

R-973953

2006

NOTE: In order to meet the filing deadline, the PECO Energy Company was unable to provide a working copy of the proof of revenue. A working copy will be available by the end of day, May 1.

**Joint Petition for Approval of Full Settlement
of PECO Energy's Restructuring Case at Docket No. R-00973953
Summary of Unbundled Revenue**

Unbundled Revenue

	<u>Sales</u> (MWh)	<u>Total Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>CTC</u> (4)	<u>Market Energy</u> (5)=1-2-3-4
HT	15,013,181	1,096,632,189	52,847,871	114,906,455	293,750,228	\$635,127,635
EP	675,443	52,577,081	2,450,087	7,720,697	13,722,567	\$28,683,729
PD	1,143,702	115,792,721	5,351,569	20,668,208	30,486,030	\$59,286,913
GS	6,975,123	852,920,683	41,128,803	149,591,023	232,331,776	\$429,869,081
GS	6,933,166	847,873,630	40,885,428	148,705,836	230,956,982	\$427,325,384
TL	41,957	5,047,052	243,375	885,186	1,374,794	\$2,543,697
RH	2,978,025	321,646,323	11,894,537	104,068,568	74,726,375	\$130,956,843
R	8,141,086	1,221,384,458	45,527,053	455,456,344	290,298,053	\$430,103,007
R	8,141,002	1,221,373,324	45,526,638	455,452,192	290,295,407	\$430,099,087
RT	84	11,134	415	4,152	2,646	\$3,921
OP	397,381	28,962,933	188,797	20,219,452	3,670,067	\$4,884,616
SLP	93,897	15,281,446	162,363	11,233,105	2,353,196	\$1,532,782
SLS	17,878	5,710,640	85,628	4,058,000	983,128	\$583,884
SLE	49,714	10,598,476	79,826	8,376,782	1,562,688	\$579,180
OTHER	9,536	2,075,382	10,811	1,723,992	281,974	\$58,605
POL	9,504	2,070,928	10,788	1,720,292	281,372	\$58,476
AL	33	4,454	23	3,700	603	\$128
TOTAL	35,494,966	3,723,582,331	159,727,345	898,022,628	944,166,083	1,721,666,276
¢/kWh		10.49	0.45	2.53	2.66	4.85

**Joint Petition for Approval of Full Settlement
of PECO Energy's Restructuring Case at Docket No. R-00973953
Summary of Unbundled Revenue**

Unbundled Unit Rates (¢/kWh)

		<u>Total Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3-4-5
HT	15,013,181	7.30	0.35	0.77	1.96	4.23
EP	675,443	7.78	0.36	1.14	2.03	4.25
PD	1,143,702	10.12	0.47	1.81	2.67	5.18
GS	6,975,123	12.23	0.59	2.14	3.33	6.16
	GS 6,933,166	12.23	0.59	2.14	3.33	6.16
	TL 41,957	12.03	0.58	2.11	3.28	6.06
RH	2,978,025	10.80	0.40	3.49	2.51	4.40
R	8,141,086	15.00	0.56	5.59	3.57	5.28
	R 8,141,002	15.00	0.56	5.59	3.57	5.28
	RT 84	13.33	0.50	4.97	3.17	4.69
OP	397,381	7.29	0.05	5.09	0.92	1.23
SLP	93,897	16.27	0.17	11.96	2.51	1.63
SLS	17,878	31.94	0.48	22.70	5.50	3.27
SLE	49,714	21.32	0.16	16.85	3.14	1.17
OTHER	9,536	21.76	0.11	18.08	2.96	0.61
	POL 9,504	21.79	0.11	18.10	2.96	0.62
	AL 33	13.59	0.07	11.29	1.84	0.39
TOTAL		10.49	0.45	2.53	2.66	4.85

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate R**

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607
(2) Up to 500 kwh	5,415,895,024 kWh	\$ 0.1379	\$ 746,783,507
(3) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.1379	\$ 149,558,439
(4) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.1575	\$ 188,861,636
(5) Total Revenue			\$ 1,155,124,189
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
(13)			
(14)			
(15)			
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(21)			
(22)			
(23)			
(24)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.057
(25) Fixed Distribution Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607	\$ 73,931,397
(26)				
(27) Transmission Service Charge				
(28) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0055	\$ 29,555,169	\$ 31,250,514
(29) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0055	\$ 5,919,018	\$ 6,258,545
(30) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0063	\$ 7,582,624	\$ 8,017,579
(31)			\$ 43,056,810	\$ 45,526,638
(32) Variable Distribution Charge				
(33) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0457	\$ 247,677,229	\$ 261,884,506
(34) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0457	\$ 49,602,354	\$ 52,447,647
(35) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0531	\$ 63,543,647	\$ 67,188,641
(36)			\$ 360,823,230	\$ 381,520,795
(37) Competitive Transition Charge				
(38) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0348	\$ 188,455,159	\$ 199,265,336
(39) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0348	\$ 37,741,941	\$ 39,906,897
(40) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0402	\$ 48,349,733	\$ 51,123,174
(41)			\$ 274,546,834	\$ 290,295,407
(42) Electric Generation				
(43) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0519	\$ 281,095,950	\$ 297,220,194
(44) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0519	\$ 56,295,126	\$ 59,524,330
(45) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0579	\$ 69,385,632	\$ 73,365,736
(46)			\$ 406,776,708	\$ 430,110,260
(47)				
(48) Total Revenue			\$ 1,155,124,189	\$ 1,221,384,497

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate RT

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)
(1) Customer Charge	143 bills	\$ 10.19	\$ 1,458
(2) Summer Off-peak kwh	32,901 kWh	\$0.0754	\$ 2,481
(3) Summer On-peak kwh	8,067 kWh	\$0.2554	\$ 2,061
(4) Winter Off-peak kwh	27,659 kWh	\$0.0754	\$ 2,086
(5) Winter On-peak kwh	10,372 kWh	\$0.2357	\$ 2,444
(6) Total Revenue			\$ 10,530
(7)			
(8)			
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(28)			

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.057
(29) Fixed Distribution Charge	143 bills	\$ 10.19	\$ 1,458	\$ 1,542
(30)				
(31) Transmission Charge				
(32) Summer Off-peak kwh	32,901 kWh	\$ 0.0030	\$ 99	\$ 105
(33) Summer On-peak kwh	8,067 kWh	\$ 0.0121	\$ 96	\$ 102
(34) Winter Off-peak kwh	27,659 kWh	\$ 0.0030	\$ 84	\$ 88
(35) Winter On-peak kwh	10,372 kWh	\$ 0.0111	\$ 113	\$ 120
(36)			\$ 393	\$ 415
(37) Variable Distribution Charge				
(38) Summer Off-peak kwh	32,901 kWh	\$ 0.0187	\$ 625	\$ 661
(39) Summer On-peak kwh	8,067 kWh	\$ 0.0761	\$ 605	\$ 639
(40) Winter Off-peak kwh	27,659 kWh	\$ 0.0187	\$ 525	\$ 555
(41) Winter On-peak kwh	10,372 kWh	\$ 0.0698	\$ 714	\$ 755
(42)			\$ 2,469	\$ 2,610
(43) Competitive Transition Charge				
(44) Summer Off-peak kwh	32,901 kWh	\$ 0.0196	\$ 633	\$ 670
(45) Summer On-peak kwh	8,067 kWh	\$ 0.0743	\$ 613	\$ 648
(46) Winter Off-peak kwh	27,659 kWh	\$ 0.0196	\$ 533	\$ 563
(47) Winter On-peak kwh	10,372 kWh	\$ 0.0686	\$ 724	\$ 765
(48)			\$ 2,503	\$ 2,646
(49) Electric Generation				
(50) Summer Off-peak kwh	32,901 kWh	\$ 0.0341	\$ 1,123	\$ 1,188
(51) Summer On-peak kwh	8,067 kWh	\$ 0.0925	\$ 747	\$ 789
(52) Winter Off-peak kwh	27,659 kWh	\$ 0.0341	\$ 944	\$ 999
(53) Winter On-peak kwh	10,372 kWh	\$ 0.0862	\$ 893	\$ 945
(54)			\$ 3,708	\$ 3,920
(55)				
(56) Total Revenue			\$ 10,530	\$ 11,134

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate RH**

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

Electric PA PUC No. 2 - Supplement No. 15				Electric PA PUC No. 3					
	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.057		
(1)	Customer Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	(29) Fixed Distribution Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	\$ 9,836,224
(2)	Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.1376	\$ 62,974,549	(30)				
(3)	Summer - Over 500 kwh	353,843,726 kWh	\$ 0.1573	\$ 55,647,316	(31) Transmission Charge				
(4)	Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.1376	\$ 81,175,663	(32) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0055	\$ 2,496,567	\$ 2,639,775
(5)	Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0672	\$ 95,096,822	(33) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0064	\$ 2,239,122	\$ 2,367,563
(6)	Total Revenue			\$ 304,196,957	(34) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0055	\$ 3,218,133	\$ 3,402,732
(7)					(35) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0023	\$ 3,295,434	\$ 3,484,467
(8)					(36)			\$ 11,249,257	\$ 11,894,537
(9)					(37) Variable Distribution Charge				
(10)					(38) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0435	\$ 19,778,605	\$ 20,913,147
(11)					(39) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0506	\$ 17,739,046	\$ 18,756,594
(12)					(40) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0435	\$ 25,495,084	\$ 26,957,534
(13)					(41) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0181	\$ 26,107,489	\$ 27,605,069
(14)					(42)			\$ 89,120,224	\$ 94,232,344
(15)					(43) Competitive Transition Charge				
(16)					(44) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0340	\$ 15,684,461	\$ 16,584,154
(17)					(45) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0392	\$ 14,067,087	\$ 14,874,004
(18)					(46) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0340	\$ 20,217,636	\$ 21,377,361
(19)					(47) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0149	\$ 20,703,274	\$ 21,890,857
(20)					(48)			\$ 70,672,457	\$ 74,726,375
(21)					(49) Total Electric Generation				
(22)					(50) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0546	\$ 25,014,916	\$ 26,449,823
(23)					(51) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0611	\$ 21,602,061	\$ 22,841,200
(24)					(52) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0546	\$ 32,244,811	\$ 34,094,439
(25)					(53) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0319	\$ 44,990,624	\$ 47,571,379
(26)					(54)			\$ 123,852,412	\$ 130,956,842
(27)					(55)				
(28)					(56) Total Revenue			\$ 304,196,957	\$ 321,646,322

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate CAP**

Electric PA PUC No. 2 - Supplement No. 15

Rate R	
(1)	Cap 1
(2)	¢/kWh for first 500 kWh 6.67
(3)	¢/kWh for additional kWh 13.79
(4)	Cap 2
(5)	¢/kWh for first 500 kWh 10.23
(6)	¢/kWh for additional kWh 13.79
(7)	
Rate RH	
(8)	
(9)	Cap 1
(10)	Winter
(11)	¢/kWh for all kWh 6.67
(12)	Summer
(13)	¢/kWh for first 500 kWh 6.67
(14)	¢/kWh for additional kWh 13.76
(15)	Cap 2
(16)	Winter
(17)	¢/kWh for first 500 kWh 10.23
(18)	¢/kWh for additional kWh 6.67
(19)	Summer
(20)	¢/kWh for first 500 kWh 10.23
(21)	¢/kWh for additional kWh 13.76

Electric PA PUC No. 3

		Trans.	Dist.	CTC	Energy
Rate R					
(22)	Cap 1				
(23)	¢/kWh for first 500 kWh	0.27	2.21	1.68	2.51
(24)	¢/kWh for additional kW	0.55	4.57	3.48	5.19
(25)	Cap 2				
(26)	¢/kWh for first 500 kWh	0.41	3.39	2.58	3.85
(27)	¢/kWh for additional kW	0.55	4.57	3.48	5.19
(28)					
Rate RH					
(29)					
(30)	Cap 1				
(31)	Winter				
(32)	¢/kWh for all kWh	0.27	2.10	1.65	2.65
(33)	Summer				
(34)	¢/kWh for first 500 kWh	0.27	2.10	1.65	2.65
(35)	¢/kWh for additional kW	0.55	4.35	3.40	5.46
(36)	Cap 2				
(37)	Winter				
(38)	¢/kWh for first 500 kWh	0.41	3.22	2.54	4.06
(39)	¢/kWh for additional kW	0.27	2.10	1.65	2.65
(40)	Summer				
(41)	¢/kWh for first 500 kWh	0.41	3.22	2.54	4.06
(42)	¢/kWh for additional kW	0.55	4.35	3.40	5.46

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate OP

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

		<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>			<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
		(1)	(2)	(3)=(1)x(2)			(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.057
(1)	Customer Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900	(12)	Fixed Distribution Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,728,682
(2)	All kWh	375,823,000 kWh	\$0.0585	\$21,973,789	(13)					
(3)	Total Revenue			\$27,391,689	(14)	Transmission Charge	375,823,000 kWh	\$0.0005	\$ 178,554	\$ 188,797
(4)					(15)					
(5)					(16)	Variable Distribution Charge	375,823,000 kWh	\$0.0365	\$ 13,704,644	\$ 14,490,770
(6)					(17)					
(7)					(18)	Competitive Transition Charge	375,823,000 kWh	\$0.0092	\$ 3,470,966	\$ 3,670,067
(8)					(19)					
(9)					(20)	Electric Generation Charges	375,823,000 kWh	\$0.0123	\$ 4,619,625	\$ 4,884,616
(10)					(21)					
(11)					(22)	Total Revenue			\$ 27,391,689	\$ 28,962,933

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate GS

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	Billing Determinants		Pricing	Revenue	Billing Determinants		Pricing	Revenue	Growth Ratio
	(1)		(2)	(3)=(1)x(2)	(4)		(5)=(6)/(4)	(6)	(7)=(6)x1.057
(1) Customer Charge:									
(2) Single-Phase	1,847,446	Bills	\$ 8.67	\$ 16,017,355	1,847,446	Bills	\$ 8.67	\$ 16,017,355	\$ 16,936,144
(3) Poly-Phase	657,007	Bills	\$ 23.45	\$ 15,406,804	657,007	Bills	\$ 23.45	\$ 15,406,804	\$ 16,290,570
(4)				\$ 31,424,159				\$ 31,424,159	\$ 33,226,714
(5)									
(6) First 80 Hours Use	1,493,455,009	kWh	\$ 0.2336	\$ 348,929,717	1,493,455,009	kWh	\$ 0.0127	\$ 18,735,368	\$ 19,810,068
(7) Next 80 Hours Use-Summer	658,266,049	kWh	\$ 0.1186	\$ 78,079,310	658,266,049	kWh	\$ 0.0060	\$ 3,923,808	\$ 4,148,885
(8) Additional Use-Except	3,696,417,044	kWh	\$ 0.0809	\$ 299,188,245	3,696,417,044	kWh	\$ 0.0038	\$ 14,062,501	\$ 14,869,155
(9) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0448	\$ 6,812,970	151,907,550	kWh	\$ 0.0016	\$ 264,092	\$ 279,241
(10) Space Heating Use	556,994,349	kWh	\$ 0.0672	\$ 37,441,947	556,994,349	kWh	\$ 0.0030	\$ 1,681,618	\$ 1,778,079
(11)								\$ 38,667,387	\$ 40,885,428
(12) Total Revenue				\$ 801,876,348					
(13)									
(14)									
(15)									
(16)									
(17)									
(18)									
(19)								\$ 109,214,362	\$ 115,479,123
(20)									
(21)									
(22)									
(23)									
(24)									
(25)									
(26)									
(27)									
(28)									
(29)									
(30)									
(31)									
(32)									
(33)									
(34)									
(35) Fixed Distribution Charge									
(36) Single-Phase					1,847,446	Bills	\$ 8.67	\$ 16,017,355	\$ 16,936,144
(37) Poly-Phase					657,007	Bills	\$ 23.45	\$ 15,406,804	\$ 16,290,570
(38)								\$ 31,424,159	\$ 33,226,714
(39) Transmission Charge									
(40) First 80 Hours Use					1,493,455,009	kWh	\$ 0.0127	\$ 18,735,368	\$ 19,810,068
(41) Next 80 Hrs Use-Summer					658,266,049	kWh	\$ 0.0060	\$ 3,923,808	\$ 4,148,885
(42) Additional Use-Except					3,696,417,044	kWh	\$ 0.0038	\$ 14,062,501	\$ 14,869,155
(43) Over 400 Hrs & 2000 kwh					151,907,550	kWh	\$ 0.0016	\$ 264,092	\$ 279,241
(44) Space Heating					556,994,349	kWh	\$ 0.0030	\$ 1,681,618	\$ 1,778,079
(45)								\$ 38,667,387	\$ 40,885,428
(46) Variable Distribution Charge									
(47) First 80 Hours Use					1,493,455,009	kWh	\$ 0.0358	\$ 52,917,237	\$ 55,952,679
(48) Next 80 Hrs Use-Summer					658,266,049	kWh	\$ 0.0168	\$ 11,082,625	\$ 11,718,347
(49) Additional Use-Except					3,696,417,044	kWh	\$ 0.0106	\$ 39,718,926	\$ 41,997,286
(50) Over 400 Hrs & 2000 kwh					151,907,550	kWh	\$ 0.0047	\$ 745,916	\$ 788,704
(51) Space Heating					556,994,349	kWh	\$ 0.0084	\$ 4,749,657	\$ 5,022,107
(52)								\$ 109,214,362	\$ 115,479,123
(53) Competitive Transition Charge									
(54) First 80 Hours Use					1,493,455,009	kWh	\$ 0.0703	\$ 105,833,895	\$ 111,904,746
(55) Next 80 Hrs Use-Summer					658,266,049	kWh	\$ 0.0337	\$ 22,165,129	\$ 23,436,566
(56) Additional Use-Except					3,696,417,044	kWh	\$ 0.0216	\$ 79,437,418	\$ 83,994,112
(57) Over 400 Hrs & 2000 kwh					151,907,550	kWh	\$ 0.0101	\$ 1,491,824	\$ 1,577,398
(58) Space Heating					556,994,349	kWh	\$ 0.0172	\$ 9,499,262	\$ 10,044,159
(59)								\$ 218,427,528	\$ 230,956,982
(60) Electric Generation Charge									
(61) First 80 Hours Use					1,493,455,009	kWh	\$ 0.1148	\$ 171,443,216	\$ 181,277,553
(62) Next 80 Hrs Use-Summer					658,266,049	kWh	\$ 0.0621	\$ 40,907,748	\$ 43,254,301
(63) Additional Use-Except					3,696,417,044	kWh	\$ 0.0449	\$ 165,969,400	\$ 175,489,747
(64) Over 400 Hrs & 2000 kwh					151,907,550	kWh	\$ 0.0284	\$ 4,311,138	\$ 4,558,433
(65) Space Heating					556,994,349	kWh	\$ 0.0386	\$ 21,511,410	\$ 22,745,349
(66)								\$ 404,142,912	\$ 427,325,384
(67)									
(68) Total Revenue								\$ 801,876,348	\$ 847,873,630

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Off-Peak Thermal Storage Provision

	<u>On-Peak</u>	<u>Off-Peak</u>
Transmission	0.25 ¢/kWh	0.16 ¢/kWh
Distribution	2.17 ¢/kWh	1.41 ¢/kWh
CTC	1.56 ¢/kWh	1.02 ¢/kWh
Market Energy	<u>2.73 ¢/kWh</u>	<u>1.78 ¢/kWh</u>
Bundled	6.71 ¢/kWh	4.37 ¢/kWh

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate PD

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	12,259 Bills	\$ 275.28	\$ 3,374,777
(2) Demand Charge	2,814,280 kW	\$ 9.76	\$ 27,458,816
(3) First 150 Hours Use	435,697,564 kWh	\$ 0.1031	\$ 44,900,626
(4) Next 150 Hours Use	355,277,140 kWh	\$ 0.0678	\$ 24,096,332
(5) Additional Use	290,681,296 kWh	\$ 0.0331	\$ 9,627,631
(6)			\$ 109,458,182
(7) Night Service Rider			
(8) Customer Charge	3,432 Bills	\$ 11.21	\$ 38,473
(9) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291
(10)			\$ 52,764
(11)			
(12) Total Revenue			\$ 109,510,946
(13)			
(14)			
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	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.057
(33) Fixed Distribution Charge	12,259 Bills	\$ 275.28	\$ 3,374,777	\$ 3,568,361
(34)				
(35) Transmission Charge				
(36) Capacity Charge	2,814,280 kW	\$ 0.56	\$ 1,540,408	\$ 1,628,769
(37) First 150 hrs use	435,697,564 kWh	\$ 0.0050	\$ 2,160,412	\$ 2,284,338
(38) Next 150 hrs use	355,277,140 kWh	\$ 0.0029	\$ 1,059,479	\$ 1,120,253
(39) Additional use	290,681,296 kWh	\$ 0.0009	\$ 300,947	\$ 318,210
(40)			\$ 5,061,246	\$ 5,351,569
(41) Variable Distribution Charge				
(42) Capacity Charge	2,814,280 kW	\$ 1.79	\$ 4,906,000	\$ 5,187,418
(43) First 150 hrs use	435,697,564 kWh	\$ 0.0158	\$ 6,880,632	\$ 7,275,320
(44) Next 150 hrs use	355,277,140 kWh	\$ 0.0094	\$ 3,374,305	\$ 3,567,862
(45) Additional use	290,681,296 kWh	\$ 0.0030	\$ 958,477	\$ 1,013,457
(46)			\$ 16,119,413	\$ 17,044,056
(47) Competitive Transition Charge				
(48) Capacity Charge	2,814,280 kW	\$ 3.07	\$ 8,775,168	\$ 9,278,529
(49) First 150 hrs use	435,697,564 kWh	\$ 0.0282	\$ 12,307,115	\$ 13,013,077
(50) Next 150 hrs use	355,277,140 kWh	\$ 0.0172	\$ 6,035,485	\$ 6,381,693
(51) Additional use	290,681,296 kWh	\$ 0.0063	\$ 1,714,390	\$ 1,812,731
(52)			\$ 28,832,158	\$ 30,486,030
(53) Night Service Rider				
(54) Fixed Distribution Charge	3,432 Bills	\$ 11.21	\$ 38,473	\$ 40,680
(55) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291	\$ 15,111
(56)			\$ 52,764	\$ 55,791
(57) Electric Generation Charge				
(58) Capacity Charge	2,814,280 kW	\$ 4.35	\$ 12,237,241	\$ 12,939,195
(59) First 150 hrs use	435,697,564 kWh	\$ 0.0541	\$ 23,552,466	\$ 24,903,484
(60) Next 150 hrs use	355,277,140 kWh	\$ 0.0383	\$ 13,627,063	\$ 14,408,739
(61) Additional use	290,681,296 kWh	\$ 0.0229	\$ 6,653,818	\$ 7,035,494
(62)			\$ 56,070,588	\$ 59,286,912
(63)				
(64) Total Revenue			\$ 109,510,946	\$ 115,792,720

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate HT - Page 1 of 2

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	27,747 Bills	\$ 286.86	\$ 7,959,474
(2) Capacity Charge	24,898,251 kW	\$ 13.46	\$ 335,137,177
(3) First 150 Hours Use	2,130,931,747 kWh	\$ 0.0874	\$ 186,349,040
(4) Next 150 Hours Use	5,099,537,202 kWh	\$ 0.0580	\$ 295,867,010
(5) Additional Use	6,232,767,691 kWh	\$ 0.0289	\$ 180,150,135
(6)			\$ 1,005,462,836
(7) Night Service Rider			
(8) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046
(9) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421
(10)			\$ 521,467
(11)			
(12) Base Revenue			\$ 1,005,984,303
(13)			
(14)			
(15)			
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(31)			
(32)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.057
(33) Fixed Distribution Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	\$ 8,416,046
(34)				
(35) Transmission Charge				
(36) Capacity Charge	24,898,251 kW	\$ 0.79	\$ 19,053,008	\$ 20,145,928
(37) First 150 hrs use	2,130,931,747 kWh	\$ 0.0042	\$ 8,949,647	\$ 9,463,017
(38) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0025	\$ 12,884,865	\$ 13,623,968
(39) Additional use	6,232,767,691 kWh	\$ 0.0008	\$ 5,431,629	\$ 5,743,199
(40)			\$ 46,319,149	\$ 48,976,111
(41) Variable Distribution Charge				
(42) Capacity Charge	24,898,251 kW	\$ 1.66	\$ 39,835,675	\$ 42,120,732
(43) First 150 hrs use	2,130,931,747 kWh	\$ 0.0088	\$ 18,711,755	\$ 19,785,100
(44) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0052	\$ 26,939,437	\$ 28,484,739
(45) Additional use	6,232,767,691 kWh	\$ 0.0016	\$ 11,356,349	\$ 12,007,773
(46)			\$ 96,843,217	\$ 102,398,344
(47) Competitive Transition Charge				
(48) Capacity Charge	24,898,251 kW	\$ 4.49	\$ 113,664,512	\$ 120,184,543
(49) First 150 hrs use	2,130,931,747 kWh	\$ 0.0251	\$ 53,390,900	\$ 56,453,512
(50) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0152	\$ 76,867,229	\$ 81,276,492
(51) Additional use	6,232,767,691 kWh	\$ 0.0055	\$ 32,403,465	\$ 34,262,194
(52)			\$ 276,326,106	\$ 292,176,741
(53) Night Service Rider				
(54) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	\$ 45,515
(55) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	\$ 505,864
(56)			\$ 521,467	\$ 551,379
(57) Electric Generation				
(58) Capacity Charge	24,898,251 kW	\$ 6.52	\$ 162,583,982	\$ 171,910,135
(59) First 150 hrs use	2,130,931,747 kWh	\$ 0.0493	\$ 105,296,738	\$ 111,336,776
(60) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0351	\$ 179,175,478	\$ 189,453,353
(61) Additional use	6,232,767,691 kWh	\$ 0.0210	\$ 130,958,692	\$ 138,470,753
(62)			\$ 578,014,890	\$ 611,171,017
(63)				
(64) Base Revenue			\$ 1,005,984,303	\$ 1,063,689,639

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate HT - Page 2 of 2

(1)	High Voltage Discount			
(2)	>66 kV	\$	(180)	
(3)	66 kV	\$	(8,983)	
(4)	33 kV	\$	(611,242)	
(5)		\$	(620,405)	
(6)				
(7)	HT Auxiliary Service Rider			
(8)	Firm kW	314,340 kW	\$ 3.16	\$ 994,773
(9)	Firm kWh	46,820,419 kWh	\$ 0.0826	\$ 3,867,231
(10)	Interr. kWh	35,721,342 kWh	\$ 0.0289	\$ 1,032,479
(11)				
(12)	Curtailment Rider		\$	(286,778)
(13)	LILR		\$	26,168,110
(14)				
(15)	Adjusted Base Revenue		\$	1,037,139,713
(16)				
(17)				
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(33)				
(34)				
(35)				
(36)				

(37)	High Voltage Discount				
(38)	>66 kV		\$	(180)	\$ (190)
(39)	66 kV		\$	(8,983)	\$ (9,498)
(40)	33 kV		\$	(611,242)	\$ (646,304)
(41)			\$	(620,405)	\$ (655,993)
(42)	HT Auxiliary Service Rider				
(43)	Firm kW				
(44)	Transmission	314,340 kW	\$ 0.15	\$ 47,939	\$ 50,689
(45)	Distribution	314,340 kW	\$ 0.33	\$ 104,234	\$ 110,213
(46)	Competitive Transition Charge	314,340 kW	\$ 0.85	\$ 266,466	\$ 281,751
(47)	Electric Generation	314,340 kW	\$ 1.83	\$ 576,135	\$ 609,183
(48)			\$ 3.16	\$ 994,773	\$ 1,051,835
(49)					
(50)	Firm kWh				
(51)	Transmission	46,820,419 kWh	\$ 0.0040	\$ 186,366	\$ 197,056
(52)	Distribution	46,820,419 kWh	\$ 0.0086	\$ 405,213	\$ 428,457
(53)	Competitive Transition Charge	46,820,419 kWh	\$ 0.0222	\$ 1,035,899	\$ 1,095,320
(54)	Electric Generation	46,820,419 kWh	\$ 0.0478	\$ 2,239,753	\$ 2,368,230
(55)			\$ 0.0826	\$ 3,867,231	\$ 4,089,063
(56)					
(57)	Interruptable kWh				
(58)	Transmission	35,721,342 kWh	\$ 0.0008	\$ 32,149	\$ 33,993
(59)	Distribution	35,721,342 kWh	\$ 0.0016	\$ 64,298	\$ 67,987
(60)	Competitive Transition Charge	35,721,342 kWh	\$ 0.0055	\$ 185,751	\$ 196,406
(61)	Electric Generation	35,721,342 kWh	\$ 0.0210	\$ 750,281	\$ 793,319
(62)			\$ 0.0289	\$ 1,032,479	\$ 1,091,705
(63)					
(64)	Curtailment Rider			\$ (286,778)	\$ (303,228)
(65)					
(66)	LILR				
(67)	Transmission	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,590,019
(68)	Distribution	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,590,019
(69)	Electric Generation			\$ 19,377,590	\$ 20,489,129
(70)				\$ 26,168,110	\$ 27,669,167
(71)					
(72)	Adjusted Base Revenue			\$ 1,037,139,713	\$ 1,096,632,188

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate POL

	Quantity	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges				Annual Unbundled Revenue				Total
				Trans.	Dist.	CTC	Elec. Gen.	Trans.	Dist.	CTC	Elec. Gen.	
Mercury Vapor												
Company Pole												
4000 Lumens	527	\$13.39	\$84,705	\$0.06	\$11.18	\$1.81	\$0.35	\$ 379	\$ 71,780	\$ 10,371	\$ 2,193	\$ 84,705
8000 Lumens	270	\$18.19	\$58,920	\$0.09	\$15.15	\$2.46	\$0.48	\$ 292	\$ 49,819	\$ 7,452	\$ 1,557	\$ 58,920
12000 Lumens	378	\$22.43	\$101,737	\$0.11	\$18.67	\$3.04	\$0.61	\$ 499	\$ 85,357	\$ 13,109	\$ 2,772	\$ 101,737
20000 Lumens	984	\$28.94	\$341,681	\$0.14	\$24.10	\$3.92	\$0.78	\$ 1,853	\$ 286,767	\$ 44,044	\$ 9,218	\$ 341,681
22000 Lumens	41	\$31.30	\$15,397	\$0.18	\$26.06	\$4.24	\$0.84	\$ 79	\$ 12,913	\$ 1,993	\$ 413	\$ 15,397
Customer Pole												
4000 Lumens	348	\$12.06	\$50,060	\$0.06	\$10.01	\$1.64	\$0.35	\$ 249	\$ 41,562	\$ 6,809	\$ 1,440	\$ 50,060
8000 Lumens	141	\$18.90	\$28,596	\$0.09	\$14.03	\$2.30	\$0.48	\$ 152	\$ 23,739	\$ 3,892	\$ 813	\$ 28,596
12000 Lumens	226	\$21.28	\$57,714	\$0.11	\$17.87	\$2.89	\$0.61	\$ 298	\$ 47,921	\$ 7,838	\$ 1,657	\$ 57,714
20000 Lumens	968	\$27.43	\$318,834	\$0.14	\$22.78	\$3.73	\$0.78	\$ 1,828	\$ 284,612	\$ 43,328	\$ 9,068	\$ 318,834
22000 Lumens	11	\$29.79	\$3,932	\$0.18	\$24.74	\$4.05	\$0.84	\$ 21	\$ 3,266	\$ 535	\$ 111	\$ 3,932
Sodium Vapor												
Company Pole												
5800 Lumens	51	\$18.31	\$11,207	\$0.09	\$15.26	\$2.48	\$0.49	\$ 55	\$ 9,441	\$ 1,414	\$ 297	\$ 11,207
25000 Lumens	131	\$29.17	\$45,852	\$0.14	\$24.29	\$3.95	\$0.79	\$ 220	\$ 38,478	\$ 5,911	\$ 1,248	\$ 45,852
50000 Lumens	484	\$32.02	\$185,982	\$0.16	\$26.68	\$4.33	\$0.88	\$ 929	\$ 155,920	\$ 24,045	\$ 5,087	\$ 185,982
50000 Lumens	468	\$34.37	\$193,021	\$0.17	\$28.61	\$4.65	\$0.94	\$ 955	\$ 161,717	\$ 25,047	\$ 5,302	\$ 193,021
Customer Pole												
5800 Lumens	23	\$17.01	\$4,694	\$0.09	\$14.12	\$2.31	\$0.49	\$ 25	\$ 3,897	\$ 638	\$ 134	\$ 4,694
25000 Lumens	41	\$27.68	\$13,610	\$0.14	\$22.97	\$3.76	\$0.79	\$ 69	\$ 11,301	\$ 1,850	\$ 390	\$ 13,610
50000 Lumens	163	\$30.52	\$59,689	\$0.16	\$25.34	\$4.14	\$0.88	\$ 313	\$ 49,565	\$ 8,098	\$ 1,713	\$ 59,689
50000 Lumens	203	\$32.86	\$80,057	\$0.17	\$27.29	\$4.46	\$0.94	\$ 414	\$ 66,478	\$ 10,865	\$ 2,300	\$ 80,057
Standard Metal Halide												
Company Pole												
36000 Lumens	191	\$33.84	\$77,569	\$0.17	\$28.17	\$4.58	\$0.92	\$ 390	\$ 64,987	\$ 10,085	\$ 2,108	\$ 77,569
110000 Lumens	41	\$59.28	\$29,168	\$0.30	\$49.29	\$8.05	\$1.66	\$ 148	\$ 24,341	\$ 3,862	\$ 817	\$ 29,168
Customer Pole												
36000 Lumens	115	\$32.38	\$44,684	\$0.17	\$28.89	\$4.40	\$0.92	\$ 235	\$ 37,108	\$ 6,072	\$ 1,269	\$ 44,684
110000 Lumens	18	\$57.82	\$12,489	\$0.30	\$48.01	\$7.85	\$1.66	\$ 65	\$ 10,370	\$ 1,696	\$ 359	\$ 12,489
Standard High Pressure Sodium Vapor												
Company Pole												
5800 Lumens	18	\$20.59	\$4,447	\$0.10	\$17.16	\$2.78	\$0.54	\$ 22	\$ 3,748	\$ 582	\$ 117	\$ 4,447
9500 Lumens	11	\$21.77	\$2,873	\$0.11	\$18.14	\$2.94	\$0.57	\$ 15	\$ 2,419	\$ 384	\$ 75	\$ 2,873
16000 Lumens	9	\$23.79	\$2,569	\$0.12	\$19.82	\$3.21	\$0.63	\$ 13	\$ 2,160	\$ 327	\$ 68	\$ 2,569
25000 Lumens	72	\$27.95	\$24,148	\$0.14	\$23.27	\$3.78	\$0.75	\$ 121	\$ 20,264	\$ 3,110	\$ 650	\$ 24,148
50000 Lumens	203	\$33.91	\$82,596	\$0.17	\$28.22	\$4.58	\$0.93	\$ 414	\$ 69,193	\$ 10,718	\$ 2,271	\$ 82,596
Customer Pole												
5800 Lumens	2	\$19.12	\$459	\$0.10	\$15.88	\$2.60	\$0.54	\$ 2	\$ 381	\$ 62	\$ 13	\$ 459
9500 Lumens	7	\$20.30	\$1,705	\$0.11	\$16.86	\$2.76	\$0.57	\$ 9	\$ 1,416	\$ 232	\$ 48	\$ 1,705
16000 Lumens	2	\$22.32	\$538	\$0.12	\$18.54	\$3.03	\$0.63	\$ 3	\$ 445	\$ 73	\$ 15	\$ 538
25000 Lumens	23	\$28.47	\$7,308	\$0.14	\$21.98	\$3.60	\$0.75	\$ 39	\$ 6,068	\$ 994	\$ 208	\$ 7,308
50000 Lumens	34	\$32.43	\$13,232	\$0.17	\$26.93	\$4.40	\$0.93	\$ 69	\$ 10,987	\$ 1,795	\$ 380	\$ 13,232
	6,202		\$1,959,271					\$ 9,772	\$1,638,197	\$ 257,189	\$ 54,113	\$1,959,271
								\$10,333	\$1,732,167	\$ 271,942	\$ 57,217	\$2,071,658

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate SL-P**

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Facilities Charge			
(2) City Control	93,161	\$ 8.64	\$ 9,658,903
(3) Company Control - Aerial	-	\$ 9.24	\$ -
(4) Company Control - Underground	-	\$ 12.89	\$ -
(5)			\$ 9,658,903
(6)			
(7) Capacity Charge	179,516,200 W	\$ 0.0044	\$ 782,786
(8) Energy Charges	88,803,000 kWh	\$ 0.0453	\$ 4,018,801
(9)			
(10) Outtage Allowance			\$ (8,616)
(11)			
(12) Total Revenue			\$ 14,451,874
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			
(23)			
(24)			
(25)			
(26)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.057
(27) Facilities Charge				
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 10,212,958
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -
(31)			\$ 9,658,903	\$ 10,212,958
(32) Transmission Charge				
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 33,839	\$ 35,780
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ 119,716	\$ 126,583
(35)			\$ 153,555	\$ 162,363
(36) Variable Distribution Chg.				
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 212,615	\$ 224,811
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 752,190	\$ 795,337
(39)			\$ 964,804	\$ 1,020,148
(40) CTC Charge				
(41) Capacity Charge	179,516,200 W	\$ 0.0024	\$ 490,443	\$ 518,576
(42) Energy Charge	88,803,000 kWh	\$ 0.0203	\$ 1,735,091	\$ 1,834,620
(43)			\$ 2,225,534	\$ 2,353,196
(44)				
(45) Outtage Allowance			\$ (8,616)	\$ (9,110)
(46)				
(47) Electric Generation Charge				
(48) Capacity Charge	179,516,200 W	\$ 0.0003	\$ 45,889	\$ 48,521
(49) Energy Charge	88,803,000 kWh	\$ 0.0160	\$ 1,411,804	\$ 1,492,788
(50)			\$ 1,457,693	\$ 1,541,309
(51)				
(52) Total Revenue			\$ 14,451,874	\$ 15,280,863

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate SL-S

	Quantity	Annual Bundled Charge	Annual Bundled Revenue	Annual Unbundled Charges				Annual Unbundled Revenue				Total
				Trans.	Dist.	CTC	Elec. Gen.	Trans.	Dist.	CTC	Elec. Gen.	
Incandescent												
320 Lumens	164	\$104.52	\$ 17,141	\$1.57	\$74.27	\$17.99	\$10.69	\$ 257	\$ 12,180	\$ 2,950	\$ 1,753	\$ 17,141
600 Lumens	21	\$145.63	\$ 3,058	\$2.18	\$103.49	\$25.07	\$14.89	\$ 46	\$ 2,173	\$ 526	\$ 313	\$ 3,058
1000 Lumens	1,532	\$204.28	\$ 312,960	\$3.06	\$145.16	\$35.17	\$20.89	\$ 4,688	\$ 222,385	\$ 53,880	\$ 32,007	\$ 312,960
2500 Lumens	342	\$281.11	\$ 96,139	\$4.22	\$199.76	\$48.39	\$28.74	\$ 1,443	\$ 68,318	\$ 16,549	\$ 9,829	\$ 96,139
6000 Lumens	39	\$320.72	\$ 12,508	\$4.81	\$227.91	\$55.21	\$32.79	\$ 188	\$ 8,888	\$ 2,153	\$ 1,279	\$ 12,508
10000 Lumens	-	\$383.97	\$ -	\$5.76	\$272.85	\$66.10	\$39.26	\$ -	\$ -	\$ -	\$ -	\$ -
Mercury Vapor												
4000 Lumens	8,493	\$240.39	\$ 2,041,627	\$3.60	\$170.82	\$41.38	\$24.59	\$30,575	\$1,450,774	\$351,440	\$208,838	\$ 2,041,627
8000 Lumens	4,692	\$253.88	\$ 1,191,197	\$3.81	\$180.41	\$43.71	\$25.95	\$17,877	\$ 846,484	\$205,087	\$121,749	\$ 1,191,197
12000 Lumens	1,330	\$270.71	\$ 360,038	\$4.06	\$192.36	\$46.60	\$27.69	\$ 5,400	\$ 255,839	\$ 61,978	\$ 36,821	\$ 360,038
20000 Lumens	2,086	\$318.00	\$ 663,339	\$4.77	\$225.97	\$54.75	\$32.51	\$ 9,950	\$ 471,373	\$114,209	\$ 67,806	\$ 663,339
42000 Lumens	130	\$452.98	\$ 58,887	\$6.79	\$321.89	\$77.98	\$46.32	\$ 883	\$ 41,846	\$ 10,137	\$ 6,022	\$ 58,887
59000 Lumens	135	\$510.60	\$ 68,931	\$7.66	\$362.83	\$87.90	\$52.21	\$ 1,034	\$ 48,982	\$ 11,867	\$ 7,048	\$ 68,931
Sodium Vapor												
5800 Lumens	444	\$238.59	\$ 105,933	\$3.58	\$169.54	\$41.07	\$24.40	\$ 1,590	\$ 75,276	\$ 18,235	\$ 10,833	\$ 105,933
9500 Lumens	563	\$259.41	\$ 146,046	\$3.89	\$184.34	\$44.66	\$26.52	\$ 2,190	\$ 103,783	\$ 25,144	\$ 14,929	\$ 146,046
16000 Lumens	153	\$291.35	\$ 44,577	\$4.37	\$207.04	\$50.16	\$29.78	\$ 669	\$ 31,677	\$ 7,674	\$ 4,557	\$ 44,577
25000 Lumens	647	\$331.01	\$ 214,164	\$4.96	\$235.22	\$56.99	\$33.84	\$ 3,209	\$ 152,187	\$ 36,873	\$ 21,895	\$ 214,164
50000 Lumens	163	\$394.39	\$ 64,286	\$5.91	\$280.26	\$67.90	\$40.32	\$ 963	\$ 45,682	\$ 11,068	\$ 6,572	\$ 64,286
Total			\$ 5,400,832					\$80,961	\$3,837,849	\$929,771	\$552,251	\$ 5,400,832
								\$85,605	\$4,057,996	\$983,105	\$583,929	\$ 5,710,635

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate SL-E**

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)={1}x(2)
(1) Service Location Charge	831,508 Locations	\$ 10.01	\$ 8,323,396
(2) Capacity Charge Price	136,607,992 Watt	\$ 0.00392	\$ 536,136
(3) Energy Charge Price	47,017,000 kWh	\$ 0.02476	\$ 1,163,975
(4) Total Revenue			\$ 10,023,507
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.057
(23) Service Location Charge - Trans.	831,508 Locations	\$ 0.09	\$ 75,496	\$ 79,826
(24) Service Location Charge - Dist	831,508 Locations	\$ 9.53	\$ 7,922,340	\$ 8,376,782
(25) Service Location Charge - CTC	831,508 Locations	\$ 1.78	\$ 1,477,912	\$ 1,562,688
(26)			\$ 9,475,748	\$ 10,019,296
(27) Transmission Charge				
(28) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(29) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(30)			\$ -	\$ -
(31) Variable Distribution Charge				
(32) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(33) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(34)			\$ -	\$ -
(35) Competitive Transition Charge				
(36) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(37) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(38)			\$ -	\$ -
(39) Electric Generation Charge				
(40) Capacity Charge	136,607,992 Watt	\$ 0.00126	\$ 172,738	\$ 182,646
(41) Energy Charge	47,017,000 kWh	\$ 0.00798	\$ 375,021	\$ 396,533
(42)			\$ 547,759	\$ 579,180
(43)				
(44) Total Revenue			\$ 10,023,507	\$ 10,598,476

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate TL

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) All kwh	39,681,000 kWh	\$ 0.1202	\$ 4,767,851
(2) Unaccounted for			\$5,398
(3) Total Revenue			\$4,773,249
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.057
(12) Transmission Charge	39,681,000 kWh	\$ 0.0058	\$ 230,171	\$ 243,375
(13)				
(14) Variable Distribution Charge	39,681,000 kWh	\$ 0.0211	\$ 837,165	\$ 885,186
(15)				
(16) Competitive Transition Charge	39,681,000 kWh	\$ 0.0328	\$ 1,300,212	\$ 1,374,794
(17)				
(18) Unaccounted for			\$ 5,398	\$ 5,708
(19)				
(20) Market Generation	39,681,000 kWh	\$ 0.0605	\$ 2,400,303	\$ 2,537,989
(21)				
(22) Total Revenue			\$ 4,773,249	\$ 5,047,052

PECO ENERGY COMPANY
Compliance to 2/5/98 Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate EP

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

<u>Billing Determinants</u>				<u>Pricing</u>		<u>Revenue</u>										
(1)				(2)		(3)=(1)x(2)										
(1)	Service Charge	465	Deliv. points	\$ 1,243.85	\$	578,926		(21)	Fixed Distribution Charge	465	Deliv. points	\$ 1,243.85	\$	578,926	\$	612,134
(2)	Demand Charge	1,770,350	kW	\$ 17.34	\$	30,703,541		(22)								
(3)	Energy Charge	638,800,000	kWh	\$ 0.0289	\$	18,442,299		(23)	Transmission Charge							
(4)	Total Revenue				\$	49,724,766		(24)	Capacity Charge	1,770,350	kW	\$ 1.03	\$	1,763,030	\$	1,864,161
(5)								(25)	Energy Charge	638,800,000	kWh	\$ 0.0008	\$	554,139	\$	585,926
(6)								(26)					\$	2,317,169	\$	2,450,087
(7)								(27)	Variable Distribution Charge							
(8)								(28)	Capacity Charge	1,770,350	kW	\$ 2.98	\$	5,115,170	\$	5,408,586
(9)								(29)	Energy Charge	638,800,000	kWh	\$ 0.0023	\$	1,607,753	\$	1,699,977
(10)								(30)					\$	6,722,922	\$	7,108,563
(11)								(31)	Competitive Transition Charge							
(12)								(32)	Capacity Charge	1,770,350	kW	\$ 5.70	\$	9,874,466	\$	10,440,885
(13)								(33)	Energy Charge	638,800,000	kWh	\$ 0.0046	\$	3,103,650	\$	3,281,682
(14)								(34)					\$	12,978,118	\$	13,722,567
(15)								(35)	Electric Generation Charge							
(16)								(36)	Capacity Charge	1,770,350	kW	\$ 7.87	\$	13,950,876	\$	14,751,127
(17)								(37)	Energy Charge	638,800,000	kWh	\$ 0.0206	\$	13,176,757	\$	13,932,603
(18)								(38)					\$	27,127,632	\$	28,683,729
(19)								(39)								
(20)								(40)	Total Revenue				\$	49,724,766	\$	52,577,081

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate AL

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) All kwh	31,472 kWh	\$ 0.1338	\$ 4,212
(2) Total Revenue			\$ 4,212
(3)			
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.057
(10) Transmission Charge	31,472 kWh	\$ 0.0007	\$ 22	\$ 23
(11)				
(12) Variable Distribution Charge	31,472 kWh	\$ 0.1112	\$ 3,499	\$ 3,700
(13)				
(14) CTC Charge	31,472 kWh	\$ 0.0181	\$ 570	\$ 603
(15)				
(16) Market Generation	31,472 kWh	\$ 0.0038	\$ 121	\$ 128
(17)				
(18) Total Revenues			\$ 4,212	\$ 4,454

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Employment and Economic Recovery Rider**

	Bundled (¢/kWh)	Tran (¢/kWh)	Dist (¢/kWh)	CTC (¢/kWh)	Energy (¢/kWh)
Existing Location					
Years					
1-5	0.053	0.003	0.006	0.014	0.030
6	0.042	0.002	0.004	0.011	0.025
7	0.032	0.002	0.003	0.008	0.019
8	0.021	0.001	0.002	0.006	0.012
9	0.011	0.001	0.001	0.003	0.006
New Service Location					
Years					
1-5	1.053	0.051	0.110	0.282	0.610
6	0.842	0.041	0.088	0.226	0.487
7	0.632	0.030	0.066	0.169	0.367
8	0.421	0.020	0.044	0.113	0.244
9	0.211	0.010	0.022	0.056	0.123
Accelerated					
Years					
1-4	1.42155	0.069	0.149	0.381	0.823

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Seasonal Capacity Charge Service Rider

	<u>Summer</u>	<u>Winter</u>
Bundled	24.07	6.02
Transmission	\$1.62	\$0.41
Distribution	\$3.41	\$0.85
CTC	\$7.38	\$1.84
Market Energy	<u>\$11.66</u>	<u>\$2.92</u>
Bundled	\$24.07	\$6.02

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE. \$5.10

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)
4.57¢ per kWh for the first 500 kWh per dwelling unit
5.31¢ per kWh for additional kWh.
WINTER MONTHS. (October through May)
4.57¢ per kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)
3.48¢ per kWh for the first 500 kWh per dwelling unit
4.02¢ per kWh for additional kWh.
WINTER MONTHS. (October through May)
3.48¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

SUMMER MONTHS. (June through September)
5.19¢ per kWh for the first 500 kWh per dwelling unit
5.79¢ per kWh for additional kWh.
WINTER MONTHS. (October through May)
5.19¢ per kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

DEFINITION OF PEAK-HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$10.19

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS (June through September)

1.87¢ per off-peak kWh

7.61¢ per on-peak kWh

WINTER MONTHS (October through May)

1.87¢ per off-peak kWh

6.98¢ per on-peak kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

1.96¢ per off-peak kWh

7.43¢ per on-peak kWh.

WINTER MONTHS. (October through May)

1.96¢ per off-peak kWh

6.86¢ per on-peak kWh.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

SUMMER MONTHS. (June through September)

3.41¢ per off-peak kWh

9.25¢ per on-peak kWh

WINTER MONTHS. (October through May)

3.41¢ per off-peak kWh

8.62¢ per on-peak kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND
CHARGE APPLY TO THIS RATE.

CONTRACT TERM. Not less than twelve months.

PAYMENT TERMS. Standard.

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.35¢ per kWh for the first 500 kWh per dwelling unit

5.06¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.35¢ for the first 600 kWh per dwelling unit

1.81¢ per kWh for additional kWh.

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.40¢ per kWh for the first 500 kWh per dwelling unit

3.92¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.40¢ per kWh for the first 600 kWh per dwelling unit

1.49¢ per kWh for additional kWh.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

SUMMER MONTHS. (June through September)

5.46¢ per kWh for the first 500 kWh per dwelling unit

6.11¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

5.46¢ per kWh for the first 600 kWh per dwelling unit

3.19¢ per kWh for additional kWh.

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

RATE OP OFF-PEAK SERVICE

AVAILABILITY.

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. *This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.*

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which *provide uninterrupted service on Saturdays, Sundays and holidays.*

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$4.58 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.65¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.92¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

1.23¢ per kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

PAYMENT TERMS.

Standard.

CAP RATE

AVAILABILITY.

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I which provides a 51.9% discount on the pricing of the first 500 kWh of usage.

Customers with annual household gross incomes between 100% and 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II which provides a 26% discount on the pricing of the first 500 kWh of usage.

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- * Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- * Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- * Participate in various energy education and conservation programs facilitated by PECO Energy.

MONTHLY RATE TABLE.

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
Fixed Distribution Service Charge	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10
Variable Distribution Service Charge						
for the first 500 kWh	2.21 ¢/kWh	3.39 ¢/kWh	2.10 ¢/kWh	2.10 ¢/kWh	3.22 ¢/kWh	3.22 ¢/kWh
for additional kWh	4.57 ¢/kWh	4.57 ¢/kWh	4.35 ¢/kWh	2.10 ¢/kWh	4.35 ¢/kWh	2.10 ¢/kWh
Competitive Transition Charge						
for the first 500 kWh	1.68 ¢/kWh	2.58 ¢/kWh	1.65 ¢/kWh	1.65 ¢/kWh	2.34 ¢/kWh	2.54 ¢/kWh
for additional kWh	3.48 ¢/kWh	3.48 ¢/kWh	3.40 ¢/kWh	1.65 ¢/kWh	3.16 ¢/kWh	1.65 ¢/kWh
Energy and Capacity Charge						
for the first 500 kWh	2.51 ¢/kWh	3.85 ¢/kWh	2.65 ¢/kWh	2.65 ¢/kWh	4.06 ¢/kWh	4.06 ¢/kWh
for additional kWh	5.19 ¢/kWh	5.19 ¢/kWh	5.46 ¢/kWh	2.65 ¢/kWh	5.46 ¢/kWh	2.65 ¢/kWh

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

ENERGY AND CAPACITY CHARGE: The preceding Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001. Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 500 kWh of usage on their PECO Energy bill, as follows:

Customer Credit when obtaining Competitive Energy Supply:

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
	2.65¢/kWh	1.32 ¢/kWh	2.76 ¢/kWh	2.76 ¢/kWh	1.38 ¢/kWh	1.38 ¢/kWh

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

\$ 6.63 for single-phase service without demand measurement, or
\$ 8.67 for single-phase service with demand measurement, or
\$23.45 for polyphase service.

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

3.58¢ per kWh for the first 80 hours' use of billing demand
* 1.68¢ per kWh for the next 80 hours' use of the billing demand
1.06¢ per kWh for additional use; except
0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

COMPETITIVE TRANSITION CHARGE:

7.03¢ per kWh for the first 80 hours' use of billing demand
* 3.37¢ per kWh for the next 80 hours' use of billing demand
2.16¢ per kWh for additional use; except
1.01¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

11.48¢ per kWh for the first 80 hours' use of billing demand
* 6.21¢ per kWh for the next 80 hours' use of billing demand
4.49¢ per kWh for additional use; except
2.84¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

* During October through May this block is eliminated.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September, nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.17 per kW of billing demand.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as

the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

SPECIAL PROVISION.

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company or a non-profit senior citizen center may, upon application, elect to have its electric service billed at the pricing of Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of a contract for a minimum term of one year will be required.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

PAYMENT TERMS.

Standard.

TERM OF CONTRACT.

The initial contract term shall be for at least one year.

PAYMENT TERMS.

Standard.

RATE-PD PRIMARY-DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$275.28

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$1.79 per kW of billing demand
1.58¢ per kWh of the first 150 hours' use of billing demand
0.94¢ per kWh of the first next 150 hours' use of billing demand
0.30¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

\$3.07 per kW of billing demand
2.82¢ per kWh of the first 150 hours' use of billing demand
1.72¢ per kWh for the next 150 hours' use of billing demand
0.63¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$4.35 per kW of billing demand
5.41¢ per kWh of the first 150 hours' use of billing demand
3.83¢ per kWh for the next 150 hours' use of billing demand
2.29¢ per kWh for additional use.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$1.66 per kW of billing demand
- 0.88¢ per kWh of the first 150 hours' use of billing demand
- 0.52¢ per kWh of the first 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 0.16¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

- \$4.49 per kW of billing demand
- 2.51¢ per kWh for the first 150 hours' use of billing demand
- 1.52¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 0.55¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$6.52 per kW of billing demand
- 4.93¢ per kWh for the first 150 hours' use of billing demand
- 3.51¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 2.10¢ per kWh for additional use.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

TIME-OF-USE ADJUSTMENT:

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

DELIVERY POINTS.

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge, less the high voltage discount where applicable.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

RATE POL PRIVATE OUTDOOR LIGHTING**AVAILABILITY.**

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

MONTHLY RATE TABLE.PRICE PER LIGHTING UNIT

<u>MERCURY-VAPOR LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
100 Watts (nominally 4,000 Lumens)	\$1.81	\$0.35	\$11.18	\$10.01
175 Watts (nominally 8,000 Lumens)	\$2.46	\$0.48	\$15.15	\$14.03
250 Watts (nominally 12,000 Lumens)	\$3.04	\$0.61	\$18.67	\$17.67
400 Watts (nominally 20,000 Lumens)	\$3.92	\$0.8	\$24.10	\$22.78
400 Watts Floodlight (nominally 22,000 Lumens)	\$4.24	\$0.84	\$26.06	\$24.74

<u>SODIUM-VAPOR LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$2.48	\$0.49	\$15.26	\$14.12
250 Watts (nominally 25,000 Lumens)	\$3.95	\$0.79	\$24.29	\$22.97
400 Watts (nominally 50,000 Lumens)	\$4.33	\$0.88	\$26.66	\$25.34
400 Watts Floodlight (nominally 50,000 Lumens)	\$4.65	\$0.94	\$28.61	\$27.29

<u>STANDARD METAL HALIDE LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
400 Watts (nominally 36,000 Lumens)	\$4.58	\$0.92	\$28.17	\$26.89
1000 Watts (nominally 110,000 Lumens)	\$8.03	\$1.66	\$49.29	\$48.01

<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$2.78	\$0.54	\$17.16	\$15.88
100 Watts (nominally 9,500 Lumens)	\$2.94	\$0.57	\$18.14	\$16.86
150 Watts (nominally 16,000 Lumens)	\$3.21	\$0.63	\$19.82	\$18.54
250 Watts (nominally 25,000 Lumens)	\$3.78	\$0.75	\$23.27	\$21.98
400 Watts (nominally 50,000 Lumens)	\$4.58	\$0.93	\$28.22	\$26.93

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

Investment by the Company under standard conditions of supply will be limited to that warranted by three times the prospective revenue recovered through the Company's tariffed Variable Distribution Service Charge. Any additional investment will be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the customer where aerial supply would be normal, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

3. Non-Standard installations. The Company may offer non-standard lighting units and installations in addition to those listed above in the Monthly Rate Table. For customers requesting such service, there will be an additional charge, as specified in the customer's contract based on the incremental cost over that listed in the Monthly Rate Table.

4. Location and Authorization. Lighting Units shall be installed at locations and upon structures approved by the Company and in positions permitting servicing from a ladder truck. Customer construction shall meet the Company's standards which are based upon the National Electrical Code.

The customer shall obtain and submit any permits or other authority requisite to the installation and operation of the Lighting Units served hereunder.

5. Service. Each lamp shall be individually controlled by a photoelectric cell which shall operate to energize the lamp during periods of darkness and to de-energize it during other periods. The service shall include the supply of lamps and their renewal when burned out. Renewal of lamps will be made only during regular daytime working hours after notification by the customer of the necessity therefor.

6. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction in the charges under this rate for the hours of failure if such failure continues for a period in excess of 24 hours after the notice is received. Allowances will not be made for outages resulting from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

7. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conductors used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining book value of the removed or replaced equipment less salvage.

8. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of their ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

TERM OF CONTRACT.

The initial contract term for each Lighting Unit shall be for at least three years.

PAYMENT TERMS.

Standard

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA

AVAILABILITY.

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

CHARACTERISTICS OF SUPPLY.

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

For Lighting Units in service as of the fifteenth day of the month.

- \$ 8.64 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.
- \$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.
- \$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- 0.15¢ per watt.
- 0.78¢ per kWh of energy billed.

COMPETITIVE TRANSITION CHARGE:

- 0.24¢ per watt.
- 2.03¢ per kWh of energy billed.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

- 0.03¢ per watt.
- 1.60¢ per kWh.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

LIGHTING UNIT.

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership and Type of Control Facilities.

a. Lighting Units Supplied from Standard Secondary Circuits: customer shall provide, own and maintain for each of such Lighting Units, the individual control of a type approved by the Company except that, at the option of the customer, the Company will continue to provide group control facilities presently in service.

b. Lighting Units Supplied from Series and from Nonstandard Secondary Circuits: Company will provide, own and maintain group control facilities.

2. Ownership of Utilization Facilities.

a. Lighting Units Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities.

Company shall provide the supporting pole or post for such aerially supplied Lighting Unit and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Lighting Units Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such Utilization Facilities.

Where vertical extensions are required on foreign-owned posts for the support of such underground supplied Lighting Units, the extension shall be provided and owned by the customer. Rentals incurred on such foreign-owned posts shall be the responsibility of the customer.

Except as provided in 5 hereof, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point or the sidewalk level as specified in 2b, and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided. Where a splicing chamber is provided in the post base, the customer shall provide space for any relays or similar devices required for the operation on the street lighting circuit.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

4. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

5. Supply Facilities. Lighting service shall be provided from distribution facilities and equipment, including group control facilities where required, installed at the cost and expense of the Company and owned and controlled by it, except that in locations (such as bridges, overpasses, underpasses and limited access highways) where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control, the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

6. Connection of Lighting Units. For new Lighting Units, relocated Lighting Units and for any modernization or maintenance work involving connections to the Company's distribution circuits. In accordance with the provisions of 2, the customer shall provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit, or at the splicing chamber in the post base (where provided), or at the nearest available manhole, handhole or splice box (where such splicing chamber is not provided). In the latter case, the customer will bill the Company for the cost of the conductors from the sidewalk level to the manhole, handhole or splice box. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

7. Location and Type of Installation. The prices of the rate apply to street lighting service under conditions named herein at locations designated by the properly authorized representatives of the customer.

8. Service. Lighting service will be operated on all-night, every-night lighting schedules, to be approved by the authorized representatives of the customer and the Company, under which lights normally are turned on after sunset and off before sunrise. Extended lighting service during all daylight hours will be provided for lamps specified by the customer.

9. **Change in Size of Type of Lighting Units.** Written notice of any planned change in size or type of any components of Lighting Units by locations shall be furnished by the customer to the Company or less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings of Lighting Units used.

10. **Service Maintenance.** Upon receipt of report of Lighting Unit or Units not burning, the Company will determine the cause of failure and will restore service on street lighting or distribution circuit and control equipment, disconnecting if necessary any faulty Lighting Units from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty Lighting Unit or Units and the point of connection to the Company's street lighting or distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replace facilities.

11. **Authorization and Protection.** The customer shall, to the extent of ability, furnish any requisite authority for the erection and maintenance of poles wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the light system.

12. **Additional Lighting.** Lighting service for additional lamps installed by the customer will be provided by the Company upon written notice from the customer specifying the locations of the installations unless the proposed additional lighting makes the investment or cost of providing distribution equipment excessive. In which case a portion of the investment or cost shall be borne by the customer subject to agreement between the customer and the Company.

13. **Relocation of Lighting Units.** Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

14. **Outage Allowance.** The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. In lieu of determination of the actual hours of Lighting Unit outages resulting from a failure of any light to burn for any reason, a deduction of 0.20% of the sum of the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is receiving Default PLR Service) will be made on the monthly bill. The Company shall not be liable for service interruptions as a result of the customer's failure to protect the lighting system, or as a result of riot, fire, storm, flood, interference by civil or military authorities or any other cause beyond its control.

TERM OF CONTRACT.

The initial contract term for each lighting unit shall be for at least one year.

PAYMENT TERMS.

Bills will be rendered monthly.

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

Incandescent Filament Lamps:

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
320 Lumens	32	\$74.27	\$17.99	\$ 10.69
600 Lumens	58	\$103.49	\$25.07	\$14.89
1,000 Lumens	103	\$145.16	\$35.17	\$20.89
2,500 Lumens	202	\$199.76	\$48.39	\$28.74
6,000 Lumens	448	\$227.91	\$55.21	\$32.79
10,000 Lumens	690	\$272.85	\$66.10	\$39.26

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
4,000 Lumens	115	\$170.82	\$41.38	\$24.59
8,000 Lumens	191	\$180.41	\$43.71	\$25.95
12,000 Lumens	275	\$192.36	\$46.60	\$27.69
20,000 Lumens	429	\$225.97	\$54.75	\$32.51
42,000 Lumens	768	\$321.89	\$77.98	\$46.32
59,000 Lumens	1,090	\$362.83	\$87.90	\$52.21

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
5,800 Lumens	94	\$169.54	\$41.07	\$24.40
9,500 Lumens	131	\$184.34	\$44.66	\$26.52
16,000 Lumens	192	\$207.04	\$50.16	\$29.78
25,000 Lumens	294	\$235.22	\$56.99	\$33.84
50,000 Lumens	450	\$280.26	\$67.90	\$40.32

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

GENERAL PROVISIONS.

1. Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.

2. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is receiving Default PLR Service) will be made on the monthly bill for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

3. Lighting Installations. The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other electric distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the Company where aerial supply would be normal, or for other than standard installations made at the request of the customer and of a type approved by the Company, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

The installation cost of lighting on private property, or for contracts of less than standard term, shall be paid by the customer.

Title to all lighting installations of a type approved by the Company shall be vested in the Company and all necessary maintenance, repair and replacement of equipment in such installations will be made by the Company. Maintenance, repair and replacement of nonstandard equipment shall be at the expense of the customer.

4. Excess Costs. In cases where the remote location of the proposed new or additional lighting, or the number or spacing of the lamps, or the lack of necessary supply lines or any other reason makes the cost of installation excessive, such excess costs shall be assumed by the customer as mutually agreed.

5. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of one's ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

6. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conducts used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining life value of the removed or replaced equipment less salvage.

PAYMENT TERMS.

Bills will be rendered monthly. Each month, for the purpose of prorating the price, shall be considered 1/12 of a year.

TERM OF CONTRACT.

The initial contract term for each lighting installation shall be for at least three years.

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.53 per Service Location (as defined below)
SERVICE LOCATION CTC CHARGE: \$1.78 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.126 ¢ per Watt
0.798¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

3. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

4. **Supply Facilities.** Lighting service shall be supplied from distribution facilities and equipment installed, owned and maintained by the Company. A customer contribution for new, additional or relocated lighting service may be required as described in Paragraph 10.

Where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control (such as bridges, overpasses, underpasses and limited access highways), the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

5. **Connection of Service Location.** For new, additional or relocated Service Locations and for any modernization or maintenance work involving connections to the Company's distribution circuits, the customer will provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

6. **Service.** Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours. Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.

7. **Change in Size and Type of Service Locations.** Written notice of any planned change in size or type of any components of Service Locations shall be furnished by the customer to the Company not less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings at any Service Location.

8. **Service Maintenance.** Upon receipt of report of a Service Location not receiving power, the Company will determine the cause of power failure and will restore service to the distribution circuit and control equipment, disconnecting, if necessary, any faulty Service Location from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty utilization facilities and the point of connection to the Company's distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replaced facilities.

9. **Authorization and Protection.** The customer shall, to the extent of one's ability, furnish any requisite authority for the erection and maintenance of poles, wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the lighting system.

10. **New, Additional or Relocated Lighting.** The total costs to provide lighting service for new, additional or relocated lamps installed by the customer shall be subject to a revenue test. If the costs exceed the estimated revenue recovered through the Company's tarified Variable Distribution Service Charges for four years, a customer contribution for all excess costs will be required.

11. **Relocation of Service Locations.** Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

TERM OF CONTRACT.

The initial contract term for each Service Location shall be for at least one year.

PAYMENT TERMS.

Bills will be rendered monthly.

RATE TL TRAFFIC LIGHTING SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.11¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.28¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

6.05per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

MINIMUM CHARGE.

\$3.56 per month per signal light.

TERM OF CONTRACT.

The initial contract term for each signal light installation shall be for at least one year.

PAYMENT TERMS.

Standard.

RATE BLJ BORDERLINE INTERCHANGE SERVICE

AVAILABILITY.

Electric service supplied under reciprocal agreements, to neighboring electric utilities for resale in their adjacent territory at delivery points where the Company in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

CURRENT CHARACTERISTICS.

Standard primary or secondary service.

MONTHLY RATE TABLE.

INVESTMENT CHARGE:

An amount equal to 1% per month on the additional investment in facilities required to deliver and meter the service supplied.

BORDERLINE INTERCHANGE SERVICE CHARGE:

14.86¢ per kWh.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

MEASUREMENT.

The energy delivered may be metered or may be estimated from the purchaser's resales plus an agreed-upon correction to cover transformation and distribution losses.

TERM OF CONTRACT.

The initial contract term shall be for at least five years, and thereafter from year to year until terminated by 60 days' notice from either party.

PAYMENT TERMS.

Payment of amounts billed shall be made within 15 days from date of bill.

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,243.85 per delivery point

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$2.98 per kW of billing demand
0.23¢ per kWh

COMPETITIVE TRANSITION CHARGE:

\$5.70 per kW of billing demand
0.46¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$7.87 per kW of billing demand
2.06¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

TIME-OF-USE ADJUSTMENT:

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

For delivery points supplied at 33,000 volts: 7¢ per kW
For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.
For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

LIGHTING DISTRIBUTION SERVICE DEFINED. All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 11.12¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.81¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

.38¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

PLAN OF MONTHLY BILLING. Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION. The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

TERM OF CONTRACT. The initial contract term for each lighting unit shall be for at least one year.

APPLICABILITY INDEX OF RIDERS

Introductory Statement

Customers under different rates of this Tariff frequently desire services or present situations and conditions of supply which require special supply terms, charges or guarantees or which warrant modification of the amount or method of charge from the prices set forth in the Base Rate under which they are provided service. Modifications for such conditions are defined by rider provisions included as a part of this Tariff. Riders may be employed when applicable, with or without signed agreement between the customer and the Company as the case may require, notwithstanding anything to the contrary contained in the Base Rate to which the rider is applied.

	Page No.	R	RT	RH & RS	OP	GS	PD	HT	POL	SL-P	SL-S	SL-E	EP	BLI	AL
Riders															
Auxiliary Service		X	X	X	X	X	X	X							
Capacity Reservation								X							
Casualty		X	X	X	X	X	X	X					X		
Construction							X	X					X		
Cooling Thermal Storage HT								X							
Curtaiment HT								[5]							
Economic Efficiency						X		X							
Emergency Energy Conservation								X							
Employment & Economic Recovery						[3]	X	X							
Incremental Process						X		X							
IR - 1								X							
Investment Return Guarantee						X	X	X							
LILR								[4]							
Night Service GS						X									
Night Service HT								X							
Night Service PD							X								
Off-Peak							[2]	[2]							
Receivership		X	X	X	X	X	X	X							
Seasonal Capacity Charge								X							
Temporary Service		X	X	X	X	X	X	X							
Transformer Rental							[1]	[1]							

NOTES:

- [1] Rider restricted to customers served prior to October 15, 1963.
- [2] Rider restricted to customers served as of October 5, 1972.
- [3] Effective June 3, 1985 this rider is available under Rate GS, but only when the qualifying or new service location is in an Enterprise Development Area as described in Title 16, Chapter 23 of the Pennsylvania Code.
- [4] Rider restricted to customers under contract on December 1, 1995.
- [5] Rider restricted to customers under contract on January 1, 1999.

AUXILIARY SERVICE RIDER

APPLICABILITY. To customers, including but not limited to, Qualifying Facilities or Small Power Producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied under the provisions of this rider and the customer's other applicable Base Rate and riders.

EXTENT OF SUPPLY. The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

PARALLEL OPERATION. The customer shall not commence initial operation of any other source of supply in parallel with the Company's distribution or transmission lines until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the customer's installation in accordance with Tariff Rule 9.3.

TYPE OF SUPPLY. The following types of power supply are available:

Supplementary Power supply is available to add to alternative generating capacity whether or not owned by the customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

Back-Up Power supply is available to replace customer's alternative generating capacity ("AGC") whether or not owned by the customer during a forced outage of all or part of such generating capacity. Back-Up Power (firm and interruptible) shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at Supplementary Power. The customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW; the six-month period commencing on the date such facility is first operated in parallel with the Company's service.

Maintenance Power is available to replace AGC during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the customer, the Company will advise the customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the customer.
- (c) Upon 360 days written notice by the customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during Off-Peak Hours.

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the customer is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE. Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

SUPPLEMENTARY POWER. Billing shall be under the provisions of the applicable rate and riders.

FIRM BACK-UP POWER. Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.33 per kW
Competitive Transition Charge:	\$0.85 per kW
Energy and Capacity Charge:	\$1.83 per kW

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.86¢ per kWh
Competitive Transition Charge:	2.22¢ per kWh
Energy and Capacity Charge:	4.76¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	1.86¢ per kWh
Competitive Transition Charge:	2.74¢ per kWh
Energy and Capacity Charge:	5.32¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	2.30¢ per kWh
Competitive Transition Charge:	3.57¢ per kWh
Energy and Capacity Charge:	6.61¢ per kWh

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

INTERRUPTIBLE BACK-UP POWER. (Interruptible Back-up Power is available only to customers who are served under the Energy Services Rider.)

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh
Competitive Transition Charge:	0.55¢ per kWh
Energy and Capacity Charge:	2.10¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	0.30¢ per kWh
Competitive Transition Charge:	0.63¢ per kWh
Energy and Capacity Charge:	2.29¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	0.84¢ per kWh
Competitive Transition Charge:	1.72¢ per kWh
Energy and Capacity Charge:	3.86¢ per kWh

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

FIRM MAINTENANCE POWER

June through September: Same as Supplementary Power.
October through May: Same as Interruptible Back-Up Power.

INTERRUPTIBLE MAINTENANCE POWER. (Interruptible Maintenance Power is available only to customers who are served under the Energy Services Rider).

Same as Interruptible Back-Up Power.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

BILLING. Bills rendered to the customer shall distinguish between the customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

DISTRIBUTION FACILITIES. Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the customer) will be paid by the customer before the interconnection of Company and customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the customer.

POINTS OF SERVICE. The Company shall not be required to serve customers receiving electric power from AGS facilities at multiple points of service that were used prior to the parallel operation of the AGS facilities if after the introduction of these AGS facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks.

DATA. The customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Commission.

TERM. Annual, except where otherwise specified by the firm rate.

CAPACITY RESERVATION RIDER

AVAILABILITY. To Rate HT customers also served under the Large Interruptible Load Rider (LILR) during the winter billing months (October through May) as a modification to the "Interruptions" and "Penalty for Failure to Interrupt" sections of the LILR, and that purchase their energy and capacity from PECO Energy in accordance with the terms and conditions of the LILR.

CONDITIONS OF SERVICE. The customer may purchase short term firm capacity in excess of the customer's LILR firm demand. Capacity will be provided on a one to eight month (October through May) basis based on the quantity of short term firm capacity that the customer wishes to purchase at prices set by the Company. The Company will determine the total quantity of capacity that is available under this rider. The Company will reserve this capacity on a first come first served basis. Capacity prices for the next billing month or number of consecutive months (up to eight months October through May) will be communicated by the tenth working day of the current calendar month. A customer must reserve firm capacity for each billing month or months at least five working days before the start of that billing month or period of billing months. In months when the customer reserves short term firm capacity pursuant to this rider, the customer's LILR firm demand will be increased by the quantity of firm capacity reserved, except that the customer's On-Peak Billing Demand (as specified in the "Energy and On-Peak Billing Demand" subsection of the "Rate and Billing" Section of LILR) shall not be increased.

If the customer fails to interrupt to the increased firm demand level determined in accordance with this rider, then the "Penalty for Failure to Interrupt" section of the LILR shall be applicable, except that, (1) the customer's firm demand before application of this rider shall be increased by the difference between the customer's third highest demand measured during the interruption (in accordance with the "Firm Demand Adjustment" subsection of the "Penalty for Failure to Interrupt" section of the LILR) and the customer's firm demand adjusted in accordance with this rider, and, (2) the \$24 per kW penalty for uninterrupted demand shall be applied to the difference between the customer's maximum demand registered during the interruption (in accordance with the "Penalty per kW of Uninterrupted Demand" subsection of the "Penalty for Failure to Interrupt" section of the LILR) and the customer's firm demand adjusted in accordance with this rider.

The minimum quantity of firm capacity that can be reserved in any month under this rider is 1,000 kW.

RATE AND BILLING. The rate for reserved short term firm capacity will be established by the Company and will be based upon the market value of capacity. The short term firm capacity reservation charge (\$/kW) will vary on a one to eight month basis (October through May), based on the value and quantity of capacity the Company projects will be available. The capacity reservation charge per kW will never be less than the highest cost per kW of capacity that is purchased in a month or months, by the Company.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

OTHER RIDERS. This rider is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR.

TERM OF CONTRACT. Service under this rider shall be on a one to eight month (October through May) basis at the option of the customer. The Company reserves the right to limit the maximum firm capacity that the customer shall be allowed to schedule for any month or months under this rider.

CASUALTY RIDER

AVAILABILITY/APPLICABILITY. To service provided during a period when a customer is prevented for a length of time in excess of 48 hours from using all or a substantial part of the amount contracted for by reason of strike, riot, fire, storm, flood, drought, interference by civil or military authorities, or any other cause beyond the customer's control ("Period of Interruption").

NOTICE REQUIRED. Written request shall be made to the Company for the application of this rider with advice as to the extent of the interruption, its date, cause and probable duration. Written requests must be submitted to the Company within 30 calendar days after the end of the Period of interruption.

RATE IMPACT. During Periods of Interruption, PECO Energy will not apply guarantees of revenue (ratchet, power factor adjustment, minimum billing demand, and contract minimum) as contained in the customer's Contract, but will apply the actual registered demand. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

BILLS PRORATED. Bills supplied shall be prorated, based upon the actual level of operation during the Period of Interruption.

RETURN TO NORMAL USE. The customer shall use reasonable diligence in resuming the use of service as provided in the Contract.

TERM OF CONTRACT. The initial contract term shall be extended for a period equal to the Period of Interruption so that the Company shall secure a working term at full connected load equal to the term of the Contract.

CONSTRUCTION RIDER

AVAILABILITY/APPLICABILITY. To service provided during or immediately following a major construction or expansion period or during a receding load period, after the expiration of the initial contract term, while a business is in process of dissolution. A major construction or expansion period is defined as a construction or expansion project undertaken by the customer which upon completion will require an upward modification of the customer's contract limits.

RATE IMPACT. During the expanding load period preceding the operation within the load limits provided in the contract or the receding load period subsequent to the fulfillment of the initial contract term, PECO Energy will not apply the following guarantees of revenue: power factor adjustment, minimum billing demand, and contract minimum. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

RIDER TERM. The total term of application of this rider during the preliminary or construction period shall be 6 months subject to the option of the Company to grant not more than three successive renewals of the rider term on major construction projects. Its application during a receding load period subsequent to the completion of an initial contract term shall be for not more than one year.

TERM OF CONTRACT. The initial contract term for service to expanding locations to which this rider is applied shall be extended for a period corresponding to the total number of months this rider is applied to the customer's bill during construction or expansion of the customer's facility.

OTHER RIDERS. This rider, when applied to service to temporary installations to which the Temporary Service Rider is also applied, shall not operate as a waiver of the requirement that monthly minimum charges be paid for a period of not less than 6 months.

COOLING THERMAL STORAGE HT RIDER

AVAILABILITY/APPLICABILITY. To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September, On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Cooling Thermal Storage Service Billing and Metering Charge: \$11.21
Off-peak charge per kW of Off-Peak billing demand per month: \$0.91

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

CURTAILMENT HT RIDER

APPLICABILITY. This rider is restricted to customers under contract pursuant to this rider on or before January 1, 1999. For service to Rate HT customers with curtailable demand that satisfies the load requirement defined below.

LOAD REQUIREMENT. The curtailable demand must be at least 1000 kW during three of the most recent four summer months (June through September) in order for the customer to qualify for the service rate portion of this rider. The curtailable demand is the difference between the customer's maximum measured on-peak demand and the firm demand specified in the contract between the customer and the Company.

INTERRUPTIONS. The customer must completely implement the curtailable demand within one hour of notification by the Company between the hours of 8:00 AM through 8:00 PM, Eastern Standard or Daylight Saving Time, whichever is in common use; Monday through Friday, except holidays; when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. This requirement in no way limits or precludes interruptions pursuant to Rule 12.2 Emergency Load Control at any time.

CURTAILMENT LIMITATIONS. The total number of curtailment occurrences pursuant to this rider shall not exceed 20 and the total curtailed hours shall not exceed 200 hours in a twelve-month period beginning May 1st of each year.

RATE IMPACT. Rate HT, including all terms and guarantees, is applicable to service on this rider; except that, during the eight months of October through May the billing demand will not be less than 40% of the firm demand nor less than 80% of the highest billing demand in the preceding months of June through September, but in no case shall the minimum billing demand be greater than 80% of the firm demand. The firm demand is the demand that the customer must curtail during an interruption. If the customer receives Default PLR Service, the applicable terms of this rider shall also apply to the Energy and Capacity Charge.

A monthly credit of \$2.00 per kW shall be applied to the customer's curtailable demand. This credit shall not be applied in months in which the customer's curtailable demand is less than 1000 kW. No additional credit shall be given for customer generation in excess of the customer's load.

Definition Of Peak Hours. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays, and holidays; except that the On- Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

PENALTY FOR FAILURE TO CURTAIL. When the customer is notified by the Company to curtail demand, and the customer fails to curtail, to the firm demand level, the credit shall not be applicable and a penalty of \$24.00 per kW shall be applicable to each kW of the curtailable demand that is in excess of the customer's firm demand for the maximum curtailable demand which is not curtailed during any on-peak or off-peak period. Such penalty shall be applicable for each such occurrence. In addition, if the failure to curtail occurs in a summer month the minimum billing demand in the following months of October through May shall not be less than 80% of the maximum measured demand during the period in which the customer failed to curtail.

FACILITIES. Additional expense required by the Company to implement this rider including, but not limited to communication, telemetering or telephone equipment, shall be paid by the customer.

TERM OF CONTRACT.

The initial contract term, and any subsequent renewals, for service under this rider shall be for a period of at least three years.

ECONOMIC EFFICIENCY RIDER (EER)

AVAILABILITY. To any High Tension Power (Rate HT) or General Service (Rate GS) customer that satisfies all of the following eligibility requirements:

1. The customer must agree to purchase at least 5,000 kW of On-Peak demand during each billing month.
2. The customer must provide documentation of a viable, currently available competitive alternative to service under Rate HT or Rate GS including any applicable riders. The customer must provide a written description of the competitive alternative and any further information that the Company requires in order to document the cost and demonstrate the viability of the customer's competitive alternative. The Company shall be the sole judge of whether the customer is eligible for a rate negotiated pursuant to this rider based upon the information provided by the customer. The Company may require that the information that the customer must provide include: (1) an engineering study that contains information regarding site suitability, space requirements, equipment lists, vendor quotes, and a detailed construction schedule with clearly identified milestones, and (2) a study containing a minimum five-year life cycle evaluation of the competitive alternative that includes capital, installation, fuel, operating and maintenance, and any other anticipated costs. The Company need not require all, or any, of the preceding information if the customer already has in place a competitive alternative, in which case the Company will require such written proof of the existence and nature of the alternative as the Company deems appropriate and necessary.
3. The customer must demonstrate, to the satisfaction of the Company, that the customer is financially capable and willing to implement its viable, currently available competitive alternative.

CONDITIONS OF SERVICE. Electric service under this rider shall be firm.

RATE, BILLING AND UNBUNDLING. The rates negotiated and established shall be based upon the customer's documented, viable, currently available competitive alternative. The rates will be, in the sole judgment of the Company, competitive, but the Company shall not be obligated to agree to rates that match the customer's costs under the customer's viable, currently available competitive alternative. The rates shall not result in charges that yield an average cost per kWh that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate (Rate HT or Rate GS).

Effective as of January 1, 1999, the Company will unbundle EER contracts as follows:

For contracts that do not address the right to Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the unbundled charges will be, starting January 1, 1999: (i) the Rate HT unbundled Distribution Service Charges, and Energy and Capacity Charges; and (ii) the Rate HT CTC/ITC charges discounted to yield total charges that are less than what the total Rate HT charges would be by an amount determined using the Customer's negotiated overall percentage discount. If this process would yield a negative CTC/ITC charge due to the magnitude of the customer's negotiated overall percentage discount, the CTC/ITC charge will be set to zero. Any remaining discounts required to achieve the customer's negotiated overall percentage discount will be applied to the Energy and Capacity Charges.

For contracts that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

For contracts first effective after December 31, 1996, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

OTHER RIDERS. No other riders are available in conjunction with the EER after January 1, 1996, except that: 1) a Rate HT customer that qualifies for service under Interruptible Rider 1 (IR-1) may obtain IR-1 service, and 2) a customer that wishes to operate customer-owned generation equipment in parallel with the Company's system may obtain service under the Auxiliary Service Rider (ASR). Backup, maintenance, or supplemental power (as defined in the ASR) will be billed under Rate GS or HT and not under EER.

TERM OF CONTRACT/RIGHTS AND CONSEQUENCES ASSOCIATED WITH DIRECT ACCESS. The customer must enter into a written contract with the Company, and the term of the contract shall be for a minimum of five years unless the law applicable to a particular customer prevents the customer from entering into a contract with a minimum term of five years. The customer or the Company may terminate the contract at the end of the term of contract by giving written notice of termination at least one hundred-eighty (180) days before the end of the term of contract. If neither party gives such notice, then the contract shall continue upon the same terms and conditions from year to year until terminated by either the customer or the Company, giving the other at least one hundred-eighty (180) days prior written notice.

For contracts in effect at any time before December 31, 1996 that do not contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the term of contract will be extended to the later of any applicable statutory rate cap period or any rate cap period contained in the Joint Petition for

Full Settlement then in effect. Customers with such contracts may continue service under the contract while also obtaining Competitive Energy Supply. If such customer obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Service Charges and Competitive Transition Charges as designed in accordance with the "Rate And Billing And Unbundling" section, above.

For contracts in effect at any time on or before December 31, 1996, that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the term of contract will remain as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the terms and conditions of the customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect.

For contracts first effective after December 31, 1996, the term of contract will be as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the Customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect, which rate caps will be those applicable to the Customer's base rate.

CONFIDENTIALITY. Because of their proprietary nature, the terms and conditions of the customer's contract shall remain confidential. The customer's contract will require the customer to maintain the confidentiality of the terms and conditions of the contract. The contract will also provide that if the customer breaches its contract by violating its confidentiality provisions, then the customer's bill, before application of the State Tax Adjustment Clause, will be increased by 10% for a period of 12 months (or for the balance of the term of contract term if that is less than 12 months). If the law applicable to a particular customer prevents the customer from keeping the terms and conditions of the contract confidential, then these Confidentiality provisions shall not apply.

EMERGENCY ENERGY CONSERVATION RIDER

AVAILABILITY/APPLICABILITY. This rider is applicable in conjunction with Tariff Rule 12.3 relating to mandatory emergency energy conservation. It provides for modifications to the charges and practices otherwise applicable to certain customers as a result of compliance with or non-compliance with energy conservation curtailment levels as mandated by the appropriate governmental authority under emergency energy conservation conditions resulting from actual or potential shortage of fuel for electric generation. This rider is applicable to individual electric customer accounts served under Rates EP and HT, with a billing demand of 2,000 kilowatts or higher, in a recent twelve-month period prior to the emergency conservation condition. Customers designated by the procedures of Tariff Rule 12.3 and by the Pennsylvania Public Utility Commission, will be exempt from the provisions of this rider.

BASE PERIOD ENERGY USE. The base energy use for a weekly period shall be determined by the Company for each applicable customer account based upon a consideration of the customer's actual past or current electric consumption and the customer's existing operations.

MANDATORY CURTAILMENT ENERGY USE LEVEL TARGET. The mandatory curtailment energy use level target for each applicable customer shall be that percentage of base period energy use ordered pursuant to the emergency energy conservation procedures provided by Tariff Rule 12.3 or other percentage as a result of the order of appropriate governmental authority.

COMPLIANCE. When the energy consumption in any weekly period during the period of mandatory curtailment exceeds the mandatory curtailment energy use level target, the customer will be deemed to be in non-compliance. Customers deemed to be in non-compliance will not receive the billing modifications as set forth in this rider. In the event of continued non-compliance, the Company, upon notice to the Commission, may discontinue service.

BILLING FOR CUSTOMERS IN COMPLIANCE. During the period of emergency energy conservation condition, billing will be based on special meter readings made to identify the demand established and energy using during the current energy use period. Customers in compliance with conservation orders will be excused from minimum bills and historical or contract demand or ratchet provisions and will be billed instead on the basis of current consumption and demand whenever the normal calculation method would produce a greater bill. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

These customers will be individually notified of this special billing provision before the implementation of the emergency energy conservation procedure.

AVAILABILITY/APPLICABILITY. This rider is available to customers taking service under Rate HT or PD, and to those customers taking service under Rate GS at Service Locations in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code, for service provided to Qualifying Service Locations, as defined below. The Company will not begin to apply the rider until at least 30 days after the customer provides to the Company written notice of its desire to be placed on the rider.

I. QUALIFYING SERVICE LOCATIONS.

- A. QUALIFYING EXISTING SERVICE LOCATION.** A Service location will be considered a Qualifying Existing Service Location if the customer can satisfy all of the following conditions:
1. The customer files with the Company, before the effective date of the rider for the Service Location, a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
 2. The customer files with the Company copies of the Base Period Employment Reports as defined below, for the Service Location.
 3. The customer does not have an unpaid balance that includes a late fee for service previously provided to the Service Location before the effective date of the rider for the Service Location.
 4. The arithmetic mean of the sum of the number of employees as determined from the Current Employment Report and the total Investment Units on record, as defined below, must be greater than the Base Period Employees, as defined below, by at least six (6).
- B. QUALIFYING NEW SERVICE LOCATION.** A Service Location will be considered a Qualifying New Service Location if the customer can satisfy all of the following conditions:
1. The customer files with the Company before the effective date of the rider for the Service Location a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
 2. The customer does not have an unpaid balance that includes a late fee for service provided to the Service Location before the effective date of the rider for the Service Location.
 3. The Company has not previously provided service to the Service Location, or the service previously provided by the Company to the Service Location was not used for substantially the same type of operation or that was terminated at least twelve (12) months before the customer's contractually specified effective date for service under this rider. This condition is waived for existing service locations where an entity has assumed operation of a service location from a customer which has ceased operations as a result of dissolution, so long as the formation of the entity did not occur as a result of merger, joint venture, acquisition and/or any other variation of combined business structures with the former customer at the service location.

II. DEFINITIONS.

1. **SERVICE LOCATION.** A single or contiguous premises having one or more delivery points for distribution service billed by the Company under a single account.
2. **MANUFACTURING SALES TAX EXEMPTION CERTIFICATE.** Pennsylvania Sales Tax Blanket Exemption Certificate filed by the customer with the Company showing the address of the Service Location and certifying that more than fifty (50) percent (on an annual basis) of the service purchased by the customer for the Service Location is exempt from sales tax because it is used in manufacturing operations, shipbuilding operations, or shipcleaning operations.
3. **EMPLOYMENT REPORT.** The "Employer's Report for Unemployment Compensation" (PA Form UC-2) as filed by the customer with the Office of Employment Security, Department of Labor and Industry, Commonwealth of Pennsylvania.
4. **BASE PERIOD.** The twelve (12) month period immediately preceding the billing month in which the customer provides the Company written notice of its desire to be placed on the rider. If the customer does not then qualify not then qualify for the rider within 60 days of the written notice, then the base period will be the twelve month period immediately preceding the billing month to which this rider is first applied to the customer's bills.
5. **BASE PERIOD EMPLOYMENT REPORTS.** The Employment Reports for all quarterly reporting periods, as defined by 43 P.S. 753 [d], in the Base Period.

6. **BASE PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the applicable Base Period Employment Report. An adjustment will be made to normalize Base Period Employees in quarters during which either the Casualty or Construction Rider was in effect for the Service Location.
 7. **BASE PERIOD ENERGY.** The number of kilowatt-hours used by the customer for service to the Qualifying Service Location during each month of the Base Period. An adjustment will be made to normalize usage in months during which the Construction or Casualty rider was in effect.
 8. **CURRENT EMPLOYMENT REPORT.** The Employment Report covering the calendar month immediately following the Base Period as defined by 43 P.S. 753 [d]. The customer may submit an updated Employment Report at any time to reflect increases in Current Period Employees replacing and superseding the original report. The Company reserves the right to request an updated Employment Report at any time which may reflect increases or decreases in Current Period Employees replacing and superseding the original report.
 9. **CURRENT PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the Current Employment Report.
 10. **INVESTMENT UNIT.** Each \$15,000 of new investment in physical plant, machinery or equipment, excluding land, placed in service at a Service Location on or after the beginning of the Base Period, as certified in writing by a Certified Public Accountant on a form supplied by the Company.
- III. **RATE REDUCTION.** The rate reduction will be applicable to the customer's base bill for the Qualifying Service Location before the application of the State Tax Adjustment and Nuclear Decommissioning Cost Adjustment. For the purpose of calculating this reduction an Investment Unit shall be considered the equivalent of one additional employee.

A. **QUALIFYING EXISTING SERVICE LOCATION.**

1. **Monthly Eligibility -** The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
 - a. The customer's electric energy usage is less than its usage in the corresponding month of the Base Period.
 - b. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its electric use, this condition is waived for Stevedoring Operations located within a Port Enterprise Development Area.
 - c. The customer has an unpaid balance which includes a late fee.
 - d. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
 - e. The arithmetic mean of the sum of: (1) the number of employees as determined from the Current Employment Report and, (2) the Total Investment Units on record, does not exceed the Base Period Employees by at least six (6).
2. **Calculation of Reduction -** The rate reduction shall apply to the number of kilowatt-hours that constitute the difference between, (1) the number of kilowatt-hours used in the month and, (2) the Base Period Energy for the corresponding month of the Base Period.

The Revenue Reduction applied to each qualifying kilowatt-hour shall be calculated using the following formula:

$$R = F \times N$$

Where:

R = Revenue Reduction, cents per kWh

N = (C+I-B)/B x 100

If the result of this calculation of N is a value greater than 20, N shall be equal to 20

C = Current Period Employees

I = Investment Units Added

B = Base Period Employees, and

F= the values set forth in the following table:

<u>Year(s)</u>	<u>Variable Distribution Service</u>		<u>CTC</u>		<u>Energy and Capacity*</u>
one (1) through five (5)	0.006 cents	+	0.014 cents	+	0.030 cents
six (6)	0.004 cents	+	0.011 cents	+	0.025cents
seven (7)	0.003 cents	+	0.008 cents	+	0.019 cents
eight (8)	0.002 cents	+	0.006 cents	+	0.012 cents
nine (9)	0.001 cents	+	0.003 cents	+	0.006 cents

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

B. QUALIFYING NEW SERVICE LOCATION

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
 - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
 - b. The customer has an unpaid balance which includes a late fee.
 - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.110 cents	0.282 cents	0.610 cents
six (6)	0.088 cents	0.226 cents	0.487 cents
seven (7)	0.066 cents	0.169 cents	0.367 cents
eight (8)	0.044 cents	0.113 cents	0.244 cents
nine (9)	0.022 cents	0.056 cents	0.123 cents

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.149 cents	0.381 cents	0.823 cents

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

IV. TERM OF CONTRACT. This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

- V. **RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.
- VI. **TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

INCREMENTAL PROCESS RIDER (IPR)

AVAILABILITY. To any High Tension Power (Rate HT) or General Service (Rate GS) customer that satisfies all of the eligibility requirements in either Subsection A or Subsection B, as follows:

A. Incremental Electric Process Load:

- (1) The customer must agree to install, and to place in service before commencement of the term of contract, one of the following types of electric process equipment ("Qualifying Equipment"):
 - (a) Infra-red Drying Equipment
 - (b) Ultra-violet Curing Equipment
 - (c) Microwave Curing Equipment
 - (d) Industrial Process Heat Pumps
 - (e) Electric Heating Equipment (for Rate HT customers only)
 - (f) Any other equipment that is recognized by the Company and that the Company agrees may be the basis for the Rate and Billing provided for in this rider. Electric chillers for comfort cooling will not be considered by the Company as qualifying equipment.
- (2) The Qualifying Equipment must have a name-plate rating of at least 50 kW.
- (3) The Qualifying Equipment must require at least 20% more demand annually than the equipment, if any, that it will replace. To determine whether this threshold is satisfied, the Company will compare the name-plate rating of the Qualifying Equipment to the name-plate rating of the equipment that it will replace.
- (4) The customer must have a viable, currently available competitive alternative to the Qualifying Equipment. The customer must, if requested by the Company, provide documentation and any information that demonstrates the existence and viability of the currently available competitive alternative. It must be demonstrated by the customer that they are financially capable and are willing to pursue the viable, currently available competitive alternative in the absence of a negotiated rate under this rider.

B. Self-Generation Replacement Load:

The customer must have on its premises equipment that has generated, for at least 3,000 hours annually, both electric and steam power for heating and/or production purposes since January 1, 1994. The customer must submit to the Company all data that the Company deems necessary to establish, to the Company's satisfaction, the total annual fixed and variable costs of operating the equipment. The customer must also provide all load data that the Company deems necessary to determine whether the customer has generated, for at least 3,000 hours annually, both electric and steam power for heating and/or production purposes since January 1, 1994. The customer, at the Company's discretion, must agree to remove or discontinue use of, its equipment to generate electricity, but may continue to use the equipment to produce steam for its processes. A customer whose generation equipment exists solely to supply all or some of its electric requirements during electric service interruptions (stand-by generation) cannot qualify for service under this Subsection.

CONDITIONS OF SERVICE. Electric service under this rider shall be firm.

RATE, BILLING AND UNBUNDLING.

A. Incremental Electric Process Load:

The Company will negotiate and establish rates that will reflect an annual discount that is approximately the difference between: (1) the total annual cost the customer would pay for electricity and for the capital and non-fuel operating and maintenance expense of the Qualifying Equipment at the customer's current, undiscounted electric rate, and (2) the total annual cost for electricity, incremental usage of competing fuel, and the capital and non-fuel operating and maintenance expense of the equipment associated with the customer's viable, currently available competitive alternative. The rates will take into account any differences between the competitive alternative and the electric process alternative with respect to equipment efficiency and productivity. The Company will agree to rates which, in the judgment of the Company, are competitive, but the Company shall not be obligated to agree to rates that match the customer's costs under the competitive alternative. If the customer's total kilowatt-hour usage in any billing month is less than the average of the customer's total kilowatt-hour usage in the same billing month in each of the three years before installation of the Qualifying Equipment (the "Base Monthly Average"), the customer's monthly bill will be calculated using Rate HT or Rate GS as applicable, rather than the rates provided for in the contract between the customer and the Company. The Company may, at its discretion, normalize the Base Monthly Average due to significant changes in the customer's operating or electric usage and demand patterns during the three years before installation. The Company may also normalize the Base Monthly Average due to projected changes in the customer's demand and energy usage during the term of the contract that are not related to the installation of the Qualifying Equipment. The rates established by the contract between the customer and the Company shall not result in charges that yield an average cost per kWh, that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate.

B. Self-Generation Replacement Load:

The Company will negotiate and establish rates that will be based on the fixed and variable costs of operating the customer's generation equipment. The Company will agree to rates which, in the judgment of the Company, are competitive, but the Company shall not be obligated to match the customer's costs. The rates established by the contract between the customer and the Company shall not result in charges that yield an average cost per kWh, that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate.

C. Unbundling:

Effective as of January 1, 1999, the Company will unbundle IPR contracts as follows:

For contracts that do not address the right to Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the unbundled charges will be, starting January 1, 1999: (i) the Rate HT unbundled Distribution Service Charges, and Energy and Capacity Charges; and (ii) the Rate HT CTC/ITC charges discounted to yield total charges that are less than what the total Rate HT charges would be by an amount determined using the Customer's negotiated overall percentage discount. If this process would yield a negative CTC/ITC charge due to the magnitude of the customer's negotiated overall percentage discount, the CTC/ITC charge will be set to zero. Any remaining discounts required to achieve the customer's negotiated overall percentage discount will be applied to the Energy and Capacity Charges.

For contracts that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

For contracts first effective after December 31, 1996, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

OTHER RIDERS. No other riders are available in conjunction with this rider except that a customer that wishes to operate customer-owned generation equipment in parallel with the Company's system may obtain service under the Auxiliary Service Rider (ASR). Backup, maintenance, or supplemental power (as defined in the ASR) will be billed under Rate GS or HT and not under IPR.

TERM OF CONTRACT. The customer must enter into a written contract with the Company, and the term of the contract shall be for a minimum of five years unless the law applicable to a particular customer prevents the customer from entering into a contract with a minimum term of five years. For a customer that qualifies due to Incremental Electric Process Load, the term of contract shall not commence before the Qualifying Equipment is installed and placed into service. For a customer that qualifies due to Self-Generation Replacement Load, at the Company's discretion, the term of contract shall not commence before the customer's equipment to generate electricity is removed or its use is discontinued. The customer or the Company may terminate the contract at the end of the term of contract by giving written notice of termination at least one hundred-eighty (180) days before the end of the term of contract. If neither party gives such notice, then the contract shall continue upon the same terms and conditions from year to year until terminated by either the customer or the Company giving the other at least one hundred-eighty (180) days prior written notice.

For contracts in effect at any time before December 31, 1996 that do not contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the term of contract will be extended to the later of any applicable statutory rate cap period or any rate cap period contained in the Joint Petition for Full Settlement then in effect. Customers with such contracts may continue service under their contract while also obtaining Competitive Energy Supply. If such a customer obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Service Charges and Competitive Transition Charges as designed in accordance with the "Rate And Billing And Unbundling" section, above.

For contracts in effect at any time on or before December 31, 1996, that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the term of contract will remain as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the terms and conditions of the customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect.

For contracts first effective after December 31, 1996, the term of contract will be as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the Customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect, which rate caps will be those applicable to the Customer's base rate.

CONFIDENTIALITY. Because of their proprietary nature, the terms and conditions of the customer's contract shall remain confidential. The customer's contract will require the customer to maintain the confidentiality of the terms and conditions of the contract. The contract will also provide that if the customer breaches its contract by violating its confidentiality provisions, then the customer's bill, before application of the State Tax Adjustment Clause, will be increased by 10% for a period of 12 months (or for the balance of the term of contract term if that is less than 12 months). If the law applicable to a particular customer prevents the customer from keeping the terms and conditions of the contract confidential, then these Confidentiality provisions shall not apply.

INTERRUPTIBLE RIDER 1 (IR-1)

AVAILABILITY.

To Rate HT customers including customers with contracts executed pursuant to the Economic Efficiency Rider ("EER") that satisfy the load requirement defined below, and that purchase their energy and capacity from PECO Energy in accordance with the terms and conditions of Rate HT and/or the EER.

FIRM DEMAND.

The firm demand is the demand to which the customer must reduce its load when called upon to interrupt pursuant to the "Interruptions" section below, and may not be less than 25 kW.

COINCIDENT DEMAND.

The customer's coincident demand for a billing month is the customer's registered demand at the time of the Company's system peak in the billing month (e.g., the customer's coincident demand for the customer's July billing month would be the customer's registered demand at the time of the Company's system peak during the customer's July billing month).

For load requirement purposes, pursuant to Option 2 of the "Load Requirement" section below, if the Company's system peak occurs during a period of interruption called for by the Company pursuant to this rider or the Curtailment HT Rider ("CHTR"), and the customer is served under the CHTR or this rider, then the customer's coincident demand shall be the customer's registered demand at the time of the highest system demand in a half-hour not within a period of interruption.

For billing purposes, pursuant to the "Rate and Billing" Section below, if the Company's system peak occurs during a period of interruption, then the customer's coincident demand shall be the customer's registered demand at the time of the highest system demand in a half-hour not within a period of interruption.

TERM OF CONTRACT.

Service under this rider shall be for a period of one, two or three years.

LOAD REQUIREMENT.

To qualify for a contract under this rider, the customer must satisfy all of the requirements of one of the two following options:

Option 1:

The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest On-Peak maximum registered demands during the preceding billing months of June through September must be 10,000 kW greater than the customer's firm demand as specified in the contract between the customer and the Company.

Option 2:

1. The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest On-Peak maximum registered demands during the preceding billing months of June through September must be 1,000 kW greater than the customer's firm demand as specified in the contract between the customer and the Company; and,
2. The average of the customer's monthly coincident demands in the 12 billing months immediately preceding the first day of the customer's term of contract must be at least 80% of the average of the customer's monthly On-Peak maximum registered demands in the 12 billing months immediately preceding the first day of the customer's term of contract.

For a customer that qualifies under either Option 1 or Option 2 and operates standby generation or that uses cogeneration to serve any portion of its load during an interruption, the Company, at any time, has the right to inspect the customer's equipment or operating records to obtain reasonable assurance that the customer will be able to comply with an interruption request. If the Company in good faith believes that the customer is not capable of complying completely with an interruption request, and the customer is not able to remedy the condition that the Company believes would render the customer unable to comply completely, the Company will then, (1) require the customer to amend its contract to reflect a higher firm demand to which the Company in good faith believes that the customer would be able to reduce load, or, (2) terminate the customer's contract if the required increase in firm demand would render the customer unable to satisfy its load requirement.

INTERRUPTIONS.

When, in the sole judgment of the Company and at any time and for any duration, there exists any potential or actual production, transmission, or distribution capacity limitation, the Company will notify the customer that the customer must reduce load for the duration of the interruption to its firm demand within the time period specified in the contract between the customer and the Company. The time period specified in the contract between the customer and the Company may be two hours, one hour, or 30 minutes in the summer billing period, and may be four hours, two hours, or one hour in the winter billing period, as specified in the "Rate and Billing" section, below. Notwithstanding the foregoing, the Company will make its best efforts to notify the customer as far in advance as possible.

RATE AND BILLING.

The customer will be billed for its energy usage and demand in accordance with all of the terms and conditions of Rate HT, and any applicable riders, with the following modifications:

Interruptible Demand Credit ("IDC"):

Each month, the Company will apply a credit per kW to the customer's Energy and Capacity Charges, the Interruptible Demand Credit (IDC), to the difference between the customer's coincident and firm demands. The IDC will be calculated using the following formula:

$$IDC = \left[\frac{RM}{TC + NUG + SI - SE - NIPL} \times CDR \right] \div 12$$

Where : RM = Target Reserve Margin
TC = Total Capability
NUG = Non-Utility Generators
SI = Scheduled Import
SE = Scheduled Export
NIPL = Net Internal Peak Load

Note: All of the above variables are contained in PECO Energy's Annual Resource Planning Report (ARPR) which is filed annually with the PaPUC.

CDR = PJM Capacity Deficiency Rate - filed annually with the FERC.

For contracts of two and three years in length, the IDC will be levelized (annualized) based on PECO Energy's forecasted rate of inflation and the Company's discount rate (both contained in the ARPR), the forecasted value of the CDR, and the forecasted target and actual reserve margins. In addition, the Company will adjust the IDC depending on the minimum notice period the customer selects, as follows:

IDC = IDC x N, where N is determined as follows:

Summer billing period:

30 Minutes Notice: N = 1.05

One Hour Notice: N = 1

Two Hours Notice: N = .95

Winter Billing Period:

One Hour Notice: N = 1.05

Two Hours Notice: N = 1

Four Hours Notice: N = .95

Off-Peak Billing Demand/Adjustment to On-Peak Billing Demand:

The Off-Peak billing demand ("OPBD") shall be determined as follows:

ON = On-Peak Billing Demand (The maximum registered On-Peak demand, adjusted for power factor, determined in accordance with Rate HT and Rule 15)

OFF = Maximum Registered Demand During Off-Peak Hours

CON = Demand Specified In Contract For Off-Peak Hours

If OFF is less than CON: OPBD = OFF - ON

If OFF is greater than CON: OPBD = CON - ON

In no case can OPBD be less than 0. In addition, if OFF is greater than CON, then, after calculating OPBD the On-Peak billing demand, ON, shall be adjusted as follows:

$$ON = ON + (OFF - CON)$$

Monthly Distribution Charges will apply to IR-1 service as follows:

Billing and Metering Charge: \$11.21

Off-Peak Capacity Charge per kW of Off-Peak billing demand (OPBD) per month: \$0.91

PENALTY FOR FAILURE TO INTERRUPT.

In any billing month in which the customer fails to comply with the "Interruptions" section, above, the Company will not apply the IDC to the customer's bill. For each time the customer fails to comply with the "Interruptions" section, above, the customer shall pay an amount equal to the product of, (1) the IDC, and (2) the difference between the customer's firm demand and the highest demand registered during the interruption period. In addition, the Company will increase the customer's firm demand to the highest demand registered during the interruption for the remainder of the customer's term of contract.

THE RATE HT TIME-OF-USE ADJUSTMENTS APPLY TO ALL ENERGY USAGE AND CHARGES. THE STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

OTHER RIDERS.

The Curtailment HT Rider and the Large Interruptible Load Rider are not available in conjunction with this rider. Firm back-up or maintenance power under the Auxiliary Service Rider may not be purchased or used to serve interruptible load during periods of interruption.

INVESTMENT RETURN GUARANTEE RIDER

AVAILABILITY/APPLICABILITY. To contracts which require investment in supply facilities greater than warranted by the incremental revenue recovered through the Company's tariffed Variable Distribution Service Charges of the Base Rate under which PECO Energy provides service.

COST OF EXTENSION. The cost of the extension of supply facilities, including the cost of the service connection, shall be set forth in each agreement for the application of this rider.

MINIMUM GUARANTEE. The minimum monthly payment shall be the amount set forth in the rider agreement or, in the event of later increases of the customer's load, the minimum of the rate at which service is rendered, whichever minimum obligation is the greater.

CONSTRUCTION ADVANCES. Where the service desired is of a special character or doubtful permanency, the Company will require payment of a sum equal to the cost of the extension as an advance for construction. A credit of 20% of the net amount of the customer's revenue recovered through the Company's tariffed Variable Distribution Service Charges will be allowed by the Company up to an aggregate refund of 100% of such sum, with the right to retain such portion of the advance as needed to guarantee the payment of subsequent bills.

FULFILLMENT OF CONTRACT TERM. In the event of the discontinuance for any reason of the distribution of energy before the expiration of the term of the contract with which this rider is applied, the customer shall pay the Company immediately thereon a pro rata share of the cost of the extension for the unexpired portion of the contract term.

OWNERSHIP OF DISTRIBUTION SUPPLY FACILITIES. The provisions of this rider shall not under any circumstances be considered as conferring upon the customer any title to, or right of property in, the distribution supply facilities.

CONTRACT TERM. Contract terms in excess of one year may be arranged with the customer to assure the return required by the investment in distribution supply facilities.

AVAILABILITY.

This rider is restricted to Rate HT and EP customers under contract, pursuant to this rider, on December 1, 1995. Customers must satisfy the load requirement defined below.

FIRM DEMAND.

The firm demand is the demand to which the customer must reduce its load when called upon to interrupt pursuant to the "Interruptions" section below.

LOAD REQUIREMENT.

The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest on peak maximum measured demands during the most recent summer billing period (June through September in the same calendar year) must be 10,000 kW or greater than the customer's firm demand as originally specified in the contract between the customer and the Company. The Company will not begin to bill a customer pursuant to the "Energy and On-Peak Billing Demand" section of this rider until the customer has satisfied this load requirement. If a customer fails to satisfy its load requirement in a summer billing period, the Company will no longer bill the customer in accordance with the provisions of the "Energy and On-Peak Billing Demand" section of this rider until the customer again satisfies its load requirement. A customer under agreement to be served under the former Supplemental Energy provision of the Night Service HT Rider on or before June 1, 1993 is exempt from the above load requirement and may continue to qualify for this rider based on the load requirement in effect at the time that such customer executed its contract or agreement.

For a customer that operates standby generation or that uses cogeneration to serve any portion of its load during an interruption, the Company, at any time, has the right to inspect the customer's equipment or operating records to obtain reasonable assurance that the customer will be able to comply with an interruption request. If the Company in good faith believes that the customer is not capable of complying completely with an interruption request, and the customer is not able to remedy the condition that the Company believes would render the customer unable to comply completely, the Company will then, (1) require the customer to amend its contract to reflect a higher firm demand to which the Company in good faith believes that the customer would be able to reduce load, or, (2) terminate the customer's contract if the required increase in firm demand would render the customer unable to satisfy the load requirement as described in the preceding paragraph.

INTERRUPTIONS.

When, in the sole judgment of the Company and at any time of day and for any duration, there exists any potential or actual production, transmission, or distribution capacity limitation, the customer must reduce load for the duration of the interruption to its firm demand within one hour of notification by the Company during the On-Peak interruption hours (as defined in the "Penalty for Failure to Interrupt" section below) in the months of June through September. The customer will be required to reduce load to its firm demand within two hours of notification by the Company during all other hours. (The Company will make its best efforts to notify the customer as far in advance as possible).

PENALTY FOR FAILURE TO INTERRUPT.

Definition of Peak Interruption Hours: On-peak interruption hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff). Off-peak interruption hours are all hours other than On-Peak interruption hours.

Each time the customer fails to comply with the "Interruptions" section above, the following will occur:

- A. June through September Exclusively On-Peak:
 - 1. Firm Demand Adjustment - The Company will increase the customer's firm demand to the third highest On-Peak half-hour demand measured during the interruption for the balance of the customer's term of contract. This adjustment will become effective in the month of the failure to interrupt; and
 - 2. Penalty per kW of Uninterrupted Demand - The Company will apply a penalty of \$24 per kW to the difference between the firm demand in effect immediately preceding the interruption and the maximum demand measured during the interruption period. The penalty will be applied to the customer's bill in the month in which the failure to interrupt occurs.
- B. October through May Exclusively On-Peak:
 - 1. Same as A.1. above.
- C. Exclusively Off-Peak:
 - 1. Same as A.2. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period, except that in the interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

UNBUNDLED RATE AND BILLING.

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand

Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.005 per kWh

Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand

Off-peak Charge per kW of Off-Peak billing demand per month: \$0.91

Night Service Billing and Metering Charge: \$11.21

Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh

Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): PECO Energy hourly PJM billing rate or its replacement (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.

Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER.

FACILITIES.

Additional expenses required by the Company to implement this rider including, but not limited to, the cost of communication, telemetering or telephone equipment, shall be paid by the customer.

OTHER RIDERS.

The Curtailment-HT Rider is not applicable in conjunction with this rider. The rate reductions specified in the Employment and Economic Recovery Rider are not applicable to the energy usage associated with the interruptible load, in both On-Peak and Off-Peak Hours, even if all of that energy usage, or any portion of it, is being billed in accordance with the applicable Rate (Rate HT or Rate EP) due to the application of the provisions in the "Penalty For Failure To Interrupt" section or because the customer has failed to satisfy its load requirement. In addition, the On-Peak energy usage charge for energy usage associated with interruptible load is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR. Firm back-up or maintenance power may not be used to serve interruptible load during periods of interruption.

TERM OF CONTRACT/RIGHTS AND CONSEQUENCES ASSOCIATED WITH DIRECT ACCESS.

Customers served under this rider may remain on this rider throughout the Statutory Transition Period, and may terminate their service under this rider on thirty (30) days notice. Throughout the Statutory Transition Period or any rate cap period contained in the Joint Petition for Full Settlement, whichever is longer, customers may remain on the rider while also obtaining Competitive Energy Supply. If a customer wishing to remain on this rider obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Charges and Competitive Transition Charges set forth in the Unbundled Rate And Billing section of this rider, and will be entitled to the unbundled Energy and Capacity Charges set forth in that section should the customer wish to return to Default PLR Service.

NIGHT SERVICE GS RIDER

(The number of customers served under this rider may be limited by the availability of the required demand meters.)

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$8.97

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.

Charge per kW of Off-Peak billing demand per month: \$0.47 per kW.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.

OTHER RIDERS. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

NIGHT SERVICE HT RIDER

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$11.21
Charge per kW of Off-Peak billing demand per month: \$0.91

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

NIGHT SERVICE PD RIDER

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$11.21
Charge per kW of Off-Peak billing demand per month: \$0.86

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

OFF-PEAK RIDER

(The application of this rider is restricted to those customers who were served under its provisions as of October 5, 1972.)

AVAILABILITY/APPLICABILITY. To the restricted use of purchased energy caused by the seasonal requirements of customers other than those using the service for comfort cooling.

WINTER MONTHS DEFINED. November, December, January and February.

SUMMER MONTHS DEFINED. June, July, August and September.

BASE CONTRACT. The Customer shall enter into a standard contract for distribution service under the applicable rate which will stipulate the maximum billing demand to be supplied.

RESTRICTED USE. Use shall be restricted between the hours of 7:00 am and 7:00 pm daily except Saturdays, Sundays and holidays to demands not in excess of 50% of the maximum billing demand of the Customer's contract both during the winter months and, upon notice by Company given at least twelve hours prior to the time the Customer is to restrict the use of distribution service and specifying the duration of such restricted use, during periods of hot weather occurring in the summer months.

RATE IMPACT. Distribution service taken each month shall be paid for at the applicable rate under the contract except as modified by the terms of this rider. . The minimum payment obligations of the applicable rate under the contract shall not apply during the winter months nor during any summer month in which notice of restriction has been given to Customer. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

EXCESS DEMAND. Demands in excess of 50% of the maximum billing demand stipulated in the Customer's contract imposed between the hours of 7:00 am and 7:00 pm daily except Saturdays, Sundays and holidays either during the winter months, or in a summer month during a period for which notice has been given to restrict use, will be billed an additional charge of \$5.03 per kilowatt per month for such excess demand.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

TERM OF CONTRACT. Coincidentally with the term of the rate applied.

RECEIVERSHIP RIDER

AVAILABILITY/APPLICABILITY. To service provided to a Receiver-Trustee for the continued operation of a property formerly under contract for its electric service requirements.

AUTHORITY FOR OPERATION. The Receiver-Trustee shall possess the authority under appointment by Court, through an order duly entered, to operate premises recited in a contract for electric service under which the Company has been providing service.

ACCEPTANCE. The Receiver-Trustee shall accept and adopt for the continuation of service the contract theretofore in effect, including all of its provisions, and agree to pay the Company for all charges levied during the receivership-trusteeship at the rate specified therein.

BILLING. The Company reserves the right to render bills on a biweekly basis. To provide for biweekly billing under this rider, the provisions of the applicable rate and rider, if any, will be modified as follows:

- (a) Where applicable, all references to monthly or month will be changed to biweekly or biweek.
- (b) Where applicable, capacity charges will first be determined from the pricing in the monthly rate table and such sum will then be multiplied by 14/30ths (0.4667) to determine the capacity charges for the billing period.
- (c) The energy charges will be determined by using the prices in the monthly rate table; however, the limit of the kilowatt-hours to be billed in each price block will be determined by multiplying the hours' use of billing demand for each price block or the kilowatt-hour limits of a given price block by 0.4667.
- (d) The high voltage discount applicable to Rate HT will be determined by using the pricing in the monthly rate table and such sum will then be multiplied by 0.4667 to determine the discount for the billing period.
- (e) The minimum charge will be determined on a monthly basis and such sum will then be multiplied by 0.4667 to determine the minimum charge for the billing period.
- (f) A discount of 0.4% will be applied to the total bill.
- (g) A bill will be rendered biweekly covering the charges for the preceding billing period and such bill shall be paid within fifteen (15) days after receipt thereof.

If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

TERM OF CONTRACT. The completion of the term of the contract taken over, or as terminated by the discharge of the Receiver-Trustee, or as arranged with the Receiver-Trustee for the continuation of service under the standard terms of this Tariff.

SEASONAL CAPACITY CHARGE SERVICE RIDER

AVAILABILITY. For service to Rate HT customers that satisfy both of the following eligibility requirements:4

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

RATE AND BILLING. Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

<u>Summer Months</u> <u>(June through September)</u>		<u>Winter Months</u> <u>(October through May)</u>	
Distribution Charge	\$3.41 per kW	Distribution Charge	\$0.85 per kW
CTC	\$7.38 per kW	CTC	\$1.84 per kW

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

<u>Summer Months</u>		<u>Winter Months</u>	
Energy and Capacity Charge	\$11.66 per kW	Energy and Capacity Charge	\$2.92 per kW

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

OTHER RIDERS. A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

TERM OF CONTRACT. Service under this rider shall be for a period of at least three years.

TEMPORARY SERVICE RIDER

APPLICABILITY. To the provision of service, including builders construction service, when the Company must install temporary facilities that will be used for a limited period or for a service that is of doubtful permanency.

AVAILABILITY. Temporary service will be provided only when the Company has available distribution facilities with sufficient capacity, and if the provision of service will not in any way interfere with service to other customers.

INVESTMENT IN DISTRIBUTION FACILITIES. The cost of the extension and removal of facilities required to furnish the temporary service under the applicable rate shall be paid by the customer, but such payment shall not confer upon, nor entitle the customer to any title to, or right of property in, said facilities and equipment.

MINIMUM TERM. Application of this rider to Rates R, R-H and GS shall not, for billing purposes, be considered to be for a period of less than one month.

Application of this rider to Rates PD and HT shall require payment of the minimum provisions of the contract for each month of the temporary service period, but in no case shall such period be considered, with respect to the guarantee of the monthly minimum charges, as of less duration than 6 months.

RATE IMPACT. When this rider is applied to Rates PD or HT, the last price block of the energy charges of the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if the customer receives Default PLR Service) shall not apply, and energy use otherwise falling into these blocks shall be billed at the prices of the second blocks of those charges in the applicable Base Rate.

TERM OF CONTRACT. Short term arrangements as agreed upon.

TRANSFORMER RENTAL RIDER

(This rider is in process of elimination and its application is restricted to customers who had it incorporated in contracts, or had accepted it in writing, prior to October 15, 1963. The capacity of each individual installation under this rider shall be limited to the amount in service as of that date. Ownership of facilities provided under this rider will be made available to the customer if he wishes to purchase them from the Company.)

APPLICABILITY. To the supply in Suburban Divisions, of a transformer installation furnished, operated and maintained on the premises of a customer to transform a single standard primary or high-tension service to a supply corresponding in phase and voltage to the standard polyphase secondary or primary service provided by the Company at the time when and in the territory where the installation is made. Transformation from standard high-tension service to 2,400 volts, 3-phase, although nonstandard in 4,160-volt, 3-phase areas, may be furnished at the customer's request in such areas.

INSTALLATION CONDITIONS. The transformer installation under this rider is limited to a single bank of transformers installed in accordance with the Company's applicable standards, and to exclusive operation and control by the Company. Suitable housing, foundations, supporting structures and enclosures for such installations and all secondary facilities including suitable overload protective equipment, shall be provided, owned and maintained by the customer.

MONTHLY RENTAL CHARGE.

FIXED CHARGE:	Type of Switching		Amount
	Supply Voltage	Installation	
	2,400 volts or 4,160 volts	Outdoor or Indoor	\$ 60.15
	33,000 volts	Outdoor	358.87

OPERATING CHARGE: 28.55¢ per kilowatt of demand.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DEMAND DEFINED. The demand for application of this rider shall be: (a) the billing demand of the current month, or (b) when in conjunction with the Night Service Rider, the sum of the on-peak billing demand and the excess off-peak demand of the current month.

No waivers allowable as to minimum demands shall be considered as applicable in the determination of the transformer-rental charge.

LIABILITY. The Company shall not be liable for any loss, damage or injuries to person or property, including loss of life or property, sustained by the customer, the customer's agents or employees, or by any person whatsoever, arising out of the presence or operation of said transformer installation on the customer's premises, except where caused by the negligence of the Company, its agents and employees, and except for injuries sustained by the Company's employees, not caused by the negligence of the customer, his agents and employees.

CONTRACT TERM. Coincidentally with the Base Rate with which this rider is applied, but not for less than three years from the date the rider is accepted.

INTERIM CODE OF CONDUCT

This Code of Conduct will become effective immediately upon approval
as to activities related to implementation of the Phase-In of Direct Access

The Company and its divisional and/or affiliated EGSs ("PECO Supplier") shall comply with the following Interim Code of Conduct:

1. The Company, in its role as the Electric Distribution Company ("PECO EDC"), shall not give a PECO Supplier preference over a non-affiliate in the provision of goods and services such as processing requests for information, complaint processing and responses to service interruptions. PECO EDC shall provide comparable treatment without regard to the customer's chosen EGS.
2. PECO EDC shall supply services and apply the rules and other provisions of its Tariffs to non-affiliates in the same manner it applies them to a PECO Supplier.
3. PECO EDC shall not sell non-power goods or services to a PECO Supplier at a price below the cost or market price, whichever is higher, for said goods or services. PECO EDC will not purchase non-power goods or services from a PECO Supplier at a price above the market price for said goods or services. No transaction between PECO EDC and a PECO Supplier shall involve an anti-competitive cross subsidy and all such transactions shall comply with applicable law.
4. PECO EDC shall simultaneously make available to all EGSs any market information, not in the public domain, that it provides to a PECO Supplier.
5. Employees of PECO EDC who have responsibility for operating the distribution system, such as receiving requests for power, purchasing power, scheduling delivery, or billing and metering, shall not be shared with a PECO Supplier, and their offices shall be physically separated from the office(s) used by those working for the PECO Supplier. Such employees of PECO EDC may transfer to a PECO Supplier provided such transfer is not used as a means to circumvent this Interim Code of Conduct. Any PECO Supplier shall have its own direct line management. Any shared facilities shall be fully and transparently allocated between the PECO EDC function and the PECO Supplier function. PECO EDC accounts and records shall be maintained such that the costs a PECO Supplier incurs may be clearly identified.
6. PECO EDC shall not condition the provision of any PaPUC jurisdictional regulated services on the purchase of power from a PECO Supplier.
7. (a) Neither PECO EDC nor a PECO Supplier may directly or by implication falsely and unfairly represent:
 - that the PaPUC jurisdictional regulated services provided by PECO EDC are of a superior quality when power is purchased from a PECO Supplier; or
 - that the merchant services (for power) are being provided by PECO EDC rather than a PECO Supplier;
 - that the power purchased from an EGS that is not a PECO Supplier may not be reliably delivered;
 - that power must be purchased from a PECO Supplier to receive PECO EDC PaPUC jurisdictional regulated services.(b) PECO EDC shall not jointly market or jointly package its PaPUC jurisdictional, regulated services with the services of a PECO Supplier. This prohibition includes prohibiting PECO EDC from including bill inserts in its EDC bills promoting a PECO Supplier's services, and further precludes a reference or link from PECO EDC's web-site to any PECO Supplier.

(c) When a PECO Supplier markets or communicates to the public using the PECO EDC name or logo it shall include a disclaimer that states: (1) that the PECO Supplier is not the same company as the PECO EDC; (2) that the prices of the PECO Supplier are not regulated by the PaPUC; and (3) that a Customer does not have to buy electricity or other products from the PECO Supplier in order to receive the same quality service from PECO EDC. When a PECO Supplier advertises or communicates verbally through radio or television to the public using the PECO EDC name or logo, PECO Supplier shall include at the conclusion of any such communication a disclaimer that includes all of the disclaimers listed in this paragraph.
8. Violations of this Code of Conduct shall result in PaPUC-ordered fines at the levels determined to be appropriate by the PaPUC. Any such PaPUC action would not preclude or limit additional private remedies or civil action.
9. Dispute Resolution Procedures:
 - Regarding any dispute between PECO EDC, and/or a PECO Supplier, and an EGS (each individually referred to as "Party" and collectively referred to as "Parties") alleging a violation of any of these Code of Conduct provisions, the EGS must provide PECO EDC and/or PECO Supplier, as applicable, a written Notice of Dispute that includes the names of the Parties and customer(s), if any, involved and a brief description of the matters in dispute.
 - Within five (5) days of PECO EDC's and/or PECO Supplier's receipt of a Notice of Dispute, a designated senior representative of each of the Parties shall attempt to resolve the dispute on an informal basis.
 - In the event the designated representatives are unable to resolve the dispute by mutual agreement within thirty (30) days of said referral, the dispute shall be referred for mediation through the Commission's Office Of Administrative Law Judge. A party may request mediation prior to that time if it appears that informal resolution is not productive.
 - If mediation is not successful, then the matter shall be converted to a formal proceeding before a Commission Administrative Law Judge.
 - Any Party may file a complaint concerning the dispute with the Commission under relevant provisions of the Public Utility Code.
10. PECO EDC shall file a compliance filing within 60 days of execution of any settlement which sets forth a detailed plan for compliance with this Code of Conduct as well as the PUC separation and cost allocation requirements already ordered.

R-973953

2007

NOTE: In order to meet the filing deadline, the PECO Energy Company was unable to provide a working copy of the proof of revenue. A working copy will be available by the end of day, May 1.

PECO ENERGY COMPANY
Summary of Unbundled Revenue
2007

ANNUAL REVENUE

	<u>Sales</u> (MWh)	<u>Total Revenue</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>CTC</u> (4)	<u>Market Energy</u> (5)=1-2-3-4
HT	15,133,286	\$1,157,893,624	\$53,270,654	\$115,825,707	\$296,100,230	\$692,697,034
EP	680,846	\$55,514,208	\$2,469,688	\$7,782,463	\$13,832,348	\$31,429,709
PD	1,152,852	\$122,261,278	\$5,394,382	\$20,833,554	\$30,729,918	\$65,303,424
GS	7,030,924	\$900,567,602	\$41,457,833	\$150,787,751	\$234,190,431	\$474,131,588
GS	6,988,631	\$895,238,605	\$41,212,511	\$149,895,483	\$232,804,638	\$471,325,973
TL	42,293	\$5,328,997	\$245,322	\$892,268	\$1,385,793	\$2,805,615
RH	3,001,850	\$339,614,532	\$11,989,693	\$104,901,116	\$75,324,186	\$147,399,536
R	8,206,215	\$1,289,614,960	\$45,891,269	\$459,099,995	\$292,620,437	\$492,003,259
R	8,206,130	\$1,289,603,204	\$45,890,851	\$459,095,810	\$292,617,770	\$491,998,773
RT	84	\$11,756	\$418	\$4,185	\$2,667	\$4,485
OP	400,560	\$30,580,896	\$190,307	\$20,381,208	\$3,699,428	\$6,309,953
SLP	94,648	\$16,135,117	\$163,662	\$11,322,970	\$2,372,021	\$2,276,464
SLS	18,021	\$6,029,655	\$86,313	\$4,090,464	\$990,993	\$861,885
SLE	50,112	\$11,190,541	\$80,465	\$8,443,796	\$1,575,190	\$1,091,091
OTHER	9,613	\$2,191,319	\$10,898	\$1,737,784	\$284,229	\$158,408
POL	9,580	\$2,186,617	\$10,874	\$1,734,055	\$283,623	\$158,065
AL	33	\$4,702	\$23	\$3,729	\$608	\$342
TOTAL	35,778,925	\$3,931,593,734	\$161,005,164	\$905,206,809	\$951,719,411	\$1,913,662,350
¢/kWh		10.99	0.45	2.53	2.66	5.35

PECO ENERGY COMPANY
Summary of Unbundled Revenue
2007

UNIT RATES (¢/KWH)

	<u>Sales</u> (MWh)	<u>Total Revenue</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3-4-5
HT	15,133,286	7.65	0.35	0.77	1.96	4.58
EP	680,846	8.15	0.36	1.14	2.03	4.62
PD	1,152,852	10.61	0.47	1.81	2.67	5.66
GS	7,030,924	12.81	0.59	2.14	3.33	6.74
GS	6,988,631	12.81	0.59	2.14	3.33	6.74
TL	42,293	12.60	0.58	2.11	3.28	6.63
RH	3,001,850	11.31	0.40	3.49	2.51	4.91
R	8,206,215	15.72	0.56	5.59	3.57	6.00
R	8,206,130	15.72	0.56	5.59	3.57	6.00
RT	84	13.96	0.50	4.97	3.17	5.33
OP	400,560	7.63	0.05	5.09	0.92	1.58
SLP	94,648	17.05	0.17	11.96	2.51	2.41
SLS	18,021	33.46	0.48	22.70	5.50	4.78
SLE	50,112	22.33	0.16	16.85	3.14	2.18
OTHER	9,613	22.80	0.11	18.08	2.96	1.65
POL	9,580	22.83	0.11	18.10	2.96	1.65
AL	33	14.23	0.07	11.29	1.84	1.03
TOTAL	35,778,925	10.99	0.45	2.53	2.66	5.35

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate R**

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607
(2) Up to 500 kwh	5,415,895,024 kWh	\$ 0.1449	\$ 784,528,040
(3) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.1449	\$ 157,117,542
(4) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.1655	\$ 198,407,233
(5) Total Revenue			\$ 1,209,973,422
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
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(24)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.066
(25) Fixed Distribution Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607	\$ 74,522,849
(26)				
(27) Transmission Service Charge				
(28) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0055	\$ 29,559,132	\$ 31,504,742
(29) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0055	\$ 5,919,812	\$ 6,309,459
(30) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0063	\$ 7,577,867	\$ 8,076,649
(31)			\$ 43,056,810	\$ 45,890,851
(32) Variable Distribution Charge				
(33) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0457	\$ 247,710,440	\$ 264,014,979
(34) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0457	\$ 49,609,005	\$ 52,874,317
(35) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0531	\$ 63,503,785	\$ 67,683,665
(36)			\$ 360,823,230	\$ 384,572,961
(37) Competitive Transition Charge				
(38) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0348	\$ 188,480,428	\$ 200,886,391
(39) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0348	\$ 37,747,002	\$ 40,231,546
(40) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0402	\$ 48,319,403	\$ 51,499,833
(41)			\$ 274,546,834	\$ 292,617,770
(42) Electric Generation				
(43) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0589	\$ 318,778,040	\$ 339,760,317
(44) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0589	\$ 63,841,723	\$ 68,043,847
(45) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0659	\$ 79,006,178	\$ 84,206,440
(46)			\$ 461,625,941	\$ 492,010,604
(47)				
(48) Total Revenue			\$ 1,209,973,422	\$ 1,289,615,035

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate RT

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

Electric PA PUC No. 2 - Supplement No. 15				Electric PA PUC No. 3				
	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>	
	(1)	(2)	(3)=(1)x(2)	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.066	
(1) Customer Charge	143 bills	\$ 10.19	\$ 1,458	(29) Fixed Distribution Charge	143 bills	\$ 10.19	\$ 1,458	\$ 1,554
(2) Summer Off-peak kwh	32,901 kWh	\$0.0796	\$ 2,618	(30)				
(3) Summer On-peak kwh	8,067 kWh	\$0.2695	\$ 2,174	(31) Transmission Charge				
(4) Winter Off-peak kwh	27,659 kWh	\$0.0796	\$ 2,201	(32) Summer Off-peak kwh	32,901 kWh	\$ 0.0030	\$ 100	\$ 106
(5) Winter On-peak kwh	10,372 kWh	\$0.2487	\$ 2,579	(33) Summer On-peak kwh	8,067 kWh	\$ 0.0121	\$ 96	\$ 102
(6) Total Revenue			\$ 11,030	(34) Winter Off-peak kwh	27,659 kWh	\$ 0.0030	\$ 84	\$ 89
(7)				(35) Winter On-peak kwh	10,372 kWh	\$ 0.0111	\$ 113	\$ 120
(8)				(36)			\$ 393	\$ 418
(9)				(37) Variable Distribution Charge				
(10)				(38) Summer Off-peak kwh	32,901 kWh	\$ 0.0187	\$ 628	\$ 669
(11)				(39) Summer On-peak kwh	8,067 kWh	\$ 0.0761	\$ 602	\$ 642
(12)				(40) Winter Off-peak kwh	27,659 kWh	\$ 0.0187	\$ 528	\$ 563
(13)				(41) Winter On-peak kwh	10,372 kWh	\$ 0.0698	\$ 711	\$ 758
(14)				(42)			\$ 2,469	\$ 2,631
(15)				(43) Competitive Transition Charge				
(16)				(44) Summer Off-peak kwh	32,901 kWh	\$ 0.0196	\$ 636	\$ 678
(17)				(45) Summer On-peak kwh	8,067 kWh	\$ 0.0743	\$ 610	\$ 651
(18)				(46) Winter Off-peak kwh	27,659 kWh	\$ 0.0196	\$ 535	\$ 570
(19)				(47) Winter On-peak kwh	10,372 kWh	\$ 0.0686	\$ 721	\$ 768
(20)				(48)			\$ 2,503	\$ 2,667
(21)				(49) Electric Generation				
(22)				(50) Summer Off-peak kwh	32,901 kWh	\$ 0.0382	\$ 1,254	\$ 1,336
(23)				(51) Summer On-peak kwh	8,067 kWh	\$ 0.1070	\$ 866	\$ 923
(24)				(52) Winter Off-peak kwh	27,659 kWh	\$ 0.0383	\$ 1,054	\$ 1,123
(25)				(53) Winter On-peak kwh	10,372 kWh	\$ 0.0992	\$ 1,034	\$ 1,102
(26)				(54)			\$ 4,208	\$ 4,485
(27)				(55)				
(28)				(56) Total Revenue			\$ 11,030	\$ 11,756

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate RH

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)		<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.066
(1) Customer Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	(29) Fixed Distribution Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	\$ 9,914,914
(2) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.1444	\$ 66,059,123	(30)				
(3) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.1650	\$ 58,372,993	(31) Transmission Charge				
(4) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.1444	\$ 85,151,750	(32) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0055	\$ 2,491,481	\$ 2,655,472
(5) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0705	\$ 99,754,786	(33) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0064	\$ 2,232,846	\$ 2,379,814
(6) Total Revenue			\$ 318,641,259	(34) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0055	\$ 3,211,577	\$ 3,422,966
(7)				(35) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0023	\$ 3,313,353	\$ 3,531,441
(8)				(36)			\$ 11,249,257	\$ 11,989,693
(9)				(37) Variable Distribution Charge				
(10)				(38) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0435	\$ 19,738,311	\$ 21,037,506
(11)				(39) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0506	\$ 17,689,323	\$ 18,853,651
(12)				(40) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0435	\$ 25,443,144	\$ 27,117,836
(13)				(41) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0181	\$ 26,249,446	\$ 27,977,210
(14)				(42)			\$ 89,120,224	\$ 94,986,203
(15)				(43) Competitive Transition Charge				
(16)				(44) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0340	\$ 15,652,508	\$ 16,682,771
(17)				(45) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0392	\$ 14,027,657	\$ 14,950,971
(18)				(46) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0340	\$ 20,176,447	\$ 21,504,480
(19)				(47) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0149	\$ 20,815,846	\$ 22,185,965
(20)				(48)			\$ 70,672,457	\$ 75,324,186
(21)				(49) Total Electric Generation				
(22)				(50) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0615	\$ 28,176,823	\$ 30,031,449
(23)				(51) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0688	\$ 24,423,167	\$ 26,030,724
(24)				(52) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0615	\$ 36,320,582	\$ 38,711,238
(25)				(53) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0348	\$ 49,376,141	\$ 52,626,126
(26)				(54)			\$ 138,296,714	\$ 147,399,537
(27)				(55)				
(28)				(56) Total Revenue			\$ 318,641,259	\$ 339,614,533

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate CAP**

Electric PA PUC No. 2 - Supplement No. 15

Rate R		
(1)	Cap 1	
(2)	¢/kWh for first 500 kWh	7.00
(3)	¢/kWh for additional kWh	14.49
(4)	Cap 2	
(5)	¢/kWh for first 500 kWh	10.74
(6)	¢/kWh for additional kWh	14.49
(7)		
Rate RH		
(9)	Cap 1	
(10)	Winter	
(11)	¢/kWh for all kWh	7.00
(12)	Summer	
(13)	¢/kWh for first 500 kWh	7.00
(14)	¢/kWh for additional kWh	14.44
(15)	Cap 2	
(16)	Winter	
(17)	¢/kWh for first 500 kWh	10.74
(18)	¢/kWh for additional kWh	7.00
(19)	Summer	
(20)	¢/kWh for first 500 kWh	10.74
(21)	¢/kWh for additional kWh	14.44

Electric PA PUC No. 3

	Trans.	Dist.	CTC	Energy	
Rate R					
(22)	Cap 1				
(23)	¢/kWh for first 500 kWh	0.27	2.21	1.68	2.84
(24)	¢/kWh for additional kWh	0.55	4.57	3.48	5.89
(25)	Cap 2				
(26)	¢/kWh for first 500 kWh	0.41	3.39	2.58	4.36
(27)	¢/kWh for additional kWh	0.55	4.57	3.48	5.89
(28)					
Rate RH					
(29)	Cap 1				
(30)	Winter				
(31)	¢/kWh for all kWh	0.27	2.10	1.66	2.98
(32)	Summer				
(33)	¢/kWh for first 500 kWh	0.27	2.10	1.66	2.98
(34)	¢/kWh for additional kWh	0.55	4.35	3.42	6.14
(35)	Cap 2				
(36)	Winter				
(37)	¢/kWh for first 500 kWh	0.41	3.22	2.55	4.57
(38)	¢/kWh for additional kWh	0.27	2.10	1.66	2.98
(39)	Summer				
(40)	¢/kWh for first 500 kWh	0.41	3.22	2.54	4.57
(41)	¢/kWh for additional kWh	0.55	4.35	3.42	6.14
(42)					

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate OP

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)		<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.066
(1) Customer Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900	(12) Fixed Distribution Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,774,511
(2) All kWh	375,823,000 kWh	\$0.0619	\$23,274,439	(13)				
(3) Total Revenue			\$28,692,339	(14) Transmission Charge	375,823,000 kWh	\$ 0.0005	\$ 178,554	\$ 190,307
(4)				(15)				
(5)				(16) Variable Distribution Charge	375,823,000 kWh	\$ 0.0365	\$13,704,644	\$ 14,606,697
(6)				(17)				
(7)				(18) Competitive Transition Charge	375,823,000 kWh	\$ 0.0092	\$ 3,470,966	\$ 3,699,428
(8)				(19)				
(9)				(20) Electric Generation Charges	375,823,000 kWh	\$ 0.0157	\$ 5,920,275	\$ 6,309,953
(10)				(21)				
(11)				(22) Total Revenue			\$28,692,339	\$ 30,580,896

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate GS

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

		<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>			<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
		(1)		(2)	(3)=(1)x(2)	(4)		(5)=(6)/(4)	(6)	(7)=(6)x1.066		
(1)	Customer Charge:											
(2)	Single-Phase	1,847,446	Bills	\$ 8.67	\$ 16,017,355							
(3)	Poly-Phase	657,007	Bills	\$ 23.45	\$ 15,406,804							
(4)					\$ 31,424,159							
(5)												
(6)	First 80 Hours Use	1,493,455,009	kWh	\$ 0.2452	\$366,173,848							
(7)	Next 80 Hours Use-Summer	658,266,049	kWh	\$ 0.1245	\$ 81,937,995							
(8)	Additional Use-Except	3,696,417,044	kWh	\$ 0.0849	\$313,974,149							
(9)	Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0471	\$ 7,149,668							
(10)	Space Heating Use	556,994,349	kWh	\$ 0.0705	\$ 39,292,330							
(11)												
(12)	Total Revenue				\$839,952,149							
(13)												
(14)												
(15)												
(16)												
(17)												
(18)												
(19)												
(20)												
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(29)												
(30)												
(31)												
(32)												
(33)												
(34)												
(35)	Fixed Distribution Charge											
(36)	Single-Phase	1,847,446	Bills	\$ 8.67	\$ 16,017,355							\$ 17,071,633
(37)	Poly-Phase	657,007	Bills	\$ 23.45	\$ 15,406,804							\$ 16,420,895
(38)					\$ 31,424,159							\$ 33,492,527
(39)	Transmission Charge											
(40)	First 80 Hours Use	1,493,455,009	kWh	\$ 0.0127	\$ 18,670,095							\$ 19,898,979
(41)	Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0060	\$ 3,923,532							\$ 4,181,782
(42)	Additional Use-Except	3,696,417,044	kWh	\$ 0.0038	\$ 14,113,358							\$ 15,042,313
(43)	Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0016	\$ 268,245							\$ 285,901
(44)	Space Heating	556,994,349	kWh	\$ 0.0030	\$ 1,692,157							\$ 1,803,536
(45)					\$ 38,667,387							\$ 41,212,511
(46)	Variable Distribution Charge											
(47)	First 80 Hours Use	1,493,455,009	kWh	\$ 0.0358	\$ 52,732,876							\$ 56,203,805
(48)	Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0168	\$ 11,081,846							\$ 11,811,264
(49)	Additional Use-Except	3,696,417,044	kWh	\$ 0.0106	\$ 39,862,569							\$ 42,486,362
(50)	Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0047	\$ 757,647							\$ 807,516
(51)	Space Heating	556,994,349	kWh	\$ 0.0084	\$ 4,779,424							\$ 5,094,010
(52)					\$109,214,362							\$ 116,402,956
(53)	Competitive Transition Charge											
(54)	First 80 Hours Use	1,493,455,009	kWh	\$ 0.0703	\$105,465,176							\$ 112,406,995
(55)	Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0337	\$ 22,163,570							\$ 23,622,398
(56)	Additional Use-Except	3,696,417,044	kWh	\$ 0.0216	\$ 79,724,702							\$ 84,972,258
(57)	Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0101	\$ 1,515,285							\$ 1,615,023
(58)	Space Heating	556,994,349	kWh	\$ 0.0172	\$ 9,558,795							\$ 10,187,964
(59)					\$218,427,528							\$ 232,804,638
(60)	Electric Generation Charge											
(61)	First 80 Hours Use	1,493,455,009	kWh	\$ 0.1264	\$189,305,701							\$ 201,765,984
(62)	Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0680	\$ 44,769,047							\$ 47,715,789
(63)	Additional Use-Except	3,696,417,044	kWh	\$ 0.0485	\$180,273,520							\$ 192,139,296
(64)	Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0307	\$ 4,608,491							\$ 4,911,826
(65)	Space Heating	556,994,349	kWh	\$ 0.0419	\$ 23,261,955							\$ 24,793,079
(66)					\$442,218,713							\$ 471,325,974
(67)												
(68)	Total Revenue				\$839,952,149							\$ 895,238,606

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Off-Peak Thermal Storage Provision

	<u>On-Peak</u>	<u>Off-Peak</u>
Transmission	0.25 ¢/kWh	0.16 ¢/kWh
Distribution	2.17 ¢/kWh	1.41 ¢/kWh
CTC	1.56 ¢/kWh	1.02 ¢/kWh
Market Energy	<u>3.05 ¢/kWh</u>	<u>1.99 ¢/kWh</u>
Bundled	7.03 ¢/kWh	4.58 ¢/kWh

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate PD

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	12,259 Bills	\$ 275.28	\$ 3,374,777
(2) Demand Charge	2,814,280 kW	\$ 10.24	\$ 28,804,781
(3) First 150 Hours Use	435,697,564 kWh	\$ 0.1081	\$ 47,101,546
(4) Next 150 Hours Use	355,277,140 kWh	\$ 0.0711	\$ 25,277,476
(5) Additional Use	290,681,296 kWh	\$ 0.0347	\$ 10,099,554
(6)			\$ 114,658,134
(7) Night Service Rider			
(8) Customer Charge	3,432 Bills	\$ 11.21	\$ 38,473
(9) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291
(10)			\$ 52,764
(11)			\$ 114,710,898
(12) Total Revenue			\$ 114,710,898
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
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(32)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.066
(33) Fixed Distribution Charge	12,259 Bills	\$ 275.28	\$ 3,374,777	\$ 3,596,908
(34)				
(35) Transmission Charge				
(36) Capacity Charge	2,814,280 kW	\$ 0.56	\$ 1,527,855	\$ 1,628,420
(37) First 150 hrs use	435,697,564 kWh	\$ 0.0050	\$ 2,159,420	\$ 2,301,555
(38) Next 150 hrs use	355,277,140 kWh	\$ 0.0029	\$ 1,064,393	\$ 1,134,452
(39) Additional use	290,681,296 kWh	\$ 0.0009	\$ 309,578	\$ 329,955
(40)			\$ 5,061,246	\$ 5,394,382
(41) Variable Distribution Charge				
(42) Capacity Charge	2,814,280 kW	\$ 1.79	\$ 4,866,021	\$ 5,186,307
(43) First 150 hrs use	435,697,564 kWh	\$ 0.0158	\$ 6,877,474	\$ 7,330,155
(44) Next 150 hrs use	355,277,140 kWh	\$ 0.0094	\$ 3,389,953	\$ 3,613,082
(45) Additional use	290,681,296 kWh	\$ 0.0030	\$ 985,967	\$ 1,050,864
(46)			\$ 16,119,413	\$ 17,180,409
(47) Competitive Transition Charge				
(48) Capacity Charge	2,814,280 kW	\$ 3.07	\$ 8,703,659	\$ 9,276,542
(49) First 150 hrs use	435,697,564 kWh	\$ 0.0282	\$ 12,301,465	\$ 13,111,159
(50) Next 150 hrs use	355,277,140 kWh	\$ 0.0172	\$ 6,063,474	\$ 6,462,578
(51) Additional use	290,681,296 kWh	\$ 0.0063	\$ 1,763,560	\$ 1,879,639
(52)			\$ 28,832,158	\$ 30,729,918
(53) Night Service Rider				
(54) Fixed Distribution Charge	3,432 Bills	\$ 11.21	\$ 38,473	\$ 41,005
(55) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291	\$ 15,232
(56)			\$ 52,764	\$ 56,237
(57) Electric Generation Charge				
(58) Capacity Charge	2,814,280 kW	\$ 4.82	\$ 13,707,246	\$ 14,609,471
(59) First 150 hrs use	435,697,564 kWh	\$ 0.0591	\$ 25,763,187	\$ 27,458,945
(60) Next 150 hrs use	355,277,140 kWh	\$ 0.0414	\$ 14,759,657	\$ 15,731,152
(61) Additional use	290,681,296 kWh	\$ 0.0245	\$ 7,040,449	\$ 7,503,858
(62)			\$ 61,270,540	\$ 65,303,425
(63)				
(64) Total Revenue			\$ 114,710,898	\$ 122,261,279

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Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)
(1) Customer Charge	27,747 Bills	\$ 286.86	\$ 7,959,474
(2) Capacity Charge	24,898,251 kW	\$ 14.12	\$ 351,585,754
(3) First 150 Hours Use	2,130,931,747 kWh	\$ 0.0917	\$ 195,495,075
(4) Next 150 Hours Use	5,099,537,202 kWh	\$ 0.0609	\$ 310,388,202
(5) Additional Use	6,232,767,691 kWh	\$ 0.0303	\$ 188,991,928
(6) Night Service Rider			\$ 1,054,420,433
(8) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046
(9) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421
(10)			\$ 521,467
(12) Base Revenue			\$ 1,054,941,900
(13)			
(14)			
(15)			
(16)			
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(32)			

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.066
(33) Fixed Distribution Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	\$ 8,483,374
(34)				
(35) Transmission Charge				
(36) Capacity Charge	24,898,251 kW	\$ 0.79	\$ 18,854,986	\$ 20,096,040
(37) First 150 hrs use	2,130,931,747 kWh	\$ 0.0042	\$ 8,932,770	\$ 9,520,734
(38) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0025	\$ 12,933,159	\$ 13,784,432
(39) Additional use	6,232,767,691 kWh	\$ 0.0008	\$ 5,597,876	\$ 5,966,334
(40)			\$ 46,318,792	\$ 49,367,539
(41) Variable Distribution Charge				
(42) Capacity Charge	24,898,251 kW	\$ 1.66	\$ 39,420,189	\$ 42,014,864
(43) First 150 hrs use	2,130,931,747 kWh	\$ 0.0088	\$ 18,675,776	\$ 19,905,033
(44) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0052	\$ 27,039,403	\$ 28,819,162
(45) Additional use	6,232,767,691 kWh	\$ 0.0016	\$ 11,703,501	\$ 12,473,836
(46)			\$ 96,838,868	\$ 103,212,896
(47) Competitive Transition Charge				
(48) Capacity Charge	24,898,251 kW	\$ 4.54	\$ 112,480,325	\$ 119,883,889
(49) First 150 hrs use	2,130,931,747 kWh	\$ 0.0250	\$ 53,288,870	\$ 56,796,395
(50) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0152	\$ 77,153,380	\$ 82,231,690
(51) Additional use	6,232,767,691 kWh	\$ 0.0055	\$ 33,394,400	\$ 35,592,451
(52)			\$ 276,316,976	\$ 294,504,425
(53) Night Service Rider				
(54) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	\$ 45,879
(55) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	\$ 509,911
(56)			\$ 521,467	\$ 555,790
(57) Electric Generation				
(58) Capacity Charge	24,898,251 kW	\$ 7.16	\$ 180,830,253	\$ 192,732,674
(59) First 150 hrs use	2,130,931,747 kWh	\$ 0.0537	\$ 114,597,658	\$ 122,140,586
(60) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0380	\$ 193,262,260	\$ 205,982,968
(61) Additional use	6,232,767,691 kWh	\$ 0.0224	\$ 138,296,151	\$ 147,398,937
(62)			\$ 626,986,323	\$ 668,255,165
(63)				
(64) Base Revenue			#####	#####

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
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(1)	High Voltage Discount			
(2)	>66 kV	\$	(180)	
(3)	66 kV	\$	(8,983)	
(4)	33 kV	\$	(611,242)	
(5)		\$	(620,405)	
(6)				
(7)	HT Auxiliary Service Rider			
(8)	Firm kW	314,340 kW	\$ 3.32	\$ 1,043,597
(9)	Firm kWh	46,820,419 kWh	\$ 0.0867	\$ 4,057,036
(10)	Interr. kWh	35,721,342 kWh	\$ 0.0303	\$ 1,083,154
(11)				
(12)	Curtailment Rider		\$	(286,778)
(13)	LILR		\$	26,168,110
(14)				
(15)	Adjusted Base Revenue		\$	1,086,386,614
(16)				
(17)				
(18)				
(19)				
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(31)				
(32)				
(33)				
(34)				
(35)				
(36)				

(37)	High Voltage Discount						
(38)	>66 kV		\$	(180)	\$	(192)	
(39)	66 kV		\$	(8,983)	\$	(9,574)	
(40)	33 kV		\$	(611,242)	\$	(651,475)	
(41)			\$	(620,405)	\$	(661,241)	
(42)	HT Auxiliary Service Rider						
(43)	Firm kW						
(44)	Transmission	314,340 kW	\$ 0.15	\$ 48,012	\$	51,172	
(45)	Distribution	314,340 kW	\$ 0.33	\$ 104,392	\$	111,264	
(46)	Competitive Transition Charge	314,340 kW	\$ 0.85	\$ 266,872	\$	284,438	
(47)	Electric Generation	314,340 kW	\$ 1.99	\$ 624,320	\$	665,414	
(48)			\$ 3.32	\$ 1,043,597	\$	1,112,288	
(49)							
(50)	Firm kWh						
(51)	Transmission	46,820,419 kWh	\$ 0.0040	\$ 186,650	\$	198,936	
(52)	Distribution	46,820,419 kWh	\$ 0.0086	\$ 405,831	\$	432,543	
(53)	Competitive Transition Charge	46,820,419 kWh	\$ 0.0222	\$ 1,037,478	\$	1,105,766	
(54)	Electric Generation	46,820,419 kWh	\$ 0.0519	\$ 2,427,077	\$	2,586,829	
(55)			\$ 0.0867	\$ 4,057,036	\$	4,324,074	
(56)							
(57)	Interruptable kWh						
(58)	Transmission	35,721,342 kWh	\$ 0.0008	\$ 32,149	\$	34,265	
(59)	Distribution	35,721,342 kWh	\$ 0.0016	\$ 67,871	\$	72,338	
(60)	Competitive Transition Charge	35,721,342 kWh	\$ 0.0055	\$ 192,895	\$	205,592	
(61)	Electric Generation	35,721,342 kWh	\$ 0.0224	\$ 790,239	\$	842,253	
(62)			\$ 0.0303	\$ 1,083,154	\$	1,154,448	
(63)							
(64)	Curtailment Rider			\$	(286,778)	\$	(305,654)
(65)							
(66)	LILR						
(67)	Transmission	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$	3,618,739	
(68)	Distribution	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$	3,618,739	
(69)	Electric Generation			\$	19,377,590	\$	20,653,042
(70)				\$	26,168,110	\$	27,890,520
(71)							
(72)	Adjusted Base Revenue				#####	#####	

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate POL

	Quantity	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges				Annual Unbundled Revenue				Total
				Trans.	Dist.	CTC	Elec. Gen	Trans.	Dist.	CTC	Elec. Gen	
Mercury Vapor												
Company Pole												
4000 Lumens	527	\$14.03	\$88,727	\$0.06	\$11.18	\$1.81	\$0.98	\$ 379	\$ 72,162	\$ 10,371	\$ 5,814	\$ 88,727
8000 Lumens	270	\$19.05	\$61,718	\$0.09	\$15.15	\$2.46	\$1.35	\$ 292	\$ 49,817	\$ 7,452	\$ 4,157	\$ 61,718
12000 Lumens	378	\$23.49	\$106,568	\$0.11	\$18.67	\$3.14	\$1.87	\$ 499	\$ 85,605	\$ 13,109	\$ 7,356	\$ 106,568
20000 Lumens	984	\$30.31	\$357,906	\$0.14	\$24.10	\$3.92	\$2.15	\$ 1,853	\$ 287,811	\$ 44,044	\$ 24,598	\$ 357,906
22000 Lumens	41	\$32.78	\$16,128	\$0.16	\$28.06	\$4.04	\$2.25	\$ 79	\$ 12,948	\$ 1,993	\$ 1,109	\$ 16,128
Customer Pole												
4000 Lumens	346	\$12.63	\$52,437	\$0.06	\$10.01	\$1.64	\$0.92	\$ 249	\$ 41,562	\$ 6,809	\$ 3,817	\$ 52,437
8000 Lumens	141	\$17.70	\$29,954	\$0.09	\$14.03	\$2.30	\$1.28	\$ 152	\$ 23,739	\$ 3,892	\$ 2,171	\$ 29,954
12000 Lumens	226	\$22.29	\$60,455	\$0.11	\$17.67	\$2.89	\$1.62	\$ 298	\$ 47,921	\$ 7,838	\$ 4,398	\$ 60,455
20000 Lumens	968	\$28.73	\$333,764	\$0.14	\$22.78	\$3.73	\$2.08	\$ 1,626	\$ 264,612	\$ 43,328	\$ 24,198	\$ 333,764
22000 Lumens	11	\$31.20	\$4,119	\$0.16	\$24.74	\$4.05	\$2.25	\$ 21	\$ 3,266	\$ 535	\$ 298	\$ 4,119
Sodium Vapor												
Company Pole												
5800 Lumens	51	\$19.18	\$11,739	\$0.09	\$15.26	\$2.48	\$1.35	\$ 55	\$ 9,478	\$ 1,414	\$ 792	\$ 11,739
25000 Lumens	131	\$30.55	\$48,029	\$0.14	\$24.29	\$3.95	\$2.18	\$ 220	\$ 38,588	\$ 5,911	\$ 3,310	\$ 48,029
50000 Lumens	484	\$33.54	\$194,813	\$0.16	\$26.66	\$4.33	\$2.39	\$ 929	\$ 156,336	\$ 24,045	\$ 13,503	\$ 194,813
50000 Lumens	468	\$36.00	\$202,187	\$0.17	\$28.81	\$4.65	\$2.57	\$ 955	\$ 162,119	\$ 25,047	\$ 14,066	\$ 202,187
Customer Pole												
5800 Lumens	23	\$17.81	\$4,917	\$0.09	\$14.12	\$2.31	\$1.29	\$ 25	\$ 3,897	\$ 638	\$ 357	\$ 4,917
25000 Lumens	41	\$28.98	\$14,256	\$0.14	\$22.97	\$3.76	\$2.11	\$ 69	\$ 11,301	\$ 1,850	\$ 1,036	\$ 14,256
50000 Lumens	163	\$31.96	\$62,523	\$0.16	\$25.34	\$4.14	\$2.32	\$ 313	\$ 49,565	\$ 8,098	\$ 4,548	\$ 62,523
50000 Lumens	203	\$34.42	\$83,858	\$0.17	\$27.29	\$4.46	\$2.50	\$ 414	\$ 66,478	\$ 10,865	\$ 6,101	\$ 83,858
Standard Metal Halide												
Company Pole												
38000 Lumens	191	\$35.45	\$81,252	\$0.17	\$28.17	\$4.58	\$2.53	\$ 390	\$ 65,146	\$ 10,085	\$ 5,632	\$ 81,252
110000 Lumens	41	\$62.10	\$30,553	\$0.30	\$49.29	\$8.03	\$4.48	\$ 148	\$ 24,375	\$ 3,862	\$ 2,168	\$ 30,553
Customer Pole												
38000 Lumens	115	\$33.92	\$46,806	\$0.17	\$28.89	\$4.40	\$2.46	\$ 235	\$ 37,108	\$ 6,072	\$ 3,391	\$ 46,806
110000 Lumens	18	\$80.57	\$13,082	\$0.30	\$48.01	\$7.85	\$4.41	\$ 65	\$ 10,370	\$ 1,696	\$ 952	\$ 13,082
Standard High Pressure Sodium Vapor												
Company Pole												
5800 Lumens	18	\$21.56	\$4,658	\$0.10	\$17.16	\$2.78	\$1.52	\$ 22	\$ 3,761	\$ 562	\$ 313	\$ 4,658
9500 Lumens	11	\$22.80	\$3,009	\$0.11	\$18.14	\$2.94	\$1.61	\$ 15	\$ 2,428	\$ 364	\$ 203	\$ 3,009
16000 Lumens	9	\$24.92	\$2,691	\$0.12	\$19.82	\$3.21	\$1.76	\$ 13	\$ 2,168	\$ 327	\$ 183	\$ 2,691
25000 Lumens	72	\$29.27	\$25,292	\$0.14	\$23.27	\$3.78	\$2.08	\$ 121	\$ 20,325	\$ 3,110	\$ 1,736	\$ 25,292
50000 Lumens	203	\$35.52	\$86,518	\$0.17	\$28.22	\$4.58	\$2.54	\$ 414	\$ 69,363	\$ 10,718	\$ 6,023	\$ 86,518
Customer Pole												
5800 Lumens	2	\$20.03	\$481	\$0.10	\$15.88	\$2.60	\$1.45	\$ 2	\$ 381	\$ 62	\$ 35	\$ 481
9500 Lumens	7	\$21.27	\$1,786	\$0.11	\$16.86	\$2.76	\$1.54	\$ 9	\$ 1,416	\$ 232	\$ 129	\$ 1,786
16000 Lumens	2	\$23.38	\$561	\$0.12	\$18.54	\$3.03	\$1.69	\$ 3	\$ 445	\$ 73	\$ 41	\$ 561
25000 Lumens	23	\$27.73	\$7,653	\$0.14	\$21.98	\$3.60	\$2.01	\$ 39	\$ 6,066	\$ 994	\$ 555	\$ 7,653
50000 Lumens	34	\$33.97	\$13,861	\$0.17	\$26.93	\$4.40	\$2.47	\$ 69	\$ 10,987	\$ 1,795	\$ 1,009	\$ 13,861
	6,202		\$2,052,303					\$ 9,772	\$1,641,346	\$ 257,189	\$143,996	\$2,052,303
								\$10,415	\$1,749,381	\$ 274,117	\$153,474	\$2,187,388

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate SL-P

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Facilities Charge			
(2) City Control	93,161	\$ 8.64	\$ 9,658,903
(3) Company Control - Aerial	-	\$ 9.24	\$ -
(4) Company Control - Underground	-	\$ 12.89	\$ -
(5)			\$ 9,658,903
(6)			
(7) Capacity Charge	179,516,200 W	\$ 0.0050	\$ 894,650
(8) Energy Charges	88,803,000 kWh	\$ 0.0517	\$ 4,593,108
(9)			
(10) Outage Allowance			\$ (8,616)
(11)			
(12) Total Revenue			\$ 15,138,045
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			
(23)			
(24)			
(25)			
(26)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.066
(27) Facilities Charge				
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 10,294,661
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -
(31)			\$ 9,658,903	\$ 10,294,661
(32) Transmission Charge				
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 32,413	\$ 34,547
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ - 121,142	\$ 129,115
(35)			\$ 153,555	\$ 163,662
(36) Variable Distribution Chg.				
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 203,658	\$ 217,063
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 761,147	\$ 811,246
(39)			\$ 964,804	\$ 1,028,309
(40) CTC Charge				
(41) Capacity Charge	179,516,200 W	\$ 0.0024	\$ 469,781	\$ 500,703
(42) Energy Charge	88,803,000 kWh	\$ 0.0203	\$ 1,755,753	\$ 1,871,318
(43)			\$ 2,225,534	\$ 2,372,021
(44)				
(45) Outage Allowance			\$ (8,616)	\$ (9,183)
(46)				
(47) Electric Generation Charge				
(48) Capacity Charge	179,516,200 W	\$ 0.0009	\$ 188,797	\$ 201,224
(49) Energy Charge	88,803,000 kWh	\$ 0.0224	\$ 1,955,067	\$ 2,083,751
(50)			\$ 2,143,864	\$ 2,284,975
(51)				
(52) Total Revenue			\$ 15,138,045	\$ 16,134,446

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate SL-S

	Quantity	Annual Bundled Charge	Annual Bundled Revenue	Annual Unbundled Charges				Annual Unbundled Revenue				Total
				Trans.	Dist.	CTC	Elec. Gen.	Trans.	Dist.	CTC	Elec. Gen.	
Incandescent												
320 Lumens	164	\$109.48	\$ 17,955	\$1.57	\$74.27	\$17.99	\$15.65	\$ 257	\$ 12,180	\$ 2,950	\$ 2,567	\$ 17,955
600 Lumens	21	\$152.54	\$ 3,203	\$2.18	\$103.49	\$25.07	\$21.80	\$ 46	\$ 2,173	\$ 526	\$ 458	\$ 3,203
1000 Lumens	1,532	\$213.98	\$ 327,820	\$3.06	\$145.16	\$35.17	\$30.59	\$ 4,688	\$ 222,385	\$ 53,880	\$ 46,867	\$ 327,820
2500 Lumens	342	\$294.46	\$ 100,704	\$4.22	\$199.76	\$48.39	\$42.09	\$ 1,443	\$ 68,318	\$ 16,549	\$ 14,394	\$ 100,704
6000 Lumens	39	\$335.95	\$ 13,102	\$4.81	\$227.91	\$55.21	\$48.02	\$ 188	\$ 8,888	\$ 2,153	\$ 1,873	\$ 13,102
10000 Lumens	-	\$402.20	\$ -	\$5.76	\$272.85	\$66.10	\$57.49	\$ -	\$ -	\$ -	\$ -	\$ -
Mercury Vapor												
4000 Lumens	8,493	\$251.80	\$ 2,138,570	\$3.60	\$170.82	\$41.38	\$36.00	\$30,575	\$ 1,450,774	\$ 351,440	\$ 305,781	\$ 2,138,570
8000 Lumens	4,692	\$265.93	\$ 1,247,759	\$3.81	\$180.41	\$43.71	\$38.00	\$17,877	\$ 846,484	\$ 205,087	\$ 178,311	\$ 1,247,759
12000 Lumens	1,330	\$283.56	\$ 377,134	\$4.06	\$192.36	\$46.60	\$40.54	\$ 5,400	\$ 255,839	\$ 61,978	\$ 53,917	\$ 377,134
20000 Lumens	2,086	\$333.09	\$ 694,836	\$4.77	\$225.97	\$54.75	\$47.60	\$ 9,950	\$ 471,373	\$ 114,209	\$ 99,304	\$ 694,836
42000 Lumens	130	\$474.49	\$ 61,684	\$6.79	\$321.89	\$77.98	\$67.83	\$ 883	\$ 41,846	\$ 10,137	\$ 8,818	\$ 61,684
59000 Lumens	135	\$534.84	\$ 72,204	\$7.66	\$362.83	\$87.90	\$76.45	\$ 1,034	\$ 48,982	\$ 11,867	\$ 10,321	\$ 72,204
Sodium Vapor												
5800 Lumens	444	\$249.92	\$ 110,963	\$3.58	\$169.54	\$41.07	\$35.73	\$ 1,590	\$ 75,276	\$ 18,235	\$ 15,863	\$ 110,963
9500 Lumens	563	\$271.72	\$ 152,981	\$3.89	\$184.34	\$44.66	\$38.83	\$ 2,190	\$ 103,783	\$ 25,144	\$ 21,864	\$ 152,981
16000 Lumens	153	\$305.19	\$ 46,694	\$4.37	\$207.04	\$50.16	\$43.62	\$ 669	\$ 31,677	\$ 7,674	\$ 6,674	\$ 46,694
25000 Lumens	647	\$346.73	\$ 224,333	\$4.96	\$235.22	\$56.99	\$49.56	\$ 3,209	\$ 152,187	\$ 36,873	\$ 32,064	\$ 224,333
50000 Lumens	163	\$413.12	\$ 67,338	\$5.91	\$280.26	\$67.90	\$59.05	\$ 963	\$ 45,682	\$ 11,068	\$ 9,625	\$ 67,338
Total			\$ 5,657,282					\$80,961	\$ 3,837,849	\$ 929,771	\$ 808,700	\$ 5,657,282
								\$86,290	\$ 4,090,460	\$ 990,970	\$ 861,930	\$ 6,029,649

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate SL-E

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Service Location Charge	831,508 Locations	\$ 10.01	\$ -8,323,396
(2) Capacity Charge Price	136,607,992 Watt	\$ 0.00502	\$ 686,229
(3) Energy Charge Price	47,017,000 kWh	\$ 0.03169	\$ 1,489,832
(4) Total Revenue			\$ 10,499,457
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.066
(23) Service Location Charge - Trans.	831,508 Locations	\$ 0.09	\$ 75,496	\$ 80,465
(24) Service Location Charge - Dist	831,508 Locations	\$ 9.53	\$ 7,922,340	\$ 8,443,796
(25) Service Location Charge - CTC	831,508 Locations	\$ 1.78	\$ 1,477,912	\$ 1,575,190
(26)			\$ 9,475,748	\$ 10,099,451
(27) Transmission Charge				
(28) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(29) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(30)			\$ -	\$ -
(31) Variable Distribution Charge				
(32) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(33) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(34)			\$ -	\$ -
(35) Competitive Transition Charge				
(36) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(37) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(38)			\$ -	\$ -
(39) Electric Generation Charge				
(40) Capacity Charge	136,607,992 Watt	\$ 0.00236	\$ 322,830	\$ 344,079
(41) Energy Charge	47,017,000 kWh	\$ 0.01491	\$ 700,879	\$ 747,011
(42)			\$ 1,023,709	\$ 1,091,091
(43)				
(44) Total Revenue			\$ 10,499,457	\$ 11,190,541

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate TL

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) All kwh	39,681,000 kWh	\$ 0.1259	\$ 4,994,501
(2) Unaccounted for			\$5,398
(3) Total Revenue			\$4,999,899
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.066
(12) Transmission Charge	39,681,000 kWh	\$ 0.0058	\$ 230,171	\$ 245,322
(13)				
(14) Variable Distribution Charge	39,681,000 kWh	\$ 0.0211	\$ 837,165	\$ 892,268
(15)				
(16) Competitive Transition Charge	39,681,000 kWh	\$ 0.0328	\$ 1,300,212	\$ 1,385,793
(17)				
(18) Unaccounted for			\$ 5,398	\$ 5,753
(19)				
(20) Market Generation	39,681,000 kWh	\$ 0.0662	\$ 2,626,953	\$ 2,799,862
(21)				
(22) Total Revenue			\$ 4,999,899	\$ 5,328,997

PECO ENERGY COMPANY
Compliance to 2/5/98 Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate EP

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Service Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926
(2) Demand Charge	1,770,350 kW	\$ 18.18	\$ 32,178,622
(3) Energy Charge	638,800,000 kWh	\$ 0.0303	\$ 19,328,318
(4) Total Revenue			\$ 52,085,866
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.066
(21) Fixed Distribution Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	\$ 617,031
(22)				
(23) Transmission Charge				
(24) Capacity Charge	1,770,350 kW	\$ 1.03	\$ 1,745,597	\$ 1,860,493
(25) Energy Charge	638,800,000 kWh	\$ 0.0008	\$ 571,573	\$ 609,194
(26)			\$ 2,317,169	\$ 2,469,688
(27) Variable Distribution Charge				
(28) Capacity Charge	1,770,350 kW	\$ 2.98	\$ 5,064,589	\$ 5,397,945
(29) Energy Charge	638,800,000 kWh	\$ 0.0023	\$ 1,658,334	\$ 1,767,487
(30)			\$ 6,722,922	\$ 7,165,432
(31) Competitive Transition Charge				
(32) Capacity Charge	1,770,350 kW	\$ 5.57	\$ 9,776,823	\$ 10,420,343
(33) Energy Charge	638,800,000 kWh	\$ 0.0046	\$ 3,201,293	\$ 3,412,005
(34)			\$ 12,978,116	\$ 13,832,348
(35) Electric Generation Charge				
(36) Capacity Charge	1,770,350 kW	\$ 8.47	\$ 15,591,614	\$ 16,617,869
(37) Energy Charge	638,800,000 kWh	\$ 0.0226	\$ 13,897,118	\$ 14,811,840
(38)			\$ 29,488,732	\$ 31,429,709
(39)				
(40) Total Revenue			\$ 52,085,866	\$ 55,514,208

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate AL

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) All kwh	31,472 kWh	\$ 0.1402	\$ 4,412
(2) Total Revenue			\$ 4,412
(3)			
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.066
(10) Transmission Charge	31,472 kWh	\$ 0.0007	\$ 22	\$ 23
(11)				
(12) Variable Distribution Charge	31,472 kWh	\$ 0.1112	\$ 3,499	\$ 3,729
(13)				
(14) CTC Charge	31,472 kWh	\$ 0.0181	\$ 570	\$ 608
(15)				
(16) Market Generation	31,472 kWh	\$ 0.0102	\$ 321	\$ 342
(17)				
(18) Total Revenues			\$ 4,412	\$ 4,702

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Auxiliary Service Rider

	Bundled	Trans.	Dist.	CTC	Energy
FIRM BACK-UP POWER					
Demand Charge (\$/kW)					
All Customers	\$3.31	\$ 0.15	\$ 0.33	\$ 0.85	\$ 1.98
Energy Charge (\$/kWh)					
High Tension Voltage	\$ 0.0864	\$ 0.0040	\$ 0.0086	\$ 0.0222	\$ 0.0516
Primary Voltage	\$ 0.1090	\$ 0.0048	\$ 0.0186	\$ 0.0274	\$ 0.0582
Secondary Voltage	\$ 0.1373	\$ 0.0063	\$ 0.0230	\$ 0.0357	\$ 0.0723
INTERRUPTIBLE BACK-UP POWER					
Energy Charge (\$/kWh)					
High Tension Voltage	\$ 0.0303	\$ 0.0008	\$ 0.0016	\$ 0.0055	\$ 0.0218
Primary Voltage	\$ 0.0347	\$ 0.0009	\$ 0.0030	\$ 0.0063	\$ 0.0245
Secondary Voltage	\$ 0.0705	\$ 0.0030	\$ 0.0084	\$ 0.0172	\$ 0.0419

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Employment and Economic Recovery Rider**

	Bundled (¢/kWh)	Tran (¢/kWh)	Dist (¢/kWh)	CTC (¢/kWh)	Energy (¢/kWh)
Existing Location					
Years					
1-5	0.055	0.003	0.006	0.014	0.032
6	0.044	0.002	0.004	0.011	0.027
7	0.033	0.002	0.003	0.008	0.020
8	0.022	0.001	0.002	0.006	0.013
9	0.011	0.001	0.001	0.003	0.006
New Service Location					
Years					
1-5	1.103	0.051	0.110	0.282	0.660
6	0.882	0.041	0.088	0.226	0.527
7	0.662	0.030	0.066	0.169	0.397
8	0.441	0.020	0.044	0.113	0.264
9	0.221	0.010	0.022	0.056	0.133
Accelerated					
Years					
1-4	1.48905	0.069	0.149	0.381	0.890

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Seasonal Capacity Charge Service Rider

	<u>Summer</u>	<u>Winter</u>
Bundled	24.07	6.02
Transmission	\$1.62	\$0.41
Distribution	\$3.41	\$0.85
CTC	\$7.38	\$1.84
Market Energy	<u>\$11.66</u>	<u>\$2.92</u>
Bundled	\$24.07	\$6.02

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE. \$5.10

METERING AND BILLING CREDITS. A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)
4.57¢ per kWh for the first 500 kWh per dwelling unit
5.31¢ per kWh for additional kWh.
WINTER MONTHS. (October through May)
4.57¢ per kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)
3.48¢ per kWh for the first 500 kWh per dwelling unit
4.02¢ per kWh for additional kWh.
WINTER MONTHS. (October through May)
3.48¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

SUMMER MONTHS. (June through September)
5.89¢ per kWh for the first 500 kWh per dwelling unit
6.59¢ per kWh for additional kWh.
WINTER MONTHS. (October through May)
5.89¢ per kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

RATE RT RESIDENCE TIME-OF-USE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises *institutional* in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

DEFINITION OF PEAK-HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$10.19

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS (June through September)

1.87¢ per off-peak kWh

7.61¢ per on-peak kWh

WINTER MONTHS (October through May)

1.87¢ per off-peak kWh

6.98¢ per on-peak kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

1.96¢ per off-peak kWh

7.43¢ per on-peak kWh.

WINTER MONTHS. (October through May)

1.96¢ per off-peak kWh

6.86¢ per on-peak kWh.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

SUMMER MONTHS. (June through September)

3.83¢ per off-peak kWh

10.70¢ per on-peak kWh

WINTER MONTHS. (October through May)

3.83¢ per off-peak kWh

9.92¢ per on-peak kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

CONTRACT TERM. Not less than twelve months.

PAYMENT TERMS. Standard.

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.35¢ per kWh for the first 500 kWh per dwelling unit

5.06¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.35¢ for the first 600 kWh per dwelling unit

1.81¢ per kWh for additional kWh.

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.40¢ per kWh for the first 500 kWh per dwelling unit

3.92¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

3.40¢ per kWh for the first 600 kWh per dwelling unit

1.49¢ per kWh for additional kWh.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

SUMMER MONTHS. (June through September)

6.17¢ per kWh for the first 500 kWh per dwelling unit

6.88¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

6.15¢ per kWh for the first 600 kWh per dwelling unit

3.48¢ per kWh for additional kWh.

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

CAP RATE

AVAILABILITY.

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I which provides a 51.9% discount on the pricing of the first 500 kWh of usage.

Customers with annual household gross incomes between 100% and 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II which provides a 26% discount on the pricing of the first 500 kWh of usage.

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- * Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- * Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- * Participate in various energy education and conservation programs facilitated by PECO Energy.

MONTHLY RATE TABLE.

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
Fixed Distribution Service Charge	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10
Variable Distribution Service Charge						
for the first 500 kWh	2.21 ¢/kWh	3.39 ¢/kWh	2.10 ¢/kWh	2.10 ¢/kWh	3.22 ¢/kWh	3.22 ¢/kWh
for additional kWh	4.57 ¢/kWh	4.57 ¢/kWh	4.35 ¢/kWh	2.10 ¢/kWh	4.35 ¢/kWh	2.10 ¢/kWh
Competitive Transition Charge						
for the first 500 kWh	1.68 ¢/kWh	2.58 ¢/kWh	1.65 ¢/kWh	1.65 ¢/kWh	2.54 ¢/kWh	2.54 ¢/kWh
for additional kWh	3.48 ¢/kWh	3.48 ¢/kWh	3.40 ¢/kWh	1.65 ¢/kWh	3.42 ¢/kWh	1.65 ¢/kWh
Energy and Capacity Charge						
for the first 500 kWh	2.84 ¢/kWh	4.36 ¢/kWh	2.98 ¢/kWh	2.98 ¢/kWh	4.57 ¢/kWh	4.57 ¢/kWh
for additional kWh	5.89 ¢/kWh	5.89 ¢/kWh	6.14 ¢/kWh	2.98 ¢/kWh	6.14 ¢/kWh	2.98 ¢/kWh

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

ENERGY AND CAPACITY CHARGE: The preceding Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001. Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 500 kWh of usage on their PECO Energy bill, as follows:

Customer Credit when obtaining Competitive Energy Supply:

RATE R		RATE RH	
CAP I	CAP II	CAP I	CAP II

		Summer	Winter	Summer	Winter
2.65¢/kWh	1.32 ¢/kWh	2.76 ¢/kWh	2.76 ¢/kWh	1.38 ¢/kWh	1.38 ¢/kWh

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE. Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

ARREARAGE.

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven if they remain current on their CAP bill for six to twelve months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

RATE OP OFF-PEAK SERVICE

AVAILABILITY.

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$4.58 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.65¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.92¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

1.57¢ per kWh

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

PAYMENT TERMS.

Standard.

RATE R-S RENEWABLE ENERGY SERVICE

AVAILABILITY.

Single-phase electric service in the entire territory of the Company for a customer served under Rate R, Rate R-H, Rate R-T or Rate GS, that has installed a device or devices that are, in PECO Energy's sole judgment, a bona fide technology for use in generating electricity from qualifying renewable energy installations not exceeding 10 kW, and that will be operated in parallel with the Company's system. Qualifying renewable energy installations include solar panels, wind, hydro, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the installation requirements contained in Appendix II of the Company's published "Requirements For Parallel Operation Of Non-Utility Generation." The Company will modify its distribution and transmission facilities as necessary to interconnect with the customer at a single point. A customer will be charged for all modifications, additions or retirements made to provide the interconnection, in accordance with Appendix II of the "Requirements for Parallel Operation of Non-Utility Generation."

(Not available when the source of supply is service purchased from a neighboring Company under Rate BLI Borderline Interchange Service.)

METERING/BILLING PROVISIONS.

A customer may select one of the following billing and metering options in conjunction with the Applicable Rate R, Rate R-H, Rate R-T or Rate GS charges.

(a) A non-ratcheted, bi-directional meter, such as the existing meter at the facility, may be used to record net energy sales to the customer. If the renewable energy installation generates more electricity than the customer uses in any billing month, then the customer will not be charged for any energy usage, but the customer will not be paid by the Company for the excess energy delivered to PECO Energy. No dual metering charge shall apply.

(b) Two meters may be installed. One will measure the energy delivered by the Company that the customer uses, and the other will measure the energy delivered to the Company from the customer that is generated by the customer's qualified renewable energy installation.

(c) PECO Energy shall provide such other Qualified Meters on such terms as shall be approved by the Commission.

If, in any billing month, the amount of energy delivered by the Company under Option (b) or (c) that the customer uses is greater than the amount of energy the customer delivered to the Company, then the Company will bill the customer for the difference. If, in any billing month, the amount of energy delivered by the Company under Option (b) or (c) that the customer uses is less than the amount of energy the customer delivered to the Company, the Company will pay the customer for the excess using the monthly average PJM billing rate, market clearing price, or its successor. For customers with Rate R-T, and the appropriate metering equipment (Option(c)), the billing will reflect the on-peak and off-peak generation and use and a metering charge under Option (C) will apply. A monthly meter charge shall apply if Option (b) or (c) is selected. A customer may sell any excess energy to an EGS other than PECO Energy. However, the customer must pay the appropriate Variable Distribution Service Charges on this excess energy.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

METERING CHARGE: Option (b) - \$ 4.46

Option (c) - meter cost shall be based upon the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission.

MONTHLY RATE TABLE FOR NET ENERGY USED BY CUSTOMER. (See Applicable Rate R, Rate R-H, Rate RT or Rate GS for charges.)

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge for the applicable Rate R, Rate R-H, Rate R-T or Rate GS Service and the metering charge if the customer has selected Option(b) or Option(c).

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RATE.

CONTRACT TERM.

Not less than twelve months.

PAYMENT TERMS.

Standard

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 6.63 for single-phase service without demand measurement, or
- \$ 8.67 for single-phase service with demand measurement, or
- \$23.45 for polyphase service.

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- 3.58¢ per kWh for the first 80 hours' use of billing demand
- * 1.68¢ per kWh for the next 80 hours' use of the billing demand
- 1.06¢ per kWh for additional use; except
- 0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

COMPETITIVE TRANSITION CHARGE:

- 7.03¢ per kWh for the first 80 hours' use of billing demand
- * 3.37¢ per kWh for the next 80 hours' use of billing demand
- 2.16¢ per kWh for additional use; except
- 1.01¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 12.64¢ per kWh for the first 80 hours' use of billing demand
- * 6.80¢ per kWh for the next 80 hours' use of billing demand
- 4.85¢ per kWh for additional use; except
- 3.07¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.
- * During October through May this block is eliminated.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September, nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$6.17 per kW of billing demand.

HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

METERING.

A. Single Meter.

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until the date of full Direct Access unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

B. Separate Meters.

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.84¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.72¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

4.19¢ per kWh

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

OFF-PEAK THERMAL STORAGE PROVISION.

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.21 per month, plus the charges listed below.

OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.41¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.02¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

1.99¢ per kWh

ON-PEAK USAGE DURING THE WINTER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.17¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.56¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

3.05¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as

the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

SPECIAL PROVISION.

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company or a non-profit senior citizen center may, upon application, elect to have its electric service billed at the pricing of Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of a contract for a minimum term of one year will be required.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

PAYMENT TERMS.

Standard.

TERM OF CONTRACT.

The initial contract term shall be for at least one year.

PAYMENT TERMS.

Standard.

RATE-PD PRIMARY-DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$275.28

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$1.79 per kW of billing demand
1.58¢ per kWh of the first 150 hours' use of billing demand
0.94¢ per kWh of the first next 150 hours' use of billing demand
0.30¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

\$3.07 per kW of billing demand
2.82¢ per kWh of the first 150 hours' use of billing demand
1.71¢ per kWh for the next 150 hours' use of billing demand
0.63¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$4.82 per kW of billing demand
5.91¢ per kWh of the first 150 hours' use of billing demand
4.14¢ per kWh for the next 150 hours' use of billing demand
2.45¢ per kWh for additional use.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$1.66 per kW of billing demand
- 0.88¢ per kWh of the first 150 hours' use of billing demand
- 0.52¢ per kWh of the first 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 0.16¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

- \$4.49 per kW of billing demand
- 2.50¢ per kWh for the first 150 hours' use of billing demand
- 1.52¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 0.55¢ per kWh for additional use.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$7.16 per kW of billing demand
- 5.37¢ per kWh for the first 150 hours' use of billing demand
- 3.80¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
- 2.24¢ per kWh for additional use.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

TIME-OF-USE ADJUSTMENT:

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of

October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

DELIVERY POINTS.

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge, less the high voltage discount where applicable.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

MONTHLY RATE TABLE.

PRICE PER LIGHTING UNIT

<u>MERCURY-VAPOR LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
100 Watts (nominally 4,000 Lumens)	\$1.81	\$0.98	\$11.18	\$10.01
175 Watts (nominally 8,000 Lumens)	\$2.46	\$1.35	\$15.15	\$14.03
250 Watts (nominally 12,000 Lumens)	\$3.04	\$1.67	\$18.67	\$17.67
400 Watts (nominally 20,000 Lumens)	\$3.92	\$2.15	\$24.10	\$22.78
400 Watts Floodlight (nominally 22,000 Lumens)	\$4.04	\$2.25	\$26.06	\$24.74

<u>SODIUM-VAPOR LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$2.48	\$1.35	\$15.26	\$14.12
250 Watts (nominally 25,000 Lumens)	\$3.95	\$2.18	\$24.29	\$22.97
400 Watts (nominally 50,000 Lumens)	\$4.33	\$2.39	\$26.66	\$25.34
400 Watts Floodlight (nominally 50,000 Lumens)	\$4.65	\$2.57	\$28.61	\$27.29

<u>STANDARD METAL HALIDE LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
400 Watts (nominally 36,000 Lumens)	\$4.58	\$2.53	\$28.17	\$26.89
1000 Watts (nominally 110,000 Lumens)	\$8.03	\$4.48	\$49.29	\$48.01

<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>	<u>CTC</u>	<u>ENERGY AND CAPACITY</u>	<u>DISTRIBUTION (Company Pole)</u>	<u>DISTRIBUTION (Customer Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$2.78	\$1.52	\$17.16	\$15.88
100 Watts (nominally 9,500 Lumens)	\$2.94	\$1.61	\$18.14	\$16.86
150 Watts (nominally 16,000 Lumens)	\$3.21	\$1.76	\$19.82	\$18.54
250 Watts (nominally 25,000 Lumens)	\$3.78	\$2.08	\$23.27	\$21.98
400 Watts (nominally 50,000 Lumens)	\$4.58	\$2.54	\$28.22	\$26.93

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. **Standard Installations.** In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

Investment by the Company under standard conditions of supply will be limited to that warranted by three times the prospective revenue recovered through the Company's tarified Variable Distribution Service Charge. Any additional investment will be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the customer where aerial supply would be normal, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

3. **Non-Standard installations.** The Company may offer non-standard lighting units and installations in addition to those listed above in the Monthly Rate Table. For customers requesting such service, there will be an additional charge, as specified in the customer's contract based on the incremental cost over that listed in the Monthly Rate Table.

4. **Location and Authorization.** Lighting Units shall be installed at locations and upon structures approved by the Company and in positions permitting servicing from a ladder truck. Customer construction shall meet the Company's standards which are based upon the National Electrical Code.

The customer shall obtain and submit any permits or other authority requisite to the installation and operation of the Lighting Units served hereunder.

5. **Service.** Each lamp shall be individually controlled by a photoelectric cell which shall operate to energize the lamp during periods of darkness and to de-energize it during other periods. The service shall include the supply of lamps and their renewal when burned out. Renewal of lamps will be made only during regular daytime working hours after notification by the customer of the necessity therefor.

6. **Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction in the charges under this rate for the hours of failure if such failure continues for a period in excess of 24 hours after the notice is received. Allowances will not be made for outages resulting from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

7. **Equipment Removal .** If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conductors used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining book value of the removed or replaced equipment less salvage.

8. **Location, Authorization and Protection.** The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of their ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

TERM OF CONTRACT.

The initial contract term for each Lighting Unit shall be for at least three years.

PAYMENT TERMS.

Standard

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA

AVAILABILITY.

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

CHARACTERISTICS OF SUPPLY.

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.64 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.

\$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

VARIABLE DISTRIBUTION SERVICE CHARGE:

0.15¢ per watt.

0.78¢ per kWh of energy billed.

COMPETITIVE TRANSITION CHARGE:

0.04¢ per watt.

2.03¢ per kWh of energy billed.

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

0.09¢ per watt.

2.24¢ per kWh.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

LIGHTING UNIT.

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership and Type of Control Facilities.
 - a. Lighting Units Supplied from Standard Secondary Circuits: customer shall provide, own and maintain for each of such Lighting Units, the individual control of a type approved by the Company except that, at the option of the customer, the Company will continue to provide group control facilities presently in service.
 - b. Lighting Units Supplied from Series and from Nonstandard Secondary Circuits: Company will provide, own and maintain group control facilities.
2. Ownership of Utilization Facilities.
 - a. Lighting Units Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors, molding and supporting insulators between the meter receptacles and line wires of the Company's distribution facilities.

Company shall provide the supporting pole or post for such aerially supplied Lighting Unit and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

- b. Lighting Units Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls (where used) and other components required for the operation of such Lighting Units, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such Utilization Facilities.

Where vertical extensions are required on foreign-owned posts for the support of such underground supplied Lighting Units, the extension shall be provided and owned by the customer. Rentals incurred on such foreign-owned posts shall be the responsibility of the customer.

Except as provided in 5 hereof, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point or the sidewalk level as specified in 2b, and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided. Where a splicing chamber is provided in the post base, the customer shall provide space for any relays or similar devices required for the operation on the street lighting circuit.

3. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

4. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

5. Supply Facilities. Lighting service shall be provided from distribution facilities and equipment, including group control facilities where required, installed at the cost and expense of the Company and owned and controlled by it, except that in locations (such as bridges, overpasses, underpasses and limited access highways) where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control, the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

6. Connection of Lighting Units. For new Lighting Units, relocated Lighting Units and for any modernization or maintenance work involving connections to the Company's distribution circuits. In accordance with the provisions of 2, the customer shall provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit, or at the splicing chamber in the post base (where provided), or at the nearest available manhole, handhole or splice box (where such splicing chamber is not provided). In the latter case, the customer will bill the Company for the cost of the conductors from the sidewalk level to the manhole, handhole or splice box. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

7. Location and Type of Installation. The prices of the rate apply to street lighting service under conditions named herein at locations designated by the properly authorized representatives of the customer.

8. Service. Lighting service will be operated on all-night, every-night lighting schedules, to be approved by the authorized representatives of the customer and the Company, under which lights normally are turned on after sunset and off before sunrise. Extended lighting service during all daylight hours will be provided for lamps specified by the customer.

9. Change in Size of Type of Lighting Units. Written notice of any planned change in size or type of any components of Lighting Units by locations shall be furnished by the customer to the Company or less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings of Lighting Units used.

10. Service Maintenance. Upon receipt of report of Lighting Unit or Units not burning, the Company will determine the cause of failure and will restore service on street lighting or distribution circuit and control equipment, disconnecting if necessary any faulty Lighting Units from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty Lighting Unit or Units and the point of connection to the Company's street lighting or distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replace facilities.

11. Authorization and Protection. The customer shall, to the extent of ability, furnish any requisite authority for the erection and maintenance of poles wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the light system.

12. Additional Lighting. Lighting service for additional lamps installed by the customer will be provided by the Company upon written notice from the customer specifying the locations of the installations unless the proposed additional lighting makes the investment or cost of providing distribution equipment excessive. In which case a portion of the investment or cost shall be borne by the customer subject to agreement between the customer and the Company.

13. Relocation of Lighting Units. Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

14. Outage Allowance. The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. In lieu of determination of the actual hours of Lighting Unit outages resulting from a failure of any light to burn for any reason, a deduction of 0.20% of the sum of the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is receiving Default PLR Service) will be made on the monthly bill. The Company shall not be liable for service interruptions as a result of the customer's failure to protect the lighting system, or as a result of riot, fire, storm, flood, interference by civil or military authorities or any other cause beyond its control.

TERM OF CONTRACT.

The initial contract term for each lighting unit shall be for at least one year.

PAYMENT TERMS.

Bills will be rendered monthly.

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

Incandescent Filament Lamps:

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
320 Lumens	32	\$74.27	\$17.99	\$ 15.65
600 Lumens	58	\$103.49	\$25.07	\$21.80
1,000 Lumens	103	\$145.16	\$35.17	\$30.59
2,500 Lumens	202	\$199.76	\$48.39	\$42.09
6,000 Lumens	448	\$227.91	\$55.21	\$48.02
10,000 Lumens	690	\$272.85	\$66.10	\$57.49

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
4,000 Lumens	115	\$170.82	\$41.38	\$36.00
8,000 Lumens	191	\$180.41	\$43.71	\$38.00
12,000 Lumens	275	\$192.36	\$46.60	\$40.54
20,000 Lumens	429	\$225.97	\$54.75	\$47.60
42,000 Lumens	768	\$321.89	\$77.98	\$67.83
59,000 Lumens	1,090	\$362.83	\$87.90	\$76.45

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy & Capacity</u>
5,800 Lumens	94	\$169.54	\$41.07	\$35.73
9,500 Lumens	131	\$184.34	\$44.66	\$38.83
16,000 Lumens	192	\$207.04	\$50.16	\$43.62
25,000 Lumens	294	\$235.22	\$56.99	\$49.56
50,000 Lumens	450	\$280.26	\$67.90	\$59.05

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

GENERAL PROVISIONS.

1. Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.

2. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Fixed and Variable Distribution Service Charges, CTCs and Energy and Capacity Charges (unless the Customer is receiving Default PLR Service) will be made on the monthly bill for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

3. Lighting Installations. The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation

developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

Standard supply to lighting installations will be from aerial wires, except that, at the option of the Company, in areas where its other electric distribution facilities are underground, supply may be underground.

For underground supply furnished at the request of the Company where aerial supply would be normal, or for other than standard installations made at the request of the customer and of a type approved by the Company, the Company will assume the cost up to the amount it would normally have invested and the additional cost shall be assumed by the customer.

The installation cost of lighting on private property, or for contracts of less than standard term, shall be paid by the customer.

Title to all lighting installations of a type approved by the Company shall be vested in the Company and all necessary maintenance, repair and replacement of equipment in such installations will be made by the Company. Maintenance, repair and replacement of nonstandard equipment shall be at the expense of the customer.

4. Excess Costs. In cases where the remote location of the proposed new or additional lighting, or the number or spacing of the lamps, or the lack of necessary supply lines or any other reason makes the cost of installation excessive, such excess costs shall be assumed by the customer as mutually agreed.

5. Location, Authorization and Protection. The location of lamps to be supplied is to be approved by the properly designated authorized representative of the customer and the customer shall furnish any requisite authority for the erection and maintenance of poles, wires, luminaries and other equipment necessary to operate the lamps at the approved locations. The customer shall protect the Company from damage to the lighting system to the extent of one's ability. At the expense of the customer, the Company will relocate a lamp to a new location after receiving a written request from the customer.

6. Equipment Removal. If the customer requests that the Company remove or replace any existing street lighting installation, except incandescent lights, the Company will charge for removal or replacement of the street lighting installations and the associated poles and conducts used exclusively for the street lighting installation. The Company's charge will include the cost of removal or replacement plus the estimated remaining life value of the removed or replaced equipment less salvage.

PAYMENT TERMS.

Bills will be rendered monthly. Each month, for the purpose of prorating the price, shall be considered 1/12 of a year.

TERM OF CONTRACT.

The initial contract term for each lighting installation shall be for at least three years.

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.53 per Service Location (as defined below)
SERVICE LOCATION CTC CHARGE: \$0.31 per Service Location (as defined below)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.236 ¢ per Watt
1.491¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

3. Power Factor. The Utilization Facilities provided by the customer shall be of such a nature as to maintain the power factor of each Lighting Unit at not less than 85%.

4. Supply Facilities. Lighting service shall be supplied from distribution facilities and equipment installed, owned and maintained by the Company. A customer contribution for new, additional or relocated lighting service may be required as described in Paragraph 10.

Where Company ownership of conduit, manholes or vaults may not be practical for reasons beyond its control (such as bridges, overpasses, underpasses and limited access highways), the customer shall make available at no expense to the Company, space for the Company's distribution facilities required in rendering service under this rate.

5. Connection of Service Location. For new, additional or relocated Service Locations and for any modernization or maintenance work involving connections to the Company's distribution circuits, the customer will provide sufficient length of conductors to permit the Company to make taps at the top of the pole for aerial circuits, or for splices to underground circuits at the designated delivery point on the Company's secondary voltage circuit. All work done by the customer that may involve Company street lighting, control, and other distribution circuits shall be performed under Company permit and blocking procedures.

6. Service. Lighting service will be operated on all-night, every-night lighting schedules, under which lights normally are turned on after sunset and off before sunrise with approximately 4,100 annual operating hours. Extended lighting service during all daylight hours will be supplied for lamps specified by the customer.

7. Change in Size and Type of Service Locations. Written notice of any planned change in size or type of any components of Service Locations shall be furnished by the customer to the Company not less than 10 days prior to the effective date of such change. The customer shall be responsible for notification to the Company of any changes made in manufacturer's wattage ratings at any Service Location.

8. Service Maintenance. Upon receipt of report of a Service Location not receiving power, the Company will determine the cause of power failure and will restore service to the distribution circuit and control equipment, disconnecting, if necessary, any faulty Service Location from the circuit. Customer will make necessary repairs between the lamp receptacle of the faulty utilization facilities and the point of connection to the Company's distribution circuit. In the event the fault is located in the Company owned facilities, the customer will bill the Company for this portion of the replaced facilities.

9. Authorization and Protection. The customer shall, to the extent of one's ability, furnish any requisite authority for the erection and maintenance of poles, wires, fixtures and other equipment necessary to operate the lights at the locations and under the conditions designated, and shall protect the Company from malicious damage to the lighting system.

10. New, Additional or Relocated Lighting. The total costs to provide lighting service for new, additional or relocated lamps installed by the customer shall be subject to a revenue test. If the costs exceed the estimated revenue recovered through the Company's tariffed Variable Distribution Service Charges for four years, a customer contribution for all excess costs will be required.

11. Relocation of Service Locations. Where a pole is replaced by the Company at its own option, it shall be the customer's responsibility to have the Utilization Facilities transferred from the old to the new pole.

TERM OF CONTRACT.

The initial contract term for each Service Location shall be for at least one year.

PAYMENT TERMS.

Bills will be rendered monthly.

RATE TL TRAFFIC LIGHTING SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.11¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.28¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

6.62¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

MINIMUM CHARGE.

\$3.56 per month per signal light.

TERM OF CONTRACT.

The initial contract term for each signal light installation shall be for at least one year.

PAYMENT TERMS.

Standard.

RATE BLI BORDERLINE INTERCHANGE SERVICE

AVAILABILITY.

Electric service supplied under reciprocal agreements, to neighboring electric utilities for resale in their adjacent territory at delivery points where the Company in its judgment can provide capacity in excess of the requirements of present and prospective customers in its own territory and for periods fixed by contract and terminable after the expiration of the initial term if capacity is no longer available.

CURRENT CHARACTERISTICS.

Standard primary or secondary service.

MONTHLY RATE TABLE.

INVESTMENT CHARGE:

An amount equal to 1% per month on the additional investment in facilities required to deliver and meter the service supplied.

BORDERLINE INTERCHANGE SERVICE CHARGE:

14.86¢ per kWh.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

MEASUREMENT.

The energy delivered may be metered or may be estimated from the purchaser's resales plus an agreed-upon correction to cover transformation and distribution losses.

TERM OF CONTRACT.

The initial contract term shall be for at least five years, and thereafter from year to year until terminated by 60 days' notice from either party.

PAYMENT TERMS.

Payment of amounts billed shall be made within 15 days from date of bill.

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,243.85 per delivery point

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a MSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$2.98 per kW of billing demand
0.23¢ per kWh

COMPETITIVE TRANSITION CHARGE:

\$5.70 per kW of billing demand
0.46¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$8.47 per kW of billing demand
2.26¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

TIME-OF-USE ADJUSTMENT:

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.57¢ per kWh	0.22¢ per kWh

HIGH VOLTAGE DISCOUNT:

For delivery points supplied at 33,000 volts: 7¢ per kW
For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.
For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new

delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

LIGHTING DISTRIBUTION SERVICE DEFINED. All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

VARIABLE DISTRIBUTION SERVICE CHARGE: 11.12¢ per kWh

COMPETITIVE TRANSITION CHARGE: 1.81¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.02¢ per kWh

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

PLAN OF MONTHLY BILLING. Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION. The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

TERM OF CONTRACT. The initial contract term for each lighting unit shall be for at least one year.

APPLICABILITY INDEX OF RIDERS

Introductory Statement

Customers under different rates of this Tariff frequently desire services or present situations and conditions of supply which require special supply terms, charges or guarantees or which warrant modification of the amount or method of charge from the prices set forth in the Base Rate under which they are provided service. Modifications for such conditions are defined by rider provisions included as a part of this Tariff. Riders may be employed when applicable, with or without signed agreement between the customer and the Company as the case may require, notwithstanding anything to the contrary contained in the Base Rate to which the rider is applied.

	Page No.	R	RT	RH & RS	OP	GS	PD	HT	POL	SL-P	SL-S	SL-E	EP	BLI	AL
Riders															
Auxiliary Service		X	X	X	X	X	X	X							
Capacity Reservation								X							
Casualty		X	X	X	X	X	X	X					X		
Construction							X	X					X		
Cooling Thermal Storage HT								X							
Curtailment HT								[5]							
Economic Efficiency						X		X							
Emergency Energy Conservation								X							
Employment & Economic Recovery						[3]	X	X							
Incremental Process						X		X							
IR - 1								X							
Investment Return Guarantee						X	X	X							
LILR								[4]							
Night Service GS						X									
Night Service HT								X							
Night Service PD							X								
Off-Peak							[2]	[2]							
Receivership		X	X	X	X	X	X	X							
Seasonal Capacity Charge								X							
Temporary Service		X	X	X	X	X	X	X							
Transformer Rental							[1]	[1]							

NOTES:

- [1] Rider restricted to customers served prior to October 15, 1963.
- [2] Rider restricted to customers served as of October 5, 1972.
- [3] Effective June 3, 1985 this rider is available under Rate GS, but only when the qualifying or new service location is in an Enterprise Development Area as described in Title 16, Chapter 23 of the Pennsylvania Code.
- [4] Rider restricted to customers under contract on December 1, 1995.
- [5] Rider restricted to customers under contract on January 1, 1999.

AUXILIARY SERVICE RIDER

APPLICABILITY. To customers, including but not limited to, Qualifying Facilities or Small Power Producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied under the provisions of this rider and the customer's other applicable Base Rate and riders.

EXTENT OF SUPPLY. The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

PARALLEL OPERATION. The customer shall not commence initial operation of any other source of supply in parallel with the Company's distribution or transmission lines until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the customer's installation in accordance with Tariff Rule 9.3.

TYPE OF SUPPLY. The following types of power supply are available:

Supplementary Power supply is available to add to alternative generating capacity whether or not owned by the customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

Back-Up Power supply is available to replace customer's alternative generating capacity ("AGC") whether or not owned by the customer during a forced outage of all or part of such generating capacity. Back-Up Power (firm and interruptible) shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at Supplementary Power. The customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW; the six-month period commencing on the date such facility is first operated in parallel with the Company's service.

Maintenance Power is available to replace AGC during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the customer, the Company will advise the customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the customer.
- (c) Upon 360 days written notice by the customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during Off-Peak Hours.

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the customer

is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE. Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

SUPPLEMENTARY POWER. Billing shall be under the provisions of the applicable rate and riders.

FIRM BACK-UP POWER. Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.33 per kW
Competitive Transition Charge:	\$0.85 per kW
Energy and Capacity Charge:	\$1.98 per kW

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.86¢ per kWh
Competitive Transition Charge:	2.22¢ per kWh
Energy and Capacity Charge:	5.16¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	1.86¢ per kWh
Competitive Transition Charge:	2.74¢ per kWh
Energy and Capacity Charge:	5.82¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	2.30¢ per kWh
Competitive Transition Charge:	3.57¢ per kWh
Energy and Capacity Charge:	7.23¢ per kWh

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

INTERRUPTIBLE BACK-UP POWER. (Interruptible Back-up Power is available only to customers who are served under the Energy Services Rider.)

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh
Competitive Transition Charge:	0.55¢ per kWh
Energy and Capacity Charge:	2.18¢ per kWh

Primary Voltage:

Variable Distribution Service Charge:	0.30¢ per kWh
Competitive Transition Charge:	0.63¢ per kWh
Energy and Capacity Charge:	2.45¢ per kWh

Secondary Voltage:

Variable Distribution Service Charge:	0.84¢ per kWh
Competitive Transition Charge:	1.72¢ per kWh
Energy and Capacity Charge:	4.19¢ per kWh

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

FIRM MAINTENANCE POWER.

June through September: Same as Supplementary Power.

October through May: Same as Interruptible Back-Up Power.

INTERRUPTIBLE MAINTENANCE POWER. (Interruptible Maintenance Power is available only to customers who are served under the Energy Services Rider).

Same as Interruptible Back-Up Power.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

BILLING. Bills rendered to the customer shall distinguish between the customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

DISTRIBUTION FACILITIES. Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the customer) will be paid by the customer before the interconnection of Company and customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the customer.

POINTS OF SERVICE. The Company shall not be required to serve customers receiving electric power from AGS facilities at multiple points of service that were used prior to the parallel operation of the AGS facilities if after the introduction of these AGS facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks.

DATA. The customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Commission.

TERM. Annual, except where otherwise specified by the firm rate.

CAPACITY RESERVATION RIDER

AVAILABILITY. To Rate HT customers also served under the Large Interruptible Load Rider (LILR) during the winter billing months (October through May) as a modification to the "Interruptions" and "Penalty for Failure to Interrupt" sections of the LILR, and that purchase their energy and capacity from PECO Energy in accordance with the terms and conditions of the LILR.

CONDITIONS OF SERVICE. The customer may purchase short term firm capacity in excess of the customer's LILR firm demand. Capacity will be provided on a one to eight month (October through May) basis based on the quantity of short term firm capacity that the customer wishes to purchase at prices set by the Company. The Company will determine the total quantity of capacity that is available under this rider. The Company will reserve this capacity on a first come first served basis. Capacity prices for the next billing month or number of consecutive months (up to eight months October through May) will be communicated by the tenth working day of the current calendar month. A customer must reserve firm capacity for each billing month or months at least five working days before the start of that billing month or period of billing months. In months when the customer reserves short term firm capacity pursuant to this rider, the customer's LILR firm demand will be increased by the quantity of firm capacity reserved, except that the customer's On-Peak Billing Demand (as specified in the "Energy and On-Peak Billing Demand" subsection of the "Rate and Billing" Section of LILR) shall not be increased.

If the customer fails to interrupt to the increased firm demand level determined in accordance with this rider, then the "Penalty for Failure to Interrupt" section of the LILR shall be applicable, except that, (1) the customer's firm demand before application of this rider shall be increased by the difference between the customer's third highest demand measured during the interruption (in accordance with the "Firm Demand Adjustment" subsection of the "Penalty for Failure to Interrupt" section of the LILR) and the customer's firm demand adjusted in accordance with this rider, and, (2) the \$24 per kW penalty for uninterrupted demand shall be applied to the difference between the customer's maximum demand registered during the interruption (in accordance with the "Penalty per kW of Uninterrupted Demand" subsection of the "Penalty for Failure to Interrupt" section of the LILR) and the customer's firm demand adjusted in accordance with this rider.

The minimum quantity of firm capacity that can be reserved in any month under this rider is 1,000 kW.

RATE AND BILLING. The rate for reserved short term firm capacity will be established by the Company and will be based upon the market value of capacity. The short term firm capacity reservation charge (\$/kW) will vary on a one to eight month basis (October through May), based on the value and quantity of capacity the Company projects will be available. The capacity reservation charge per kW will never be less than the highest cost per kW of capacity that is purchased in a month or months, by the Company.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

OTHER RIDERS. This rider is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR.

TERM OF CONTRACT. Service under this rider shall be on a one to eight month (October through May) basis at the option of the customer. The Company reserves the right to limit the maximum firm capacity that the customer shall be allowed to schedule for any month or months under this rider.

CASUALTY RIDER

AVAILABILITY/APPLICABILITY. To service provided during a period when a customer is prevented for a length of time in excess of 48 hours from using all or a substantial part of the amount contracted for by reason of strike, riot, fire, storm, flood, drought, interference by civil or military authorities, or any other cause beyond the customer's control ("Period of Interruption").

NOTICE REQUIRED. Written request shall be made to the Company for the application of this rider with advice as to the extent of the interruption, its date, cause and probable duration. Written requests must be submitted to the Company within 30 calendar days after the end of the Period of interruption.

RATE IMPACT. During Periods of Interruption, PECO Energy will not apply guarantees of revenue (ratchet, power factor adjustment, minimum billing demand, and contract minimum) as contained in the customer's Contract, but will apply the actual registered demand. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

BILLS PRORATED. Bills supplied shall be prorated, based upon the actual level of operation during the Period of Interruption.

RETURN TO NORMAL USE. The customer shall use reasonable diligence in resuming the use of service as provided in the Contract.

TERM OF CONTRACT. The initial contract term shall be extended for a period equal to the Period of Interruption so that the Company shall secure a working term at full connected load equal to the term of the Contract.

CONSTRUCTION RIDER

AVAILABILITY/APPLICABILITY. To service provided during or immediately following a major construction or expansion period or during a receding load period, after the expiration of the initial contract term, while a business is in process of dissolution. A major construction or expansion period is defined as a construction or expansion project undertaken by the customer which upon completion will require an upward modification of the customer's contract limits.

RATE IMPACT. During the expanding load period preceding the operation within the load limits provided in the contract or the receding load period subsequent to the fulfillment of the initial contract term, PECO Energy will not apply the following guarantees of revenue: power factor adjustment, minimum billing demand, and contract minimum. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

RIDER TERM. The total term of application of this rider during the preliminary or construction period shall be 6 months subject to the option of the Company to grant not more than three successive renewals of the rider term on major construction projects. Its application during a receding load period subsequent to the completion of an initial contract term shall be for not more than one year.

TERM OF CONTRACT. The initial contract term for service to expanding locations to which this rider is applied shall be extended for a period corresponding to the total number of months this rider is applied to the customer's bill during construction or expansion of the customer's facility.

OTHER RIDERS. This rider, when applied to service to temporary installations to which the Temporary Service Rider is also applied, shall not operate as a waiver of the requirement that monthly minimum charges be paid for a period of not less than 6 months.

COOLING THERMAL STORAGE HT RIDER

AVAILABILITY/APPLICABILITY. To customers displacing at least 50% of their conventional cooling capacity by utilizing a qualifying Cooling Thermal Storage application. To qualify, the customer must submit to the Company for technical review and approval an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 p.m. on Fridays and during the months of June through September, On-Peak Hours will commence at 10:00 a.m. instead of 8:00 a.m. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate HT, including all its terms and guarantees, is applicable to service provided during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) in Rate HT shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. During the eight months of October through May, the billing demand will not be less than 80% of the average billing demand in the preceding months of June through September. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Cooling Thermal Storage Service Billing and Metering Charge: \$11.21
Off-peak charge per kW of Off-Peak billing demand per month: \$0.91

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

CURTAILMENT HT RIDER

APPLICABILITY. This rider is restricted to customers under contract pursuant to this rider on or before January 1, 1999. For service to Rate HT customers with curtailable demand that satisfies the load requirement defined below.

LOAD REQUIREMENT. The curtailable demand must be at least 1000 kW during three of the most recent four summer months (June through September) in order for the customer to qualify for the service rate portion of this rider. The curtailable demand is the difference between the customer's maximum measured on-peak demand and the firm demand specified in the contract between the customer and the Company.

INTERRUPTIONS. The customer must completely implement the curtailable demand within one hour of notification by the Company between the hours of 8:00 AM through 8:00 PM, Eastern Standard or Daylight Saving Time, whichever is in common use; Monday through Friday, except holidays; when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. This requirement in no way limits or precludes interruptions pursuant to Rule 12.2 Emergency Load Control at any time.

CURTAILMENT LIMITATIONS. The total number of curtailment occurrences pursuant to this rider shall not exceed 20 and the total curtailed hours shall not exceed 200 hours in a twelve-month period beginning May 1st of each year.

RATE IMPACT. Rate HT, including all terms and guarantees, is applicable to service on this rider; except that, during the eight months of October through May the billing demand will not be less than 40% of the firm demand nor less than 80% of the highest billing demand in the preceding months of June through September, but in no case shall the minimum billing demand be greater than 80% of the firm demand. The firm demand is the demand that the customer must curtail during an interruption. If the customer receives Default PLR Service, the applicable terms of this rider shall also apply to the Energy and Capacity Charge.

A monthly credit of \$2.00 per kW shall be applied to the customer's curtailable demand. This credit shall not be applied in months in which the customer's curtailable demand is less than 1000 kW. No additional credit shall be given for customer generation in excess of the customer's load.

Definition Of Peak Hours. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays, and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

PENALTY FOR FAILURE TO CURTAIL. When the customer is notified by the Company to curtail demand, and the customer fails to curtail, to the firm demand level, the credit shall not be applicable and a penalty of \$24.00 per kW shall be applicable to each kW of the curtailable demand that is in excess of the customer's firm demand for the maximum curtailable demand which is not curtailed during any on-peak or off-peak period. Such penalty shall be applicable for each such occurrence. In addition, if the failure to curtail occurs in a summer month the minimum billing demand in the following months of October through May shall not be less than 80% of the maximum measured demand during the period in which the customer failed to curtail.

FACILITIES. Additional expense required by the Company to implement this rider including, but not limited to communication, telemetering or telephone equipment, shall be paid by the customer.

TERM OF CONTRACT.

The initial contract term, and any subsequent renewals, for service under this rider shall be for a period of at least three years.

ECONOMIC EFFICIENCY RIDER (EER)

AVAILABILITY. To any High Tension Power (Rate HT) or General Service (Rate GS) customer that satisfies all of the following eligibility requirements:

1. The customer must agree to purchase at least 5,000 kW of On-Peak demand during each billing month.
2. The customer must provide documentation of a viable, currently available competitive alternative to service under Rate HT or Rate GS including any applicable riders. The customer must provide a written description of the competitive alternative and any further information that the Company requires in order to document the cost and demonstrate the viability of the customer's competitive alternative. The Company shall be the sole judge of whether the customer is eligible for a rate negotiated pursuant to this rider based upon the information provided by the customer. The Company may require that the information that the customer must provide include: (1) an engineering study that contains information regarding site suitability, space requirements, equipment lists, vendor quotes, and a detailed construction schedule with clearly identified milestones, and (2) a study containing a minimum five-year life cycle evaluation of the competitive alternative that includes capital, installation, fuel, operating and maintenance, and any other anticipated costs. The Company need not require all, or any, of the preceding information if the customer already has in place a competitive alternative, in which case the Company will require such written proof of the existence and nature of the alternative as the Company deems appropriate and necessary.
3. The customer must demonstrate, to the satisfaction of the Company, that the customer is financially capable and willing to implement its viable, currently available competitive alternative.

CONDITIONS OF SERVICE. Electric service under this rider shall be firm.

RATE, BILLING AND UNBUNDLING. The rates negotiated and established shall be based upon the customer's documented, viable, currently available competitive alternative. The rates will be, in the sole judgment of the Company, competitive, but the Company shall not be obligated to agree to rates that match the customer's costs under the customer's viable, currently available competitive alternative. The rates shall not result in charges that yield an average cost per kWh that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate (Rate HT or Rate GS).

Effective as of January 1, 1999, the Company will unbundle EER contracts as follows:

For contracts that do not address the right to Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the unbundled charges will be, starting January 1, 1999: (i) the Rate HT unbundled Distribution Service Charges, and Energy and Capacity Charges; and (ii) the Rate HT CTC/ITC charges discounted to yield total charges that are less than what the total Rate HT charges would be by an amount determined using the Customer's negotiated overall percentage discount. If this process would yield a negative CTC/ITC charge due to the magnitude of the customer's negotiated overall percentage discount, the CTC/ITC charge will be set to zero. Any remaining discounts required to achieve the customer's negotiated overall percentage discount will be applied to the Energy and Capacity Charges.

For contracts that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

For contracts first effective after December 31, 1996, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

OTHER RIDERS. No other riders are available in conjunction with the EER after January 1, 1996, except that: 1) a Rate HT customer that qualifies for service under Interruptible Rider 1 (IR-1) may obtain IR-1 service, and 2) a customer that wishes to operate customer-owned generation equipment in parallel with the Company's system may obtain service under the Auxiliary Service Rider (ASR). Backup, maintenance, or supplemental power (as defined in the ASR) will be billed under Rate GS or HT and not under EER.

TERM OF CONTRACT/RIGHTS AND CONSEQUENCES ASSOCIATED WITH DIRECT ACCESS. The customer must enter into a written contract with the Company, and the term of the contract shall be for a minimum of five years unless the law applicable to a particular customer prevents the customer from entering into a contract with a minimum term of five years. The customer or the Company may terminate the contract at the end of the term of contract by giving written notice of termination at least one hundred-eighty (180) days before the end of the term of contract. If neither party gives such notice, then the contract shall continue upon the same terms and conditions from year to year until terminated by either the customer or the Company giving the other at least one hundred-eighty (180) days prior written notice.

For contracts in effect at any time before December 31, 1996 that do not contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the term of contract will be extended to the later of any applicable statutory rate cap period or any rate cap period contained in the Joint Petition for Full Settlement then in effect. Customers with such contracts may continue service under their contract while also obtaining Competitive Energy Supply. If such a customer obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Service Charges and Competitive Transition Charges as designed in accordance with the "Rate And Billing And Unbundling" section, above.

For contracts in effect at any time on or before December 31, 1996, that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the term of contract will remain as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the terms and conditions of the customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect.

For contracts first effective after December 31, 1996, the term of contract will be as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the Customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect, which rate caps will be those applicable to the Customer's base rate.

CONFIDENTIALITY. Because of their proprietary nature, the terms and conditions of the customer's contract shall remain confidential. The customer's contract will require the customer to maintain the confidentiality of the terms and conditions of the contract. The contract will also provide that if the customer breaches its contract by violating its confidentiality provisions, then the customer's bill, before application of the State Tax Adjustment Clause, will be increased by 10% for a period of 12 months (or for the balance of the term of contract term if that is less than 12 months). If the law applicable to a particular customer prevents the customer from keeping the terms and conditions of the contract confidential, then these Confidentiality provisions shall not apply.

EMERGENCY ENERGY CONSERVATION RIDER

AVAILABILITY/APPLICABILITY. This rider is applicable in conjunction with Tariff Rule 12.3 relating to mandatory emergency energy conservation. It provides for modifications to the charges and practices otherwise applicable to certain customers as a result of compliance with or non-compliance with energy conservation curtailment levels as mandated by the appropriate governmental authority under emergency energy conservation conditions resulting from actual or potential shortage of fuel for electric generation. This rider is applicable to individual electric customer accounts served under Rates EP and HT, with a billing demand of 2,000 kilowatts or higher, in a recent twelve-month period prior to the emergency conservation condition. Customers designated by the procedures of Tariff Rule 12.3 and by the Pennsylvania Public Utility Commission, will be exempt from the provisions of this rider.

BASE PERIOD ENERGY USE. The base energy use for a weekly period shall be determined by the Company for each applicable customer account based upon a consideration of the customer's actual past or current electric consumption and the customer's existing operations.

MANDATORY CURTAILMENT ENERGY USE LEVEL TARGET. The mandatory curtailment energy use level target for each applicable customer shall be that percentage of base period energy use ordered pursuant to the emergency energy conservation procedures provided by Tariff Rule 12.3 or other percentage as a result of the order of appropriate governmental authority.

COMPLIANCE. When the energy consumption in any weekly period during the period of mandatory curtailment exceeds the mandatory curtailment energy use level target, the customer will be deemed to be in non-compliance. Customers deemed to be in non-compliance will not receive the billing modifications as set forth in this rider. In the event of continued non-compliance, the Company, upon notice to the Commission, may discontinue service.

BILLING FOR CUSTOMERS IN COMPLIANCE. During the period of emergency energy conservation condition, billing will be based on special meter readings made to identify the demand established and energy using during the current energy use period. Customers in compliance with conservation orders will be excused from minimum bills and historical or contract demand or ratchet provisions and will be billed instead on the basis of current consumption and demand whenever the normal calculation method would produce a greater bill. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

These customers will be individually notified of this special billing provision before the implementation of the emergency energy conservation procedure.

EMPLOYMENT AND ECONOMIC RECOVERY RIDER

AVAILABILITY/APPLICABILITY. This rider is available to customers taking service under Rate HT or PD, and to those customers taking service under Rate GS at Service Locations in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code, for service provided to Qualifying Service Locations, as defined below. The Company will not begin to apply the rider until at least 30 days after the customer provides to the Company written notice of its desire to be placed on the rider.

I. QUALIFYING SERVICE LOCATIONS.

A. QUALIFYING EXISTING SERVICE LOCATION. A Service location will be considered a Qualifying Existing Service Location if the customer can satisfy all of the following conditions:

1. The customer files with the Company, before the effective date of the rider for the Service Location, a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
2. The customer files with the Company copies of the Base Period Employment Reports as defined below, for the Service Location.
3. The customer does not have an unpaid balance that includes a late fee for service previously provided to the Service Location before the effective date of the rider for the Service Location.
4. The arithmetic mean of the sum of the number of employees as determined from the Current Employment Report and the total Investment Units on record, as defined below, must be greater than the Base Period Employees, as defined below, by at least six (6).

B. QUALIFYING NEW SERVICE LOCATION. A Service Location will be considered a Qualifying New Service Location if the customer can satisfy all of the following conditions:

1. The customer files with the Company before the effective date of the rider for the Service Location a Manufacturing Sales Tax Exemption Certificate, as defined below, for the Service Location. This condition is waived for Stevedoring Operations located within a Port Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
2. The customer does not have an unpaid balance that includes a late fee for service provided to the Service Location before the effective date of the rider for the Service Location.
3. The Company has not previously provided service to the Service Location, or the service previously provided by the Company to the Service Location was not used for substantially the same type of operation or that was terminated at least twelve (12) months before the customer's contractually specified effective date for service under this rider. This condition is waived for existing service locations where an entity has assumed operation of a service location from a customer which has ceased operations as a result of dissolution, so long as the formation of the entity did not occur as a result of merger, joint venture, acquisition and/or any other variation of combined business structures with the former customer at the service location.

II. DEFINITIONS.

1. **SERVICE LOCATION.** A single or contiguous premises having one or more delivery points for distribution service billed by the Company under a single account.
2. **MANUFACTURING SALES TAX EXEMPTION CERTIFICATE.** Pennsylvania Sales Tax Blanket Exemption Certificate filed by the customer with the Company showing the address of the Service Location and certifying that more than fifty (50) percent (on an annual basis) of the service purchased by the customer for the Service Location is exempt from sales tax because it is used in manufacturing operations, shipbuilding operations, or shipcleaning operations.
3. **EMPLOYMENT REPORT.** The "Employer's Report for Unemployment Compensation" (PA Form UC-2) as filed by the customer with the Office of Employment Security, Department of Labor and Industry, Commonwealth of Pennsylvania.
4. **BASE PERIOD.** The twelve (12) month period immediately preceding the billing month in which the customer provides the Company written notice of its desire to be placed on the rider. If the customer does not then qualify not then qualify for the rider within 60 days of the written notice, then the base period will be the twelve month period immediately preceding the billing month to which this rider is first applied to the customer's bills.

5. **BASE PERIOD EMPLOYMENT REPORTS.** The Employment Reports for all quarterly reporting periods, as defined by 43 P.S. 753 [d], in the Base Period.

6. **BASE PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the applicable Base Period Employment Report. An adjustment will be made to normalize Base Period Employees in quarters during which either the Casualty or Construction Rider was in effect for the Service Location.

7. **BASE PERIOD ENERGY.** The number of kilowatt-hours used by the customer for service to the Qualifying Service Location during each month of the Base Period. An adjustment will be made to normalize usage in months during which the Construction or Casualty rider was in effect.

8. **CURRENT EMPLOYMENT REPORT.** The Employment Report covering the calendar month immediately following the Base Period as defined by 43 P.S. 753 [d]. The customer may submit an updated Employment Report at any time to reflect increases in Current Period Employees replacing and superseding the original report. The Company reserves the right to request an updated Employment Report at any time which may reflect increases or decreases in Current Period Employees replacing and superseding the original report.

9. **CURRENT PERIOD EMPLOYEES.** The arithmetic mean of the number of employees each month as reported on the Current Employment Report.

10. **INVESTMENT UNIT.** Each \$15,000 of new investment in physical plant, machinery or equipment, excluding land, placed in service at a Service Location on or after the beginning of the Base Period, as certified in writing by a Certified Public Accountant on a form supplied by the Company.

III. **RATE REDUCTION.** The rate reduction will be applicable to the customer's base bill for the Qualifying Service Location before the application of the State Tax Adjustment and Nuclear Decommissioning Cost Adjustment. For the purpose of calculating this reduction an Investment Unit shall be considered the equivalent of one additional employee.

A. **QUALIFYING EXISTING SERVICE LOCATION.**

1. **Monthly Eligibility** - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
 - a. The customer's electric energy usage is less than its usage in the corresponding month of the Base Period.
 - b. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its electric use, this condition is waived for Stevedoring Operations located within a Port Enterprise Development Area.
 - c. The customer has an unpaid balance which includes a late fee.
 - d. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
 - e. The arithmetic mean of the sum of: (1) the number of employees as determined from the Current Employment Report and, (2) the Total Investment Units on record, does not exceed the Base Period Employees by at least six (6).

2. **Calculation of Reduction** - The rate reduction shall apply to the number of kilowatt-hours that constitute the difference between, (1) the number of kilowatt-hours used in the month and, (2) the Base Period Energy for the corresponding month of the Base Period.

The Revenue Reduction applied to each qualifying kilowatt-hour shall be calculated using the following formula:

$$R = F \times N$$

Where:

R = Revenue Reduction, cents per kWh

N = $(C+I-B)/B \times 100$

If the result of this calculation of N is a value greater than 20, N shall be equal to 20.

C = Current Period Employees

I = Investment Units Added
 B = Base Period Employees, and

F= the values set forth in the following table:

<u>Year(s)</u>	<u>Variable Distribution Service</u>		<u>CTC</u>		<u>Energy and Capacity*</u>
one (1) through five (5)	0.006 cents	+	0.014 cents	+	0.032 cents
six (6)	0.004 cents	+	0.011 cents	+	0.027 cents
seven (7)	0.003 cents	+	0.008 cents	+	0.020 cents
eight (8)	0.002 cents	+	0.006 cents	+	0.013 cents
nine (9)	0.001 cents	+	0.003 cents	+	0.006 cents

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

B. QUALIFYING NEW SERVICE LOCATION

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
 - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
 - b. The customer has an unpaid balance which includes a late fee.
 - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.110 cents	0.282 cents	0.660 cents
six (6)	0.088 cents	0.226 cents	0.527 cents
seven (7)	0.066 cents	0.169 cents	0.397 cents
eight (8)	0.044 cents	0.113 cents	0.264 cents
nine (9)	0.022 cents	0.056 cents	0.133 cents

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.149 cents	0.381 cents	0.890 cents

*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

- IV. TERM OF CONTRACT.** This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.
- V. RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.
- VI. TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

INCREMENTAL PROCESS RIDER (IPR)

AVAILABILITY. To any High Tension Power (Rate HT) or General Service (Rate GS) customer that satisfies all of the eligibility requirements in either Subsection A or Subsection B, as follows:

A. Incremental Electric Process Load:

- (1) The customer must agree to install, and to place in service before commencement of the term of contract, one of the following types of electric process equipment ("Qualifying Equipment"):
 - (a) Infra-red Drying Equipment
 - (b) Ultra-violet Curing Equipment
 - (c) Microwave Curing Equipment
 - (d) Industrial Process Heat Pumps
 - (e) Electric Heating Equipment (for Rate HT customers only)
 - (f) Any other equipment that is recognized by the Company and that the Company agrees may be the basis for the Rate and Billing provided for in this rider. Electric chillers for comfort cooling will not be considered by the Company as qualifying equipment.
- (2) The Qualifying Equipment must have a name-plate rating of at least 50 kW.
- (3) The Qualifying Equipment must require at least 20% more demand annually than the equipment, if any, that it will replace. To determine whether this threshold is satisfied, the Company will compare the name-plate rating of the Qualifying Equipment to the name-plate rating of the equipment that it will replace.
- (4) The customer must have a viable, currently available competitive alternative to the Qualifying Equipment. The customer must, if requested by the Company, provide documentation and any information that demonstrates the existence and viability of the currently available competitive alternative. It must be demonstrated by the customer that they are financially capable and are willing to pursue the viable, currently available competitive alternative in the absence of a negotiated rate under this rider.

B. Self-Generation Replacement Load:

The customer must have on its premises equipment that has generated, for at least 3,000 hours annually, both electric and steam power for heating and/or production purposes since January 1, 1994. The customer must submit to the Company all data that the Company deems necessary to establish, to the Company's satisfaction, the total annual fixed and variable costs of operating the equipment. The customer must also provide all load data that the Company deems necessary to determine whether the customer has generated, for at least 3,000 hours annually, both electric and steam power for heating and/or production purposes since January 1, 1994. The customer, at the Company's discretion, must agree to remove or discontinue use of, its equipment to generate electricity, but may continue to use the equipment to produce steam for its processes. A customer whose generation equipment exists solely to supply all or some of its electric requirements during electric service interruptions (stand-by generation) cannot qualify for service under this Subsection.

CONDITIONS OF SERVICE. Electric service under this rider shall be firm.

RATE, BILLING AND UNBUNDLING.

A. Incremental Electric Process Load:

The Company will negotiate and establish rates that will reflect an annual discount that is approximately the difference between: (1) the total annual cost the customer would pay for electricity and for the capital and non-fuel operating and maintenance expense of the Qualifying Equipment at the customer's current, undiscounted electric rate, and (2) the total annual cost for electricity, incremental usage of competing fuel, and the capital and non-fuel operating and maintenance expense of the equipment associated with the customer's viable, currently available competitive alternative. The rates will take into account any differences between the competitive alternative and the electric process alternative with respect to equipment efficiency and productivity. The Company will agree to rates which, in the judgment of the Company, are competitive, but the Company shall not be obligated to agree to rates that match the customer's costs under the competitive alternative. If the customer's total kilowatt-hour usage in any billing month is less than the average of the customer's total kilowatt-hour usage in the same billing month in each of the three years before installation of the Qualifying Equipment (the "Base Monthly Average"), the customer's monthly bill will be calculated using Rate HT or Rate GS as applicable, rather than the rates provided for in the contract between the customer and the Company. The Company may, at its discretion, normalize the Base Monthly Average due to significant changes in the customer's operating or electric usage and demand patterns during the three years before installation. The Company may also normalize the Base Monthly Average due to projected changes in the customer's demand and energy usage during the term of the contract that are not related to the installation of the Qualifying Equipment. The rates established by the contract between the customer and the Company shall not

result in charges that yield an average cost per kWh, that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate.

B. Self-Generation Replacement Load:

The Company will negotiate and establish rates that will be based on the fixed and variable costs of operating the customer's generation equipment. The Company will agree to rates which, in the judgment of the Company, are competitive, but the Company shall not be obligated to match the customer's costs. The rates established by the contract between the customer and the Company shall not result in charges that yield an average cost per kWh, that is less than the end-block (lowest energy rate) price of the customer's applicable Base Rate.

C. Unbundling:

Effective as of January 1, 1999, the Company will unbundle IPR contracts as follows:

For contracts that do not address the right to Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the unbundled charges will be, starting January 1, 1999: (i) the Rate HT unbundled Distribution Service Charges, and Energy and Capacity Charges; and (ii) the Rate HT CTC/ITC charges discounted to yield total charges that are less than what the total Rate HT charges would be by an amount determined using the Customer's negotiated overall percentage discount. If this process would yield a negative CTC/ITC charge due to the magnitude of the customer's negotiated overall percentage discount, the CTC/ITC charge will be set to zero. Any remaining discounts required to achieve the customer's negotiated overall percentage discount will be applied to the Energy and Capacity Charges.

For contracts that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

For contracts first effective after December 31, 1996, the Company will unbundle the customer's contract in accordance with the terms and conditions of the customer's Contract.

OTHER RIDERS. No other riders are available in conjunction with this rider except that a customer that wishes to operate customer-owned generation equipment in parallel with the Company's system may obtain service under the Auxiliary Service Rider (ASR). Backup, maintenance, or supplemental power (as defined in the ASR) will be billed under Rate GS or HT and not under IPR.

TERM OF CONTRACT. The customer must enter into a written contract with the Company, and the term of the contract shall be for a minimum of five years unless the law applicable to a particular customer prevents the customer from entering into a contract with a minimum term of five years. For a customer that qualifies due to Incremental Electric Process Load, the term of contract shall not commence before the Qualifying Equipment is installed and placed into service. For a customer that qualifies due to Self-Generation Replacement Load, at the Company's discretion, the term of contract shall not commence before the customer's equipment to generate electricity is removed or its use is discontinued. The customer or the Company may terminate the contract at the end of the term of contract by giving written notice of termination at least one hundred-eighty (180) days before the end of the term of contract. If neither party gives such notice, then the contract shall continue upon the same terms and conditions from year to year until terminated by either the customer or the Company giving the other at least one hundred-eighty (180) days prior written notice.

For contracts in effect at any time before December 31, 1996 that do not contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, and that contain discount factors applicable to the capacity charge and first two energy blocks of the bundled Rate HT or to some subset of those three charges (in effect as of the effective date of the contract), the term of contract will be extended to the later of any applicable statutory rate cap period or any rate cap period contained in the Joint Petition for Full Settlement then in effect. Customers with such contracts may continue service under their contract while also obtaining Competitive Energy Supply. If such a customer obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Service Charges and Competitive Transition Charges as designed in accordance with the "Rate And Billing And Unbundling" section, above.

For contracts in effect at any time on or before December 31, 1996, that contain provisions governing the customer's rights upon the advent of Direct Access and/or unbundling, the term of contract will remain as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the terms and conditions of the customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect.

For contracts first effective after December 31, 1996, the term of contract will be as stated in the contract, and the customer will be entitled to obtain Competitive Energy Supply only in accordance with the Customer's contract. Contract expiration shall not affect the applicability of any statutory rate cap or any rate cap contained in the Joint Petition for Full Settlement then in effect, which rate caps will be those applicable to the Customer's base rate.

CONFIDENTIALITY. Because of their proprietary nature, the terms and conditions of the customer's contract shall remain confidential. The customer's contract will require the customer to maintain the confidentiality of the terms and conditions of the contract. The contract will also provide that if the customer breaches its contract by violating its confidentiality provisions, then the customer's bill, before application of the State Tax Adjustment Clause, will be increased by 10% for a period of 12 months (or for the balance of the term of contract term if that is less than 12 months). If the law applicable to a particular customer prevents the customer from keeping the terms and conditions of the contract confidential, then these Confidentiality provisions shall not apply.

INTERRUPTIBLE RIDER 1 (IR-1)

AVAILABILITY.

To Rate HT customers including customers with contracts executed pursuant to the Economic Efficiency Rider ("EER") that satisfy the load requirement defined below, and that purchase their energy and capacity from PECO Energy in accordance with the terms and conditions of Rate HT and/or the EER.

FIRM DEMAND.

The firm demand is the demand to which the customer must reduce its load when called upon to interrupt pursuant to the "Interruptions" section below, and may not be less than 25 kW.

COINCIDENT DEMAND.

The customer's coincident demand for a billing month is the customer's registered demand at the time of the Company's system peak in the billing month (e.g., the customer's coincident demand for the customer's July billing month would be the customer's registered demand at the time of the Company's system peak during the customer's July billing month).

For **load requirement purposes**, pursuant to Option 2 of the "Load Requirement" section below, if the Company's system peak occurs during a period of interruption called for by the Company pursuant to this rider or the Curtailment HT Rider ("CHTR"), and the customer is served under the CHTR or this rider, then the customer's coincident demand shall be the customer's registered demand at the time of the highest system demand in a half-hour not within a period of interruption.

For **billing purposes**, pursuant to the "Rate and Billing" Section below, if the Company's system peak occurs during a period of interruption, then the customer's coincident demand shall be the customer's registered demand at the time of the highest system demand in a half-hour not within a period of interruption.

TERM OF CONTRACT.

Service under this rider shall be for a period of one, two or three years.

LOAD REQUIREMENT.

To qualify for a contract under this rider, the customer must satisfy all of the requirements of one of the two following options:

Option 1:

The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest On-Peak maximum registered demands during the preceding billing months of June through September must be 10,000 kW greater than the customer's firm demand as specified in the contract between the customer and the Company.

Option 2:

1. The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest On-Peak maximum registered demands during the preceding billing months of June through September must be 1,000 kW greater than the customer's firm demand as specified in the contract between the customer and the Company; and,
2. The average of the customer's monthly coincident demands in the 12 billing months immediately preceding the first day of the customer's term of contract must be at least 80% of the average of the customer's monthly On-Peak maximum registered demands in the 12 billing months immediately preceding the first day of the customer's term of contract.

For a customer that qualifies under either Option 1 or Option 2 and operates standby generation or that uses cogeneration to serve any portion of its load during an interruption, the Company, at any time, has the right to inspect the customer's equipment or operating records to obtain reasonable assurance that the customer will be able to comply with an interruption request. If the Company in good faith believes that the customer is not capable of complying completely with an interruption request, and the customer is not able to remedy the condition that the Company believes would render the customer unable to comply completely, the Company will then, (1) require the customer to amend its contract to reflect a higher firm demand to which the Company in good faith believes that the customer would be able to reduce load, or, (2) terminate the customer's contract if the required increase in firm demand would render the customer unable to satisfy its load requirement.

INTERRUPTIONS.

When, in the sole judgment of the Company and at any time and for any duration, there exists any potential or actual production, transmission, or distribution capacity limitation, the Company will notify the customer that the customer must reduce load for the duration of the interruption to its firm demand within the time period specified in the contract between the customer and the Company. The time period specified in the contract between the customer and the Company may be two hours, one hour, or 30 minutes in the summer billing period, and may be four hours, two hours, or one hour in the winter billing period, as specified in the "Rate and Billing" section, below. Notwithstanding the foregoing, the Company will make its best efforts to notify the customer as far in advance as possible.

RATE AND BILLING.

The customer will be billed for its energy usage and demand in accordance with all of the terms and conditions of Rate HT, and any applicable riders, with the following modifications:

Interruptible Demand Credit ("IDC"):

Each month, the Company will apply a credit per kW to the customer's Energy and Capacity Charges, the Interruptible Demand Credit (IDC), to the difference between the customer's coincident and firm demands. The IDC will be calculated using the following formula:

$$\text{IDC} = \left[\frac{\text{RM}}{\text{TC} + \text{NUG} + \text{SI} - \text{SE} - \text{NIPL}} \right] \times \text{CDR} \div 12$$

Where : **RM** = Target Reserve Margin
TC = Total Capability
NUG = Non-Utility Generators
SI = Scheduled Import
SE = Scheduled Export
NIPL = Net Internal Peak Load

Note: All of the above variables are contained in PECO Energy's Annual Resource Planning Report (ARPR) which is filed annually with the PaPUC.

CDR = PJM Capacity Deficiency Rate - filed annually with the FERC.

For contracts of two and three years in length, the IDC will be leveled (annualized) based on PECO Energy's forecasted rate of inflation and the Company's discount rate (both contained in the ARPR), the forecasted value of the CDR, and the forecasted target and actual reserve margins. In addition, the Company will adjust the IDC depending on the minimum notice period the customer selects, as follows:

IDC = IDC x N, where **N** is determined as follows:

Summer billing period:
30 Minutes Notice: N = 1.05
One Hour Notice: N = 1
Two Hours Notice: N = .95

Winter Billing Period:
One Hour Notice: N = 1.05
Two Hours Notice: N = 1
Four Hours Notice: N = .95

Off-Peak Billing Demand/Adjustment to On-Peak Billing Demand:

The Off-Peak billing demand ("OPBD") shall be determined as follows:

ON = On-Peak Billing Demand (The maximum registered On-Peak demand, adjusted for power factor, determined in accordance with Rate HT and Rule 15)
OFF = Maximum Registered Demand During Off-Peak Hours
CON = Demand Specified In Contract For Off-Peak Hours

If **OFF** is less than **CON**: **OPBD = OFF - ON**
If **OFF** is greater than **CON**: **OPBD = CON - ON**

In no case can **OPBD** be less than 0. In addition, if **OFF** is greater than **CON**, then, after calculating **OPBD** the On-Peak billing demand, **ON**, shall be adjusted as follows:

$$\text{ON} = \text{ON} + (\text{OFF} - \text{CON})$$

Monthly Distribution Charges will apply to IR-1 service as follows:

Billing and Metering Charge: \$11.21
Off-Peak Capacity Charge per kW of Off-Peak billing demand (OPBD) per month: \$0.91

PENALTY FOR FAILURE TO INTERRUPT.

In any billing month in which the customer fails to comply with the "Interruptions" section, above, the Company will not apply the IDC to the customer's bill. For each time the customer fails to comply with the "Interruptions" section, above, the customer shall pay an amount equal to the product of, (1) the IDC, and (2) the difference between the customer's firm demand and the highest demand registered during the interruption period. In addition, the Company will increase the customer's firm demand to the highest demand registered during the interruption for the remainder of the customer's term of contract.

THE RATE HT TIME-OF-USE ADJUSTMENTS APPLY TO ALL ENERGY USAGE AND CHARGES. THE STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

OTHER RIDERS.

The Curtailment HT Rider and the Large Interruptible Load Rider are not available in conjunction with this rider. Firm back-up or maintenance power under the Auxiliary Service Rider may not be purchased or used to serve interruptible load during periods of interruption.

INVESTMENT RETURN GUARANTEE RIDER

AVAILABILITY/APPLICABILITY. To contracts which require investment in supply facilities greater than warranted by the incremental revenue recovered through the Company's tariffed Variable Distribution Service Charges of the Base Rate under which PECO Energy provides service.

COST OF EXTENSION. The cost of the extension of supply facilities, including the cost of the service connection, shall be set forth in each agreement for the application of this rider.

MINIMUM GUARANTEE. The minimum monthly payment shall be the amount set forth in the rider agreement or, in the event of later increases of the customer's load, the minimum of the rate at which service is rendered, whichever minimum obligation is the greater.

CONSTRUCTION ADVANCES. Where the service desired is of a special character or doubtful permanency, the Company will require payment of a sum equal to the cost of the extension as an advance for construction. A credit of 20% of the net amount of the customer's revenue recovered through the Company's tariffed Variable Distribution Service Charges will be allowed by the Company up to an aggregate refund of 100% of such sum, with the right to retain such portion of the advance as needed to guarantee the payment of subsequent bills.

FULFILLMENT OF CONTRACT TERM. In the event of the discontinuance for any reason of the distribution of energy before the expiration of the term of the contract with which this rider is applied, the customer shall pay the Company immediately thereon a pro rata share of the cost of the extension for the unexpired portion of the contract term.

OWNERSHIP OF DISTRIBUTION SUPPLY FACILITIES. The provisions of this rider shall not under any circumstances be considered as conferring upon the customer any title to, or right of property in, the distribution supply facilities.

CONTRACT TERM. Contract terms in excess of one year may be arranged with the customer to assure the return required by the investment in distribution supply facilities.

AVAILABILITY.

This rider is restricted to Rate HT and EP customers under contract, pursuant to this rider, on December 1, 1995. Customers must satisfy the load requirement defined below.

FIRM DEMAND.

The firm demand is the demand to which the customer must reduce its load when called upon to interrupt pursuant to the "Interruptions" section below.

LOAD REQUIREMENT.

The average of the customer's maximum daily On-Peak demands on the 60 days with the customer's highest on peak maximum measured demands during the most recent summer billing period (June through September in the same calendar year) must be 10,000 kW or greater than the customer's firm demand as originally specified in the contract between the customer and the Company. The Company will not begin to bill a customer pursuant to the "Energy and On-Peak Billing Demand" section of this rider until the customer has satisfied this load requirement. If a customer fails to satisfy its load requirement in a summer billing period, the Company will no longer bill the customer in accordance with the provisions of the "Energy and On-Peak Billing Demand" section of this rider until the customer again satisfies its load requirement. A customer under agreement to be served under the former Supplemental Energy provision of the Night Service HT Rider on or before June 1, 1993 is exempt from the above load requirement and may continue to qualify for this rider based on the load requirement in effect at the time that such customer executed its contract or agreement.

For a customer that operates standby generation or that uses cogeneration to serve any portion of its load during an interruption, the Company, at any time, has the right to inspect the customer's equipment or operating records to obtain reasonable assurance that the customer will be able to comply with an interruption request. If the Company in good faith believes that the customer is not capable of complying completely with an interruption request, and the customer is not able to remedy the condition that the Company believes would render the customer unable to comply completely, the Company will then, (1) require the customer to amend its contract to reflect a higher firm demand to which the Company in good faith believes that the customer would be able to reduce load, or, (2) terminate the customer's contract if the required increase in firm demand would render the customer unable to satisfy the load requirement as described in the preceding paragraph.

INTERRUPTIONS.

When, in the sole judgment of the Company and at any time of day and for any duration, there exists any potential or actual production, transmission, or distribution capacity limitation, the customer must reduce load for the duration of the interruption to its firm demand within one hour of notification by the Company during the On-Peak interruption hours (as defined in the "Penalty for Failure to Interrupt" section below) in the months of June through September. The customer will be required to reduce load to its firm demand within two hours of notification by the Company during all other hours. (The Company will make its best efforts to notify the customer as far in advance as possible).

PENALTY FOR FAILURE TO INTERRUPT.

Definition of Peak Interruption Hours: On-peak interruption hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff). Off-peak interruption hours are all hours other than On-Peak interruption hours.

Each time the customer fails to comply with the "Interruptions" section above, the following will occur:

A. June through September Exclusively On-Peak:

1. Firm Demand Adjustment - The Company will increase the customer's firm demand to the third highest On-Peak half-hour demand measured during the interruption for the balance of the customer's term of contract. This adjustment will become effective in the month of the failure to interrupt; and
2. Penalty per kW of Uninterrupted Demand - The Company will apply a penalty of \$24 per kW to the difference between the firm demand in effect immediately preceding the interruption and the maximum demand measured during the interruption period. The penalty will be applied to the customer's bill in the month in which the failure to interrupt occurs.

B. October through May Exclusively On-Peak:

1. Same as A.1. above.

C. Exclusively Off-Peak:

1. Same as A.2. above.

If an interruption spans On-Peak and Off-Peak Hours, the "Firm Demand Adjustment" will be based on the customer's third highest half-hour demand during the On-Peak Hours of interruption. The "Penalty per kW of Uninterrupted Demand" will be based on the customer's highest half-hour demand measured during the entire interruption period, except that in the interruption period, except that in the months of October through May, such penalty shall be based on the highest half-hour measured demand during the Off-Peak Hours of the interruption.

Request for Test: Twelve months or thereafter following the month in which a customer fails to interrupt to its firm demand, the customer may request a test interruption to be conducted during On-Peak Hours to establish a new firm demand. The Company, in its sole judgment, will schedule the time and establish the length and acceptance criteria for the test interruption and will determine if the customer has met the acceptance criteria. A test interruption will establish a customer's new firm demand.

UNBUNDLED RATE AND BILLING.

Definition of Peak Billing Hours: On-peak billing hours are the hours between 8:00 am and 8:00 pm Eastern Standard Time or Daylight Savings Time, whichever is in common use, Monday through Friday except Saturdays, Sundays and holidays (as defined in the "Definitions Of Terms And Explanation of Abbreviations" Section of the Company's Tariff); except that On-Peak billing hours will end at 4:00 pm on Fridays. Off-peak billing hours are all hours other than On-Peak billing hours.

On-Peak Billing Demand: The On-Peak billing demand shall be the firm demand as originally specified in the contract or the adjusted firm demand (as determined in accordance with the "Penalty For Failure To Interrupt" section), if applicable, between the customer and the Company, adjusted for power factor and excess Off-Peak demand, if any. The On-Peak billing demand for the winter billing months of October through May shall not be less than 80% of the highest billing demand during the summer billing period before execution of the contract. In no case shall the On-Peak billing demand be less than the minimum billing demand calculated in accordance with the customer's applicable firm Rate (Rate HT or Rate EP). If the Company, pursuant to Rule 11.3 of the Company's Tariff, permits a customer to reduce its firm demand during a winter billing month, the customer's On-Peak billing demand for the remaining winter months shall not be less than 80% of the highest billing demand in the most recent preceding summer billing period.

Off-Peak Billing Demand: The Off-Peak billing demand shall be the amount by which the maximum measured demand during Off-Peak Hours exceeds the On-Peak billing demand, whether the latter is a minimum or an actual measured demand adjusted for power factor, except that, when said maximum measured demand during Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, said maximum registered measured demand shall be reduced by the amount of such excess. In addition, when the highest measured demand during the Off-Peak Hours exceeds the demand specified in the contract for Off-Peak Hours, the amount of such excess Off-Peak demand shall be added to the On-Peak Billing Demand.

Distribution Charges:

Fixed Distribution Service Charge: Rate HT Fixed Distribution Charge using On-Peak Billing Demand

Variable Distribution Service Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.005 per kWh

Variable Distribution Service Charges for all other kWh: Rate HT Variable Distribution Charges using On-Peak Billing Demand

Off-peak Charge per kW of Off-Peak billing demand per month: \$0.91

Night Service Billing and Metering Charge: \$11.21

Competitive Transition Charges:

Competitive Transition Charges for On-Peak kWh associated with interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): \$0.00 per kWh

Competitive Transition Charges for all other kWh: Rate HT Competitive Transition Charges using On-Peak Billing Demand

Energy and Capacity Charges:

Energy and Capacity Charge for On-Peak kWh associated with the customer's interruptible load (adjusted for power factor pursuant to Rule 15.3(d)): PECO Energy hourly PJM billing rate or its replacement (adjusted for Pennsylvania Gross Receipts Tax). The energy usage billed at this rate shall not exceed the energy usage during the Off-Peak Hours during the current billing month.

Energy and Capacity Charges for all other kWh: Rate HT Energy Charges using On-Peak Billing Demand.

THE STATE TAX ADJUSTMENT CLAUSE AND RATE HT TIME-OF-USE ADJUSTMENT CLAUSES ARE NOT APPLICABLE TO THE ON-PEAK ENERGY AND CAPACITY CHARGES ASSOCIATED WITH THE CUSTOMER'S INTERRUPTIBLE LOAD. THE NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLIES TO THIS RIDER.

FACILITIES.

Additional expenses required by the Company to implement this rider including, but not limited to, the cost of communication, telemetering or telephone equipment, shall be paid by the customer.

OTHER RIDERS.

The Curtailment HT Rider is not available in conjunction with this rider. The rate reductions specified in the Employment and Economic Recovery Rider are not applicable to the energy usage associated with the interruptible load, in both On-Peak and Off-Peak Hours, even if all of that energy usage, or any portion of it, is being billed in accordance with the applicable Rate (Rate HT or Rate EP) due to the application of the provisions in the "Penalty For Failure To Interrupt" section or because the customer has failed to satisfy its load requirement. In addition, the On-Peak energy usage charge for energy usage associated with interruptible load is not applicable to back-up or maintenance power as defined in the Auxiliary Service Rider (ASR), except when such power would otherwise be billed as supplementary power under the ASR. Firm back-up or maintenance power may not be used to serve interruptible load during periods of interruption.

TERM OF CONTRACT/RIGHTS AND CONSEQUENCES ASSOCIATED WITH DIRECT ACCESS.

Customers served under this rider may remain on this rider throughout the Statutory Transition Period, and may terminate their service under this rider on thirty (30) days notice. Throughout the Statutory Transition Period or any rate cap period contained in the Joint Petition for Full Settlement, whichever is longer, customers may remain on the rider while also obtaining Competitive Energy Supply. If a customer wishing to remain on this rider obtains Competitive Energy Supply, the customer will continue to pay the unbundled Distribution Charges and Competitive Transition Charges set forth in the Unbundled Rate And Billing section of this rider, and will be entitled to the unbundled Energy and Capacity Charges set forth in that section should the customer wish to return to Default PLR Service.

NIGHT SERVICE GS RIDER

(The number of customers served under this rider may be limited by the availability of the required demand meters.)

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$8.97

The meter charge will be \$5.00 for those customers served before November 23, 1983 whose metering does not provide for the extended Off-Peak Hours beginning at 4:00 pm on Fridays.

Charge per kW of Off-Peak billing demand per month: \$0.47 per kW.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.

OTHER RIDERS. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. *The initial contract term shall be for at least one year.*

NIGHT SERVICE HT RIDER

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. *On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.*

RATE IMPACT. Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$11.21
Charge per kW of Off-Peak billing demand per month: \$0.91

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

NIGHT SERVICE PD RIDER

AVAILABILITY/APPLICABILITY. To service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (if applicable) shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$11.21
Charge per kW of Off-Peak billing demand per month: \$0.86

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. *The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.*

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

OFF-PEAK RIDER

(The application of this rider is restricted to those customers who were served under its provisions as of October 5, 1972.)

AVAILABILITY/APPLICABILITY. To the restricted use of purchased energy caused by the seasonal requirements of customers other than those using the service for comfort cooling.

WINTER MONTHS DEFINED. November, December, January and February.

SUMMER MONTHS DEFINED. June, July, August and September.

BASE CONTRACT. The Customer shall enter into a standard contract for distribution service under the applicable rate which will stipulate the maximum billing demand to be supplied.

RESTRICTED USE. Use shall be restricted between the hours of 7:00 am and 7:00 pm daily except Saturdays, Sundays and holidays to demands not in excess of 50% of the maximum billing demand of the Customer's contract both during the winter months and, upon notice by Company given at least twelve hours prior to the time the Customer is to restrict the use of distribution service and specifying the duration of such restricted use, during periods of hot weather occurring in the summer months.

RATE IMPACT. Distribution service taken each month shall be paid for at the applicable rate under the contract except as modified by the terms of this rider. . The minimum payment obligations of the applicable rate under the contract shall not apply during the winter months nor during any summer month in which notice of restriction has been given to Customer. If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

EXCESS DEMAND. Demands in excess of 50% of the maximum billing demand stipulated in the Customer's contract imposed between the hours of 7:00 am and 7:00 pm daily except Saturdays, Sundays and holidays either during the winter months, or in a summer month during a period for which notice has been given to restrict use, will be billed an additional charge of \$5.03 per kilowatt per month for such excess demand.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

TERM OF CONTRACT. Coincidentally with the term of the rate applied.

RECEIVERSHIP RIDER

AVAILABILITY/APPLICABILITY. To service provided to a Receiver-Trustee for the continued operation of a property formerly under contract for its electric service requirements.

AUTHORITY FOR OPERATION. The Receiver-Trustee shall possess the authority under appointment by Court, through an order duly entered, to operate premises recited in a contract for electric service under which the Company has been providing service.

ACCEPTANCE. The Receiver-Trustee shall accept and adopt for the continuation of service the contract theretofore in effect, including all of its provisions, and agree to pay the Company for all charges levied during the receivership-trusteeship at the rate specified therein.

BILLING. The Company reserves the right to render bills on a biweekly basis. To provide for biweekly billing under this rider, the provisions of the applicable rate and rider, if any, will be modified as follows:

- (a) Where applicable, all references to monthly or month will be changed to biweekly or biweek.
- (b) Where applicable, capacity charges will first be determined from the pricing in the monthly rate table and such sum will then be multiplied by 14/30ths (0.4667) to determine the capacity charges for the billing period.
- (c) The energy charges will be determined by using the prices in the monthly rate table; however, the limit of the kilowatt-hours to be billed in each price block will be determined by multiplying the hours' use of billing demand for each price block or the kilowatt-hour limits of a given price block by 0.4667.
- (d) The high voltage discount applicable to Rate HT will be determined by using the pricing in the monthly rate table and such sum will then be multiplied by 0.4667 to determine the discount for the billing period.
- (e) The minimum charge will be determined on a monthly basis and such sum will then be multiplied by 0.4667 to determine the minimum charge for the billing period.
- (f) A discount of 0.4% will be applied to the total bill.
- (g) A bill will be rendered biweekly covering the charges for the preceding billing period and such bill shall be paid within fifteen (15) days after receipt thereof.

If the customer receives Default PLR Service, the terms of this rider shall also apply to the Energy and Capacity Charge.

TERM OF CONTRACT. The completion of the term of the contract taken over, or as terminated by the discharge of the Receiver-Trustee, or as arranged with the Receiver-Trustee for the continuation of service under the standard terms of this Tariff.

SEASONAL CAPACITY CHARGE SERVICE RIDER

AVAILABILITY. For service to Rate HT customers that satisfy both of the following eligibility requirements:4

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

RATE AND BILLING. Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

<u>Summer Months</u> (June through September)		<u>Winter Months</u> (October through May)	
Distribution Charge	\$3.41 per kW	Distribution Charge	\$0.85 per kW
CTC	\$7.38 per kW	CTC	\$1.84 per kW

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

<u>Summer Months</u>	<u>Winter Months</u>
Energy and Capacity Charge	Energy and Capacity Charge
\$11.66 per kW	\$2.92 per kW

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

OTHER RIDERS. A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

TERM OF CONTRACT. Service under this rider shall be for a period of at least three years.

TEMPORARY SERVICE RIDER

APPLICABILITY. To the provision of service, including builders construction service, when the Company must install temporary facilities that will be used for a limited period or for a service that is of doubtful permanency.

AVAILABILITY. Temporary service will be provided only when the Company has available distribution facilities with sufficient capacity, and if the provision of service will not in any way interfere with service to other customers.

INVESTMENT IN DISTRIBUTION FACILITIES. The cost of the extension and removal of facilities required to furnish the temporary service under the applicable rate shall be paid by the customer, but such payment shall not confer upon, nor entitle the customer to any title to, or right of property in, said facilities and equipment.

MINIMUM TERM. Application of this rider to Rates R, R-H and GS shall not, for billing purposes, be considered to be for a period of less than one month.

Application of this rider to Rates PD and HT shall require payment of the minimum provisions of the contract for each month of the temporary service period, but in no case shall such period be considered, with respect to the guarantee of the monthly minimum charges, as of less duration than 6 months.

RATE IMPACT. When this rider is applied to Rates PD or HT, the last price block of the energy charges of the Variable Distribution Service Charges, CTCs, and Energy and Capacity Charges (If the customer receives Default PLR Service) shall not apply, and energy use otherwise falling into these blocks shall be billed at the prices of the second blocks of those charges in the applicable Base Rate.

TERM OF CONTRACT. Short term arrangements as agreed upon.

TRANSFORMER RENTAL RIDER

(This rider is in process of elimination and its application is restricted to customers who had it incorporated in contracts, or had accepted it in writing, prior to October 15, 1963. The capacity of each individual installation under this rider shall be limited to the amount in service as of that date. Ownership of facilities provided under this rider will be made available to the customer if he wishes to purchase them from the Company.)

APPLICABILITY. To the supply in Suburban Divisions, of a transformer installation furnished, operated and maintained on the premises of a customer to transform a single standard primary or high-tension service to a supply corresponding in phase and voltage to the standard polyphase secondary or primary service provided by the Company at the time when and in the territory where the installation is made. Transformation from standard high-tension service to 2,400 volts, 3-phase, although nonstandard in 4,160-volt, 3-phase areas, may be furnished at the customer's request in such areas.

INSTALLATION CONDITIONS. The transformer installation under this rider is limited to a single bank of transformers installed in accordance with the Company's applicable standards, and to exclusive operation and control by the Company. Suitable housing, foundations, supporting structures and enclosures for such installations and all secondary facilities including suitable overload protective equipment, shall be provided, owned and maintained by the customer.

MONTHLY RENTAL CHARGE.

FIXED CHARGE:	Type of Switching		Amount
	Supply Voltage	Installation	
	2,400 volts or 4,160 volts	Outdoor or Indoor	\$ 60.15
	33,000 volts	Outdoor	358.87

OPERATING CHARGE: 28.55¢ per kilowatt of demand.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DEMAND DEFINED. The demand for application of this rider shall be: (a) the billing demand of the current month, or (b) when in conjunction with the Night Service Rider, the sum of the on-peak billing demand and the excess off-peak demand of the current month.

No waivers allowable as to minimum demands shall be considered as applicable in the determination of the transformer-rental charge.

LIABILITY. The Company shall not be liable for any loss, damage or injuries to person or property, including loss of life or property, sustained by the customer, the customer's agents or employees, or by any person whatsoever, arising out of the presence or operation of said transformer installation on the customer's premises, except where caused by the negligence of the Company, its agents and employees, and except for injuries sustained by the Company's employees, not caused by the negligence of the customer, his agents and employees.

CONTRACT TERM. Coincidentally with the Base Rate with which this rider is applied, but not for less than three years from the date the rider is accepted.

INTERIM CODE OF CONDUCT

This Code of Conduct will become effective immediately upon approval
as to activities related to implementation of the Phase-In of Direct Access

The Company and its divisional and/or affiliated EGSs ("PECO Supplier") shall comply with the following Interim Code of Conduct:

1. The Company, in its role as the Electric Distribution Company ("PECO EDC"), shall not give a PECO Supplier preference over a non-affiliate in the provision of goods and services such as processing requests for information, complaint processing and responses to service interruptions. PECO EDC shall provide comparable treatment without regard to the customer's chosen EGS.
2. PECO EDC shall supply services and apply the rules and other provisions of its Tariffs to non-affiliates in the same manner it applies them to a PECO Supplier.
3. PECO EDC shall not sell non-power goods or services to a PECO Supplier at a price below the cost or market price, whichever is higher, for said goods or services. PECO EDC will not purchase non-power goods or services from a PECO Supplier at a price above the market price for said goods or services. No transaction between PECO EDC and a PECO Supplier shall involve an anti-competitive cross subsidy and all such transactions shall comply with applicable law.
4. PECO EDC shall simultaneously make available to all EGSs any market information, not in the public domain, that it provides to a PECO Supplier.
5. Employees of PECO EDC who have responsibility for operating the distribution system, such as receiving requests for power, purchasing power, scheduling delivery, or billing and metering, shall not be shared with a PECO Supplier, and their offices shall be physically separated from the office(s) used by those working for the PECO Supplier. Such employees of PECO EDC may transfer to a PECO Supplier provided such transfer is not used as a means to circumvent this Interim Code of Conduct. Any PECO Supplier shall have its own direct line management. Any shared facilities shall be fully and transparently allocated between the PECO EDC function and the PECO Supplier function. PECO EDC accounts and records shall be maintained such that the costs a PECO Supplier incurs may be clearly identified.
6. PECO EDC shall not condition the provision of any PaPUC jurisdictional regulated services on the purchase of power from a PECO Supplier.
7. (a) Neither PECO EDC nor a PECO Supplier may directly or by implication falsely and unfairly represent:
 - that the PaPUC jurisdictional regulated services provided by PECO EDC are of a superior quality when power is purchased from a PECO Supplier; or
 - that the merchant services (for power) are being provided by PECO EDC rather than a PECO Supplier;
 - that the power purchased from an EGS that is not a PECO Supplier may not be reliably delivered;
 - that power must be purchased from a PECO Supplier to receive PECO EDC PaPUC jurisdictional regulated services.(b) PECO EDC shall not jointly market or jointly package its PaPUC jurisdictional, regulated services with the services of a PECO Supplier. This prohibition includes prohibiting PECO EDC from including bill inserts in its EDC bills promoting a PECO Supplier's services, and further precludes a reference or link from PECO EDC's web-site to any PECO Supplier.
(c) When a PECO Supplier markets or communicates to the public using the PECO EDC name or logo it shall include a disclaimer that states: (1) that the PECO Supplier is not the same company as the PECO EDC; (2) that the prices of the PECO Supplier are not regulated by the PaPUC; and (3) that a Customer does not have to buy electricity or other products from the PECO Supplier in order to receive the same quality service from PECO EDC. When a PECO Supplier advertises or communicates verbally through radio or television to the public using the PECO EDC name or logo, PECO Supplier shall include at the conclusion of any such communication a disclaimer that includes all of the disclaimers listed in this paragraph.
8. Violations of this Code of Conduct shall result in PaPUC-ordered fines at the levels determined to be appropriate by the PaPUC. Any such PaPUC action would not preclude or limit additional private remedies or civil action.
9. Dispute Resolution Procedures:
 - Regarding any dispute between PECO EDC, and/or a PECO Supplier, and an EGS (each individually referred to as "Party" and collectively referred to as "Parties") alleging a violation of any of these Code of Conduct provisions, the EGS must provide PECO EDC and/or PECO Supplier, as applicable, a written Notice of Dispute that includes the names of the Parties and customer(s), if any, involved and a brief description of the matters in dispute.
 - Within five (5) days of PECO EDC's and/or PECO Supplier's receipt of a Notice of Dispute, a designated senior representative of each of the Parties shall attempt to resolve the dispute on an informal basis.
 - In the event the designated representatives are unable to resolve the dispute by mutual agreement within thirty (30) days of said referral, the dispute shall be referred for mediation through the Commission's Office Of Administrative law Judge. A party may request mediation prior to that time if it appears that informal resolution is not productive.
 - If mediation is not successful, then the matter shall be converted to a formal proceeding before a Commission Administrative Law Judge.
 - Any Party may file a complaint concerning the dispute with the Commission under relevant provisions of the Public Utility Code.

10. PECO EDC shall file a compliance filing within 60 days of execution of any settlement, which sets forth a detailed plan for compliance with this Code of Conduct as well as the PUC separation and cost allocation requirements already ordered.

Certificate of Service

I hereby certify that I have this day served the foregoing document on the following in the matter of PECO Energy Company's Application For Approval Of Its Restructuring Plan et. al., Joint Petition for Settlement; Docket Nos. R-00973953 and P-00971265 - by hand delivery or overnight mail:

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