

PECO ENERGY COMPANY

Derivation of CTC and Market Energy/Capacity Revenue Requirements (\$000)

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** TOTAL PAGE.03 **

	<u>Sales (MWh)^(a)</u>	<u>Total Rev^(b)</u>	<u>Transmission</u>	<u>Distribution</u>	<u>CTC^(c)</u>	<u>Market</u>
		(1)	(2)	(3)	(4)	(5)=1-2-3-4
HT	14,198,713	\$886,444	\$53,006	\$121,732	\$345,968	\$365,738
EP	638,800	\$42,500	\$2,436	\$7,935	\$15,848	\$16,281
PD	1,081,656	\$93,599	\$5,265	\$20,737	\$38,049	\$29,549
GS	6,596,721	\$685,357	\$40,653	\$151,309	\$294,174	\$199,221
RH	2,816,467	\$259,997	\$11,600	\$100,816	\$62,524	\$85,057
R	7,699,431	\$987,286	\$44,987	\$443,195	\$266,581	\$232,523
OP	375,823	\$23,412	\$211	\$18,951	(\$3,701)	\$7,950
SLP	88,820	\$12,356	\$187	\$10,722	(\$470)	\$1,917
SLE	47,017	\$8,567	\$89	\$7,895	(\$443)	\$1,026
OTHER	25,910	\$8,696	\$113	\$5,585	\$2,358	\$640
TOTAL	33,569,358	\$3,008,214	\$158,547	\$888,877	\$1,020,888	\$939,902
¢/kWh		8.96	0.47	2.65	3.04	2.80

NOTE: (a) Per Allocator C-2 in Ex. RAC-10, Pg 44 of 83 (Incl. LILR)
 (b) Pro-forma revenue per Ex. TPH-1, Pg A-4 (excl. POL, CMT, BLI, TRR)
 (c) Negative CTC rev. req. are removed from Dist. rev. req. for rate design purposes

DOCUMENT FOLDER

CROSS EXHIBIT
 ENRON
 DATE 10-16-97
 MARY ELLEN WOLF, REPORTER

Philadelphia
 R-00973953, etc.

DOCKETED
 OCT 22 1997

ENRON
 Cross-Exam
 Exhibit

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