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 2301 Market Street  
 P.O. Box 8699  
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 November 9, 2000

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NOV 9 2000

Mr. James J. McNulty, Secretary  
 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

PA PUBLIC UTILITY COMMISSION  
 SECRETARY'S BUREAU

RE: Supplement No. 22 to Tariff Electric PA P.U.C. No. 3 - To be effective January 1, 2001

Tariff Rate Changes in compliance with:

- (1) Electric Restructuring at Docket Nos. R-00973953 and P-00971265 concerning annual reconciliation of Transition Charges at M-FACE0007;
- (2) Qualified Rate Order at Docket No. R-00005030 concerning \$60 Million rate reduction, related to securitization.

Dear Mr. McNulty:

Enclosed for filing with the Commission are eight copies of Supplement No. 22 to Electric PA P.U.C. No. 3 which is being filed to become effective on January 1, 2001.

This filing is made in accordance with the Final Order in the Company's Application for Approval of its Restructuring Plan Under Section 2806 of the Public Utility Code, et al at Docket Nos. R-00973953 and P-00971265 which set forth a series of annual rate changes to be adjusted by annual reconciliations of stranded cost recovery (Docket M-FACE9907).

In addition, the filing is also made in compliance with the Qualified Rate Order at Docket No. R-00005030 which provided for a one year \$60 Million reduction to be applied against the Company's transition charges (CTC).

In support of the tariffed rate changes for CTC and Energy and Capacity charges the Company is providing the following:

- Supplement No. 22 to Tariff Electric PA P.U.C. No. 3 - To be effective January 1, 2001;
- Exhibit 1 - Proofs of Revenue showing the \$60 Million CTC rate decrease applied to the annual CTC reconciliation results (M-FACE0007);
- Exhibit 2 - Schedule of \$60 Million Addback for CTC Reconciliation Purposes.

Would you please acknowledge receipt of the foregoing on the enclosed copy of this letter. A business reply envelope is enclosed for your convenience.

The Company respectfully requests approval of this compliance filing prior to its effective date of January 1, 2001, with respect to:

- 1) Supplement No. 22 to Tariff Electric PA P.U.C. No. 3;
- 2) Exhibit 2, \$60 Million Addback for CTC Reconciliation Purposes.

Sincerely,

*Brian Crowe / rwd*  
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 Director, Regulatory & Governmental Affairs

- cc: G. Bartron, Director, Audits  
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 Certificate of Service

Certificate of Service

I hereby certify that I have this day served the foregoing document on the following in the matter of PECO Energy Company's Application For Approval Of Its Restructuring Plan et al, Joint Petition for Settlement; Docket Nos. R-00973953 and P-00971265.

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Dated: November, 2000

**DOCKETED**

SUPPLEMENT NO. 22 TO  
ELECTRIC PA. P.U.C. NO. 3

NOV 15 2000

# PECO Energy Company

## Electric Service Tariff

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COMPANY OFFICE LOCATION

NOV 9 2000

2301 Market Street

Philadelphia, Pennsylvania 19101

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

For List of Communities Served, See Page 4.

DOCUMENT  
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Issued: November 9, 2000

Effective: January 1, 2001

ISSUED BY: K. G. LAWRENCE - President  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101

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# NOTICE.

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LIST OF CHANGES MADE BY THIS SUPPLEMENTCHANGES

- Rule 1.3 (3<sup>rd</sup> Revised Page No. 10) - Applicability date changed.
- Rate R (7<sup>th</sup> Revised Page No. 35) - Competitive Transition Charges and Energy and Capacity Charges changed.
- Rate RT (7<sup>th</sup> Revised Page No. 37) - Competitive Transition Charges and Energy and Capacity Charges changed.
- Rate RH (6<sup>th</sup> Revised Page No. 39) - Competitive Transition Charges and Energy and Capacity Charges changed.
- CAP Rate (7<sup>th</sup> Revised Page No. 41) - Competitive Transition Charges and Energy and Capacity Charges changed.
- Rate OP (6<sup>th</sup> Revised Page No. 43) - Competitive Transition Charge and Energy and Capacity Charge changed.
- Rate GS (7<sup>th</sup> Revised Page No. 45, 3<sup>rd</sup> Revised Page No. 46 and 3<sup>rd</sup> Revised Page No. 47) - Competitive Transition Charges and Energy and Capacity Charges changed.
- Rate PD (7<sup>th</sup> Revised Page No. 48) - Competitive Transition Charges and Energy and Capacity Charges changed.
- Rate HT (6<sup>th</sup> Revised Page No. 49) - Competitive Transition Charges and Energy and Capacity Charges changed.
- Rate POL (5<sup>th</sup> Revised Page No. 51) - Competitive Transition Charges and Energy and Capacity Charges changed.
- Rate SL-P (2<sup>nd</sup> Revised Page No. 53) - Competitive Transition Charges and Energy and Capacity Charges changed.
- Rate SL-S (5<sup>th</sup> Revised Page No. 56) - Competitive Transition Charges and Energy and Capacity Charges changed.
- Rate SL-E (3<sup>rd</sup> Revised Page No. 58) - Competitive Transition added and Energy and Capacity Charges changed.
- Rate TL (2<sup>nd</sup> Revised Page No. 60) - Competitive Transition Charge and Energy and Capacity Charge changed.
- Rate EP (7<sup>th</sup> Revised Page No. 62) - Competitive Transition Charges and Energy and Capacity Charges changed.
- Rate AL (2<sup>nd</sup> Revised Page No. 64) - Competitive Transition Charges and Energy and Capacity Charges changed.
- Auxiliary Service Rider (3<sup>rd</sup> Revised Page No. 67) - Competitive Transition Charges and Energy and Capacity Charges changed.
- Employment and Economic Recovery Rider - (2<sup>nd</sup> Revised Page No. 79) Competitive Transition Charges and Energy and Capacity Charges changed.
- Seasonal Capacity Charge Service Rider - (3<sup>rd</sup> Revised Page No. 94) Competitive Transition Charges and Energy and Capacity Charges changed.
- Suburban Street Lighting Rider - (2<sup>nd</sup> Revised Page No. 96A) Competitive Transition Charges and Energy and Capacity Charges changed.

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RULES AND REGULATIONS

1. THE TARIFF

**1.1 FILING AND POSTING.** A copy of this Tariff, which comprises the Rates, Rules and Regulations under which service and Default PLR Service will be provided to its customers by PECO Energy, is on file with the Commission and is posted and open to inspection at the offices of the Company.

**1.2 REVISIONS.** This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with the Pennsylvania "Public Utility Law", and such changes, when effective, shall have the same force as the present Tariff.

**1.3 APPLICATION.** The Tariff provisions apply to everyone lawfully receiving service from the Company, under the rates therein, and receipt of service shall constitute the recipient a customer of the Company as the term is used herein, whether service is based upon contract, agreement, accepted signed application, or otherwise. In addition, the rates therein shall apply to everyone receiving service unlawfully or otherwise, including unauthorized use as referred to in Rule 4.7 of this Tariff. A customer will receive service under this tariff effective with their first scheduled billing cycle beginning after January 1, 2001. (C)

**1.4 BASIS OF CHARGE.** Time elapsed is a factor in the supply of service and the rates and minimum charges named in this Tariff, while predicated on periods of supply of not less than one year, are stated in values for direct application only to monthly periods of service supply and will be adjusted for application to service supplied during other time intervals.

**1.5 RULES AND REGULATIONS.** The Rules and Regulations, filed as part of this Tariff, are a part of every contract for service made by the Company and govern all classes of service where applicable, unless specifically modified by a rate or rider provisions. The obligations imposed on customers in the Rules and Regulations apply as well to everyone receiving service unlawfully and to unauthorized use of service.

**1.6 USE OF RIDERS.** The terms governing the supply of service under a particular Base Rate may be modified or amended only by the application of those standard riders, filed as part of this Tariff, which are specifically mentioned as applicable to that rate in the Applicability Index of Riders.

**1.7 STATEMENT BY AGENTS.** No representative has authority to modify a Tariff rule or provision, or to bind the Company by any promise or representation contrary thereto.

**1.8 INTERPRETATION.** In the event of a conflict between the text of the Joint Petition for Full Settlement and this Tariff, the Joint Petition for Full Settlement will control.

2. SERVICE LIMITATIONS

**2.1 CHARACTER.** This Tariff applies only to the distribution and/or supply of electric energy of the standard characteristics available in the locality in which the premises to be served are situated. The Company does not offer to distribute and/or supply electric energy of nonstandard characteristics.

**2.2 SINGLE-POINT DELIVERY.** Unless otherwise stated therein, the Base Rates in this Tariff for each class of service are based upon the Company's distribution and/or supply through a single delivery and metering point for the total requirements at each separate premises of the customer. Separate distribution and/or supply for the same customer at other points of consumption shall be separately metered and billed, except that: (1) when the Company is providing Consolidated EDC Billing, the Company will provide summary billing of its charges for service and for recovery of Transition or Stranded Costs and/or for an EGS' charges for Competitive Energy Supply at the EGS' request; and (2) when the Company is providing Separate EDC Billing, the Company will provide summary billing of its charges for service and for recovery of Transition or Stranded Costs.

**2.3 SINGLE-POINT AVAILABILITY.** Service delivered at a single point is available to one or more buildings or units devoted essentially to a single purpose, provided and so long as:

- (a) Such buildings or units are:
  - (1) held, possessed, and either utilized or operated as a single establishment by a single responsible entity, and
  - (2) unified on the basis of family, business, industry, enterprise, or governmental agency or through conveniences and services, such as heat, elevator, janitor, care of halls, walks and lawns, etc., furnished by such entity, and
  - (3) situated on a single or on contiguous land parcels except where such buildings or units constitute interdependent parts of a single industrial enterprise. In determining "contiguity" hereunder of parcels abutting opposite sides of public or private ways, the boundaries of such parcels shall be considered as extending to the center of such ways.
- (b) There is granted and maintained to the Company easement or other rights, adequate in the Company's reasonable judgment to supply service direct to any such buildings or units if, as and when a cessation of any one or more of the conditions stated in paragraph lettered "a" above should occur, or there should arise in any manner a Company duty of such direct supply.
- (C) Denotes Change

RATE R RESIDENCE SERVICE

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE. \$5.10**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS. (June through September)**  
4.57¢ per kWh for the first 500 kWh per dwelling unit  
5.31¢ per kWh for additional kWh.  
**WINTER MONTHS. (October through May)**  
4.57¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**  
2.71¢ per kWh for the first 500 kWh per dwelling unit (I)  
3.12¢ per kWh for additional kWh. (I)  
**WINTER MONTHS. (October through May)**  
2.71¢ per kWh (I)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS. (June through September)**  
5.02¢ per kWh for the first 500 kWh per dwelling unit (I)  
5.61¢ per kWh for additional kWh. (I)  
**WINTER MONTHS. (October through May)**  
5.02¢ per kWh (I)

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

(I) Denotes Increase

RATE RT RESIDENCE TIME-OF-USE SERVICE

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$10.19

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

SUMMER MONTHS (June through September)

1.87¢ per off-peak kWh

7.61¢ per on-peak kWh

WINTER MONTHS (October through May)

1.87¢ per off-peak kWh

6.98¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:**

SUMMER MONTHS. (June through September)

1.53¢ per off-peak kWh

5.80¢ per on-peak kWh

WINTER MONTHS. (October through May)

1.53¢ per off-peak kWh

5.33¢ per on-peak kWh

(1)

(1)

(1)

(1)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

SUMMER MONTHS. (June through September)

3.29¢ per off-peak kWh

9.00¢ per on-peak kWh

WINTER MONTHS. (October through May)

3.29¢ per off-peak kWh

8.37¢ per on-peak kWh

(1)

(1)

(1)

(1)

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

(1) Denotes Increase

RATE R-H RESIDENTIAL HEATING SERVICE

**AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$5.10

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

4.35¢ per kWh for the first 500 kWh per dwelling unit

5.06¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

4.35¢ for the first 600 kWh per dwelling unit

1.81¢ per kWh for additional kWh.

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

2.71¢ per kWh for the first 500 kWh per dwelling unit

3.13¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

2.71¢ per kWh for the first 600 kWh per dwelling unit

1.20¢ per kWh for additional kWh.

(1)

(1)

(1)

(1)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

**SUMMER MONTHS.** (June through September)

5.24¢ per kWh for the first 500 kWh per dwelling unit

5.85¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

5.24¢ per kWh for the first 600 kWh per dwelling unit

3.04¢ per kWh for additional kWh.

(1)

(1)

(1)

(1)

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.**

(1) Denotes Increase

CAP RATE

**AVAILABILITY.**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for this rate and must demonstrate annual household gross income below 150% of the Federal Poverty guidelines.

Customers with annual household gross incomes at or below 100% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate I which provides a 51.9% discount on the pricing of the first 500 kWh of usage.

Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for Customer Assistance Program (CAP) Rate II which provides a 26% discount on the pricing of the first 500 kWh of usage.

Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate.

Customers being considered for the CAP Rates will be required to:

- \* Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- \* Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- \* Participate in various energy education and conservation programs facilitated by PECO Energy.

**MONTHLY RATE TABLE.**

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
<b>Fixed Distribution Service Charge</b>	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10
<b>Variable Distribution Service Charge</b>						
for the first 500 kWh	2.21 ¢/kWh	3.39 ¢/kWh	2.10 ¢/kWh	2.10 ¢/kWh	3.22 ¢/kWh	3.22 ¢/kWh
for additional kWh	4.57 ¢/kWh	4.57 ¢/kWh	4.35 ¢/kWh	2.10 ¢/kWh	4.35 ¢/kWh	2.10 ¢/kWh
<b>Competitive Transition Charge</b>						
for the first 500 kWh	1.31 ¢/kWh	2.00 ¢/kWh	1.31 ¢/kWh	1.31 ¢/kWh	2.01 ¢/kWh	2.77 ¢/kWh (1)
for additional kWh	2.70 ¢/kWh	2.70 ¢/kWh	2.70 ¢/kWh	1.31 ¢/kWh	2.70 ¢/kWh	1.31 ¢/kWh (1)
<b>Energy and Capacity Charge</b>						
for the first 500 kWh	2.42 ¢/kWh	3.72 ¢/kWh	2.53 ¢/kWh	2.53 ¢/kWh	3.88 ¢/kWh	3.89 ¢/kWh (1)
for additional kWh	5.02 ¢/kWh	5.02 ¢/kWh	5.24 ¢/kWh	2.53 ¢/kWh	5.24 ¢/kWh	2.53 ¢/kWh (1)

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001. Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 500 kWh of usage on their PECO Energy bill, as follows:

**Customer Credit when obtaining Competitive Energy Supply:**

	RATE R		RATE RH			
	CAP I	CAP II	CAP I		CAP II	
			Summer	Winter	Summer	Winter
	2.60 ¢/kWh	1.30 ¢/kWh	2.71 ¢/kWh	2.71 ¢/kWh	1.36 ¢/kWh	1.35 ¢/kWh (C)

(1) Denotes Increase

(C) Denotes Change

RATE OP OFF-PEAK SERVICE**AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement.

**SPECIAL RULES AND REGULATIONS.**

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 100 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 100 amperes the control device shall be furnished, installed and maintained by the customer.

Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$4.58 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.65¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.09¢ per kWh (1)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges, which are not applicable to the customer if it obtains Competitive Energy Supply, will apply to the customer if the customer receives Default PLR Service until the first billing month of the year 2001.

1.68¢ per kWh (1)

Starting with the first billing month of the year 2001, the Company will charge customers that receive Default PLR Service a price determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**PAYMENT TERMS.**

Standard.

(1) Denotes Increase

RATE-GS GENERAL SERVICE

**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

**CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

- \$ 6.63 for single-phase service without demand measurement, or
- \$ 8.67 for single-phase service with demand measurement, or
- \$23.45 for polyphase service.

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- 3.58¢ per kWh for the first 80 hours' use of billing demand
- \* 1.68¢ per kWh for the next 80 hours' use of the billing demand
- 1.06¢ per kWh for additional use; except
- 0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**COMPETITIVE TRANSITION CHARGE:**

- 6.46¢ per kWh for the first 80 hours' use of billing demand (1)
- \* 3.10¢ per kWh for the next 80 hours' use of billing demand (1)
- 2.00¢ per kWh for additional use; except (1)
- 0.95¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh. (1)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 10.34¢ per kWh for the first 80 hours' use of billing demand (1)
- \* 5.62¢ per kWh for the next 80 hours' use of billing demand (1)
- 4.08¢ per kWh for additional use; except (1)
- 2.60¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh. (1)

\* During October through May this block is eliminated.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF DEMAND.**

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September, nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. Until June 1, 1999, there will be a one-time waiver of the application of the previous sentences as they relate to PLR Energy and Capacity charges if a customer is currently receiving Competitive Energy Supply under Phase I of Customer Choice. For customers who first receive Competitive Energy Supply under Phase II of Customer Choice, there will be a one-time waiver of the previously discussed minimum's related to PLR Energy and Capacity charges from January 1, 2000 until June 1, 2000.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

(1) Denotes Increase

**MINIMUM CHARGE**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$5.32 per kW of billing demand, as follows: Variable Distribution - \$0.92 per kW; Competitive Transition Charge - \$1.70 per kW; Energy and Capacity - \$3.09 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service). (1) (1)

**HEATING MODIFICATION.**

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

**METERING.**

**A. Single Meter.**

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

**B. Separate Meters.**

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

- VARIABLE DISTRIBUTION SERVICE CHARGE: 0.84¢ per kWh
- COMPETITIVE TRANSITION CHARGE: 1.60¢ per kWh (1)
- ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply: (1)
- 3.51¢ per kWh (1)

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**OFF-PEAK THERMAL STORAGE PROVISION.**

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.21 per month, plus the charges listed below.

**OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:**

- VARIABLE DISTRIBUTION SERVICE CHARGE: 1.41¢ per kWh
- COMPETITIVE TRANSITION CHARGE: 0.81¢ per kWh (1)
- ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply: (1)
- 1.71¢ per kWh (1)

(1) Denotes Increase

**ON-PEAK USAGE DURING THE WINTER MONTHS:**

- VARIABLE DISTRIBUTION SERVICE CHARGE: 2.17¢ per kWh
- COMPETITIVE TRANSITION CHARGE: 1.23¢ per kWh (1)
- ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.
  - 2.62¢ per kWh (1)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

**SPECIAL PROVISION.**

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company or a non-profit senior citizen center may, upon application, elect to have its electric service billed at the pricing of Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of a contract for a minimum term of one year will be required.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

**VOLUNTEER FIRE COMPANY** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

**NON-PROFIT SENIOR CITIZEN CENTER** - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

**TERM OF CONTRACT.**

The initial contract term shall be for at least one year.

**PAYMENT TERMS.**

Standard.

(1) Indicates Increase

RATE-PD PRIMARY-DISTRIBUTION POWER

**AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$275.28**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.79 per kW of billing demand  
1.58¢ per kWh of the first 150 hours' use of billing demand  
0.94¢ per kWh of the first next 150 hours' use of billing demand  
0.30¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

\$2.77 per kW of billing demand (I)  
2.57¢ per kWh of the first 150 hours' use of billing demand (I)  
1.57¢ per kWh for the next 150 hours' use of billing demand (I)  
0.58¢ per kWh for additional use. (I)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$3.92 per kW of billing demand (I)  
4.93¢ per kWh of the first 150 hours' use of billing demand (I)  
3.51¢ per kWh for the next 150 hours' use of billing demand (I)  
2.12¢ per kWh for additional use. (I)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September. Until June 1, 1999, there will be one-time waiver of the application of the previous sentence as it relates to PLR Energy and Capacity charges if a customer is currently receiving Competitive Energy Supply under Phase I of Customer Choice. For customers who first receive Competitive Energy Supply under Phase II of Customer Choice, there will be a one-time waiver of the previously discussed minimum's related to PLR Energy and Capacity Charges from January 1, 2000 until June 1, 2000.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

( I ) Denotes Increase

RATE-HT HIGH-TENSION POWER

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.66 per kW of billing demand  
 0.88¢ per kWh of the first 150 hours' use of billing demand  
 0.52¢ per kWh of the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kWh  
 0.16¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

\$4.24 per kW of billing demand (1)  
 2.38¢ per kWh for the first 150 hours' use of billing demand (1)  
 1.45¢ per kWh for the next 150 hours' use of billing demand, (1)  
 but not more than 7,500,000 kWh  
 0.53¢ per kWh for additional use. (1)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$5.75 per kW of billing demand (1)  
 4.43¢ per kWh for the first 150 hours' use of billing demand (1)  
 3.17¢ per kWh for the next 150 hours' use of billing demand, (1)  
 but not more than 7,500,000 kWh  
 1.93¢ per kWh for additional use. (1)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.  
 For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
 For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.  
**DETERMINATION OF BILLING DEMAND.**

( 1 ) Denotes Increase

PECO Energy Company

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.  
 MONTHLY RATE TABLE.

PRICE PER LIGHTING UNIT

<u>MERCURY-VAPOR LAMPS</u>	<u>CTC</u>		<u>ENERGY &amp; CAPACITY</u>		<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
100 Watts (nominally 4,000 Lumens)	\$0.04	\$0.08	\$1.44	\$1.30	\$11.18	\$10.01	(C)
175 Watts (nominally 8,000 Lumens)	\$0.07	\$0.10	\$1.96	\$1.82	\$15.15	\$14.03	(C)
250 Watts (nominally 12,000 Lumens)	\$0.10	\$0.13	\$2.41	\$2.29	\$18.67	\$17.67	(C)
400 Watts (nominally 20,000 Lumens)	\$0.12	\$0.17	\$3.11	\$2.95	\$24.10	\$22.78	(C)
400 Watts Floodlight (nominally 22,000 Lumens)	\$0.13	\$0.17	\$3.37	\$3.21	\$26.06	\$24.74	(C)
<u>SODIUM-VAPOR LAMPS</u>	<u>CTC</u>		<u>ENERGY &amp; CAPACITY</u>		<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
70 Watts (nominally 5,800 Lumens)	\$0.06	\$0.10	\$1.97	\$1.83	\$15.26	\$14.12	(C)
250 Watts (nominally 25,000 Lumens)	\$0.13	\$0.17	\$3.14	\$2.98	\$24.29	\$22.97	(C)
400 Watts (nominally 50,000 Lumens)	\$0.14	\$0.18	\$3.45	\$3.28	\$26.66	\$25.34	(C)
400 Watts Floodlight (nominally 50,000 Lumens)	\$0.16	\$0.20	\$3.70	\$3.54	\$28.61	\$27.29	(C)
<u>STANDARD METAL HALIDE LAMPS</u>	<u>CTC</u>		<u>ENERGY &amp; CAPACITY</u>		<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
100 Watts (nominally 7,800 Lumens)	\$0.10	\$0.15	\$0.89	\$0.87	\$21.01	\$19.73	(C)
175 Watts (nominally 13,000 Lumens)	\$0.12	\$0.17	\$1.55	\$1.53	\$22.01	\$20.73	(C)
250 Watts (nominally 20,500 Lumens)	\$0.13	\$0.17	\$2.21	\$2.17	\$23.27	\$21.99	(C)
400 Watts (nominally 36,000 Lumens)	\$0.15	\$0.19	\$3.64	\$3.49	\$28.17	\$26.89	(C)
1000 Watts (nominally 110,000 Lumens)	\$0.31	\$0.35	\$6.38	\$6.22	\$49.29	\$48.01	(C)
<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>	<u>CTC</u>		<u>ENERGY &amp; CAPACITY</u>		<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
50 Watts (nominally 4,000 Lumens)	\$0.06	\$0.10	\$1.51	\$1.47	\$16.81	\$15.53	(C)
70 Watts (nominally 5,800 Lumens)	\$0.07	\$0.11	\$2.21	\$2.06	\$17.16	\$15.88	(C)
100 Watts (nominally 9,500 Lumens)	\$0.07	\$0.12	\$2.34	\$2.19	\$18.14	\$16.86	(C)
150 Watts (nominally 16,000 Lumens)	\$0.09	\$0.13	\$2.56	\$2.40	\$19.82	\$18.54	(C)
250 Watts (nominally 25,000 Lumens)	\$0.12	\$0.16	\$3.02	\$2.85	\$23.27	\$21.98	(C)
400 Watts (nominally 50,000 Lumens)	\$0.15	\$0.20	\$3.65	\$3.49	\$28.22	\$26.93	(C)
1,000 Watts (nominally 130,000 Lumens)	\$0.19	\$0.22	\$8.95	\$8.79	\$30.90	\$29.62	(C)

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

( C ) Indicates Change

RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA

**AVAILABILITY.**

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

**CHARACTERISTICS OF SUPPLY.**

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

- \$ 8.64 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.
- \$ 9.24 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.
- \$12.89 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- 0.15¢ per watt.
- 0.78¢ per kWh of energy billed.

**COMPETITIVE TRANSITION CHARGE:**

- 0.07¢ per watt. (1)
- 0.50¢ per kWh of energy billed. (1)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

- 0.13¢ per watt. (1)
- 2.39¢ per kWh. (1)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**LIGHTING UNIT.**

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

(1) Denotes Increase

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**AVAILABILITY.**

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

**ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.**Incandescent Filament Lamps:

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>	
320 Lumens	32	\$74.27	\$ 6.76	\$16.26	(C)
600 Lumens	58	\$103.49	\$ 9.41	\$22.66	(C)
1,000 Lumens	103	\$145.16	\$ 13.21	\$31.79	(C)
2,500 Lumens	202	\$199.76	\$ 18.17	\$43.74	(C)
6,000 Lumens	448	\$227.91	\$ 20.73	\$49.91	(C)
10,000 Lumens	690	\$272.85	\$ 24.43	\$59.75	(C)

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>	
4,000 Lumens	115	\$170.82	\$15.55	\$37.41	(C)
8,000 Lumens	191	\$180.41	\$16.41	\$39.50	(C)
12,000 Lumens	275	\$192.36	\$17.50	\$42.12	(C)
20,000 Lumens	429	\$225.97	\$20.55	\$49.48	(C)
42,000 Lumens	768	\$321.89	\$29.29	\$70.49	(C)
59,000 Lumens	1,090	\$362.83	\$33.01	\$79.45	(C)

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>	
5,800 Lumens	94	\$169.54	\$15.42	\$37.13	(C)
9,500 Lumens	131	\$184.34	\$16.77	\$40.36	(C)
16,000 Lumens	192	\$207.04	\$18.83	\$45.34	(C)
25,000 Lumens	294	\$235.22	\$21.40	\$51.51	(C)
50,000 Lumens	450	\$280.26	\$25.50	\$61.37	(C)

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**GENERAL PROVISIONS.**

- Service.** The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
- Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service and CTC charges. If the customer receives Default PLR service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
- Lighting Installations.** The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

(C) Denotes Change

**RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES**

**AVAILABILITY.**

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

A qualified agency or association may receive service under this tariff effective with their first scheduled billing cycle beginning after September 6, 1999.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE:	\$7.00 per Service Location (as defined below)	
COMPETITIVE TRANSITION CHARGE:	0.057¢ per Watt	(C)
	0.358¢ per kWh	(C)
ENERGY AND CAPACITY CHARGE:	The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.	
	0.290 ¢ per Watt	(I)
	3.218 ¢ per kWh	(I)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(I) Denotes Increase

(C) Denotes Change,

RATE TL TRAFFIC LIGHTING SERVICE

**AVAILABILITY.**

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

**CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

**RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.11¢ per kWh

COMPETITIVE TRANSITION CHARGE: 3.02¢ per kWh (I)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

5.47¢ per kWh (I)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SPECIAL RULES AND REGULATIONS.**

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

**MINIMUM CHARGE.**

\$3.56 per month per signal light.

**TERM OF CONTRACT.**

The initial contract term for each signal light installation shall be for at least one year.

**PAYMENT TERMS.**

Standard.

(I) Denotes Increase

RATE EP ELECTRIC PROPULSION

**AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

**CURRENT CHARACTERISTICS.**

Standard sixty hertz (60 Hz) high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$1,243.85 per delivery point

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$2.98 per kW of billing demand

0.23¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

\$5.01 per kW of billing demand

0.49¢ per kWh

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$7.05 per kW of billing demand

1.90¢ per kWh

(1)  
(1)

(1)  
(1)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.57¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

For delivery points supplied at 33,000 volts: 7¢ per kW

For delivery points supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.

For delivery points supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September. Until June 1, 1999, there will be a one-time waiver of the application of the previous sentence as it relates to PLR Energy and Capacity charges if a customer is currently receiving Competitive Energy Supply under Phase I of Customer Choice. For customers who receive Competitive energy Supply under Phase II of Customer Choice, there will be a one-time waiver of the previously discussed minimum's related to PLR Energy and Capacity charges from January 1, 2000 until June 1, 2000.

**CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.**

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and

(1) Denotes Increase

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

**APPLICABILITY.** To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

**LIGHTING DISTRIBUTION SERVICE DEFINED.** All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

**NOTICE TO COMPANY.** The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

**MONTHLY RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 11.12¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.08¢ per kWh (1)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.44¢ per kWh (1)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

**PLAN OF MONTHLY BILLING.** Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

**LIABILITY PROVISION.** The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

**TERM OF CONTRACT.** The initial contract term for each lighting unit shall be for at least one year.

(1) Denotes Increase

indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

**INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE.** Customers with a minimum of 1,000 kW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

**RATE AND BILLING.**

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

**SUPPLEMENTARY POWER.** Billing shall be under the provisions of the applicable rate and riders.

**FIRM BACK-UP POWER.** Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.33 per kW	
Competitive Transition Charge:	\$0.82 per kW	(1)
Energy and Capacity Charge:	\$1.65 per kW	(1)

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.86¢ per kWh	
Competitive Transition Charge:	2.14¢ per kWh	(1)
Energy and Capacity Charge:	4.30¢ per kWh	(1)

Primary Voltage:

Variable Distribution Service Charge:	1.86¢ per kWh	
Competitive Transition Charge:	2.50¢ per kWh	(1)
Energy and Capacity Charge:	4.85¢ per kWh	(1)

Secondary Voltage:

Variable Distribution Service Charge:	2.30¢ per kWh	
Competitive Transition Charge:	3.29¢ per kWh	(1)
Energy and Capacity Charge:	5.98¢ per kWh	(1)

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**INTERRUPTIBLE BACK-UP POWER.**

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh	
Competitive Transition Charge:	0.54¢ per kWh	(1)
Energy and Capacity Charge:	1.93¢ per kWh	(1)

Primary Voltage:

Variable Distribution Service Charge:	0.30¢ per kWh	
Competitive Transition Charge:	0.58¢ per kWh	(1)
Energy and Capacity Charge:	2.12¢ per kWh	(1)

Secondary Voltage:

Variable Distribution Service Charge:	0.84¢ per kWh	
Competitive Transition Charge:	1.60¢ per kWh	(1)
Energy and Capacity Charge:	3.51¢ per kWh	(1)

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

(1) Denotes Increase

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy &amp; Capacity*</u>
one (1) through five (5)	0.006 cents	+ 0.013 cents	+ 0.027 cents (1)
six (6)	0.004 cents	+ 0.011cents	+ 0.022 cents (1)
seven (7)	0.003 cents	+ 0.008 cents	+ 0.016 cents (1)
eight (8)	0.002 cents	+ 0.006 cents	+ 0.011 cents (1)
nine (9)	0.001 cents	+ 0.002 cents	+ 0.005 cents (1)

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**B. QUALIFYING NEW SERVICE LOCATION**

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions is true:
  - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
  - b. The customer has an unpaid balance which includes a late fee.
  - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 16, Chapter 23 of the Pennsylvania Code.

2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through five (5)	0.110 cents	0.269 cents	0.550 cents (1)
six (6)	0.088 cents	0.215 cents	0.440 cents (1)
seven (7)	0.066 cents	0.162 cents	0.330 cents (1)
eight (8)	0.044 cents	0.108cents	0.220 cents (1)
nine (9)	0.022 cents	0.054 cents	0.110 cents (1)

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>
one (1) through four (4)	0.149 cents	0.362 cents	0.742 cents (1)

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**IV. TERM OF CONTRACT.** This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

**V. RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.

**VI. TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

(1) Denotes Increase

**SEASONAL CAPACITY CHARGE SERVICE RIDER**

**AVAILABILITY.** For service to Rate HT customers that satisfy both of the following eligibility requirements:

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

**RATE AND BILLING.** Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

<u>Summer Months</u> (June through September)		<u>Winter Months</u> (October through May)	
Distribution Charge	\$3.14 per kW	Distribution Charge	\$0.79 per kW
CTC	\$7.98 per kW (1)	CTC	\$1.99 per kW (1)

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

<u>Summer Months</u>	<u>Winter Months</u>
Energy and Capacity Charge \$10.85 per kW (1)	Energy and Capacity Charge \$2.71 per kW (1)

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.** A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

**TERM OF CONTRACT.** Service under this rider shall be for a period of at least three years.

(1) Denotes Increase

SUBURBAN STREET LIGHTING RIDER

**AVAILABILITY.**

Available with the first regular billing cycle beginning after September 6, 1999 and limited to qualified governmental agencies and community associations that were served under base Rate SL-E as of July 8, 1999. If, however, any qualified customer that utilizes this rider chooses at any point to switch to base Rate SL-E, said customer may not thereafter return to this rider.

This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.53 per Service Location (as defined below)  
SERVICE LOCATION CTC CHARGE: \$0.30 per Service Location (as defined below) (1)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.29¢ per Watt (1)  
1.83¢ per kWh (1)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

Per Rate SL-E.

(1) Indicates Increase

# Exhibit 1

**CTC Reconciliation**  
**Summary of Unbundled Revenue**  
**2001**  
**Reflecting Actual Data Through September 2000**

Exhibit f

**2001 Unbundled Revenue**

	Sales (MWh)	Total Rev <sup>(b)</sup> (1)	Transmission (2)	Distribution (3)	CTC (4)	Allocation of \$60,000,000			Market Energy (5)
						Alloc %	\$60,000,000 Amount	% reduction <sup>(a)</sup>	
HT	14,426,801	1,000,760,056	50,783,757	110,418,479	289,361,880	34.08%	(20,449,453)	-7.0671%	550,195,940
EP	649,062	47,980,575	2,354,392	7,419,146	13,130,901	1.55%	(927,972)	-7.0671%	25,076,136
PD	1,099,032	105,669,641	5,142,550	19,860,957	28,726,906	3.38%	(2,030,155)	-7.0671%	51,939,229
GS	6,702,691	778,354,820	39,522,408	143,748,348	221,215,967	26.06%	(15,633,522)	-7.0671%	373,868,097
GS	6,662,372	773,749,002	39,288,539	142,897,735	219,906,952	25.90%	(15,541,013)	-7.0671%	371,655,776
TL	40,318	4,605,818	233,869	850,613	1,309,015	0.15%	(92,509)	-7.0671%	2,212,321
RH	2,861,711	293,526,668	11,429,964	100,003,894	61,607,074	7.26%	(4,353,825)	-7.0671%	120,485,736
R	7,823,114	1,114,605,964	43,748,873	437,667,289	233,300,281	27.48%	(16,487,531)	-7.0671%	399,889,521
R	7,823,034	1,114,595,804	43,748,474	437,663,299	233,298,154	27.48%	(16,487,381)	-7.0671%	399,885,876
RT	80	10,161	399	3,990	2,127	0.00%	(150)	-7.0671%	3,645
OP	381,860	26,430,873	181,423	19,429,728	387,291	0.05%	(27,370)	-7.0671%	6,432,431
SLP	90,230	13,945,479	156,022	10,794,366	620,861	0.07%	(43,877)	-7.0671%	2,374,230
SLS	17,180	5,211,392	82,283	3,899,505	375,729	0.04%	(26,553)	-7.0671%	853,875
SLE	47,772	8,200,129	76,709	5,914,058	268,978	0.03%	(19,009)	-7.0671%	1,940,385
OTHER	9,164	1,893,943	10,389	1,656,657	10,369	0.00%	(733)	-7.0671%	216,528
POL	9,132	1,889,879	10,367	1,653,102	10,343	0.00%	(731)	-7.0671%	216,067
AL	31	4,064	22	3,555	26	0.00%	(2)	-7.0671%	461
<b>TOTAL</b>	<b>34,108,616</b>	<b>3,396,579,542</b>	<b>153,488,770</b>	<b>860,812,427</b>	<b>849,006,236</b>		<b>(60,000,000)</b>	<b>-7.0671%</b>	<b>1,533,272,108</b>
¢/kWh		9.96	0.45	2.52	2.49		(0.18)		4.50

(a) Factor to adjust CTC rates =  $1 - 0.07067086 = .92932914$

(b) Does not reflect the \$60,000,000 reduction.

**Year 2001  
Rate R**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>	<u>Per Reconciliation</u>			
	(4)		(5)=(6)/(4)	(6)	(7)=(6)x1.016	Pricing (8)	Revenue (9)		
(25) Fixed Distribution Charge	13,709,923	Bills	\$ 5.10	\$ 69,920,607	\$ 71,043,812				
(26)									
(27) Transmission Service Charge									
(28) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0055	\$ 29,542,074	\$ 30,016,638				
(29) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0055	\$ 5,916,395	\$ 6,011,436				
(30) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0063	\$ 7,598,340	\$ 7,720,400				
(31)				\$ 43,056,810	\$ 43,748,474				
(32) Variable Distribution Charge									
(33) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0457	\$ 247,567,493	\$ 251,544,417				
(34) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0457	\$ 49,580,377	\$ 50,376,836				
(35) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0531	\$ 63,675,354	\$ 64,698,235				
(36)				\$ 360,823,223	\$ 366,619,488				
(37) Competitive Transition Charge									
(38) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0293	\$ 158,763,992	\$ 161,314,377	\$ 0.0291	\$ 160,250,618	\$	\$ 148,925,569
(39) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0293	\$ 31,795,687	\$ 32,306,453	\$ 0.0291	\$ 32,093,414	\$	\$ 29,825,344
(40) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0339	\$ 40,574,196	\$ 41,225,980	\$ 0.0336	\$ 40,954,123	\$	\$ 38,059,860
(41)				\$ 231,133,875	\$ 234,846,810		\$ 233,298,154		\$ 216,810,773
(42) Electric Generation									
(43) Up to 500 kwh	5,415,895,024	kWh	\$ 0.0500	\$ 270,900,742	\$ 275,252,491	\$ 0.0502	\$ 276,316,251		
(44) kwh over 500-Winter	1,084,642,063	kWh	\$ 0.0500	\$ 54,253,330	\$ 55,124,855	\$ 0.0502	\$ 55,337,895		
(45) kwh over 500-Summer	1,198,814,912	kWh	\$ 0.0558	\$ 66,895,413	\$ 67,970,021	\$ 0.0561	\$ 68,241,878		
(46)				\$ 392,049,484	\$ 398,347,367		\$ 399,896,023		
(47)									
(48) Total Revenue				\$ 1,096,984,000	\$ 1,114,605,951				

<b>Securitization Reduction</b>	
Pricing <sup>(a)</sup>	Revenue <sup>(b)</sup>
\$ 0.0271	\$ 148,925,569
\$ 0.0271	\$ 29,825,344
\$ 0.0312	\$ 38,059,860
	\$ 216,810,773
<i>reduction</i>	\$ 16,487,381

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth  
(b) Revenue = Revenue(per reconciliation) \* 0.92932914

**Year 2001  
Rate RT**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>	<u>Per Reconciliation</u>			
	(4)		(5)=(6)/(4)	(6)	(7)=(6)x1.016	Pricing (8)	Revenue (9)		
(29) Fixed Distribution Charge	143 bills		\$ 10.19	\$ 1,458	\$ 1,481				
(30)									
(31) Transmission Charge									
(32) Summer Off-peak kwh	32,901 kWh		\$ 0.0030	\$ 98	\$ 99				
(33) Summer On-peak kwh	8,067 kWh		\$ 0.0121	\$ 98	\$ 99				
(34) Winter Off-peak kwh	27,659 kWh		\$ 0.0030	\$ 82	\$ 83				
(35) Winter On-peak kwh	10,372 kWh		\$ 0.0111	\$ 115	\$ 117				
(36)				\$ 393	\$ 399				
(37) Variable Distribution Charge									
(38) Summer Off-peak kwh	32,901 kWh		\$ 0.0187	\$ 615	\$ 625				
(39) Summer On-peak kwh	8,067 kWh		\$ 0.0761	\$ 614	\$ 623				
(40) Winter Off-peak kwh	27,659 kWh		\$ 0.0187	\$ 517	\$ 525				
(41) Winter On-peak kwh	10,372 kWh		\$ 0.0698	\$ 724	\$ 735				
(42)				\$ 2,469	\$ 2,508				
(43) Competitive Transition Charge									
(44) Summer Off-peak kwh	32,901 kWh		\$ 0.0165	\$ 544	\$ 553	\$ 0.0164	\$ 549	\$ 0.0153	\$511
(45) Summer On-peak kwh	8,067 kWh		\$ 0.0627	\$ 507	\$ 515	\$ 0.0624	\$ 511	\$ 0.0580	\$475
(46) Winter Off-peak kwh	27,659 kWh		\$ 0.0165	\$ 458	\$ 465	\$ 0.0164	\$ 462	\$ 0.0153	\$429
(47) Winter On-peak kwh	10,372 kWh		\$ 0.0577	\$ 599	\$ 608	\$ 0.0573	\$ 604	\$ 0.0533	\$562
(48)				\$ 2,107	\$ 2,141		\$ 2,127		\$1,978
(49) Electric Generation									
(50) Summer Off-peak kwh	32,901 kWh		\$ 0.0328	\$ 1,079	\$ 1,097	\$ 0.0329	\$ 1,100	reduction	\$ 150
(51) Summer On-peak kwh	8,067 kWh		\$ 0.0896	\$ 722	\$ 734	\$ 0.0900	\$ 737		
(52) Winter Off-peak kwh	27,659 kWh		\$ 0.0328	\$ 907	\$ 922	\$ 0.0329	\$ 925		
(53) Winter On-peak kwh	10,372 kWh		\$ 0.0833	\$ 864	\$ 878	\$ 0.0837	\$ 882		
(54)				\$ 3,573	\$ 3,631		\$ 3,645		
(55)									
(56) Total Revenue				\$ 10,000	\$ 10,160				

<b>Securitization Reduction</b>		
	Pricing <sup>(a)</sup>	Revenue <sup>(b)</sup>
	\$ 0.0153	\$511
	\$ 0.0580	\$475
	\$ 0.0153	\$429
	\$ 0.0533	\$562
		\$1,978
reduction	\$	150

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth

(b) Revenue = Revenue(per reconciliation) \* 0.92932914

**Year 2001  
Rate RH**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.016	<u>Per Reconciliation</u>			
					<u>Pricing</u> (8)	<u>Revenue</u> (9)		
(29) Fixed Distribution Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	\$ 9,452,044				
(30)								
(31) Transmission Charge								
(32) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0055	\$ 2,513,424	\$ 2,553,800				
(33) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0064	\$ 2,259,924	\$ 2,296,227				
(34) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0055	\$ 3,239,862	\$ 3,291,907				
(35) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0023	\$ 3,236,047	\$ 3,288,031				
(36)			\$ 11,249,256	\$ 11,429,964				
(37) Variable Distribution Charge								
(38) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0435	\$ 19,912,151	\$ 20,232,020				
(39) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0506	\$ 17,903,842	\$ 18,191,449				
(40) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0435	\$ 25,667,227	\$ 26,079,545				
(41) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0181	\$ 25,637,002	\$ 26,048,835				
(42)			\$ 89,120,223	\$ 90,551,850				
(43) Competitive Transition Charge								
(44) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0293	\$ 13,408,817	\$ 13,624,216	\$ 0.0291	\$ 13,534,373	\$ 0.0271	\$ 12,577,888
(45) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0338	\$ 11,979,951	\$ 12,172,397	\$ 0.0336	\$ 12,092,128	\$ 0.0313	\$ 11,237,567
(46) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0293	\$ 17,284,277	\$ 17,561,931	\$ 0.0291	\$ 17,446,122	\$ 0.0271	\$ 16,213,190
(47) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0130	\$ 18,362,508	\$ 18,657,484	\$ 0.0129	\$ 18,534,450	\$ 0.0120	\$ 17,224,605
(48)			\$ 61,035,553	\$ 62,016,028		\$ 61,607,074		\$ 57,253,249
(49) Total Electric Generation								\$ 4,353,825
(50) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0522	\$ 23,870,510	\$ 24,253,966	\$ 0.0524	\$ 24,343,809	<i>reduction</i>	
(51) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0583	\$ 20,614,383	\$ 20,945,532	\$ 0.0585	\$ 21,025,801		
(52) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0522	\$ 30,769,644	\$ 31,263,928	\$ 0.0524	\$ 31,379,737		
(53) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0303	\$ 42,923,824	\$ 43,613,352	\$ 0.0304	\$ 43,736,385		
(54)			\$ 118,178,361	\$ 120,076,778		\$ 120,485,732		
(55)								
(56) Total Revenue			\$ 288,886,000	\$ 293,526,665				

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth

(b) Revenue = Revenue(per reconciliation) \* 0.92932914

**Year 2001  
Rate CAP**

**Electric PA PUC No. 3**

					Per Reconciliation		Securitization Reduction Pricing <sup>(a)</sup>	
					CTC	Energy		
	Trans.	Dist.	CTC	Energy				
<b>Rate R</b>								
(22)	Cap 1							
(23)	¢/kWh for first 500 kWh	0.27	2.21	1.42	2.41	1.41	2.42	1.31
(24)	¢/kWh for additional kWh	0.55	4.57	2.93	5.00	2.91	5.02	2.70
(25)	Cap 2							
(26)	¢/kWh for first 500 kWh	0.41	3.39	2.17	3.71	2.16	3.72	2.00
(27)	¢/kWh for additional kWh	0.55	4.57	2.93	5.00	2.91	5.02	2.70
(28)								
(29)	<b>Rate RH</b>							
(30)	Cap 1							
(31)	Winter							
(32)	¢/kWh for all kWh	0.27	2.10	1.42	2.52	1.41	2.53	1.31
(33)	Summer							
(34)	¢/kWh for first 500 kWh	0.27	2.10	1.42	2.52	1.41	2.53	1.31
(35)	¢/kWh for additional kWh	0.55	4.35	2.93	5.22	2.91	5.24	2.70
(36)	Cap 2							
(37)	Winter							
(38)	¢/kWh for first 500 kWh	0.41	3.22	3.00	3.87	2.98	3.89	2.77
(39)	¢/kWh for additional kWh	0.27	2.10	1.42	2.52	1.41	2.53	1.31
(40)	Summer							
(41)	¢/kWh for first 500 kWh	0.41	3.22	2.18	3.87	2.17	3.88	2.01
(42)	¢/kWh for additional kWh	0.55	4.35	2.93	5.22	2.91	5.24	2.70

Customer Credit (first 500kWh per month) when obtaining Competitive Energy Supply

Rate R	CAP I	\$0.0260
	CAP II	\$0.0130
Rate RH	CAP I	\$0.0271 (s)
		\$0.0271 (w)
	CAP II	\$0.0136 (s)
		\$0.0135 (w)

(a) Pricing = CTC(per reconciliation) \* 0.92932914

**Year 2001  
Rate OP**

**Electric PA PUC No. 3**

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.016	Per Reconciliation			
					Pricing (8)	Revenue (9)		
(12) Fixed Distribution Charge (13)	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,504,933				
(14) Transmission Charge (15)	375,823,000 kWh	\$ 0.0005	\$ 178,554	\$ 181,423				
(16) Variable Distribution Charge (17)	375,823,000 kWh	\$ 0.0365	\$ 13,704,643	\$ 13,924,795				
(18) Competitive Transition Charge (19)	375,823,000 kWh	\$ 0.0010	\$ 383,699	\$ 389,862	\$ 0.0010	\$ 387,291	\$ 0.0009	\$ 359,921
(20) Electric Generation Charges (21)	375,823,000 kWh	\$ 0.0168	\$ 6,328,204	\$ 6,429,860	\$ 0.0168	\$ 6,432,431	<i>reduction</i>	\$ 27,370
(22) Total Revenue			\$ 26,013,000	\$ 26,430,873				

Securitization Reduction	
Pricing <sup>(a)</sup>	Revenue <sup>(b)</sup>
\$ 0.0009	\$ 359,921
	\$ 359,921
<i>reduction</i>	\$ 27,370

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth

(b) Revenue = Revenue(per reconciliation) \* 0.92932914

**Year 2001  
Rate GS**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>	<u>Per Reconciliation</u>			
	(4)		(5)=(6)/(4)	(6)	(7)=(6)x1.016	Pricing (8)	Revenue (9)		
(35) Fixed Distribution Charge									
(36) Single-Phase	1,847,446	Bills	\$ 8.67	\$ 16,017,355	\$ 16,274,658				
(37) Poly-Phase	657,007	Bills	\$ 23.45	\$ 15,406,804	\$ 15,654,299				
(38)				\$ 31,424,159	\$ 31,928,957				
(39) Transmission Charge									
(40) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0127	\$ 18,951,130	\$ 19,255,561				
(41) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0060	\$ 3,924,719	\$ 3,987,766				
(42) Additional Use-Except	3,696,417,044	kWh	\$ 0.0038	\$ 13,894,392	\$ 14,117,592				
(43) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0016	\$ 250,363	\$ 254,385				
(44) Space Heating	556,994,349	kWh	\$ 0.0030	\$ 1,646,781	\$ 1,673,235				
(45)				\$ 38,667,386	\$ 39,288,539				
(46) Variable Distribution Charge									
(47) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0358	\$ 53,526,647	\$ 54,386,499				
(48) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0168	\$ 11,085,200	\$ 11,263,273				
(49) Additional Use-Except	3,696,417,044	kWh	\$ 0.0106	\$ 39,244,109	\$ 39,874,527				
(50) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0047	\$ 707,141	\$ 718,500				
(51) Space Heating	556,994,349	kWh	\$ 0.0084	\$ 4,651,262	\$ 4,725,980				
(52)				\$ 109,214,359	\$ 110,968,779				
(53) Competitive Transition Charge									
(54) First 80 Hours Use	1,493,455,009	kWh	\$ 0.0702	\$ 104,778,027	\$ 106,461,181	\$ 0.0695	\$ 105,481,392		
(55) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0337	\$ 22,161,964	\$ 22,517,974	\$ 0.0334	\$ 22,310,736	\$ 0.0646	\$98,026,931
(56) Additional Use-Except	3,696,417,044	kWh	\$ 0.0217	\$ 80,269,761	\$ 81,559,215	\$ 0.0215	\$ 80,808,604	\$ 0.0310	\$20,734,017
(57) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0103	\$ 1,559,499	\$ 1,584,550	\$ 0.0102	\$ 1,569,967	\$ 0.0200	\$75,097,791
(58) Space Heating	556,994,349	kWh	\$ 0.0173	\$ 9,671,330	\$ 9,826,690	\$ 0.0172	\$ 9,736,253	\$ 0.0095	\$1,459,016
(59)				\$ 218,440,581	\$ 221,949,610		\$ 219,906,952	\$ 0.0160	\$9,048,183
(60) Electric Generation Charge									\$204,365,930
(61) First 80 Hours Use	1,493,455,009	kWh	\$ 0.1027	\$ 153,395,135	\$ 155,859,275	\$ 0.1034	\$ 156,839,064	reduction	\$ 15,541,010
(62) Next 80 Hrs Use-Summer	658,266,049	kWh	\$ 0.0559	\$ 36,817,220	\$ 37,408,652	\$ 0.0562	\$ 37,615,890		
(63) Additional Use-Except	3,696,417,044	kWh	\$ 0.0406	\$ 150,106,925	\$ 152,518,242	\$ 0.0408	\$ 153,268,852		
(64) Over 400 Hrs & 2000 kwh	151,907,550	kWh	\$ 0.0259	\$ 3,939,068	\$ 4,002,345	\$ 0.0260	\$ 4,016,928		
(65) Space Heating	556,994,349	kWh	\$ 0.0350	\$ 19,511,167	\$ 19,824,594	\$ 0.0351	\$ 19,915,032		
(66)				\$ 363,769,515	\$ 369,613,108		\$ 371,655,766		
(67)									
(68) Total Revenue				\$ 761,516,000	\$ 773,748,993				

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth

(b) Revenue = Revenue(per reconciliation) \* 0.92932914

**Year 2001  
Off-Peak Thermal Storage Provision**

	<u>On-Peak</u>			<u>Off-Peak</u>		
	<u>Per Reconciliation</u>		<u>Securitization Reduction</u>	<u>Per Reconciliation</u>		<u>Securitization Reduction</u>
			Pricing <sup>(a)</sup>			Pricing <sup>(a)</sup>
Transmission	0.25	¢/kWh		0.16	¢/kWh	
Distribution	2.17	¢/kWh		1.41	¢/kWh	
CTC	1.34	¢/kWh	1.33	0.88	¢/kWh	0.87
Market Energy	2.61	¢/kWh	2.62	1.70	¢/kWh	1.71
Bundled	6.37	¢/kWh	1.23	4.15	¢/kWh	0.81

**Night Service GS Rider**

Fixed Distribution	\$	8.97	
Demand	\$	0.47	per kW

**Rate GS Minimum Charge**

					<u>Securitization Reduction</u>
					Pricing <sup>(a)</sup>
Variable Distribution	\$	0.92	per kW		
Transmission	\$	0.33	per kW		
CTC	\$	1.85	per kW	\$ 1.83	\$ 1.70
Energy & Capacity	\$	3.07	per kW	\$ 3.09	
	\$	6.17			

(a) Pricing = Pricing(per reconciliation) \* 0.92932914

**Year 2001  
Rate PD**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>	<u>Per Reconciliation</u>	
	(4)		(5)=(6)/(4)	(6)	(7)=(6)x1.016	Pricing (8)	Revenue (9)
(33) Fixed Distribution Charge	12,259	Bills	\$ 275.28	\$ 3,374,777	\$ 3,428,989		
(34)							
(35) Transmission Charge							
(36) Capacity Charge	2,814,280	kW	\$ 0.56	\$ 1,582,117	\$ 1,607,532		
(37) First 150 hrs use	435,697,564	kWh	\$ 0.0050	\$ 2,163,707	\$ 2,198,465		
(38) Next 150 hrs use	355,277,140	kWh	\$ 0.0029	\$ 1,043,154	\$ 1,059,911		
(39) Additional use	290,681,296	kWh	\$ 0.0009	\$ 272,267	\$ 276,641		
(40)				\$ 5,061,246	\$ 5,142,550		
(41) Variable Distribution Charge							
(42) Capacity Charge	2,814,280	kW	\$ 1.79	\$ 5,038,839	\$ 5,119,783		
(43) First 150 hrs use	435,697,564	kWh	\$ 0.0158	\$ 6,891,128	\$ 7,001,827		
(44) Next 150 hrs use	355,277,140	kWh	\$ 0.0094	\$ 3,322,311	\$ 3,375,680		
(45) Additional use	290,681,296	kWh	\$ 0.0030	\$ 867,135	\$ 881,065		
(46)				\$ 16,119,413	\$ 16,378,355		
(47) Competitive Transition Charge							
(48) Capacity Charge	2,814,280	kW	\$ 3.01	\$ 8,470,886	\$ 8,606,962	\$ 2.98	\$ 8,527,750
(49) First 150 hrs use	435,697,564	kWh	\$ 0.0279	\$ 12,163,518	\$ 12,358,912	\$ 0.0277	\$ 12,245,170
(50) Next 150 hrs use	355,277,140	kWh	\$ 0.0170	\$ 6,057,094	\$ 6,154,395	\$ 0.0169	\$ 6,097,754
(51) Additional use	290,681,296	kWh	\$ 0.0064	\$ 1,843,854	\$ 1,873,473	\$ 0.0063	\$ 1,856,231
(52)				\$ 28,535,351	\$ 28,993,743		\$ 28,726,906
(53) Night Service Rider							
(54) Fixed Distribution Charge	3,432	Bills	\$ 11.21	\$ 38,473	\$ 39,091		
(55) Demand Charge	16,617	kW	\$ 0.86	\$ 14,291	\$ 14,521		
(56)				\$ 52,764	\$ 53,612		
(57) Electric Generation Charge							
(58) Capacity Charge	2,814,280	kW	\$ 3.89	\$ 10,940,252	\$ 11,115,996	\$ 3.92	\$ 11,195,208
(59) First 150 hrs use	435,697,564	kWh	\$ 0.0490	\$ 21,349,299	\$ 21,692,254	\$ 0.0493	\$ 21,805,996
(60) Next 150 hrs use	355,277,140	kWh	\$ 0.0350	\$ 12,421,761	\$ 12,621,304	\$ 0.0351	\$ 12,677,945
(61) Additional use	290,681,296	kWh	\$ 0.0211	\$ 6,144,137	\$ 6,242,836	\$ 0.0212	\$ 6,260,078
(62)				\$ 50,855,449	\$ 51,672,391		\$ 51,939,228
(63)							
(64) Total Revenue				\$ 103,999,000	\$ 105,669,640		

<b>Securitization Reduction</b>		
	Pricing <sup>(a)</sup>	Revenue <sup>(b)</sup>
	2.7717	\$7,925,087
	0.0257	\$11,379,794
	0.0157	\$5,666,821
	0.0058	\$1,725,050
		\$26,696,751
<i>reduction</i>	\$	2,030,155

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth

(b) Revenue = Revenue(per reconciliation) \* 0.92932914

**Year 2001  
Rate HT**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>	<u>Per Reconciliation</u>			
						(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.016
(33) Fixed Distribution Charge	27,747	Bills	\$ 286.86	\$ 7,959,474	\$ 8,087,335				
(34)									
(35) Transmission Charge									
(36) Capacity Charge	24,898,251	kW	\$ 0.79	\$ 19,719,147	\$ 20,035,915				
(37) First 150 hrs use	2,130,931,747	kWh	\$ 0.0042	\$ 9,006,974	\$ 9,151,662				
(38) Next 150 hrs use	5,099,537,202	kWh	\$ 0.0025	\$ 12,723,737	\$ 12,928,131				
(39) Additional use	6,232,767,691	kWh	\$ 0.0008	\$ 4,874,003	\$ 4,952,299				
(40)				\$ 46,323,861	\$ 47,068,008				
(41) Variable Distribution Charge									
(42) Capacity Charge	24,898,251	kW	\$ 1.66	\$ 41,228,329	\$ 41,890,620				
(43) First 150 hrs use	2,130,931,747	kWh	\$ 0.0088	\$ 18,831,570	\$ 19,134,080				
(44) Next 150 hrs use	5,099,537,202	kWh	\$ 0.0052	\$ 26,602,490	\$ 27,029,832				
(45) Additional use	6,232,767,691	kWh	\$ 0.0016	\$ 10,190,452	\$ 10,354,151				
(46)				\$ 96,852,840	\$ 98,408,684				
(47) Competitive Transition Charge									
(48) Capacity Charge	24,898,251	kW	\$ 4.60	\$ 114,639,657	\$ 116,481,229	\$	4.56	\$ 115,409,222	\$ 4,2398 \$ 107,253,153
(49) First 150 hrs use	2,130,931,747	kWh	\$ 0.0259	\$ 54,985,399	\$ 55,868,684	\$	0.0256	\$ 55,354,511	\$ 0.0238 \$ 51,442,560
(50) Next 150 hrs use	5,099,537,202	kWh	\$ 0.0157	\$ 80,246,327	\$ 81,535,404	\$	0.0156	\$ 80,785,013	\$ 0.0145 \$ 75,075,867
(51) Additional use	6,232,767,691	kWh	\$ 0.0058	\$ 36,005,467	\$ 36,583,859	\$	0.0057	\$ 36,247,169	\$ 0.0053 \$ 33,685,550
(52)				\$ 285,876,851	\$ 290,469,176			\$ 287,795,915	
(53) Night Service Rider									
(54) Customer Charge	3,840	Bills	\$ 11.21	\$ 43,046	\$ 43,737				
(55) Demand Charge	525,737	kW	\$ 0.91	\$ 478,421	\$ 486,106				
(56)				\$ 521,467	\$ 529,844				
(57) Electric Generation									
(58) Capacity Charge	24,898,251	kW	\$ 5.71	\$ 142,114,553	\$ 144,397,481	\$	5.75	\$ 145,469,487	
(59) First 150 hrs use	2,130,931,747	kWh	\$ 0.0440	\$ 93,830,299	\$ 95,337,589	\$	0.0443	\$ 95,851,763	
(60) Next 150 hrs use	5,099,537,202	kWh	\$ 0.0316	\$ 160,901,992	\$ 163,486,721	\$	0.0317	\$ 164,237,112	
(61) Additional use	6,232,767,691	kWh	\$ 0.0192	\$ 119,707,912	\$ 121,630,900	\$	0.0193	\$ 121,967,591	
(62)				\$ 516,554,756	\$ 524,852,692			\$ 527,525,953	
(63)									
(64) Base Revenue				\$ 954,089,249	\$ 969,415,739				

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth

(b) Revenue = Revenue(per reconciliation) \* 0.92932914



Year 2001  
Rate POL

Quantity	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges						Annual Unbundled Revenue					Per Reconciliation		Securitization Reduction Pricing <sup>(a)</sup>		
			Trans.	Dist.	CTC	Elec. Gen.	Per Reconciliation CTC	Per Reconciliation Elec Gen	Trans.	Dist.	CTC	Elec. Gen.	Total	CTC	Elec Gen			
<b>Mercury Vapor</b>																		
<b>Company Pole</b>																		
4000 Lumens	527	\$12.72	\$80,441	\$0.06	\$11.18	\$0.04	\$1.44	\$0.04	\$1.44	\$ 0.04	\$ 378	\$ 70,692	\$ 257	\$ 9,113	\$ 80,441	\$ 254	\$ 9,116	\$ 240
8000 Lumens	270	\$17.27	\$55,955	\$0.09	\$15.15	\$0.07	\$1.98	\$0.07	\$1.98	\$ 0.07	\$ 202	\$ 49,094	\$ 230	\$ 6,339	\$ 55,955	\$ 228	\$ 6,341	\$ 216
12000 Lumens	378	\$21.30	\$80,817	\$0.11	\$18.67	\$0.10	\$2.41	\$0.10	\$2.41	\$ 0.10	\$ 469	\$ 84,700	\$ 473	\$ 10,946	\$ 96,817	\$ 468	\$ 10,951	\$ 442
20000 Lumens	984	\$27.48	\$324,484	\$0.14	\$24.10	\$0.13	\$3.11	\$0.13	\$3.11	\$ 0.12	\$ 1,653	\$ 284,521	\$ 1,550	\$ 36,760	\$ 324,484	\$ 1,538	\$ 36,774	\$ 1,450
22000 Lumens	41	\$29.72	\$14,622	\$0.16	\$26.06	\$0.14	\$3.37	\$0.14	\$3.37	\$ 0.13	\$ 78	\$ 12,618	\$ 68	\$ 1,657	\$ 14,622	\$ 67	\$ 1,656	\$ 63
<b>Customer Pole</b>																		
4000 Lumens	346	\$11.45	\$47,540	\$0.06	\$10.01	\$0.08	\$1.30	\$0.08	\$1.30	\$ 0.08	\$ 249	\$ 41,582	\$ 344	\$ 5,388	\$ 47,540	\$ 341	\$ 5,389	\$ 322
8000 Lumens	141	\$16.05	\$27,157	\$0.09	\$14.03	\$0.11	\$1.82	\$0.11	\$1.82	\$ 0.10	\$ 152	\$ 23,739	\$ 189	\$ 3,077	\$ 27,157	\$ 187	\$ 3,079	\$ 177
12000 Lumens	226	\$20.21	\$54,810	\$0.11	\$17.67	\$0.14	\$2.29	\$0.14	\$2.29	\$ 0.13	\$ 298	\$ 47,821	\$ 381	\$ 6,208	\$ 54,810	\$ 377	\$ 6,213	\$ 356
20000 Lumens	968	\$26.05	\$302,597	\$0.14	\$22.78	\$0.16	\$2.95	\$0.16	\$2.95	\$ 0.17	\$ 1,826	\$ 264,612	\$ 2,078	\$ 34,281	\$ 302,597	\$ 2,058	\$ 34,301	\$ 1,944
22000 Lumens	11	\$28.29	\$3,734	\$0.16	\$24.74	\$0.19	\$3.20	\$0.18	\$3.21	\$ 0.17	\$ 21	\$ 3,288	\$ 24	\$ 423	\$ 3,734	\$ 24	\$ 423	\$ 23
<b>Sodium Vapor</b>																		
<b>Company Pole</b>																		
5800 Lumens	51	\$17.39	\$10,643	\$0.09	\$15.28	\$0.07	\$1.97	\$0.07	\$1.97	\$ 0.06	\$ 55	\$ 9,340	\$ 42	\$ 1,208	\$ 10,643	\$ 42	\$ 1,206	\$ 40
25000 Lumens	131	\$27.70	\$43,544	\$0.14	\$24.29	\$0.14	\$3.14	\$0.14	\$3.14	\$ 0.13	\$ 220	\$ 38,177	\$ 214	\$ 4,933	\$ 43,544	\$ 212	\$ 4,935	\$ 200
50000 Lumens	484	\$30.41	\$176,621	\$0.16	\$28.66	\$0.15	\$3.45	\$0.15	\$3.45	\$ 0.14	\$ 929	\$ 154,818	\$ 867	\$ 20,009	\$ 176,621	\$ 859	\$ 20,017	\$ 811
50000 Lumens	468	\$32.64	\$183,306	\$0.17	\$28.61	\$0.17	\$3.70	\$0.17	\$3.70	\$ 0.16	\$ 955	\$ 160,648	\$ 936	\$ 20,786	\$ 183,306	\$ 927	\$ 20,775	\$ 876
<b>Customer Pole</b>																		
5800 Lumens	23	\$18.15	\$4,457	\$0.09	\$14.12	\$0.11	\$1.83	\$0.11	\$1.83	\$ 0.10	\$ 25	\$ 3,897	\$ 30	\$ 505	\$ 4,457	\$ 30	\$ 505	\$ 29
25000 Lumens	41	\$26.27	\$12,925	\$0.14	\$22.97	\$0.18	\$2.98	\$0.18	\$2.98	\$ 0.17	\$ 89	\$ 11,301	\$ 90	\$ 1,484	\$ 12,925	\$ 90	\$ 1,484	\$ 85
50000 Lumens	183	\$28.98	\$56,685	\$0.16	\$25.34	\$0.20	\$3.28	\$0.20	\$3.28	\$ 0.18	\$ 313	\$ 49,565	\$ 385	\$ 6,422	\$ 56,685	\$ 382	\$ 6,425	\$ 360
50000 Lumens	203	\$31.21	\$78,078	\$0.17	\$27.29	\$0.21	\$3.54	\$0.21	\$3.54	\$ 0.20	\$ 414	\$ 66,478	\$ 522	\$ 8,613	\$ 78,078	\$ 517	\$ 8,616	\$ 488
<b>Standard Metal Halide</b>																		
<b>Company Pole</b>																		
7800 Lumens <sup>(b)</sup>	-	-	-	\$0.10	\$21.01	\$0.11	\$0.89	\$0.11	\$0.89	\$ 0.10	-	-	-	-	-	-	-	-
13000 Lumens <sup>(b)</sup>	-	-	-	\$0.11	\$22.01	\$0.13	\$1.55	\$0.13	\$1.55	\$ 0.12	-	-	-	-	-	-	-	-
20500 Lumens <sup>(b)</sup>	-	-	-	\$0.17	\$23.27	\$0.14	\$2.21	\$0.14	\$2.21	\$ 0.13	-	-	-	-	-	-	-	-
36000 Lumens	191	\$32.14	\$73,665	\$0.17	\$28.17	\$0.16	\$3.64	\$0.16	\$3.64	\$ 0.15	\$ 300	\$ 64,563	\$ 367	\$ 8,345	\$ 73,665	\$ 364	\$ 8,348	\$ 343
110000 Lumens	41	\$58.30	\$27,700	\$0.30	\$49.29	\$0.33	\$6.38	\$0.33	\$6.38	\$ 0.31	\$ 148	\$ 24,250	\$ 164	\$ 3,136	\$ 27,700	\$ 162	\$ 3,140	\$ 153
<b>Customer Pole</b>																		
7800 Lumens <sup>(b)</sup>	-	-	-	\$0.10	\$19.73	\$0.16	\$0.87	\$0.16	\$0.87	\$ 0.15	-	-	-	-	-	-	-	-
13000 Lumens <sup>(b)</sup>	-	-	-	\$0.11	\$20.73	\$0.18	\$1.53	\$0.18	\$1.53	\$ 0.17	-	-	-	-	-	-	-	-
20500 Lumens <sup>(b)</sup>	-	-	-	\$0.14	\$21.99	\$0.19	\$2.17	\$0.19	\$2.17	\$ 0.17	-	-	-	-	-	-	-	-
36000 Lumens	115	\$30.75	\$42,435	\$0.17	\$26.89	\$0.21	\$3.48	\$0.20	\$3.48	\$ 0.19	\$ 235	\$ 37,108	\$ 285	\$ 4,807	\$ 42,435	\$ 282	\$ 4,810	\$ 268
110000 Lumens	18	\$54.91	\$11,861	\$0.30	\$48.01	\$0.38	\$6.22	\$0.38	\$6.22	\$ 0.35	\$ 65	\$ 10,370	\$ 92	\$ 1,344	\$ 11,861	\$ 81	\$ 1,345	\$ 77
<b>Standard High Pressure Sodium Vapor</b>																		
<b>Company Pole</b>																		
4000 Lumens <sup>(b)</sup>	-	\$13.96	-	\$0.09	\$16.81	\$0.07	\$1.51	\$0.07	\$1.51	\$ 0.06	\$ 22	\$ 3,708	\$ 17	\$ 478	\$ 4,223	\$ 16	\$ 478	\$ 15
5800 Lumens	18	\$19.55	\$4,223	\$0.10	\$17.18	\$0.08	\$2.21	\$0.08	\$2.21	\$ 0.07	\$ 15	\$ 2,384	\$ 10	\$ 309	\$ 2,728	\$ 10	\$ 309	\$ 10
9500 Lumens	11	\$20.87	\$2,728	\$0.11	\$18.14	\$0.08	\$2.34	\$0.08	\$2.34	\$ 0.07	\$ 13	\$ 2,140	\$ 10	\$ 278	\$ 2,440	\$ 10	\$ 278	\$ 9
16000 Lumens	9	\$22.58	\$2,440	\$0.12	\$19.82	\$0.09	\$2.58	\$0.09	\$2.58	\$ 0.09	\$ 121	\$ 20,104	\$ 108	\$ 2,588	\$ 22,931	\$ 107	\$ 2,599	\$ 101
25000 Lumens	72	\$28.54	\$22,931	\$0.14	\$23.27	\$0.13	\$3.01	\$0.12	\$3.02	\$ 0.12	\$ 414	\$ 68,739	\$ 400	\$ 8,888	\$ 78,439	\$ 396	\$ 8,890	\$ 374
50000 Lumens	203	\$32.20	\$78,439	\$0.17	\$28.22	\$0.18	\$3.85	\$0.16	\$3.65	\$ 0.15	-	-	-	-	-	-	-	-
130000 Lumens <sup>(b)</sup>	-	-	-	\$0.30	\$39.90	\$0.20	\$8.95	\$0.20	\$8.95	\$ 0.18	-	-	-	-	-	-	-	-
<b>Customer Pole</b>																		
4000 Lumens <sup>(b)</sup>	-	-	-	\$0.09	\$15.53	\$0.11	\$1.47	\$0.11	\$1.47	\$ 0.10	-	-	-	-	-	-	-	-
5800 Lumens	2	\$18.16	\$438	\$0.10	\$15.88	\$0.12	\$2.06	\$0.12	\$2.06	\$ 0.11	\$ 2	\$ 381	\$ 3	\$ 49	\$ 436	\$ 3	\$ 49	\$ 3
9500 Lumens	7	\$19.28	\$1,820	\$0.11	\$16.88	\$0.13	\$2.18	\$0.12	\$2.19	\$ 0.12	\$ 9	\$ 1,418	\$ 11	\$ 183	\$ 1,820	\$ 10	\$ 184	\$ 10
16000 Lumens	2	\$21.20	\$509	\$0.12	\$18.54	\$0.14	\$2.40	\$0.14	\$2.40	\$ 0.13	\$ 3	\$ 445	\$ 3	\$ 58	\$ 509	\$ 3	\$ 58	\$ 3
25000 Lumens	23	\$25.14	\$6,938	\$0.14	\$21.98	\$0.17	\$2.85	\$0.17	\$2.85	\$ 0.16	\$ 39	\$ 6,068	\$ 47	\$ 788	\$ 6,939	\$ 47	\$ 788	\$ 44
50000 Lumens	34	\$30.80	\$12,566	\$0.17	\$26.93	\$0.21	\$3.49	\$0.21	\$3.49	\$ 0.20	\$ 88	\$ 10,887	\$ 86	\$ 1,424	\$ 12,566	\$ 85	\$ 1,425	\$ 80
130000 Lumens <sup>(b)</sup>	-	-	-	\$0.30	\$29.62	\$0.24	\$8.78	\$0.24	\$8.78	\$ 0.22	-	-	-	-	-	-	-	-
6,202		\$1,860,858									\$ 9,772	\$ 1,628,820	\$ 10,274	\$ 210,790	\$ 1,860,858	\$ 10,178	\$ 210,754	\$ 9,612
											\$ 9,879	\$ 1,658,001	\$ 10,439	\$ 214,176	\$ 1,890,545	\$ 10,343	\$ 214,139	\$ 9,731

(a) Pricing = CTC(per reconciliation) \* 0.92832914

(b) There are new POL offerings that were not included in the settlement proof of revenues.

Year 2001  
Rate SL-P

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.016	Per Reconciliation			
					Pricing (8)	Revenue (9)		
(27) Facilities Charge								
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 9,814,064				
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -				
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -				
(31)			\$ 9,658,903	\$ 9,814,064				
(32) Transmission Charge								
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 43,146	\$ 43,839				
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ 110,409	\$ 112,183				
(35)			\$ 153,555	\$ 156,022				
(36) Variable Distribution Chg.								
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 271,090	\$ 275,445				
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 693,714	\$ 704,857				
(39)			\$ 964,804	\$ 980,302				
(40) CTC Charge								
(41) Capacity Charge	179,516,200 W	\$ 0.0008	\$ 134,703	\$ 136,867	\$ 0.0007	\$ 135,607	\$ 0.0007	\$126,024
(42) Energy Charge	88,803,000 kWh	\$ 0.0055	\$ 482,018	\$ 489,761	\$ 0.0055	\$ 485,254	\$ 0.0050	\$450,960
(43)			\$ 616,721	\$ 626,628		\$ 620,861		\$ 576,984
(44)								reduction \$ 43,877
(45) Outtage Allowance			\$ (8,616)	\$ (8,754)				
(46)								
(47) Electric Generation Charge								
(48) Capacity Charge	179,516,200 W	\$ 0.0012	\$ 215,271	\$ 218,729	\$ 0.0013	\$ 219,989		
(49) Energy Charge	88,803,000 kWh	\$ 0.0239	\$ 2,123,894	\$ 2,158,013	\$ 0.0239	\$ 2,162,520		
(50)			\$ 2,339,165	\$ 2,376,742		\$ 2,382,509		
(51)								
(52) Total Revenue			\$ 13,724,532	\$ 13,945,003				

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth  
(b) Revenue = Revenue(per reconciliation) \* 0.92932914

Year 2001  
Rate SL-S

	Quantity	Annual Bundled Charge	Annual Bundled Revenue	Annual Unbundled Charges					Annual Unbundled Revenue					Securitized Reduction Pricing <sup>(a)</sup>	Securitized Reduction Pricing <sup>(a)</sup>					
				Trans.	Dist.	CTC	Elec. Gen.	Per Reconciliation CTC	Elec Gen	Trans.	Dist.	CTC	Elec. Gen.			Total	Per Reconciliation CTC	Elec Gen		
<b>Incandescent</b>																				
320 Lumens	164	\$99.26	\$ 16,279	\$1.57	\$74.27	\$7.22	\$16.20	\$7.16	\$16.26	\$	6.76	\$ 257	\$ 12,180	\$ 1,184	\$ 2,656	\$ 16,279	\$ 1,174	\$ 2,666	\$	1,108
600 Lumens	21	\$138.30	\$ 2,904	\$2.18	\$103.49	\$10.06	\$22.57	\$9.97	\$22.66	\$	9.41	\$ 46	\$ 2,173	\$ 211	\$ 474	\$ 2,904	\$ 209	\$ 476	\$	198
1000 Lumens	1,532	\$194.00	\$ 297,208	\$3.06	\$145.16	\$14.12	\$31.66	\$13.99	\$31.79	\$	13.21	\$ 4,688	\$ 222,385	\$ 21,636	\$ 48,499	\$ 297,208	\$ 21,437	\$ 48,698	\$	20,242
2500 Lumens	342	\$266.96	\$ 91,300	\$4.22	\$199.76	\$19.42	\$43.56	\$19.24	\$43.74	\$	18.17	\$ 1,443	\$ 68,318	\$ 6,641	\$ 14,899	\$ 91,300	\$ 6,579	\$ 14,961	\$	6,213
6000 Lumens	39	\$304.58	\$ 11,879	\$4.81	\$227.91	\$22.16	\$49.70	\$21.95	\$49.91	\$	20.73	\$ 188	\$ 8,888	\$ 864	\$ 1,938	\$ 11,879	\$ 856	\$ 1,946	\$	808
10000 Lumens	-	\$364.64	\$ -	\$5.76	\$272.85	\$26.53	\$59.50	\$26.28	\$59.75	\$	24.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
<b>Mercury Vapor</b>																				
4000 Lumens	8,493	\$228.29	\$ 1,938,867	\$3.60	\$170.82	\$16.62	\$37.25	\$16.46	\$37.41	\$	15.55	\$30,575	\$ 1,450,774	\$ 141,129	\$ 316,369	\$ 1,938,867	\$ 139,830	\$ 317,688	\$	132,030
8000 Lumens	4,692	\$241.10	\$ 1,131,241	\$3.81	\$180.41	\$17.54	\$39.34	\$17.38	\$39.50	\$	16.41	\$17,877	\$ 846,484	\$ 82,282	\$ 184,599	\$ 1,131,241	\$ 81,525	\$ 185,356	\$	76,981
12000 Lumens	1,330	\$257.08	\$ 341,916	\$4.06	\$192.36	\$18.71	\$41.95	\$18.54	\$42.12	\$	17.50	\$ 5,400	\$ 255,839	\$ 24,883	\$ 55,795	\$ 341,916	\$ 24,654	\$ 56,024	\$	23,280
20000 Lumens	2,086	\$301.99	\$ 629,951	\$4.77	\$225.97	\$21.97	\$49.28	\$21.77	\$49.48	\$	20.55	\$ 9,950	\$ 471,373	\$ 45,831	\$ 102,797	\$ 629,951	\$ 45,409	\$ 103,219	\$	42,878
42000 Lumens	130	\$430.18	\$ 55,923	\$6.79	\$321.89	\$31.30	\$70.20	\$31.01	\$70.49	\$	29.29	\$ 883	\$ 41,846	\$ 4,069	\$ 9,126	\$ 55,923	\$ 4,032	\$ 9,163	\$	3,807
59000 Lumens	135	\$484.90	\$ 65,462	\$7.66	\$362.83	\$35.28	\$79.13	\$34.96	\$79.45	\$	33.01	\$ 1,034	\$ 48,982	\$ 4,763	\$ 10,682	\$ 65,462	\$ 4,719	\$ 10,726	\$	4,456
<b>Sodium Vapor</b>																				
5800 Lumens	444	\$226.58	\$ 100,602	\$3.58	\$169.54	\$16.49	\$36.97	\$16.33	\$37.13	\$	15.42	\$ 1,590	\$ 75,276	\$ 7,320	\$ 16,416	\$ 100,602	\$ 7,252	\$ 16,484	\$	6,848
9500 Lumens	563	\$246.35	\$ 138,695	\$3.89	\$184.34	\$17.92	\$40.20	\$17.76	\$40.36	\$	16.77	\$ 2,190	\$ 103,783	\$ 10,089	\$ 22,633	\$ 138,695	\$ 9,996	\$ 22,726	\$	9,439
16000 Lumens	153	\$276.69	\$ 42,334	\$4.37	\$207.04	\$20.13	\$45.15	\$19.94	\$45.34	\$	18.83	\$ 669	\$ 31,677	\$ 3,080	\$ 6,908	\$ 42,334	\$ 3,051	\$ 6,937	\$	2,881
25000 Lumens	647	\$314.35	\$ 203,384	\$4.96	\$235.22	\$22.87	\$51.30	\$22.66	\$51.51	\$	21.40	\$ 3,209	\$ 152,187	\$ 14,799	\$ 33,189	\$ 203,384	\$ 14,663	\$ 33,325	\$	13,846
50000 Lumens	163	\$374.54	\$ 61,050	\$5.91	\$280.26	\$27.25	\$61.12	\$27.00	\$61.37	\$	25.50	\$ 963	\$ 45,682	\$ 4,442	\$ 9,962	\$ 61,050	\$ 4,401	\$ 10,003	\$	4,156
<b>Total</b>			\$5,128,995									\$82,261	\$3,899,500	\$379,219	\$850,407	\$5,211,387	\$ 375,729	\$ 849,060	reduction	\$ 26,553

(a) Pricing = Pricing(per reconciliation) \* 0.92932914

**Year 2001  
Rate SLE**

**Electric PA PUC No. 3 - Supplement 10**

	<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>	<u>Per Reconciliation</u>			
						(4)	(5)=(6)/(4)	(6)	(7)=(6)x1.016
(23) Service Location Charge - Trans.	831,508	Locations	\$ -	\$ -	\$ -				
(24) Service Location Charge - Dist	831,508	Locations	\$ 7.00	\$ 5,820,557	\$ 5,914,058				
(25) Service Location Charge - CTC	831,508	Locations	\$ -	\$ -	\$ -				
(26)				\$ 5,820,557	\$ 5,914,058				
(27) Transmission Charge									
(28) Capacity Charge	136,607,992	Watt	\$ 0.00055	\$ 75,496	\$ 76,709				
(29) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -				
(30)				\$ 75,496	\$ 76,709				
(31) Variable Distribution Charge									
(32) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -				
(33) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -				
(34)				\$ -	\$ -				
(35) Competitive Transition Charge									
(36) Capacity Charge	136,607,992	Watt	\$ 0.00062	\$ 84,163	\$ 85,515	\$ 0.00061	\$ 84,728	\$ 0.00057	\$ 78,740
(37) Energy Charge	47,017,000	kWh	\$ 0.00389	\$ 183,021	\$ 185,961	\$ 0.00386	\$ 184,250	\$ 0.00358	\$ 171,229
(38)				\$ 267,184	\$ 271,476		\$ 268,978		\$ 249,969
(39) Electric Generation Charge									
(40) Capacity Charge	136,607,992	Watt	\$ 0.00289	\$ 395,447	\$ 401,799	\$ 0.00290	\$ 402,586	<i>reduction</i>	\$ 19,009
(41) Energy Charge	47,017,000	kWh	\$ 0.03215	\$ 1,511,802	\$ 1,536,087	\$ 0.03218	\$ 1,537,799		
(42)				\$ 1,907,249	\$ 1,937,887		\$ 1,940,385		
(43)									
(44) Total Revenue				\$ 8,070,485	\$ 8,200,129				

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth

(b) Revenue = Revenue(per reconciliation) \* 0.92932914

Year 2001  
Rate TL

Electric PA PUC No. 3

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.016	<u>Per Reconciliation</u>			
					<u>Pricing</u> (8)	<u>Revenue</u> (9)		
(12) Transmission Charge (13)	39,681,000 kWh	\$ 0.0058	\$ 230,171	\$ 233,869				
(14) Variable Distribution Charge (15)	39,681,000 kWh	\$ 0.0211	\$ 837,165	\$ 850,613				
(16) Competitive Transition Charge (17)	39,681,000 kWh	\$ 0.0328	\$ 1,300,286	\$ 1,321,174	\$ 0.0325	\$ 1,309,015		
(18) Unaccounted for (19)			\$ 5,398	\$ 5,485				
(20) Market Generation (21)	39,681,000 kWh	\$ 0.0544	\$ 2,159,979	\$ 2,194,677	\$ 0.0547	\$ 2,206,836		
(22) Total Revenue			\$ 4,533,000	\$ 4,605,818				

<u>Securitization Reduction</u>	
<u>Pricing<sup>(a)</sup></u>	<u>Revenue<sup>(b)</sup></u>
0.0302	\$1,216,506
	\$1,216,506
<i>reduction</i>	\$ 92,509

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth

(b) Revenue = Revenue(per reconciliation) \* 0.92932914

**Year 2001  
Rate EP**

**Electric PA PUC No. 3**

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.016	Per Reconciliation			
					Pricing (8)	Revenue (9)		
(21) Fixed Distribution Charge	465 Deliv. points	\$ 1,243.85	\$ 578,926	\$ 588,226				
(22)								
(23) Transmission Charge								
(24) Capacity Charge	1,770,350 kW	\$ 1.03	\$ 1,821,164	\$ 1,850,420				
(25) Energy Charge	638,800,000 kWh	\$ 0.0008	\$ 496,005	\$ 503,973				
(26)			\$ 2,317,169	\$ 2,354,392				
(27) Variable Distribution Charge								
(28) Capacity Charge	1,770,350 kW	\$ 2.98	\$ 5,283,838	\$ 5,368,718				
(29) Energy Charge	638,800,000 kWh	\$ 0.0023	\$ 1,439,085	\$ 1,462,202				
(30)			\$ 6,722,923	\$ 6,830,920				
(31) Competitive Transition Charge								
(32) Capacity Charge	1,770,350 kW	\$ 5.45	\$ 9,640,407	\$ 9,795,270	\$ 5.40	\$ 9,705,122	\$ 5.0144	\$9,019,253
(33) Energy Charge	638,800,000 kWh	\$ 0.0053	\$ 3,402,935	\$ 3,457,600	\$ 0.0053	\$ 3,425,779	\$ 0.0049	\$3,183,676
(34)			\$ 13,043,342	\$ 13,252,870		\$ 13,130,901		\$12,202,929
(35) Electric Generation Charge								
(36) Capacity Charge	1,770,350 kW	\$ 7.00	\$ 12,394,545	\$ 12,593,651	\$ 7.05	\$ 12,683,799	<i>reduction</i>	\$ 927,972
(37) Energy Charge	638,800,000 kWh	\$ 0.0190	\$ 12,165,095	\$ 12,360,515	\$ 0.0190	\$ 12,392,336		
(38)			\$ 24,559,640	\$ 24,954,166		\$ 25,076,135		
(39)								
(40) Total Revenue			\$ 47,222,000	\$ 47,980,574				

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth

(b) Revenue = Revenue(per reconciliation) \* 0.92932914

**Year 2001  
Rate AL**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u> (4)	<u>Pricing</u> (5)=(6)/(4)	<u>Revenue</u> (6)	<u>Growth Ratio</u> (7)=(6)x1.016	<u>Per Reconciliation</u>			
					<u>Pricing</u> (8)	<u>Revenue</u> (9)		
(10) Transmission Charge	31,472 kWh	\$ 0.0007	\$ 22	\$ 22				
(11)								
(12) Variable Distribution Charge	31,472 kWh	\$ 0.1112	\$ 3,499	\$ 3,555				
(13)								
(14) CTC Charge	31,472 kWh	\$ 0.0008	\$ 26	\$ 26	\$ 0.0008	\$ 26	\$ 0.0008	\$ 24
(15)								\$ 24
(16) Market Generation	31,472 kWh	\$ 0.0144	\$ 453	\$ 461	\$ 0.0144	\$ 461	<i>reduction</i>	\$ 2
(17)								
(18) Total Revenues			\$ 4,000	\$ 4,064				

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth

(b) Revenue = Revenue(per reconciliation) \* 0.92932914

**Year 2001  
Auxiliary Service Rider**

	Bundled	Per Reconciliation						Securitization Reduction Pricing <sup>(a)</sup>
		Trans.	Dist.	CTC	Energy	CTC	Energy	
<b>FIRM BACK-UP POWER</b>								
Demand Charge (\$/kW)								
All Customers	\$3.00	\$ 0.15	\$ 0.33	\$ 0.88	\$ 1.64	\$ 0.87	\$ 1.65	\$ 0.8233
<b>Energy Charge (\$/kWh)</b>								
High Tension Voltage	\$ 0.0783	\$ 0.0040	\$ 0.0086	\$ 0.0229	\$ 0.0428	\$ 0.0227	\$ 0.0430	\$ 0.0214
Primary Voltage	\$ 0.0988	\$ 0.0048	\$ 0.0186	\$ 0.0271	\$ 0.0483	\$ 0.0269	\$ 0.0485	\$ 0.0250
Secondary Voltage	\$ 0.1245	\$ 0.0063	\$ 0.0230	\$ 0.0357	\$ 0.0595	\$ 0.0354	\$ 0.0598	\$ 0.0329
<b>INTERRUPTIBLE BACK-UP POWER</b>								
Energy Charge (\$/kWh)								
High Tension Voltage	\$ 0.0274	\$ 0.0008	\$ 0.0016	\$ 0.0058	\$ 0.0192	\$ 0.0057	\$ 0.0193	\$ 0.0054
Primary Voltage	\$ 0.0314	\$ 0.0009	\$ 0.0030	\$ 0.0064	\$ 0.0211	\$ 0.0063	\$ 0.0212	\$ 0.0058
Secondary Voltage	\$ 0.0637	\$ 0.0030	\$ 0.0084	\$ 0.0173	\$ 0.0350	\$ 0.0172	\$ 0.0351	\$ 0.0160

(a) Pricing = CTC(per reconciliation) \* 0.92932914

**Year 2001  
Employment and Economic Recovery Rider**

	Bundled (¢/kWh)	Tran (¢/kWh)	Dist (¢/kWh)	CTC (¢/kWh)	Energy (¢/kWh)	Per Reconciliation		Securitization Reduction Pricing <sup>(a)</sup> (¢/kWh)
						CTC	Energy	
<b>Existing Location</b>								
Years								
1-5	0.050	0.003	0.006	0.014	0.027	0.014	0.027	0.0126
6	0.040	0.002	0.004	0.012	0.022	0.012	0.022	0.0112
7	0.030	0.002	0.003	0.009	0.016	0.009	0.016	0.0079
8	0.020	0.001	0.002	0.006	0.011	0.006	0.011	0.0056
9	0.010	0.001	0.001	0.003	0.005	0.003	0.005	0.0023
<b>New Service Location</b>								
Years								
1-5	1.000	0.051	0.110	0.292	0.547	0.289	0.550	0.2688
6	0.800	0.041	0.088	0.233	0.438	0.231	0.440	0.2149
7	0.600	0.030	0.066	0.176	0.328	0.174	0.330	0.1618
8	0.400	0.020	0.044	0.117	0.219	0.116	0.220	0.1079
9	0.200	0.010	0.022	0.059	0.109	0.058	0.110	0.0539
<b>Accelerated</b>								
Years								
1-4	1.35	0.069	0.149	0.393	0.739	0.390	0.742	0.3623

(a) Pricing = CTC(per reconciliation) \* 0.92932914

**Year 2001  
Seasonal Capacity Charge Service Rider**

	<u>Summer</u>	Per Reconciliation		<u>Winter</u>	Per Reconciliation	
			<u>Securitization Reduction Pricing<sup>(a)</sup></u>			<u>Securitization Reduction Pricing<sup>(a)</sup></u>
Transmission	\$1.49			\$0.37		
Distribution	\$3.14			\$0.79		
CTC	\$8.67	\$ 8.59	\$ 7.98	\$2.17	\$ 2.15	\$ 1.99
Market Energy	<u>\$10.77</u>	<u>\$ 10.85</u>		<u>\$2.69</u>	<u>\$ 2.71</u>	
Bundled	\$24.07	\$24.07		\$6.02	\$6.02	

**Cooling Thermal Storage HT Rider**

Billing & Metering Charge      \$ 11.21

Billing & Metering Charge Off  
Peak Charge per kW of off  
peak billing demand per month      \$ 0.91

(a) Pricing = Pricing(per reconciliation) \* 0.92932914

**Year 2001  
Suburban Street Lighting Rider**

**Electric PA PUC No. 3**

	<u>Billing Determinants</u>		<u>Pricing</u>	<u>Revenue</u>	<u>Growth Ratio</u>	<u>Per Reconciliation</u>			
						(4)	(5)=(6)/(4)		
						(8)	(9)		
(23) Service Location Charge - Trans.	831,508	Locations	\$ 0.0908	\$ 75,496	\$ 76,708				
(24) Service Location Charge - Dist	831,508	Locations	\$ 9.5277	\$ 7,922,340	\$ 8,049,605				
(25) Service Location Charge - CTC	831,508	Locations	\$ 0.3213	\$ 267,184	\$ 271,476	\$ 0.3184	\$ 268,977		
(26)				\$ 8,265,019	\$ 8,397,789				
(27) Transmission Charge									
(28) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -				
(29) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -				
(30)				\$ -	\$ -				
(31) Variable Distribution Charge									
(32) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -				
(33) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -				
(34)				\$ -	\$ -				
(35) Competitive Transition Charge									
(36) Capacity Charge	136,607,992	Watt	\$ -	\$ -	\$ -				
(37) Energy Charge	47,017,000	kWh	\$ -	\$ -	\$ -				
(38)				\$ -	\$ -				
(39) Electric Generation Charge									
(40) Capacity Charge	136,607,992	Watt	\$ 0.0029	\$ 395,447	\$ 401,800	\$ 0.0029	\$ 402,588		
(41) Energy Charge	47,017,000	kWh	\$ 0.0183	\$ 858,533	\$ 872,325	\$ 0.0183	\$ 874,035		
(42)				\$ 1,253,981	\$ 1,274,125				
(43)									
(44) Total Revenue				\$ 9,519,000	\$ 9,671,913				

<u>Securitization Reduction</u>	
<u>Pricing<sup>(a)</sup></u>	<u>Revenue<sup>(b)</sup></u>
\$ 0.2959	\$ 249,968
<i>reduction</i>	\$ 19,009

(a) Pricing = Revenue(securitization reduction) / Column (4)\*growth

(b) Revenue = Revenue(per reconciliation) \* 0.92932914

# Exhibit 2

**PECO Energy Company**  
**\$60,000,000 Addback for CTC Reconciliation Purposes<sup>(a)</sup>**  
**February 2001 - January 2002**

	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	CTC Year
HT	\$ 1,502,389	\$ 1,553,490	\$ 1,438,948	\$ 1,676,383	\$ 1,960,268	\$ 2,120,279	\$ 1,774,089	\$ 1,530,254	\$ 1,611,782	\$ 1,667,155	\$ 1,828,943	\$ 1,785,473	\$ 20,449,453
EP	\$ 75,595	\$ 74,825	\$ 78,727	\$ 74,738	\$ 77,346	\$ 72,497	\$ 77,782	\$ 82,146	\$ 80,175	\$ 80,218	\$ 80,377	\$ 73,544	\$ 927,972
PD	\$ 153,394	\$ 161,333	\$ 156,437	\$ 158,730	\$ 173,639	\$ 185,881	\$ 195,931	\$ 178,355	\$ 178,922	\$ 153,329	\$ 168,906	\$ 165,296	\$ 2,030,155
GS	\$ 1,266,432	\$ 1,325,812	\$ 1,140,964	\$ 1,246,176	\$ 1,295,874	\$ 1,485,451	\$ 1,463,246	\$ 1,272,862	\$ 1,204,274	\$ 1,234,981	\$ 1,339,022	\$ 1,358,428	\$ 15,633,522
GS	\$ 1,258,668	\$ 1,318,044	\$ 1,133,305	\$ 1,238,495	\$ 1,288,154	\$ 1,477,655	\$ 1,455,390	\$ 1,265,120	\$ 1,196,656	\$ 1,227,203	\$ 1,331,286	\$ 1,351,035	\$ 15,541,013
TL	\$ 7,784	\$ 7,762	\$ 7,729	\$ 7,704	\$ 7,724	\$ 7,719	\$ 7,794	\$ 7,759	\$ 7,656	\$ 7,814	\$ 7,721	\$ 7,343	\$ 92,509
RH	\$ 568,906	\$ 495,225	\$ 346,430	\$ 259,562	\$ 242,416	\$ 295,857	\$ 280,664	\$ 225,771	\$ 213,974	\$ 310,777	\$ 474,220	\$ 640,021	\$ 4,353,825
R	\$ 1,221,099	\$ 1,234,278	\$ 1,088,077	\$ 1,146,254	\$ 1,353,672	\$ 1,893,013	\$ 1,880,894	\$ 1,437,874	\$ 1,139,490	\$ 1,206,867	\$ 1,390,584	\$ 1,495,429	\$ 16,487,531
R	\$ 1,221,088	\$ 1,234,267	\$ 1,088,067	\$ 1,146,243	\$ 1,353,659	\$ 1,892,996	\$ 1,880,877	\$ 1,437,861	\$ 1,139,480	\$ 1,206,856	\$ 1,390,571	\$ 1,495,415	\$ 16,487,381
RT	\$ 11	\$ 11	\$ 10	\$ 10	\$ 12	\$ 17	\$ 17	\$ 13	\$ 10	\$ 11	\$ 13	\$ 14	\$ 150
OP	\$ 2,061	\$ 2,105	\$ 1,908	\$ 1,845	\$ 2,088	\$ 2,900	\$ 3,329	\$ 2,628	\$ 2,023	\$ 1,907	\$ 2,203	\$ 2,373	\$ 27,370
SLP	\$ 3,754	\$ 3,796	\$ 3,267	\$ 3,033	\$ 2,859	\$ 2,946	\$ 3,526	\$ 3,474	\$ 3,984	\$ 4,196	\$ 4,437	\$ 4,605	\$ 43,877
SLS	\$ 2,212	\$ 2,238	\$ 2,207	\$ 2,187	\$ 2,219	\$ 2,182	\$ 2,241	\$ 2,245	\$ 2,147	\$ 2,246	\$ 2,236	\$ 2,192	\$ 26,553
SLE	\$ 1,585	\$ 1,581	\$ 1,586	\$ 1,586	\$ 1,581	\$ 1,574	\$ 1,590	\$ 1,595	\$ 1,576	\$ 1,584	\$ 1,582	\$ 1,586	\$ 19,009
Other	\$ 60	\$ 64	\$ 56	\$ 57	\$ 57	\$ 64	\$ 73	\$ 65	\$ 60	\$ 55	\$ 60	\$ 61	\$ 733
POL	\$ 60	\$ 64	\$ 56	\$ 57	\$ 56	\$ 64	\$ 73	\$ 65	\$ 60	\$ 55	\$ 60	\$ 61	\$ 731
AL	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2
													<u>Total</u>
													\$ 60,000,000

(a) Discounts from exhibit 1, by month (reflecting seasonality) to be added back to CTC reconciliation



An Exelon Company

**Brian D. Crowe**  
Director  
Regulatory &  
Governmental Affairs

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ORIGINAL

PECO Energy Company  
P.O. Box 8699  
2301 Market Street  
Philadelphia, PA 19101-8699

December 1, 2000

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A PUBLIC UTILITY COMMISSIC  
SECRETARY'S BUREAU

FedEx

James McNulty, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

Re: Letter Petition of PECO Energy Company ("PECO Energy") for Approval of a  
CTC/ITC Buyout Contract with Philadelphia Suburban Water

Dear Secretary McNulty:

In the Commission-approved settlement that resolved PECO Energy's Restructuring Case at Docket No. R-00973953 ("Restructuring Settlement"), PECO Energy's Rate HT customers, among others, were given the right to seek a lump-sum buyout of their CTC/ITC obligations. Philadelphia Suburban Water ("PSW") has made such a request of PECO Energy for seven PSW Rate HT accounts. The parties have agreed on an appropriate amount for the lump-sum payment of \$11,779,846.00, to be adjusted to reflect payments and interest made prior to receipt of the lump-sum payment. The contract between PECO Energy and PSW is attached as Exhibit A.

Pursuant to paragraph 25 of the Restructuring Settlement, "PECO shall submit for Commission approval a proposal for determining how the lump-sum payment of CTC/ITC will affect reconciliation." The purpose of this Letter Petition is to provide such a proposal and seek Commission approval for the PSW CTC/ITC buyout.

Calculation of CTC/ITC Buyout Amount

As noted, the agreed-upon CTC/ITC buyout amount for the seven PSW accounts at issue is \$11,779,846.00. This buyout amount was determined by using the most recently available demand and energy usage as billing determinants, with appropriate growth assumptions, to project CTC/ITC obligations through 2010. The amounts were then discounted using PECO Energy's after-tax cost of capital as provided in paragraph 25 of the Restructuring Settlement.

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Effect on CTC/ITC Reconciliation

The Restructuring Settlement requires that PECO Energy describe the manner in which PECO Energy will amortize the lump-sum CTC/ITC payment. Exhibit B provides an amortization table that demonstrates, on a month-by-month basis, how the PSW lump-sum buyout will be applied until the end of the transition cost recovery period. Exhibit B is based upon the amortization schedule for the Commercial/Industrial Class included in PECO Energy's most recent CTC reconciliation case at Docket Number M-FACE0007. Indeed, the first five columns of Exhibit B are identical to the information from Exhibit 2 in the CTC reconciliation case. This amortization schedule for the Commercial /Industrial Class serves as the basis for amortizing the PSW lump-sum buyout amount.

For each month that remains in the transition cost recovery period, through 2010, PECO Energy has calculated the percentage of its total CTC/ITC "principle" amortization occurring in each month. That percentage is then applied to amortize the PSW CTC/ITC buyout amount. For example, based on the Restructuring Settlement, in month 25 (February 2001), PECO Energy expects to collect \$44,523,000, net of gross receipts tax. Of that, \$30,013,000 is return on investment, while \$14,510,000 reduces transition cost "principle." That amount is 0.43% of the \$3,350,309,000 of total outstanding transition cost "principle" at that time.

Therefore, PECO Energy will amortize 0.43% of the PSW lump-sum payment in that month, or \$51,018.70. This method will be followed through the end of the transition cost recovery period, when the lump-sum payment will be fully amortized.

Request for Commission Approval

The CTC/ITC buyout was approved by the Commission in the Restructuring Settlement, and the calculations used for the PSW buyout and amortization are straightforward and in full accordance with paragraph 25 of the Restructuring Settlement. PECO Energy requests that the Commission approve the attached contract (Exhibit A) and the amortization plan described in Exhibit B. PECO Energy requests that the Commission act expeditiously and issue its approval as soon as possible, but by January 2001 at the latest.

Sincerely,



Brian D. Crowe

BDC/mtg

Enclosures

cc: David Kleppinger  
Bernard Ryan  
Robert Rosenthal – FedEx  
Robert Bennett – FedEx  
Nicholas DeBenedictis - PSW

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PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

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**AGREEMENT FOR CTC/ITC BUYOUT**

This agreement is made this 29<sup>th</sup> day of November, 2000 by and between Philadelphia Suburban Water ("PSW"), a Pennsylvania Corporation with offices located at 762 W. Lancaster Avenue, Bryn Mawr, PA 19010, and PECO Energy Company ("PECO"), a Pennsylvania Corporation with offices located at 2301 Market Street, Philadelphia, Pennsylvania 19101.

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PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

WHEREAS:

A. In accordance with paragraph 25 of the Joint Petition for Full Settlement of PECO Energy Company's Restructuring Plan, approved by the Pennsylvania Public Utility Commission ("PaPUC") on May 14, 1998, PSW has requested a lump sum payment of all transition (CTC/ITC) charges applicable to the seven PSW accounts listed in Exhibit A; and

B. PECO has provided PSW with a determination of its Final Payment Amount to meet that request for a lump sum payment; and

C. The PaPUC must approve this agreement and the Final Payment Amount before it becomes effective;

THE PARTIES HERETO, INTENDING TO BE LEGALLY BOUND,  
AGREE AS FOLLOWS:

1. Definitions:

The following terms shall have the following meaning in this Agreement:

“Expected Payment Date” shall mean the date chosen by PSW, pursuant to paragraph 2(e), on which it expects to make Final Payment.

“Final Payment” shall mean receipt by PECO of a wire transfer or certified bank check in the Final Payment Amount.

“Final Payment Amount” shall mean the final Outstanding Balance, calculated according to paragraph 2, payment of which will fully extinguish PSW’s CTC/ITC obligations for accounts listed in Exhibit A.

“Outstanding Balance” shall mean the nominal amount of PSW’s obligation for CTC/ITC payments, as that amount is adjusted from time to time during the term of the agreement to reflect PSW’s payments and the accrual of interest on the unpaid balance. The Outstanding Balance will change from time to time during the term of this agreement.

1. Application With Pennsylvania Public Utility Commission

On or before December 1, 2000, PECO Energy will file an application with the PaPUC requesting approval for this agreement, the Final Payment Amount, and its proposal for determining how the Final Payment will affect PECO's transition charge (CTC/ITC) reconciliation.

2. Determination of Final Payment Amount:

The Final Payment Amount shall be calculated as follows:

(a) The parties have agreed that, as of October 1, 2000, PSW will have an Outstanding Balance for its CTC/ITC obligations, for the seven accounts listed in Exhibit A, of \$11,779,846.

(b) On January 1, 2001, interest will begin to accrue on the Outstanding Balance, at the rate of 8.71% per annum, compounded monthly. Interest will continue to accrue on the outstanding balance until Final Payment is received. The interest will be accrued in the manner described in subparagraph 2(d).

(c) Until such time as PECO receives Final Payment, PECO will continue to bill PSW, and PSW will continue to pay to PECO, its monthly CTC/ITC charges as part of its standard electric bill. For each such monthly payment that is received, starting with the October 2000 bill, PECO will reduce the Outstanding Balance by the full amount of the monthly billed amount, in the manner described in subparagraph 2(d).

(d) The monthly payments and interest described above will be applied to the Outstanding Balance as follows: On the final calendar day of each month, PECO will calculate the Outstanding Balance as of the first calendar day of that month, and apply interest to that Outstanding Balance. This interest charge will be added to create a new Outstanding Balance. PECO will then subtract from that new Outstanding Balance any CTC/ITC charges for which it submitted bills to PSW in that calendar month. If PSW makes payment for the monthly CTC/ITC charges on or before the due date indicated on its monthly bill for electric service, then no additional adjustments will be made to reflect that month's CTC/ITC charges, payments, and interest, and the amount described above will become the new Outstanding Balance at month's end. If, however, PSW makes payment of its monthly CTC/ITC charges after the due date indicated on its monthly bill, including any extension of the due date granted by PECO for due cause, PECO will not credit that payment against the Outstanding Balance until the month of actual receipt of payment.

(e) Within 2 days of the date on which the Commission issues its order approving this agreement and the CTC/ITC Buyout Amount, PSW shall notify PECO of the Expected Payment Date on which it will make the Final Payment. The Expected Payment Date shall be no later than 20 days from the date the Commission issues its order. PECO shall then calculate interest on the Outstanding Balance up to the Expected Payment Date and add that amount to the Outstanding Balance to create the Final Payment Amount. PECO will inform PSW of the Final Payment Amount within 2 days of being provided the Expected Payment Date by PSW.

(f) PSW will make the Final Payment sufficient to pay the full Final Payment Amount within 2 days of the Expected Payment Date. If PSW makes the Final Payment Amount by that date, its CTC/ITC obligations will be fully extinguished. In the event that PSW does not make the Final Payment within 2 days of the Expected Payment Date, PECO will calculate, and PSW will pay, an additional charge as follows: (1) PECO will calculate interest on the Final Payment Amount for all days after the Expected Payment date until Final Payment is received; (2) PECO will add a charge of \$500 to compensate it for the additional resources used to calculate the new interest charges. PECO will then submit, and PSW shall pay, an additional bill representing these two charges. PSW's CTC/ITC obligation will not be extinguished until payment is received for these additional charges, if incurred.

### 3. Termination of Agreement

If, for any reason, PSW has not made Final Payment by April 30, 2001, then this agreement shall terminate and have no force. This termination shall take effect regardless of the reason for delay; specifically, this agreement shall terminate even if the reason that payment has not been made is that an order approving the agreement has not been received from the PaPUC.

### 4. Commission Approval Required

This Agreement, and all of the terms contained herein, require approval of the PaPUC to be effective. In addition, PECO Energy is required to submit to the PaPUC, as part of its request for approval, a proposal for determining how the Final Payment will affect PECO's CTC/ITC reconciliation. In the event that the PaPUC issues an order approving this agreement, and that order contains conditions other than the conditions contained in this agreement, than either party to this agreement may, in its sole discretion, withdraw from this agreement. In the event that the PaPUC issues an order approving this agreement, and that order contains conditions or terms on the CTC/ITC reconciliation proposal other than the conditions and terms proposed by PECO in its application, then PECO may, in its sole discretion, withdraw from this agreement. If a party wishes to

withdraw based on this paragraph, it must provide written notice to the other party within 5 days of issuance of the PaPUC's order.

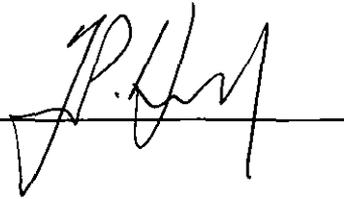
**Philadelphia Suburban Water**

BY: 

TITLE: C.E.O.

DATE: 11/28/00

**PECO Energy Company**

BY: 

TITLE: CFO

DATE: 11/29/00

Exhibit 1

Account #050-07-90-0850-12  
Location 116  
Crum Creek Plant  
Beatty Rd S/O Sproul Road  
Media, PA 19063

Account #035-09-90-6790-10  
Location 125  
Valley Forge Road  
Pickering West  
Phoenixville, PA 19460

Account #040-14-92-0900-14  
Location 131  
Perkiomen Creek W/O Pawling  
Audubon, PA 19407

Account #035-09-90-6675-10  
Location 154  
Route 23 & Pickering Creek  
Pickering East  
Phoenixville, PA 19460

Account #050-03-90-0900-24  
Location 251  
Baltimore Pike W/O Ridley Creek  
Media, PA 19063

Account #045-03-90-1300-26  
Location 326  
Maple & Old Route 13  
Bristol, PA 19007

Account #035-20-40-9360-28  
Location 350  
Creek Road W/O Downingtown Pike  
West Chester, PA 19380

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**Combined Commercial Industrial Class  
Settlement  
'(\$000)**

Exhibit B

**DOCUMENT  
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Month	C&I Class CTC Revenues (g)	CTC Revenues excl GRT (h) = (g)*.956	Balance (i)	Return j) = [(i)*.1075]/1	Amortization (k) = (h) - (j)	% of Total Buyout	PSW Buyout Amortization Schedule <i>note: \$0.00</i>
25	46,573	44,523	3,350,309	30,013	14,510	0.43%	\$ 51,018.70
26	46,573	44,523	3,335,799	29,883	14,640	0.44%	\$ 51,475.74
27	46,573	44,523	3,321,158	29,752	14,771	0.44%	\$ 51,936.88
28	46,573	44,523	3,306,387	29,620	14,904	0.44%	\$ 52,402.14
29	46,573	44,523	3,291,483	29,486	15,037	0.45%	\$ 52,871.58
30	46,573	44,523	3,276,446	29,351	15,172	0.45%	\$ 53,345.22
31	46,573	44,523	3,261,274	29,216	15,308	0.46%	\$ 53,823.11
32	46,573	44,523	3,245,966	29,078	15,445	0.46%	\$ 54,305.27
33	46,573	44,523	3,230,521	28,940	15,583	0.47%	\$ 54,791.76
34	46,573	44,523	3,214,938	28,800	15,723	0.47%	\$ 55,282.60
35	46,573	44,523	3,199,215	28,660	15,864	0.47%	\$ 55,777.84
36	46,573	44,523	3,183,351	28,518	16,006	0.48%	\$ 56,277.51
37	46,945	44,880	3,167,345	28,374	16,505	0.49%	\$ 58,034.04
38	46,945	44,880	3,150,840	28,226	16,653	0.50%	\$ 58,553.93
39	46,945	44,880	3,134,187	28,077	16,803	0.50%	\$ 59,078.47
40	46,945	44,880	3,117,384	27,927	16,953	0.51%	\$ 59,607.72
41	46,945	44,880	3,100,431	27,775	17,105	0.51%	\$ 60,141.70
42	46,945	44,880	3,083,326	27,621	17,258	0.52%	\$ 60,680.47
43	46,945	44,880	3,066,068	27,467	17,413	0.52%	\$ 61,224.07
44	46,945	44,880	3,048,655	27,311	17,569	0.52%	\$ 61,772.53
45	46,945	44,880	3,031,086	27,153	17,726	0.53%	\$ 62,325.91
46	46,945	44,880	3,013,360	26,995	17,885	0.53%	\$ 62,884.25
47	46,945	44,880	2,995,475	26,834	18,045	0.54%	\$ 63,447.59
48	46,945	44,880	2,977,430	26,673	18,207	0.54%	\$ 64,015.97
49	46,563	44,514	2,959,223	26,510	18,005	0.54%	\$ 63,304.74
50	46,563	44,514	2,941,219	26,348	18,166	0.54%	\$ 63,871.84
51	46,563	44,514	2,923,053	26,186	18,329	0.55%	\$ 64,444.03
52	46,563	44,514	2,904,725	26,021	18,493	0.55%	\$ 65,021.34
53	46,563	44,514	2,886,232	25,856	18,658	0.56%	\$ 65,603.82
54	46,563	44,514	2,867,573	25,689	18,826	0.56%	\$ 66,191.52
55	46,563	44,514	2,848,748	25,520	18,994	0.57%	\$ 66,784.49
56	46,563	44,514	2,829,754	25,350	19,164	0.57%	\$ 67,382.77
57	46,563	44,514	2,810,589	25,178	19,336	0.58%	\$ 67,986.41
58	46,563	44,514	2,791,253	25,005	19,509	0.58%	\$ 68,595.45
59	46,563	44,514	2,771,744	24,830	19,684	0.59%	\$ 69,209.95

**Combined Commercial Industrial Class**

**Settlement**

'(\$000)

Month	C&I Class	CTC Revenues	Balance (i)	Return j) = [(i)*.1075]/1	Amortization (k) = (h) - (j)	% of Total Buyout	PSW Buyout Amortization Schedule <i>note: \$0.00</i>
	CTC Revenues (g)	excl GRT (h) = (g)*.956					
60	46,563	44,514	2,752,060	24,654	19,860	0.59%	\$ 69,829.96
61	46,172	44,140	2,732,200	24,476	19,664	0.59%	\$ 69,140.15
62	46,172	44,140	2,712,536	24,300	19,840	0.59%	\$ 69,759.53
63	46,172	44,140	2,692,695	24,122	20,018	0.60%	\$ 70,384.46
64	46,172	44,140	2,672,677	23,943	20,197	0.60%	\$ 71,014.99
65	46,172	44,140	2,652,480	23,762	20,378	0.61%	\$ 71,651.17
66	46,172	44,140	2,632,101	23,579	20,561	0.61%	\$ 72,293.04
67	46,172	44,140	2,611,541	23,395	20,745	0.62%	\$ 72,940.67
68	46,172	44,140	2,590,795	23,209	20,931	0.62%	\$ 73,594.09
69	46,172	44,140	2,569,865	23,022	21,118	0.63%	\$ 74,253.37
70	46,172	44,140	2,548,746	22,833	21,308	0.64%	\$ 74,918.56
71	46,172	44,140	2,527,439	22,642	21,498	0.64%	\$ 75,589.71
72	46,172	44,140	2,505,940	22,449	21,691	0.65%	\$ 76,266.86
73	45,964	43,941	2,484,249	22,255	21,686	0.65%	\$ 76,250.67
74	45,964	43,941	2,462,563	22,060	21,881	0.65%	\$ 76,933.75
75	45,964	43,941	2,440,682	21,864	22,077	0.66%	\$ 77,622.94
76	45,964	43,941	2,418,605	21,667	22,275	0.66%	\$ 78,318.32
77	45,964	43,941	2,396,330	21,467	22,474	0.67%	\$ 79,019.92
78	45,964	43,941	2,373,856	21,266	22,675	0.68%	\$ 79,727.80
79	45,964	43,941	2,351,181	21,063	22,879	0.68%	\$ 80,442.03
80	45,964	43,941	2,328,302	20,858	23,083	0.69%	\$ 81,162.66
81	45,964	43,941	2,305,219	20,651	23,290	0.70%	\$ 81,889.74
82	45,964	43,941	2,281,929	20,442	23,499	0.70%	\$ 82,623.34
83	45,964	43,941	2,258,430	20,232	23,709	0.71%	\$ 83,363.50
84	45,964	43,941	2,234,720	20,019	23,922	0.71%	\$ 84,110.30
85	50,156	47,949	2,210,799	19,805	28,144	0.84%	\$ 98,955.34
86	50,156	47,949	2,182,655	19,553	28,396	0.85%	\$ 99,841.81
87	50,156	47,949	2,154,259	19,299	28,650	0.86%	\$ 100,736.23
88	50,156	47,949	2,125,608	19,042	28,907	0.86%	\$ 101,638.66
89	50,156	47,949	2,096,701	18,783	29,166	0.87%	\$ 102,549.17
90	50,156	47,949	2,067,535	18,522	29,427	0.88%	\$ 103,467.84
91	50,156	47,949	2,038,108	18,258	29,691	0.89%	\$ 104,394.74
92	50,156	47,949	2,008,417	17,992	29,957	0.89%	\$ 105,329.94
93	50,156	47,949	1,978,460	17,724	30,225	0.90%	\$ 106,273.52
94	50,156	47,949	1,948,235	17,453	30,496	0.91%	\$ 107,225.55

Combined Commercial Industrial Class

Settlement

'(\$000)

Month	C&I Class CTC Revenues (g)	CTC Revenues excl GRT (h) = (g)*.956	Balance (i)	Return j) = [(i)*.1075]/1	Amortization (k) = (h) - (j)	% of Total Buyout	PSW Buyout Amortization Schedule <i>note: \$0.00</i>
95	50,156	47,949	1,917,739	17,180	30,769	0.92%	\$ 108,186.12
96	50,156	47,949	1,886,969	16,904	31,045	0.93%	\$ 109,155.28
97	49,397	47,223	1,855,924	16,626	30,597	0.91%	\$ 107,581.92
98	49,397	47,223	1,825,327	16,352	30,871	0.92%	\$ 108,545.67
99	49,397	47,223	1,794,456	16,075	31,148	0.93%	\$ 109,518.06
100	49,397	47,223	1,763,308	15,796	31,427	0.94%	\$ 110,499.16
101	49,397	47,223	1,731,880	15,515	31,709	0.95%	\$ 111,489.05
102	49,397	47,223	1,700,172	15,231	31,993	0.95%	\$ 112,487.80
103	49,397	47,223	1,668,179	14,944	32,279	0.96%	\$ 113,495.51
104	49,397	47,223	1,635,900	14,655	32,568	0.97%	\$ 114,512.24
105	49,397	47,223	1,603,331	14,363	32,860	0.98%	\$ 115,538.08
106	49,397	47,223	1,570,471	14,069	33,155	0.99%	\$ 116,573.10
107	49,397	47,223	1,537,317	13,772	33,452	1.00%	\$ 117,617.40
108	49,397	47,223	1,503,865	13,472	33,751	1.01%	\$ 118,671.06
109	49,792	47,601	1,470,114	13,170	34,431	1.03%	\$ 121,062.47
110	49,792	47,601	1,435,682	12,861	34,740	1.04%	\$ 122,146.99
111	49,792	47,601	1,400,942	12,550	35,051	1.05%	\$ 123,241.22
112	49,792	47,601	1,365,891	12,236	35,365	1.06%	\$ 124,345.26
113	49,792	47,601	1,330,526	11,919	35,682	1.07%	\$ 125,459.19
114	49,792	47,601	1,294,844	11,600	36,002	1.07%	\$ 126,583.09
115	49,792	47,601	1,258,843	11,277	36,324	1.08%	\$ 127,717.07
116	49,792	47,601	1,222,519	10,952	36,649	1.09%	\$ 128,861.20
117	49,792	47,601	1,185,869	10,623	36,978	1.10%	\$ 130,015.58
118	49,792	47,601	1,148,892	10,292	37,309	1.11%	\$ 131,180.30
119	49,792	47,601	1,111,583	9,958	37,643	1.12%	\$ 132,355.46
120	49,792	47,601	1,073,939	9,621	37,980	1.13%	\$ 133,541.14
121	50,190	47,982	1,035,959	9,280	38,702	1.16%	\$ 136,076.39
122	50,190	47,982	997,257	8,934	39,048	1.17%	\$ 137,295.41
123	50,190	47,982	958,209	8,584	39,398	1.18%	\$ 138,525.35
124	50,190	47,982	918,811	8,231	39,751	1.19%	\$ 139,766.31
125	50,190	47,982	879,060	7,875	40,107	1.20%	\$ 141,018.38
126	50,190	47,982	838,953	7,516	40,466	1.21%	\$ 142,281.67
127	50,190	47,982	798,487	7,153	40,829	1.22%	\$ 143,556.28
128	50,190	47,982	757,658	6,787	41,195	1.23%	\$ 144,842.30
129	50,190	47,982	716,463	6,418	41,564	1.24%	\$ 146,139.85

**Combined Commercial Industrial Class**

**Settlement**

'(\$000)

Month	C&I Class	CTC Revenues	Balance (i)	Return j) = [(i)*.1075]/1	Amortization (k) = (h) - (j)	% of Total Buyout	PSW Buyout Amortization Schedule <i>note: \$0.00</i>
	CTC Revenues (g)	excl GRT (h) = (g)*.956					
130	50,190	47,982	674,900	6,046	41,936	1.25%	\$ 147,449.02
131	50,190	47,982	632,964	5,670	42,312	1.26%	\$ 148,769.91
132	50,190	47,982	590,652	5,291	42,691	1.27%	\$ 150,102.64
133	50,592	48,366	547,961	4,909	43,457	1.30%	\$ 152,796.97
134	50,592	48,366	504,504	4,520	43,846	1.31%	\$ 154,165.77
135	50,592	48,366	460,658	4,127	44,239	1.32%	\$ 155,546.84
136	50,592	48,366	416,419	3,730	44,635	1.33%	\$ 156,940.28
137	50,592	48,366	371,783	3,331	45,035	1.34%	\$ 158,346.21
138	50,592	48,366	326,748	2,927	45,439	1.36%	\$ 159,764.72
139	50,592	48,366	281,309	2,520	45,846	1.37%	\$ 161,195.95
140	50,592	48,366	235,464	2,109	46,256	1.38%	\$ 162,640.00
141	50,592	48,366	189,207	1,695	46,671	1.39%	\$ 164,096.98
142	50,592	48,366	142,536	1,277	47,089	1.41%	\$ 165,567.02
143	50,592	48,366	95,447	855	47,511	1.42%	\$ 167,050.22
144	50,592	48,366	47,937	429	47,936	1.43%	\$ 168,546.71
	<b>5,788,116</b>	<b>5,533,439</b>			<b>3,350,309</b>	<b>100.00%</b>	<b>\$ 11,779,846.30</b>

DATE: December 5, 2000

SUBJECT: R-00973953

**DOCKETED**  
DEC 06 2000

TO: Bureau of Fixed Utility Services

FROM: James J. McNulty, Secretary

LAF

DOCUMENT  
FOLDER

PECO Energy Company Restructuring

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Attached is a copy of a Letter Request for Approval of a CTC/ITC Buyout Contract with Philadelphia Suburban Water Company, filed by PECO Energy Company in connection with the above docketed proceeding.

This matter is assigned to your Bureau for appropriate action.

Attachment

cc: LAW  
AUDITS

laf

Brian D. Crowe  
Director  
Regulatory &  
Governmental Affairs

Telephone 215.841.5316  
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brian.crowe@exeloncorp.com

An Exelon Company

PECO Energy Company  
P.O. Box 8699  
2301 Market Street  
Philadelphia, PA 19101-8699

RECEIVED

DEC 13 2000

December 11, 2000

Mr. James J. McNulty, Secretary  
Pennsylvania Public Utility Commission  
Post Office Box 3265  
Harrisburg, PA 17105-3265

DOCUMENT  
FOLDER  
PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

RE: Supplement No. 22 to Tariff Electric PA P.U.C. No. 3 - To be effective January 1, 2001  
Tariff Rate Changes in compliance with:  
Electric Restructuring at Docket Nos. R-00973953 and P-00971265 concerning annual reconciliation  
of Transition Charges at M-FACE0007;  
Qualified Rate Order at Docket No. R-00005030 concerning \$60 Million rate reduction, related to  
securitization.

Dear Mr. McNulty:

This letter transmits for filing with the Commission eight (8) copies of the page listed below of PECO Energy Company's Supplement No. 22 to Tariff Electric Pa PUC No. 3 to become effective January 1, 2001.

- Page No. 46 (Replacement Page) to include changes made in Rate GS

Would you please acknowledge the foregoing on the enclosed copy of this letter.

If you have any questions, please call Robert Hopson at (215) 841-5092.

Sincerely,



Brian D. Crowe  
Director, Regulatory & Governmental Affairs

cc: G. Bartron, Director, Audits  
C. F. Hoffman, Director, Office of Trial Staff  
C. Walker-Davis, Esquire, Director, Office of Special Assistants  
M. A. Miller, Director, Bureau of Consumer Services  
R. F. Wilson, Office of Special Assistants  
S. Bennett, Bureau of Fixed Utility Services  
Certificate of Service

DOCKETED

JAN 08 2001

**PECO Energy Company**

**MINIMUM CHARGE**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$5.71 per kW of billing demand, as follows: Variable Distribution - \$0.92 per kW; Competitive Transition Charge - \$1.70 per kW; Energy and Capacity - \$3.09 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service). (1) (1)

**HEATING MODIFICATION.**

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

**METERING.**

**A. Single Meter.**

Applicable where an area is heated solely by permanently connected electric space heating installations (1) acceptable to the Company, (2) sensitive to outdoor temperature and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

**B. Separate Meters.**

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

- VARIABLE DISTRIBUTION SERVICE CHARGE: 0.84¢ per kWh
- COMPETITIVE TRANSITION CHARGE: 1.60¢ per kWh (1)
- ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply: 3.51¢ per kWh (1)

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**OFF-PEAK THERMAL STORAGE PROVISION.**

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.21 per month, plus the charges listed below.

**OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:**

- VARIABLE DISTRIBUTION SERVICE CHARGE: 1.41¢ per kWh
- COMPETITIVE TRANSITION CHARGE: 0.81¢ per kWh (1)
- ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply: 1.71¢ per kWh (1)

(1) Denotes Increase