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# PECO ENERGY

Legal Department

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REP

**RECEIVED**  
APR 29 1998

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April 29, 1998

Office of Prothonotary  
Public Utility Commission

Hand Delivery

James McNulty, Secretary  
Pennsylvania Public Utility Commission  
Room B-20, North Office Building  
Harrisburg, PA 17105-3265

Re: PECO Energy Company's Application For Approval Of Its Restructuring  
Plan et. al., Docket Nos. R-00973953 and P-00971265 - Joint Petition for  
Settlement

Dear Secretary McNulty:

On behalf of the signatory parties, enclosed for filing are three copies of a Joint  
Petition For Settlement of PECO Energy Company's Restructuring Plan and  
Related Appeals And Application For A Qualified Rate Order And  
Application For Transfer Of Generation Assets.

Sincerely,

*Paul Bonney*

Paul Bonney

DOCUMENT  
FOLDER

PRB/mbo

Enclosures

- cc: w/enclosures
- The Honorable John M. Quain, Chairman
- The Honorable Nora Mead Brownell, Commissioner
- The Honorable John R. Hanger, Commissioner
- The Honorable David W. Rolka, Commissioner
- The Honorable Robert K. Bloom, Commissioner
- Service List (Active & Inactive Parties)

5

- James W. Durham  
Senior Vice President  
and General Counsel
- Edward J. Cullen, Jr.  
Deputy General Counsel
- Sandra H. Byrne  
Legal Administrator
- Paul R. Bonney  
Ellen M. Cavanaugh  
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Jenny P. Shulbank  
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**April 29, 1998**

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*Via Facsimile*

Chairman John Quain  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Commissioner John Hanger  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**RE: Settlement Agreement of PECO Energy Company Restructuring  
Proceedings, Docket Nos. R-00973877, R-00973953, P-00971265**

Dear Chairman Quain and Commissioner Hanger:

NorAm Energy Management, Inc. (NEM) and Electric Clearinghouse, Inc. (ECI) wish to thank you and the other active parties for all the time and effort relating to the Settlement Agreement. NEM and ECI do not intend to sign the PECO Settlement Agreement, however, as per the Pre-Settlement Agreement, NEM and ECI agree that they will not file opposition or take any action against the Settlement in Docket Nos. R-00973877, R-00973953, and P-00971265 or in the related appeals.

Sincerely,

Douglas F. John

Counsel for  
NorAm Energy Management, Inc.  
Electric Clearinghouse, Inc.

The undersigned counsel certify that they have full authority to act on behalf of their respective parties in this proceeding and they do not object to, and will abide by, the terms of this settlement of the PECO restructuring proceedings and related appeals.

Paul E. Nordstrom, Esquire  
Counsel for Allegheny Power System, Inc.

April 29, 1998

Terrance J. Fitzpatrick  
Terrance J. Fitzpatrick, Esquire  
Counsel for GPU Energy, Inc.

4/29/98  
April 29, 1998

Paul E. Russell, Esquire  
Counsel for Pennsylvania Power &  
Light Co.

April 29, 1998

Monthly Metering and Billing Credits

R-973953

Rate Class	Metering	Meter Reading	Total Metering Credit	(a)	Billing & Collection	Total MBC Credit
HT	\$ 28.89	\$ 15.73	\$ 44.62		\$ 9.83	\$ 54.44
EP	\$ 28.89	\$ 15.73	\$ 44.62		\$ 9.83	\$ 54.44
PD	\$ 28.89	\$ 11.43	\$ 40.32		\$ 9.83	\$ 50.15
GS Single-Phase	\$ 0.73	\$ 0.72	\$ 1.45		\$ 1.20	\$ 2.64
GS Poly-Phase	\$ 1.03	\$ 0.72	\$ 1.75		\$ 1.20	\$ 2.94
RH	\$ 0.73	\$ 0.66	\$ 1.39		\$ 1.09	\$ 2.48
R	\$ 0.73	\$ 0.66	\$ 1.39		\$ 1.09	\$ 2.48
OP	\$ 0.73	\$ 0.66	\$ 1.39		\$ 1.09	\$ 2.48

(a) Provided for advanced metering services.

FOR SETTLEMENT PURPOSES ONLY

**APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING****C.1 Availability of Competitive Billing Services**

All direct access customers will have the opportunity to choose from three billing service options as of January 1, 1999:

- (1) Consolidated EDC Billing,
- (2) Consolidated EGS Billing, or
- (3) Separate EDC/EGS Billing.

In the absence of a customer's election of one of the three billing service options described above, option (1) Consolidated EDC Billing will be provided. An EGS shall notify the EDC of the customer's billing service option when notifying the EDC of the customer's switch.

The PUC shall establish an on-going Billing Implementation Committee (the "Committee") which shall be composed of EDC representatives, EGS' representatives, customers' representatives, and PUC staff to develop and maintain appropriate and reasonable performance specifications and other appropriate terms and conditions.

Performance specifications, tariffs, and other obligations outlined in this document (including, but not limited to, a detailed Implementation Plan which contains the necessary deliverables, a high level transaction flow, detailed design specifications, production quality test data for each rate class, and a testing plan, to fulfill this agreement) shall be developed no later than June 1, 1998, with final PUC approval no later than July 1, 1998.

**C.2 Billing Service Options****(A) *Consolidated EDC Billing*****(a) Description**

The customer's EGS will send its charges via electronic transmittal via the Value Added Network ("VAN"), or standard Internet Electronic Delivery Mechanism ("EDM") methodology, to the EDC. The EDC will in turn render a consolidated bill, containing both the EDC and EGS charges, to the customer.

**(b) Utility Obligations**

**APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING**

- (1) The EDC will calculate EDC charges. The EDC will include EGS charges separately stated on the bill. The EDC is not responsible for computing or determining the accuracy of the EGS charges on the bill. The EDC will deliver the bill either by mail or electronic means to the customer. For residential customers the EDC will deliver the bill by mail, unless the customer chooses electronic billing and the EDC offers such service.
  - (2) The EDC will prepare the bill and include both EDC and EGS charges, process customer payments, and handle all collection responsibilities. The EDC must include all EGS retail electric and related services charges, (including any revenue cycle services by the EGS) on the EDC bill.
  - (3) The EDC will process customer payments according to applicable PUC regulations, and the performance specifications established herein. The EDC is required to pay amounts owed to the EGS for all undisputed EGS charges, regardless of whether the customer has paid the EDC. Payment is due in full from the EDC within 25 days for residential customers from the date the electronic EGS billing information is transmitted to the EDC. The EDC shall transfer amounts on a daily basis via ACH accompanied by a remittance advice in accordance with performance specifications.
  - (4) Bills under this option will be rendered according to applicable PUC regulations, specifically applicable Ch. 56 regulations.
- (c) EGS Obligations
- (1) The EGS will submit the necessary billing information to facilitate billing services under this billing option in a timely fashion according to applicable performance specifications.
  - (2) The EGS will provide the EDC with a summary of EGS charge(s) by electronic transmittal which enables the EDC to prepare the customer's bill in a timely manner. EGS charges which are not transmitted as required will not be included in the EDC consolidated bill.

**APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING**

(d) Timing Requirements

- (1) EGS and EDC charges shall be based on the EDC defined meter reading route schedule to avoid any confusion concerning these charges. The EDC shall allow an adjustment in the customer's meter reading route schedule, including switching the customer to an EGS specific meter reading route schedule, if the customer utilizes a remotely read meter. To the extent approved by the PUC, the EDC may charge a non-discriminatory, cost-based fee to make the adjustment.
- (2) EGS charges must be received by the EDC according to applicable performance specifications.
- (3) Meter read data is required by the EDC and the EGS according to applicable performance specifications. The party performing meter reading services shall transmit necessary data to the EDC or the EGS in a timely fashion.

(e) Service Charges

To the extent approved by the PUC, the EDC may charge the EGS for the following transactions related to this billing option:

- (1) Re-billing customers due to errors in EGS meter reads or EGS charges.
- (2) Re-read the customer's meter manually when the EGS fails to deliver a meter read in time for the calculation of EDC charges. The EDC will not charge for this service if the EDC is the responsible party.

(f) Complaint Processing and Customer Service

The EDC shall process all complaints and customer service in accordance with applicable PUC regulations and performance specifications.

(B) *Consolidated EGS Billing*

**APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING**

(a) Description

The EDC will send its charges via electronic transmittal via the VAN, or standard Internet EDM methodology, to the EGS. The EGS will in turn render a consolidated bill, containing both the EDC and EGS charges, to the customer.

(b) Utility Obligations

- (1) The EDC will submit the necessary billing information to facilitate billing services under this billing option in a timely fashion according to applicable performance specifications.
- (2) The EDC will provide the EGS with a summary of EDC charge(s) by electronic transmittal which enables the EGS to prepare the customer's bill in a timely manner. EDC charges which are not transmitted as required will not be included in the consolidated bill.

(c) EGS Obligations

- (1) The EGS will calculate EGS charges. The EGS will include EDC charges separately stated on the bill. The EGS is not responsible for computing or determining the accuracy of the EDC charges on the bill. The EGS will deliver the bill either by mail or electronic means to the customer. For residential customers, the EGS will deliver the bill by mail, unless the customer chooses electronic billing and the EGS offers such service.
- (2) The EGS will prepare the bill and include both EGS and EDC charges, process customer payments, and handle its own all collection responsibilities. The EGS must include all regulated EDC services charges on the EGS bill.
- (3) The EGS will process customer payments according to applicable PUC regulations, and the performance specifications established herein. The EGS is required to pay amounts owed to the EDC for all undisputed EDC charges, regardless of whether the customer has paid the EGS. Payment is due in full from the EGS within 25

## APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING

days for residential customers from the date the electronic EDC billing information is transmitted to the EGS. The EGS shall transfer amounts on a daily basis via ACH accompanied by a remittance advice in accordance with performance specifications.

- (4) Bills under this option will be rendered according to applicable PUC regulations, specifically applicable Ch. 56 regulations.

### (d) Timing Requirements

- (1) EGS and EDC charges shall be based on the EDC defined meter reading route schedule to avoid any confusion concerning these charges. The EDC shall allow an adjustment in the customer's meter reading route schedule, including switching the customer to an EGS specific meter reading route schedule, if the customer utilizes a remotely read meter. To the extent approved by the PUC, the EDC may charge a non-discriminatory, cost-based fee to make the adjustment.
- (2) EDC charges must be received by the EGS according to applicable performance specifications.
- (3) Meter read data is required by the EDC and the EGS according to applicable performance specifications. The party performing meter reading services shall transmit necessary data to the EDC or the EGS in a timely fashion.

### (e) EGS Credit Standards

If an EGS desires to provide Consolidated EGS Billing services, then the EGS must either: (1) have an investment grade rating for its own long-term debt; or (2) it must deposit with the PUC a letter of credit, security deposit or other credit mechanism sufficient to cover thirty (30) days of its expected collection of ITC charges.

### (f) Complaint Processing and Customer Service

The EGS shall process all complaints and customer service in accordance with

**APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING**

applicable PUC regulations and performance specifications.

(C) *Separate EDC/EGS Billing*

(a) Description

The EDC and the EGS will separately send their bills directly to the customer.

(b) Utility Obligations

- (1) The EDC will calculate EDC charges, prepare the EDC bill, and send the EDC bill to the customer by electronic or other means. The billing method is the sole responsibility of the EDC and its customers, and is independent of the billing method selected by the EGS. For residential customers the EDC will deliver the bill by mail, unless the customer chooses electronic billing and the EDC offers such service.
- (2) The EDC has no obligations regarding accuracy of EGS charges or related payment disputes.
- (3) Accurate and timely meter read data must be shared between the EGS and EDC according to Advanced Metering applicable performance specifications. Meter read data is required by the EDC and the EGS according to applicable performance specifications. The party performing meter reading services shall transmit necessary data to the EDC or the EGS in a timely fashion.

(c) EGS Obligations

- (1) The EGS will calculate EGS charges, prepare the EGS bill, and send the EGS bill to the customer by electronic or other means. The billing method is the sole responsibility of the EGS and its customers, and is independent of the billing method selected by the EDC. For residential customers the EGS will deliver the bill by mail, unless the customer chooses electronic billing and the EGS offers such service.

## APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING

- (2) The EGS has no obligations regarding accuracy of EDC charges or related payment disputes.
- (3) Accurate and timely meter read data must be shared between the EGS and the EDC according to Advanced Metering applicable performance specifications. Meter read data is required by the EDC and the EGS according to applicable performance specifications. The party performing meter reading services shall transmit necessary data to the EDC or the EGS in a timely fashion.

(d) Timing and Fees

- (1) Meter read data is required by the EDC and the EGS according to applicable performance specifications. The party performing meter reading services shall transmit necessary data to the EDC or the EGS in a timely fashion.
- (2) If approved by the PUC, charges for re-reading and re-billing customers may be imposed by the EDC or the EGS on the other party for failure to provide accurate and timely meter read data.

(e) Complaint Processing and Customer Service

The EDC and EGS shall process all complaints and customer service in accordance with applicable PUC regulations and performance specifications.

### C.3 Billing Information and Inserts

(a) Identification of EDC and EGS Charges

The EDC or the EGS bill, at a minimum, will identify EDC charges as specified by the PUC or applicable performance specifications. The EDC and EGS will provide bills according to applicable performance specifications. If the customer elects the consolidated EDC billing service, the EDC bill will identify, at a minimum, two sets of charges: one for EDC services and another for EGS charges. If the customer elects the consolidated EGS billing service, the EGS bill will identify, at a minimum, two sets of charges: one for EGS services and another for EDC charges.

**APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING**

(b) Required Legal and Safety Notices

All EDC customers will receive mandated legal and safety notices in the PUC approved format, and the EDC will be responsible for the creation of these notices. (i) If the customer has elected the consolidated EGS billing service, the EDC will make available these notices to the EGS for distribution to the EGS customer. The EDC will design, print and deliver mandated safety and legal notices to the EGS in standard size and in PUC approved format if the EGS renders bills by mail. If the EGS renders bills electronically, the EGS may request the EDC either to (1) provide the printed version, (2) electronically transmit these notices to the EGS for communication to electronically-billed customers at the EGS's option, or (3) request the EDC to provide a separate mailing of such notices at the cost of such service paid for by the EGS. The EGS will be required to inform their billing customers of any mandated legal and safety notices when billed by mail. For electronically-billed customers, the EGS may transmit such notices by mail or electronically at its option. (ii) If the customer has elected the consolidated EDC billing service, the EDC will design, print and insert legal and safety notices in consolidated EDC billings. The EDC may also enclose EDC-related bill inserts in consolidated EDC billing as permitted by PUC regulations. The EDC will continue to mail mandated safety and legal notices in the billing envelope and may use the billing envelope as it does in current practice for providing information to all EDC customers. For the electronically-billed customers, mandated legal and safety notices may be communicated by electronic means, if feasible, or otherwise mailed separately. (iii) If the customer has elected the separate EDC/EGS billing service, the EGS has no obligation for EDC mandated safety and legal notices.

(c) EGS Rights under Consolidated EDC Billing

The EGS may include any information directly related to the calculation or understanding of EGS charges directly in the consolidated EDC bill, but may not include any text which is not specifically related to the charges or their explanation.

C.4. Payment and Collection Terms and Conditions

## APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING

Necessary Terms and Conditions between EGS and EDC are to be established by the Committee through performance specifications and/or by the PUC through Order.

### C.5. Service Terms and Conditions

To be established by the Committee through performance specifications, and/or by the PUC through Order.

Nothing in the performance specifications, however, shall be inconsistent with the following:

- (1) The EDC will not terminate Consolidated EDC Billing services for non-payment of EDC charges by customers and will use the same collections policies and procedures applicable to EDC customers;
- (2) The EGS will not terminate Consolidated EGS billing services for non-payment of EGS charges by customers but may cancel the contract in accordance with the contract terms.
- (3) The customer retains the right to change the billing option at any time consistent with the terms and conditions developed by the Committee, but this change will not release the customer from the obligation to pay any unpaid balances;
- (4) Unless the EDC and the EGS mutually agree, unpaid customer balances will not be transferred to the new billing agent, but will continue as the prior billing agent sole responsibility. The EDC will follow applicable PUC rules for unpaid final bills, including disconnection of service; and
- (5) The service terms and conditions will set forth the circumstances under which consolidated EGS billing will be terminated and a customer will revert to EDC billing service. If the EDC does not receive payment for charges from the EGS within 25 days after the charges are communicated to the EGS, then the EDC may provide notice of breach to the EGS at any time thereafter, at the EDC's discretion. Upon receipt of notice of breach, the EGS shall have 20 days to cure; if the EGS has not cured within 20 days, the EDC

## APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING

may terminate consolidated EGS billing and take over billing functions for the customer. In no event shall these procedures result in a customer being sent two bills covering the same service.

### C.6. Charges/Credits for Billing Services

- (a) The EDC may charge the customer for the provision of billing services only to the extent such charges are approved by the PUC.
- (b) The EDC will provide a credit to any EGS' customer selecting and using consolidated EGS billing service based on the amounts shown in Appendix B.

### C.7. Alternative Dispute Resolution Process

An Alternative Dispute Resolution process, such as the Supplier Tariff ADR process, will be established in the performance specifications process. The PUC has final adjudication authorization of all disputes.

### C.8 Availability of Advanced Meter Services

All direct access customers will have the opportunity to utilize Advanced Meters and Advanced Meter services from an EGS as of January 1, 1999.

### C.9. Definitions and Terms for Advanced Meters and Advanced Meter Services

- (a) The PUC shall establish an on-going Advanced Meter Qualification and Implementation Committee (the "Committee") which shall be composed of EDC representatives, EGS' representatives, customers' representatives, and PUC staff to develop and maintain appropriate and reasonable performance specifications and other appropriate terms and conditions. Such performance specifications and terms and conditions to fulfill this agreement shall be developed no later than June 1, 1998, with final PUC approval no later than July 1, 1998. Performance specifications shall be based upon and consistent with ANSI standards.
- (b) Advanced Meter services are defined to include, but are not limited to, the provision and ownership of the meter and metering devices, installation of the meter, testing of the meter for manufacturer specifications, meter

## APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING

calibration, testing of the meter for proper installation and functionality, meter maintenance, Meter Data Management, and remote meter reading.

- (c) An Advanced Meter is defined as a meter (1) capable of storing electric consumption data at specified time intervals of no greater than one-half hour and in conformance with applicable performance specifications, and (2) capable of remote meter reading. Advanced Meters will be utilized for billing purposes for direct access services, including the calculation of the customer's Measured Demand (i.e., the Advanced Meter becomes the billing meter) or another meter approved by the Committee.
- (d) All Advanced Meters and Advanced Meter services must conform to applicable performance specifications.
- (e) While Advanced Meters are capable of remote reading, an EGS shall be permitted to physically enter the customer's premise to perform services necessary for installation, calibration, etc. after appropriate notice established in the Terms and Conditions. An owner of an Advanced Meter shall not be precluded from physically reading an Advanced Meter when such reading is incidental to installation, maintenance, calibration or removal.
- (f) Advanced Meter services may be provided by either the EDC or an EGS.
- (g) The EDC and an EGS shall process all complaints and perform customer service in accordance with applicable PUC regulations and performance specifications.
- (h) A party is either the EDC or EGS.

### C.11. Certification Process

- (a) An EGS may request that the PUC allow that EGS to provide Advanced Meters and Advanced Meter services in the licensing process.
- (b) The PUC may terminate an EGS's eligibility to supply Advanced Meters and/or Advanced Meter Services if the EGS fails to comply with the performance specifications. The EGS or the affected customer may seek an Order from the PUC restoring the EGS's eligibility.

**APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING**

- (c) The PUC may impose reasonable restrictions upon an EGS which has consistently failed to comply with applicable performance standards.
- (d) Performance standards shall include standards for providers of Advanced Metering services.

C.12. Testing/Calibrating of Advanced Meters

- (a) Any party may test its own Advanced Meters for conformance to Advanced Meter performance specifications. Any party may, at its own expense and upon reasonable notice, test Advanced Meters of another party for compliance with applicable performance specifications.
- (b) Qualified Advanced Meters which are sealed by the manufacturer and have received approval from the Committee will be deemed in compliance with applicable performance specifications and will require no additional testing by the EDC or EGS prior to installation, provided the manufacturer or the EGS has provided the appropriate documentation (manufacturer certified test results) to the EDC which verifies that the meter is in compliance with applicable performance specifications.
- (d) Records on testing an Advanced Meter shall be provided to the requesting party within five (5) working days of a request.

C.13. Advanced Meter Installation

- (a) When either the EDC or EGS installs an Advanced Meter, the meter installer must be authorized by the PUC to perform meter installation. Within five (5) working days of the meter installation, the installing party will provide the results of the initial meter calibration test, the ending read for the meter that was removed (if applicable), the start read of the new meter, and information on meter identification, voltage, meter constants and other parameters as provided for by applicable performance specifications for purposes of identification and billing.
- (b) When the EDC has reason to believe an EGS installation does not satisfy applicable performance specifications, the EDC retains the right to perform on-site inspections subsequent to initial meter installations. The EGS shall

**APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING**

be charged the costs of these subsequent inspections only to the extent approved by the PUC and only if the inspections uncover any material noncompliance with applicable performance specifications. However, nothing in this subsection shall prevent or delay a customer from receiving competitive electricity supply.

- (c) The customer may elect to have the EGS or EDC remove an existing EDC or EGS meter at the customer's premises. Coordination of meter removal and the installation of the new Advanced Meter is the responsibility of the party removing the meter. At no time shall a customer's service remain unmetered as part of the meter change out process. A customer shall not be without service due to a change out process for an unreasonable period of time. Meter removals by a party that is not the owner of the meter must be preceded by a five (5) day advanced notice to the party owning the meter. Notice provisions shall be established in the performance specifications.
- (d) Any party removing a meter must return the meter to the meter owner within fifteen (15) working days.

C.14. Calibration

- (a) The EDC and EGS will ensure that Advanced Meters which they have provided and which are used for billing purposes for their respective customers are calibrated as provided for in applicable performance specifications.
- (b) Records of calibrations will be provided to the requesting party within five (5) working days of the request.

C.15. Testing of Meter Functions

- (a) The EDC and EGS will ensure that all meters and associated communications equipment used for billing purposes for their respective customers are functioning in conformance with applicable performance specifications.
- (b) Records of meter calibration tests will be provided to the requesting party within five (5) working days of the request.

**APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING**

C.16. Regular Meter Maintenance And Testing

- (a) The EDC and EGS, for all meters used for billing purposes for their respective customers, are responsible for the routine maintenance of the meter, including but not limited to, testing, including potential and current transformer testing, and record keeping, in accordance with applicable performance specifications.

C.17. Meter Reading

- (a) Advanced Meter reading will be performed by the owner of the meter. If the EGS reads the Advanced Meter, the EGS will transmit necessary operational data after validation in a format consistent with performance specifications in a timely manner.
- (b) Accurate and timely meter read data must be transferred between the EGS and the EDC according to the performance specifications. The party performing meter reading services shall transmit necessary data to the EDC or the EGS in a timely fashion. The format and contents of the data transfer shall be consistent with the Electronic Data Exchange Working Group ("EDEWG").
- (c) Meter reading schedules shall be based on the EDC defined meter reading route schedule to avoid any confusion. The EDC shall allow an adjustment in the customer's meter reading route schedule, including switching the customer to an EGS specific meter reading route schedule, if the customer utilizes a remotely read meter. To the extent approved by the PUC, the EDC may charge a non-discriminatory, cost-based fee to make the adjustment.

C.18. Failure to Comply With Requirements For Advanced Meter Services

- (a) Failure is defined as the circumstance wherein testing, conducted by either party reveals non-conformance with any applicable performance specifications governing Advanced Meters or Advanced Metering services.
- (b) Upon the occurrence of an undisputed failure, the party responsible for the non-complying Advanced Meter service must make corrections within five

**APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING**

- (5) working days.
- (c) Failure to make corrections within five (5) working days will result in the following sequential series of actions and penalties:
- (1) Whichever party is not the party responsible for the non-conformance may cure the defect at the other party's expense.
  - (2) Upon a demonstrated pattern of non-conformance as defined below and failure to timely cure, the party not responsible for the non-conformance may give written notice of such non-conformance to the other party and the customer and the PUC, and, after five (5) days, provide all Advanced Meters and Advanced Meter services required by the customer, unless the customer has remedied the non-conformance through its own actions.
  - (3) Demonstrated pattern of non-conformance by an EGS is defined as:
    - (i) For an EGS providing Advanced Metering services, more than two percent (2%) of the service accounts served by an EGS are found to be non-conforming.
- (d) Adjustments of Bills Due to Metering Errors, including non-conforming Advanced Meters and Advanced Meter service:
- (1) If the EDC is providing billing for the service account at issue, to the extent the EDC bill is affected by the non-conformance, the EDC may adjust its charges under PUC approved rules.
  - (2) If the EGS is providing billing for the service account at issue, to the extent the EGS bill is affected by the non-conformance, the EGS may adjust its charges under PUC approved rules.
  - (3) Should any Advanced Meter become defective or fail to register correctly, the use of electricity shall be determined by a test of the Advanced Meter, or by the registration of an Advanced Meter set in its place during the period next following, or by averaging the amount registered for the preceding billing period and the amount registered during not less than one week immediately subsequent to

**APPENDIX C. COMPETITIVE METERING & BILLING SERVICES - BILLING**

the repairs to, or change of, the meter, taking into consideration the character of use by the customer.

C.19. Charges/Credits for Metering Services

- (a) The EDC may charge an EGS for the provision of Advanced Metering services only to the extent such charges are approved by the PUC.
- (b) The EDC will provide a credit to any EGS' customer selecting and using Advanced Metering services based on the amounts shown in Appendix B.

**IT IS ORDERED:**

1. That the Application of PECO Energy Company (the "Company") for the Issuance of a Qualified Rate Order under Sections 2808 and 2812 of the Public Utility Code, 66 Pa. C.S. §§2808 and 2812 contained in the Joint Petition for Settlement of PECO Energy Company's Proposed Restructuring Plan, filed on \_\_\_\_\_ (the "Joint Petition"), be, and hereby is, granted, consistent with this Qualified Rate Order.
2. That, to the extent specified this Qualified Rate Order, PECO Energy Company's filings, testimony and exhibits submitted to the Commission in conjunction with PECO Energy Company's January 22, 1997 Application for a Qualified Rate Order, at Docket No. R-00973877 (the "January QRO Application"), and its Proposed Restructuring Plan, at Docket No. R-00973953 (the "Restructuring Filing"), are hereby incorporated herein by reference.
3. That this Commission determines that it is just and reasonable and in the public interest for PECO Energy Company to recover from its customers, through Intangible Transition Charges as and to the extent authorized in paragraph 5 of this Qualified Rate Order, \$4.0 billion of the \$5.26 billion of the Company's Transition or Stranded Costs approved by the Commission for recovery from customers.
4. That this Commission authorizes the issuance of Transition Bonds in an aggregate principal amount not to exceed \$4 billion and finds that the issuance of such amount of Transition Bonds is in the public interest. Provided that the rate reductions specified in the Joint Petition are implemented as provided in paragraph 6 of this Qualified Rate Order, this Commission hereby determines that all savings that may be accomplished through securitization will be passed on to customers through the rate reductions in paragraph 6, and the PECO Energy Company is not required to pass on additional savings to customers at the time of issuance of any Transition Bonds authorized by this Qualified Rate Order or the refinancing thereof.
5. That this Commission authorizes PECO Energy Company to impose on, and collect from its customers, either directly or through bills rendered by electric generation suppliers or any subsequently selected providers of last resort, through non-bypassable charges applied to the bill of every customer of electric services within the geographic area that comprised the Company's certificated service territory on the effective date of the Electric Competition Act, whether such customer was a customer on the effective date of the Electric Competition Act or became a customer after that effective date (i) Competitive Transition Charges as provided in the Joint Petition in an amount sufficient to permit the Company to recover the full amount of its Transition or Stranded Costs as authorized for recovery in the Joint Petition, and (ii) Intangible Transition Charges in an amount sufficient to recover the aggregate principal amount of Transition Bonds plus an amount sufficient to provide for any credit enhancement, to fund any reserves, and to pay interest, redemption premiums, if any, servicing fees and other expenses relating to the Transition Bonds (the Transition or Stranded Costs, which includes principal of or interest on Transition Bonds, costs for credit enhancement, servicing fees and other related costs and expenses permitted to be recovered in (ii) above through the Intangible Transition Charges collectively, the "Qualified Transition Expenses"). The Commission finds that such recovery and the imposition of such Competitive Transition Charges and Intangible Transition Charges is in the public interest and is just and reasonable. The Commission finds that good cause has been shown to extend the payment period for imposing the Competitive Transition Charges and the Intangible Transition Charges to December 31, 2010. The Intangible Transition Charges shall be collected over periods of

to December 31, 2010. The Intangible Transition Charges shall be collected over periods of time and in such amounts as are necessary to amortize each series of Transition Bonds in accordance with the terms thereof, but in no event shall be charged to customers after December 31, 2010. Notwithstanding anything else in this Qualified Rate Order, but subject to the terms of the Joint Petition, the Intangible Transition Charges shall be collected from customers in an amount sufficient to discharge the Transition Bonds in accordance with their terms.

6. Upon the successful issuance of Transition Bonds authorized by this Qualified Rate Order and the imposition of Intangible Transition Charges related thereto, PECO Energy Company is directed to implement the following adjustments to its rates: (A) if the Transition or Stranded Costs for which Transition Bonds are issued are then recovered through the Competitive Transition Charges authorized under paragraph 5 hereof, the Company shall reduce the Competitive Transition Charges imposed on its customers by an amount equal to the Intangible Transition Charges associated with such Transition Bond issuance; (B) if the Transition or Stranded Costs for which Transition Bonds are issued are not then being recovered through the Competitive Transition Charges, (i) the Company shall reduce its base rates by an amount equal to the Intangible Transition Charges associated with such Transition Bond issuance and (ii) the aggregate amount of Competitive Transition Charges authorized in paragraph 5 of this Qualified Rate Order that the Company may in the future impose on its customers shall be reduced by an amount equal to the Intangible Transition Charges associated with such Transition Bond issuance. The reductions specified in (A) and (B) above shall be implemented on the following terms: (a) if the Transition Bonds are issued in one or more series, a corresponding reduction shall be calculated and implemented corresponding to each such series; (b) the rate reduction shall be applied to bills using the method and allocation set forth in the Company's QRO Filing and Restructuring Filing, as adjusted by the Joint Petition; and (c) the Intangible Transition Charges associated with the Transition Bonds issued on that date shall be applied to bills simultaneously with the rate reduction or reduction of the Competitive Transition Charges.

7. That the Competitive Transition Charges and the Intangible Transition Charges shall be applied to customer bills using the methodology and allocation set forth in the Company's QRO Filing and its Restructuring Filing, as adjusted by the Joint Petition. Pursuant to 66 Pa. C.S. §2808(f) and §2812(b)(5), the Commission authorizes the Company to make annual adjustments (each, an "Annual Adjustment") to the Intangible Transition Charges if collections of such Intangible Transition Charges fall below the amount necessary to ensure the receipt by the Transition Bond trustee of revenues sufficient to recover fully the Qualified Transition Expenses consistent with this Commission's Order; provided, however, that adjustments during the final calendar year of ITC collection for any series of Transition Bonds shall be done quarterly or monthly, if necessary, in order to ensure full recovery of Intangible Transition Charges. The revenues received by the Transition Bond trustee through the Intangible Transition Charges shall be determined to be sufficient for this purpose if and only if the revenues so received through the Intangible Transition Charges are sufficient to amortize the Transition Bonds, fund any reserves and to pay premiums, if any, thereon (after payment of accrued interest, redemption premiums, if any, related credit enhancement, servicing fees and other related costs and expenses) in accordance with the terms thereof and as consistent with the terms of this Qualified Rate Order and the Joint Petition. For each Annual Adjustment, the Company shall file with this Commission: (a) an accounting of Intangible Transition Charges received by the Transition Bond trustee for the previous annual period; (b) a statement of any over- or under-receipts; (c) the charge or credit to be added to Intangible Transition Charges to ensure that the Intangible Transition Charges revenue received by the

Transition Bond trustee will be sufficient to amortize the Qualified Transition Expenses in accordance with the amortization schedule for Transition Bonds to be determined at the time of issuance of each series of Transition Bonds, and the corresponding reduction or increase in the Competitive Transition Charges or, if Competitive Transition Charges have not been imposed, the Company's distribution rates; and (d) any proposal by the Company to modify the reconciliation methodology. Pursuant to 66 Pa. C.S. §2812(b)(5), this Commission shall approve all Annual Adjustments within 90 days of the Company's Annual Adjustment filing.

8. That this Commission determines that the methodology under which the Company will recover the Intangible Transition Charges authorized by this Qualified Rate Order satisfies the provisions of 66 Pa. C.S. §2812(g), which require that the methodology not shift inter-class or intra-class and that the methodology maintains consistency with the allocation methodology for utility production plant used by the Commission in the Company's last base rate proceeding.

9. That this Commission concludes that it is in the public interest to, and authorizes the Company and any Assignee to (a) assign, sell, transfer or pledge Intangible Transition Property in an amount sufficient to recover all its Qualified Transition Expenses (such term includes all right, title and interest of the Company or any Assignee in this Qualified Rate Order) and in all revenues, collections, claims, payments, money or proceeds arising from Intangible Transition Charges pursuant to this Qualified Rate Order to the extent this Qualified Rate Order and the rates and other charges authorized hereunder are declared irrevocable and (b) issue, sell and refinance, in reliance on this Qualified Rate Order, one or more series of Transition Bonds, each series in one or more classes secured by the Intangible Transition Property created by this Qualified Rate Order; provided that the final maturity of any series of Transition Bonds shall not exceed 10 years from the date of issuance and in no event shall any Transition Bond have a final maturity after December 31, 2010. Notwithstanding the foregoing, the Company retains sole discretion regarding whether to assign, sell or otherwise transfer Intangible Transition Property created hereby or to issue or cause the Transition Bonds to be issued or refinanced.

10. That the Company or any Assignee may refinance the Transition Bonds in a face amount not to exceed the unamortized principal thereof. That, if the Company or any Assignee refinances the Transition Bonds, the Intangible Transition Charges authorized in this Qualified Rate Order shall be adjusted in accordance with the true-up mechanism described in paragraph 7 of this Qualified Rate Order to ensure the receipt by the Transition Bond Trustee of revenues sufficient to pay all principal, interest, redemption premiums, if any, credit enhancement, reserves, servicing fees, and other costs and expenses with respect to Transition Bonds issued in that refinancing. The revenues received by the Transition Bond Trustee through the Intangible Transition Charges shall be determined to be sufficient for this purpose if and only if the revenues so received through the Intangible Transition Charges provide for the amortization of Transition Bonds in accordance with any amortization schedule set forth in any prospectus or other offering document provided to the holders of the refinanced bonds after payment of interest, reserves, fees and expenses.

11. That this Commission directs that PECO Energy Company use the proceeds from the assignment, sale, transfer or pledge of Intangible Transition Property and the issuance and sale of Transition Bonds principally to reduce the Company's Transition or Stranded Costs set forth in paragraph 3 of this Order and in the Joint Petition and to reduce related capitalization. The Commission authorizes the Company to reduce the Company's existing capitalization through retirement of outstanding debt and preferred stock and through

stock buybacks, dividends and market purchases of common stock in such proportions as the Company determines.

12. That PECO Energy Company shall file with this Commission, no later than 120 days after the issuance or refinancing of Transition Bonds, a description of the final structure of each issuance or refinancing of such Transition Bonds, including the principal amount, the price at which each such series and/or class of Transition Bonds were sold, payment schedules, the interest rate and other financing costs, and the final plans for the Company's use of the proceeds of such offering. Notwithstanding such filing, the final structure of each such issuance or refinancing shall not be subject to change or revision by this Commission after the date of such issuance or refinancing.

13. That, to the extent that the Company, or any Assignee, assigns, sells, transfers, or pledges any interest in the Intangible Transition Property created hereby, this Commission authorizes the Company to contract, for a specified fee, with such Assignee for the Company to continue to operate the system to provide electric services to the Company's customers, to impose and collect the applicable Intangible Transition Charges for the benefit and account of the Assignee, to make periodic adjustments of Intangible Transition Charges contemplated under paragraph 7 of this Qualified Rate Order, and to account for and remit the applicable Intangible Transition Charges to or for the account of the Assignee free of any charge, deduction or surcharge of any kind (other than the specified contractual fee referred to above). This Commission also authorizes the Company to contract with the Assignee and an alternative party, which may be a trustee, that the alternative party will replace the Company under its contract with the Assignee and perform the obligations of the Company contemplated in this Qualified Rate Order. The obligations of the Company (a) shall be binding upon the Company, its successors and assigns and (b) shall be required by this Commission to be undertaken and performed by the Company and any other entity which provides transmission and distribution services to a person that was a customer of the Company located within the Company's certificated territory on January 1, 1997, or that became a customer of electric services within such territory after January 1, 1997, and is still located within such territory, as a condition to providing service to such customer or municipal entity providing such services in place of the Company by the Company or other entity.

14. That this Commission hereby declares that this Qualified Rate Order shall be irrevocable for purposes of Section 2812 of the Public Utility Code, 66 Pa. C.S. §2812, and accordingly agrees that it will not directly or indirectly, by any subsequent action, reduce, postpone, impair or terminate this Qualified Rate Order or the Intangible Transition Charges authorized to be imposed or collected under this Qualified Rate Order. This Commission further declares that the right, title and interest of the Company and any Assignee in this Qualified Rate Order and the Intangible Transition Charges, the rates and other charges authorized hereby and all revenues, collections, claims, payments, money or proceeds of or arising from the same constitutes Intangible Transition Property. PECO Energy Company shall have the irrevocable right to issue Transition Bonds in accordance with this Qualified Rate Order until December 31, 2010.

15. That PECO Energy may apply to the Commission for supplements to this Qualified Rate Order, not inconsistent with the terms and provisions hereof and the Joint Petition, as PECO Energy Company deems necessary to enable the issuance of Transition Bonds authorized hereunder.

16. That during some or all of the period during which the Intangible

Transition Charges and the Competitive Transition Charges approved by this Qualified Rate Order are being collected, the generation component of the Company's charges to customers will be limited by the provisions of 66 Pa. C.S. §2804(4) (pertaining to rate caps) and the provisions of the Joint Petition. For purposes of 66 Pa. C.S. §2804(4)(ii), the generation component of the Company's charges includes Competitive Transition Charges, Intangible Transition Charges, and other generation charges. If the combined total of these elements would cause the generation component of the Company's charges to exceed the rate cap specified in 66 Pa. C.S. §2804(4) and the Joint Petition, the Company shall retain whatever right it may have under the existing provisions of the statute as limited by the Joint Petition to request relief from the rate cap, but if it does not seek such relief or that relief is denied, the Company shall adjust the non-securitized elements of its generation charges, rather than the Intangible Transition Charges approved by this Qualified Rate Order, to bring the charges into compliance with the rate cap provisions of 66 Pa. C.S. §2804(4) and the Joint Petition.

**Projected Sales at 0.8% Growth  
by Rate Class**

Rate Class		1999	2000	2001	2002	2003	2004	2005
Total Residential	(a)	10,891,721	10,978,854	11,066,685	11,155,219	11,244,460	11,334,416	11,425,091
Total Commercial	(b)	6,758,468	6,812,536	6,867,036	6,921,972	6,977,348	7,033,167	7,089,212
Total Large Industrial	(c)	15,919,169	16,046,522	16,174,894	16,304,293	16,434,728	16,566,205	16,698,735
<b>TOTAL SALES</b>		<b>33,569,358</b>	<b>33,837,913</b>	<b>34,108,616</b>	<b>34,381,485</b>	<b>34,656,537</b>	<b>34,933,789</b>	<b>35,213,260</b>

(a) Includes Rates RH, R, and OP.

(b) Includes Rates GS, SLP, SLS, SLE, Traffic Lighting, and Alley Lighting.

(c) Includes Rates HT, EP, and PD.

**Projected Sales at 0.8% Growth  
by Rate Class**

Rate Class		2006	2007	2008	2009	2010
Total Residential	(a)	11,516,492	11,608,624	11,701,493	11,795,105	11,889,466
Total Commercial	(b)	7,146,148	7,203,317	7,260,944	7,319,031	7,377,583
Total Large Industrial	(c)	16,832,325	16,966,984	17,102,719	17,239,541	17,377,458
<b>TOTAL SALES</b>		<b>35,494,966</b>	<b>35,778,925</b>	<b>36,065,157</b>	<b>36,353,678</b>	<b>36,644,507</b>

(a) Includes Rates RH, R, and OP.

(b) Includes Rates GS, SLP, SLS, SLE, Traffic Lighting, and Alley Lighting.

(c) Includes Rates HT, EP, and PD.

Annual Stranded Cost  
Amortization and Return

Year	Annual Sales MWh	CTC ¢/kWh	Revenue			
			Total (\$000)	Total Excl GRT (\$000)	Return @ 10.75% (\$000)	Amortization (\$000)
1999	33,569,358	1.72	\$ 577,393	\$ 551,988	\$ 566,134	\$ (14,146)
2000	33,837,913	1.92	\$ 649,688	\$ 621,102	\$ 564,222	\$ 56,879
2001	34,108,616	2.51	\$ 856,126	\$ 818,457	\$ 547,777	\$ 270,680
2002	34,381,485	2.51	\$ 862,975	\$ 825,004	\$ 516,869	\$ 308,135
2003	34,656,537	2.47	\$ 856,016	\$ 818,352	\$ 482,401	\$ 335,951
2004	34,933,789	2.43	\$ 848,891	\$ 811,540	\$ 444,798	\$ 366,742
2005	35,213,260	2.40	\$ 845,118	\$ 807,933	\$ 403,555	\$ 404,378
2006	35,494,966	2.66	\$ 944,166	\$ 902,623	\$ 353,070	\$ 549,553
2007	35,778,925	2.66	\$ 951,719	\$ 909,844	\$ 290,627	\$ 619,217
2008	36,065,157	2.66	\$ 959,333	\$ 917,123	\$ 220,312	\$ 696,811
2009	36,353,678	2.66	\$ 967,008	\$ 924,459	\$ 141,229	\$ 783,231
2010	36,644,507	2.66	\$ 974,744	\$ 931,855	\$ 52,381	\$ 879,474

### Tariff Language to be Added to the Auxiliary Service Rider

#### CTC/ITC Cost Recovery and On-site Generation:

To ensure that customers that use on-site generation equipment that operates in parallel with PECO Energy's transmission and distribution system pay their fully allocated share of Transition or Stranded Costs through the Company's CTC and ITC, the Company will follow the following procedure:

1. For all customers served under the Auxiliary Service Rider, PECO will determine annually following completion of each calendar year during which it is charging a CTC and/or ITC whether any such customer purchased at least 10% fewer kilowatt-hours through PECO's transmission and distribution system than the customer purchased during the applicable base year as defined below.
2. Base Year definition: For customers who begin service under the Auxiliary Service Rider on or after January 1, 1997, the base year will be the immediate prior calendar year. For all other Auxiliary Service Rider customers, the base year will be 1996.
3. For all such customers, PECO will then determine the extent to which the reason for the reduction is use of on-site generation equipment. If this cannot be determined using metering data otherwise available to the Company, the customer will be required to provide metering data for its generator, or of its load served by that generator.
4. If the Company determines that the ratio expressed as a percentage between: (1) the amount of the usage difference caused by the on-site generation, and (2) the base year usage, is 10% or more, then the Company will render a separate bill to the customer that is equal to the difference between: (1) the total CTC/ITC amount that the customer would have paid in the just completed calendar year using monthly usage and demand data for the base year (adjusted for any portion that is not related to on-site generation) and (2) the total CTC/ITC amount that the customer did pay in the just completed calendar year.
5. The separate bill will be issued in the first quarter of the new calendar year, and will be due within thirty (30) days of the issuance date printed on the bill.

Competitive Safeguards Covering  
Transactions between PECO EDC  
or PECO-Supplier with PECO  
Affiliated Generation Company ("GENCO")

In addition to any other Code of Conduct that might apply, the following Competitive Safeguards shall apply to transactions by PECO in its electric distribution company provider of last resort role ("PECO-EDC"), or by any divisional and/or affiliated EGS, in Pennsylvania from any PECO-affiliated entity to the entity ("PECO-GENCO") that assets have been transferred pursuant to this Settlement (See paragraph 28).

1. Neither PECO-EDC nor PECO-Supplier shall receive from the PECO-GENCO an unreasonable preference over a non-affiliated EGS or treatment that is not comparable to that afforded a non-affiliated EGS in the purchase, sale, use or conveyance of goods and services, including energy, installed capacity, generation related ancillary services, firm transmission rights, capacity benefit margins or any other generation and transmission product, service or asset.

2. The PECO-EDC and the PECO-Supplier shall receive tariffed generation or transmission from the PECO-GENCO, to the extent the PECO-GENCO provides tariffed services, in a manner that is comparable or otherwise is not anti-competitive

when compared to how the same tariff services are provided to non-affiliated EGSs.

3. No transaction between a PECO-EDC or PECO-Supplier and PECO-GENCO shall involve an anti-competitive cross subsidy and all such transactions shall comply with applicable law.

4. PECO-GENCO shall not offer retail generation services to retail electric customers in the PECO service territory before January 1, 2004.

5. If PECO-GENCO is authorized after January 1, 2004 by the PUC to provide retail generation services, PECO-GENCO shall not engage in anti-competitive or discriminatory conduct which prevents retail electricity customers in this Commonwealth from obtaining the benefits of a properly functioning and workable competitive retail electricity market.

6. PECO-EDC and PECO-Supplier will file monthly with the Commission complete information about price, terms, and conditions concerning transactions involving PECO-GENCO that are covered by these provisions. The Commission's standard rules governing proprietary information shall apply.

7. PECO-EDC shall establish and file with the Commission a dispute resolution procedure to address complaints alleging violation of the provisions. The Commission shall finally adjudicate within 60 days any complaint filed with the PUC concerning

these provisions. The PECO-EDC internal dispute resolution procedure will not extend the 60 day period in which disputes shall be resolved.

8. This agreement does not confer jurisdiction on the Commission that does not otherwise exist under applicable law, and any Order issued finding a violation of these provisions shall be directed to PECO-EDC or PECO-Supplier, unless PECO-GENCO is providing retail generation services in the Commonwealth of Pennsylvania.

9. With the exception of paragraph 4, imposition of these provisions does not constitute state action for antitrust purposes.

10. With the exception of paragraph 4, these provisions will remain in effect until the expiration of the CTC collection period or until appropriate and applicable competitive safeguards or Code of Conduct are adopted by the Federal Energy Regulatory Commission ("FERC"), whichever occurs first. All signatories may fully participate in FERC proceeding concerning competitive safeguards or Code of Conduct for PECO-GENCO, though no signatory may oppose the transfer of assets authorized by paragraph 28.

## INTERIM CODE OF CONDUCT

This Code of Conduct will become effective immediately upon approval as to activities related to implementation of the Phase-In of Direct Access

The Company and its divisional and/or affiliated EGSs ("PECO Supplier") shall comply with the following Interim Code of Conduct:

1. The Company, in its role as the Electric Distribution Company ("PECO EDC"), shall not give a PECO Supplier preference over a non-affiliate in the provision of goods and services such as processing requests for information, complaint processing and responses to service interruptions. PECO EDC shall provide comparable treatment without regard to the customer's chosen EGS.
2. PECO EDC shall supply services and apply the rules and other provisions of its Tariffs to non-affiliates in the same manner it applies them to a PECO Supplier.
3. PECO EDC shall not sell non-power goods or services to a PECO Supplier at a price below the cost or market price, whichever is higher, for said goods or services. PECO EDC will not purchase non-power goods or services from a PECO Supplier at a price above the market price for said goods or services. No transaction between PECO EDC and a PECO Supplier shall involve an anti-competitive cross subsidy and all such transactions shall comply with applicable law.
4. PECO EDC shall simultaneously make available to all EGSs any market information, not in the public domain, that it provides to a PECO Supplier.
5. Employees of PECO EDC who have responsibility for operating the distribution system, such as receiving requests for power, purchasing power, scheduling delivery, or billing and metering, shall not be shared with a PECO Supplier, and their offices shall be physically separated from the office(s) used by those working for the PECO Supplier. Such employees of PECO EDC may transfer to a PECO Supplier provided such transfer is not used as a means to circumvent this Interim Code of Conduct. Any PECO Supplier shall have its own direct line management. Any shared facilities shall be fully and transparently allocated between the PECO EDC function and the PECO Supplier function. PECO EDC accounts and records shall be maintained such that the costs a PECO Supplier incurs may be clearly identified.
6. PECO EDC shall not condition the provision of any PaPUC jurisdictional regulated services on the purchase of power from a PECO Supplier.

7. (a) Neither PECO EDC nor a PECO Supplier may directly or by implication falsely and unfairly represent:

- that the PaPUC jurisdictional regulated services provided by PECO EDC are of a superior quality when power is purchased from a PECO Supplier; or
- that the merchant services (for power) are being provided by PECO EDC rather than a PECO Supplier;
- that the power purchased from an EGS that is not a PECO Supplier may not be reliably delivered;
- that power must be purchased from a PECO Supplier to receive PECO EDC PaPUC jurisdictional regulated services.

(b) PECO EDC shall not jointly market or jointly package its PaPUC jurisdictional, regulated services with the services of a PECO Supplier. This prohibition includes prohibiting PECO EDC from including bill inserts in its EDC bills promoting a PECO Supplier's services, and further precludes a reference or link from PECO EDC's web-site to any PECO Supplier.

(c) When a PECO Supplier markets or communicates to the public using the PECO EDC name or logo it shall include a disclaimer that states: (1) that the PECO Supplier is not the same company as the PECO EDC; (2) that the prices of the PECO Supplier are not regulated by the PaPUC; and (3) that a Customer does not have to buy electricity or other products from the PECO Supplier in order to receive the same quality service from PECO EDC. When a PECO Supplier advertises or communicates verbally through radio or television to the public using the PECO EDC name or logo, PECO Supplier shall include at the conclusion of any such communication a disclaimer that includes all of the disclaimers listed in this paragraph.

8. Violations of this Code of Conduct shall result in PaPUC-ordered fines at the levels determined to be appropriate by the PaPUC. Any such PaPUC action would not preclude or limit additional private remedies or civil action.

9. Dispute Resolution Procedures:

- Regarding any dispute between PECO EDC, and/or a PECO Supplier, and an EGS (each individually referred to as "Party" and collectively referred to as "Parties") alleging a violation of any of these Code of Conduct provisions, the EGS must provide PECO EDC and/or PECO Supplier, as applicable, a written Notice of Dispute that includes the names of the Parties and customer(s), if any, involved and a brief description of the matters in dispute.
- Within five (5) days of PECO EDC's and/or PECO Supplier's receipt of a Notice of Dispute, a designated senior representative of each of the Parties shall

attempt to resolve the dispute on an informal basis.

- In the event the designated representatives are unable to resolve the dispute by mutual agreement within thirty (30) days of said referral, the dispute shall be referred for mediation through the Commission's Office Of Administrative law Judge. A party may request mediation prior to that time if it appears that informal resolution is not productive.
  - If mediation is not successful, then the matter shall be converted to a formal proceeding before a Commission Administrative Law Judge.
  - Any Party may file a complaint concerning the dispute with the Commission under relevant provisions of the Public Utility Code.
10. PECO EDC shall file a compliance filing within 60 days of execution of any settlement which sets forth a detailed plan for compliance with this Code of Conduct as well as the PUC separation and cost allocation requirements already ordered.

PECO GENERATION  
ASSETS AND LIABILITY ACCOUNTS FOR TRANSFER

<u>DESCRIPTION</u>		<u>FERC</u>
Net Plant and CWIP (a)	Fossil, nuclear, hydro & other generating facilities, net of accumulated depreciation including allocated common and general plant	01010-01110
Non-utility Plant	Land associated with generating facilities	01210-01220
Nuclear Fuel (b)	Fuel assemblies from processed ore to spent fuel	01200
Other Investments	Emission allowances and stock warrants	01240
Decommissioning Funds	Nuclear decommissioning trust assets	01260-01280
Working Funds	Funds deposited for operation of jointly owned generating facilities	01350
A/R	Wholesale power receivable	01430
Inventory (b)	Fossil fuels and generating material and operating supplies	01510-01640
Prepayments	Prepaid insurance and property taxes for generating plant	01650
Regulatory Assets	DOE enrichment facility decommissioning receivable	01823
Preliminary Survey	Preliminary engineering costs on proposed generating construction projects	01830-21830
Misc Deferred Debits	Misc. generating property items not classified as plant	01860
R&D	R&D charges for generation	01880
Accrued Deferred Income Taxes	Net accrued deferred income tax liabilities for generating plant	01900,02550,02810,02820,02830
Debt	Debt incurred to acquire equipment	02210-02260
Obligations Under Cap Lease-NC	Non-current portion of nuclear fuel lease	02270
Accrued Provision for Pension & Benefits	Non-pension post retirement benefit obligation (generation portion)	02283
Accrued Misc Operating Provisions	Doe enrichment facility decommissioning obligation	02284
Accounts Payable	Amounts owed for currently payable invoices (generation portion)	02320
Taxes Accrued	Current amounts due for income taxes (generation portion)	02360
Interest Accrued	Interest incurred but not paid on debt to acquire equipment (generation plant)	02370
Tax Collections Payable	Withholding taxes, sales and use taxes, etc (generation portion)	02410
Misc Current & Accrued Liabilities	Current generation obligations which have not been invoiced	02420
Obligations Under Cap Lease-Current	Current portion of nuclear fuel lease	02430
Misc Deferred Credits	Non-current obligations including environmental accruals	02530
Emission Allowances	Deferred gains on sales of emission allowances	02540

Footnotes:

(a) Including PECO Subsidiaries: Susquehanna Power Company, PECO Energy Power Company and Susquehanna Electric Company.

(b) Including all current contracts for fossil and nuclear fuel.

PECO ENERGY COMPANY AND SUBSIDIARIES  
 FORM OF JOURNAL ENTRY THAT WOULD BE  
 REQUIRED BY PECO ENERGY COMPANY

	<u>Debit</u>	<u>Credit</u>
Plant in service and CWIP		XXX
Non-utility property		XXX
Accumulated depreciation	XXX	
Nuclear fuel		XXX
Investment in subsidiary	XXX	
Investments		XXX
Decommissioning trust funds		XXX
Other trust funds		XXX
Accounts receivable		XXX
Inventories		XXX
DOE decontamination & decommissioning		XXX
Preliminary survey		XXX
Miscellaneous deferred debits		XXX
Notes payable	XXX	
Obligations under capital lease	XXX	
Accounts payable	XXX	
Accrued expenses	XXX	
Miscellaneous current liabilities	XXX	
Miscellaneous deferred credits	XXX	
Accumulated deferred income taxes	XXX	

**Uncollectible Account Expense and Billing/Collection Costs  
to be Credited to Competitive Default Service Provider (a)  
\$1,000's**

	<u>Total</u>	<u>Residential</u>	
Uncollectible Account Expense (b)	\$ 65,400	\$ 59,109	
Less: Portion Converted to Revenue		(21,433) (c)	
Shortfall Under CAP Rate (T&D, CTC)		<hr/>	
UA Chapter 56 Expense Recovery Credited to CDS		37,676	
Chapter 56 Billing and Collection Exp.(d),(e)	\$ 24,954	22,843	
Total		<hr/>	
		\$ 60,519	
Portion to CDS:			
Actual CDS CAP Customers	18,000	20%	20% (calc. monthly)
Actual Total CAP Customers	90,000		
<b>Annual Portion to CDS (calc. monthly)</b>		<hr/>	
		\$ 12,104	
<b>Monthly Portion</b>		\$ 1,009	

(a) CDS bears full risk of collections (ie EDC paid weekly based on **billed** amounts).

(b) Per PECO Statement No. 12 -R

(c) Portion of Uncollectible Accounts Retained by EDC:

Average residential customer - dollars	\$ 70.35	
@ 500 kWh/Month		
Portion for Shopping Credit	\$ 25.56	(est-to be adj'd for actual per Appx A for 2001)
Remainder to EDC (T&D,CTC)	<hr/>	
Less: Customer Charge	\$ 44.79	
	\$ 5.10	
	<hr/>	
	\$ 39.69	
50% Not Billed for CAP Rate	\$ 19.85	
Annual Amount	\$ 238.14	
Total Number of CAP Customers	90,000	(revised monthly)
Portion Retained by EDC to Cover	<hr/>	
Revenue Shortfall for T&D and CTC	\$ 21,432,600	

(d) Per Exhibit WFS-15, plus LIURP

(e) Includes notices, terminations, payment agreement costs, etc.

R-973953

# APPENDIX A

# 1999

NOTE: In order to meet the filing deadline, the PECO Energy Company was unable to provide a working copy of the proof of revenue. A working copy will be available by the end of day, May 1.

**Joint Petition for Approval of Full Settlement  
of PECO Energy's Restructuring Case at Docket No. R-00973953  
Summary of Unbundled Revenue**

**Unbundled Revenue**

	<u>Sales</u> (MWh)	<u>Total Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>CTC</u> (4)	<u>Market Energy</u> (5)=1-2-3-4
HT	14,198,713	\$906,142,960	\$49,980,864	\$108,672,760	\$194,495,828	\$552,993,508
EP	638,800	\$43,444,240	\$2,317,169	\$7,301,849	\$8,850,846	\$24,974,376
PD	1,081,656	\$95,679,080	\$5,061,246	\$19,546,954	\$19,450,896	\$51,619,984
GS	6,596,721	\$704,765,080	\$38,897,558	\$141,475,683	\$150,113,036	\$374,278,803
GS	6,557,040	\$700,594,720	\$38,667,386	\$140,638,518	\$149,224,761	\$372,064,055
TL	39,681	\$4,170,360	\$230,171	\$837,165	\$888,275	\$2,214,748
RH	2,816,467	\$265,775,120	\$11,249,256	\$98,422,830	\$42,081,410	\$114,021,623
R	7,699,431	\$1,009,225,280	\$43,057,202	\$430,747,757	\$160,937,842	\$374,482,478
R	7,699,352	\$1,009,216,080	\$43,056,810	\$430,743,830	\$160,936,375	\$374,479,065
RT	79	\$9,200	\$393	\$3,927	\$1,467	\$3,414
OP	375,823	\$23,931,960	\$178,554	\$19,122,543	\$377,920	\$4,252,942
SLP	88,803	\$12,627,000	\$153,555	\$10,623,707	\$515,174	\$1,334,564
SLS	16,908	\$4,718,680	\$80,982	\$3,837,854	\$291,467	\$508,377
SLE	47,017	\$8,757,480	\$75,496	\$7,922,340	\$255,364	\$504,281
OTHER	9,019	\$1,714,880	\$10,225	\$1,630,465	\$23,164	\$51,026
POL	8,988	\$1,711,200	\$10,203	\$1,626,966	\$23,114	\$50,917
AL	31	\$3,680	\$22	\$3,499	\$50	\$109
<b>TOTAL</b>	<b>33,569,357</b>	<b>\$3,076,781,760</b>	<b>\$151,062,108</b>	<b>\$849,304,742</b>	<b>\$577,392,947</b>	<b>\$1,499,021,962</b>
¢/kWh		9.16	0.45	2.53	1.72	4.46

**Joint Petition for Approval of Full Settlement  
of PECO Energy's Restructuring Case at Docket No. R-00973953  
Summary of Unbundled Revenue**

**Unbundled Unit Rates (¢/kWh)**

		<u>Total Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3-4-5
HT	14,198,713	6.38	0.35	0.77	1.37	3.89
EP	638,800	6.80	0.36	1.14	1.39	3.91
PD	1,081,656	8.85	0.47	1.81	1.80	4.77
GS	6,596,721	10.68	0.59	2.14	2.28	5.67
GS	6,557,040	10.68	0.59	2.14	2.28	5.67
TL	39,681	10.51	0.58	2.11	2.24	5.58
RH	2,816,467	9.44	0.40	3.49	1.49	4.05
R	7,699,431	13.11	0.56	5.59	2.09	4.86
R	7,699,352	13.11	0.56	5.59	2.09	4.86
RT	79	11.65	0.50	4.97	1.86	4.32
OP	375,823	6.37	0.05	5.09	0.10	1.13
SLP	88,803	14.22	0.17	11.96	0.58	1.50
SLS	16,908	27.91	0.48	22.70	1.72	3.01
SLE	47,017	18.63	0.16	16.85	0.54	1.07
OTHER	9,019	19.01	0.11	18.08	0.26	0.57
POL	8,988	19.04	0.11	18.10	0.26	0.57
AL	31	11.87	0.07	11.29	0.16	0.35
TOTAL		9.16	0.45	2.53	1.72	4.46

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate R**

**Electric PA PUC No. 2 - Supplement No. 15**

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607
(2) Up to 500 kwh	5,415,895,024 kWh	\$0.1193	\$ 646,383,046
(3) kwh over 500-Winter	1,084,642,063 kWh	\$0.1193	\$ 129,451,224
(4) kwh over 500-Summer	1,198,814,912 kWh	\$0.1364	\$ 163,470,348
(5) Total Revenue			\$ 1,009,225,225
(6)			
(7)			
(8)			
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(13)			
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**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(25) Fixed Distribution Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607	\$ 69,920,607
(26)				
(27) Transmission Service Charge				
(28) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0055	\$ 29,542,074	\$ 29,542,074
(29) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0055	\$ 5,916,395	\$ 5,916,395
(30) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0063	\$ 7,598,340	\$ 7,598,340
(31)			\$ 43,056,810	\$ 43,056,810
(32) Variable Distribution Charge				
(33) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0457	\$ 247,567,493	\$ 247,567,493
(34) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0457	\$ 49,580,377	\$ 49,580,377
(35) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0531	\$ 63,675,354	\$ 63,675,354
(36)			\$ 360,823,223	\$ 360,823,223
(37) Competitive Transition Charge				
(38) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0204	\$ 110,421,426	\$ 110,421,426
(39) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0204	\$ 22,114,115	\$ 22,114,115
(40) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0237	\$ 28,400,834	\$ 28,400,834
(41)			\$ 160,936,375	\$ 160,936,375
(42) Electric Generation				
(43) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0477	\$ 258,852,053	\$ 258,852,053
(44) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0477	\$ 51,840,337	\$ 51,840,337
(45) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0533	\$ 63,795,819	\$ 63,795,819
(46)			\$ 374,488,210	\$ 374,488,210
(47)				
(48) Total Revenue			\$ 1,009,225,225	\$ 1,009,225,225

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate RT**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)
(1) Customer Charge	143 bills	\$ 10.19	\$ 1,458
(2) Summer Off-peak kwh	32,901 kWh	\$0.0644	\$ 2,117
(3) Summer On-peak kwh	8,067 kWh	\$0.2180	\$ 1,758
(4) Winter Off-peak kwh	27,659 kWh	\$0.0644	\$ 1,780
(5) Winter On-peak kwh	10,372 kWh	\$0.2011	\$ 2,086
(6) Total Revenue			\$ 9,200
(7)			
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	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.000
(29) Fixed Distribution Charge	143 bills	\$ 10.19	\$ 1,458	\$ 1,458
(30)				
(31) Transmission Charge				
(32) Summer Off-peak kwh	32,901 kWh	\$ 0.0030	\$ 98	\$ 98
(33) Summer On-peak kwh	8,067 kWh	\$ 0.0121	\$ 98	\$ 98
(34) Winter Off-peak kwh	27,659 kWh	\$ 0.0030	\$ 82	\$ 82
(35) Winter On-peak kwh	10,372 kWh	\$ 0.0111	\$ 115	\$ 115
(36)			\$ 393	\$ 393
(37) Variable Distribution Charge				
(38) Summer Off-peak kwh	32,901 kWh	\$ 0.0187	\$ 615	\$ 615
(39) Summer On-peak kwh	8,067 kWh	\$ 0.0761	\$ 614	\$ 614
(40) Winter Off-peak kwh	27,659 kWh	\$ 0.0187	\$ 517	\$ 517
(41) Winter On-peak kwh	10,372 kWh	\$ 0.0698	\$ 724	\$ 724
(42)			\$ 2,469	\$ 2,469
(43) Competitive Transition Charge				
(44) Summer Off-peak kwh	32,901 kWh	\$ 0.0111	\$ 365	\$ 365
(45) Summer On-peak kwh	8,067 kWh	\$ 0.0452	\$ 365	\$ 365
(46) Winter Off-peak kwh	27,659 kWh	\$ 0.0111	\$ 307	\$ 307
(47) Winter On-peak kwh	10,372 kWh	\$ 0.0415	\$ 430	\$ 430
(48)			\$ 1,467	\$ 1,467
(49) Electric Generation				
(50) Summer Off-peak kwh	32,901 kWh	\$ 0.0316	\$ 1,039	\$ 1,039
(51) Summer On-peak kwh	8,067 kWh	\$ 0.0846	\$ 683	\$ 683
(52) Winter Off-peak kwh	27,659 kWh	\$ 0.0316	\$ 874	\$ 874
(53) Winter On-peak kwh	10,372 kWh	\$ 0.0787	\$ 817	\$ 817
(54)			\$ 3,413	\$ 3,413
(55)				
(56) Total Revenue			\$ 9,200	\$ 9,200

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate RH**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607
(2) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.1197	\$ 54,769,584
(3) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.1368	\$ 48,397,018
(4) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.1197	\$ 70,599,271
(5) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0584	\$ 82,706,640
(6) Total Revenue			\$ 265,775,120
(7)			
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(28)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(29) Fixed Distribution Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	\$ 9,302,607
(30)				
(31) Transmission Charge				
(32) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0055	\$ 2,513,424	\$ 2,513,424
(33) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0064	\$ 2,259,924	\$ 2,259,924
(34) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0055	\$ 3,239,862	\$ 3,239,862
(35) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0023	\$ 3,236,047	\$ 3,236,047
(36)			\$ 11,249,256	\$ 11,249,256
(37) Variable Distribution Charge				
(38) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0435	\$ 19,912,151	\$ 19,912,151
(39) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0506	\$ 17,903,842	\$ 17,903,842
(40) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0435	\$ 25,667,227	\$ 25,667,227
(41) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0181	\$ 25,637,002	\$ 25,637,002
(42)			\$ 89,120,223	\$ 89,120,223
(43) Competitive Transition Charge				
(44) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0206	\$ 9,402,259	\$ 9,402,259
(45) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0239	\$ 8,453,962	\$ 8,453,962
(46) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0206	\$ 12,119,731	\$ 12,119,731
(47) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0086	\$ 12,105,459	\$ 12,105,459
(48)			\$ 42,081,410	\$ 42,081,410
(49) Total Electric Generation				
(50) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0501	\$ 22,941,750	\$ 22,941,750
(51) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0559	\$ 19,779,290	\$ 19,779,290
(52) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0501	\$ 29,572,451	\$ 29,572,451
(53) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0294	\$ 41,728,132	\$ 41,728,132
(54)			\$ 114,021,623	\$ 114,021,623
(55)				
(56) Total Revenue			\$ 265,775,120	\$ 265,775,120

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate CAP**

**Electric PA PUC No. 2 - Supplement No. 15**

<b>Rate R</b>	
(1)	Cap 1
(2)	¢/kWh for first 500 kWh 5.77
(3)	¢/kWh for additional kWh 11.93
(4)	Cap 2
(5)	¢/kWh for first 500 kWh 8.85
(6)	¢/kWh for additional kWh 11.93
(7)	
<b>Rate RH</b>	
(8)	
(9)	Cap 1
(10)	Winter
(11)	¢/kWh for all kWh 5.77
(12)	Summer
(13)	¢/kWh for first 500 kWh 5.77
(14)	¢/kWh for additional kWh 11.97
(15)	Cap 2
(16)	Winter
(17)	¢/kWh for first 500 kWh 8.85
(18)	¢/kWh for additional kWh 5.77
(19)	Summer
(20)	¢/kWh for first 500 kWh 8.85
(21)	¢/kWh for additional kWh 11.97

**Electric PA PUC No. 3**

		<b>Trans.</b>	<b>Dist.</b>	<b>CTC</b>	<b>Energy</b>
<b>Rate R</b>					
(22)	Cap 1				
(23)	¢/kWh for first 500 kWh	0.27	2.21	0.99	2.30
(24)	¢/kWh for additional kWh	0.55	4.57	2.04	4.77
(25)	Cap 2				
(26)	¢/kWh for first 500 kWh	0.41	3.39	1.51	3.54
(27)	¢/kWh for additional kWh	0.55	4.57	2.04	4.77
(28)					
<b>Rate RH</b>					
(29)					
(30)	Cap 1				
(31)	Winter				
(32)	¢/kWh for all kWh	0.27	2.10	0.99	2.41
(33)	Summer				
(34)	¢/kWh for first 500 kWh	0.27	2.10	0.99	2.41
(35)	¢/kWh for additional kWh	0.55	4.35	2.06	5.01
(36)	Cap 2				
(37)	Winter				
(38)	¢/kWh for first 500 kWh	0.41	3.22	1.52	3.70
(39)	¢/kWh for additional kWh	0.27	2.10	0.99	2.41
(40)	Summer				
(41)	¢/kWh for first 500 kWh	0.41	3.22	1.52	3.70
(42)	¢/kWh for additional kWh	0.55	4.35	2.06	5.01

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate OP**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)
(1) Customer Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900
(2) All kWh	375,823,000 kWh	\$0.0493	\$18,514,060
(3) Total Revenue			\$23,931,960
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.000
(12) Fixed Distribution Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,417,900
(13)				
(14) Transmission Charge	375,823,000 kWh	\$ 0.0005	\$ 178,554	\$ 178,554
(15)				
(16) Variable Distribution Charge	375,823,000 kWh	\$ 0.0365	\$13,704,643	\$ 13,704,643
(17)				
(18) Competitive Transition Charge	375,823,000 kWh	\$ 0.0010	\$ 377,920	\$ 377,920
(19)				
(20) Electric Generation Charges	375,823,000 kWh	\$ 0.0113	\$ 4,252,942	\$ 4,252,942
(21)				
(22) Total Revenue			\$23,931,960	\$ 23,931,960

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate GS**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge:			
(2) Single-Phase	1,847,446 Bills	\$ 8.67	\$ 16,017,355
(3) Poly-Phase	657,007 Bills	\$ 23.45	\$ 15,406,804
(4)			\$ 31,424,159
(5)			
(6) First 80 Hours Use	1,493,455,009 kWh	\$ 0.2029	\$303,060,330
(7) Next 80 Hours Use-Summer	658,266,049 kWh	\$ 0.1030	\$ 67,815,208
(8) Additional Use-Except	3,696,417,044 kWh	\$ 0.0703	\$259,857,742
(9) Over 400 Hrs & 2000 kwh	151,907,550 kWh	\$ 0.0390	\$ 5,917,355
(10) Space Heating Use	556,994,349 kWh	\$ 0.0584	\$ 32,519,926
(11)			
(12) Total Revenue			\$700,594,720
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
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(28)			
(29)			
(30)			
(31)			
(32)			
(33)			
(34)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(35) Fixed Distribution Charge				
(36) Single-Phase	1,847,446 Bills	\$ 8.67	\$ 16,017,355	\$ 16,017,355
(37) Poly-Phase	657,007 Bills	\$ 23.45	\$ 15,406,804	\$ 15,406,804
(38)			\$ 31,424,159	\$ 31,424,159
(39) Transmission Charge				
(40) First 80 Hours Use	1,493,455,009 kWh	\$ 0.0127	\$ 18,951,130	\$ 18,951,130
(41) Next 80 Hrs Use-Summer	658,266,049 kWh	\$ 0.0060	\$ 3,924,719	\$ 3,924,719
(42) Additional Use-Except	3,696,417,044 kWh	\$ 0.0038	\$ 13,894,392	\$ 13,894,392
(43) Over 400 Hrs & 2000 kwh	151,907,550 kWh	\$ 0.0016	\$ 250,363	\$ 250,363
(44) Space Heating	556,994,349 kWh	\$ 0.0030	\$ 1,646,781	\$ 1,646,781
(45)			\$ 38,667,386	\$ 38,667,386
(46) Variable Distribution Charge				
(47) First 80 Hours Use	1,493,455,009 kWh	\$ 0.0358	\$ 53,526,647	\$ 53,526,647
(48) Next 80 Hrs Use-Summer	658,266,049 kWh	\$ 0.0168	\$ 11,085,200	\$ 11,085,200
(49) Additional Use-Except	3,696,417,044 kWh	\$ 0.0106	\$ 39,244,109	\$ 39,244,109
(50) Over 400 Hrs & 2000 kwh	151,907,550 kWh	\$ 0.0047	\$ 707,141	\$ 707,141
(51) Space Heating	556,994,349 kWh	\$ 0.0084	\$ 4,651,262	\$ 4,651,262
(52)			\$109,214,359	\$ 109,214,359
(53) Competitive Transition Charge				
(54) First 80 Hours Use	1,493,455,009 kWh	\$ 0.0490	\$ 73,135,997	\$ 73,135,997
(55) Next 80 Hrs Use-Summer	658,266,049 kWh	\$ 0.0230	\$ 15,146,235	\$ 15,146,235
(56) Additional Use-Except	3,696,417,044 kWh	\$ 0.0145	\$ 53,621,088	\$ 53,621,088
(57) Over 400 Hrs & 2000 kwh	151,907,550 kWh	\$ 0.0064	\$ 966,200	\$ 966,200
(58) Space Heating	556,994,349 kWh	\$ 0.0114	\$ 6,355,240	\$ 6,355,240
(59)			\$149,224,761	\$ 149,224,761
(60) Electric Generation Charge				
(61) First 80 Hours Use	1,493,455,009 kWh	\$ 0.1054	\$157,446,555	\$ 157,446,555
(62) Next 80 Hrs Use-Summer	658,266,049 kWh	\$ 0.0572	\$ 37,659,053	\$ 37,659,053
(63) Additional Use-Except	3,696,417,044 kWh	\$ 0.0414	\$153,098,152	\$ 153,098,152
(64) Over 400 Hrs & 2000 kwh	151,907,550 kWh	\$ 0.0263	\$ 3,993,651	\$ 3,993,651
(65) Space Heating	556,994,349 kWh	\$ 0.0356	\$ 19,866,643	\$ 19,866,643
(66)			\$372,064,055	\$ 372,064,055
(67)				
(68) Total Revenue			\$700,594,720	\$ 700,594,720

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Off-Peak Thermal Storage Provision**

	<u>On-Peak</u>	<u>Off-Peak</u>
Transmission	0.25 ¢/kWh	0.16 ¢/kWh
Distribution	2.17 ¢/kWh	1.41 ¢/kWh
CTC	0.93 ¢/kWh	0.60 ¢/kWh
Market Energy	<u>2.51 ¢/kWh</u>	<u>1.65 ¢/kWh</u>
Bundled	5.86 ¢/kWh	3.82 ¢/kWh

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate PD**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	
	(1)	(2)	(3)=(1)x(2)	
(1) Customer Charge	12,259 Bills	\$ 275.28	\$ 3,374,777	
(2) Demand Charge	2,814,280 kW	\$ 8.48	\$ 23,878,551	
(3) First 150 Hours Use	435,697,564 kWh	\$ 0.0896	\$ 39,046,181	
(4) Next 150 Hours Use	355,277,140 kWh	\$ 0.0590	\$ 20,954,491	
(5) Additional Use	290,681,296 kWh	\$ 0.0288	\$ 8,372,316	
(6)			\$ 95,626,316	
(7) Night Service Rider				
(8) Customer Charge	3,432 Bills	\$ 11.21	\$ 38,473	
(9) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291	
(10)			\$ 52,764	
(11)				
(12) Total Revenue			\$ 95,679,080	
(13)				
(14)				
(15)				
(16)				
(17)				
(18)				
(19)				
(20)				
(21)				
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(28)				
(29)				
(30)				
(31)				
(32)				

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.000
(33) Fixed Distribution Charge	12,259 Bills	\$ 275.28	\$ 3,374,777	\$ 3,374,777
(34)				
(35) Transmission Charge				
(36) Capacity Charge	2,814,280 kW	\$ 0.56	\$ 1,582,117	\$ 1,582,117
(37) First 150 hrs use	435,697,564 kWh	\$ 0.0050	\$ 2,163,707	\$ 2,163,707
(38) Next 150 hrs use	355,277,140 kWh	\$ 0.0029	\$ 1,043,154	\$ 1,043,154
(39) Additional use	290,681,296 kWh	\$ 0.0009	\$ 272,267	\$ 272,267
(40)			\$ 5,061,246	\$ 5,061,246
(41) Variable Distribution Charge				
(42) Capacity Charge	2,814,280 kW	\$ 1.79	\$ 5,038,839	\$ 5,038,839
(43) First 150 hrs use	435,697,564 kWh	\$ 0.0158	\$ 6,891,128	\$ 6,891,128
(44) Next 150 hrs use	355,277,140 kWh	\$ 0.0094	\$ 3,322,311	\$ 3,322,311
(45) Additional use	290,681,296 kWh	\$ 0.0030	\$ 867,135	\$ 867,135
(46)			\$ 16,119,413	\$ 16,119,413
(47) Competitive Transition Charge				
(48) Capacity Charge	2,814,280 kW	\$ 2.16	\$ 6,080,242	\$ 6,080,242
(49) First 150 hrs use	435,697,564 kWh	\$ 0.0191	\$ 8,315,354	\$ 8,315,354
(50) Next 150 hrs use	355,277,140 kWh	\$ 0.0113	\$ 4,008,950	\$ 4,008,950
(51) Additional use	290,681,296 kWh	\$ 0.0036	\$ 1,046,351	\$ 1,046,351
(52)			\$ 19,450,896	\$ 19,450,896
(53) Night Service Rider				
(54) Fixed Distribution Charge	3,432 Bills	\$ 11.21	\$ 38,473	\$ 38,473
(55) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291	\$ 14,291
(56)			\$ 52,764	\$ 52,764
(57) Electric Generation Charge				
(58) Capacity Charge	2,814,280 kW	\$ 3.97	\$ 11,177,353	\$ 11,177,353
(59) First 150 hrs use	435,697,564 kWh	\$ 0.0497	\$ 21,675,992	\$ 21,675,992
(60) Next 150 hrs use	355,277,140 kWh	\$ 0.0354	\$ 12,580,076	\$ 12,580,076
(61) Additional use	290,681,296 kWh	\$ 0.0213	\$ 6,186,563	\$ 6,186,563
(62)			\$ 51,619,984	\$ 51,619,984
(63)				
(64) Total Revenue			\$ 95,679,080	\$ 95,679,080

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate HT - Page 1 of 2**

**Electric PA PUC No. 2 - Supplement No. 16**

**Electric PA PUC No. 3**

		<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>			<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
		(1)	(2)	(3)=(1)x(2)			(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.000
(1)	Customer Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	(33)	Fixed Distribution Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	\$ 7,959,474
(2)	Capacity Charge	24,898,251 kW	\$ 11.70	\$ 291,383,961	(34)					
(3)	First 150 Hours Use	2,130,931,747 kWh	\$ 0.0760	\$ 162,020,585	(35)	Transmission Charge				
(4)	Next 150 Hours Use	5,099,537,202 kWh	\$ 0.0504	\$ 257,240,638	(36)	Capacity Charge	24,898,251 kW	\$ 0.79	\$ 19,719,147	\$ 19,719,147
(5)	Additional Use	6,232,767,691 kWh	\$ 0.0251	\$ 156,630,967	(37)	First 150 hrs use	2,130,931,747 kWh	\$ 0.0042	\$ 9,006,974	\$ 9,006,974
(6)				\$ 875,235,625	(38)	Next 150 hrs use	5,099,537,202 kWh	\$ 0.0025	\$ 12,723,737	\$ 12,723,737
(7)	Night Service Rider				(39)	Additional use	6,232,767,691 kWh	\$ 0.0008	\$ 4,874,003	\$ 4,874,003
(8)	Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	(40)				\$ 46,323,861	\$ 46,323,861
(9)	Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	(41)	Variable Distribution Charge				
(10)				\$ 521,467	(42)	Capacity Charge	24,898,251 kW	\$ 1.66	\$ 41,228,329	\$ 41,228,329
(11)					(43)	First 150 hrs use	2,130,931,747 kWh	\$ 0.0088	\$ 18,831,570	\$ 18,831,570
(12)	Base Revenue			\$ 875,757,092	(44)	Next 150 hrs use	5,099,537,202 kWh	\$ 0.0052	\$ 26,602,490	\$ 26,602,490
(13)					(45)	Additional use	6,232,767,691 kWh	\$ 0.0016	\$ 10,190,452	\$ 10,190,452
(14)					(46)				\$ 96,852,840	\$ 96,852,840
(15)					(47)	Competitive Transition Charge				
(16)					(48)	Capacity Charge	24,898,251 kW	\$ 3.31	\$ 82,356,590	\$ 82,356,590
(17)					(49)	First 150 hrs use	2,130,931,747 kWh	\$ 0.0177	\$ 37,617,432	\$ 37,617,432
(18)					(50)	Next 150 hrs use	5,099,537,202 kWh	\$ 0.0104	\$ 53,140,412	\$ 53,140,412
(19)					(51)	Additional use	6,232,767,691 kWh	\$ 0.0033	\$ 20,356,169	\$ 20,356,169
(20)					(52)				\$ 193,470,604	\$ 193,470,604
(21)					(53)	Night Service Rider				
(22)					(54)	Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	\$ 43,046
(23)					(55)	Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	\$ 478,421
(24)					(56)				\$ 521,467	\$ 521,467
(25)					(57)	Electric Generation				
(26)					(58)	Capacity Charge	24,898,251 kW	\$ 5.94	\$ 148,079,896	\$ 148,079,896
(27)					(59)	First 150 hrs use	2,130,931,747 kWh	\$ 0.0453	\$ 96,564,609	\$ 96,564,609
(28)					(60)	Next 150 hrs use	5,099,537,202 kWh	\$ 0.0323	\$ 164,773,999	\$ 164,773,999
(29)					(61)	Additional use	6,232,767,691 kWh	\$ 0.0194	\$ 121,210,343	\$ 121,210,343
(30)					(62)				\$ 530,628,846	\$ 530,628,846
(31)					(63)					
(32)					(64)	Base Revenue			\$ 875,757,092	\$ 875,757,092

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate HT - Page 2 of 2**

(1)	High Voltage Discount			
(2)	>66 kV		\$	(180)
(3)	66 kV		\$	(8,983)
(4)	33 kV		\$	(611,242)
(5)			\$	(620,405)
(6)				
(7)	HT Auxiliary Service Rider			
(8)	Firm kW	314,340 kW	\$ 2.75	\$ 864,902
(9)	Firm kWh	46,820,419 kWh	\$ 0.0718	\$ 3,362,352
(10)	Interr. kWh	35,721,342 kWh	\$ 0.0251	\$ 897,686
(11)				
(12)	Curtailment Rider		\$	(286,778)
(13)	LILR		\$	26,168,110
(14)				
(15)	Adjusted Base Revenue		\$	906,142,959
(16)				
(17)				
(18)				
(19)				
(20)				
(21)				
(22)				
(23)				
(24)				
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(33)				
(34)				
(35)				
(36)				

(37)	High Voltage Discount							
(38)	>66 kV		\$	(180)	\$	(180)	\$	(180)
(39)	66 kV		\$	(8,983)	\$	(8,983)	\$	(8,983)
(40)	33 kV		\$	(611,242)	\$	(611,242)	\$	(611,242)
(41)			\$	(620,405)	\$	(620,405)	\$	(620,405)
(42)	HT Auxiliary Service Rider							
(43)	Firm kW							
(44)	Transmission	314,340 kW	\$ 0.15	\$ 47,706	\$	47,706	\$	47,706
(45)	Distribution	314,340 kW	\$ 0.33	\$ 103,727	\$	103,727	\$	103,727
(46)	Competitive Transition Charge	314,340 kW	\$ 0.59	\$ 185,644	\$	185,644	\$	185,644
(47)	Electric Generation	314,340 kW	\$ 1.68	\$ 527,825	\$	527,825	\$	527,825
(48)			\$ 2.75	\$ 864,902	\$	864,902	\$	864,902
(49)								
(50)	Firm kWh							
(51)	Transmission	46,820,419 kWh	\$ 0.0040	\$ 185,460	\$	185,460	\$	185,460
(52)	Distribution	46,820,419 kWh	\$ 0.0086	\$ 403,243	\$	403,243	\$	403,243
(53)	Competitive Transition Charge	46,820,419 kWh	\$ 0.0154	\$ 721,700	\$	721,700	\$	721,700
(54)	Electric Generation	46,820,419 kWh	\$ 0.0438	\$ 2,051,949	\$	2,051,949	\$	2,051,949
(55)			\$ 0.0718	\$ 3,362,352	\$	3,362,352	\$	3,362,352
(56)								
(57)	Interruptable kWh							
(58)	Transmission	35,721,342 kWh	\$ 0.0008	\$ 28,577	\$	28,577	\$	28,577
(59)	Distribution	35,721,342 kWh	\$ 0.0016	\$ 57,154	\$	57,154	\$	57,154
(60)	Competitive Transition Charge	35,721,342 kWh	\$ 0.0033	\$ 117,880	\$	117,880	\$	117,880
(61)	Electric Generation	35,721,342 kWh	\$ 0.0194	\$ 694,074	\$	694,074	\$	694,074
(62)			\$ 0.0251	\$ 897,686	\$	897,686	\$	897,686
(63)								
(64)	Curtailment Rider			\$ (286,778)	\$	(286,778)	\$	(286,778)
(65)								
(66)	LILR							
(67)	Transmission	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$	3,395,260	\$	3,395,260
(68)	Distribution	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$	3,395,260	\$	3,395,260
(69)	Electric Generation			\$ 19,377,590	\$	19,377,590	\$	19,377,590
(70)				\$ 26,168,110	\$	26,168,110	\$	26,168,110
(71)								
(72)	Adjusted Base Revenue			\$ 906,142,959	\$	906,142,959	\$	906,142,959

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate POL

	Quantity	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges				Annual Unbundled Revenue				
				Trans.	Dist.	CTC	Elec. Gen.	Trans.	Dist.	CTC	Elec. Gen.	Total
<b>Mercury Vapor</b>												
<b>Company Pole</b>												
4000 Lumens	527	\$11.70	\$74,006	\$0.06	\$11.18	\$0.14	\$0.32	\$ 378	\$ 70,692	\$ 885	\$ 2,049	\$ 74,006
8000 Lumens	270	\$15.89	\$51,478	\$0.09	\$15.15	\$0.20	\$0.45	\$ 292	\$ 49,094	\$ 648	\$ 1,445	\$ 51,478
12000 Lumens	378	\$19.80	\$88,887	\$0.11	\$18.67	\$0.25	\$0.56	\$ 499	\$ 84,700	\$ 1,134	\$ 2,555	\$ 88,887
20000 Lumens	984	\$25.28	\$298,525	\$0.14	\$24.10	\$0.32	\$0.73	\$1,853	\$ 284,521	\$ 3,779	\$ 8,573	\$ 298,525
22000 Lumens	41	\$27.34	\$13,452	\$0.16	\$26.06	\$0.35	\$0.78	\$ 79	\$ 12,819	\$ 172	\$ 382	\$ 13,452
<b>Customer Pole</b>												
4000 Lumens	346	\$10.53	\$43,737	\$0.06	\$10.01	\$0.14	\$0.32	\$ 249	\$ 41,582	\$ 581	\$ 1,345	\$ 43,737
8000 Lumens	141	\$14.77	\$24,984	\$0.09	\$14.03	\$0.20	\$0.45	\$ 152	\$ 23,739	\$ 338	\$ 755	\$ 24,984
12000 Lumens	228	\$18.59	\$50,425	\$0.11	\$17.67	\$0.25	\$0.56	\$ 298	\$ 47,921	\$ 678	\$ 1,527	\$ 50,425
20000 Lumens	968	\$23.97	\$278,389	\$0.14	\$22.78	\$0.32	\$0.73	\$1,628	\$ 264,612	\$ 3,717	\$ 8,433	\$ 278,389
22000 Lumens	11	\$26.03	\$3,436	\$0.16	\$24.74	\$0.35	\$0.78	\$ 21	\$ 3,266	\$ 46	\$ 103	\$ 3,436
<b>Sodium Vapor</b>												
<b>Company Pole</b>												
5800 Lumens	51	\$18.00	\$9,791	\$0.09	\$15.26	\$0.20	\$0.45	\$ 55	\$ 9,340	\$ 122	\$ 274	\$ 9,791
25000 Lumens	131	\$25.48	\$40,061	\$0.14	\$24.29	\$0.33	\$0.73	\$ 220	\$ 38,177	\$ 519	\$ 1,145	\$ 40,061
50000 Lumens	484	\$27.98	\$162,492	\$0.16	\$26.66	\$0.36	\$0.80	\$ 929	\$ 154,816	\$ 2,091	\$ 4,656	\$ 162,492
50000 Lumens	468	\$30.03	\$168,642	\$0.17	\$28.61	\$0.39	\$0.86	\$ 955	\$ 160,649	\$ 2,190	\$ 4,848	\$ 168,642
<b>Customer Pole</b>												
5800 Lumens	23	\$14.86	\$4,101	\$0.09	\$14.12	\$0.20	\$0.45	\$ 25	\$ 3,897	\$ 55	\$ 124	\$ 4,101
25000 Lumens	41	\$24.17	\$11,891	\$0.14	\$22.97	\$0.33	\$0.73	\$ 69	\$ 11,301	\$ 162	\$ 358	\$ 11,891
50000 Lumens	163	\$26.66	\$52,150	\$0.16	\$25.34	\$0.36	\$0.80	\$ 313	\$ 49,565	\$ 704	\$ 1,588	\$ 52,150
50000 Lumens	203	\$28.71	\$69,945	\$0.17	\$27.29	\$0.39	\$0.86	\$ 414	\$ 66,478	\$ 950	\$ 2,103	\$ 69,945
<b>Standard Metal Halide</b>												
<b>Company Pole</b>												
36000 Lumens	191	\$29.57	\$67,772	\$0.17	\$28.17	\$0.38	\$0.85	\$ 390	\$ 64,563	\$ 871	\$ 1,948	\$ 67,772
110000 Lumens	41	\$51.80	\$25,484	\$0.30	\$49.29	\$0.68	\$1.53	\$ 148	\$ 24,250	\$ 335	\$ 751	\$ 25,484
<b>Customer Pole</b>												
36000 Lumens	115	\$28.29	\$39,040	\$0.17	\$26.89	\$0.38	\$0.85	\$ 235	\$ 37,108	\$ 524	\$ 1,173	\$ 39,040
110000 Lumens	18	\$50.52	\$10,912	\$0.30	\$48.01	\$0.68	\$1.53	\$ 65	\$ 10,370	\$ 147	\$ 330	\$ 10,912
<b>Standard High Pressure Sodium Vapor</b>												
<b>Company Pole</b>												
5800 Lumens	18	\$17.99	\$3,885	\$0.10	\$17.16	\$0.23	\$0.50	\$ 22	\$ 3,706	\$ 50	\$ 107	\$ 3,885
9500 Lumens	11	\$19.02	\$2,510	\$0.11	\$18.14	\$0.24	\$0.53	\$ 15	\$ 2,394	\$ 32	\$ 70	\$ 2,510
16000 Lumens	9	\$20.78	\$2,245	\$0.12	\$19.82	\$0.26	\$0.58	\$ 13	\$ 2,140	\$ 28	\$ 63	\$ 2,245
25000 Lumens	72	\$24.42	\$21,096	\$0.14	\$23.27	\$0.31	\$0.70	\$ 121	\$ 20,104	\$ 268	\$ 604	\$ 21,096
50000 Lumens	203	\$29.62	\$72,164	\$0.17	\$28.22	\$0.38	\$0.86	\$ 414	\$ 68,739	\$ 926	\$ 2,085	\$ 72,164
<b>Customer Pole</b>												
5800 Lumens	2	\$16.71	\$401	\$0.10	\$15.88	\$0.23	\$0.50	\$ 2	\$ 381	\$ 6	\$ 12	\$ 401
9500 Lumens	7	\$17.74	\$1,490	\$0.11	\$16.86	\$0.24	\$0.53	\$ 9	\$ 1,418	\$ 20	\$ 44	\$ 1,490
16000 Lumens	2	\$19.50	\$468	\$0.12	\$18.54	\$0.26	\$0.58	\$ 3	\$ 445	\$ 6	\$ 14	\$ 468
25000 Lumens	23	\$23.13	\$6,384	\$0.14	\$21.98	\$0.31	\$0.70	\$ 39	\$ 6,066	\$ 86	\$ 193	\$ 6,384
50000 Lumens	34	\$28.34	\$11,561	\$0.17	\$26.93	\$0.38	\$0.86	\$ 69	\$ 10,987	\$ 155	\$ 349	\$ 11,561
	6,202		\$1,711,803					\$9,772	\$1,629,820	\$22,225	\$ 49,986	\$1,711,803
								\$9,772	\$1,629,820	\$22,225	\$ 49,986	\$1,711,803

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
Proof of Revenue - 12 Months Ending 12/31/96  
Rate SL-P**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Facilities Charge			
(2) City Control	93,161	\$ 8.64	\$ 9,658,903
(3) Company Control - Aerial	-	\$ 9.24	\$ -
(4) Company Control - Underground	-	\$ 12.89	\$ -
(5)			\$ 9,658,903
(6)			
(7) Capacity Charge	179,516,200 W	\$ 0.0027	\$ 485,227
(8) Energy Charges	88,803,000 kWh	\$ 0.0281	\$ 2,491,144
(9)			
(10) Outage Allowance			\$ (8,616)
(11)			
(12) Total Revenue			\$ 12,626,658
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			
(23)			
(24)			
(25)			
(26)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(27) Facilities Charge				
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 9,658,903
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -
(31)			\$ 9,658,903	\$ 9,658,903
(32) Transmission Charge				
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 43,146	\$ 43,146
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ 110,409	\$ 110,409
(35)			\$ 153,555	\$ 153,555
(36) Variable Distribution Chg.				
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 271,090	\$ 271,090
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 693,714	\$ 693,714
(39)			\$ 964,804	\$ 964,804
(40) CTC Charge				
(41) Capacity Charge	179,516,200 W	\$ 0.0008	\$ 144,753	\$ 144,753
(42) Energy Charge	88,803,000 kWh	\$ 0.0042	\$ 370,421	\$ 370,421
(43)			\$ 515,174	\$ 515,174
(44)				
(45) Outage Allowance			\$ (8,616)	\$ (8,616)
(46)				
(47) Electric Generation Charge				
(48) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 26,237	\$ 26,237
(49) Energy Charge	88,803,000 kWh	\$ 0.0149	\$ 1,316,600	\$ 1,316,600
(50)			\$ 1,342,838	\$ 1,342,838
(51)				
(52) Total Revenue			\$ 12,626,658	\$ 12,626,658

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate SL-S**

	Quantity	Annual Bundled Charge	Annual Bundled Revenue	Annual Unbundled Charges				Annual Unbundled Revenue				
				Trans.	Dist.	CTC	Elec. Gen.	Trans.	Dist.	CTC	Elec. Gen.	Total
<b>Incandescent</b>												
320 Lumens	164	\$91.32	\$ 14,976	\$1.57	\$74.27	\$5.64	\$9.84	\$ 257	\$ 12,180	\$ 925	\$ 1,614	\$ 14,976
600 Lumens	21	\$127.24	\$ 2,672	\$2.18	\$103.49	\$7.86	\$13.71	\$ 46	\$ 2,173	\$ 165	\$ 288	\$ 2,672
1000 Lumens	1,532	\$178.48	\$ 273,431	\$3.06	\$145.16	\$11.02	\$19.24	\$ 4,688	\$ 222,385	\$ 16,883	\$ 29,476	\$ 273,431
2500 Lumens	342	\$245.60	\$ 83,996	\$4.22	\$199.76	\$15.17	\$26.45	\$ 1,443	\$ 68,318	\$ 5,188	\$ 9,047	\$ 83,996
6000 Lumens	39	\$280.21	\$ 10,928	\$4.81	\$227.91	\$17.31	\$30.18	\$ 188	\$ 8,888	\$ 675	\$ 1,177	\$ 10,928
10000 Lumens	-	\$335.47	\$ -	\$5.76	\$272.85	\$20.72	\$36.14	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Mercury Vapor</b>												
4000 Lumens	8,493	\$210.03	\$ 1,783,758	\$3.60	\$170.82	\$12.97	\$22.64	\$30,575	\$ 1,450,774	\$ 110,154	\$ 192,254	\$ 1,783,758
8000 Lumens	4,692	\$221.81	\$ 1,040,742	\$3.81	\$180.41	\$13.70	\$23.89	\$17,877	\$ 846,484	\$ 64,280	\$ 112,101	\$ 1,040,742
12000 Lumens	1,330	\$236.51	\$ 314,563	\$4.06	\$192.36	\$14.61	\$25.48	\$ 5,400	\$ 255,839	\$ 19,431	\$ 33,893	\$ 314,563
20000 Lumens	2,086	\$277.83	\$ 579,555	\$4.77	\$225.97	\$17.16	\$29.93	\$ 9,950	\$ 471,373	\$ 35,796	\$ 62,436	\$ 579,555
42000 Lumens	130	\$395.77	\$ 51,450	\$6.79	\$321.89	\$24.45	\$42.64	\$ 883	\$ 41,846	\$ 3,179	\$ 5,543	\$ 51,450
59000 Lumens	135	\$446.11	\$ 60,225	\$7.66	\$362.83	\$27.56	\$48.06	\$ 1,034	\$ 48,982	\$ 3,721	\$ 6,488	\$ 60,225
<b>Sodium Vapor</b>												
5800 Lumens	444	\$208.45	\$ 92,553	\$3.58	\$169.54	\$12.88	\$22.45	\$ 1,590	\$ 75,276	\$ 5,719	\$ 9,969	\$ 92,553
9500 Lumens	563	\$226.64	\$ 127,599	\$3.89	\$184.34	\$14.00	\$24.41	\$ 2,190	\$ 103,783	\$ 7,882	\$ 13,744	\$ 127,599
16000 Lumens	153	\$254.55	\$ 38,947	\$4.37	\$207.04	\$15.72	\$27.42	\$ 669	\$ 31,677	\$ 2,405	\$ 4,196	\$ 38,947
25000 Lumens	647	\$289.20	\$ 187,114	\$4.96	\$235.22	\$17.86	\$31.16	\$ 3,209	\$ 152,187	\$ 11,555	\$ 20,162	\$ 187,114
50000 Lumens	163	\$344.58	\$ 56,166	\$5.91	\$280.26	\$21.28	\$37.13	\$ 963	\$ 45,682	\$ 3,469	\$ 6,052	\$ 56,166
<b>Total</b>			<b>\$4,718,675</b>					<b>\$80,961</b>	<b>\$ 3,837,849</b>	<b>\$291,427</b>	<b>\$508,439</b>	<b>\$ 4,718,675</b>
								<b>\$80,961</b>	<b>\$ 3,837,849</b>	<b>\$291,427</b>	<b>\$508,439</b>	<b>\$ 4,718,675</b>

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate SL-E

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Service Location Charge	831,508 Locations	\$ 10.01	\$ 8,323,396
(2) Capacity Charge Price	136,607,992 Watt	#####	\$ 136,890
(3) Energy Charge Price	47,017,000 kWh	#####	\$ 297,194
(4) Total Revenue			\$ 8,757,480
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(23) Service Location Charge - Trans.	831,508 Locations	\$ 0.09	\$ 75,496	\$ 75,496
(24) Service Location Charge - Dist	831,508 Locations	\$ 9.53	\$ 7,922,340	\$ 7,922,340
(25) Service Location Charge - CTC	831,508 Locations	\$ 0.31	\$ 255,364	\$ 255,364
(26)			\$ 8,253,199	\$ 8,253,199
(27) Transmission Charge				
(28) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(29) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(30)			\$ -	\$ -
(31) Variable Distribution Charge				
(32) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(33) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(34)			\$ -	\$ -
(35) Competitive Transition Charge				
(36) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(37) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(38)			\$ -	\$ -
(39) Electric Generation Charge				
(40) Capacity Charge	136,607,992 Watt	\$ 0.00116	\$ 159,027	\$ 159,027
(41) Energy Charge	47,017,000 kWh	\$ 0.00734	\$ 345,254	\$ 345,254
(42)			\$ 504,281	\$ 504,281
(43)				
(44) Total Revenue			\$ 8,757,480	\$ 8,757,480

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate TL**

**Electric PA PUC No. 2 - Supplement No. 15**

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) All kwh	39,681,000 kWh	\$ 0.1050	\$ 4,164,962
(2) Unaccounted for			\$5,398
(3) Total Revenue			\$4,170,360
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(12) Transmission Charge	39,681,000 kWh	\$ 0.0058	\$ 230,171	\$ 230,171
(13)				
(14) Variable Distribution Charge	39,681,000 kWh	\$ 0.0211	\$ 837,165	\$ 837,165
(15)				
(16) Competitive Transition Charge	39,681,000 kWh	\$ 0.0224	\$ 888,275	\$ 888,275
(17)				
(18) Unaccounted for			\$ 5,398	\$ 5,398
(19)				
(20) Market Generation	39,681,000 kWh	\$ 0.0557	\$ 2,209,350	\$ 2,209,350
(21)				
(22) Total Revenue			\$ 4,170,360	\$ 4,170,360

**PECO ENERGY COMPANY**  
**Compliance to 2/5/98 Order at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate EP**

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Service Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926
(2) Demand Charge	1,770,350 kW	\$ 15.13	\$ 26,779,823
(3) Energy Charge	638,800,000 kWh	\$ 0.0252	\$ 16,085,491
(4) Total Revenue			\$ 43,444,240
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(21) Fixed Distribution Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	\$ 578,926
(22)				
(23) Transmission Charge				
(24) Capacity Charge	1,770,350 kW	\$ 1.03	\$ 1,821,164	\$ 1,821,164
(25) Energy Charge	638,800,000 kWh	\$ 0.0008	\$ 496,005	\$ 496,005
(26)			\$ 2,317,169	\$ 2,317,169
(27) Variable Distribution Charge				
(28) Capacity Charge	1,770,350 kW	\$ 2.98	\$ 5,283,838	\$ 5,283,838
(29) Energy Charge	638,800,000 kWh	\$ 0.0023	\$ 1,439,085	\$ 1,439,085
(30)			\$ 6,722,923	\$ 6,722,923
(31) Competitive Transition Charge				
(32) Capacity Charge	1,770,350 kW	\$ 3.93	\$ 6,956,266	\$ 6,956,266
(33) Energy Charge	638,800,000 kWh	\$ 0.0030	\$ 1,894,580	\$ 1,894,580
(34)			\$ 8,850,846	\$ 8,850,846
(35) Electric Generation Charge				
(36) Capacity Charge	1,770,350 kW	\$ 7.19	\$ 12,718,554	\$ 12,718,554
(37) Energy Charge	638,800,000 kWh	\$ 0.0191	\$ 12,255,821	\$ 12,255,821
(38)			\$ 24,974,376	\$ 24,974,376
(39)				
(40) Total Revenue			\$ 43,444,240	\$ 43,444,240

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate AL**

**Electric PA PUC No. 2 - Supplement No. 15**

	<u>Billing Determinants</u> (1)		<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) All kwh	31,472 kWh		\$ 0.1169	\$ 3,680
(2) Total Revenue				\$ 3,680
(3)				
(4)				
(5)				
(6)				
(7)				
(8)				
(9)				

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)		<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(10) Transmission Charge	31,472 kWh		\$ 0.0007	\$ 22	\$ 22
(11)					
(12) Variable Distribution Charge	31,472 kWh		\$ 0.1112	\$ 3,499	\$ 3,499
(13)					
(14) CTC Charge	31,472 kWh		\$ 0.0016	\$ 50	\$ 50
(15)					
(16) Market Generation	31,472 kWh		\$ 0.0034	\$ 109	\$ 109
(17)					
(18) Total Revenues				\$ 3,680	\$ 3,680

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Auxiliary Service Rider**

	Bundled	Trans.	Dist.	CTC	Energy
<b>FIRM BACK-UP POWER</b>					
Demand Charge (\$/kW)					
All Customers	\$2.76	\$ 0.15	\$ 0.33	\$ 0.59	\$ 1.69
<b>Energy Charge (\$/kWh)</b>					
High Tension Voltage	\$ 0.0720	\$ 0.0040	\$ 0.0086	\$ 0.0154	\$ 0.0440
Primary Voltage	\$ 0.0909	\$ 0.0048	\$ 0.0186	\$ 0.0185	\$ 0.0490
Secondary Voltage	\$ 0.1145	\$ 0.0063	\$ 0.0230	\$ 0.0244	\$ 0.0608
<b>INTERRUPTIBLE BACK-UP POWER</b>					
<b>Energy Charge (\$/kWh)</b>					
High Tension Voltage	\$ 0.0251	\$ 0.0008	\$ 0.0016	\$ 0.0033	\$ 0.0194
Primary Voltage	\$ 0.0288	\$ 0.0009	\$ 0.0030	\$ 0.0036	\$ 0.0213
Secondary Voltage	\$ 0.0584	\$ 0.0030	\$ 0.0084	\$ 0.0114	\$ 0.0356

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Employment and Economic Recovery Rider**

	<b>Bundled</b> (¢/kWh)	<b>Tran</b> (¢/kWh)	<b>Dist</b> (¢/kWh)	<b>CTC</b> (¢/kWh)	<b>Energy</b> (¢/kWh)
<b>Existing Location</b>					
Years					
1-5	0.046	0.003	0.006	0.010	0.027
6	0.037	0.002	0.004	0.008	0.023
7	0.028	0.002	0.003	0.006	0.017
8	0.018	0.001	0.002	0.004	0.011
9	0.009	0.001	0.001	0.002	0.005
<b>New Service Location</b>					
Years					
1-5	0.920	0.051	0.110	0.197	0.562
6	0.736	0.041	0.088	0.158	0.449
7	0.552	0.030	0.066	0.118	0.338
8	0.368	0.020	0.044	0.079	0.225
9	0.184	0.010	0.022	0.039	0.113
<b>Accelerated</b>					
Years					
1-4	1.242	0.069	0.149	0.267	0.757

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Seasonal Capacity Charge Service Rider**

	<u>Summer</u>	<u>Winter</u>
Bundled	24.07	6.02
Transmission	\$1.62	\$0.41
Distribution	\$3.41	\$0.85
CTC	\$6.81	\$1.70
Market Energy	<u>\$12.23</u>	<u>\$3.06</u>
Bundled	\$24.07	\$6.02

# PECO Energy Company

## Electric Service Tariff

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### COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

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For List of Communities Served, See Page 4.

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Issued: April 29, 1998

Except as expressly provided herein, this Tariff  
shall be effective: January 1, 1999

**ISSUED BY: C. A. MC NEILL, JR. - Chairman, President  
and Chief Executive Officer  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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# NOTICE.

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TABLE OF CONTENTS

List of Communities Served .....

How to Use Loose-Leaf Tariff .....

Definition of Terms and Explanation of Abbreviations .....

**RULES AND REGULATIONS:**

1. The Tariff .....

2. Service Limitations .....

3. Customer's Installation .....

4. Application for Service .....

5. Credit .....

6. Private-Property Construction .....

7. Extensions .....

8. Rights-of-Way .....

9. Introduction of Service .....

10. Company Equipment on Customer's Premises .....

11. Tariff Options on Applications for Service .....

12. Service Continuity .....

13. Customer's Use of Service .....

14. Metering .....

15. Demand Determination .....

16. Meter Tests .....

17. Billing and Standard Payment Options .....

18. Payment Terms & Termination of Service .....

19. Unfulfilled Contracts .....

20. Cancellation by Customer .....

21. General .....

22. Direct Access Phase-In Procedures .....

23. EGS Switching .....

24. Provision of Load Data .....

STATE TAX ADJUSTMENT CLAUSE .....

COMPETITIVE TRANSITION CHARGE (CTC) .....

NET SECURITIZATION ADJUSTMENT .....

NUCLEAR DECOMMISSIONING COST ADJUSTMENT (NDCA) .....

UNIVERSAL SERVICE FUND CHARGE (USFC) .....

**RATES:**

Rate R Residence Service .....

Rate RT Residence Time-of-Use Service .....

Rate R-H Residential Heating Service .....

Rate CAP Customer Assistance Program .....

Rate OP Off-Peak Service .....

Rate R-S Renewable Energy Service .....

Rate GS General Service .....

Rate PD Primary-Distribution Power .....

Rate HT High-Tension Power .....

Rate POL Private Outdoor Lighting .....

Rate SL-P Street Lighting in City of Philadelphia .....

Rate SL-S Street Lighting-Suburban Counties .....

Rate SL-E Street Lighting Customer-Owned Facilities .....

Rate TL Traffic Lighting Service .....

Rate BLI Borderline Interchange Service .....

Rate EP Electric Propulsion .....

Rate AL Alley Lighting in City of Philadelphia .....

**RIDERS:**

Applicability Index of Riders .....

Auxiliary Service Rider .....

Capacity Reservation Rider .....

Casualty Rider .....

Construction Rider .....

Cooling Thermal Storage HT Rider .....

Curtailment HT Rider .....

Economic Efficiency Rider (EER) .....

Emergency Energy Conservation Rider .....

Employment and Economic Recovery Rider .....

Incremental Process Rider (IPR) .....

Interruptible Rider 1 (IR-1).....  
Investment Return Guarantee Rider.....  
Large Interruptible Load Rider.....  
Night Service GS Rider.....  
Night Service HT Rider.....  
Night Service PD Rider.....  
Off-Peak Rider.....  
Receivership Rider.....  
Seasonal Capacity Charge Service Rider.....  
Temporary Service Rider.....  
Transformer Rental Rider.....  
INTERIM CODE OF CONDUCT.....

LIST OF COMMUNITIES SERVEDPHILADELPHIA:

CITY AND COUNTY OF Philadelphia.

DELAWARE COUNTY:

CITY: Chester.

BOROUGHES: Aldan, Brookhaven, Chester Heights, Clifton Heights, Collingdale, Colwyn, Darby, East Lansdowne, Eddystone, Folcroft, Glenolden, Lansdowne, Marcus Hook, Media, Millbourne, Morton, Narberth, Norwood, Parkside, Prospect Park, Ridley Park, Rose Valley, Rutledge, Sharon Hill, Swarthmore, Trainer, Upland, Yeadon.

FIRST-CLASS TOWNSHIPS: Aston, Darby, Haverford, Lower Chichester, Lower Merion, Marple, Nether Providence, Radnor, Ridley, Springfield, Tinicum, Upper Chichester, Upper Darby.

SECOND-CLASS TOWNSHIPS: Bethel, Birmingham, Chester, Concord, Edgmont, Middletown, Newtown, Thornbury, Upper Providence.

BUCKS COUNTY:

BOROUGHES: Bristol, Chalfont, Doylestown, Dublin, Hulmeville, Ivyland, Langhorne, Langhorne Manor, Morrisville, New Britain, New Hope, Newtown, Pennel, Telford, Tullytown, Yardley.

FIRST-CLASS TOWNSHIPS: Bristol.

SECOND-CLASS TOWNSHIPS: Bedminster, Bensalem, Buckingham, Doylestown, Falls, Hilltown, Lower Makefield, Lower Southampton, Middletown, New Britain, Newtown, Northampton, Plumstead, Solebury, Upper Makefield, Upper Southampton, Warminster, Warrington, Warwick, Wrightstown.

MONTGOMERY COUNTY:

BOROUGHES: Ambler, Bridgeport, Bryn Athyn, Collegeville, Conshohocken, East Greenville, Green Lane, Hatboro, Jenkintown, Lansdale, Norristown, North Wales, Pennsburg, Pottstown, Red Hill, Rockledge, Royersford, Schwenksville, Souderton, Telford, Trappe, West Conshohocken.

FIRST-CLASS TOWNSHIPS: Abington, Cheltenham, Hatfield, Lower Moreland, Lower Pottsgrove, Plymouth, Springfield, Upper Dublin, Upper Gwynedd, Upper Moreland, Upper Pottsgrove, West Norriton, West Pottsgrove, Whitemarsh.

SECOND-CLASS TOWNSHIPS: East Norriton, Franconia, Horsham, Limerick, Lower Frederick, Lower Gwynedd, Lower Providence, Lower Salford, Marborough, Montgomery, Perkiomen, Salford, Skippack, Towamencin, Upper Frederick, Upper Merion, Upper Providence, Upper Salford, West Vincent, Whitpain, Worcester.

CHESTER COUNTY:

CITY: Coatesville.

BOROUGHES: Avondale, Downingtown, Kennett Square, Malvern, Modena, Oxford, Parkesburg, Phoenixville, South Coatesville, Spring City, West Chester, West Grove.

FIRST-CLASS TOWNSHIP: Caln.

SECOND-CLASS TOWNSHIPS: Birmingham, Charlestown, East Bradford, East Brandywine, East Caln, East Coventry, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Pikeland, East Vincent, East Whiteland, Easttown, Elk, Franklin, Highland, Kennett, London Britain, Londonderry, London Grove, Lower Oxford, New Garden, Newlin, New London, North Coventry, Penn, Pennsburg, Pocopson, Sadsbury, Schuylkill, South Coventry, Thornbury, Tredyffrin, Upper Oxford, Upper Uwchland, Uwchland, Valley, Wallace, Warwick, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Pikeland, West Sadsbury, Westtown, West Vincent, West Whiteland, Willistown.

YORK COUNTY:

BOROUGH: Delta.

SECOND CLASS TOWNSHIPS: Chanceford, Fawn, Lower Chanceford, Peach Bottom.

HOW TO USE LOOSE-LEAF TARIFF

1. This Tariff is issued on the loose-leaf plan. Each page will be issued as "original page," consecutively numbered, commencing with the title page, which in all cases will be considered as Page No. 1. For example: "Original Page No. 2", "Original Page No. 3," etc.
2. All changes in, additions to, or eliminations from, original pages, will be made by the issue of consecutively numbered supplements to this Tariff and by reprinting the page or pages affected by such change, addition, or elimination. Such supplements will indicate the changes which they effect and will carry a statement of the make-up of the Tariff, as revised. The Table of Contents will be reissued with each supplement.
3. When a page is reprinted the first time, it will be designated under the P.U.C. number as "First Revised Page No.....," the second time as "Second Revised Page No.....," etc. First revised pages will supersede original pages; second revised pages will supersede first revised pages, etc.
4. When changes or additions to be made require more space than is available, one or more pages will be added to the Tariff, to which the same number will be given with letter affix. For example, if changes were to be made in Original Page No. 2 and, to show the changed matter, more than one page should be required, the new page would be issued as "First Revised Page No. 2, superseding Original Page No. 2"; and the added page would be issued as "Original Page No. 2A." If a second added page should be required, it would be issued as "Original Page No. 2B." Subsequent reprints will be consecutively designated as "First Revised....," "Second Revised....," etc.
5. On receipt of a revised page it will be placed in the Tariff immediately following the page which it supersedes, and the page which is to be superseded thereby plainly marked "See following page for pending revision." On the date when such revised page becomes effective, the page superseded should be removed from the Tariff.

**DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS**

a.c. - alternating current.

Advanced Meter Services - Advanced Meter Services shall have the meaning set forth in Appendix C of the Joint Petition for Full Settlement (as defined below).

Advanced Meter - Advanced Meter shall have the meaning set forth in Appendix C of the Joint Petition for Full Settlement (as defined below)

available rate - A rate which may be obtained by a customer if the use of service conforms to the character of service contemplated in the rate, and the location is such that this service can be supplied from existing facilities of the Company.

bad credit (for deposit purposes) - A customer has bad credit if the customer has been delinquent on two consecutive bills or three or more bills in the last twelve billing cycles. Industrial and commercial customers shall also have bad credit if the customer is insolvent (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due) or tendered two or more checks which the drawee returns as unpaid, within the last twelve billing cycles.

Base Rate (or rate) - The Base Rates are Rates R, RT, R-H, CAP, OP, R-S, GS, PD, HT, POL, SL-P, SL-S, SL-E, TL, EP, and AL

billing demand - The calculated or measured demand after correction, if any, for power factor; except that the billing demand may be limited to a minimum figure.

Btu - British thermal unit.

capacity charge - A charge based upon demand, either with or without power factor correction.

Competition Act - The Electricity Generation Customer Choice and Competition Act, 66 Pa.C.S. §2801, et seq.

Competitive Default Service - The provision of energy and/or capacity by the winner of the Commission-approved bidding process, as described in Section L, paragraph 38, of the Joint Petition for Full Settlement (as defined below).

Competitive Energy Supply - unbundled energy and capacity provided by an Electric Generation Supplier.

Competitive Transition Charge or CTC - a nonbypassable charge applied to the bill of every customer (as defined below), which charge is designed to recover PECO Energy's approved Transition or Stranded Costs (as defined below).

Consolidated EDC Billing - Billing provided by the Company as provided for in Appendix C to the Joint Petition for Full Settlement (as defined below)

Consolidated EGS Billing - Billing provided by an EGS as provided for in Appendix C to the Joint Petition for Full Settlement (as defined below)

continuous service - Service which the Company endeavors to keep available at all times.

creditworthy - A creditworthy customer pays the Company's charges as and when due and otherwise complies with the Rules and Regulations of this Tariff or the PaPUC. To determine whether a customer is creditworthy with respect to a particular account, the Company will evaluate the customer's record of paying Company charges for all of the customer's other Company accounts, and may also take into consideration the customer's general credit.

customer - Any person, partnership, association, or corporation, lawfully receiving service at a single meter location from the Company. For purposes of billing for an Electric Generation Supplier (as defined below) and collecting CTC, the term customer may include all meter locations for which a summary or consolidated bill is provided. In addition, unless explicitly prohibited by the Public Utility Code or the Commission's Rules and Regulations, an EGS may act as agent for an end use customer upon written authorization to PECO Energy which may be part of the notice of EGS selection.

Fixed Distribution Service Charge - A charge to recover costs caused by the presence of the customer on the system other than the costs associated with the customer's demand or energy consumption.

customer's service extension - The facilities extending from the customer's service-receiving equipment to the Company's service supply lines.

Default PLR Service - The provision of energy or energy and capacity by PECO Energy as provider-of-last resort to customers that are: (1) not eligible to obtain Competitive Energy Supply, (2) choose not to obtain Competitive Energy Supply, (3) return to default service after having obtained Competitive Energy Supply or Competitive Default Service, or (4) who contract for Competitive Energy Supply from an EGS (as defined below) that fails to deliver such energy or energy and capacity.

demand - The maximum rate-of-use of energy during a specified time interval, expressed in kilowatts.

Direct Access - Direct Access shall have the meaning set forth in the Competition Act.

Electric Generation Supplier (EGS) - Electric Generation Supplier (EGS) shall have the meaning set forth in the Competition Act

Electric Generation Supplier Coordination Tariff (or Supplier Tariff)- PECO Energy's Electric Generation Supplier Coordination Tariff, provides procedures for EGS & PECO EDC interaction to make arrangements necessary to implement Direct Access for retail customers.

Energy and Capacity Charge - PECO Energy's charge for energy or energy and capacity to customers that receive Default PLR Service.

energy charge - a charge based upon kilowatt-hours of use.

FERC - the Federal Energy Regulatory Commission.

holidays - New Year's Day, Martin Luther King, Jr.'s Birthday, Presidents' Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Friday after Thanksgiving, Christmas Day and Sundays.

hp, horsepower - As used herein, horsepower shall be computed as the equivalent of 750 watts.

initial contract term - An initial contract term for a service location shall be 1) the customer's first Term of Contract for service to the location or 2) the first Term of Contract after the customer changes service for a location to a different Rate.

Intangible Transition Charge (ITC) - Intangible Transition Charge (ITC) shall have the meaning set forth in the Competition Act.

Joint Petition for Full Settlement - The Joint Petition For Full Settlement Of PECO Energy Company's Restructuring Plan And Related Appeals And Application For A Qualified Rate Order And Application For Transfer Of Generation Assets, dated April 29, 1998

kV, kilovolts - 1000 volts.

kVa, kilovoltampere - Unit of measurement of rate-of-use which determines electrical capacity required; it is obtained by multiplying the voltage of a circuit by its amperage.

kW, kilowatt - Unit of measurement of useful power.

kWh, kilowatt-hour - Unit of measurement of energy; an amount equivalent to the use of one kilowatt for one hour.

lumen - Unit of measurement of quantity of light.

measured demand - A customer's highest demand during a 30 minute time interval in a billing period.

Meter Service Provider or MSP - A Meter Service Provider or MSP shall mean the Company or an EGS that provides Advanced Meter Services

month - A month under this Tariff means 1/12 of a year, or the period of approximately 30 days between two regular consecutive readings of the Company's meter or meters installed on the customer's premises.

PaPUC or Commission - The Pennsylvania Public Utility Commission.

PECO Energy or the Company - PECO Energy Company.

point of delivery - The single point at which the service-supply lines of the Company terminate and the customer's facilities for receiving the service begin.

PJM - PJM shall mean the Pennsylvania-New Jersey-Maryland Interconnection.

PJM System - PJM System shall mean the transmission facilities located in the Mid-Atlantic Region that are controlled by PJM.

power factor - As used herein, power factor is, in a single-phase circuit, the ratio of the watts to the voltamperes, and in a polyphase circuit, is the ratio of the total watts to the vector sum of the voltamperes in the several phases.

property line - The division line between land held in or for private use, and land in which the public or the Company has a right of use; or, the division line between separately owned or occupied land.

Qualified Transition Expense - Qualified Transition Expense shall have the meaning set forth in the Competition Act.

Separate EDC Billing - Billing provided by the Company as provided for in Appendix C to the Joint Petition for Full Settlement (as defined below)

Separate EGS Billing - Billing provided by an EGS as provided for in Appendix C to the Joint Petition for Full Settlement (as defined below)

service - The distribution of energy for use by the customer, including all things done by the Company in connection with such distribution.

- standard single-phase secondary: alternating current, 60 hertz:
  - (a) nominally 120/240 volts, 3 wires;
  - (b) nominally 120 volts, 2 wires to installations consisting of not more than two 15-ampere branch circuits; nominally 120/208 volts, 3 wires, for residential service, where available in conjunction with standard polyphase secondary 120/208 volts, 3-phase, 4 wires.
- standard polyphase secondary; alternating current, 60 hertz. Only one service is available to a building unless the demand exceeds the service capacity for the associated voltage described below. If the demand exceeds a service capacity, additional secondary services at the same voltage level may be provided. For purposes of determining service capacity limits, a building is defined as a structure, separated from other structures, or a portion of a contiguous structure separated from the remainder of the structure by approved fire walls. When demand or service voltage requires the installation of transformation on the owner's premises, the transformation shall consist of a padmounted transformer installed at a location provided by the owner and approved by the Company outside the building or a transformer bank installed inside the building in a vault located on the ground floor or one story below grade, meeting National Electrical Code requirements. The Company will not install, own or maintain any conductors inside or beneath a building nor install indoor transformation in areas supplied by or designated to be supplied at 33,000 volts or greater.
  - (a) nominally 120/240 volts, 2-phase, 5 wires; only available in areas supplied by 2-phase distribution facilities located along public highways or private rights-of-way and limited to service capacities of 100 kVa or less;
  - (b) nominally 240 volts, 3-phase, 3 wires; a fourth wire neutral will be extended for the supply of 120/240 volt single-phase equipment in combination with the service where the service capacity required does not exceed 15 kVa on any one of the phases. Where the demand to a single premises exceeds 100 kVa, transformers will be installed on the premises at a suitable location provided by the owner. The service capacity is limited to 300 kVa for transformers located inside the building and 750 kVa for transformers located outside the building.
  - (c) nominally 120/208 volts, 3-phase, 4 wires, (where 3-phase distribution is available) for the exclusive supply of secondary service to a building or group of contiguous buildings occupied by one or more than one customer, with transformers and secondaries installed on the premises at suitable locations provided by the owner. The service capacity is limited to 750 kVa for transformers located either inside or outside the building. When a suitable transformer location is not reasonably available on the premises and the demand does not exceed 100 kVa, service may be supplied at the Company's discretion from aerial distribution facilities located along public highways.
  - (d) nominally 277/480 volts, 3-phase, 4 wires (where 3-phase distribution is available) for the exclusive supply of secondary service to a building occupied by one or more than one customer with transformers and secondaries installed on the premises at suitable locations provided by the owner. The service capacity is limited to 750 kVa for transformers located inside the building and 1,500 kVa for transformers located outside the building.
- standard primary - unregulated alternating current, 60 hertz, nominally 2,400 volts, 2-phase, 3 wires, or nominally 4,160 volts, 3-phase, 3 or 4 wires. Availability of these voltages is limited to those locations served at these voltages as of July 6, 1987.
- standard high tension - unregulated alternating current, 60 hertz, 3-phase, 3 wires (4-wire, 13 kV service is available in areas that have been converted to 13 kV distribution):

Where two or more such standard voltages are present in a given area, the Company will select the service voltage at which the required service can be supplied most economically. Nominally 13,200, 33,000, 69,000, 138,000 or 230,000 volts as available in the various sections of the Company's service territory for loads of such character as to require supply at one of such voltages in order not to impose unsatisfactory service conditions on the Company's supply system, or for loads of such character that supply at one of such voltages is desired both by the Company and the customer. For service at 13,200 or 33,000 volts, where the customer's demand exceeds 7,000 kW, the owner may be required to provide a suitable location on the premises for the installation of Company's transformation equipment.

The Company's charges for service, which are comprised of the Fixed Distribution Service Charge and Variable Distribution Service Charge, are nonbypassable and must be paid by any customer regardless of the voltage level at which the customer is served.

Summary billing account - An aggregate bill prepared for two or more meter locations owned or legally controlled by the same partnership, association, corporation, or governmental agency etc. for: (1) the Company's charges for service and/or for the recovery of Transition or Stranded Costs, and/or (2) an EGS's charges for Competitive Energy Supply, as permitted by Rule 2.2.

Service-supply lines - The facilities (conductors, cables, conduits, etc.) extending from the Company's facilities in the highway or other trunk line location to the facilities owned and maintained by the customer

Statutory Rate Cap Period - the applicable rate cap as set forth in Section 2804(4) of the Act.

Statutory Transition Period - the period of time commencing on January 1, 1997 and ending on December 31, 2010.

Tariff - this Electric Service Tariff comprising the Base Rates, rules and regulations that apply to the distribution of electric energy including all things done by the Company in connection with such distribution, and/or the supply of electric energy under Default PLR Service.

Transition or Stranded Costs - Transition or Stranded Costs shall have the meaning set forth in the Competition Act.

Variable Distribution Service Charge - the variable energy and capacity charges for the provision of unbundled distribution service, including all things done by the Company in connection with such distribution service.

## RULES AND REGULATIONS

### 1. THE TARIFF

**1.1 FILING AND POSTING.** A copy of this Tariff, which comprises the Rates, Rules and Regulations under which service and Default PLR Service will be provided to its customers by PECO Energy, is on file with the Commission and is posted and open to inspection at the offices of the Company.

**1.2 REVISIONS.** This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with the Pennsylvania "Public Utility Law", and such changes, when effective, shall have the same force as the present Tariff.

**1.3 APPLICATION.** The Tariff provisions apply to everyone lawfully receiving service from the Company, under the rates therein, and receipt of service shall constitute the recipient a customer of the Company as the term is used herein, whether service is based upon contract, agreement, accepted signed application, or otherwise. In addition, the rates therein shall apply to everyone receiving service unlawfully or otherwise, including unauthorized use as referred to in Rule 4.7 of this Tariff.

**1.4 BASIS OF CHARGE.** Time elapsed is a factor in the supply of service and the rates and minimum charges named in this Tariff, while predicated on periods of supply of not less than one year, are stated in values for direct application only to monthly periods of service supply and will be adjusted for application to service supplied during other time intervals.

**1.5 RULES AND REGULATIONS.** The Rules and Regulations, filed as part of this Tariff, are a part of every contract for service made by the Company and govern all classes of service where applicable, unless specifically modified by a rate or rider provisions. The obligations imposed on customers in the Rules and Regulations apply as well to everyone receiving service unlawfully and to unauthorized use of service.

**1.6 USE OF RIDERS.** The terms governing the supply of service under a particular Base Rate may be modified or amended only by the application of those standard riders, filed as part of this Tariff, which are specifically mentioned as applicable to that rate in the Applicability Index of Riders.

**1.7 STATEMENT BY AGENTS.** No representative has authority to modify a Tariff rule or provision, or to bind the Company by any promise or representation contrary thereto.

### 2. SERVICE LIMITATIONS

**2.1 CHARACTER.** This Tariff applies only to the distribution and/or supply of electric energy of the standard characteristics available in the locality in which the premises to be served are situated. The Company does not offer to distribute and/or supply electric energy of nonstandard characteristics.

**2.2 SINGLE-POINT DELIVERY.** Unless otherwise stated therein, the Base Rates in this Tariff for each class of service are based upon the Company's distribution and/or supply through a single delivery and metering point for the total requirements at each separate premises of the customer. Separate distribution and/or supply for the same customer at other points of consumption shall be separately metered and billed, except that: (1) when the Company is providing Consolidated EDC Billing, the Company will provide summary billing of its charges for service and for recovery of Transition or Stranded Costs and/or for an EGS' charges for Competitive Energy Supply at the EGS' request; and (2) when the Company is providing Separate EDC Billing, the Company will provide summary billing of its charges for service and for recovery of Transition or Stranded Costs.

**2.3 SINGLE-POINT AVAILABILITY.** Service delivered at a single point is available to one or more buildings or units devoted essentially to a single purpose, provided and so long as:

- (a) Such buildings or units are:
- (1) held, possessed, and either utilized or operated as a single establishment by a single responsible entity, and
  - (2) unified on the basis of family, business, industry, enterprise, or governmental agency or through conveniences and services, such as heat, elevator, janitor, care of halls, walks and lawns, etc., furnished by such entity, and
  - (3) situated on a single or on contiguous land parcels except where such buildings or units constitute interdependent parts of a single industrial enterprise. In determining "contiguity" hereunder of parcels abutting opposite sides of public or private ways, the boundaries of such parcels shall be considered as extending to the center of such ways.
- (b) There is granted and maintained to the Company easement or other rights, adequate in the Company's reasonable judgment to supply service direct to any such buildings or units if, as and when a cessation of any one or more of the conditions stated in paragraph lettered "a" above should occur, or there should arise in any manner a Company duty of such direct supply.

The transforming, receiving and distribution facilities on the customer's side of the delivery point are:

- (1) furnished, installed and maintained at the expense of the customer, and
- (2) owned or leased by the customer, and
- (3) operated and controlled by or at the expense of the customer.

- (d) The Company is under no legal obligation of direct supply to any portion of said building or units or their appurtenances.
- (e) A guarantee by deposit or otherwise is given and maintained to the Company sufficient in its reasonable judgment to insure it against loss in primary, secondary and/or distribution investment in the event of change in the nature of holding and possession of such buildings or units, or in the occupancy thereof, or in the type of service delivered thereto.
- (f) All utilization equipment on the customer's side of the Company delivery point is furnished, installed, operated and maintained by the operator of the building or units supplied or by the tenants of such operator whose use of electricity is dependent upon the single-point delivery and metering of service.
- (g) Any use of public highways by such operator for the latter's distribution facilities does not conflict or interfere with the franchise rights of the company.

**2.4 COMPLIANCE WITH AVAILABILITY.** The use of the Company's service shall not be for any purpose other than that covered by the availability provisions of the applicable Base Rate and/or riders.

**2.5 SINGLE-PHASE UP TO 150 KVA.** Single-phase secondary service is available for loads up to 150 kVA. Loads in excess of this amount will be supplied polyphase service.

**2.6 POLYPHASE LOADS AGGREGATING LESS THAN 7-1/2 HP.** Polyphase service is not available for installations aggregating less than 7-1/2 horsepower, unless the excess cost of supplying polyphase rather than single-phase service is borne by the customer.

**2.7 MOTORS.** Service is not available to motors which do not meet the Company's standard requirements.

**2.8 COMPLIANCE WITH BUILDING ENERGY CONSERVATION ACT STANDARDS.** Before receiving any electric service to or for new or renovated residential buildings or additions thereto, as defined by Pennsylvania Building Energy Conservation Act (BECA) as amended by Act 98 of 1985, applicants for service must provide the Company with the compliance certification copy of the Pennsylvania Department of Community Affairs (DCA) "Notice of Intent to Construct" form as processed by DCA. A compliance certification copy of "Notice of Intent to Construct" will not be required by the Company if the new or renovated residential building is located in a municipality which has elected to administer the BECA and requires that a notice of intent to construct be filed with the municipality before or at the time that application is made for a building permit.

### 3. CUSTOMER'S INSTALLATION

**3.1 INFORMATION FROM THE CUSTOMER.** The Company should be advised by the customer or applicant for service, in writing, preferably on a form supplied by the Company, of premises to be equipped for service, giving exact location, and details of all current consuming devices to be installed.

The customer shall supply the Company information regarding potential or actual contamination, waste or hazardous materials or other adverse environmental conditions on the customers' premises on or near where the Company facilities are to be located. The customer has a continuing obligation to provide the Company with copies of any environmental assessment relating to the premises. The Company also has a continuing right to inspect the customers' premises for the purposes of performing an environmental assessment.

**3.2 METER LOCATION.** There shall be provided, free of expenses to the Company, at a location which the Company or another MSP will designate in writing upon request, outdoors at its option, a suitable place for the meter or meters and any other supply, protective or control equipment of the Company or another MSP which may be required in the provision of service. The location shall be determined in accordance with the performance specifications developed in accordance with Appendix C of the Joint Petition for Full Settlement.

**3.3 POINT OF DELIVERY.** The Company will designate in writing, upon request, a satisfactory point of delivery where the customer shall terminate the wiring and facilities for connection to the distribution lines of the Company. The failure to request and obtain such location may result in refusal of service pending rearrangement of customer's facilities, but the designation of a point of delivery does not constitute an agreement or obligation on the part of the Company to furnish service.

In establishing a point of delivery, the Company has the right to avoid areas known or suspected to contain contamination, waste or hazardous materials or other adverse environmental conditions. The customer will have the option of extending its own facilities to the Company's point of service delivery.

The Company may waive this right of avoidance upon agreement by the customer or applicant to indemnify, defend, and hold harmless the Company (its successors, assigns, trustees, officers, employees and agents) from and against all actions, causes of action, claims and demands whatsoever, and from all costs, damages, expenses, losses, charges, debts and liabilities whatsoever

(including attorney's fees), whether known or unknown, present or future, that arise from such conditions. This indemnification provision shall survive the termination or expiration of said agreement and the termination of the business relationship of the parties thereto.

**3.4 SERVICE ENTRANCE EQUIPMENT.** All equipment beyond the point of delivery, except the meter, shall be installed by the customer. Installation shall be in conformity with the National Electrical Code and the Company's published "Electric Service Requirements", and shall include, where necessary, an approved sealable device for mounting a meter. The meter will be supplied, owned and sealed by the Company or another MSP.

**3.5 SECONDARY SERVICE CONNECTION.** (a) Wiring of any premises for connection to overhead lines must be brought outside of the building wall to a location designated or approved by the Company, at which point the house wiring must extend at least 3 feet for attachment to the Company's service-supply lines. (b) Service connections to the Company's underground facilities shall terminate on the customer's premises in an approved connection box from which customer's wiring shall extend to the other service entrance equipment.

**3.6 UNDERGROUND SERVICE.** Customers desiring an underground service from overhead wires must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by the Company on request.

**3.7 NONSTANDARD SERVICE.** The customer or applicant for service shall pay the cost of any special installation necessary to meet the unusual requirements of the customer or applicant for service, including but not limited to: (1) service at other than standard voltages, (2) service for loads that will be intermittent and which, in the Company's sole judgment, would not generate sufficient revenue to recover the installation costs of the required facilities, (3) service for loads that will be continuous but that will generate minimal usage, and which, in the Company's sole judgment, would not generate sufficient revenue to recover the installation costs of the required facilities, and (4) service for loads that will require provision of closer voltage regulation than required by standard service.

The customer or applicant shall pay all costs to the Company of performing environmental assessments, including, but not limited to, the cost of consultants utilized by the Company, the cost of removal and disposal of contamination, waste or hazardous materials or dealing with other adverse environmental conditions associated with either the initial installation, modification, repair, maintenance or removal of service facilities.

**3.8 RELAY PROTECTION.** The customer must install at the customer's own expense a reverse-phase relay of approved type on all alternating current motors for passenger and freight elevators, hoists, and cranes, and a reverse-power relay for parallel operation.

#### 4. APPLICATION FOR SERVICE

**4.1 PLACE OF APPLICATION.** Customers may apply for service at any commercial office of the Company or, in some cases, over the telephone.

**4.2 SERVICE CONTRACT.** Every applicant for service may be required to sign a contract, agreement, or other form then in use by the Company, covering the special circumstances of the use of service, and shall abide by these Rules and Regulations and the standard requirements of the Company.

**4.3 CONTRACT DATA.** The application shall contain a statement of the premises to be served, the rate under which service is desired, and such conditions or riders as are applicable to the special circumstances of the case.

**4.4 RIGHT TO REJECT.** The Company may place limitations on the amount and character of service it will supply or may reject applications: for service not available under a standard rate; which might affect service to other customers; which are to be delivered at a location or at a standard voltage that involves excessive cost; for bad credit; for the applicant's failure to provide identifying documentation; when an applicant's self-identification cannot be verified; or for other good and sufficient reasons. Customers cannot be denied Default PLR Service or new service for failure to pay an EGS's charges.

The Company has the right to restrict service to only those locations which will not expose the Company to liability for known or suspected contamination, waste or hazardous materials or other adverse environmental conditions.

**4.5 ACCEPTANCE.** Before the Company affirmatively accepts an application, the Company will consider the application to be "pending". When an application is accepted, it constitutes the contract between the customer and the Company, subject to the Rules and Regulations. A customer or other recipient of service also becomes contractually obliged to the Company when service is provided according to the application either with or without modification, or when the customer otherwise receives service.

**4.6 SPECIAL CONTRACTS.** Standard contracts shall be for terms as specified in the statement of the rate, but where large or special investment is necessary for the supply of service, or where service is to be used for an emergency or temporary replacement of another method of operation, contracts of longer term than specified in the rate, or with special guarantees of revenue, or both, may be required.

In addition, the Company may enter into long term contracts for firm service to customers or potential customers who: a) demonstrate that they are considering competitive alternatives (including self generation) to PECO Energy service; and b) who require in excess of 40,000 kW of monthly capacity supplied by PECO Energy; or in circumstances where the customer contributes to the

significant economic well-being of the region, as evidenced by an award from the Commonwealth of Pennsylvania of an Opportunity Grant in the amount of \$250,000 or greater. The terms and conditions of service and charges will be mutually agreed upon between the Company and the customer and will be reflected in a signed service agreement that will not become effective until approved by the Commission. Rates will be established on a case by case basis and will be sufficient to cover all appropriate incremental costs, including the costs of labor, materials, and overhead and a contribution to fixed costs.

For contracts that do not contain provisions governing the customer's rights upon the advent of Direct Access, the Company will unbundle the customer's contract effective as of January 1, 1999 in a manner that retains the customer's discount and that reflects the amount of Transition and Stranded Costs presumptively embedded in the customer's contract. The dollar value of the customer's discount will be reflected in the CTC component of the bill and if that reflection produces a CTC less than zero, the CTC will be set at zero and the remainder of the discount will be reflected in the customer's Energy and Capacity Charge. For contracts that do contain provisions governing the customer's rights upon the advent of Direct Access, the Company will unbundle the customer's contract in accordance with its terms and conditions.

Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect.

Unless the customer's contract contains provisions concerning the customer's rights upon the advent of Direct Access, the customer may obtain Competitive Energy Supply and continue to pay the unbundled Distribution Charges and Competitive Transition Charges designed in accordance with this Rule for the duration of the term of the contract. For contracts that contain provisions governing the customer's rights upon the advent of Direct Access, the customer will be entitled to obtain Competitive Energy Supply only in accordance with the terms and conditions of the customer's contract. The dollar value of the customer's discount will be reflected as set forth above with respect to contracts that do not contain provisions governing the customer's rights upon the advent of Direct Access.

**4.7 UNAUTHORIZED USE.** Unauthorized connection to the Company's facilities, and/or the use of service obtained from the Company without authority, or by any false pretense, may be terminated by the Company. The use of service without notifying the Company and enabling it to read its meter will render the user liable for any amount due for service provided to the premises from the time of the last reading of the meter, immediately preceding the customer's occupancy, as shown by the Company's books.

**4.8 WITHDRAWAL OF APPLICATION.** In the event the customer (or potential customer) withdraws an application for either new or modified service, the customer will reimburse the Company for all reasonable costs incurred by the Company in anticipation of providing the new or modified service.

## 5. CREDIT

**5.1 PAYMENT OBLIGATION.** For customers for whom the Company provides Consolidated EDC Billing or Separate EDC Billing, the provision of service for any purpose, at any location, is contingent upon payment of all charges provided for in this Tariff (and, for the same class (residential or non-residential) of service under the Company's Gas Service Tariff, if the customer also receives gas service at the same premises) as applicable to the location and the character of service.

**5.2 PRIOR DEBTS.** Service will not be furnished to former customers until any indebtedness to the Company for previous service of the same classification has been satisfied or a payment arrangement has been made on the debt. This rule does not apply to the disputed portion of disputed bills under investigation. The Company will apply this rule to the disputed portion of disputed bills, if, and only if: (1) the Company has made diligent and reasonable efforts to investigate and resolve the dispute; (2) the result of the investigation is that the Company determines that the customer's claims are unwarranted or invalid; (3) the Commission and/or the Bureau of Consumer Services has decided a formal or informal complaint in the Company's favor and no timely appeal is filed; and (4) the customer nevertheless continues to dispute the same matter in bad faith.

**5.3 GUARANTEE OF PAYMENTS.** For customers for whom the Company provides Consolidated EDC Billing or Separate EDC Billing, before the Company will render service or continue to render service, the Company may require an applicant for service or a current customer that has bad credit or an applicant for service whose credit is not established, to provide a cash deposit, letter of credit, surety bond, or other guarantee, satisfactory to the Company. The Company will hold the deposit as security for the payment of final bills and compliance with the Company's Rules and Regulations. Any residential customer, having secured the return of a deposit, shall not be required to make a new deposit unless the service has been discontinued or terminated, or unless the customer has bad credit. In addition, the Company may require industrial and commercial customers for which it provides Consolidated EDC Billing or Separate EDC Billing to post a deposit at any time if the Company determines that the customer is no longer creditworthy or has bad credit.

**5.4 AMOUNT OF DEPOSIT.** The deposit shall not be less than \$10.00 nor more than the estimated gross Fixed and Variable Distribution Service Charges and CTCs/ITCs which charges would accrue at applicable rate or rates for any single billing period plus one month, such period not to exceed two months. For industrial and commercial accounts, the amount of the deposit shall be the Company's projection of the sum of the Fixed and Variable Distribution Service Charges and CTCs/ITCs in the customer's two highest monthly bills in the 12 months following the deposit. The provisions of 11 U.S.C. §366(b) of the Federal Bankruptcy Code, or any successor statute or provision, shall, if inconsistent, supersede the provisions of this rule.

**5.5 RETURN OF DEPOSIT.** Deposits secured from a customer shall either be applied with interest to the customer's account or returned to the customer with interest when the customer becomes creditworthy. In cases of discontinuance or termination of service, deposits will be returned with accrued interest upon payment of all service charges and guarantees or with deduction of unpaid accounts.

**5.6 INTEREST ON DEPOSIT.** The Company will allow simple interest on cash deposits calculated as follows:

- with respect to residential accounts, at an annual rate determined by the average of 1-Year Treasury Bills for September, October and November of the previous year ("Interest Index");
- with respect to commercial and industrial accounts, at the lower of the Interest Index or six percent; provided that interest accrued prior to April 14, 1995 shall be calculated at six percent.

Deposits shall cease to bear interest upon discontinuance of service (or, if earlier, when the Company closes the account).

**5.7 CREDIT INFORMATION.** In addition to information required otherwise hereunder, customers for whom the Company provides Consolidated EDC Billing or Separate EDC Billing shall be required to provide to the Company with such credit information as the Company requires. The Company will report to a national credit bureau only on credit history associated with the portion of the past due amount attributable to the Company's charges.

**5.8 APPLICABILITY TO CUSTOMERS RESIDING AT PLACE OF BUSINESS.** For purposes of all of the provisions of this Rule 5, when a customer resides at a place of business or commercial establishment, legitimately served pursuant to a commercial or industrial rate schedule, that is not a residential dwelling unit attached thereto, the customer is not thereby entitled to any of the protections in the Pennsylvania Public Utility Code or the Commission's regulations implementing the Pennsylvania Public Utility Code, or to any of the provisions of these rules or this Tariff, that apply exclusively to deposits for residential customers.

## 6. PRIVATE PROPERTY CONSTRUCTION

**6.1 COMPANY'S SERVICE LINES.** Where the Company has distribution facilities of adequate capacity on the highway or in other trunk line location adjacent to the premises to be served, it will provide, own and maintain standard service-supply lines as follows:

(a) **UNDERGROUND.**

Underground cable construction to a point approximately 18 inches inside the property line of the customer, except:

(1) For secondary service to new residences or new apartment buildings, underground cable construction will be extended to a meter location or connection box located at the building or buildings, as designated by the Company and in accordance with Rule 7.3.

(2) The Company will make necessary repairs to customer-owned extensions of secondary service-supply lines for residential customers at no charge. If such customer-owned extension requires replacement, the Company will make the replacement and assume ownership of the service-supply line with the Company bearing the cost up to 200 feet in length and the customer bearing the cost for all additional length.

(b) **AERIAL.**

A single span of aerial open wire or cable construction to the first suitable support of the customer, nominally 100 feet inside the property line of the customer. The customer's support shall be so located that the service span will be free of obstruction and adequately supported by the size and weight of the conductors.

**6.2 SERVICE-SUPPLY ALTERATIONS.** Changes in location of service-supply lines, or meters owned by the Company, for the accommodation of the customer, shall be at the expense of the customer.

**6.3 CUSTOMER'S SERVICE EXTENSION.** The customer shall provide, own and maintain the service extension from the Company's service-supply lines to the receiving equipment.

**6.4 METERS AND TRANSFORMERS.** The Company will provide, own and maintain any meter or meters, and also the transformer or transformers (both potential and current type transformers), required in the supply of service of the current characteristics specified by the Base Rate or rider under which the service is provided, unless the customer receives Competitive Energy Supply from an EGS that also provides to the customer Advanced Metering Services, in which case such EGS will install, provide, own, and maintain the Customer's meter and potential and current type transformers. The supply of transformers by the Company shall be limited to those required for a single standard transformation.

**6.5 TRAILER PARKS.** Where it is established by plans, development, use or other facts that the operation of a trailer park is predominantly to provide rental locations for non-transient trailers, with not less than two nor more than four such locations, the Company, upon written application of the trailer park operator and upon the receipt of an enabling agreement and of adequate rights-of-way, will construct, own and operate within the trailer park specified aerial electric energy, the trailer park operator being liable for payment of service to trailer park tenants not contracting in writing for service in their own names. The Company's obligation to install or extend such distribution facilities within the trailer park is limited to the investment warranted by the anticipated revenue. Alterations of such distribution facilities at the request of the park operator when not for the purpose of serving additional trailer rental locations will be at the cost of the trailer park operator. A trailer park operator desiring underground distribution facilities within a trailer park consisting of

less than five locations must bear the excess cost incident thereto. Specifications and terms for such underground construction will be furnished by the Company on request. In new trailer parks consisting of five or more locations, underground distribution facilities will be extended in accordance with Rule 7.3.

## 7. EXTENSIONS

**7.1 TRUNK LINE CONSTRUCTION.** The Company will construct, own and maintain overhead or underground distribution facilities, either secondary, primary, or high tension, located on the highway or on rights-of-way acquired by the Company and used or usable as part of the Company's general distribution system.

**7.2 LINE EXTENSIONS FOR OTHER THAN NONSTANDARD SERVICE.** The Company will extend a single-phase line up to 2,500 feet along the normal route of development of the distribution system without a guarantee of revenue, unless the customer's use of facilities is speculative or of doubtful permanency. Minimum revenue guarantees will be required for single-phase line extensions over 2,500 feet and for certain polyphase line extensions. The minimum revenue guarantee period shall not exceed three years.

Minimum revenue guarantees for single-phase line extensions shall be based solely on the contractor costs, if any, the direct labor costs and the direct material costs attributable to construction of the line extension beyond 2,500 feet. For the portion of the single-phase line extension beyond 2,500 feet, the customer will be required to guarantee annual revenue recovered through the Company's tariffed Variable Distribution Service Charges equal to or greater than the cost of this portion of the line extension based on the defined costs. When additional customers are connected to an existing or additional line extension within a three-year period, the remaining total amount to be guaranteed for the existing line extension is reapportioned for all customers including the new customers, providing such reapportionment does not increase the guarantees of the existing customers. Otherwise, the additional line extension is considered as a new line extension.

Minimum revenue guarantees for polyphase extensions will be required where the construction cost of the extension exceeds \$60,000. In such cases, the customer will be required to guarantee annual revenue to be recovered through the Company's tariffed Variable Distribution Service Charges equal to or greater than the cost of the portion of the extension that exceeds \$60,000. When determining construction costs for this purpose, system reinforcements, removal cost, transformers, services, meters owned by the Company, generation and substation equipment will be excluded.

For all line extensions which in the Company's judgment are speculative or of doubtful permanency, a minimum revenue guarantee will be required for the total line extension. This guarantee shall be equal to the Company's estimated installation and removal costs, less salvage. If, in the Company's judgment, the customer's credit history will not permit a minimum revenue guarantee, a construction advance from the customer will be required before construction of the extension. This construction advance shall be equal to the minimum revenue guarantee. This construction advance will be returned to the customer by a credit of 20% of the amount of the customer's monthly Variable Distribution Service Charges. The Company will retain such portion of the advance as needed to guarantee the payment of subsequent bills.

### 7.3 UNDERGROUND SERVICE IN NEW RESIDENTIAL DEVELOPMENTS.

A. For the purposes of this rule, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

**APPLICANT FOR ELECTRIC SERVICE** - The developer of: a recorded plot plan consisting of five or more lots; or one or more five-unit apartment houses.

**DEVELOPER** - The party responsible for construction and providing improvements in a development; that is, streets, sidewalks, and utility-ready lots.

**DEVELOPMENT** - A planned project which is developed by a developer/applicant for electric service set out in a recorded plot plan of five or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, mobile homes, or apartment houses, all of which are intended for year-around occupancy, if electric service to such lots necessitates extending the Company's existing distribution lines.

**DISTRIBUTION LINE** - An electric supply line of untransformed voltage from which energy is delivered to one or more service lines.

**SERVICE LINE** - An electric supply line of transformed voltage from which service is delivered to the residence.

**SUBDIVISION** - A tract of land divided by a subdivider into five or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, or apartment houses, all of which are intended for year-around occupancy, if electric service to such lots necessitates extending the Company's existing distribution lines.

B. **INSTALLATION OF DISTRIBUTION AND SERVICE LINES.** All distribution and service lines installed pursuant to an application for electric service within a development will be installed underground, and will be owned and maintained by the Company. Pad-mounted transformers may be installed at the option of the Company. Excavating and backfilling will be performed by the developer

of the project or by such other agent as the developer may authorize. Installation of service-related facilities will be performed by the Company or by such other agent as the Company may also be installed underground, upon terms and conditions prescribed elsewhere in this tariff. The Company will not be liable for injury or damage occasioned by the willful or negligent excavation breakage, or other interference with its underground lines occasioned by anyone other than its own employees or agents.

Nothing in this section shall prohibit the Company from performing its own excavating and backfilling for greater system design flexibility. However, no charges other than those specified in Section 57.83(4) of Title 52 shall be permitted.

C. APPLICANTS FOR SERVICE. The applicant for service to a development shall conform with the following:

- (1) At its own cost, provide the Company with a copy of the recorded development plot plan identifying property boundaries, and with easements satisfactory to the Company for occupancy by distribution, service and street-lighting lines and related facilities.
- (2) At its own cost, clear the ground in which the lines and related facilities are to be laid of trees, stumps and other obstructions, provide the excavating and backfilling subject to the inspection and approval of the Company, and rough grade it to within six inches of final grade, so that the Company's part of the installation will consist only of laying of the lines and installing other service-related facilities. Excavating and backfilling performed or provided by the applicant will follow the Company's underground construction standards and specifications set forth by the Company in written form and presented to the applicant at the time of application for service and presentation of the recorded plot plan to the Company. If the Company's specifications have not been met by the applicant's excavating and backfilling, such excavating and backfilling will be corrected or redone by the applicant or its authorized agent. Failure to comply with the Company's construction standards and specifications permits the Company to refuse utility service until such standards and specifications are met.
- (3) Request service at such time that the lines may be installed before curbs, pavements and sidewalks are laid; carefully coordinate scheduling of the Company's line and facility installation with the general project construction schedule, including coordination with any other utility sharing the same trench; keep the route of lines clear of machinery and other obstructions when the line installation crew is scheduled to appear; and otherwise cooperate with the Company to avoid unnecessary costs and delay.
- (4) Pay to the Company any necessary and additional costs incurred by the Company as a result of the following:
  - a. Installation of underground facilities that deviate from the Company's underground construction standards and specifications if such deviation is requested by the applicant for electric service and is acceptable to the Company.
  - b. A change in the plot plan by the applicant for electric service after the Company has completed engineering for the project and/or has commenced installation of its facilities.
  - c. Physical characteristics such as oversized lots or lots with extreme set-back where under the Company's line extension policy contained in this tariff a change is mandated for overhead service.
- (5) No charges other than those described in paragraph (4) of this subsection shall be borne by the applicant for electric service or by any other utility sharing the same trench, even if the Company elects to perform its own excavating and backfilling.

D. APPLICABILITY. The provisions of this rule will apply to all applications for service to developments, hereinbefore defined, which are filed after the effective date of this supplement.

E. SUBDIVISIONS. Underground facilities in new residential developments are only required by Sections 57.81 through 57.87 of Title 52 when a bona fide developer exists, i.e., only when utility-ready lots are provided by the developer. A mere subdivision is not required to have underground service. However, should the lot owner or owners in a subdivision desire underground service, such service shall be provided by the Company if such lot owner or owners, at their option, either comply with Section 57.83 of title 52, or pay to the Company such charges as are contained in the Company's tariff for service not required by Title 52.

**7.4 TAX ACCOUNTING OF CONTRIBUTIONS IN AID OF CONSTRUCTION AND CUSTOMER ADVANCES.** All contributions in aid of construction (CIAC), customer advances or other like payments received by the Company shall constitute taxable income as defined by the Internal Revenue Service. The income taxes on such CIAC or customer advances will be segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with CIAC or customer advances will not be charged to the specific contributor of the capital.

## 8. RIGHTS-OF-WAY

**8.1 TERM AND RENTALS.** When the premises of a customer is so located that the customer can be served only by facilities extending over the property of another, the customer shall accept service for such term as is provided in the permit or agreement covering the location and the maintenance of service equipment, and shall reimburse the Company for any and all special or rental charges that may be made for such rights by said permit or agreement.

**8.2 PROCUREMENT BY CUSTOMER.** Customers applying for the construction of an extension may be required to secure to, and for, the Company, all necessary and convenient rights-of-way and to pay any associated costs.

**8.3 DELAYS.** Applications for service from an extension to be constructed where a right-of-way is not owned by the Company will only be accepted subject to delays incident to obtaining a satisfactory right-of-way.

## 9. INTRODUCTION OF SERVICE

**9.1 WIRING IN PROGRESS.** Service-supply lines will not be installed before the time that the customer's wiring of the premises is actually in progress.

**9.2 INSPECTION.** The Company reserves the right to refuse the introduction of service unless a written certificate of approval, satisfactory to the Company, has been received from a competent inspection agency authorized to perform this service in the specific locality in which service is to be provided.

**9.3 COMPANY'S RIGHT TO INSPECT.** The Company shall have the right, but shall not be obliged to inspect, any installation before it begins to deliver electricity or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the Company's standard requirements; but such inspection, or failure to inspect, or to reject, shall not render the Company liable or responsible for any loss or damage, resulting from defects in the installation, wiring, or appliances, or from violation of Company rules, or from accidents which may occur upon the premises of the customer.

**9.4 DEFECTIVE INSTALLATION.** The Company may refuse to connect if, in its judgment, the customer's installation is defective, or does not comply with such reasonable requirements as may be necessary for safety, or is in violation of the Company's standard requirements.

**9.5 UNSATISFACTORY INSTALLATION.** The Company may refuse to connect if, in its judgment, the customer's equipment, or use thereof, might injuriously affect the equipment of the Company, or the Company's service to other customers.

**9.6 FINAL CONNECTION.** The final connection between the customer's installation and the Company's service lines shall be made by or under the supervision of a representative of the Company, except for standard single-phase secondary aerial service, in which case the customer may make the final connection in accordance with the Company's standard requirements.

**9.7 NEW OR TRANSFER CUSTOMER CHARGE.** When a customer's account for service is initiated or when a customer's account is transferred from one address to another address, there will be a charge of \$6.00 to cover the clerical expenses incurred by the Company. The State Tax Adjustment Clause applies to this charge.

## 10. COMPANY EQUIPMENT ON CUSTOMER'S PREMISES

**10.1 COMPANY MAINTENANCE.** The Company shall keep in repair and maintain its own property installed on the premises of the customer.

**10.2 CUSTOMER'S RESPONSIBILITY.** The customer shall be responsible for safekeeping of the Company's property while on the customer's premises. In the event of injury or destruction of any such property the customer shall pay the costs of repairs and replacement.

**10.3 PROTECTION BY CUSTOMER.** The customer shall protect the equipment of the Company on the premises, and shall not permit any person, except a Company employee having standard badge of the Company or other Company identification, to break any seals upon, or do any work on, any meter or other apparatus of the Company located on the customer's premises.

**10.4 TAMPERING.** In the event of the Company's meters or other property being tampered or interfered with, the customer being supplied through such equipment shall pay the amount which the Company may estimate is due for service used but not registered on the Company's meter, and for any repairs or replacements required, as well as for costs of inspections, investigations, and protective installations.

**10.5 RIGHT OF ACCESS.** The Company's identified employees shall have access to the premises of the customer at all reasonable times for the purpose of reading meters, and for installing, testing, inspecting, repairing, removing or changing any or all equipment belonging to the Company.

**10.6 OWNERSHIP AND REMOVAL.** All equipment supplied by the Company shall remain its exclusive property, and the Company shall have the right to remove the same from the premises of the customer at any time after the termination of service from whatever cause.

**10.7 POLE REMOVAL OR RELOCATION REQUESTED BY RESIDENTIAL PROPERTY OWNERS.** The cost for removal or relocation of distribution line poles and their associated attachments made pursuant to the request of a residential property owner who is

not entitled to receive condemnation damages to cover the cost of such work shall be borne by the property owner and shall be limited to contractor, direct labor, and direct material costs incurred less maintenance expenses avoided as a result of the pole removal or relocation. The calculation of such cost for removal or relocation shall be in accordance with the Public Utility Commission Regulations - Title 52, Section 57.27.

**10.8 RELOCATION OF COMPANY FACILITIES REQUESTED BY NON-RESIDENTIAL PROPERTY OWNERS.** Except as otherwise provided by law (e.g., 66 Pa.C.S. Section 2704, et seq.), a non-residential property owner, such as a builder, developer or contractor (Owner), shall pay to the Company the costs of relocation of Company facilities or equipment, made for the accommodation of the Owner or in fulfillment of the Owner's obligation to any public authority. A request for relocation of Company facilities shall be in writing. The relocation cost shall include labor (including overhead), materials, storeroom expense and transportation, less the depreciated value of any equipment replaced.

Where the relocation is done in conjunction with construction of a supply line to a development, the Company shall include in the relocation cost only those costs caused by the Owner's request.

The Company will notify the Owner in writing of the relocation cost. Advance payment of relocation costs will be required before the Company will commence the work, except, at the sole discretion of the Company, under special circumstances.

Where the relocation relates to a development that will generate additional revenue for the Company, the Company will give the Owner an initial credit against the relocation costs in an amount not to exceed 5% of the estimated annual revenue recovered through the Company's tariffed Variable Distribution Service Charges from the portion of the development under construction at the time of the relocation request. The Company will give the Owner an additional credit against relocation costs not to exceed 5% of the estimated additional revenue recovered through the Company's tariffed Variable Distribution Service Charges realized from new load on the PECO Energy system due to buildings not under construction at the time of the initial relocation but that are under roof within a five (5) year period from the date of completion of the relocation work. Credits will be held by the Company and distributed to the owner, on a pro-rated basis, as additional loads from the development are connected to PECO Energy's distribution system. No credits will be given for loads connected after the five year period from the date of completion of the relocation work. When the relocation is done in conjunction with extension of a line in accordance with §7.2 of the Tariff, the Company will include in the credit calculation only such estimated annual revenue that exceeds the minimum revenue guarantee required by §7.2.

The cost and expense of project changes which require a second relocation of the same Company facilities shall be borne solely by the party requesting the change without offset or credit.

**10.9 AERIAL LINE CLEARANCE.** In accordance with the requirements set forth in the National Electric Safety Code, the Company shall have the right to trim, remove, or separate trees, vegetation or any structures therein which, in the opinion of the Company, interfere with its aerial conductors, such that they may pose a threat to public safety or to system reliability.

## 11. TARIFF AND CONTRACT OPTIONS

**11.1 CHOICE OF RATE.** When the class of service-supply or conditions of use are such that two or more Base Rates are available, a customer shall select the Base Rate on which the customer will be billed.

**11.2 COMPANY ASSISTANCE.** The Company upon request will, to a reasonable extent, assist customers in selecting the most advantageous Base Rate or rate application (i.e., Base rate together with applicable riders).

**11.3 RATE CHANGES.** A customer may not change Base Rates during the "initial contract term" as defined in the "Definition of Terms and Explanation of Abbreviations" section above unless the Company agrees to permit the change. At any other time, a customer may change to a firm rate for which the customer qualifies upon 30 days notice to the Company.

A customer may request that the Company modify the terms of its contract, other than the customer's Base Rate, but the Company will only allow such modification when, in the Company's sole judgment, the modification does not conflict with the Company's Tariff and is not detrimental to the Company.

The Company will not make any Base Rate change retroactive, unless, in the Company's sole judgment, the Company failed to adequately respond to a customer's request for assistance or modification at the time of such request.

## 12. SERVICE CONTINUITY

**12.1 LIMITATION ON LIABILITY FOR SERVICE INTERRUPTIONS AND VARIATIONS.** The Company does not guarantee continuous, regular and uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. The Company is also not liable for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

In all other circumstances, the liability of the Company to customers or other persons for damages, direct or consequential, including damage to computers and other electronic equipment and appliances, loss of business, or loss of production caused by any interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity shall in no event, unless caused by the willful and/or wanton misconduct of the Company, exceed an amount in liquidated damages equivalent to the greater of \$500 or two times the charge to the customer for the service affected during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. In addition no charge will be made to the customer for the affected service during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. A variety of protective devices and alternate power supplies that may prevent or limit such damage are available for purchase by the customer from third parties.

**12.2 ADDITIONAL LIMITATIONS ON LIABILITY IN CONNECTION WITH DIRECT ACCESS.** Other than its duty to deliver electric energy and capacity, the Company shall have no duty or liability to a customer receiving Competitive Energy Supply arising out of or related to a contract or other relationship between such a customer and an EGS.

The Company shall implement customer selection of an EGS consistent with applicable rules of the Commission and shall have no liability to a customer receiving Competitive Energy Supply arising out of or related to switching EGSs, unless the Company is negligent in switching or failing to switch a customer.

The Company shall have no duty or liability with respect to electric energy before it is delivered by an EGS to a point of delivery on the PECO Energy distribution system. After its receipt of electric energy and capacity at the point of delivery, the Company shall have the same duty and liability for distribution service to customers receiving Competitive Energy Supply as to those receiving electric energy and capacity from the Company.

**12.3 EMERGENCY LOAD CONTROL.** Pursuant to order of Pennsylvania Public Utility Commission, the following provision is incorporated in this Tariff:

Whenever the demands for power on all or part of the Company's system exceed or threaten to exceed the capacity than actually and lawfully available to supply such demands, or whenever system instability or cascading outages could result from actual or expected transmission overloads or other contingencies, or whenever such conditions exist in the system of another public utility or power pool with which the Company's system is interconnected and cause a reduction in the capacity available to the Company from that source or threaten the integrity of the Company's system, a load emergency situation exists. In such case, the Company shall take such reasonable steps as the time available permits to bring the demands within the then-available capacity or otherwise control load. Such steps shall include but shall not be limited to reduction or interruption of service to one or more customers, in accordance with the Company's procedures for controlling load.

The Company shall establish procedures for controlling load including schedules of load shedding priorities to be followed in compliance with the foregoing paragraph, may revise such procedures from time to time, and shall revise them if so required by Pennsylvania Public Utility Commission. A copy of such procedures or of the revision thereof currently in effect shall be kept available for public inspection at each office at which the Company maintains a copy of its tariff for public inspection, and another such copy shall be kept on file with the Pennsylvania Public Utility Commission.

**12.4 EMERGENCY ENERGY CONSERVATION.** Pursuant to order of the Pennsylvania Public Utility Commission, the following provision is incorporated in this Tariff:

Whenever events occur which are actually resulting, or in the judgment of the Company threaten to result, in a restriction of the fuel supplies available to the Company or its energy vendors, such that the amount of electric energy which the Company is able to supply is or will be adversely affected, an emergency energy situation exists.

In the event of an emergency energy conservation situation, the Company shall take such reasonable measures as it believes necessary and proper to conserve available fuel supplies. Such measures may include, but shall not be limited to reduction, interruption, or suspension of service to one or more of its customers or classes of customers in accordance with the Company's procedure for emergency energy conservation.

The Company shall establish procedures for emergency energy conservation, including, if it deems necessary, schedules of service interruption and suspension priorities to be followed as prescribed by the foregoing paragraph.

The Company may revise such procedure from time to time, and shall revise them if so required by the Pennsylvania Public Utility Commission. A copy of such procedures or of the revision thereof currently in effect shall be kept available for public inspection at each office at which the Company maintains a copy of its Tariff for public inspection, and another such copy shall be kept on file with the Pennsylvania Public utility Commission.

**12.5 NOTICE OF TROUBLE.** The customer must immediately notify the Company if service is interrupted or is otherwise unsatisfactory due to defects, trouble, or accident, affecting the supply of service.

**12.6 RELOCATION OF DELIVERY POINT.** In the event that the Company shall be required by any public authority to place underground any portion of its mains, wires, or service-supply lines, or relocate any poles or feeders, the customer, at the customer's own expense, shall change the location of his point of delivery to a point readily accessible to the new location.

### 13. CUSTOMER'S USE OF SERVICE

**13.1 RESALE OF SERVICE.** Pursuant to Section 1313 of the Public Utility Code, 66 Pa. C.S. § 1313, a customer may resell Energy and Capacity and/or service provided by PECO Energy, and pass on CTC/ITC charges, if: (1) the Company provides such service under a single contract at one application of an available Base Rate and for the total requirements of the premises served, and (2) the location and use of the service conforms to the availability requirements of this Tariff for provision to the customer for the customer's own account.

All residential units connected after May 10, 1980, except those dwelling units under construction or under written contract for construction as of that date must be individually metered by either the Company or the landlord for their basic electric service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation. The charges for residential submetered electric service to tenants shall not exceed the unbundled charges for service to such tenants under the Company's applicable rate schedules.

The requirements for individually metered dwelling units in new construction may be waived at the sole discretion of the Company. Such waiver will only be granted when the owner can demonstrate to the Company that there are valid reasons for such waiver and that there will not be a significant impact on the consumption of an individual customer.

**13.2 FLUCTUATIONS.** Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances in the Company's supply system, and, in the case of violation of this rule, the Company may discontinue service, or require the customer to modify the installation and/or equip it with approved controlling devices.

**13.3 TYPE OF INSTALLATIONS.** Motor and other installations connected to the Company's lines must be of a type to use minimum starting current and must conform to the requirements of the Company as to wiring, character of equipment, and control devices.

**13.4 UNBALANCED LOAD.** The customer shall at all times take, and use, energy in such manner that the load will be balanced between phases to within nominally 10%. In the event of unbalanced polyphase loads, the Company reserves the right to require the customer to make the necessary changes at the customer's expense to correct the unsatisfactory condition, or to compute the demand used for billing purposes on the assumption that the load on each phase is equal to that on the greatest phase.

**13.5 ADDITIONAL LOAD.** The service connection, transformers, meters and equipment supplied by the Company for each customer, have definite capacity, and no additions to the equipment or load connected thereto will be allowed except by consent of the Company.

**13.6 CHANGE OF INSTALLATION.** The customer shall give immediate written notice to the Company of any proposed increase or decrease in, or change of purpose or location of, the installation.

**13.7 FAILURE TO GIVE NOTICE.** Failure to give notice of additions or changes in load or location shall render the customer liable for any damage to the meters or their auxiliary apparatus, or the transformers, or wires, of the Company, caused by the additional or changed installation.

### 14. METERING

**14.1 SUPPLY OF METERS.** An EGS that is also an MSP may provide Advanced Meter Services to its Customers that have Advanced Meters and for whom it provides Competitive Energy Supply, in accordance with Appendix C of the Joint Petition for Full Settlement. Otherwise, subject to Rules 14.3 and 14.9, the measurement of service for billing purposes shall be by meters furnished and installed by the Company. The Company will select the type and make of metering equipment to be used for such purposes, and may, from time to time, change or alter the equipment, its sole obligation being to supply meters that will accurately and adequately furnish records for billing purposes. In fulfilling its obligations with respect to metering and meter reading, and with respect to EGSs that provide Advanced Meter Services, the Company will comply with Appendix C to the Joint Petition for Full Settlement.

**14.2 SPECIAL MEASUREMENTS.** The Company shall have the right, at its option and its own expense, to place demand meters, reactive-component meters, or other instruments, on the premises of any customer except for any customer for whom an EGS is providing Advanced Meter Services, for the purpose of measuring the demand and/or the power factor, or for other tests of all, or any part, of the customer's load.

**14.3 CUSTOMER REQUEST FOR SPECIAL METER.** If a customer for whom the Company is providing either metering and meter reading or Advanced Meter Services wishes to replace its billing metering equipment, to the extent technically possible, the Company will offer, provide and support a selection of qualified meters and will perform installation within a reasonable amount of time and at the expense of the customer. The customer must pay for any such metering equipment based on the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission. The Company will own and maintain all such new metering equipment.

**14.4 POWER FACTOR MEASUREMENT.** For customers for whom the Company is providing metering and meter reading or Advanced Meter Services, the Company reserves the right to measure the power factor of the customer's load, either by test or by permanently installed instruments. For customers for whom an EGS is providing Advanced Meter Services, the Company reserves the right to require such EGS to measure the power factor of the load of a customer of any such EGS on the same basis the Company measures the power factor of customers for which the Company provides metering and meter reading or Advanced Meter Services.

**14.5 REVERSE REGISTRATION.** The Company may, by ratchet or other device, control its meters to prevent reverse registration.

**14.6 METER ELIMINATION.** The kilowatt-hours and billing demands to be paid for may be determined by computation instead of by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours each day.

**14.7 METER READING INTERVALS.** The Company will read its meters in accordance with Appendix C to the Joint Petition for Full Settlement and at scheduled regular intervals of one month. For customers for whom it provides Consolidated EDC Billing or Separate EDC Billing, the Company will render standard bills for the recorded use of service based upon the time interval between meter readings. Only those bills which cover a period of service of less than 27 days or more than 34 days will be prorated. An EGS that is an MSP will read the Advanced Meters of its customers for whom it provides Advanced Metering Services in accordance with Appendix C to the Joint Petition for Full Settlement.

**14.8 ESTIMATED USAGE.** For customers for whom the Company provides meter reading or Advanced Meter Reading Services, the Company shall estimate the amount of service supplied to premises where access to the meter is not available or if such estimate is necessary, and to installations at remote locations when warranted by the type of installation, regularity of usage, or other circumstances. For customers for whom it provides Consolidated EDC Billing or Separate EDC Billing, the Company will render bills in standard form based on such estimate and so marked, for the customer's acceptance. Meter readings will be secured from time to time and billing will be revised when they disclose that the estimate failed to approximate the actual usage. For residential customers, an actual meter reading will be obtained at least every six months, in accordance with Commission regulations.

**14.9 CUSTOMER SELECTED ADVANCED METERS.** A customer may request to have an Advanced Meter installed and have Advanced Meter Services provided pursuant to Appendix C of the Joint Petition for Full Settlement and any applicable rules adopted by the Commission.

## 15. DEMAND DETERMINATION

**15.1 MEASURED DEMANDS.** Measured demands may be quantified by recording or indicating instruments showing, unless otherwise specified, the greatest 30-minute rate-of-use of energy, provided that in the case of hoists, elevators, welding machine, electric furnaces, or other installations where the use of electricity is intermittent or subject to violent fluctuation the demand may be fixed by special determination.

### 15.2 DEMAND DETERMINATION.

- (a) Special Determination. Where charges specified in this Tariff are based upon the customer's demand, it is intended that such demand shall fairly represent the customer's actual demand that the Company must stand ready to serve. In the case of installations where the customer's regular use of service in the ordinary course of the customer's business is such that measurement over a thirty-minute interval does not result in a fair or equitable measure of the customer's demand, then the demand may be estimated from the known character of use and the rating data of the equipment connected, or from special tests. The intent of this provision is that the demand so determined shall fairly represent the demand that the Company must stand ready to serve.
- (b) Demand Waiver. When a customer wishes to conduct a test of equipment or process that is not part of the customer's normal operations, the customer may request that the Company waive the demand caused by that test, if that demand is the highest measured demand in the billing month. The Company will agree to such a waiver if the following conditions are met:
1. The Company's metering is of a type which allows for the determination of 30-minute demands.
  2. The customer's request is in writing, and is received by the Company within 15 business days of the date of the commencement of the proposed test. The request must specify the nature of the test, the size of the loads to be tested and the starting and ending times.
  3. The Company determines that the tests is not a part of the customer's normal operations.
  4. The test will not last for more than twelve (12) consecutive hours.
  5. The customer has not conducted a test and received a demand waiver for a test pursuant to this rule within one year of the proposed test.

The Company will inform the customer in writing within fifteen (15) days of receipt of the customer's request whether it will grant the proposed waiver.

**15.3 POWER FACTOR ADJUSTMENT.** Standard power factor values, based on measured demands, are as follows:

<u>Measured Demands</u>	<u>Standard Power Factor</u>
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0 kW to 185 kW	80%
186 kW to 2,500 kW	90%
Over 2,500 kW	95%

Whenever the measured power factor of a customer is less than the prescribed standard, the customer's measured demand shall be increased by the ratio of the standard power factor to the measured power factor. The demand thus determined shall be used as a basis for calculating the customer's billing demand in accordance with the applicable rate schedule.

The measured power factor shall be determined as follows:

- (a) All customers with measured demands of 750 kW or greater in three consecutive months shall have their power factor continually measured. The measured power factor shall be the power factor that is coincident with customer's maximum measured demand. Continuous power factor measurement may be discontinued if the customer's measured demand is less than 750 kW for twelve consecutive months, or if a change in the customer's load characteristics indicates a permanent reduction in measured demand to less than 750 kW. Until such time that metering equipment can be installed for continuous measurement of power factor, power factor shall be determined in accordance with paragraph (c) of this section.
- (b) The power factor of customers with measured demands of less than 185 kW will be assumed to be standard, unless the customer's load is such that it is likely, in the judgment of the Company, that the power factor will be less than the standard. In such cases, the provisions of paragraph (c) are applicable.
- (c) The power factor of all customers not included under the provisions of paragraphs (a) or (b) shall be determined by test at a time when the customer's load is not less than two-thirds of the customer's maximum measured demand in the preceding eleven months; or, at the option of either the customer or the Company, by measurement as determined from meters installed by the Company, ratcheted to prevent reverse registration. When meters are installed, the measured power factor shall be the power factor that is coincident with customer's maximum measured demand. Customers requesting measurement of power factor shall be subject to a monthly meter charge determined in accordance with the cost of the meter installation. Such installation shall not be for less than one year.
- (d) For customers served under the Large Interruptible Load Rider, in addition to the adjustment to billing demand described above, the on-peak kilowatt-hours, for each hour billed based on the PJM billing rate, shall be the product of the measured kilowatt-hours and the factor (SPF/PF), where SPF is the Standard Power Factor defined above and PF is the average power factor for that hour, except that the factor (SPF/PF) shall never be less than one.

An EGS that provides Advanced Meter Services must comply with any of the preceding rules regarding determination of measured power factor.

## 16. METER TESTS

**16.1 METER TESTS.** The Company at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy.

**16.2 REQUEST TESTS.** The Company will make additional tests or inspections of its meters at the request of a customer or an EGS providing Competitive Energy Supply to a customer, but reserves the right to make the charge provided for in the Electric Regulations of the Pennsylvania Public Utility Commission, under conditions therein specified.

**16.3 ADJUSTMENT FOR ERROR.** Should any of the Company's meters become defective or fail to register correctly, the use of electricity shall be determined by a test of any such meter, or by the registration of a meter set in its place during the period next following, or by averaging the amount registered for the preceding billing period and the amount registered during not less than one week immediately subsequent to the repairs to, or change of, the meter, taking into consideration the character of use by the customer.

**16.4 RESIDENCE METER ERRORS.** Meter errors in residence service may be determined on the basis of the registration of the corresponding period during the preceding year, if records are available and conditions of use remain the same.

**16.5 ADMINISTRATION TESTS.** The Company, at its own expense, will make only such tests of the Company's meters as it deems necessary for the proper administration of its rates, or as are required by law.

**16.6 TESTING SERVICE.** The Company will, upon request by the customer, make tests of the Company's meters to supply special information regarding the customer's use of service, provided that the estimated cost of such special tests shall be paid by the customer to the Company in advance.

## 17. BILLING AND STANDARD PAYMENT OPTIONS

**17.1 BILLING PERIOD.** Billing for service will be based upon the amount of use and the time interval of its delivery. Rate values stated for direct application to monthly billing periods will be adjusted when time elapsed between readings is substantially greater or less than a month.

**17.2 BILLING OPTIONS.** A customer may select one of the following three billing options: (1) Consolidated EDC Billing; (2) Consolidated EGS Billing; and (3) Separate EDC/EGS Billing, as those terms are defined herein. If a customer does not make a selection, the customer shall receive Consolidated EDC Billing. When the Company provides Consolidated EDC Billing or Separate EDC Billing, it will comply with the terms and conditions of Appendix C to the Joint Petition for Full Settlement.

**17.3 PAYMENT.**

(a) The Company's bills to customers are payable upon presentation. Payment for service received must be made on or before the due date shown on the bill. The due date shall be determined by the Company and shall be not less than twenty days from the date of transmittal of the bill for Rates R, RT, R-H, OP, POL and GS (excluding Summary Billing Accounts). The due date shall be not less than 15 days from the date of transmittal of the bill for all other rates, including Summary Billing Accounts. Notwithstanding the foregoing, the due date may be up to thirty days for accounts (including Summary Billing Accounts) with the United States of America, the Commonwealth of Pennsylvania, or any of their departments, political subdivisions, or instrumentalities. The Company may allow a reasonable amount of additional time for payment of bills on industrial and commercial accounts of creditworthy customers. If the due date that appears on a customer's bill falls on a Saturday, Sunday, bank holiday, or any other day when the offices of the Company which regularly receive payments are not open to the general public, the due date shall be extended to the next business day. The payment period will not be extended because of the customer's failure to receive a bill unless said failure is due to the fault of the Company.

(b) Payment may be made at any commercial office of the Company or at any authorized payment agency. The customer bears the risk of delivery of payment tendered on or after the date contained in any termination notice sent to the customer.

(c) The Company may require that a customer that is not creditworthy tender payment by means of a certified, cashier's, teller's, or bank check, or by wire transfer, or in cash or other immediately available funds.

(d) A customer must pay the undisputed portion of disputed bills under investigation. The Company will apply this rule to the disputed portion of disputed bills, if, and only if: (1) the Company has made diligent and reasonable efforts to investigate and resolve the dispute; (2) the result of the investigation is that the Company determines that the customer's claims are unwarranted or invalid; (3) the Commission and/or the Bureau of Consumer Services has decided a formal or informal complaint in the Company's favor and no timely appeal is filed, and (4) the customer nevertheless continues to dispute the same manner in bad faith.

**17.4 PAYMENT PROCESSING.**

(a) The Company must receive and process all payments for amounts reflected on the Company's bill when the Company is providing Consolidated EDC Billing or Separate EDC Billing. When the Company is providing Consolidated EDC Billing, and a customer remits a partial payment, that payment will be posted to the customer's account in accordance with Appendix C to the Joint Petition for Full Settlement.

(b) . When the Company is providing Default PLR Service or Separate EDC Billing, and the customer remits a partial payment to the Company, the payment will be applied as follows:

1. Outstanding balance before Direct Access or the installment amount for a payment agreement on this balance.
2. Balance due or the installment amount for a payment agreement for ITCs.
3. Balance due or the installment amount for a payment agreement for CTCs.
4. Balance due or the installment amount for a payment agreement for Fixed and Variable Distribution Service Charges.
5. Current ITCs.
6. Current CTCs.
7. Current Fixed and Variable Distribution Service Charges.
8. Balance due for prior charges for Energy and Capacity (if PECO Energy is providing Default PLR Service).
9. Current charges for Energy and Capacity Charges (if PECO Energy is providing Default PLR Service) .
10. Non-basic service charges.

**17.5 LATE FEES AND COLLECTION COSTS.** If payment is made at a Company office or authorized payment agency after the due date shown on the bill, a late fee will be added to the unpaid balance until the entire bill is paid. If payment is made by mail, the late fee will be added if the payment is received by the Company more than five days after the due date shown on the bill. For Rates R, RT, R-H, R-S, OP, POL and GS this late fee will be 1-1/4% per month; for all other rates the late fee will be 2% per month. If the Company files suit to collect a delinquent balance on an account (whether active or inactive) or to ensure payment of current bills, the customer will be required to pay the Company's out of pocket court costs (including filing, service, and witness fees) as ordered by the court and such costs will be added to commercial and industrial accounts. When the Company provides Consolidated EDC Billing, , no late fee will be billed for an EGS's charges until the EGS has provided the terms of any late fee to the Company.

**17.6 BUDGET BILLING.**

(a) At the option of a customer receiving residential service under Rates R, RT, R-H, R-S, OP, POL and GS, an estimated total bill for all service to be received by the customer over a twelve-month period may be budgeted over the period and an average bill rendered monthly for payment each month and such monthly budget bill will not be subject to late fees. Any difference between the budgeted amounts so paid and the actual charges for a twelve-month budget period will be adjusted in the twelfth month. If a monthly budget bill is not paid, the customer will be notified with the next monthly budget bill that budget billing will be terminated unless payment of the past due budget bill is made on or before the due date of the current budget bill. If budget billing is terminated, a late fee of 1-1/4% per month will be added to the unpaid balance of actual charges on the next billing date in accordance with Rule 17.3. The Company may also arrange budget billing for creditworthy commercial and industrial customers.

(b) When the Company provides Consolidated EDC Billing, the EGS's charges will be included in the customer's Budget Billing Plan if the customer and EGS so indicate. In such circumstances, the Company will separately track the customer's EDC and EGS charges and remit EGS charges to the EGS as billed to the customer.

**17.7 CALCULATION OF LATE FEE.** Where a late fee is applicable, the amount of the late fee to be added to the unpaid balance shall be calculated by multiplying the unpaid past due balance, exclusive of any previous unpaid late fees, by the appropriate late fee rate.

**17.8 TAX EXEMPTION.** If a customer is tax exempt, the customer must provide a tax exempt form to PECO Energy and to its EGS, regardless of which billing option the customer chooses.

**17.9 BILLING ERRORS.** When the Company provides Consolidated EDC Billing, PECO Energy shall not be responsible for billing errors resulting from incorrect price information received from an EGS.

**17.10 RETURNED CHECK CHARGE.** If a check received in payment of a customer's account is returned to the Company unpaid and cannot be deposited again, or if upon a second attempt by the Company or its agent for payment the check is again returned unpaid, then the Company will add a returned check charge to the customer's account in the amount of \$20.00.

**17.11 APPLICABILITY TO CUSTOMERS RESIDING AT PLACE OF BUSINESS.** For purposes of all of the provisions of Rule 17, when a customer resides at a place of business or commercial establishment legitimately served pursuant to a commercial or industrial Base Rate, that is not a residential dwelling unit attached thereto, the customer is not thereby entitled to any of the protections in the Public Utility Code or the Commission's regulations implementing the Pennsylvania Public Utility Code, or to any of the provisions of these rules or this Tariff, that apply exclusively to payment terms for residential customers.

## 18. PAYMENT TERMS & TERMINATION OF SERVICE

**18.1 NON-PAYMENT TERMINATION.** When the Company is providing either Consolidated EDC Billing or Separate EDC Billing, the customer is subject to collection action, including termination of service (in accordance with the Commission's Chapter 56 regulations when applicable), on the portion of the past due amount attributable to the Company's charges for: (1) service, (2) CTCs/ITCs, and (3) Energy and Capacity. Upon termination of service, the Company may also remove its equipment. Notice that complies with applicable Commission regulations shall conclusively be considered to be "reasonable" hereunder.

**18.2 PAYMENT TERMS.** When the Company is providing either Consolidated EDC Billing or Separate EDC Billing, the Company will negotiate payment arrangements on the portion of the past due amount attributable to its charges for: (1) service, (2) CTCs/ITCs, and (3) Energy and Capacity. The Company will not negotiate payment arrangements on behalf of an EGS. When the Company is providing Consolidated EDC Billing, the Company will include on its bills any payment arrangements made by EGSs that are consistent with applicable Commission requirements.

**18.3 TERMINATION FOR CAUSE.** The Company may terminate on reasonable notice if entry to the meter or meters is refused or if access thereto is obstructed or hazardous; or if utility service is taken without the knowledge or approval of the Company; or for other violation of these Rules and Regulations and/or applicable Commission rules, including those found at 52 Pa. Code Chapter 56.

**18.4 SAFETY TERMINATION.** The Company may terminate without notice if the customer's installation has become hazardous or defective.

**18.5 DEFECTIVE EQUIPMENT TERMINATION.** The Company may terminate without notice if the customer's equipment or use thereof might injuriously affect the equipment of the Company, or the Company's service to other customers; or if a certificate of approval is refused after a re-examination of the customer's installation by a competent inspection agency authorized to perform this service in the specific locality where service is provided.

**18.6 TERMINATION FOR FRAUD.** The Company may terminate without notice for abuse, fraud, or tampering with the connections, the Company's meters, or other equipment of the Company.

**18.7 RECONNECTION CHARGE.** If service is discontinued by reason or act of the customer, the same customer, whether an applicant or a ratepayer as defined at 52 Pa. Code §56.2, shall pay a reconnection charge for restoration of service within twelve months at the same address after discontinuance or termination. The reconnection charge shall be based on the Company's current standard schedule of reconnection fees. The Company will not condition restoration or reconnection of service based on any unpaid charges owed to an EGS, except for the supplier of last resort service.

## 19. UNFULFILLED CONTRACTS

**19.1 NOTICE OF DISCONTINUANCE BY CUSTOMER.** Notice to discontinue service before the expiration of a contract term will not relieve a customer from any minimum, or guaranteed, payment under any contract or rate. In the case of residential customers this Rule only applies if the customer has signed an express written contract that clearly sets forth such a term and condition of service.

**19.2 COMPLETION OF TERM.** If, by reason of any act, neglect or default of a customer, the Company's service is suspended, or the Company is prevented from providing service in accordance with the terms of any contract it may have entered into with the customer, the minimum charge for the unexpired portion of the initial contract term shall become due and payable immediately as liquidated damages. These liquidated damages may, at the option of the Company, be offset by estimated revenues from a succeeding customer at the same location if such exists.

## 20. CANCELLATION BY CUSTOMER

**20.1 TERMINATION NOTICE.** Customers who have fulfilled their initial contract term and wish to discontinue service from the Company must give the Company at least 7 days' written notice to that effect.

**20.2 FINAL BILL.** The customer is liable for service taken after notice to terminate the contract, until the meter is read and/or disconnected. The final bill for service is then due and payable immediately.

## 21. GENERAL

**21.1 OFFICE OF THE COMPANY.** Wherever, in this Tariff, it is provided that notice be given or sent to the Company, or the office of the Company, such notice, delivered or mailed, postage prepaid to any commercial office, shall be deemed sufficient, unless the Main Office of the Company at 2301 Market Street, Philadelphia, is expressly mentioned.

**21.2 NO PREJUDICE OF RIGHTS.** The failure by the Company to enforce any of the terms of this Tariff shall not be deemed a waiver of its right to do so.

**21.3 GRATUITIES TO EMPLOYEES.** The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Company on the Company's time.

**21.4 BILLING CHANGES.** Where billing changes are made as the result of an investigation made at customer's request or by routine inspection, the change of billing may be applied to the bill for the regular meter reading period preceding such investigation, and will in any event apply to the bill for the period during which the check is made.

**21.5 EXCEPTIONAL CASES.** The usual supply of electric service shall be subject to the provisions of this Tariff; but where special service-supply conditions or problems arise for which provision is not otherwise made, the Company may modify or adapt its supply terms to meet the peculiar requirements of such case, provided that such modified terms are a rational expansion of standard tariff provisions.

**21.6 ASSIGNMENT.** Subject to the Rules and Regulations, all contracts made by the Company shall be binding upon, and oblige and inure to the benefit of, the successors and assigns, heirs, executors and administrators of the parties thereto.

**21.7 OTHER CHARGES.** The Company may, if feasible, provide and charge for services, other than those provided for in this Tariff, when requested by the customer. The Company is not obligated to provide such services. The Company will, if possible, give the customer an advance written estimate of the costs to provide the service. Costs shall include, but not be limited to, materials, supplies, labor, transportation and overhead.

## 22. DIRECT ACCESS PHASE-IN PROCEDURES

This rule will become effective immediately upon approval of the Company's Compliance Filing

**22.1** PECO Energy will mail postage prepaid enrollment cards and information packets to all customers during the week of June 22-26, 1998.

**22.2** To volunteer for enrollment, on or after July 1, 1998 customers shall return enrollment cards or forms to PECO Energy either directly or through an EGS. PECO Energy will accept enrollment cards it provided, enrollment cards or forms provided by an EGS, or any writing from the customer that includes the customer's name, address, and account number and is signed by the customer. Enrollment cards received by the Company prior to July 1, 1998, shall be batched, and shall be treated as if they were received July 1, 1998.

**22.3** An EGS' return of an enrollment card for a customer does not constitute selection of that EGS by that customer.

**22.4** Rate GS shall be divided into two rate classes for Phase-In purposes—Small Rate GS and Large Rate GS ("Rate GS customers with an average monthly billing demand for calendar year 1996 above 40 kW"). The first 33% of the peak load of each customer rate class to enroll, except for HT, PD, EP, and Large Rate GS shall be included, along with customers participating in the Pilot, in the first Phase-In group.

**22.5** On July 31, 1998, PECO Energy shall send a notification letter to all volunteers up to 33% of peak load, advising them of their inclusion in the January 1, 1999 group and shall concurrently provide lists of successful enrollees to licensed EGSs. This shall not apply to customers in Rate Classes HT, PD, EP, and Large Rate GS.

**22.6** As soon as reasonably practicable after August 14, 1998, PECO Energy shall calculate the peak load of each customer rate class that had, as of August 14, 1998, volunteered to enroll.

1. If as of August 14, 1998, less than 66% of the peak load of any customer rate class had volunteered to enroll, then on August 24, 1998, or as soon thereafter as is reasonably possible, PECO Energy will send a notification letter to all volunteers in such rate class, not in the January 1, 1999 Phase-In Group, that they will be enrolled in the January 2, 1999 Phase-In group and shall concurrently provide lists successful enrollees to licensed EGSs.
2. Enrollment will continue for each such under-subscribed rate class on a "first-come, first-served" basis until such time as the 66% peak load threshold is met. PECO Energy will send out notification letters to enrolled volunteers not less frequently than every two weeks, and shall concurrently provide lists of successful enrollees to licensed EGSs.

3. If greater than 66% of the peak load of any rate class, except HT, PD, EP, and Large Rate GS has, as of August 14, 1998, volunteered to enroll, PECO Energy shall have an independent party conduct a lottery to select which customers from any such oversubscribed class, not in the January 1, 1999 Phase-In Group, shall participate in Phase-In as of January 2, 1999. The lottery shall be conducted on August 27, 1998.
4. If greater than 66% of the peak load of the HT, PD, EP, and Large Rate GS rate classes has, as of July 1, 1998, volunteered to enroll, PECO Energy shall not conduct a lottery, but shall allow all volunteers from each such oversubscribed rate class to participate on January 1, 1999 and January 2, 1999 on a pro rata (aggregate eligible class load divided by aggregate volunteer class load) partial load basis as calculated by PECO Energy on or before August 24, 1998.
5. By a letter sent on August 27, 1998, or as soon thereafter as is reasonably possible, PECO Energy shall notify all customers in all such oversubscribed classes of their status regarding participation in Phase-In, and shall concurrently provide lists of successful enrollees to licensed EGSs.

**22.7** Notification letters to successful enrollees shall include the shopping credit for the customer's rate class, the Commission's list of EGSs serving that rate class, and additional educational material provided by the Commission. After receiving a letter from PECO Energy advising them of their inclusion in Phase-In, either the participant or his/her EGS shall notify the Company of his/her EGS selection in writing, through the mail or by electronic file or fax. Original documents are not required. Within fifteen days after receipt of notification of the participant's EGS choice, PECO Energy shall send the participant a letter confirming the participant's EGS selection.

**22.8** To receive Competitive Energy Supply by the first billing cycle following January 1, or January 2, 1999, a participant must, by November 1, 1998, notify the Company in writing of its EGS selection or have its chosen EGS so notify the Company. If the Company is so notified after November 1, 1998, the participant will receive Competitive Energy Supply from their selected EGS as soon thereafter as is reasonably practicable.

### 23. EGS SWITCHING

This rule will become effective immediately upon approval of the Company's Compliance Filing

**23.1** PECO Energy will accommodate requests by customers to switch EGSs in accordance with this Rule 23, and any applicable Commission Orders.

**23.2** To switch to a new EGS, a customer must inform the new EGS. Customers that wish to switch are not required to contact PECO Energy to initiate a switch; PECO Energy will only switch a customer in accordance with Rule 23.

**23.3** To enable a new EGS to complete a switch, a customer must provide to the new EGS the customer's PECO Energy account number as it appears on the customer's PECO Energy monthly bill.

**23.4** A switch to an EGS will be effective as of the next scheduled meter reading date, provided the Company has received 15 days prior notice, which notice must include valid customer information as required by the controlling provisions of the Supplier Tariff. Upon receiving valid notice to switch an EGS, the Company shall notify the customer's existing EGS that such a request has been made.

**23.5** If and when a customer's EGS discontinues its supply in the event of bankruptcy, loss of license, or similar occurrence, or if a Customer is dropped by its EGS for non-payment or other reason then the customer may select a new EGS. The customer will receive its energy supply from PECO Energy until the switch becomes effective.

**23.6** Nothing in this Rule 23 shall be interpreted to preclude EGSs from entering into agreements for supply with a term of service of one month. EGSs may enter into agreements for longer than one month. If a customer's service is switched to another EGS or to Default PLR Service in accordance with this Rule 23, however, then PECO Energy will make the switch regardless of any claims by the previous EGS that the customer's agreement with the previous EGS precludes the switch. Nothing in this Rule 23, however, is intended to limit the previous EGS's contractual rights.

### 24. PROVISION OF LOAD DATA

This rule will become effective immediately upon approval of the Company's Compliance Filing

**24.1** PECO Energy will provide to a customer or the customer's designated EGS or authorized consultant, all available data from the meter once each calendar year for no fee. The exchange of data among PECO Energy, EGSs, and customers shall be in accordance with the Supplier Tariff and the Final Consensus Plan for Electronic Data Exchange Standards for Electric Deregulation in the Commonwealth of Pennsylvania, as approved by the Commission.



STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this Tariff, a surcharge value of 0.00% will apply to all PaPUC jurisdictional charges in the Base Rates and riders on and after January 1, 1999.

Whenever any of the tax rates used in the calculation of the surcharge are changed, or recoveries are authorized under Sections 2806, 2809 or 2810 of the Competition Act, the surcharge will be recomputed as prescribed by the Commission. The recalculation will be submitted to the Commission within ten days after the change occurs and the effective date shall be ten days after filing.

In addition, if a recalculation is submitted as a result of a tax rate change (including the Revenue Neutral Reconciliation rate) the Company will thereafter file each year on March 21 annual updates or revisions with the Commission which will reflect only this tax change. These annual updates will be effective ten days after filing and will continue until such time as the effect of the change in tax rates has been included in base rates.

COMPETITIVE TRANSITION CHARGE (CTC)

Incorporated into the tariff rate schedules is the applicable non-bypassable Competitive Transition Charge (CTC) authorized to recover PECO Energy's approved Transition or Stranded Costs plus a 10.75% return and applicable Pennsylvania Gross Receipts Tax (Pa GRT). Each customer will be charged their full CTC allocable to their use of the transmission and distribution system. As an alternative means of collecting the CTC, individual customers and PECO Energy may mutually agree to a payment schedule that fully collects the same present value without bypass by the customer or overcollection by PECO Energy. For purposes of determining such a payment schedule, the Company will follow the provisions contained in paragraph 25 of the Joint Petition for Full Settlement.

Special Rules for On-Site Generation

To ensure that customers that use on-site generation equipment that operates in parallel with PECO Energy's transmission and distribution system pay their fully allocated share of Transition or Stranded Costs through the Company's CTC, to be reflected in the Reconciliation set forth below, the Company will follow the following procedure:

1. For all customers served under the Auxiliary Service Rider, PECO Energy will determine annually, following completion of each calendar year during which it is charging a CTC, whether any such customer purchased at least 10% fewer kilowatt-hours through PECO Energy's transmission and distribution system than the customer purchased during the applicable base year as defined below.
2. Base Year definition: For customers who begin service under the Auxiliary Service Rider on or after January 1, 1997, the base year will be the immediate prior calendar year. For all other Auxiliary Service Rider customers, the base year will be 1996.
3. For all such customers, PECO Energy will then determine the extent to which the reason for the reduction is use of on-site generation equipment. If this cannot be determined using metering data otherwise available to the Company, the customer will be required to provide metering data for its generator, or of its load served by that generator.
4. If the Company determines that the ratio expressed as a percentage between: (1) the amount of the usage difference caused by the on-site generation; and (2) the base year usage, is 10% or more, then the Company will render a separate bill to the customer that is equal to the difference between: (1) the total CTC amount that the customer would have paid in the just completed calendar year using monthly usage and demand data for the base year (adjusted for any portion that is not related to on-site generation); and (2) the total CTC amount that the customer did pay in the just completed calendar year.
5. The separate bill will be issued in the first quarter of the new calendar year, and will be due within thirty (30) days of the issuance date printed on the bill.

Alternatively, for existing industrial and commercial customers whose peak load during 1996 was at least four (4) megawatts, and who can document that they were actively self generating or considering self-generation as of December 31, 1996 or earlier, will pay CTC/ITC charges following full start-up of any self-generation facility they install before December 31, 2010 as follows:

- i. PECO Energy will calculate the customer's average billing demand and energy usage for calendar year 1996;
- ii. Using those billing determinants PECO Energy will determine the dollar amount that would be charged where the customer billed for CTC/ITC using the prevailing Rate HT CTC/ITC charges;
- iii. PECO Energy will bill the customer one-third of the dollar amount determined in accordance with step 2.

Reconciliation

The Company shall file an annual reconciliation of the CTC recovery on a rate class specific basis in accordance with Section 1307(e) of the Pennsylvania Public Utility Code. The reconciliation during calendar year 2010 will be done quarterly or, if necessary, monthly in order to insure full CTC recovery and termination by December 31, 2010. The reconciliation will include a redetermination of the CTC rates necessary to refund or recover previous over or under recoveries of the Annual CTC Revenue Requirement based upon the difference between CTC revenue from actual usage of the PECO Energy transmission and distribution system by rate class and the assumed level of CTC revenue for the class based upon sales in Appendix E of the Joint Petition for Full Settlement.

Accordingly, the adjusted CTC rates will be calculated to produce the level of CTC revenue that will make the actual unamortized Transition or Stranded Cost principal balance at the next true-up date equal to the projected balance at that date (as set forth in Appendix E of the Joint Petition for Full Settlement incorporating a 10.75% interest rate and applicable Pa GRT. Sales for each true-up period shall be determined by assuming, as shown in Appendix E of the Joint Petition for Full Settlement, a total sales level in 1999 of 33,569,358 MWH and increasing such sales level for each rate class by 0.8% on an annual basis, unless it is apparent that such methodology would significantly over or under recover the Annual CTC Revenue Requirement for the following year, in which case the Company will propose an adjusted sales level that reflects actual sales and updated sales projections for the following year.

The amount of CTC collected from customers with contracts executed under the Economic Efficiency Rider, the Incremental Process Rider, and Tariff Rule 4.6 in accordance with the unbundling required by those provisions shall constitute those customers' fully allocated share of CTC recovery for their rate classes.

**Net Securitization Adjustment (NSA)**

In addition to the net charges provided for in this tariff, values as indicated in the table below will be applied to all service on their effective date.

The NSA is comprised of two separate factors, the Securitization Rate Reduction (SRR) and the Intangible Transition Charge (ITC) which will always net to zero in accordance with the terms of the Joint Petition for Full Settlement. The factors as described below will initially become effective on 10 days notice to the Commission. The SRR and ITC will be recalculated as follows:

- (1) whenever new Transition Bonds are issued as evidenced by the issuance date of the bonds.
- (2) annually, to reconcile unamortized Qualified Transition Expense (QTE) principal balance.

**Securitization Rate Reduction (SRR)**

The SRR is a credit to the Company's base rate charges, expressed as a percentage of such charges, reflecting a revenue requirement reduction arising from the Company's securitization of generation-related costs.

**Intangible Transition Charge (ITC)**

The ITC is a charge that is added to, and expressed as a percentage of, the Company's PaPUC jurisdictional base rate charges (i.e. distribution and CTC) reflecting the revenue requirement necessary to amortize the QTE principal balance. The ITC will be recalculated as follows:

**Effective Rate Table**

<u>Rate Class</u>	<u>SRR</u>	<u>ITC</u>	<u>NSA</u>
R	xx.xxxx%	xx.xxxx%	0
RT	xx.xxxx%	xx.xxxx%	0
R-H	xx.xxxx%	xx.xxxx%	0
CAP	xx.xxxx%	xx.xxxx%	0
OP	xx.xxxx%	xx.xxxx%	0
R-S	xx.xxxx%	xx.xxxx%	0
GS	xx.xxxx%	xx.xxxx%	0
PD	xx.xxxx%	xx.xxxx%	0
HT	xx.xxxx%	xx.xxxx%	0
POL	xx.xxxx%	xx.xxxx%	0
SL-P	xx.xxxx%	xx.xxxx%	0
SL-S	xx.xxxx%	xx.xxxx%	0
SL-E	xx.xxxx%	xx.xxxx%	0
TL	xx.xxxx%	xx.xxxx%	0
BLI	xx.xxxx%	xx.xxxx%	0
EP	xx.xxxx%	xx.xxxx%	0

**NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)**

The NDCA provides for the recovery of nuclear decommissioning costs. The NDCA shall be charged to all customers taking service under this Tariff. The adjustment shall be a cents per kWh charge calculated to the nearest one hundredth of one cent.

**Formula**

The following formula shall be used to determine the NDCA.

$$\text{NDCA} = \frac{\text{PaPUC Authorized Decommissioning Expense Adjustment}}{\text{Total Pennsylvania Jurisdictional Sales for Calculation Year}}$$

Where:

PaPUC Authorized Decommissioning Expense Adjustment = the amount allowed by the PaPUC for retail electric cost of service in the Calculation Year less the base amount. The initial amount is 0.

Total Pennsylvania Retail Jurisdictional Sales = total kWh sales under this Tariff for the calculation year including sales for distribution or CTC purposes.

Calculation Year = year in which the Company proposes a change to the NDCA. To the extent a new cost study, performed every five years, indicates the Company requires an adjustment in the rate, the Company shall change the NDCA to reflect such new expense level. In calculating the annual expense the Company shall use the sinking fund methodology.

**Methodology for Calculating Expense**

The base period expense shall be based upon the decommissioning costs set forth in the table below. The Company shall use a sinking fund methodology to determine the appropriate level of decommissioning expense. The assumptions shall be consistent with NRC policy and requirements.

The base level of expense shall consist of the following levels for each unit.

Peach Bottom 1	\$2,992,000
Peach Bottom 2	2,588,000
Peach Bottom 3	5,976,000
Salem 1	2,651,000
Salem 2	2,509,000
Limerick 1	4,403,000
Limerick 2	8,043,000
Total	\$29,162,000

**Frequency of Calculation**

The annual expense shall be recalculated every five years. The Company shall adjust the NDCA to reflect the new expense level 60 days after filing the new study and the associated rate calculation with the PaPUC. The first calculation of the NDCA shall be considered to have taken place on January 1, 1998.

Universal Service Fund Charge (USFC)

PROVISIONS FOR RECOVERY OF USFC

The Variable Distribution Service Charges for applicable service rates shall be adjusted and reconciled in accordance with paragraphs 33 and 34 of the Joint Petition for Full Settlement.

**RATE R RESIDENCE SERVICE****AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE.** \$5.10

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)  
4.57¢ per kWh for the first 500 kWh per dwelling unit  
5.31¢ per kWh for additional kWh.  
**WINTER MONTHS.** (October through May)  
4.57¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)  
2.04¢ per kWh for the first 500 kWh per dwelling unit  
2.37¢ per kWh for additional kWh.  
**WINTER MONTHS.** (October through May)  
2.04¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS.** (June through September)  
4.77¢ per kWh for the first 500 kWh per dwelling unit  
5.33¢ per kWh for additional kWh.  
**WINTER MONTHS.** (October through May)  
4.77¢ per kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

**RATE RT RESIDENCE TIME-OF-USE SERVICE****AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$10.19

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:****SUMMER MONTHS (June through September)**

1.87¢ per off-peak kWh

7.81¢ per on-peak kWh

**WINTER MONTHS (October through May)**

1.87¢ per off-peak kWh

6.98¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:****SUMMER MONTHS. (June through September)**

1.11¢ per off-peak kWh

4.52¢ per on-peak kWh.

**WINTER MONTHS. (October through May)**

1.11¢ per off-peak kWh

4.15¢ per on-peak kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS. (June through September)**

3.16¢ per off-peak kWh

8.46¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

3.16¢ per off-peak kWh

7.87¢ per on-peak kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

**CONTRACT TERM.** Not less than twelve months.

**PAYMENT TERMS.** Standard.

**RATE R-H RESIDENTIAL HEATING SERVICE****AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)  
4.35¢ per kWh for the first 500 kWh per dwelling unit  
5.06¢ per kWh for additional kWh.  
**WINTER MONTHS.** (October through May)  
4.35¢ for the first 600 kWh per dwelling unit  
1.81¢ per kWh for additional kWh.

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)  
2.06¢ per kWh for the first 500 kWh per dwelling unit  
2.39¢ per kWh for additional kWh.  
**WINTER MONTHS.** (October through May)  
2.06¢ per kWh for the first 600 kWh per dwelling unit  
0.86¢ per kWh for additional kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS.** (June through September)  
5.01¢ per kWh for the first 500 kWh per dwelling unit  
5.59¢ per kWh for additional kWh.  
**WINTER MONTHS.** (October through May)  
5.01¢ per kWh for the first 600 kWh per dwelling unit  
2.94¢ per kWh for additional kWh.

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**COMBINED RESIDENTIAL AND COMMERCIAL SERVICE.** Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

**PAYMENT TERMS.** Standard.

CAP RATE

**AVAILABILITY.**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I which provides a 51.9% discount on the pricing of the first 500 kWh of usage.

Customers with annual household gross incomes between 100% and 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II which provides a 26% discount on the pricing of the first 500 kWh of usage.

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- \* Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- \* Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- \* Participate in various energy education and conservation programs facilitated by PECO Energy.

**MONTHLY RATE TABLE.**

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
<b>Fixed Distribution Service Charge</b>	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10
<b>Variable Distribution Service Charge</b>						
for the first 500 kWh	2.21 ¢/kWh	3.39 ¢/kWh	2.10 ¢/kWh	2.10 ¢/kWh	3.22 ¢/kWh	3.22 ¢/kWh
for additional kWh	4.57 ¢/kWh	4.57 ¢/kWh	4.35 ¢/kWh	2.10 ¢/kWh	4.35 ¢/kWh	2.10 ¢/kWh
<b>Competitive Transition Charge</b>						
for the first 500 kWh	0.99 ¢/kWh	1.51 ¢/kWh	0.99 ¢/kWh	0.99 ¢/kWh	1.52 ¢/kWh	1.52 ¢/kWh
for additional kWh	2.04 ¢/kWh	2.04 ¢/kWh	2.06 ¢/kWh	0.99 ¢/kWh	2.06 ¢/kWh	0.99 ¢/kWh
<b>Energy and Capacity Charge</b>						
for the first 500 kWh	2.30 ¢/kWh	3.54 ¢/kWh	2.41 ¢/kWh	2.41 ¢/kWh	3.70 ¢/kWh	3.70 ¢/kWh
for additional kWh	4.77 ¢/kWh	4.77 ¢/kWh	5.01 ¢/kWh	2.41 ¢/kWh	5.01 ¢/kWh	2.41 ¢/kWh

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001. Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 500 kWh of usage on their PECO Energy bill, as follows:

**Customer Credit when obtaining Competitive Energy Supply:**

	RATE R		RATE RH	
	CAP I	CAP II	CAP I	CAP II

		Summer	Winter	Summer	Winter
2.65¢/kWh	1.32 ¢/kWh	2.76 ¢/kWh	2.76 ¢/kWh	1.38 ¢/kWh	1.38 ¢/kWh

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE. Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**ARREARAGE.**

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven if they remain current on their CAP bill for six to twelve months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

**RATE OP OFF-PEAK SERVICE****AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

**SPECIAL RULES AND REGULATIONS.**

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$4.58 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.65¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.10¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

1.13¢ per kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**PAYMENT TERMS.**

Standard.

**RATE R-S RENEWABLE ENERGY SERVICE****AVAILABILITY.**

Single-phase electric service in the entire territory of the Company for a customer served under Rate R, Rate R-H, Rate R-T or Rate GS, that has installed a device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity from qualifying renewable energy installations not exceeding 10 kW, and that will be operated in parallel with the Company's system. Qualifying renewable energy installations include solar panels, wind, hydro, biomass, methane field, and fuel cell generation. *The customer's equipment must conform to the installation requirements contained in Appendix II of the Company's published "Requirements For Parallel Operation Of Non-Utility Generation."* The Company will modify its distribution and transmission facilities as necessary to interconnect with the customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in accordance with Appendix II of the "Requirements for Parallel Operation of Non-Utility Generation."

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

**METERING/BILLING PROVISIONS.**

A customer may select one of the following billing and metering options in conjunction with the Applicable Rate R, Rate R-H, Rate R-T or Rate GS charges.

(a) A non-ratcheted, bi-directional meter, such as the existing meter at the facility, may be used to record net energy sales to the customer. If the renewable energy installation generates more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy. No dual metering charge shall apply.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's qualified renewable energy installation.

(c) PECO Energy shall provide such other Qualified Meters on such terms as shall be approved by the Commission.

If, in any billing month, the amount of energy delivered by the Company under Option (b) or (c) that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference. If, in any billing month, the amount of energy delivered by the Company under Option (b) or (c) that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will pay the customer for the excess using the monthly average PJM billing rate, market clearing price, or its successor. For customers with Rate R-T, and the appropriate metering equipment (Option(c)), the billing will reflect the on-peak and off-peak generation and use and a metering charge under Option ( C ) will apply. A monthly meter charge shall apply if Option (b) or (c) is selected. A customer may sell any excess energy to an EGS other than PECO Energy. However, the customer must pay the appropriate Variable Distribution Service Charges on this excess energy.

**CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

**METERING CHARGE:** Option (b) - \$ 4.46

Option (c) - meter cost shall be based upon the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission.

**MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER.** (See Applicable Rate R, Rate R-H, Rate RT or Rate GS for charges.)

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge for the applicable Rate R, Rate R-H, Rate R-T or Rate GS Service and the metering charge if the customer has selected Option(b) or Option(c).

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RATE.

**CONTRACT TERM.**

Not less than twelve months.

**PAYMENT TERMS.**

Standard

**RATE-GS GENERAL SERVICE****AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

**CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

**MONTHLY RATE TABLE.****FIXED DISTRIBUTION SERVICE CHARGE:**

- \$ 6.63 for single-phase service without demand measurement, or
- \$ 8.67 for single-phase service with demand measurement, or
- \$23.45 for polyphase service.

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- 3.58¢ per kWh for the first 80 hours' use of billing demand
- \* 1.68¢ per kWh for the next 80 hours' use of the billing demand
- 1.06¢ per kWh for additional use; except
- 0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**COMPETITIVE TRANSITION CHARGE:**

- 4.90¢ per kWh for the first 80 hours' use of billing demand
- \* 2.30¢ per kWh for the next 80 hours' use of billing demand
- 1.45¢ per kWh for additional use; except
- 0.64¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 10.54¢ per kWh for the first 80 hours' use of billing demand
- \* 5.72¢ per kWh for the next 80 hours' use of billing demand
- 4.14¢ per kWh for additional use; except
- 2.63¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.
- \* During October through May this block is eliminated.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF DEMAND.**

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September, nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

**MINIMUM CHARGE.**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.17 per kW of billing demand.

**HEATING MODIFICATION.**

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

**METERING.****A. Single Meter.**

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until the date of full Direct Access unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

**B. Separate Meters.**

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.84¢ per kWh  
 COMPETITIVE TRANSITION CHARGE: 1.14¢ per kWh  
 ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:  
 3.56¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**OFF-PEAK THERMAL STORAGE PROVISION.**

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.21 per month, plus the charges listed below.

**OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.41¢ per kWh  
 COMPETITIVE TRANSITION CHARGE: 0.60¢ per kWh  
 ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

1.65¢ per kWh

**ON-PEAK USAGE DURING THE WINTER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.17¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.93¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

2.51¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as

the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

**SPECIAL PROVISION.**

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company or a non-profit senior citizen center may, upon application, elect to have its electric service billed at the pricing of Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of a contract for a minimum term of one year will be required.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

**VOLUNTEER FIRE COMPANY** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

**NON-PROFIT SENIOR CITIZEN CENTER** - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

**PAYMENT TERMS.**

Standard.

**TERM OF CONTRACT.***The initial contract term shall be for at least one year.***PAYMENT TERMS.**

Standard.

**RATE-PD PRIMARY-DISTRIBUTION POWER****AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$275.28

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.79 per kW of billing demand  
1.58¢ per kWh of the first 150 hours' use of billing demand  
0.94¢ per kWh of the first next 150 hours' use of billing demand  
0.30¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

\$2.16 per kW of billing demand  
1.91¢ per kWh of the first 150 hours' use of billing demand  
1.13¢ per kWh for the next 150 hours' use of billing demand  
0.36¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$3.97 per kW of billing demand  
4.97¢ per kWh of the first 150 hours' use of billing demand  
3.54¢ per kWh for the next 150 hours' use of billing demand  
2.13¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

PAYMENT TERMS.  
Standard.

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- \$1.68 per kW of billing demand
- 0.88¢ per kWh of the first 150 hours' use of billing demand
- 0.52¢ per kWh of the first 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 0.16¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

- \$3.31 per kW of billing demand
- 1.77¢ per kWh for the first 150 hours' use of billing demand
- 1.04¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 0.33¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$5.94 per kW of billing demand
- 4.53¢ per kWh for the first 150 hours' use of billing demand
- 3.23¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 1.94¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

**DELIVERY POINTS.**

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge, less the high voltage discount where applicable.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

**RATE POL PRIVATE OUTDOOR LIGHTING**

**AVAILABILITY.**

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

**MONTHLY RATE TABLE.**

<u>PRICE PER LIGHTING UNIT</u>				
<u>MERCURY-VAPOR LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
100 Watts (nominally 4,000 Lumens)	\$0.14	\$0.32	\$11.18	\$10.01
175 Watts (nominally 8,000 Lumens)	\$0.20	\$0.45	\$15.15	\$14.03
250 Watts (nominally 12,000 Lumens)	\$0.25	\$0.56	\$18.67	\$17.67
400 Watts (nominally 20,000 Lumens)	\$0.32	\$0.73	\$24.10	\$22.78
400 Watts Floodlight (nominally 22,000 Lumens)	\$0.35	\$0.78	\$26.06	\$24.74

  

<u>SODIUM-VAPOR LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$0.20	\$0.45	\$15.26	\$14.12
250 Watts (nominally 25,000 Lumens)	\$0.33	\$0.73	\$24.29	\$22.97
400 Watts (nominally 50,000 Lumens)	\$0.36	\$0.80	\$26.66	\$25.34
400 Watts Floodlight (nominally 50,000 Lumens)	\$0.39	\$0.86	\$28.61	\$27.29

  

<u>STANDARD METAL HALIDE LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
400 Watts (nominally 36,000 Lumens)	\$0.38	\$0.85	\$28.17	\$26.89
1000 Watts (nominally 110,000 Lumens)	\$0.68	\$1.53	\$49.29	\$48.01

  

<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$0.23	\$0.50	\$17.16	\$15.88
100 Watts (nominally 9,500 Lumens)	\$0.24	\$0.53	\$18.14	\$16.86
150 Watts (nominally 16,000 Lumens)	\$0.26	\$0.58	\$19.82	\$18.54
250 Watts (nominally 25,000 Lumens)	\$0.31	\$0.70	\$23.27	\$21.98
400 Watts (nominally 50,000 Lumens)	\$0.38	\$0.86	\$28.22	\$26.93

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**GENERAL PROVISIONS.**

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

Investment by the Company under standard conditions of supply will be limited to that warranted by three times the prospective revenue recovered through the Company's tariffed Variable Distribution Service Charge. Any additional investment will be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the customer where aerial supply would be normal, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

3. Non-Standard installations. The Company may offer non-standard lighting units and installations in addition to those listed above in the Monthly Rate Table. For customers requesting such service, there will be an additional charge, as specified in the customer's contract based on the incremental cost over that listed in the Monthly Rate Table.

4. Location and Authorization. Lighting Units shall be installed at locations and upon structures approved by the Company and in positions permitting servicing from a ladder truck. Customer construction shall meet the Company's standards which are based upon the National Electrical Code.

The customer shall obtain and submit any permits or other authority requisite to the installation and operation of the Lighting Units served hereunder.

5. Service. Each lamp shall be individually controlled by a photoelectric cell which shall operate to energize the lamp during periods of darkness and to de-energize it during other periods. The service shall include the supply of lamps and their renewal when burned out. Renewal of lamps will be made only during regular daytime working hours after notification by the customer of the necessity therefor.

6. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction in the charges under this rate for the hours of failure if such failure continues for a period in excess of 24 hours after the notice is received. Allowances will not be made for outages resulting from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

7. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conductors used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining book value of the removed or replaced equipment less salvage.

8. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of their ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

#### TERM OF CONTRACT.

The initial contract term for each Lighting Unit shall be for at least three years.

#### PAYMENT TERMS.

Standard

**RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA****AVAILABILITY.**

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

**CHARACTERISTICS OF SUPPLY.**

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

**MONTHLY RATE TABLE.****FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

- \$ 8.64 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.
- \$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.
- \$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- 0.15¢ per watt.
- 0.78¢ per kWh of energy billed.

**COMPETITIVE TRANSITION CHARGE:**

- 0.08¢ per watt.
- 0.42¢ per kWh of energy billed.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

- 0.02¢ per watt.
- 1.49¢ per kWh.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**LIGHTING UNIT.**

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

## 1. Ownership and Type of Control Facilities.

a. Lighting Units Supplied from Standard Secondary Circuits: customer shall provide, own and maintain for each of such Lighting Units, the individual control of a type approved by the Company except that, at the option of the customer, the Company will continue to provide group control facilities presently in service.

b. Lighting Units Supplied from Series and from Nonstandard Secondary Circuits: Company will provide, own and maintain group control facilities.

## 2. Ownership of Utilization Facilities.

a. Lighting Units Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors, molding and supporting insulators between the map receptacles and line wires of the Company's distribution facilities.

Company shall provide the supporting pole or post for such aerially supplied Lighting Unit and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Lighting Units Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such Utilization Facilities.

Where vertical extensions are required on foreign-owned posts for the support of such underground supplied Lighting Units, the extension shall be provided and owned by the customer. Rentals incurred on such foreign-owned posts shall be the responsibility of the customer.

Except as provided in 5 hereof, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point or the sidewalk level as specified in 2b, and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided. Where a splicing chamber is provided in the post base, the customer shall provide space for any relays or similar devices required for the operation on the street lighting circuit.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

4. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

5. Supply Facilities. Lighting service shall be provided from distribution facilities and equipment, including group control facilities where required, installed at the cost and expense of the Company and owned and controlled by it, except that in locations (such as bridges, overpasses, underpasses and limited access highways) where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control, the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

6. Connection of Lighting Units. For new Lighting Units, relocated Lighting Units and for any modernization or maintenance work involving connections to the Company's distribution circuits. In accordance with the provisions of 2, the customer shall provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit, or at the splicing chamber in the post base (where provided), or at the nearest available manhole, handhole or splice box (where such splicing chamber is not provided). In the latter case, the customer will bill the Company for the cost of the conductors from the sidewalk level to the manhole, handhole or splice box. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

7. Location and Type of Installation. The prices of the rate apply to street lighting service under conditions named herein at locations designated by the properly authorized representatives of the customer.

8. Service. Lighting service will be operated on all-night, every-night lighting schedules, to be approved by the authorized representatives of the customer and the Company, under which lights normally are turned on after sunset and off before sunrise. Extended lighting service during all daylight hours will be provided for lamps specified by the customer.

9. Change in Size of Type of Lighting Units. Written notice of any planned change in size or type of any components of Lighting Units by locations shall be furnished by the customer to the Company or less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings of Lighting Units used.

10. Service Maintenance. Upon receipt of report of Lighting Unit or Units not burning, the Company will determine the cause of failure and will restore service on street lighting or distribution circuit and control equipment, disconnecting if necessary any faulty Lighting Units from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty Lighting Unit or Units and the point of connection to the Company's street lighting or distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replace facilities.

11. Authorization and Protection. The customer shall, to the extent of ability, furnish any requisite authority for the erection and maintenance of poles wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the light system.

12. Additional Lighting. Lighting service for additional lamps installed by the customer will be provided by the Company upon written notice from the customer specifying the locations of the installations unless the proposed additional lighting makes the investment or cost of providing distribution equipment excessive. In which case a portion of the investment or cost shall be borne by the customer subject to agreement between the customer and the Company.

13. Relocation of Lighting Units. Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

14. Outage Allowance. The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. In lieu of determination of the actual hours of Lighting Unit outages resulting from a failure of any light to burn for any reason, a deduction of 0.20% of the sum of the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is receiving Default PLR Service) will be made on the monthly bill. The Company shall not be liable for service interruptions as a result of the customer's failure to protect the lighting system, or as a result of riot, fire, storm, flood, interference by civil or military authorities or any other cause beyond its control.

#### **TERM OF CONTRACT.**

The initial contract term for each lighting unit shall be for at least one year.

#### **PAYMENT TERMS.**

Bills will be rendered monthly.

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES****AVAILABILITY.**

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

**ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.**Incandescent Filament Lamps:

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
320 Lumens	32	\$74.27	\$5.64	\$ 9.84
600 Lumens	58	\$103.49	\$7.86	\$13.71
1,000 Lumens	103	\$145.16	\$11.02	\$19.24
2,500 Lumens	202	\$199.76	\$15.17	\$26.45
6,000 Lumens	448	\$227.91	\$17.31	\$30.18
10,000 Lumens	690	\$272.85	\$20.72	\$36.14

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
4,000 Lumens	115	\$170.82	\$12.97	\$22.64
8,000 Lumens	191	\$180.41	\$13.70	\$23.89
12,000 Lumens	275	\$192.36	\$14.61	\$25.48
20,000 Lumens	429	\$225.97	\$17.16	\$29.93
42,000 Lumens	768	\$321.89	\$24.45	\$42.64
59,000 Lumens	1,090	\$362.83	\$27.56	\$48.06

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
5,800 Lumens	94	\$169.54	\$12.88	\$22.45
9,500 Lumens	131	\$184.34	\$14.00	\$24.41
16,000 Lumens	192	\$207.04	\$15.72	\$27.42
25,000 Lumens	294	\$235.22	\$17.86	\$31.16
50,000 Lumens	450	\$280.26	\$21.28	\$37.13

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**GENERAL PROVISIONS.**

- Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
- Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is receiving Default PLR Service) will be made on the monthly bill for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
- Lighting Installations. The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for

lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other electric distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the Company where aerial supply would be normal, or for other than standard installations made at the request of the customer and of a type approved by the Company, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

The installation cost of lighting on private property, or for contracts of less than standard term, shall be paid by the customer.

Title to all lighting installations of a type approved by the Company shall be vested in the Company and all necessary maintenance, repair and replacement of equipment in such installations will be made by the Company. Maintenance, repair and replacement of nonstandard equipment shall be at the expense of the customer.

4. Excess Costs. In cases where the remote location of the proposed new or additional lighting, or the number or spacing of the lamps, or the lack of necessary supply lines or any other reason makes the cost of installation excessive, such excess costs shall be assumed by the customer as mutually agreed.

5. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of one's ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

6. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conducts used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining life value of the removed or replaced equipment less salvage.

#### **PAYMENT TERMS.**

Bills will be rendered monthly. Each month, for the purpose of prorating the price, shall be considered 1/12 of a year.

#### **TERM OF CONTRACT.**

The initial contract term for each lighting installation shall be for at least three years.

**RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES****AVAILABILITY.**

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.53 per Service Location (as defined below)  
SERVICE LOCATION CTC CHARGE: \$0.31 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.116 ¢ per Watt  
0.734¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.****1. Ownership of Utilization Facilities.**

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aurally supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

3. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

4. Supply Facilities. Lighting service shall be supplied from distribution facilities and equipment installed, owned and maintained by the Company. A customer contribution for new, additional or relocated lighting service may be required as described in Paragraph 10.

Where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control (such as bridges, overpasses, underpasses and limited access highways), the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

5. Connection of Service Location. For new, additional or relocated Service Locations and for any modernization or maintenance work involving connections to the Company's distribution circuits, the customer will provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

6. Service. Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours. Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.

7. Change in Size and Type of Service Locations. Written notice of any planned change in size or type of any components of Service Locations shall be furnished by the customer to the Company not less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings at any Service Location.

8. Service Maintenance. Upon receipt of report of a Service Location not receiving power, the Company will determine the cause of power failure and will restore service to the distribution circuit and control equipment, disconnecting, if necessary, any faulty Service Location from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty utilization facilities and the point of connection to the Company's distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replaced facilities.

9. Authorization and Protection. The customer shall, to the extent of one's ability, furnish any requisite authority for the erection and maintenance of poles, wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the lighting system.

10. New, Additional or Relocated Lighting. The total costs to provide lighting service for new, additional or relocated lamps installed by the customer shall be subject to a revenue test. If the costs exceed the estimated revenue recovered through the Company's tarified Variable Distribution Service Charges for four years, a customer contribution for all excess costs will be required.

11. Relocation of Service Locations. Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

#### **TERM OF CONTRACT.**

The initial contract term for each Service Location shall be for at least one year.

#### **PAYMENT TERMS.**

Bills will be rendered monthly.

**RATE TL TRAFFIC LIGHTING SERVICE****AVAILABILITY.**

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

**CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

**RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.11¢ per kWh

COMPETITIVE TRANSITION CHARGE: 2.24¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

5.57¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SPECIAL RULES AND REGULATIONS.**

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

**MINIMUM CHARGE.**

\$3.56 per month per signal light.

**TERM OF CONTRACT.**

The initial contract term for each signal light installation shall be for at least one year.

**PAYMENT TERMS.**

Standard.

**RATE BLI BORDERLINE INTERCHANGE SERVICE****AVAILABILITY.**

Electric service supplied under reciprocal agreements, to neighboring electric utilities for resale in their adjacent territory at delivery points where the Company in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

**CURRENT CHARACTERISTICS.**

Standard primary or secondary service.

**MONTHLY RATE TABLE.****INVESTMENT CHARGE:**

An amount equal to 1% per month on the additional investment in facilities required to deliver and meter the service supplied.

**BORDERLINE INTERCHANGE SERVICE CHARGE:**

14.86¢ per kWh.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**MEASUREMENT.**

The energy delivered may be metered or may be estimated from the purchaser's resales plus an agreed-upon correction to cover transformation and distribution losses.

**TERM OF CONTRACT.**

The initial contract term shall be for at least five years, and thereafter from year to year until terminated by 60 days' notice from either party.

**PAYMENT TERMS.**

Payment of amounts billed shall be made within 15 days from date of bill.

**RATE EP ELECTRIC PROPULSION**

**AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

**CURRENT CHARACTERISTICS.**

Standard sixty hertz (60 Hz) high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$1,243.85 per delivery point

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$2.98 per kW of billing demand  
0.23¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

\$3.93 per kW of billing demand  
0.30¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$7.19 per kW of billing demand  
1.91¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

For delivery points supplied at 33,000 volts: 7¢ per kW  
For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

**CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.**

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

**RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA**

**APPLICABILITY.** To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

**LIGHTING DISTRIBUTION SERVICE DEFINED.** All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

**NOTICE TO COMPANY.** The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

**MONTHLY RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 11.12¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.16¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

.34¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

**PLAN OF MONTHLY BILLING.** Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

**LIABILITY PROVISION.** The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

**TERM OF CONTRACT.** The initial contract term for each lighting unit shall be for at least one year.

**APPLICABILITY INDEX OF RIDERS**

Introductory Statement

Customers under different rates of this Tariff frequently desire services or present situations and conditions of supply which require special supply terms, charges or guarantees or which warrant modification of the amount or method of charge from the prices set forth in the Base Rate under which they are provided service. Modifications for such conditions are defined by rider provisions included as a part of this Tariff. Riders may be employed when applicable, with or without signed agreement between the customer and the Company as the case may require, notwithstanding anything to the contrary contained in the Base Rate to which the rider is applied.

	Page No.	R	RT	RH & RS	OP	GS	PD	HT	POL	SL-P	SL-S	SL-E	EP	BLI	AL
<b>Riders</b>															
Auxiliary Service		X	X	X	X	X	X	X							
Capacity Reservation								X							
Casualty		X	X	X	X	X	X	X					X		
Construction							X	X					X		
Cooling Thermal Storage HT								X							
Curtailment HT								[5]							
Economic Efficiency						X		X							
Emergency Energy Conservation								X							
Employment & Economic Recovery						[3]	X	X							
Incremental Process						X		X							
IR - 1								X							
Investment Return Guarantee						X	X	X							
LILR								[4]							
Night Service GS						X									
Night Service HT								X							
Night Service PD							X								
Off-Peak							[2]	[2]							
Receivership		X	X	X	X	X	X	X							
Seasonal Capacity Charge								X							
Temporary Service		X	X	X	X	X	X	X							
Transformer Rental							[1]	[1]							

NOTES:

- [1] Rider restricted to customers served prior to October 15, 1963.
- [2] Rider restricted to customers served as of October 5, 1972.
- [3] Effective June 3, 1985 this rider is available under Rate GS, but only when the qualifying or new service location is in an Enterprise Development Area as described in Title 16, Chapter 23 of the Pennsylvania Code.
- [4] Rider restricted to customers under contract on December 1, 1995.
- [5] Rider restricted to customers under contract on January 1, 1999.

AUXILIARY SERVICE RIDER

**APPLICABILITY.** To customers, including but not limited to, Qualifying Facilities or Small Power Producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied under the provisions of this rider and the customer's other applicable Base Rate and riders.

**EXTENT OF SUPPLY.** The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

**PARALLEL OPERATION.** The customer shall not commence initial operation of any other source of supply in parallel with the Company's distribution or transmission lines until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the customer's installation in accordance with Tariff Rule 9.3.

**TYPE OF SUPPLY.** The following types of power supply are available:

**Supplementary Power** supply is available to add to alternative generating capacity whether or not owned by the customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

**Back-Up Power** supply is available to replace customer's alternative generating capacity ("AGC") whether or not owned by the customer during a forced outage of all or part of such generating capacity. Back-Up Power (firm and interruptible) shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at Supplementary Power. The customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW; the six-month period commencing on the date such facility is first operated in parallel with the Company's service.

**Maintenance Power** is available to replace AGC during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the customer, the Company will advise the customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the customer.
- (c) Upon 360 days written notice by the customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during Off-Peak Hours.

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of

Maintenance Power will be terminated when generating capacity from which the customer is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

**INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE.** Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

**RATE AND BILLING.**

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

**SUPPLEMENTARY POWER.** Billing shall be under the provisions of the applicable rate and riders.

**FIRM BACK-UP POWER.** Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.33 per kW
Competitive Transition Charge:	\$0.59 per kW
Energy and Capacity Charge:	\$1.69 per kW

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.86¢ per kWh
Competitive Transition Charge:	1.54¢ per kWh
Energy and Capacity Charge:	4.40¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	1.86¢ per kWh
Competitive Transition Charge:	1.85¢ per kWh
Energy and Capacity Charge:	4.90¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	2.30¢ per kWh
Competitive Transition Charge:	2.44¢ per kWh
Energy and Capacity Charge:	6.08¢ per kWh

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**INTERRUPTIBLE BACK-UP POWER.** (Interruptible Back-up Power is available only to customers who are served under the Energy Services Rider.)

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh
Competitive Transition Charge:	0.33¢ per kWh
Energy and Capacity Charge:	1.94¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	0.30¢ per kWh
Competitive Transition Charge:	0.36¢ per kWh
Energy and Capacity Charge:	2.13¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	0.84¢ per kWh
Competitive Transition Charge:	1.14¢ per kWh
Energy and Capacity Charge:	3.56¢ per kWh

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

**FIRM MAINTENANCE POWER.**

June through September: Same as Supplementary Power.  
October through May: Same as Interruptible Back-Up Power.

**INTERRUPTIBLE MAINTENANCE POWER.** (Interruptible Maintenance Power is available only to customers who are served under the Energy Services Rider).

Same as Interruptible Back-Up Power.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**BILLING.** Bills rendered to the customer shall distinguish between the customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

**DISTRIBUTION FACILITIES.** Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the customer) will be paid by the customer before the interconnection of Company and customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the customer.

**POINTS OF SERVICE.** The Company shall not be required to serve customers receiving electric power from AGS facilities at multiple points of service that were used prior to the parallel operation of the AGS facilities if after the introduction of these AGS facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks.

**DATA.** The customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Commission.

**TERM.** Annual, except where otherwise specified by the firm rate.

**CAPACITY RESERVATION RIDER**

**AVAILABILITY.** To Rate HT customers also served under the Large Interruptible Load Rider (LILR) during the winter billing months (October through May) as a modification to the "Interruptions" and "Penalty for Failure to Interrupt" sections of the LILR, and that purchase their energy and capacity from PECO Energy in accordance with the terms and conditions of the LILR.

**CONDITIONS OF SERVICE.** The customer may purchase short term firm capacity in excess of the customer's LILR firm demand. Capacity will be provided on a one to eight month (October through May) basis based on the quantity of short term firm capacity that the customer wishes to purchase at prices set by the Company. The Company will determine the total quantity of capacity that is available under this rider. The Company will reserve this capacity on a first come first served basis. Capacity prices for the next billing month or number of consecutive months (up to eight months October through May) will be communicated by the tenth working day of the current calendar month. A customer must reserve firm capacity for each billing month or months at least five working days before the start of that billing month or period of billing months. In months when the customer reserves short term firm capacity pursuant to this rider, the customer's LILR firm demand will be increased by the quantity of firm capacity reserved, except that the customer's On-Peak Billing Demand (as specified in the "Energy and On-Peak Billing Demand" subsection of the "Rate and Billing" Section of LILR) shall not be increased.

If the customer fails to interrupt to the increased firm demand level determined in accordance with this rider, then the "Penalty for Failure to Interrupt" section of the LILR shall be applicable, except that, (1) the customer's firm demand before application of this rider shall be increased by the difference between the customer's third highest demand measured during the interruption (in accordance with the "Firm Demand Adjustment" subsection of the "Penalty for Failure to Interrupt" section of the LILR) and the customer's firm demand adjusted in accordance with this rider, and, (2) the \$24 per kW penalty for uninterrupted demand shall be applied to the difference between the customer's maximum demand registered during the interruption (in accordance with the "Penalty per kW of Uninterrupted Demand" subsection of the "Penalty for Failure to Interrupt" section of the LILR) and the customer's firm demand adjusted in accordance with this rider.

The minimum quantity of firm capacity that can be reserved in any month under this rider is 1,000 kW.

**RATE AND BILLING.** The rate for reserved short term firm capacity will be established by the Company and will be based upon the market value of capacity. The short term firm capacity reservation charge (\$/kW) will vary on a one to eight month basis (October through May), based on the value and quantity of capacity the Company projects will be available. The capacity reservation charge per kW will never be less than the highest cost per kW of capacity that is purchased in a month or months, by the Company.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.** This rider is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR.

**TERM OF CONTRACT.** Service under this rider shall be on a one to eight month (October through May) basis at the option of the customer. The Company reserves the right to limit the maximum firm capacity that the customer shall be allowed to schedule for any month or months under this rider.

**CASUALTY RIDER**

**AVAILABILITY/APPLICABILITY.** To service provided during a period when a customer is prevented for a length of time in excess of 48 hours from using all or a substantial part of the amount contracted for by reason of strike, riot, fire, storm, flood, drought, interference by civil or military authorities, or any other cause beyond the customer's control ("Period of Interruption").

**NOTICE REQUIRED.** Written request shall be made to the Company for the application of this rider with advice as to the extent of the interruption, its date, cause and probable duration. Written requests must be submitted to the Company within 30 calendar days after the end of the Period of interruption.

**RATE IMPACT.** During Periods of Interruption, PECO Energy will not apply guarantees of revenue (ratchet, power factor adjustment, minimum billing demand, and contract minimum) as contained in the customer's Contract, but will apply the actual registered demand. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**BILLS PRORATED.** Bills supplied shall be prorated, based upon the actual level of operation during the Period of Interruption.

**RETURN TO NORMAL USE.** The customer shall use reasonable diligence in resuming the use of service as provided in the Contract.

**TERM OF CONTRACT.** *The initial contract term shall be extended for a period equal to the Period of Interruption so that the Company shall secure a working term at full connected load equal to the term of the Contract.*

**CONSTRUCTION RIDER**

**AVAILABILITY/APPLICABILITY.** To service provided during or immediately following a major construction or expansion period or during a receding load period, after the expiration of the initial contract term, while a business is in process of dissolution. A major construction or expansion period is defined as a construction or expansion project undertaken by the customer which upon completion will require an upward modification of the customer's contract limits.

**RATE IMPACT.** During the expanding load period preceding the operation within the load limits provided in the contract or the receding load period subsequent to the fulfillment of the initial contract term, PECO Energy will not apply the following guarantees of revenue: power factor adjustment, minimum billing demand, and contract minimum. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**RIDER TERM.** The total term of application of this rider during the preliminary or construction period shall be 6 months subject to the option of the Company to grant not more than three successive renewals of the rider term on major construction projects. Its application during a receding load period subsequent to the completion of an initial contract term shall be for not more than one year.

**TERM OF CONTRACT.** The initial contract term for service to expanding locations to which this rider is applied shall be extended for a period corresponding to the total number of months this rider is applied to the customer's bill during construction or expansion of the customer's facility.

**OTHER RIDERS.** This rider, when applied to service to temporary installations to which the Temporary Service Rider is also applied, shall not operate as a waiver of the requirement that monthly minimum charges be paid for a period of not less than 6 months.

**COOLING THERMAL STORAGE HT RIDER**

**AVAILABILITY/APPLICABILITY.** To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September, On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Cooling Thermal Storage Service Billing and Metering Charge: \$11.21  
Off-peak charge per kW of Off-Peak billing demand per month: \$0.91

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**CURTAILMENT HT RIDER**

**APPLICABILITY.** This rider is restricted to customers under contract pursuant to this rider on or before January 1, 1999. For service to Rate HT customers with curtailable demand that satisfies the load requirement defined below.

**LOAD REQUIREMENT.** The curtailable demand must be at least 1000 kW during three of the most recent four summer months (June through September) in order for the customer to qualify for the service rate portion of this rider. The curtailable demand is the difference between the customer's maximum measured on-peak demand and the firm demand specified in the contract between the customer and the Company.

**INTERRUPTIONS.** The customer must completely implement the curtailable demand within one hour of notification by the Company between the hours of 8:00 AM through 8:00 PM, Eastern Standard or Daylight Saving Time, whichever is in common use; Monday through Friday, except holidays; when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. This requirement in no way limits or precludes interruptions pursuant to Rule 12.2 Emergency Load Control at any time.

**CURTAILMENT LIMITATIONS.** The total number of curtailment occurrences pursuant to this rider shall not exceed 20 and the total curtailed hours shall not exceed 200 hours in a twelve-month period beginning May 1st of each year.

**RATE IMPACT.** Rate HT, including all terms and guarantees, is applicable to service on this rider; except that, during the eight months of October through May the billing demand will not be less than 40% of the firm demand nor less than 80% of the highest billing demand in the preceding months of June through September, but in no case shall the minimum billing demand be greater than 80% of the firm demand. The firm demand is the demand that the customer must curtail during an interruption. If the customer receives Default PLR Service, the applicable terms of this rider shall also apply to the Energy and Capacity Charge.

A monthly credit of \$2.00 per kW shall be applied to the customer's curtailable demand. This credit shall not be applied in months in which the customer's curtailable demand is less than 1000 kW. No additional credit shall be given for customer generation in excess of the customer's load.

**Definition Of Peak Hours.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays, and holidays; except that the On- Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**PENALTY FOR FAILURE TO CURTAIL.** When the customer is notified by the Company to curtail demand, and the customer fails to curtail, to the firm demand level, the credit shall not be applicable and a penalty of \$24.00 per kW shall be applicable to each kW of the curtailable demand that is in excess of the customer's firm demand for the maximum curtailable demand which is not curtailed during any on-peak or off-peak period. Such penalty shall be applicable for each such occurrence. In addition, if the failure to curtail occurs in a summer month the minimum billing demand in the following months of October through May shall not be less than 80% of the maximum measured demand during the period in which the customer failed to curtail.

**FACILITIES.** Additional expense required by the Company to implement this rider including, but not limited to communication, telemetering or telephone equipment, shall be paid by the customer.

**TERM OF CONTRACT.**

The initial contract term, and any subsequent renewals, for service under this rider shall be for a period of at least three years.

**ECONOMIC EFFICIENCY RIDER (EER)**

**AVAILABILITY.** To any High Tension Power (Rate HT) or General Service (Rate GS) customer that satisfies all of the following eligibility requirements:

1. The customer must agree to purchase at least 5,000 kW of On-Peak demand during each billing month.
2. The customer must provide documentation of a viable, currently available competitive alternative to service under Rate HT or Rate GS including any applicable riders. The customer must provide a written description of the competitive alternative and any further information that the Company requires in order to document the cost and demonstrate the viability of the customer's competitive alternative. The Company shall be the sole judge of whether the customer is eligible for a rate negotiated pursuant to this rider based upon the information provided by the customer. The Company may require that the information that the customer must provide include: (1) an engineering study that contains information regarding site suitability, space requirements, equipment lists, vendor quotes, and a detailed construction schedule with clearly identified milestones, and (2) a study containing a minimum five-year life cycle evaluation of the competitive alternative that includes capital, installation, fuel, operating and maintenance, and any other anticipated costs. The Company need not require all, or any, of the preceding information if the customer already has in place a competitive alternative, in which case the Company will require such written proof of the existence and nature of the alternative as the Company deems appropriate and necessary.
3. The customer must demonstrate, to the satisfaction of the Company, that the customer is financially capable and willing to implement its viable, currently available competitive alternative.

**CONDITIONS OF SERVICE.** Electric service under this rider shall be firm.

**RATE, BILLING AND UNBUNDLING.** The rates negotiated and established shall be based upon the customer's documented, viable, currently available competitive alternative. The rates will be, in the sole judgment of the Company, competitive, but the Company shall not be obligated to agree to rates that match the customer's costs under the customer's viable, currently available competitive alternative. The rates shall not result in charges that yield an average cost per kWh that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate (Rate HT or Rate GS).

Effective as of January 1, 1999, the Company will unbundle EER contracts as follows:

For contracts that do not address the right to Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the unbundled charges will be, starting January 1, 1999: (i) the Rate HT unbundled Distribution Service Charges, and Energy and Capacity Charges; and (ii) the Rate HT CTC/ITC charges discounted to yield total charges that are less than what the total Rate HT charges would be by an amount determined using the Customer's negotiated overall percentage discount. If this process would yield a negative CTC/ITC charge due to the magnitude of the customer's negotiated overall percentage discount, the CTC/ITC charge will be set to zero. Any remaining discounts required to achieve the customer's negotiated overall percentage discount will be applied to the Energy and Capacity Charges.

For contracts that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

For contracts first effective after December 31, 1996, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

**OTHER RIDERS.** No other riders are available in conjunction with the EER after January 1, 1996, except that: 1) a Rate HT customer that qualifies for service under Interruptible Rider 1 (IR-1) may obtain IR-1 service, and 2) a customer that wishes to operate customer-owned generation equipment in parallel with the Company's system may obtain service under the Auxiliary Service Rider (ASR). Backup, maintenance, or supplemental power (as defined in the ASR) will be billed under Rate GS or HT and not under EER.

**TERM OF CONTRACT/RIGHTS AND CONSEQUENCES ASSOCIATED WITH DIRECT ACCESS.** The customer must enter into a written contract with the Company, and the term of the contract shall be for a minimum of five years unless the law applicable to a particular customer prevents the customer from entering into a contract with a minimum term of five years. The customer or the Company may terminate the contract at the end of the term of contract by giving written notice of termination at least one hundred-eighty (180) days before the end of the term of contract. If neither party gives such notice, then the contract shall continue upon the same terms and conditions from year to year until terminated by either the customer or the Company giving the other at least one hundred-eighty (180) days prior written notice.

For contracts in effect at any time before December 31, 1996 that do not contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the term of contract will be extended to the later of any applicable statutory rate cap period or any rate cap period contained in the Joint Petition for Full Settlement then in effect. Customers with such contracts may continue service under their contract while also obtaining Competitive Energy Supply. If such a customer obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Service Charges and Competitive Transition Charges as designed in accordance with the "Rate And Billing And Unbundling" section, above.

For contracts in effect at any time on or before December 31, 1996, that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the term of contract will remain as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the terms and conditions of the customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect.

For contracts first effective after December 31, 1996, the term of contract will be as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the Customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect, which rate caps will be those applicable to the Customer's base rate.

**CONFIDENTIALITY.** Because of their proprietary nature, the terms and conditions of the customer's contract shall remain confidential. The customer's contract will require the customer to maintain the confidentiality of the terms and conditions of the contract. The contract will also provide that if the customer breaches its contract by violating its confidentiality provisions, then the customer's bill, before application of the State Tax Adjustment Clause, will be increased by 10% for a period of 12 months (or for the balance of the term of contract term if that is less than 12 months). If the law applicable to a particular customer prevents the customer from keeping the terms and conditions of the contract confidential, then these Confidentiality provisions shall not apply.

**EMERGENCY ENERGY CONSERVATION RIDER**

**AVAILABILITY/APPLICABILITY.** This rider is applicable in conjunction with Tariff Rule 12.3 relating to mandatory emergency energy conservation. It provides for modifications to the charges and practices otherwise applicable to certain customers as a result of compliance with or non-compliance with energy conservation curtailment levels as mandated by the appropriate governmental authority under emergency energy conservation conditions resulting from actual or potential shortage of fuel for electric generation. This rider is applicable to individual electric customer accounts served under Rates EP and HT, with a billing demand of 2,000 kilowatts or higher, in a recent twelve-month period prior to the emergency conservation condition. Customers designated by the procedures of Tariff Rule 12.3 and by the Pennsylvania Public Utility Commission, will be exempt from the provisions of this rider.

**BASE PERIOD ENERGY USE.** The base energy use for a weekly period shall be determined by the Company for each applicable customer account based upon a consideration of the customer's actual past or current electric consumption and the customer's existing operations.

**MANDATORY CURTAILMENT ENERGY USE LEVEL TARGET.** The mandatory curtailment energy use level target for each applicable customer shall be that percentage of base period energy use ordered pursuant to the emergency energy conservation procedures provided by Tariff Rule 12.3 or other percentage as a result of the order of appropriate governmental authority.

**COMPLIANCE.** When the energy consumption in any weekly period during the period of mandatory curtailment exceeds the mandatory curtailment energy use level target, the customer will be deemed to be in non-compliance. Customers deemed to be in non-compliance will not receive the billing modifications as set forth in this rider. In the event of continued non-compliance, the Company, upon notice to the Commission, may discontinue service.

**BILLING FOR CUSTOMERS IN COMPLIANCE.** During the period of emergency energy conservation condition, billing will be based on special meter readings made to identify the demand established and energy using during the current energy use period. customers in compliance with conservation orders will be excused from minimum bills and historical or contract demand or ratchet provisions and will be billed instead on the basis of current consumption and demand whenever the normal calculation method would produce a greater bill. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

These customers will be individually notified of this special billing provision before the implementation of the emergency energy conservation procedure.

**EMPLOYMENT AND ECONOMIC RECOVERY RIDER**

**AVAILABILITY/APPLICABILITY.** This rider is available to customers taking service under Rate HT or PD, and to those customers taking service under Rate GS at Service Locations in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code, for service provided to Qualifying Service Locations, as defined below. The Company will not begin to apply the rider until at least 30 days after the customer provides to the Company written notice of its desire to be placed on the rider.

**I. QUALIFYING SERVICE LOCATIONS.**

- A. QUALIFYING EXISTING SERVICE LOCATION.** A Service location will be considered a Qualifying Existing Service Location if the customer can satisfy all of the following conditions:
1. The customer files with the Company, before the effective date of the rider for the Service Location, a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
  2. The customer files with the Company copies of the Base Period Employment Reports as defined below, for the Service Location.
  3. The customer does not have an unpaid balance that includes a late fee for service previously provided to the Service Location before the effective date of the rider for the Service Location.
  4. The arithmetic mean of the sum of the number of employees as determined from the Current Employment Report and the total Investment Units on record, as defined below, must be greater than the Base Period Employees, as defined below, by at least six (6).
- B. QUALIFYING NEW SERVICE LOCATION.** A Service Location will be considered a Qualifying New Service Location if the customer can satisfy all of the following conditions:
1. The customer files with the Company before the effective date of the rider for the Service Location a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
  2. The customer does not have an unpaid balance that includes a late fee for service provided to the Service Location before the effective date of the rider for the Service Location.
  3. The Company has not previously provided service to the Service Location, or the service previously provided by the Company to the Service Location was not used for substantially the same type of operation or that was terminated at least twelve (12) months before the customer's contractually specified effective date for service under this rider. This condition is waived for existing service locations where an entity has assumed operation of a service location from a customer which has ceased operations as a result of dissolution, so long as the formation of the entity did not occur as a result of merger, joint venture, acquisition and/or any other variation of combined business structures with the former customer at the service location.

**II. DEFINITIONS.**

1. **SERVICE LOCATION.** A single or contiguous premises having one or more delivery points for distribution service billed by the Company under a single account.
2. **MANUFACTURING SALES TAX EXEMPTION CERTIFICATE.** Pennsylvania Sales Tax Blanket Exemption Certificate filed by the customer with the Company showing the address of the Service Location and certifying that more than fifty (50) percent (on an annual basis) of the service purchased by the customer for the Service Location is exempt from sales tax because it is used in manufacturing operations, shipbuilding operations, or shipcleaning operations.
3. **EMPLOYMENT REPORT.** The "Employer's Report for Unemployment Compensation" (PA Form UC-2) as filed by the customer with the Office of Employment Security, Department of Labor and Industry, Commonwealth of Pennsylvania.
4. **BASE PERIOD.** The twelve (12) month period immediately preceding the billing month in which the customer provides the Company written notice of its desire to be placed on the rider. If the customer does not then qualify not then qualify for the rider within 60 days of the written notice, then the base period will be the twelve month period immediately preceding the billing month to which this rider is first applied to the customer's bills.
5. **BASE PERIOD EMPLOYMENT REPORTS.** The Employment Reports for all quarterly reporting periods, as defined by 43 P.S. 753 [d], in the Base Period.

6. **BASE PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the applicable Base Period Employment Report. An adjustment will be made to normalize Base Period Employees in quarters during which either the Casualty or Construction Rider was in effect for the Service Location.
  7. **BASE PERIOD ENERGY.** The number of kilowatt-hours used by the customer for service to the Qualifying Service Location during each month of the Base Period. An adjustment will be made to normalize usage in months during which the Construction or Casualty rider was in effect.
  8. **CURRENT EMPLOYMENT REPORT.** The Employment Report covering the calendar month immediately following the Base Period as defined by 43 P.S. 753 [d]. The customer may submit an updated Employment Report at any time to reflect increases in Current Period Employees replacing and superseding the original report. The Company reserves the right to request an updated Employment Report at any time which may reflect increases or decreases in Current Period Employees replacing and superseding the original report.
  9. **CURRENT PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the Current Employment Report.
  10. **INVESTMENT UNIT.** Each \$15,000 of new investment in physical plant, machinery or equipment, excluding land, placed in service at a Service Location on or after the beginning of the Base Period, as certified in writing by a Certified Public Accountant on a form supplied by the Company.
- III. **RATE REDUCTION.** The rate reduction will be applicable to the customer's base bill for the Qualifying Service Location before the application of the State Tax Adjustment and Nuclear Decommissioning Cost Adjustment. For the purpose of calculating this reduction an Investment Unit shall be considered the equivalent of one additional employee.
- A. **QUALIFYING EXISTING SERVICE LOCATION.**
1. **Monthly Eligibility** - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
    - a. The customer's electric energy usage is less than its usage in the corresponding month of the Base Period.
    - b. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its electric use, this condition is waived for Stevedoring Operations located within a Port Enterprise Development Area.
    - c. The customer has an unpaid balance which includes a late fee.
    - d. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
    - e. The arithmetic mean of the sum of: (1) the number of employees as determined from the Current Employment Report and, (2) the Total Investment Units on record, does not exceed the Base Period Employees by at least six (6).
  2. **Calculation of Reduction** - The rate reduction shall apply to the number of kilowatt-hours that constitute the difference between, (1) the number of kilowatt-hours used in the month and, (2) the Base Period Energy for the corresponding month of the Base Period.

The Revenue Reduction applied to each qualifying kilowatt-hour shall be calculated using the following formula:

$$R = F \times N$$

Where:

R = Revenue Reduction, cents per kWh

N =  $(C+I-B)/B \times 100$

If the result of this calculation of N is a value greater than 20, N shall be equal to 20

C = Current Period Employees

I = Investment Units Added  
B = Base Period Employees, and

F= the values set forth in the following table:

<u>Year(s)</u>	<u>Variable Distribution Service</u>		<u>CTC</u>		<u>Energy and Capacity*</u>
one (1) through five (5)	0.006 cents	+	0.010 cents	+	0.027 cents
six (6)	0.004 cents	+	0.008 cents	+	0.023 cents
seven (7)	0.003 cents	+	0.006 cents	+	0.017 cents
eight (8)	0.002 cents	+	0.004 cents	+	0.011 cents
nine (9)	0.001 cents	+	0.002 cents	+	0.005 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**B. QUALIFYING NEW SERVICE LOCATION**

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
  - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
  - b. The customer has an unpaid balance which includes a late fee.
  - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.110 cents	0.197 cents	0.562 cents
six (6)	0.088 cents	0.158 cents	0.449 cents
seven (7)	0.066 cents	0.118 cents	0.338 cents
eight (8)	0.044 cents	0.079 cents	0.2250cents
nine (9)	0.022 cents	0.039 cents	0.113 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.149 cents	0.267 cents	0.757 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

- IV. **TERM OF CONTRACT.** This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.
- V. **RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.
- VI. **TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

**INCREMENTAL PROCESS RIDER (IPR)**

**AVAILABILITY.** To any High Tension Power (Rate HT) or General Service (Rate GS) customer that satisfies all of the eligibility requirements in either Subsection A or Subsection B, as follows:

**A. Incremental Electric Process Load:**

- (1) The customer must agree to install, and to place in service before commencement of the term of contract, one of the following types of electric process equipment ("Qualifying Equipment"):
  - (a) Infra-red Drying Equipment
  - (b) Ultra-violet Curing Equipment
  - (c) Microwave Curing Equipment
  - (d) Industrial Process Heat Pumps
  - (e) Electric Heating Equipment (for Rate HT customers only)
  - (f) Any other equipment that is recognized by the Company and that the Company agrees may be the basis for the Rate and Billing provided for in this rider. Electric chillers for comfort cooling will not be considered by the Company as qualifying equipment.
- (2) The Qualifying Equipment must have a name-plate rating of at least 50 kW.
- (3) The Qualifying Equipment must require at least 20% more demand annually than the equipment, if any, that it will replace. To determine whether this threshold is satisfied, the Company will compare the name-plate rating of the Qualifying Equipment to the name-plate rating of the equipment that it will replace.
- (4) The customer must have a viable, currently available competitive alternative to the Qualifying Equipment. The customer must, if requested by the Company, provide documentation and any information that demonstrates the existence and viability of the currently available competitive alternative. It must be demonstrated by the customer that they are financially capable and are willing to pursue the viable, currently available competitive alternative in the absence of a negotiated rate under this rider.

**B. Self-Generation Replacement Load:**

The customer must have on its premises equipment that has generated, for at least 3,000 hours annually, both electric and steam power for heating and/or production purposes since January 1, 1994. The customer must submit to the Company all data that the Company deems necessary to establish, to the Company's satisfaction, the total annual fixed and variable costs of operating the equipment. The customer must also provide all load data that the Company deems necessary to determine whether the customer has generated, for at least 3,000 hours annually, both electric and steam power for heating and/or production purposes since January 1, 1994. The customer, at the Company's discretion, must agree to remove or discontinue use of, its equipment to generate electricity, but may continue to use the equipment to produce steam for its processes. A customer whose generation equipment exists solely to supply all or some of its electric requirements during electric service interruptions (stand-by generation) cannot qualify for service under this Subsection.

**CONDITIONS OF SERVICE.** Electric service under this rider shall be firm.

**RATE, BILLING AND UNBUNDLING.**

**A. Incremental Electric Process Load:**

The Company will negotiate and establish rates that will reflect an annual discount that is approximately the difference between: (1) the total annual cost the customer would pay for electricity and for the capital and non-fuel operating and maintenance expense of the Qualifying Equipment at the customer's current, undiscounted electric rate, and (2) the total annual cost for electricity, incremental usage of competing fuel, and the capital and non-fuel operating and maintenance expense of the equipment associated with the customer's viable, currently available competitive alternative. The rates will take into account any differences between the competitive alternative and the electric process alternative with respect to equipment efficiency and productivity. The Company will agree to rates which, in the judgment of the Company, are competitive, but the Company shall not be obligated to agree to rates that match the customer's costs under the competitive alternative. If the customer's total kilowatt-hour usage in any billing month is less than the average of the customer's total kilowatt-hour usage in the same billing month in each of the three years before installation of the Qualifying Equipment (the "Base Monthly Average"), the customer's monthly bill will be calculated using Rate HT or Rate GS as applicable, rather than the rates provided for in the contract between the customer and the Company. The Company may, at its discretion, normalize the Base Monthly Average due to significant changes in the customer's operating or electric usage and demand patterns during the three years before installation. The Company may also normalize the Base Monthly Average due to projected changes in the customer's demand and energy usage during the term of the contract that are not related to the installation of the

Qualifying Equipment. The rates established by the contract between the customer and the Company shall not result in charges that yield an average cost per kWh, that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate.

B. Self-Generation Replacement Load:

The Company will negotiate and establish rates that will be based on the fixed and variable costs of operating the customer's generation equipment. The Company will agree to rates which, in the judgment of the Company, are competitive, but the Company shall not be obligated to match the customer's costs. The rates established by the contract between the customer and the Company shall not result in charges that yield an average cost per kWh, that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate.

C. Unbundling:

Effective as of January 1, 1999, the Company will unbundle IPR contracts as follows:

For contracts that do not address the right to Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the unbundled charges will be, starting January 1, 1999: (i) the Rate HT unbundled Distribution Service Charges, and Energy and Capacity Charges; and (ii) the Rate HT CTC/ITC charges discounted to yield total charges that are less than what the total Rate HT charges would be by an amount determined using the Customer's negotiated overall percentage discount. If this process would yield a negative CTC/ITC charge due to the magnitude of the customer's negotiated overall percentage discount, the CTC/ITC charge will be set to zero. Any remaining discounts required to achieve the customer's negotiated overall percentage discount will be applied to the Energy and Capacity Charges.

For contracts that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

For contracts first effective after December 31, 1996, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

**OTHER RIDERS.** No other riders are available in conjunction with this rider except that a customer that wishes to operate customer-owned generation equipment in parallel with the Company's system may obtain service under the Auxiliary Service Rider (ASR). Backup, maintenance, or supplemental power (as defined in the ASR) will be billed under Rate GS or HT and not under IPR.

**TERM OF CONTRACT.** The customer must enter into a written contract with the Company, and the term of the contract shall be for a minimum of five years unless the law applicable to a particular customer prevents the customer from entering into a contract with a minimum term of five years. For a customer that qualifies due to Incremental Electric Process Load, the term of contract shall not commence before the Qualifying Equipment is installed and placed into service. For a customer that qualifies due to Self-Generation Replacement Load, at the Company's discretion, the term of contract shall not commence before the customer's equipment to generate electricity is removed or its use is discontinued. The customer or the Company may terminate the contract at the end of the term of contract by giving written notice of termination at least one hundred-eighty (180) days before the end of the term of contract. If neither party gives such notice, then the contract shall continue upon the same terms and conditions from year to year until terminated by either the customer or the Company giving the other at least one hundred-eighty (180) days prior written notice.

For contracts in effect at any time before December 31, 1996 that do not contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the term of contract will be extended to the later of any applicable statutory rate cap period or any rate cap period contained in the Joint Petition for Full Settlement then in effect. Customers with such contracts may continue service under their contract while also obtaining Competitive Energy Supply. If such a customer obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Service Charges and Competitive Transition Charges as designed in accordance with the "Rate And Billing And Unbundling" section, above.

For contracts in effect at any time on or before December 31, 1996, that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the term of contract will remain as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the terms and conditions of the customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect.

For contracts first effective after December 31, 1996, the term of contract will be as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the Customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect, which rate caps will be those applicable to the Customer's base rate.

**CONFIDENTIALITY.** Because of their proprietary nature, the terms and conditions of the customer's contract shall remain confidential. The customer's contract will require the customer to maintain the confidentiality of the terms and conditions of the contract. The contract will also provide that if the customer breaches its contract by violating its confidentiality provisions, then the customer's bill, before application of the State Tax Adjustment Clause, will be increased by 10% for a period of 12 months (or for the balance of the term of contract term if that is less than 12 months). If the law applicable to a particular customer prevents the customer from keeping the terms and conditions of the contract confidential, then these Confidentiality provisions shall not apply.

**INTERRUPTIBLE RIDER 1 (IR-1)****AVAILABILITY.**

To Rate HT customers including customers with contracts executed pursuant to the Economic Efficiency Rider ("EER") that satisfy the load requirement defined below, and that purchase their energy and capacity from PECO Energy in accordance with the terms and conditions of Rate HT and/or the EER.

**FIRM DEMAND.**

The firm demand is the demand to which the customer must reduce its load when called upon to interrupt pursuant to the "Interruptions" section below, and may not be less than 25 kW.

**COINCIDENT DEMAND.**

The customer's coincident demand for a billing month is the customer's registered demand at the time of the Company's system peak in the billing month (e.g., the customer's coincident demand for the customer's July billing month would be the customer's registered demand at the time of the Company's system peak during the customer's July billing month).

For **load requirement purposes**, pursuant to Option 2 of the "Load Requirement" section below, if the Company's system peak occurs during a period of interruption called for by the Company pursuant to this rider or the Curtailment HT Rider ("CHTR"), and the customer is served under the CHTR or this rider, then the customer's coincident demand shall be the customer's registered demand at the time of the highest system demand in a half-hour not within a period of interruption.

For **billing purposes**, pursuant to the "Rate and Billing" Section below, if the Company's system peak occurs during a period of interruption, then the customer's coincident demand shall be the customer's registered demand at the time of the highest system demand in a half-hour not within a period of interruption.

**TERM OF CONTRACT.**

Service under this rider shall be for a period of one, two or three years.

**LOAD REQUIREMENT.**

To qualify for a contract under this rider, the customer must satisfy all of the requirements of one of the two following options:

**Option 1:**

The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest On-Peak maximum registered demands during the preceding billing months of June through September must be 10,000 kW greater than the customer's firm demand as specified in the contract between the customer and the Company.

**Option 2:**

1. The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest On-Peak maximum registered demands during the preceding billing months of June through September must be 1,000 kW greater than the customer's firm demand as specified in the contract between the customer and the Company; and,
2. The average of the customer's monthly coincident demands in the 12 billing months immediately preceding the first day of the customer's term of contract must be at least 80% of the average of the customer's monthly On-Peak maximum registered demands in the 12 billing months immediately preceding the first day of the customer's term of contract.

For a customer that qualifies under either Option 1 or Option 2 and operates standby generation or that uses cogeneration to serve any portion of its load during an interruption, the Company, at any time, has the right to inspect the customer's equipment or operating records to obtain reasonable assurance that the customer will be able to comply with an interruption request. If the Company in good faith believes that the customer is not capable of complying completely with an interruption request, and the customer is not able to remedy the condition that the Company believes would render the customer unable to comply completely, the Company will then, (1) require the customer to amend its contract to reflect a higher firm demand to which the Company in good faith believes that the customer would be able to reduce load, or, (2) terminate the customer's contract if the required increase in firm demand would render the customer unable to satisfy its load requirement.

**INTERRUPTIONS.**

When, in the sole judgment of the Company and at any time and for any duration, there exists any potential or actual production, transmission, or distribution capacity limitation, the Company will notify the customer that the customer must reduce load for the duration of the interruption to its firm demand within the time period specified in the contract between the customer and the Company. The time period specified in the contract between the customer and the Company may be two hours, one hour, or 30 minutes in the summer billing period, and may be four hours, two hours, or one hour in the winter billing period, as specified in the "Rate and Billing" section, below. Notwithstanding the foregoing, the Company will make its best efforts to notify the customer as far in advance as possible.

**RATE AND BILLING.**

The customer will be billed for its energy usage and demand in accordance with all of the terms and conditions of Rate HT, and any applicable riders, with the following modifications:

Interruptible Demand Credit ("IDC"):

Each month, the Company will apply a credit per kW to the customer's Energy and Capacity Charges, the Interruptible Demand Credit (IDC), to the difference between the customer's coincident and firm demands. The IDC will be calculated using the following formula:

$$IDC = \left[ \frac{RM}{TC + NUG + SI - SE - NIPL} \times CDR \right] \div 12$$

Where : RM = Target Reserve Margin  
 TC = Total Capability  
 NUG = Non-Utility Generators  
 SI = Scheduled Import  
 SE = Scheduled Export  
 NIPL = Net Internal Peak Load

Note: All of the above variables are contained in PECO Energy's Annual Resource Planning Report (ARPR) which is filed annually with the PaPUC.

CDR = PJM Capacity Deficiency Rate - filed annually with the FERC.

For contracts of two and three years in length, the IDC will be leveled (annualized) based on PECO Energy's forecasted rate of inflation and the Company's discount rate (both contained in the ARPR), the forecasted value of the CDR, and the forecasted target and actual reserve margins. In addition, the Company will adjust the IDC depending on the minimum notice period the customer selects, as follows:

IDC = IDC x N, where N is determined as follows:

Summer billing period:  
 30 Minutes Notice: N = 1.05  
 One Hour Notice: N = 1  
 Two Hours Notice: N = .95

Winter Billing Period:  
 One Hour Notice: N = 1.05  
 Two Hours Notice: N = 1  
 Four Hours Notice: N = .95

Off-Peak Billing Demand/Adjustment to On-Peak Billing Demand:

The Off-Peak billing demand ("OPBD") shall be determined as follows:

ON = On-Peak Billing Demand (The maximum registered On-Peak demand, adjusted for power factor, determined in accordance with Rate HT and Rule 15)  
 OFF = Maximum Registered Demand During Off-Peak Hours  
 CON = Demand Specified In Contract For Off-Peak Hours

If OFF is less than CON: OPBD = OFF - ON  
 If OFF is greater than CON: OPBD = CON - ON

In no case can OPBD be less than 0. In addition, if OFF is greater than CON, then, after calculating OPBD the On-Peak billing demand, ON, shall be adjusted as follows:

$$ON = ON + (OFF - CON)$$

Monthly Distribution Charges will apply to IR-1 service as follows:

Billing and Metering Charge: \$11.21  
 Off-Peak Capacity Charge per kW of Off-Peak billing demand (OPBD) per month: \$0.91

**PENALTY FOR FAILURE TO INTERRUPT.**

In any billing month in which the customer fails to comply with the "Interruptions" section, above, the Company will not apply the IDC to the customer's bill. For each time the customer fails to comply with the "Interruptions" section, above, the customer shall pay an amount equal to the product of, (1) the IDC, and (2) the difference between the customer's firm demand and the highest demand registered during the interruption period. In addition, the Company will increase the customer's firm demand to the highest demand registered during the interruption for the remainder of the customer's term of contract.

THE RATE HT TIME-OF-USE ADJUSTMENTS APPLY TO ALL ENERGY USAGE AND CHARGES. THE STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.**

The Curtailment HT Rider and the Large Interruptible Load Rider are not available in conjunction with this rider. Firm back-up or maintenance power under the Auxiliary Service Rider may not be purchased or used to serve interruptible load during periods of interruption.

**INVESTMENT RETURN GUARANTEE RIDER**

**AVAILABILITY/APPLICABILITY.** To contracts which require investment in supply facilities greater than warranted by the incremental revenue recovered through the Company's tariffed Variable Distribution Service Charges of the Base Rate under which PECO Energy provides service.

**COST OF EXTENSION.** The cost of the extension of supply facilities, including the cost of the service connection, shall be set forth in each agreement for the application of this rider.

**MINIMUM GUARANTEE.** The minimum monthly payment shall be the amount set forth in the rider agreement or, in the event of later increases of the customer's load, the minimum of the rate at which service is rendered, whichever minimum obligation is the greater.

**CONSTRUCTION ADVANCES.** Where the service desired is of a special character or doubtful permanency, the Company will require payment of a sum equal to the cost of the extension as an advance for construction. A credit of 20% of the net amount of the customer's revenue recovered through the Company's tariffed Variable Distribution Service Charges will be allowed by the Company up to an aggregate refund of 100% of such sum, with the right to retain such portion of the advance as needed to guarantee the payment of subsequent bills.

**FULFILLMENT OF CONTRACT TERM.** In the event of the discontinuance for any reason of the distribution of energy before the expiration of the term of the contract with which this rider is applied, the customer shall pay the Company immediately thereon a pro rata share of the cost of the extension for the unexpired portion of the contract term.

**OWNERSHIP OF DISTRIBUTION SUPPLY FACILITIES.** The provisions of this rider shall not under any circumstances be considered as conferring upon the customer any title to, or right of property in, the distribution supply facilities.

**CONTRACT TERM.** Contract terms in excess of one year may be arranged with the customer to assure the return required by the investment in distribution supply facilities.

**LARGE INTERRUPTIBLE LOAD RIDER****AVAILABILITY.**

This rider is restricted to Rate HT and EP customers under contract, pursuant to this rider, on December 1, 1995. Customers must satisfy the load requirement defined below.

**FIRM DEMAND.**

The firm demand is the demand to which the customer must reduce its load when called upon to interrupt pursuant to the "Interruptions" section below.

**LOAD REQUIREMENT.**

The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest on peak maximum measured demands during the most recent summer billing period (June through September in the same calendar year) must be 10,000 kW or greater than the customer's firm demand as originally specified in the contract between the customer and the Company. The Company will not begin to bill a customer pursuant to the "Energy and On-Peak Billing Demand" section of this rider until the customer has satisfied this load requirement. If a customer fails to satisfy its load requirement in a summer billing period, the Company will no longer bill the customer in accordance with the provisions of the "Energy and On-Peak Billing Demand" section of this rider until the customer again satisfies its load requirement. A customer under agreement to be served under the former Supplemental Energy provision of the Night Service HT Rider on or before June 1, 1993 is exempt from the above load requirement and may continue to qualify for this rider based on the load requirement in effect at the time that such customer executed its contract or agreement.

For a customer that operates standby generation or that uses cogeneration to serve any portion of its load during an interruption, the Company, at any time, has the right to inspect the customer's equipment or operating records to obtain reasonable assurance that the customer will be able to comply with an interruption request. If the Company in good faith believes that the customer is not capable of complying completely with an interruption request, and the customer is not able to remedy the condition that the Company believes would render the customer unable to comply completely, the Company will then, (1) require the customer to amend its contract to reflect a higher firm demand to which the Company in good faith believes that the customer would be able to reduce load, or, (2) terminate the customer's contract if the required increase in firm demand would render the customer unable to satisfy the load requirement as described in the preceding paragraph.

**INTERRUPTIONS.**

When, in the sole judgment of the Company and at any time of day and for any duration, there exists any potential or actual production, transmission, or distribution capacity limitation, the customer must reduce load for the duration of the interruption to its firm demand within one hour of notification by the Company during the On-Peak interruption hours (as defined in the "Penalty for Failure to Interrupt" section below) in the months of June through September. The customer will be required to reduce load to its firm demand within two hours of notification by the Company during all other hours. (The Company will make its best efforts to notify the customer as far in advance as possible).

**PENALTY FOR FAILURE TO INTERRUPT.**

Definition of Peak Interruption Hours: On-peak interruption hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff). Off-peak interruption hours are all hours other than On-Peak interruption hours.

Each time the customer fails to comply with the "Interruptions" section above, the following will occur:

- A. June through September Exclusively On-Peak:
  1. Firm Demand Adjustment - The Company will increase the customer's firm demand to the third highest On-Peak half-hour demand measured during the interruption for the balance of the customer's term of contract. This adjustment will become effective in the month of the failure to interrupt; and
  2. Penalty per kW of Uninterrupted Demand - The Company will apply a penalty of \$24 per kW to the difference between the firm demand in effect immediately preceding the interruption and the maximum demand measured during the interruption period. The penalty will be applied to the customer's bill in the month in which the failure to interrupt occurs.

- B. October through May Exclusively On-Peak:  
1. Same as A.1. above.
- C. Exclusively Off-Peak:  
1. Same as A.2. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period, except that in the interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

#### UNBUNDLED RATE AND BILLING.

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

#### Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand  
Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.005 per kWh  
Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand  
Off-peak Charge per kW of Off-Peak billing demand per month: \$0.91  
Night Service Billing and Metering Charge: \$11.21

#### Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh  
Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

#### Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): PECO Energy hourly PJM billing rate or its replacement (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.  
Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER.

**FACILITIES.**

Additional expenses required by the Company to implement this rider including, but not limited to, the cost of communication, telemetering or telephone equipment, shall be paid by the customer.

**OTHER RIDERS.**

The Curtailment HT Rider is not available in conjunction with this rider. The rate reductions specified in the Employment and Economic Recovery Rider are not applicable to the energy usage associated with the interruptible load, in both On-Peak and Off-Peak Hours, even if all of that energy usage, or any portion of it, is being billed in accordance with the applicable Rate (Rate HT or Rate EP) due to the application of the provisions in the "Penalty For Failure To Interrupt" section or because the customer has failed to satisfy its load requirement. In addition, the On-Peak energy usage charge for energy usage associated with interruptible load is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR. Firm back-up or maintenance power may not be used to serve interruptible load during periods of interruption.

**TERM OF CONTRACT/RIGHTS AND CONSEQUENCES ASSOCIATED WITH DIRECT ACCESS.**

Customers served under this rider may remain on this rider throughout the Statutory Transition Period, and may terminate their service under this rider on thirty (30) days notice. Throughout the Statutory Transition Period or any rate cap period contained in the Joint Petition for Full Settlement, whichever is longer, customers may remain on the rider while also obtaining Competitive Energy Supply. If a customer wishing to remain on this rider obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Charges and Competitive Transition Charges set forth in the Unbundled Rate And Billing section of this rider, and will be entitled to the unbundled Energy and Capacity Charges set forth in that section should the customer wish to return to Default PLR Service.

**NIGHT SERVICE GS RIDER**

(The number of customers served under this rider may be limited by the availability of the required demand meters.)

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$8.97

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.

Charge per kW of Off-Peak billing demand per month: \$0.47 per kW.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.

**OTHER RIDERS.** This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**NIGHT SERVICE HT RIDER**

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$11.21  
Charge per kW of Off-Peak billing demand per month: \$0.91

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**NIGHT SERVICE PD RIDER**

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$11.21  
Charge per kW of Off-Peak billing demand per month: \$0.86

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**OFF-PEAK RIDER**

(The application of this rider is restricted to those customers who were served under its provisions as of October 5, 1972.)

**AVAILABILITY/APPLICABILITY.** To the restricted use of purchased energy caused by the seasonal requirements of customers other than those using the service for comfort cooling.

**WINTER MONTHS DEFINED.** November, December, January and February.

**SUMMER MONTHS DEFINED.** June, July, August and September.

**BASE CONTRACT.** The Customer shall enter into a standard contract for distribution service under the applicable rate which will stipulate the maximum billing demand to be supplied.

**RESTRICTED USE.** Use shall be restricted between the hours of 7:00 am and 7:00 pm daily except Saturdays, Sundays and holidays to demands not in excess of 50% of the maximum billing demand of the Customer's contract both during the winter months and, upon notice by Company given at least twelve hours prior to the time the Customer is to restrict the use of distribution service and specifying the duration of such restricted use, during periods of hot weather occurring in the summer months.

**RATE IMPACT.** Distribution service taken each month shall be paid for at the applicable rate under the contract except as modified by the terms of this rider. . The minimum payment obligations of the applicable rate under the contract shall not apply during the winter months nor during any summer month in which notice of restriction has been given to Customer. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**EXCESS DEMAND.** Demands in excess of 50% of the maximum billing demand stipulated in the Customer's contract imposed between the hours of 7:00 am and 7:00 pm daily except Saturdays, Sundays and holidays either during the winter months, or in a summer month during a period for which notice has been given to restrict use, will be billed an additional charge of \$5.03 per kilowatt per month for such excess demand.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**TERM OF CONTRACT.** Coincidentally with the term of the rate applied.

RECEIVERSHIP RIDER

**AVAILABILITY/APPLICABILITY.** To service provided to a Receiver-Trustee for the continued operation of a property formerly under contract for its electric service requirements.

**AUTHORITY FOR OPERATION.** The Receiver-Trustee shall possess the authority under appointment by Court, through an order duly entered, to operate premises recited in a contract for electric service under which the Company has been providing service.

**ACCEPTANCE.** The Receiver-Trustee shall accept and adopt for the continuation of service the contract theretofore in effect, including all of its provisions, and agree to pay the Company for all charges levied during the receivership-trusteeship at the rate specified therein.

**BILLING.** The Company reserves the right to render bills on a biweekly basis. To provide for biweekly billing under this rider, the provisions of the applicable rate and rider, if any, will be modified as follows:

- (a) Where applicable, all references to monthly or month will be changed to biweekly or biweek.
- (b) Where applicable, capacity charges will first be determined from the pricing in the monthly rate table and such sum will then be multiplied by 14/30ths (0.4667) to determine the capacity charges for the billing period.
- (c) The energy charges will be determined by using the prices in the monthly rate table; however, the limit of the kilowatt-hours to be billed in each price block will be determined by multiplying the hours' use of billing demand for each price block or the kilowatt-hour limits of a given price block by 0.4667.
- (d) The high voltage discount applicable to Rate HT will be determined by using the pricing in the monthly rate table and such sum will then be multiplied by 0.4667 to determine the discount for the billing period.
- (e) The minimum charge will be determined on a monthly basis and such sum will then be multiplied by 0.4667 to determine the minimum charge for the billing period.
- (f) A discount of 0.4% will be applied to the total bill.
- (g) A bill will be rendered biweekly covering the charges for the preceding billing period and such bill shall be paid within fifteen (15) days after receipt thereof.

If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**TERM OF CONTRACT.** The completion of the term of the contract taken over, or as terminated by the discharge of the Receiver-Trustee, or as arranged with the Receiver-Trustee for the continuation of service under the standard terms of this Tariff.

**SEASONAL CAPACITY CHARGE SERVICE RIDER**

**AVAILABILITY.** For service to Rate HT customers that satisfy both of the following eligibility requirements:

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

**RATE AND BILLING.** Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

<u>Summer Months</u> (June through September)		<u>Winter Months</u> (October through May)	
Distribution Charge	\$3.41 per kW	Distribution Charge	\$0.85 per kW
CTC	\$6.81 per kW	CTC	\$1.70 per kW

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

Summer Months	Winter Months
Energy and Capacity Charge \$12.23 per kW	Energy and Capacity Charge \$3.06 per kW

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.** A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

**TERM OF CONTRACT.** Service under this rider shall be for a period of at least three years.

**TEMPORARY SERVICE RIDER**

**APPLICABILITY.** To the provision of service, including builders construction service, when the Company must install temporary facilities that will be used for a limited period or for a service that is of doubtful permanency.

**AVAILABILITY.** Temporary service will be provided only when the Company has available distribution facilities with sufficient capacity, and if the provision of service will not in any way interfere with service to other customers.

**INVESTMENT IN DISTRIBUTION FACILITIES.** The cost of the extension and removal of facilities required to furnish the temporary service under the applicable rate shall be paid by the customer, but such payment shall not confer upon, nor entitle the customer to any title to, or right of property in, said facilities and equipment.

**MINIMUM TERM.** Application of this rider to Rates R, R-H and GS shall not, for billing purposes, be considered to be for a period of less than one month.

Application of this rider to Rates PD and HT shall require payment of the minimum provisions of the contract for each month of the temporary service period, but in no case shall such period be considered, with respect to the guarantee of the monthly minimum charges, as of less duration than 6 months.

**RATE IMPACT.** When this rider is applied to Rates PD or HT, the last price block of the energy charges of the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (If the customer receives Default PLR Service) shall not apply, and energy use otherwise falling into these blocks shall be billed at the prices of the second blocks of those charges in the applicable Base Rate.

**TERM OF CONTRACT.** Short term arrangements as agreed upon.

**TRANSFORMER RENTAL RIDER**

(This rider is in process of elimination and its application is restricted to customers who had it incorporated in contracts, or had accepted it in writing, prior to October 15, 1963. The capacity of each individual installation under this rider shall be limited to the amount in service as of that date. Ownership of facilities provided under this rider will be made available to the customer if he wishes to purchase them from the Company.)

**APPLICABILITY.** To the supply in Suburban Divisions, of a transformer installation furnished, operated and maintained on the premises of a customer to transform a single standard primary or high-tension service to a supply corresponding in phase and voltage to the standard polyphase secondary or primary service provided by the Company at the time when and in the territory where the installation is made. Transformation from standard high-tension service to 2,400 volts, 3-phase, although nonstandard in 4,160-volt, 3-phase areas, may be furnished at the customer's request in such areas.

**INSTALLATION CONDITIONS.** The transformer installation under this rider is limited to a single bank of transformers installed in accordance with the Company's applicable standards, and to exclusive operation and control by the Company. Suitable housing, foundations, supporting structures and enclosures for such installations and all secondary facilities including suitable overload protective equipment, shall be provided, owned and maintained by the customer.

**MONTHLY RENTAL CHARGE.**

<b>FIXED CHARGE:</b>	<b>Type of Switching</b>	
	<u>Supply Voltage</u>	<u>Installation</u>
	<u>Amount</u>	
	2,400 volts or 4,160 volts	Outdoor or Indoor
	33,000 volts	Outdoor
		\$ 60.15
		358.87

**OPERATING CHARGE:** 28.55¢ per kilowatt of demand.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DEMAND DEFINED.** The demand for application of this rider shall be: (a) the billing demand of the current month, or (b) when in conjunction with the Night Service Rider, the sum of the on-peak billing demand and the excess off-peak demand of the current month.

No waivers allowable as to minimum demands shall be considered as applicable in the determination of the transformer-rental charge.

**LIABILITY.** The Company shall not be liable for any loss, damage or injuries to person or property, including loss of life or property, sustained by the customer, the customer's agents or employees, or by any person whatsoever, arising out of the presence or operation of said transformer installation on the customer's premises, except where caused by the negligence of the Company, its agents and employees, and except for injuries sustained by the Company's employees, not caused by the negligence of the customer, his agents and employees.

**CONTRACT TERM.** Coincidentally with the Base Rate with which this rider is applied, but not for less than three years from the date the rider is accepted.

INTERIM CODE OF CONDUCT

This Code of Conduct will become effective immediately upon approval  
as to activities related to implementation of the Phase-In of Direct Access

The Company and its divisional and/or affiliated EGSs ("PECO Supplier") shall comply with the following Interim Code of Conduct:

1. The Company, in its role as the Electric Distribution Company ("PECO EDC"), shall not give a PECO Supplier preference over a non-affiliate in the provision of goods and services such as processing requests for information, complaint processing and responses to service interruptions. PECO EDC shall provide comparable treatment without regard to the customer's chosen EGS.
2. PECO EDC shall supply services and apply the rules and other provisions of its Tariffs to non-affiliates in the same manner it applies them to a PECO Supplier.
3. PECO EDC shall not sell non-power goods or services to a PECO Supplier at a price below the cost or market price, whichever is higher, for said goods or services. PECO EDC will not purchase non-power goods or services from a PECO Supplier at a price above the market price for said goods or services. No transaction between PECO EDC and a PECO Supplier shall involve an anti-competitive cross subsidy and all such transactions shall comply with applicable law.
4. PECO EDC shall simultaneously make available to all EGSs any market information, not in the public domain, that it provides to a PECO Supplier.
5. Employees of PECO EDC who have responsibility for operating the distribution system, such as receiving requests for power, purchasing power, scheduling delivery, or billing and metering, shall not be shared with a PECO Supplier, and their offices shall be physically separated from the office(s) used by those working for the PECO Supplier. Such employees of PECO EDC may transfer to a PECO Supplier provided such transfer is not used as a means to circumvent this Interim Code of Conduct. Any PECO Supplier shall have its own direct line management. Any shared facilities shall be fully and transparently allocated between the PECO EDC function and the PECO Supplier function. PECO EDC accounts and records shall be maintained such that the costs a PECO Supplier incurs may be clearly identified.
6. PECO EDC shall not condition the provision of any PaPUC jurisdictional regulated services on the purchase of power from a PECO Supplier.
7. (a) Neither PECO EDC nor a PECO Supplier may directly or by implication falsely and unfairly represent:
  - that the PaPUC jurisdictional regulated services provided by PECO EDC are of a superior quality when power is purchased from a PECO Supplier; or
  - that the merchant services (for power) are being provided by PECO EDC rather than a PECO Supplier;
  - that the power purchased from an EGS that is not a PECO Supplier may not be reliably delivered;
  - that power must be purchased from a PECO Supplier to receive PECO EDC PaPUC jurisdictional regulated services.(b) PECO EDC shall not jointly market or jointly package its PaPUC jurisdictional, regulated services with the services of a PECO Supplier. This prohibition includes prohibiting PECO EDC from including bill inserts in its EDC bills promoting a PECO Supplier's services, and further precludes a reference of link from PECO EDC's web-site to any PECO Supplier.  
(c) When a PECO Supplier markets or communicates to the public using the PECO EDC name or logo it shall include a disclaimer that states: (1) that the PECO Supplier is not the same company as the PECO EDC; (2) that the prices of the PECO Supplier are not regulated by the PaPUC; and (3) that a Customer does not have to buy electricity or other products from the PECO Supplier in order to receive the same quality service from PECO EDC. When a PECO Supplier advertises or communicates verbally through radio or television to the public using the PECO EDC name or logo, PECO Supplier shall include at the conclusion of any such communication a disclaimer that includes all of the disclaimers listed in this paragraph.
8. Violations of this Code of Conduct shall result in PaPUC-ordered fines at the levels determined to be appropriate by the PaPUC. Any such PaPUC action would not preclude or limit additional private remedies or civil action.
9. Dispute Resolution Procedures:
  - Regarding any dispute between PECO EDC, and/or a PECO Supplier, and an EGS (each individually referred to as "Party" and collectively referred to as "Parties") alleging a violation of any of these Code of Conduct provisions, the EGS must provide PECO EDC and/or PECO Supplier, as applicable, a written Notice of Dispute that includes the names of the Parties and customer(s), if any, involved and a brief description of the matters in dispute.
  - Within five (5) days of PECO EDC's and/or PECO Supplier's receipt of a Notice of Dispute, a designated senior representative of each of the Parties shall attempt to resolve the dispute on an informal basis.

- In the event the designated representatives are unable to resolve the dispute by mutual agreement within thirty (30) days of said referral, the dispute shall be referred for mediation through the Commission's Office Of Administrative law Judge. A party may request mediation prior to that time if it appears that *informal resolution is not productive*.
  - If mediation is not successful, then the matter shall be converted to a formal proceeding before a Commission Administrative Law Judge.
  - Any Party may file a complaint concerning the dispute with the Commission under relevant provisions of the Public Utility Code.
10. PECO EDC shall file a compliance filing within 60 days of execution of any settlement which sets forth a detailed plan for compliance with Code of Conduct as well as the PUC separation and cost allocation requirements already ordered.

R-973953

2000

NOTE: In order to meet the filing deadline, the PECO Energy Company was unable to provide a working copy of the proof of revenue. A working copy will be available by the end of day, May 1.

**PECO ENERGY COMPANY**  
**Summary of Unbundled Revenue**  
**2000**

**ANNUAL REVENUE**

	<u>Sales</u> (MWh)	<u>Total Revenue</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>CTC</u> (4)	<u>Market Energy</u> (5)=1-2-3-4
HT	14,312,303	\$933,248,454	\$50,380,712	\$109,542,143	\$216,001,913	\$ 557,323,686
EP	643,910	\$44,743,789	\$2,335,707	\$7,360,263	\$9,877,884	\$ 25,169,936
PD	1,090,309	\$98,541,132	\$5,101,736	\$19,703,330	\$21,711,876	\$ 52,024,190
GS	6,649,495	\$725,846,748	\$39,208,739	\$142,607,490	\$166,820,952	\$ 377,209,568
GS	6,609,496	\$721,551,640	\$38,976,726	\$141,763,628	\$165,833,809	\$ 374,977,477
TL	39,998	\$4,295,108	\$232,013	\$843,862	\$987,142	\$ 2,232,091
RH	2,838,999	\$273,725,263	\$11,339,251	\$99,210,213	\$48,261,337	\$ 114,914,462
R	7,761,026	\$1,039,414,280	\$43,401,660	\$434,193,743	\$184,404,038	\$ 377,414,838
R	7,760,946	\$1,039,404,804	\$43,401,265	\$434,189,785	\$184,402,357	\$ 377,411,397
RT	80	\$9,475	\$396	\$3,958	\$1,681	\$ 3,440
OP	378,830	\$24,647,838	\$179,983	\$19,275,524	\$906,086	\$ 4,286,245
SLP	89,513	\$13,004,712	\$154,784	\$10,708,697	\$796,217	\$ 1,345,014
SLS	17,043	\$4,859,830	\$81,630	\$3,868,556	\$397,286	\$ 512,358
SLE	47,393	\$9,019,443	\$76,099	\$7,985,719	\$449,395	\$ 508,229
OTHER	9,091	\$1,766,177	\$10,307	\$1,643,509	\$60,936	\$ 51,426
POL	9,060	\$1,762,387	\$10,285	\$1,639,982	\$60,808	\$ 51,313
AL	31	\$3,790	\$22	\$3,527	\$129	\$ 112
<b>TOTAL</b>	<b>33,837,913</b>	<b>\$3,168,817,667</b>	<b>\$152,270,607</b>	<b>\$856,099,188</b>	<b>\$649,687,921</b>	<b>\$1,510,759,951</b>
¢/kWh		9.36	0.45	2.53	1.92	4.46

**PECO ENERGY COMPANY**  
**Summary of Unbundled Revenue**  
**2000**

**UNIT RATES (¢/KWH)**

	<u>Sales</u> (MWh)	<u>Total Revenue</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3-4-5
HT	14,312,303	6.52	0.35	0.77	1.51	3.89
EP	643,910	6.95	0.36	1.14	1.53	3.91
PD	1,090,309	9.04	0.47	1.81	1.99	4.77
GS	6,649,495	10.92	0.59	2.14	2.51	5.67
GS	6,609,496	10.92	0.59	2.14	2.51	5.67
TL	39,998	10.74	0.58	2.11	2.47	5.58
RH	2,838,999	9.64	0.40	3.49	1.70	4.05
R	7,761,026	13.39	0.56	5.59	2.38	4.86
R	7,760,946	13.39	0.56	5.59	2.38	4.86
RT	80	11.90	0.50	4.97	2.11	4.32
OP	378,830	6.51	0.05	5.09	0.24	1.13
SLP	89,513	14.53	0.17	11.96	0.89	1.50
SLS	17,043	28.51	0.48	22.70	2.33	3.01
SLE	47,393	19.03	0.16	16.85	0.95	1.07
OTHER	9,091	19.43	0.11	18.08	0.67	0.57
POL	9,060	19.45	0.11	18.10	0.67	0.57
AL	31	12.13	0.07	11.29	0.41	0.36
<b>TOTAL</b>	<b>33,837,913</b>	<b>9.36</b>	<b>0.45</b>	<b>2.53</b>	<b>1.92</b>	<b>4.46</b>

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate R**

**Electric PA PUC No. 2 - Supplement No. 16**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)
(1) Customer Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607
(2) Up to 500 kwh	5,415,895,024 kWh	\$0.1221	\$ 661,480,860
(3) kwh over 500-Winter	1,084,642,063 kWh	\$0.1221	\$ 132,474,865
(4) kwh over 500-Summer	1,198,814,912 kWh	\$0.1395	\$ 167,288,587
(5) Total Revenue			\$ 1,031,164,919
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**Electric PA PUC No. 3**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.008
(25) Fixed Distribution Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607	\$ 70,479,972
(26)				
(27) Transmission Service Charge				
(28) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0055	\$ 29,544,330	\$ 29,780,685
(29) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0055	\$ 5,916,847	\$ 5,964,182
(30) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0063	\$ 7,595,633	\$ 7,656,398
(31)			\$ 43,056,810	\$ 43,401,265
(32) Variable Distribution Charge				
(33) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0457	\$ 247,586,401	\$ 249,567,092
(34) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0457	\$ 49,584,163	\$ 49,980,837
(35) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0531	\$ 63,652,664	\$ 64,161,885
(36)			\$ 360,823,228	\$ 363,709,813
(37) Competitive Transition Charge				
(38) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0232	\$ 125,527,314	\$ 126,531,532
(39) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0232	\$ 25,139,373	\$ 25,340,488
(40) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0268	\$ 32,272,160	\$ 32,530,337
(41)			\$ 182,938,846	\$ 184,402,357
(42) Electric Generation				
(43) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0477	\$ 258,822,815	\$ 260,893,398
(44) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0477	\$ 51,834,482	\$ 52,249,158
(45) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0533	\$ 63,768,131	\$ 64,278,276
(46)			\$ 374,425,428	\$ 377,420,831
(47)				
(48) Total Revenue			\$ 1,031,164,919	\$ 1,039,414,238

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate RT**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)
(1) Customer Charge	143 bills	\$ 10.19	\$ 1,458
(2) Summer Off-peak kwh	32,901 kWh	\$0.0660	\$ 2,172
(3) Summer On-peak kwh	8,067 kWh	\$0.2236	\$ 1,804
(4) Winter Off-peak kwh	27,659 kWh	\$0.0660	\$ 1,826
(5) Winter On-peak kwh	10,372 kWh	\$0.2063	\$ 2,140
(6) Total Revenue			\$ 9,400
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	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.008
(29) Fixed Distribution Charge	143 bills	\$ 10.19	\$ 1,458	\$ 1,470
(30)				
(31) Transmission Charge				
(32) Summer Off-peak kwh	32,901 kWh	\$ 0.0030	\$ 98	\$ 99
(33) Summer On-peak kwh	8,067 kWh	\$ 0.0121	\$ 97	\$ 98
(34) Winter Off-peak kwh	27,659 kWh	\$ 0.0030	\$ 82	\$ 83
(35) Winter On-peak kwh	10,372 kWh	\$ 0.0111	\$ 115	\$ 116
(36)			\$ 393	\$ 396
(37) Variable Distribution Charge				
(38) Summer Off-peak kwh	32,901 kWh	\$ 0.0187	\$ 616	\$ 621
(39) Summer On-peak kwh	8,067 kWh	\$ 0.0761	\$ 612	\$ 617
(40) Winter Off-peak kwh	27,659 kWh	\$ 0.0187	\$ 518	\$ 522
(41) Winter On-peak kwh	10,372 kWh	\$ 0.0698	\$ 722	\$ 728
(42)			\$ 2,469	\$ 2,488
(43) Competitive Transition Charge				
(44) Summer Off-peak kwh	32,901 kWh	\$ 0.0127	\$ 416	\$ 420
(45) Summer On-peak kwh	8,067 kWh	\$ 0.0508	\$ 413	\$ 417
(46) Winter Off-peak kwh	27,659 kWh	\$ 0.0127	\$ 350	\$ 353
(47) Winter On-peak kwh	10,372 kWh	\$ 0.0267	\$ 488	\$ 492
(48)			\$ 1,668	\$ 1,681
(49) Electric Generation				
(50) Summer Off-peak kwh	32,901 kWh	\$ 0.0316	\$ 1,041	\$ 1,049
(51) Summer On-peak kwh	8,067 kWh	\$ 0.0846	\$ 681	\$ 687
(52) Winter Off-peak kwh	27,659 kWh	\$ 0.0316	\$ 875	\$ 882
(53) Winter On-peak kwh	10,372 kWh	\$ 0.0787	\$ 816	\$ 822
(54)			\$ 3,413	\$ 3,440
(55)				
(56) Total Revenue			\$ 9,400	\$ 9,475

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate RH**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)
(1) Customer Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607
(2) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.1224	\$ 56,003,413
(3) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.1399	\$ 49,487,288
(4) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.1224	\$ 72,189,706
(5) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0598	\$ 84,569,826
(6) Total Revenue			\$ 271,552,840
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	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.008
(29) Fixed Distribution Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	\$ 9,377,028
(30)				
(31) Transmission Charge				
(32) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0055	\$ 2,510,514	\$ 2,530,598
(33) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0064	\$ 2,256,333	\$ 2,274,384
(34) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0055	\$ 3,236,111	\$ 3,262,000
(35) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0023	\$ 3,246,298	\$ 3,272,269
(36)			\$ 11,249,256	\$ 11,339,251
(37) Variable Distribution Charge				
(38) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0435	\$ 19,889,099	\$ 20,048,211
(39) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0506	\$ 17,875,395	\$ 18,018,399
(40) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0435	\$ 25,637,512	\$ 25,842,612
(41) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0181	\$ 25,718,217	\$ 25,923,963
(42)			\$ 89,120,224	\$ 89,833,185
(43) Competitive Transition Charge				
(44) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0233	\$ 10,685,077	\$ 10,770,557
(45) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0270	\$ 9,603,249	\$ 9,680,075
(46) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0233	\$ 13,773,313	\$ 13,883,500
(47) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0100	\$ 13,816,671	\$ 13,927,204
(48)			\$ 47,878,311	\$ 48,261,337
(49) Total Electric Generation				
(50) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0501	\$ 22,918,723	\$ 23,102,073
(51) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0559	\$ 19,752,310	\$ 19,910,329
(52) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0501	\$ 29,542,769	\$ 29,779,111
(53) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0294	\$ 41,788,639	\$ 42,122,949
(54)			\$ 114,002,442	\$ 114,914,462
(55)				
(56) Total Revenue			\$ 271,552,840	\$ 273,725,263

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate CAP**

**Electric PA PUC No. 2 - Supplement No. 15**

Rate R		
(1)	Cap 1	
(2)	¢/kWh for first 500 kWh	5.91
(3)	¢/kWh for additional kWh	12.21
(4)	Cap 2	
(5)	¢/kWh for first 500 kWh	9.06
(6)	¢/kWh for additional kWh	12.21
(7)		
Rate RH		
(8)		
(9)	Cap 1	
(10)	Winter	
(11)	¢/kWh for all kWh	5.91
(12)	Summer	
(13)	¢/kWh for first 500 kWh	5.91
(14)	¢/kWh for additional kWh	12.24
(15)	Cap 2	
(16)	Winter	
(17)	¢/kWh for first 500 kWh	9.06
(18)	¢/kWh for additional kWh	5.91
(19)	Summer	
(20)	¢/kWh for first 500 kWh	9.06
(21)	¢/kWh for additional kWh	12.24

**Electric PA PUC No. 3**

	Trans.	Dist.	CTC	Energy	
Rate R					
(22)	Cap 1				
(23)	¢/kWh for first 500 kWh	0.27	2.21	1.13	2.30
(24)	¢/kWh for additional kWh	0.55	4.57	2.32	4.77
(25)	Cap 2				
(26)	¢/kWh for first 500 kWh	0.41	3.39	1.72	3.54
(27)	¢/kWh for additional kWh	0.55	4.57	2.32	4.77
(28)					
Rate RH					
(29)					
(30)	Cap 1				
(31)	Winter				
(32)	¢/kWh for all kWh	0.27	2.10	1.13	2.41
(33)	Summer				
(34)	¢/kWh for first 500 kWh	0.27	2.10	1.13	2.41
(35)	¢/kWh for additional kWh	0.55	4.35	2.33	5.01
(36)	Cap 2				
(37)	Winter				
(38)	¢/kWh for first 500 kWh	0.41	3.22	1.73	3.70
(39)	¢/kWh for additional kWh	0.27	2.10	1.13	2.41
(40)	Summer				
(41)	¢/kWh for first 500 kWh	0.41	3.22	1.73	3.70
(42)	¢/kWh for additional kWh	0.55	4.35	2.33	5.01

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate OP**

**Electric PA PUC No. 2 - Supplement No. 15**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)
(1) Customer Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900
(2) All kWh	375,823,000 kWh	\$0.0506	<u>\$19,034,320</u>
(3) Total Revenue			\$24,452,220
(4)			
(5)			
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(11)			

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.008
(12) Fixed Distribution Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,461,243
(13)				
(14) Transmission Charge	375,823,000 kWh	\$ 0.0005	\$ 178,554	\$ 179,983
(15)				
(16) Variable Distribution Charge	375,823,000 kWh	\$ 0.0365	\$13,704,644	\$ 13,814,281
(17)				
(18) Competitive Transition Charge	375,823,000 kWh	\$ 0.0023	\$ 898,895	\$ 906,086
(19)				
(20) Electric Generation Charges	375,823,000 kWh	\$ 0.0113	<u>\$ 4,252,227</u>	<u>\$ 4,286,245</u>
(21)				
(22) Total Revenue			\$24,452,220	\$ 24,647,838

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**

**Proof of Revenue - 12 Months Ending 12/31/96**

**Rate GS**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

Electric PA PUC No. 2 - Supplement No. 15				Electric PA PUC No. 3				
	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>		<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(1)	(2)	(3)=(1)x(2)		(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.008
(1) Customer Charge:				(35) Fixed Distribution Charge				
(2) Single-Phase	1,847,446	Bills \$ 8.67	\$ 16,017,355	(36) Single-Phase	1,847,446	Bills \$ 8.67	\$ 16,017,355	\$ 16,145,494
(3) Poly-Phase	657,007	Bills \$ 23.45	\$ 15,406,804	(37) Poly-Phase	657,007	Bills \$ 23.45	\$ 15,406,804	\$ 15,530,058
(4)			\$ 31,424,159	(38)			\$ 31,424,159	\$ 31,675,552
(5)				(39) Transmission Charge				
(6) First 80 Hours Use	1,493,455,009	kWh \$ 0.2075	\$ 309,957,982	(40) First 80 Hours Use	1,493,455,009	kWh \$ 0.0127	\$ 18,913,949	\$ 19,065,260
(7) Next 80 Hours Use-Summer	658,266,049	kWh \$ 0.1054	\$ 69,358,682	(41) Next 80 Hrs Use-Summer	658,266,049	kWh \$ 0.0060	\$ 3,924,562	\$ 3,955,959
(8) Additional Use-Except	3,696,417,044	kWh \$ 0.0719	\$ 265,772,103	(42) Additional Use-Except	3,696,417,044	kWh \$ 0.0038	\$ 13,923,362	\$ 14,034,749
(9) Over 400 Hrs & 2000 kwh	151,907,550	kWh \$ 0.0398	\$ 6,052,034	(43) Over 400 Hrs & 2000 kwh	151,907,550	kWh \$ 0.0016	\$ 252,729	\$ 254,751
(10) Space Heating Use	556,994,349	kWh \$ 0.0597	\$ 33,260,080	(44) Space Heating	556,994,349	kWh \$ 0.0030	\$ 1,652,784	\$ 1,666,007
(11)				(45)			\$ 38,667,387	\$ 38,976,726
(12) Total Revenue			\$ 715,825,040	(46) Variable Distribution Charge				
(13)				(47) First 80 Hours Use	1,493,455,009	kWh \$ 0.0358	\$ 53,421,629	\$ 53,849,002
(14)				(48) Next 80 Hrs Use-Summer	658,266,049	kWh \$ 0.0168	\$ 11,084,757	\$ 11,173,435
(15)				(49) Additional Use-Except	3,696,417,044	kWh \$ 0.0106	\$ 39,325,934	\$ 39,640,541
(16)				(50) Over 400 Hrs & 2000 kwh	151,907,550	kWh \$ 0.0047	\$ 713,823	\$ 719,533
(17)				(51) Space Heating	556,994,349	kWh \$ 0.0084	\$ 4,668,218	\$ 4,705,564
(18)				(52)			\$ 109,214,361	\$ 110,088,076
(19)				(53) Competitive Transition Charge				
(20)				(54) First 80 Hours Use	1,493,455,009	kWh \$ 0.0536	\$ 80,472,951	\$ 81,116,734
(21)				(55) Next 80 Hrs Use-Summer	658,266,049	kWh \$ 0.0255	\$ 16,697,789	\$ 16,831,371
(22)				(56) Additional Use-Except	3,696,417,044	kWh \$ 0.0160	\$ 59,239,562	\$ 59,713,479
(23)				(57) Over 400 Hrs & 2000 kwh	151,907,550	kWh \$ 0.0072	\$ 1,075,284	\$ 1,083,886
(24)				(58) Space Heating	556,994,349	kWh \$ 0.0127	\$ 7,032,082	\$ 7,088,339
(25)				(59)			\$ 164,517,668	\$ 165,833,809
(26)				(60) Electric Generation Charge				
(27)				(61) First 80 Hours Use	1,493,455,009	kWh \$ 0.1054	\$ 157,149,453	\$ 158,406,649
(28)				(62) Next 80 Hrs Use-Summer	658,266,049	kWh \$ 0.0572	\$ 37,651,574	\$ 37,952,787
(29)				(63) Additional Use-Except	3,696,417,044	kWh \$ 0.0414	\$ 153,283,245	\$ 154,509,511
(30)				(64) Over 400 Hrs & 2000 kwh	151,907,550	kWh \$ 0.0263	\$ 4,010,198	\$ 4,042,279
(31)				(65) Space Heating	556,994,349	kWh \$ 0.0356	\$ 19,906,995	\$ 20,066,251
(32)				(66)			\$ 372,001,465	\$ 374,977,477
(33)				(67)				
(34)				(68) Total Revenue			\$ 715,825,040	\$ 721,551,640

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Off-Peak Thermal Storage Provision**

	<u>On-Peak</u>	<u>Off-Peak</u>
Transmission	0.25 ¢/kWh	0.16 ¢/kWh
Distribution	2.17 ¢/kWh	1.41 ¢/kWh
CTC	1.06 ¢/kWh	0.68 ¢/kWh
Market Energy	<u>2.51 ¢/kWh</u>	<u>1.65 ¢/kWh</u>
Bundled	5.99 ¢/kWh	3.90 ¢/kWh

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate PD**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	12,259 Bills	\$ 275.28	\$ 3,374,777
(2) Demand Charge	2,814,280 kW	\$ 8.68	\$ 24,416,937
(3) First 150 Hours Use	435,697,564 kWh	\$ 0.0916	\$ 39,926,549
(4) Next 150 Hours Use	355,277,140 kWh	\$ 0.0603	\$ 21,426,948
(5) Additional Use	290,681,296 kWh	\$ 0.0295	\$ 8,561,085
(6)			\$ 97,706,296
(7) Night Service Rider			
(8) Customer Charge	3,432 Bills	\$ 11.21	\$ 38,473
(9) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291
(10)			\$ 52,764
(11)			
(12) Total Revenue			\$ 97,759,060
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	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.008
(33) Fixed Distribution Charge	12,259 Bills	\$ 275.28	\$ 3,374,777	\$ 3,401,775
(34)				
(35) Transmission Charge				
(36) Capacity Charge	2,814,280 kW	\$ 0.56	\$ 1,574,906	\$ 1,587,505
(37) First 150 hrs use	435,697,564 kWh	\$ 0.0050	\$ 2,163,138	\$ 2,180,443
(38) Next 150 hrs use	355,277,140 kWh	\$ 0.0029	\$ 1,045,977	\$ 1,054,345
(39) Additional use	290,681,296 kWh	\$ 0.0009	\$ 277,226	\$ 279,444
(40)			\$ 5,061,246	\$ 5,101,736
(41) Variable Distribution Charge				
(42) Capacity Charge	2,814,280 kW	\$ 1.79	\$ 5,015,871	\$ 5,055,998
(43) First 150 hrs use	435,697,564 kWh	\$ 0.0158	\$ 6,889,314	\$ 6,944,428
(44) Next 150 hrs use	355,277,140 kWh	\$ 0.0094	\$ 3,331,300	\$ 3,357,951
(45) Additional use	290,681,296 kWh	\$ 0.0030	\$ 882,928	\$ 889,991
(46)			\$ 16,119,413	\$ 16,248,369
(47) Competitive Transition Charge				
(48) Capacity Charge	2,814,280 kW	\$ 2.36	\$ 6,702,456	\$ 6,756,076
(49) First 150 hrs use	435,697,564 kWh	\$ 0.0211	\$ 9,205,843	\$ 9,279,489
(50) Next 150 hrs use	355,277,140 kWh	\$ 0.0126	\$ 4,451,449	\$ 4,487,061
(51) Additional use	290,681,296 kWh	\$ 0.0043	\$ 1,179,812	\$ 1,189,251
(52)			\$ 21,539,560	\$ 21,711,876
(53) Night Service Rider				
(54) Fixed Distribution Charge	3,432 Bills	\$ 11.21	\$ 38,473	\$ 38,781
(55) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291	\$ 14,405
(56)			\$ 52,764	\$ 53,186
(57) Electric Generation Charge				
(58) Capacity Charge	2,814,280 kW	\$ 3.97	\$ 11,123,704	\$ 11,212,694
(59) First 150 hrs use	435,697,564 kWh	\$ 0.0497	\$ 21,668,255	\$ 21,841,601
(60) Next 150 hrs use	355,277,140 kWh	\$ 0.0354	\$ 12,598,222	\$ 12,699,008
(61) Additional use	290,681,296 kWh	\$ 0.0213	\$ 6,221,119	\$ 6,270,888
(62)			\$ 51,611,300	\$ 52,024,190
(63)				
(64) Total Revenue			\$ 97,759,060	\$ 98,541,132

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate HT - Page 1 of 2**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	27,747 Bills	\$ 286.86	\$ 7,959,474
(2) Capacity Charge	24,898,251 kW	\$ 11.97	\$ 297,963,392
(3) First 150 Hours Use	2,130,931,747 kWh	\$ 0.0777	\$ 165,678,999
(4) Next 150 Hours Use	5,099,537,202 kWh	\$ 0.0516	\$ 263,049,115
(5) Additional Use	6,232,767,691 kWh	\$ 0.0257	\$ 160,167,684
(6) Night Service Rider			\$ 894,818,664
(8) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046
(9) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421
(10)			\$ 521,467
(11)			
(12) Base Revenue			\$ 895,340,131
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			
(23)			
(24)			
(25)			
(26)			
(27)			
(28)			
(29)			
(30)			
(31)			
(32)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.008
(33) Fixed Distribution Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	\$ 8,023,150
(34)				
(35) Transmission Charge				
(36) Capacity Charge	24,898,251 kW	\$ 0.79	\$ 19,603,490	\$ 19,760,318
(37) First 150 hrs use	2,130,931,747 kWh	\$ 0.0042	\$ 8,997,120	\$ 9,069,097
(38) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0025	\$ 12,751,949	\$ 12,853,965
(39) Additional use	6,232,767,691 kWh	\$ 0.0008	\$ 4,971,109	\$ 5,010,878
(40)			\$ 46,323,669	\$ 46,694,258
(41) Variable Distribution Charge				
(42) Capacity Charge	24,898,251 kW	\$ 1.66	\$ 40,984,998	\$ 41,312,878
(43) First 150 hrs use	2,130,931,747 kWh	\$ 0.0088	\$ 18,810,270	\$ 18,960,752
(44) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0052	\$ 26,660,488	\$ 26,873,772
(45) Additional use	6,232,767,691 kWh	\$ 0.0016	\$ 10,393,094	\$ 10,476,238
(46)			\$ 96,848,849	\$ 97,623,640
(47) Competitive Transition Charge				
(48) Capacity Charge	24,898,251 kW	\$ 3.58	\$ 90,204,012	\$ 90,925,644
(49) First 150 hrs use	2,130,931,747 kWh	\$ 0.0194	\$ 41,399,583	\$ 41,730,779
(50) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0116	\$ 58,677,154	\$ 59,146,571
(51) Additional use	6,232,767,691 kWh	\$ 0.0039	\$ 22,874,193	\$ 23,057,186
(52)			\$ 213,154,941	\$ 214,860,181
(53) Night Service Rider				
(54) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	\$ 43,390
(55) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	\$ 482,248
(56)			\$ 521,467	\$ 525,639
(57) Electric Generation				
(58) Capacity Charge	24,898,251 kW	\$ 5.94	\$ 147,170,892	\$ 148,348,259
(59) First 150 hrs use	2,130,931,747 kWh	\$ 0.0453	\$ 96,472,027	\$ 97,243,803
(60) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0323	\$ 164,959,524	\$ 166,279,200
(61) Additional use	6,232,767,691 kWh	\$ 0.0194	\$ 121,929,288	\$ 122,904,723
(62)			\$ 530,531,731	\$ 534,775,984
(63)				
(64) Base Revenue			\$ 895,340,131	\$ 902,502,852

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**

**Proof of Revenue - 12 Months Ending 12/31/96**

**Rate HT - Page 2 of 2**

(1)	High Voltage Discount			
(2)	>66 kV	\$	(180)	
(3)	66 kV	\$	(8,983)	
(4)	33 kV	\$	(611,242)	
(5)		\$	(620,405)	
(6)				
(7)	HT Auxiliary Service Rider			
(8)	Firm kW	314,340 kW	\$ 2.81	\$ 884,432
(9)	Firm kWh	46,820,419 kWh	\$ 0.0734	\$ 3,438,274
(10)	Interr. kWh	35,721,342 kWh	\$ 0.0257	\$ 917,956
(11)				
(12)	Curtailment Rider		\$	(286,778)
(13)	LILR		\$	26,168,110
(14)				
(15)	Adjusted Base Revenue		\$	925,841,720
(16)				
(17)				
(18)				
(19)				
(20)				
(21)				
(22)				
(23)				
(24)				
(25)				
(26)				
(27)				
(28)				
(29)				
(30)				
(31)				
(32)				
(33)				
(34)				
(35)				
(36)				

(37)	High Voltage Discount				
(38)	>66 kV		\$	(180)	\$ (181)
(39)	66 kV		\$	(8,983)	\$ (9,055)
(40)	33 kV		\$	(611,242)	\$ (616,132)
(41)			\$	(620,405)	\$ (625,368)
(42)	HT Auxiliary Service Rider				
(43)	Firm kW				
(44)	Transmission	314,340 kW	\$ 0.15	\$ 47,745	\$ 48,127
(45)	Distribution	314,340 kW	\$ 0.33	\$ 103,812	\$ 104,643
(46)	Competitive Transition Charge	314,340 kW	\$ 0.65	\$ 204,703	\$ 206,341
(47)	Electric Generation	314,340 kW	\$ 1.68	\$ 528,171	\$ 532,397
(48)			\$ 2.81	\$ 884,432	\$ 891,507
(49)					
(50)	Firm kWh				
(51)	Transmission	46,820,419 kWh	\$ 0.0040	\$ 185,613	\$ 187,098
(52)	Distribution	46,820,419 kWh	\$ 0.0086	\$ 403,575	\$ 406,804
(53)	Competitive Transition Charge	46,820,419 kWh	\$ 0.0170	\$ 795,794	\$ 802,161
(54)	Electric Generation	46,820,419 kWh	\$ 0.0438	\$ 2,053,292	\$ 2,069,718
(55)			\$ 0.0734	\$ 3,438,274	\$ 3,465,780
(56)					
(57)	Interruptable kWh				
(58)	Transmission	35,721,342 kWh	\$ 0.0008	\$ 28,577	\$ 28,806
(59)	Distribution	35,721,342 kWh	\$ 0.0016	\$ 60,726	\$ 61,212
(60)	Competitive Transition Charge	35,721,342 kWh	\$ 0.0039	\$ 132,169	\$ 133,226
(61)	Electric Generation	35,721,342 kWh	\$ 0.0194	\$ 696,483	\$ 702,055
(62)			\$ 0.0257	\$ 917,956	\$ 925,299
(63)					
(64)	Curtailment Rider			\$ (286,778)	\$ (289,072)
(65)					
(66)	LILR				
(67)	Transmission	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,422,422
(68)	Distribution	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,422,422
(69)	Electric Generation			\$ 19,377,590	\$ 19,532,611
(70)				\$ 26,168,110	\$ 26,377,455
(71)					
(72)	Adjusted Base Revenue			\$ 925,841,720	\$ 933,248,453

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**

**Proof of Revenue - 12 Months Ending 12/31/96**

**Rate POL**

	Quantity	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges				Annual Unbundled Revenue				
				Trans.	Dist.	CTC	Elec. Gen.	Trans.	Dist.	CTC	Elec. Gen.	Total
<b>Mercury Vapor</b>												
<b>Company Pole</b>												
4000 Lumens	527	\$11.96	\$75,615	\$0.06	\$11.18	\$0.39	\$0.32	\$ 379	\$ 70,853	\$ 2,340	\$ 2,043	\$ 75,615
8000 Lumens	270	\$18.23	\$52,598	\$0.09	\$15.15	\$0.55	\$0.45	\$ 292	\$ 49,173	\$ 1,685	\$ 1,448	\$ 52,598
12000 Lumens	378	\$20.02	\$90,820	\$0.11	\$18.87	\$0.88	\$0.56	\$ 499	\$ 84,799	\$ 2,994	\$ 2,528	\$ 90,820
20000 Lumens	984	\$25.83	\$305,015	\$0.14	\$24.10	\$0.86	\$0.73	\$1,853	\$ 284,859	\$ 9,919	\$ 8,584	\$ 305,015
22000 Lumens	41	\$27.94	\$13,745	\$0.16	\$26.06	\$0.93	\$0.78	\$ 79	\$ 12,833	\$ 453	\$ 380	\$ 13,745
<b>Customer Pole</b>												
4000 Lumens	346	\$10.76	\$44,688	\$0.06	\$10.01	\$0.37	\$0.32	\$ 249	\$ 41,562	\$ 1,536	\$ 1,341	\$ 44,688
8000 Lumens	141	\$15.09	\$25,527	\$0.09	\$14.03	\$0.52	\$0.45	\$ 152	\$ 23,739	\$ 880	\$ 756	\$ 25,527
12000 Lumens	226	\$19.00	\$51,521	\$0.11	\$17.87	\$0.88	\$0.56	\$ 298	\$ 47,921	\$ 1,790	\$ 1,512	\$ 51,521
20000 Lumens	968	\$24.49	\$284,441	\$0.14	\$22.78	\$0.84	\$0.73	\$1,628	\$ 264,612	\$ 9,757	\$ 8,445	\$ 284,441
22000 Lumens	11	\$26.59	\$3,510	\$0.16	\$24.74	\$0.91	\$0.78	\$ 21	\$ 3,268	\$ 121	\$ 102	\$ 3,510
<b>Sodium Vapor</b>												
<b>Company Pole</b>												
5800 Lumens	51	\$16.35	\$10,004	\$0.09	\$15.26	\$0.55	\$0.45	\$ 55	\$ 9,355	\$ 318	\$ 276	\$ 10,004
25000 Lumens	131	\$26.04	\$40,932	\$0.14	\$24.29	\$0.87	\$0.73	\$ 220	\$ 38,222	\$ 1,336	\$ 1,154	\$ 40,932
50000 Lumens	484	\$28.59	\$166,024	\$0.16	\$26.86	\$0.96	\$0.80	\$ 929	\$ 154,982	\$ 5,460	\$ 4,653	\$ 166,024
50000 Lumens	466	\$30.66	\$172,308	\$0.17	\$28.61	\$1.04	\$0.86	\$ 955	\$ 160,810	\$ 5,672	\$ 4,871	\$ 172,308
<b>Customer Pole</b>												
5800 Lumens	23	\$15.18	\$4,190	\$0.09	\$14.12	\$0.52	\$0.45	\$ 25	\$ 3,897	\$ 144	\$ 124	\$ 4,190
25000 Lumens	41	\$24.69	\$12,149	\$0.14	\$22.97	\$0.85	\$0.73	\$ 69	\$ 11,301	\$ 418	\$ 361	\$ 12,149
50000 Lumens	163	\$27.24	\$53,284	\$0.16	\$25.34	\$0.94	\$0.80	\$ 313	\$ 49,585	\$ 1,839	\$ 1,567	\$ 53,284
50000 Lumens	203	\$29.34	\$71,466	\$0.17	\$27.29	\$1.02	\$0.86	\$ 414	\$ 66,476	\$ 2,460	\$ 2,113	\$ 71,466
<b>Standard Metal Halide</b>												
<b>Company Pole</b>												
36000 Lumens	191	\$30.21	\$69,245	\$0.17	\$28.17	\$1.02	\$0.85	\$ 390	\$ 84,827	\$ 2,292	\$ 1,937	\$ 69,245
110000 Lumens	41	\$52.92	\$26,038	\$0.30	\$49.29	\$1.81	\$1.53	\$ 148	\$ 24,264	\$ 876	\$ 750	\$ 26,038
<b>Customer Pole</b>												
36000 Lumens	115	\$28.91	\$39,889	\$0.17	\$26.89	\$0.99	\$0.85	\$ 235	\$ 37,108	\$ 1,380	\$ 1,166	\$ 39,889
110000 Lumens	18	\$51.62	\$11,149	\$0.30	\$48.01	\$1.78	\$1.53	\$ 65	\$ 10,370	\$ 384	\$ 329	\$ 11,149
<b>Standard High Pressure Sodium Vapor</b>												
<b>Company Pole</b>												
5800 Lumens	18	\$18.38	\$3,969	\$0.10	\$17.16	\$0.62	\$0.50	\$ 22	\$ 3,712	\$ 127	\$ 108	\$ 3,969
9500 Lumens	11	\$19.43	\$2,565	\$0.11	\$18.14	\$0.65	\$0.53	\$ 15	\$ 2,398	\$ 83	\$ 69	\$ 2,565
16000 Lumens	9	\$21.23	\$2,293	\$0.12	\$19.82	\$0.72	\$0.58	\$ 13	\$ 2,143	\$ 75	\$ 62	\$ 2,293
25000 Lumens	72	\$24.95	\$21,555	\$0.14	\$23.27	\$0.84	\$0.70	\$ 121	\$ 20,128	\$ 708	\$ 598	\$ 21,555
50000 Lumens	203	\$30.27	\$73,733	\$0.17	\$28.22	\$0.99	\$0.86	\$ 414	\$ 68,807	\$ 2,436	\$ 2,075	\$ 73,733
<b>Customer Pole</b>												
5800 Lumens	2	\$17.07	\$410	\$0.10	\$15.86	\$0.59	\$0.50	\$ 2	\$ 381	\$ 14	\$ 12	\$ 410
9500 Lumens	7	\$18.12	\$1,522	\$0.11	\$16.86	\$0.62	\$0.53	\$ 9	\$ 1,416	\$ 53	\$ 44	\$ 1,522
16000 Lumens	2	\$19.93	\$478	\$0.12	\$18.54	\$0.69	\$0.58	\$ 3	\$ 445	\$ 17	\$ 14	\$ 478
25000 Lumens	23	\$23.63	\$6,522	\$0.14	\$21.98	\$0.81	\$0.70	\$ 39	\$ 6,066	\$ 226	\$ 191	\$ 6,522
50000 Lumens	34	\$28.95	\$11,812	\$0.17	\$26.93	\$0.99	\$0.86	\$ 69	\$ 10,967	\$ 408	\$ 348	\$ 11,812
	<b>6,202</b>		<b>\$1,749,016</b>					<b>\$9,772</b>	<b>\$1,631,080</b>	<b>\$58,201</b>	<b>\$ 49,963</b>	<b>\$1,749,016</b>
								<b>\$9,850</b>	<b>\$1,644,128</b>	<b>\$58,667</b>	<b>\$ 50,363</b>	<b>\$1,763,008</b>

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate SL-P**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Facilities Charge			
(2) City Control	93,161	\$ 8.64	\$ 9,658,903
(3) Company Control - Aerial	-	\$ 9.24	\$ -
(4) Company Control - Underground	-	\$ 12.89	\$ -
(5)			\$ 9,658,903
(6)			
(7) Capacity Charge	179,516,200 W	\$ 0.0030	\$ 529,973
(8) Energy Charges	88,803,000 kWh	\$ 0.0306	\$ 2,720,867
(9)			
(10) Outtage Allowance			\$ (8,616)
(11)			
(12) Total Revenue			\$ 12,901,127
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			
(23)			
(24)			
(25)			
(26)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.008
(27) Facilities Charge				
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 9,736,174
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -
(31)			\$ 9,658,903	\$ 9,736,174
(32) Transmission Charge				
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 40,662	\$ 40,987
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ 112,893	\$ 113,796
(35)			\$ 153,555	\$ 154,784
(36) Variable Distribution Chg.				
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 255,484	\$ 257,528
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 709,321	\$ 714,995
(39)			\$ 964,804	\$ 972,523
(40) CTC Charge				
(41) Capacity Charge	179,516,200 W	\$ 0.0011	\$ 209,168	\$ 210,841
(42) Energy Charge	88,803,000 kWh	\$ 0.0067	\$ 580,730	\$ 585,376
(43)			\$ 789,898	\$ 796,217
(44)				
(45) Outtage Allowance			\$ (8,616)	\$ (8,685)
(46)				
(47) Electric Generation Charge				
(48) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 24,660	\$ 24,857
(49) Energy Charge	88,803,000 kWh	\$ 0.0149	\$ 1,317,923	\$ 1,328,466
(50)			\$ 1,342,582	\$ 1,353,323
(51)				
(52) Total Revenue			\$ 12,901,127	\$ 13,004,336

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Rate SL-S**

Quantity	Annual Bundled Charge	Annual Bundled Revenue	Annual Unbundled Charges				Annual Unbundled Revenue						
			Trans.	Dist.	CTC	Elec. Gen.	Trans.	Dist.	CTC	Elec. Gen.	Total		
<b>Incandescent</b>													
320 Lumens	164	\$93.30	\$	15,302	\$1.57	\$74.27	\$7.62	\$9.84	\$ 257	\$ 12,180	\$ 1,251	\$ 1,613	\$ 15,302
600 Lumens	21	\$130.00	\$	2,730	\$2.18	\$103.49	\$10.62	\$13.71	\$ 46	\$ 2,173	\$ 223	\$ 288	\$ 2,730
1000 Lumens	1,532	\$182.36	\$	279,376	\$3.06	\$145.16	\$14.90	\$19.24	\$ 4,688	\$ 222,385	\$ 22,842	\$ 29,460	\$ 279,376
2500 Lumens	342	\$250.94	\$	85,822	\$4.22	\$199.76	\$20.51	\$26.45	\$ 1,443	\$ 68,318	\$ 7,014	\$ 9,047	\$ 85,822
6000 Lumens	39	\$286.31	\$	11,166	\$4.81	\$227.91	\$23.41	\$30.18	\$ 188	\$ 8,888	\$ 913	\$ 1,177	\$ 11,166
10000 Lumens	-	\$342.76	\$	-	\$5.76	\$272.85	\$28.01	\$36.14	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Mercury Vapor</b>													
4000 Lumens	8,493	\$214.59	\$	1,822,535	\$3.60	\$170.82	\$17.53	\$22.64	\$30,575	\$ 1,450,774	\$ 148,967	\$ 192,219	\$ 1,822,535
8000 Lumens	4,692	\$226.63	\$	1,063,367	\$3.81	\$180.41	\$18.52	\$23.89	\$17,877	\$ 846,484	\$ 86,943	\$ 112,064	\$ 1,063,367
12000 Lumens	1,330	\$241.66	\$	321,401	\$4.06	\$192.36	\$19.76	\$25.48	\$ 5,400	\$ 255,839	\$ 26,281	\$ 33,882	\$ 321,401
20000 Lumens	2,086	\$283.87	\$	592,154	\$4.77	\$225.97	\$23.20	\$29.93	\$ 9,950	\$ 471,373	\$ 48,416	\$ 62,414	\$ 592,154
42000 Lumens	130	\$404.37	\$	52,568	\$6.79	\$321.89	\$33.05	\$42.64	\$ 883	\$ 41,846	\$ 4,298	\$ 5,542	\$ 52,568
59000 Lumens	135	\$455.81	\$	61,534	\$7.66	\$362.83	\$37.26	\$48.06	\$ 1,034	\$ 48,982	\$ 5,030	\$ 6,488	\$ 61,534
<b>Sodium Vapor</b>													
5800 Lumens	444	\$212.99	\$	94,565	\$3.58	\$169.54	\$17.42	\$22.45	\$ 1,590	\$ 75,276	\$ 7,730	\$ 9,970	\$ 94,565
9500 Lumens	563	\$231.57	\$	130,373	\$3.89	\$184.34	\$18.93	\$24.41	\$ 2,190	\$ 103,783	\$ 10,658	\$ 13,742	\$ 130,373
16000 Lumens	153	\$260.09	\$	39,794	\$4.37	\$207.04	\$21.26	\$27.42	\$ 669	\$ 31,677	\$ 3,253	\$ 4,195	\$ 39,794
25000 Lumens	647	\$295.49	\$	191,181	\$4.96	\$235.22	\$24.15	\$31.16	\$ 3,209	\$ 152,187	\$ 15,632	\$ 20,153	\$ 191,181
50000 Lumens	163	\$352.07	\$	57,387	\$5.91	\$280.26	\$28.77	\$37.13	\$ 963	\$ 45,682	\$ 4,691	\$ 6,050	\$ 57,387
<b>Total</b>			\$	<b>4,821,255</b>					<b>\$80,961</b>	<b>\$3,837,849</b>	<b>\$394,142</b>	<b>\$508,304</b>	<b>\$4,821,255</b>
									<b>\$81,608</b>	<b>\$3,868,552</b>	<b>\$397,295</b>	<b>\$512,370</b>	<b>\$4,859,825</b>

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate SL-E**

**Electric PA PUC No. 2 - Supplement No. 15**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)
(1) Service Location Charge	831,508 Locations	\$ 10.01	\$ 8,323,396
(2) Capacity Charge Price	136,607,992 Watt	\$ 0.00144	\$ 196,927
(3) Energy Charge Price	47,017,000 kWh	\$ 0.00909	\$ 427,537
(4) Total Revenue			\$ 8,947,860
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.008
(23) Service Location Charge - Trans.	831,508 Locations	\$ 0.09	\$ 75,496	\$ 76,099
(24) Service Location Charge - Dist	831,508 Locations	\$ 9.53	\$ 7,922,340	\$ 7,985,719
(25) Service Location Charge - CTC	831,508 Locations	\$ 0.54	\$ 445,828	\$ 449,395
(26) Transmission Charge			\$ 8,443,664	\$ 8,511,213
(27) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(28) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(29) Variable Distribution Charge			\$ -	\$ -
(30) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(31) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(32) Competitive Transition Charge			\$ -	\$ -
(33) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(34) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(35) Electric Generation Charge			\$ -	\$ -
(36) Capacity Charge	136,607,992 Watt	\$ 0.00116	\$ 159,000	\$ 160,272
(37) Energy Charge	47,017,000 kWh	\$ 0.00734	\$ 345,196	\$ 347,957
(38) Total Revenue			\$ 8,947,860	\$ 9,019,443
(39)				
(40)				
(41)				
(42)				
(43)				
(44)				

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate TL**

**Electric PA PUC No. 2 - Supplement No. 15**

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) All kwh	39,681,000 kWh	\$ 0.1072	\$ 4,255,622
(2) Unaccounted for			\$5,398
(3) Total Revenue			\$4,261,020
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.008
(12) Transmission Charge	39,681,000 kWh	\$ 0.0058	\$ 230,171	\$ 232,013
(13)				
(14) Variable Distribution Charge	39,681,000 kWh	\$ 0.0211	\$ 837,165	\$ 843,862
(15)				
(16) Competitive Transition Charge	39,681,000 kWh	\$ 0.0246	\$ 979,308	\$ 987,142
(17)				
(18) Unaccounted for			\$ 5,398	\$ 5,441
(19)				
(20) Market Generation	39,681,000 kWh	\$ 0.0557	\$ 2,208,978	\$ 2,226,650
(21)				
(22) Total Revenue			\$ 4,261,020	\$ 4,295,108

**PECO ENERGY COMPANY**  
**Compliance to 2/5/98 Order at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate EP**

**Electric PA PUC No. 2 - Supplement No. 15**

**Electric PA PUC No. 3**

		<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>			<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
		(1)	(2)	(3)=(1)x(2)			(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.008
(1)	Service Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	(21)	Fixed Distribution Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	\$ 583,557
(2)	Demand Charge	1,770,350 kW	\$ 15.46	\$ 27,369,856	(22)					
(3)	Energy Charge	638,800,000 kWh	\$ 0.0257	\$ 16,439,898	(23)	Transmission Charge				
(4)	Total Revenue			\$ 44,388,680	(24)	Capacity Charge	1,770,350 kW	\$ 1.03	\$ 1,811,090	\$ 1,825,579
(5)					(25)	Energy Charge	638,800,000 kWh	\$ 0.0008	\$ 506,079	\$ 510,128
(6)					(26)				\$ 2,317,169	\$ 2,335,707
(7)					(27)	Variable Distribution Charge				
(8)					(28)	Capacity Charge	1,770,350 kW	\$ 2.98	\$ 5,254,609	\$ 5,296,646
(9)					(29)	Energy Charge	638,800,000 kWh	\$ 0.0023	\$ 1,468,313	\$ 1,480,060
(10)					(30)				\$ 6,722,922	\$ 6,776,706
(11)					(31)	Competitive Transition Charge				
(12)					(32)	Capacity Charge	1,770,350 kW	\$ 4.26	\$ 7,659,241	\$ 7,720,515
(13)					(33)	Energy Charge	638,800,000 kWh	\$ 0.0035	\$ 2,140,247	\$ 2,157,369
(14)					(34)				\$ 9,799,488	\$ 9,877,884
(15)					(35)	Electric Generation Charge				
(16)					(36)	Capacity Charge	1,770,350 kW	\$ 7.19	\$ 12,644,916	\$ 12,746,075
(17)					(37)	Energy Charge	638,800,000 kWh	\$ 0.0191	\$ 12,325,259	\$ 12,423,861
(18)					(38)				\$ 24,970,174	\$ 25,169,936
(19)					(39)					
(20)					(40)	Total Revenue			\$ 44,388,680	\$ 44,743,789

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Rate AL**

**Electric PA PUC No. 2 - Supplement No. 15**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)
(1) All kwh	31,472 kWh	\$ 0.1195	\$ 3,760
(2) Total Revenue			\$ 3,760
(3)			
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.008
(10) Transmission Charge	31,472 kWh	\$ 0.0007	\$ 22	\$ 22
(11)				
(12) Variable Distribution Charge	31,472 kWh	\$ 0.1112	\$ 3,499	\$ 3,527
(13)				
(14) CTC Charge	31,472 kWh	\$ 0.0042	\$ 128	\$ 129
(15)				
(16) Market Generation	31,472 kWh	\$ 0.0034	\$ 111	\$ 112
(17)				
(18) Total Revenues			\$ 3,760	\$ 3,790

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Auxiliary Service Rider**

	Bundled	Trans.	Dist.	CTC	Energy
<b>FIRM BACK-UP POWER</b>					
Demand Charge (\$/kW)					
All Customers	\$2.82	\$ 0.15	\$ 0.33	\$ 0.65	\$ 1.69
Energy Charge (\$/kWh)					
High Tension Voltage	\$ 0.0736	\$ 0.0040	\$ 0.0086	\$ 0.0170	\$ 0.0440
Primary Voltage	\$ 0.0929	\$ 0.0048	\$ 0.0186	\$ 0.0205	\$ 0.0490
Secondary Voltage	\$ 0.1170	\$ 0.0063	\$ 0.0230	\$ 0.0269	\$ 0.0608
<b>INTERRUPTIBLE BACK-UP POWER</b>					
Energy Charge (\$/kWh)					
High Tension Voltage	\$ 0.0257	\$ 0.0008	\$ 0.0016	\$ 0.0039	\$ 0.0194
Primary Voltage	\$ 0.0295	\$ 0.0009	\$ 0.0030	\$ 0.0042	\$ 0.0213
Secondary Voltage	\$ 0.0597	\$ 0.0030	\$ 0.0084	\$ 0.0127	\$ 0.0356

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953  
 Proof of Revenue - 12 Months Ending 12/31/96  
 Employment and Economic Recovery Rider**

	<b>Bundled</b> (¢/kWh)	<b>Tran</b> (¢/kWh)	<b>Dist</b> (¢/kWh)	<b>CTC</b> (¢/kWh)	<b>Energy</b> (¢/kWh)
<b>Existing Location</b>					
Years					
1-5	0.047	0.003	0.006	0.011	0.027
6	0.038	0.002	0.004	0.009	0.023
7	0.028	0.002	0.003	0.006	0.017
8	0.019	0.001	0.002	0.005	0.011
9	0.009	0.001	0.001	0.002	0.005
<b>New Service Location</b>					
Years					
1-5	0.940	0.051	0.110	0.217	0.562
6	0.752	0.041	0.088	0.174	0.449
7	0.564	0.030	0.066	0.130	0.338
8	0.376	0.020	0.044	0.087	0.225
9	0.188	0.010	0.022	0.043	0.113
<b>Accelerated</b>					
Years					
1-4	1.269	0.069	0.149	0.294	0.757

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953**  
**Proof of Revenue - 12 Months Ending 12/31/96**  
**Seasonal Capacity Charge Service Rider**

	<u>Summer</u>	<u>Winter</u>
Bundled	24.07	6.02
Transmission	\$1.62	\$0.41
Distribution	\$3.41	\$0.85
CTC	\$6.81	\$1.70
Market Energy	<u>\$12.23</u>	<u>\$3.06</u>
Bundled	\$24.07	\$6.02

## RATE R RESIDENCE SERVICE

### AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

### MONTHLY RATE TABLE.

**FIXED DISTRIBUTION SERVICE CHARGE.** \$5.10

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

### VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.57¢ per kWh for the first 500 kWh per dwelling unit

5.31¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.57¢ per kWh

### COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

2.32¢ per kWh for the first 500 kWh per dwelling unit

2.68¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

2.32¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

SUMMER MONTHS. (June through September)

4.77¢ per kWh for the first 500 kWh per dwelling unit

5.33¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.77¢ per kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

**PAYMENT TERMS.** Standard.

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$10.19

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS (June through September)**

1.87¢ per off-peak kWh

7.61¢ per on-peak kWh

**WINTER MONTHS (October through May)**

1.87¢ per off-peak kWh

6.98¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**

1.27¢ per off-peak kWh

5.08¢ per on-peak kWh.

**WINTER MONTHS. (October through May)**

1.27¢ per off-peak kWh

4.67¢ per on-peak kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS. (June through September)**

3.16¢ per off-peak kWh

8.46¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

3.16¢ per off-peak kWh

7.87¢ per on-peak kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE. NUCLEAR DECOMMISSIONING COST ADJUSTMENT. UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**CONTRACT TERM.** Not less than twelve months.

**PAYMENT TERMS.** Standard.

## RATE R-H RESIDENTIAL HEATING SERVICE

### AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

### MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

### VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.35¢ per kWh for the first 500 kWh per dwelling unit

5.06¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.35¢ for the first 600 kWh per dwelling unit

1.81¢ per kWh for additional kWh.

### COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

2.33¢ per kWh for the first 500 kWh per dwelling unit

2.70¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

2.33¢ per kWh for the first 600 kWh per dwelling unit

1.00¢ per kWh for additional kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

SUMMER MONTHS. (June through September)

5.01¢ per kWh for the first 500 kWh per dwelling unit

5.59¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

5.01¢ per kWh for the first 600 kWh per dwelling unit

2.94¢ per kWh for additional kWh.

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

**COMBINED RESIDENTIAL AND COMMERCIAL SERVICE.** Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

**PAYMENT TERMS.** Standard.

CAP RATE

**AVAILABILITY.**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I which provides a 51.9% discount on the pricing of the first 500 kWh of usage.

Customers with annual household gross incomes between 100% and 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II which provides a 26% discount on the pricing of the first 500 kWh of usage.

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- \* Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- \* Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- \* Participate in various energy education and conservation programs facilitated by PECO Energy.

**MONTHLY RATE TABLE.**

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
<b>Fixed Distribution Service Charge</b>	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10
<b>Variable Distribution Service Charge</b>						
for the first 500 kWh	2.21 ¢/kWh	3.39 ¢/kWh	2.10 ¢/kWh	2.10 ¢/kWh	3.22 ¢/kWh	3.22 ¢/kWh
for additional kWh	4.57 ¢/kWh	4.57 ¢/kWh	4.35 ¢/kWh	2.10 ¢/kWh	4.35 ¢/kWh	2.10 ¢/kWh
<b>Competitive Transition Charge</b>						
for the first 500 kWh	1.13 ¢/kWh	1.72 ¢/kWh	1.13 ¢/kWh	1.13 ¢/kWh	1.73 ¢/kWh	1.73 ¢/kWh
for additional kWh	2.32 ¢/kWh	2.32 ¢/kWh	2.33 ¢/kWh	1.13 ¢/kWh	2.33 ¢/kWh	1.13 ¢/kWh
<b>Energy and Capacity Charge</b>						
for the first 500 kWh	2.30 ¢/kWh	3.54 ¢/kWh	2.41 ¢/kWh	2.41 ¢/kWh	3.70 ¢/kWh	3.70 ¢/kWh
for additional kWh	4.77 ¢/kWh	4.77 ¢/kWh	5.01 ¢/kWh	2.41 ¢/kWh	5.01 ¢/kWh	2.41 ¢/kWh

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001. Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 500 kWh of usage on their PECO Energy bill, as follows:

**Customer Credit when obtaining Competitive Energy Supply:**

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
	2.65 ¢/kWh	1.32 ¢/kWh	2.76 ¢/kWh	2.76 ¢/kWh	1.38 ¢/kWh	1.38 ¢/kWh

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE. Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**ARREARAGE.**

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven if they remain current on their CAP bill for six to twelve months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

## RATE OP OFF-PEAK SERVICE

### **AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

### **SPECIAL RULES AND REGULATIONS.**

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

### **MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$4.58 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.65¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.23¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

1.13¢ per kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

### **PAYMENT TERMS.**

Standard.

## RATE R-S RENEWABLE ENERGY SERVICE

### **AVAILABILITY.**

Single-phase electric service in the entire territory of the Company for a customer served under Rate R, Rate R-H, Rate R-T or Rate GS, that has installed a device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity from qualifying renewable energy installations not exceeding 10 kW, and that will be operated in parallel with the Company's system. Qualifying renewable energy installations include solar panels, wind, hydro, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the installation requirements contained in Appendix II of the Company's published "Requirements For Parallel Operation Of Non-Utility Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in accordance with Appendix II of the "Requirements for Parallel Operation of Non-Utility Generation."

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

### **METERING/BILLING PROVISIONS.**

A customer may select one of the following billing and metering options in conjunction with the Applicable Rate R, Rate R-H, Rate R-T or Rate GS charges.

(a) A non-ratcheted, bi-directional meter, such as the existing meter at the facility, may be used to record net energy sales to the customer. If the renewable energy installation generates more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy. No dual metering charge shall apply.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's qualified renewable energy installation.

(c) PECO Energy shall provide such other Qualified Meters on such terms as shall be approved by the Commission.

If, in any billing month, the amount of energy delivered by the Company under Option (b) or (c) that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference. If, in any billing month, the amount of energy delivered by the Company under Option (b) or (c) that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will pay the customer for the excess using the monthly average PJM billing rate, market clearing price, or its successor. For customers with Rate R-T, and the appropriate metering equipment (Option(c)), the billing will reflect the on-peak and off-peak generation and use and a metering charge under Option ( C ) will apply. A monthly meter charge shall apply if Option (b) or (c) is selected. A customer may sell any excess energy to an EGS other than PECO Energy. However, the customer must pay the appropriate Variable Distribution Service Charges on this excess energy.

### **CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

**METERING CHARGE:** Option (b) - \$ 4.46  
Option (c) - meter cost shall be based upon the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission.

**MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER.** (See Applicable Rate R, Rate R-H, Rate RT or Rate GS for charges.)

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge for the applicable Rate R, Rate R-H, Rate R-T or Rate GS Service and the metering charge if the customer has selected Option(b) or Option(c).

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RATE.

### **CONTRACT TERM.**

Not less than twelve months.

### **PAYMENT TERMS.**

Standard

## RATE-GS GENERAL SERVICE

### **AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

### **CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

### **MONTHLY RATE TABLE.**

#### **FIXED DISTRIBUTION SERVICE CHARGE:**

- \$ 6.63 for single-phase service without demand measurement, or
- \$ 8.67 for single-phase service with demand measurement, or
- \$23.45 for polyphase service.

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

#### **VARIABLE DISTRIBUTION SERVICE CHARGE:**

- 3.58¢ per kWh for the first 80 hours' use of billing demand
- 1.68¢ per kWh for the next 80 hours' use of the billing demand
- 1.06¢ per kWh for additional use; except
- 0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

#### **COMPETITIVE TRANSITION CHARGE:**

- 5.36¢ per kWh for the first 80 hours' use of billing demand
- 2.55¢ per kWh for the next 80 hours' use of billing demand
- 1.60¢ per kWh for additional use; except
- 0.72¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 10.54¢ per kWh for the first 80 hours' use of billing demand
- 5.72¢ per kWh for the next 80 hours' use of billing demand
- 4.14¢ per kWh for additional use; except
- 2.63¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.
- During October through May this block is eliminated.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

### **DETERMINATION OF DEMAND.**

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September, nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

### **MINIMUM CHARGE.**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.17 per kW of billing demand.

## HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

## METERING.

### A. Single Meter.

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until the date of full Direct Access unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

### B. Separate Meters.

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.84¢ per kWh  
COMPETITIVE TRANSITION CHARGE: 1.27¢ per kWh  
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:  
3.56¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

## OFF-PEAK THERMAL STORAGE PROVISION.

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.21 per month, plus the charges listed below.

### OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.41¢ per kWh  
COMPETITIVE TRANSITION CHARGE: 0.68¢ per kWh  
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:  
1.65¢ per kWh

### ON-PEAK USAGE DURING THE WINTER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.17¢ per kWh  
COMPETITIVE TRANSITION CHARGE: 1.06¢ per kWh  
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.  
2.51¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as

the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

**SPECIAL PROVISION.**

*In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company or a non-profit senior citizen center may, upon application, elect to have its electric service billed at the pricing of Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of a contract for a minimum term of one year will be required.*

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

**VOLUNTEER FIRE COMPANY** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

**NON-PROFIT SENIOR CITIZEN CENTER** - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

**PAYMENT TERMS.**

Standard.

**TERM OF CONTRACT.**

The initial contract term shall be for at least one year.

**PAYMENT TERMS.**

Standard.

## RATE-PD PRIMARY-DISTRIBUTION POWER

### **AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

### **CURRENT CHARACTERISTICS.**

Standard primary service.

### **MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$275.28

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

### **VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.79 per kW of billing demand  
1.58¢ per kWh of the first 150 hours' use of billing demand  
0.94¢ per kWh of the first next 150 hours' use of billing demand  
0.30¢ per kWh for additional use.

### **COMPETITIVE TRANSITION CHARGE:**

\$2.36 per kW of billing demand  
2.11¢ per kWh of the first 150 hours' use of billing demand  
1.26¢ per kWh for the next 150 hours' use of billing demand  
0.43¢ per kWh for additional use.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$3.97 per kW of billing demand  
4.97¢ per kWh of the first 150 hours' use of billing demand  
3.54¢ per kWh for the next 150 hours' use of billing demand  
2.13¢ per kWh for additional use.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

### **DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

### **MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

### **TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

### **PAYMENT TERMS.**

Standard.

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- \$1.66 per kW of billing demand
- 0.88¢ per kWh of the first 150 hours' use of billing demand
- 0.52¢ per kWh of the first 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 0.16¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

- \$3.58 per kW of billing demand
- 1.94¢ per kWh for the first 150 hours' use of billing demand
- 1.16¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 0.39¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$5.93 per kW of billing demand
- 4.53¢ per kWh for the first 150 hours' use of billing demand
- 3.23¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 1.94¢ per kWh for additional use.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

**DELIVERY POINTS.**

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge, less the high voltage discount where applicable.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

## RATE POL PRIVATE OUTDOOR LIGHTING

### AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

### MONTHLY RATE TABLE.

#### PRICE PER LIGHTING UNIT

<u>MERCURY-VAPOR LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
100 Watts (nominally 4,000 Lumens)	\$0.39	\$0.32	\$11.18	\$10.01
175 Watts (nominally 8,000 Lumens)	\$0.55	\$0.45	\$15.15	\$14.03
250 Watts (nominally 12,000 Lumens)	\$0.68	\$0.56	\$18.62	\$17.67
400 Watts (nominally 20,000 Lumens)	\$0.86	\$0.73	\$24.10	\$22.78
400 Watts Floodlight (nominally 22,000 Lumens)	\$0.93	\$0.78	\$26.06	\$24.74

<u>SODIUM-VAPOR LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$0.55	\$0.45	\$15.26	\$14.12
250 Watts (nominally 25,000 Lumens)	\$0.87	\$0.73	\$24.29	\$22.97
400 Watts (nominally 50,000 Lumens)	\$0.96	\$0.80	\$26.62	\$25.34
400 Watts Floodlight (nominally 50,000 Lumens)	\$1.04	\$0.86	\$28.61	\$27.29

<u>STANDARD METAL HALIDE LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
400 Watts (nominally 36,000 Lumens)	\$1.02	\$0.85	\$28.17	\$26.89
1000 Watts (nominally 110,000 Lumens)	\$1.81	\$1.53	\$49.29	\$48.01

<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$0.62	\$0.50	\$17.13	\$15.88
100 Watts (nominally 9,500 Lumens)	\$0.65	\$0.53	\$18.14	\$16.86
150 Watts (nominally 16,000 Lumens)	\$0.72	\$0.58	\$19.83	\$18.54
250 Watts (nominally 25,000 Lumens)	\$0.84	\$0.70	\$23.27	\$21.98
400 Watts (nominally 50,000 Lumens)	\$0.99	\$0.86	\$28.22	\$26.93

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

### GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

Investment by the Company under standard conditions of supply will be limited to that warranted by three times the prospective revenue recovered through the Company's tariffed Variable Distribution Service Charge. Any additional investment will be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the customer where aerial supply would be normal, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

3. Non-Standard installations. The Company may offer non-standard lighting units and installations in addition to those listed above in the Monthly Rate Table. For customers requesting such service, there will be an additional charge, as specified in the customer's contract based on the incremental cost over that listed in the Monthly Rate Table.

4. Location and Authorization. Lighting Units shall be installed at locations and upon structures approved by the Company and in positions permitting servicing from a ladder truck. Customer construction shall meet the Company's standards which are based upon the National Electrical Code.

The customer shall obtain and submit any permits or other authority requisite to the installation and operation of the Lighting Units served hereunder.

5. Service. Each lamp shall be individually controlled by a photoelectric cell which shall operate to energize the lamp during periods of darkness and to de-energize it during other periods. The service shall include the supply of lamps and their renewal when burned out. Renewal of lamps will be made only during regular daytime working hours after notification by the customer of the necessity therefor.

6. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction in the charges under this rate for the hours of failure if such failure continues for a period in excess of 24 hours after the notice is received. Allowances will not be made for outages resulting from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

7. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conductors used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining book value of the removed or replaced equipment less salvage.

8. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of their ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

#### **TERM OF CONTRACT.**

The initial contract term for each Lighting Unit shall be for at least three years.

#### **PAYMENT TERMS.**

Standard

## RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA

### AVAILABILITY.

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

### CHARACTERISTICS OF SUPPLY.

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

### MONTHLY RATE TABLE.

#### FIXED DISTRIBUTION SERVICE CHARGE:

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.64 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.

\$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

#### VARIABLE DISTRIBUTION SERVICE CHARGE:

0.15¢ per watt.

0.78¢ per kWh of energy billed.

#### COMPETITIVE TRANSITION CHARGE:

0.11¢ per watt.

0.67¢ per kWh of energy billed.

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

0.02¢ per watt.

1.49¢ per kWh.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

### LIGHTING UNIT.

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

### DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

### DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

## TERMS AND CONDITIONS.

1. Ownership and Type of Control Facilities.
  - a. Lighting Units Supplied from Standard Secondary Circuits: customer shall provide, own and maintain for each of such Lighting Units, the individual control of a type approved by the Company except that, at the option of the customer, the Company will continue to provide group control facilities presently in service.
  - b. Lighting Units Supplied from Series and from Nonstandard Secondary Circuits: Company will provide, own and maintain group control facilities.
2. Ownership of Utilization Facilities.
  - a. Lighting Units Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors, molding and supporting insulators between the meter receptacles and line wires of the Company's distribution facilities.

Company shall provide the supporting pole or post for such aerially supplied Lighting Unit and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

- b. Lighting Units Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such Utilization Facilities.

Where vertical extensions are required on foreign-owned posts for the support of such underground supplied Lighting Units, the extension shall be provided and owned by the customer. Rentals incurred on such foreign-owned posts shall be the responsibility of the customer.

Except as provided in 5 hereof, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point or the sidewalk level as specified in 2b, and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided. Where a splicing chamber is provided in the post base, the customer shall provide space for any relays or similar devices required for the operation on the street lighting circuit.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

4. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

5. Supply Facilities. Lighting service shall be provided from distribution facilities and equipment, including group control facilities where required, installed at the cost and expense of the Company and owned and controlled by it, except that in locations (such as bridges, overpasses, underpasses and limited access highways) where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control, the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

6. Connection of Lighting Units. For new Lighting Units, relocated Lighting Units and for any modernization or maintenance work involving connections to the Company's distribution circuits. In accordance with the provisions of 2, the customer shall provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit, or at the splicing chamber in the post base (where provided), or at the nearest available manhole, handhole or splice box (where such splicing chamber is not provided). In the latter case, the customer will bill the Company for the cost of the conductors from the sidewalk level to the manhole, handhole or splice box. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

7. Location and Type of Installation. The prices of the rate apply to street lighting service under conditions named herein at locations designated by the properly authorized representatives of the customer.

8. Service. Lighting service will be operated on all-night, every-night lighting schedules, to be approved by the authorized representatives of the customer and the Company, under which lights normally are turned on after sunset and off before sunrise. Extended lighting service during all daylight hours will be provided for lamps specified by the customer.

9. Change in Size of Type of Lighting Units. Written notice of any planned change in size or type of any components of Lighting Units by locations shall be furnished by the customer to the Company or less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings of Lighting Units used.

10. Service Maintenance. Upon receipt of report of Lighting Unit or Units not burning, the Company will determine the cause of failure and will restore service on street lighting or distribution circuit and control equipment, disconnecting if necessary any faulty Lighting Units from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty Lighting Unit or Units and the point of connection to the Company's street lighting or distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replace facilities.

11. Authorization and Protection. The customer shall, to the extent of ability, furnish any requisite authority for the erection and maintenance of poles wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the light system.

12. Additional Lighting. Lighting service for additional lamps installed by the customer will be provided by the Company upon written notice from the customer specifying the locations of the installations unless the proposed additional lighting makes the investment or cost of providing distribution equipment excessive. In which case a portion of the investment or cost shall be borne by the customer subject to agreement between the customer and the Company.

13. Relocation of Lighting Units. Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

14. Outage Allowance. The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. In lieu of determination of the actual hours of Lighting Unit outages resulting from a failure of any light to burn for any reason, a deduction of 0.20% of the sum of the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is receiving Default PLR Service) will be made on the monthly bill. The Company shall not be liable for service interruptions as a result of the customer's failure to protect the lighting system, or as a result of riot, fire, storm, flood, interference by civil or military authorities or any other cause beyond its control.

**TERM OF CONTRACT.**

The initial contract term for each lighting unit shall be for at least one year.

**PAYMENT TERMS.**

Bills will be rendered monthly.

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**

**AVAILABILITY.**

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

**ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.**

Incandescent Filament Lamps:

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
320 Lumens	32	\$74.27	\$7.62	\$ 9.84
600 Lumens	58	\$103.49	\$10.62	\$13.71
1,000 Lumens	103	\$145.16	\$14.90	\$19.24
2,500 Lumens	202	\$199.76	\$20.51	\$26.45
6,000 Lumens	448	\$227.91	\$23.41	\$30.18
10,000 Lumens	690	\$272.85	\$28.01	\$36.14

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
4,000 Lumens	115	\$170.82	\$17.53	\$22.64
8,000 Lumens	191	\$180.41	\$18.52	\$23.89
12,000 Lumens	275	\$192.36	\$19.76	\$25.48
20,000 Lumens	429	\$225.97	\$23.20	\$29.93
42,000 Lumens	768	\$321.89	\$33.05	\$42.64
59,000 Lumens	1,090	\$362.83	\$37.26	\$48.06

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>
5,800 Lumens	94	\$169.54	\$17.42	\$22.45
9,500 Lumens	131	\$184.34	\$18.93	\$24.41
16,000 Lumens	192	\$207.04	\$21.26	\$27.42
25,000 Lumens	294	\$235.22	\$24.15	\$31.16
50,000 Lumens	450	\$280.26	\$28.77	\$37.13

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**GENERAL PROVISIONS.**

1. Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
2. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is receiving Default PLR Service) will be made on the monthly bill for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
3. Lighting Installations. The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other electric distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the Company where aerial supply would be normal, or for other than standard installations made at the request of the customer and of a type approved by the Company, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

The installation cost of lighting on private property, or for contracts of less than standard term, shall be paid by the customer.

Title to all lighting installations of a type approved by the Company shall be vested in the Company and all necessary maintenance, repair and replacement of equipment in such installations will be made by the Company. Maintenance, repair and replacement of nonstandard equipment shall be at the expense of the customer.

4. Excess Costs. In cases where the remote location of the proposed new or additional lighting, or the number or spacing of the lamps, or the lack of necessary supply lines or any other reason makes the cost of installation excessive, such excess costs shall be assumed by the customer as mutually agreed.

5. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of one's ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

6. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conducts used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining life value of the removed or replaced equipment less salvage.

#### **PAYMENT TERMS.**

Bills will be rendered monthly. Each month, for the purpose of prorating the price, shall be considered 1/12 of a year.

#### **TERM OF CONTRACT.**

The initial contract term for each lighting installation shall be for at least three years.

## RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES

### AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

### MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.53 per Service Location (as defined below)  
SERVICE LOCATION CTC CHARGE: \$0.54 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.116 ¢ per Watt  
0.734¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

### SERVICE LOCATION.

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

### DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

### DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

### TERMS AND CONDITIONS.

#### 1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

3. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

4. **Supply Facilities.** Lighting service shall be supplied from distribution facilities and equipment installed, owned and maintained by the Company. A customer contribution for new, additional or relocated lighting service may be required as described in Paragraph 10.

Where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control (such as bridges, overpasses, underpasses and limited access highways), the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

5. **Connection of Service Location.** For new, additional or relocated Service Locations and for any modernization or maintenance work involving connections to the Company's distribution circuits, the customer will provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

6. **Service.** Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours. Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.

7. **Change in Size and Type of Service Locations.** Written notice of any planned change in size or type of any components of Service Locations shall be furnished by the customer to the Company not less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings at any Service Location.

8. **Service Maintenance.** Upon receipt of report of a Service Location not receiving power, the Company will determine the cause of power failure and will restore service to the distribution circuit and control equipment, disconnecting, if necessary, any faulty Service Location from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty utilization facilities and the point of connection to the Company's distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replaced facilities.

9. **Authorization and Protection.** The customer shall, to the extent of one's ability, furnish any requisite authority for the erection and maintenance of poles, wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the lighting system.

10. **New, Additional or Relocated Lighting.** The total costs to provide lighting service for new, additional or relocated lamps installed by the customer shall be subject to a revenue test. If the costs exceed the estimated revenue recovered through the Company's tarified Variable Distribution Service Charges for four years, a customer contribution for all excess costs will be required.

11. **Relocation of Service Locations.** Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

**TERM OF CONTRACT.**

The initial contract term for each Service Location shall be for at least one year.

**PAYMENT TERMS.**

Bills will be rendered monthly.

## RATE TL TRAFFIC LIGHTING SERVICE

### **AVAILABILITY.**

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

### **CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

### **RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.11¢ per kWh

COMPETITIVE TRANSITION CHARGE: 2.46¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

5.57¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

### **SPECIAL RULES AND REGULATIONS.**

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

### **MINIMUM CHARGE.**

\$3.56 per month per signal light.

### **TERM OF CONTRACT.**

The initial contract term for each signal light installation shall be for at least one year.

### **PAYMENT TERMS.**

Standard.

RATE BLI BORDERLINE INTERCHANGE SERVICE

**AVAILABILITY.**

Electric service supplied under reciprocal agreements, to neighboring electric utilities for resale in their adjacent territory at delivery points where the Company in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

**CURRENT CHARACTERISTICS.**

Standard primary or secondary service.

**MONTHLY RATE TABLE.**

**INVESTMENT CHARGE:**

An amount equal to 1% per month on the additional investment in facilities required to deliver and meter the service supplied.

**BORDERLINE INTERCHANGE SERVICE CHARGE:**

14.86¢ per kWh.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**MEASUREMENT.**

The energy delivered may be metered or may be estimated from the purchaser's resales plus an agreed-upon correction to cover transformation and distribution losses.

**TERM OF CONTRACT.**

The initial contract term shall be for at least five years, and thereafter from year to year until terminated by 60 days' notice from either party.

**PAYMENT TERMS.**

Payment of amounts billed shall be made within 15 days from date of bill.

## RATE EP ELECTRIC PROPULSION

### AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

### CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

### MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,243.85 per delivery point

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

### VARIABLE DISTRIBUTION SERVICE CHARGE:

\$2.98 per kW of billing demand  
0.23¢ per kWh

### COMPETITIVE TRANSITION CHARGE:

\$4.26 per kW of billing demand  
0.35¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$7.19 per kW of billing demand  
1.91¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

### TIME-OF-USE ADJUSTMENT:

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.57¢ per kWh	0.22¢ per kWh

### HIGH VOLTAGE DISCOUNT:

For delivery points supplied at 33,000 volts: 7¢ per kW  
For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

### DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

### CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.



**RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA**

**APPLICABILITY.** To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

**LIGHTING DISTRIBUTION SERVICE DEFINED.** All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

**NOTICE TO COMPANY.** The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

**MONTHLY RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 11.12¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.42¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

.34¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE. NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

**PLAN OF MONTHLY BILLING.** Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

**LIABILITY PROVISION.** The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

**TERM OF CONTRACT.** The initial contract term for each lighting unit shall be for at least one year.

**APPLICABILITY INDEX OF RIDERS**

Introductory Statement

Customers under different rates of this Tariff frequently desire services or present situations and conditions of supply which require special supply terms, charges or guarantees or which warrant modification of the amount or method of charge from the prices set forth in the Base Rate under which they are provided service. Modifications for such conditions are defined by rider provisions included as a part of this Tariff. Riders may be employed when applicable, with or without signed agreement between the customer and the Company as the case may require, notwithstanding anything to the contrary contained in the Base Rate to which the rider is applied.

	Page No.	R	RT	RH & RS	OP	GS	PD	HT	POL	SL-P	SL-S	SL-E	EP	BLI	AL
<b>Riders</b>															
Auditory Service		X	X	X	X	X	X	X							
Capacity Reservation								X							
Casualty		X	X	X	X	X	X	X					X		
Construction							X	X					X		
Cooling Thermal Storage HT								X							
Curtailment HT								[5]							
Economic Efficiency						X		X							
Emergency Energy Conservation								X							
Employment & Economic Recovery						[3]	X	X							
Incremental Process						X		X							
IR - 1								X							
Investment Return Guarantee						X	X	X							
LILR								[4]							
Night Service GS						X									
Night Service HT								X							
Night Service PD							X								
Off-Peak							[2]	[2]							
Receivership		X	X	X	X	X	X	X							
Seasonal Capacity Charge								X							
Temporary Service		X	X	X	X	X	X	X							
Transformer Rental							[1]	[1]							

NOTES:

- [1] Rider restricted to customers served prior to October 15, 1963.
- [2] Rider restricted to customers served as of October 5, 1972.
- [3] Effective June 3, 1985 this rider is available under Rate GS, but only when the qualifying or new service location is in an Enterprise Development Area as described in Title 16, Chapter 23 of the Pennsylvania Code.
- [4] Rider restricted to customers under contract on December 1, 1995.
- [5] Rider restricted to customers under contract on January 1, 1999.

## AUXILIARY SERVICE RIDER

**APPLICABILITY.** To customers, including but not limited to, Qualifying Facilities or Small Power Producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied under the provisions of this rider and the customer's other applicable Base Rate and riders.

**EXTENT OF SUPPLY.** The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

**PARALLEL OPERATION.** The customer shall not commence initial operation of any other source of supply in parallel with the Company's distribution or transmission lines until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the customer's installation in accordance with Tariff Rule 9.3.

**TYPE OF SUPPLY.** The following types of power supply are available:

**Supplementary Power** supply is available to add to alternative generating capacity whether or not owned by the customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

**Back-Up Power** supply is available to replace customer's alternative generating capacity ("AGC") whether or not owned by the customer during a forced outage of all or part of such generating capacity. Back-Up Power (firm and interruptible) shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at Supplementary Power. The customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service.

**Maintenance Power** is available to replace AGC during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the customer, the Company will advise the customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the customer.
- (c) Upon 360 days written notice by the customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during Off-Peak Hours.

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the customer is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

**INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE.** Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

**RATE AND BILLING.**

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

**SUPPLEMENTARY POWER.** Billing shall be under the provisions of the applicable rate and riders.

**FIRM BACK-UP POWER.** Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.33 per kW
Competitive Transition Charge:	\$0.65 per kW
Energy and Capacity Charge:	\$1.69 per kW

For service billed at:  
High Tension Voltage:

Variable Distribution Service Charge:	0.86¢ per kWh
Competitive Transition Charge:	1.70¢ per kWh
Energy and Capacity Charge:	4.40¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	1.86¢ per kWh
Competitive Transition Charge:	2.05¢ per kWh
Energy and Capacity Charge:	4.90¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	2.30¢ per kWh
Competitive Transition Charge:	2.69¢ per kWh
Energy and Capacity Charge:	6.08¢ per kWh

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**INTERRUPTIBLE BACK-UP POWER.** (Interruptible Back-up Power is available only to customers who are served under the Energy Services Rider.)

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh
Competitive Transition Charge:	0.39¢ per kWh
Energy and Capacity Charge:	1.94¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	0.30¢ per kWh
Competitive Transition Charge:	0.42¢ per kWh
Energy and Capacity Charge:	2.13¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	0.84¢ per kWh
Competitive Transition Charge:	1.27¢ per kWh
Energy and Capacity Charge:	3.56¢ per kWh

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

**FIRM MAINTENANCE POWER.**

June through September: Same as Supplementary Power.  
October through May: Same as Interruptible Back-Up Power.

**INTERRUPTIBLE MAINTENANCE POWER.** (Interruptible Maintenance Power is available only to customers who are served under the Energy Services Rider).

Same as interruptible Back-Up Power.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**BILLING.** Bills rendered to the customer shall distinguish between the customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

**DISTRIBUTION FACILITIES.** Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the customer) will be paid by the customer before the interconnection of Company and customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the customer.

**POINTS OF SERVICE.** The Company shall not be required to serve customers receiving electric power from AGS facilities at multiple points of service that were used prior to the parallel operation of the AGS facilities if after the introduction of these AGS facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks.

**DATA.** The customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Commission.

**TERM.** Annual, except where otherwise specified by the firm rate.

## CAPACITY RESERVATION RIDER

**AVAILABILITY.** To Rate HT customers also served under the Large Interruptible Load Rider (LILR) during the winter billing months (October through May) as a modification to the "Interruptions" and "Penalty for Failure to Interrupt" sections of the LILR, and that purchase their energy and capacity from PECO Energy in accordance with the terms and conditions of the LILR.

**CONDITIONS OF SERVICE.** The customer may purchase short term firm capacity in excess of the customer's LILR firm demand. Capacity will be provided on a one to eight month (October through May) basis based on the quantity of short term firm capacity that the customer wishes to purchase at prices set by the Company. The Company will determine the total quantity of capacity that is available under this rider. The Company will reserve this capacity on a first come first served basis. Capacity prices for the next billing month or number of consecutive months (up to eight months October through May) will be communicated by the tenth working day of the current calendar month. A customer must reserve firm capacity for each billing month or months at least five working days before the start of that billing month or period of billing months. In months when the customer reserves short term firm capacity pursuant to this rider, the customer's LILR firm demand will be increased by the quantity of firm capacity reserved, except that the customer's On-Peak Billing Demand (as specified in the "Energy and On-Peak Billing Demand" subsection of the "Rate and Billing" Section of LILR) shall not be increased.

If the customer fails to interrupt to the increased firm demand level determined in accordance with this rider, then the "Penalty for Failure to Interrupt" section of the LILR shall be applicable, except that, (1) the customer's firm demand before application of this rider shall be increased by the difference between the customer's third highest demand measured during the interruption (in accordance with the "Firm Demand Adjustment" subsection of the "Penalty for Failure to Interrupt" section of the LILR) and the customer's firm demand adjusted in accordance with this rider, and, (2) the \$24 per kW penalty for uninterrupted demand shall be applied to the difference between the customer's maximum demand registered during the interruption (in accordance with the "Penalty per kW of Uninterrupted Demand" subsection of the "Penalty for Failure to Interrupt" section of the LILR) and the customer's firm demand adjusted in accordance with this rider.

The minimum quantity of firm capacity that can be reserved in any month under this rider is 1,000 kW.

**RATE AND BILLING.** The rate for reserved short term firm capacity will be established by the Company and will be based upon the market value of capacity. The short term firm capacity reservation charge (\$/kW) will vary on a one to eight month basis (October through May), based on the value and quantity of capacity the Company projects will be available. The capacity reservation charge per kW will never be less than the highest cost per kW of capacity that is purchased in a month or months, by the Company.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.** This rider is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR.

**TERM OF CONTRACT.** Service under this rider shall be on a one to eight month (October through May) basis at the option of the customer. The Company reserves the right to limit the maximum firm capacity that the customer shall be allowed to schedule for any month or months under this rider.

## CASUALTY RIDER

**AVAILABILITY/APPLICABILITY.** To service provided during a period when a customer is prevented for a length of time in excess of 48 hours from using all or a substantial part of the amount contracted for by reason of strike, riot, fire, storm, flood, drought, interference by civil or military authorities, or any other cause beyond the customer's control ("Period of Interruption").

**NOTICE REQUIRED.** Written request shall be made to the Company for the application of this rider with advice as to the extent of the interruption, its date, cause and probable duration. Written requests must be submitted to the Company within 30 calendar days after the end of the Period of interruption. t

**RATE IMPACT.** During Periods of Interruption, PECO Energy will not apply guarantees of revenue (ratchet, power factor adjustment, minimum billing demand, and contract minimum) as contained in the customer's Contract, but will apply the actual registered demand. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**BILLS PRORATED.** Bills supplied shall be prorated, based upon the actual level of operation during the Period of Interruption.

**RETURN TO NORMAL USE.** The customer shall use reasonable diligence in resuming the use of service as provided in the Contract.

**TERM OF CONTRACT.** The initial contract term shall be extended for a period equal to the Period of Interruption so that the Company shall secure a working term at full connected load equal to the term of the Contract.

## CONSTRUCTION RIDER

**AVAILABILITY/APPLICABILITY.** To service provided during or immediately following a major construction or expansion period or during a receding load period, after the expiration of the initial contract term, while a business is in process of dissolution. A major construction or expansion period is defined as a construction or expansion project undertaken by the customer which upon completion will require an upward modification of the customer's contract limits.

**RATE IMPACT.** During the expanding load period preceding the operation within the load limits provided in the contract or the receding load period subsequent to the fulfillment of the initial contract term, PECO Energy will not apply the following guarantees of revenue: power factor adjustment, minimum billing demand, and contract minimum. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**RIDER TERM.** The total term of application of this rider during the preliminary or construction period shall be 6 months subject to the option of the Company to grant not more than three successive renewals of the rider term on major construction projects. Its application during a receding load period subsequent to the completion of an initial contract term shall be for not more than one year.

**TERM OF CONTRACT.** The initial contract term for service to expanding locations to which this rider is applied shall be extended for a period corresponding to the total number of months this rider is applied to the customer's bill during construction or expansion of the customer's facility.

**OTHER RIDERS.** This rider, when applied to service to temporary installations to which the Temporary Service Rider is also applied, shall not operate as a waiver of the requirement that monthly minimum charges be paid for a period of not less than 6 months.

## COOLING THERMAL STORAGE HT RIDER

**AVAILABILITY/APPLICABILITY.** To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September, On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

### **MONTHLY RATE TABLE.**

Cooling Thermal Storage Service Billing and Metering Charge: \$11.21  
Off-peak charge per kW of Off-Peak billing demand per month: \$0.91

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

## CURTAILMENT HT RIDER

**APPLICABILITY.** This rider is restricted to customers under contract pursuant to this rider on or before January 1, 1999. For service to Rate HT customers with curtailable demand that satisfies the load requirement defined below.

**LOAD REQUIREMENT.** The curtailable demand must be at least 1000 kW during three of the most recent four summer months (June through September) in order for the customer to qualify for the service rate portion of this rider. The curtailable demand is the difference between the customer's maximum measured on-peak demand and the firm demand specified in the contract between the customer and the Company.

**INTERRUPTIONS.** The customer must completely implement the curtailable demand within one hour of notification by the Company between the hours of 8:00 AM through 8:00 PM, Eastern Standard or Daylight Saving Time, whichever is in common use; Monday through Friday, except holidays; when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. This requirement in no way limits or precludes interruptions pursuant to Rule 12.2 Emergency Load Control at any time.

**CURTAILMENT LIMITATIONS.** The total number of curtailment occurrences pursuant to this rider shall not exceed 20 and the total curtailed hours shall not exceed 200 hours in a twelve-month period beginning May 1st of each year.

**RATE IMPACT.** Rate HT, including all terms and guarantees, is applicable to service on this rider; except that, during the eight months of October through May the billing demand will not be less than 40% of the firm demand nor less than 80% of the highest billing demand in the preceding months of June through September, but in no case shall the minimum billing demand be greater than 80% of the firm demand. The firm demand is the demand that the customer must curtail during an interruption. If the customer receives Default PLR Service, the applicable terms of this rider shall also apply to the Energy and Capacity Charge.

A monthly credit of \$2.00 per kW shall be applied to the customer's curtailable demand. This credit shall not be applied in months in which the customer's curtailable demand is less than 1000 kW. No additional credit shall be given for customer generation in excess of the customer's load.

Definition Of Peak Hours. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays, and holidays; except that the On- Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**PENALTY FOR FAILURE TO CURTAIL.** When the customer is notified by the Company to curtail demand, and the customer fails to curtail, to the firm demand level, the credit shall not be applicable and a penalty of \$24.00 per kW shall be applicable to each kW of the curtailable demand that is in excess of the customer's firm demand for the maximum curtailable demand which is not curtailed during any on-peak or off-peak period. Such penalty shall be applicable for each such occurrence. In addition, if the failure to curtail occurs in a summer month the minimum billing demand in the following months of October through May shall not be less than 80% of the maximum measured demand during the period in which the customer failed to curtail.

**FACILITIES.** Additional expense required by the Company to implement this rider including, but not limited to communication, telemetering or telephone equipment, shall be paid by the customer.

### **TERM OF CONTRACT.**

The initial contract term, and any subsequent renewals, for service under this rider shall be for a period of at least three years.

## ECONOMIC EFFICIENCY RIDER (EER)

**AVAILABILITY.** To any High Tension Power (Rate HT) or General Service (Rate GS) customer that satisfies all of the following eligibility requirements:

1. The customer must agree to purchase at least 5,000 kW of On-Peak demand during each billing month.
2. The customer must provide documentation of a viable, currently available competitive alternative to service under Rate HT or Rate GS including any applicable riders. The customer must provide a written description of the competitive alternative and any further information that the Company requires in order to document the cost and demonstrate the viability of the customer's competitive alternative. The Company shall be the sole judge of whether the customer is eligible for a rate negotiated pursuant to this rider based upon the information provided by the customer. The Company may require that the information that the customer must provide include: (1) an engineering study that contains information regarding site suitability, space requirements, equipment lists, vendor quotes, and a detailed construction schedule with clearly identified milestones, and (2) a study containing a minimum five-year life cycle evaluation of the competitive alternative that includes capital, installation, fuel, operating and maintenance, and any other anticipated costs. The Company need not require all, or any, of the preceding information if the customer already has in place a competitive alternative, in which case the Company will require such written proof of the existence and nature of the alternative as the Company deems appropriate and necessary.
3. The customer must demonstrate, to the satisfaction of the Company, that the customer is financially capable and willing to implement its viable, currently available competitive alternative.

**CONDITIONS OF SERVICE.** Electric service under this rider shall be firm.

**RATE, BILLING AND UNBUNDLING.** The rates negotiated and established shall be based upon the customer's documented, viable, currently available competitive alternative. The rates will be, in the sole judgment of the Company, competitive, but the Company shall not be obligated to agree to rates that match the customer's costs under the customer's viable, currently available competitive alternative. The rates shall not result in charges that yield an average cost per kWh that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate (Rate HT or Rate GS).

Effective as of January 1, 1999, the Company will unbundle EER contracts as follows:

For contracts that do not address the right to Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the unbundled charges will be, starting January 1, 1999: (i) the Rate HT unbundled Distribution Service Charges, and Energy and Capacity Charges; and (ii) the Rate HT CTC/ITC charges discounted to yield total charges that are less than what the total Rate HT charges would be by an amount determined using the Customer's negotiated overall percentage discount. If this process would yield a negative CTC/ITC charge due to the magnitude of the customer's negotiated overall percentage discount, the CTC/ITC charge will be set to zero. Any remaining discounts required to achieve the customer's negotiated overall percentage discount will be applied to the Energy and Capacity Charges.

For contracts that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

For contracts first effective after December 31, 1996, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

**OTHER RIDERS.** No other riders are available in conjunction with the EER after January 1, 1996, except that: 1) a Rate HT customer that qualifies for service under Interruptible Rider 1 (IR-1) may obtain IR-1 service, and 2) a customer that wishes to operate customer-owned generation equipment in parallel with the Company's system may obtain service under the Auxiliary Service Rider (ASR). Backup, maintenance, or supplemental power (as defined in the ASR) will be billed under Rate GS or HT and not under EER.

**TERM OF CONTRACT/RIGHTS AND CONSEQUENCES ASSOCIATED WITH DIRECT ACCESS.** The customer must enter into a written contract with the Company, and the term of the contract shall be for a minimum of five years unless the law applicable to a particular customer prevents the customer from entering into a contract with a minimum term of five years. The customer or the Company may terminate the contract at the end of the term of contract by giving written notice of termination at least one hundred-eighty (180) days before the end of the term of contract. If neither party gives such notice, then the contract shall continue upon the same terms and conditions from year to year until terminated by either the customer or the Company giving the other at least one hundred-eighty (180) days prior written notice.

For contracts in effect at any time before December 31, 1996 that do not contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the term of contract will be extended to the later of any applicable statutory rate cap period or any rate cap period contained in the Joint Petition for

Full Settlement then in effect. Customers with such contracts may continue service under their contract while also obtaining Competitive Energy Supply. If such a customer obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Service Charges and Competitive Transition Charges as designed in accordance with the "Rate And Billing And Unbundling" section. above.

For contracts in effect at any time on or before December 31, 1996, that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the term of contract will remain as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the terms and conditions of the customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect.

For contracts first effective after December 31, 1996, the term of contract will be as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the Customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect, which rate caps will be those applicable to the Customer's base rate.

**CONFIDENTIALITY.** Because of their proprietary nature, the terms and conditions of the customer's contract shall remain confidential. The customer's contract will require the customer to maintain the confidentiality of the terms and conditions of the contract. The contract will also provide that if the customer breaches its contract by violating its confidentiality provisions, then the customer's bill, before application of the State Tax Adjustment Clause, will be increased by 10% for a period of 12 months (or for the balance of the term of contract term if that is less than 12 months). If the law applicable to a particular customer prevents the customer from keeping the terms and conditions of the contract confidential, then these Confidentiality provisions shall not apply.

## EMERGENCY ENERGY CONSERVATION RIDER

**AVAILABILITY/APPLICABILITY.** This rider is applicable in conjunction with Tariff Rule 12.3 relating to mandatory emergency energy conservation. It provides for modifications to the charges and practices otherwise applicable to certain customers as a result of compliance with or non-compliance with energy conservation curtailment levels as mandated by the appropriate governmental authority under emergency energy conservation conditions resulting from actual or potential shortage of fuel for electric generation. This rider is applicable to individual electric customer accounts served under Rates EP and HT, with a billing demand of 2,000 kilowatts or higher, in a recent twelve-month period prior to the emergency conservation condition. Customers designated by the procedures of Tariff Rule 12.3 and by the Pennsylvania Public Utility Commission, will be exempt from the provisions of this rider.

**BASE PERIOD ENERGY USE.** The base energy use for a weekly period shall be determined by the Company for each applicable customer account based upon a consideration of the customer's actual past or current electric consumption and the customer's existing operations.

**MANDATORY CURTAILMENT ENERGY USE LEVEL TARGET.** The mandatory curtailment energy use level target for each applicable customer shall be that percentage of base period energy use ordered pursuant to the emergency energy conservation procedures provided by Tariff Rule 12.3 or other percentage as a result of the order of appropriate governmental authority.

**COMPLIANCE.** When the energy consumption in any weekly period during the period of mandatory curtailment exceeds the mandatory curtailment energy use level target, the customer will be deemed to be in non-compliance. Customers deemed to be in non-compliance will not receive the billing modifications as set forth in this rider. In the event of continued non-compliance, the Company, upon notice to the Commission, may discontinue service.

**BILLING FOR CUSTOMERS IN COMPLIANCE.** During the period of emergency energy conservation condition, billing will be based on special meter readings made to identify the demand established and energy using during the current energy use period. Customers in compliance with conservation orders will be excused from minimum bills and historical or contract demand or ratchet provisions and will be billed instead on the basis of current consumption and demand whenever the normal calculation method would produce a greater bill. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

These customers will be individually notified of this special billing provision before the implementation of the emergency energy conservation procedure.

## EMPLOYMENT AND ECONOMIC RECOVERY RIDER

**AVAILABILITY/APPLICABILITY.** This rider is available to customers taking service under Rate HT or PD, and to those customers taking service under Rate GS at Service Locations in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code, for service provided to Qualifying Service Locations, as defined below. The Company will not begin to apply the rider until at least 30 days after the customer provides to the Company written notice of its desire to be placed on the rider.

### **I. QUALIFYING SERVICE LOCATIONS.**

- A. QUALIFYING EXISTING SERVICE LOCATION.** A Service location will be considered a Qualifying Existing Service Location if the customer can satisfy all of the following conditions:
1. The customer files with the Company, before the effective date of the rider for the Service Location, a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
  2. The customer files with the Company copies of the Base Period Employment Reports as defined below, for the Service Location.
  3. The customer does not have an unpaid balance that includes a late fee for service previously provided to the Service Location before the effective date of the rider for the Service Location.
  4. The arithmetic mean of the sum of the number of employees as determined from the Current Employment Report and the total Investment Units on record, as defined below, must be greater than the Base Period Employees, as defined below, by at least six (6).
- B. QUALIFYING NEW SERVICE LOCATION.** A Service Location will be considered a Qualifying New Service Location if the customer can satisfy all of the following conditions:
1. The customer files with the Company before the effective date of the rider for the Service Location a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
  2. The customer does not have an unpaid balance that includes a late fee for service provided to the Service Location before the effective date of the rider for the Service Location.
  3. The Company has not previously provided service to the Service Location, or the service previously provided by the Company to the Service Location was not used for substantially the same type of operation or that was terminated at least twelve (12) months before the customer's contractually specified effective date for service under this rider. This condition is waived for existing service locations where an entity has assumed operation of a service location from a customer which has ceased operations as a result of dissolution, so long as the formation of the entity did not occur as a result of merger, joint venture, acquisition and/or any other variation of combined business structures with the former customer at the service location.

### **II. DEFINITIONS.**

1. **SERVICE LOCATION.** A single or contiguous premises having one or more delivery points for distribution service billed by the Company under a single account.
2. **MANUFACTURING SALES TAX EXEMPTION CERTIFICATE.** Pennsylvania Sales Tax Blanket Exemption Certificate filed by the customer with the Company showing the address of the Service Location and certifying that more than fifty (50) percent (on an annual basis) of the service purchased by the customer for the Service Location is exempt from sales tax because it is used in manufacturing operations, shipbuilding operations, or shipcleaning operations.
3. **EMPLOYMENT REPORT.** The "Employer's Report for Unemployment Compensation" (PA Form UC-2) as filed by the customer with the Office of Employment Security, Department of Labor and Industry, Commonwealth of Pennsylvania.
4. **BASE PERIOD.** The twelve (12) month period immediately preceding the billing month in which the customer provides the Company written notice of its desire to be placed on the rider. If the customer does not then qualify not then qualify for the rider within 60 days of the written notice, then the base period will be the twelve month period immediately preceding the billing month to which this rider is first applied to the customer's bills.
5. **BASE PERIOD EMPLOYMENT REPORTS.** The Employment Reports for all quarterly reporting periods, as defined by 43 P.S. 753 [d], in the Base Period.

6. **BASE PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the applicable Base Period Employment Report. An adjustment will be made to normalize Base Period Employees in quarters during which either the Casualty or Construction Rider was in effect for the Service Location.
7. **BASE PERIOD ENERGY.** The number of kilowatt-hours used by the customer for service to the Qualifying Service Location during each month of the Base Period. An adjustment will be made to normalize usage in months during which the Construction or Casualty rider was in effect.
8. **CURRENT EMPLOYMENT REPORT.** The Employment Report covering the calendar month immediately following the Base Period as defined by 43 P.S. 753 (d). The customer may submit an updated Employment Report at any time to reflect increases in Current Period Employees replacing and superseding the original report. The Company reserves the right to request an updated Employment Report at any time which may reflect increases or decreases in Current Period Employees replacing and superseding the original report.
9. **CURRENT PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the Current Employment Report.
10. **INVESTMENT UNIT.** Each \$15,000 of new investment in physical plant, machinery or equipment, excluding land, placed in service at a Service Location on or after the beginning of the Base Period, as certified in writing by a Certified Public Accountant on a form supplied by the Company.

iii. **RATE REDUCTION.** The rate reduction will be applicable to the customer's base bill for the Qualifying Service Location before the application of the State Tax Adjustment and Nuclear Decommissioning Cost Adjustment. For the purpose of calculating this reduction an Investment Unit shall be considered the equivalent of one additional employee.

A. **QUALIFYING EXISTING SERVICE LOCATION.**

1. **Monthly Eligibility -** The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
  - a. The customer's electric energy usage is less than its usage in the corresponding month of the Base Period.
  - b. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its electric use, this condition is waived for Stevedoring Operations located within a Port Enterprise Development Area.
  - c. The customer has an unpaid balance which includes a late fee.
  - d. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
  - e. The arithmetic mean of the sum of: (1) the number of employees as determined from the Current Employment Report and, (2) the Total Investment Units on record, does not exceed the Base Period Employees by at least six (6).
2. **Calculation of Reduction -** The rate reduction shall apply to the number of kilowatt-hours that constitute the difference between, (1) the number of kilowatt-hours used in the month and, (2) the Base Period Energy for the corresponding month of the Base Period.

The Revenue Reduction applied to each qualifying kilowatt-hour shall be calculated using the following formula:

$$R = F \times N$$

Where:

R = Revenue Reduction, cents per kWh

N =  $(C+I-B)/B \times 100$

If the result of this calculation of N is a value greater than 20, N shall be equal to 20

C = Current Period Employees

I = Investment Units Added

B = Base Period Employees, and

F= the values set forth in the following table:

<u>Year(s)</u>	<u>Variable Distribution Service</u>		<u>CTC</u>		<u>Energy and Capacity*</u>
one (1) through five (5)	0.006 cents	+	0.011 cents	+	0.027 cents
six (6)	0.004 cents	+	0.009 cents	+	0.023 cents
seven (7)	0.003 cents	+	0.006 cents	+	0.017 cents
eight (8)	0.002 cents	+	0.005 cents	+	0.011 cents
nine (9)	0.001 cents	+	0.002 cents	+	0.005 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**B. QUALIFYING NEW SERVICE LOCATION**

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
  - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
  - b. The customer has an unpaid balance which includes a late fee.
  - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.110 cents	0.217 cents	0.562 cents
six (6)	0.088 cents	0.174 cents	0.449 cents
seven (7)	0.066 cents	0.130 cents	0.338 cents
eight (8)	0.044 cents	0.087 cents	0.225 cents
nine (9)	0.022 cents	0.043 cents	0.113 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.149 cents	0.294 cents	0.757 cents

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**IV. TERM OF CONTRACT.** This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

- V. **RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.
- VI. **TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

## INCREMENTAL PROCESS RIDER (IPR)

**AVAILABILITY.** To any High Tension Power (Rate HT) or General Service (Rate GS) customer that satisfies all of the eligibility requirements in either Subsection A or Subsection B, as follows:

**A. Incremental Electric Process Load:**

- (1) The customer must agree to install, and to place in service before commencement of the term of contract, one of the following types of electric process equipment ("Qualifying Equipment"):
  - (a) Infra-red Drying Equipment
  - (b) Ultra-violet Curing Equipment
  - (c) Microwave Curing Equipment
  - (d) Industrial Process Heat Pumps
  - (e) Electric Heating Equipment (for Rate HT customers only)
  - (f) Any other equipment that is recognized by the Company and that the Company agrees may be the basis for the Rate and Billing provided for in this rider. Electric chillers for comfort cooling will not be considered by the Company as qualifying equipment.
- (2) The Qualifying Equipment must have a name-plate rating of at least 50 kW.
- (3) The Qualifying Equipment must require at least 20% more demand annually than the equipment, if any, that it will replace. To determine whether this threshold is satisfied, the Company will compare the name-plate rating of the Qualifying Equipment to the name-plate rating of the equipment that it will replace.
- (4) The customer must have a viable, currently available competitive alternative to the Qualifying Equipment. The customer must, if requested by the Company, provide documentation and any information that demonstrates the existence and viability of the currently available competitive alternative. It must be demonstrated by the customer that they are financially capable and are willing to pursue the viable, currently available competitive alternative in the absence of a negotiated rate under this rider.

**B. Self-Generation Replacement Load:**

The customer must have on its premises equipment that has generated, for at least 3,000 hours annually, both electric and steam power for heating and/or production purposes since January 1, 1994. The customer must submit to the Company all data that the Company deems necessary to establish, to the Company's satisfaction, the total annual fixed and variable costs of operating the equipment. The customer must also provide all load data that the Company deems necessary to determine whether the customer has generated, for at least 3,000 hours annually, both electric and steam power for heating and/or production purposes since January 1, 1994. The customer, at the Company's discretion, must agree to remove or discontinue use of, its equipment to generate electricity, but may continue to use the equipment to produce steam for its processes. A customer whose generation equipment exists solely to supply all or some of its electric requirements during electric service interruptions (stand-by generation) cannot qualify for service under this Subsection.

**CONDITIONS OF SERVICE.** Electric service under this rider shall be firm.

**RATE, BILLING AND UNBUNDLING.**

**A. Incremental Electric Process Load:**

The Company will negotiate and establish rates that will reflect an annual discount that is approximately the difference between: (1) the total annual cost the customer would pay for electricity and for the capital and non-fuel operating and maintenance expense of the Qualifying Equipment at the customer's current, undiscounted electric rate, and (2) the total annual cost for electricity, incremental usage of competing fuel, and the capital and non-fuel operating and maintenance expense of the equipment associated with the customer's viable, currently available competitive alternative. The rates will take into account any differences between the competitive alternative and the electric process alternative with respect to equipment efficiency and productivity. The Company will agree to rates which, in the judgment of the Company, are competitive, but the Company shall not be obligated to agree to rates that match the customer's costs under the competitive alternative. If the customer's total kilowatt-hour usage in any billing month is less than the average of the customer's total kilowatt-hour usage in the same billing month in each of the three years before installation of the Qualifying Equipment (the "Base Monthly Average"), the customer's monthly bill will be calculated using Rate HT or Rate GS as applicable, rather than the rates provided for in the contract between the customer and the Company. The Company may, at its discretion, normalize the Base Monthly Average due to significant changes in the customer's operating or electric usage and demand patterns during the three years before installation. The Company may also normalize the Base Monthly Average due to projected changes in the customer's demand and energy usage during the term of the contract that are not related to the installation of the Qualifying Equipment. The rates established by the contract between the customer and the Company shall not result in charges that yield an average cost per kWh, that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate.

**B. Self-Generation Replacement Load:**

The Company will negotiate and establish rates that will be based on the fixed and variable costs of operating the customer's generation equipment. The Company will agree to rates which, in the judgment of the Company, are competitive, but the Company shall not be obligated to match the customer's costs. The rates established by the contract between the customer and the Company shall not result in charges that yield an average cost per kWh, that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate.

C. Unbundling:

Effective as of January 1, 1999, the Company will unbundle IPR contracts as follows:

For contracts that do not address the right to Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the unbundled charges will be, starting January 1, 1999: (i) the Rate HT unbundled Distribution Service Charges, and Energy and Capacity Charges; and (ii) the Rate HT CTC/ITC charges discounted to yield total charges that are less than what the total Rate HT charges would be by an amount determined using the Customer's negotiated overall percentage discount. If this process would yield a negative CTC/ITC charge due to the magnitude of the customer's negotiated overall percentage discount, the CTC/ITC charge will be set to zero. Any remaining discounts required to achieve the customer's negotiated overall percentage discount will be applied to the Energy and Capacity Charges.

For contracts that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

For contracts first effective after December 31, 1996, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

**OTHER RIDERS.** No other riders are available in conjunction with this rider except that a customer that wishes to operate customer-owned generation equipment in parallel with the Company's system may obtain service under the Auxiliary Service Rider (ASR). Backup, maintenance, or supplemental power (as defined in the ASR) will be billed under Rate GS or HT and not under IPR.

**TERM OF CONTRACT.** The customer must enter into a written contract with the Company, and the term of the contract shall be for a minimum of five years unless the law applicable to a particular customer prevents the customer from entering into a contract with a minimum term of five years. For a customer that qualifies due to Incremental Electric Process Load, the term of contract shall not commence before the Qualifying Equipment is installed and placed into service. For a customer that qualifies due to Self-Generation Replacement Load, at the Company's discretion, the term of contract shall not commence before the customer's equipment to generate electricity is removed or its use is discontinued. The customer or the Company may terminate the contract at the end of the term of contract by giving written notice of termination at least one hundred-eighty (180) days before the end of the term of contract. If neither party gives such notice, then the contract shall continue upon the same terms and conditions from year to year until terminated by either the customer or the Company giving the other at least one hundred-eighty (180) days prior written notice.

For contracts in effect at any time before December 31, 1996 that do not contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the term of contract will be extended to the later of any applicable statutory rate cap period or any rate cap period contained in the Joint Petition for Full Settlement then in effect. Customers with such contracts may continue service under their contract while also obtaining Competitive Energy Supply. If such a customer obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Service Charges and Competitive Transition Charges as designed in accordance with the "Rate And Billing And Unbundling" section, above.

For contracts in effect at any time on or before December 31, 1996, that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the term of contract will remain as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the terms and conditions of the customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect.

For contracts first effective after December 31, 1996, the term of contract will be as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the Customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect, which rate caps will be those applicable to the Customer's base rate.

**CONFIDENTIALITY.** Because of their proprietary nature, the terms and conditions of the customer's contract shall remain confidential. The customer's contract will require the customer to maintain the confidentiality of the terms and conditions of the contract. The contract will also provide that if the customer breaches its contract by violating its confidentiality provisions, then the customer's bill, before application of the State Tax Adjustment Clause, will be increased by 10% for a period of 12 months (or for the balance of the term of contract term if that is less than 12 months). If the law applicable to a particular customer prevents the customer from keeping the terms and conditions of the contract confidential, then these Confidentiality provisions shall not apply.

## INTERRUPTIBLE RIDER 1 (IR-1)

### **AVAILABILITY.**

To Rate HT customers including customers with contracts executed pursuant to the Economic Efficiency Rider ("EER") that satisfy the load requirement defined below, and that purchase their energy and capacity from PECO Energy in accordance with the terms and conditions of Rate HT and/or the EER.

### **FIRM DEMAND.**

The firm demand is the demand to which the customer must reduce its load when called upon to interrupt pursuant to the "Interruptions" section below, and may not be less than 25 kW.

### **COINCIDENT DEMAND.**

The customer's coincident demand for a billing month is the customer's registered demand at the time of the Company's system peak in the billing month (e.g., the customer's coincident demand for the customer's July billing month would be the customer's registered demand at the time of the Company's system peak during the customer's July billing month).

For **load requirement purposes**, pursuant to Option 2 of the "Load Requirement" section below, if the Company's system peak occurs during a period of interruption called for by the Company pursuant to this rider or the Curtailment HT Rider ("CHTR"), and the customer is served under the CHTR or this rider, then the customer's coincident demand shall be the customer's registered demand at the time of the highest system demand in a half-hour not within a period of interruption.

For **billing purposes**, pursuant to the "Rate and Billing" Section below, if the Company's system peak occurs during a period of interruption, then the customer's coincident demand shall be the customer's registered demand at the time of the highest system demand in a half-hour not within a period of interruption.

### **TERM OF CONTRACT.**

Service under this rider shall be for a period of one, two or three years.

### **LOAD REQUIREMENT.**

To qualify for a contract under this rider, the customer must satisfy all of the requirements of one of the two following options:

#### Option 1:

The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest On-Peak maximum registered demands during the preceding billing months of June through September must be 10,000 kW greater than the customer's firm demand as specified in the contract between the customer and the Company.

#### Option 2:

1. The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest On-Peak maximum registered demands during the preceding billing months of June through September must be 1,000 kW greater than the customer's firm demand as specified in the contract between the customer and the Company; and,
2. The average of the customer's monthly coincident demands in the 12 billing months immediately preceding the first day of the customer's term of contract must be at least 80% of the average of the customer's monthly On-Peak maximum registered demands in the 12 billing months immediately preceding the first day of the customer's term of contract.

For a customer that qualifies under either Option 1 or Option 2 and operates standby generation or that uses cogeneration to serve any portion of its load during an interruption, the Company, at any time, has the right to inspect the customer's equipment or operating records to obtain reasonable assurance that the customer will be able to comply with an interruption request. If the Company in good faith believes that the customer is not capable of complying completely with an interruption request, and the customer is not able to remedy the condition that the Company believes would render the customer unable to comply completely, the Company will then, (1) require the customer to amend its contract to reflect a higher firm demand to which the Company in good faith believes that the customer would be able to reduce load, or, (2) terminate the customer's contract if the required increase in firm demand would render the customer unable to satisfy its load requirement.

### **INTERRUPTIONS.**

When, in the sole judgment of the Company and at any time and for any duration, there exists any potential or actual production, transmission, or distribution capacity limitation, the Company will notify the customer that the customer must reduce load for the duration of the interruption to its firm demand within the time period specified in the contract between the customer and the Company. The time period specified in the contract between the customer and the Company may be two hours, one hour, or 30 minutes in the summer billing period, and may be four hours, two hours, or one hour in the winter billing period, as specified in the "Rate and Billing" section, below. Notwithstanding the foregoing, the Company will make its best efforts to notify the customer as far in advance as possible.

### **RATE AND BILLING.**

The customer will be billed for its energy usage and demand in accordance with all of the terms and conditions of Rate HT, and any applicable riders, with the following modifications:

Interruptible Demand Credit ("IDC"):

Each month, the Company will apply a credit per kW to the customer's Energy and Capacity Charges, the Interruptible Demand Credit (IDC), to the difference between the customer's coincident and firm demands. The IDC will be calculated using the following formula:

$$\text{IDC} = \frac{\text{RM}}{[\text{TC} + \text{NUG} + \text{SI} - \text{SE} - \text{NIPL}]} \times \text{CDR} \div 12$$

Where : RM = Target Reserve Margin  
TC = Total Capability  
NUG = Non-Utility Generators  
SI = Scheduled Import  
SE = Scheduled Export  
NIPL = Net Internal Peak Load

Note: All of the above variables are contained in PECO Energy's Annual Resource Planning Report (ARPR) which is filed annually with the PaPUC.

CDR = PJM Capacity Deficiency Rate - filed annually with the FERC.

For contracts of two and three years in length, the IDC will be leveled (annualized) based on PECO Energy's forecasted rate of inflation and the Company's discount rate (both contained in the ARPR), the forecasted value of the CDR, and the forecasted target and actual reserve margins. In addition, the Company will adjust the IDC depending on the minimum notice period the customer selects, as follows:

IDC = IDC x N, where N is determined as follows:

Summer billing period:  
30 Minutes Notice: N = 1.05  
One Hour Notice: N = 1  
Two Hours Notice: N = .95

Winter Billing Period:  
One Hour Notice: N = 1.05  
Two Hours Notice: N = 1  
Four Hours Notice: N = .95

Off-Peak Billing Demand/Adjustment to On-Peak Billing Demand:

The Off-Peak billing demand ("OPBD") shall be determined as follows:

ON = On-Peak Billing Demand (The maximum registered On-Peak demand, adjusted for power factor, determined in accordance with Rate HT and Rule 15)  
OFF = Maximum Registered Demand During Off-Peak Hours  
CON = Demand Specified In Contract For Off-Peak Hours

If OFF is less than CON: OPBD = OFF - ON  
If OFF is greater than CON: OPBD = CON - ON

In no case can OPBD be less than 0. In addition, if OFF is greater than CON, then, after calculating OPBD the On-Peak billing demand, ON, shall be adjusted as follows:

$$\text{ON} = \text{ON} + (\text{OFF} - \text{CON})$$

Monthly Distribution Charges will apply to IR-1 service as follows:

Billing and Metering Charge: \$11.21  
Off-Peak Capacity Charge per kW of Off-Peak billing demand (OPBD) per month: \$0.91

**PENALTY FOR FAILURE TO INTERRUPT.**

In any billing month in which the customer fails to comply with the "Interruptions" section, above, the Company will not apply the IDC to the customer's bill. For each time the customer fails to comply with the "Interruptions" section, above, the customer shall pay an amount equal to the product of, (1) the IDC, and (2) the difference between the customer's firm demand and the highest demand registered during the interruption period. In addition, the Company will increase the customer's firm demand to the highest demand registered during the interruption for the remainder of the customer's term of contract.

THE RATE HT TIME-OF-USE ADJUSTMENTS APPLY TO ALL ENERGY USAGE AND CHARGES. THE STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.**

The Curtailment HT Rider and the Large Interruptible Load Rider are not available in conjunction with this rider. Firm back-up or maintenance power under the Auxiliary Service Rider may not be purchased or used to serve interruptible load during periods of interruption.

## INVESTMENT RETURN GUARANTEE RIDER

**AVAILABILITY/APPLICABILITY.** To contracts which require investment in supply facilities greater than warranted by the incremental revenue recovered through the Company's tariffed Variable Distribution Service Charges of the Base Rate under which PECO Energy provides service.

**COST OF EXTENSION.** The cost of the extension of supply facilities, including the cost of the service connection, shall be set forth in each agreement for the application of this rider.

**MINIMUM GUARANTEE.** The minimum monthly payment shall be the amount set forth in the rider agreement or, in the event of later increases of the customer's load, the minimum of the rate at which service is rendered, whichever minimum obligation is the greater.

**CONSTRUCTION ADVANCES.** Where the service desired is of a special character or doubtful permanency, the Company will require payment of a sum equal to the cost of the extension as an advance for construction. A credit of 20% of the net amount of the customer's revenue recovered through the Company's tariffed Variable Distribution Service Charges will be allowed by the Company up to an aggregate refund of 100% of such sum, with the right to retain such portion of the advance as needed to guarantee the payment of subsequent bills.

**FULFILLMENT OF CONTRACT TERM.** In the event of the discontinuance for any reason of the distribution of energy before the expiration of the term of the contract with which this rider is applied, the customer shall pay the Company immediately thereon a pro rata share of the cost of the extension for the unexpired portion of the contract term.

**OWNERSHIP OF DISTRIBUTION SUPPLY FACILITIES.** The provisions of this rider shall not under any circumstances be considered as conferring upon the customer any title to, or right of property in, the distribution supply facilities.

**CONTRACT TERM.** Contract terms in excess of one year may be arranged with the customer to assure the return required by the investment in distribution supply facilities.

**AVAILABILITY.**

This rider is restricted to Rate HT and EP customers under contract, pursuant to this rider, on December 1, 1995. Customers must satisfy the load requirement defined below.

**FIRM DEMAND.**

The firm demand is the demand to which the customer must reduce its load when called upon to interrupt pursuant to the "Interruptions" section below.

**LOAD REQUIREMENT.**

The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest on peak maximum measured demands during the most recent summer billing period (June through September in the same calendar year) must be 10,000 kW or greater than the customer's firm demand as originally specified in the contract between the customer and the Company. The Company will not begin to bill a customer pursuant to the "Energy and On-Peak Billing Demand" section of this rider until the customer has satisfied this load requirement. If a customer fails to satisfy its load requirement in a summer billing period, the Company will no longer bill the customer in accordance with the provisions of the "Energy and On-Peak Billing Demand" section of this rider until the customer again satisfies its load requirement. A customer under agreement to be served under the former Supplemental Energy provision of the Night Service HT Rider on or before June 1, 1993 is exempt from the above load requirement and may continue to qualify for this rider based on the load requirement in effect at the time that such customer executed its contract or agreement.

For a customer that operates standby generation or that uses cogeneration to serve any portion of its load during an interruption, the Company, at any time, has the right to inspect the customer's equipment or operating records to obtain reasonable assurance that the customer will be able to comply with an interruption request. If the Company in good faith believes that the customer is not capable of complying completely with an interruption request, and the customer is not able to remedy the condition that the Company believes would render the customer unable to comply completely, the Company will then, (1) require the customer to amend its contract to reflect a higher firm demand to which the Company in good faith believes that the customer would be able to reduce load, or, (2) terminate the customer's contract if the required increase in firm demand would render the customer unable to satisfy the load requirement as described in the preceding paragraph.

**INTERRUPTIONS.**

When, in the sole judgment of the Company and at any time of day and for any duration, there exists any potential or actual production, transmission, or distribution capacity limitation, the customer must reduce load for the duration of the interruption to its firm demand within one hour of notification by the Company during the On-Peak interruption hours (as defined in the "Penalty for Failure to Interrupt" section below) in the months of June through September. The customer will be required to reduce load to its firm demand within two hours of notification by the Company during all other hours. (The Company will make its best efforts to notify the customer as far in advance as possible).

**PENALTY FOR FAILURE TO INTERRUPT.**

Definition of Peak Interruption Hours: On-peak interruption hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff). Off-peak interruption hours are all hours other than On-Peak interruption hours.

Each time the customer fails to comply with the "Interruptions" section above, the following will occur:

- A. June through September Exclusively On-Peak:
  - 1. Firm Demand Adjustment - The Company will increase the customer's firm demand to the third highest On-Peak half-hour demand measured during the interruption for the balance of the customer's term of contract. This adjustment will become effective in the month of the failure to interrupt; and
  - 2. Penalty per kW of Uninterrupted Demand - The Company will apply a penalty of \$24 per kW to the difference between the firm demand in effect immediately preceding the interruption and the maximum demand measured during the interruption period. The penalty will be applied to the customer's bill in the month in which the failure to interrupt occurs.
- B. October through May Exclusively On-Peak:
  - 1. Same as A.1. above.
- C. Exclusively Off-Peak:
  - 1. Same as A.2. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period, except that in the interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

#### **UNBUNDLED RATE AND BILLING.**

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

#### Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand  
Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.005 per kWh  
Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand  
Off-peak Charge per kW of Off-Peak billing demand per month: \$0.91  
Night Service Billing and Metering Charge: \$11.21

#### Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh  
Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

#### Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): PECO Energy hourly PJM billing rate or its replacement (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.

Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER.

#### **FACILITIES.**

Additional expenses required by the Company to implement this rider including, but not limited to, the cost of communication, telemetering or telephone equipment, shall be paid by the customer.

#### **OTHER RIDERS.**

The Curtailment HT Rider is not available in conjunction with this rider. The rate reductions specified in the Employment and Economic Recovery Rider are not applicable to the energy usage associated with the interruptible load, in both On-Peak and Off-Peak Hours, even if all of that energy usage, or any portion of it, is being billed in accordance with the applicable Rate (Rate HT or Rate EP) due to the application of the provisions in the "Penalty For Failure To Interrupt" section or because the customer has failed to satisfy its load requirement. In addition, the On-Peak energy usage charge for energy usage associated with interruptible load is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR. Firm back-up or maintenance power may not be used to serve interruptible load during periods of interruption.

#### **TERM OF CONTRACT/RIGHTS AND CONSEQUENCES ASSOCIATED WITH DIRECT ACCESS.**

Customers served under this rider may remain on this rider throughout the Statutory Transition Period, and may terminate their service under this rider on thirty (30) days notice. Throughout the Statutory Transition Period or any rate cap period contained in the Joint Petition for Full Settlement, whichever is longer, customers may remain on the rider while also obtaining Competitive Energy Supply. If a customer wishing to remain on this rider obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Charges and Competitive Transition Charges set forth in the Unbundled Rate And Billing section of this rider, and will be entitled to the unbundled Energy and Capacity Charges set forth in that section should the customer wish to return to Default PLR Service.

## NIGHT SERVICE GS RIDER

(The number of customers served under this rider may be limited by the availability of the required demand meters.)

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

### **MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$8.97

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.

Charge per kW of Off-Peak billing demand per month: \$0.47 per kW.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.

**OTHER RIDERS.** *This rider will not be applied in conjunction with the Temporary Service Rider.*

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

## NIGHT SERVICE HT RIDER

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

### **MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$11.21  
Charge per kW of Off-Peak billing demand per month: \$0.91

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

## NIGHT SERVICE PD RIDER

**AVAILABILITY/APPLICABILITY.** To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

**DEFINITION OF PEAK HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

**RATE IMPACT.** Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

### **MONTHLY RATE TABLE.**

Night Service billing and metering charge: \$11.21  
Charge per kW of Off-Peak billing demand per month: \$0.86

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DETERMINATION OF OFF-PEAK BILLING DEMAND.** The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

**OTHER RIDERS.** Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

## OFF-PEAK RIDER

(The application of this rider is restricted to those customers who were served under its provisions as of October 5, 1972.)

**AVAILABILITY/APPLICABILITY.** To the restricted use of purchased energy caused by the seasonal requirements of customers other than those using the service for comfort cooling.

**WINTER MONTHS DEFINED.** November, December, January and February.

**SUMMER MONTHS DEFINED.** June, July, August and September.

**BASE CONTRACT.** The Customer shall enter into a standard contract for distribution service under the applicable rate which will stipulate the maximum billing demand to be supplied.

**RESTRICTED USE.** Use shall be restricted between the hours of 7:00 am and 7:00 pm daily except Saturdays, Sundays and holidays to demands not in excess of 50% of the maximum billing demand of the Customer's contract both during the winter months and, upon notice by Company given at least twelve hours prior to the time the Customer is to restrict the use of distribution service and specifying the duration of such restricted use, during periods of hot weather occurring in the summer months.

**RATE IMPACT.** Distribution service taken each month shall be paid for at the applicable rate under the contract except as modified by the terms of this rider. The minimum payment obligations of the applicable rate under the contract shall not apply during the winter months nor during any summer month in which notice of restriction has been given to Customer. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**EXCESS DEMAND.** Demands in excess of 50% of the maximum billing demand stipulated in the Customer's contract imposed between the hours of 7:00 am and 7:00 pm daily except Saturdays, Sundays and holidays either during the winter months, or in a summer month during a period for which notice has been given to restrict use, will be billed an additional charge of \$5.03 per kilowatt per month for such excess demand.

**STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.**

**TERM OF CONTRACT.** Coincidentally with the term of the rate applied.

## RECEIVERSHIP RIDER

**AVAILABILITY/APPLICABILITY.** To service provided to a Receiver-Trustee for the continued operation of a property formerly under contract for its electric service requirements.

**AUTHORITY FOR OPERATION.** The Receiver-Trustee shall possess the authority under appointment by Court, through an order duly entered, to operate premises recited in a contract for electric service under which the Company has been providing service.

**ACCEPTANCE.** The Receiver-Trustee shall accept and adopt for the continuation of service the contract theretofore in effect, including all of its provisions, and agree to pay the Company for all charges levied during the receivership-trusteeship at the rate specified therein.

**BILLING.** The Company reserves the right to render bills on a biweekly basis. To provide for biweekly billing under this rider, the provisions of the applicable rate and rider, if any, will be modified as follows:

- (a) Where applicable, all references to monthly or month will be changed to biweekly or biweek.
- (b) Where applicable, capacity charges will first be determined from the pricing in the monthly rate table and such sum will then be multiplied by 14/30ths (0.4667) to determine the capacity charges for the billing period.
- (c) The energy charges will be determined by using the prices in the monthly rate table; however, the limit of the kilowatt-hours to be billed in each price block will be determined by multiplying the hours' use of billing demand for each price block or the kilowatt-hour limits of a given price block by 0.4667.
- (d) The high voltage discount applicable to Rate HT will be determined by using the pricing in the monthly rate table and such sum will then be multiplied by 0.4667 to determine the discount for the billing period.
- (e) The minimum charge will be determined on a monthly basis and such sum will then be multiplied by 0.4667 to determine the minimum charge for the billing period.
- (f) A discount of 0.4% will be applied to the total bill.
- (g) A bill will be rendered biweekly covering the charges for the preceding billing period and such bill shall be paid within fifteen (15) days after receipt thereof.

If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

**TERM OF CONTRACT.** The completion of the term of the contract taken over, or as terminated by the discharge of the Receiver-Trustee, or as arranged with the Receiver-Trustee for the continuation of service under the standard terms of this Tariff.

**SEASONAL CAPACITY CHARGE SERVICE RIDER**

**AVAILABILITY.** For service to Rate HT customers that satisfy both of the following eligibility requirements:4

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

**RATE AND BILLING.** Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

<u>Summer Months</u> <u>(June through September)</u>		<u>Winter Months</u> <u>(October through May)</u>	
Distribution Charge	\$3.41 per kW	Distribution Charge	\$0.85 per kW
CTC	\$6.81 per kW	CTC	\$1.70 per kW

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

Summer Months	Winter Months
Energy and Capacity Charge	Energy and Capacity Charge
\$12.23 per kW	\$3.06 per kW

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

**STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.**

**OTHER RIDERS.** A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

**TERM OF CONTRACT.** Service under this rider shall be for a period of at least three years.

## TEMPORARY SERVICE RIDER

**APPLICABILITY.** To the provision of service, including builders construction service, when the Company must install temporary facilities that will be used for a limited period or for a service that is of doubtful permanency.

**AVAILABILITY.** Temporary service will be provided only when the Company has available distribution facilities with sufficient capacity, and if the provision of service will not in any way interfere with service to other customers.

**INVESTMENT IN DISTRIBUTION FACILITIES.** The cost of the extension and removal of facilities required to furnish the temporary service under the applicable rate shall be paid by the customer, but such payment shall not confer upon, nor entitle the customer to any title to, or right of property in, said facilities and equipment.

**MINIMUM TERM.** Application of this rider to Rates R, R-H and GS shall not, for billing purposes, be considered to be for a period of less than one month.

Application of this rider to Rates PD and HT shall require payment of the minimum provisions of the contract for each month of the temporary service period, but in no case shall such period be considered, with respect to the guarantee of the monthly minimum charges, as of less duration than 6 months.

**RATE IMPACT.** When this rider is applied to Rates PD or HT, the last price block of the energy charges of the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if the customer receives Default PLR Service) shall not apply, and energy use otherwise falling into these blocks shall be billed at the prices of the second blocks of those charges in the applicable Base Rate.

**TERM OF CONTRACT.** Short term arrangements as agreed upon.

TRANSFORMER RENTAL RIDER

(This rider is in process of elimination and its application is restricted to customers who had it incorporated in contracts, or had accepted it in writing, prior to October 15, 1963. The capacity of each individual installation under this rider shall be limited to the amount in service as of that date. Ownership of facilities provided under this rider will be made available to the customer if he wishes to purchase them from the Company.)

**APPLICABILITY.** To the supply in Suburban Divisions, of a transformer installation furnished, operated and maintained on the premises of a customer to transform a single standard primary or high-tension service to a supply corresponding in phase and voltage to the standard polyphase secondary or primary service provided by the Company at the time when and in the territory where the installation is made. Transformation from standard high-tension service to 2,400 volts, 3-phase, although nonstandard in 4,160-volt, 3-phase areas, may be furnished at the customer's request in such areas.

**INSTALLATION CONDITIONS.** The transformer installation under this rider is limited to a single bank of transformers installed in accordance with the Company's applicable standards, and to exclusive operation and control by the Company. Suitable housing, foundations, supporting structures and enclosures for such installations and all secondary facilities including suitable overload protective equipment, shall be provided, owned and maintained by the customer.

**MONTHLY RENTAL CHARGE.**

FIXED CHARGE:	Type of Switching		Amount
	Supply Voltage	Installation	
	2,400 volts or 4,160 volts	Outdoor or Indoor	\$ 60.15
	33,000 volts	Outdoor	358.87

**OPERATING CHARGE:** 28.55¢ per kilowatt of demand.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**DEMAND DEFINED.** The demand for application of this rider shall be: (a) the billing demand of the current month, or (b) when in conjunction with the Night Service Rider, the sum of the on-peak billing demand and the excess off-peak demand of the current month.

No waivers allowable as to minimum demands shall be considered as applicable in the determination of the transformer-rental charge.

**LIABILITY.** The Company shall not be liable for any loss, damage or injuries to person or property, including loss of life or property, sustained by the customer, the customer's agents or employees, or by any person whatsoever, arising out of the presence or operation of said transformer installation on the customer's premises, except where caused by the negligence of the Company, its agents and employees, and except for injuries sustained by the Company's employees, not caused by the negligence of the customer, his agents and employees.

**CONTRACT TERM.** Coincidentally with the Base Rate with which this rider is applied, but not for less than three years from the date the rider is accepted.

## INTERIM CODE OF CONDUCT

This Code of Conduct will become effective immediately upon approval  
as to activities related to implementation of the Phase-In of Direct Access

The Company and its divisional and/or affiliated EGSs ("PECO Supplier") shall comply with the following Interim Code of Conduct:

1. The Company, in its role as the Electric Distribution Company ("PECO EDC"), shall not give a PECO Supplier preference over a non-affiliate in the provision of goods and services such as processing requests for information, complaint processing and responses to service interruptions. PECO EDC shall provide comparable treatment without regard to the customer's chosen EGS.
2. PECO EDC shall supply services and apply the rules and other provisions of its Tariffs to non-affiliates in the same manner it applies them to a PECO Supplier.
3. PECO EDC shall not sell non-power goods or services to a PECO Supplier at a price below the cost or market price, whichever is higher, for said goods or services. PECO EDC will not purchase non-power goods or services from a PECO Supplier at a price above the market price for said goods or services. No transaction between PECO EDC and a PECO Supplier shall involve an anti-competitive cross subsidy and all such transactions shall comply with applicable law.
4. PECO EDC shall simultaneously make available to all EGSs any market information, not in the public domain, that it provides to a PECO Supplier.
5. Employees of PECO EDC who have responsibility for operating the distribution system, such as receiving requests for power, purchasing power, scheduling delivery, or billing and metering, shall not be shared with a PECO Supplier, and their offices shall be physically separated from the office(s) used by those working for the PECO Supplier. Such employees of PECO EDC may transfer to a PECO Supplier provided such transfer is not used as a means to circumvent this Interim Code of Conduct. Any PECO Supplier shall have its own direct line management. Any shared facilities shall be fully and transparently allocated between the PECO EDC function and the PECO Supplier function. PECO EDC accounts and records shall be maintained such that the costs a PECO Supplier incurs may be clearly identified.
6. PECO EDC shall not condition the provision of any PaPUC jurisdictional regulated services on the purchase of power from a PECO Supplier.
7. (a) Neither PECO EDC nor a PECO Supplier may directly or by implication falsely and unfairly represent:
  - that the PaPUC jurisdictional regulated services provided by PECO EDC are of a superior quality when power is purchased from a PECO Supplier; or
  - that the merchant services (for power) are being provided by PECO EDC rather than a PECO Supplier;
  - that the power purchased from an EGS that is not a PECO Supplier may not be reliably delivered;
  - that power must be purchased from a PECO Supplier to receive PECO EDC PaPUC jurisdictional regulated services.(b) PECO EDC shall not jointly market or jointly package its PaPUC jurisdictional, regulated services with the services of a PECO Supplier. This prohibition includes prohibiting PECO EDC from including bill inserts in its EDC bills promoting a PECO Supplier's services, and further precludes a reference or link from PECO EDC's web-site to any PECO Supplier.  
(c) When a PECO Supplier markets or communicates to the public using the PECO EDC name or logo it shall include a disclaimer that states: (1) that the PECO Supplier is not the same company as the PECO EDC; (2) that the prices of the PECO Supplier are not regulated by the PaPUC; and (3) that a Customer does not have to buy electricity or other products from the PECO Supplier in order to receive the same quality service from PECO EDC. When a PECO Supplier advertises or communicates verbally through radio or television to the public using the PECO EDC name or logo, PECO Supplier shall include at the conclusion of any such communication a disclaimer that includes all of the disclaimers listed in this paragraph.
8. Violations of this Code of Conduct shall result in PaPUC-ordered fines at the levels determined to be appropriate by the PaPUC. Any such PaPUC action would not preclude or limit additional private remedies or civil action.
9. Dispute Resolution Procedures:
  - Regarding any dispute between PECO EDC, and/or a PECO Supplier, and an EGS (each individually referred to as "Party" and collectively referred to as "Parties") alleging a violation of any of these Code of Conduct provisions, the EGS must provide PECO EDC and/or PECO Supplier, as applicable, a written Notice of Dispute that includes the names of the Parties and customer(s), if any, involved and a brief description of the matters in dispute.
  - Within five (5) days of PECO EDC's and/or PECO Supplier's receipt of a Notice of Dispute, a designated senior representative of each of the Parties shall attempt to resolve the dispute on an informal basis.
  - In the event the designated representatives are unable to resolve the dispute by mutual agreement within thirty (30) days of said referral, the dispute shall be referred for mediation through the Commission's Office Of Administrative Law Judge. A party may request mediation prior to that time if it appears that informal resolution is not productive.
  - If mediation is not successful, then the matter shall be converted to a formal proceeding before a Commission Administrative Law Judge.
  - Any Party may file a complaint concerning the dispute with the Commission under relevant provisions of the Public Utility Code.
10. PECO EDC shall file a compliance filing within 60 days of execution of any settlement which sets forth a detailed plan for compliance with this Code of Conduct as well as the PUC separation and cost allocation requirements already ordered.

**FILE**

**CONTINUED**