,621
50000 Lumens	468	32.64	183,306	0.17	28.30	0.62	0.11	3.44	955	158,933	3,482	618	19,319	183,306
Customer Pole														
5800 Lumens	23	16.15	4,457	0.09	13.91	0.32	0.06	1.77	25	3,839	88	17	489	4,457
25000 Lumens	41	26.27	12,925	0.14	22.62	0.52	0.09	2.90	69	11,129	256	44	1,427	12,925
50000 Lumens	163	28.98	56,685	0.16	24.95	0.58	0.10	3.19	313	48,802	1,134	198	6,240	56,685
50000 Lumens	203	31.21	76,028	0.17	26.87	0.62	0.11	3.44	414	65,455	1,510	268	8,380	76,028
Standard Metal Halide														
Company Pole														
36000 Lumens	191	32.14	73,865	0.18	27.87	0.81	0.11	3.39	367	63,878	1,398	252	7,770	73,865
110000 Lumens	41	56.3	27,700	0.29	48.67	1.09	0.19	6.06	143	23,946	536	93	2,982	27,700
Customer Pole														
36000 Lumens	115	30.75	42,435	0.18	26.48	0.81	0.11	3.39	221	36,542	842	152	4,678	42,435
110000 Lumens	18	54.91	11,881	0.29	47.28	1.09	0.19	6.06	63	10,212	235	41	1,309	11,881
Standard High Pressure Sodium Vapor														
Company Pole														
5800 Lumens	18	19.55	4,223	0.10	17.03	0.38	0.06	2.00	22	3,678	78	13	432	4,223
9500 Lumens	11	20.67	2,728	0.10	17.99	0.38	0.07	2.13	13	2,375	50	9	281	2,728
16000 Lumens	9	22.59	2,440	0.11	19.64	0.42	0.07	2.35	12	2,121	45	8	254	2,440
25000 Lumens	72	26.54	22,931	0.13	23.05	0.50	0.09	2.77	112	19,915	432	78	2,393	22,931
50000 Lumens	201	32.2	77,666	0.17	27.82	0.61	0.11	3.39	410	67,343	1,471	265	8,177	77,666
Customer Pole														
5800 Lumens	2	18.16	436	0.10	15.64	0.38	0.06	2.00	2	375	9	1	48	436
9500 Lumens	7	19.28	1,620	0.10	16.60	0.38	0.07	2.13	8	1,394	32	6	179	1,620
16000 Lumens	2	21.2	509	0.11	18.25	0.42	0.07	2.35	3	438	10	2	56	509
25000 Lumens	23	25.14	6,939	0.13	21.65	0.50	0.09	2.77	38	5,975	138	25	765	6,939
50000 Lumens	34	30.8	12,588	0.17	26.52	0.61	0.11	3.39	69	10,820	249	45	1,383	12,588
	\$8,201		\$1,880,020	9,979	1,601,558	36,921	6,366	205,200	\$9,704	\$1,610,272	\$35,798	\$6,235	\$198,011	1,860,020

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate SL-P

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Facilities Charge			
(2) City Control	93,161	\$ 8.64	\$ 9,658,903
(3) Company Control - Aerial	0	\$ 9.24	\$ -
(4) Company Control - Underground	0	\$ 12.89	\$ -
(5)			\$ 9,658,903
(6)			
(7) Capacity Charge	228,049,075 W	\$ 0.0037	\$ 843,782
(8) Energy Charges	84,126,634 kWh	\$ 0.0384	\$ 3,230,463
(9)			
(10) Outtage Allowance			\$ (8,148)
(11)			
(12) Total Revenue			\$ 13,725,000
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			
(23)			
(24)			
(25)			
(26)			
(27)			
(28)			
(29)			
(30)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)
(31) Facilities Charge			
(32) City Control	93,161	\$ 8.64	\$ 9,658,903
(33) Company Control - Aerial	0	\$ 9.24	\$ -
(34) Company Control - Underground	0	\$ 12.89	\$ -
(35)			\$ 9,658,903
(36) Transmission Charge			
(37) Capacity Charge	228,049,075 W	\$ 0.0002	\$ 44,078
(38) Energy Charge	84,126,634 kWh	\$ 0.0013	\$ 106,922
(39)			\$ 151,000
(40) Variable Distribution Chg.			
(41) Capacity Charge	228,049,075 W	\$ 0.0011	\$ 249,901
(42) Energy Charge	84,126,634 kWh	\$ 0.0072	\$ 606,196
(43)			\$ 856,097
(44) CTC Charge			
(45) Capacity Charge	228,049,075 W	\$ 0.0011	\$ 242,283
(46) Energy Charge	84,126,634 kWh	\$ 0.0070	\$ 587,717
(47)			\$ 830,000
(48) Decommissioning			
(49) Capacity Charge	228,049,075 W	\$ -	\$ -
(50) Energy Charge	84,126,634 kWh	\$ 0.0007	\$ 62,798
(51)			\$ 62,798
(52)			
(53) Outtage Allowance			\$ (8,148)
(54)			
(55) Electric Generation Charge			
(56) Capacity Charge	228,049,075 W	\$ 0.0013	\$ 307,520
(57) Energy Charge	84,126,634 kWh	\$ 0.0222	\$ 1,866,829
(58)			\$ 2,174,350
(59)			
(60) Total Revenue			\$ 13,725,000

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate SL-S

	Quantity	Annual Bundled Charge	Annual Bundled Revenue	Annual Unbundled Charges					Annual Unbundled Revenue					
				Trans.	Dist.	CTC	Decomm.	Elec. Gen.	Trans.	Dist.	CTC	Decomm.	Elec. Gen.	Total
Incandescent														
320 Lumens	164	99.26	\$16,279	1.55	73.85	9.08	0.23	14.55	254	12,111	1,489	38	2,386	16,279
600 Lumens	21	138.3	\$2,904	2.16	102.90	12.65	0.32	20.27	45	2,161	266	7	426	2,904
1000 Lumens	1532	194	\$297,208	3.03	144.34	17.74	0.45	28.44	4,642	221,129	27,178	689	43,570	297,208
2500 Lumens	342	266.96	\$91,300	4.16	198.62	24.41	0.62	39.15	1,423	67,928	8,348	212	13,389	91,300
6000 Lumens	39	304.58	\$11,879	4.75	226.61	27.85	0.71	44.66	185	8,838	1,086	28	1,742	11,879
10000 Lumens	0	364.64	\$0	5.69	271.29	33.34	0.85	53.47	-	-	-	-	-	-
Mercury Vapor														
4000 Lumens	8493	228.29	\$1,938,867	3.56	169.85	20.88	0.53	33.47	30,235	1,442,536	177,334	4,501	284,261	1,938,867
8000 Lumens	4692	241.1	\$1,131,241	3.76	179.38	22.05	0.56	35.35	17,642	841,651	103,459	2,628	165,862	1,131,241
12000 Lumens	1330	257.08	\$341,916	4.01	191.27	23.51	0.60	37.69	5,333	254,389	31,268	798	50,128	341,916
20000 Lumens	2086	301.99	\$629,951	4.71	224.68	27.61	0.70	44.29	9,825	468,682	57,594	1,460	92,389	629,951
42000 Lumens	130	430.18	\$55,923	6.71	320.06	39.34	1.00	63.07	872	41,608	5,114	130	8,199	55,923
59000 Lumens	135	484.9	\$65,462	7.56	360.77	44.34	1.13	71.10	1,021	48,704	5,986	153	9,599	65,462
Sodium Vapor														
5800 Lumens	444	226.58	\$100,602	3.53	168.58	20.72	0.53	33.22	1,567	74,850	9,200	235	14,750	100,602
9500 Lumens	563	246.35	\$138,695	3.84	183.29	22.53	0.57	36.12	2,162	103,192	12,684	321	20,336	138,695
16000 Lumens	153	276.69	\$42,334	4.32	205.86	25.30	0.65	40.56	661	31,497	3,871	99	6,206	42,334
25000 Lumens	647	314.35	\$203,384	4.90	233.88	28.74	0.73	46.10	3,170	151,320	18,595	472	29,827	203,384
50000 Lumens	163	374.54	\$61,050	5.84	278.66	34.25	0.87	54.92	952	45,422	5,583	142	8,952	61,050
Total			\$5,128,995						\$79,990	\$3,816,018	\$469,055	\$11,913	\$752,020	5,128,995

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate SL-E

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>
	(1)		(2)	(3)=(1)x(2)
(1) Service Location Charge	831,508	Locations	10.01	\$ 8,323,396
(2) Capacity Charge Price	137,532,536	Watt	0.00276	\$ 379,590
(3) Energy Charge Price	46,870,452	kWh	0.01741	\$ 816,015
(4) Total Revenue				\$ 9,519,000
(5)				
(6)				
(7)				
(8)				
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(26)				

	<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>
	(4)		(5)=(6)/(4)	(6)
(27) Service Location Charge - Trans.	831,508	Locations	\$ 0.09	\$ 74,000
(28) Service Location Charge - Dist	831,508	Locations	\$ 9.40	\$ 7,816,000
(29) Service Location Charge - CTC	831,508	Locations	\$ 0.49	\$ 411,000
(30)				\$ 8,301,000
(31) Transmission Charge				
(32) Capacity Charge	137,532,536	Watt	\$ -	\$ -
(33) Energy Charge	46,870,452	kWh	\$ -	\$ -
(34)				\$ -
(35) Variable Distribution Charge				
(36) Capacity Charge	137,532,536	Watt	\$ -	\$ -
(37) Energy Charge	46,870,452	kWh	\$ -	\$ -
(38)				\$ -
(39) Competitive Transition Charge				
(40) Capacity Charge	137,532,536	Watt	\$ -	\$ -
(41) Energy Charge	46,870,452	kWh	\$ -	\$ -
(42)				\$ -
(43) Decommissioning				
(44) Capacity Charge	137,532,536	Watt	\$ -	\$ -
(45) Energy Charge	46,870,452	kWh	\$ 0.00070	\$ 33,249
(46)				\$ 33,249
(47) Electric Generation Charge				
(48) Capacity Charge	137,532,536	Watt	\$ 0.00273	\$ 376,144
(49) Energy Charge	46,870,452	kWh	\$ 0.01725	\$ 808,607
(50)				\$ 1,184,751
(51)				
(52) Total Revenue				\$ 9,519,000

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate TL

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) All kwh	39,680,750 kWh	\$ 0.1141	\$ 4,527,574
(2) Unaccounted for			<u>\$ 5,426</u>
(3) Total Revenue			\$ 4,533,000
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
(13)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)
(14) Transmission Charge	39,680,750 kWh	\$ 0.0058	\$ 228,275
(15)			
(16) Variable Distribution Charge	39,680,750 kWh	\$ 0.0211	\$ 835,676
(17)			
(18) Competitive Transition Charge	39,680,750 kWh	\$ 0.0360	\$ 1,430,366
(19)			
(20) Decommissioning	39,680,750 kWh	\$ 0.0007	\$ 28,061
(21)			
(22) Unaccounted for			\$ 5,426
(23)			
(24) Market Generation	39,680,750 kWh	\$ 0.0505	\$ 2,005,197
(25)			
(26) Total Revenue			<u>\$ 4,533,000</u>

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate EP

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	465 bills	\$ 1,243.85	\$ 578,926
(2) Demand Charge	1,766,605 kW	\$ 16.46	\$ 29,078,325
(3) Kwh Charge	641,049,217 kWh	\$ 0.0274	\$ 17,564,749
(4) Total Revenue			\$ 47,222,000
(5)			
(6)			
(7)			
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(9)			
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(12)			
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(22)			
(23)			
(24)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)
(25) Fixed Distribution Charge	465	\$ 1,243.85	\$ 578,926
(26)			
(27) Transmission Charge			
(28) Capacity Charge	1,766,605	\$ 1.00	\$ 1,773,082
(29) Energy Charge	641,049,217	\$ 0.0008	\$ 532,918
(30)			\$ 2,306,000
(31) Variable Distribution Charge			
(32) Capacity Charge	1,766,605	\$ 2.93	\$ 5,178,594
(33) Energy Charge	641,049,217	\$ 0.0024	\$ 1,556,480
(34)			\$ 6,735,074
(35) Competitive Transition Charge			
(36) Capacity Charge	1,766,605	\$ 6.20	\$ 10,958,354
(37) Energy Charge	641,049,217	\$ 0.0051	\$ 3,293,646
(38)			\$ 14,252,000
(39) Decommissioning			
(40) Capacity Charge	1,766,605	\$ -	\$ -
(41) Energy Charge	641,049,217	\$ 0.0007	\$ 451,736
(42)			\$ 451,736
(43) Electric Generation Charge			
(44) Capacity Charge	1,766,605	\$ 6.3300	\$ 11,168,295
(45) Energy Charge	641,049,217	\$ 0.0184	\$ 11,729,970
(46)			\$ 22,898,264
(47)			
(48) Total Revenue			\$ 47,222,000

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate AL

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) All kwh	32,161 kWh	\$ 0.1271	\$ 4,088
(2) Total Revenue			\$ 4,088
(3)			
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)
(12) Transmission Charge	32,161 kWh	\$ 0.0007	\$ 21
(13)			
(14) Variable Distribution Charge	32,161 kWh	\$ 0.1071	\$ 3,444
(15)			
(16) CTC Charge	32,161 kWh	\$ 0.0025	\$ 79
(17)			
(18) Decommissioning	32,161 kWh	\$ 0.0007	\$ 22
(19)			
(20) Market Generation	32,161 kWh	\$ 0.0161	\$ 521
(21)			
(22) Total Revenues			\$ 4,088

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Auxiliary Service Rider

	Bundled	Trans.	Dist.	CTC	Decomm	Energy
FIRM BACK-UP POWER						
Demand Charge (\$/kW)						
All Customers	\$3.00	\$ 0.15	\$ 0.34	\$ 0.96	\$ -	\$ 1.55
Energy Charge (\$/kWh)						
High Tension Voltage	\$0.0783	\$ 0.0040	\$ 0.0087	\$ 0.0249	\$ 0.0007	\$ 0.0400
Primary Voltage	\$0.0988	\$ 0.0048	\$ 0.0185	\$ 0.0298	\$ 0.0007	\$ 0.0450
Secondary Voltage	\$0.1245	\$ 0.0063	\$ 0.0230	\$ 0.0393	\$ 0.0007	\$ 0.0552
INTERRUPTIBLE BACK-UP POWER						
Energy Charge (\$/kWh)						
High Tension Voltage	\$0.0274	\$ 0.0008	\$ 0.0017	\$ 0.0055	\$ 0.0007	\$ 0.0187
Primary Voltage	\$0.0314	\$ 0.0010	\$ 0.0032	\$ 0.0062	\$ 0.0007	\$ 0.0203
Secondary Voltage	\$0.0637	\$ 0.0029	\$ 0.0084	\$ 0.0185	\$ 0.0007	\$ 0.0332

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Employment and Economic Recovery Rider

		Tran (¢/kWh)	Dist (¢/kWh)	CTC (¢/kWh)	Decomm (¢/kWh)	Energy (¢/kWh)
Existing Location						
Years	Bundled					
1-5	0.050	\$0.003	\$0.006	\$0.016	\$0.001	\$0.024
6	0.040	\$0.002	\$0.004	\$0.013	\$0.000	\$0.021
7	0.030	\$0.002	\$0.003	\$0.010	\$0.000	\$0.015
8	0.020	\$0.001	\$0.002	\$0.006	\$0.000	\$0.011
9	0.010	\$0.001	\$0.001	\$0.003	\$0.000	\$0.005
New Service Location						
Years	Bundled					
1-5	1.000	\$0.051	\$0.111	\$0.318	\$0.010	\$0.510
6	0.800	\$0.041	\$0.089	\$0.254	\$0.008	\$0.408
7	0.600	\$0.030	\$0.067	\$0.191	\$0.006	\$0.306
8	0.400	\$0.020	\$0.044	\$0.127	\$0.004	\$0.205
9	0.200	\$0.010	\$0.022	\$0.064	\$0.002	\$0.102
Accelerated						
Years	Bundled					
1-4	1.35	\$0.068	\$0.150	\$0.429	\$0.014	\$0.689

PECO ENERGY COMPANY
Compliance to Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Seasonal Capacity Charge Service Rider

	<u>Summer</u>	<u>Winter</u>
Transmission	\$1.41	\$0.35
Distribution	\$2.98	\$0.75
CTC	\$9.53	\$2.38
Decommissioning	\$0.00	\$0.00
Market Energy	<u>\$10.15</u>	<u>\$2.54</u>
Bundled	\$24.07	\$6.02

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R-973953

**CONSUMER EDUCATION
DOCUMENT
FOLDER**

A. Budget:

1. Of PECO Energy's \$24,161,000 million, four year (1997-2000) consumer education budget, the Company spent \$4,689,433.50 million dollars in 1997. These expenditures are detailed in Exhibit CE-1 attached hereto. Accordingly, the budget remaining for 1998-2000 is \$19,291,567 million. As noted in the Commission's Restructuring Reconsideration Order ("Order") entered January 16, 1998, the issues of the proper allocation of the Company's remaining consumer education budget between statewide and local activities and the proper mechanism for funding a statewide program will be considered in a separate proceeding (Order at p. 157) and the Company need not deal with these issues here. PECO Energy notes, however, that to comply with the phase-in and enrollment time line and procedures required by the Commission in its Order the Company must expend a substantial portion of its 1998 consumer education budget before resolution of these issues in such a separate proceeding. Such required expenditures would, of course, reduce the previously cited \$19,291,567 million budget figure remaining for 1998-2000.

2. Use of Community Based Organizations ("CBOs")

As directed by the Commission, PECO Energy will allocate a portion of its local consumer education budget to efforts through CBOs. To effectuate this, PECO Energy will send a letter to numerous CBOs that serve targeted customer segments (i.e., low income, visually impaired, elderly, minority and ethnic communities). PECO Energy selected the

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CBOs not only because of their diverse membership but also because of their ability to provide objective and credible information to their constituencies. As directed by the Commission, in its letter PECO Energy will request: 1) information on the CBO's history in educating consumers, particularly on utility issues; 2) a copy of the CBO's 501C3 and 990 tax filings; 3) a Pennsylvania Department of State certificate registering the CBO as a not-for-profit organization in Pennsylvania; and 4) an historical five-year representation of financial arrangements with utilities.

PECO Energy will work through the CBOs to educate their memberships concerning various key topics including: 1) competition in the electric industry, what it is and how it works; 2) effective consumer decision making; 3) selecting an appropriate electricity supplier; 4) understanding and paying your bill; 5) customer rights and responsibilities; and 6) other relevant topics including universal service, customer assistance programs, low income usage reductions programs, and special needs customer issues. PECO Energy will prepare pamphlets, brochures and other educational material for the CBOs to distribute to their members. The Company will also prepare scripts for the CBOs to use in presentations to their members.

Organizations to which letters will be sent include the following:

Philadelphia

- Philadelphia Opportunities Industrialization Center (POIC)
- Urban League of Philadelphia
- Greater Philadelphia Urban Affairs Coalition

- The Partnership CDC
- Congreso de Latinos Unidos, Inc.
- United Way
- Hispanic Association of Contractors and Enterprises
- ASPIRA, Inc.
- Chinese Korean Cultural Center
- Mary Mason Foundation
- Sonny Hill Community Involvement Basketball League
- Salvation Army
- Housing Association of the Delaware Valley

Regional

- American Women's Heritage Society
- Library for the Blind
- American Association of Retired Persons
- Consumer Education and Protection Association

Bucks County:

- Students in Free Enterprise (SIFE) of Bucks County Community College
- Office of the Consumer Advocate
- Bucks-Montgomery Center for Human Services
- Latino Alliance of Bucks County

Chester County:

- La Comunidad Hispana, Kennett Square
- Chester County Cares

Delaware County:

- Community Action Agency of Delaware County (CAADC)
- Family and Community Services

•Catholic Social Services

Montgomery County:

•Montgomery County Community Action Development Commission
(CADCOM)

A copy of the letter requesting information from these organizations is attached hereto as Exhibit CE-2.

Also attached are copies of the proposed draft of the enrollment letter (Exhibit CE-3); the revised "The Choice is Yours" brochure (Exhibit CE-4), and a sample Q & A brochure, which is in the process of being updated.

1997 Consumer Education Expenditures
(Customer Choice Pilot Program)

DOCKETED
JAN 21 1998

Exhibit CE-1

R-973953

Job #	Project	Cust WC	Chrg WC	Res	Description	Journal ID	Monthly	YTD	Total
Consumer Communications / Pilot Advertising (i.e. radio, print ads, etc.)									
J1000700004	98E00PILOT	05000	16700	2000	MAPS-ACCTS PAYABLE	AMPAY	87,076.82	87,076.82	\$87,076.82
J1000700004	98E00PILOT	05000	05000	2000	CONTING - INVOICES	ACINV	0	164,379.00	\$164,379.00
J1000700004	98E00PILOT	16700	05000	2000	MAPS-ACCTS PAYABLE	AMPAY	0	564,951.00	\$564,951.00
Subtotal							+	+	+
							\$87,076.82	\$816,406.82	\$816,406.82
Consumer Communications (i.e. mailings, brochures, etc.)									
J1001100004	98E00PILOT	05000	87500	1200	OFFICE SERVICES DEBT	AOFVJ002	0.00	5,700.00	\$5,700.00
J1001100004	98E00PILOT	05000	05000	1299	WCTR OH ALLOC-LABOR	AAWOHLBR	0.00	76.86	\$76.86
J1001100004	98E00PILOT	05000	05000	1299	WCTR OH ALLOC-LABOR	AAWOHLBR	0.00	0.01	\$0.01
J1001100004	98E00PILOT	05000	05000	2000	CONTING - INVOICES	ACINV	0.00	155,582.91	\$155,582.91
J1001100004	98E00PILOT	05000	05000	2000	CONTING - INVOICES	ACINV	0.00	269,942.00	\$269,942.00
J1001100004	98E00PILOT	05000	05000	2000	CONTING - INVOICES	ACINV	0.00	472,927.68	\$472,927.68
J1001100004	98E00PILOT	05000	30504	2000	CEISD	ACESGAJ003	0.00	600.00	\$600.00
J1001100004	98E00PILOT	05000	30504	2000	CEISD	ACESGAJ003	0.00	4,400.00	\$4,400.00
J1001100004	98E00PILOT	05000	05000	2000	CONTING - INVOICES	ACINV	117,470.08	117,470.08	\$117,470.08
J1001100004	98E00PILOT	05000	87500	5000	DUPLICATING-PECO	ADUPLPECO	0.00	1,012.28	\$1,012.28
J1001100004	98E00PILOT	05000	87500	6000	OFFICE SERVICES DEBT	AOFVJ002	0.00	36,312.47	\$36,312.47
J1001100004	98E00PILOT	05000	05000	6000	MAPS-ACCTS PAYABLE	AMPAY	0.00	2,685.00	\$2,685.00
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	2,394.50	2,394.50	\$2,394.50
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	0.00	2,772.50	\$2,772.50
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	0.00	5,470.00	\$5,470.00
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	0.00	8,055.00	\$8,055.00
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	225.25	225.25	\$225.25
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	0.00	2,193.95	\$2,193.95
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	0.00	4,617.90	\$4,617.90
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	0.00	277.48	\$277.48
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	0.00	1,630.00	\$1,630.00
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	0.00	443.00	\$443.00
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	2,834.75	2,834.75	\$2,834.75
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	538.00	538.00	\$538.00
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	5,023.50	5,023.50	\$5,023.50
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	640.75	640.75	\$640.75
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	4,107.65	4,107.65	\$4,107.65

DOCUMENT
FOLDER

**1997 Consumer Education Expenditures
(Customer Choice Pilot Program)**

Exhibit CE-1

Job #	Project	Cust WC	Chrg WC	Res	Description	Journal ID	Monthly	YTD	Total
J1001100004	98E00PILOT	05000	87500	6800	DUPLICATING-PECO	ADUPLPECO	344.50	344.50	\$344.50
J1001100004	98E00PILOT	80100	87500	6800	DUPLICATING-PECO	ADUPLPECO	105.00	105.00	\$105.00
J1001100004	98E00PILOT	80100	87500	6800	DUPLICATING-PECO	ADUPLPECO	20.00	20.00	\$20.00
J1001100004	98E00PILOT	80100	87500	6800	DUPLICATING-PECO	ADUPLPECO	105.00	105.00	\$105.00
J1001100004	98E00PILOT	80100	87500	6800	DUPLICATING-PECO	ADUPLPECO	15.00	15.00	\$15.00
J1001100004	98E00PILOT	80100	87500	6800	DUPLICATING-PECO	ADUPLPECO	35.50	35.50	\$35.50
Subtotal							+	+	+
							\$133,859.48	\$1,108,558.52	\$1,108,558.52

Consumer Choice Education Call Center Expenses (i.e. contract call center, fulfillment materials, etc.)									
J1001200004	98E00PILOT	05000	87401	1210	TIME-PECO	ATIMEPECO	0	731.52	\$731.52
J1001200004	98E00PILOT	05000	05000	1299	WCTR OH ALLOC-LABOR	AAWOHLBR	0	9.86	\$9.86
J1001200004	98E00PILOT	05000	05000	2000	MAPS-ACCTS PAYABLE	AMPAY	2,050.00	2,050.00	\$2,050.00
J1001200004	98E00PILOT	05000	05000	2000	CONTING - INVOICES	ACINV	360,030.54	360,030.54	\$360,030.54
J1001200004	98E00PILOT	05000	05000	4000	MAPS-ACCTS PAYABLE	AMPAY	5,821.70	5,821.70	\$5,821.70
J1001200004	98E00PILOT	05000	05000	5600	CONTING - INVOICES	ACINV	2,149.20	2,149.20	\$2,149.20
J1001200004	98E00PILOT	05000	87402	5600	ADJUST JE INFO SYS	AISYSAJ002	0	2,149.20	\$2,149.20
J1001200004	98E00PILOT	05000	33500	6000	CUSTOMER SERVICE ADJ	ACESGAJ004	0	5,000.00	\$5,000.00
J1001200004	98E00PILOT	33500	23001	6000	CUSTOMER SERVICE ADJ	ACESGAJ004	0	-5,000.00	-\$5,000.00
J1001200004	98E00PILOT	05000	05000	various	CUSTOMER SERVICE ADJ	ACESGAJ004	774,708.34	774,708.34	\$774,708.34
Subtotal							+	+	+
							\$1,144,759.78	\$1,147,650.36	\$1,147,650.36

As of December 31, 1997: Consumer Education Expenditures for Customer Choice Pilot Program	\$1,365,696.08	\$3,072,615.70	\$3,072,615.70
As of December 31, 1997: Total 1997 Consumer Education Expenditures (General Consumer Education)			\$1,616,817.85
Total 1997 Consumer Education Expenditures			\$4,689,433.55

1997 PECO ENERGY EXPENDITURES
GENERAL CONSUMER EDUCATION

Job#	Job Name	Estimate	Billed January	Billed February	Billed March	Total Billed 1Q97	Billed April	Billed May	Billed June	Total Billed 2Q97	Billed July	Billed August	Billed September	Total Billed 3Q97	Billed October	Billed November	Billed December	Total Billed 4Q97	Billed YTD 1997	To Be Billed	1997 Billing Total
CONSUMER EDUCATION																					
Production																					
16909-97-1001	Educational Ad Concepts	26,824.11	0.00	37.50	0.00	37.50	26,462.82	199.18	0.00	26,662.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,699.50	0.00	26,699.50
16909-97-1002	Comp. Legal Notice	270.00	0.00	0.00	270.00	270.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.00	0.00	270.00
16909-97-1004	Educ. Camp.-Mssg.#1(Af. Amer.)	4,778.40	0.00	0.00	0.00	0.00	1,327.50	1,862.03	1,764.40	4,953.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,953.93	0.00	4,953.93
16909-97-1005	Educ. Print Camp.-Photography	124,038.20	0.00	45,090.96	0.00	45,090.96	75,666.76	270.43	2,990.00	78,927.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	124,018.15	0.00	124,018.15
16909-97-1006	Educ. Legal Notice #3	743.83	0.00	0.00	30.00	30.00	712.65	0.00	0.00	712.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	742.65	0.00	742.65
16909-97-1007	Educ. Legal Notice #2	748.24	0.00	0.00	30.00	30.00	693.24	0.00	0.00	693.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	723.24	0.00	723.24
16909-97-1008	Educ. Legal Notice #4	480.59	0.00	0.00	0.00	0.00	480.59	0.00	0.00	480.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	480.59	0.00	480.59
16909-97-1009	Educ. Camp.-Ad#1-Korean	2,487.37	0.00	0.00	0.00	0.00	1,040.00	1,614.94	77.44	2,732.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,732.38	0.00	2,732.38
16909-97-1010	Educ. Camp.-Ad#1-Hispanic	1,807.08	0.00	0.00	0.00	0.00	565.00	1,289.94	130.00	1,984.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,984.94	0.00	1,984.94
16909-97-1012	Educ. Camp.-Ad#2-Af. Am & American	3,478.40	0.00	0.00	0.00	0.00	0.00	1,512.94	1,950.00	3,462.94	0.00	0.00	0.00	0.00	0.00	0.00	30.00	30.00	3,492.94	0.00	3,492.94
16909-97-1014	Educ. Camp.-Ad#2-Hispanic	1,807.08	0.00	0.00	0.00	0.00	0.00	1,041.77	593.67	1,635.44	84.83	0.00	0.00	84.83	0.00	0.00	0.00	0.00	1,720.27	0.00	1,720.27
16909-97-1015	Educ. Camp.-Ad#2-Korean	2,193.69	0.00	0.00	0.00	0.00	0.00	1,976.63	295.52	2,272.15	164.94	0.00	0.00	164.94	0.00	0.00	0.00	0.00	2,437.09	0.00	2,437.09
16909-97-1016	Educ. Legal Notice #5	553.83	0.00	0.00	0.00	0.00	0.00	498.83	30.00	528.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	528.83	0.00	528.83
16909-97-1018	Educ. Camp.-Ad#3-Caucasian	1,948.84	0.00	0.00	0.00	0.00	0.00	1,083.99	1,016.25	2,100.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,100.24	0.00	2,100.24
16909-97-1019	Educ. Camp.-Ad#3-Af.Amer.	1,769.71	0.00	0.00	0.00	0.00	0.00	901.54	973.35	1,874.89	11.15	0.00	0.00	11.15	0.00	0.00	0.00	0.00	1,886.04	0.00	1,886.04
16909-97-1020	Educ. Camp.-Ad#3-Hispanic	2,133.55	0.00	0.00	0.00	0.00	0.00	754.69	1,650.93	2,405.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,405.62	0.00	2,405.62
16909-97-1021	Educ. Camp.-Ad#3-Korean	2,639.98	0.00	0.00	0.00	0.00	0.00	683.54	2,377.89	3,061.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,061.43	0.00	3,061.43
16909-97-1022	PECO Energy Education York Ad	1,519.09	0.00	0.00	0.00	0.00	0.00	758.76	0.00	758.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	758.76	0.00	758.76
16909-97-1024	Education Legal Notice #6	712.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	712.92	60.00	772.92	0.00	0.00	0.00	0.00	772.92	0.00	772.92
16909-97-1025	Education/Pilot Print Campaign	3,276.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,694.55	882.61	45.00	2,622.16	2,622.16	0.00	2,622.16
16909-97-1026	Education/Pilot Print Campaign Ad #2	3,125.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,716.48	391.20	165.00	2,272.68	2,272.68	0.00	2,272.68
16909-97-1027	Education/Pilot Print Campaign #2 Spanish	1,444.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	253.68	265.81	0.00	519.49	519.49	0.00	519.49
16909-97-1028	Education/Pilot Print Campaign #2 Korean	891.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	392.06	289.64	0.00	681.70	681.70	0.00	681.70
16909-97-1030	Education/Pilot Lottery Ad	1,520.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,520.00	1,520.00	1,520.00	0.00	1,520.00
16909-97-2002	Educational Q&A-concepting	3,960.00	0.00	0.00	0.00	0.00	0.00	0.00	3,985.00	3,985.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,985.00	0.00	3,985.00
16909-97-2003	Educational Q&A-brochure	32,689.81	0.00	0.00	14,425.12	14,425.12	9,235.33	673.88	6,521.77	16,430.98	2,229.46	0.00	0.00	2,229.46	0.00	0.00	0.00	0.00	33,085.56	0.00	33,085.56
16909-97-2004	Education Newsletter	1,725.61	0.00	0.00	0.00	0.00	744.50	1,026.84	0.00	1,771.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,771.34	0.00	1,771.34
16909-97-2005	Educ. Fact Kit Folder Design	10,076.20	0.00	0.00	1,045.00	1,045.00	8,090.19	0.00	920.00	9,010.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10,055.19	0.00	10,055.19
16909-97-2006	Education Maps	1,497.50	0.00	0.00	0.00	0.00	0.00	1,425.00	0.00	1,425.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,425.00	0.00	1,425.00
16909-97-2007	Educ. -Home Show Design	2,173.78	0.00	0.00	1,235.00	1,235.00	903.08	251.25	60.50	1,214.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,449.83	0.00	2,449.83
16909-97-2008	Comp. Q&A Brochure-Spanish	4,166.26	0.00	0.00	522.06	522.06	2,512.26	1,637.20	0.00	4,149.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,671.52	0.00	4,671.52
16909-97-2009	Educ. Overheads & Displays	591.62	0.00	0.00	0.00	0.00	237.00	393.24	0.00	630.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	630.24	0.00	630.24
16909-97-2010	Educ. Korean Q&A Brochure	2,903.70	0.00	0.00	0.00	0.00	1,739.37	934.70	0.00	2,674.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,674.07	0.00	2,674.07
16909-97-2011	Education Materials - Label Design	497.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	452.00	45.00	0.00	497.00	0.00	0.00	0.00	0.00	497.00	0.00	497.00
16909-97-2012	Q&A Brochure (revised version 10/97)	8,844.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,245.00	7,599.25	8,844.25	8,844.25	8,844.25	0.00	8,844.25
16909-97-2013	Spanish Q&A Brochure	7,503.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,503.39	7,503.39	7,503.39	7,503.39	0.00	7,503.39
16909-97-6002	Message #1 Radio	5,497.00	0.00	0.00	1,976.92	1,976.92	2,402.90	75.41	15.00	2,493.31	60.00	0.00	0.00	60.00	0.00	0.00	0.00	0.00	4,530.23	0.00	4,530.23
16909-97-6003	Education-Diner :60	6,263.00	0.00	0.00	0.00	0.00	2,139.01	2,539.29	1,008.29	5,686.59	0.00	98.11	0.00	98.11	0.00	0.00	0.00	0.00	5,784.70	0.00	5,784.70
16909-97-6004	Education - Message #3	5,916.00	0.00	0.00	0.00	0.00	0.00	3,727.94	172.03	3,899.97	0.00	50.02	0.00	50.02	0.00	0.00	0.00	0.00	3,949.99	0.00	3,949.99
16909-97-6006	Education - Beach Advertising	1,841.00	0.00	0.00	0.00	0.00	0.00	0.00	1,841.22	1,841.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,841.22	0.00	1,841.22
16909-97-6007	Pilot Education "Mailman"	6,065.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,868.97	70.25	73.00	5,012.22	5,012.22	0.00	5,012.22
16909-97-6501	Education In-Mall Video	1,430.00	0.00	0.00	0.00	0.00	0.00	520.00	910.00	1,430.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,430.00	0.00	1,430.00
16909-97-9393	Misc. Radio	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00	30.00	30.00	0.00	30.00
16909-97-9693	Misc. OOP Production	822.42	8.85	282.70	0.00	291.55	321.53	57.80	0.00	379.33	32.62	0.00	0.00	32.62	34.40	47.69	2,036.83	2,118.92	2,822.42	0.00	2,822.42
Subtotal Competitive Edu. Production		295,685.84	8.85	45,411.16	19,534.10	64,954.11	135,273.73	27,711.76	29,283.26	192,268.75	3,035.00	906.05	60.00	4,001.05	8,990.14	3,192.20	18,972.47	31,154.81	292,378.72	0.00	292,378.72
Media																					
	Competition Legal Notice #1	11,589.90	0.00	11,589.48	0.00	11,589.48	0.00	0.00	0.00												

DOCKETED^{EXHIBIT CE}
JAN 21 1998

Draft Letter to Community Based Organizations

DOCUMENT
FOLDER

R- 973953

Dear:

To help consumers make informed choices about retail electric competition, PECO Energy Company is preparing a comprehensive Consumer Education Program. To ensure that we can effectively reach all segments of our customers, the Company will use community based organizations ("CBOs") such as yours.

The Pennsylvania Public Utility Commission ("Commission") has required PECO Energy to obtain the following information from any CBO that is interested in participating in our Consumer Education Program:

1. A history of your organization's involvement in educating consumers, particularly on utility issues.
2. A copy of your 501C3 and 990 tax filings.
3. A Pennsylvania Department of State certificate registering your organization as a not-for-profit organization in Pennsylvania.
4. A description of any financial arrangements you have had with utilities, including PECO Energy, during the past five years.

Although submission of this information does not guarantee your participation in our program, failure to submit the requested data will preclude your inclusion. PECO Energy will use an outside evaluator to assess the effectiveness of its overall Program and all selected CBOs must participate in this evaluation. CBOs selected to participate will be compensated for services provided and expenses incurred.

The Commission has also directed PECO Energy to integrate in its Consumer Education Program aspects of the Commission's core education curriculum. Accordingly, please provide any information you can on how you would address the following issues:

1. Competition in the electric industry; what it is and how it works.
2. Effective consumer decision making.
3. Selecting an appropriate electricity supplier.
4. Understanding and paying your bill.
5. Customer rights and responsibilities.
6. Other relevant topics including universal service, customer assistance programs, low income usage reductions programs and special needs customer issues.

We would appreciate receiving your information by February __, 1998. Please contact either of us for additional information or if you have any questions.

Thank you very much.

Sincerely,

Neil J. McDermott
Acting Senior Vice President - Corporate and Public Affairs

Shirley M. Dennis
Director - Corporate Sponsorship and Development

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Dear Customer,

You have been enrolled in PECO Energy's Customer Choice Program for 1999. The account number printed below your name and address on this letter is the one that has been included in the program.

You are now eligible to choose an alternate electric generation supplier from among the many companies that have been licensed to sell electricity in the state of Pennsylvania. The enclosed brochure includes an updated list of electric generation suppliers licensed by the Pennsylvania Public Utility Commission (PUC) to sell you electricity.

Suppliers will be contacting you and advertising their services on television, radio, and in the newspaper. You also have the option to contact them yourself, using the telephone numbers listed on the enclosed brochure. To receive generation service from an alternate supplier beginning in January, 1999, you must select an electric generation supplier by November 1, 1998. Failure to chose by November 1 does not terminate your right to participate. If you select an alternate supplier after November 1, 1998, however, the actual date you will receive generation service from that supplier will depend on your scheduled meter reading date.

You can make a selection at any time. If you do not choose an alternate electric generation supplier you will continue to receive generation service from PECO Energy.

Once you select a new electric generation supplier, it is not necessary for you to notify PECO Energy. Your supplier will provide PECO Energy with the information required to process the request.

Please refer to the enclosed brochure for more information about the program.

If you have any questions about how the program works, please contact PECO Energy's Customer Choice Call Center at 1-800-307-9500, or our Customer Choice Education Center at 1-800-980-9655.

Sincerely,

Brian D. Crowe

Director
Customer Choice Implementation

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The Choice is Yours

PECO Energy's Customer Choice Program for 1999

Important Note: The information in this document is based on Orders issued by the Pennsylvania Public Utility Commission. PECO Energy disagrees with these Orders and believes they violate state and federal law. PECO Energy further believes that the Orders expose Pennsylvania taxpayers to potentially massive liabilities. It therefore believes that the Orders will be invalidated before implementation and that much of the information contained here will change in the future.

Section 1: Customers to Have Choice of Electric Generation Supplier

Soon you'll be able to choose the company that provides your electric generation, if you are enrolled in PECO Energy's Customer Choice Program for 1999.

The program signals a new era in Pennsylvania's electric utility industry - competition - and we want you to be ready for it.

That's why we've put this information together. It's important that you, our customers, have the information that you will need to make the right decisions when it comes to Customer Choice.

Section 2: Electric Competition in Pennsylvania To-Date

The move to deregulate Pennsylvania's electric utility industry started December, 1996 when the Electricity Generation Customer Choice and Competition Act was enacted. This legislation created a phase-in period that will eventually allow all of our customers to choose their electric generation supplier.

As part of the new law, five percent of each utility's customers about 70,000 for PECO Energy - were able to choose a new electric generation supplier through our Customer Choice Pilot Program, which began on November 1, 1997.

The Pilot Program will run through December, 1998, when pilot participants will automatically become part of the first group of Pennsylvania customers able to choose their electric generation supplier in 1999.

In addition to the Pilot Programs, the Pennsylvania Public Utility Commission (PUC) has required full customer choice to be phased-in over the period from 1999 to 2000. So, beginning in January, 1999, two-thirds (66%) of PECO Energy's customers will be given the opportunity to experience full retail electric competition. The remaining one-third (33%) will receive their opportunity in January, 2000.

Section 3:

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What Does Customer Choice Mean to You ?

If you are enrolled to take part in the Customer Choice Program for 1999, you will have the opportunity to choose a new electric generation supplier. How? By choosing the company that supplies your electricity, known as an electric generation supplier. (Included in this packet is a list of electric generation suppliers who have been licensed to sell electricity in Pennsylvania.)

Only the generation portion of your bill - who you are buying your generation from and for how much - is open for competition. If you are a residential or commercial customer, you will receive a "shopping credit" of approximately 4.6 cents per kilowatt-hour when you purchase your electricity from an alternate electric generation supplier. (Industrial customers will receive a credit of approximately 3.5 cents per kilowatt-hour.)

No matter who generates your electricity, PECO Energy will continue to deliver it to your home or business with the same safe and reliable service we've always provided. This is known as the transmission and distribution portion of the business. We will also continue to provide your customer service, including restoring power following an outage, or responding to a distribution-related service call at your home or business.

Generation charges from your electric generation supplier may or may not be on the bill you receive from PECO Energy. You will be able to decide if you would like the generation charges included on your PECO Energy bill or if you prefer a separate bill for generation charges from your electric generation supplier.

Section 4:

How Do I Enroll in the Program for 1999 ?

- To volunteer to enroll in the program, you can complete the enrollment form included in this packet and return it by mail. Or, you can enroll by contacting a licensed electric generation supplier.
- When you volunteer to enroll, you must indicate whether you will authorize the release of your name, address, telephone number, account number and how much energy you use. This information will be provided to all licensed electric generation suppliers so they can market their services, by mail or telephone, directly to you.
- Enrollment in the program is a two-step process. First, you must volunteer to enroll with PECO Energy, as described above. Next, after receiving a confirmation that you have been accepted into the program, you may choose a new electric generation supplier. Both steps are necessary for you to begin receiving generation service from a new supplier.
- The first one-third (33%) of the peak load of residential and small commercial customer rate classes (all rate classes except HT, PD and EP) who volunteer to enroll will be accepted into the program on a first-come-first-served basis. The second-third (33%) of the peak load of residential and small commercial customer rate classes who volunteer to enroll will be included in the "open enrollment" which will end on July 1, 1998.

- To be considered for this open enrollment, if you use the form included in this packet, it must be postmarked by July 1, 1998. If you choose to enroll through a licensed electric generation supplier, they must inform us of your enrollment by July 1, 1998.
- If greater than 66% of the peak load of any such rate class volunteers to enroll during the open enrollment, a lottery will be held for that rate class to determine who will participate in the program for 1999.
- If less than 66% of the peak load of any such rate class volunteers to enroll during the open enrollment, no lottery will be required for that rate class. All of the enrolled customers in that rate class will be included in the program for 1999, and we will continue enrollment in that rate class, on a first-come-first-served basis, until we reach 66%.
- For the HT, PD or EP rate classes, if greater than 66% of the peak load has, as of July 1, 1998, volunteered to enroll, PECO Energy shall not conduct a lottery, but shall allow all volunteers from each such oversubscribed rate class to participate on January 2, 1999 on a pro rata partial load basis as calculated by PECO Energy on or before July 15, 1998.
- We will notify by mail all customers who have enrolled, to let them know if they have been accepted into the program for 1999.
- Please note, participation in the program is OPTIONAL. Enrollment is not required to continue to receive generation service from PECO Energy.

Section 5:

What PECO Energy Will Still Do for Customers in the Program...

- *Bring the power you buy from an electric generation supplier to your home or business.* PECO Energy will continue to transmit and distribute electricity through its system of substations, transformers and power lines, with the same safe and reliable service it has always provided.
- *Respond to your emergency calls.* When your lights go out or a power line comes down, you will still call PECO Energy for service.
- *Read your meter.* PECO Energy will still be responsible for reading your meter, no matter who supplies your generation service.
- *Send your monthly bill.* PECO Energy will still be responsible to bill you for delivery service, including transmission, distribution and other charges. However, as part of the program, your generation charges may or may not appear on your PECO Energy bill, depending on your choice to receive one bill or two.
- *Respond to service calls.* You will still call PECO Energy to turn on or shut off your electric service.

Section 6:

Licensed Electric Generation Suppliers

(A list of electric generation suppliers will be inserted here - taken from the PUC website as of the date this brochure goes to print.)

Note: This list may change as some electric generation suppliers receive licenses to sell electricity in Pennsylvania and as others decide not to continue providing services in Pennsylvania.

d/b/a = doing business as

For the most up-to-date list of licensed electric generation suppliers contact the PUC at 1-888-PUC-FACT (1-888-732-3228). This information is also available on the Internet at the PUC website: <http://puc.paonline.com>.

Section 7:

Questions and Answers

- Q: What will electric competition mean to you ?
A: It means that you will be able to select a company to supply your electric generation service.
- Q: How many PECO Energy customers will be eligible to participate in the program ?
A: Under the PUC Orders, two-thirds of PECO Energy's customer base, or approximately 1 million accounts, will be included in the program for 1999.
- Q: How many electric generation suppliers has the PUC authorized to sell electricity in Pennsylvania ?
A: To date, the PUC has authorized over 50 electric generation suppliers to sell electricity. The number of suppliers may change. For the most up-to-date list contact the PUC at 1-888-PUC-FACT (1-888-782-3228). This information is also available on the Internet at <http://puc.paonline.com>.
- Q: What is the "generation" portion of the business ?
A: It is the production of electricity at power plants. This portion of the business will be open to competition.
- Q: What is the "transmission and distribution" business ?
A: Once electricity is produced (generated) at power plants, it is carried over high-voltage transmission lines and eventually over lower voltage distribution lines to your home or business. It is possible to get power from a plant located many miles away, or even across state lines. PECO Energy will continue to provide distribution services, which will remain regulated.
- Q: Does this mean that companies other than PECO Energy will have to string new wires to my house or business ?
A: Not at all. Electric generation suppliers will send electricity to your home or business using PECO Energy's existing wires.
- Q: Can I still buy my electric power from PECO Energy ?

A: Yes, you can. The Customer Choice Program is completely optional. You do not have to enroll if you do not wish to participate in the program.

Q: Can I be automatically changed to another electric generation supplier without my authorization ?

A: No. Only you can make the decision to change electric generation suppliers. Automatically switching a customer's supplier without authorization is called "slamming", and it's illegal.

Q: What happens if I switch electric generation suppliers ?

A: You may switch electric generation suppliers on a monthly basis, but you may not have more than one supplier at a time. There is a fee from PECO Energy for switching electric generation suppliers. You may want to ask your supplier about the length of your contract and any payment penalties associated with switching suppliers.

Q: If I participate in the program, will I have to sign a contract with someone to supply me with electricity ?

A: You may. Some electric generation suppliers may want their customers to sign some form of a contract for supplying electricity. You may want to discuss a supplier's contract requirements when you contact them.

Q: When is the Customer Choice Program going to start ?

A: The program will begin in January, 1999. The actual date for you to start will depend on when you sign-up with a supplier, as well as your scheduled meter reading date in the month that you switch.

Q: Can I get out of the program once I have enrolled ?

A: Yes. You have the right to return to PECO Energy as your generation supplier at any time. You may want to check with your electric generation supplier to if there are any payment penalties associated with your generation supply contract.

Q: How can customers contact potential electric generation suppliers ?

A: Customers who want more information on electric generation suppliers can call them directly (see list of licensed suppliers included in this packet), or contact the PUC's Bureau of Consumer Services, which has established a unit to provide information on competition. The unit's hours are weekdays from 8:00 AM to 4:30 PM and the toll-free number is 1-888-PUC-FACT (1-888-782-3228). Information is also available on the Internet at <http://puc.paonline.com>.

Q: Who can customers contact at PECO Energy to find out more about competition and the Customer Choice Program ?

- A: PECO Energy has established a Customer Choice Education Center to answer your questions regarding retail electric competition. The toll-free number is 1-800-980-9655. You may also contact the PUC's Bureau of Consumer Services toll-free number at 1-888-PUC-FACT (1-888-782-3228) on weekdays between 8:00 AM and 4:30 PM.

Certificate of Service

I hereby certify that I have this day served the foregoing document on the following in the matter of Pennsylvania Public Utility Commission v. PECO Energy Company Pa. PUC Docket No. R-00973953.

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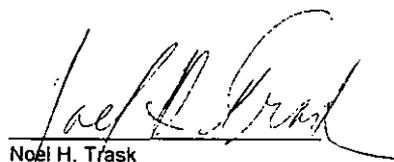
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