



PECO ENERGY ORIGINAL

Alfred A. Miller
Director
Rates & Regulatory Affairs

PECO Energy Company
2301 Market Street
PO Box 8699
Philadelphia, PA 19101-8699
R15 844 5760

RECEIVED

August 26, 1998

AUG 26 1998

Mr. James McNulty, Secretary
Pennsylvania Public Utility Commission PA PUBLIC UTILITY COMMISSION
North Office Building - P. O. Box 3265 SECRETARY'S BUREAU
Harrisburg, PA 17105-3265

Subject: Supplement No. 19 to Tariff Electric Pa. P.U.C. No. 2 , effective
September 4, 1998; Filed in Compliance with Order Entered at
Docket Nos. R-00973953 and P-00971265

Dear Mr. McNulty:

PECO Energy Company has agreed to voluntarily postpone the effective date of Supplement No. 18 to Tariff Electric Pa P.U.C. No 2. Therefore, enclosed please find Supplement No. 19 to Tariff Electric Pa P.U.C. No. 2 with an effective date of September 4, 1998.

This supplement will be posted on PECO Energy's website (www.peco.com).

Would you please acknowledge receipt of this filing on the enclosed copy of this letter and return that copy in the business reply envelope provided for your convenience.

Sincerely,

- cc: Certificate of Service
- John M. Quain, Chairman
- Aaron Wilson, Jr., Commissioner
- David W. Rolka, Commissioner
- Robert K. Bloom, Commissioner
- Nora Mead Brownell, Commissioner
- B. Bruin, Executive Director
- C. Walker-Davis, Esquire, Director - Office of Special Assistants
- M. A. Miller, Director, Bureau of Consumer Services
- R. F. Wilson, Bureau of Fixed Utility Services
- D. H. Muth, Director, Fixed Utility Services
- R. Bennett, Bureau of Fixed Utility Services

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SRB

R-00973953

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

ORIGINAL

For List of Communities Served, See Page 4.

DOCKETED
AUG 28 1998

Issued August 26, 1998

Effective September 4, 1998

This supplement reflects a voluntarily postponement in the effective date of
Supplement No. 18 to Electric PA P.U.C. No. 2 until September 4, 1998.

ISSUED BY: K. G. LAWRENCE - President
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

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PA PUBLIC UTILITY COMMISSION
PROTHONOTARY'S OFFICE

NOTICE.

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THIS SUPPLEMENT MAKES NO CHANGES IN EXISTING RATES

LIST OF CHANGES MADE BY THIS SUPPLEMENT
CHANGES

Title Page - K. G. Lawrence replaces C. A. McNeill as the officer responsible for the issuance of the tariff to reflect a change in the Company's management structure.

Net Securitization Adjustment (NSA) - (3rd Revised Page No. 39A)
Net Securitization Adjustment has been added.

PECO ENERGY COMPANY

SUPERSEDING EIGHTEENTH REVISED PAGE NO. 3

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Net Securitization Adjustment (NSA)

In addition to the net charges provided for in this tariff, values as indicated in the table below will be applied to all service on their effective date.

The NSA is comprised of two separate factors, the Securitization Rate Reduction (SRR) and the Intangible Transition Charge (ITC) which will always net to zero in accordance with the terms of the Joint Petition for Full Settlement approved by Commission Order entered May 14, 1998 at Docket Nos. R-00973953 and P-00971265. The factors as described below will initially become effective on 10 days notice to the Commission. The SRR and ITC will be recalculated as follows:

- (1) whenever new transition bonds are issued as evidenced by the issuance date of the bonds.
- (2) annually, to reconcile unamortized Qualified Transition Expense (QTE) principal balance.

Securitization Rate Reduction (SRR)

The SRR is a credit to the Company's applicable PaPUC jurisdictional base rate charges, expressed as a percentage of such charges, reflecting a revenue requirement reduction arising from the Company's securitization of generation-related costs.

Intangible Transition Charge (ITC)

The ITC as set forth in The Electricity Generation Customer Choice and Competition Act, 66 Pa. C. S. §2801, et seq., is a charge that is added to, and expressed as a percentage of, the Company's applicable PaPUC jurisdictional base rate charges reflecting the revenue requirement necessary to amortize the QTE principal balance.

Effective Rate Table

<u>Rate Class</u>	<u>SRR</u>	<u>ITC</u>	<u>NSA</u>
R	xx.xxxx%	xx.xxxx%	0
RT	xx.xxxx%	xx.xxxx%	0
R-H	xx.xxxx%	xx.xxxx%	0
CAP	xx.xxxx%	xx.xxxx%	0
OP	xx.xxxx%	xx.xxxx%	0
R-S	xx.xxxx%	xx.xxxx%	0
GS	xx.xxxx%	xx.xxxx%	0
PD	xx.xxxx%	xx.xxxx%	0
HT	xx.xxxx%	xx.xxxx%	0
POL	xx.xxxx%	xx.xxxx%	0
SL-P	xx.xxxx%	xx.xxxx%	0
SL-S	xx.xxxx%	xx.xxxx%	0
SL-E	xx.xxxx%	xx.xxxx%	0
TL	xx.xxxx%	xx.xxxx%	0
BLI	xx.xxxx%	xx.xxxx%	0
EP	xx.xxxx%	xx.xxxx%	0



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Alfred A. Miller
Director
Rates & Regulatory Affairs

PECO Energy Company
2301 Market Street
PO Box 8699
Philadelphia, PA 19101-8699
215 841 5760
August 31, 1998

R-00973953

VIA FEDERAL EXPRESS

RECEIVED

Mr. James McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17120

AUG 31 1998

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU *KJP*

Dear Mr. McNulty:

Subject: Compliance with May 13, 1998 Stipulation Regarding the PECO Energy Company Restructuring Settlement

Enclosed are an original and three copies of the Company's filing in accordance with the "T&D Flex Down" portion of the stipulation filed on May 13, 1998. The stipulation states as follows:

"By September 1, 1998, or at an earlier time if PECO Energy chooses to do so, PECO Energy will prepare and make available to all interested parties data and supporting calculations that will enable such parties to verify that the distribution rates contained within PECO Energy's EDC Tariff at such time are in compliance with the provisions of paragraph 21 of the Full Settlement."

If you have any questions regarding the filing, please call me at 215-841-5760. Please acknowledge receipt of this filing on the enclosed copy of this cover letter and return it in the enclosed envelope.

Sincerely,

ABC:pam
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Enclosures
cc: Service List

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Compliance of Current transmission Rates
With the Restructuring Settlement

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In a stipulation filed along with the Restructuring Settlement, the Company agreed to file, by September 1, a document showing that its T&D rates are in compliance with paragraph 21 of the Settlement. Paragraph 21 states as follows:

"Pursuant to this Settlement, PECO agrees to cap the sum of its transmission and distribution charges, as described above. If, during the period that this rate cap is in effect PECO's transmission charges or rates (including but not limited to ancillary charges) are increased, then PECO's distribution rates will be reduced in a non-discriminatory manner sufficiently to avoid exceeding the transmission and distribution rate cap."

Earlier in paragraph 21 it notes that increases are measured from the rates in effect on April 29, 1998. Specifically it states that

"...adjust PECO's distribution rates as a result of any increase in PECO's transmission rates or changes in rate structure in effect as of April 29, 1998."

PECO has not increased its transmission rates above the level in effect on April 29, 1998. The retail transmission rates in effect from the Settlement are therefore reasonable as the sum of these transmission rates and the distribution rates is equal to the rate cap. The proof of revenue filed with the Settlement (provided as Attachment A) verifies that the revenue generated by transmission and distribution rates is equal to the rate cap.

It is necessary to note that the pending FERC settlement on the Company's transmission rates does not increase rates above the level in effect on April 29, 1998. In fact the only two components impacted by the settlement were reductions in cost. The first component was the reactive power charge which was reduced. The second change was to exclude a/c 561 Load Dispatching Expense from the base transmission revenue requirement when calculating the rate per kW. This, also, is a reduction in rates.

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The Restructuring Settlement also provides that increases in ancillary service charges will be offset by decreases in distribution rates. The Company has not increased any ancillary service charges. Although FERC defines ancillary services as being associated with a transmission service, these services actually deal with the operation of generation and not the operation of transmission plant. PECO, therefore, appropriately reflected the cost and revenue associated with ancillary services in its generation modeling leading to the calculation of the market value of assets. As a result the revenue to generators to compensate them for ancillary service costs reduced stranded cost and therefore lowered the CTC. A lower CTC causes an increase in the shopping credit since the shopping credit is equal to bundled generation cost less the CTC. It is important to understand that since the shopping credit now includes both transmission and generation, the distinction for ancillary services has no impact as the full credit is there whether it is in transmission or generation. The following ancillary services were included in the market price when calculating stranded cost and are appropriately included in the shopping credit.

Reactive power charge - The cost of a new generator that was used in determining the market price of capacity was based upon a unit with a generator sized to provide a standard amount of reactive power. As a result the long run marginal cost of capacity was higher and therefore the market price used to calculate stranded cost was higher due to the need for reactive power, thus resulting in lower stranded cost than if the generator were sized to provide only real power.

Operating Capacity (spinning reserve) - To provide spinning reserve some units must operate at lower than optimum full output. The resulting increased cost is included in estimates of market price through modeling higher efficiency units at less than full output and through modeling more units operating than are required to serve load. As a result market values were based upon higher market prices due to these inefficiencies. The higher market price resulted in higher market values and therefore lower stranded cost.

Operating capacity (supplemental reserve) - Additional operating reserves are required *beyond those that are formally classified as "spinning reserve."* Capacity to meet these needs is included in the capacity that is required to provide for a system capacity reserve requirement above the yearly peak load. The reserve requirement for capacity increases the market price of capacity, thereby lowering stranded cost and increasing the shopping credit.

Frequency response & regulation - included in a similar manner as spinning reserve.

Energy imbalance service - *This is the charge for energy provided for EGS that did not meet required load.* It is therefore appropriately included in the shopping credit.

Scheduling, System Control & Load Dispatch - This expense represents the cost of operating PJM, LLC. It was recorded in a/c 556, a generation expense account and is appropriately part of the shopping credit.

In summary, the transmission and distribution rates currently in effect are in full compliance with the Company's settlement

ATTACHMENT A

**Joint Petition for Approval of Full Settlement
of PECO Energy's Restructuring Case at Docket No. R-00973953
Summary of Unbundled Revenue**

Unbundled Revenue

	<u>Sales</u> (MWh)	<u>Total Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>CTC</u> (4)	<u>Market Energy</u> (5)=1-2-3-4
HT	14,198,713	906,142,971	49,980,864	108,672,760	208,471,458	539,017,888
EP	638,800	43,444,241	2,317,169	7,301,849	9,258,652	24,566,570
PD	1,081,656	95,679,081	5,061,246	19,546,954	20,196,065	50,874,816
GS	6,596,721	704,765,088	38,897,558	141,475,683	158,254,271	366,137,576
GS	6,557,040	700,594,728	38,667,386	140,638,518	157,317,821	363,971,002
TL	39,681	4,170,360	230,171	837,165	936,450	2,166,574
RH	2,816,467	265,775,123	11,249,256	98,422,830	37,923,787	118,179,250
R	7,699,431	1,009,225,292	43,057,202	430,747,757	143,288,713	392,131,620
R	7,699,352	1,009,216,092	43,056,810	430,743,830	143,287,406	392,128,045
RT	79	9,200	393	3,927	1,306	3,575
OP	375,823	23,931,960	178,554	19,122,543	-	4,630,862
SLP	88,803	12,627,000	153,555	10,623,707	-	1,849,738
SLS	16,908	4,718,680	80,982	3,837,854	-	799,844
SLE	47,017	8,757,480	75,496	7,922,340	-	759,644
OTHER	9,019	1,714,880	10,225	1,630,465	-	74,190
POL	8,988	1,711,200	10,203	1,626,966	-	74,031
AL	31	3,680	22	3,499	-	159
TOTAL	33,569,357	3,076,781,797	151,062,108	849,304,742	577,392,947	1,499,021,999
¢/kWh		9.17	0.45	2.53	1.72	4.46

**Joint Petition for Approval of Full Settlement
of PECO Energy's Restructuring Case at Docket No. R-00973953
Summary of Unbundled Revenue**

Unbundled Unit Rates (¢/kWh)

		<u>Total Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3-4-5
HT	14,198,713	6.38	0.35	0.77	1.47	3.80
EP	638,800	6.80	0.36	1.14	1.45	3.85
PD	1,081,656	8.85	0.47	1.81	1.87	4.70
GS	6,596,721	10.68	0.59	2.14	2.40	5.55
GS	6,557,040	10.68	0.59	2.14	2.40	5.55
TL	39,681	10.51	0.58	2.11	2.36	5.46
RH	2,816,467	9.44	0.40	3.49	1.35	4.20
R	7,699,431	13.11	0.56	5.59	1.86	5.09
R	7,699,352	13.11	0.56	5.59	1.86	5.09
RT	79	11.65	0.50	4.97	1.65	4.52
OP	375,823	6.37	0.05	5.09	-	1.23
SLP	88,803	14.22	0.17	11.96	-	2.08
SLS	16,908	27.91	0.48	22.70	-	4.73
SLE	47,017	18.63	0.16	16.85	-	1.62
OTHER	9,019	19.01	0.11	18.08	-	0.82
POL	8,988	19.04	0.11	18.10	-	0.82
AL	31	11.87	0.07	11.29	-	0.51
TOTAL		9.17	0.45	2.53	1.72	4.46

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate R**

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607
(2) Up to 500 kwh	5,415,895,024 kWh	\$0.1193	\$ 646,383,055
(3) kwh over 500-Winter	1,084,642,063 kWh	\$0.1193	\$ 129,451,226
(4) kwh over 500-Summer	1,198,814,912 kWh	\$0.1364	\$ 163,470,350
(5) Total Revenue			\$ 1,009,225,238
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			
(23)			
(24)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(25) Fixed Distribution Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607	\$ 69,920,607
(26)				
(27) Transmission Service Charge				
(28) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0055	\$ 29,542,074	\$ 29,542,074
(29) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0055	\$ 5,916,395	\$ 5,916,395
(30) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0063	\$ 7,598,340	\$ 7,598,340
(31)			\$ 43,058,810	\$ 43,058,810
(32) Variable Distribution Charge				
(33) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0457	\$ 247,567,493	\$ 247,567,493
(34) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0457	\$ 49,580,377	\$ 49,580,377
(35) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0531	\$ 63,675,354	\$ 63,675,354
(36)			\$ 360,823,223	\$ 360,823,223
(37) Competitive Transition Charge				
(38) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0182	\$ 98,312,142	\$ 98,312,142
(39) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0182	\$ 19,688,987	\$ 19,688,987
(40) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0211	\$ 25,286,278	\$ 25,286,278
(41)			\$ 143,287,406	\$ 143,287,406
(42) Electric Generation				
(43) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0500	\$ 270,961,346	\$ 270,961,346
(44) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0500	\$ 54,265,467	\$ 54,265,467
(45) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0558	\$ 66,910,378	\$ 66,910,378
(46)			\$ 392,137,191	\$ 392,137,191
(47)				
(48) Total Revenue			\$ 1,009,225,238	\$ 1,009,225,238

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate RT

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	143 bills	\$ 10.19	\$ 1,458
(2) Summer Off-peak kwh	32,901 kWh	\$0.0644	\$ 2,117
(3) Summer On-peak kwh	8,067 kWh	\$0.2180	\$ 1,758
(4) Winter Off-peak kwh	27,659 kWh	\$0.0644	\$ 1,780
(5) Winter On-peak kwh	10,372 kWh	\$0.2011	\$ 2,086
(6) Total Revenue			\$ 9,200
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
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(22)			
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(24)			
(25)			
(26)			
(27)			
(28)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(29) Fixed Distribution Charge	143 bills	\$ 10.19	\$ 1,458	\$ 1,458
(30)				
(31) Transmission Charge				
(32) Summer Off-peak kwh	32,901 kWh	\$ 0.0030	\$ 98	\$ 98
(33) Summer On-peak kwh	8,067 kWh	\$ 0.0121	\$ 98	\$ 98
(34) Winter Off-peak kwh	27,659 kWh	\$ 0.0030	\$ 82	\$ 82
(35) Winter On-peak kwh	10,372 kWh	\$ 0.0111	\$ 115	\$ 115
(36)			\$ 393	\$ 393
(37) Variable Distribution Charge				
(38) Summer Off-peak kwh	32,901 kWh	\$ 0.0187	\$ 615	\$ 615
(39) Summer On-peak kwh	8,067 kWh	\$ 0.0761	\$ 614	\$ 614
(40) Winter Off-peak kwh	27,659 kWh	\$ 0.0187	\$ 517	\$ 517
(41) Winter On-peak kwh	10,372 kWh	\$ 0.0698	\$ 724	\$ 724
(42)			\$ 2,469	\$ 2,469
(43) Competitive Transition Charge				
(44) Summer Off-peak kwh	32,901 kWh	\$ 0.0099	\$ 325	\$ 325
(45) Summer On-peak kwh	8,067 kWh	\$ 0.0402	\$ 325	\$ 325
(46) Winter Off-peak kwh	27,659 kWh	\$ 0.0099	\$ 273	\$ 273
(47) Winter On-peak kwh	10,372 kWh	\$ 0.0369	\$ 383	\$ 383
(48)			\$ 1,306	\$ 1,306
(49) Electric Generation				
(50) Summer Off-peak kwh	32,901 kWh	\$ 0.0328	\$ 1,080	\$ 1,080
(51) Summer On-peak kwh	8,067 kWh	\$ 0.0896	\$ 723	\$ 723
(52) Winter Off-peak kwh	27,659 kWh	\$ 0.0328	\$ 908	\$ 908
(53) Winter On-peak kwh	10,372 kWh	\$ 0.0833	\$ 865	\$ 865
(54)			\$ 3,574	\$ 3,574
(55)				
(56) Total Revenue			\$ 9,200	\$ 9,200

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate RH

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)		<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000		
(1)	Customer Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	(29)	Fixed Distribution Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	\$ 9,302,607
(2)	Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.1197	\$ 54,769,585	(30)					
(3)	Summer - Over 500 kwh	353,843,726 kWh	\$ 0.1368	\$ 48,397,018	(31)	Transmission Charge				
(4)	Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.1197	\$ 70,599,272	(32)	Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0055	\$ 2,513,424	\$ 2,513,424
(5)	Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0584	\$ 82,706,641	(33)	Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0064	\$ 2,259,924	\$ 2,259,924
(6)	Total Revenue			\$ 265,775,123	(34)	Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0055	\$ 3,239,862	\$ 3,239,862
(7)					(35)	Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0023	\$ 3,236,047	\$ 3,236,047
(8)					(36)				\$ 11,249,256	\$ 11,249,256
(9)					(37)	Variable Distribution Charge				
(10)					(38)	Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0435	\$ 19,912,151	\$ 19,912,151
(11)					(39)	Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0506	\$ 17,903,842	\$ 17,903,842
(12)					(40)	Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0435	\$ 25,667,227	\$ 25,667,227
(13)					(41)	Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0181	\$ 25,637,002	\$ 25,637,002
(14)					(42)				\$ 89,120,223	\$ 89,120,223
(15)					(43)	Competitive Transition Charge				
(16)					(44)	Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0185	\$ 8,473,320	\$ 8,473,320
(17)					(45)	Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0215	\$ 7,618,714	\$ 7,618,714
(18)					(46)	Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0185	\$ 10,922,307	\$ 10,922,307
(19)					(47)	Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0077	\$ 10,909,446	\$ 10,909,446
(20)					(48)				\$ 37,923,787	\$ 37,923,787
(21)					(49)	Total Electric Generation				
(22)					(50)	Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0522	\$ 23,870,690	\$ 23,870,690
(23)					(51)	Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0583	\$ 20,614,538	\$ 20,614,538
(24)					(52)	Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0522	\$ 30,769,876	\$ 30,769,876
(25)					(53)	Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0303	\$ 42,924,146	\$ 42,924,146
(26)					(54)				\$ 118,179,250	\$ 118,179,250
(27)					(55)					
(28)					(56)	Total Revenue			\$ 265,775,123	\$ 265,775,123

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate CAP**

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

Rate R		
(1)	Cap 1	
(2)	¢/kWh for first 500 kWh	5.77
(3)	¢/kWh for additional kWh	11.94
(4)	Cap 2	
(5)	¢/kWh for first 500 kWh	8.85
(6)	¢/kWh for additional kWh	11.94
(7)		
Rate RH		
(8)	Cap 1	
(9)	Winter	
(10)	¢/kWh for all kWh	5.77
(11)	Summer	
(12)	¢/kWh for first 500 kWh	5.77
(13)	¢/kWh for additional kWh	11.97
(14)	Cap 2	
(15)	Winter	
(16)	¢/kWh for first 500 kWh	8.85
(17)	¢/kWh for additional kWh	5.77
(18)	Summer	
(19)	¢/kWh for first 500 kWh	8.85
(20)	¢/kWh for additional kWh	11.97
(21)		

		Trans.	Dist.	CTC	Energy
Rate R					
(22)	Cap 1				
(23)	¢/kWh for first 500 kWh	0.27	2.21	0.88	2.41
(24)	¢/kWh for additional kWh	0.55	4.57	1.82	5.00
(25)	Cap 2				
(26)	¢/kWh for first 500 kWh	0.41	3.39	1.35	3.70
(27)	¢/kWh for additional kWh	0.55	4.57	1.82	5.00
(28)					
Rate RH					
(29)	Cap 1				
(30)	Winter				
(31)	¢/kWh for all kWh	0.27	2.10	0.89	2.51
(32)	Summer				
(33)	¢/kWh for first 500 kWh	0.27	2.10	0.89	2.51
(34)	¢/kWh for additional kWh	0.55	4.35	1.85	5.22
(35)	Cap 2				
(36)	Winter				
(37)	¢/kWh for first 500 kWh	0.41	3.22	1.37	3.85
(38)	¢/kWh for additional kWh	0.27	2.10	0.89	2.51
(39)	Summer				
(40)	¢/kWh for first 500 kWh	0.41	3.22	1.37	3.85
(41)	¢/kWh for additional kWh	0.55	4.35	1.85	5.22
(42)					

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate OP

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Customer Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900
(2) All kWh	375,823,000 kWh	\$0.0493	\$18,514,061
(3) Total Revenue			\$23,931,961
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(12) Fixed Distribution Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,417,900
(13)				
(14) Transmission Charge	375,823,000 kWh	\$ 0.0005	\$ 178,554	\$ 178,554
(15)				
(16) Variable Distribution Charge	375,823,000 kWh	\$ 0.0365	\$13,704,643	\$ 13,704,643
(17)				
(18) Competitive Transition Charge	375,823,000 kWh	\$ -	\$ -	\$ -
(19)				
(20) Electric Generation Charges	375,823,000 kWh	\$ 0.0123	\$ 4,630,863	\$ 4,630,863
(21)				
(22) Total Revenue			\$23,931,961	\$ 23,931,961

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate GS

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	Billing Determinants (1)	Pricing (2)	Revenue (3)=(1)x(2)		Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.000
(1) Customer Charge:				(35) Fixed Distribution Charge				
(2) Single-Phase	1,847,448 Bills	\$ 8.67	\$ 16,017,355	(36) Single-Phase	1,847,448 Bills	\$ 8.67	\$ 16,017,355	\$ 16,017,355
(3) Poly-Phase	657,007 Bills	\$ 23.45	\$ 15,406,804	(37) Poly-Phase	657,007 Bills	\$ 23.45	\$ 15,406,804	\$ 15,406,804
(4)			\$ 31,424,159	(38)			\$ 31,424,159	\$ 31,424,159
(5)				(39) Transmission Charge				
(6) First 80 Hours Use	1,493,455,009 kWh	\$ 0.2029	\$ 303,060,334	(40) First 80 Hours Use	1,493,455,009 kWh	\$ 0.0127	\$ 18,951,130	\$ 18,951,130
(7) Next 80 Hours Use-Summer	658,266,049 kWh	\$ 0.1030	\$ 67,815,209	(41) Next 80 Hrs Use-Summer	658,266,049 kWh	\$ 0.0060	\$ 3,924,719	\$ 3,924,719
(8) Additional Use-Except	3,696,417,044 kWh	\$ 0.0703	\$ 259,857,745	(42) Additional Use-Except	3,696,417,044 kWh	\$ 0.0038	\$ 13,894,392	\$ 13,894,392
(9) Over 400 Hrs & 2000 kwh	151,907,550 kWh	\$ 0.0390	\$ 5,917,355	(43) Over 400 Hrs & 2000 kwh	151,907,550 kWh	\$ 0.0016	\$ 250,363	\$ 250,363
(10) Space Heating Use	556,994,349 kWh	\$ 0.0584	\$ 32,519,927	(44) Space Heating	556,994,349 kWh	\$ 0.0030	\$ 1,648,781	\$ 1,648,781
(11)				(45)			\$ 38,667,386	\$ 38,667,386
(12) Total Revenue			\$ 700,594,729	(46) Variable Distribution Charge				
(13)				(47) First 80 Hours Use	1,493,455,009 kWh	\$ 0.0358	\$ 53,526,647	\$ 53,526,647
(14)				(48) Next 80 Hrs Use-Summer	658,266,049 kWh	\$ 0.0168	\$ 11,085,200	\$ 11,085,200
(15)				(49) Additional Use-Except	3,696,417,044 kWh	\$ 0.0106	\$ 39,244,109	\$ 39,244,109
(16)				(50) Over 400 Hrs & 2000 kwh	151,907,550 kWh	\$ 0.0047	\$ 707,141	\$ 707,141
(17)				(51) Space Heating	556,994,349 kWh	\$ 0.0084	\$ 4,651,262	\$ 4,651,262
(18)				(52)			\$ 109,214,359	\$ 109,214,359
(19)				(53) Competitive Transition Charge				
(20)				(54) First 80 Hours Use	1,493,455,009 kWh	\$ 0.0516	\$ 77,102,458	\$ 77,102,458
(21)				(55) Next 80 Hrs Use-Summer	658,266,049 kWh	\$ 0.0243	\$ 15,967,677	\$ 15,967,677
(22)				(56) Additional Use-Except	3,696,417,044 kWh	\$ 0.0153	\$ 56,529,176	\$ 56,529,176
(23)				(57) Over 400 Hrs & 2000 kwh	151,907,550 kWh	\$ 0.0067	\$ 1,018,601	\$ 1,018,601
(24)				(58) Space Heating	556,994,349 kWh	\$ 0.0120	\$ 6,699,910	\$ 6,699,910
(25)				(59)			\$ 157,317,821	\$ 157,317,821
(26)				(60) Electric Generation Charge				
(27)				(61) First 80 Hours Use	1,493,455,009 kWh	\$ 0.1028	\$ 153,480,099	\$ 153,480,099
(28)				(62) Next 80 Hrs Use-Summer	658,266,049 kWh	\$ 0.0560	\$ 36,837,613	\$ 36,837,613
(29)				(63) Additional Use-Except	3,696,417,044 kWh	\$ 0.0406	\$ 150,190,067	\$ 150,190,067
(30)				(64) Over 400 Hrs & 2000 kwh	151,907,550 kWh	\$ 0.0259	\$ 3,941,250	\$ 3,941,250
(31)				(65) Space Heating	556,994,349 kWh	\$ 0.0350	\$ 19,521,974	\$ 19,521,974
(32)				(66)			\$ 363,971,003	\$ 363,971,003
(33)				(67)				
(34)				(68) Total Revenue			\$ 700,594,729	\$ 700,594,729

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Off-Peak Thermal Storage Provision

	<u>On-Peak</u>	<u>Off-Peak</u>
Transmission	0.25 ¢/kWh	0.16 ¢/kWh
Distribution	2.17 ¢/kWh	1.41 ¢/kWh
CTC	0.84 ¢/kWh	0.54 ¢/kWh
Market Energy	<u>2.60 ¢/kWh</u>	<u>1.71 ¢/kWh</u>
Bundled	5.86 ¢/kWh	3.82 ¢/kWh

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate PD**

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	
	(1)	(2)	(3)=(1)x(2)	
(1) Customer Charge	12,259 Bills	\$ 275.28	\$ 3,374,777	
(2) Demand Charge	2,814,280 kW	\$ 8.48	\$ 23,878,552	
(3) First 150 Hours Use	435,697,564 kWh	\$ 0.0896	\$ 39,046,182	
(4) Next 150 Hours Use	355,277,140 kWh	\$ 0.0590	\$ 20,954,491	
(5) Additional Use	290,681,296 kWh	\$ 0.0288	\$ 8,372,316	
(6)			\$ 95,626,318	
(7) Night Service Rider				
(8) Customer Charge	3,432 Bills	\$ 11.21	\$ 38,473	
(9) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291	
(10)			\$ 52,764	
(11)				
(12) Total Revenue			\$ 95,679,082	
(13)				
(14)				
(15)				
(16)				
(17)				
(18)				
(19)				
(20)				
(21)				
(22)				
(23)				
(24)				
(25)				
(26)				
(27)				
(28)				
(29)				
(30)				
(31)				
(32)				

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.000
(33) Fixed Distribution Charge	12,259 Bills	\$ 275.28	\$ 3,374,777	\$ 3,374,777
(34)				
(35) Transmission Charge				
(36) Capacity Charge	2,814,280 kW	\$ 0.56	\$ 1,582,117	\$ 1,582,117
(37) First 150 hrs use	435,697,564 kWh	\$ 0.0050	\$ 2,163,707	\$ 2,163,707
(38) Next 150 hrs use	355,277,140 kWh	\$ 0.0029	\$ 1,043,154	\$ 1,043,154
(39) Additional use	290,681,296 kWh	\$ 0.0009	\$ 272,267	\$ 272,267
(40)			\$ 5,061,246	\$ 5,061,246
(41) Variable Distribution Charge				
(42) Capacity Charge	2,814,280 kW	\$ 1.79	\$ 5,038,839	\$ 5,038,839
(43) First 150 hrs use	435,697,564 kWh	\$ 0.0158	\$ 6,891,128	\$ 6,891,128
(44) Next 150 hrs use	355,277,140 kWh	\$ 0.0094	\$ 3,322,311	\$ 3,322,311
(45) Additional use	290,681,296 kWh	\$ 0.0030	\$ 867,135	\$ 867,135
(46)			\$ 16,119,413	\$ 16,119,413
(47) Competitive Transition Charge				
(48) Capacity Charge	2,814,280 kW	\$ 2.24	\$ 6,313,178	\$ 6,313,178
(49) First 150 hrs use	435,697,564 kWh	\$ 0.0198	\$ 8,633,917	\$ 8,633,917
(50) Next 150 hrs use	355,277,140 kWh	\$ 0.0117	\$ 4,162,534	\$ 4,162,534
(51) Additional use	290,681,296 kWh	\$ 0.0037	\$ 1,086,437	\$ 1,086,437
(52)			\$ 20,196,065	\$ 20,196,065
(53) Night Service Rider				
(54) Fixed Distribution Charge	3,432 Bills	\$ 11.21	\$ 38,473	\$ 38,473
(55) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291	\$ 14,291
(56)			\$ 52,764	\$ 52,764
(57) Electric Generation Charge				
(58) Capacity Charge	2,814,280 kW	\$ 3.89	\$ 10,944,418	\$ 10,944,418
(59) First 150 hrs use	435,697,564 kWh	\$ 0.0490	\$ 21,357,429	\$ 21,357,429
(60) Next 150 hrs use	355,277,140 kWh	\$ 0.0350	\$ 12,426,492	\$ 12,426,492
(61) Additional use	290,681,296 kWh	\$ 0.0211	\$ 6,146,477	\$ 6,146,477
(62)			\$ 50,874,816	\$ 50,874,816
(63)				
(64) Total Revenue			\$ 95,679,082	\$ 95,679,082

**Joint Petition for Approval of Full Settlement
of PECO Energy's Restructuring Case at Docket No. R-00973953
Summary of Unbundled Revenue**

Unbundled Revenue

	<u>Sales</u> (MWh)	<u>Total Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>CTC</u> (4)	<u>Market Energy</u> (5)=1-2-3-4
HT	14,198,713	906,142,971	49,980,864	108,672,760	208,471,458	539,017,888
EP	638,800	43,444,241	2,317,169	7,301,849	9,258,652	24,566,570
PD	1,081,656	95,679,081	5,061,246	19,546,954	20,196,065	50,874,816
GS	6,596,721	704,765,088	38,897,558	141,475,683	158,254,271	366,137,576
GS	6,557,040	700,594,728	38,667,386	140,638,518	157,317,821	363,971,002
TL	39,681	4,170,360	230,171	837,165	936,450	2,166,574
RH	2,816,467	265,775,123	11,249,256	98,422,830	37,923,787	118,179,250
R	7,699,431	1,009,225,292	43,057,202	430,747,757	143,288,713	392,131,620
R	7,699,352	1,009,216,092	43,056,810	430,743,830	143,287,406	392,128,045
RT	79	9,200	393	3,927	1,306	3,575
OP	375,823	23,931,960	178,554	19,122,543	-	4,630,862
SLP	88,803	12,627,000	153,555	10,623,707	-	1,849,738
SLS	16,908	4,718,680	80,982	3,837,854	-	799,844
SLE	47,017	8,757,480	75,496	7,922,340	-	759,644
OTHER	9,019	1,714,880	10,225	1,630,465	-	74,190
POL	8,988	1,711,200	10,203	1,626,966	-	74,031
AL	31	3,680	22	3,499	-	159
TOTAL	33,569,357	3,076,781,797	151,062,108	849,304,742	577,392,947	1,499,021,999
¢/kWh		9.17	0.45	2.53	1.72	4.47

**Joint Petition for Approval of Full Settlement
of PECO Energy's Restructuring Case at Docket No. R-00973953
Summary of Unbundled Revenue**

Unbundled Unit Rates (¢/kWh)

		<u>Total Rev</u> (1)	<u>Transmission</u> (2)	<u>Distribution</u> (3)	<u>CTC</u> (4)	<u>Market Energy</u> (6)=1-2-3-4-5
HT	14,198,713	6.38	0.35	0.77	1.47	3.80
EP	638,800	6.80	0.36	1.14	1.45	3.85
PD	1,081,656	8.85	0.47	1.81	1.87	4.70
GS	6,596,721	10.68	0.59	2.14	2.40	5.55
	GS	6,557,040	10.68	0.59	2.14	5.55
	TL	39,681	10.51	0.58	2.11	5.46
RH	2,816,467	9.44	0.40	3.49	1.35	4.20
R	7,699,431	13.11	0.56	5.59	1.86	5.09
	R	7,699,352	13.11	0.56	1.86	5.09
	RT	79	11.65	0.50	1.65	4.52
OP	375,823	6.37	0.05	5.09	-	1.23
SLP	88,803	14.22	0.17	11.96	-	2.08
SLS	16,908	27.91	0.48	22.70	-	4.73
SLE	47,017	18.63	0.16	16.85	-	1.62
OTHER	9,019	19.01	0.11	18.08	-	0.82
	POL	8,988	19.04	0.11	-	0.82
	AL	31	11.87	0.07	-	0.51
TOTAL		9.17	0.45	2.53	1.72	4.47

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate HT - Page 1 of 2

Electric PA PUC No. 2 - Supplement No. 16

Electric PA PUC No. 3

		<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>			<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
		(1)	(2)	(3)=(1)x(2)			(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.000
(1)	Customer Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	(33)	Fixed Distribution Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	\$ 7,959,474
(2)	Capacity Charge	24,898,251 kW	\$ 11.70	\$ 291,383,965	(34)					
(3)	First 150 Hours Use	2,130,931,747 kWh	\$ 0.0760	\$ 162,020,587	(35)	Transmission Charge				
(4)	Next 150 Hours Use	5,099,537,202 kWh	\$ 0.0504	\$ 257,240,642	(36)	Capacity Charge	24,898,251 kW	\$ 0.79	\$ 19,719,147	\$ 19,719,147
(5)	Additional Use	6,232,767,691 kWh	\$ 0.0251	\$ 156,630,968	(37)	First 150 hrs use	2,130,931,747 kWh	\$ 0.0042	\$ 9,006,974	\$ 9,006,974
(6)				\$ 875,235,636	(38)	Next 150 hrs use	5,099,537,202 kWh	\$ 0.0025	\$ 12,723,737	\$ 12,723,737
(7)	Night Service Rider				(39)	Additional use	6,232,767,691 kWh	\$ 0.0008	\$ 4,874,003	\$ 4,874,003
(8)	Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	(40)				\$ 46,323,861	\$ 46,323,861
(9)	Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	(41)	Variable Distribution Charge				
(10)				\$ 521,467	(42)	Capacity Charge	24,898,251 kW	\$ 1.66	\$ 41,228,329	\$ 41,228,329
(11)					(43)	First 150 hrs use	2,130,931,747 kWh	\$ 0.0088	\$ 18,831,570	\$ 18,831,570
(12)	Base Revenue			\$ 875,757,103	(44)	Next 150 hrs use	5,099,537,202 kWh	\$ 0.0052	\$ 26,602,490	\$ 26,602,490
(13)					(45)	Additional use	6,232,767,691 kWh	\$ 0.0018	\$ 10,190,452	\$ 10,190,452
(14)					(46)				\$ 96,852,840	\$ 96,852,840
(15)					(47)	Competitive Transition Charge				
(16)					(48)	Capacity Charge	24,898,251 kW	\$ 3.55	\$ 88,274,943	\$ 88,274,943
(17)					(49)	First 150 hrs use	2,130,931,747 kWh	\$ 0.0189	\$ 40,320,716	\$ 40,320,716
(18)					(50)	Next 150 hrs use	5,099,537,202 kWh	\$ 0.0112	\$ 56,959,217	\$ 56,959,217
(19)					(51)	Additional use	6,232,767,691 kWh	\$ 0.0035	\$ 21,819,016	\$ 21,819,016
(20)					(52)				\$ 207,373,892	\$ 207,373,892
(21)					(53)	Night Service Rider				
(22)					(54)	Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	\$ 43,046
(23)					(55)	Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	\$ 478,421
(24)					(56)				\$ 521,467	\$ 521,467
(25)					(57)	Electric Generation				
(26)					(58)	Capacity Charge	24,898,251 kW	\$ 5.71	\$ 142,161,547	\$ 142,161,547
(27)					(59)	First 150 hrs use	2,130,931,747 kWh	\$ 0.0440	\$ 93,861,327	\$ 93,861,327
(28)					(60)	Next 150 hrs use	5,099,537,202 kWh	\$ 0.0316	\$ 160,955,198	\$ 160,955,198
(29)					(61)	Additional use	6,232,767,691 kWh	\$ 0.0192	\$ 119,747,497	\$ 119,747,497
(30)					(62)				\$ 516,725,569	\$ 516,725,569
(31)					(63)					
(32)					(64)	Base Revenue			\$ 875,757,103	\$ 875,757,103

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate HT - Page 2 of 2

(1) High Voltage Discount				(37) High Voltage Discount				
(2) >66 kV		\$	(180)	(38) >66 kV		\$	(180)	\$ (180)
(3) 66 kV		\$	(8,983)	(39) 66 kV		\$	(8,983)	\$ (8,983)
(4) 33 kV		\$	(611,242)	(40) 33 kV		\$	(611,242)	\$ (611,242)
(5)		\$	(620,405)	(41)		\$	(620,405)	\$ (620,405)
(6)				(42) HT Auxiliary Service Rider				
(7) HT Auxiliary Service Rider				(43) Firm kW				
(8) Firm kW	314,340 kW	\$ 2.75	\$ 864,902	(44) Transmission	314,340 kW	\$ 0.15	\$ 47,708	\$ 47,708
(9) Firm kWh	46,820,419 kWh	\$ 0.0718	\$ 3,362,352	(45) Distribution	314,340 kW	\$ 0.33	\$ 103,727	\$ 103,727
(10) Interr. kWh	35,721,342 kWh	\$ 0.0251	\$ 897,688	(46) Competitive Transition Charge	314,340 kW	\$ 0.63	\$ 198,983	\$ 198,983
(11)				(47) Electric Generation	314,340 kW	\$ 1.64	\$ 514,486	\$ 514,486
(12) Curtailment Rider		\$	(286,778)	(48)		\$ 2.75	\$ 864,902	\$ 864,902
(13) LILR		\$	26,168,110	(49)				
(14)				(50) Firm kWh				
(15) Adjusted Base Revenue		\$	906,142,970	(51) Transmission	46,820,419 kWh	\$ 0.0040	\$ 185,460	\$ 185,460
(16)				(52) Distribution	46,820,419 kWh	\$ 0.0086	\$ 403,243	\$ 403,243
(17)				(53) Competitive Transition Charge	46,820,419 kWh	\$ 0.0165	\$ 773,558	\$ 773,558
(18)				(54) Electric Generation	46,820,419 kWh	\$ 0.0427	\$ 2,000,090	\$ 2,000,090
(19)				(55)		\$ 0.0718	\$ 3,362,352	\$ 3,362,352
(20)				(56)				
(21)				(57) Interruptable kWh				
(22)				(58) Transmission	35,721,342 kWh	\$ 0.0008	\$ 28,577	\$ 28,577
(23)				(59) Distribution	35,721,342 kWh	\$ 0.0016	\$ 57,154	\$ 57,154
(24)				(60) Competitive Transition Charge	35,721,342 kWh	\$ 0.0035	\$ 125,025	\$ 125,025
(25)				(61) Electric Generation	35,721,342 kWh	\$ 0.0192	\$ 685,850	\$ 685,850
(26)				(62)		\$ 0.0251	\$ 896,606	\$ 896,606
(27)				(63)				
(28)				(64) Curtailment Rider			\$ (286,778)	\$ (286,778)
(29)				(65)				
(30)				(66) LILR				
(31)				(67) Transmission	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,395,260
(32)				(68) Distribution	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,395,260
(33)				(69) Electric Generation			\$ 19,377,590	\$ 19,377,590
(34)				(70)			\$ 26,168,110	\$ 26,168,110
(35)				(71)				
(36)				(72) Adjusted Base Revenue			\$ 906,141,890	\$ 906,141,890

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate POL

	Quantity	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges				Annual Unbundled Revenue				
				Trans	Dist	CTC	Elec. Gen.	Trans	Dist	CTC	Elec. Gen.	Total
Mercury Vapor												
Company Pole												
4000 Lumens	527	\$11.70	\$74,008	\$0.08	\$11.18	\$0.00	\$0.48	\$ 378	\$ 70,892	\$ -	\$ 2,034	\$ 74,008
8000 Lumens	270	\$15.89	\$51,478	\$0.09	\$15.15	\$0.00	\$0.85	\$ 292	\$ 49,094	\$ -	\$ 2,093	\$ 51,478
12000 Lumens	378	\$19.80	\$88,887	\$0.11	\$18.87	\$0.00	\$0.81	\$ 498	\$ 84,700	\$ -	\$ 3,880	\$ 88,887
20000 Lumens	884	\$25.28	\$208,525	\$0.14	\$24.10	\$0.00	\$1.05	\$1,853	\$ 284,521	\$ -	\$ 12,351	\$ 298,525
22000 Lumens	41	\$27.34	\$13,452	\$0.18	\$28.08	\$0.00	\$1.13	\$ 78	\$ 12,819	\$ -	\$ 554	\$ 13,452
Customer Pole												
4000 Lumens	348	\$10.53	\$43,737	\$0.08	\$10.01	\$0.00	\$0.48	\$ 249	\$ 41,582	\$ -	\$ 1,027	\$ 43,737
8000 Lumens	141	\$14.77	\$24,884	\$0.09	\$14.03	\$0.00	\$0.85	\$ 152	\$ 23,739	\$ -	\$ 1,093	\$ 24,884
12000 Lumens	228	\$18.59	\$50,425	\$0.11	\$17.87	\$0.00	\$0.81	\$ 298	\$ 47,921	\$ -	\$ 2,205	\$ 50,425
20000 Lumens	888	\$23.97	\$278,388	\$0.14	\$22.78	\$0.00	\$1.05	\$1,828	\$ 284,812	\$ -	\$ 12,150	\$ 278,388
22000 Lumens	11	\$28.03	\$3,438	\$0.18	\$24.74	\$0.00	\$1.13	\$ 21	\$ 3,288	\$ -	\$ 140	\$ 3,438
Sodium Vapor												
Company Pole												
5800 Lumens	51	\$18.00	\$9,701	\$0.09	\$15.28	\$0.00	\$0.85	\$ 55	\$ 8,340	\$ -	\$ 307	\$ 9,701
25000 Lumens	131	\$25.48	\$40,081	\$0.14	\$24.28	\$0.00	\$1.08	\$ 220	\$ 38,177	\$ -	\$ 1,884	\$ 40,081
50000 Lumens	484	\$27.08	\$182,492	\$0.18	\$28.68	\$0.00	\$1.18	\$ 929	\$ 154,818	\$ -	\$ 8,747	\$ 182,492
50000 Lumens	488	\$30.03	\$188,842	\$0.17	\$28.81	\$0.00	\$1.25	\$ 955	\$ 180,840	\$ -	\$ 7,038	\$ 188,842
Customer Pole												
5800 Lumens	23	\$14.88	\$4,101	\$0.08	\$14.12	\$0.00	\$0.85	\$ 25	\$ 3,897	\$ -	\$ 179	\$ 4,101
25000 Lumens	41	\$24.17	\$11,891	\$0.14	\$22.97	\$0.00	\$1.08	\$ 89	\$ 11,301	\$ -	\$ 521	\$ 11,891
50000 Lumens	183	\$28.68	\$52,150	\$0.18	\$25.34	\$0.00	\$1.18	\$ 313	\$ 48,585	\$ -	\$ 2,272	\$ 52,150
50000 Lumens	203	\$28.71	\$88,945	\$0.17	\$27.29	\$0.00	\$1.25	\$ 414	\$ 84,478	\$ -	\$ 3,053	\$ 88,945
Standard Metal Halide												
Company Pole												
38000 Lumens	191	\$29.57	\$87,772	\$0.17	\$28.17	\$0.00	\$1.23	\$ 390	\$ 84,583	\$ -	\$ 2,810	\$ 87,772
110000 Lumens	41	\$51.80	\$25,484	\$0.30	\$48.29	\$0.00	\$2.21	\$ 148	\$ 24,250	\$ -	\$ 1,088	\$ 25,484
Customer Pole												
38000 Lumens	115	\$28.20	\$39,040	\$0.17	\$28.89	\$0.00	\$1.23	\$ 235	\$ 37,108	\$ -	\$ 1,697	\$ 39,040
110000 Lumens	18	\$50.52	\$10,912	\$0.30	\$48.01	\$0.00	\$2.21	\$ 85	\$ 10,370	\$ -	\$ 477	\$ 10,912
Standard High Pressure Sodium Vapor												
Company Pole												
5800 Lumens	18	\$17.99	\$3,885	\$0.10	\$17.18	\$0.00	\$0.73	\$ 22	\$ 3,708	\$ -	\$ 157	\$ 3,885
9500 Lumens	11	\$10.02	\$2,510	\$0.11	\$18.14	\$0.00	\$0.77	\$ 15	\$ 2,304	\$ -	\$ 101	\$ 2,510
18000 Lumens	9	\$20.78	\$2,245	\$0.12	\$19.82	\$0.00	\$0.84	\$ 13	\$ 2,140	\$ -	\$ 91	\$ 2,245
25000 Lumens	72	\$24.42	\$21,098	\$0.14	\$23.27	\$0.00	\$1.01	\$ 121	\$ 20,104	\$ -	\$ 872	\$ 21,098
50000 Lumens	203	\$28.82	\$72,184	\$0.17	\$28.22	\$0.00	\$1.24	\$ 414	\$ 88,739	\$ -	\$ 3,011	\$ 72,184
Customer Pole												
5800 Lumens	2	\$18.71	\$401	\$0.10	\$15.88	\$0.00	\$0.73	\$ 2	\$ 381	\$ -	\$ 17	\$ 401
9500 Lumens	7	\$17.74	\$1,400	\$0.11	\$18.88	\$0.00	\$0.77	\$ 9	\$ 1,418	\$ -	\$ 84	\$ 1,400
18000 Lumens	2	\$18.50	\$488	\$0.12	\$18.54	\$0.00	\$0.84	\$ 3	\$ 445	\$ -	\$ 20	\$ 488
25000 Lumens	23	\$23.13	\$8,384	\$0.14	\$21.98	\$0.00	\$1.01	\$ 39	\$ 8,068	\$ -	\$ 278	\$ 8,384
50000 Lumens	34	\$28.34	\$11,581	\$0.17	\$28.93	\$0.00	\$1.24	\$ 89	\$ 10,687	\$ -	\$ 504	\$ 11,581
	8,202		\$1,711,803					\$9,772	\$1,629,820	\$ -	\$ 72,211	\$1,711,803
								\$9,772	\$1,629,820	\$ -	\$ 72,211	\$1,711,803

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate SL-P**

Electric PA PUC No. 2 - Supplement No. 16

Electric PA PUC No. 3

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>
	(1)	(2)	(3)=(1)x(2)
(1) Facilities Charge			
(2) City Control	93,161	\$ 8.64	\$ 9,658,903
(3) Company Control - Aerial	-	\$ 9.24	\$ -
(4) Company Control - Underground	-	\$ 12.89	\$ -
(5)			\$ 9,658,903
(6)			
(7) Capacity Charge	179,516,200 W	\$ 0.0027	\$ 485,227
(8) Energy Charges	88,803,000 kWh	\$ 0.0281	\$ 2,491,144
(9)			
(10) Outtage Allowance			\$ (8,616)
(11)			
(12) Total Revenue			\$ 12,626,658
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			
(23)			
(24)			
(25)			
(26)			

	<u>Billing Determinants</u>	<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>
	(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.000
(27) Facilities Charge				
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 9,658,903
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -
(31)			\$ 9,658,903	\$ 9,658,903
(32) Transmission Charge				
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 43,146	\$ 43,146
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ 110,409	\$ 110,409
(35)			\$ 153,555	\$ 153,555
(36) Variable Distribution Chg.				
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 271,090	\$ 271,090
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 693,714	\$ 693,714
(39)			\$ 964,804	\$ 964,804
(40) CTC Charge				
(41) Capacity Charge	179,516,200 W	\$ -	\$ -	\$ -
(42) Energy Charge	88,803,000 kWh	\$ -	\$ -	\$ -
(43)			\$ -	\$ -
(44)				
(45) Outtage Allowance			\$ (8,616)	\$ (8,616)
(46)				
(47) Electric Generation Charge				
(48) Capacity Charge	179,516,200 W	\$ 0.0010	\$ 170,991	\$ 170,991
(49) Energy Charge	88,803,000 kWh	\$ 0.0190	\$ 1,687,021	\$ 1,687,021
(50)			\$ 1,858,012	\$ 1,858,012
(51)				
(52) Total Revenue			\$ 12,626,658	\$ 12,626,658

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate SL-S

	Quantity	Annual Bundled Charge	Annual Bundled Revenue	Annual Unbundled Charges				Annual Unbundled Revenue				
				Trans.	Dist.	CTC	Elec. Gen.	Trans.	Dist.	CTC	Elec. Gen.	Total
Incandescent												
320 Lumens	164	\$91.32	\$ 14,976	\$1.57	\$74.27	\$0.00	\$15.48	\$ 257	\$ 12,180	\$ -	\$ 2,539	\$ 14,976
600 Lumens	21	\$127.24	\$ 2,672	\$2.18	\$103.49	\$0.00	\$21.57	\$ 46	\$ 2,173	\$ -	\$ 453	\$ 2,672
1000 Lumens	1,532	\$178.48	\$ 273,431	\$3.06	\$145.18	\$0.00	\$30.26	\$ 4,688	\$ 222,385	\$ -	\$ 46,358	\$ 273,431
2500 Lumens	342	\$245.60	\$ 83,996	\$4.22	\$199.76	\$0.00	\$41.62	\$ 1,443	\$ 68,318	\$ -	\$ 14,235	\$ 83,996
6000 Lumens	39	\$280.21	\$ 10,928	\$4.81	\$227.91	\$0.00	\$47.49	\$ 188	\$ 8,808	\$ -	\$ 1,852	\$ 10,928
10000 Lumens	-	\$335.47	\$ -	\$5.76	\$272.85	\$0.00	\$56.86	\$ -	\$ -	\$ -	\$ -	\$ -
Mercury Vapor												
4000 Lumens	8,493	\$210.03	\$ 1,783,758	\$3.60	\$170.82	\$0.00	\$35.61	\$30,575	\$ 1,450,774	\$ -	\$ 302,409	\$ 1,783,758
8000 Lumens	4,692	\$221.81	\$ 1,040,742	\$3.81	\$180.41	\$0.00	\$37.59	\$17,877	\$ 846,484	\$ -	\$ 176,382	\$ 1,040,742
12000 Lumens	1,330	\$236.51	\$ 314,563	\$4.06	\$192.36	\$0.00	\$40.09	\$ 5,400	\$ 255,839	\$ -	\$ 53,324	\$ 314,563
20000 Lumens	2,086	\$277.83	\$ 579,555	\$4.77	\$225.97	\$0.00	\$47.09	\$ 9,950	\$ 471,373	\$ -	\$ 98,231	\$ 579,555
42000 Lumens	130	\$395.77	\$ 51,450	\$6.79	\$321.89	\$0.00	\$67.09	\$ 883	\$ 41,846	\$ -	\$ 8,721	\$ 51,450
59000 Lumens	135	\$446.11	\$ 60,225	\$7.66	\$362.83	\$0.00	\$75.62	\$ 1,034	\$ 48,982	\$ -	\$ 10,208	\$ 60,225
Sodium Vapor												
5800 Lumens	444	\$208.45	\$ 92,553	\$3.58	\$169.54	\$0.00	\$35.33	\$ 1,590	\$ 75,276	\$ -	\$ 15,688	\$ 92,553
9500 Lumens	563	\$226.64	\$ 127,599	\$3.89	\$184.34	\$0.00	\$38.41	\$ 2,190	\$ 103,783	\$ -	\$ 21,626	\$ 127,599
16000 Lumens	153	\$254.55	\$ 38,947	\$4.37	\$207.04	\$0.00	\$43.14	\$ 669	\$ 31,677	\$ -	\$ 6,601	\$ 38,947
25000 Lumens	647	\$289.20	\$ 187,114	\$4.96	\$235.22	\$0.00	\$49.02	\$ 3,209	\$ 152,187	\$ -	\$ 31,717	\$ 187,114
50000 Lumens	163	\$344.58	\$ 56,166	\$5.91	\$280.26	\$0.00	\$58.41	\$ 963	\$ 45,682	\$ -	\$ 9,520	\$ 56,166
Total			\$ 4,718,675					\$80,961	\$ 3,837,849	\$ -	\$ 799,866	\$ 4,718,675
								\$80,961	\$ 3,837,849	\$ -	\$ 799,866	\$ 4,718,675

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/98
 Rate SL-E

Electric PA PUC No. 2 - Supplement No. 16

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) Service Location Charge	831,508 Locations	\$ 10.01	\$ 8,323,396
(2) Capacity Charge Price	136,607,992 Watt	\$ 0.00100	\$ 136,890
(3) Energy Charge Price	47,017,000 kWh	\$ 0.00632	\$ 297,194
(4) Total Revenue			\$ 8,757,480
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			
(12)			
(13)			
(14)			
(15)			
(16)			
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(23) Service Location Charge - Trans.	831,508 Locations	\$ 0.09	\$ 75,496	\$ 75,496
(24) Service Location Charge - Dist	831,508 Locations	\$ 9.53	\$ 7,922,340	\$ 7,922,340
(25) Service Location Charge - CTC	831,508 Locations	\$ -	\$ -	\$ -
(26) Transmission Charge			\$ 7,997,836	\$ 7,997,836
(27) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(28) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(29) Variable Distribution Charge			\$ -	\$ -
(30) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(31) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(32) Competitive Transition Charge			\$ -	\$ -
(33) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -
(34) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -
(35) Electric Generation Charge			\$ -	\$ -
(36) Capacity Charge	136,607,992 Watt	\$ 0.00175	\$ 239,557	\$ 239,557
(37) Energy Charge	47,017,000 kWh	\$ 0.01106	\$ 520,088	\$ 520,088
(38) Total Revenue			\$ 759,644	\$ 759,644
(39) Total Revenue			\$ 8,757,480	\$ 8,757,480

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate TL

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) All kwh	39,681,000 kWh	\$ 0.1050	\$ 4,164,962
(2) Unaccounted for			\$5,398
(3) Total Revenue			\$4,170,360
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			
(10)			
(11)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(12) Transmission Charge	39,681,000 kWh	\$ 0.0058	\$ 230,171	\$ 230,171
(13)				
(14) Variable Distribution Charge	39,681,000 kWh	\$ 0.0211	\$ 837,165	\$ 837,165
(15)				
(16) Competitive Transition Charge	39,681,000 kWh	\$ 0.0236	\$ 936,450	\$ 936,450
(17)				
(18) Unaccounted for			\$ 5,398	\$ 5,398
(19)				
(20) Market Generation	39,681,000 kWh	\$ 0.0545	\$ 2,161,176	\$ 2,161,176
(21)				
(22) Total Revenue			\$ 4,170,360	\$ 4,170,360

PECO ENERGY COMPANY
Compliance to 2/5/98 Order at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Rate EP

Electric PA PUC No. 2 - Supplement No. 15

Electric PA PUC No. 3

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)		<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(1) Service Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	(21) Fixed Distribution Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	\$ 578,926
(2) Demand Charge	1,770,350 kW	\$ 15.13	\$ 26,779,823	(22)				
(3) Energy Charge	638,800,000 kWh	\$ 0.0252	\$ 16,085,491	(23) Transmission Charge				
(4) Total Revenue			\$ 43,444,240	(24) Capacity Charge	1,770,350 kW	\$ 1.03	\$ 1,821,164	\$ 1,821,164
(5)				(25) Energy Charge	638,800,000 kWh	\$ 0.0008	\$ 496,005	\$ 496,005
(6)				(26)			\$ 2,317,169	\$ 2,317,169
(7)				(27) Variable Distribution Charge				
(8)				(28) Capacity Charge	1,770,350 kW	\$ 2.98	\$ 5,283,838	\$ 5,283,838
(9)				(29) Energy Charge	638,800,000 kWh	\$ 0.0023	\$ 1,439,085	\$ 1,439,085
(10)				(30)			\$ 8,722,923	\$ 8,722,923
(11)				(31) Competitive Transition Charge				
(12)				(32) Capacity Charge	1,770,350 kW	\$ 4.11	\$ 7,276,779	\$ 7,276,779
(13)				(33) Energy Charge	638,800,000 kWh	\$ 0.0031	\$ 1,981,874	\$ 1,981,874
(14)				(34)			\$ 8,258,652	\$ 8,258,652
(15)				(35) Electric Generation Charge				
(16)				(36) Capacity Charge	1,770,350 kW	\$ 7.00	\$ 12,398,042	\$ 12,398,042
(17)				(37) Energy Charge	638,800,000 kWh	\$ 0.0190	\$ 12,168,528	\$ 12,168,528
(18)				(38)			\$ 24,566,570	\$ 24,566,570
(19)				(39)				
(20)				(40) Total Revenue			\$ 43,444,240	\$ 43,444,240

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Rate AL

Electric PA PUC No. 2 - Supplement No. 15

	<u>Billing Determinants</u> (1)	<u>Pricing</u> (2)	<u>Revenue</u> (3)=(1)x(2)
(1) All kwh	31,472 kWh	\$ 0.1169	\$ 3,680
(2) Total Revenue			\$ 3,680
(3)			
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.000
(10) Transmission Charge	31,472 kWh	\$ 0.0007	\$ 22	\$
(11)				
(12) Variable Distribution Charge	31,472 kWh	\$ 0.1112	\$ 3,499	\$ 3,499
(13)				
(14) CTC Charge	31,472 kWh	\$ -	\$ -	\$ -
(15)				
(16) Market Generation	31,472 kWh	\$ 0.0051	\$ 159	\$ 159
(17)				
(18) Total Revenues			\$ 3,680	\$ 3,680

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Auxiliary Service Rider

	Bundled	Trans.	Dist.	CTC	Energy
FIRM BACK-UP POWER					
Demand Charge (\$/kW)					
All Customers	\$2.76	\$ 0.15	\$ 0.33	\$ 0.63	\$ 1.65
Energy Charge (\$/kWh)					
High Tension Voltage	\$ 0.0720	\$ 0.0040	\$ 0.0086	\$ 0.0165	\$ 0.0429
Primary Voltage	\$ 0.0909	\$ 0.0048	\$ 0.0186	\$ 0.0192	\$ 0.0483
Secondary Voltage	\$ 0.1145	\$ 0.0063	\$ 0.0230	\$ 0.0257	\$ 0.0595
INTERRUPTIBLE BACK-UP POWER					
Energy Charge (\$/kWh)					
High Tension Voltage	\$ 0.0251	\$ 0.0008	\$ 0.0016	\$ 0.0035	\$ 0.0192
Primary Voltage	\$ 0.0287	\$ 0.0009	\$ 0.0030	\$ 0.0037	\$ 0.0211
Secondary Voltage	\$ 0.0584	\$ 0.0030	\$ 0.0084	\$ 0.0120	\$ 0.0350

**Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
 Proof of Revenue - 12 Months Ending 12/31/96
 Employment and Economic Recovery Rider**

	Bundled (¢/kWh)	Tran (¢/kWh)	Dist (¢/kWh)	CTC (¢/kWh)	Energy (¢/kWh)
Existing Location					
Years					
1-5	0.046	0.003	0.006	0.011	0.026
6	0.037	0.002	0.004	0.008	0.023
7	0.028	0.002	0.003	0.006	0.017
8	0.018	0.001	0.002	0.004	0.011
9	0.009	0.001	0.001	0.002	0.005
New Service Location					
Years					
1-5	0.920	0.051	0.110	0.212	0.547
6	0.736	0.041	0.088	0.169	0.438
7	0.552	0.030	0.066	0.127	0.329
8	0.368	0.020	0.044	0.085	0.219
9	0.184	0.010	0.022	0.042	0.110
Accelerated					
Years					
1-4	1.242	0.069	0.149	0.286	0.738

Joint Petition for Approval of Full Settlement of PECO Energy's Restructuring Case at Docket No. R-00973953
Proof of Revenue - 12 Months Ending 12/31/96
Seasonal Capacity Charge Service Rider

	<u>Summer</u>	<u>Winter</u>
Bundled	\$22.14	\$5.54
Transmission	\$1.49	\$0.37
Distribution	\$3.14	\$0.79
CTC	\$6.71	\$1.68
Market Energy	<u>\$10.80</u>	<u>\$2.70</u>
Bundled	\$22.14	\$5.54

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