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FEDERAL EXPRESS

June 17, 2013

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: PPL Electric Utilities Corporation
Supplement No. 134 to Tariff - Electric Pa. P.U.C. No. 201
Docket Nos. M2009-2093216

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 134 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff implements PPL Electric's Act 129-1 Compliance Rider ("ACR-1") and Act 129-2 Compliance Rider ("ACR-2") for the application period June 1, 2013 through May 31, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 17, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is fluid and cursive, with the first and last names being more prominent.

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Tanya J. McCloskey, Esquire
Ms. Lori Burger
Mr. John R. Evans
J. Edward Simms, Esquire

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PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: June 17, 2013

EFFECTIVE: June 1, 2013

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES

Rider Matrix

Page No. 14D

The Rider Matrix was revised to show the applicable Riders in the Tariff.

Act 129 Compliance Rider – Phase 1

Page Nos. 19Z.8, 19Z.9, and 19Z.10

The ACR for the period January 1, 2010 through May 31, 2013 was renamed ACR 1 and will provide reconciliation of ACR 1 revenues and expenses during 2013-2014. A rate is stated for the period June 1, 2013 through May 31, 2014.

Act 129 Compliance Rider – Phase 2

Page Nos. 19Z.10A, 19Z.10B, and 19Z.10C

The new ACR 2 was added to provide recovery of Company's cost for Act 129 compliance for the period June 1, 2013 through May 31, 2016. This rate is stated for the period July 1, 2013 through May 31, 2014.

Rate Schedule RS, RTS (R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective July 1, 2013 is increased to reflect changes in ACR 1 and ACR 2.

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RIDER MATRIX (C)

Rate Schedule	EEC	USR	NM	MBC	ACR 1	ACR 2	MFC	SMR	CER
RS		X	X	X	X	X	X	X	X
RTS (R)		X		X	X	X	X	X	X
GS-1			X	X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X	X
LP-4	X		X	X	X	X		X	X
LP-5	X			X	X	X		X	X
LPEP	X			X	X	X		X	X
IS-1 (R)				X	X	X	X	X	X
BL				X	X	X	X	X	X
SA				X	X	X	X	X	X
SM (R)				X	X	X	X	X	X
SHS				X	X	X	X	X	X
SE				X	X	X	X	X	X
TS (R)				X	X	X	X	X	X
SI-1 (R)				X	X	X	X	X	X
GH-2 (R)				X	X	X	X	X	X
Rule 6/6A				X	X	X	X	X	X

Rider Titles

EEC = Emergency Energy Conservation Rider
 USR = Universal Service Rider
 NM = Net Metering for Renewable Customer-Generators
 MBC = Metering and Billing Credit Rider
 ACR 1 = Act 129 Compliance Rider – Phase 1
 ACR 2 = Act 129 Compliance Rider – Phase 2
 MFC = Merchant Function Charge Rider
 SMR = Smart Meter Rider
 CER = Competitive Enhancement Rider

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ACT 129 COMPLIANCE RIDER – PHASE 1

(C)

The Phase 1 Act 129 Compliance Rider (ACR 1) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The Rider will be implemented by applying a charge to bills of customers beginning January 1, 2010.

The ACR 1 shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 1 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 1 charge shall be included in the distribution charges of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 1.

The ACR 1 for the Residential class and the Small C&I class shall be computed using the following formula:

$$ACR\ 1 = [ACc/S - E/S] \times 1 / (1-T)$$

The ACR 1 for the Large C&I class shall be computed using the following formula:

$$ACR\ 1 = [ACc/D - E/D] \times 1 / (1-T)$$

Where:

ACc ≈ A levelized annual budget of all costs required for the Company to implement its Commission-approved Phase 1 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year, except the first compliance year which begins on January 1, 2010 and ends on May 31, 2010. The levelized annual budget amount is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months during which the Company's EE&C Plan will be in effect multiplied by the number of months in the compliance year.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

(C) Indicates Change

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ACT 129 COMPLIANCE RIDER – PHASE 1 (CONTINUED) (C)

- D = For the Large C&I customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. The peak demand will be based on the customer's peak load contribution to the PJM peak load during the prior year of the PJM Planning Year.
- E = Net over or undercollection of the ACR 1 charges as of the end of the 12-month period (except in the first reporting year, the 4-month period) ending April 30 immediately preceding the next compliance year. Reconciliation of the ACR 1 will be conducted separately for each of the three customer classes based upon the annual EE&C budget for each customer class. No interest shall be computed monthly on over or undercollections. The reconciliation of ACR 1 revenues and expenses shall be adjusted during the 2013-2014 ACR 1 compliance year to reflect actual data for the month of May 2013, as well as any expenses incurred prior to May 31, 2013, but paid after that date. (C)
- S = The Company's total billed KWH sales in each customer class who receives distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The ACR 1 shall be filed with the Pennsylvania Public Utility Commission (Commission) by May 1 of each year. The ACR 1 charge shall become effective for distribution service provided to all customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's ACR 1, if left unchanged, would result in a material over or undercollection of Phase 1 Act 129 Compliance costs incurred or expected to be incurred during the compliance year, the Company may file with the Commission for an interim revision of the ACR 1 to become effective ten (10) days from the date of filing, unless otherwise ordered by the Commission. (C)

At the conclusion of the Phase 1 EE&C Plan on May 31, 2013, collections under the ACR 1 for each customer class will be reconciled to the total cost of the EE&C Plan allowed by the Commission for that customer class. Overcollections or undercollections will be reflected in the E factor, defined above, and will be refunded or recovered through application of the ACR 1 E factor through May 31, 2014. If any over/under collection balance remains after May 31, 2014, the collection period may be extended beyond May 31, 2014 to ensure the balance is eliminated. (C)

Minimum bills shall not be reduced by reason of the ACR 1, nor shall charges hereunder be a part of the monthly rate schedule minimum. The ACR 1 shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider. Charges under ACR 1 and ACR 2 will be combined for billing purposes only.

The Company shall file a report of collections under the ACR 1 within thirty (30) days following the conclusion of each compliance-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the ACR 1 for the next compliance year. (C)

Application of the ACR 1 shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the ACR 1 and the costs included therein.

(Continued)

ACT 129 COMPLIANCE RIDER (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 1 CHARGE

(C)

Charges under the ACR 1 for the period June 1, 2013 through May 31, 2014, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP (\$0.021/KW)	LP-4 (\$0.021/KW)	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R) \$0.00076/KWH	RS and RTS (R) (\$0.00054/KWH)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
	0.050	3,350	0.037	5,800	0.023	0.00076	0.00056	600	0.016
		6,650	0.058	9,500	0.032			1,000	0.028
		10,500	0.081	16,000	0.048			4,000	0.089
		20,000	0.129	25,500	0.086				
		34,000	0.220	50,000	0.135				
		51,000	0.304						

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

ACT 129 COMPLIANCE RIDER – PHASE 2

A Phase 2 Act 129 Compliance Rider (ACR 2) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The Rider will be implemented beginning June 1, 2013; however, the ACR 2 charge to the bills of customers will be applied beginning July 1, 2013. (C)

The ACR 2 shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 2 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 2 charge shall be included in the distribution charges of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 2.

The ACR 2 for the Residential class and the Small C&I class shall be computed using the following formula:

$$\text{ACR 2} = [\text{ACc}/\text{S} - \text{E}/\text{S}] \times 1 / (1 - \text{T})$$

The ACR 2 for the Large C&I class shall be computed using the following formula:

$$\text{ACR 2} = [\text{ACc}/\text{D} - \text{E}/\text{D}] \times 1 / (1 - \text{T})$$

Where:

ACc ≈ A levelized annual budget of all costs required for the Company to implement its Commission-approved Phase 2 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year. The levelized annual budget amount is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months during which the Company's EE&C Plan will be in effect multiplied by the number of months in the compliance year.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

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ACT 129 COMPLIANCE RIDER – PHASE 2 (CONTINUED)

- D = For the Large C&I customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. The peak demand will be based on the customer's peak load contribution to the PJM peak load during the prior year of the PJM Planning Year.
- E = Net over or undercollection of the ACR 2 charges as of the end of the 12-month period (except in the first reporting year, the 10-month period) ending April 30 immediately preceding the next compliance year. Reconciliation of the ACR 2 will be conducted separately for each of the three customer classes based upon the annual EE&C budget for each customer class. No interest shall be computed monthly on over or undercollections. The reconciliation of ACR 2 revenues and expenses shall be adjusted during the 2016-2017 ACR 2 application year to reflect actual data for the month of May 2016, as well as any expenses incurred prior to May 31, 2016, but paid after that date.
- S = The Company's total billed KWH sales in each customer class who receive distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The ACR 2 shall be filed with the Pennsylvania Public Utility Commission (Commission) by May 1 of each year. The ACR 2 charge shall become effective for distribution service provided to all customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's ACR 2, if left unchanged, would result in a material over or undercollection of Phase 2 Act 129 Compliance costs incurred or expected to be incurred during the current 12-month period ending May 31, the Company may file with the Commission for an interim revision of the ACR 2 to become effective ten (10) days from the date of filing, unless otherwise ordered by the Commission.

At the conclusion of the Phase 2 EE&C Plan on May 31, 2016, collections under the ACR 2 for each customer class will be reconciled to the total cost of the EE&C Plan allowed by the Commission for that customer class. Overcollections or undercollections will be reflected in the E factor, defined above, and will be refunded or recovered through application of the ACR 2 E factor through May 31, 2017. If any over/under collection balance is expected to remain after May 31, 2017, the collection period may be extended beyond May 31, 2017 to ensure the balance is eliminated.

Minimum bills shall not be reduced by reason of the ACR 2 nor shall charges hereunder be a part of the monthly rate schedule minimum. The ACR 2 shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider. Charges under ACR 1 and ACR 2 will be combined for billing purposes only.

The Company shall file a report of collections under the ACR 2 within thirty (30) days following the conclusion of each compliance-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the ACR 2 for the next compliance year.

Application of the ACR 2 shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the ACR 2 and the costs included therein.

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PPL Electric Utilities Corporation

Supplement No. 134
Electric Pa. P.U.C. No. 201
First Revised Page No. 19Z.10C
Canceling Original Page No. 19Z.10C

ACT 129 COMPLIANCE RIDER – PHASE 2 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 2 CHARGE

Charges under the ACR 2 for the period July 1, 2013 through May 31, 2014, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R)	RS and RTS (R)
	\$0.533/KW	\$0.533/KW	\$0.00229/KWH	\$0.00209/KWH

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
0.150		3,350	0.112	5,800	0.068	0.00229	0.00167	600	0.048
		6,650	0.176	9,500	0.098			1,000	0.085
		10,500	0.245	16,000	0.144			4,000	0.268
		20,000	0.389	25,500	0.259				
		34,000	0.663	50,000	0.407				
		51,000	0.916						

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**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: July 1, 2013

\$14.17 per month (Customer Charge) plus
3.064 cts. per KWH

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Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge -1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: July 1, 2013

\$18.14 per month (Customer Charge) plus
1.985 cts. per KWH

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is Customer Charge.

(Continued)

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RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: July 1, 2013

\$14.17 per month (Customer Charge) plus
3.064 cts. per KWH

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JUN 17 2013

**PA PUBLIC UTILITY COMMISSION (I)
SECRETARY'S BUREAU**

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

Issued: June 17, 2013

Effective: June 1, 2013

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, and CER)
Effective: July 1, 2013

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\$14.17 per month (Customer Charge) plus
3.064 cts. per KWH

JUN 17 2013

(I)

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

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(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

Issued: June 17, 2013

Effective: June 1, 2013