

# Philadelphia Gas Works

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Senior Attorney



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June 20, 2013

## VIA EXPRESS MAIL

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
2<sup>nd</sup> Floor, 1 North  
400 North Street  
Harrisburg, PA 17120

# RECEIVED

JUN 20 2013

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Re: Pctition of Philadelphia Gas Works ("PGW") for Approval of a Distribution System Improvement Charge; Docket No. P-2012-2337737; July 1, 2013 Quarterly DSIC Filing

Dear Secretary Chiavetta:

Enclosed is PGW's Quarterly DSIC filing. The July 1, 2013 DSIC percentage is 3.02% and the DSIC will be shown as a separate line item on PGW bills. Additionally, the enclosed Gas Service Tariff Supplement No. 64 adds the Bureau of Audits to the Quarterly DSIC Update service list (as requested by Technical Utility Services). If you have any questions, please contact me.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder", is written over the typed name. The signature is fluid and cursive.

Gregory J. Stunder

Enclosures

cc: All Parties of Record  
Bhodan R. Pankiw, Esquire, Law Bureau ([bpankiw@pa.gov](mailto:bpankiw@pa.gov))  
Paul T. Diskin, Technical Utility Services ([pdiskin@pa.gov](mailto:pdiskin@pa.gov))  
Lori A. Burger, Bureau of Audits ([lburger@pa.gov](mailto:lburger@pa.gov))  
Brian T. Shuey, Bureau of Audits ([bshuey@pa.gov](mailto:bshuey@pa.gov))

**PHILADELPHIA GAS WORKS**  
**JULY 1, 2013 - QUARTERLY FILING**  
**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

Recoverable Costs (DSI) \$ 3,787,345 (Sched 2)

Annual Reconciliation (e) \$ -

Projected Quarterly Revenues (PQR) \$ 125,387,087 (Sched 3)

**Distribution System Improvement Charge (DSIC) 3.02%**

**Formula:** The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{\text{DSI} + e}{\text{PQR}}$$

Where:

- DSI = Recoverable costs
- e = The amount calculated under the annual reconciliation feature or Commission audit.
- PQR = Projected quarterly revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

Revenues will be determined as one-fourth (1/4) of projected annual revenues.

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**PHILADELPHIA GAS WORKS  
 JULY 1, 2013 - QUARTERLY FILING  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

**RECOVERABLE COSTS - 3/1/13 to 5/31/13**

| FERC<br>Account #       | PGW<br>Project # | Location  | Type         | Cost   |        |              |              |
|-------------------------|------------------|---|--------------|--------|--------|--------------|--------------|
|                         |                  |   |              | Mar-13 | Apr-13 | May-13       | Total        |
| 376                     | 410886           | 20th Street - Hamilton to Brown   | 30 inch main | \$ -   | \$ -   | \$ 3,125,478 | \$ 3,125,478 |
| 376                     | 410902           | Fairmount Avenue - 34th to Mantua<br>Mantua Avenue - Fairmount to Haverford | 12 inch main | \$ -   | \$ -   | \$ 661,867   | \$ 661,867   |
| Recoverable Costs (DSI) |                  |   |              | \$ -   | \$ -   | \$ 3,787,345 | \$ 3,787,345 |

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**Philadelphia Gas Works**  
**July 1, 2013 DSIC Filing**  
**Annual Tariff Revenue**

JUN 20 2013

PA PUBLIC UTILITY COMMISSION  
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|  | 3rd Quarter Filing 6/1/2013 |                     |                         | Current PUC Approved Tariff Rates |          |                      |                                 |                 | Amounts in \$000s    |               |                              |                                  |                         |                            |
|--|-----------------------------|---------------------|-------------------------|-----------------------------------|----------|----------------------|---------------------------------|-----------------|----------------------|---------------|------------------------------|----------------------------------|-------------------------|----------------------------|
|  | No. of Customers            | No. of Annual Bills | Annual Deliveries (mcf) | Monthly Cust. Charge              | OPEB     | Univ. Service Charge | Efficiency Cost Recovery Charge | Delivery Charge | Cust. Charge Revenue | OPEB Revenue  | Univ. Service Charge Revenue | Efficiency Cost Recovery Revenue | Delivery Charge Revenue | Total Distribution Revenue |
| <b>1 Non-Heating:</b>                    |                             |                     |                         |                                   |          |                      |                                 |                 |                      |               |                              |                                  |                         |                            |
| 2 Residential                            | 25,120                      | 301,444             | 529,211                 | \$12.00                           | \$0.3822 | \$2.0192             | \$0.0776                        | \$6.3863        | 3,617                | 202           | 1,069                        | 41                               | 3,380                   | 8,309                      |
| 3 Commercial                             | 4,332                       | 51,986              | 1,161,619               | \$18.00                           | \$0.3822 | \$2.0192             | \$0.0804                        | \$4.6530        | 936                  | 444           | 2,346                        | 93                               | 5,405                   | 9,224                      |
| 4 Industrial                             | 4,332                       | 51,986              | 151,888                 | \$50.00                           | \$0.3822 | \$2.0192             | \$(0.2609)                      | \$4.5859        | 2,599                | 58            | 307                          | (40)                             | 697                     | 3,621                      |
| 5 Municipal/MS                           | 100                         | 1,200               | 131,331                 | \$18.00                           | \$0.3822 | \$2.0192             | -                               | \$3.4040        | 22                   | 50            | 265                          | 0                                | 447                     | 784                        |
| 6 NGV                                    | 1                           | 12                  | 1,026                   | \$18.00                           | -        | \$2.0192             | -                               | \$1.3212        | 0                    | 0             | 2                            | 0                                | 1                       | 4                          |
| <b>7 Total Non-Heat Firm</b>             | <b>33,886</b>               | <b>406,628</b>      | <b>1,975,075</b>        |                                   |          |                      |                                 |                 | <b>7,174</b>         | <b>754</b>    | <b>3,988</b>                 | <b>95</b>                        | <b>9,930</b>            | <b>21,941</b>              |
| <b>8 Heating:</b>                        |                             |                     |                         |                                   |          |                      |                                 |                 |                      |               |                              |                                  |                         |                            |
| 10 Residential                           | 442,436                     | 5,309,232           | 36,803,305              | \$12.00                           | \$0.3822 | \$2.0192             | \$0.0776                        | \$6.3863        | 63,711               | 14,066        | 74,313                       | 2,856                            | 235,037                 | 389,983                    |
| 11 Commercial                            | 17,321                      | 207,852             | 6,464,632               | \$18.00                           | \$0.3822 | \$2.0192             | \$0.0804                        | \$4.6530        | 3,741                | 2,471         | 13,053                       | 520                              | 30,080                  | 49,865                     |
| 12 Industrial                            | 411                         | 4,932               | 375,878                 | \$50.00                           | \$0.3822 | \$2.0192             | \$(0.2609)                      | \$4.5859        | 247                  | 144           | 759                          | (98)                             | 1,724                   | 2,775                      |
| 13 Municipal/MS                          | 360                         | 4,320               | 473,141                 | \$18.00                           | \$0.3822 | \$2.0192             | -                               | \$3.4040        | 78                   | 181           | 955                          | 0                                | 1,611                   | 2,825                      |
| 14 PHA Rate 8                            | 847                         | 10,164              | 580,071                 | \$18.00                           | \$0.3822 | \$2.0192             | \$0.0804                        | \$4.1480        | 183                  | 222           | 1,171                        | 47                               | 2,406                   | 4,029                      |
| 15 PHA/GS                                | 1,659                       | 19,908              | 169,691                 | \$12.00                           | \$0.3822 | \$2.0192             | \$0.0776                        | \$4.9820        | 239                  | 65            | 343                          | 13                               | 845                     | 1,505                      |
| <b>16 Total Heat Firm</b>                | <b>463,034</b>              | <b>5,556,408</b>    | <b>44,866,718</b>       |                                   |          |                      |                                 |                 | <b>68,198</b>        | <b>17,148</b> | <b>90,595</b>                | <b>3,337</b>                     | <b>271,703</b>          | <b>450,981</b>             |
| <b>17 Total Heat &amp; Non-Heat Firm</b> | <b>496,920</b>              | <b>5,963,036</b>    | <b>46,841,793</b>       |                                   |          |                      |                                 |                 | <b>75,373</b>        | <b>17,903</b> | <b>94,583</b>                | <b>3,432</b>                     | <b>281,632</b>          | <b>472,923</b>             |
| <b>18 Firm Transport</b>                 |                             |                     |                         |                                   |          |                      |                                 |                 |                      |               |                              |                                  |                         |                            |
| <b>19 Non-Heating:</b>                   |                             |                     |                         |                                   |          |                      |                                 |                 |                      |               |                              |                                  |                         |                            |
| 21 Residential                           | 0                           | 0                   | 0                       | \$12.00                           | \$0.3822 | \$2.0192             | \$0.0776                        | \$6.3863        | 0                    | 0             | 0                            | 0                                | 0                       | 0                          |
| 22 Commercial                            | 637                         | 7,644               | 548,746                 | \$18.00                           | \$0.3822 | \$2.0192             | \$0.0804                        | \$4.6530        | 138                  | 210           | 1,108                        | 44                               | 2,553                   | 4,053                      |
| 23 Industrial                            | 34                          | 408                 | 182,580                 | \$50.00                           | \$0.3822 | \$2.0192             | \$(0.2609)                      | \$4.5859        | 20                   | 70            | 369                          | (48)                             | 837                     | 1,249                      |
| 24 Municipal/MS                          | 215                         | 2,580               | 108,656                 | \$18.00                           | \$0.3822 | \$2.0192             | -                               | \$3.4040        | 46                   | 42            | 219                          | 0                                | 370                     | 677                        |
| <b>25 Total Non Heat FT</b>              | <b>886</b>                  | <b>10,632</b>       | <b>839,982</b>          |                                   |          |                      |                                 |                 | <b>204</b>           | <b>321</b>    | <b>1,696</b>                 | <b>(4)</b>                       | <b>3,760</b>            | <b>5,979</b>               |
| <b>26 Heating:</b>                       |                             |                     |                         |                                   |          |                      |                                 |                 |                      |               |                              |                                  |                         |                            |
| 28 Residential                           | 0                           | 0                   | 0                       | \$12.00                           | \$0.3822 | \$2.0192             | \$0.0776                        | \$6.3863        | 0                    | 0             | 0                            | 0                                | 0                       | 0                          |
| 29 Commercial                            | 2,033                       | 24,396              | 2,578,957               | \$18.00                           | \$0.3822 | \$2.0192             | \$0.0804                        | \$4.6530        | 439                  | 986           | 5,207                        | 207                              | 12,000                  | 18,839                     |
| 30 Industrial                            | 59                          | 708                 | 192,839                 | \$50.00                           | \$0.3822 | \$2.0192             | \$(0.2609)                      | \$4.5859        | 35                   | 74            | 389                          | (50)                             | 884                     | 1,333                      |
| 31 Municipal/MS                          | 197                         | 2,364               | 419,025                 | \$18.00                           | \$0.3822 | \$2.0192             | -                               | \$3.4040        | 43                   | 160           | 846                          | 0                                | 1,426                   | 2,475                      |
| <b>32 Total Heat FT</b>                  | <b>2,289</b>                | <b>27,468</b>       | <b>3,190,821</b>        |                                   |          |                      |                                 |                 | <b>517</b>           | <b>1,220</b>  | <b>6,443</b>                 | <b>157</b>                       | <b>14,311</b>           | <b>22,647</b>              |
| <b>33 Total FT</b>                       | <b>3,175</b>                | <b>38,100</b>       | <b>4,030,803</b>        |                                   |          |                      |                                 |                 | <b>722</b>           | <b>1,541</b>  | <b>8,139</b>                 | <b>154</b>                       | <b>18,071</b>           | <b>28,626</b>              |
| <b>34</b>                                |                             |                     |                         |                                   |          |                      |                                 |                 |                      |               |                              |                                  |                         |                            |
| <b>35 Total PGW</b>                      | <b>500,095</b>              | <b>6,001,136</b>    | <b>50,872,596</b>       |                                   |          |                      |                                 |                 | <b>76,094</b>        | <b>19,443</b> | <b>102,722</b>               | <b>3,586</b>                     | <b>299,703</b>          | <b>501,548</b>             |

Projected Quarterly Revenue \$ 125,387,087  
 (1/4 of Annual Revenue)

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VERIFICATION

JUN 20 2013

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

I, Daniel Furtak, hereby state that:

- 1) qualified employees or contractors<sup>1</sup> were used for the work to repair, improve, or replace eligible property placed in service during the three-month recovery period; and
- 2) work performed by independent contractors were inspected by utility employees, in compliance with 66 Pa.C.S.A. §1359,<sup>2</sup> for the work to repair, improve, or replace eligible property placed in service during the three-month recovery period.

I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Signature:

Daniel Furtak

Date:

6/19/2013

Recovery Period:

March, April and May 2013

<sup>1</sup> Qualification standards are set forth in Philadelphia Gas Works's ("PGW") Long Term Infrastructure Improvement Plan ("LTIIIP") submitted on December 3, 2012 and approved by the Pennsylvania Public Utility Commission on April 4, 2013 (Docket No. P-2012-2337737).

<sup>2</sup> 66 Pa.C.S.A. §1359 provides: "(b) Inspection.--Projects for which work to repair, improve or replace eligible property is performed by independent contractors shall be subject to reliability and safety standards and to inspection by utility employees." See PGW's LTIIIP for a discussion regarding contractor training and the inspection of contractor work.

**PHILADELPHIA GAS WORKS**  
**GAS SERVICE TARIFF**

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU



Issued by: Craig White  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

PHILADELPHIA GAS WORKS

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List of Changes Made by this Tariff Supplement

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE ("DSIC") (PAGE No. 151)

Effective July 1, 2013 the DSIC percentage increases from 0.00% to 3.02%.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE ("DSIC") (PAGE No. 152)

Include the Bureau of Audits as a party to be served the Quarterly DSIC Updates (See section titled: "3. Quarterly Updates").

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**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 3.02% will apply consistent with the Commission Order dated May 9, 2013 at Docket No. P-2012-2337737 approving the DSIC.

(I)

**1. General Description**

**A. Purpose:** To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Utility with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements. The costs of extending facilities to serve new customers are not recoverable through the DSIC.

**B. Eligible Property:** The DSIC-eligible property will consist of the following:

- Piping (account 376);
- Couplings (account 376);
- Gas services lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (account 381);
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs.

**C. Effective Date:** The initial DSIC will become effective upon one (1) day notice after submission of a compliance tariff in compliance with commission order.

**2. Computation of the DSIC**

**A. Calculation:** The initial DSIC shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Utility's rates and have been placed in service during the three-month period ending one month prior to the effective date of the initial DSIC. The DSIC will be updated on July 1, 2013 and on a quarterly basis thereafter to reflect eligible plant additions that have not previously been reflected in the Utility's rates and will have been placed in service during the three-month period ending one month prior to the effective date of each DSIC update. Thus, changes in the DSIC rate will occur as follows:

(I) - Increase

PHILADELPHIA GAS WORKS

| Effective Date of Change | Date to which DSIC-Eligible Plant Additions Reflected |
|--------------------------|---|
| July 1                   | March 1 through May 31                                |
| October 1                | June 1 through August 31                              |
| January 1                | September 1 through November 30                       |
| April 1                  | December 1 through February 28*                       |

\* or February 29 in years when there are 29 days in February

**B. Recoverable Costs:** The recoverable costs shall be amounts reasonably expended or incurred to purchase and install eligible property and associated financing costs, if any, including debt service, debt service coverage, and issuance costs.

**C. Application of DSIC:** The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for distribution service under the Utility's otherwise applicable rates and charges. To calculate the DSIC, the recoverable costs associated with all property eligible for cost recovery under the DSIC and placed in service during the three-month period ending one month prior to the effective date of the initial DSIC and, thereafter, the DSIC update of this amount will be divided by the Utility's projected revenues for distribution services (including all applicable clauses and riders) for the quarterly period during which the charge will be collected.

**D. Formula:** The formula for calculation of the DSIC is as follows:

$$DSIC = \frac{DSI + e}{PQR}$$

Where:

- DSI = Recoverable costs (defined in Section B. directly above)
- e = the amount calculated under the annual reconciliation feature or Commission audit, as described below.
- PQR = Projected quarterly revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

Revenues will be determined as one-fourth (1/4) of projected annual revenues.

**3. Quarterly Updates:** Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Investigation and Enforcement, the Office of Consumer Advocate, and the Office of Small Business Advocate and the Bureau of Audits at least ten (10) days prior to the effective date of the update.

(C)

**4. Customer Safeguards**

**A. Cap:** The DSIC is capped at 5.0% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis.

(C) - Change

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

**VIA EMAIL**

Daryl Lawrence, Esquire  
Erin Gannon, Esquire  
Office of Consumer Advocate  
5<sup>th</sup> Floor, Forum Place Bldg.  
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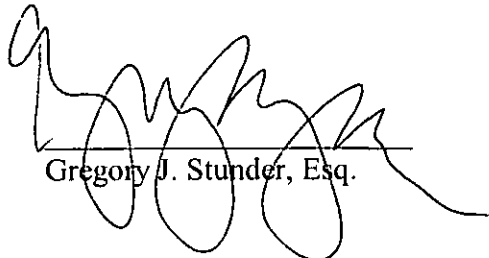
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JUN 20 2013

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU



Gregory J. Stunder, Esq.

Date: June 20, 2013

00252

**FedEx** Package  
Express **US Airbill**

FedEx  
Tracking  
Number

8026 9840 5437

Form  
ID No.

0215

SPH1

Recipient's Copy

**1 From**

Date

6-20-13

Sender's  
Name

Greg Stundler  
PHILADELPHIA GAS WORKS

Phone

Company

PHILADELPHIA GAS WORKS

Address

800 W MONTGOMERY AVE

Dept./Floor/Suite/Room

City

PHILADELPHIA

State

PA

ZIP

19122-2898

**2 Your Internal Billing Reference**

**3 To**

Recipient's  
Name

Sec Rosemary Chianetta

Phone

Company

PA PUC

Address

4150 North Street

We cannot deliver to P.O. boxes or P.O. ZIP codes.

Dept./Floor/Suite/Room

Address

2nd Floor 1 North

Use this line for the HOLD location address or for continuation of your shipping address.

City

Harrisburg

State

PA

ZIP

17120

0104714559



8026 9840 5437

**4 Express Package Service**

\* To most locations.

NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.  
For packages over 150 lbs., use the  
FedEx Express Freight US Airbill.

**Next Business Day**

**FedEx First Overnight**  
Earliest next business morning delivery to select  
locations. Friday shipments will be delivered on  
Monday unless SATURDAY Delivery is selected.

**FedEx Priority Overnight**  
Next business morning.\* Friday shipments will be  
delivered on Monday unless SATURDAY Delivery  
is selected.

**FedEx Standard Overnight**  
Next business afternoon.\*  
Saturday Delivery NOT available.

**2 or 3 Business Days**

**FedEx 2Day A.M.**  
Second business morning.\*  
Saturday Delivery NOT available.

**FedEx 2Day**  
Second business afternoon.\* Thursday shipments  
will be delivered on Monday unless SATURDAY  
Delivery is selected.

**FedEx Express Saver**  
Third business day.\*  
Saturday Delivery NOT available.

**5 Packaging**

\* Declared value limit \$225.

**FedEx Envelope\***

**FedEx Pak\***

**FedEx  
Box**

**FedEx  
Tube**

**Other**

**6 Special Handling and Delivery Signature Options**

**SATURDAY Delivery**  
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

**No Signature Required**  
Package may be left without  
obtaining a signature for delivery.

**Direct Signature**  
Someone at recipient's address  
may sign for delivery. Fee applies.

**Indirect Signature**  
If no one is available at recipient's  
address, someone at a neighboring  
address may sign for delivery. For  
residential deliveries only. Fee applies.

**Does this shipment contain dangerous goods?**

One box must be checked.

**No**

**Yes**  
As per attached  
Shipper's Declaration.

**Yes**  
Shipper's Declaration  
not required.

**Dry Ice**  
Dry Ice, 9 UN 1845

kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging  
or placed in a FedEx Express Drop Box.

**Cargo Aircraft Only**

**7 Payment Bill to:**

Enter FedEx Acct. No. or Credit Card No. below.

Obtain recip.  
Acct. No.

**Sender**  
Acct. No. in Section  
1 will be billed.

**Recipient**

**Third Party**

**Credit Card**

**Cash/Check**

Total Packages

Total Weight

Credit Card Acct.

\*Our liability is limited to US\$100 unless you declare a Higher value. See the current FedEx Service Guide for details.



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