

1. REPORT DATE: April 30, 1998 : 2. BUREAU AGENDA NO.:
3. BUREAU: Law : APR-98-L-38*
4. SECTION: Office of Counsel : 5. PUBLIC MEETING DATE:
6. APPROVED BY: : April 30, 1998
Acting Director: B. R. Pankiw
Supervisor: 
7. PERSON IN CHARGE: : DOCKETED
Levin 7-5978 : MAY - 7 1998
8. DOCKET NO: :
R-00973953 and :
~~R-00973953~~ :

9. (a) CAPTION (abbreviate if more than 4 lines)
(b) Short summary of history & facts, documents & briefs
(c) Recommendation

- (a) Application of PECO Energy Company for Approval of its Restructuring Plan Under Section 2806 of the Public Utility Code; Joint Petition for Full Settlement of Restructuring Plan and Related Appeals and Application for a Qualified Rate Order and Application for Transfer of Generation Assets
- (b) On April 29, 1998, a joint petition for full settlement of PECO Energy Company's restructuring plan and related appeals, for approval of an application for a qualified rate order, and for transfer of generation assets has been filed with the Commission.
- (c) The Law Bureau recommends that the joint petition be approved in accordance with the proposed tentative order.

10. MOTION BY: Commissioner Chm. Quain .. Commissioner Hanger - Yes
Commissioner Rolka - Yes
SECONDED: Commissioner Bloom .. Commissioner Brownell - Yes

CONTENT OF MOTION: Staff recommendation adopted.

Joint Statement of Chairman Quain and Commissioner Hanger attached.
Statement of Commissioner Brownell attached.

DOCUMENT
FOLDER

**APPLICATION OF PECO ENERGY COMPANY
OF ITS RESTRUCTURING PLAN UNDER
SECTION 2806 OF THE PUBLIC UTILITY
CODE; JOINT PETITION FOR FULL
SETTLEMENT OF RESTRUCTURING PLAN
AND RELATED APPEALS AND APPLICATION
FOR A QUALIFIED RATE ORDER AND
APPLICATION FOR TRANSFER OF GENERATION
ASSETS**

**PUBLIC MEETING-
APRIL 30, 1998
APR-98-L-38
R-00973953
P-00971265**

**JOINT STATEMENT OF CHAIRMAN JOHN QUAIN
AND COMMISSIONER JOHN HANGER**

Before our Commission, today, is the culmination of a long, vigorously litigated, but ultimately successful resolution of a very complex matter. The Tentative Order which we adopt today is our affirmation of the process of reason and negotiation rather than confrontation and litigation. The proposed Settlement disposes of what would have been lengthy and very costly appellate cases.

Since March 1998 parties to the PECO Energy Company's ("PECO") restructuring case have been meeting to discuss settlement of appeals to this Commission's orders of December 23, 1997, January, 16, 1998, February 5, 1998, and February 26, 1998 that decided PECO's April 1, 1997 Application to Restructure. We agreed to facilitate settlement talks. We wish to thank sincerely all parties for their participation in these intensive discussions.

Today, we are pleased to announce that all parties to the discussions filed a settlement on April 29, 1998.

The settlement document that has been filed with the Commission is extensive. Included in the settlement are the following:

1. A combination of a system average shopping credit of 4.46 cents per kilowatt-hour and a guaranteed 8% rate cut for all customers that could allow shopping customers to reduce in 1999 their electric rates by up to 22%.
2. A guaranteed 8% rate cut for all customers, whether they are shopping or not, for the period January 1, 1999 to December 31, 1999.
3. A guaranteed 6% rate cut for all customers, whether they are shopping or not, for the period January 1, 2000 to December 31, 2000.

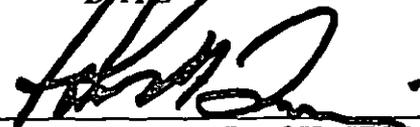
4. On January 1, 1999, a system average shopping credit of 4.46 cents per kilowatt-hour for all shopping customers. This shopping credit is in addition to the guaranteed rate cuts of 8% and 6%. The system average shopping credit is projected to increase to 5.35 cents.
5. The Joint Petitioners expect the shopping credit and other provisions to create a genuinely competitive retail electric market for consumers and suppliers in the PECO service territory.
5. \$5.26 billion of stranded investment recovery for PECO that will be collected by December 31, 2010 with permission to securitize up to \$4 billion of this total.
6. Permission for PECO to transfer its generation assets to a GENCO.
7. A competitive provider of last resort/default supplier service ("CDS") for 20% of residential customers and competitive market pricing for all other customers that may continue to take provider of last resort/default service from PECO. These provisions take effect January 1, 2001. The CDS provider will be selected through competitive bidding and will have to meet specified renewable energy requirements in its energy supply.
8. An extension of the transmission and distribution rate cap to June 30, 2005, four years beyond the statutory requirement, as well as extensions of generation rate cap protections to 2010. The transmission and distribution rate that is capped is 2.98 cents per kilowatt-hour.
9. Competitive provision of metering, billing, and collection services.
10. Codes of Conduct and competitive safeguards to insure fair competition.
11. Expansions of the Customer Assistance Program and the Low-income Usage Reduction Programs and other universal service protections for low-income customers.
12. Net metering improvements, a renewable energy pilot program, a sustainable development fund, and an economic development fund that address environmental and development concerns.
13. A phase-in of competition that will allow 33% of customers to shop by January 1, 1999, 66% of customers to shop by January 2, 1999, and 100% of customers by January 2, 2000.
14. Withdrawal of all legal challenges to the orders of the Commission as modified by the proposed settlement.

This Settlement is being proposed in an environment of changing competitive energy and capacity costs in the Philadelphia market. We are interested in comments that help inform us as to whether the proposed Settlement fosters a competitive environment. Additionally, we are committed to opportunity and access for all customers and geographic areas. We will consider any allegations with respect to red-lining as a very serious matter, just as we do allegations of "slamming." As such, we intend to devote the necessary technical and legal resources to address any such allegation. Our intent, and the intent of the parties, is to bring the benefits of competition to all customers.

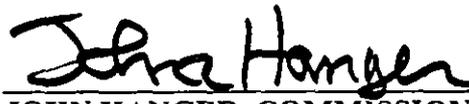
The parties to this proceeding are all to be commended for their diligence, commitment, and willingness to keep their focus on the common good while zealously arguing their positions and interests.

4/30/98

DATE



JOHN M. QUAIN, CHAIRMAN



JOHN HANGER, COMMISSIONER

Application of PECO Energy Company
for Approval of its Restructuring Plan
Under Section 2806 of the
Public Utility Code, et al.

Public Meeting
April 30, 1998
L-38
Docket Nos. R-00973953
and P-00971265

STATEMENT OF COMMISSIONER NORA MEAD BROWNELL

I would like to commend all of the parties who have come together to bring the real consumer benefits of electric competition closer to reality. In spite of the widely disparate and even competing interests, they have been able to craft a resolution that creates a truly competitive market for Pennsylvania, and one which establishes a model for the nation. This consensus represents a truly inclusive cross-section of interests.

Most importantly, I would like to thank my colleagues, John Quain and John Hanger. For them, this has never been about winning or losing. It has been about doing what is best for the consumers of the Commonwealth and fulfilling the mandate of the legislature and Governor Tom Ridge. I hope you will all join me in recognizing their personal courage and professional integrity. Their leadership during this proceeding presents a standard of conduct which should be emulated by all who come before this Commission on the public's business.

4/29/98
DATE

Nora Mead Brownell
NORA MEAD BROWNELL
COMMISSIONER



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

April 30, 1998

IN REPLY PLEASE
REFER TO OUR FILE

R-00973953
P-00971265

ROBIN L KRONGOLD PARALEGAL
PAUL BONNEY ESQUIRE
WARD SMITH ESQUIRE
MARY MCFALL HOPPER ESQUIRE
NOEL H TRASK ESQUIRE
PECO ENERGY COMPANY
2301 MARKET STREET
PHILADELPHIA PA 19101-8699

Application of PECO Energy Company for Approval of its Restructuring Plan Under Section
2806 of the Public Utility Code, et al.

To Whom It May Concern:

This is to advise you that a Tentative Order has been adopted by the Commission
in Public Meeting on April 30, 1998 in the above entitled proceeding.

A Tentative Order has been enclosed for your records.

Very truly yours,

James J. McNulty
Secretary

DOCKETED
MAY 05 1998

Enclosure
JEP

DOCUMENT
FOLDER

PENNSYLVANIA
PUBLIC UTILITY COMMISSION
Harrisburg, PA 17105-3265

Public Meeting held April 30, 1998

Commissioners Present:

John M. Quain, Chairman , Joint Statement attached
Robert K. Bloom, Vice Chairman
John Hanger , Joint Statement attached
David W. Rolka
Nora Mead Brownell , Statement attached

Application of PECO Energy Company for
Approval of its Restructuring Plan Under Section
2806 of the Public Utility Code, et al.

Docket Nos. R-00973953
and P-00971265

TENTATIVE ORDER

BY THE COMMISSION:

On April 29, 1998 PECO Energy Company ("PECO" or the "Company"); Senator Vincent J. Fumo; the Office of Consumer Advocate ("OCA"); the Office of Small Business Advocate ("OSBA"); the Office of Trial Staff ("OTS"); the Philadelphia Area Industrial Energy Users Group ("PAIEUG"); Lance S. Haver; the Consumers Education and Protective Association, et al. ("CEPA") (which includes the Consumers Education and Protective Association, the Tenant Action Group, ACORN and John W. Long, Jr.); Community Legal Services; the Environmentalists; the Delaware Valley Energy

DOCKETED
MAY 05 1998

DOCUMENT
FOLDER

Consortium; Pennsylvania Retailers' Association; U.S. Department of the Navy; Action Alliance of Senior Citizens of Greater Philadelphia; Pennsylvania Department of Aging; Southeastern Pennsylvania Transportation Authority ("SEPTA"); Enron Power Marketing, Inc. ("Enron"); NEV East LLC ("NEV"); Conectiv Energy; Mid-Atlantic Power Supply Assoc. ("MAPSA"); Skipping Stone; Pennsylvania Petroleum Association and Pennsylvania Association of Plumbing, Heating, Cooling Contractors, Inc.; Allegheny Power System, Inc. ("APS"); GPU Energy Inc. ("GPU"); PP&L, Inc. ("PP&L"); Pennsylvania Rural Electric Assoc. ("PREA") and other parties as designated on the signature pages (all such parties collectively referred to as the "Joint Petitioners") submitted a Joint Petition for Full Settlement of PECO Energy Company's Proposed Restructuring Plan and Application for a Qualified Rate Order and Application for Transfer of Generation Assets ("Joint Petition").

The proposed terms and conditions of the Joint Petition represent a comprehensive settlement which resolves all issues on appeal before Commonwealth Court and all issues before the U.S. District Court arising from challenges by the Joint Petitioners to the Commission's final order, reconsideration order and compliance orders regarding

PECO's Application for Approval of its Restructuring Plan Under Section 2806 of the Public Utility Code¹.

The Joint Petitioners aver that this comprehensive settlement is in the public interest and, therefore, request that this Commission: (1) approve without modification the proposed settlement as set forth in the Joint Petition; (2) amend our final order, reconsideration order and compliance filing orders as necessary to implement the full settlement; (3) approve the tariff supplements necessary to implement the proposed settlement; (4) issue a Qualified Rate Order authorizing PECO to securitize up to \$4.0 billion of stranded assets and costs as proposed in the full settlement; and (5) approve PECO's transfer of generation assets. The Joint Petitioners recognize, however, that pursuant to the provisions of Section 703(g) of the Public Utility Code, the Commission is obligated to provide notice of and opportunity to be heard before it may amend a prior order.

In the proposed settlement, all PECO customers will receive a guaranteed 8% rate reduction effective January 1, 1999, the start date for retail electric generation competition in PECO's service territory through December 31, 1999, and 6% rate reduction from January 1 to December 31, 2000. In addition to the guaranteed rate

¹ As noted in the certificate of service, copies of the Joint Petition and appendices have been served by PECO on all parties to the proceeding by overnight mail or hand delivery. In addition, the Joint Petition provides that PECO will provide written notice of the proposed settlement by letter to its customers, will post notice in its office and on its internet web page, and will provide notice by news release.

decreases of 8% and 6%, customers shall receive a system-average shopping credit of 4.46 cents per KWH on January 1, 1999. Customers that elect to shop for generation shall receive total rate reductions in 1999 and 2000 equal to the above-referenced rate decreases plus savings produced by the difference between their generation purchase price and their shopping credit. Moreover, given the 4.46 cents per KWH shopping credit for the years 1999 and 2000 called for in the proposed settlement as well as other specific components of the proposed settlement, the Joint Petitioners expect the development of a vibrant competitive market with many alternative electric generation suppliers.

In addition, the settlement terms and conditions provide that PECO will (1) recover a substantially smaller amount of stranded cost recovery than it claimed before the Commission; (2) transfer its generation assets and liabilities and wholesale power contracts to separate corporate affiliate subject to competitive safeguards to insure fair dealing; (3) expand its current universal service programs; (4) accelerate the phase-in to customer choice for all customer classes; (5) educate consumers about restructuring; (6) facilitate funding of sustainable energy and economic development; (7) encourage small renewable energy technologies; and (8) withdraw all of its appeals before Commonwealth Court and its civil complaint before the U.S. District Court challenging the Commission's restructuring orders at Docket No. R-00973953.

The Joint Petitioners, in turn, agree to resolve all objections to PECO's Restructuring Plan and to withdraw (1) all cases pending before the Commonwealth

Court which challenge the constitutionality of the Electric Competition Act and the Commission's May 22, 1997 Order at Docket No. R-00973877 in PECO's securitization proceeding and (2) all appeals pending before Commonwealth Court which challenge the Commission's restructuring orders at Docket No. R-00973953, provided that the Joint Petitioners are not barred from raising any factual, legal or contrary positions in other Pennsylvania utilities' restructuring proceedings and related appeals.

The proposed settlement set forth in the Joint Petition and its appendices constitutes a comprehensive resolution of the broad array of issues raised by PECO's restructuring plan under the Electric Competition Act. Consistent with the fundamental goals of that historic legislation, the settlement provides for an orderly transition from the current regulated electric utility structure for generation to a structure under which retail customers will have direct access to a competitive market for the generation of electricity; moreover, and also consistent with the legislation, the settlement provides for a fair and reasonable recovery of PECO's transition and stranded costs created by this transition to a competitive market. In particular, the settlement contains the following benefits:

- customers will receive a guaranteed rate decrease of 8% during 1999 and 6% during 2000;
- customers will receive a substantial shopping credit (4.46 cents/kWh during 1999 and 2000) that will allow shopping customers to achieve significant bill savings in addition to the guaranteed rate cuts;

- the size of the shopping credit and other provisions of the settlement will insure that a fully competitive market for electricity will be created and functioning by January 1, 1999.
- transmission and distribution rates will be capped for an additional four years (to June 30, 2005);
- the generation rate cap will be extended for an additional five years (to December 31, 2010);
- universal service programs will be expanded, and economic development and the environment will benefit;
- substantial litigation and its associated costs and uncertainties will be avoided (the settlement lists 15 Commonwealth Court actions and 1 Federal Court action to be withdrawn as a part of this proposed settlement)

Upon our review of the Joint Petition and associated appendices, we tentatively find that the proposal is in the public interest and therefore should be approved. We note that the Joint Petition has been signed by many, but not all, of the parties of record to PECO's restructuring proceedings. Therefore, before we can give final approval to the proposal we shall give all parties of record to PECO's restructuring proceedings an opportunity to file comments to this comprehensive proposal before we render a final decision on its merits. Accordingly, we shall provide that any comments to the Joint Petition must be filed on or before May 12, 1998. We will thereafter promptly consider

all timely filed comments and issue a final order with respect to the proposed settlement set forth in the Joint Petition and its appendices. If, however, no comments are filed, this tentative order shall become final via Secretarial Letter.²

We recognize and appreciate the uncounted hours spent by the participants in preparing this Joint Petition, which presents a negotiated resolution of important and conflicting interests in a practical and enforceable manner. We believe that this settlement represents a difficult, but important step in the advancement of the economies of the greater Philadelphia area and the Commonwealth, and an historic breakthrough in the creation of retail electric competition in the Commonwealth. At the same time, the Joint Petition continues necessary and important safeguards for utility customers which must be preserved in the public interest.

We have thoroughly examined the proposed settlement and tentatively find it to be in the public interest; THEREFORE,

IT IS ORDERED:

1. That in consideration of and reliance upon the representations, mutual promises and undertakings of the parties to this proposed settlement, including the express agreement of each signatory to be legally bound by its terms and the certification of each signatory that he or she has full authority to enter into the settlement and to act on behalf of their respective parties, the terms of the proposed full settlement set forth in the Joint Petition and its appendices shall be and are hereby tentatively approved as to each and every one of its terms and conditions and we hereby tentatively reconsider and amend our prior orders in these proceedings as necessary to implement the terms of the full settlement. Any

² During this time period, the Joint Petitioners will be able to review in detail the tariff sheets, proof of revenues and other subsidiary aspects of the settlement in order to insure that these documents implement, accurately and in full, the agreed-upon settlement; this technical review is not part of the comment process.

issue not specifically addressed in the settlement shall be treated and resolved in accordance with the resolution of that issue adopted by the Commission at this docket in the Restructuring Order entered December 23, 1997, the Reconsideration Order entered January 16, 1998, the Compliance Order entered February 5, 1998 and the Second Compliance Order entered February 26, 1998.

2. That the Commission hereby approves without condition all aspects of PECO's transfer or assignment of its generation assets and liabilities and the wholesale power contracts as set forth in the settlement. The transfer or assignment may be, in PECO's discretion, to an entity that is an affiliate or subsidiary of PECO, or a non-affiliate. We hereby grant and issue all approvals and certificates of public convenience required under the Public Utility Code regarding the transfer or assignment of PECO's generating assets and liabilities and wholesale power contracts under the settlement, including but not limited to approvals under Chapters 5, 11, 19, 21 and 28 of the Public Utility Code.

3. That PECO's recovery of the transition and stranded costs as set forth in the settlement is just and reasonable and in the public interest and that securitization of up to \$4.0 billion of stranded costs as set forth in the settlement is just and reasonable and in the public interest.

4. That the application of PECO Energy Company (the "Company") for the Issuance of a Qualified Rate Order under Sections 2808 and 2812 of the Public Utility Code, 66 Pa. C.S. §§2808 and 2812 contained in the Joint Petition for Settlement of PECO Energy Company's Proposed Restructuring Plan, filed on April 22, 1998 (the "Joint Petition"), be, and hereby is, granted, consistent with this Qualified Rate Order.

5. That, to the extent specified this Qualified Rate Order, PECO Energy Company's filings, testimony and exhibits submitted to the Commission in conjunction with PECO Energy Company's January 22, 1997 Application for a Qualified Rate Order, at Docket No. R-00973877 (the "January QRO Application"), and its Proposed Restructuring Plan, at Docket No. R-00973953 (the "Restructuring Filing"), are hereby incorporated herein by reference.

6. That this Commission determines that it is just and reasonable and in the public interest for PECO Energy Company to recover from its customers, through Intangible Transition Charges as and to the extent authorized in paragraph 9 of this Qualified Rate Order, \$4.0 billion of the \$5.26 billion of the Company's Transition or Stranded Costs approved by the Commission for recovery from customers.

7. That this Commission authorizes the issuance of Transition Bonds in an aggregate principal amount not to exceed \$4 billion and finds that the issuance of such

amount of Transition Bonds is in the public interest. Provided that the rate reductions specified in the Joint Petition are implemented as provided in paragraph 9 of this Qualified Rate Order, this Commission hereby determines that all savings that may be accomplished through securitization will be passed on to customers through the rate reductions in paragraph 9, and the PECO Energy Company is not required to pass on additional savings to customers at the time of issuance of any Transition Bonds authorized by this Qualified Rate Order or the refinancing thereof.

8. That this Commission authorizes PECO Energy Company to impose on, and collect from its customers, either directly or through bills rendered by electric generation suppliers or any subsequently selected providers of last resort, through non-bypassable charges applied to the bill of every customer of electric services within the geographic area that comprised the Company's certificated service territory on the effective date of the Electric Competition Act, whether such customer was a customer on the effective date of the Electric Competition Act or became a customer after that effective date (i) Competitive Transition Charges as provided in the Joint Petition in an amount sufficient to permit the Company to recover the full amount of its Transition or Stranded Costs as authorized for recovery in the Joint Petition, and (ii) Intangible Transition Charges in an amount sufficient to recover the aggregate principal amount of Transition Bonds plus an amount sufficient to provide for any credit enhancement, to fund any reserves, and to pay interest, redemption premiums, if any, servicing fees and other expenses relating to the Transition Bonds (the Transition or Stranded Costs, which includes principal of or interest on Transition Bonds, costs for credit enhancement, servicing fees and other related costs and expenses permitted to be recovered in (ii) above through the Intangible Transition Charges collectively, the "Qualified Transition Expenses"). The Commission finds that such recovery and the imposition of such Competitive Transition Charges and Intangible Transition Charges is in the public interest and is just and reasonable. The Commission finds that good cause has been shown to extend the payment period for imposing the Competitive Transition Charges and the Intangible Transition Charges to December 31, 2010. The Intangible Transition Charges shall be collected over periods of time and in such amounts as are necessary to amortize each series of Transition Bonds in accordance with the terms thereof, but in no event shall be charged to customers after December 31, 2010. Notwithstanding anything else in this Qualified Rate Order, but subject to the terms of the Joint Petition, the Intangible Transition Charges shall be collected from customers in an amount sufficient to discharge the Transition Bonds in accordance with their terms.

9. Upon the successful issuance of Transition Bonds authorized by this Qualified Rate Order and the imposition of Intangible Transition Charges related thereto, PECO Energy Company is directed to implement the following adjustments to its rates: (A) if the Transition or Stranded Costs for which Transition Bonds are issued are then

recovered through the Competitive Transition Charges authorized under paragraph 8 hereof, the Company shall reduce the Competitive Transition Charges imposed on its customers by an amount equal to the Intangible Transition Charges associated with such Transition Bond issuance; (B) if the Transition or Stranded Costs for which Transition Bonds are issued are not then being recovered through the Competitive Transition Charges, (i) the Company shall reduce its base rates by an amount equal to the Intangible Transition Charges associated with such Transition Bond issuance and (ii) the aggregate amount of Competitive Transition Charges authorized in paragraph 7 of this Qualified Rate Order that the Company may in the future impose on its customers shall be reduced by an amount equal to the Intangible Transition Charges associated with such Transition Bond issuance. The reductions specified in (A) and (B) above shall be implemented on the following terms: (a) if the Transition Bonds are issued in one or more series, a corresponding reduction shall be calculated and implemented corresponding to each such series; (b) the rate reduction shall be applied to bills using the method and allocation set forth in the Company's QRO Filing and Restructuring Filing, as adjusted by the Joint Petition; and (c) the Intangible Transition Charges associated with the Transition Bonds issued on that date shall be applied to bills simultaneously with the rate reduction or reduction of the Competitive Transition Charges.

10. That the Competitive Transition Charges and the Intangible Transition Charges shall be applied to customer bills using the methodology and allocation set forth in the Company's QRO Filing and its Restructuring Filing, as adjusted by the Joint Petition. Pursuant to 66 Pa. C.S. §2808(f) and §2812(b)(5), the Commission authorizes the Company to make annual adjustments (each, an "Annual Adjustment") to the Intangible Transition Charges if collections of such Intangible Transition Charges fall below the amount necessary to ensure the receipt by the Transition Bond trustee of revenues sufficient to recover fully the Qualified Transition Expenses consistent with this Commission's Order; provided, however, that adjustments during the final calendar year of ITC collection for any series of Transition Bonds shall be done quarterly or monthly, if necessary, in order to ensure full recovery of Intangible Transition Charges. The revenues received by the Transition Bond trustee through the Intangible Transition Charges shall be determined to be sufficient for this purpose if and only if the revenues so received through the Intangible Transition Charges are sufficient to amortize the Transition Bonds, fund any reserves and to pay premiums, if any, thereon (after payment of accrued interest, redemption premiums, if any, related credit enhancement, servicing fees and other related costs and expenses) in accordance with the terms thereof and as consistent with the terms of this Qualified Rate Order and the Joint Petition. For each Annual Adjustment, the Company shall file with this Commission: (a) an accounting of Intangible Transition Charges received by the Transition Bond trustee for the previous annual period; (b) a statement of any over- or under-receipts; (c) the charge or credit to be added to Intangible Transition Charges to ensure that the Intangible Transition Charges

revenue received by the Transition Bond trustee will be sufficient to amortize the Qualified Transition Expenses in accordance with the amortization schedule for Transition Bonds to be determined at the time of issuance of each series of Transition Bonds, and the corresponding reduction or increase in the Competitive Transition Charges or, if Competitive Transition Charges have not been imposed, the Company's distribution rates; and (d) any proposal by the Company to modify the reconciliation methodology. Pursuant to 66 Pa. C.S. §2812(b)(5), this Commission shall approve all Annual Adjustments within 90 days of the Company's Annual Adjustment filing.

11. That this Commission determines that the methodology under which the Company will recover the Intangible Transition Charges authorized by this Qualified Rate Order satisfies the provisions of 66 Pa. C.S. §2812(g), which require that the methodology not shift inter-class or intra-class and that the methodology maintains consistency with the allocation methodology for utility production plant used by the Commission in the Company's last base rate proceeding.

12. That this Commission concludes that it is in the public interest to, and authorizes the Company and any Assignee to (a) assign, sell, transfer or pledge Intangible Transition Property in an amount sufficient to recover all its Qualified Transition Expenses (such term includes all right, title and interest of the Company or any Assignee in this Qualified Rate Order) and in all revenues, collections, claims, payments, money or proceeds arising from Intangible Transition Charges pursuant to this Qualified Rate Order to the extent this Qualified Rate Order and the rates and other charges authorized hereunder are declared irrevocable and (b) issue, sell and refinance, in reliance on this Qualified Rate Order, one or more series of Transition Bonds, each series in one or more classes secured by the Intangible Transition Property created by this Qualified Rate Order; provided that the final maturity of any series of Transition Bonds shall not exceed 10 years from the date of issuance and in no event shall any Transition Bond have a final maturity after December 31, 2010. Notwithstanding the foregoing, the Company retains sole discretion regarding whether to assign, sell or otherwise transfer Intangible Transition Property created hereby or to issue or cause the Transition Bonds to be issued or refinanced.

13. That the Company or any Assignee may refinance the Transition Bonds in a face amount not to exceed the unamortized principal thereof. That, if the Company or any Assignee refinances the Transition Bonds, the Intangible Transition Charges authorized in this Qualified Rate Order shall be adjusted in accordance with the true-up mechanism described in paragraph 10 of this Qualified Rate Order to ensure the receipt by the Transition Bond Trustee of revenues sufficient to pay all principal, interest, redemption premiums, if any, credit enhancement, reserves, servicing fees, and other costs and expenses with respect to Transition Bonds issued in that refinancing. The

revenues received by the Transition Bond Trustee through the Intangible Transition Charges shall be determined to be sufficient for this purpose if and only if the revenues so received through the Intangible Transition Charges provide for the amortization of Transition Bonds in accordance with any amortization schedule set forth in any prospectus or other offering document provided to the holders of the refinanced bonds after payment of interest, reserves, fees and expenses.

14. That this Commission directs that PECO Energy Company use the proceeds from the assignment, sale, transfer or pledge of Intangible Transition Property and the issuance and sale of Transition Bonds principally to reduce the Company's Transition or Stranded Costs set forth in paragraph 6 of this Order and in the Joint Petition and to reduce related capitalization. The Commission authorizes the Company to reduce the Company's existing capitalization through retirement of outstanding debt and preferred stock and through stock buybacks, dividends and market purchases of common stock in such proportions as the Company determines.

15. That PECO Energy Company shall file with this Commission, no later than 120 days after the issuance or refinancing of Transition Bonds, a description of the final structure of each issuance or refinancing of such Transition Bonds, including the principal amount, the price at which each such series and/or class of Transition Bonds were sold, payment schedules, the interest rate and other financing costs, and the final plans for the Company's use of the proceeds of such offering. Notwithstanding such filing, the final structure of each such issuance or refinancing shall not be subject to change or revision by this Commission after the date of such issuance or refinancing.

16. That, to the extent that the Company, or any Assignee, assigns, sells, transfers, or pledges any interest in the Intangible Transition Property created hereby, this Commission authorizes the Company to contract, for a specified fee, with such Assignee for the Company to continue to operate the system to provide electric services to the Company's customers, to impose and collect the applicable Intangible Transition Charges for the benefit and account of the Assignee, to make periodic adjustments of Intangible Transition Charges contemplated under paragraph 10 of this Qualified Rate Order, and to account for and remit the applicable Intangible Transition Charges to or for the account of the Assignee free of any charge, deduction or surcharge of any kind (other than the specified contractual fee referred to above). This Commission also authorizes the Company to contract with the Assignee and an alternative party, which may be a trustee, that the alternative party will replace the Company under its contract with the Assignee and perform the obligations of the Company contemplated in this Qualified Rate Order. The obligations of the Company (a) shall be binding upon the Company, its successors and assigns and (b) shall be required by this Commission to be undertaken and performed by the Company and any other entity which provides transmission and distribution

services to a person that was a customer of the Company located within the Company's certificated territory on January 1, 1997, or that became a customer of electric services within such territory after January 1, 1997, and is still located within such territory, as a condition to providing service to such customer or municipal entity providing such services in place of the Company by the Company or other entity.

17. That this Commission hereby declares that this Qualified Rate Order shall be irrevocable for purposes of Section 2812 of the Public Utility Code, 66 Pa. C.S. §2812, and accordingly agrees that it will not directly or indirectly, by any subsequent action, reduce, postpone, impair or terminate this Qualified Rate Order or the Intangible Transition Charges authorized to be imposed or collected under this Qualified Rate Order. This Commission further declares that the right, title and interest of the Company and any Assignee in this Qualified Rate Order and the Intangible Transition Charges, the rates and other charges authorized hereby and all revenues, collections, claims, payments, money or proceeds of or arising from the same constitutes Intangible Transition Property. PECO Energy Company shall have the irrevocable right to issue Transition Bonds in accordance with this Qualified Rate Order until December 31, 2010.

18. That PECO Energy may apply to the Commission for supplements to this Qualified Rate Order, not inconsistent with the terms and provisions hereof and the Joint Petition, as PECO Energy Company deems necessary to enable the issuance of Transition Bonds authorized hereunder.

19. That during some or all of the period during which the Intangible Transition Charges and the Competitive Transition Charges approved by this Qualified Rate Order are being collected, the generation component of the Company's charges to customers will be limited by the provisions of 66 Pa. C.S. §2804(4) (pertaining to rate caps) and the provisions of the Joint Petition. For purposes of 66 Pa. C.S. §2804(4)(ii), the generation component of the Company's charges includes Competitive Transition Charges, Intangible Transition Charges, and other generation charges. If the combined total of these elements would cause the generation component of the Company's charges to exceed the rate cap specified in 66 Pa. C.S. §2804(4) and the Joint Petition, the Company shall retain whatever right it may have under the existing provisions of the statute as limited by the Joint Petition to request relief from the rate cap, but if it does not seek such relief or that relief is denied, the Company shall adjust the non-securitized elements of its generation charges, rather than the Intangible Transition Charges approved by this Qualified Rate Order, to bring the charges into compliance with the rate cap provisions of 66 Pa. C.S. §2804(4) and the Joint Petition.

20. That any party of record to PECO's restructuring proceeding at Docket Nos. R-00973953 and P-00971265, may submit comments on or before May 12, 1998 with respect to the provisions of the proposed settlement set forth in the Joint Petition and its appendices.

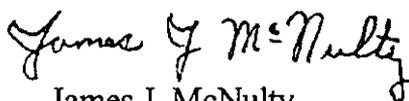
21. Written comments, an original and 15 copies, shall be submitted to the Prothonotary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265. Comments should specifically reference the above-referenced docket number. Comments not received by the Prothonotary by close of business on May 12, 1998 will not be considered.

22. That this order shall not become final until we have considered all timely filed comments and issued a final order with respect to them; if no comments are filed by May 12, 1998, this tentative order shall become final via Secretarial Letter, except as provided in ordering paragraph 23.

23. That our approval of the terms and conditions set forth in the joint petition and appendices is expressly contingent upon and shall not become final and enforceable until all appeals and civil actions required to be dismissed with prejudice as listed in Section S of the proposed settlement have been finally withdrawn, discontinued or dismissed with prejudice in accordance with the provisions of the settlement.

24. That a copy of this tentative order shall be served upon all parties to PECO's restructuring proceeding at Docket Nos. R-00973953 and P-00971265.

BY THE COMMISSION



James J. McNulty

Secretary

(SEAL)

ORDER ADOPTED: April 30, 1998

ORDER ENTERED: April 30, 1998

PENNSYLVANIA PUBLIC UTILITY COMMISSION
Harrisburg, Pa. 17105-3265

**APPLICATION OF PECO ENERGY COMPANY
OF ITS RESTRUCTURING PLAN UNDER
SECTION 2806 OF THE PUBLIC UTILITY
CODE; JOINT PETITION FOR FULL
SETTLEMENT OF RESTRUCTURING PLAN
AND RELATED APPEALS AND APPLICATION
FOR A QUALIFIED RATE ORDER AND
APPLICATION FOR TRANSFER OF GENERATION
ASSETS**

**PUBLIC MEETING-
APRIL 30, 1998
APR-98-L-38
R-00973953
P-00971265**

**JOINT STATEMENT OF CHAIRMAN JOHN QUAIN
AND COMMISSIONER JOHN HANGER**

Before our Commission, today, is the culmination of a long, vigorously litigated, but ultimately successful resolution of a very complex matter. The Tentative Order which we adopt today is our affirmation of the process of reason and negotiation rather than confrontation and litigation. The proposed Settlement disposes of what would have been lengthy and very costly appellate cases.

Since March 1998 parties to the PECO Energy Company's ("PECO") restructuring case have been meeting to discuss settlement of appeals to this Commission's orders of December 23, 1997, January, 16, 1998, February 5, 1998, and February 26, 1998 that decided PECO's April 1, 1997 Application to Restructure. We agreed to facilitate settlement talks. We wish to thank sincerely all parties for their participation in these intensive discussions.

Today, we are pleased to announce that all parties to the discussions filed a settlement on April 29, 1998.

The settlement document that has been filed with the Commission is extensive. Included in the settlement are the following:

1. A combination of a system average shopping credit of 4.46 cents per kilowatt-hour and a guaranteed 8% rate cut for all customers that could allow shopping customers to reduce in 1999 their electric rates by up to 22%.
2. A guaranteed 8% rate cut for all customers, whether they are shopping or not, for the period January 1, 1999 to December 31, 1999.
3. A guaranteed 6% rate cut for all customers, whether they are shopping or not, for the period January 1, 2000 to December 31, 2000.

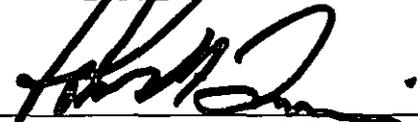
4. On January 1, 1999, a system average shopping credit of 4.46 cents per kilowatt-hour for all shopping customers. This shopping credit is in addition to the guaranteed rate cuts of 8% and 6%. The system average shopping credit is projected to increase to 5.35 cents.
5. The Joint Petitioners expect the shopping credit and other provisions to create a genuinely competitive retail electric market for consumers and suppliers in the PECO service territory.
5. *\$5.26 billion of stranded investment recovery for PECO that will be collected by December 31, 2010 with permission to securitize up to \$4 billion of this total.*
6. Permission for PECO to transfer its generation assets to a GENCO.
7. A competitive provider of last resort/default supplier service ("CDS") for 20% of residential customers and competitive market pricing for all other customers that may continue to take provider of last resort/ default service from PECO. These provisions take effect January 1, 2001. The CDS provider will be selected through competitive bidding and will have to meet specified renewable energy requirements in its energy supply.
8. An extension of the transmission and distribution rate cap to June 30, 2005, four years beyond the statutory requirement, as well as extensions of generation rate cap protections to 2010. The transmission and distribution rate that is capped is 2.98 cents per kilowatt-hour.
9. Competitive provision of metering, billing, and collection services.
10. Codes of Conduct and competitive safeguards to insure fair competition.
11. Expansions of the Customer Assistance Program and the Low-income Usage Reduction Programs and other universal service protections for low-income customers.
12. Net metering improvements, a renewable energy pilot program, a sustainable development fund, and an economic development fund that address environmental and development concerns.
13. A phase-in of competition that will allow 33% of customers to shop by January 1, 1999, 66% of customers to shop by January 2, 1999, and 100% of customers by January 2, 2000.
14. Withdrawal of all legal challenges to the orders of the Commission as modified by the proposed settlement.

This Settlement is being proposed in an environment of changing competitive energy and capacity costs in the Philadelphia market. We are interested in comments that help inform us as to whether the proposed Settlement fosters a competitive environment. Additionally, we are committed to opportunity and access for all customers and geographic areas. We will consider any allegations with respect to red-lining as a very serious matter, just as we do allegations of "slamming." As such, we intend to devote the necessary technical and legal resources to address any such allegation. Our intent, and the intent of the parties, is to bring the benefits of competition to all customers.

The parties to this proceeding are all to be commended for their diligence, commitment, and willingness to keep their focus on the common good while zealously arguing their positions and interests.

4/30/98

DATE



JOHN M. QUAIN, CHAIRMAN



JOHN HANGER, COMMISSIONER

PENNSYLVANIA PUBLIC UTILITY COMMISSION
Harrisburg, Pennsylvania 17105-3265

**Application of PECO Energy Company
for Approval of its Restructuring Plan
Under Section 2806 of the
Public Utility Code, et al.**

**Public Meeting
April 30, 1998
L-38
Docket Nos. R-00973953
and P-00971265**

STATEMENT OF COMMISSIONER NORA MEAD BROWNELL

I would like to commend all of the parties who have come together to bring the real consumer benefits of electric competition closer to reality. In spite of the widely disparate and even competing interests, they have been able to craft a resolution that creates a truly competitive market for Pennsylvania, and one which establishes a model for the nation. This consensus represents a truly inclusive cross-section of interests.

Most importantly, I would like to thank my colleagues, John Quain and John Hanger. For them, this has never been about winning or losing. It has been about doing what is best for the consumers of the Commonwealth and fulfilling the mandate of the legislature and Governor Tom Ridge. I hope you will all join me in recognizing their personal courage and professional integrity. Their leadership during this proceeding presents a standard of conduct which should be emulated by all who come before this Commission on the public's business.

7/29/98
DATE

Nora Mead Brownell
**NORA MEAD BROWNELL
COMMISSIONER**

ROBIN L KROGOLD PARALEGAL
PAUL BONNEY ESQUIRE
WARD, SMITH ESQUIRE
MARY MCFALL HOPPER ESQUIRE
NOEL H TRASK ESQUIRE
PECO ENERGY COMPANY
2301 MARKET STREET
PHILADELPHIA PA 19101-8699

CHRISTOPHER B CRAIG ESQ
SENATE DEMOCRATIC
APPROPRIATIONS COMMITTEE
ROOM 545 MAIN CAPITOL
BLDG
HARRISBURG PA 17120
MESSENGER

KENNETH L MICKENS
ESQUIRE
CHARLES DANIEL SHIELDS
ESQ
OFFICE OF TRIAL STAFF
P O BOX 3265
HARRISBURG PA 17105-3265

TANYA J MCCLOSKEY
STEVEN K STEINMETZ
OFFICE OF CONSUMER ADVOCATE
1425 STRAWBERRY SQUARE
HARRISBURG PA 17120

WALTER W COHEN ESQUIRE
ANDREW J GIORGIONE
ESQUIRE
OBERMAYER REBMANN MAXWELL
& HIPPEL
204 STATE STREET
HARRISBURG PA 17102

ALAN J BARAK ESQUIRE
KATHLEEN O'REILLY
ESQUIRE
ENVIRONMENTAL ENERGY
PROJECT
3700 VARTAN WAY
HARRISBURG PA 17110

CRAIG A DOLL ESQUIRE
214 STATE STREET
HARRISBURG PA 17101

RANDALL V GRIFFIN ESQUIRE
DELMARVA POWER & LIGHT CO
800 KING STREET
WILMINGTON DE 19899

DANIEL CLEARFIELD
ESQUIRE
ALAN KOHLER ESQUIRE
ROBERT LONGWELL ESQUIRE
212 LOCUST STREET
SUITE 300
HARRISBURG PA 17101

ROGER E CLARK ESQUIRE
THE ENVIRONMENTALISTS
905 DENSTON DRIVE
AMBLER PA 19002-3901

DERRICK WILLIAMSON
ESQUIRE
DAVID KLEPPINGER ESQUIRE
MCNEES WALLACE & NURICK
100 PINE STREET
P O BOX 1166
HARRISBURG PA 17108-1166

BERNARD A RYAN JR
ESQUIRE
OFFICE OF SMALL BUSINESS
ADVOCATE
300 N SECOND STREET
SUITE 1102
HARRISBURG PA 17101

SAM DEFRAWI DIR NAVY RATE
INTERVENTION
DEPARTMENT OF NAVY
WASHINGTON NAVY YARD
BLDG 212 CODE 00RI
901 M STREET NE
WASHINGTON DC 20374-5018

WILLIAM T HAWKE ESQUIRE
JANET L MILLER ESQUIRE
TODD S STEWART ESQUIRE
MALATESTA HAWKE & MCKEON
P O BOX 1778
HARRISBURG PA 17105-1778

LANCE HAVER
6803 LAWNTON AVENUE
PHILADELPHIA PA 19126

THE MCFARREN GROUP
200 N THIRD STREET
SUITE 1100
HARRISBURG PA 17101

DAVID M BOONIN ESQUIRE
NEW ENERGY VENTURES INC
1845 WALNUT STREET
SUITE 2525
PHILADELPHIA PA 19103

DONALD A KAPLAN ESQUIRE
PRESTON GATES & ELLIS
1735 NEW YORK AVENUE
WASHINGTON DC 20006

BRUCE A CONNELL ESQUIRE
DUPONT POWER MARKETING INC
600 N DAIRY ASHFORD ML-1034
HOUSTON TX 77079

JOHN L MUNSCH ESQUIRE
WPP COMPANY ALLEGHENY POW
800 CABIN HILL DRIVE
GREENSBURG PA 15601-1689

DEBORAH SWANSTROM ESQUIRE
JOEL D NEWTON ESQUIRE
PAUL E NORDSTROM ESQUIRE
VERNER LIPIPERT BERNHARD
MCPHERSON HAND
901 15TH STREET N W
WASHINGTON DC 20005-2301

TERRANCE FITZPATRICK ESQ
DAVID DESALLE ESQUIRE
RYAN RUSSELL OGDEN &
SELTZER
800 N THIRD STREET STE 101
HARRISBURG PA 17102

PAUL RUSSELL ESQUIRE
PP&L
TWO NORTH NINTH STREET
ALLENTOWN, PA 18101

H ALLAN KNOPP DIRECTOR
REGULATORY AFFAIRS
DUPONT POWER MARKETING
P O BOX 2197 CH-1038
HOUSTON TX 77252

BILLIE RAMSEY EXEC DIR
ARIPPA
1300 MARKET STREET
LEMOYNE PA 17043

PAUL L ZEIGLER ESQUIRE
ZEIGLER & ZIMMERMAN
355 N 21ST STREET STE 304
P O BOX 1080
CAMP HILL PA 17011-3707

LINDA C SMITH ESQUIRE
FREDERICK D OCHSENSHIRT
DILWORTH PAZSON KALISH &
KAUFFMAN LLP
305 N FRONT STREET STE
403
HARRISBURG PA 17101-1236

MICHAEL L KESSLER
AMERICAN ENERGY SOLUTIONS
INC
111 SOUTH ALFRED STREET
ALEXANDRIA VA 22314

GARY A JEFFRIES ESQ
CNG ENERGY SERVICES
ONE PARK RIDGE CENTER
PO BOX 15746
PITTSBURGH PA 15244-0746

RUFUS L MILEY
22 LEOPARD RUN
GLEN MILLS PA 19342

JOHN P LAVELLE JR
JOSEPH A DWORETZKY
HANGLEY ARONCHICK SEGAL &
PUDIN
ONE LOGAN SQUARE 12TH FLOOR
PHILADELPHIA PA 19103

USHER FOGEL ESQUIRE
ROLAND FOGEL KOBLENZ &
CARR LLP
1 COLUMBIA PLACE
ALBANY NY 12207

JOHN P ZINKAND EXEC V P
PA PETROLEUM ASSN
SUITE 121 BLDG 2
2001 N FRONT STREET
HARRISBURG PA 17102

ETHAN GIDDINGS
217 RODMAN AVENUE
JENKINTOWN PA 19046

SUSAN SHANAMAN
212 N THIRD STREET
SUITE 203
HARRISBURG, PA 17101

JAMES H NORRIS ESQUIRE
ECKERT SEAMANS CHERIN &
MELLOTT
600 GRANT STREET 42ND FL
PITTSBURGH PA 15219

JOELLE OGG
GORDON J SMITH ESQUIRE
JOHN & HENGERER
1200 17TH STREET NW SUITE
600
WASHINGTON DC 20036

GERALD GORNISH ESQUIRE
12TH FLOOR PACKARD BLDG
111 S 15TH STREET
PHILADELPHIA PA 19102-2678

KENNETH HURWITZ
MAUREEN HURLEY
VENABLE BAETJER HOWARD &
CIVILETTI LLP
1201 NEW YORK AVE NW SUITE
1000
WASHINGTON DC 20005-3917

JOHN R ORR ESQUIRE
ONE WESTCHASE CENTER
10777 WESTHEIMER
SUITE 650
HOUSTON TX 77042

ROBERT A MILLS COUNSEL
ROBERT WEISHOAR JR ESQ
PA RETAILERS ASSN
100 PINE STREET BOX 1166
HARRISBURG PA 17108-1166

BRIAN A RIDER PRES
PA RETAILERS ASSN
224 PINE STREET
HARRISBURG PA 17101-
1325

KEITH SAPPENFIELD II
DIRECTOR OF MARKETING SUPPORT
P O BOX 2628
HOUSTON TX 77252-2628

NORMA ROSNER ESQUIRE
VASTAR POWER MARKETING INC
200 WESTLAKE PARK BLVD
HOUSTON TX 77079

DAVID CRUTHIRDS
ELECTRIC CLEARINGHOUSE
INC
1000 LOUISIANA
SUITE 5800
HOUSTON TX 77002-5050

CRAIG G GOODMAN ESQUIRE
3333 K STREET NW
SUITE 425
WASHINGTON DC 20007

JOHN HAUCKE EXEC V P
PA ASSN PLUMB HEAT COOL
CONTRACTORS
4015 JONESTOWN ROAD
HARRISBURG PA 17109-9109

ALBERT M BENINCASA DIR
REGULATORY AFFAIRS
SKIPPING STONE
46 9TH AVENUE
SEA CLIFF NY 11579

VICKIREN S AESCHLEMAN
DIRECTOR
QST ENERGY INC
300 HAMILTON BLVD STE 330
PEORIA IL 61601

SHEILA S HOLLIS ESQ
MARY ANN RALLS ESQS &
STEPHANIE A SUGRUE ESQ
1667 K STREET N W SUITE
700
WASHINGTON PA 20006-1608

HONORABLE STEWART J
GREENLEAF
SENATE BOX 203012
HARRISBURG PA 17120-3012

MICHAEL BANTA ESQUIRE
DANIEL W MCGILL ESQUIRE
INDIANAPOLIS POWER & LIGHT
ONE MINNIT CIRCLE
INDIANAPOLIS IN 46051

EDWARD B CANNON PRESIDENT
BLDG OWNERS & MANAGERS
ASSN
SUITE 1560 CENTER CITY
TOWER
650 SMITHFIELD STREET
PITTSBURGH PA 15222

HONORABLE CONNIE WILLIAMS
110 SOUTH OFFICE
HOUSE BOX 202020
HARRISBURG PA 17120-2020

ROBERT I FREEMAN RPA PRES
BLDG OWNERS & MANAGERS ASSN
TWO PENN CENTER PLAZA
SUITE 310
PHILADELPHIA PA 19102

SCOTT J RUBIN
PUBLIC UTILITY
CONSULTING
3 LOST CREEK DRIVE
SELINGROVE, PA 17870

PATRICIA ARMSTRONG ESQUIRE
REGINA L MATZ ESQUIRE
JOHN A ALZAMAORA ESQUIRE
212 LOCUST ST P O BOX 9500
HARRISBURG PA 17108-9500

ANDREW TUBBS ESQUIRE
PA RURAL ELECTRIC ASSOCIATION
212 LOCUST STREET
PO BOX 1266
HARRISBURG, PA 17108-1266

AUDREY VAN DYKE ASSOC
COUNSEL
DEPT OF NAVY
WASHINGTON NAVY YARD BLDG
218
ROOM 200
901 M STREET SE
WASHINGTON DC 20374-5018

PHILIP A BERTOCCI ESQUIRE
COMMUNITY LEGAL SERVICES
1424 CHESTNUT STREET
PHILADELPHIA PA 19102

DEPT OF NAVY
NAVAL FACILITIES ENGINEER
COMMAND NAVY RATE INTERVENTION
901 M STREET SE BLDG 212
WASHINGTON DC 20374-5018

ANGELO P TERANA
STATE ANALYSIS CORP
1911 NORTH FRONT MEYER
DRV
SUITE 702
ARLINGTON VA 22209

JOHN KLAUBERG ESQUIRE
BRUCE MILLER ESQUIRE
LEBOEUF LAMB GREEN &
MCRAE
125 W 55TH STREET
NEW YORK NY 10019-5389

EDWARD G RENDELL MAYOR
CITY OF PHILADELPHIA
ROOM 215 CITY HALL
PHILADELPHIA PA 19107-3295

VERONICA A SMITH DEPUTY
EXECUTIVE DIRECTOR
PA PUC
P O BOX 3265
HARRISBURG PA 17105-
3265

JOHN GALLAGHER ESQUIRE
MICHAEL KLEIN ESQUIRE
LEBOEUF LAMB GREENE &
MCRAE
200 N THIRD STREET STE
300
P O BOX 12105
HARRISBURG PA 17108-2105

G ROGER BOWERS ESQUIRE
VINCENT WALSH JR ESQUIRE
SEPTA
1234 MARKET STREET
5TH FLOOR
PHILADELPHIA PA 19107-3780

JAMES CUNNINGHAM
DAVID EPPLE
PA ELECTRIC ASSOCIATION
301 APC BLDG
800 N 3RD STREET
HARRISBURG PA 17102

FRANK NADOLNY
DUQUESNE LIGHT COMPANY
P O BOX 1930
PITTSBURGH PA 15230-1930

LAWRENCE GODLASKY
GPU ENERGY
100 APC BUILDING
800 N 3RD STREET
HARRISBURG PA 17102

DAVID LANGER
BEVERAGE & DIAMOND
477 MADISON AVENUE
NEW YORK NY 10002

DONALD A KAPLAN
LISA M HELPERT EQS
PRESTON GATES ELLIS &
ROUVELAS MEEDS LLP
SUITE 500 1735 NEW YORK
AVENUE NW
WASHINGTON DC 20006

STEPHEN L FELD ESQUIRE
PA POWER COMPANY
1 EAST WASHINGTON STREET
PO BOX 891
NEW CASTLE PA 16103-0891

ALFRED MILLER
JAN FREEMAN DIR OF PUBLIC
POLICY
PECO ENERGY COMPANY
2301 MARKET STREET S21-1
PHILADELPHIA PA 19101

EVEN HERSHEY ESQUIRE
CONNOLLY EPSTEIN CHICCO FOXMAN
1515 MARKET STREET 9TH FLOOR
PHILADELPHIA PA 19102-1909

JOHN LITZ
UGI UTILITIES
400 STEWART ROAD
P O BOX 3200
WILKES-BARRE PA 18773-3200

EASTERN ENERGY MARKETING INC
REGULATORY AFFAIRS MANAGER
2800 EISENHOWER AVENUE
ALEXANDRIA VA 22314

HONORABLE SAMUEL MCCULLOUGH
SECRETARY
DEPARTMENT OF COMMUNITY &
ECONOMIC DEVELOPMENT
433 FORUM BUILDING
HARRISBURG PA 17120

STANLEY LASKOWSKI ACT
REGIONAL ADMINISTRATION
EPA
841 CHESTNUT BUILDING
PHILADELPHIA PA 19107

JAMIE WINEBRAKE
US DOE
1880 JFK BOULEVARD
SUITE 501
PHILADELPHIA PA 19103

DANIEL TUNNELL, PRESIDENT
PENNSYLVANIA GAS ASSOCIATION
800 N 3RD STREET, 2ND FLOOR
HARRISBURG, PA 17102

JUDITH L MONDRE
CITY OF PHILADELPHIA
MUNICIPAL ENERGY OFFICE
1401 JFK BOULEVARD
PHILADELPHIA, PA 19102-1665

WICK HAVENS
DIV OF AIR RESOURCE MGMT
400 MARKET STREET 12TH FL
P O BOX 8468
HARRISBURG PA 17105-8468

MIKE WELSH,
SECRETARY/TREASURER
UTILITY WORKERS/PENNSYLVANIA
UTILITY CAUCUS
408-412 BROAD STREET
JOHNSTOWN, PA 15906

EUGENE M TRISKO
ATTORNEY FOR UMWA
P O BOX 596
BERKELEY SPRINGS, WV 25411

DAN ROSENBLUM
MID-ATLANTIC ENERGY PROJECT
203 W 22ND ST, APT 3
NEW YORK, NY 10011-2748

RICHARD HCOUNIHAN, VP
GOVERNMENT AFFAIRS
EDISON SOURCE
13191 CROSSROADS PARKWAY
NORTH
CITY OF INDUSTRY, CA 91746

BILL SHANE, ESQUIRE
440 SCHOOL STREET
INDIANA, PA 15701

MR GEORGE ELLIS
PENNSYLVANIA COAL ASSOCIATION
212 N 3RD ST, SUITE 102
HARRISBURG, PA 17101

MR GEORGE EMMONS
17 N LANCASTER LANE
NEWTOWN, PA 18940

MR PHIL PATITSAS
AIR PRODUCTS & CHEMICALS
WINDSOR 2
7201 HAMILTON BLVD
ALLENTOWN, PA 18195-1501

JAMES STEFFES DIR GOV'T AFFAIRS
ENRON CAPITAL & TRADE RESOURCES
1400 SMITH STREET
ED #2408
HOUSTON TX 77002

CHARLES ESTES
APPALACHIAN PACIFIC
1600 WILSON BOULEVARD
ARLINGTON VA 22209

THOMAS BROGAN ESQUIRE
KLETT LIEBER ROONEY & SCHORLING
240 NORTH THIRD STREET
SUITE 600
HARRISBURG PA 17101-1503

JAMES BRODT
SMITH BARNEY INC
390 GREENWICH STREET
5TH FLOOR
NEW YORK NY 10013

EDWARD PERMAR
UNIVERSITY OF PITTSBURGH
3400 FORBES AVENUE
PITTSBURGH PA 15260

JAMES ROYAL
PRESIDENT & COO
NOBLE GROUP CORPORATION
3121 NORRIS STREET
PHILADELPHIA, PA 19121

TIMOTHY MCNULTY
DEPT OF ECONOMIC AND
COMMUNITY DEVELOPMENT
471 FORUM BUILDING
HARRISBURG, PA 17120

DNEY R AKERS ASST CITY SOL
DEPT OF LAW
313 CITY COUNTY BLDG
414 GRANT STREET
PITTSBURGH PA 15219

ELLIOT M LOYLES, PE
ENERGY COST MANAGEMENT
1901 CAMP FLORIDA ROAD
BRANDON, FL 33510

VINCENT J WALSH JR ESQUIRE
SEPTA
1234 MARKET STREET 5TH FL
PHILADELPHIA PA 19107-3780

BILL MCCUE
MERCK & CO, INC
SUMNEYTOWN PIKE
PO BOX 4, WP2-1
WEST POINT, PA 19486-0004

MICHAEL WALKER
BRADFORD STERN
BUCHANAN INGERSOLL-COLLEGE CENTRE
500 COLLEGE ROAD EAST
PRINCETON, NJ 08540

PETER THOMPSON
ANDREWS & KURTH LLP
1701 PA AVENUE NW
WASHINGTON DC 20006

BYRON WILLIAMSON
ENGELHARD POWER MARKETING INC
101 WOOD AVENUE
ISELIN NJ 08830-0770

BRIAN HICKEY
MED AMERICAN NATURAL RESOURCES
2005 WEST 8TH STREET SUITE 201
ERIE PA 16505

HARRY GELLER ESQUIRE
PA UTILITY LAW PROJECT
118 LOCUST STREET
HARRISBURG PA 17101-1414

GLENN WINTER PE
1847 RADNOR ROAD
YORK PA 17402

ANTHONY LISANTI
CONSOLIDATED EDISON COMPANY
511 THEODORE FREMD AVENUE
ROOM 112
RYE NY 10580

JOHN MOLINDA
STRATEGIC ENERGY LTD
2 GATEWAY CENTER
PITTSBURGH PA 15222

MICHAEL KARP
31 APPALOOSA ROAD
BELLINGHAM WA 98226

DAN DELANEY
KIRKPATRICK & LOCKHART
240 N THIRD STREET
HARRISBURG, PA 17101

AMY LEADER
LEGISLATIVE DIRECTOR
DECHERT PRICE & RHOADS
30 N 3RD STREET
HARRISBURG, PA 17101

DEBORAH SCHACHTER
163 SILK FARM ROAD
CONCORD, NH 03301

ERIK HANSEN
DELMARVA POWER
800 KING STREET
WILIMINGTON, DE 19899

TRAVIS PEYTON, PE
BALLINGER
2005 MARKET ST, STE 1500
PHILADELPHIA, PA 19103-7088

TIMOTHY W MERRILL, JR
ENSERCH ENERGY SERVICES, INC
PENN CENTER WEST, BLDG 4,
SUITE 200
PITTSBURGH, PA 15276

FRANK K GATES
GREENLEE ASSOCIATES
PO BOX 291
HARRISBURG, PA 17108

JOHN VKULIK, VP
GOVERNMENT RELATIONS
PA FOOD MERCHANTS ASSN
1029 MUMMA ROAD
POBOX 870
CAMP HILL, PA 17011

RALPH L LENTZ, REGISTRAR
CHM, POLITICAL EDUCATION COMM
IBEW LOCAL UNION 777
740 ANNA MAY STREET
YORK, PA 17404-1366

RICHARD W BAIN
CENTERIOR ENERGY
5761 WEST AVENUE
EDINBORO, PA 16412-1342

DENIS E GEORGE, VP
STAND ENERGY CORPORATION
1077 CELESTIAL STREET
ROOKWOOD BLDG, SUITE 110
CINCINNATI, OH 45202

EVE R CORWELL
ST ENERGY, INC
300 HAMILTON BLVD
SUITE 330
PEORIA, IL 61602

RICH HEIDORN, JR
THE PHILADELPHIA INQUIRER
PO BOX 8263
PHILADELPHIA, PA 19101

GINNY KREITLER
KREITLER CONSULTING
1004 HAMPSTEAD ROAD
WYNNEWOOD, PA 19096

NEAL K CODY
MAPSA
ENERGY INVESTMENT ADVISORS
7004 CLIFTON FOREST DRIVE
CLIFTON, VA 20124

TROND GREINAGER, PRES/CEO
LEBANON METHANE RECOVERY, INC
920 ROSSTOWN ROAD
LEWISBERRY, PA 17339

FRANK E SPARROW
EQUITABLE GAS
423 WALNUT STREET
SUITE 220
HARRISBURG, PA 17101

CHRISTOPHER ZETTEMAYER
REED SMITH SHAW & MCCLAY
213 MARKET STREET
PO BOX 11844
HARRISBURG, PA 17108

DONNA GEHLHAART
REGULATORY PUB AFFRS MGR
INTERNATIONAL PAPER
320 W MARKET ST, SUITE 600
HARRISBURG, PA 17101

JOHN EARWOOD
PA DEPARTMENT OF AGING
400 MARKET STREET
HARRISBURG, PA 17101

SCOTT HELM
EXPENSE AUDIT & CONSULTING
516 KENHORST BLVD
READING, PA 19610

LOUIS CARTER ESQUIRE
7300 CITY LINE AVENUE
PHILADELPHIA PA 19151

GARY STOCKBRIDGE VP
STEPHEN HUNTOON ESQUIRE
HORIZON ENERGY COMPANY
2301 MARKET STREET S20-1
PHILADELPHIA PA 19103

TAMASIN STERNER
PURE ENERGY
531 W FREDERICK STREET
LANCASTER PA 17603

DANIEL DESMOND
SUSTAINABLE SYSTEMS RESEARCH
1303 WHEATLAND AVENUE
LANCASTER, PA 17603

DIANE S MEYER
VP - RATES & REGULATORY AFFAIRS
PEOPLES GAS
625 LIBERTY AVENUE
PITTSBURGH, PA 15222-3197

JOEL BLAU REG CNS
WHEELED ELECTRIC POWER
32 WINDSOR COURT
DELMAR NY 12054

DR JOHN O'BRIEN PRES
WHEELED ELECTRIC POWER
50 LINDBERGH BLVD
SUITE 400
UNIONDALE NY 11553

JOSEPH GOLDBERG
CHIEF DEPUTY ATTORNEY GENERAL
DIR, BUR OF CONSUMER PROTECTION
14TH FLOOR- STRAWBERRY SQUARE
HARRISBURG, PA 17120

DAVID HUGHES
4037 LUDWICK STREET
PITTSBURGH, PA 15217

SUSAN WEINSTOCK
AARP
601 E STREET, NW
WASHINGTON, DC 20049

ANTHONY MIRABILE
UNITED REGIONAL ENERGY
3200 MELLON BANK CENTER
1735 MARKET STREET
PHILADELPHIA, PA 19103

NORMAN H STARK
MACDONALD, ILLIG, JONES & BRITTON
SUITE 700
100 STATE STREET
ERIE, PA 16507

DENNIŞ KALBARCZYK
UTILITY RATES RESOURCES
910 PIKETOWN ROAD
HARRISBURG, PA 17112

JOSEPH WYDRA
DRUMAKER WILLIAMS GOVERNANCE
RESOURCE GROUP
PO BOX 88
HARRISBURG, PA 17108

JAY LAYMAN
CAPITAL ASSOCIATES, INC
200 NORTH 3RD STREET, SUITE 1402
PO BOX 1085
HARRISBURG, PA 17108-1085

ROCCO PUGLIESE
PUGLIESE ASSOCIATES
208 N 3RD STREET
SUITE 410
HARRISBURG, PA 17101

JACK JOHNSON
GEOPHONICS
332 SPRINGFIELD AVENUE
SUMMIT, NJ 07901

JOE DUDICK
PA RURAL DEVELOPMENT COUNCIL
506 FINANCE BUILDING
HARRISBURG, PA 17120

ELISA J GRAMMER
MONIQUE PENN-JENKINS
GRAMMER KISSEL ROBINS
SKANCKE & EDWARDS
1225 EYE ST, NW, STE 1225
WASHINGTON, DC 20005

WILLIAM KAHOC
NORSTAR ENERGY
26 TOLCHESTER LANE
BEL AIRE, MD 21014

DAN KENNEDY
GOVERNOR'S ACTION TEAM
439 FORUM BUILDING
HARRISBURG, PA 17120

ROGER ODISIO
170 DRAKE ROAD
BETHEL PARK, PA 15102

STEVEN B LOUX, RESEARCH ASSOCIA
THE COMMONWEALTH FOUNDATION
3544 NORTH PROGRESS AVENUE
SUITE 101
HARRISBURG, PA 17110

MARY LAYSHOCK
DOWNES ASSOCIATES, INC
2129 NORTHWOOD DRIVE
SALISBURY, MD 21801

JAMES H CAWLEY
RHODS & SINON, LLP
ONE SOUTH MARKET SQUARE
PO BOX 1146
HARRISBURG, PA 17108-1146

GLENN BERGER
1440 NEW YORK AVENUE, NW
SIXTH FLOOR
WASHINGTON, DC 20005

ANDREW ALTMAN
CLEAN AIR COUNCIL
135 S 19TH STREET
SUITE 300
PHILADELPHIA, PA 19103

ELIZABETH R BENSON,
PRESIDENT
ENERGY ASSOCIATES
7303 TIMBER LANE
FALLS CHURCH, VA 22046-2735

TOM SCOTT
KILLIAN & GEPHART
218 PINE STREET
PO BOX 886
HARRISBURG, PA 17108

PAUL BARBER
CITIZENS LEHMAN POWER, LLC
530 ATLANTIC AVENUE
BOSTON, MA 02210

ROBERT E STEWART
PA GOVT NEWS & ADVISORY SERVICE
100 SOUTH 21ST STREET
HARRISBURG, PA 17104

TERRY HOLT
HILLS DEPARTMENT STORES
3010 GREENGARDEN ROAD
ALIQUIPPA, PA 15001

RALPH J WEED, CPA
311 EDINBURGH ROAD
CHADDS FORD, PA 19317

DENNIS BLOOM
IBEW LOCAL 272
1099 MARSHALL ROAD
MONACA, PA 15061

EDWARD WYLAND
UWUA LOCAL 102
338 WEST MAIDEN STREET
WASHINGTON, PA 15301

JAMES, KIRKPATRICK, PROGRAM MGR
ELECTRIC UNIT
PENNDOT
DISTRICT 6-0
ST DAVIDS, PA 19003

ERIC WOYCHIK
SI
9901 CALODEN LANE
OAKLAND, CA 94605

RICH LUCZKO
LEGISLATIVE COORDINATOR
IBEW
5144 CASTE DRIVE
PITTSBURGH, PA 15236

JANE DRENAN
1216 - 16TH STREET, NW
WASHINGTON, DC 20036

TODD GLASS
HELLER, EHRMAN, WHITE & MCAULIFF
200 SOUTHWEST MARKET STREET
SUITE 1750
PORTLAND, OR 97201

LISA YOHO
COLUMBIA GAS TRANSMISSION CORP
1700 MACCORKLE AVENUE, SE
PO BOX 1273
CHARLESTON, WV 25325-1273

TIM MCCORRY, PRESIDENT
MACK SERVICES GROUP
45 BRANCH AVENUE
BERWYN, PA 19312

EDWARD GALLAGHER
DAIRYLEA COOPERATIVE, INC
5001 BRITTONFIELD PARKWAY
PO BOX 4844
SYRACUSE, NY 13221-4844

BARRY GOODSTADT, PHD
VICE PRESIDENT
ITRON, INC
PO BOX 1160
COLUMBIA, MD 21044

STEVE HASTIE
RESOURCE MANAGEMENT, INC
111 PRESIDENTIAL BLVD
SUITE 127
BALA CYNWYD, PA 19004

TIM MORAN
SYSTEM COUNCIL U10, IBEW
986 GREENTREE ROAD
PITTSBURGH, PA 15220

JEFF SIMPSON
SHIPLEY OIL COMPANY
550 E KING STREET
YORK, PA 17403

ED PANAVICH
WESTINGHOUSE ELECTRIC CORP
11 STANWIX STREET
PITTSBURGH, PA 15222-1384

JAMES P MCCORMICK
UTILITY OPERATIONS CONSULTANT
1940 ROBERT ROAD
MEADOWBROOK, PA 19046

BERNIE MCNAMEE, GENERAL MANAGER
COMPASS MANAGEMENT AND LEASING
MELLON INDEPENDENCE CENTER
701 MARKET STREET, SUITE 2384
PHILADELPHIA, PA 19106

SIEGFRIED DOERRER
XENERGY, INC
3 BURLINGTON WOODS
BURLINGTON, MA 01803

GLENN D CLOWNEY
DELMARVA POWER
CHRISTIANA BUILDING
252 CHAPMAN ROAD
PO BOX 6066
NEWARK, DE 19714-6066

ARLEN K BOLSTAD
ROBERT AOMBERG
DIV OF LEGISLATIVE SERVICES
GENERAL ASSEMBLY BLDG- 2ND
FLOOR
910 CAPITOL STREET
RICHMOND, VA 23219

WALTER HANS
TRD
PO BOX 2820
CHERRY HILL, NJ 08034-0246

ROBERT N GRANT
PRINCIPAL FOR MGMT CONSULTING
DELTA DEVELOPMENT GROUP, INC
207 HOUSE AVENUE, SUITE 103
CAMP HILL, PA 17011

J JOHN FLUHARTY
CHESAPEAKE ENTERPRISES
1800 K STREET, NW
SUITE 629
WASHINGTON, DC 20006

DANIEL MONCINO
SCHLUMBERGER INDUSTRIES
3155-B NORTHWOODS PARKWAY
NORCROSS, GA 30071

BARRY BLACKWELL
CINERGY CORP
1000 E MAIN STREET
PLAINFIELD, IN 46168

ROBERT O'DONNELL ESQUIRE
1515 MARKET STREET
SUITE 500
PHILADELPHIA PA 19102

JOE FISHER ASSOC EDITOR
NATURAL GAS INTELLIGENCE
211 REGENCY SQUARE BLVD
SUITE 221
HOUSTON TX 77036

RUSSELL HENN
LG & E POWER MARKETING
12500 FAIR LAKES CIRCLE
SUITE 350
FAIRFAX VA 22033-3804

WILLIAM EDWARDS JR
PACIFICORP
1500 MARKET ST CENTER SQ
EAST TOWER -12TH FLOOR
PHILADELPHIA PA 19102

VALERIE SMITH
RURAL UTILITIES
1400 INDEPENDENCE AVE SW
MAIL STOP 1516
RM 4027 SOUTH BLDG
WASHINGTON DC 20250

JOHN HORTON ANALYST
MC²
701 EAST 22ND STREET
LOMBARD IL 60148-5072

PETE LANGBEIN
GPU - ADVANCED RESOURCES
2675 MORGANTOWN ROAD
SUITE GH2-3300
READING, PA 19607

ROBERT SPAULDING
SPAULDING GROUP
5127 WALNUT RIDGE DRIVE
ERIE, PA 16506

JAMES KIMBALL
ONLOCATION, INC
8100 OAK STREET
SUITE 300
DUNN LORING, VA 22027

ALBERT THOMAS
TECHNEGLAS
60 OLD BOSTON ROAD
PITTSBURGH, PA 15204

PAUL EDMUNDSON
PRICING AND PLANNING ANALYST
PLUM STREET ENERGY MARKETING
PO BOX 5001
507 PLUM STREET
SYRACUSE, NY 13204

JOHN HAPP
NORAM ENERGY
1600 SMITH STREET
SUITE 1161
HOUSTON, TX 77002-7345

JAN JARRETT
1740 MAIN STREET LISBURN
MECHANICSBURG PA 17055

FRANK FELDER SR CONSULTANT
THE ECONOMICS RESOURCE GROUP
1 MIFFLIN PLACE
CAMBRIDGE MA 02138

WILLIAM CAMPBELL
SEASONED ENERGY DEVELOPMENT LTD
P O BOX 7955
PHILADELPHIA PA 19101-7955

JUNE PERRY
ROOM 19 CAPITOL ANNEX
HARRISBURG, PA 17120

ALEXANDRA MATTHEWS-RITTER
SENATOR BELL'S OFFICE
20 EAST WING CAPITOL
HARRISBURG, PA 17120

SENATOR ROY C AFFLERBACH
184 MAIN CAPITOL
HARRISBURG, PA 17120

REP FRANK TULLI, JR
155A EAST WING CAPITOL
HARRISBURG, PA 17120

REP WILLIAM LLOYD, JR
CHAIRMAN
HOUSE CONS AFFAIRS COMM
128 SOUTH OFFICE BUILDING
HARRISBURG, PA 17120

KIM SHAWKEY
SEN BRIGHTBILL'S OFFICE
337 MAIN CAPITOL
HARRISBURG, PA 17120

SENATOR JOSEPH M ULIANA
459 MAIN CAPITOL
HARRISBURG, PA 17120

NAN MCLAUGHLIN
GOVERNOR'S OFFICE
238 MAIN CAPITOL
HARRISBURG, PA 17120

ELEN THOMAS
GOVERNOR'S OFFICE
506 FINANCE BUILDING
HARRISBURG, PA 17120

CYNTHIA DATIG
DOLLAR ENERGY FUND
PO BOX 42329
PITTSBURGH, PA 15203

BROOKS MOUNTCASTLE
CLEAN AIR COUNCIL
3700 VARTAN WAY
HARRISBURG, PA 17110

LIZ ROBINSON EXECUTIVE
DIRECTOR
ENERGY COORDINATING AGENCY
OF PHILADELPHIA
1924 ARCH STREET
PHILADELPHIA PA 19103

VINCENT ROSSI
SENATOR FUMO'S OFFICE
545 MAIN CAPITOL
HARRISBURG, PA 17120

REP KEITH MCCALL
HOUSE OF REPRESENTATIVES
313 SOUTH OFFICE BUILDING
HARRISBURG, PA 17120

REP CHRIS WOGAN
HOUSE OF REPRESENTATIVES
5 EAST WING
HARRISBURG, PA 17120

SENATOR CLARENCE D BELL
ROOM 20 EAST WING
HARRISBURG, PA 17120

CARL ROBERT ARON EXEC VICE
PRESIDENT
ITRON INC
2218 N SULLIVAN ROAD
SPOKANE WA 99216

ROBERT YOUNG
MCQUAIDE BLASKO
811 UNIVERSITY DRIVE
STATE COLLEGE PA 16801

MARGARET MURDOCH MAYOR
MUNICIPAL BLDG
100 GARRETT ROAD
UPPER DARBY PA 19082-3135

RICHARD HARING
ENERGIS RESOURCES INC
499 THORNALL STREET 5TH FLOOR
EDISON NJ 08837

KENNETH ZIELONIS ESQUIRE
STEVENS & LEE
208 NORTH THIRD STREET
P O BOX 12090 SUITE 310
HARRISBURG PA 17108

ACKNOWLEDGEMENT OF RECEIPT & ACCEPTANCE OF SERVICE

AND NOW, to wit, this 30th day of April, 1998,

the undersigned, as evidenced by execution hereof, acknowledges receipt, and accepts service of TENTATIVE ORDER an official Commission document entered, issued, or otherwise promulgated under date of APRIL 30, 1998 at Docket No. R-00973953 on behalf of:

TANYA J MCCLOSKEY
STEVEN K STEINMETZ
OFFICE OF CONSUMER ADVOCATE
1425 STRAWBERRY SQUARE
HARRISBURG PA 17120

MESSENGER

Tanya McCloskey
Signature

Kindly sign and date this acceptance of service and acknowledgement of receipt, and, return the same for filing to:

SECRETARY'S BUREAU RECORD RETENTION
PA PUBLIC UTILITY COMMISSION
B-20, North Office Building
Harrisburg, PA 17105-3265

DOCUMENT
FOLDER

RECEIVED
98 MAY -4 PM 3:54
PA.P.U.C.
PROTHONOTARY'S OFFICE

ACKNOWLEDGEMENT OF RECEIPT & ACCEPTANCE OF SERVICE

KJR

AND NOW, to wit, this _____ day of _____, 19__ ,

the undersigned, as evidenced by execution hereof, acknowledges receipt, and accepts service of TENTATIVE ORDER an official Commission document entered, issued, or otherwise promulgated under date of APRIL 30, 1998 at Docket No. R-00973953 on behalf of:

HONORABLE SAMUEL MCCULLOUGH
SECRETARY
DEPARTMENT OF COMMUNITY & ECONOMIC
DEVELOPMENT
433 FORUM BUILDING
HARRISBURG PA 17120

R-00973953 T/O

RECEIVED
MAY 01 1998
DEPT. OF COMMUNITY &
ECONOMIC DEVELOPMENT

Samuel McCullough
Signature

Kindly sign and date this acceptance of service and acknowledgement of receipt, and, return the same for filing to:

SECRETARY'S BUREAU RECORD RETENTION
PA PUBLIC UTILITY COMMISSION
B-20, North Office Building
Harrisburg, PA 17105-3265

RECEIVED
PROTHONOTARY'S OFFICE

98 MAY 11 AM 8:47

147235

DOCKETED

MAY 12 1998

DOCUMENT
FOLDER

ACKNOWLEDGEMENT OF RECEIPT & ACCEPTANCE OF SERVICE

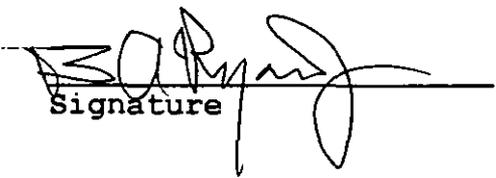
AND NOW, to wit, this 1st day of May, 1998,

the undersigned, as evidenced by execution hereof, acknowledges receipt, and accepts service of TENTATIVE ORDER an official Commission document entered, issued, or otherwise promulgated under date of APRIL 30, 1998 at Docket No. R-00973953 on behalf of:

BERNARD A RYAN JR ESQUIRE
OFFICE OF SMALL BUSINESS
ADVOCATE
300 N SECOND STREET
SUITE 1102
HARRISBURG PA 17101

KJR

MESSENGER


Signature

Kindly sign and date this acceptance of service and acknowledgement of receipt, and, return the same for filing to:

SECRETARY'S BUREAU RECORD RETENTION
PA PUBLIC UTILITY COMMISSION
B-20, North Office Building
Harrisburg, PA 17105-3265

**DOCUMENT
FOLDER**

RECEIVED
98 MAY - 6 PM 3:04
PA PUBLIC UTILITY COMMISSION
PROTHONOTARY'S OFFICE

ACKNOWLEDGEMENT OF RECEIPT & ACCEPTANCE OF SERVICE

AND NOW, to wit, this _____ day of _____, 19__ ,

the undersigned, as evidenced by execution hereof, acknowledges receipt, and accepts service of TENTATIVE ORDER an official Commission document entered, issued, or otherwise promulgated under date of APRIL 30, 1998 at Docket No. R-00973953 on behalf of: _____

REP CHRIS WOGAN
HOUSE OF REPRESENTATIVES
5 EAST WING
HARRISBURG, PA 17120

KJR

Chris Wogan
Signature

Kindly sign and date this acceptance of service and acknowledgement of receipt, and, return the same for filing to:

SECRETARY'S BUREAU RECORD RETENTION
PA PUBLIC UTILITY COMMISSION
B-20, North Office Building
Harrisburg, PA 17105-3265

DOCUMENT
FOLDER

DOCKETED
MAY 07 1998

RECEIVED
PROTHONOTARY'S OFFICE
98 MAY -6 AM 9:40

ACKNOWLEDGEMENT OF RECEIPT & ACCEPTANCE OF SERVICE

AND NOW, to wit, this 4th day of May, 1998,

the undersigned, as evidenced by execution hereof, acknowledges receipt, and accepts service of TENTATIVE ORDER an official Commission document entered, issued, or otherwise promulgated under date of APRIL 30, 1998 at Docket No. R-00973953 on behalf of:

REP WILLIAM LLOYD, JR
CHAIRMAN
HOUSE COMS AFFAIRS COMM
128 SOUTH OFFICE BUILDING
HARRISBURG, PA 17120

KJR

Signature

Kindly sign and date this acceptance of service and acknowledgement of receipt, and, return the same for filing to:

SECRETARY'S BUREAU RECORD RETENTION
PA PUBLIC UTILITY COMMISSION
B-20, North Office Building
Harrisburg, PA 17105-3265

DOCKETED

MAY 06 1998

DOCUMENT
FOLDER

RECEIVED
98 MAY - 5 AM 10:45
PA.P.U.C.
PROTHONOTARY'S OFFICE

ACKNOWLEDGEMENT OF RECEIPT & ACCEPTANCE OF SERVICE

AND NOW, to wit, this 4 day of May, 1998,

the undersigned, as evidenced by execution hereof, acknowledges receipt, and accepts service of TENTATIVE ORDER an official Commission document entered, issued, or otherwise promulgated under date of APRIL 30, 1998 at Docket No. R-00973953 on behalf of:

REP KEITH MCCALL
HOUSE OF REPRESENTATIVES
313 SOUTH OFFICE BUILDING
HARRISBURG, PA 17120

Keith McCall
Signature

Kindly sign and date this acceptance of service and acknowledgement of receipt, and, return the same for filing to:

SECRETARY'S BUREAU RECORD RETENTION
PA PUBLIC UTILITY COMMISSION
B-20, North Office Building
Harrisburg, PA 17105-3265

DOCKETED

MAY 05 1998

DOCUMENT
FOLDER

RECEIVED
98 MAY -4 AM 10:20
PA P.U.C.
PROTHONOTARY'S OFFICE

Received

MAY 04 1998

ACKNOWLEDGEMENT OF RECEIPT & ACCEPTANCE OF SERVICE

Harrisburg

AND NOW, to wit, this 4 day of May, 1998,

the undersigned, as evidenced by execution hereof, acknowledges receipt, and accepts service of TENTATIVE ORDER an official Commission document entered, issued, or otherwise promulgated under date of APRIL 30, 1998 at Docket No. R-00973953 on behalf of:

HONORABLE STEWART J GREENLEAF
SENATE BOX 203012
HARRISBURG PA 17120-3012

MESSENGER

Eric Paulsen
Signature

Kindly sign and date this acceptance of service and acknowledgement of receipt, and, return the same for filing to:

SECRETARY'S BUREAU RECORD RETENTION
PA PUBLIC UTILITY COMMISSION
B-20, North Office Building
Harrisburg, PA 17105-3265

DOCKETED

MAY 05 1998

DOCUMENT
FOLDER

RECEIVED
98 MAY -4 PM 12:21
FAPUC
PROTHONOTARY'S OFFICE

ACKNOWLEDGEMENT OF RECEIPT & ACCEPTANCE OF SERVICE

AND NOW, to wit, this 7th day of May, 1998,

the undersigned, as evidenced by execution hereof, acknowledges receipt, and accepts service of TENTATIVE ORDER an official Commission document entered, issued, or otherwise promulgated under date of APRIL 30, 1998 at Docket No. R-00973953 on behalf of:

SENATOR JOSEPH M. ULIANA
459 MAIN CAPITOL
HARRISBURG, PA 17120

Joseph M. Uliana
Signature

Kindly sign and date this acceptance of service and acknowledgement of receipt, and, return the same for filing to:

SECRETARY'S BUREAU RECORD RETENTION
PA PUBLIC UTILITY COMMISSION
B-20, North Office Building
Harrisburg, PA 17105-3265

DOCKETED

MAY 05 1998

DOCUMENT
FOLDER

RECEIVED
98 MAY -4 PM 1:07
P.A.P.U.C.
PROTHONOTARY'S OFFICE

ACKNOWLEDGEMENT OF RECEIPT & ACCEPTANCE OF SERVICE

AND NOW, to wit, this 1st day of May, 1998,

the undersigned, as evidenced by execution hereof, acknowledges receipt, and accepts service of TENTATIVE ORDER an official Commission document entered, issued, or otherwise promulgated under date of APRIL 30, 1998 at Docket No. R-00973953 on behalf of:

_____	KENNETH L MICKENS	_____
_____	ESQUIRE	_____
_____	CHARLES DANIEL SHIELDS	_____
_____	ESQ	_____
_____	OFFICE OF TRIAL STAFF	_____
	P O BOX 3265	
	HARRISBURG PA 17105-3265	

Marijo Rudy
Signature

Kindly sign and date this acceptance of service and acknowledge receipt, and, return the same for filing to:

SECRETARY'S BUREAU RECORD RETENTION
PA PUBLIC UTILITY COMMISSION
B-20, North Office Building
Harrisburg, PA 17105-3265

DOCKETED

MAY 05 1998

146179

98 MAY -4 PM 1:18
RECEIVED
PROTHONOTARY'S OFFICE

DOCUMENT
FOLDER

RECEIVED
98 MAY - 1 AM 9:17
PA PUC
OFFICE OF TRIAL STAFF

ACKNOWLEDGEMENT OF RECEIPT & ACCEPTANCE OF SERVICE

AND NOW, to wit, this 1st day of May, 1998,

the undersigned, as evidenced by execution hereof, acknowledges receipt, and accepts service of TENTATIVE ORDER an official Commission document entered, issued, or otherwise promulgated under date of APRIL 30, 1998 at Docket No. R-00973953 on behalf of:

NAN MCLAUGHLIN
GOVERNOR'S OFFICE
238 MAIN CAPITOL
HARRISBURG, PA 17120

MESSENGER

Nan McLaughlin/kab
Signature

Kindly sign and date this acceptance of service and acknowledgement of receipt, and, return the same for filing to:

SECRETARY'S BUREAU RECORD RETENTION
PA PUBLIC UTILITY COMMISSION
B-20, North Office Building
Harrisburg, PA 17105-3265

DOCKETED

MAY 05 1998

DOCUMENT
FOLDER

1461789
RECEIVED
PROTHONOTARY'S OFFICE
98 MAY -4 PM 1:44

ACKNOWLEDGEMENT OF RECEIPT & ACCEPTANCE OF SERVICE

AND NOW, to wit, this 4th day of May, 1998,

the undersigned, as evidenced by execution hereof, acknowledges receipt, and accepts service of TENTATIVE ORDER an official Commission document entered, issued, or otherwise promulgated under date of APRIL 30, 1998 at Docket No. R-00973953 on behalf of:

_____	KIM SHAWKEY	_____
_____	SEN BRIGHTBILL'S OFFICE	_____
_____	337 MAIN CAPITOL	_____
_____	HARRISBURG, PA 17120	_____

Kim Shawkey
Signature

Kindly sign and date this acceptance of service and acknowledgement of receipt, and, return the same for filing to:

SECRETARY'S BUREAU RECORD RETENTION
PA PUBLIC UTILITY COMMISSION
B-20, North Office Building
Harrisburg, PA 17105-3265

RECEIVED
PROTHONOTARY'S OFFICE

98 MAY -5 AM 8:23

146418

DOCKETED

MAY 06 1998

DOCUMENT
FOLDER