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BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

APPLICATION OF PECO ENERGY COMPANY
FOR APPROVAL OF ITS RESTRUCTURING PLAN
UNDER SECTION 2806 OF THE PUBLIC UTILITY CODE

VOLUME I

DOCKETED
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Contents:

- Application For Approval of Restructuring Plan
- Certificate of Service
- Statement No. 1 - Direct Testimony & Exhibits of Thomas P. Hill, Jr.
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Vol 44



PECO ENERGY

Alfred A. Miller
Director
Rates & Regulatory Affairs

PECO Energy Company
2301 Market Street
PO Box 8699
Philadelphia, PA 19101-8699
215 841 5760

Hand Delivery

April 1, 1997

Mr. James McNulty
Office of the Prothonotary
Pennsylvania Public Utility Commission
North Office Building - P. O. Box 3265
Harrisburg, PA 17105-3265

Subject: Application of PECO Energy Company for Approval of its Restructuring Plan
under Section 2806 of the Public Utility Code, Docket No. R-00973953

Dear Mr. McNulty:

In conformance with Section 2806 of the Pennsylvania Public Utility Code, PECO Energy
Company submits an original and eight copies of the following:

1. Application of PECO Energy Company for Approval of its Restructuring Plan under
Section 2806 of the Public Utility Code, including a proposed litigation schedule.
2. Exhibit 1-Testimony and Exhibits are Listed Below:

Volume I	Statement No. 1 - Thomas P. Hill, Jr.
	Statement No. 2 - Alfred A. Miller
Volume II	Statement No. 3 - Alan B. Cohn
Volume III	Statement No. 4 - John F. Bustard
	Statement No. 5 - Bangalore S. Venkateshwara
	Statement No. 6 - William H. Hieronymus
	Statement No. 7 - John Doering, Jr.
Volume IV	Statement No. 8 - Thomas S. LaGuardia
Volume V	Statement No. 9 - James I. Warren
	Statement No. 10 - J. Gregory Sidak
	Statement No. 11 - Joseph F. Brennan
Volume VI	Statement No. 12 - Robert A. Clemmer
	Statement No. 13 - William F. Sundermeir
	Statement No. 14 - Stephen R. Xander
Volume VII	Statement No. 15 - Gregory A. Cucchi
Volume VIII	Statement No. 16 - Marilyn C. Kray
	Statement No. 17 - Gwendolyn S. King

3. Exhibit 2 - Responses to Filing Requirements
4. Form of Notice included as Exhibit TPH - 14 in the Direct Testimony of Thomas P. Hill, Jr. (Statement No. 1)

Also, attached to this letter is a Certificate of Service providing a listing of the parties which have been served with copies of this filing or notice thereof on this date.

Would you please acknowledge receipt of the above on the enclosed copy of this letter.

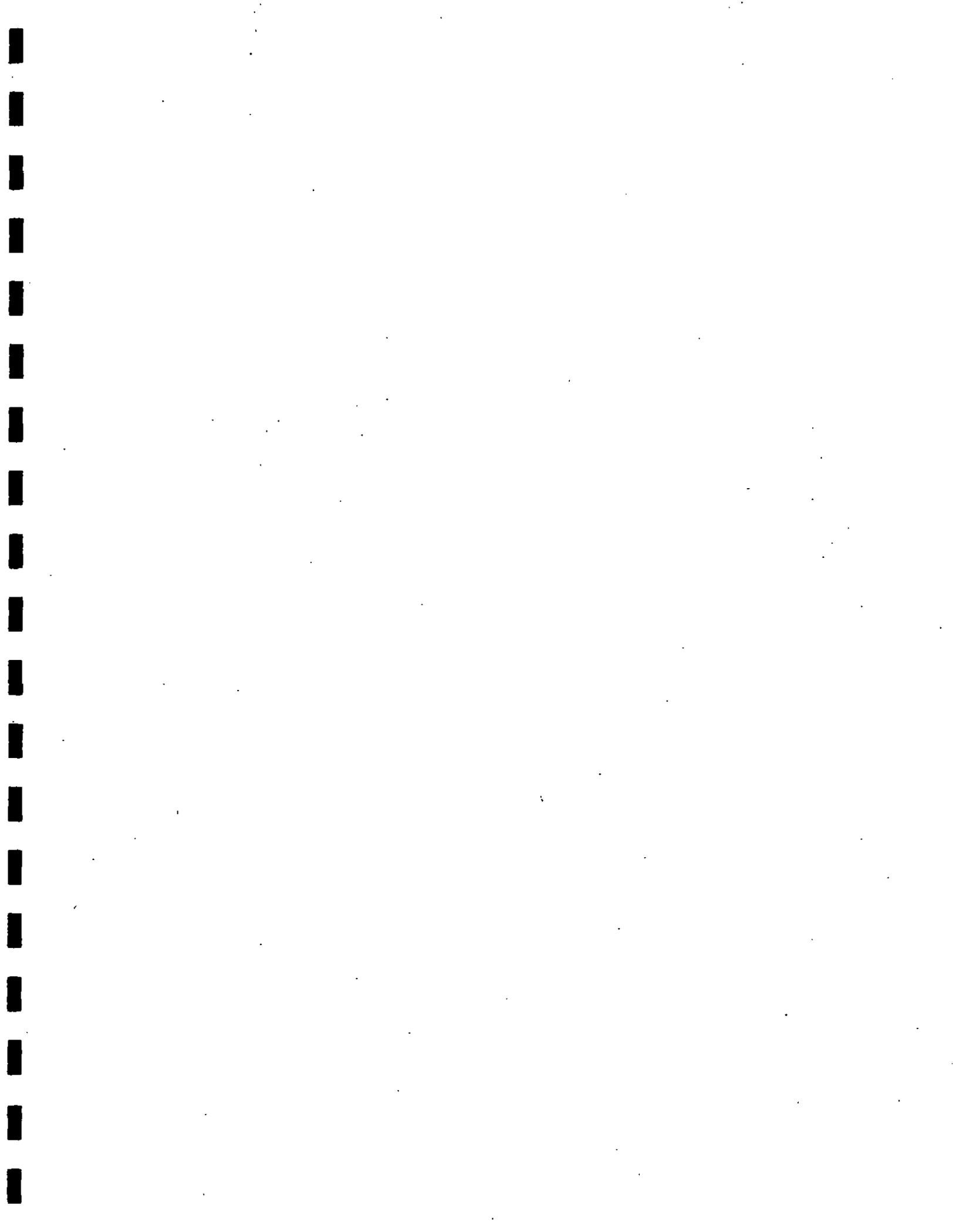
Sincerely,

A handwritten signature in black ink, appearing to read "A Hill", with a long, sweeping underline that extends to the right.

Enclosures

cc: Commissioner John M. Quain, Chairman
Commissioner Lisa Crutchfield, Vice Chairman
Commissioner Robert K. Bloom
Commissioner John Hanger
Commissioner David W. Rolka
Office of Consumer Advocate
Office of the Small Business Advocate
Office of Special Assistants
Office of Trial Staff

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**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

APPLICATION OF PECO ENERGY :
COMPANY FOR APPROVAL OF ITS :
RESTRUCTURING PLAN UNDER : **APPLICATION**
SECTION 2806 OF THE : **DOCKET NO. R-00973953**
PUBLIC UTILITY CODE :

**APPLICATION OF
PECO ENERGY COMPANY**

PECO Energy Company (“PECO” or the “Company”), pursuant to the recently enacted Electricity Generation Competition and Customer Choice Act (the “Competition Act”), which may be found at Chapter 28 of the Pennsylvania Public Utility Code (the “Code”) (66 Pa. C.S. §§ 2801 et seq.), hereby requests that the Pennsylvania Public Utility Commission (the “Commission”) issue an Order approving the comprehensive restructuring plan (the “Restructuring Plan”) set forth herein. More specifically, PECO requests that the Commission authorize: (1) the recovery of \$6.805 billion of Transition and Stranded Costs, (2) the imposition of unbundled rates, Competitive Transition Charges (“CTCs”), a universal service and energy conservation cost recovery mechanism, and certain specific tariff provisions attached as exhibits to the testimony presented by PECO’s witnesses, (3) the implementation of the procedures to ensure direct access proposed herein, (4) the implementation of the Consumer Education Program described herein, and (5) the implementation of PECO’s initial plan to meet its universal service and energy conservation obligations.

IDENTITY AND DESCRIPTION OF THE APPLICANT

1. The name and address of the Applicant are as follows:

PECO Energy Company
2301 Market Street
P. O. Box 8699
Philadelphia, PA 19101-8699

2. The names and address of the Applicant's attorneys are as follows:

James W. Durham, Esquire
Senior Vice President and General Counsel

Paul R. Bonney, Esquire
Noel H. Trask, Esquire
Assistant General Counsel

PECO Energy Company
2301 Market Street
P.O. Box 8699
Philadelphia, PA 19101-8699

(215) 841-4252
(215) 568-3389 (FAX)

3. PECO is a Pennsylvania public utility corporation duly organized and existing under the laws of the Commonwealth of Pennsylvania and is engaged in the business of supplying and distributing electricity and natural gas. Electric service is furnished in all or substantially all of Bucks, Chester, Delaware, Montgomery and Philadelphia Counties and a portion of York County. Gas service is provided in substantial portions of Bucks, Chester, Delaware and Montgomery Counties and a small section of Lancaster County.

4. As of December 31, 1996, PECO furnished electric service to 1,471,229 retail customers, broken down as follows:

Residential	1,324,448
Commercial	142,431
Industrial	3,299
Other	1,051

BACKGROUND INFORMATION

5. All annual reports, tariffs, certificates of public convenience, applications, securities certificates and similar documents filed by PECO and its predecessor, constituent and affiliated companies are made a part hereof by reference.

PURPOSE OF THIS FILING

6. Section 2806(D) of the Code requires all Pennsylvania electric utilities to file, pursuant to a schedule to be determined by the Commission, "a restructuring plan to implement direct access to a competitive market for the generation of electricity." Section 2806(E), in turn, specifies that such restructuring plans contain:

Unbundled prices or rates for generation, jurisdictional transmission, distribution and other services;

A proposed Competitive Transition Charge ("CTC");

A proposed universal service and energy conservation cost recovery mechanism;

Procedures for ensuring direct access to all licensed electric generation suppliers;

A discussion of the impacts of the proposed plan on the utility's employees; and

Revised tariffs and rate schedules implementing the foregoing.

In addition, Section 2807(D)(3) of the Code mandates that, prior to the implementation of a restructuring plan under Section 2806, a utility must implement a consumer education program informing customers of the changes in the electric utility industry. Also, Section 2804(15) requires that with its restructuring plan filing, a utility must submit an "initial plan that sets forth how it shall meet its universal service and energy conservation obligations."

7. By Order entered January 24, 1997 at Docket No. M-00960890.F005, the Commission directed PECO to file its restructuring plan on April 1, 1997. This filing is made in accordance with that Order.

8. As set forth below, PECO's Restructuring Plan is grounded in the following fundamental principles: (a) to furnish customers with the information and procedures they need to exercise their statutory right to choose generation suppliers; (b) to provide qualified alternative suppliers direct access to such customers on a non-discriminatory basis; (c) to maintain the reliability and quality of service to customers regardless of whom they select as their generation supplier; (d) to ensure that existing universal service and energy conservation programs for low-income customers are not adversely affected in the process; and (e) to ensure that the transition to direct access is fair to all stakeholders and consistent with constitutional protections. PECO believes that its comprehensive proposals are fully consistent with the General Assembly's intent when it enacted Chapter 28 of the Code and should, therefore, be approved.

INTERRELATIONSHIP OF THIS FILING TO OTHER PENDING PROCEEDINGS

9. The Commission has recognized that the transition to competition will require the resolution of many complex issues. To that end, the Commission has initiated rulemakings and has established numerous working groups to address such disparate matters as phase-in procedures, consumer education, competitive safeguards and service reliability, amongst others. PECO is actively participating in these collateral efforts and, depending upon their outcome, may find it necessary or appropriate to modify certain aspects of its proposed Restructuring Plan, Consumer Education Program, and/or its initial universal service plan as this proceeding progresses.

10. In addition, as the Commission is well aware, PECO, on January 22, 1997, filed an Application for a Qualified Rate Order under Sections 2808 and 2812 of the Code, which was subsequently docketed at No. R-00973877. In that proceeding, PECO has asked to securitize approximately \$3.6 billion of its estimated stranded costs. A final Commission Order in that case is expected to be issued on or about May 22, 1997 and will, in all likelihood, also necessitate revisions to PECO's proposals herein.¹

DATA TO BE FILED IN COMPLIANCE WITH SECTION 2806(E)

11. **Unbundled Rates.** To unbundle PECO's existing retail rates, it was first necessary to conduct a detailed cost-of-service allocation and unit-cost study. That study,

¹ Because that case is still pending, PECO has not included a request for a Qualified Rate Order in this filing.

which was performed by Robert A. Clemmer, a Senior Analyst in the Company's Corporate Budget and Planning Division, enabled PECO to segregate costs by function (i.e., generation, transmission and distribution), by classification (i.e., demand, energy or customer-related) and by rate class.² As Mr. Clemmer explains in his direct testimony, his analysis was based primarily on pro forma data for the year ended December 31, 1996 and utilized the same customer class allocation factors that PECO has employed in the past, thereby assuring, to the extent possible, that existing inter-class cost relationships are left undisturbed.

Armed with Mr. Clemmer's findings with regard to distribution costs, and with the revenue requirement for transmission that has been approved by the Federal Energy Regulatory Commission ("FERC") (grossed up for Pennsylvania Gross Receipts Tax), William F. Sundermeir, who held various positions in PECO's Rate Division before his retirement in 1994, developed separate customer class rates and unit prices for transmission and distribution service.³ Once those rates were calculated, Mr. Sundermeir computed unbundled electric generation charges, which include a regulated unbundled price for generation to be paid by customers that do not obtain their supply from a competitive supplier ("Electric Generation Charge"), and a Competitive Transition Charge ("CTC") designed to recover the revenue requirement associated with PECO's Transition

² Mr. Clemmer's testimony and exhibits may be found in PECO Statement No. 12, which is included with Exhibit 1 to this Application. Exhibit 1 contains all of the direct testimony and supporting exhibits of all of the Company's witnesses, and is comprised of eight separately bound volumes.

³ PECO has attached rate sheets containing these unbundled distribution and transmission rates, as well as unbundled CTC and regulated Electric Generation Charges, to the testimony of Alfred A. Miller (PECO Statement No. 2). PECO has included the transmission rates for informational purposes only, however, since FERC has exclusive jurisdiction over such rates.

or Stranded Costs (as defined in the Competition Act). To develop unit CTC prices for each rate class, Mr. Sundermeir used a level annual revenue requirement calculated by Alan B. Cohn, Manager of the Business Analysis and Support Section of PECO's Rates and Regulatory Affairs Division, and allocated by Mr. Clemmer to rate classes.⁴ As demonstrated in Mr. Sundermeir's Exhibit WFS-3, the unbundled charges have been designed to produce revenue levels which approach, but do not exceed, the revenues generated under PECO's existing bundled rates, thereby complying with the rate cap provisions of the Competition Act (Section 2804(4)).

12. **CTC And Stranded Costs.** The derivation of the specific customer class CTCs is, as noted above, discussed by Mr. Sundermeir in his testimony. In terms of quantification, PECO has determined that its net stranded costs, following mitigation, will be \$6.805 billion. This amount was derived by (a) quantifying PECO's net electric generation-related costs as estimated at December 31, 1998, and (b) deducting the market value of the Company's investment in electric generating plants and facilities, as expressed in present value terms as of that same date.

As explained by Mr. Cohn, the Company's net electric generation-related costs at December 31, 1998 are estimated to approximate \$9.7 billion and may be summarized as follows:

⁴ Mr. Cohn's testimony and supporting exhibits may be found in PECO Statement No. 3.

<u>Category</u>	<u>\$ In Millions</u>
Net Investments In Existing Generating Plants And Facilities	\$6,688
Regulatory Assets and Other Deferred Charges	2,584
Other Transition Costs	32
Underfunded Nuclear Decommissioning Costs	237
Costs Of Retiring Fossil Generating Plants	<u>127</u>
	\$9,668

Extensive supporting detail for each of the foregoing categories is set forth in Mr. Cohn's direct testimony and related exhibits. As he explains, PECO's projected nuclear decommissioning and fossil plant retirement costs are based on site-specific studies prepared by Thomas S. LaGuardia.⁵ In addition, James I. Warren, a partner with the law firm of Reid & Priest, provides independent support for PECO's recovery of certain deferred tax items, particularly those recorded pursuant to Statement of Financial Accounting Standards No. 109.⁶

The quantification of the market value of PECO's existing generating facilities at December 31, 1998 is described by Thomas P. Hill, Jr., Vice President and Controller of the Company. As Mr. Hill points out, PECO developed a model that calculates the net margin that each generating unit could reasonably be expected to contribute over its remaining life. In summary, the model starts with the market price, calculated on an hourly basis, which PECO's facilities would likely command in a competitive market.

⁵ Mr. LaGuardia is President of TLG Services, Inc. and is a nationally recognized expert in the area of decommissioning electric generating facilities. His testimony with supporting exhibits is PECO Statement No. 8.

⁶ Mr. Warren's testimony with supporting exhibits is PECO Statement No. 9.

Those values are then multiplied by the generation produced in each hour by each unit to develop an estimate of projected revenues per unit. The costs of producing the power are then subtracted to establish an after-tax income stream for each unit for each year over its remaining service life. The resulting income streams, in turn, were restated on a present value basis as of December 31, 1998, by discounting the streams at PECO's after-tax cost of capital (8.41%).

PECO has submitted the results of three different market clearing price studies. John F. Bustard, a Senior Engineer in PECO's Bulk Power Enterprises group, summarizes those studies, while Bangalore S. Venkateshwara and William H. Hieronymus discuss the results of the specific analyses which they performed.⁷ For the reasons explained by Mr. Hill, PECO has elected to utilize Dr. Hieronymus' market price projections for purposes of calculating its stranded costs.

Other important inputs to Mr. Hill's market valuation model include (a) future capital additions and generating facility life-extension costs, (b) ongoing operating expense levels, and (c) PECO's cost of capital. Data with respect to the first two items were provided by John Doering, Jr., Vice President of PECO's Power Generation Group.⁸ The Company's cost of capital, from which its proposed discount rate was derived, was determined by Joseph F. Brennan, Chairman of AUS Consultants, an independent consulting firm headquartered in Moorestown, New Jersey.⁹

⁷ Mr. Bustard's testimony with supporting exhibits is PECO Statement No. 4. Dr. Venkateshwara is a Vice President at ICF Resources Incorporated, and his testimony with supporting exhibits is PECO Statement No. 5. Dr. Hieronymus is a Managing Director of Putnam, Hayes & Bartlett, and his testimony with supporting exhibits is PECO Statement No. 6.

⁸ Mr. Doering's testimony with supporting exhibits is PECO Statement No. 7.

⁹ Mr. Brennan's testimony with supporting exhibits is PECO Statement No. 11.

Based on the foregoing, PECO derived an estimate of the market value of its facilities at December 31, 1998 of \$2.863 billion. This figure, when subtracted from PECO's net generation-related costs of approximately \$9.7 billion, yields net stranded costs of \$6.805 billion. As noted elsewhere, PECO has sought to securitize approximately \$3.6 billion of this amount in the proceeding now pending at Docket No. R-00973877.

13. **Universal Service And Energy Conservation.** In its declaration of policy in the Competition Act (Section 2802), the General Assembly makes clear that universal service and energy conservation programs, which presently are supported by utilities' bundled rates, should continue to be promoted and their costs recovered through a non-bypassable rate mechanism. Section 2804(15) also requires that PECO submit with its Restructuring Plan an initial plan setting forth how it shall meet its universal service and energy conservation obligations. The Competition Act defines universal service and energy conservation in terms of "policies, protections and services that help low-income customers to maintain electric service" (Section 2803).

PECO has by far the largest and most comprehensive set of customer assistance programs of any utility in the Commonwealth, with approximately 40,000 customers already enrolled. As explained by Marilyn C. Kray, a Manager in PECO's Customer Services Department, the Company's initial plan regarding universal service and energy conservation is to build upon its existing programs.¹⁰ These include its successful Customer Assistance Program pilot (the "CAP Rate"),¹¹ its Low Income Usage Reduction

¹⁰ Marilyn C. Kray's testimony with supporting exhibits is PECO Statement No. 16.

¹¹ By Order entered March 28, 1996, the Commission approved the implementation of the CAP Rate on an experimental basis. The program is now under review in a separate proceeding at

Program (“LIURP”), its Low Income Heating Energy Assistance Program outreach efforts (“LIHEAP Outreach”) and its Matching Energy Assistance Fund (“MEAF”). In addition, PECO plans to institute a consumer education program specifically targeted to low income customers.

The estimated ongoing annual cost of PECO’s universal service and energy conservation programs is \$35.7 million, which represents about one percent of the Company’s current annual total electric retail revenue. As described by Stephen R. Xander, Manager of Tariff Administration and Policy in the Company’s Rates & Regulatory Affairs Division, PECO proposes to recover the costs of its universal service and energy conservation programs through a Universal Service Fund Charge (“USFC”).¹² The USFC will be expressed as a cents per kilowatt-hour (“kWh”) charge and will be embedded in the cents per kWh variable distribution service charge that will appear on residential customers’ bills for distribution service. The USFC will be reconciled on an annual basis in a manner described by Mr. Xander.

14. **Procedures For Ensuring Direct Access.** The transition to retail competition will require the implementation of various procedures and systems to ensure direct access by suppliers and customers to the Company’s transmission and distribution system. As Gregory A. Cucchi, PECO’s Vice President of Power Delivery, explains, it is PECO’s objective to enable alternative suppliers to obtain direct access to customers in a way that is fair to all participants and that maximizes the development of a robust,

Docket No. R-00953515, where PECO is working with the Office of Consumer Advocate and other parties to resolve certain issues raised by the initial operation of the pilot.

¹² Mr. Xander’s testimony with supporting exhibits is PECO Statement No. 14.

competitive market for electric generation in PECO's service territory.¹³ The principal components of PECO's proposed procedures may be summarized as follows:

A. **Phase-In Procedures.** As mandated by the Competition Act, the Company would phase in direct access in three steps: (1) as of January 1, 1999, 33% of the peak load of each customer class would have the opportunity for direct access; (2) as of January 1, 2000, 66% of the peak load of each customer class would have that opportunity; and finally (3) as of January 1, 2001, all customers would have the opportunity.

In determining which customers within each customer class would be eligible to participate in the first two steps of the Phase-In, PECO recommends that commercial and industrial customers be selected on a "first-come-first-served" basis, and that residential customers be randomly selected by a neutral third party.¹⁴ PECO believes that its proposal best complies with the Competition Act's dual requirements that direct access be made available on a first-come-first-served basis (unless otherwise determined by the Commission through regulation) and in a way that prevents unfair or "competitive disadvantage among similarly situated customers within a customer class." (Section 2806(B(4)).

B. **Supplier Licensing And Reciprocity.** PECO proposes that the Commission's interim licensing requirements be adopted for general use during the Phase-

¹³ Mr. Cucchi's testimony with supporting exhibits is PECO Statement No. 15.

¹⁴ Customers who participate in the Company's Retail Access Pilot Program ("Pilot") would automatically qualify to participate in the first step of the Phase-In. For those pilot customers whose loads were split between PECO and a competitive supplier, if any, only the load served by the competitive supplier would be automatically eligible to participate in the first step of the Phase-In.

In and beyond. In addition, the Company will implement procedures to ensure that an affiliate or competitive generation marketing group or division of a Pennsylvania jurisdictional utility will be able to sell generation to a customer in PECO's territory if any such PECO marketing group or division or generation affiliate has comparable access to customers of that Pennsylvania jurisdictional utility.

C. **Metering and Load Balancing.** Under its proposal, PECO will continue to own, maintain and read customers' billing meters. Those activities will remain subject to and continue to be governed by the Commission's existing regulations at 52 Pa. Code §§57.20-57.25, which set forth requirements for testing meters, testing conditions, facilities for testing meters and the adjustment of bills for meter error.

PECO must balance, on a moment-to-moment basis, the energy generated with customer usage, and will have to reconcile deliveries with consumption after-the-fact. One potential complication that affects the reconciliation process is the fact that the meters used by PECO's residential and small commercial customers are incapable of measuring and recording demands at regular intervals (i.e., hourly or half-hourly). As a consequence, it will not be possible to compare with exact precision, as to those customers, the amount of energy delivered by a supplier and the amount of energy used by the customer in any given hour. The short-term solution, and the one proposed by PECO in its Pilot, is to use "load profiling" to develop estimates of hourly loads. These estimates will be used to reconcile deliveries with consumption after-the-fact. Longer term, the Company may have to replace monthly metering with continuous hourly metering equipment. In any event, customers who wish to upgrade their existing meters with more sophisticated equipment

in the near future will be permitted to do so at their expense as contemplated by Section 2807(A).

D. **Billing.** PECO will be responsible for billing customers for all unbundled services unless the customer chooses to have its generation supplier bill separately for energy furnished. If PECO bills for all services, including generation, it will charge the supplier an amount reflective of the cost of providing that particular billing service.¹⁵ The format of the bill will be determined by the Commission in its pending rulemaking on Standard Bill Content. PECO will be responsible for handling disputes regarding all services for which it bills customers, but will not become directly involved in disputes that arise solely between customers and suppliers where the supplier bills separately.

E. **Transmission Service And Related Ancillary Services.** Customers will directly or indirectly obtain unbundled transmission service and related ancillary service in accordance with the rates, terms and conditions in the regional Pennsylvania-New Jersey-Maryland (“PJM”) pool-wide tariff that has recently replaced PECO’s Open Access Transmission Service Tariff (the “Regional Tariff”). Customers that have demand metering may obtain their transmission service directly under the Regional Tariff. In the case of customers that lack demand metering, during the 54-month period in which PECO’s transmission and distribution charges will be capped, PECO proposes to procure network transmission service under the Regional Tariff as the Designated Agent for such customers and to recover the associated costs through

¹⁵ PECO has included a charge of 90 cents per bill for supplier billing in its Pilot and hopes to be in a better position to calculate the actual cost of this service once it gains a few months of experience under the Pilot.

unbundled charges designed by Mr. Sundermeir in accordance with tradition retail cost allocation and rate design methods.¹⁶ In his testimony, Mr. Alfred A. Miller, PECO's Director of Rates & Regulatory Affairs, explains why active Commission support at FERC for PECO's Designated Agent method of procuring Transmission Service is necessary, and articulates the important interests of the Commission and the Commonwealth of Pennsylvania that the Designated Agent method would serve.¹⁷

F. **Reliability And Obligation To Serve.** PECO believes that the North American Electric Reliability Council ("NERC"), in general, and its regional reliability councils, in particular, should continue to bear primary responsibility for adopting and implementing standards of reliability. The Commission should support and reinforce those activities by requiring that, as a condition of their being licensed in Pennsylvania, all suppliers belong to one of the regional reliability councils and agree to abide by the reliability standards established by that council. Existing Commission complaint procedures could then be used to monitor, investigate and/or enforce claims of non-compliance.

PECO also observes that a wide variety of future market participants agree that an independent system operator ("ISO") should be created and that the ISO should be responsible for reliable operation of the transmission system as well as other functions, such as scheduling, and real-time balancing of generation to load. PECO is actively working with all such market participants in proceedings pending before the FERC to create an ISO - - indeed, a proposal has already been filed with FERC to transfer the

¹⁶ PECO has advanced this same proposal in its Pilot filing.

¹⁷ Mr. Miller's testimony with supporting exhibits is PECO Statement No. 2.

management of the PJM power pool from the traditional Interconnection Office to an independent corporation. For reasons Mr. Cucchi explains in his testimony, however, the beginning of the Phase-In to full direct access, which is scheduled for January 1, 1999, need not be delayed if an ISO has not been established as of that date. PECO and PJM will be able to operate the transmission system reliably in advance of the creation of an ISO.

As required by the Competition Act, PECO will retain its obligation to serve as the "supplier of last resort" during the period in which it charges customers a CTC or an Intangible Transition Charge ("ITC"). Consistent with that obligation, the Company will offer unbundled Electric Generation Charges that ensure that customers' total charges do not exceed the rate cap imposed by the Competition Act. To prevent "gaming," however, PECO will require any customer that remains with PECO or voluntarily switches to or defaults back to PECO to remain under contract for at least one consecutive twelve-month period.

G. Standards Of Conduct. PECO recommends that a Code of Conduct be adopted to govern its relationship with affiliated generation suppliers or competitive marketing groups. The proposed Code of Conduct, which is Exhibit GAC-2 to Mr. Cucchi's testimony, would prevent PECO from using competitively helpful information obtained in its role as the local distribution utility to unfairly advantage its competitive generation business.

15. Employee Impacts. As noted by Mr. Hill in his testimony, PECO, in recent years, has implemented substantial workforce reductions such that its present employee complement is now some 37% less than it was in 1990. Indeed, the Company's

nuclear employee levels have declined by 28% while fossil generation staffing levels have dropped by 67%. A significant portion of those workforce reductions were accomplished through extensive process reengineering programs that enabled PECO to increase the productivity of its generating facilities while, at the same time, reducing operating and maintenance costs.

Because of its past efforts to streamline operations, PECO does not presently expect to incur any further severance or retraining costs through the transition period and is therefore not claiming such costs as part of this filing. What impact the transition to competition will have on PECO's employees, however, will be a function of future market conditions, and of the amount of Transition and Stranded Costs that PECO will ultimately be able to recover.

16. **Revised Tariffs And Rate Schedules.** PECO has included sample rate schedules setting forth the unbundled rates to retail customers for unbundled services subject to state regulation, for transmission service to those customers for whom it will act as Designated Agent, and for the recovery of its Transition and Stranded Costs. These sample rate schedules are attached as an exhibit to Mr. Miller's testimony.

In addition, and as explained by Mr. Miller, the Company will prepare separate tariffs embodying the terms and conditions of its relationships with customers (the Customer Distribution Services Tariff) and suppliers (the Supplier Services Tariff) as part of a compliance filing to be made following the issuance of a final Commission Order in this proceeding. These tariffs will contain the applicable rules and regulations associated with the procedures proposed by Mr. Cucchi, as well as any additional requirements adopted by the Commission in its ongoing rulemaking and working group initiatives. As

further discussed by Mr. Miller, PECO anticipates that it will need to file a service agreement with FERC to obtain its approval to charge customers without demand metering the unbundled transmission rates developed by Mr. Sundermeir in lieu of the rates contained in the Regional Tariff.

DATA TO BE FILED IN RESPONSE TO THE COMMISSION'S RESTRUCTURING PLAN INFORMATION REQUIREMENTS

17. By Order entered February 13, 1997 at Docket No. M-00960890 (Folder 0003), the Commission directed that each jurisdictional electric utility filing a restructuring plan include responses to an extensive list of data requirements. That information is set forth in Exhibit 2 to this Application and, to the extent necessary, can be supplemented if the Commission concludes that additional data would be helpful.

LEGAL STANDARDS

18. Section 2804 of the Code enumerates the standards that the Commission must apply in restructuring the electric utility industry in Pennsylvania and, in particular, provides that unbundled transmission and distribution rates, including CTCs for the recovery of stranded costs, must be just and reasonable. Moreover, and as discussed by J. Gregory Sidak, the Commission's actions in this case must be guided by the fundamental constitutional protections afforded all citizens.¹⁸

¹⁸ Mr. Sidak is the F. K. Weyerhauser Fellow in Law and Economics at the American Enterprise Institute and a Senior Lecturer at the Yale School of Management, and has written extensively on

Recovery of the stranded costs identified in this filing is not only just and reasonable, but is also required if PECO is to be treated fairly for the investments it has made, and costs it has incurred, in furtherance of its past and ongoing statutory obligation to serve. As explained by Mr. Hill, PECO's stranded costs represent either expenditures that it unquestionably would be allowed to recover absent the introduction of competition or prudent investments in electric generating facilities that were constructed to meet the current and future needs of the customers in its franchised service territory. In addition, and as pointed out by Mr. Cucchi, those facilities were planned and installed to satisfy retail customer demands throughout the transition period in accordance with sound and well established system planning principles.

In evaluating PECO's requested relief in this proceeding, the Commission should also take into consideration the substantial steps taken by the Company to mitigate its stranded costs and to moderate rate levels. For example, PECO has significantly accelerated the depreciation and amortization of various generation facilities and regulatory assets, and has reduced its overall employee complement by approximately 37% in the past seven years. These and other initiatives, which are summarized by Mr. Hill in his testimony, have enabled PECO to substantially reduce its stranded costs.

Finally, and as demonstrated by Mr. Brennan, there is no credible basis for concluding that PECO's shareholders somehow have already been compensated for the risk that the Company might be denied recovery of stranded costs. To the contrary, the objective evidence confirms that the returns they have achieved over the past twenty-five

the constitutional implications of stranded cost recovery. His testimony is PECO Statement No. 10.

years have been substandard when measured against contemporaneous investments in other electric utilities or the industrial sector.

CONSUMER EDUCATION PROGRAM

19. The Competition Act requires that, before the implementation of their restructuring plans, utilities obtain Commission approval of a Consumer Education Program. PECO's proposed plan, and the measures which the Company has already taken to educate the public of the coming changes in the electric industry, are described in detail by Gwendolyn S. King, PECO's Senior Vice President, Corporate and Public Affairs.¹⁹

As Ms. King explains, PECO's plan is a broad-based, multi-media approach that will make use of direct mailings, television and radio announcements, newspaper notices, meetings with larger customers, and a toll free 800 number service to answer questions. PECO's communications efforts will emphasize plain language and will be thoroughly evaluated on a continuing basis to ensure their effectiveness in educating consumers as to the choices available to them.

¹⁹ Ms. King's testimony with supporting exhibits is PECO Statement No. 17.

PROPOSED LITIGATION SCHEDULE

20. For consideration by the Administrative Law Judges and the parties, PECO proposes the following litigation schedule:

Day	Date	Activity
1	April 1, 1997	Filing
22	April 22, 1997	First Prehearing Conference and First Technical Conference (Informal Discovery)
36	May 6, 1997	Technical Conference (Informal Discovery)
50	May 20, 1997	Second Prehearing and Settlement Conference
67	June 6, 1997	Opposing Party Testimony
94	July 3, 1997	Rebuttal and Cross Rebuttal Testimony
108	July 17, 1997	Surrebuttal Testimony
112-130	July 21-25, July 28-August 1, August 4-8, 1997	Evidentiary Hearings
161	Sept. 8, 1997	Initial Briefs
176	Sept. 23, 1997	Reply Briefs
214	October 31, 1997	Recommended Decision
228	Nov. 14, 1997	Exceptions
235	Nov. 21, 1997	Replies to Exceptions
248	Dec. 4, 1997	PUC Polling

262	Dec. 18, 1997	PUC Order
275	Dec. 31, 1997	End of Nine-Month Period

*Public Input Hearings, as needed, within PECO's service territory

As indicated, PECO believes that holding Prehearing, Technical, and Settlement Conferences early in the process will assist the parties and the presiding Administrative Law Judges in identifying and resolving the issues that will need to be addressed. The Company is willing to explore with the parties and the Commission alternative methods, such as mediation, for considering and resolving issues, for example, in the area of procedures to ensure direct access.

NOTICE

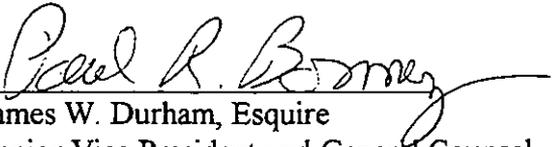
24. In his testimony, Mr. Hill sets forth the form and nature of the notice that PECO will provide to customers of its filing. PECO will begin sending bill inserts to its customers describing the filing promptly, and will issue a press release and publish notice of this Application in newspapers of general circulation in its service territory. PECO also proposes that notice be published in the Pennsylvania Bulletin as soon as possible. PECO is also serving copies of this filing on the Offices of Trial Staff, Consumer Advocate and Small Business Advocate and the Philadelphia Area Industrial Energy Users Group, all of the parties in PECO's pending securitization proceeding, and on all of the other parties

that actively participated in the Limerick 2 base rate case. Finally, PECO is providing notice of the filing to all persons listed on the Commission's Stakeholder List.

CONCLUSION

WHEREFORE, for the reasons set forth above, PECO Energy Company requests that the Pennsylvania Public Utility Commission approve this Application and grant the relief requested herein.

Respectfully submitted,

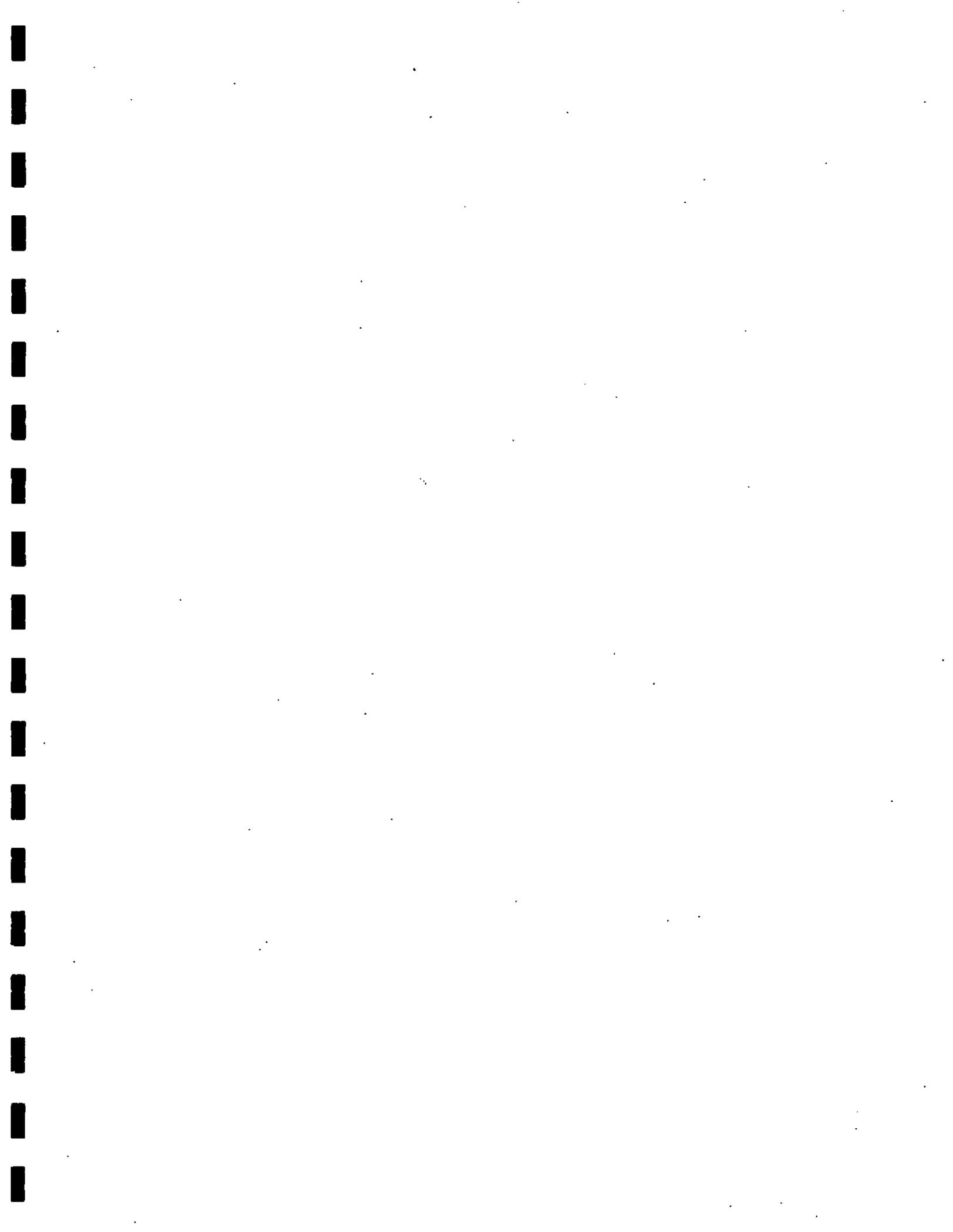

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April 1, 1997



Certificate of Service

I hereby certify that I am serving the foregoing, Application Of PECO Energy Company For Approval Of Its Restructuring Plan Under Section 2806 Of The Public Utility Code, dated April 1, 1997, at Docket No. R-00973953, by hand delivery or by first class, upon the persons addressed below:

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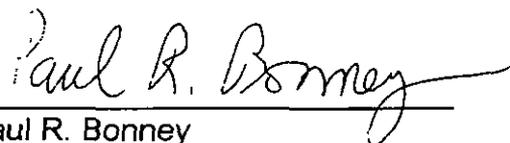
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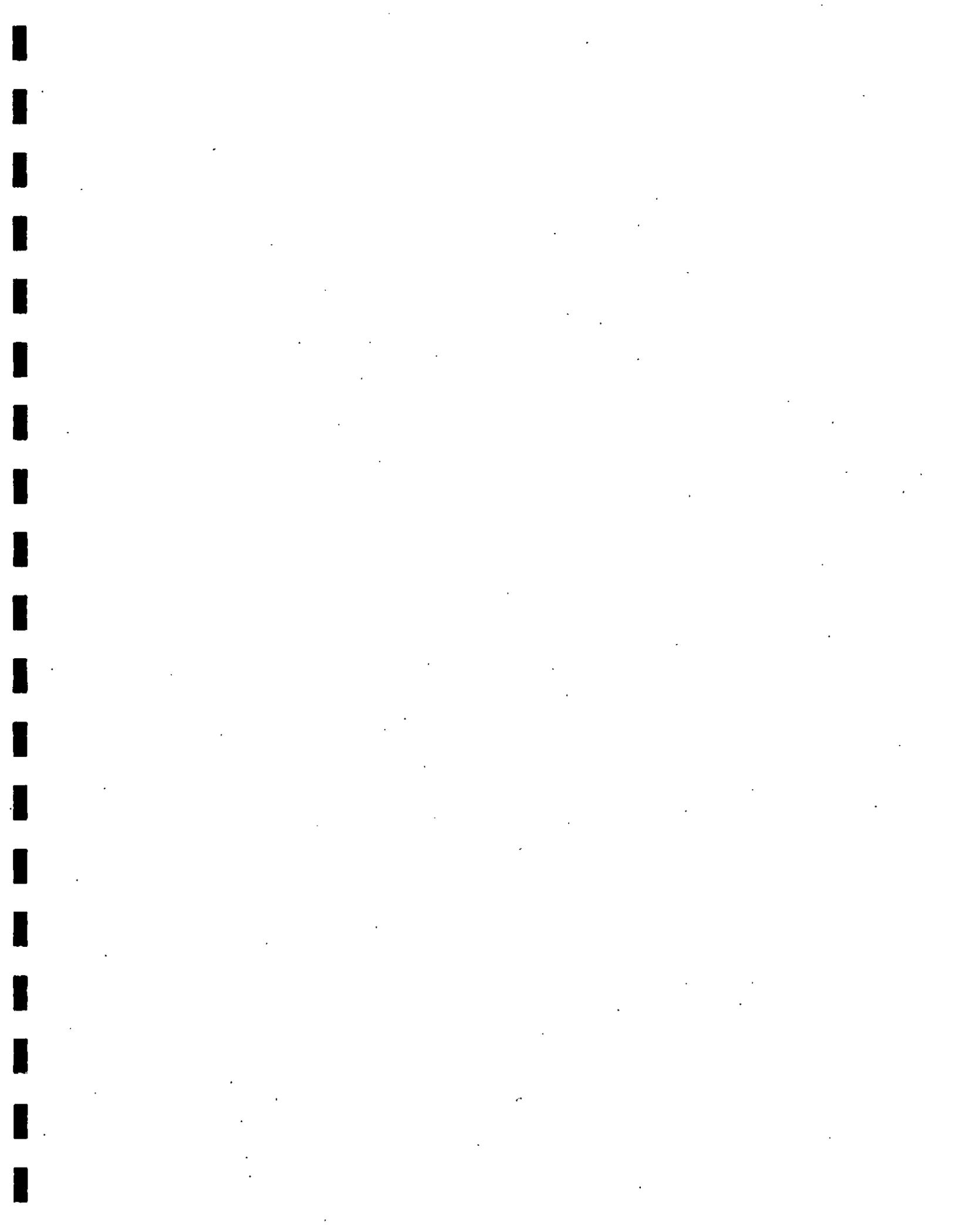
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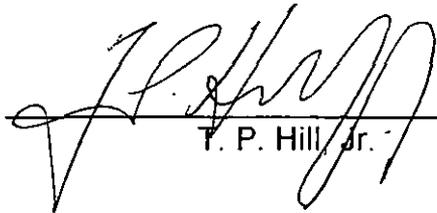
Dated: April 1, 1997



VERIFICATION

I, T. P. Hill, Jr., hereby declare that I am Vice President and Controller of PECO Energy Company; that as such I am authorized to make this verification on its behalf; that the facts set forth in the foregoing Application are true to the best of my knowledge, information and belief, and that I make this verification subject to the penalties of 18 Pa. C.S. §4904 pertaining to false statements to authorities.

Date: April 1, 1997



T. P. Hill, Jr.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

APPLICATION OF PECO ENERGY COMPANY
FOR APPROVAL OF ITS RESTRUCTURING PLAN
UNDER SECTION 2806 OF THE PUBLIC UTILITY CODE

DIRECT TESTIMONY

OF

THOMAS P. HILL, JR.

Regarding Overview Of The Restructuring
Filing, Quantification of PECO Energy's Stranded
Costs, Pro Forma Financial Data And Impact Of
The Restructuring On PECO's Employees

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DIRECT TESTIMONY OF THOMAS P. HILL, JR.

I. QUALIFICATIONS

1

2 Q. **Please state your name and business address.**

3 A. Thomas P. Hill, Jr., PECO Energy Company ("PECO" or the "Company"), 2301 Market
4 Street, Philadelphia, PA 19103.

5 Q. **What is your current position at PECO?**

6 A. I am Vice President and Controller.

7 Q. **Please describe your educational background.**

8 A. I graduated from Lehigh University in 1970 with a B.S. in Industrial Engineering. I
9 received my Master of Business Administration from Lehigh University in 1974. In
10 1986, I completed the Executive Development Program at Cornell University's Johnson
11 Graduate School of Management.

12 Q. **Please outline your experience with PECO.**

13 A. Following my graduation from college in 1970, I joined PECO as an Engineer in the Rate
14 Division. I held this position until 1978 when I was appointed Supervisor of Tariff and
15 Special Projects within the Rate Division. In March of 1982, I was appointed Assistant
16 Manager of the Rate Division and in March of 1986 Manager of the Rate Division. In
17 1990, I was appointed Controller and in 1991 I was elected to my current position as Vice
18 President and Controller.

19 Q. **Please describe your responsibilities in your current position at PECO.**

1 A. As Vice President and Controller, I am the Chief Accounting Officer of the Company and
2 am responsible for all the accounting, tax and regulatory functions. This includes
3 development of policy in the above areas as well as assuring compliance with any
4 governing regulations. Among those regulations are those issued by the Pennsylvania
5 Public Utility Commission ("PUC" or the "Commission") and the Federal Energy
6 Regulatory Commission ("FERC"), as well as agencies such as the Securities and
7 Exchange Commission, the Financial Accounting Standards Board and all state and
8 federal taxing authorities. Included within the regulatory function are all rate-related
9 matters, whether at the PUC or the FERC.

10 Q. **Have you previously testified before the Commission?**

11 A. Yes. I have presented testimony in over 25 cases. A list of my prior appearances is set
12 forth in Appendix A.

13 **II. INTRODUCTION AND SUMMARY**

14 Q. **Please describe the background and nature of this filing.**

15 A. On December 3, 1996, Governor Ridge signed into law the Electricity Generation
16 Customer Choice and Competition Act (the "Competition Act"). The Competition Act
17 fundamentally restructures the provision of retail electric service in Pennsylvania by
18 mandating the phase-in of customer choice of generation supplier commencing January 1,
19 1999. Section 2806 of the Act requires that Pennsylvania's jurisdictional electric utilities
20 file restructuring plans for Commission approval between April 1, 1997 and September

1 30, 1997. By Order entered January 24, 1997 at Docket No. M-00960890.F005, the
2 Commission directed PECO to file its restructuring plan on April 1, 1997.

3 **Q. Does the Competition Act require any additional approvals prior to the**
4 **implementation of a utility's restructuring plan?**

5 **A.** Yes. Section 2807(D) mandates that utilities develop and obtain Commission approval of
6 Consumer Education Programs to be utilized in educating customers in advance of the
7 implementation of customer choice. In addition, Section 2804(15) requires that, with its
8 Restructuring Plan filing, a utility must submit an "initial plan that sets forth how it shall
9 meet its universal service and energy conservation obligations."

10 **Q. What is PECO requesting in this proceeding?**

11 **A.** PECO is requesting that the Commission issue an Order approving its Restructuring Plan
12 and, more specifically, authorizing (1) the recovery of \$6.8 billion of transition and
13 stranded costs, (2) the imposition of the unbundled rates, Competitive Transition Charges
14 ("CTCs") and specific tariff revisions as set forth in Exhibit AAM-1, (3) the
15 implementation of PECO's initial plan to meet its universal service and energy
16 conservation obligations and the mechanism to recover the costs of those obligations, as
17 set forth in PECO Statements 16 and 14, respectively, and (4) the implementation of the
18 Consumer Education Program described in PECO Statement 17.

1 **Q. Has PECO made any prior filings under the Competition Act?**

2 A. Yes. On January 22, 1997, PECO filed an Application for a Qualified Rate Order under
3 Section 2812 of the Act, which was subsequently docketed at No. R-00973877
4 (the "Securitization Filing"). In that filing, the Company has sought to securitize
5 approximately \$3.6 billion of its stranded costs and to reduce its existing rates by
6 \$111.0 million, or 3.4%, on an annual basis. Because a Commission Order in that case is
7 not expected until mid-May, PECO has reflected its entire stranded cost claim in this
8 filing. When the outcome of the proceeding at Docket No. R-00973877 is known, this
9 filing will be revised to the extent necessary -- for example, to carve out the stranded
10 costs which are approved for recovery in that case.

11 **Q. Is the Company requesting further securitization of its stranded costs in this filing?**

12 A. Not at this time. The Company may, however, propose further securitization of stranded
13 costs in the future.

14 **Q. What is the purpose of your direct testimony?**

15 A. I will first introduce the other witnesses who will appear on behalf of PECO. I will then
16 describe the model utilized by PECO to calculate its stranded costs, identify the principal
17 components of those costs, discuss PECO's efforts to mitigate them and explain why
18 recovery of the Company's stranded costs is just and reasonable. Next, I will discuss the
19 pro forma financial data utilized by PECO to unbundle its rates, which data are set forth
20 in Exhibit TPH-1, and the Company's responses to the Commission's restructuring plan
21 filing requirements. Finally, I will briefly comment upon the anticipated impact of

1 electric utility restructuring on PECO's employees and outline the means by which the
2 Company will notify its customers of this filing.

3 **III. INTRODUCTION OF OTHER WITNESSES**

4 **Q. Please identify the other witnesses providing direct testimony on behalf of PECO in**
5 **this proceeding.**

6 **A.** In addition to myself, the following witnesses will be responsible for presenting PECO's
7 case-in-chief:

8 **Alfred A. Miller** is the Director of PECO's Rates and Regulatory Affairs Division.

9 Mr. Miller sponsors PECO's current Tariff for Electric Service, explains how PECO

10 plans to comply with the Commission's Order approving the Restructuring Plan,

11 identifies those aspects of PECO's plan that will require FERC approval, explains the

12 timing, nature and requirements of the FERC filing that PECO will make following

13 approval of its Restructuring Plan and describes PECO's proposed treatment of customers

14 served under special contracts and under the Large Interruptible Load Rider.

15 **Alan B. Cohn** is Manager of the Business Analysis and Support Section of PECO's

16 Rates and Regulatory Affairs Division. Mr. Cohn quantifies the individual components

17 of PECO's stranded costs. He also identifies the estimated useful lives and terminal dates

18 for PECO's generating units, explains how the revenue requirement associated with the

19 proposed CTCs was determined and provides a calculation for shifting depreciation

20 reserve from transmission and distribution plant to generation plant.

1 **John F. Bustard** is a Senior Engineer in PECO's Bulk Power Enterprises Group.

2 Mr. Bustard presents the results of an analysis performed by the EDS Utilities Division
3 and discusses analyses conducted by two other outside consultants to determine the
4 prospective market price for power from each of the generating units in which PECO has
5 an ownership interest.

6 **Bangalore S. Venkateshwara** is a Vice President of ICF Resources Incorporated.

7 Dr. Venkateshwara presents the results of an independent market clearing price analysis
8 that he conducted at PECO's request.

9 **William H. Hieronymus** is a Managing Director of Putnam, Hayes & Bartlett Inc., an
10 economic and management consulting firm based in Cambridge, Massachusetts. Like
11 Dr. Venkateshwara, Dr. Hieronymus presents the results of an independent market
12 clearing price analysis that he conducted at PECO's request.

13 **John Doering, Jr.** is Vice President of PECO's Power Generation Group. Mr. Doering
14 testifies as to the reasonableness of the projected levels of operation and maintenance
15 expenses and the necessity for forecasted capital additions to PECO's fossil, hydro and
16 nuclear generating stations which have been reflected in the Company's market valuation
17 analyses.

18 **Thomas P. LaGuardia** is President of TLG Services, Inc. Mr. LaGuardia presents the
19 results of site-specific nuclear decommissioning cost studies that he performed for the

1 Limerick, Salem and Peach Bottom generating stations and dismantling cost studies for
2 several of the Company's fossil-fueled power plants. Mr. Cohn uses the results of
3 Mr. LaGuardia's studies in his determination of PECO's stranded costs.

4 **James E. Warren** is a partner in the law firm of Reid & Priest. Mr. Warren provides
5 independent support for PECO's recovery of certain deferred tax items, including costs
6 recorded pursuant to Statement of Financial Standards No. 109.

7 **J. Gregory Sidak** is the F. K. Weyerhauser Fellow in Law and Economics at the
8 American Enterprise Institute and a Senior Lecturer at the Yale School of Management.
9 Mr. Sidak presents an extensive analysis of the justness and reasonableness of PECO's
10 request for full recovery of stranded costs and explains why denial of such recovery
11 would violate fundamental constitutional protections.

12 **Joseph F. Brennan** is Chairman of AUS Consultants. Mr. Brennan supports the cost of
13 capital used by PECO to calculate its stranded costs and proposed CTCs and
14 demonstrates that PECO's shareholders have fared poorly in the past in comparison with
15 the returns achieved by investors in other electric companies and the industrial sector.

16 **Robert A. Clemmer** is a Senior Analyst in PECO's Corporate Budget and Planning
17 Division. Mr. Clemmer presents the Company's cost of service allocation and unit cost
18 study. The results of Mr. Clemmer's study are used by Mr. Sundermeir to unbundle
19 PECO's rates.

1 **William F. Sundermeir** retired from PECO on December 31, 1994 after 38 years of
2 Company service, principally in the areas of rate design and the development of class
3 load characteristic studies. Mr. Sundermeir describes the method PECO used to
4 unbundle its existing rates, calculates the resulting unbundled prices for each applicable
5 rate schedule and rider, and presents a proof of revenue that shows that the unbundled
6 prices will generate total revenues which approach, but do not exceed, current bundled
7 rate levels.

8 **Stephen R. Xander** is Manager of Tariff Administration and Policy in PECO's Rates
9 and Regulatory Affairs Division. Mr. Xander describes the Company's proposed
10 mechanism to recover universal service and energy conservation costs and the operation
11 of CTCs and anticipated Intangible Transition Charges ("ITCs").

12 **Gregory A. Cucchi** is PECO's Vice President, Power Delivery, and acting head of
13 PECO's Consumer Energy Services Group, of which Power Delivery is one component.
14 Mr. Cucchi describes the procedures and systems that PECO will develop and implement
15 to promote electric generation competition. Mr. Cucchi will explain the reasonableness
16 of the loads and resources used by Mr. Cohn to develop his estimate of stranded costs to
17 be recovered from retail customers and explains how PECO intends to maintain system
18 reliability.

19 **Marilyn C. Kray** is the Manager of Reengineering and Performance in the Customer
20 Services Department of PECO's Consumer Energy Services Group. Ms. Kray describes

1 PECO's current low income energy assistance programs and explains how PECO will
2 build on those programs to satisfy the universal service obligations of the Competition
3 Act. Ms. Kray also identifies the costs that PECO currently incurs to fund these
4 programs and to provide assistance to low-income customers.

5 **Gwendolyn S. King** is PECO's Senior Vice President, Corporate and Public Affairs.
6 Ms. King describes PECO's proposed Consumer Education Plan.

7 IV. CALCULATION OF NET STRANDED COSTS

8 **Q. You previously testified that PECO has determined that its net stranded costs,**
9 **following mitigation, will approximate \$6.8 billion. How was that amount**
10 **determined?**

11 **A.** The determination of PECO's net stranded costs, following mitigation, involves two
12 components -- (1) the quantification of PECO's net electric generation-related costs, as
13 estimated at December 31, 1998, and (2) the calculation of the market value of its
14 investment in electric generating plants and facilities, as expressed in present value terms
15 as of that same date.

16 Mr. Cohn, in his testimony, describes how PECO quantified its net electric generation-
17 related costs at December 31, 1998. As he explains, the starting point was PECO's
18 depreciated investment in generation plant (including construction work in progress) at
19 December 31, 1996, plus certain generation-related regulatory assets (net of generation-
20 related regulatory liabilities). The resulting figure was then projected forward to

1 December 31, 1998, by factoring in the capital additions anticipated during the 1997-98
2 period discussed by Mr. Doering, as well as additional depreciation accruals and
3 regulatory asset amortizations.

4 The foregoing steps yielded a sum of \$9.272 billion. To this amount were added (1) the
5 *underfunded portion of PECO's projected nuclear generating plant decommissioning*
6 *costs at December 31, 1998 (\$236.9 million), (2) the underfunded costs at December 31,*
7 *1998 of retiring PECO's fossil fuel generating units (\$126.6 million) and (3) certain other*
8 *transition costs (\$32.7 million). As summarized in Mr. Cohn's Exhibit ABC-1, Schedule*
9 *1, PECO's net generation-related costs at December 31, 1998 are expected to be at least*
10 *\$9.668 billion.*

11 Section 2808 also provides for the recovery of (1) existing purchase power obligations
12 under contracts with non-utility generators; (2) nuclear spent fuel disposal costs; and
13 (3) employee severance and retraining costs. These categories were treated as follows.

- 14 • **Existing Purchased Power Obligations Under Contracts with Non-**
15 **Utility Generators.** As explained by Mr. Cohn in his testimony, the
16 pricing of PECO's outstanding NUG contracts essentially tracks market
17 price expectations. Accordingly, no stranded costs or stranded benefits
18 relative to these contracts are anticipated.

- 19 • **Spent Fuel.** Unlike decommissioning expense, there is no known current
20 underrecovery of spent nuclear fuel disposal costs. However, since these
21 costs will continue to be incurred, they have been reflected in the
22 calculation of the market value of PECO's nuclear units.

- 23 • **Employee Severance and Retraining Costs.** At this time, PECO does
24 not project to incur any severance or retraining costs through the transition

1 period and is therefore not claiming such costs as part of this filing. Based
2 on the expenses incurred in connection with the Company's two most
3 recent employee separation programs in 1990 and 1994, these costs can
4 average as high as \$102,000 to \$130,000 per employee.

5 **Q. Please explain how PECO calculated the market value of its existing generating**
6 **facilities.**

7 A. To estimate the value of its facilities in a competitive generation market commencing in
8 1999, PECO calculated the net margin which each generating unit could reasonably be
9 expected to contribute over its remaining service life. A description of that analysis is set
10 forth in Exhibit TPH-2.

11 In summary, the analysis starts with the market price which PECO's facilities would
12 likely command in a competitive market. The market price projections for each unit for
13 each hour and each year in question were derived from the studies discussed by
14 Mr. Bustard and Drs. Venkateshwara and Hieronymus. Those values were then
15 multiplied by the anticipated generation produced in each hour by each unit to develop an
16 estimate of projected revenues per unit. Those market revenues were then reduced to
17 reflect the costs of producing the power to yield a projected after-tax income stream for
18 each unit for each year over its remaining service life.^{1/} Those individual income streams,
19 in turn, were restated on a present value basis as of December 31, 1998, by discounting
20 the streams at PECO's after-tax cost of capital of 8.41% developed by Mr. Brennan. The

^{1/} PECO's production costs include, amongst other items, the ongoing nuclear and fossil decommissioning costs quantified by Mr. LaGuardia (i.e. those that will accrue on or after January 1, 1999) and the capital costs and operating and maintenance expenses supported by Mr. Doering.

1 foregoing process was followed to produce three separate market value projections -- one
2 using the study presented by Mr. Bustard, one employing Dr. Venkateshwara's market
3 price findings and one utilizing Dr. Hieronymus' figures.

4 The results of PECO's analyses using those three market value scenarios are set forth in
5 Exhibits TPH-3 through TPH-5. Each of these Exhibits contains a presentation of the
6 market value of each of PECO's generating stations, on a present value basis and for each
7 year that the unit would remain in base rates, and a list of the major assumptions used by
8 each of PECO's consultants. In addition, the supporting information used in each such
9 analysis is provided for each station for each year. As previously mentioned, Exhibit
10 TPH-2 contains a description of how these data are utilized to produce the present market
11 values. The average of those three present market values equals \$3.3 billion.

12 **Q. How do the present value market estimates set forth in Exhibits TPH-3 through**
13 **TPH-5 compare to the projections submitted by PECO's witnesses during the**
14 **rebuttal phase of the Company's Securitization Filing?**

15 **A. They are substantially higher. However, it is important to note that the differences are**
16 **attributable to changes (principally updates) in the input data utilized by PECO and not**
17 **the actual contribution margin developed by the Company's consultants.**

18 **Q. Please describe the nature of the changes and/or inputs which caused PECO's**
19 **estimates of the market value of its generating units to increase.**

1 A. There are essentially three factors which explain the increase in PECO's market value
2 estimates. First, PECO has reduced its proposed discount rate from 8.88%, as used in the
3 Securitization Filing, to 8.41%, as calculated by Mr. Brennan in his direct testimony.
4 This accounts for approximately \$120 to \$140 million of the increase in the Company's
5 market value projections.

6 Second, in determining the projected costs of production, PECO has updated its estimated
7 administrative and general expenses and other taxes to reflect an appropriate allocation of
8 costs based on 1996, as opposed to 1995, data. This update accounts for approximately
9 \$195 million of the difference in the current estimates from prior projections.

10 Finally, the deferred income tax credit shown on Exhibits TPH-3 through TPH-5 is, in
11 large measure, a function of the underlying market value of PECO's generating facilities.
12 Consequently, as the Company's market value projections have increased, so too have the
13 deferred income taxes that are properly credited to them. This accounts for a difference
14 ranging from (\$40 million) to \$200 million depending upon the market analysis.

15 The point to be made is simply that the increase in PECO's market value estimates is
16 intrinsic to the Company's valuation model and not attributable to changes in the market
17 price projections calculated by Mr. Bustard and Drs. Venkateshwara and Hieronymus.

18 **Q. Have you determined what the foregoing analyses imply in terms of a levelized price**
19 **per kilowatthour ("kWh") over the initial ten-year period (1999-2008) of electric**
20 **generation competition?**

1 A. Yes. As shown on Exhibit TPH-6, on a levelized basis, Dr. Hieronymus' analysis
2 equates to a 3.46¢ per kWh market-based charge; Dr. Venkateshwara's findings produce
3 a 3.71¢ charge; and the EDS projections sponsored by Mr. Bustard yield a 3.85¢ charge.

4 Q. **What market valuation analysis does PECO propose be used for purposes of**
5 **determining its stranded costs?**

6 A. PECO has developed its claim in this proceeding on the basis of the results which flow
7 from Dr. Hieronymus' analysis of future market prices. That market value, as set forth in
8 Exhibit TPH-5, approximates \$2.863 billion.

9 Q. **Why has PECO selected Dr. Hieronymus' figures for purposes of calculating its**
10 **stranded cost claim?**

11 A. Principally for two reasons. First, Dr. Hieronymus' 3.46¢ levelized rate seems more in
12 keeping with many of the market price projections that were presented to the Commission
13 during the restructuring debate that culminated in the passage of the Competition Act.

14 Second, and perhaps more importantly, the Competition Act, while striving to equitably
15 balance the interests of customers and shareholders, tips the scales decidedly in favor of
16 the former. This is because the uncertainty regarding future market prices works to the
17 benefit of customers. If market prices turn out to be higher than PECO has estimated,
18 customers can continue to receive service from the Company and their generation rates
19 will be capped at what, in effect, will be below-market levels. In contrast, if market
20 prices turn out to be lower than projected, customers will be free to take advantage of

1 those lower prices but PECO would be unable to recover the revenues which its market
2 valuation analyses assume will be produced.

3 **Q. Based on Dr. Hieronymus' analysis, what are PECO's estimated stranded costs**

4 A. As I noted previously, the indicated market value of the Company's generating facilities
5 using Dr. Hieronymus' estimated market prices is \$2.863 billion, which when subtracted
6 from PECO's depreciated investment in generation plant of \$6.688 billion, produces a
7 stranded cost of generation plant of \$3.825 billion. As set forth in Exhibit TPH-7, this
8 figure, when combined with the other categories of PECO's stranded costs, results in a
9 total stranded cost figure of approximately \$6.8 billion.

10 **Q. Does the \$6.8 billion net stranded cost figure developed in Exhibit TPH-7 encompass**
11 **all of PECO's stranded costs?**

12 A. I believe that it is a reasonable estimate of the known and measurable generation-related
13 costs that would be recoverable in a regulated environment but may not be recoverable in
14 a competitive electric generation market. The \$6.8 billion figure, however, may be
15 subject to further revision, either upwards or downwards, as additional information is
16 developed during the course of this proceeding.

17 **Q. What portion of the \$6.8 billion of stranded costs is properly recoverable from**
18 **Pennsylvania jurisdictional customers?**

19 A. All of it. As indicated on Mr. Cucchi's Schedule GAC-3, PECO will require all of its
20 generating capacity to satisfy retail loads over the course of the transition period.

1 Moreover, I would note that PECO's existing generating facilities were essentially sized
2 and designed to meet retail load requirements.

3 V. MITIGATION AND COST CONTAINMENT

4 Q. **What steps has PECO taken to mitigate its stranded costs and/or to moderate its**
5 **retail rate levels?**

6 A. PECO has taken a number of significant steps to mitigate its stranded costs and to
7 moderate rate levels. Specific mitigation initiatives may be summarized as follows:

8 **Accelerated Depreciation Of Limerick Station.** In a Petition filed on October 27, 1995
9 at Docket No. P-00950982, PECO proposed that the terminal (i.e. retirement) date of the
10 Limerick Station be advanced by ten years for accounting purposes and that the
11 additional annual depreciation accruals be deemed subsumed in its existing base rates.
12 This acceleration of cost recovery, which was approved by the Commission in an Order
13 entered February 23, 1996 (a copy of the Commission's Order has been attached to my
14 testimony as Exhibit TPH-8), serves to reduce PECO's investment in the Limerick
15 Station by approximately \$71.8 million per year and by a total of \$161.6 million by
16 December 31, 1998.

17 **Accelerated Amortization Of Deferred Limerick Station Common Plant Costs.**

18 When the Commission established rates in PECO's Limerick 1 rate proceeding, it
19 excluded, as a matter of Pennsylvania regulatory policy, 50% of Limerick common plant
20 pending the completion of Limerick 2. At the same time, the Commission permitted

1 PECO to continue to accrue an Allowance For Funds Used During Construction
2 (“AFUDC”) on and to defer depreciation with respect to the excluded portion of common
3 plant. Subsequently, in PECO’s Limerick 2 rate proceeding, the additional AFUDC
4 accruals and deferred depreciation, which had been booked to FERC Account 186 as
5 regulatory assets, were amortized over the 40-year licensed life of the Limerick 2 Station.

6 In the October 27, 1995 Petition referenced earlier, PECO proposed to accelerate, for
7 accounting purposes, the recovery of these assets by amortizing the balance over a nine-
8 year period commencing October 1, 1996. As in the case of the accelerated depreciation
9 of the Limerick Station, PECO further requested that the additional annual amortization
10 totaling \$18.2 million be deemed recoverable through existing rates. This proposal,
11 which was also approved by the Commission in its February 23, 1996 Order, will serve to
12 reduce the costs which otherwise would have been stranded by \$40.9 million by
13 December 31, 1998.

14 **Accelerated Amortization Of Limerick 2 “Early Window” Costs.** By Order entered
15 May 3, 1989 at Docket No. P-890349, the Commission authorized PECO to defer
16 recognition of the net costs (carrying charges, operating and maintenance expenses and
17 related taxes, less fuel savings) that it would incur in the “early window” period between
18 the placement in service of Limerick 2 and the inclusion of the costs of that facility in
19 retail rates. The Commission further noted that the ratemaking treatment of such early
20 window costs would be adjudicated in an appropriate proceeding subsequent to PECO’s
21 Limerick 2 rate case. Limerick 2 was declared to be in commercial operation on

1 January 8, 1990; the rates established in the Limerick 2 rate case became effective on
2 April 20, 1990.

3 In the October 27, 1995 Petition, PECO proposed to amortize its Limerick 2 early
4 window costs, which approximated \$90.6 million, over a nine-year period commencing
5 October 1, 1996. As with the other items discussed previously, PECO requested, and the
6 Commission agreed, that the annual amortized amount of \$10.1 million be considered
7 subsumed in existing rates. This additional amortization will reduce PECO's stranded
8 costs by \$22.7 million by December 31, 1998.

9 **Minimization Of New Capital Spending For Existing Rate Base Generation Assets.**

10 During the 1990s, PECO has significantly cut back its spending on existing generating
11 facilities. As shown in Exhibit TPH-9, PECO managed to curtail annual generation-
12 related capital additions for the period 1992-1996 by \$218 million from the levels
13 projected only eight years ago. To some extent, this may be viewed as a natural response
14 to the Company's commitment, made subsequent to the Limerick 2 rate case, to maintain
15 existing rate levels through at least 1999. More recently, however, the moderation in
16 capital spending can be traced to a strategic decision to mitigate costs in anticipation of
17 competition. In fact, PECO has established even more aggressive goals for capital
18 spending in 1997, which are almost 60% lower than 1995 actual levels. The aggressive
19 1997 figures have been used as the basis for future capital projections in the Company's
20 stranded investment analysis, thereby resulting in lower stranded costs. To the extent that
21 these aggressive targets are not achieved, the impact will be borne by shareholders.

1 **Reallocation Of Depreciation Reserves.** As discussed by Mr. Cohn in his testimony,
2 PECO has determined that its distribution plant depreciation reserve is overaccrued by
3 approximately \$176 million and that its generation plant depreciation reserve is
4 underaccrued based on the new service lives being utilized to depreciate the Limerick
5 plant. If the Commission wishes to reduce PECO's stranded costs, it could direct the
6 Company to reallocate the \$176 million from the distribution side to the generation side.
7 This, of course, would also mean that regulated distribution rates would be higher in the
8 future than they would otherwise be absent the reallocation. However, the Commission
9 may wish to seriously consider this option as the reallocation would serve to reduce
10 PECO's proposed CTC by approximately 1.25 mills per kWh but only increase
11 distribution charges by approximately 0.9 mills per kWh.

12 **Maximization Of Market Revenues From Existing Generating Assets.** PECO has
13 sought to maximize the value of its existing generating facilities, and thereby mitigate its
14 potential stranded costs, by substantially improving the efficiency of the units which it
15 operates. In particular, PECO has reduced dramatically the outage time, both scheduled
16 and unscheduled, at its Limerick and Peach Bottom Stations and has successfully
17 converted all of the nuclear facilities which it operates to a twenty-four month refueling
18 cycle. In fact, PECO currently holds the world record for the shortest, most efficient
19 refueling outage of a General Electric designed boiling water reactor (Peach Bottom Unit
20 2, 19 days). As a consequence, the capacity factors achieved by the Limerick and Peach
21 Bottom units in recent years have been exemplary.

1 The same may be said for PECO's fossil steam units. PECO managed to increase
2 availability factors from 79% in 1992 to 84% in 1996. Also, PECO has increased the
3 capacity factors of its coal units from 40% to 70% over the same period.

4 As I discussed previously, the market value of PECO's generating facilities is, in part, a
5 function of how well they run. Stated simply, the more kilowatt-hours they are capable
6 of producing, the greater their value in a competitive generation market. By enhancing
7 their market value through increased efficiencies, PECO has, in turn, mitigated costs that
8 might otherwise have been stranded. In addition, it should be noted that PECO has been
9 able to add over 400 megawatts of generating capacity through extremely cost-effective
10 unit uprates.

11 **Issuance Of Securitized Debt.** In its filing at Docket No. R-00973877, PECO has
12 sought to reduce its stranded costs by \$3.6 billion, while reducing rates to customers by
13 approximately 3.4%. Moreover, through the issuance of debt which must be paid off in
14 ten years (i.e., the Transition Bonds), approval of PECO's proposal in that proceeding
15 would effectively accelerate the depreciation/amortization of its stranded assets, some of
16 which have remaining lives of twenty years or more.

17 **Q. Would PECO's proposals in this case serve to further mitigate its stranded costs in**
18 **the future?**

19 **A.** Yes. The recovery of stranded costs over a seven year period is itself a form of
20 mitigation. As noted in the Competition Act, accelerated depreciation is a form of

1 mitigation. As indicated previously, the Company recently increased its depreciation
2 accrual on Limerick by \$72 million per year by reducing the recovery period for its
3 investment by 10 years from an average of about 33 years to 23 years.

4 In a similar fashion, through the CTC, the Company has effectively accelerated the period
5 of recovery from 23 years to 7 years. When looking at the full generation plant stranded
6 cost, the current depreciation accrual is about \$243 million per year. Reducing the
7 recovery period to only 7 years increases the accrual to over \$546 million per year or by
8 over \$303 million per year. As shown in Exhibit TPH-10, the potential impact of this
9 additional mitigation measure is to reduce earnings per share by approximately \$1.16.

10 Q. **Did PECO take any other action prior to the enactment of the Electric Competition**
11 **Act to moderate retail rate levels?**

12 A Yes. In fact, PECO has been extremely vigilant over the past several years in seeking out
13 ways to contain and, where possible, reduce costs, while maintaining safe and efficient
14 operations. The following examples should suffice to illustrate the point:

- 15 • **Workforce Reductions.** PECO has initiated substantial workforce reductions
16 such that its present employee complement is now some 37% less than it was in
17 1990. PECO's nuclear employee levels have declined by 28% while fossil
18 generation staffing levels have dropped by 67%. A significant portion of those
19 workforce reductions were accomplished through extensive process reengineering
20 programs which enable PECO to increase the productivity of its generating
21 facilities while, at the same time, reducing operating and maintenance costs.

22 In addition, PECO has set aggressive operating and maintenance expense targets
23 for 1997 which are approximately 10% lower than 1996 levels in real terms
24 (inflation is expected to be 4% over this period). As in the case of capital

1 additions, these targets were utilized in PECO's stranded cost analysis and, if not
2 achieved, the impact will be borne by shareholders.

- 3 • **Healthcare/Post-Retirement Benefit Costs.** PECO has engaged in substantial
4 efforts to control benefit levels and health care costs since 1990, including the
5 implementation of employee and retiree cost-sharing for medical insurance and
6 the renegotiation of insurance contracts.

- 7 • **Fuel Costs.** PECO has significantly reduced its fuel costs by renegotiating
8 delivered coal and uranium contracts, acquiring nuclear fuel from the Shoreham
9 plant, maximizing spot market purchases and converting its Cromby and
10 Eddystone units so that they can utilize either oil or natural gas as their primary
11 fuel. In fact, PECO reduced its average cost of fuel from 1.58 cents per kilowatt-
12 hour in 1990 to 1.16 cents per kilowatt-hour in 1996, a reduction of approximately
13 27%. These benefits were passed on to customers through periodic adjustments to
14 PECO's Energy Cost Adjustment mechanism.

- 15 • **Inventory Reductions.** Since the Company's last general base rate case, PECO
16 has reduced materials and supplies inventories by 23% in real terms (inflation
17 approximated 17.4% over this period). This was accomplished through the
18 elimination of obsolete and excess materials and changes in stocking levels.

- 19 • **Refinancing Of Higher Cost Debt.** PECO has taken full advantage of declining
20 interest rates by refinancing over \$6.2 billion of long-term debt since 1990,
21 producing annualized interest cost savings of approximately \$252 million.

- 22 • **Retention Of Customer Load.** PECO has been innovative in developing flexible
23 rate offerings designed to retain existing industrial load and to promote economic
24 development. These flexible rates have resulted in revenue retention in excess of
25 \$60 million on an annualized basis.

26 Q. **How have these initiatives served to moderate retail rate levels?**

27 A. PECO has been able to use the savings generated in certain areas of its operations to
28 offset the unavoidable rise in expenses in other areas, including the effects of inflation on
29 labor and materials costs. As a result, and as shown in Exhibit TPH-11, PECO's
30 operating expenses (exclusive of fuel) have significantly declined in real terms on a per

1 kilowatt-hour basis over the past seven years. Because of this, PECO has not filed for a
2 general rate increase since 1989 and, indeed, agreed in 1994 that it would not file for such
3 an increase until April 1, 1999 at the earliest. This extended rate moratorium is a tribute
4 to PECO's determined efforts to contain costs and to stabilize or reduce costs to
5 customers.

6 **VI. STATUTORY STANDARDS REGARDING**
7 **STRANDED INVESTMENT RECOVERY**

8 **Q. Section 2804 of the Competition Act requires that the Commission find that the**
9 **recovery of stranded costs is "just and reasonable". Why, in your view, does**
10 **PECO's claim satisfy that standard?**

11 **A.** Because denial of PECO's request in this proceeding would be demonstrably unjust and
12 unreasonable. In this regard, there can be no doubt that the specific costs which PECO is
13 seeking to securitize at this time would be recoverable in a regulated environment. The
14 various regulatory assets encompassed by PECO's stranded cost claim either are
15 currently being amortized through existing rates or have been recognized by the
16 Commission for future recovery. In addition, the Company's nuclear and fossil
17 decommissioning expense claims are fully supported by Mr. LaGuardia's studies and
18 represent the types of costs for which rate recovery is well-established.

1 Q. **Does the same hold true for PECO's investment in electric generating facilities?**

2 A. Most certainly. All of PECO's existing generating facilities were constructed in
3 furtherance of its statutory obligation to serve the current and future needs of its
4 customers in its service territory. Moreover, as long as that obligation to serve remains in
5 place, those facilities will continue to be required to satisfy customer demands.

6 Under what is commonly referred to as the "regulatory compact", utilities, like PECO,
7 have made substantial investments in facilities and infrastructure necessary to satisfy their
8 statutory obligations and have further agreed to accept governmentally-imposed
9 limitations on the prices they can charge. In return, they were granted a protected and
10 essentially exclusive franchise and the assurance of an opportunity to recover their
11 prudent investments together with a reasonable return on them over periods of time
12 established by the Commission in its prior rate orders. The symmetry of these
13 corresponding rights and obligations would obviously be destroyed if, under the banner
14 of promoting competition, the Commission were to deny recovery of PECO's prudent
15 investments. Such a result would not only constitute a fundamentally inequitable change
16 in the rules of the game, but, as discussed in detail by Mr. Sidak in his testimony, would
17 be confiscatory.

18 Q. **Has the Commission previously ruled on the prudence of PECO's investment in its**
19 **existing generating facilities?**

20 A. Yes, it has. Between 1968 and 1990, PECO filed 13 separate requests for base rate relief.
21 In each of those cases, the Commission was called upon to determine the level of

1 investment on which PECO would be allowed to earn a return. For example, with respect
2 to the Limerick Station, PECO's actions were reviewed in detail by multiple parties and
3 by the Commission on no less than five separate occasions. Indeed, I am aware of no
4 other construction project that has experienced the level of regulatory scrutiny that the
5 Limerick project endured over the years.

6 **Q. In the Company's Securitization Filing, some suggested that PECO's shareholders**
7 **may already have been compensated for the risk of future losses as would occur if**
8 **PECO were denied recovery of stranded costs. Is there any basis for this assertion?**

9 A. No, there certainly is not. As Mr. Brennan discusses in his testimony, the returns
10 achieved by PECO's shareholders have clearly been substandard when measured against
11 the comparable return levels experienced by investors in other electric utilities or the
12 industrial sector. Indeed, and as noted in the summary of the Company's prior Limerick
13 proceedings, which may be found in Exhibit TPH-12, PECO shareholders have already
14 been required to absorb nearly \$600 million of the costs of constructing Limerick.

15 **Q. Is there any other evidence that PECO's shareholders have fared poorly in the past?**

16 A. Yes. Following its last general base rate proceeding in 1990, PECO cut its annual
17 dividend from \$2.20 to \$1.20 per share. In the ensuing years, PECO has been able to
18 gradually build that dividend back up to its current level of \$1.80 per share. However, as
19 shown in Exhibit TPH-13, the dividend cut cost PECO's shareholders approximately
20 \$1.7 billion in present value terms. This dividend cut directly impacted over 65,000
21 Pennsylvania residents who are PECO shareholders. Thus, in response to those who may

1 suggest that PECO's shareholders should "share" the costs of the transition to
2 competition, I would simply note that such shareholders have, in effect, already suffered
3 approximately \$2.3 billion in investment losses.

4 **Q. Please summarize your position with respect to the justness and reasonableness of**
5 **PECO's claim for recovery of stranded costs in this proceeding.**

6 A. The stranded costs that PECO has identified represent either expenditures that it
7 unquestionably would be allowed to recover absent the introduction of competition or
8 prudent investments in electric generating facilities that are used and useful in satisfying
9 its statutory obligation to serve. In addition, and as noted previously, PECO has taken
10 substantial steps to mitigate its stranded costs and to moderate rate levels. PECO's claim
11 should, therefore, be approved.

12 **VII. PRO FORMA FINANCIAL DATA**

13 **Q. Why is the Company submitting pro forma financial data for a 1996 base year?**

14 A. The Commission's recent restructuring filing requirements direct utilities to file data for a
15 pro forma 1996 base period to enable them to unbundle rates into generation,
16 transmission and distribution components. In compliance with that directive, PECO is
17 submitting Exhibit TPH-1, which sets forth the 1996 data and the adjustments necessary
18 to establish normalized conditions.

19 **Q. What is contained in Exhibit TPH-1?**

1 A. Exhibit TPH-1 contains four sections, which essentially mirror accounting data provided
2 by PECO in prior rate applications:

- 3 • **Section A** presents summary tables of income available for return, measures of
4 value, adjustments to income available for return and MWH sales and revenue by
5 tariff classification.
- 6 • **Section B** presents basic accounting information from the Company's books of
7 account.
- 8 • **Section C** contains data relating to PECO's original cost measure of value, or rate
9 base.
- 10 • **Section D** identifies necessary adjustments to revenues and expenses.

11 The discussion which follows focuses on Sections C and D of Exhibit TPH-1.

12 Q. **Please describe the components of PECO's net plant at December 31, 1996.**

13 A. The pro forma 1996 net plant is comprised of the original cost of plant in FERC Accounts
14 302, 303 and 310 through 399, less associated accrued depreciation for the same
15 accounts. Common plant and associated depreciation reserve have also been reflected.
16 The foregoing data are set forth in Section C of Exhibit TPH-1 and summarized on Page
17 C-1.

18 Q. **Do any adjustments need to be made to the year-end 1996 data?**

19 A. Yes. First, in accordance with the Commission's Order in PECO's last general base rate
20 proceeding at Docket No. R-891364, there are certain generating stations that have
21 exceeded their depreciable life. The Company's depreciation program and its books of

1 account, however, assume that all capital expenditures made subsequent to a generating
2 plant's estimated retirement date are written-off in the year incurred. An adjustment is
3 therefore necessary to restate the accrual for depreciation associated with such capital
4 additions to the correct level. Page C-1f of Exhibit TPH-1 contains the necessary
5 adjustments for the Delaware, Richmond and Cromby stations.

6 Second, certain adjustments are necessary to reflect additional AFUDC accrued on Peach
7 Bottom, Salem and Eddystone common plant between the service dates of the individual
8 units. These amounts are set forth on Page C-1 of Exhibit TPH-1. The balances have
9 been and continue to be depreciated over the remaining lives of the units in question.

10 Unlike similar costs for Limerick common plant, these costs are not reflected on the
11 Company's books of account.

12 A third adjustment is to accumulated depreciation reserve for certain distribution plant
13 regarding excess salvage. This adjustment was approved by the Commission in Docket
14 No. R-842590 when the Company switched to the book reserve method and is shown on
15 Page C-1 of Exhibit TPH-1.

16 As shown on Page A-2 of Exhibit TPH-1, the total original cost plant in service claim at
17 December 31, 1996 is \$14.085 billion. The depreciation reserve balance, at that same
18 date, is \$4.542 billion. The net plant claim, therefore, is \$9.543 billion.

19 Q. **Is the Company's Plant-in-Service balance audited?**

1 A. Yes. Both this Commission and the FERC periodically audit the Company's plant
2 records. In fact, the FERC has recently completed an audit of the Company's books. The
3 Commission's last audit of PECO's property records was conducted in 1994.
4 Additionally, the Commission's Bureau of Audits is currently reviewing the Company's
5 property records and regulatory assets.

6 Q. **Please describe the methodology used to develop the Company's working capital
7 balance.**

8 A. The Company's cash working capital balance consists of four components:

- 9 (1) operating and maintenance expense;
- 10 (2) taxes working capital;
- 11 (3) interest paid in comparison to receipt of revenue; and
- 12 (4) preferred dividends paid in comparison to receipt of revenue.

13 The working capital requirement for each of the above components was calculated using
14 the lead-lag methodology, which determines cash working capital based upon the time
15 difference between the collection of revenue and the payment of expense. To the extent it
16 takes longer to collect revenue than it does to pay expenses, on average, there is a
17 working capital requirement. As shown in Exhibit TPH-1, Page C-6, PECO's total
18 working capital requirement is \$115 million.

19 Q. **How were the lag days for expenses determined?**

1 A. The Company has used the expense lag days approved at Docket No. R-891364 because
2 there have been no material changes in PECO's payment patterns. These lag days are
3 shown on Page C-6a of Exhibit TPH-1.

4 Q. **How were lag days for taxes determined?**

5 A. The lag days for taxes are based on the 1996 payment schedule for Federal and
6 Pennsylvania taxes. The tax lag days are shown on Page C-6b of Exhibit TPH-1.

7 Q. **How was the revenue lag determined?**

8 A. Separate lag days were developed for each customer class based on a review of actual
9 billings and collections during 1995, the last year for which complete data were available.
10 An additional adjustment was made to reflect Special Payment Agreements for residential
11 customers under forty-eight months. The revenue lag days are shown on Page C-6a of
12 Exhibit TPH-1.

13 Q. **How are the claims for interest working capital and preferred dividend working
14 capital calculated?**

15 A. Pages C-6c and C-6d of Exhibit TPH-1 reflect the reduction in the cash working capital
16 claim due to the lag between when revenues are received and interest and preferred
17 dividends are paid. This calculation takes into account the lag days between revenues
18 and interest/preferred dividend payments. This difference is then multiplied by the
19 average daily interest and preferred costs on the rate base shown on Page A-2 of Exhibit
20 TPH-1.

1 Q. **How was the pro forma level of materials and supplies determined?**

2 A. The Company has used a 13-month average balance ending December 1996 for materials
3 and supplies. The materials and supplies balances are comprised of several components,
4 including electric specific materials, an allocation of common materials such as tools and
5 related equipment, and undistributed stores expenses. Undistributed expenses are also
6 provided for Limerick, Peach Bottom and Eddystone. The 13-month average balance of
7 such items, as shown on Page C-4 of Exhibit TPH-1, is \$123.4 million.

8 Q. **How were the pro forma fuel inventory balances determined?**

9 A. The fuel inventory balances were based on 13-month average inventory balances for the
10 period ended December 1996. The balances reflected on Page C-4 of Exhibit TPH-1 total
11 \$37.9 million.

12 Q. **Please describe the Company's rate base claim for nuclear fuel.**

13 A. Page C-5 of Exhibit TPH-1 presents the Company's nuclear fuel claim, which was
14 determined by taking a twenty-four month average of the cost of nuclear fuel less burnup
15 during 1995 and 1996 for Limerick Units 1 and 2. The total claim amounts to \$144.6
16 million.

17 Q. **Please describe the Company's claim regarding unrecovered plant and regulatory
18 study costs.**

19 A. Page C-7 of Exhibit TPH-1 reflects unrecovered costs for a single source map for all
20 nuclear design-based information in order to streamline engineering and

1 operating/inspection activities in cases where familiarity with the underlying basis of
2 system design is required. At Docket No. AC-92-170-000, the FERC determined that the
3 cost associated with this project was appropriately deferred and amortized over the lives
4 of the specific stations in question. The current balance of \$31.9 million on Page C-7 of
5 Exhibit TPH-1 is an addition to rate base.

6 **Q. Please describe PECO's accumulated deferred tax balance.**

7 A. The accumulated deferred tax balance consists of two components: (1) the traditional
8 deferred taxes associated with accelerated depreciation and (2) deferred federal and state
9 taxes associated with the Company's use of a gross AFUDC rate.

10 **Q. Please elaborate upon the second component.**

11 A Starting in 1991 the Company switched from a net tax AFUDC rate to a gross rate.
12 Under the net rate, the tax savings associated with the debt component of the rate were
13 netted against the cost of capital when accruing AFUDC, i.e. AFUDC was capitalized at
14 the after-tax cost of capital. Under the gross rate methodology, the tax benefit is not
15 netted against the AFUDC rate, but is accrued as a future liability. Since, in theory, this
16 deferred tax liability is funded, the balance appropriately reduces rate base. The
17 Company's claim for accumulated deferred taxes for electric operations including
18 common plant is found in Exhibit TPH-1, Page B-19 and amounts to \$1.395 billion.

19 **Q. Please describe the Salem 2 Tax Benefit Transfer adjustment to rate base.**

1 A. This adjustment to rate base reflects the unamortized deferred credit associated with the
2 Salem Tax Benefit Transfer. This treatment is consistent with the Commission's Order at
3 Docket No. R-891364 and reduces rate base by \$1.5 million as shown on Page C-3 of
4 Exhibit TPH-1.

5 **Q. Please describe the Company's rate base claim for deferred taxes on contributions**
6 **in aid of construction.**

7 A. When the Company receives a contribution in aid of construction, the appropriate plant
8 account is reduced by the contribution, with the accompanying effects on plant in-service
9 and book depreciation. At the same time, the Company is taxed on the contribution and a
10 deferred tax is created. The deferred tax is reversed through adjustment to the tax
11 depreciation of the facility over the tax life of the facility. Meanwhile, there is a cost
12 associated with the initial tax payment by the Company upon receipt of the contribution.
13 The addition of \$1.9 million for accumulated deferred taxes on contributions in aid of
14 construction on Page A-2 of Exhibit TPH-1 allows the Company to earn a return on this
15 tax payment for the deferred tax on the contribution in aid of construction less any
16 deferred tax reversal over the facility's tax life.

17 **Q. How has the Company reflected customer deposits and customer advances?**

18 A. Page A-2 of Exhibit TPH-1 reflects these items and their balances as of December 31,
19 1996. The net effect of these items is a \$13.5 million reduction to rate base.

1 Q. **Please describe the pro forma adjustments that were made to base year (1996)**
2 **operating and maintenance expense.**

3 A. Two types of pro forma adjustments have been made to the Company's base year data:
4 (1) annualizing adjustments to reflect a full year's impact of known changes and
5 (2) normalizing adjustments to eliminate extraordinary items and to reflect normal
6 conditions.

7 Q. **Please elaborate on each of the annualization adjustments included in Exhibit**
8 **TPH-1.**

9 A. There were nine annualizing adjustments made to the 1996 base year data, each of which
10 is discussed below:

11 **Full Year Effect Of The Present State Tax Adjustment Clause ("STAC").** The
12 purpose of this adjustment is to eliminate the effect of a 0.23% credit that was in effect
13 until September 23, 1996 to refund prior year over-collections. This adjustment is
14 reflected on Page D-2 of Exhibit TPH-1. In addition, \$723,000 was added to PURTA
15 expense as the result of a reassessment, as also shown on Page D-2.

16 **Annualization For Growth And Customers.** The purpose of this adjustment is to
17 reflect the 1996 year-end level of customers and usage per customer and has two
18 components: (1) the annualization of growth in usage of existing customers and (2) the
19 annualization of usage by new customers added during the base year. These adjustments
20 are shown on Page D-3 of Exhibit TPH-1.

1 The first adjustment is calculated by starting with the existing customers for a rate class at
2 the beginning of the base year and multiplying by half of the three year average annual
3 growth in usage per customer for that class. The change in usage, as expressed in
4 kilowatthours (“kWh”), is then multiplied by the average revenue per kWh for the
5 specific rate class to determine the revenue change for that rate class.

6 The second adjustment annualizes usage by customers added during the base year. For
7 purposes of this calculation, it is assumed that the new customer additions were
8 distributed evenly throughout the year. Thus, half of the new additions are multiplied by
9 the average kWh usage during the base year to determine the usage by new customers in
10 the base year for a rate class. The kWh usage is multiplied by the rate class’ average
11 revenue per kWh and the customer charge is multiplied by the number of new customers
12 to determine the additional revenues.

13 The total revenue associated with this adjustment is reduced by gross receipts tax and fuel
14 to determine a pre-income effect. The fuel used in the calculation is the marginal cost of
15 fuel since the Company no longer has an Energy Cost Adjustment. The effect of this
16 adjustment is to increase after tax income by \$10 million.

17 **Annualization Of Energy Cost Adjustment (“ECA”) Revenue.** The Company’s ECA
18 was rolled into base rates effective December 31, 1996. The purpose of this adjustment is
19 to reflect the revenue associated with a full year at the level rolled into base rates.

1 Expenses have been adjusted accordingly. This adjustment is shown on Page D-4 of
2 Exhibit TPH-1.

3 **Wages-Benefits Increase.** The purpose of this adjustment, which is set forth on Page
4 D-5 of Exhibit TPH-1, is to reflect the full year impact of year-end 1996 wage and benefit
5 levels, as well as a 3.5% wage increase granted on January 1, 1997. The SFAS 106 cost
6 is based on year-end estimated data. The effect of this adjustment is to reduce income for
7 return by \$11.6 million.

8 **Annualization Of Depreciation.** The amortization of the depreciation accrual consists
9 of three components: (1) the amortization of the book accrual, (2) the full year effect on
10 tax depreciation, and (3) the impact on deferred taxes. The book depreciation is
11 annualized by applying the current accrual rates to the year-end plant balance.
12 Effectively, the annualized 1996 accrual is equal to 1997 depreciation without any capital
13 additions. The tax depreciation is amortized in a similar manner. The base year is
14 adjusted to reflect a full year of tax depreciation on year-end plant. Finally since the
15 Company normalizes federal taxes associated with depreciation, the deferred taxes in the
16 test year must also be adjusted to reflect the new book and tax depreciation. Also,
17 deferred taxes on deferred fuel are adjusted. These adjustments are developed on Pages
18 D-6, 7 and 8 of Exhibit TPH-1.

1 **Tax Savings On Interest.** The purpose of this adjustment is to reflect the tax impact of
2 interest due to year-end rate base and year-end debt cost and is developed on Page D-9 of
3 Exhibit TPH-1.

4 **Full Year Effect Of Increase In FICA Base.** The purpose of this adjustment is to
5 *annualize the Company's FICA tax expense to reflect the level payable based upon year-*
6 *end salaries and any changes in the FICA wage base effective January 1, 1997.* This
7 adjustment is set forth on Page D-12 of Exhibit TPH-1 and increases expenses by
8 \$843,000.

9 Q. **Please describe the Company's normalizing adjustments.**

10 A. Each of the Company's normalizing adjustments is discussed below.

11 **Weather Normalization.** The purpose of this adjustment is to reflect the impact of
12 normal weather on the base year data. The adjustment is made for each class of service
13 and is based upon the relationship between sales and degree days in the winter and degree
14 hours in the summer. Once the impact on customer consumption is determined, it is
15 multiplied by the average unit revenue for the rate class. In addition to adjusting
16 revenues, expenses equal to the sales change multiplied by the marginal energy cost are
17 deducted, resulting in the pre-tax income impact. This adjustment appears on Page D-13
18 of Exhibit TPH-1 and serves to increase income for return by \$18.6 million.

19 **Salem Shutdown Adjustment.** The purpose of this adjustment is to remove the
20 additional O&M expense associated with the extended outages at the Salem generating

1 station from the base year data. This adjustment, which removes both nonfuel O&M
2 expenses as well as replacement power associated with the outage, is set forth on Page
3 D-14 of Exhibit TPH-1 and reduces expenses by \$149.5 million. Income for return is
4 increased by \$87.5 million.

5 Q. **Are there any other adjustments to the base year data?**

6 A. Yes. As described below, there are seven other adjustments to the base year data.

7 **Uncollectible Accounts.** The Company's uncollectible accounts expense totaled \$87.5
8 million in 1996. The Company believes that a more representative level for uncollectible
9 accounts expense is \$65.4 million as shown on Page D-17a of Exhibit TPH-1. The
10 components of the \$65.4 million are based on normalized data. This adjustment reduces
11 expense by \$22.1 million, and increases income for return by \$13.0 million, as shown on
12 Page D-17 of Exhibit TPH-1.

13 **Purchase For Resale Transactions.** The Company through its wholesale power
14 marketing division currently engages in purchases and sales of energy in electric power
15 pools and with other utilities and municipalities throughout the country. These
16 transactions do not use the Company's facilities and are appropriately excluded when
17 establishing the revenue requirement for unbundled rates. This adjustment removes
18 \$113.9 million of revenue from these transactions and \$94.6 million in associated
19 expense, resulting in a reduction in pre-tax income of \$19.3 million. This adjustment,

1 which is shown on Page D-18 of Exhibit TPH-1, is consistent with the ECA treatment
2 that had been accorded these sales.

3 **Consolidated Tax Savings.** This adjustment allocates the tax benefits associated with
4 losses on nonutility operations among PECO's regulated operations. As a result of this
5 adjustment, base year taxes are reduced by \$1.8 million, as shown on Page D-16 of
6 Exhibit TPH-1.

7 **ITC Amortization.** This adjustment, which is shown on Page D-15 of Exhibit TPH-1,
8 amortizes the ITC based upon year-end conditions. The primary driver for the change
9 was the acceleration of Limerick depreciation.

10 **Interest On Customer Deposits.** Customer deposits serve to reduce rate base under
11 current ratemaking practice. Since the Company thereby is crediting customers for the
12 use of their funds, it is appropriate to include as expenses the cost of the funds. This
13 adjustment, which approximates \$741,000, is set forth on Page D-11 of Exhibit TPH-1.

14 **Eliminate Deferred Taxes On the Premium On Reacquired Debt.** Page D-1 of
15 Exhibit TPH-1 eliminates the deferred tax credits on reacquired debt. This adjustment
16 increases deferred taxes by approximately \$9.0 million. Customers pay for the
17 amortization of the premium on reacquired debt through a higher cost of debt as shown
18 on the debt sheets on Page B-23 of Exhibit TPH-1. Customers receive the tax savings
19 due to the tax deductibility of the interest on the debt on Page D-9 of Exhibit TPH-1.

1 **IX. IMPACT OF RESTRUCTURING ON EMPLOYEES**

2 **Q. Section 2806(E) of the Competition Act directs each utility to include in its**
3 **Restructuring Plan filing, a discussion of the impacts of the Plan on the utility's**
4 **employees. Does PECO anticipate the need to reduce employee levels as the result**
5 **of the move to a competitive market?**

6 A. Not at this time. As I testified in the Securitization Filing, PECO, in its efforts to contain
7 costs while maintaining safe operations, has already reduced its workforce by some 37%
8 since 1990. Because of its past efforts to streamline operations, PECO has no current
9 plans for additional reductions, aside from the continuing implementation of the 1996
10 reengineering of the Company's Human Resources Division. Although some sixty
11 positions in Human Resources may be eliminated by the end of 1998, PECO does not
12 presently anticipate that any lay-offs will be necessary -- to date, staffing levels have been
13 reduced through attrition and transfers within the Company. I should note, however, that
14 the foregoing assumes PECO will be allowed to recover its just and reasonable stranded
15 costs. If it is not, the Company may have to reconsider workforce changes.

16 **X. CUSTOMER NOTICE**

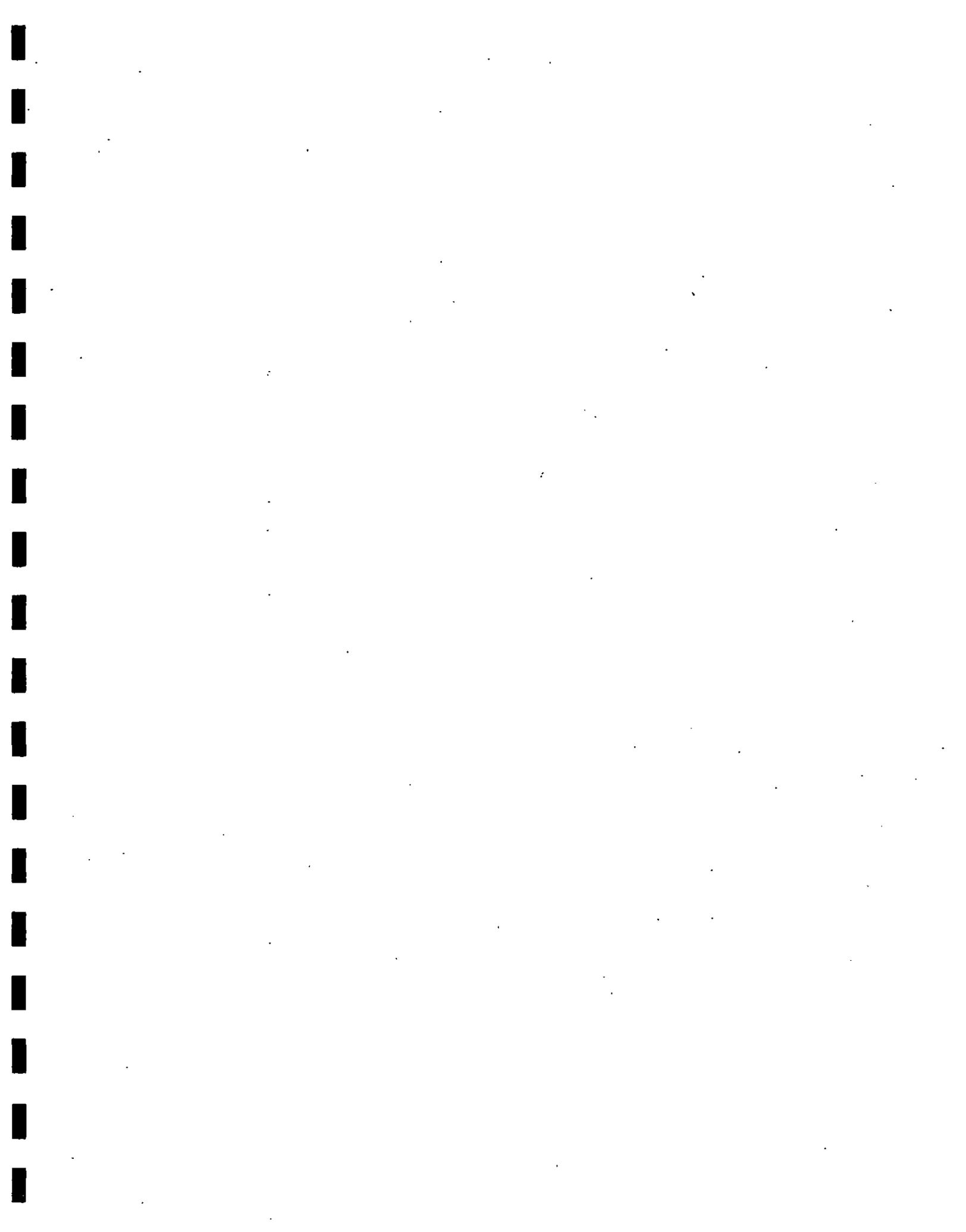
17 **Q. How is PECO advising its customers of this filing?**

18 A. PECO intends to include bill inserts, in the form attached as Exhibit TPH-14,
19 commencing with all bills issued shortly after this filing is made. In addition, PECO
20 plans to issue a press release and to publish notice of its Application in newspapers of

1 general circulation in its service territory and proposes that notice also be published in the
2 Pennsylvania Bulletin as soon as possible. PECO is also serving copies of this filing on
3 the Offices of Trial Staff, Consumer Advocate and Small Business Advocate and
4 Philadelphia Area Industrial Energy Users Group, entities that have requested a copy of
5 the filing and parties that actively participated in the Company's last general base rate
6 case. Furthermore, PECO will provide letter notice of its filing to all parties listed on the
7 Commission Executive Director's Restructuring Stakeholder List. Finally, the Company
8 will post its filing on its Internet Web Site at WWW.PECO-ENERGY.COM.

9 Q. **Does this conclude your direct testimony?**

10 A. Yes, it does.



PECO Energy Company-Electric Operations
Revenues, Expenses, Income & Measure of Value
Twelve Months Ended December 31, 1996

March 1997

PECO Energy Company-Electric Operations
 INCOME AVAILABLE FOR RETURN
 12 MONTHS ENDED DECEMBER 31, 1996
 (Thousand\$)

	Actual (B-12)	Adj. (A-3)	Proforma Present Rates
Operating Revenue	3,853,316	(40,465)	3,812,851
Operating Expenses			
O&M Expenses	1,986,126	(222,494)	1,763,632
Depreciation and Amort(incl Salvage)	460,603	66,755	527,358
Provision for Taxes			
Taxes Other Than Income	270,055	4,541	274,596
Income Taxes	166,896	105,054	271,950
Prov. for Deferred Taxes	168,423	(23,867)	144,556
Income Taxes Def-Other	(9,439)	8971	(468)
ITC Adj (net)	(15,423)	(2,087)	(17,510)
Total Taxes	580,512	92,612	673,124
Loss on Disposition of Plant	(76)		(76)
Total Operating Expenses	3,027,165	(63,127)	2,964,038
Operating Income for Return	826,151	22,662	848,813
Original Cost Measure of Value (A-2)	8,587,584		8,587,584
Return on Original Cost	9.62%		9.88%
Return on Equity	10.75%		11.26%

PECO Energy Company-Electric Operations
 MEASURE OF VALUE
 AT DECEMBER 31, 1996
 (Thousand\$)

	<u>Reference</u>	<u>Original Cost</u>
Utility Plant in Service		
Electric	C-1	13,808,498
Allocated Common	C-1	<u>276,678</u>
Total Plant in Service		14,085,176
Less: Book Reserve	C-1	4,541,989
Plus: Def. Taxes on Contrib. in Aid of Construction		1,909
Materials and Supplies	C-4	161,329
Nuclear Fuel in Ratebase	C-5	144,567
Cash Working Capital	C-6	115,039
Unrecovered Plant and Regulatory Studies	C-7	31,899
Total Additions		454,743
Less: Accumulated Def. Inc. Taxes		
Liberalized Depreciation	B-19	1,395,340
Customer Deposits	B-2	13,266
Customer Advances	B-2	222
Salem 2 Tax Benefit Transfer	C-3	1,518
Total Deductions		1,410,346
Measure of Value		8,587,584

PECO Energy Company-Electric Operations
 ADJUSTMENTS TO INCOME AVAILABLE FOR RETURN
 12 MONTHS ENDED DECEMBER 31, 1996
 (Thousand\$)

A-3

Section	Operating Revenues	Oper. Exp Exc. Taxes	Taxes		Effect on Income for		
			Other Than Income	State Inc. Taxes		Federal Inc Taxes	Return
<u>Test Year Adjustments</u>							
Adjustment to Eliminate Def Taxes on Reacquired Debt	D-1			2,135	6,836	(8,971)	
Full Year Effect of Present STAC	D-2	5,842		723	511	1,613	2,995
Annualization for Growth and Customers	D-3	19,088	1,096	840	1,714	5,404	10,034
Annualization of ECA Revenues and Expenses	D-4	6,507	6,221	286	-	-	-
Wage and Benefit Increases Incl. FAS 106	D-5		19,788		(1,977)	(6,234)	(11,577)
Book Depreciation at Year End Including Salvage	D-6		66,755		-	-	(66,755)
Tax Depreciation and Amortization at Year End	D-7				3,596	11,341	(14,937)
Normalization of Tax Deferrals	D-8				103	(23,970)	23,867
Tax Savings on Proforma Interest	D-9				3,639	11,477	(15,116)
Miscellaneous Adjustments and Amortizations	D-10		7,554		-	-	(7,554)
Interest on Customer Deposits	D-11		741		(74)	(233)	(434)
Full Year Effect of Increase in Federal Old Age Benefits	D-12			843	(84)	(266)	(493)
Adj. to Rev and Exp to Reflect Weather Normalization	D-13	42,020	8,430	1,849	3,171	10,000	18,570
Adjustment to Eliminate Salem Shutdown O&M	D-14		(149,537)		14,939	47,110	87,488
ITC Annualization	D-15				-	(2,087)	2,087
Consolidated Tax Savings	D-16		-			(1,782)	1,782
Adjustment to Reflect Normalized Level of Uncollectibles	D-17		(22,134)		2,211	6,973	12,950
Adjustment to Exclude Purchases for Resale	D-18	(113,922)	(94,653)		(1,925)	(6,070)	(11,274)
Total		(40,465)	(155,739)	4,541	27,959	60,112	22,662

summarya

PECO Energy Company-Electric Operations
 MEGAWATT HOUR SALES AND REVENUE BY
 TARIFF SUBDIVISIONS
 Twelve Months Ended December 31, 1996
 (Thousand\$)

	mwh sales & unbilled year ended <u>12/31/96</u> (1)	Number of customers <u>12/31/96</u> (2)	Total Revenue (3)	Plus Revenue from Weather Adj (4)	Plus Revenue from Growth Adj (5)	Plus ECA Roll-in (6)	Plus STAC Roll-in (7)	Buy For Resale (8)	Proforma Total Revenue (9)=(3)+(4)+(5) +(6)+(7)+(8)
R	7474224	1169654	1059589	30080	3996	1424	1895		1096984
RH	2807279	154794	280930	2930	3691	827	508		288886
OP (a)	375823	98781	25879			87	47		26013
POL (a)	9002	3173	1855			2	3		1860
CMT	178		8						8
GS (Incl Riders)	6400442	142431	738789	4070	16018	1309	1322		761508
PD (Incl Riders)	1113363	1047	106657		-3072	221	193		103999
HT (Incl Riders)	13862653	2252	977370	4940	-1545	2442	1731		984938
EP	638800	3	46979			157	86		47222
SLP	88820	10	13685			19	25		13729
SLE	47017	319	9494			9	16		9519
SLS	16908	442	5116			4	9		5129
TL	39681	216	4520			6	7		4533
BLI	235	5	35						35
Trans Rent Rider			119						119
Total Electric	32874425	1471173	\$ 3,271,025	\$ 42,020	\$ 19,088	\$ 6,507	\$ 5,842	\$ -	\$ 3,344,482
Other Electric Operations	21238941	58	\$ 582,291					\$(113,922)	\$ 468,369
Total	54113366	1471231	\$ 3,853,316	\$ 42,020	\$ 19,088	\$ 6,507	\$ 5,842	\$(113,922)	\$ 3,812,851

(a) Duplicate customers
not included in totals

Consolidated Balance Sheets

At December 31,	1996	1995
	<i>Thousands of Dollars</i>	
Assets		
Utility Plant, at Original Cost		
Electric	\$ 13,622,380	\$ 13,441,880
Gas	1,005,507	954,180
Common	317,065	299,899
	<u>14,944,952</u>	<u>14,695,959</u>
Less Accumulated Provision for Depreciation	5,046,950	4,623,707
	<u>9,898,002</u>	<u>10,072,252</u>
Nuclear Fuel, net	199,579	191,084
Construction Work in Progress	661,871	494,194
Leased Property, net	182,088	180,425
Net Utility Plant	<u>10,941,540</u>	<u>10,937,955</u>
Current Assets		
Cash and Temporary Cash Investments	29,235	20,602
Accounts Receivable, net		
Customers	19,159	75,220
Other	74,377	71,997
Inventories, at average cost		
Fossil Fuel	84,633	78,260
Materials and Supplies	119,743	123,387
Deferred Energy Costs-Gas	30,013	(3,722)
Other	63,234	60,868
Total Current Assets	<u>420,394</u>	<u>426,612</u>
Deferred Debits and Other Assets		
Recoverable Deferred Income Taxes	2,325,721	2,425,311
Deferred Limerick Costs	361,762	390,433
Deferred Non-Pension Postretirement Benefits Costs	233,492	248,085
Deferred Energy Costs-Electric	92,021	59,605
Investments	432,574	318,448
Loss on Reacquired Debt	283,853	308,577
Other	169,262	193,479
Total Deferred Debits and Other Assets	<u>3,898,685</u>	<u>3,943,938</u>
Total Assets	<u>\$ 15,260,619</u>	<u>\$ 15,308,505</u>

See Notes to Consolidated Financial Statements.

B-2

Consolidated Balance Sheets (Continued)

At December 31,	1996	1995
	<i>Thousands of Dollars</i>	
Capitalization and Liabilities		
Capitalization		
Common Shareholders' Equity		
Common Stock	\$ 3,517,614	\$ 3,506,313
Other Paid-In Capital	1,326	1,326
Retained Earnings	1,127,041	1,023,708
	<u>4,645,981</u>	<u>4,531,347</u>
Preferred and Preference Stock		
Without Mandatory Redemption	199,367	199,367
With Mandatory Redemption	92,700	92,700
Company Obligated Mandatorily Redeemable Preferred Securities of a Partnership, which holds Solely Subordinated Debentures of the Company	302,182	302,282
Long-Term Debt	3,935,514	4,198,283
Total Capitalization	<u>9,175,744</u>	<u>9,323,979</u>
Current Liabilities		
Notes Payable, Bank	287,500	-
Long-Term Debt Due Within One Year	283,303	401,003
Capital Lease Obligations Due Within One Year	49,347	60,320
Accounts Payable	212,966	299,731
Taxes Accrued	71,482	107,621
Interest Accrued	82,006	88,047
Dividends Payable	22,407	20,722
Other	94,353	74,847
Total Current Liabilities	<u>1,103,364</u>	<u>1,052,291</u>
Deferred Credits and Other Liabilities		
Capital Lease Obligations	132,741	120,105
Deferred Income Taxes	3,745,242	3,685,534
Unamortized Investment Tax Credits	336,132	351,569
Pension Obligation	224,454	216,283
Non-Pension Postretirement Benefits Obligation	315,058	326,251
Other	227,884	232,493
Total Deferred Credits and Other Liabilities	<u>4,981,511</u>	<u>4,932,235</u>
Commitments and Contingencies (Notes 3 and 4)		
Total Capitalization and Liabilities	<u>\$ 15,260,619</u>	<u>\$ 15,308,505</u>

See Notes to Consolidated Financial Statements.

planta

B-3

PECO Energy Company-Electric Operations
ELECTRIC PLANT
At December 31, 1996
(Thousand\$)

Electric Plant in Service

Intangible Plant

302. Franchises and Consents	\$	163
303. Misc. Intangible Plant		98,337

Total Intangible Plant	\$	98,500
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Production Plant

Steam Production Plant

310. Land and Land Rights	\$	5,507
311. Structures and Improvements		220,898
312. Boiler Plant Equipment		791,908
314. Turbogenerator Units		219,613
315. Accessory Electric Equipment		91,680
316. Misc. Power Plant Equipment		18,774

Total Steam Production Plant	\$	1,348,380
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Nuclear Production

320. Land and Land Rights	\$	15,007
321. Structures and Improvements		1,940,934
322. Reactor Plant Equipment		4,468,060
323. Turbogenerator Units		864,515
324. Accessory Electric Equipment		1,105,725

PECO Energy Company-Electric Operations
 ELECTRIC PLANT
 At December 31, 1996
 (Thousand\$)

325. Misc. Power Plant Equipment	400,018
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Total Nuclear Production Plant	\$ 8,794,259
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Hydraulic Production

330. Land and Land Rights	\$ 1,421
331. Structures and Improvements	17,537
332. Reservoirs, Dams and Waterways	34,440
333. Water Wheels, Turbines and Generators	27,351
334. Accessory Electric Equipment	10,593
335. Misc. Power Plant Equipment	2,204
336. Roads, Railroads and Bridges	998

Total Hydraulic Production Plant	\$ 94,544
----------------------------------	-----------

Other Production Plant

340. Land and Land Rights	\$ 841
341. Structures and Improvements	5,108
342. Fuel Holders, Products and Accessories	23,924
344. Generators	94,549
345. Accessory Electric Equipment	12,926

PECO Energy Company-Electric Operations
ELECTRIC PLANT
At December 31, 1996
(Thousand\$)

346. Misc. Power Plant Equipment	2,443
Total Other Production Plant	\$ 139,791
Total Production Plant	\$ 10,376,974

Transmission Plant

350. Land and Land Rights	\$ 58,788
352. Structures and Improvements	21,024
353. Station Equipment	320,901
354. Towers and Fixtures	227,952
355. Poles and Fixtures	3,146
356. Overhead Conductors and Devices	115,595
357. Underground Conduit	5,997
358. Underground Conductors and Devices	63,063
359. Roads and Trails	2,054
Total Transmission Plant	\$ 818,520

PECO Energy Company-Electric Operations
ELECTRIC PLANT
At December 31, 1996
(Thousand\$)

Distribution Plant

360. Land and Land Rights	\$	33,523
361. Structures and Improvements		47,453
362. Station Equipment		489,070
364. Poles, Towers and Fixtures		267,043
365. Overhead Conductors and Devices		420,698
366. Underground Conduit		202,819
367. Underground Conductors and Devices		436,116
368. Line Transformers		288,055
369. Services		230,911
370. Meters		192,889
371. Installations on Customers' Premises		350
373. Street Lighting and Signal Systems		18,873

Total Distribution Plant \$ 2,627,800

General Plant

389. Land and Land Rights	\$	2,484
390. Structures and Improvements		36,039
391. Office Furniture and Equipment		16,370
392. Transportation Equipment		-
393. Stores Equipment		64
394. Tool, Shop and Garage Equipment		8,786
395. Laboratory Equipment		19,617

PECO Energy Company-Electric Operations
ELECTRIC PLANT
At December 31, 1996
(Thousand\$)

397. Communication Equipment	9,070
398. Miscellaneous Equipment	1,515
Subtotal	\$ 93,945
399. Other Tangible Property Includes Limerick PUC Adjustments	(527,420)
Total General Plant	\$ (433,475)
Total Electric Plant in Service	\$ 13,488,319

PECO Energy Company-Electric Operations
ELECTRIC PLANT
At December 31, 1996
(Thousand\$)

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Total Electric Plant in Service	\$ 13,488,319
Construction Work in Progress	494,820
Plant Held for Future Use	
Land and Land Rights	5,614
Other Than Land and Land Rights	450
Total	\$ 6,064
Total Electric Plant	\$ 13,989,203

PECO Energy Company-Electric Operations
COMMON UTILITY PLANT
At December 31, 1996
(Thousand\$)

Intangible Plant

301. Organization	\$	677
303. Other		52,324

Total Intangible Plant	\$	53,001
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General Plant

389. Land and Land Rights	\$	8,441
390. Structures and Improvements		161,185
391. Office Furniture and Equipment		26,527
392. Transportation Equipment		26,416
393. Stores Equipment		1,734
394. Tools, Shop and Garage Equip.		13,835
396. Power Operated Equipment		56
397. Communication Equipment		7,963
398. Miscellaneous Equipment		1,817
399. Other Tangible Property		15,793

Total General Plant	\$	263,767
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Total Common Utility Plant in Service	\$	316,768
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PECO Energy Company-Electric Operations
COMMON UTILITY PLANT
At December 31, 1996
(Thousand\$)

B-10

Total Common Plant in Service	\$ 316,768
Construction Work in Progress	141,264
Plant Held for Future Use	
Land and Land Rights	297
Other Than Land and Land Rights	0
Total	\$ 297
Total Common Plant	\$ 458,329

PECO Energy Company and Subsidiary Companies
CONSOLIDATED STATEMENT OF INCOME
12 MONTHS ENDING DECEMBER 31, 1996
(Thousand \$)

B-11

Operating Revenue	
Electric _____	\$3,854,836
Gas _____	428,814
Total Operating Revenue _____	<u>\$4,283,650</u>
Operating Expenses	
Total Operation and Maintenance _____	2,246,602
Provision for Depreciation and Amortization _____	489,001
Provision for Taxes _____	
Federal Income Taxes _____	126,702
State and Local Income Taxes _____	63,447
Investment Tax Credit Adjustments - Net _____	(15,979)
Deferred Income Taxes _____	168,935
Taxes Other Than Income _____	<u>299,546</u>
Total Provision for Taxes _____	642,651
(Gain) Loss on Disp of Util Assets _____	(131)
Total Operating Expenses _____	<u>\$3,378,123</u>
Operating Income _____	\$905,527
Other Income	
Allowance for Other Funds Used During Construction _____	10,222
Other Income and Deductions _____	(2,107)
Income Taxes _____	3,004
Total Other Income _____	<u>\$ 11,119</u>
Income Before Interest Charges _____	\$916,646
Interest Charges	
Interest on Long-Term Debt _____	328,557
Other Interest _____	53,886
Pref Sec Div Obl of Subsidiary _____	(9,725)
Allowance for Borrowed Funds - Credit _____	<u>26,723</u>
Net Interest Charges _____	\$399,441
Net Income _____	\$517,205
Dividends on Preferred Stocks _____	<u>18,036</u>
Earnings Available for Common Stock _____	\$499,169
Common Stock Outstanding	
End of Period (1000) _____	222,542
Average (1000) _____	222,490
Earnings per average share (dollars) _____	\$2.244

PECO Energy Company - Electric Operations
 STATEMENT OF ELECTRIC OPERATING INCOME
 12 MONTHS ENDING DECEMBER 31, 1996
 (Thousand \$)

B-12

OPERATING REVENUE

	Sales of Electricity:	
440	Residential _____	\$1,366,398
442	Commercial & Industrial _____	1,824,678
444	Public Street and Highway Lighting _____	32,815
446	Sales to Railroads and Railways _____	46,979
447	Sales for Resale _____	522,952
448	Interdepartmental Sales _____	5,865
	Total Sales of Electricity _____	<u>\$3,799,687</u>
	Other Operating Revenues:	
450	Forfeited Discounts _____	\$10,536
451	Miscellaneous Service Revenues _____	2,574
454	Rent from Electric Property _____	16,988
456	Other Electric Revenues _____	23,531
	Total Other Operating Revenues _____	<u>\$53,629</u>
	Total Electric Operating Revenues _____	<u>\$3,853,316</u>

OPERATING EXPENSES

401	Operation and Maintenance Expense:	
	Power Production _____	\$1,338,258
	Transmission _____	39,534
	Distribution _____	132,635
	Customer Accounts _____	137,488
	Customer Service & Information _____	24,844
	Sales _____	12,269
	Administrative and General Expense _____	301,098
	Total Operation and Maintenance Expense _____	<u>\$1,986,126</u>
403	Depreciation Expense _____	\$416,791
404	Amortization of Limited-Term Electric Plant _____	11,992
405	Amortization of Other Electric Plant _____	29,945
407	Amortization of Prop Losses, Unrec Plant _____	1,875
	Total Depreciation and Amortization _____	<u>\$460,603</u>
	Taxes	
408.1	Taxes Other Than Income Taxes _____	\$270,055
409.1	Income Taxes _____	166,896
410.1	Provision for Deferred Income Taxes _____	168,423
411.1	Inc. Taxes Deferred - Other _____	(9,439)
411.4	Investment Tax Credit Adjustments _____	(15,423)
	Total Taxes _____	<u>\$580,512</u>
411.6&7	Gain or Loss from Disposition of Util Plant _____	(2)
411.8	Gains from Disposition of Allowances _____	(74)
	Total Operating Expenses _____	<u>\$3,027,165</u>
	Operating Income _____	<u>\$826,151</u>

PECO Energy Company - Electric Operations
 OPERATING EXPENSES
 12 MONTHS ENDING DECEMBER 31, 1996
 (Thousand \$)

B-13

I. POWER PRODUCTION EXPENSES
 STEAM POWER GENERATION

OPERATION

500	Operation Supervision _____	\$15,320
501	Fuel _____	207,621
502	Steam Expenses _____	14,156
505	Electric Expenses _____	1,090
506	Miscellaneous Steam Power Expenses _	15,369
507	Rents _____	1,480
509	Emission Allowance _____	32
	Total Operation _____	<u>\$255,068</u>

MAINTENANCE

510	Maintenance Supervision & Engineering	\$6,201
511	Maintenance of Structures _____	2,124
512	Maintenance of Boiler Plant _____	31,648
513	Maintenance of Electric Plant _____	7,476
514	Maintenance of Misc Steam Plant _____	<u>1,938</u>
	Total Maintenance _____	\$49,387

Total Power Production Exp - Steam Power \$304,455

NUCLEAR POWER GENERATION

OPERATION

517	Operation Supervision and Engineering _	\$79,930
518	Fuel _____	128,991
519	Coolants and Water _____	7,714
520	Steam Expenses _____	29,879
523	Electric Expenses _____	48
524	Miscellaneous Nuclear Power Expenses_	135,627
525	Rents _____	<u>17,928</u>
	Total Operation _____	\$400,117

MAINTENANCE

528	Maintenance Supervision and Engineering	\$53,328
529	Maintenance of Structures _____	5,094
530	Maintenance of Reactor Plant Equipment	50,902
531	Maintenance of Electric Plant _____	33,329
532	Maintenance of Misc Nuclear Plant _____	<u>12,498</u>

Total Maintenance _____ \$155,151

Total Power Production Exp - Nuclear \$555,268

PECO Energy Company - Electric Operations
 OPERATING EXPENSES
 12 MONTHS ENDING DECEMBER 31, 1996
 (Thousand \$)

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HYDRAULIC POWER GENERATION

OPERATION

535	Operation Supervision and Engineering _____	\$1,222
536	Water and Power _____	1,331
537	Hydraulic Expenses _____	1,543
538	Electric Expenses _____	-
539	Miscellaneous Hydraulic Power Gen Exp _____	79
540	Rents _____	<u>(643)</u>
	Total Operation _____	<u>\$3,532</u>

MAINTENANCE

541	Maintenance Supervision and Engineering _____	\$324
542	Maintenance of Structures _____	41
543	Maint Reservoirs, Dams & Waterways _____	193
544	Maintenance of Electric Plant _____	1,878
545	Maintenance of Misc Hydraulic Plant _____	<u>538</u>
	Total Maintenance _____	<u>\$2,974</u>

Total Power Production Exp - Hydraulic

\$6,506

OTHER POWER GENERATION

OPERATION

546	Operation Supervision and Engineering _____	\$790
547	Fuel _____	14,392
548	Generation Expenses _____	487
549	Miscellaneous Other Power Gen Exp _____	811
550	Rents _____	-
	Total Operation _____	<u>\$16,480</u>

MAINTENANCE

551	Maintenance Supervision & Engineering _____	\$879
552	Maintenance of Structures _____	131
553	Maint of Generating and Electric Plant _____	3,466
554	Maint of Miscellaneous Other Power _____	<u>129</u>
	Total Maintenance _____	<u>\$4,605</u>

Total Power Production Exp - Other Pwr

\$21,085

OTHER POWER SUPPLY EXPENSES

555	Purchased Power _____	\$476,318
556	System Control and Load Dispatching _____	6,828
557	Other Expenses _____	<u>(32,202)</u>
	Total Other Power Supply Expenses _____	<u>\$450,944</u>

Total Power Production Expenses _____

\$1,338,258

PECO Energy Company - Electric Operations
 OPERATING EXPENSES
 12 MONTHS ENDING DECEMBER 31, 1996
 (Thousand \$)

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TRANSMISSION EXPENSES

OPERATION

560	Operation Supervision and Engineering ___	\$3,113
561	Load Dispatching _____	5,027
562	Station Expenses _____	(64)
563	Overhead Line Expenses _____	1,309
564	Underground Line Expenses _____	146
566	Miscellaneous Transmission Expenses ___	10,516
567	Rents _____	5,113
	Total Operation _____	<u>\$25,160</u>

MAINTENANCE

568	Maintenance Supervision and Engineering	\$0
569	Maintenance of Structures _____	855
570	Maintenance of Station Equipment _____	4,745
571	Maintenance of Overhead Lines _____	5,690
572	Maintenance of Underground Lines _____	1,042
573	Maintenance of Misc Transmission Plant	2,042
	Total Maintenance _____	<u>\$14,374</u>

Total Transmission Expenses _____

\$39,534

DISTRIBUTION EXPENSES

OPERATION

580	Operation Supervision and Engineering ___	\$7,637
581	Load Dispatching _____	6,028
582	Station Expenses _____	2,857
583	Overhead Line Expenses _____	11,222
584	Underground Line Expenses _____	4,510
585	Street Lighting and Signal System Exp ___	124
586	Meter Expenses _____	112
587	Customer Installation Expenses _____	2,432
588	Miscellaneous Distribution Expenses ___	11,906
589	Rents _____	6,013
	Total Operation _____	<u>\$52,841</u>

MAINTENANCE

590	Maintenance Supervision and Engineering	\$441
591	Maintenance of Structures _____	686
592	Maintenance of Station Equipment _____	9,691
593	Maintenance of Overhead Lines _____	44,984
594	Maintenance of Underground Lines _____	20,152
595	Maintenance of Line Transformers _____	1,131
596	Maint of Street Lighting & Signal System	1,365
597	Maintenance of Meters _____	90
598	Maintenance of Misc Distribution Plant ___	1,254
	Total Maintenance _____	<u>\$79,794</u>
	Total Distribution Expenses _____	\$132,635

PECO Energy Company - Electric Operations
 OPERATING EXPENSES
 12 MONTHS ENDING DECEMBER 31, 1996
 (Thousand \$)

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IV CUSTOMER ACCOUNTS EXPENSES

OPERATION

901	Supervision _____	\$253
902	Meter Reading Expenses _____	8,299
903	Customer Records and Collection _____	41,171
904	Uncollectible Accounts _____	87,534
905	Misc Customer Accounts Expenses _____	231
	Total Customer Accounts Expenses _____	<u>\$137,488</u>

V CUSTOMER SERVICE & INFO EXP

OPERATION

907	Supervision _____	\$28
908	Customer Assistance Expenses _____	7,221
909	Info & Instructional Advertising Expenses _____	1,917
910	Misc Cust Serv & Information Expenses _____	15,678
	Total Cust Serv & Information Expenses _____	<u>\$24,844</u>

VI SALES EXPENSES

OPERATION

911	Supervision _____	\$72
912	Demonstrating and Selling Expenses _____	11,994
913	Advertising Expenses _____	93
916	Miscellaneous Sales Expenses _____	110
	Total Sales Expenses _____	<u>\$12,269</u>

VII ADMINISTRATIVE & GENERAL EXP

OPERATION

920	Administrative and General Salaries _____	\$72,808
921	Office Supplies and Expenses _____	84,562
922	Administrative Expenses Transferred _____	(511)
923	Outside Services Employed _____	17,673
924	Property Insurance _____	6,968
925	Injuries and Damages _____	16,906
926	Employee Pensions and Benefits _____	91,240
928	Regulatory Commission Expenses _____	6,492
929	Duplicate Charges - Credit _____	(3,433)
930	General Advertising and Miscellaneous _____	7,514
931	Rents _____	4
	Total Operation _____	<u>\$300,223</u>

MAINTENANCE

932	Maintenance of General Plant _____	-
935	Maintenance of General Plant _____	875
	Total Administrative and General Expenses _____	<u>\$301,098</u>

VIII TOTAL OPERATION AND MAINT EXP \$1,986,126

IX DEPRECIATION AND AMORTIZATION

940	Depreciation _____	\$416,791
943	Amortization of Other Electric Plant _____	43,812
	Total Depreciation and Amortization _____	<u>\$460,603</u>

PECO Energy Company - Electric Operations
 OPERATING EXPENSES
 12 Months Ending December 31, 1996
 (Thousand \$)

X TAXES

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TAXES OTHER THAN INCOME TAXES

State and Local

Gross Receipts	\$140,017
Capital Stock - Pennsylvania	38,724
Real Estate - State	59,650
Real Estate - Local	5,651
Unemployment Compensation	2,143
Philadelphia Realty Occupancy	1,140
Other	(249)

Total State and Local \$247,076

Federal

Old Age Benefits	\$21,550
Superfund Tax	878
Unemployment Compensation	371
Telephone and Telegraph	80
Other	100

Total Federal \$22,979

Total Taxes Other Than Income \$270,055

INCOME TAXES

Current

Federal	\$104,836
Pennsylvania	60,402
New Jersey	1,640
Maryland	18

Total Current Income Taxes \$166,896

Deferred

Fuel	\$13,473
Liberalized Depreciation	22,433
Other Deferred Debits	132,057
Other Deferred Credits	(8,979)
Investment Tax Credit Utilized	0
Amortization of Investment Tax Credit	(15,423)

Total Deferred Income Taxes \$143,561

Total Income Taxes \$310,457

TOTAL ALL TAXES \$580,512

Gain or Loss from Disposition of Utility Plant	\$ (2)
Gains from Disposition of Allowances	\$ (74)

PECO Energy Company -Electric Operations Federal Income Tax Computation 12 Months Ended December 31, 1996
 (Thousands \$) B-18

Operating Revenue		3,853,316
Less: Operating Expenses		
Operating and Maintenance Expense	1,985,996	
Depreciation and Amortization	460,458	
State and Local Income Taxes	62,060	
Taxes Other Than Income	270,055	
Balance		1,074,747
Adjustments for Additional Items Affecting Taxable Income		
Deductions		
Gross Interest Charges Allocated to Electric Operations	(375,920)	
Nuclear Outage Costs	(5,891)	
Pensions Expense Net	(31,262)	
Deferred Fuel	(32,416)	
FAS 106 Curtailment	(17,332)	
Obsolete Inventory	(9,157)	
95 FAS 106 Payment in 1996	(8,305)	
Nuclear Fuel Tax/Burn	(16,077)	
Repair Allowance	(19,934)	
Salem 2 Lease Rent Expense	(15,063)	
Tax/Plant Retirement Loss	(10,131)	
Miscellaneous	(17,215)	
Additions		
Amortization of Premium on Reacquired Bonds	25,400	
Limerick #1 and #2 Declaratory Order Writeoff	29,944	
Uncollectibles	8,617	
Clearing Accounts	5,811	
Avoided Interest	7,846	
Decommissioning Capital Gains	5,231	
Plant Expense Tax/Book	7,100	
Miscellaneous	15,283	
Sub-Total Net Deductions		(453,471)
Federal Income Tax Base - Operations		621,276
Federal Income Tax @ 35% - Operations		217,447
- AMT Credit		(85,325)
Federal Income Tax Charged to Operations		132,122

PECO Energy Company - Electric Operations
 ACCUMULATED DEFERRED TAXES
 AS OF DECEMBER 31, 1996
 (Thousand \$)

The balance as of 12/31/96 in Accumulated Deferred Income Taxes including allocated common which amounts to \$1,395,340 for electric operations as developed below, is deducted from the Company's investment in developing the rate base measures of value (A-2). The Direct Testimony of Thomas P. Hill, Jr. provides further discussion of this item.

Combined Operations

	<u>Total Per Balance Sheet</u>	<u>Accumulated Deferred Taxes</u>	
		<u>Common Allocated (a)</u>	<u>Including Allocated Common</u>
Electric	\$1,374,494	\$20,846	\$1,395,340
Gas	84,205	3,021	87,226
Common	<u>23,867</u>	(23,867)	<u>-</u>
Total	\$1,482,566		\$1,482,566

(a) Per B-20	
Electric	87.344%
Gas	<u>12.656</u>
Total	100.000%

**

B-20

PECO ENERGY COMPANY-COMBINED OPERATIONS
DEVELOPMENT OF FACTORS FOR ALLOCATING COMMON
TO ELECTRIC AND GAS OPERATIONS
AS OF DECEMBER 31, 1996

	<u>By Total Plant Investment</u> (1)	<u>By Total Revenue</u> (2)	<u>By Total Customers</u> (3)	<u>Average</u> (4)=(1)+(2)+(3) divided by 3
<u>Basic Rate</u>	<u>(Thousand \$)</u>	<u>(Thousand \$)</u>	<u>(Number)</u>	
Electric	\$13,773,396	\$3,853,316	1,471,231	
Gas	1,005,505	428,814	394,659	
Total	\$14,778,901	\$4,282,130	1,865,890	
 <u>Allocation Factors</u>				
Electric	93.196%	89.986%	78.849%	87.344%
Gas	6.804%	10.014%	21.151%	12.656%
Total	100.000%	100.000%	100.000%	100.000%

PECO ENERGY COMPANY-Combined Operations
CALCULATION OF EFFECTIVE INCOME TAX RATE

The effective income tax rate developed below combines into a single rate the effect of the federal income tax rate of 35% effective January 1, 1993, and the current effective Pennsylvania state income tax rate of 9.99%.

This effective income tax rate intended for application to incremental changes in the taxable income which result from 1) changes in revenue, less gross receipts taxes, associated with ratemaking adjustments, 2) changes in tax deductible expenses associated with ratemaking adjustments and 3) additional revenues yielded by proposed rates. Because the effective income tax rate is applied to incremental changes in taxable income, it is independent of the overall average income tax rate experienced during the test year.

Federal Effective Income Tax Rate, f:

$$f = 0.35 \times (\text{taxable income} - s), \text{ s} = \text{Pennsylvania Income Tax Rate}$$

$$f = (0.35 \times \text{taxable income}) - (0.35 \times 0.0999 \times \text{taxable income})$$

$$f = (0.35000 - 0.034965) \times \text{taxable income}$$

$$f = 0.31504 \times \text{taxable income}$$

Summary:

	<u>Statutory</u>	<u>Effective</u>	<u>Effective as % of Total</u>
Pennsylvania	9.99%	9.990%	24.076%
Federal	35.00%	31.504%	75.924%
Total	41.99%	41.494%	100.000%

Cost of Debt and Preferred Stock as Adjusted
for the Twelve Months Ended December 31, 1996
(in Thousands\$)

Item/Description	Issue Date	Maturity Date	Interest Rate	Outstanding Balance	Premium or (Discount)	Issue Expense	Net Proceeds		Cost of Money	
							Amount	Per \$100	Yield to Maturity	Weighted Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)=(d)x(i)
Long Term Debt										
Mortgage Bonds										
6.125% due 1997	10/1/67	1997	6.125%	75000	-270	115	74615	99.49	6.16%	4,620
7.375% due 2001	12/15/71	2001	7.375%	80000	49	132	79917	99.90	7.38%	5,904
7.50% due 2022	7/22/92	2022	7.500%	100000	-239	506	99255	99.26	8.32%	8,320
10.25SF due 2007	8/20/87	2007	10.250%	65000		433	64567	99.33	10.35%	6,728
7.125% due 2022	9/1/92	2022	7.125%	200000	-1844	953	197203	98.60	8.54%	17,080
8.25% due 2022	9/1/92	2022	8.250%	250000	-3287	1228	245485	98.19	9.26%	23,150
9.25% due 2019	10/1/89	2019	9.250%	75000	-150	461	74389	99.19	9.38%	7,035
7.5% due 1999	1/8/92	1999	7.500%	250000	-1250	1153	247597	99.04	8.05%	20,125
8% due 2002	4/23/92	2002	8.000%	200000	-422	866	198712	99.36	9.47%	18,940
8.75% due 2022	4/23/92	2022	8.750%	150000	-803	1201	147996	98.66	9.79%	14,685
8.625% due 2022	6/11/92	2022	8.625%	125000	-1500	674	122826	98.26	8.79%	10,988
7.375PC due 2021	4/1/91	2021	7.375%	90000		2350	87650	97.39	7.60%	6,840
7.6%PC due 2021	4/1/91	2021	7.600%	27030		710	26320	97.37	7.83%	2,116
6.7% due 2021	12/1/91	2021	6.700%	160560	-2609	2971	154980	96.52	6.98%	11,207
6.625% due 2022	6/9/92	2022	6.625%	29540	-96	2114	27330	92.52	7.12%	2,103
6.625% due 2003	3/1/93	2003	6.625%	250000	-708	272	249020	99.61	7.23%	18,075
7.75% due 2023	3/1/93	2023	7.750%	100000	-272	195	99533	99.53	8.69%	8,690
7.75% due 2023	5/12/93	2023	7.750%	250000	-1250	255	248495	99.40	8.55%	21,375
6.50% due 2003	5/12/93	2003	6.500%	200000	-558	235	199207	99.60	7.03%	14,060
7.125% due 2003	8/24/93	2003	7.125%	200000	-800	250	198950	99.48	7.18%	14,360
6.375% due 2005	8/24/93	2005	6.375%	75000	-186	170	74644	99.53	6.98%	5,235
5.375% due 1998	8/24/93	1998	5.375%	225000	-396	260	224344	99.71	5.67%	12,758
5.625% due 2001	11/2/93	2001	5.625%	250000	-858	220	248922	99.57	6.57%	16,425
7.250% due 2024	11/2/93	2024	7.250%	225000	-801	235	223964	99.54	8.46%	19,035

Item/Description	Issue Date	Maturity Date	Interest Rate	Outstanding Balance	Premium or (Discount)	Issue Expense	Net Proceeds		Cost of Money		Weighted Interest (j)=(d)x(i)
							Amount	Per \$100	Yield to Maturity		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
Cumul. Reacq. S.F. 10.25%SF due 2007 Collateralized Med. Term Notes	8/20/87	2007	10.25%	-20312		-135	-20177	99.34	10.35%		(2,102)
7.41% due 1998	7/11/94	1998	7.410%	12400	-56	71	12273	98.98	8.60%		1,066
6.96% due 1997	7/7/94	1997	6.960%	10000	-25	37	9938	99.38	8.33%		833
7.00% due 1997	7/11/94	1997	7.000%	2000	-7	9	1984	99.20	8.45%		169
9.10% due 2005	12/20/89	2005	9.100%	10000		64	9936	99.36	9.18%		918
9.09% due 2005	12/20/89	2005	9.090%	10000		67	9933	99.33	9.18%		918
9.00% Preferred Securities	7/11/94		9.000%	221250	-7494		213756	96.61	9.32%		20,621
8.72% Preferred Securities	12/15/95		8.720%	80932			80932	100.00	8.91%		7,211
Fuji		1997		87500			87500	100.00	5.86%		5,128
Fuji		1997		87500			87500	100.00	5.93%		5,189
INCO	11/19/96	1997		9075		0	9075	100.00	4.73%		429
MONTCO	3/27/96	2034		34000		162	33838	99.52	3.56%		1,210
INCO	9/13/96	1997		8165			8165	100.00	5.15%		420
Pollution Control											
CP Bonds Ser A due 2012	7/21/88	2012		50000		281	49719	99.44	3.54%		1,770
CP Bonds Ser B due 2012	7/21/88	2012		50000		281	49719	99.44	3.53%		1,765
CP Bonds Ser C due 2012	7/21/88	2012		50000		281	49719	99.44	3.53%		1,765
CP Salem A	7/21/88	2012		4200		57	4143	98.64	3.41%		143
MontcoA due 2029	6/30/94	2029		82560	-2477	484	79599	96.41	3.51%		2,898
MontcoB due 2029	6/30/94	2029		13340	-400	78	12862	96.42	3.50%		467
Delco	8/24/93	2016		24125			24125	100.00	3.49%		842
Yorkco	8/24/93	2016		18440			18440	100.00	3.49%		644
Salemco	9/9/93	2025		23000			23000	100.00	3.41%		784
Total Long Term Debt				\$4,520,305	(\$28,709)	\$19,696	\$4,471,900				\$342,942
Adjustment for Tenders and Calls				(\$265,491)			\$ (265,491)				\$ 19,702
Total Long Term Debt and Adjustment for Tenders and Calls				\$4,254,814	(\$28,709)	\$19,696	\$4,206,409				\$ 362,644 8.52%

PECO Energy Company

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Cost of Debt and Preferred Stock as Adjusted
for the Twelve Months Ended December 31, 1996
(in Thousands\$)

Item/Description	Issue	Maturity	Interest	Outstanding	Total Discount	Net Proceeds	Per \$100	Effective	Weighted
	Date	Date	Rate	Balance	and Expense	Amount		Cost	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)=(h)x(d)
Preferred Stock									
4.400% Cumul	Dec 1941		4.400%	\$22,650	\$0	\$22,650	100.00	4.40%	997
4.400%	Mar 1942		4.400%	4822	449	\$5,271	109.31	4.02%	194
3.800% Cumul	12/5/46		3.800%	30000	-30	\$29,970	99.90	3.80%	1,140
4.300% Cumul	2/5/48		4.300%	15000	-468	\$14,532	96.88	4.44%	666
4.680% Cumul	5/14/53		4.680%	15000	-244	\$14,756	98.37	4.76%	714
7.48% Cumul	3/30/93		7.480%	50000	-588	\$49,412	98.82	7.57%	3,785
7.960% Cumul	10/13/92		7.960%	140000	-4410	\$135,590	96.85	8.22%	11,508
6.12%SF	6/18/93		6.120%	92700	-981	\$91,719	98.94	6.48%	6,007
7.960% Cumul	10/13/92		7.960%	-78105	2461	(\$75,644)	96.85	8.22%	(6,420)
Total Preferred				\$292,067	(\$3,811)	\$288,256			\$18,591
Adjustment for Calls and Tenders*				(\$20,497)		(\$20,497)			\$ 2,324
Total Preferred Incl. Adj. for Calls				\$271,570	(\$3,811)	\$267,759			\$20,915 7.70%

PECO Energy Company-Electric Operations
SUMMARY OF RATE BASE ADJUSTMENTS
As of December 31, 1996
(Thousand \$)

Original Cost

	<u>Depreciation Plant</u>	<u>Reserve</u>	<u>Net</u>	<u>Remaining Life Annual Accrual</u>
Total Electric Plant in Service per Books(a)	\$13,773,396	\$4,445,874	\$9,327,522	\$491,912
<u>Book Reserve Adjustments</u>				
Addl AFUDC for Ratemaking	35,102	15,844	19,258	936
Excess Salvage	-	(9,644)	9,644	356
Adjusted Plant and Reserve	\$13,808,498	\$4,452,074	\$9,356,424	\$493,204
Allocated Common	<u>276,678</u>	<u>89,915</u>	<u>186,763</u>	<u>11,353</u>
Total Electric & Allocated Common	\$14,085,176	\$4,541,989	\$9,543,187	\$504,557
<hr/>				
(a)Electric Plant from Page C-1e	\$13,488,319	\$4,375,081	\$9,113,238	\$459,304
Def Charges on Limerick 2 Common	\$285,077	\$57,173	\$227,904	\$26,046
Amortization of Intangible Plant	(reflected on) (page C-1a)	<u>\$13,620</u>	<u>\$(13,620)</u>	<u>\$6,562</u>
Total	\$13,773,396	\$4,445,874	\$9,327,522	\$491,912

REVISED 2/10/97

ACCRAAL - NET PLANT, 5-YEAR NET SALVAGE										NEW96
DES ACCT.	PLANT BALANCE 1/1/97	RESERVE 1/1/97	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5-YR NET SALV. ALLOCATED	1/1/97 ACCRUAL	AVG. LIFE TERM EST. (YEAR)		
INTANGIBLE PLANT										
-SALEM CF										
63 3050	13566726.47	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
63 TOTAL	13566726.47	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
INTANGIBLE PLANT										
-PEACH BOTTOM 2 + 3										
66 3050	785177.95	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
66 3051	26345130.83	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
66 TOTAL	27130308.78	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
INTANGIBLE PLANT										
-PEACH BOTTOM CF										
68 3050	22557733.31	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
68 TOTAL	22557733.31	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
INTANGIBLE PLANT										
-LIMERICK # 1										
91 3030	15699506.83	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
91 TOTAL	15699506.83	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
INTANGIBLE PLANT										
-LIMERICK 100% COM										
99 3030	19382481.15	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
99 TOTAL	19382481.15	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
INTANGIBLE PLANT										
-601										
601 3020	162934.12	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
601 TOTAL	162934.12	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
INTANGIBLE PLANT										
- TOTAL OF ALL STATIONS										
FUN. 3020	162934.12	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
FUN. 3030	71991625.71	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
FUN. 3051	26345130.83	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
FUN. TOTAL	98499690.66	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
STEAM PRODUCTION										
-SCHUYKILL (1,3)										
1 3101	295740.45	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1 3110	7000332.35	7000332.35	0.0	100.000	0.0	0.0	0.0	0	0	0
1 3120	20312576.80	20324407.80	-11831.00	100.000	-11831.00	0.0	-11831.00	45RC1992		
1 3140	8619191.20	8619191.20	0.0	100.000	0.0	0.0	0.0	50RS1992		
1 3150	590720.77	590720.77	-1157.21	100.000	-1157.21	0.0	-1157.21	75LA1992		
1 3160	729653.41	729653.41	0.0	100.000	0.0	0.0	0.0	70R11992		
1 TOTAL	42937215.18	42654462.74	-12982.21	100.000	-12982.21	0.0	-12982.21			
STEAM PRODUCTION										
-EDDYSTONE 1 + 2										
6 3101	2408255.54	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
6 3102	5126.40	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
6 3110	72128689.17	48073801.75	25054867.42	7.548	1291141.39	0.0	1291141.39	75RS12010		
6 3120	269391165.95	150221499.91	118209868.04	8.042	9554673.34	0.0	9554673.34	45RC12010		
6 3140	73331907.11	36670532.95	36661074.16	7.937	2909789.46	0.0	2909789.46	50RS12010		
6 3150	27243183.55	19382726.03	7860457.52	7.831	615552.43	0.0	615552.43	75LA12010		
6 3160	4882512.89	3135906.04	1746506.85	7.744	135249.49	0.0	135249.49	70R112010		
6 TOTAL	450390620.61	257844666.68	190132571.99	7.945	15106406.11	0.0	15106406.11			

C-la

ACCRAAL - NET PLANT, 5-YEAR NET SALVAGE										NEW96
DES ACCT.	PLANT BALANCE 1/1/97	RESERVE 1/1/97	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5-YR NET SALV. ALLOCATED	1/1/97 ACCRUAL	AVG. LIFE TERM EST. (YEAR)		
STEAM PRODUCTION										
-DELAWARE (7,8)										
9 3101	1335562.84	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
9 3110	16312070.33	16323921.71	-11851.38	100.000	-11851.38	0.0	-11851.38	75RS11990		
9 3120	27958980.85	26799672.61	1159308.22	100.000	1159308.22	0.0	1159308.22	45RC11990		
9 3140	11673660.39	11645153.30	28507.09	100.000	28507.09	0.0	28507.09	50RS11990		
9 3150	10256073.16	10253620.99	2452.17	100.000	2452.17	0.0	2452.17	75LA11990		
9 3160	2285502.90	2157767.02	107615.88	100.000	107615.88	0.0	107615.88	70R111990		
9 TOTAL	69819730.45	67180155.63	1286031.98	100.000	1286031.98	0.0	1286031.98			
STEAM PRODUCTION										
-RICHMOND (9)										
10 3120	0.0	256994.76	-256994.76	100.000	-256994.76	0.0	-256994.76	45RC11985		
10 TOTAL	0.0	256994.76	-256994.76	100.000	-256994.76	0.0	-256994.76			
STEAM PRODUCTION										
-CONEMAUGH (1,2)										
15 3101	494481.77	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
15 3110	16996722.23	9066233.64	7930408.59	10.588	839680.13	0.0	839680.13	75RS12006		
15 3120	120610769.63	40721531.14	79889238.49	10.765	8600076.52	0.0	8600076.52	45RC12006		
15 3140	22043109.87	13247607.05	879502.82	10.827	952289.09	0.0	952289.09	50RS12006		
15 3150	4271133.19	2995457.60	1275675.59	10.956	139763.02	0.0	139763.02	75LA12006		
15 3160	1092713.04	623753.98	268959.96	10.806	29063.72	0.0	29063.72	70R112006		
15 TOTAL	165508929.73	46854583.41	98159864.55	10.759	10560872.48	0.0	10560872.48			
STEAM PRODUCTION										
-KEYSTONE (1,2)										
17 3101	894387.86	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
17 3110	15561550.49	9513015.60	6048534.89	15.450	934498.64	0.0	934498.64	75RS12003		
17 3120	66038452.96	34345028.25	31693424.71	15.729	4985058.77	0.0	4985058.77	45RC12003		
17 3140	21138351.60	11689634.23	9488717.37	15.628	1476645.55	0.0	1476645.55	50RS12003		
17 3150	3708505.51	2794518.21	911995.30	15.788	143985.82	0.0	143985.82	75LA12003		
17 3160	507540.60	148412.74	439127.86	15.652	68732.29	0.0	68732.29	70R112003		
17 TOTAL	107926789.02	58490601.03	48548000.13	15.675	7608921.07	0.0	7608921.07			
STEAM PRODUCTION										
-EDDYSTONE 3										
71 3120	50295582.69	31711264.11	18584318.58	8.589	1596207.12	0.0	1596207.12	45RC12009		
71 3140	22722323.59	11280776.08	11441547.51	8.281	947474.55	0.0	947474.55	50RS12009		
71 3150	2198629.70	1423797.41	774832.29	8.437	65372.60	0.0	65372.60	75LA12009		
71 TOTAL	75216535.98	44415837.60	30800698.38	8.471	2609054.27	0.0	2609054.27			
STEAM PRODUCTION										
-EDDYSTONE 4										
72 3120	52142154.47	30695576.95	21446557.52	7.437	1594980.48	0.0	1594980.48	45RC12011		
72 3140	24290152.36	11309337.01	12980815.35	7.170	930724.46	0.0	930724.46	50RS12011		
72 3150	2233491.46	1817133.56	416557.92	7.309	30431.60	0.0	30431.60	75LA12011		
72 TOTAL	78665778.31	43822047.52	34843730.79	7.336	2556136.54	0.0	2556136.54			
STEAM PRODUCTION										
-EDDYSTONE CF										
73 3110	53456805.15	31064429.63	22392375.52	7.000	1567466.29	0.0	1567466.29	75RS12011		
73 3120	6936263.08	28317605.90	41045657.18	7.287	2990997.04	0.0	2990997.04	45RC12011		
73 3140	10518014.53	6254984.56	4261031.97	7.290	310629.23	0.0	310629.23	50RS12011		
73 3150	22952159.00	13444200.18	9507956.02	7.315	695317.03	0.0	695317.03	75LA12011		
73 3160	5612915.26	2225553.09	3387362.17	7.172	242941.61	0.0	242941.61	70R112011		
73 TOTAL	161903159.02	81308773.36	80594385.66	7.206	5807351.20	0.0	5807351.20			

PECO ENERGY COMPANY
PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
1/1/97 - 12/31/97

1/1/97 ACCRUAL RB-27
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ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE								NEW96	
DES ACCT.	PLANT BALANCE 1/1/97	RESERVE 1/1/97	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5-YR NET SALV. ALLOCATED	1/1/97 ACCRUAL	AVG. LIFE TERM EST. (YEAR)	
STEAM PRODUCTION - CROMBY 1 - COAL UNIT									
81 3110	16372831.59	14121149.50	4251482.09	13.413	570278.12	0.0	570278.12	75R3	2004
81 3120	74238531.39	50750065.30	23488466.09	13.924	3270534.02	0.0	3270534.02	45RC	2004
81 3140	11458492.77	6394233.16	5054289.41	14.892	712247.67	0.0	712247.67	50R3	2004
81 3150	7490270.54	5965164.53	1525106.31	13.719	209092.03	0.0	209092.03	75LA	2004
81 3160	781703.99	587322.25	194381.44	13.644	26521.40	0.0	26521.40	70R1	2004
81 TOTAL	112334029.98	77820124.74	34513905.24	13.875	4788673.24	0.0	4788673.24		
STEAM PRODUCTION - CROMBY 2 - OIL UNIT									
82 3110	75537.51	75537.51	0.0	100.000	0.0	0.0	0.0	75R3	1990
82 3120	34949771.70	20387836.06	14561935.64	100.000	14561935.64	0.0	14561935.64	45RC	1990
82 3140	12655276.03	10859672.72	1815603.31	100.000	1815603.31	0.0	1815603.31	50R3	1990
82 3150	2252107.75	2225173.21	26934.54	100.000	26934.54	0.0	26934.54	75LA	1990
82 3160	551241.15	430140.60	131100.55	100.000	131100.55	0.0	131100.55	70R1	1990
82 TOTAL	50493934.14	33958360.10	16535574.04	100.000	16535574.04	0.0	16535574.04		
STEAM PRODUCTION - CROMBY CF									
83 3101	55349.54	0.0	0.0	0.0	0.0	0.0	0.0	0	0
83 3110	19992951.91	17472134.74	2520817.17	13.517	340738.86	0.0	340738.86	75R3	2004
83 3120	5797451.73	3748815.39	2048636.34	13.793	282568.41	0.0	282568.41	45RC	2004
83 3140	1170182.75	871222.69	298960.86	14.185	42407.48	0.0	42407.48	50R3	2004
83 3150	2635996.95	1847645.27	788351.68	13.751	108248.57	0.0	108248.57	75LA	2004
83 3160	2261431.81	1317382.24	944049.57	13.645	128815.54	0.0	128815.54	70R1	2004
83 TOTAL	31913364.69	25257200.33	6600814.82	13.677	902778.89	0.0	902778.89		
STEAM PRODUCTION - ALLIED CHEMICAL									
305 3110	0.0	-102761.97	102761.97	7.460	7666.04	0.0	7666.04	75R3	2010
305 3150	0.0	-158957.45	158957.45	7.716	12110.84	0.0	12110.84	75LA	2010
305 TOTAL	0.0	-259719.42	259719.42	7.615	19776.88	0.0	19776.88		
STEAM PRODUCTION - ESSEX CHEMICAL									
306 3110	0.0	-1196338.04	1196338.04	7.460	89246.82	0.0	89246.82	75R3	2010
306 3150	0.0	-403340.86	403340.86	7.716	31121.78	0.0	31121.78	75LA	2010
306 TOTAL	0.0	-1599678.90	1599678.90	7.525	120368.60	0.0	120368.60		
STEAM PRODUCTION - TOOLS & WORK EQUIPMENT									
372 3120	809718.01	695385.62	114332.39	14.624	16719.97	0.0	16719.97	21LB	0
372 TOTAL	809718.01	695385.62	114332.39	14.624	16719.97	0.0	16719.97		
STEAM PRODUCTION - SAMAC									
503 3150	459887.52	193136.14	266751.38	100.000	266751.38	0.0	266751.38	38SB	1992
503 TOTAL	459887.52	193136.14	266751.38	100.000	266751.38	0.0	266751.38		
STEAM PRODUCTION - TOTAL OF ALL STATIONS									
FUN. 3101	5501778.20	0.0	0.0	0.0	0.0	0.0	0.0	0	0
FUN. 3102	5126.40	0.0	0.0	0.0	0.0	0.0	0.0	0	0
FUN. 3110	220847470.73	151411456.42	69486014.31	8.964	6228864.91	0.0	6228864.91		
FUN. 3120	79198399.24	439335683.80	352572715.44	13.712	48344233.77	0.0	48344233.77		
FUN. 3140	219612864.20	128826836.95	90786029.25	11.154	10126317.89	0.0	10126317.89		
FUN. 3150	91680159.12	67764144.80	23918014.32	9.809	2345976.60	0.0	2345976.60		
FUN. 3160	1877384.75	11554791.37	7219103.38	12.052	870040.50	0.0	870040.50		

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ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE								NEW96	
DES ACCT.	PLANT BALANCE 1/1/97	RESERVE 1/1/97	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5-YR NET SALV. ALLOCATED	1/1/97 ACCRUAL	AVG. LIFE TERM EST. (YEAR)	
NUCLEAR PRODUCTION - MERRILL CREEK									
2 3201	95360.00	0.0	0.0	0.0	0.0	0.0	0.0	0	0
2 3210	904383.89	131938.58	772444.51	3.026	23374.17	0.0	23374.17	80S2	2050
2 3250	4154.20	180.97	3975.23	3.150	125.16	0.0	125.16	88S0	2050
2 TOTAL	1008897.29	132119.55	776417.74	3.027	23499.33	0.0	23499.33		
NUCLEAR PRODUCTION - BRADSHAW RESERVOIR									
4 3201	1659385.87	0.0	0.0	0.0	0.0	0.0	0.0	0	0
4 3202	679183.10	0.0	0.0	0.0	0.0	0.0	0.0	0	0
4 3210	821918.20	4609407.41	80312510.79	3.124	2508962.84	0.0	2508962.84	80S2	2029
4 TOTAL	87260487.17	4609407.41	80312510.79	3.124	2508962.84	0.0	2508962.84		
NUCLEAR PRODUCTION - SALEM 1									
61 3210	6139099.92	25134516.56	36254455.36	5.193	1882797.62	0.0	1882797.62	80S2	2016
61 3220	189858612.52	82890556.34	109962255.98	5.912	6323845.05	0.0	6323845.05	41SB	2016
61 3230	54632188.93	20745677.09	33886511.84	7.580	2366597.60	0.0	2366597.60	29S3	2016
61 3240	69172857.44	27502500.26	41670357.18	5.259	2191444.08	0.0	2191444.08	75SB	2016
61 3250	7917445.10	4174191.20	3743253.90	5.375	201199.90	0.0	201199.90	88S0	2016
61 TOTAL	382970273.71	160447441.45	222522832.26	5.918	13167884.25	0.0	13167884.25		
NUCLEAR PRODUCTION - SALEM 2									
62 3210	68262635.44	22154685.89	46107949.55	4.312	1988174.78	0.0	1988174.78	80S2	2020
62 3220	222491147.71	76444133.69	146947014.02	4.995	7295048.35	0.0	7295048.35	41SB	2020
62 3230	56330700.61	3553118.46	52777582.15	6.278	3313376.61	0.0	3313376.61	29S3	2020
62 3240	84170785.33	25666595.88	58504189.45	4.375	2554558.29	0.0	2554558.29	75SB	2020
62 3250	8871411.32	2798647.25	3288764.07	4.492	147371.92	0.0	147371.92	88S0	2020
62 TOTAL	437326680.41	130609181.17	306717499.24	4.989	15303529.95	0.0	15303529.95		
NUCLEAR PRODUCTION - SALEM CF									
63 3201	174837.61	0.0	0.0	0.0	0.0	0.0	0.0	0	0
63 3210	133339780.40	54950709.33	78889880.07	4.326	5414319.39	0.0	5414319.39	80S2	2020
63 3220	56496531.92	24133395.61	32561136.31	5.154	1678200.97	0.0	1678200.97	41SB	2020
63 3230	46642276.56	19768824.42	26873448.14	7.771	2088335.65	0.0	2088335.65	29S3	2020
63 3240	100181058.68	15326248.96	83854809.64	4.324	3625881.97	0.0	3625881.97	75SB	2020
63 3250	28262915.89	7266714.34	20996201.55	4.465	933281.16	0.0	933281.16	88S0	2020
63 TOTAL	369296600.98	122445887.44	243174675.71	4.828	11740019.14	0.0	11740019.14		
NUCLEAR PRODUCTION - PEACH BOTTOM 2 + 3									
64 3201	244878.92	0.0	0.0	0.0	0.0	0.0	0.0	0	0
64 3202	68366.28	0.0	0.0	0.0	0.0	0.0	0.0	0	0
64 3210	14117489.58	73060021.02	68114768.56	5.805	3954062.31	0.0	3954062.31	80S2	2014
64 3220	38101314.79	163107591.68	217905573.11	6.411	13969926.29	0.0	13969926.29	41SB	2014
64 3230	11996335.37	45344058.51	65612278.88	7.773	5100042.28	0.0	5100042.28	29S3	2014
64 3240	5703990.65	26422745.74	30613344.91	5.089	1802996.55	0.0	1802996.55	75SB	2014
64 3250	36746919.28	13575252.41	23169466.87	5.942	1374741.61	0.0	1374741.61	88S0	2014
64 TOTAL	727241544.87	321509649.36	405418630.31	6.483	26203769.04	0.0	26203769.04		
NUCLEAR PRODUCTION - LIMERICK # 1									
91 3210	477849238.04	134574371.67	343274866.37	5.581	19158170.29	0.0	19158170.29	80S2	2014

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ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE								NEW96
DES ACCT.	PLANT BALANCE 1/ 1/97	RESERVE 1/ 1/97	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5-YR NET SALV. ALLOCATED	1/ 1/97 ACCRUAL	AVG. LIFE TERM EST. (YEAR)
91 3220	1529017281.75	442080137.78	1086937143.97	6.004	65259706.12	0.0	65259706.12	41SB 2014
91 3230	254618731.53	74051005.31	178567726.22	6.550	11696186.07	0.0	11696186.07	29S3 2014
91 3240	303684201.16	85447520.32	218236620.84	5.630	1226725.13	0.0	1226725.13	75SB 2014
91 3250	111445193.38	31693192.82	79752000.56	5.740	4577764.83	0.0	4577764.83	88S0 2014
91 TOTAL	2676614645.86	769846227.90	1906766417.96	5.925	112978552.44	0.0	112978552.44	
NUCLEAR PRODUCTION -LIMERICK # 2								92
92 3210	434673448.18	73629714.72	361043753.46	4.462	16109771.39	0.0	16109771.39	80S2 2019
92 3220	1703689998.98	530244258.88	1373445148.10	4.775	65436943.25	0.0	65436943.25	41SB 2019
92 3230	304067127.03	68008198.57	236059286.46	5.090	12015399.46	0.0	12015399.46	29S3 2019
92 3240	307968647.82	54214625.41	253774022.41	4.500	11419831.01	0.0	11419831.01	75SB 2019
92 3250	8932971.49	17774261.95	11555109.46	4.605	3295112.79	0.0	3295112.79	88S0 2019
92 TOTAL	2839746259.50	543871659.53	2295876933.97	4.725	108477057.90	0.0	108477057.90	
NUCLEAR PRODUCTION -LIMERICK 100% COM								99
99 3201	7894356.64	0.0	0.0	0.0	0.0	0.0	0.0	0 0
99 3202	9147.60	0.0	0.0	0.0	0.0	0.0	0.0	0 0
99 3210	526453732.89	121972199.83	404441533.06	4.382	17724380.78	0.0	17724380.78	80S2 2019
99 3220	385296678.39	104631538.96	280665139.43	4.913	13789078.30	0.0	13789078.30	41SB 2019
99 3230	37267411.27	10462672.30	26805338.97	5.834	1563823.48	0.0	1563823.48	29S3 2019
99 3240	18348523.64	47018957.06	136469566.60	4.440	6059246.76	0.0	6059246.76	75SB 2019
99 3250	113497104.48	25653889.78	87843215.70	4.537	3985446.70	0.0	3985446.70	88S0 2019
99 TOTAL	1253906954.91	309738856.91	936264753.76	4.606	43121978.02	0.0	43121978.02	
NUCLEAR PRODUCTION -CHESTERBROOK								301
301 3210	3545812.45	287015.58	3258597.07	3.114	101472.71	0.0	101472.71	80S2 2029
301 3250	368459.03	274281.92	341077.11	3.223	11014.62	0.0	11014.62	88S0 2029
301 TOTAL	7230071.68	561297.50	666874.18	3.173	211587.33	0.0	211587.33	
NUCLEAR PRODUCTION -NUCLEAR EDF/NC								307
307 3210	185942.01	270572.23	158839.78	3.110	49412.92	0.0	49412.92	80S2 2029
307 3250	440947.24	54359.89	386587.35	3.243	12564.36	0.0	12564.36	88S0 2029
307 TOTAL	2300359.25	324932.12	1975427.13	3.137	61969.28	0.0	61969.28	
NUCLEAR PRODUCTION -NE COAL STORAGE								320
320 3250	520297.25	19302.02	500995.23	3.245	16257.30	0.0	16257.30	88S0 2029
320 TOTAL	520297.25	19302.02	500995.23	3.245	16257.30	0.0	16257.30	
NUCLEAR PRODUCTION -OREGON SHOPS - NUCLEAR TOOLS								331
331 3250	540198.50	35999.31	504199.19	3.261	16441.94	0.0	16441.94	88S0 2029
331 TOTAL	540198.50	35999.31	504199.19	3.261	16441.94	0.0	16441.94	
NUCLEAR PRODUCTION -PEACH BOTTOM TRAINING CENTER								363
363 3210	470963.19	96407.20	374555.99	5.849	21907.78	0.0	21907.78	80S2 2014
363 3250	8104.45	1949.23	6155.17	5.879	361.86	0.0	361.86	88S0 2014
363 TOTAL	479067.64	98356.43	380711.16	5.849	22269.64	0.0	22269.64	
NUCLEAR PRODUCTION -NUCLEAR INFORMATION CENTER								365
365 3201	278944.69	0.0	0.0	0.0	0.0	0.0	0.0	0 0
365 3210	57042.01	104790.80	467251.21	3.157	14751.12	0.0	14751.12	80S2 2029
365 3250	569968.34	83395.19	486573.15	3.272	15920.67	0.0	15920.67	88S0 2029

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1/ 1/97 ACCRUAL RB-30
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ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE								NEW96
DES ACCT.	PLANT BALANCE 1/ 1/97	RESERVE 1/ 1/97	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5-YR NET SALV. ALLOCATED	1/ 1/97 ACCRUAL	AVG. LIFE TERM EST. (YEAR)
365 TOTAL	1420955.04	180185.99	953824.36	3.216	30671.79	0.0	30671.79	
NUCLEAR PRODUCTION -NUCLEAR TRAINING CENTER								385
385 3201	400911.53	0.0	0.0	0.0	0.0	0.0	0.0	0 0
385 3210	501577.22	927814.83	4087363.19	3.125	127730.10	0.0	127730.10	80S2 2029
385 3250	981850.54	171895.21	809925.33	3.252	26339.10	0.0	26339.10	88S0 2029
385 TOTAL	6397919.27	1099709.24	4897298.52	3.146	154069.20	0.0	154069.20	
NUCLEAR PRODUCTION - TOTAL OF ALL STATIONS								
FUN. 3201	1426875.26	0.0	0.0	0.0	0.0	0.0	0.0	0 0
FUN. 3202	72686.98	0.0	0.0	0.0	0.0	0.0	0.0	0 0
FUN. 3210	1940934182.82	511904155.85	1429029946.97	4.694	67079288.20	0.0	67079288.20	
FUN. 3220	4468059615.86	1233532212.94	3244527402.92	5.361	173952748.33	0.0	173952748.33	
FUN. 3230	864514771.30	243932958.66	620581812.44	6.179	58345761.15	0.0	58345761.15	
FUN. 3240	1105725164.64	292599193.81	823125971.83	4.853	39945685.79	0.0	39945685.79	
FUN. 3250	400018320.49	103569512.54	294448807.95	4.964	14715035.92	0.0	14715035.92	
FUN. TOTAL	8794258547.33	2365538033.60	6413713941.51	5.208	334038519.39	0.0	334038519.39	
HYDRAULIC PRODUCTION -MUDDY RUN (1,2,3,4,5,6,7,8)								19
19 3301	812413.61	0.0	0.0	0.0	0.0	0.0	0.0	0 0
19 3302	9364.51	0.0	0.0	0.0	0.0	0.0	0.0	0 0
19 3304	599044.51	0.0	0.0	0.0	0.0	0.0	0.0	0 0
19 3311	14003279.57	6063143.86	7940135.71	6.092	483713.07	0.0	483713.07	57R4 2014
19 3312	128175.89	61395.32	66780.57	6.098	4072.28	0.0	4072.28	57R4 2014
19 3313	3405701.69	1841790.57	1563911.12	5.843	91379.33	0.0	91379.33	57R4 2014
19 3321	3357533.36	15079271.81	18496661.55	5.943	1099256.60	0.0	1099256.60	73L3 2014
19 3323	864029.70	380467.42	483561.28	5.944	28742.88	0.0	28742.88	73L3 2014
19 3330	2758085.16	12467739.97	1488145.19	6.030	897453.65	0.0	897453.65	85RA 2014
19 3340	1059350.28	5069002.27	3524497.41	6.412	354230.77	0.0	354230.77	55L2 2014
19 3351	2038143.58	1128142.30	909001.28	5.828	52794.79	0.0	52794.79	90R3 2014
19 3352	165464.63	98337.64	6720.99	5.798	3886.77	0.0	3886.77	90R3 2014
19 3360	997275.54	482733.87	314941.69	5.794	18247.72	0.0	18247.72	100R3 2014
19 TOTAL	94543613.05	42873025.63	50249764.79	6.037	3033777.86	0.0	3033777.86	
OTHER PRODUCTION -SOUTHMARK G. T. (3,4,5,6)								104
104 3401	166147.74	0.0	0.0	0.0	0.0	0.0	0.0	0 0
104 3410	106420.54	91088.13	15332.21	100.000	15332.21	0.0	15332.21	40L3 1992
104 3420	388256.08	375876.75	12379.33	100.000	12379.33	0.0	12379.33	100S1 1992
104 3440	6143618.21	5877141.44	266476.77	100.000	266476.77	0.0	266476.77	100LA 1992
104 3450	1077058.72	1839272.97	37785.75	100.000	37785.75	0.0	37785.75	91RS 1992
104 TOTAL	7881501.09	7383379.29	331974.06	100.000	331974.06	0.0	331974.06	
OTHER PRODUCTION -EDDYSTONE G. T. (10,20,30,40)								106
106 3401	41469.23	0.0	0.0	0.0	0.0	0.0	0.0	0 0
106 3410	185966.47	185966.47	0.0	100.000	0.0	0.0	0.0	40L3 1994
106 3420	589785.20	589785.20	0.0	100.000	0.0	0.0	0.0	100S1 1994
106 3440	6781884.03	6781884.03	0.0	100.000	0.0	0.0	0.0	100LA 1994
106 3450	697109.90	697109.90	0.0	100.000	0.0	0.0	0.0	91RS 1994
106 TOTAL	8316216.83	8254745.60	0.0	0.0	0.0	0.0	0.0	

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1/1/97 ACCRUAL RB-33
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ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE

DES ACCT.	PLANT BALANCE 1/1/97	RESERVE 1/1/97	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5-YR NET SALV. ALLOCATED	1/1/97 ACCRUAL	NEW96 AVG. LIFE TERM EST. YEAR
FUN. 3410	5106488.83	4539922.90	568565.93	54.212	308229.48	0.0	308229.48	
FUN. 3420	2392054.06	21317499.36	2606584.70	42.504	1107914.53	0.0	1107914.53	
FUN. 3440	94548627.21	84532090.15	10016537.06	45.067	4516113.63	0.0	4516113.63	
FUN. 3450	12925466.38	12203750.75	721715.63	50.734	366156.32	0.0	366156.32	
FUN. 3460	2443208.48	2094267.02	348941.46	44.960	156893.66	0.0	156893.66	
FUN. TOTAL	134791094.20	124687530.10	14242344.78	45.261	6455297.62	0.0	6455297.62	

C-1e

TRANSMISSION PLANT								-601	601
601 3501	35052692.16	0.0	0.0	0.0	0.0	0.0	0.0	0	
601 3502	2573299.84	0.0	0.0	0.0	0.0	0.0	0.0	0	
601 3520	21023661.00	11079624.57	9944036.43	3.681	366039.98	0.0	366039.98	50R5	
601 3530	220900572.77	139524173.16	181376399.61	2.572	4665001.00	0.0	4665001.00	55S1	
601 3540	22795213.61	94943460.07	123009053.54	2.359	3177586.29	0.0	3177586.29	60RC	
601 3550	3145700.89	335210.84	2810490.05	2.581	72538.75	0.0	72538.75	45L2	
601 3560	115595444.10	50566890.45	65028553.45	2.727	1773328.66	0.0	1773328.66	55R3	
601 3570	5997111.54	3355636.72	2641474.82	2.933	77474.46	0.0	77474.46	60R2	
601 3580	4306269.51	31850625.41	3122043.90	2.455	766255.68	0.0	766255.68	60R2	
601 3590	2054612.11	1670907.89	339704.22	6.191	23755.13	0.0	23755.13	40S3	
601 TOTAL	818520277.53	333326529.31	426405756.22	2.561	10921979.95	0.0	10921979.95		

DISTRIBUTION PLANT								-601	601
601 3601	13861205.18	0.0	0.0	0.0	0.0	0.0	0.0	0	
601 3602	19662135.79	0.0	0.0	0.0	0.0	0.0	0.0	0	
601 3610	47452604.73	24602184.84	22850419.89	3.692	843637.50	0.0	843637.50	45L2	
601 3620	489069685.86	218343767.33	270725918.53	3.240	8771519.76	0.0	8771519.76	45L2	
601 3640	267043311.38	71114593.09	195928718.29	2.499	4896258.67	0.0	4896258.67	50R1	
601 3650	42069722.97	120491201.62	300206627.35	2.501	7508167.75	0.0	7508167.75	50L1	
601 3660	202819556.51	85953329.07	116866227.44	2.729	3189279.35	0.0	3189279.35	60R4	
601 3670	436116578.71	109234924.21	326781654.50	2.094	642807.85	0.0	642807.85	60R8	
601 3680	228055112.99	66024949.50	292030163.49	3.219	6503350.96	0.0	6503350.96	40R4	
601 3691	57229831.63	26043279.83	31166551.80	3.099	966471.24	0.0	966471.24	45L2	
601 3692	173621491.68	41006390.86	132675100.82	1.801	2389478.57	0.0	2389478.57	65L1	
601 3700	192777161.15	48886850.21	143890310.94	4.652	6693777.26	0.0	6693777.26	31R8	
601 3702	112168.50	40329.67	71238.83	3.255	2338.35	0.0	2338.35	55L5	
601 3710	350214.69	251958.06	98256.63	1.804	1774.51	0.0	1774.51	45D4	
601 3730	14624699.61	3564592.54	11060107.07	8.378	926615.77	0.0	926615.77	17L1	
601 3731	23908.36	-123704.64	147513.02	11.325	16794.36	0.0	16794.36	90S1	
601 3732	982121.82	-6548876.43	733998.11	8.738	658058.61	0.0	658058.61	15L4	
601 3733	3241729.09	2025930.89	1215798.20	5.991	72838.47	0.0	72838.47	25L4	
601 TOTAL	2627801246.53	831011700.65	1763266204.91	2.852	50283168.98	0.0	50283168.98		

GENERAL PLANT								-601	601
601 3911	2484431.89	0.0	0.0	0.0	0.0	0.0	0.0	0	
601 3900	35038643.57	11909549.05	24128214.52	2.524	623428.57	0.0	623428.57	50L8	
601 3911	2746647.37	1023095.19	2451552.18	6.436	177947.80	0.0	177947.80	20L4	
601 3912	4962105.63	1523785.66	3344521.97	7.218	241393.16	0.0	241393.16	20L4	
601 3913	7737449.75	3825685.62	3911764.15	21.468	839777.52	0.0	839777.52	8R1	
601 3920	0.0	11613.63	-11613.63	100.000	-11613.63	0.0	-11613.63	0	
601 3930	64243.95	-19423.66	83667.61	10.583	8654.54	0.0	8654.54	22L2	
601 3940	8785802.50	2372989.89	6412812.61	2.841	182188.01	0.0	182188.01	45R1	
601 3951	17934641.40	4440141.12	13494500.28	4.337	582556.48	0.0	582556.48	32R4	

PECO ENERGY COMPANY
 PROVISION FOR DEPRECIATION
 CLASS OF SERVICE: ELECTRIC
 1/1/97 - 12/31/97

1/1/97 ACCRUAL RB-34
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ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE

DES ACCT.	PLANT BALANCE 1/1/97	RESERVE 1/1/97	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5-YR NET SALV. ALLOCATED	1/1/97 ACCRUAL	NEW96 AVG. LIFE TERM EST. YEAR	
601 3952	1129576.72	432466.21	697110.51	4.489	31295.29	0.0	31295.29	35S2	
601 3953	551838.10	264217.23	285612.94	3.853	11090.35	0.0	11090.35	47S6	
601 3970	9070366.42	1884282.45	7186003.97	3.592	258124.14	0.0	258124.14	35R3	
601 3980	1514788.40	602437.98	912342.42	7.069	64493.49	0.0	64493.49	22R3	
601 3991	-364429501.18	-107200944.18	-257228557.00	0.0	0.0	0.0	0.0	0	
601 TOTAL	-270484961.41	-78867805.81	-194101587.49	-1.552	3012293.72	0.0	3012293.72		
GENERAL PLANT								-601	601
601 3992	-162990205.51	-42330758.51	-120609447.00	0.0	0.0	0.0	0.0	0	
601 TOTAL	-162990205.51	-42330758.51	-120609447.00	0.0	0.0	0.0	0.0	0	
ELECTRIC	1348851295.02	4375021166.39	8897166854.42	5.346	475660471.19	0.0	475660471.19		

NOTE: See attached spreadsheet for adjustments.

PECO Energy Company-Electric Operations
Adjusted Depreciation for Stations Beyond Terminal Dates
1/1/97 Accrual

	(Thousand\$)
1/1/97 Accrual	\$475,660
Delaware	(691)
Richmond	257
Cromby 2	(15,896)
Cromby Diesel	<u>(26)</u>
Subtotal	(\$16,356)
Total	\$459,304

PECO ENERGY COMPANY-COMMON
SUMMARY OF ORIGINAL COST
AND RELATED DEPRECIATION RESERVE
FOR COMMON PLANT IN SERVICE AT DECEMBER 31, 1996

ORIGINAL COST

	<u>Plant</u>	<u>Depreciation Reserve</u>	<u>Net</u>
Total Depreciable Common Plant	\$255,326	\$83,668	\$171,658
NONDEPRECIABLE ACCOUNTS			
General Plant			
301,303 Organization (Intangible)	53,001	\$19,276	33,725
389 Land and Land Rights (General)	8,441		8,441
TOTAL	61,442	19,276	42,166
Total Common Plant in Service	\$316,768	\$102,944	\$213,824
Total Common Plant Allocated			
Electric	87.344%	\$276,678	\$89,915
Gas	12.656%	\$40,090	\$13,029
Total	100.000%	\$316,768	\$102,944
		\$27,061	\$213,824

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C-2a

PECO ENERGY COMPANY-COMMON
BOOK DEPRECIATION ACCRUAL
FOR COMMON PLANT IN SERVICE AT DECEMBER 31, 1996

ORIGINAL COST

	<u>Total</u>	<u>Nondepreciable</u>	<u>Depreciable</u>	<u>Rate</u>	<u>Annual Accrual</u>
Subtotal Common Plant	\$255,326		\$255,326	3.20%	\$8,159
Add:					-
301, 303 Organization, Intang.	53,001		53,001	14.26%	\$7,558
<i>Nondepreciable Accounts</i>					
389 Land and Land Rights (General)	8,441	8,441			
Total Nondepreciable	8,441	8,441			
Total Common Plant	\$316,768	\$8,441	\$308,327	5.09%	\$15,717
Less: Transportation Cleared to Operating Expense					
392 Transportation	\$26,416		\$26,416		\$2,394
394.3 Garage Equip.	6,826		6,826		324
396.1 Vehicles	55		55		1
Total Transportation	\$33,297		\$33,297		\$2,719
Total Common Less Transportation	\$283,471	\$8,441	\$275,030	2.45%	\$12,998
<i>Allocation of Common Less Transportation</i>					
Electric	87.344%		\$240,222		\$11,353
Gas	<u>12.656%</u>		<u>34,808</u>		<u>1,645</u>
Total	100.000%		\$275,030		\$12,998

PECO ENERGY COMPANY
 PROVISION FOR DEPRECIATION
 CLASS OF SERVICE: COMMON
 1/ 1/97 - 12/31/97

1/ 1/97 ACCRUAL RS-3
 02/04/97 14:57:05

ACCRUAL - NET PLANT, 5-YEAR NET SALVAGE

DES ACCT.	PLANT BALANCE 1/ 1/97	RESERVE 1/ 1/97	NET PLANT	R/L RATE	NET PLANT ACCRUAL	5-YR NET SALV. ALLOCATED	1/ 1/97 ACCRUAL	NEW96 AVG. LIFE TERM EST. YEAR
GENERAL PLANT		-601			601			
601 43010	677135.89	0.0	0.0	0.0	0.0	0.0	0.0	0
601 43030	52323791.55	0.0	0.0	0.0	0.0	0.0	0.0	0
601 43090	6667.25	0.0	0.0	0.0	0.0	0.0	0.0	0
601 43091	8420634.64	0.0	0.0	0.0	0.0	0.0	0.0	0
601 43092	5473.48	0.0	0.0	0.0	0.0	0.0	0.0	0
601 43900	161104904.10	60953619.86	100231284.24	2.90	2987894.50	0.0	2987894.50	46L2
601 43911	6270175.63	1292953.54	2977222.29	6.76	201290.00	0.0	201290.00	20LA
601 43912	20512422.74	7121011.30	13391411.44	6.46	846022.56	0.0	846022.56	20LA
601 43913	1746653.17	-331399.27	2076052.44	23.88	495023.60	0.0	495023.60	684
601 43930	1734504.85	443494.77	1271090.08	5.84	74244.37	0.0	74244.37	28R2
601 43941	542245.82	146033.47	396210.35	6.74	26712.50	0.0	26712.50	21LB
601 43942	6467443.35	1792246.22	4675215.13	7.28	340509.42	0.0	340509.42	21LB
601 43943	937.91	937.91	0.0	100.00	0.0	0.0	0.0	10L1
601 43970	7942597.80	1977630.64	5964967.14	5.26	315168.37	0.0	315168.37	26L3
601 43981	1793352.58	637420.13	1155754.45	11.07	127953.50	0.0	127953.50	17R1
601 43982	23247.77	8433.40	14834.37	31.97	4743.88	0.0	4743.88	17R1
601 43991	15792600.78	1987060.88	14725548.10	0.0	0.0	0.0	0.0	0
601 TOTAL	283470945.29	75129652.47	146899590.03	3.70	5440442.88	0.0	5440442.88	
COMMON	283470945.29	75129652.47	146899590.03	3.70	5440442.88	0.0	5440442.88	
TRANSPORTATION		-601			601			
601 53020	24415916.45	7087907.93	19328000.32	12.30	2393967.14	0.0	2393967.14	11L2
601 53043	6825939.29	1596109.09	5425749.40	5.90	324699.01	0.0	324699.01	21LB
601 53061	55285.64	54715.80	569.84	44.24	252.12	0.0	252.12	10L1
601 TOTAL	33297141.40	8538813.62	24758327.78	10.92	2718918.27	0.0	2718918.27	
TRANSPORT	33297141.40	8538813.62	24758327.78	10.92	2718918.27	0.0	2718918.27	

C-2b

PECO Energy Company - Electric Operations
UNAMORTIZED MISCELLANEOUS DEFERRED CREDIT
ASSOCIATED WITH SALEM 2 TAX BENEFIT TRANSFER LEASE
AS OF DECEMBER 31, 1996
(Thousand \$)

The adjustment to rate base for the unamortized Miscellaneous Deferred Credit associated with the Salem Tax Benefit Transfer (TBT) is shown below. This treatment is consistent with the Commission Order at Docket No. R-891364. The Direct Testimony of Thomas P. Hill, Jr. provides additional discussion of this item.

Balance of Unamortized Miscellaneous Deferred Credit for Salem 2 TBT at 12/31/95	\$1,470
Less: Amortization from 1/1/96 through 12/31/96	64
Add: Reversal of amortization due to life change: (Original lease life 33 yrs.; Revised life of 38 yrs. To comply with Terminal Date of 2020).	<u>112</u>
Unamortized Balance at 12/31/96	\$1,518

PECO Energy Company - Electric Operations
 MATERIALS AND SUPPLIES
 DECEMBER 31, 1996
 (Thousand \$)

The adjustment to rate base for materials and supplies is shown below. A thirteen month average from December 1995 to December 1996 is used. The Direct Testimony of Thomas P. Hill, Jr. provides additional discussion of this item.

(See Page C-4a for development of data)

Electric Fuel Inventory

Coal	\$14,789
Oil	21,153
MGO	1,929
Plant Materials and Supplies	
Electric operating	117,315
Tools and related equipment	
Electric	1,073
Common \$1,698 x 87.344%	1,483
Stores Expense Undistributed	
\$(1,084) x 87.344%	(947)
Limerick, Peach Bottom and Eddystone Portions of Stores Expense	<u>4,534</u>
Total Electric Materials and Supplies	 \$161,329

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PECO Energy Company-Electric Operations
Average Electric Materials and Supplies, Tools, and Related Equipment
(Thousand\$)

	Fuel Inventory Coal	Fuel Inventory Oil	Fuel Inventory MGO	Materials and Supplies	Tools and Related Equipment	Common Tools and Related Equipment	EG			Eddystone
							Undist.	Limerick	Peach Bottom	
Dec-95	18896	27208	1923	131841	1194	1879	144	-23	3627	3830
Jan-96	9727	8640	1229	127841	1157	1800	-39	-410	3764	3485
Feb	13846	38500	910	126583	1167	1833	-207	-672	3587	2951
Mar	21410	42808	931	119994	1215	1901	-658	-725	3715	2673
Apr	16604	17922	935	115441	1179	1906	-1152	-617	3493	2165
May	16180	18696	1073	114900	1088	1850	-955	-726	3335	1664
Jun	17203	16976	2361	113398	1042	1055	-561	-251	3487	2736
Jul	10506	16775	1964	112567	995	1759	-1633	-506	3387	1373
Aug	11001	15346	1509	112009	933	1664	-1898	-443	3396	1236
Sep	10309	16855	3624	110515	871	1513	-2077	-336	3266	1132
Oct	16198	16431	3279	111360	946	1578	-2432	-351	3335	890
Nov	17126	18076	2854	114967	1007	1593	-2187	-299	907	-1359
Dec	13253	20759	2488	113679	1158	1740	-431	0	1295	917
13 Month Total	192259	274992	25080	1525095	13952	22071	-14086	-5359	40594	23693
13 Month Avg.	14789	21153	1929	117315	1073	1698	-1084	-412	3123	1823
Applicable to Electric%						87.344%	87.344%			
Applicable to Electric \$						1483	-947			
Total	\$ 161,329									

PECO Energy Company - Electric Operations
ADDITIONAL CAPITAL REQUIREMENTS
ASSOCIATED WITH UNAMORTIZED NUCLEAR FUEL
FOR LIMERICK STATION
(Thousand \$)

The purpose of this adjustment is to reflect in the Company's measure of value for the unamortized nuclear fuel stored at Limerick Station. The claim is based on the average level of nuclear fuel contained in the two reactors during the last two calendar years. The Direct Testimony of Thomas P. Hill, Jr. provides additional discussion of this item.

<u>Description</u>	<u>Amount</u>
Average Unamortized Capital for Limerick 1 Nuclear Fuel in the Reactor (See Page C-5a)	\$65,564
Average Unamortized Capital for Limerick 2 Nuclear Fuel in the Reactor (See Page C-5b)	<u>79,003</u>
Total	\$144,567

PECO Energy Company- Electric Operations
Average Unamortized Capital of
Limerick Unit 1

	Cumulative Burn-Up Cost	Cost of Nuclear Fuel	Worth of Fuel in Reactor
1995			
Jan	\$ 371,362,359	\$ 399,677,341	\$ 28,314,982
Feb	373,802,627	399,677,341	25,874,714
Mar	376,575,895	443,502,830	66,926,935
Apr	379,237,593	443,502,830	64,265,237
May	381,610,469	443,502,830	61,892,361
Jun	384,284,654	443,502,830	59,218,176
Jul	386,938,462	443,502,830	56,564,368
Aug	388,656,250	443,502,830	54,846,580
Sep	389,754,714	443,502,830	53,748,116
Oct	392,517,832	443,502,830	50,984,998
Nov	395,192,621	443,502,830	48,310,209
Dec	397,449,810	443,502,830	46,053,020
1996			
Jan	400,421,686	443,502,830	43,081,144
Feb	400,670,677	443,502,830	42,832,153
Mar	401,759,562	443,502,830	41,743,268
Apr	403,101,141	507,194,283	104,093,142
May	407,804,684	507,209,099	99,404,415
Jun	410,466,168	507,544,804	97,078,636
Jul	412,385,086	507,358,262	94,973,176
Aug	415,198,674	507,334,114	92,135,440
Sep	417,928,490	507,334,114	89,405,624
Oct	420,745,116	507,339,303	86,594,187
Nov	423,336,379	507,334,114	83,997,735
Dec	426,139,979	507,334,114	81,194,135
Total	\$9,557,340,928	\$11,130,873,679	\$ 1,573,532,751
Average	\$ 398,222,539	\$ 463,786,403	\$ 65,563,865

PECO Energy Company- Electric Operations
Average Unamortized Capital of
Limerick Unit 2

	Cumulative Burn-Up Cost	Cost of Nuclear Fuel	Worth of Fuel in Reactor
1995			
Jan	\$ 188,327,011	\$ 267,141,414	\$ 78,814,403
Feb	179,840,730	330,467,074	150,626,344
Mar	182,665,893	286,641,584	103,975,691
Apr	185,355,994	286,641,584	101,285,590
May	188,176,570	286,709,634	98,533,064
Jun	190,779,122	286,709,634	95,930,512
Jul	193,568,336	286,709,634	93,141,298
Aug	195,923,322	286,709,634	90,786,312
Sep	198,632,225	286,709,634	88,077,409
Oct	201,457,776	286,740,792	85,283,016
Nov	204,120,985	286,740,781	82,619,796
Dec	206,917,869	286,744,284	79,826,415
1996			
Jan	209,662,231	286,744,284	77,082,053
Feb	212,305,985	286,744,284	74,438,299
Mar	216,092,059	286,744,284	70,652,225
Apr	219,924,535	286,744,284	66,819,749
May	220,377,800	286,744,284	66,366,484
Jun	223,062,449	287,074,804	64,012,355
Jul	225,880,946	287,074,804	61,193,858
Aug	228,701,868	287,074,804	58,372,936
Sep	231,427,884	287,074,804	55,646,920
Oct	234,085,964	287,074,804	52,988,840
Nov	236,759,555	287,074,804	50,315,249
Dec	237,795,478	287,074,804	49,279,326
Total	\$ 5,011,842,587	\$ 6,907,910,731	\$ 1,896,068,144
Average	\$ 208,826,774	\$ 287,829,614	\$ 79,002,839

PECO Energy Company-Electric Operations C-6
CASH WORKING CAPITAL
AT DECEMBER 31, 1996
(Thousand\$)

This adjustment is made to provide for the Company's cash working capital claim for expenses (C-6a), taxes (C-6b), interest (C-6c), and preferred dividends (C-6d). The lead-lag method is used to compare receipt of revenues and disbursements of these other items. The Direct Testimony of Thomas P. Hill, Jr. provides further discussion of this adjustment.

Operating and Maintenance Expenses	C-6a	73,617
Taxes	C-6b	74,774
Interest Payments	C-6c	(33,298)
Preferred Dividend Payment	C-6d	<u>(54)</u>
Total (to A-2)		115,039

PECO Energy Company-Electric Operations
 CASH WORKING CAPITAL REQUIRED FOR
 OPERATING AND MAINTENANCE EXPENSES
 AT DECEMBER 31, 1996
 (Thousand\$)

Average Lag in Receipt of Revenue	44.0 (a)
Average Lag in Payment of O&M	28.1 (b)
Average Lag in Days Between Receipt of Revenue and Payment of Expense	15.9
Proforma Test Year O&M Expenses	1,689,937
Average Daily Expenses	4,630.0
Working Capital Requirement	73,617

<u>(a) Class of Service</u>	<u>Dollars</u>	<u>Lag Days</u>	<u>Lag \$</u>	
Residential	1,370,156	47.9	65,630,472	
Small Comm. & Industrial	748,560	45.4	33,984,624	
Large Comm. & Industrial	<u>1,098,307</u>	38.1	<u>41,845,497</u>	
Weighted Average	3,217,023		141,460,593	44.0 Days

(b) Average Lag in Payment of Expenses

	<u>Actual</u>	Pro Forma <u>Adj.</u>	Pro Forma <u>Expenses</u>	<u>Lag Days</u>	<u>Lag Dollars</u>
Payroll	343,460	15,319 (c)	358,779	11.5	4,125,959
Net Interchange	444,116	(171,006) (d)	273,110	35.0	9,558,850
Nuclear Fuel	128,991		128,991	45.0	5,804,595
Coal	102,258		102,258	41.9	4,284,610
Coal Freight Bills	30,029		30,029	28.5	855,827
Oil	58,456		58,456	15.9	929,450
Benefits	92,100	4,469 (c)	96,569	62.5	6,035,563
Pensions	(860)		(860)	15.0	(12,900)
Other Invoices	620,999	(144,971) (e)	476,028	24.7	11,757,892
A&G Expenses	<u>166,577</u>		<u>166,577</u>	24.7	<u>4,114,452</u>
Total O&M Expense	1,986,126	(296,189)	1,689,937		47,454,298

28.1 days

(c) D-5	<u>19788</u>	
Subtotal	19788	
(d) D-13	8430	
D-3	1096	
D-4	6221	
D-14	-92100	
D-18	<u>-94653</u>	
Subtotal	-171006	
(e) D-14	-57437	
B-16	<u>-87534</u>	uncoll accts
Subtotal	-144971	

PECO Energy Company-Electric Operations
 CASH WORKING CAPITAL REQUIRED FOR
 PAYMENT OF TAXES
 AT DECEMBER 31, 1996
 (Thousand\$)

Average Lag in Receipt of Revenue	44.0 (a)
Average Lag in Payment of Taxes	-6.1 (b)
Average Lag in Days Between Receipt of Revenue and Payment of Taxes	50.1
Proforma Test Year Taxes	544,766
Average Daily Taxes	1,492.5
Working Capital Requirement	74,774

Note (a) From Page C-6a for Revenue Lag Days

Note (b) Average Lag in Payment of Taxes

	<u>Actual</u>	Pro Forma <u>Adj.</u>	Pro Forma <u>Taxes</u>	Lag <u>Days</u>	Lag <u>Dollars</u>
Ad Valorum-Capital Stock Tax	38,724	- (c)	38,724	37.5	1,452,150
Other Taxes Other Than Income	164,890	3,818 (d)	168,708	-69.0	(11,640,852)
State Income Taxes	62,060	25,795 (e)	87,855	30.0	2,635,650
Federal Income Taxes	104,836	77,479 (e)	182,315	37.5	6,836,813
Ad Valorum-Realty Tax	<u>66,441</u>	<u>723 (f)</u>	<u>67,164</u>	-39.0	<u>(2,619,396)</u>
Total Taxes	436,951	107,815	544,766		(3,335,635)

-6.1 days

Note (c) Ad Valorum Taxes-Cap Stock

Note (d) Taxes Other Than Income

D-3(GRT at 4.4%)	840
D-12	843
D-13	1,849
D-4	<u>286</u>
Subtotal	3,818

Note (f) Ad Valorum Taxes-Realty

D-2 723

Note (e) Income Taxes

	<u>State</u>	<u>Federal</u>
D-2	511	1,613
D-3	1,714	5,404
D-5	(1,977)	(6,234)
D-7	3,596	11,341
D-9	3,639	11,477
D-17	2,211	6,973
D-12	(84)	(266)
D-13	3,171	10,000
D-14	14,939	47,110
D-15	-	(2,087)
D-16	-	(1,782)
D-18	<u>(1,925)</u>	<u>(6,070)</u>
Total	25,795	77,479

C-6c

PECO Energy Company-Electric Operations
CASH WORKING CAPITAL REQUIRED FOR
INTEREST PAYMENT OFFSET
AT DECEMBER 31, 1996
(Thousand\$)

Rate Base (A-2) at 12/31/96	8,587,584
% Financed by Debt	46.4%
Rate Base Financed by Debt	3,984,639
Cost of Debt	8.52%
Interest Allocated to Rate Base	339,491
Average Daily Interest	930.1
Net Lag Days	35.8
Decrease in Cash Working Capital	33,298

Lag Day Interest = 79.8, Revenue = 44.0 (from Page C-6a, revenue lag day)

PECO Energy Company-Electric Operations
CASH WORKING CAPITAL REQUIRED FOR
PREFERRED DIVIDEND PAYMENT OFFSET
AT DECEMBER 31, 1996
(Thousand\$)

Rate Base (A-2) at 12/31/96	8,587,584
% Financed by Preferred	3.0%
Rate Base Financed by Preferred	257,628
Cost of Preferred	7.70%
Dividends Allocated to Rate Base	19,837
Average Daily Dividends	54.3
Net Lag Days	1.0
Increase in Cash Working Capital	(54)
Lag Day Dividend = 45.0 , Revenue = 44.0 (from Page C-6a, revenue lag day)	

PECO Energy Company - Electric Operations
UNRECOVERED PLANT AND REGULATORY STUDY COSTS
NUCLEAR DESIGN BASIS DOCUMENTATION

December 31, 1996

(Thousand \$)

This adjustment reflects unrecovered costs for a single source map for all nuclear design-basis information in order to streamline engineering and other related activities where familiarity with the underlying basis of system design is required. In an Order dated November 23, 1992, at Docket AC-92-170-000, the FERC determined that the cost associated with this project was appropriately deferred and amortized over the life of the nuclear plants. Additional discussion is provided in the Direct Testimony of Thomas P. Hill, Jr. for this item.

Balance at 12/31/96

\$31,899

**

D-1

PECO Energy Company-Electric Operations
ADJUSTMENTS TO ELIMINATE DEFERRED TAXES ON
THE PREMIUM ON REACQUIRED DEBT
Twelve Months Ending December 31, 1996
(Thousand \$)

The purpose of this adjustment is to eliminate the effects on income of the deferred taxes on the premium on reacquired debt. Customers pay for the amortization of the premium on reacquired debt through a higher cost of debt on Page B-23 . Customers receive the associated tax savings on Page D-9 of Exhibit TPH - 1. The Direct Testimony of Thomas P. Hill, Jr. provides additional discussion of this item.

Elimination of Deferred Taxes	\$8,971
Increase in Deferred Taxes	\$8,971
Decrease in Income for Return	\$8,971

PECO Energy Company - Electric Operations
ADJUSTMENT TO REFLECT THE FULL YEAR EFFECT
OF THE STAC ON REVENUES AND EXPENSES
Twelve Months Ended December 31, 1996
(Thousand \$)

The purpose of this adjustment is to reflect the full year effect of the elimination of the STAC credit value of 0.23%. The credit ended on September 23, 1996. Additionally, this adjustment reflects an increase in PURTA tax due to a reassessment. Further discussion is contained in the Direct Testimony of Thomas P. Hill, Jr.

Increase in Revenues	\$5,842
Increase in PURTA Expense	723
Increase in Taxable Income	5,119
Increase in Taxes at 41.494%	2,124
Increase in Income for Return	2,995

elre1296

PECO Energy Company-Electric Operations
Summary of Annualization of Revenues, Expenses, and Taxes
Twelve Months Ended December 31, 1996
(Thousand \$)

D-3

The purpose of this adjustment is to annualize revenues, expenses, and taxes in order to reflect the level of customers and period end usage per customer. The Direct Testimony of Thomas P. Hill, Jr. provides further discussion of this item.

Increase in Base Revenue (D-3a)		\$	19,088
Less: Gross Receipts Tax at 4.4%			840
Increase in Revenue After Gross Receipts Tax		\$	18,248
Less Change in Operating Expenses:			
(Excl. Supplem)	256508428 kwh(a)x	2.4737 cents/kwh(b)	6,345
(Supplemental)	-178386805 kwh(a)x	2.9426 cents/kwh(c)	(5,249)
Increase in Taxable Income		\$	17,152
Less: Income Taxes at 41.494%			7,117
Increase in Income for Return		\$	10,035

(a) From D-3a

Rate Classes Except Supplemental Energy

Increase in Usage of Existing Customers	(kwh)	300365441
Increase in Usage from New Customers	(kwh)	-43857013
Total	(kwh)	256508428

Supplemental Energy

Increase in Usage of Existing Customers	(kwh)	-55961680
Increase in Usage from New Customers	(kwh)	-122425125
Total	(kwh)	-178386805

(b) Reflects marginal fuel cost calculated in the Nuclear Performance Clause of the former Energy Cost Adjustment.

(c) Based on the actual peak marginal cost billed to customers.

PECO Energy Company-Electric Operations
 Growth in Usage of Existing Customers and
 Annualization of New Customer Usage
 Twelve Months Ended December 31, 1996

Growth in Usage of Existing Customers and Additional Revenue	Resid.	House Heating	Small C&I	Rate PD	Rate HT	Supplem. Energy	Total
Annual Growth in kwh, 3 yr. avg. (D-3b,c)	41	338	1751	21193	100559	-5596167	
1/2 of Annual Growth in kwh	21	169	876	10597	50280	-2798084	
No. Of Customers Beginning of Test Year (D-3b,c)	1167868	153513	141853	1130	2284	20	
Increase in Usage	24525188	25943697	124088028	11974610	113633920	-55961680	244403761
Revenue, cents per kwh (b)	12.89	9.75	11.25	9.38	7.18	4.01	
Increased Revenue, Thousand \$	\$ 3,181	\$ 2,530	\$ 13,980	\$ 1,121	\$ 8,173	\$ (2,244)	\$ 28,701
Annualization of New Customer Usage and Additional Revenue							
Customers Added During Year, (D-3b,c)	1788	1281	778	-83	-12	-6	
1/2 of Customers Added During Year	894	641	389	-42	-6	-3	
Average Use per Customer in kwh (D-3b,c)	8771	17952	45745	1040047	5921725	40808375	
Increased Sales in kwh	6053274	11507232	17794805	-43681974	-35530350	-122425125	-166282138
Revenue, cents per kwh (b)	12.89	9.75	11.25	9.38	7.18	4.01	
Increased Revenue, Thousand \$	\$ 780	\$ 1,122	\$ 2,002	\$ (4,089)	\$ (2,551)	\$ (4,909)	\$ (7,645)
Customer Charge-Annual	\$ 61.20	\$ 61.20	\$ 143.36	\$ 2,479.44	\$ 2,317.88	\$ -	
Revenue from Customer Charge, Thousand \$	\$ 55	\$ 39	\$ 58	\$ (104)	\$ (14)	\$ -	\$ 32
Total Additional Revenue	\$ 3,998	\$ 3,691	\$ 16,018	\$ (3,072)	\$ 5,808	\$ (7,153)	\$ 19,088

(a) Residential is total of Rates R and OP. House Heating is Rate RH.

Small Commercial and Industrial is total of Rate GS.

(b) Revenue in cents per kwh is the average unit base revenue excluding customer charge revenue.

PECO Energy Company-Electric Operations
 Development of Average Annual Growth in kwh
 per Customer

D-3b

	12 months ended Dec 1993	12 months ended Dec 1996	3 year average
Residential			
mwh sales	7681877	7906046	
Number of Customers			
Beginning of Period	1153672	1167866	
End of Period	1158750	1169654	
Monthly Average	1155284	1167582	
kwh per Average Customer	6649	6771	
Growth in kwh per Average Customer *****		122	41
House Heating			
mwh sales	2532675	2765279	
Number of Customers			
Beginning of Period	148554	153513	
End of Period	150468	154794	
Monthly Average	149521	154041	
kwh per Average Customer	16939	17952	
Growth in kwh per Average Customer *****		1013	338
Small Commercial and Industrial			
mwh sales	5608752	6481439	
Number of Customers			
Beginning of Period	138018	141653	
End of Period	139067	142431	
Monthly Average	138510	141687	
kwh per Average Customer	40493	45745	
Growth in kwh per Average Customer		5252	1751

PECO Energy Company-Electric Operations
 Development of Average Annual Growth in kwh
 per Customer

D-3c

	12 months ended Dec 1993	12 months ended Dec 1996	3 year average
Rate PD			
mwh sales	1347527	1130531	
Number of Customers			
Beginning of Period	1456	1130	
End of Period	1313	1047	
Monthly Average	1380	1087	
kwh per Average Customer	976469	1040047	
Growth in kwh per Average Customer *****		63578	21193
Rate HT			
mwh sales	13465634	13424551	
Number of Customers			
Beginning of Period	2440	2264	
End of Period	2355	2252	
Monthly Average	2396	2267	
kwh per Average Customer	5620048	5921725	
Growth in kwh per Average Customer *****		301677	100559
Supplemental			
mwh sales	921550	652934	
Number of Customers			
Beginning of Period	14	20	
End of Period	19	14	
Monthly Average	16	16	
kwh per Average Customer	57596875	40808375	
Growth in kwh per Average Customer		-16788500	-5596167

PECO Energy Company - Electric Operations
 ADJUSTMENT TO REFLECT THE FULL YEAR EFFECT OF YEAR END FUEL
 ADJUSTMENT REVENUES AND EXPENSES
 Twelve Months Ended December 31, 1996
 (Thousand \$)

The purpose of this adjustment is to reflect the full year effect on revenues and expenses of the year end Energy Cost Adjustment Number 7 value of (0.4424) cents/kWh that was rolled into base rates. The Direct Testimony of Thomas P. Hill, Jr. provides further discussion of this item.

Increase in Revenues	\$6,507
Increase in Expenses	\$6,221
Increase in Gross Receipts Tax .044 x \$6,507	\$286
Increase in revenues less expenses and taxes	-
Change in Income Taxes at 41.494%	-
Change in income for return	-

PECO Energy Company-Electric Operations
ANNUALIZATION OF WAGE RATES, BENEFITS,
AND NUMBER OF EMPLOYEES
for the Twelve Months Ended December 31, 1996
(Thousand \$)

This adjustment develops the increases in wages effective 1/1/97 for period end level of employees. Also included in this adjustment is Post Retirement Benefit Costs or FAS 106 Costs. The result is to annualize wages and benefits. Refer to the Direct Testimony of Thomas P. Hill, Jr. for further discussion of this item.

Wages-Total Company

December 1996 Regular Payroll (Page D-5a)	\$32,590
Paid Days-December 1996	22
Average Payroll Per Paid Day	\$1,481.4
 Annualized Regular Payroll \$1,481.4 x 262 paid days/year x 1.035(a)	 \$401,711
Less: 12 Months Regular Payroll (page D-5a)	\$384,563
Increase in Regular Payroll Expense	\$17,148
Plus: Overtime @ 11.4% (Page D-5a)	\$1,955
Increase in Total Payroll Expense	\$19,103
Total Allocated to Electric Operations \$19,103 x 80.19% (b)	\$15,319
Associated Net FAS 106 Costs (c)	<u>\$4,469</u>
Net Expense	\$19,788
Decrease in Income Tax at 41.494%	\$8,211
Decrease in Income for Return	\$11,577
<hr/>	
a. Reflects wage increase of 3.5% effective 1/1/97.	
b. Portion of Payroll for Electric Operations for the Twelve Months Ended December 31, 1996.	
c. Annual estimated cost (\$42,739) less estimated cost in reporting period (\$38,270)	\$4,469

payrolle

D-5a

PECO Energy Company
 Payroll Data
 Twelve Months Ended December 31, 1996

	Total PECO Company Payroll (1)	Less: Overtime (2)	Regular Payroll (3)=(1)-(2)	PECO Electric Operations (4)	Electric Operations As a % of Total Payroll (5)=(4)/(1)	Overtime As a % of Regular Payroll (6)=(2)/(3)
Jan-96	\$ 38,944,661	\$ 5,596,683	\$ 33,347,978	\$ 32,338,379	83.04%	16.78%
Feb-96	36,512,942	6,264,672	30,248,270	31,393,010	85.98%	20.71%
Mar-96	33,961,547	3,305,167	30,656,380	26,731,163	78.71%	10.78%
Apr-96	34,881,712	2,699,548	32,182,164	29,640,850	84.98%	8.39%
May-96	36,467,673	2,751,192	33,716,481	28,124,264	77.12%	8.16%
Jun-96	32,818,259	3,180,609	29,637,650	26,407,743	80.47%	10.73%
Jul-96	36,988,546	3,109,729	33,878,817	32,082,452	86.74%	9.18%
Aug-96	35,226,561	2,894,112	32,332,449	27,610,316	78.38%	8.95%
Sep-96	36,593,271	5,441,190	31,152,081	31,712,622	86.66%	17.47%
Oct-96	34,002,995	2,832,898	31,170,097	27,210,201	80.02%	9.09%
Nov-96	36,484,208	2,833,387	33,650,821	23,050,119	63.18%	8.42%
Dec-96	35,439,052	2,849,315	32,589,737	27,158,771	76.64%	8.74%
Total	\$ 428,321,427	\$ 43,758,502	\$ 384,562,925	\$ 343,459,890	80.19%	11.38%

PECO Energy Company-Electric Operations
ADJUST BOOK DEPRECIATION ACCRUAL TO REFLECT
YEAR END PLANT AS OF DECEMBER 31, 1996
(Thousand \$)

This adjustment is necessary to present the book depreciation claim on a year end plant basis. Additional discussion is provided in the Direct Testimony of Thomas P. Hill, Jr.

Total Depreciation Accrual Associated with Plant for Ratemaking Purposes	\$504,557
Elimination of Depreciation on Limerick 1 and 2 PUC Adjustment	(19,534)
Book Depreciation Accrual	\$485,023
Actual Book Depreciation Excluding Decommissioning	\$418,268
Increase in Depreciation Accrual	\$66,755
Decrease in Income for Return	\$66,755

PECO Energy Company-Electric Operations
 INCREASE IN INCOME TAX BY COMPUTING TAX DEPRECIATION
 AND AMORTIZATION ON A YEAR-END BASE AS OF DECEMBER 31, 1996
 (Thousand \$)

The purpose of this adjustment is to annualize tax depreciation on year end plant. Refer to the Direct Testimony of Thomas P. Hill, Jr. for further discussion of this adjustment.

Tax Depreciation and Amortization for year ended 12/31/96.			
Electric (D-7a)			\$342,474
Allocated Common (D-7b)			
Electric	87.344%	\$10,669	\$10,669
Gas	<u>12.656%</u>	<u>1,546</u>	
Total	100.000%	12,215	
Electric Including Allocated Common			\$353,143
Less: Amortization of Anti Trust Settlement for Tax Purposes			10
Total Allowable Tax Depreciation & Amortization on Year End Basis at December 31, 1996			\$353,133
Less: Tax Depreciation Accrued per Books for 12 Months Ending December 31, 1996 Including Allocated Common			
Book Depreciation			\$393,842
Add: Transportation Depreciation Charged to Clearing			
Electric	87.344%	\$2,390	2,390
Gas	<u>12.656%</u>	<u>346</u>	
Total	100.000%	\$2,736	
Excess of Tax Depreciation and Amortization over Book Depreciation			(7,100)
Total Accrued Tax Depreciation and Amortization for 12 months Ended 12/31/96			\$389,132
Total Increase (Decrease) in Tax Depreciation and Amortization			\$(35,999)
Total Increase in Income Taxes @ 41.494%			\$ 14,937
Decrease in Income for Return			\$14,937

PECO Energy Company - Electric Operations
 Depreciable Tax Basis and Resulting Depreciation
 As of December 31, 1996

VINTAGE	TAX BASIS	TAX RESERVE	NET COST	1997 TAX DEPR
<u>ELECTRIC</u>				
V1953	\$ 193,626,027	\$ 193,626,027	\$ -	\$ -
V1969	797,553,495	763,644,475	33,909,020	11,170,086
V1970	117,679,596	115,045,194	2,634,402	901,980
V1971	164,091,888	163,479,132	612,756	30,818
V1972	83,786,685	83,465,075	321,610	13,583
V1973	114,565,799	114,077,112	488,687	61,228
V1974	551,457,550	549,013,880	2,443,669	354,414
V1975	92,677,358	90,339,962	2,337,396	756,832
V1976	399,371,044	396,379,896	2,991,148	986,505
V1977	61,279,449	59,184,669	2,094,780	778,416
V1978	63,629,047	60,041,173	3,587,874	1,007,618
V1979	76,654,708	71,847,047	4,807,661	1,199,361
V1980	68,254,448	62,407,247	5,847,200	1,048,754
V1981	90,523,007	90,523,003	4	4
V1982	260,501,642	260,468,469	33,173	33,168
V1983	144,812,923	138,156,655	6,656,268	6,402,910
V1984	133,372,198	120,782,528	12,589,670	6,121,408
V1985	2,373,929,983	2,346,420,869	27,509,114	7,975,876
V1986	141,455,992	120,331,687	21,124,305	5,160,522
V1987A	73,326,478	62,226,576	11,099,902	2,219,981
V1987	195,051,080	113,826,281	81,224,799	9,524,671
V1988A	37,568,012	33,085,071	4,482,941	3,252,928
V1988	200,877,023	105,806,332	95,070,691	9,533,098
V1989A	1,641,811,484	1,345,484,341	296,327,143	147,704,696
V1989	240,933,015	114,571,907	126,361,108	11,578,377
V1990A	5,948,546	4,051,907	1,896,639	493,865
V1990	376,773,400	158,087,830	218,685,570	18,515,826
V1991	188,149,859	72,907,595	115,242,264	10,572,229
V1992	359,308,527	116,858,015	242,450,512	20,736,762
V1993	287,588,587	75,949,365	211,639,222	17,963,131
V1994	256,881,739	50,362,292	206,519,447	17,205,846
V1995	235,148,148	28,941,693	206,206,455	17,243,511
V1996	152,773,858	6,238,921	146,534,937	11,925,969
	<u>\$ 10,181,362,595</u>	<u>\$ 8,087,632,225</u>	<u>\$ 2,093,730,369</u>	<u>\$ 342,474,372</u>

PECO Energy Company - Electric Operations
 Depreciable Tax Basis and Resulting Depreciation
 As of December 31, 1996

VINTAGE	TAX BASIS	TAX RESERVE	NET COST	1997 TAX DEPR
<u>COMMON</u>				
V1953	\$ 3,992,105	\$ 3,992,105	\$ -	\$ -
V1969	11,901,325	9,127,690	2,773,635	207,944
V1970	1,519,784	1,088,719	431,064	34,698
V1971	6,165,848	6,095,556	70,292	5,784
V1972	45,294,825	30,640,598	14,654,227	720,025
V1973	6,860,074	6,388,678	471,396	22,693
V1974	1,067,882	1,067,514	368	12
V1975	1,882,062	1,793,451	88,611	5,110
V1976	1,793,099	1,749,302	43,798	5,138
V1977	1,290,404	991,189	299,215	13,309
V1978	2,338,542	1,951,696	386,847	19,054
V1979	3,057,646	2,074,555	983,091	46,300
V1980	1,775,887	1,150,077	625,810	34,126
V1981	4,432,048	4,431,284	764	764
V1982	3,307,939	3,271,119	36,820	36,816
V1983	4,239,435	4,064,133	175,302	127,543
V1984	4,295,388	3,923,380	372,009	152,970
V1985	4,187,977	3,912,736	275,241	65,229
V1986	4,445,351	3,682,214	763,137	101,661
V1987A	289,614	289,614	0	0
V1987	15,849,066	6,855,550	8,993,517	475,595
V1988A	0	0	0	0
V1988	5,623,830	3,087,803	2,536,027	135,540
V1989A	0	0	0	0
V1989	2,036,755	1,549,893	486,863	20,274
V1990A	0	0	0	0
V1990	5,294,244	2,521,503	2,772,741	356,827
V1991	7,077,026	2,830,954	4,246,072	591,049
V1992	9,855,093	4,859,704	4,995,389	773,312
V1993	23,961,944	11,124,472	12,837,472	1,904,812
V1994	12,761,003	5,905,224	6,855,779	1,417,301
V1995	48,018,275	8,916,494	39,101,781	3,868,933
V1996	5,182,887	647,314	4,535,573	1,072,324
	\$ 249,797,362	\$ 139,984,522	\$ 109,812,840	\$ 12,215,145

PECO Energy Company - Electric Operations
 Tax Deferral on Year - End Plant
 Twelve Months Ended December 31, 1996
 (Thousand \$)

The purpose of this adjustment is to normalize tax deferrals on plant and nuclear fuel on a year end basis. Taxes on deferred fuel expense are also reconciled. Refer to the Direct Testimony of Thomas P. Hill, Jr. for further discussion of this item.

Plant

Deferred Taxes and Amortization

Electric Plant (D-8a)

Deferred Taxes Associated with Depreciation	\$ (237)
Deferred Taxes Associated with Amortization of Basis Differences	<u>2,635</u>
Total Deferred Taxes on Electric Plant	\$ 2,398

Common Plant (D-8b)

Deferred Taxes Associated with Depreciation	\$ 1,392
Deferred Taxes Associated with Amortization of Basis Differences	<u>37</u>
Total Deferred Taxes on Common Plant	\$1,429

Common Allocated @ 87.344% 1,248

Tax Deferral on 12/31/96 Plant \$ 3,646

Tax Deferral on Plant Per Books 18,863
 Change in Tax Deferral on Plant \$(15,217)

Nuclear Fuel

Deferred Taxes Associated with Depreciation	\$ (1,764)
Total Deferred Taxes on Nuclear Fuel	<u>6,864</u>
Change in Tax Deferral on Nuclear Fuel	\$ (8,628)

Fuel

Fuel Expense Deferred 12 Months Ended 12/31/96	\$(32,416)
Tax Deferral on Fuel @ 41.494%	13,451
Tax Deferral on Fuel per books	<u>13,473</u>
Change in Tax Deferral on Fuel	(22)

Change in Tax Deferrals (23,867)
 Increase in Income for Return \$ 23,867

PECO Energy Company
Electric Deferred Tax Report
Plant at 12/31/96

Vintage	Federal Depreciation	S/L Book Life Depreciation	Difference	Net Deferred Tax	Deferred Tax Balance
Total Deferred Taxes Associated with Plant					
V1969	\$ 11,170,086	\$ 1,639,453	\$ 9,530,633	\$ -	\$ -
V1970	901,980	2,680,158	-1,778,178	-796,017	4,394,431
V1971	30,818	5,539,972	-5,509,155	-2,459,867	5,982,189
V1972	13,583	2,610,600	-2,597,017	-1,044,829	3,701,688
V1973	61,228	3,842,204	-3,780,977	-1,483,767	6,969,688
V1974	354,414	9,779,981	-9,425,567	-4,306,250	14,436,054
V1975	756,832	2,928,779	-2,171,947	-916,798	6,036,411
V1976	986,505	4,713,199	-3,726,694	-1,682,938	7,551,443
V1977	778,416	2,081,866	-1,303,450	-492,927	4,823,353
V1978	1,007,618	2,319,711	-1,312,093	-525,247	5,340,442
V1979	1,199,361	2,964,120	-1,764,759	-739,166	5,854,229
V1980	1,048,754	2,655,447	-1,606,693	-675,508	5,556,325
V1981	4	2,568,089	-2,568,085	-1,019,799	16,697,493
V1982	33,168	9,270,821	-9,237,652	-3,269,156	27,245,811
V1983	6,402,910	4,330,415	2,072,495	685,742	30,251,567
V1984	6,121,408	4,056,225	2,065,183	682,363	22,980,026
V1985	8,016,463	77,667,902	-69,651,438	-25,292,340	516,413,928
V1986	5,160,522	5,620,358	-459,836	-151,714	24,226,866
V1987A	2,249,028	2,640,454	-391,426	-97,869	13,257,587
V1987	9,632,967	6,926,561	2,706,406	913,907	19,093,173
V1988A	3,299,638	1,443,908	1,855,730	691,779	8,109,797
V1988	9,789,234	7,303,220	2,486,014	880,865	15,761,035
V1989A	147,709,524	57,613,672	90,095,853	31,556,531	374,590,683
V1989	12,037,059	7,703,658	4,333,401	1,469,141	20,525,042
V1990A	493,865	336,309	157,555	57,139	749,742
V1990	19,446,423	15,531,824	3,914,599	1,523,451	20,577,255
V1991	11,054,204	7,197,643	3,856,561	1,413,119	12,429,811
V1992	21,816,827	17,431,582	4,385,245	1,629,876	12,904,018
V1993	19,416,222	15,695,369	3,720,853	1,233,822	7,261,656
V1994	18,390,837	16,641,372	1,749,465	566,211	3,412,821
V1995	18,287,392	13,765,597	4,521,795	1,440,321	1,855,611
V1996	<u>12,779,982</u>	<u>4,856,978</u>	<u>7,923,004</u>	<u>2,608,545</u>	<u>1,306,908</u>
	\$ 350,447,272	\$ 322,357,447	\$ 28,089,825	\$ 2,398,620	\$ 1,220,297,083

PECO Energy Company
Common Deferred Tax Report --
Plant at 12/31/96

Vintage	Federal Depreciation	S/L Book Life Depreciation	Difference	Net Deferred Tax	Deferred Tax Balance
Total Deferred Taxes Associated with Plant - 1997					
V1969	207,944	261,370	-53,426	0	0
V1970	34,698	33,198	1,500	285	211,428
V1971	5,784	7,442	-1,657	0	0
V1972	720,025	989,400	-269,375	-107,884	2,079,976
V1973	22,693	33,814	-11,121	-3,991	80,593
V1974	12	1,716	-1,703	4	129,639
V1975	5,110	13,409	-8,298	-3,043	51,550
V1976	5,138	8,084	-2,946	-1,087	12,798
V1977	13,309	23,866	-10,558	-4,119	47,105
V1978	19,054	21,837	-2,783	-1,009	44,300
V1979	46,300	53,569	-7,269	-2,898	117,562
V1980	34,126	36,409	-2,283	-1,165	110,413
V1981	764	191,676	-190,912	-68,532	276,380
V1982	36,816	94,468	-57,652	-20,958	470,247
V1983	127,543	105,362	22,181	7,763	550,365
V1984	152,970	112,978	39,992	13,840	614,820
V1985	65,229	65,353	-125	-48	275,332
V1986	101,661	126,298	-24,637	-8,654	613,092
V1987A	0	7,971	-7,971	-2,644	74,751
V1987	495,715	529,125	-33,409	-5,763	388,570
V1988	138,859	242,109	-103,251	-44,999	354,547
V1989	20,332	61,197	-40,865	-15,560	366,863
V1990	368,107	166,605	201,502	58,819	527,979
V1991	601,843	241,219	360,624	119,883	657,113
V1992	792,655	461,550	331,105	105,725	1,159,475
V1993	1,929,773	1,481,239	448,534	154,304	2,259,346
V1994	1,423,894	764,417	659,477	225,140	1,632,430
V1995	4,044,797	1,934,907	2,109,890	706,803	2,311,978
V1996	1,080,256	136,598	943,658	328,432	521,877
	\$ 12,495,407	\$ 8,207,186	\$ 4,288,222	\$ 1,428,644	\$ 15,940,529

PECO Energy Company-Electric Operations
 ADJUSTMENT TO INCOME TAXES TO REFLECT
 PRO FORMA INTEREST CHARGES BASED ON
 YEAR-END PLANT AND EMBEDDED COST OF DEBT
 12 MONTHS ENDED DECEMBER 31, 1996
 (Thousand\$)

The Company adopted income tax allocation effective October 1, 1973 under which electric operating income is credited with the tax savings on interest charges associated with debt issued to finance plant actually in service.

The purpose of this adjustment is to reflect the proforma interest charges on the Company's measure of value as of December 31, 1996. Refer to the Direct Testimony of Thomas P. Hill, Jr. for further discussion of this adjustment.

Actual Test Year Interest Charges Allocated To Electric in Developing Operating Taxes		\$ 375,920
Pro Forma Interest Charges Allocable to Electric Based on Rate Base Claim		
O. C. Measure of Value at 12/31/96 (A-2)		8,587,584
Percent Financed by Debt		46.4%
Amount Financed With Debt		3,984,639
Proforma Interest Charges at	8.52%	339,491
Increase in Allocated Interest Charges		(36,429)
Change in Income Taxes		15,116
Increase in Income for Return		\$ (15,116)

PECO Energy Company - Electric Operations
 AMORTIZATION OF ADJUSTMENTS ORDERED
 IN PRIOR CASES AND PROPOSED AMORTIZATION
 OF CURRENT EXPENSES
 12 MONTHS ENDED DECEMBER 31, 1996
 (Thousand \$)

In prior proceedings the Commission, for ratemaking purposes, provided for the amortization of certain expense items. Developed below is the adjustment to book expense to reflect these prior period items. Further discussion of this item is contained in the Direct Testimony of Thomas P. Hill, Jr.

	Amount Booked In <u>Test Year</u> (1)	Ratemaking <u>Claim (a)</u> (2)	<u>Adjustment</u> (3)=(2)-(1)
1. Limerick 2 Declaratory Order	2,518	10,072	7,554
Total Decrease in Income for Return			\$7,554

(a) For detail, see below.

	<u>Case Authorizing Amortization</u>	<u>Original Amount to be Amortized</u>	<u>Amortized as of 12/31/96</u>	<u>Unamortized as of 12/31/96</u>	<u>Current Year's Claimed Amortization</u>
Limerick 2 Declaratory Order	P-00950982	\$90,647	\$2,518	\$88,129	\$10,072(1)

(1) Reflects amortization from P-00950982.

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PECO Energy Company-Electric Operations
INTEREST ON COMPANY DEPOSITS
Twelve Months Ending December 31, 1996
(Thousand \$)

The purpose of this adjustment is to include the cost of interest accrued to the Company on its customer deposits. Refer to the Direct Testimony of Thomas P. Hill, Jr. for further discussion of this adjustment.

Interest on Customer Deposits	\$741
Decrease in Income Taxes @ 41.494%	\$307
Decrease in Income for Return	\$434

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PECO Energy Company-Electric Operations
FEDERAL OLD AGE BENEFITS
For the Year Ended December 31, 1996
(Thousand \$)

Effective 1/1/97, the wage base subject to federal old age benefits tax was increased to \$65,400 from \$62,700 and the rate of tax remains at 6.2%. Developed below is the increase in expense due to these changes. Refer to the Direct Testimony of Thomas P. Hill, Jr. for further discussion of this adjustment.

Total Company

1/1/96 to 12/31/96 Full Year Effect of Increase in Base and Rate	\$25,460
1/1/96 to 12/31/96 Expense Included in Actual Data	<u>\$24,409</u>
Increase	\$1,051
Allocation to Electric Operations	
\$1,051 x 80.19% (a)	\$843
Total Increase in Federal Old Age Benefit Taxes	\$843
Decrease in Income Taxes at 41.494%	<u>\$350</u>
Decrease in Income for Return	\$493

(a)Based on Estimated Electric Portion of Payroll for the 12 months ended December 31, 1996.

PECO Energy Company - Electric Operations
 ADJUSTMENT TO REVENUES AND EXPENSES
 TO REFLECT WEATHER NORMALIZED SALES
 Twelve Months Ended December 31, 1996
 (Thousand \$)

The purpose of this adjustment is to reflect the effect of weather normalization on revenues and expenses. Refer to the Direct Testimony of Thomas P. Hill, Jr. for further discussion of this adjustment.

<u>Increase in Revenues</u>		
Residential	\$30,080	
Residential Heating	2,930	
Small Commercial and Industrial	4,070	
Large Commercial and Industrial	<u>4,940</u>	
<u>Less: Increase in Expenses</u>		\$42,020
Fuel Expenses		
Residential	4,800	
Residential Heating	(710)	
Small Commercial and Industrial	1,370	
Large Commercial and Industrial	<u>2,970</u>	
		8,430
Gross Receipts Tax		1,849
Increase in Revenue Net of Fuel and Gross Receipts Tax		31,741
Increase in Income Taxes at 41.494%		13,171
Increase in Income for Return		18,570

PECO Energy Company - Electric Operations
ADJUSTMENT TO ELIMINATE SALEM STATION
SHUTDOWN O&M EXPENSES FROM THE TEST YEAR
Twelve Months Ended December 31, 1996
(Thousand \$)

The purpose of this adjustment is to eliminate all fuel and nonfuel expense attributable to the shutdown of Salem Station during the test year. Refer to the Direct Testimony of Thomas P. Hill, Jr. for further discussion of this adjustment.

Replacement Power	\$92,100	
Outage Expenses	<u>57,437</u>	
Reduction in Expenses		\$149,537
Increase in Taxes @ 41.494%		\$62,049
Increase in Income for Return		\$87,488

PECO Energy Company - Electric Operations
ADJUSTMENT TO REFLECT FULL YEAR AMORTIZATION OF
INVESTMENT TAX CREDIT UNDER PROFORMA PROPOSED RATE CONDITIONS
12 Months Ended December 31, 1996
(Thousand \$)

This adjustment reflects a full year amortization of investment tax credit on qualifying plant in service during the test year assuming proforma proposed rates were in effect during this period. Refer to the Direct Testimony of Thomas P. Hill, Jr. for further discussion of this item.

Proforma Investment Tax Credit Amortization	\$17,510
Less: Amortization reflected on B-17	15,423
Increase in ITC Amortization	\$2,087
Increase in Income for Return	\$2,087

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PECO Energy Company-Electric Operations
CONSOLIDATED TAX SAVINGS
Twelve Months Ending December 31, 1996
(Thousand \$)

The purpose of this adjustment is to reflect consolidated tax savings associated with nonregulated subsidiary companies. Refer to the Direct Testimony of Thomas P. Hill, Jr. for further discussion of this item.

Tax Savings	\$1,782
Increase in Income for Return	\$1,782

PECO Energy Company-Electric Operations
ADJUSTMENT TO REFLECT NORMALIZED LEVEL
OF UNCOLLECTIBLE ACCOUNTS EXPENSE
Twelve Months Ended December 31, 1996
(Thousand \$)

The purpose of this adjustment is to reflect a normalized level of uncollectible accounts expense for the 1996 base year. Refer to the Direct Testimony of Thomas P. Hill, Jr. for further discussion of this item.

Normalized Level of Uncollectible Accounts Expense (a)	\$65,400
Actual 1996 Uncollectible Accounts Expense	<u>\$87,534</u>
Decrease in Uncollectible Accounts Expense	\$22,134
Increase in Income Taxes @ 41.494%	\$9,184
Increase in Income for Return	\$12,950

(a) See page D-17a

PECO Energy Company-Electric Operations
ADJUSTMENT TO REFLECT NORMALIZED LEVEL
OF UNCOLLECTIBLE ACCOUNTS EXPENSE
Twelve Months Ended December 31, 1996
(Thousand \$)

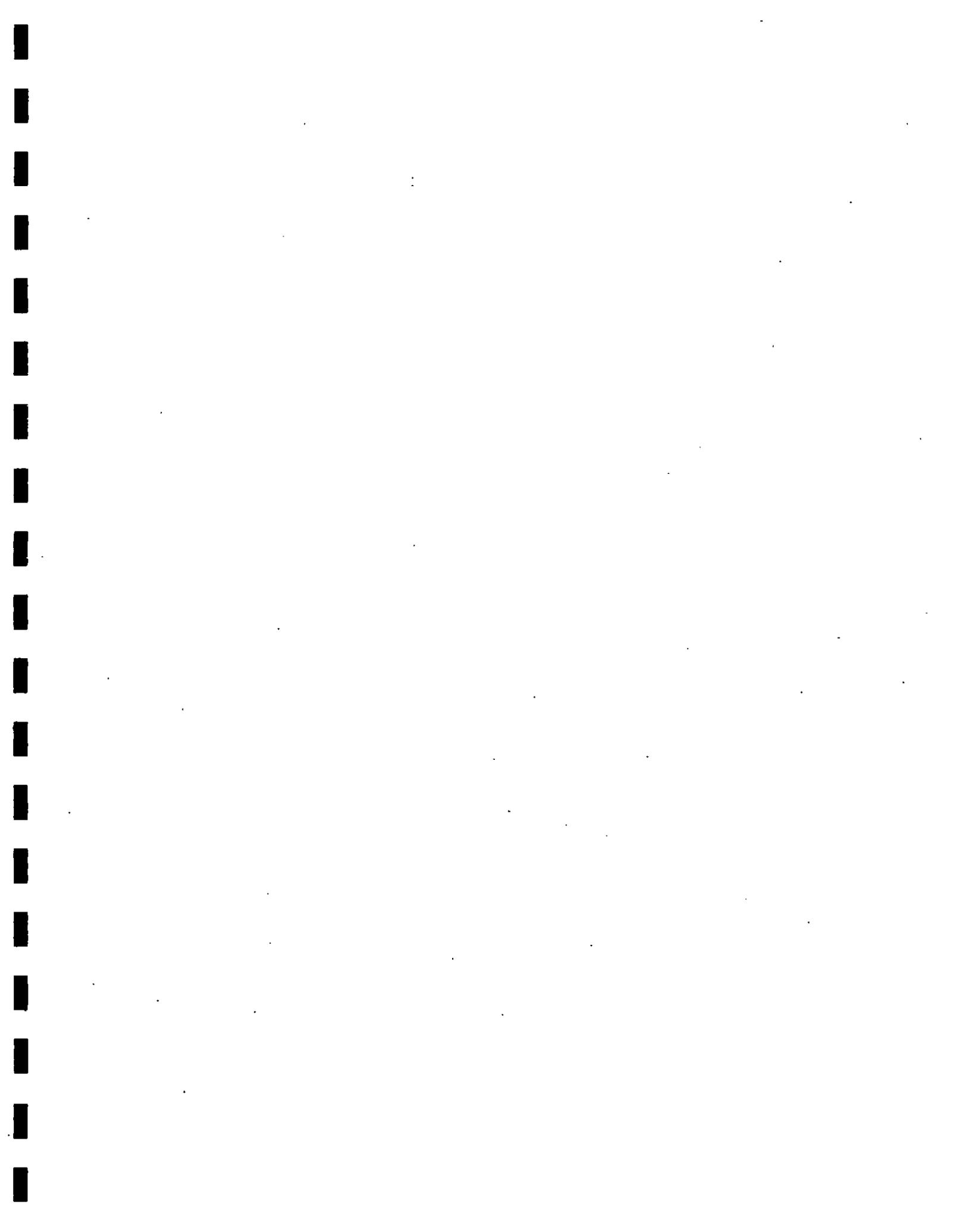
The Company's uncollectible accounts expense estimate is developed from three components. They are 1) accounts in arrears over 90 days, 2) CAP customer balances, and 3) Special Payment Agreements over 48 months. The normalized level of uncollectible accounts expense is comprised of the following amounts:

Accounts in arrears over 90 days	\$34,700
CAP Customers	\$22,600
Special Payment Agreements greater than 48 months	<u>\$ 8,100</u>
Total Proforma Uncollectible Accounts Expense	\$65,400

PECO Energy Company-Electric Operations
ADJUSTMENT TO EXCLUDE PURCHASES FOR RESALE THAT
OCCUR OUTSIDE THE COMPANY'S SERVICE TERRITORY
Twelve Months Ended December 31, 1996
(Thousand \$)

The purpose of this adjustment is to remove revenues and associated costs for purchases and sales of electricity that occur outside the Company's service territory. Refer to the Direct Testimony of Thomas P. Hill, Jr. for further discussion of this item.

Revenue to be Removed	\$113,922
Costs to be Removed	\$94,653
Reduction in Revenues Net of Cost	\$19,269
Decrease in Taxes @ 41.494%	\$7,995
Decrease in Income for Return	\$11,274



Summary

Stranded Investment is calculated by subtracting the present value of the after-tax contribution margin for PECO Energy's generating units at December 31, 1998 from the net book value of electric generation-related assets as of that date. The model identifies the various operating cost and generation characteristics for each of PECO's generating units. By calculating the operating cost for each unit and comparing this to the projected operating revenue of the unit, one is able to determine which units are able to run and recover their costs and those that will not. The excess of generating assets over the discounted margin stream will not be recoverable in a competitive environment and is, therefore, stranded investment.

Generating Assets Subject to Stranded Investment

The generation-related assets subject to stranded investment include net generation plant, construction work in process and net regulatory assets, but exclude that portion of the Limerick plant that was previously disallowed from rate base. The asset values are based on year end 1996 book figures projected to December 31, 1998.

Net Present Value of After-Tax Contribution Margin

The after-tax contribution margin is defined as operating revenue less fuel cost, including spent fuel disposal costs, operating and maintenance expense, ongoing capital expenditures, administrative and general expense, other taxes, decommissioning costs, and required life extension costs. A margin is calculated for each station in the portfolio on a year-by-year basis and multiplied by one minus the tax rate to arrive at an after-tax income stream. However, if the calculated after-tax margin for a station unit in any year is less than zero, then the model performs a second calculation to determine if the plant should operate. Although a plant may not run, it may still incur certain costs such as other taxes and decommissioning costs. To maximize the value of the station in the net present value calculation, the margin used for a station in any year is the greater of these two calculations. The margin is further adjusted to reflect the present value of the carrying charges of working capital and inventory as well as future tax depreciation benefits of the capital additions, the value of accumulated deferred investment tax credits and the value of accumulated deferred income taxes.

The margin stream is discounted to December 31, 1998 using a discount rate of 8.41% which is PECO's after tax weighted average cost of capital. The tax rate used in the analysis is 41.493% which is PECO's current and projected composite federal and state income tax rate.

The analysis assumes that PECO's nuclear units will continue to operate (assuming they are economic) through the end of their license lives. All other units are assumed to operate through the end of their service lives but may receive a life extension of 15 years if it is economic to do so.

Revenue Projection

Operating revenue is calculated for each generating station in the Company's portfolio. The revenue is derived by multiplying the projected generation for that station during each hour by the projected market price for that hour. The generation and the market price projections were derived from analyses conducted by outside consultants engaged by PECO. The market prices provided are in 1996 dollars and are inflated using the GDP deflator published by DRI/McGraw-Hill World Energy Service, U.S. Outlook, Fall/Winter 1996-97, October 1996. The DRI data is based on US Macroeconomic Service Trend25yr0896.

Fuel Cost Projection

Fuel costs for the fossil stations are based on projections of unit fuel costs provided by the consultants engaged by PECO. Fuel costs for the nuclear units are based on projections made by PECO Nuclear and include spent fuel disposal costs. Fuel expense is derived by multiplying projected generation in megawatt hours against a projected unit fuel cost for each station in the portfolio. The fossil station fuel costs are in 1996 dollars inflated using the DRI/McGraw-Hill GDP deflator. The nuclear unit fuel costs are in 1997 dollars inflated using the DRI GDP deflator.

Operating and Maintenance Expense

Operating and Maintenance expense (O&M) is based on PECO's internal projections on a station by station basis. O&M expenses are in 1997 dollars inflated using the DRI/McGraw-Hill GDP deflator.

Ongoing Capital Expenditures

Ongoing capital expenditures are based on PECO's internal projections on a station by station basis and are in 1997 dollars inflated using the DRI/McGraw-

Hill GDP deflator. Capital expenditures for Limerick reflects the carrying charges of nuclear fuel inventory.

Administrative and General Expenses

Administrative and General (A&G) expenses are based on 1996 actual results. A&G is composed of two accounts -- Employee Pension and Benefits and Property Insurance. Employee Pension and Benefits is allocated to generation based on labor expense. Property insurance is allocated to generation based on net plant. A&G expenses are then allocated to each station based on estimated 1997 O&M expense. The Conemaugh, Keystone and Salem O&M figures already include allocated A&G expense and therefore do not receive any additional allocation. A&G expenses are in 1996 dollars inflated using the DRI/McGraw-Hill GDP deflator.

Other Taxes

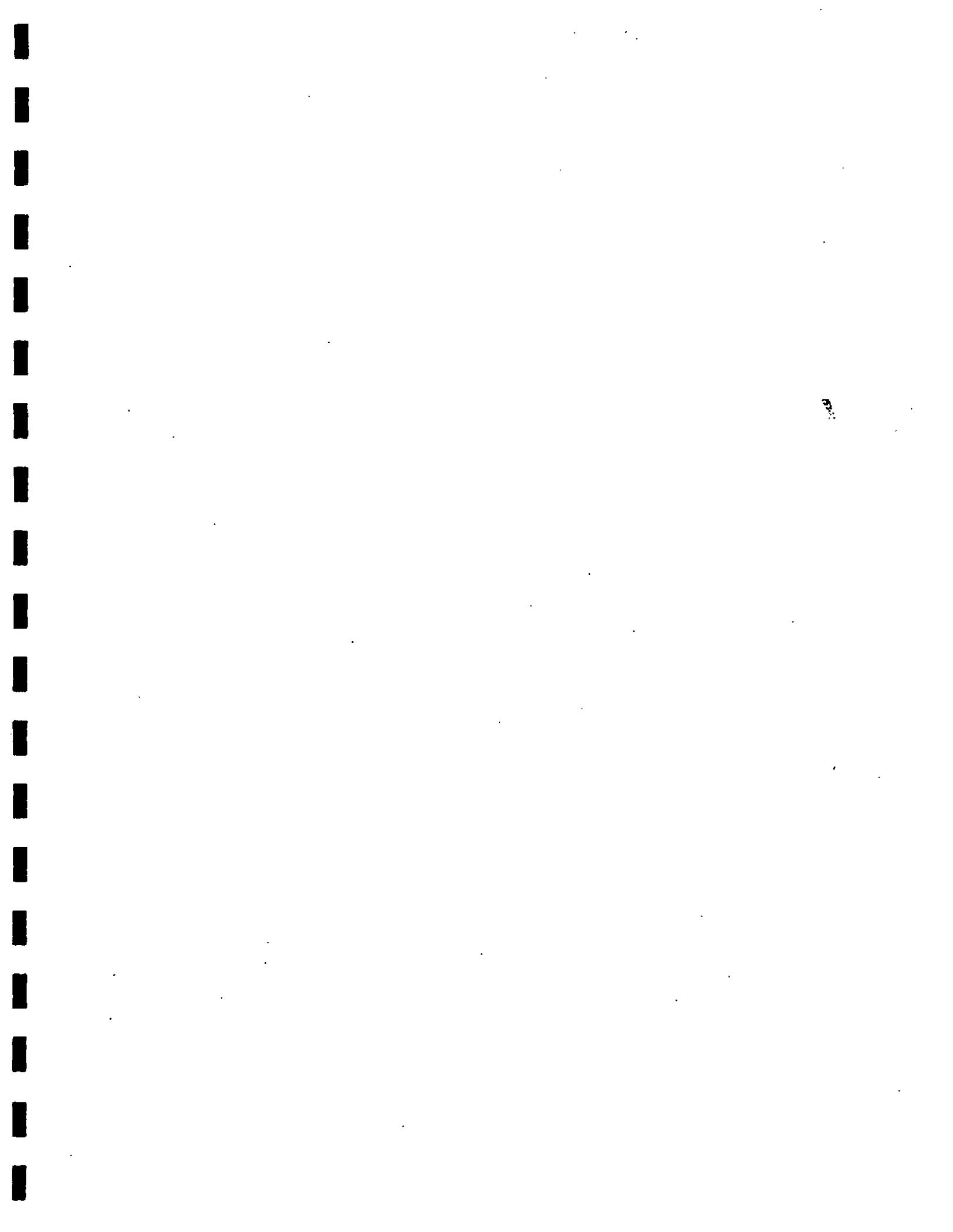
Other taxes are based on 1996 actual results and include taxes other than income taxes adjusted to exclude gross receipts tax. A portion of other taxes is allocated to generation based upon plant, the remainder is allocated based upon labor. Other taxes are allocated to each station based on estimated 1997 O&M expense. Similar to A&G costs, the Conemaugh, Keystone and Salem units do not receive an additional allocation as these costs are already included in their base O&M. Other taxes are in 1996 dollars and continue at fixed levels for the remaining lives of the units.

Decommissioning

Decommissioning costs for the nuclear units are based on site specific decommissioning studies as described in the testimony of A. B. Cohn and continue at fixed levels for the remaining lives of the units. Decommissioning costs for the fossil units are based on site specific studies and continue at fixed levels for the remaining lives of the units.

Required Life Extension Costs

Required life extension costs for the non-nuclear units are based on site specific estimates as made by PECO. These estimates are in 1997 dollars inflated using the DRI/McGraw-Hill GDP deflator. Life extension costs are incurred only if it is economic to do so.



Net Present Value of Contribution Margin

EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates

Plant Name	(000) Net Present Value
Conemaugh	\$ 295,780
Conowingo	586,489
Cromby 1	(7,103)
Cromby 2	(538)
Delaware	(671)
Eddystone 1	(6,587)
Eddystone 2	23,305
Eddystone3&4	112,304
Keystone	207,696
Limerick 1	463,927
Limerick 2	448,907
Muddy Run	234,639
P. Bottom 2	90,350
P. Bottom 3	90,610
Salem 1	34,962
Salem 2	38,389
Schuylkill	(380)
C. Turbines	97,462
Total NPV of Contribution Margin	\$ 2,709,541
Total NPV excluding Negative Values	\$ 2,724,819
Inventory and Working Capital Carrying Charges	(173,611)
Future Tax Depreciation Benefits	305,947
Accumulated Deferred Investment Tax Credit Benefits	137,345
Deferred Income Tax	655,690
Total Adjusted NPV excluding Negative Values	\$ 3,650,190

Exhibit TPH-3

Market Value of Generating Units by Year

EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone	
Net Present Value	\$2,709,541	\$295,780	\$586,489	(\$7,103)	(\$538)	(\$671)	(\$6,587)	\$23,305	\$112,304	\$207,696	
	(Market Value Revenue - Est. Fuel Cost - Est. O&M - Est. Capital* - A&G - Taxes - Decomm. - Required Life Extension*) x (1-T)										
After-Tax Cash Contribution Margin**	***										
1999	\$ 28,379	\$ 15,923	\$ 22,888	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,382	\$ 10,951
2000	\$ 88,651	\$ 18,957	\$ 27,108	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,378	\$ 13,878
2001	\$ 174,073	\$ 23,831	\$ 33,898	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,399	\$ 18,736
2002	\$ 193,678	\$ 25,382	\$ 35,414	\$ (1,379)	\$ -	\$ -	\$ (2,436)	\$ 242	\$ -	\$ 11,333	\$ 20,228
2003	\$ 167,346	\$ 27,169	\$ 37,722	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,150	\$ (29,576)
2004	\$ 243,301	\$ 29,004	\$ 41,463	\$ (1,423)	\$ -	\$ -	\$ (384)	\$ 2,335	\$ -	\$ 12,654	\$ 23,663
2005	\$ 258,262	\$ 30,295	\$ 43,937	\$ -	\$ -	\$ -	\$ 115	\$ 2,967	\$ -	\$ 12,940	\$ 24,914
2006	\$ 207,654	\$ (25,675)	\$ 45,061	\$ -	\$ -	\$ -	\$ 188	\$ 3,125	\$ -	\$ 12,967	\$ 25,743
2007	\$ 284,907	\$ 32,806	\$ 50,064	\$ -	\$ -	\$ -	\$ 725	\$ 3,741	\$ -	\$ 13,112	\$ 27,107
2008	\$ 305,526	\$ 34,896	\$ 53,493	\$ -	\$ -	\$ -	\$ 1,551	\$ 4,751	\$ -	\$ 12,539	\$ 29,043
2009	\$ 322,070	\$ 36,252	\$ 54,640	\$ -	\$ -	\$ -	\$ 1,833	\$ 5,090	\$ -	\$ 13,709	\$ 30,235
2010	\$ 252,718	\$ 38,464	\$ 58,616	\$ -	\$ -	\$ -	\$ 2,584	\$ (38,483)	\$ (34,816)	\$ 32,304	\$ -
2011	\$ 360,944	\$ 39,870	\$ 61,809	\$ -	\$ -	\$ -	\$ -	\$ 6,382	\$ -	\$ 14,802	\$ 33,536
2012	\$ 375,528	\$ 41,712	\$ 68,994	\$ -	\$ -	\$ -	\$ -	\$ 6,994	\$ -	\$ 13,272	\$ 35,199
2013	\$ 391,291	\$ 43,166	\$ 70,100	\$ -	\$ -	\$ -	\$ -	\$ 7,328	\$ -	\$ 14,551	\$ 36,473
2014	\$ 364,717	\$ 45,490	\$ 62,018	\$ -	\$ -	\$ -	\$ -	\$ 8,129	\$ -	\$ 15,600	\$ 38,643
2015	\$ 377,057	\$ 47,667	\$ 75,709	\$ -	\$ -	\$ -	\$ -	\$ 8,846	\$ -	\$ 16,755	\$ 40,654
2016	\$ 393,667	\$ 49,494	\$ 78,648	\$ -	\$ -	\$ -	\$ -	\$ 9,278	\$ -	\$ 17,461	\$ 42,215
2017	\$ 398,444	\$ 51,321	\$ 81,587	\$ -	\$ -	\$ -	\$ -	\$ 9,711	\$ -	\$ 18,167	\$ 43,775
2018	\$ 414,563	\$ 53,148	\$ 84,526	\$ -	\$ -	\$ -	\$ -	\$ 10,143	\$ -	\$ 18,872	\$ 45,336
2019	\$ 385,865	\$ 55,236	\$ 87,885	\$ -	\$ -	\$ -	\$ -	\$ 10,637	\$ -	\$ 19,679	\$ -
2020	\$ 402,503	\$ 57,325	\$ 91,244	\$ -	\$ -	\$ -	\$ -	\$ 11,132	\$ -	\$ 20,485	\$ -
2021	\$ 407,031	\$ 59,491	\$ 94,729	\$ -	\$ -	\$ -	\$ -	\$ 11,644	\$ -	\$ 21,322	\$ -
2022	\$ 362,644	\$ -	\$ 98,345	\$ -	\$ -	\$ -	\$ -	\$ 12,176	\$ -	\$ 22,191	\$ -
2023	\$ 378,315	\$ -	\$ 102,096	\$ -	\$ -	\$ -	\$ -	\$ 12,728	\$ -	\$ 23,092	\$ -
2024	\$ 394,575	\$ -	\$ 105,989	\$ -	\$ -	\$ -	\$ -	\$ 13,301	\$ -	\$ 24,026	\$ -
2025	\$ 294,682	\$ -	\$ 110,028	\$ -	\$ -	\$ -	\$ -	\$ 13,896	\$ -	\$ 24,996	\$ -
2026	\$ 266,415	\$ -	\$ 114,218	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 277,440	\$ -	\$ 118,566	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 288,878	\$ -	\$ 123,078	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 300,745	\$ -	\$ 127,758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

* Assumes all capital additions are currently tax deductible. Capital also includes required life extension costs.

** If contribution margin is negative then plant does not operate, but incurs taxes and decommissioning costs.

*** Shaded areas indicate plant does not operate.

Market Value of Generating Units by Year

EDS - Restructuring Filing - Utilizing J. Bust
(000)

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Net Present Value	\$463,927	\$448,907	\$234,639	\$90,350	\$90,610	\$34,962	\$38,389	(\$380)	\$97,462
After-Tax Cash Contribution Margin**									
1999	\$ 1,380	\$ (3,042)	\$ 6,384	\$ (2,080)	\$ (2,800)	\$ -	\$ -	\$ -	\$ (9,561)
2000	\$ 10,794	\$ 5,975	\$ 10,068	\$ 1,762	\$ 1,042	\$ -	\$ -	\$ -	\$ 6,012
2001	\$ 25,268	\$ 19,891	\$ 17,452	\$ 7,678	\$ 6,957	\$ 774	\$ 361	\$ -	\$ 12,643
2002	\$ 28,452	\$ 22,870	\$ 18,555	\$ 8,944	\$ 8,223	\$ 1,617	\$ 1,119	\$ -	\$ 13,532
2003	\$ 33,389	\$ 27,569	\$ 19,657	\$ 10,910	\$ 10,190	\$ 3,258	\$ 2,669	\$ -	\$ 13,818
2004	\$ 37,417	\$ 31,366	\$ 20,559	\$ 12,428	\$ 11,707	\$ 4,340	\$ 3,698	\$ -	\$ 14,473
2005	\$ 39,480	\$ 33,270	\$ 21,342	\$ 13,121	\$ 12,400	\$ 4,594	\$ 3,955	\$ -	\$ 14,932
2006	\$ 40,794	\$ 34,433	\$ 21,569	\$ 13,542	\$ 12,821	\$ 4,452	\$ 3,728	\$ -	\$ 14,906
2007	\$ 44,155	\$ 37,586	\$ 21,984	\$ 14,787	\$ 14,067	\$ 5,260	\$ 4,444	\$ -	\$ 15,067
2008	\$ 48,280	\$ 41,455	\$ 21,388	\$ 16,319	\$ 15,599	\$ 6,250	\$ 5,522	\$ -	\$ 14,440
2009	\$ 51,082	\$ 44,053	\$ 23,097	\$ 17,291	\$ 16,571	\$ 6,668	\$ 5,821	\$ -	\$ 15,728
2010	\$ 55,282	\$ 47,974	\$ 23,563	\$ 18,796	\$ 18,075	\$ 7,529	\$ 6,762	\$ -	\$ 16,068
2011	\$ 58,164	\$ 50,643	\$ 24,748	\$ 19,803	\$ 19,082	\$ 7,979	\$ 7,189	\$ -	\$ 16,936
2012	\$ 61,077	\$ 53,322	\$ 22,963	\$ 20,791	\$ 20,071	\$ 8,300	\$ 7,574	\$ -	\$ 15,257
2013	\$ 63,744	\$ 55,764	\$ 24,642	\$ 21,679	\$ 20,959	\$ 8,519	\$ 7,698	\$ -	\$ 16,667
2014	\$ 68,875	\$ 60,582	\$ 6,158	\$ -	\$ 22,838	\$ 9,743	\$ 8,820	\$ -	\$ 17,822
2015	\$ 73,716	\$ 65,129	\$ 27,936	\$ -	\$ -	\$ 10,852	\$ 9,793	\$ -	\$ -
2016	\$ 77,403	\$ 68,533	\$ 29,046	\$ -	\$ -	\$ 11,343	\$ 10,247	\$ -	\$ -
2017	\$ 81,089	\$ 71,937	\$ 30,155	\$ -	\$ -	\$ -	\$ 10,702	\$ -	\$ -
2018	\$ 84,776	\$ 75,341	\$ 31,264	\$ -	\$ -	\$ -	\$ 11,157	\$ -	\$ -
2019	\$ 88,989	\$ 79,231	\$ 32,531	\$ -	\$ -	\$ -	\$ 11,676	\$ -	\$ -
2020	\$ 93,202	\$ 83,121	\$ 33,799	\$ -	\$ -	\$ -	\$ 12,196	\$ -	\$ -
2021	\$ 97,573	\$ 87,157	\$ 35,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 102,109	\$ 91,344	\$ 36,479	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 106,815	\$ 95,689	\$ 37,895	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 111,697	\$ 100,197	\$ 39,364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 104,875	\$ 40,888	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 109,728	\$ 42,469	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 114,763	\$ 44,110	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 119,988	\$ 45,812	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 125,408	\$ 47,579	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

** If contribution margin is negative then plant does not operate, but incurs taxes and decommissioning costs.
*** Shaded areas indicate plant does not operate.

Operating Assumptions

Data Inputs

Plant Name	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone 3&4	Keystone
Capacity (MW)	9,186	352	512	144	201	250	279	302	760	357
Case Description:	EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates									
Plant Type		Coal	Water	Coal	Gas	Oil	Coal	Coal	Gas	Coal

Decommissioning:

Decommissioning Year - Adjusted		2021	2029	2004	1999	1999	2010	2025	2025	2018
Decommissioning Year - Nameplate		2006	2014	2004	1999	1999	2010	2010	2010	2003
Life Extension Years		15	15	0	0	0	0	15	15	15
Required Life Extension Costs	1997 \$	307,000 \$	75,000 \$	10,000 \$	- \$	- \$	- \$	51,000 \$	56,000 \$	75,000
Decommissioning Exp.	Flat \$	39,504 \$	618 \$	- \$	192 \$	- \$	319 \$	319 \$	710 \$	639

O&M Buildup:

Fixed Charge - \$000	1997 \$	444,432 \$	7,677 \$	8,950 \$	6,762 \$	3,842 \$	4,789 \$	11,582 \$	9,528 \$	9,093 \$	6,811
Incremental Charge - \$/MWhr	1997	\$	- \$	0.69 \$	3.38 \$	0.51 \$	1.68 \$	4.07 \$	3.24 \$	0.48 \$	-
NOX 1999-2002 \$/MWhr	1997	\$	- \$	- \$	1.09 \$	1.43 \$	0.20 \$	0.64 \$	1.69 \$	0.79 \$	-
NOX 2003&Thereafter \$/MWhr	1997	\$	- \$	- \$	2.52 \$	3.10 \$	0.76 \$	1.06 \$	2.34 \$	1.81 \$	-
Merrill Creek	Flat \$	16,400 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
1997 Operating & Maintenance - Base	\$	478,257 \$	7,677 \$	10,172 \$	9,931 \$	3,842 \$	4,789 \$	18,392 \$	15,375 \$	9,093 \$	6,811
1996 Operating & Maintenance -Actual	\$	532,216 \$	12,139 \$	8,474 \$	10,002 \$	4,211 \$	6,463 \$	18,298 \$	15,090 \$	9,223 \$	10,486
1995 Operating & Maintenance - Actual	\$	508,878 \$	12,520 \$	10,596 \$	12,655 \$	5,280 \$	7,373 \$	19,734 \$	19,787 \$	11,645 \$	12,338
1994 Operating & Maintenance - Actual	\$	529,628 \$	12,720 \$	10,912 \$	14,303 \$	6,835 \$	9,721 \$	29,492 \$	25,750 \$	14,980 \$	13,135

Capital Expenditures:

1997 Capital Expenditures Base	90,736 \$	1,960 \$	1,400 \$	1,500 \$	900 \$	1,600 \$	1,800 \$	1,800 \$	1,800 \$	1,800 \$	2,760
1996 Capital Expenditures Actual	205,286 \$	5,196 \$	13,723 \$	70 \$	88 \$	- \$	650 \$	420 \$	855 \$	855 \$	3,760
1995 Capital Expenditures Actual	169,437 \$	8,752 \$	6,100 \$	429 \$	3,334 \$	136 \$	8,415 \$	5,141 \$	3,573 \$	3,573 \$	7,274
1994 Capital Expenditures Actual	198,806 \$	27,638 \$	943 \$	10,217 \$	827 \$	1,617 \$	5,895 \$	4,393 \$	13,223 \$	13,223 \$	11,156

Other Costs:

Admin & General Exp.	1996 \$	45,572 \$	- \$	1,377 \$	1,345 \$	520 \$	648 \$	2,490 \$	2,082 \$	1,231 \$	-
Other Taxes	1996 \$	87,573 \$	- \$	2,640 \$	2,578 \$	997 \$	1,243 \$	4,774 \$	3,991 \$	2,360 \$	-

Allocation Factors:

1997 O&M ex Salem,Keystone&Conemaugh	337,381 \$	- \$	10,172 \$	9,931 \$	3,842 \$	4,789 \$	18,392 \$	15,375 \$	9,093 \$	-
		0.0%	3.0%	2.9%	1.1%	1.4%	5.5%	4.6%	2.7%	0.0%

Operating Assumptions

Data Inputs

Plant Name	Limerick 1	Limerick 2	Muddy Run	P. Bottom 2	P. Bottom 3	Salem 1	Salem 2	Schuylkill	C. Turbines
Capacity (MW)	1,155	1,115	880	464	464	471	479	166	835
Case Description:									
Plant Type	Nuc	Nuc	Water	Nuc	Nuc	Nuc	Nuc	Oil	Oil

Decommissioning:

Decommissioning Year - Adjusted	2024	2029	2029	2013	2014	2016	2020	1999	2014
Decommissioning Year - Nameplate	2024	2029	2014	2013	2014	2016	2020	1999	1999
Life Extension Years	0	0	15	0	0	0	0	0	15
Required Life Extension Costs	1997 \$ -	\$ -	\$ 20,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000
Decommissioning Exp.	Flat \$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -

O&M Buildup:

Fixed Charge - \$/000	1997 \$ 79,053	\$ 79,053	\$ 7,639	\$ 35,711	\$ 35,711	\$ 63,194	\$ 63,194	\$ 2,713	\$ 9,131
Incremental Charge - \$/MWhr	1997 \$ -	\$ -	\$ 0.45	\$ -	\$ -	\$ -	\$ -	\$ 0.43	\$ 2.22
NOX 1999-2002 \$/MWhr	1997 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,080
NOX 2003&Thereafter \$/MWhr	1997 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.31	\$ 1,960
Merrill Creek	Flat \$ 8,200	\$ 8,200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1997 Operating & Maintenance - Base	\$ 87,253	\$ 87,253	\$ 8,017	\$ 35,711	\$ 35,711	\$ 63,194	\$ 63,194	\$ 2,713	\$ 9,131
1996 Operating & Maintenance -Actual	\$ 95,778	\$ 71,579	\$ 8,525	\$ 48,153	\$ 24,217	\$ 80,685	\$ 93,883	\$ 3,474	\$ 11,536
1995 Operating & Maintenance - Actual	\$ 76,363	\$ 91,678	\$ 7,474	\$ 28,482	\$ 47,870	\$ 73,035	\$ 58,183	\$ 3,697	\$ 10,168
1994 Operating & Maintenance - Actual	\$ 98,484	\$ 74,749	\$ 6,318	\$ 53,885	\$ 25,631	\$ 60,924	\$ 55,692	\$ 4,701	\$ 11,396

Capital Expenditures:

1997 Capital Expenditures Base	\$ 22,736	\$ 22,736	\$ 1,100	\$ 7,542	\$ 7,542	\$ 5,930	\$ 5,930	\$ 800	\$ 900
1996 Capital Expenditures Actual	\$ 19,128	\$ 8,716	\$ 14,569	\$ 10,201	\$ 6,331	\$ 73,724	\$ 47,051	\$ -	\$ 804
1995 Capital Expenditures Actual	\$ 16,445	\$ 23,350	\$ 3,936	\$ 9,449	\$ 12,511	\$ 30,773	\$ 29,433	\$ 104	\$ 282
1994 Capital Expenditures Actual	\$ 22,183	\$ 23,474	\$ 3,830	\$ 23,061	\$ 5,891	\$ 20,218	\$ 20,800	\$ 1,509	\$ 1,931

** includes Carrying Charges on Limerick fuel inventory

Other Costs:

Admin & General Exp.	1996 \$ 11,813	\$ 11,813	\$ 1,085	\$ 4,835	\$ 4,835	\$ -	\$ -	\$ 367	\$ 1,236
Other Taxes	1996 \$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ 704	\$ 2,370

Allocation Factors:

1997 O&M ex Salem,Keystone&Conemaugh	\$ 87,253	\$ 87,253	\$ 8,017	\$ 35,711	\$ 35,711	\$ -	\$ -	\$ 2,713	\$ 9,131
	25.9%	25.9%	2.4%	10.6%	10.6%	0.0%	0.0%	0.8%	2.7%

General and Growth Assumptions

General Assumption

Discount Rate	8.41%
Income Tax Rate	41.493%

Growth Assumptions		
Year	Annual GDP Deflator	Cumulative GDP Deflator
1995	1.0000	1.0000
1996	1.0200	1.0200
1997	1.0196	1.0400
1998	1.0288	1.0700
1999	1.0187	1.0900
2000	1.0275	1.1200
2001	1.0268	1.1500
2002	1.0348	1.1900
2003	1.0252	1.2200
2004	1.0328	1.2600
2005	1.0317	1.3000
2006	1.0385	1.3500
2007	1.0296	1.3900
2008	1.0360	1.4400
2009	1.0347	1.4900
2010	1.0403	1.5500
2011	1.0323	1.6000
2012	1.0375	1.6600
2013	1.0361	1.7200
2014	1.0349	1.7800
2015	1.0337	1.8400
2016	1.0380	1.9100
2017	1.0366	1.9800
2018	1.0354	2.0500
2019	1.0390	2.1300
2020	1.0376	2.2100
2021	1.0376	2.2930
2022	1.0376	2.3791
2023	1.0376	2.4685
2024	1.0376	2.5612
2025	1.0376	2.6574
2026	1.0376	2.7572
2027	1.0376	2.8608
2028	1.0376	2.9682
2029	1.0376	3.0797

EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates

(000)	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Generation Projection (MWhrs)										
1999	39,591,594	2,718,978	1,771,000	937,320	-	-	1,673,160	1,804,560	1	2,651,440
2000	39,663,946	2,718,978	1,771,000	946,080	-	-	1,699,440	1,830,840	1	2,662,472
2001	39,403,645	2,718,978	1,771,000	954,840	-	-	1,725,720	1,857,120	1	2,673,505
2002	39,665,871	2,718,978	1,771,000	954,840	-	-	1,725,720	1,857,120	105,120	2,666,150
2003	39,869,156	2,718,978	1,771,000	954,840	-	-	1,725,720	1,857,120	140,160	2,662,472
2004	39,895,436	2,718,978	1,771,000	954,840	-	-	1,725,720	1,865,880	140,160	2,662,472
2005	38,749,802	2,718,978	1,771,000	-	-	-	1,734,480	1,865,880	122,640	2,666,150
2006	38,609,643	2,718,978	1,771,000	-	-	-	1,725,720	1,857,120	1	2,666,150
2007	38,618,403	2,718,978	1,771,000	-	-	-	1,725,720	1,865,880	1	2,666,150
2008	38,963,493	2,718,978	1,771,000	-	-	-	1,734,480	1,865,880	1	2,669,827
2009	39,000,859	2,718,978	1,771,000	-	-	-	1,743,240	1,883,400	1	2,677,182
2010	39,228,912	2,718,978	1,771,000	-	-	-	1,769,520	1,909,680	1	2,688,214
2011	37,475,507	2,718,978	1,771,000	-	-	-	-	1,918,440	1	2,695,569
2012	37,820,598	2,718,978	1,771,000	-	-	-	-	1,927,200	1	2,699,247
2013	37,836,766	2,718,978	1,771,000	-	-	-	-	1,935,960	1	2,702,924
2014	34,860,155	2,718,978	1,771,000	-	-	-	-	1,988,520	1	2,721,312
2015	31,702,913	2,718,978	1,771,000	-	-	-	-	2,032,320	1	2,736,021
2016	31,702,913	2,718,978	1,771,000	-	-	-	-	2,032,320	1	2,736,021
2017	28,610,010	2,718,978	1,771,000	-	-	-	-	2,032,320	1	2,736,021
2018	28,610,010	2,718,978	1,771,000	-	-	-	-	2,032,320	1	2,736,021
2019	25,873,989	2,718,978	1,771,000	-	-	-	-	2,032,320	1	-
2020	25,873,989	2,718,978	1,771,000	-	-	-	-	2,032,320	1	-
2021	22,777,355	2,718,978	1,771,000	-	-	-	-	2,032,320	1	-
2022	20,058,377	-	1,771,000	-	-	-	-	2,032,320	1	-
2023	20,058,377	-	1,771,000	-	-	-	-	2,032,320	1	-
2024	20,058,377	-	1,771,000	-	-	-	-	2,032,320	1	-
2025	12,472,217	-	1,771,000	-	-	-	-	2,032,320	1	-
2026	10,439,896	-	1,771,000	-	-	-	-	-	-	-
2027	10,439,896	-	1,771,000	-	-	-	-	-	-	-
2028	10,439,896	-	1,771,000	-	-	-	-	-	-	-
2029	10,439,896	-	1,771,000	-	-	-	-	-	-	-

(1) Indicates capacity payment

EDS - Restructuring Filing - Utilizing J. Bust
(000)

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Generation Projection (MWhrs)									(1)
1999	7,586,160	7,323,360	840,960	3,047,559	3,047,559	3,092,903	3,096,634	-	1
2000	7,586,160	7,323,360	840,960	3,047,559	3,047,559	3,096,634	3,092,903	-	1
2001	7,586,160	7,323,360	504,576	3,047,559	3,047,559	3,096,634	3,096,634	-	1
2002	7,586,160	7,323,360	672,768	3,047,559	3,047,559	3,092,903	3,096,634	-	1
2003	7,586,160	7,323,360	840,960	3,047,559	3,047,559	3,096,634	3,096,634	-	1
2004	7,594,920	7,332,120	840,960	3,047,559	3,047,559	3,096,634	3,096,634	-	1
2005	7,586,160	7,323,360	672,768	3,047,559	3,047,559	3,096,634	3,096,634	-	1
2006	7,586,160	7,323,360	672,768	3,047,559	3,047,559	3,096,634	3,096,634	-	1
2007	7,586,160	7,323,360	672,768	3,047,559	3,047,559	3,096,634	3,096,634	-	1
2008	7,586,160	7,323,360	1,009,152	3,047,559	3,047,559	3,096,634	3,092,903	-	1
2009	7,586,160	7,323,360	1,009,152	3,047,559	3,047,559	3,096,634	3,096,634	-	1
2010	7,586,160	7,323,360	1,177,344	3,047,559	3,047,559	3,092,903	3,096,634	-	1
2011	7,586,160	7,323,360	1,177,344	3,047,559	3,047,559	3,092,903	3,096,634	-	1
2012	7,586,160	7,323,360	1,513,728	3,047,559	3,047,559	3,092,903	3,092,903	-	1
2013	7,586,160	7,323,360	1,513,728	3,047,559	3,047,559	3,092,903	3,096,634	-	1
2014	7,586,160	7,323,360	1,513,728	-	3,047,559	3,092,903	3,096,634	-	1
2015	7,586,160	7,323,360	1,345,536	-	-	3,092,903	3,096,634	-	-
2016	7,586,160	7,323,360	1,345,536	-	-	3,092,903	3,096,634	-	-
2017	7,586,160	7,323,360	1,345,536	-	-	-	3,096,634	-	-
2018	7,586,160	7,323,360	1,345,536	-	-	-	3,096,634	-	-
2019	7,586,160	7,323,360	1,345,536	-	-	-	3,096,634	-	-
2020	7,586,160	7,323,360	1,345,536	-	-	-	3,096,634	-	-
2021	7,586,160	7,323,360	1,345,536	-	-	-	-	-	-
2022	7,586,160	7,323,360	1,345,536	-	-	-	-	-	-
2023	7,586,160	7,323,360	1,345,536	-	-	-	-	-	-
2024	7,586,160	7,323,360	1,345,536	-	-	-	-	-	-
2025	-	7,323,360	1,345,536	-	-	-	-	-	-
2026	-	7,323,360	1,345,536	-	-	-	-	-	-
2027	-	7,323,360	1,345,536	-	-	-	-	-	-
2028	-	7,323,360	1,345,536	-	-	-	-	-	-
2029	-	7,323,360	1,345,536	-	-	-	-	-	-

(1) indicates capacity payment

EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates

(000)	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Market Price Rate (\$/MWhr)										
Energy & Capacity										
1999	\$ 28.40	\$ 25.12	\$ 31.26	\$ 26.77	\$ -	\$ -	\$ 27.62	\$ 27.62	#####	\$ 25.55
2000	\$ 31.50	\$ 27.47	\$ 35.54	\$ 29.36	\$ -	\$ -	\$ 30.21	\$ 30.26	#####	\$ 27.91
2001	\$ 36.63	\$ 30.83	\$ 42.31	\$ 33.13	\$ -	\$ -	\$ 34.10	\$ 34.19	#####	\$ 31.30
2002	\$ 38.15	\$ 32.12	\$ 44.05	\$ 34.59	\$ -	\$ -	\$ 35.65	\$ 35.74	\$ 392.24	\$ 32.69
2003	\$ 39.90	\$ 33.64	\$ 46.49	\$ 36.25	\$ -	\$ -	\$ 37.41	\$ 37.51	\$ 324.08	\$ 34.27
2004	\$ 41.74	\$ 35.12	\$ 50.38	\$ 37.93	\$ -	\$ -	\$ 39.20	\$ 39.11	\$ 337.50	\$ 35.79
2005	\$ 43.43	\$ 36.20	\$ 53.05	\$ -	\$ -	\$ -	\$ 40.33	\$ 40.44	\$ 387.98	\$ 36.86
2006	\$ 44.78	\$ 37.37	\$ 54.49	\$ -	\$ -	\$ -	\$ 41.78	\$ 41.88	#####	\$ 38.04
2007	\$ 46.64	\$ 38.85	\$ 59.60	\$ -	\$ -	\$ -	\$ 43.50	\$ 43.40	#####	\$ 39.56
2008	\$ 48.19	\$ 40.73	\$ 63.26	\$ -	\$ -	\$ -	\$ 45.48	\$ 45.61	#####	\$ 41.45
2009	\$ 50.08	\$ 42.17	\$ 64.72	\$ -	\$ -	\$ -	\$ 47.02	\$ 46.95	#####	\$ 42.84
2010	\$ 52.07	\$ 44.18	\$ 68.98	\$ -	\$ -	\$ -	\$ 48.87	\$ 48.85	#####	\$ 44.81
2011	\$ 54.11	\$ 45.67	\$ 72.41	\$ -	\$ -	\$ -	\$ -	\$ 50.41	#####	\$ 46.24
2012	\$ 55.43	\$ 47.48	\$ 79.77	\$ -	\$ -	\$ -	\$ -	\$ 52.22	#####	\$ 48.03
2013	\$ 57.33	\$ 49.06	\$ 81.26	\$ -	\$ -	\$ -	\$ -	\$ 53.90	#####	\$ 49.60
2014	\$ 60.41	\$ 51.20	\$ 83.55	\$ -	\$ -	\$ -	\$ -	\$ 55.37	#####	\$ 51.58
2015	\$ 62.20	\$ 53.27	\$ 87.52	\$ -	\$ -	\$ -	\$ -	\$ 56.92	#####	\$ 53.49
2016	\$ 64.57	\$ 55.29	\$ 90.85	\$ -	\$ -	\$ -	\$ -	\$ 59.08	#####	\$ 55.53
2017	\$ 67.76	\$ 57.32	\$ 94.18	\$ -	\$ -	\$ -	\$ -	\$ 61.25	#####	\$ 57.56
2018	\$ 70.15	\$ 59.35	\$ 97.51	\$ -	\$ -	\$ -	\$ -	\$ 63.41	#####	\$ 59.59
2019	\$ 74.05	\$ 61.66	\$ 101.31	\$ -	\$ -	\$ -	\$ -	\$ 65.89	#####	\$ -
2020	\$ 76.83	\$ 63.98	\$ 105.12	\$ -	\$ -	\$ -	\$ -	\$ 68.36	#####	\$ -
2021	\$ 81.32	\$ 66.38	\$ 109.07	\$ -	\$ -	\$ -	\$ -	\$ 70.93	#####	\$ -
2022	\$ 86.47	\$ -	\$ 113.16	\$ -	\$ -	\$ -	\$ -	\$ 73.59	#####	\$ -
2023	\$ 89.72	\$ -	\$ 117.42	\$ -	\$ -	\$ -	\$ -	\$ 76.36	#####	\$ -
2024	\$ 93.09	\$ -	\$ 121.83	\$ -	\$ -	\$ -	\$ -	\$ 79.22	#####	\$ -
2025	\$ 106.93	\$ -	\$ 126.40	\$ -	\$ -	\$ -	\$ -	\$ 82.20	#####	\$ -
2026	\$ 108.30	\$ -	\$ 131.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 112.37	\$ -	\$ 136.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 116.59	\$ -	\$ 141.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 120.97	\$ -	\$ 146.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) ### indicates capacity payment not rate

EDS - Restructuring Filing - Utilizing J. Bust
(000)

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Market Price Rate (\$/MWhr)									
Energy & Capacity									(1)
1999	\$ 25.72	\$ 25.72	\$ 88.65	\$ 25.72	\$ 25.72	\$ 25.73	\$ 25.60	\$ -	#####
2000	\$ 28.23	\$ 28.23	\$ 102.27	\$ 28.23	\$ 28.23	\$ 28.21	\$ 28.13	\$ -	#####
2001	\$ 31.94	\$ 31.94	\$ 211.84	\$ 31.94	\$ 31.94	\$ 31.91	\$ 31.75	\$ -	#####
2002	\$ 33.30	\$ 33.30	\$ 169.61	\$ 33.30	\$ 33.30	\$ 33.31	\$ 33.07	\$ -	#####
2003	\$ 34.90	\$ 34.90	\$ 144.80	\$ 34.90	\$ 34.90	\$ 34.87	\$ 34.60	\$ -	#####
2004	\$ 36.40	\$ 36.40	\$ 152.07	\$ 36.44	\$ 36.44	\$ 36.40	\$ 36.11	\$ -	#####
2005	\$ 37.56	\$ 37.56	\$ 200.20	\$ 37.55	\$ 37.55	\$ 37.52	\$ 37.23	\$ -	#####
2006	\$ 38.76	\$ 38.76	\$ 208.62	\$ 38.76	\$ 38.76	\$ 38.73	\$ 38.39	\$ -	#####
2007	\$ 40.29	\$ 40.29	\$ 217.94	\$ 40.29	\$ 40.29	\$ 40.25	\$ 39.86	\$ -	#####
2008	\$ 42.14	\$ 42.14	\$ 147.54	\$ 42.14	\$ 42.14	\$ 42.10	\$ 41.80	\$ -	#####
2009	\$ 43.67	\$ 43.67	\$ 158.90	\$ 43.67	\$ 43.67	\$ 43.63	\$ 43.23	\$ -	#####
2010	\$ 45.70	\$ 45.71	\$ 138.90	\$ 45.70	\$ 45.70	\$ 45.72	\$ 45.31	\$ -	#####
2011	\$ 47.26	\$ 47.26	\$ 145.69	\$ 47.26	\$ 47.26	\$ 47.27	\$ 46.85	\$ -	#####
2012	\$ 49.00	\$ 49.00	\$ 111.96	\$ 49.00	\$ 49.00	\$ 49.01	\$ 48.67	\$ -	#####
2013	\$ 50.69	\$ 50.69	\$ 115.91	\$ 50.68	\$ 50.68	\$ 50.70	\$ 50.26	\$ -	#####
2014	\$ 52.93	\$ 52.93	\$ 122.57	\$ -	\$ 52.93	\$ 52.94	\$ 52.44	\$ -	#####
2015	\$ 55.10	\$ 55.10	\$ 145.67	\$ -	\$ -	\$ 55.12	\$ 54.54	\$ -	\$ -
2016	\$ 57.20	\$ 57.20	\$ 151.21	\$ -	\$ -	\$ 57.22	\$ 56.61	\$ -	\$ -
2017	\$ 59.29	\$ 59.30	\$ 156.75	\$ -	\$ -	\$ -	\$ 58.69	\$ -	\$ -
2018	\$ 61.39	\$ 61.39	\$ 162.29	\$ -	\$ -	\$ -	\$ 60.76	\$ -	\$ -
2019	\$ 63.79	\$ 63.79	\$ 168.63	\$ -	\$ -	\$ -	\$ 63.13	\$ -	\$ -
2020	\$ 66.18	\$ 66.18	\$ 174.96	\$ -	\$ -	\$ -	\$ 65.51	\$ -	\$ -
2021	\$ 68.67	\$ 68.67	\$ 181.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 71.25	\$ 71.25	\$ 188.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 73.92	\$ 73.92	\$ 195.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 76.70	\$ 76.70	\$ 202.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 79.58	\$ 210.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 82.57	\$ 218.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 85.67	\$ 226.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 88.89	\$ 234.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 92.23	\$ 243.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) ### Indicates capacity payment not rate

EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates

(000)	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Market Price Revenues	<i>(generation x market rate) (000's)</i>									
Energy & Capacity										
1999	\$ 1,124,279	\$ 68,302	\$ 55,361	\$ 25,092	\$ -	\$ -	\$ 46,218	\$ 49,848	\$ 18,164	\$ 67,741
2000	\$ 1,249,443	\$ 74,682	\$ 62,948	\$ 27,778	\$ -	\$ -	\$ 51,347	\$ 55,392	\$ 23,636	\$ 74,299
2001	\$ 1,443,338	\$ 83,837	\$ 74,927	\$ 31,634	\$ -	\$ -	\$ 58,853	\$ 63,490	\$ 34,276	\$ 83,684
2002	\$ 1,513,360	\$ 87,326	\$ 78,017	\$ 33,029	\$ -	\$ -	\$ 61,530	\$ 66,382	\$ 41,232	\$ 87,144
2003	\$ 1,590,721	\$ 91,454	\$ 82,337	\$ 34,613	\$ -	\$ -	\$ 64,557	\$ 69,651	\$ 45,422	\$ 91,231
2004	\$ 1,665,099	\$ 95,489	\$ 89,229	\$ 36,213	\$ -	\$ -	\$ 67,642	\$ 72,980	\$ 47,304	\$ 95,281
2005	\$ 1,683,092	\$ 98,434	\$ 93,958	\$ -	\$ -	\$ -	\$ 69,944	\$ 75,458	\$ 47,582	\$ 98,269
2006	\$ 1,728,839	\$ 101,613	\$ 96,501	\$ -	\$ -	\$ -	\$ 72,102	\$ 77,783	\$ 41,002	\$ 101,428
2007	\$ 1,801,190	\$ 105,637	\$ 105,552	\$ -	\$ -	\$ -	\$ 75,064	\$ 80,987	\$ 41,716	\$ 105,483
2008	\$ 1,877,794	\$ 110,754	\$ 112,038	\$ -	\$ -	\$ -	\$ 78,889	\$ 85,110	\$ 41,321	\$ 110,662
2009	\$ 1,953,167	\$ 114,648	\$ 114,622	\$ -	\$ -	\$ -	\$ 81,968	\$ 88,427	\$ 43,905	\$ 114,693
2010	\$ 2,042,473	\$ 120,134	\$ 122,165	\$ -	\$ -	\$ -	\$ 86,477	\$ 93,283	\$ 45,129	\$ 120,460
2011	\$ 2,027,971	\$ 124,182	\$ 128,247	\$ -	\$ -	\$ -	\$ -	\$ 96,700	\$ 47,059	\$ 124,642
2012	\$ 2,096,216	\$ 129,096	\$ 141,277	\$ -	\$ -	\$ -	\$ -	\$ 100,639	\$ 45,144	\$ 129,644
2013	\$ 2,169,040	\$ 133,393	\$ 143,916	\$ -	\$ -	\$ -	\$ -	\$ 104,346	\$ 48,032	\$ 134,074
2014	\$ 2,105,741	\$ 139,213	\$ 147,965	\$ -	\$ -	\$ -	\$ -	\$ 110,107	\$ 50,525	\$ 140,362
2015	\$ 1,971,961	\$ 144,828	\$ 154,999	\$ -	\$ -	\$ -	\$ -	\$ 115,670	\$ 53,200	\$ 146,350
2016	\$ 2,046,982	\$ 150,338	\$ 160,896	\$ -	\$ -	\$ -	\$ -	\$ 120,070	\$ 55,224	\$ 151,918
2017	\$ 1,938,555	\$ 155,848	\$ 166,793	\$ -	\$ -	\$ -	\$ -	\$ 124,471	\$ 57,248	\$ 157,485
2018	\$ 2,007,090	\$ 161,358	\$ 172,689	\$ -	\$ -	\$ -	\$ -	\$ 128,871	\$ 59,272	\$ 163,053
2019	\$ 1,915,999	\$ 167,655	\$ 179,429	\$ -	\$ -	\$ -	\$ -	\$ 133,901	\$ 61,585	\$ -
2020	\$ 1,987,961	\$ 173,952	\$ 186,168	\$ -	\$ -	\$ -	\$ -	\$ 138,930	\$ 63,898	\$ -
2021	\$ 1,852,159	\$ 180,485	\$ 193,160	\$ -	\$ -	\$ -	\$ -	\$ 144,148	\$ 66,298	\$ -
2022	\$ 1,734,460	\$ -	\$ 200,415	\$ -	\$ -	\$ -	\$ -	\$ 149,562	\$ 68,788	\$ -
2023	\$ 1,799,604	\$ -	\$ 207,942	\$ -	\$ -	\$ -	\$ -	\$ 155,179	\$ 71,371	\$ -
2024	\$ 1,867,195	\$ -	\$ 215,752	\$ -	\$ -	\$ -	\$ -	\$ 161,007	\$ 74,052	\$ -
2025	\$ 1,333,620	\$ -	\$ 223,855	\$ -	\$ -	\$ -	\$ -	\$ 167,055	\$ 76,833	\$ -
2026	\$ 1,130,661	\$ -	\$ 232,263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 1,173,127	\$ -	\$ 240,987	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 1,217,188	\$ -	\$ 250,038	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 1,262,904	\$ -	\$ 259,429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

EDS - Restructuring Filing - Utilizing J. Bust
(000)

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Market Price Revenues									
Energy & Capacity									
1999	\$ 195,105	\$ 188,349	\$ 74,552	\$ 78,376	\$ 78,376	\$ 79,571	\$ 79,269	\$ -	\$ 19,957
2000	\$ 214,191	\$ 206,767	\$ 86,008	\$ 86,037	\$ 86,037	\$ 87,349	\$ 87,004	\$ -	\$ 25,969
2001	\$ 242,321	\$ 233,937	\$ 106,888	\$ 97,345	\$ 97,345	\$ 98,828	\$ 98,313	\$ -	\$ 37,659
2002	\$ 252,641	\$ 243,891	\$ 114,111	\$ 101,487	\$ 101,487	\$ 103,033	\$ 102,394	\$ -	\$ 39,654
2003	\$ 264,750	\$ 255,580	\$ 121,771	\$ 106,351	\$ 106,351	\$ 107,969	\$ 107,151	\$ -	\$ 41,533
2004	\$ 276,432	\$ 266,854	\$ 127,887	\$ 111,042	\$ 111,042	\$ 112,724	\$ 111,817	\$ -	\$ 43,161
2005	\$ 284,902	\$ 275,033	\$ 134,691	\$ 114,445	\$ 114,445	\$ 116,189	\$ 115,286	\$ -	\$ 44,455
2006	\$ 294,062	\$ 283,884	\$ 140,356	\$ 118,127	\$ 118,127	\$ 119,926	\$ 118,878	\$ -	\$ 45,048
2007	\$ 305,628	\$ 295,042	\$ 146,623	\$ 122,774	\$ 122,774	\$ 124,641	\$ 123,435	\$ -	\$ 45,833
2008	\$ 319,667	\$ 308,593	\$ 148,886	\$ 128,410	\$ 128,410	\$ 130,367	\$ 129,289	\$ -	\$ 45,399
2009	\$ 331,314	\$ 319,844	\$ 160,358	\$ 133,088	\$ 133,088	\$ 135,116	\$ 133,859	\$ -	\$ 48,238
2010	\$ 346,724	\$ 334,719	\$ 163,534	\$ 139,278	\$ 139,278	\$ 141,402	\$ 140,308	\$ -	\$ 49,582
2011	\$ 358,508	\$ 346,091	\$ 171,530	\$ 144,016	\$ 144,016	\$ 146,206	\$ 145,073	\$ -	\$ 51,703
2012	\$ 371,717	\$ 358,841	\$ 169,472	\$ 149,325	\$ 149,325	\$ 151,595	\$ 150,543	\$ -	\$ 49,599
2013	\$ 384,506	\$ 371,188	\$ 175,456	\$ 154,462	\$ 154,462	\$ 156,809	\$ 155,625	\$ -	\$ 52,772
2014	\$ 401,504	\$ 387,595	\$ 185,542	\$ -	\$ 161,293	\$ 163,741	\$ 162,383	\$ -	\$ 55,511
2015	\$ 418,010	\$ 403,540	\$ 196,000	\$ -	\$ -	\$ 170,476	\$ 168,887	\$ -	\$ -
2016	\$ 433,913	\$ 418,892	\$ 203,457	\$ -	\$ -	\$ 176,962	\$ 175,313	\$ -	\$ -
2017	\$ 449,815	\$ 434,244	\$ 210,913	\$ -	\$ -	\$ -	\$ 181,738	\$ -	\$ -
2018	\$ 465,718	\$ 449,596	\$ 218,370	\$ -	\$ -	\$ -	\$ 188,163	\$ -	\$ -
2019	\$ 483,892	\$ 467,141	\$ 226,891	\$ -	\$ -	\$ -	\$ 195,506	\$ -	\$ -
2020	\$ 502,066	\$ 484,687	\$ 235,413	\$ -	\$ -	\$ -	\$ 202,849	\$ -	\$ -
2021	\$ 520,923	\$ 502,891	\$ 244,255	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 540,489	\$ 521,779	\$ 253,429	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 560,789	\$ 541,376	\$ 262,947	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 581,851	\$ 561,709	\$ 272,823	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 582,807	\$ 283,070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 604,696	\$ 293,702	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 627,408	\$ 304,733	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 650,972	\$ 316,178	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 675,422	\$ 328,053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates

(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Fuel Rate (\$/MWhr)										
1999	\$ 8.43	\$ 11.17	\$ -	\$ 16.40	\$ -	\$ -	\$ 17.42	\$ 17.41	\$ -	\$ 14.46
2000	\$ 8.63	\$ 11.51	\$ -	\$ 16.91	\$ -	\$ -	\$ 17.88	\$ 17.89	\$ -	\$ 14.89
2001	\$ 8.97	\$ 11.71	\$ -	\$ 17.23	\$ -	\$ -	\$ 18.15	\$ 18.18	\$ -	\$ 15.13
2002	\$ 9.25	\$ 11.88	\$ -	\$ 17.50	\$ -	\$ -	\$ 18.45	\$ 18.49	\$ 45.09	\$ 15.37
2003	\$ 9.52	\$ 12.17	\$ -	\$ 17.90	\$ -	\$ -	\$ 18.89	\$ 18.92	\$ 49.66	\$ 15.75
2004	\$ 9.74	\$ 12.37	\$ -	\$ 18.20	\$ -	\$ -	\$ 19.23	\$ 19.17	\$ 53.51	\$ 16.00
2005	\$ 9.81	\$ 12.50	\$ -	\$ -	\$ -	\$ -	\$ 19.39	\$ 19.43	\$ 55.94	\$ 16.16
2006	\$ 10.04	\$ 12.88	\$ -	\$ -	\$ -	\$ -	\$ 20.01	\$ 20.04	\$ -	\$ 16.64
2007	\$ 10.44	\$ 13.26	\$ -	\$ -	\$ -	\$ -	\$ 20.64	\$ 20.57	\$ -	\$ 17.15
2008	\$ 10.69	\$ 13.66	\$ -	\$ -	\$ -	\$ -	\$ 21.21	\$ 21.24	\$ -	\$ 17.65
2009	\$ 11.16	\$ 14.07	\$ -	\$ -	\$ -	\$ -	\$ 21.87	\$ 21.82	\$ -	\$ 18.18
2010	\$ 11.47	\$ 14.49	\$ -	\$ -	\$ -	\$ -	\$ 22.44	\$ 22.42	\$ -	\$ 18.73
2011	\$ 11.35	\$ 14.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23.10	\$ -	\$ 19.28
2012	\$ 11.54	\$ 15.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23.73	\$ -	\$ 19.84
2013	\$ 11.90	\$ 15.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24.48	\$ -	\$ 20.45
2014	\$ 12.76	\$ 16.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25.09	\$ -	\$ 21.05
2015	\$ 13.80	\$ 16.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25.77	\$ -	\$ 21.67
2016	\$ 14.33	\$ 17.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26.75	\$ -	\$ 22.50
2017	\$ 15.47	\$ 18.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27.73	\$ -	\$ 23.32
2018	\$ 16.02	\$ 18.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28.72	\$ -	\$ 24.14
2019	\$ 15.75	\$ 19.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29.84	\$ -	\$ -
2020	\$ 16.35	\$ 20.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30.96	\$ -	\$ -
2021	\$ 17.83	\$ 20.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32.12	\$ -	\$ -
2022	\$ 18.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33.33	\$ -	\$ -
2023	\$ 18.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34.58	\$ -	\$ -
2024	\$ 19.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35.88	\$ -	\$ -
2025	\$ 26.55	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37.22	\$ -	\$ -
2026	\$ 25.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 26.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 27.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 28.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

EDS - Restructuring Filing - Utilizing J. Bust
(000)

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuykill</u>	<u>C. Turbines</u>
Fuel Rate (\$/MWhr)									
1999	\$ 4.46	\$ 4.46	\$ 60.46	\$ 5.84	\$ 5.84	\$ 5.84	\$ 5.84	-	\$ -
2000	\$ 4.42	\$ 4.42	\$ 66.24	\$ 5.74	\$ 5.74	\$ 5.74	\$ 5.74	-	\$ -
2001	\$ 4.43	\$ 4.43	\$ 126.52	\$ 5.68	\$ 5.68	\$ 5.68	\$ 5.68	-	\$ -
2002	\$ 4.50	\$ 4.50	\$ 102.12	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72	-	\$ -
2003	\$ 4.55	\$ 4.55	\$ 88.11	\$ 5.75	\$ 5.75	\$ 5.75	\$ 5.75	-	\$ -
2004	\$ 4.60	\$ 4.60	\$ 93.08	\$ 5.83	\$ 5.83	\$ 5.83	\$ 5.83	-	\$ -
2005	\$ 4.68	\$ 4.68	\$ 124.04	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	-	\$ -
2006	\$ 4.87	\$ 4.87	\$ 131.15	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	-	\$ -
2007	\$ 5.06	\$ 5.06	\$ 138.84	\$ 6.38	\$ 6.38	\$ 6.38	\$ 6.38	-	\$ -
2008	\$ 5.26	\$ 5.26	\$ 95.12	\$ 6.61	\$ 6.61	\$ 6.61	\$ 6.61	-	\$ -
2009	\$ 5.44	\$ 5.44	\$ 103.10	\$ 6.84	\$ 6.84	\$ 6.84	\$ 6.84	-	\$ -
2010	\$ 5.66	\$ 5.66	\$ 89.79	\$ 7.12	\$ 7.12	\$ 7.12	\$ 7.12	-	\$ -
2011	\$ 5.84	\$ 5.84	\$ 94.44	\$ 7.35	\$ 7.35	\$ 7.35	\$ 7.35	-	\$ -
2012	\$ 6.06	\$ 6.06	\$ 73.55	\$ 7.62	\$ 7.62	\$ 7.62	\$ 7.62	-	\$ -
2013	\$ 6.28	\$ 6.28	\$ 75.21	\$ 7.90	\$ 7.90	\$ 7.90	\$ 7.90	-	\$ -
2014	\$ 6.50	\$ 6.50	\$ 79.73	-	\$ 8.17	\$ 8.17	\$ 8.17	-	\$ -
2015	\$ 6.72	\$ 6.72	\$ 94.89	-	-	\$ 8.45	\$ 8.45	-	\$ -
2016	\$ 6.98	\$ 6.98	\$ 98.50	-	-	\$ 8.77	\$ 8.77	-	\$ -
2017	\$ 7.23	\$ 7.23	\$ 102.11	-	-	-	\$ 9.09	-	\$ -
2018	\$ 7.49	\$ 7.49	\$ 105.72	-	-	-	\$ 9.41	-	\$ -
2019	\$ 7.78	\$ 7.78	\$ 109.85	-	-	-	\$ 9.78	-	\$ -
2020	\$ 8.07	\$ 8.07	\$ 113.97	-	-	-	\$ 10.15	-	\$ -
2021	\$ 8.38	\$ 8.38	\$ 118.25	-	-	-	-	-	\$ -
2022	\$ 8.69	\$ 8.69	\$ 122.70	-	-	-	-	-	\$ -
2023	\$ 9.02	\$ 9.02	\$ 127.30	-	-	-	-	-	\$ -
2024	\$ 9.36	\$ 9.36	\$ 132.08	-	-	-	-	-	\$ -
2025	\$ -	\$ 9.71	\$ 137.05	-	-	-	-	-	\$ -
2026	\$ -	\$ 10.07	\$ 142.19	-	-	-	-	-	\$ -
2027	\$ -	\$ 10.45	\$ 147.53	-	-	-	-	-	\$ -
2028	\$ -	\$ 10.84	\$ 153.07	-	-	-	-	-	\$ -
2029	\$ -	\$ 11.25	\$ 158.82	-	-	-	-	-	\$ -

EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates

(000)	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Fuel Cost	(generation x fuel rate) (000's)									
1999	\$ 333,617	\$ 30,367	\$ -	\$ 15,370	\$ -	\$ -	\$ 29,140	\$ 31,410	\$ -	\$ 38,353
2000	\$ 342,149	\$ 31,283	\$ -	\$ 16,000	\$ -	\$ -	\$ 30,390	\$ 32,760	\$ -	\$ 39,633
2001	\$ 353,490	\$ 31,830	\$ -	\$ 16,450	\$ -	\$ -	\$ 31,330	\$ 33,770	\$ -	\$ 40,439
2002	\$ 366,900	\$ 32,298	\$ -	\$ 16,710	\$ -	\$ -	\$ 31,840	\$ 34,330	\$ 4,740	\$ 40,981
2003	\$ 379,451	\$ 33,094	\$ -	\$ 17,090	\$ -	\$ -	\$ 32,600	\$ 35,140	\$ 6,960	\$ 41,934
2004	\$ 388,684	\$ 33,620	\$ -	\$ 17,380	\$ -	\$ -	\$ 33,190	\$ 35,770	\$ 7,500	\$ 42,601
2005	\$ 380,190	\$ 33,989	\$ -	\$ -	\$ -	\$ -	\$ 33,630	\$ 36,250	\$ 6,860	\$ 43,084
2006	\$ 387,730	\$ 35,013	\$ -	\$ -	\$ -	\$ -	\$ 34,530	\$ 37,220	\$ -	\$ 44,364
2007	\$ 403,079	\$ 36,065	\$ -	\$ -	\$ -	\$ -	\$ 35,620	\$ 38,390	\$ -	\$ 45,720
2008	\$ 416,348	\$ 37,147	\$ -	\$ -	\$ -	\$ -	\$ 36,780	\$ 39,640	\$ -	\$ 47,131
2009	\$ 435,411	\$ 38,262	\$ -	\$ -	\$ -	\$ -	\$ 38,120	\$ 41,090	\$ -	\$ 48,663
2010	\$ 449,847	\$ 39,409	\$ -	\$ -	\$ -	\$ -	\$ 39,710	\$ 42,810	\$ -	\$ 50,342
2011	\$ 425,460	\$ 40,590	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44,320	\$ -	\$ 51,959
2012	\$ 436,474	\$ 41,801	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,740	\$ -	\$ 53,566
2013	\$ 450,279	\$ 43,056	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,400	\$ -	\$ 55,267
2014	\$ 444,670	\$ 44,349	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49,890	\$ -	\$ 57,294
2015	\$ 437,550	\$ 45,688	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 52,380	\$ -	\$ 59,293
2016	\$ 454,196	\$ 47,426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54,373	\$ -	\$ 61,548
2017	\$ 442,718	\$ 49,164	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,365	\$ -	\$ 63,804
2018	\$ 458,370	\$ 50,902	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,358	\$ -	\$ 66,060
2019	\$ 407,620	\$ 52,888	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,636	\$ -	\$ -
2020	\$ 422,930	\$ 54,875	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,913	\$ -	\$ -
2021	\$ 406,206	\$ 56,936	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,276	\$ -	\$ -
2022	\$ 362,388	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,728	\$ -	\$ -
2023	\$ 375,999	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,271	\$ -	\$ -
2024	\$ 390,121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 72,911	\$ -	\$ -
2025	\$ 331,136	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,649	\$ -	\$ -
2026	\$ 265,082	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 275,039	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 285,369	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 296,087	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

EDS - Restructuring Filing - Utilizing J. Bust
(000)

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuykill</u>	<u>C. Turbines</u>
Fuel Cost									
1999	\$ 33,812	\$ 32,640	\$ 50,844	\$ 17,783	\$ 17,783	\$ 18,047	\$ 18,069	\$ -	\$ -
2000	\$ 33,523	\$ 32,362	\$ 55,708	\$ 17,487	\$ 17,487	\$ 17,768	\$ 17,747	\$ -	\$ -
2001	\$ 33,629	\$ 32,464	\$ 63,840	\$ 17,295	\$ 17,295	\$ 17,573	\$ 17,573	\$ -	\$ -
2002	\$ 34,130	\$ 32,948	\$ 68,704	\$ 17,420	\$ 17,420	\$ 17,679	\$ 17,700	\$ -	\$ -
2003	\$ 34,517	\$ 33,321	\$ 74,100	\$ 17,533	\$ 17,533	\$ 17,815	\$ 17,815	\$ -	\$ -
2004	\$ 34,937	\$ 33,728	\$ 78,280	\$ 17,776	\$ 17,776	\$ 18,063	\$ 18,063	\$ -	\$ -
2005	\$ 35,503	\$ 34,273	\$ 83,448	\$ 18,142	\$ 18,142	\$ 18,434	\$ 18,434	\$ -	\$ -
2006	\$ 36,945	\$ 35,665	\$ 88,236	\$ 18,788	\$ 18,788	\$ 19,091	\$ 19,091	\$ -	\$ -
2007	\$ 38,386	\$ 37,056	\$ 93,404	\$ 19,453	\$ 19,453	\$ 19,766	\$ 19,766	\$ -	\$ -
2008	\$ 39,903	\$ 38,521	\$ 95,988	\$ 20,154	\$ 20,154	\$ 20,478	\$ 20,453	\$ -	\$ -
2009	\$ 41,289	\$ 39,858	\$ 104,044	\$ 20,853	\$ 20,853	\$ 21,189	\$ 21,189	\$ -	\$ -
2010	\$ 42,951	\$ 41,463	\$ 105,716	\$ 21,693	\$ 21,693	\$ 22,016	\$ 22,042	\$ -	\$ -
2011	\$ 44,337	\$ 42,801	\$ 111,188	\$ 22,393	\$ 22,393	\$ 22,726	\$ 22,753	\$ -	\$ -
2012	\$ 46,000	\$ 44,406	\$ 111,340	\$ 23,233	\$ 23,233	\$ 23,578	\$ 23,578	\$ -	\$ -
2013	\$ 47,662	\$ 46,011	\$ 113,848	\$ 24,072	\$ 24,072	\$ 24,430	\$ 24,460	\$ -	\$ -
2014	\$ 49,325	\$ 47,616	\$ 120,688	\$ -	\$ 24,912	\$ 25,283	\$ 25,313	\$ -	\$ -
2015	\$ 50,987	\$ 49,221	\$ 127,680	\$ -	\$ -	\$ 26,135	\$ 26,166	\$ -	\$ -
2016	\$ 52,927	\$ 51,094	\$ 132,537	\$ -	\$ -	\$ 27,129	\$ 27,162	\$ -	\$ -
2017	\$ 54,867	\$ 52,966	\$ 137,395	\$ -	\$ -	\$ -	\$ 28,157	\$ -	\$ -
2018	\$ 56,807	\$ 54,839	\$ 142,252	\$ -	\$ -	\$ -	\$ 29,153	\$ -	\$ -
2019	\$ 59,023	\$ 56,979	\$ 147,803	\$ -	\$ -	\$ -	\$ 30,290	\$ -	\$ -
2020	\$ 61,240	\$ 59,119	\$ 153,355	\$ -	\$ -	\$ -	\$ 31,428	\$ -	\$ -
2021	\$ 63,540	\$ 61,339	\$ 159,115	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 65,927	\$ 63,643	\$ 165,091	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 68,403	\$ 66,033	\$ 171,291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 70,972	\$ 68,514	\$ 177,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 71,087	\$ 184,400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 73,757	\$ 191,326	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 76,527	\$ 198,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 79,401	\$ 205,967	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 82,383	\$ 213,703	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates

(000)

Total Conemaugh Conowingo Cromby 1 Cromby 2 Delaware Eddystone 1 Eddystone 2 Eddystone3&4 Keystone

Operating & Maintenance Projection

1999	\$ 506,983	\$ 8,047	\$ 10,661	\$ 11,479	\$ 4,026	\$ 5,019	\$ 20,398	\$ 19,310	\$ 9,530	\$ 7,138
2000	\$ 508,585	\$ 8,268	\$ 10,954	\$ 11,837	\$ -	\$ -	\$ 21,093	\$ 19,981	\$ 9,792	\$ 7,335
2001	\$ 521,924	\$ 8,490	\$ 11,248	\$ 12,197	\$ -	\$ -	\$ 21,795	\$ 20,660	\$ 10,054	\$ 7,531
2002	\$ 539,746	\$ 8,785	\$ 11,639	\$ 12,622	\$ -	\$ -	\$ 22,553	\$ 21,379	\$ 10,556	\$ 7,793
2003	\$ 558,149	\$ 9,006	\$ 11,932	\$ 14,541	\$ -	\$ -	\$ 23,972	\$ 23,334	\$ 11,042	\$ 7,990
2004	\$ 575,970	\$ 9,302	\$ 12,323	\$ 15,018	\$ -	\$ -	\$ 24,758	\$ 24,158	\$ 11,404	\$ 8,252
2005	\$ 578,151	\$ 9,597	\$ 12,715	\$ -	\$ -	\$ -	\$ 25,600	\$ 24,925	\$ 11,716	\$ 8,514
2006	\$ 599,271	\$ 9,966	\$ 13,204	\$ -	\$ -	\$ -	\$ 26,526	\$ 25,820	\$ 11,803	\$ 8,841
2007	\$ 616,607	\$ 10,261	\$ 13,595	\$ -	\$ -	\$ -	\$ 27,312	\$ 26,650	\$ 12,153	\$ 9,103
2008	\$ 638,469	\$ 10,630	\$ 14,084	\$ -	\$ -	\$ -	\$ 28,357	\$ 27,609	\$ 12,590	\$ 9,430
2009	\$ 660,273	\$ 10,999	\$ 14,573	\$ -	\$ -	\$ -	\$ 29,406	\$ 28,708	\$ 13,027	\$ 9,758
2010	\$ 686,733	\$ 11,442	\$ 15,160	\$ -	\$ -	\$ -	\$ 30,791	\$ 30,082	\$ 13,551	\$ 10,151
2011	\$ 676,648	\$ 11,812	\$ 15,649	\$ -	\$ -	\$ -	\$ -	\$ 31,128	\$ 13,989	\$ 10,478
2012	\$ 701,727	\$ 12,254	\$ 16,236	\$ -	\$ -	\$ -	\$ -	\$ 32,373	\$ 14,513	\$ 10,871
2013	\$ 726,578	\$ 12,697	\$ 16,822	\$ -	\$ -	\$ -	\$ -	\$ 33,624	\$ 15,038	\$ 11,264
2014	\$ 690,733	\$ 13,140	\$ 17,409	\$ -	\$ -	\$ -	\$ -	\$ 35,299	\$ 15,562	\$ 11,657
2015	\$ 650,581	\$ 13,583	\$ 17,996	\$ -	\$ -	\$ -	\$ -	\$ 36,921	\$ 16,087	\$ 12,050
2016	\$ 674,707	\$ 14,100	\$ 18,681	\$ -	\$ -	\$ -	\$ -	\$ 38,326	\$ 16,699	\$ 12,508
2017	\$ 578,522	\$ 14,617	\$ 19,365	\$ -	\$ -	\$ -	\$ -	\$ 39,730	\$ 17,311	\$ 12,967
2018	\$ 598,395	\$ 15,134	\$ 20,050	\$ -	\$ -	\$ -	\$ -	\$ 41,135	\$ 17,923	\$ 13,425
2019	\$ 607,158	\$ 15,724	\$ 20,832	\$ -	\$ -	\$ -	\$ -	\$ 42,740	\$ 18,622	\$ -
2020	\$ 629,346	\$ 16,315	\$ 21,615	\$ -	\$ -	\$ -	\$ -	\$ 44,346	\$ 19,322	\$ -
2021	\$ 513,037	\$ 16,927	\$ 22,427	\$ -	\$ -	\$ -	\$ -	\$ 46,011	\$ 20,047	\$ -
2022	\$ 488,755	\$ -	\$ 23,269	\$ -	\$ -	\$ -	\$ -	\$ 47,739	\$ 20,800	\$ -
2023	\$ 506,496	\$ -	\$ 24,143	\$ -	\$ -	\$ -	\$ -	\$ 49,532	\$ 21,582	\$ -
2024	\$ 524,903	\$ -	\$ 25,050	\$ -	\$ -	\$ -	\$ -	\$ 51,393	\$ 22,392	\$ -
2025	\$ 333,807	\$ -	\$ 25,991	\$ -	\$ -	\$ -	\$ -	\$ 53,323	\$ 23,233	\$ -
2026	\$ 266,605	\$ -	\$ 26,967	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 276,310	\$ -	\$ 27,980	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 286,380	\$ -	\$ 29,031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 296,828	\$ -	\$ 30,121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

EDS - Restructuring Filing - Utilizing J. Bustar
(000)

Limerick 1 Limerick 2 Muddy Run P. Bottom 2 P. Bottom 3 Salem 1 Salem 2 Schuylkill C. Turbines

Operating & Maintenance Projection

1999	\$ 91,054	\$ 91,054	\$ 8,403	\$ 37,428	\$ 37,428	\$ 66,232	\$ 66,232	\$ 2,844	\$ 10,702
2000	\$ 93,334	\$ 93,334	\$ 8,634	\$ 38,458	\$ 38,458	\$ 68,055	\$ 68,055	\$ -	\$ 10,996
2001	\$ 95,614	\$ 95,614	\$ 8,698	\$ 39,488	\$ 39,488	\$ 69,878	\$ 69,878	\$ -	\$ 11,291
2002	\$ 98,655	\$ 98,655	\$ 9,087	\$ 40,862	\$ 40,862	\$ 72,309	\$ 72,309	\$ -	\$ 11,683
2003	\$ 100,935	\$ 100,935	\$ 9,405	\$ 41,892	\$ 41,892	\$ 74,131	\$ 74,131	\$ -	\$ 13,010
2004	\$ 103,976	\$ 103,976	\$ 9,713	\$ 43,265	\$ 43,265	\$ 76,562	\$ 76,562	\$ -	\$ 13,437
2005	\$ 107,016	\$ 107,016	\$ 9,927	\$ 44,639	\$ 44,639	\$ 78,993	\$ 78,993	\$ -	\$ 13,863
2006	\$ 110,817	\$ 110,817	\$ 10,309	\$ 46,356	\$ 46,356	\$ 82,031	\$ 82,031	\$ -	\$ 14,397
2007	\$ 113,857	\$ 113,857	\$ 10,614	\$ 47,729	\$ 47,729	\$ 84,461	\$ 84,461	\$ -	\$ 14,823
2008	\$ 117,658	\$ 117,658	\$ 11,205	\$ 49,446	\$ 49,446	\$ 87,499	\$ 87,499	\$ -	\$ 15,356
2009	\$ 121,459	\$ 121,459	\$ 11,594	\$ 51,163	\$ 51,163	\$ 90,538	\$ 90,538	\$ -	\$ 15,890
2010	\$ 126,019	\$ 126,019	\$ 12,174	\$ 53,223	\$ 53,223	\$ 94,183	\$ 94,183	\$ -	\$ 16,529
2011	\$ 129,820	\$ 129,820	\$ 12,567	\$ 54,940	\$ 54,940	\$ 97,222	\$ 97,222	\$ -	\$ 17,063
2012	\$ 134,381	\$ 134,381	\$ 13,280	\$ 57,000	\$ 57,000	\$ 100,867	\$ 100,867	\$ -	\$ 17,703
2013	\$ 138,942	\$ 138,942	\$ 13,760	\$ 59,061	\$ 59,061	\$ 104,513	\$ 104,513	\$ -	\$ 18,342
2014	\$ 143,502	\$ 143,502	\$ 14,240	\$ -	\$ 61,121	\$ 108,159	\$ 108,159	\$ -	\$ 18,982
2015	\$ 148,063	\$ 148,063	\$ 14,586	\$ -	\$ -	\$ 111,805	\$ 111,805	\$ -	\$ 19,622
2016	\$ 153,384	\$ 153,384	\$ 15,141	\$ -	\$ -	\$ 116,058	\$ 116,058	\$ -	\$ 20,369
2017	\$ 158,705	\$ 158,705	\$ 15,696	\$ -	\$ -	\$ -	\$ 120,312	\$ -	\$ 21,115
2018	\$ 164,026	\$ 164,026	\$ 16,250	\$ -	\$ -	\$ -	\$ 124,565	\$ -	\$ 21,862
2019	\$ 170,107	\$ 170,107	\$ 16,885	\$ -	\$ -	\$ -	\$ 129,426	\$ -	\$ 22,715
2020	\$ 176,188	\$ 176,188	\$ 17,519	\$ -	\$ -	\$ -	\$ 134,287	\$ -	\$ 23,568
2021	\$ 182,497	\$ 182,497	\$ 18,177	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,453
2022	\$ 189,043	\$ 189,043	\$ 18,860	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 195,836	\$ 195,836	\$ 19,568	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 202,883	\$ 202,883	\$ 20,303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 210,195	\$ 21,065	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 217,782	\$ 21,857	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 225,653	\$ 22,677	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 233,821	\$ 23,529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 242,295	\$ 24,413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Capital Expenditure Projection										
1999	\$ 95,098	\$ 2,054	\$ 1,467	\$ 1,572	\$ 943	\$ 1,677	\$ 1,887	\$ 1,887	\$ 1,887	\$ 2,893
2000	\$ 94,162	\$ 2,111	\$ 1,508	\$ 1,615	\$ -	\$ -	\$ 1,938	\$ 1,938	\$ 1,938	\$ 2,972
2001	\$ 96,684	\$ 2,167	\$ 1,548	\$ 1,659	\$ -	\$ -	\$ 1,990	\$ 1,990	\$ 1,990	\$ 3,052
2002	\$ 100,047	\$ 2,243	\$ 1,602	\$ 1,716	\$ -	\$ -	\$ 2,060	\$ 2,060	\$ 2,060	\$ 3,158
2003	\$ 102,569	\$ 2,299	\$ 1,642	\$ 1,760	\$ -	\$ -	\$ 2,112	\$ 2,112	\$ 2,112	\$ 3,238
2004	\$ 105,932	\$ 2,375	\$ 1,696	\$ 1,817	\$ -	\$ -	\$ 2,181	\$ 2,181	\$ 2,181	\$ 3,344
2005	\$ 107,420	\$ 2,450	\$ 1,750	\$ -	\$ -	\$ -	\$ 2,250	\$ 2,250	\$ 2,250	\$ 3,450
2006	\$ 111,552	\$ 2,544	\$ 1,817	\$ -	\$ -	\$ -	\$ 2,337	\$ 2,337	\$ 2,337	\$ 3,583
2007	\$ 114,857	\$ 2,620	\$ 1,871	\$ -	\$ -	\$ -	\$ 2,406	\$ 2,406	\$ 2,406	\$ 3,689
2008	\$ 118,988	\$ 2,714	\$ 1,938	\$ -	\$ -	\$ -	\$ 2,492	\$ 2,492	\$ 2,492	\$ 3,822
2009	\$ 123,120	\$ 2,808	\$ 2,006	\$ -	\$ -	\$ -	\$ 2,579	\$ 2,579	\$ 2,579	\$ 3,954
2010	\$ 128,078	\$ 2,921	\$ 2,087	\$ -	\$ -	\$ -	\$ 2,683	\$ 2,683	\$ 2,683	\$ 4,113
2011	\$ 129,440	\$ 3,015	\$ 2,154	\$ -	\$ -	\$ -	\$ -	\$ 2,769	\$ 2,769	\$ 4,246
2012	\$ 134,294	\$ 3,128	\$ 2,235	\$ -	\$ -	\$ -	\$ -	\$ 2,873	\$ 2,873	\$ 4,405
2013	\$ 139,148	\$ 3,242	\$ 2,315	\$ -	\$ -	\$ -	\$ -	\$ 2,977	\$ 2,977	\$ 4,565
2014	\$ 131,094	\$ 3,355	\$ 2,396	\$ -	\$ -	\$ -	\$ -	\$ 3,081	\$ 3,081	\$ 4,724
2015	\$ 120,577	\$ 3,468	\$ 2,477	\$ -	\$ -	\$ -	\$ -	\$ 3,185	\$ 3,185	\$ 4,883
2016	\$ 125,164	\$ 3,600	\$ 2,571	\$ -	\$ -	\$ -	\$ -	\$ 3,306	\$ 3,306	\$ 5,069
2017	\$ 118,461	\$ 3,732	\$ 2,665	\$ -	\$ -	\$ -	\$ -	\$ 3,427	\$ 3,427	\$ 5,255
2018	\$ 122,649	\$ 3,863	\$ 2,760	\$ -	\$ -	\$ -	\$ -	\$ 3,548	\$ 3,548	\$ 5,440
2019	\$ 121,783	\$ 4,014	\$ 2,867	\$ -	\$ -	\$ -	\$ -	\$ 3,687	\$ 3,687	\$ -
2020	\$ 126,357	\$ 4,165	\$ 2,975	\$ -	\$ -	\$ -	\$ -	\$ 3,825	\$ 3,825	\$ -
2021	\$ 118,028	\$ 4,321	\$ 3,087	\$ -	\$ -	\$ -	\$ -	\$ 3,969	\$ 3,969	\$ -
2022	\$ 117,977	\$ -	\$ 3,203	\$ -	\$ -	\$ -	\$ -	\$ 4,118	\$ 4,118	\$ -
2023	\$ 122,408	\$ -	\$ 3,323	\$ -	\$ -	\$ -	\$ -	\$ 4,272	\$ 4,272	\$ -
2024	\$ 127,006	\$ -	\$ 3,448	\$ -	\$ -	\$ -	\$ -	\$ 4,433	\$ 4,433	\$ -
2025	\$ 73,681	\$ -	\$ 3,577	\$ -	\$ -	\$ -	\$ -	\$ 4,599	\$ 4,599	\$ -
2026	\$ 66,905	\$ -	\$ 3,712	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 69,417	\$ -	\$ 3,851	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 72,025	\$ -	\$ 3,996	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 74,730	\$ -	\$ 4,146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

EDS - Restructuring Filing - Utilizing J. Bustar
(000)

Limerick 1 Limerick 2 Muddy Run P. Bottom 2 P. Bottom 3 Salem 1 Salem 2 Schuylkill C. Turbines

Capital Expenditure Projection

1999	\$	23,829	\$	23,829	\$	1,153	\$	7,905	\$	7,905	\$	6,215	\$	6,215	\$	838	\$	943
2000	\$	24,485	\$	24,485	\$	1,185	\$	8,122	\$	8,122	\$	6,386	\$	6,386	\$	-	\$	969
2001	\$	25,141	\$	25,141	\$	1,216	\$	8,340	\$	8,340	\$	6,557	\$	6,557	\$	-	\$	995
2002	\$	26,015	\$	26,015	\$	1,259	\$	8,630	\$	8,630	\$	6,785	\$	6,785	\$	-	\$	1,030
2003	\$	26,671	\$	26,671	\$	1,290	\$	8,847	\$	8,847	\$	6,956	\$	6,956	\$	-	\$	1,056
2004	\$	27,546	\$	27,546	\$	1,333	\$	9,137	\$	9,137	\$	7,184	\$	7,184	\$	-	\$	1,090
2005	\$	28,420	\$	28,420	\$	1,375	\$	9,428	\$	9,428	\$	7,413	\$	7,413	\$	-	\$	1,125
2006	\$	29,513	\$	29,513	\$	1,428	\$	9,790	\$	9,790	\$	7,698	\$	7,698	\$	-	\$	1,168
2007	\$	30,388	\$	30,388	\$	1,470	\$	10,080	\$	10,080	\$	7,926	\$	7,926	\$	-	\$	1,203
2008	\$	31,481	\$	31,481	\$	1,523	\$	10,443	\$	10,443	\$	8,211	\$	8,211	\$	-	\$	1,246
2009	\$	32,574	\$	32,574	\$	1,576	\$	10,805	\$	10,805	\$	8,496	\$	8,496	\$	-	\$	1,289
2010	\$	33,885	\$	33,885	\$	1,639	\$	11,240	\$	11,240	\$	8,838	\$	8,838	\$	-	\$	1,341
2011	\$	34,978	\$	34,978	\$	1,692	\$	11,603	\$	11,603	\$	9,123	\$	9,123	\$	-	\$	1,385
2012	\$	36,290	\$	36,290	\$	1,756	\$	12,038	\$	12,038	\$	9,465	\$	9,465	\$	-	\$	1,437
2013	\$	37,602	\$	37,602	\$	1,819	\$	12,473	\$	12,473	\$	9,807	\$	9,807	\$	-	\$	1,488
2014	\$	38,914	\$	38,914	\$	1,883	\$	-	\$	12,908	\$	10,149	\$	10,149	\$	-	\$	1,540
2015	\$	40,225	\$	40,225	\$	1,946	\$	-	\$	-	\$	10,492	\$	10,492	\$	-	\$	-
2016	\$	41,756	\$	41,756	\$	2,020	\$	-	\$	-	\$	10,891	\$	10,891	\$	-	\$	-
2017	\$	43,286	\$	43,286	\$	2,094	\$	-	\$	-	\$	-	\$	11,290	\$	-	\$	-
2018	\$	44,816	\$	44,816	\$	2,168	\$	-	\$	-	\$	-	\$	11,689	\$	-	\$	-
2019	\$	46,565	\$	46,565	\$	2,253	\$	-	\$	-	\$	-	\$	12,145	\$	-	\$	-
2020	\$	48,314	\$	48,314	\$	2,338	\$	-	\$	-	\$	-	\$	12,601	\$	-	\$	-
2021	\$	50,129	\$	50,129	\$	2,425	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2022	\$	52,011	\$	52,011	\$	2,516	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2023	\$	53,965	\$	53,965	\$	2,611	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2024	\$	55,992	\$	55,992	\$	2,709	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2025	\$	-	\$	58,095	\$	2,811	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2026	\$	-	\$	60,277	\$	2,916	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2027	\$	-	\$	62,541	\$	3,026	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2028	\$	-	\$	64,889	\$	3,139	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2029	\$	-	\$	67,327	\$	3,257	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Administrative & General Projection										
<i>Allocated to Stations*</i>										
1999	\$ 48,814	\$ -	\$ 1,472	\$ 1,437	\$ 556	\$ 693	\$ 2,661	\$ 2,225	\$ 1,316	\$ -
2000	\$ 48,471	\$ -	\$ 1,512	\$ 1,476	\$ -	\$ -	\$ 2,734	\$ 2,286	\$ 1,352	\$ -
2001	\$ 49,769	\$ -	\$ 1,553	\$ 1,516	\$ -	\$ -	\$ 2,807	\$ 2,347	\$ 1,388	\$ -
2002	\$ 51,500	\$ -	\$ 1,607	\$ 1,569	\$ -	\$ -	\$ 2,905	\$ 2,429	\$ 1,436	\$ -
2003	\$ 52,799	\$ -	\$ 1,647	\$ 1,608	\$ -	\$ -	\$ 2,978	\$ 2,490	\$ 1,472	\$ -
2004	\$ 54,530	\$ -	\$ 1,701	\$ 1,661	\$ -	\$ -	\$ 3,076	\$ 2,571	\$ 1,521	\$ -
2005	\$ 54,547	\$ -	\$ 1,755	\$ -	\$ -	\$ -	\$ 3,174	\$ 2,653	\$ 1,569	\$ -
2006	\$ 56,645	\$ -	\$ 1,823	\$ -	\$ -	\$ -	\$ 3,296	\$ 2,755	\$ 1,629	\$ -
2007	\$ 58,324	\$ -	\$ 1,877	\$ -	\$ -	\$ -	\$ 3,393	\$ 2,837	\$ 1,678	\$ -
2008	\$ 60,422	\$ -	\$ 1,944	\$ -	\$ -	\$ -	\$ 3,515	\$ 2,939	\$ 1,738	\$ -
2009	\$ 62,520	\$ -	\$ 2,012	\$ -	\$ -	\$ -	\$ 3,638	\$ 3,041	\$ 1,798	\$ -
2010	\$ 65,037	\$ -	\$ 2,093	\$ -	\$ -	\$ -	\$ 3,784	\$ 3,163	\$ 1,871	\$ -
2011	\$ 63,229	\$ -	\$ 2,160	\$ -	\$ -	\$ -	\$ -	\$ 3,265	\$ 1,931	\$ -
2012	\$ 65,600	\$ -	\$ 2,241	\$ -	\$ -	\$ -	\$ -	\$ 3,388	\$ 2,004	\$ -
2013	\$ 67,971	\$ -	\$ 2,322	\$ -	\$ -	\$ -	\$ -	\$ 3,510	\$ 2,076	\$ -
2014	\$ 61,905	\$ -	\$ 2,403	\$ -	\$ -	\$ -	\$ -	\$ 3,633	\$ 2,148	\$ -
2015	\$ 53,039	\$ -	\$ 2,484	\$ -	\$ -	\$ -	\$ -	\$ 3,755	\$ 2,221	\$ -
2016	\$ 55,057	\$ -	\$ 2,579	\$ -	\$ -	\$ -	\$ -	\$ 3,898	\$ 2,305	\$ -
2017	\$ 57,075	\$ -	\$ 2,673	\$ -	\$ -	\$ -	\$ -	\$ 4,041	\$ 2,390	\$ -
2018	\$ 59,093	\$ -	\$ 2,768	\$ -	\$ -	\$ -	\$ -	\$ 4,184	\$ 2,474	\$ -
2019	\$ 61,399	\$ -	\$ 2,876	\$ -	\$ -	\$ -	\$ -	\$ 4,347	\$ 2,571	\$ -
2020	\$ 63,705	\$ -	\$ 2,984	\$ -	\$ -	\$ -	\$ -	\$ 4,510	\$ 2,667	\$ -
2021	\$ 66,098	\$ -	\$ 3,096	\$ -	\$ -	\$ -	\$ -	\$ 4,680	\$ 2,767	\$ -
2022	\$ 68,580	\$ -	\$ 3,212	\$ -	\$ -	\$ -	\$ -	\$ 4,855	\$ 2,871	\$ -
2023	\$ 71,156	\$ -	\$ 3,333	\$ -	\$ -	\$ -	\$ -	\$ 5,038	\$ 2,979	\$ -
2024	\$ 73,828	\$ -	\$ 3,458	\$ -	\$ -	\$ -	\$ -	\$ 5,227	\$ 3,091	\$ -
2025	\$ 45,824	\$ -	\$ 3,588	\$ -	\$ -	\$ -	\$ -	\$ 5,423	\$ 3,207	\$ -
2026	\$ 38,590	\$ -	\$ 3,723	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 40,040	\$ -	\$ 3,863	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 41,543	\$ -	\$ 4,008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 43,104	\$ -	\$ 4,158	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuykill</u>	<u>C. Turbines</u>
Administrative & General Projection									
<i>Allocated to Stations*</i>									
1999	\$ 12,624	\$ 12,624	\$ 1,160	\$ 5,167	\$ 5,167	\$ -	\$ -	\$ 393	\$ 1,321
2000	\$ 12,972	\$ 12,972	\$ 1,192	\$ 5,309	\$ 5,309	\$ -	\$ -	\$ -	\$ 1,357
2001	\$ 13,319	\$ 13,319	\$ 1,224	\$ 5,451	\$ 5,451	\$ -	\$ -	\$ -	\$ 1,394
2002	\$ 13,782	\$ 13,782	\$ 1,266	\$ 5,641	\$ 5,641	\$ -	\$ -	\$ -	\$ 1,442
2003	\$ 14,130	\$ 14,130	\$ 1,298	\$ 5,783	\$ 5,783	\$ -	\$ -	\$ -	\$ 1,479
2004	\$ 14,593	\$ 14,593	\$ 1,341	\$ 5,973	\$ 5,973	\$ -	\$ -	\$ -	\$ 1,527
2005	\$ 15,056	\$ 15,056	\$ 1,383	\$ 6,162	\$ 6,162	\$ -	\$ -	\$ -	\$ 1,576
2006	\$ 15,635	\$ 15,635	\$ 1,437	\$ 6,399	\$ 6,399	\$ -	\$ -	\$ -	\$ 1,636
2007	\$ 16,099	\$ 16,099	\$ 1,479	\$ 6,589	\$ 6,589	\$ -	\$ -	\$ -	\$ 1,685
2008	\$ 16,678	\$ 16,678	\$ 1,532	\$ 6,826	\$ 6,826	\$ -	\$ -	\$ -	\$ 1,745
2009	\$ 17,257	\$ 17,257	\$ 1,586	\$ 7,063	\$ 7,063	\$ -	\$ -	\$ -	\$ 1,806
2010	\$ 17,952	\$ 17,952	\$ 1,649	\$ 7,347	\$ 7,347	\$ -	\$ -	\$ -	\$ 1,879
2011	\$ 18,531	\$ 18,531	\$ 1,703	\$ 7,584	\$ 7,584	\$ -	\$ -	\$ -	\$ 1,939
2012	\$ 19,226	\$ 19,226	\$ 1,767	\$ 7,869	\$ 7,869	\$ -	\$ -	\$ -	\$ 2,012
2013	\$ 19,921	\$ 19,921	\$ 1,830	\$ 8,153	\$ 8,153	\$ -	\$ -	\$ -	\$ 2,085
2014	\$ 20,616	\$ 20,616	\$ 1,894	\$ -	\$ 8,438	\$ -	\$ -	\$ -	\$ 2,157
2015	\$ 21,311	\$ 21,311	\$ 1,958	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2016	\$ 22,121	\$ 22,121	\$ 2,033	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2017	\$ 22,932	\$ 22,932	\$ 2,107	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018	\$ 23,743	\$ 23,743	\$ 2,182	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	\$ 24,669	\$ 24,669	\$ 2,267	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020	\$ 25,596	\$ 25,596	\$ 2,352	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021	\$ 26,557	\$ 26,557	\$ 2,440	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 27,555	\$ 27,555	\$ 2,532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 28,589	\$ 28,589	\$ 2,627	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 29,663	\$ 29,663	\$ 2,726	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 30,777	\$ 2,828	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 31,933	\$ 2,934	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 33,133	\$ 3,044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 34,377	\$ 3,159	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 35,668	\$ 3,277	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates
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	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Other Taxes										
<i>Allocated to Stations*</i>										
1999	\$ 87,573	\$ -	\$ 2,640	\$ 2,578	\$ 997	\$ 1,243	\$ 4,774	\$ 3,991	\$ 2,360	\$ -
2000	\$ 84,629	\$ -	\$ 2,640	\$ 2,578	\$ -	\$ -	\$ 4,774	\$ 3,991	\$ 2,360	\$ -
2001	\$ 84,629	\$ -	\$ 2,640	\$ 2,578	\$ -	\$ -	\$ 4,774	\$ 3,991	\$ 2,360	\$ -
2002	\$ 84,629	\$ -	\$ 2,640	\$ 2,578	\$ -	\$ -	\$ 4,774	\$ 3,991	\$ 2,360	\$ -
2003	\$ 84,629	\$ -	\$ 2,640	\$ 2,578	\$ -	\$ -	\$ 4,774	\$ 3,991	\$ 2,360	\$ -
2004	\$ 84,629	\$ -	\$ 2,640	\$ 2,578	\$ -	\$ -	\$ 4,774	\$ 3,991	\$ 2,360	\$ -
2005	\$ 82,051	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ 4,774	\$ 3,991	\$ 2,360	\$ -
2006	\$ 82,051	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ 4,774	\$ 3,991	\$ 2,360	\$ -
2007	\$ 82,051	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ 4,774	\$ 3,991	\$ 2,360	\$ -
2008	\$ 82,051	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ 4,774	\$ 3,991	\$ 2,360	\$ -
2009	\$ 82,051	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ 4,774	\$ 3,991	\$ 2,360	\$ -
2010	\$ 82,051	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ 4,774	\$ 3,991	\$ 2,360	\$ -
2011	\$ 77,277	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2012	\$ 77,277	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2013	\$ 77,277	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2014	\$ 68,008	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2015	\$ 56,368	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2016	\$ 56,368	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2017	\$ 56,368	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2018	\$ 56,368	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2019	\$ 56,368	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2020	\$ 56,368	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2021	\$ 56,368	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2022	\$ 56,368	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2023	\$ 56,368	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2024	\$ 56,368	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2025	\$ 33,720	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ 3,991	\$ 2,360	\$ -
2026	\$ 27,369	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 27,369	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 27,369	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 27,369	\$ -	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Other Taxes									
<i>Allocated to Stations*</i>									
1999	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ 704	\$ 2,370
2000	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2001	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2002	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2003	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2004	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2005	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2006	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2007	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2008	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2009	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2010	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2011	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2012	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2013	\$ 22,648	\$ 22,648	\$ 2,081	\$ 9,269	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2014	\$ 22,648	\$ 22,648	\$ 2,081	\$ -	\$ 9,269	\$ -	\$ -	\$ -	\$ 2,370
2015	\$ 22,648	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2016	\$ 22,648	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2017	\$ 22,648	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018	\$ 22,648	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	\$ 22,648	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020	\$ 22,648	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021	\$ 22,648	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 22,648	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 22,648	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 22,648	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 22,648	\$ 2,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates
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	<u>Total</u>	<u>Conemaugh</u>	<u>Conowingo</u>	<u>Cromby 1</u>	<u>Cromby 2</u>	<u>Delaware</u>	<u>Eddystone 1</u>	<u>Eddystone 2</u>	<u>Eddystone3&4</u>	<u>Keystone</u>
Decommissioning										
1999	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2000	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2001	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2002	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2003	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2004	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2005	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2006	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2007	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2008	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2009	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2010	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2011	\$ 38,993	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2012	\$ 38,993	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2013	\$ 38,993	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2014	\$ 34,614	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2015	\$ 29,003	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2016	\$ 29,003	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2017	\$ 25,506	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2018	\$ 25,506	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2019	\$ 24,867	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2020	\$ 24,867	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2021	\$ 21,180	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2022	\$ 20,562	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2023	\$ 20,562	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2024	\$ 20,562	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2025	\$ 11,782	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2026	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuykill</u>	<u>C. Turbines</u>
Decommissioning									
1999	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2000	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2001	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2002	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2003	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2004	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2005	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2006	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2007	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2008	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2009	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2010	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2011	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2012	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2013	\$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2014	\$ 8,780	\$ 10,753	\$ -	\$ -	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -
2015	\$ 8,780	\$ 10,753	\$ -	\$ -	\$ -	\$ 3,497	\$ 3,687	\$ -	\$ -
2016	\$ 8,780	\$ 10,753	\$ -	\$ -	\$ -	\$ 3,497	\$ 3,687	\$ -	\$ -
2017	\$ 8,780	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ 3,687	\$ -	\$ -
2018	\$ 8,780	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ 3,687	\$ -	\$ -
2019	\$ 8,780	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ 3,687	\$ -	\$ -
2020	\$ 8,780	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ 3,687	\$ -	\$ -
2021	\$ 8,780	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 8,780	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 8,780	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 8,780	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

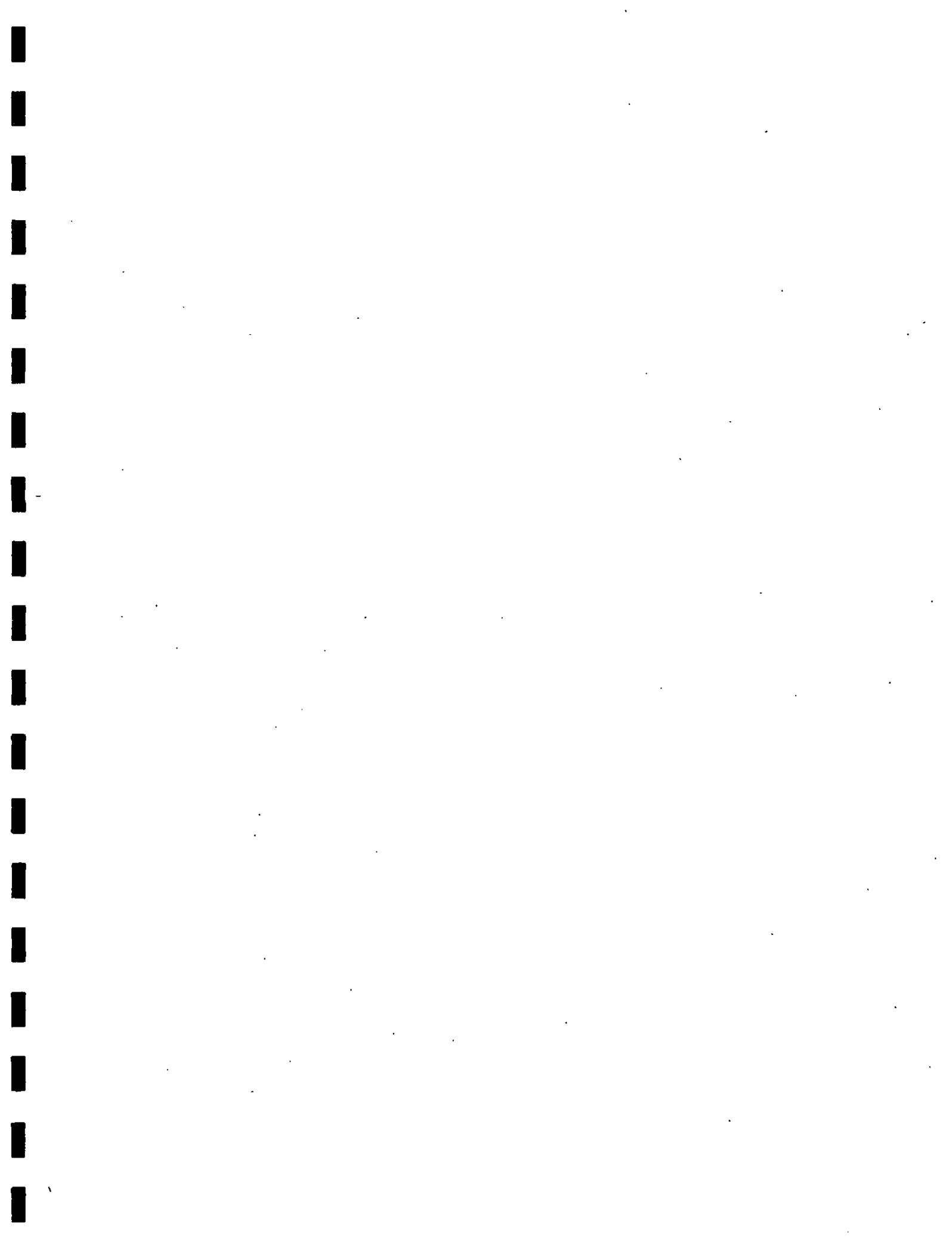
EDS - Restructuring Filing - Utilizing J. Bustard's Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Required Life Extension Costs										
1999	\$ 20,962	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2003	\$ 87,981	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 87,981
2004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2006	\$ 97,356	\$ 97,356	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2010	\$ 159,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,010	\$ 83,462	\$ -
2011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2014	\$ 51,346	\$ -	\$ -	\$ 17,115	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

EDS - Restructuring Filing - Utilizing J. Bustar
(000)

Required Life Extension Costs

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbinas</u>
1999	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,962
2000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2003	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2014	\$ -	\$ -	\$ -	34,231	\$ -	\$ -	\$ -	\$ -	\$ -
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Net Present Value of Contribution Margin

ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwara's Market Revenue Estimates

Plant Name	(000) Net Present Value
Conemaugh	\$ 275,488
Conowingo	512,459
Cromby 1	(7,304)
Cromby 2	(537)
Delaware	(670)
Eddystone 1	(11,232)
Eddystone 2	18,899
Eddystone3&4	136,511
Keystone	193,948
Limerick 1	455,257
Limerick 2	437,454
Muddy Run	278,013
P. Bottom 2	71,240
P. Bottom 3	70,341
Salem 1	31,325
Salem 2	38,327
Schuylkill	(379)
C. Turbines	90,729
Total NPV of Contribution Margin	\$ 2,589,868
Total NPV excluding Negative Values	\$ 2,609,991
Inventory and Working Capital Carrying Charges	(173,611)
Future Tax Depreciation Benefits	305,947
Accumulated Deferred Investment Tax Credit Benefits	137,345
Deferred Income Tax	608,209
Total Adjusted NPV excluding Negative Values	\$ 3,487,881

Exhibit TPH-4

Market Value of Generating Units by Year

ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwara's Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Net Present Value	\$2,589,868	\$275,488	\$512,459	(\$7,304)	(\$537)	(\$670)	(\$11,232)	\$18,899	\$136,511	\$193,948

(Market Value Revenue - Est. Fuel Cost - Est. O&M - Est. Capital* - A&G - Taxes - Decomm. - Required Life Extension*) x (1-T)

After-Tax Cash Contribution Margin**

Year	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
1999	\$ 41,172	\$ 15,076	\$ 25,215						\$ 2,460	\$ 15,655
2000	\$ 102,555	\$ 18,547	\$ 29,136					(\$ 2,509)	\$ 5,846	\$ 15,918
2001	\$ 175,522	\$ 22,392	\$ 34,163				(\$ 2,354)	\$ 330	\$ 11,932	\$ 19,726
2002	\$ 191,738	\$ 23,825	\$ 35,668	(\$ 1,464)			(\$ 1,832)	\$ 966	\$ 12,394	\$ 21,065
2003	\$ 150,893	\$ 25,015	\$ 36,919				(\$ 1,885)	\$ 649	\$ 12,361	\$ (30,010)
2004	\$ 218,527	\$ 26,446	\$ 38,503				(\$ 1,387)	\$ 1,242	\$ 12,863	\$ 22,035
2005	\$ 238,895	\$ 27,969	\$ 40,251				(\$ 740)	\$ 1,999	\$ 13,644	\$ 23,420
2006	\$ 202,743	(\$ 27,203)	\$ 42,353				(\$ 22)	\$ 2,849	\$ 14,538	\$ 25,035
2007	\$ 277,235	\$ 31,277	\$ 44,192				\$ 527	\$ 3,498	\$ 15,373	\$ 25,485
2008	\$ 298,309	\$ 33,066	\$ 46,396				\$ 1,140	\$ 4,233	\$ 16,302	\$ 26,102
2009	\$ 312,448	\$ 34,427	\$ 48,128				\$ 1,607	\$ 4,818	\$ 16,868	\$ 27,217
2010	\$ 191,529	\$ 36,036	\$ 50,197				(\$ 42,343)	(\$ 38,993)	(\$ 31,275)	\$ 28,531
2011	\$ 343,547	\$ 37,430	\$ 51,994				\$ 2,540	\$ 6,004	\$ 18,091	\$ 29,677
2012	\$ 360,513	\$ 39,075	\$ 54,135				\$ 3,004	\$ 6,601	\$ 18,745	\$ 31,026
2013	\$ 376,538	\$ 40,699	\$ 56,176				\$ 3,314	\$ 7,033	\$ 19,308	\$ 31,102
2014	\$ 343,183	\$ 42,336	\$ 48,205				\$ 3,631	\$ 7,472	\$ 19,859	\$ 31,105
2015	\$ 351,486	\$ 44,312	\$ 60,109				\$ 4,247	\$ 8,234	\$ 20,108	\$ 32,698
2016	\$ 367,237	\$ 46,011	\$ 62,454				\$ 4,523	\$ 8,644	\$ 20,943	\$ 33,957
2017	\$ 373,063	\$ 47,711	\$ 64,799				\$ 4,798	\$ 9,054	\$ 21,777	\$ 35,215
2018	\$ 388,391	\$ 49,410	\$ 67,144				\$ 5,073	\$ 9,463	\$ 22,611	\$ 36,473
2019	\$ 367,997	\$ 51,353	\$ 69,825				\$ 5,388	\$ 9,932	\$ 23,565	\$ -
2020	\$ 384,077	\$ 53,295	\$ 72,505				\$ 5,703	\$ 10,400	\$ 24,518	\$ -
2021	\$ 389,054	\$ 55,310	\$ 75,286				\$ 6,029	\$ 10,866	\$ 25,508	\$ -
2022	\$ 348,442	\$ -	\$ 78,171				\$ 6,368	\$ 11,390	\$ 26,534	\$ -
2023	\$ 363,693	\$ -	\$ 81,165				\$ 6,720	\$ 11,913	\$ 27,599	\$ -
2024	\$ 379,516	\$ -	\$ 84,271				\$ 7,084	\$ 12,455	\$ 28,704	\$ -
2025	\$ 285,335	\$ -	\$ 87,494				\$ 7,463	\$ 13,019	\$ 29,851	\$ -
2026	\$ 244,846	\$ -	\$ 90,838				\$ -	\$ -	\$ -	\$ -
2027	\$ 255,059	\$ -	\$ 94,307				\$ -	\$ -	\$ -	\$ -
2028	\$ 265,657	\$ -	\$ 97,907				\$ -	\$ -	\$ -	\$ -
2029	\$ 276,652	\$ -	\$ 101,642				\$ -	\$ -	\$ -	\$ -

Notes:

* Assumes all capital additions are currently tax deductible. Capital also includes required life extension costs.

** If contribution margin is negative then plant does not operate, but incurs taxes and decommissioning costs.

*** Shaded areas indicate plant does not operate.

Market Value of Generating Units by Year

ICF Resources, Inc. - Restructuring Filing -
(000)

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuykill</u>	<u>C. Turbines</u>
Net Present Value	\$455,257	\$437,454	\$278,013	\$71,240	\$70,341	\$31,325	\$38,327	(\$379)	\$90,729

After-Tax Cash Contribution Margin**

Year	Limerick 1	Limerick 2	Muddy Run	P. Bottom 2	P. Bottom 3	Salem 1	Salem 2	Schuykill	C. Turbines
1999	\$ 4,603	\$ 70	\$ 7,897	\$ (3,028)	\$ (3,749)	***	***	***	\$ (9,951)
2000	\$ 15,166	\$ 10,200	\$ 11,665	\$ 1,329	\$ 609	***	***	***	\$ 5,467
2001	\$ 26,073	\$ 20,664	\$ 19,300	\$ 5,854	\$ 5,134	\$ 1,086	\$ 975	\$ -	\$ 11,872
2002	\$ 28,698	\$ 23,109	\$ 20,566	\$ 6,929	\$ 6,209	\$ 1,691	\$ 1,580	\$ -	\$ 12,333
2003	\$ 31,160	\$ 25,419	\$ 21,268	\$ 7,854	\$ 7,133	\$ 2,337	\$ 2,226	\$ -	\$ 12,075
2004	\$ 34,287	\$ 28,349	\$ 22,165	\$ 8,936	\$ 8,215	\$ 3,047	\$ 2,936	\$ -	\$ 12,517
2005	\$ 37,578	\$ 31,437	\$ 23,413	\$ 10,094	\$ 9,374	\$ 3,805	\$ 3,694	\$ -	\$ 12,958
2006	\$ 41,088	\$ 34,715	\$ 24,910	\$ 11,344	\$ 10,624	\$ 4,558	\$ 4,447	\$ -	\$ 13,509
2007	\$ 44,343	\$ 37,769	\$ 26,049	\$ 12,478	\$ 11,758	\$ 5,323	\$ 5,212	\$ -	\$ 13,950
2008	\$ 48,302	\$ 41,479	\$ 27,409	\$ 13,861	\$ 13,141	\$ 6,244	\$ 6,133	\$ -	\$ 14,501
2009	\$ 50,819	\$ 43,799	\$ 28,184	\$ 14,634	\$ 13,913	\$ 6,547	\$ 6,436	\$ -	\$ 15,053
2010	\$ 53,836	\$ 46,578	\$ 29,143	\$ 15,559	\$ 14,839	\$ 6,908	\$ 6,797	\$ -	\$ 15,716
2011	\$ 56,327	\$ 48,871	\$ 30,135	\$ 16,321	\$ 15,601	\$ 7,200	\$ 7,089	\$ -	\$ 16,268
2012	\$ 59,315	\$ 51,623	\$ 31,322	\$ 17,235	\$ 16,515	\$ 7,550	\$ 7,439	\$ -	\$ 16,930
2013	\$ 62,632	\$ 54,693	\$ 32,178	\$ 18,282	\$ 17,561	\$ 8,034	\$ 7,923	\$ -	\$ 17,604
2014	\$ 65,973	\$ 57,785	\$ 12,977	\$ -	\$ 18,618	\$ 8,527	\$ 8,416	\$ -	\$ 18,279
2015	\$ 69,455	\$ 61,013	\$ 33,263	\$ -	\$ -	\$ 9,078	\$ 8,967	\$ -	\$ -
2016	\$ 72,979	\$ 64,260	\$ 34,575	\$ -	\$ -	\$ 9,502	\$ 9,390	\$ -	\$ -
2017	\$ 76,502	\$ 67,506	\$ 35,888	\$ -	\$ -	\$ -	\$ 9,814	\$ -	\$ -
2018	\$ 80,026	\$ 70,752	\$ 37,200	\$ -	\$ -	\$ -	\$ 10,237	\$ -	\$ -
2019	\$ 84,053	\$ 74,462	\$ 38,700	\$ -	\$ -	\$ -	\$ 10,721	\$ -	\$ -
2020	\$ 88,079	\$ 78,172	\$ 40,200	\$ -	\$ -	\$ -	\$ 11,204	\$ -	\$ -
2021	\$ 92,257	\$ 82,021	\$ 41,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 96,592	\$ 86,015	\$ 43,371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 101,090	\$ 90,159	\$ 45,047	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 105,757	\$ 94,459	\$ 46,785	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 98,920	\$ 48,589	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 103,548	\$ 50,460	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 108,351	\$ 52,402	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 113,334	\$ 54,416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 118,504	\$ 56,506	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

** If contribution margin is negative then plant does not operate, but incurs taxes and decommissioning costs.

*** Shaded areas indicate plant does not operate.

Operating Assumptions

Data Inputs

Plant Name	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Capacity (MW)	9,186	352	512	144	201	250	279	302	760	357
Case Description:	ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwara's Market Revenue Estimates									
Plant Type		Coal	Water	Coal	Gas	Oil	Coal	Coal	Gas	Coal

Decommissioning:

Decommissioning Year - Adjusted		2021	2029	2004	1999	1999	2025	2025	2025	2018
Decommissioning Year - Nameplate		2006	2014	2004	1999	1999	2010	2010	2010	2003
Life Extension Years		15	15	0	0	0	15	15	15	15
Required Life Extension Costs	1997 \$	358,000 \$	75,000 \$	10,000 \$	- \$	- \$	51,000 \$	51,000 \$	56,000 \$	75,000 \$
Decommissioning Exp.	Flat \$	39,504 \$	618 \$	- \$	192 \$	- \$	319 \$	319 \$	710 \$	639 \$

O&M Buildup:

Fixed Charge - \$/000	1997 \$	444,432 \$	7,677 \$	8,950 \$	6,762 \$	3,842 \$	4,789 \$	11,582 \$	9,528 \$	9,093 \$	6,811 \$
Incremental Charge - \$/MWhr	1997	\$	- \$	0.69 \$	3.38 \$	0.51 \$	1.68 \$	4.07 \$	3.24 \$	0.48 \$	- \$
NOX 1999-2002 \$/MWhr	1997	\$	- \$	- \$	1.09 \$	1.43 \$	0.20 \$	0.64 \$	1.69 \$	0.79 \$	- \$
NOX 2003&Thereafter \$/MWhr	1997	\$	- \$	- \$	2.52 \$	3.10 \$	0.76 \$	1.06 \$	2.34 \$	1.81 \$	- \$
Merrill Creek	Flat \$	16,400 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$
1997 Operating & Maintenance - Base	\$	478,845 \$	7,677 \$	10,135 \$	9,979 \$	3,842 \$	4,789 \$	18,503 \$	15,492 \$	9,287 \$	6,811 \$
1996 Operating & Maintenance - Actual	\$	532,216 \$	12,139 \$	8,474 \$	10,002 \$	4,211 \$	6,463 \$	18,298 \$	15,090 \$	9,223 \$	10,486 \$
1995 Operating & Maintenance - Actual	\$	508,878 \$	12,520 \$	10,596 \$	12,655 \$	5,280 \$	7,373 \$	19,734 \$	19,787 \$	11,645 \$	12,338 \$
1994 Operating & Maintenance - Actual	\$	529,628 \$	12,720 \$	10,912 \$	14,303 \$	6,835 \$	9,721 \$	29,492 \$	25,750 \$	14,980 \$	13,135 \$

Capital Expenditures:

1997 Capital Expenditures Base		90,736 \$	1,960 \$	1,400 \$	1,500 \$	900 \$	1,600 \$	1,800 \$	1,800 \$	1,800 \$	2,760 \$
1996 Capital Expenditures Actual		205,286 \$	5,196 \$	13,723 \$	70 \$	88 \$	- \$	650 \$	420 \$	855 \$	3,760 \$
1995 Capital Expenditures Actual		169,437 \$	8,752 \$	6,100 \$	429 \$	3,334 \$	136 \$	8,415 \$	5,141 \$	3,573 \$	7,274 \$
1994 Capital Expenditures Actual		198,806 \$	27,638 \$	943 \$	10,217 \$	827 \$	1,617 \$	5,895 \$	4,393 \$	13,223 \$	11,156 \$

Other Costs:

Admin & General Exp.	1996 \$	45,679 \$	- \$	1,370 \$	1,349 \$	519 \$	647 \$	2,501 \$	2,094 \$	1,255 \$	- \$
Other Taxes	1996 \$	87,573 \$	- \$	2,626 \$	2,586 \$	995 \$	1,241 \$	4,794 \$	4,014 \$	2,407 \$	- \$

Allocation Factors:

1997 O&M ex Salem, Keystone&Conemaugh		337,969 \$	- \$	10,135 \$	9,979 \$	3,842 \$	4,789 \$	18,503 \$	15,492 \$	9,287 \$	- \$
			0.0%	3.0%	3.0%	1.1%	1.4%	5.5%	4.6%	2.7%	0.0%

Operating Assumptions

Data Inputs

Plant Name	Limerick 1	Limerick 2	Muddy Run	P. Bottom 2	P. Bottom 3	Salem 1	Salem 2	Schuylkill	C. Turbines
Capacity (MW)	1,155	1,115	880	464	464	471	479	166	835
Case Description:									
Plant Type	Nuc	Nuc	Water	Nuc	Nuc	Nuc	Nuc	Oil	Oil

Decommissioning:

Decommissioning Year - Adjusted	2024	2029	2029	2013	2014	2016	2020	1999	2014
Decommissioning Year - Nameplate	2024	2029	2014	2013	2014	2016	2020	1999	1999
Life Extension Years	0	0	15	0	0	0	0	0	15
Required Life Extension Costs	1997 \$ -	\$ -	\$ 20,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000
Decommissioning Exp.	Flat \$ 8,780	\$ 10,753	\$ -	\$ 4,380	\$ 5,611	\$ 3,497	\$ 3,687	\$ -	\$ -

O&M Buildup:

Fixed Charge - \$000	1997 \$ 79,053	\$ 79,053	\$ 7,639	\$ 35,711	\$ 35,711	\$ 63,194	\$ 63,194	\$ 2,713	\$ 9,131
Incremental Charge - \$/MWhr	1997 \$ -	\$ -	\$ 0.45	\$ -	\$ -	\$ -	\$ -	\$ 0.43	\$ 2.22
NOX 1999-2002 \$/MWhr	1997 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,080
NOX 2003&Thereafter \$/MWhr	1997 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.31	\$ 1,960
Merrill Creek	Flat \$ 8,200	\$ 8,200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1997 Operating & Maintenance - Base	\$ 87,253	\$ 87,253	\$ 8,159	\$ 35,711	\$ 35,711	\$ 63,194	\$ 63,194	\$ 2,713	\$ 9,142
1996 Operating & Maintenance -Actual	\$ 95,778	\$ 71,579	\$ 8,525	\$ 48,153	\$ 24,217	\$ 80,685	\$ 93,883	\$ 3,474	\$ 11,536
1995 Operating & Maintenance - Actual	\$ 76,363	\$ 91,678	\$ 7,474	\$ 28,482	\$ 47,870	\$ 73,035	\$ 58,183	\$ 3,697	\$ 10,168
1994 Operating & Maintenance - Actual	\$ 98,484	\$ 74,749	\$ 6,318	\$ 53,885	\$ 25,631	\$ 60,924	\$ 55,692	\$ 4,701	\$ 11,396

Capital Expenditures:

1997 Capital Expenditures Base	\$ 22,736	\$ 22,736	\$ 1,100	\$ 7,542	\$ 7,542	\$ 5,930	\$ 5,930	\$ 800	\$ 900
1996 Capital Expenditures Actual	\$ 19,128	\$ 8,716	\$ 14,569	\$ 10,201	\$ 6,331	\$ 73,724	\$ 47,051	\$ -	\$ 804
1995 Capital Expenditures Actual	\$ 16,445	\$ 23,350	\$ 3,936	\$ 9,449	\$ 12,511	\$ 30,773	\$ 29,433	\$ 104	\$ 282
1994 Capital Expenditures Actual	\$ 22,183	\$ 23,474	\$ 3,830	\$ 23,061	\$ 5,891	\$ 20,218	\$ 20,800	\$ 1,509	\$ 1,931

** includes Carrying Charges on Limerick fuel Inventory

Other Costs:

Admin & General Exp.	1996 \$ 11,793	\$ 11,793	\$ 1,103	\$ 4,827	\$ 4,827	\$ -	\$ -	\$ 367	\$ 1,236
Other Taxes	1996 \$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ 703	\$ 2,369

Allocation Factors:

1997 O&M ex Salem,Keystone&Conemaugh	\$ 87,253	\$ 87,253	\$ 8,159	\$ 35,711	\$ 35,711	\$ -	\$ -	\$ 2,713	\$ 9,142
	25.8%	25.8%	2.4%	10.6%	10.6%	0.0%	0.0%	0.8%	2.7%

General and Growth Assumptions

General Assumption

Discount Rate	8.41%
Income Tax Rate	41.493%

Growth Assumptions		
Year	Annual GDP Deflator	Cumulative GDP Deflator
1995	1.0000	1.0000
1996	1.0200	1.0200
1997	1.0196	1.0400
1998	1.0288	1.0700
1999	1.0187	1.0900
2000	1.0275	1.1200
2001	1.0268	1.1500
2002	1.0348	1.1900
2003	1.0252	1.2200
2004	1.0328	1.2600
2005	1.0317	1.3000
2006	1.0385	1.3500
2007	1.0298	1.3900
2008	1.0360	1.4400
2009	1.0347	1.4900
2010	1.0403	1.5500
2011	1.0323	1.6000
2012	1.0375	1.6600
2013	1.0361	1.7200
2014	1.0349	1.7800
2015	1.0337	1.8400
2016	1.0380	1.9100
2017	1.0366	1.9800
2018	1.0354	2.0500
2019	1.0390	2.1300
2020	1.0376	2.2100
2021	1.0376	2.2930
2022	1.0376	2.3791
2023	1.0376	2.4685
2024	1.0376	2.5612
2025	1.0376	2.6574
2026	1.0376	2.7572
2027	1.0376	2.8608
2028	1.0376	2.9682
2029	1.0376	3.0797

ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwar's Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Generation Projection (MWhrs)										
1999	39,942,215	2,441,720	1,718,477	951,686	-	-	1,700,421	1,840,599	410,366	2,473,538
2000	40,466,417	2,441,720	1,718,477	975,882	-	-	1,745,436	1,889,325	751,307	2,473,538
2001	40,553,518	2,441,720	1,718,477	1,005,265	-	-	1,767,853	1,913,590	684,821	2,473,538
2002	40,640,619	2,441,720	1,718,477	1,034,648	-	-	1,790,269	1,937,854	618,335	2,473,538
2003	40,712,994	2,441,720	1,718,477	1,034,648	-	-	1,823,117	1,973,410	599,839	2,473,538
2004	40,785,368	2,441,720	1,718,477	1,034,648	-	-	1,855,965	2,008,966	581,344	2,473,538
2005	39,831,605	2,441,720	1,718,477	-	-	-	1,878,473	2,033,329	560,966	2,473,538
2006	39,912,489	2,441,720	1,718,477	-	-	-	1,900,981	2,057,693	540,588	2,473,538
2007	39,936,098	2,441,720	1,718,477	-	-	-	1,923,489	2,082,056	512,698	2,473,538
2008	39,959,706	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	484,808	2,473,538
2009	39,922,408	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	475,327	2,473,538
2010	39,885,110	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	465,847	2,473,538
2011	39,900,737	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	465,847	2,473,538
2012	39,916,364	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	465,847	2,473,538
2013	39,930,617	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	465,847	2,473,538
2014	36,889,317	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	465,847	2,473,538
2015	33,733,046	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	465,847	2,473,538
2016	33,733,046	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	465,847	2,473,538
2017	30,634,065	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	465,847	2,473,538
2018	30,634,065	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	465,847	2,473,538
2019	28,160,528	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	465,847	-
2020	28,160,528	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	465,847	-
2021	25,061,547	2,441,720	1,718,477	-	-	-	1,945,997	2,106,419	465,847	-
2022	22,619,827	-	1,718,477	-	-	-	1,945,997	2,106,419	465,847	-
2023	22,619,827	-	1,718,477	-	-	-	1,945,997	2,106,419	465,847	-
2024	22,619,827	-	1,718,477	-	-	-	1,945,997	2,106,419	465,847	-
2025	15,020,416	-	1,718,477	-	-	-	1,945,997	2,106,419	465,847	-
2026	10,502,153	-	1,718,477	-	-	-	-	-	-	-
2027	10,502,153	-	1,718,477	-	-	-	-	-	-	-
2028	10,502,153	-	1,718,477	-	-	-	-	-	-	-
2029	10,502,153	-	1,718,477	-	-	-	-	-	-	-

(1) indicates capacity payment

ICF Resources, Inc. - Restructuring Filing -
(000)

	Limerick 1	Limerick 2	Muddy Run	P. Bottom 2	P. Bottom 3	Salem 1	Salem 2	Schuylkill	C. Turbines
Generation Projection (MWhrs)									(1)
1999	7,599,407	7,336,224	1,155,503	3,055,553	3,055,553	3,098,979	3,098,979	-	5,212
2000	7,599,407	7,336,224	1,216,716	3,055,553	3,055,553	3,098,979	3,098,979	-	9,322
2001	7,599,407	7,336,224	1,294,145	3,055,553	3,055,553	3,098,979	3,098,979	-	9,416
2002	7,599,407	7,336,224	1,371,575	3,055,553	3,055,553	3,098,979	3,098,979	-	9,509
2003	7,599,407	7,336,224	1,394,197	3,055,553	3,055,553	3,098,979	3,098,979	-	9,354
2004	7,599,407	7,336,224	1,416,818	3,055,553	3,055,553	3,098,979	3,098,979	-	9,198
2005	7,599,407	7,336,224	1,469,039	3,055,553	3,055,553	3,098,979	3,098,979	-	11,368
2006	7,599,407	7,336,224	1,521,260	3,055,553	3,055,553	3,098,979	3,098,979	-	13,538
2007	7,599,407	7,336,224	1,523,609	3,055,553	3,055,553	3,098,979	3,098,979	-	15,816
2008	7,599,407	7,336,224	1,525,958	3,055,553	3,055,553	3,098,979	3,098,979	-	18,095
2009	7,599,409	7,336,226	1,497,474	3,055,553	3,055,553	3,098,980	3,098,980	-	18,756
2010	7,599,411	7,336,228	1,468,990	3,055,553	3,055,553	3,098,981	3,098,981	-	19,416
2011	7,599,411	7,336,228	1,483,510	3,055,553	3,055,553	3,098,981	3,098,981	-	20,523
2012	7,599,411	7,336,228	1,498,030	3,055,553	3,055,553	3,098,981	3,098,981	-	21,630
2013	7,599,411	7,336,228	1,511,994	3,055,553	3,055,554	3,098,981	3,098,981	-	21,918
2014	7,599,411	7,336,228	1,525,958	-	3,055,555	3,098,981	3,098,981	-	22,205
2015	7,599,411	7,336,228	1,447,448	-	-	3,098,981	3,098,981	-	-
2016	7,599,411	7,336,228	1,447,448	-	-	3,098,981	3,098,981	-	-
2017	7,599,411	7,336,228	1,447,448	-	-	-	3,098,981	-	-
2018	7,599,411	7,336,228	1,447,448	-	-	-	3,098,981	-	-
2019	7,599,411	7,336,228	1,447,448	-	-	-	3,098,981	-	-
2020	7,599,411	7,336,228	1,447,448	-	-	-	3,098,981	-	-
2021	7,599,411	7,336,228	1,447,448	-	-	-	-	-	-
2022	7,599,411	7,336,228	1,447,448	-	-	-	-	-	-
2023	7,599,411	7,336,228	1,447,448	-	-	-	-	-	-
2024	7,599,411	7,336,228	1,447,448	-	-	-	-	-	-
2025	-	7,336,228	1,447,448	-	-	-	-	-	-
2026	-	7,336,228	1,447,448	-	-	-	-	-	-
2027	-	7,336,228	1,447,448	-	-	-	-	-	-
2028	-	7,336,228	1,447,448	-	-	-	-	-	-
2029	-	7,336,228	1,447,448	-	-	-	-	-	-

(1) indicates capacity payment

ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwara's Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Market Price Rate (\$/MWhr)										
Energy & Capacity										
1999	\$ 28.06	\$ 24.93	\$ 34.49	\$ 27.19	\$ -	\$ -	\$ 27.70	\$ 27.70	\$ 75.12	\$ 24.93
2000	\$ 31.28	\$ 27.68	\$ 38.61	\$ 29.67	\$ -	\$ -	\$ 30.25	\$ 30.25	\$ 63.19	\$ 27.68
2001	\$ 35.02	\$ 30.51	\$ 43.83	\$ 32.13	\$ -	\$ -	\$ 33.10	\$ 33.10	\$ 83.52	\$ 30.51
2002	\$ 36.36	\$ 31.76	\$ 45.61	\$ 32.96	\$ -	\$ -	\$ 34.18	\$ 34.18	\$ 92.89	\$ 31.76
2003	\$ 37.46	\$ 32.76	\$ 47.08	\$ 33.98	\$ -	\$ -	\$ 34.97	\$ 34.97	\$ 97.63	\$ 32.76
2004	\$ 38.87	\$ 34.04	\$ 48.94	\$ 35.30	\$ -	\$ -	\$ 36.05	\$ 36.05	\$ 103.42	\$ 34.04
2005	\$ 40.48	\$ 35.40	\$ 50.97	\$ -	\$ -	\$ -	\$ 37.26	\$ 37.26	\$ 110.54	\$ 35.40
2006	\$ 42.32	\$ 37.05	\$ 53.42	\$ -	\$ -	\$ -	\$ 38.77	\$ 38.77	\$ 118.97	\$ 37.05
2007	\$ 43.95	\$ 38.52	\$ 55.54	\$ -	\$ -	\$ -	\$ 40.06	\$ 40.06	\$ 128.40	\$ 38.52
2008	\$ 45.91	\$ 40.28	\$ 58.09	\$ -	\$ -	\$ -	\$ 41.66	\$ 41.66	\$ 139.64	\$ 40.28
2009	\$ 47.52	\$ 41.69	\$ 60.18	\$ -	\$ -	\$ -	\$ 43.12	\$ 43.12	\$ 146.59	\$ 41.69
2010	\$ 49.46	\$ 43.39	\$ 62.67	\$ -	\$ -	\$ -	\$ 44.87	\$ 44.87	\$ 154.76	\$ 43.39
2011	\$ 51.07	\$ 44.81	\$ 64.82	\$ -	\$ -	\$ -	\$ 46.33	\$ 46.33	\$ 159.78	\$ 44.81
2012	\$ 53.00	\$ 46.52	\$ 67.38	\$ -	\$ -	\$ -	\$ 48.09	\$ 48.09	\$ 165.79	\$ 46.52
2013	\$ 54.98	\$ 48.28	\$ 69.85	\$ -	\$ -	\$ -	\$ 49.91	\$ 49.91	\$ 171.52	\$ 48.28
2014	\$ 57.51	\$ 50.05	\$ 72.31	\$ -	\$ -	\$ -	\$ 51.73	\$ 51.73	\$ 177.23	\$ 50.05
2015	\$ 58.44	\$ 51.97	\$ 74.63	\$ -	\$ -	\$ -	\$ 53.58	\$ 53.58	\$ 181.85	\$ 51.97
2016	\$ 60.66	\$ 53.95	\$ 77.47	\$ -	\$ -	\$ -	\$ 55.62	\$ 55.62	\$ 188.77	\$ 53.95
2017	\$ 63.36	\$ 55.93	\$ 80.30	\$ -	\$ -	\$ -	\$ 57.66	\$ 57.66	\$ 195.69	\$ 55.93
2018	\$ 65.60	\$ 57.90	\$ 83.14	\$ -	\$ -	\$ -	\$ 59.70	\$ 59.70	\$ 202.61	\$ 57.90
2019	\$ 68.87	\$ 60.16	\$ 86.39	\$ -	\$ -	\$ -	\$ 62.03	\$ 62.03	\$ 210.52	\$ -
2020	\$ 71.45	\$ 62.42	\$ 89.63	\$ -	\$ -	\$ -	\$ 64.36	\$ 64.36	\$ 218.42	\$ -
2021	\$ 74.98	\$ 64.77	\$ 93.00	\$ -	\$ -	\$ -	\$ 66.77	\$ 66.77	\$ 226.63	\$ -
2022	\$ 78.93	\$ -	\$ 96.49	\$ -	\$ -	\$ -	\$ 69.28	\$ 69.28	\$ 235.14	\$ -
2023	\$ 81.90	\$ -	\$ 100.12	\$ -	\$ -	\$ -	\$ 71.88	\$ 71.88	\$ 243.97	\$ -
2024	\$ 84.97	\$ -	\$ 103.88	\$ -	\$ -	\$ -	\$ 74.58	\$ 74.58	\$ 253.13	\$ -
2025	\$ 93.28	\$ -	\$ 107.78	\$ -	\$ -	\$ -	\$ 77.38	\$ 77.38	\$ 262.64	\$ -
2026	\$ 95.35	\$ -	\$ 111.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 98.93	\$ -	\$ 116.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 102.65	\$ -	\$ 120.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 106.51	\$ -	\$ 124.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) ### indicates capacity payment not rate

ICF Resources, Inc. - Restructuring Filing -
(000)

	Limerick 1	Limerick 2	Muddy Run	P. Bottom 2	P. Bottom 3	Salem 1	Salem 2	Schuylkill	C. Turbines
Market Price Rate (\$/MWhr)									
Energy & Capacity									
									(1)
1999	\$ 26.40	\$ 26.40	\$ 46.12	\$ 25.13	\$ 25.13	\$ 26.40	\$ 26.40	\$ -	\$ 3,767.62
2000	\$ 29.17	\$ 29.17	\$ 52.69	\$ 27.92	\$ 27.92	\$ 29.17	\$ 29.17	\$ -	\$ 2,754.95
2001	\$ 32.07	\$ 32.07	\$ 62.02	\$ 30.84	\$ 30.84	\$ 32.07	\$ 32.07	\$ -	\$ 3,931.09
2002	\$ 33.30	\$ 33.30	\$ 62.73	\$ 32.09	\$ 32.09	\$ 33.30	\$ 33.30	\$ -	\$ 4,029.09
2003	\$ 34.34	\$ 34.34	\$ 64.09	\$ 33.10	\$ 33.10	\$ 34.34	\$ 34.34	\$ -	\$ 4,198.87
2004	\$ 35.67	\$ 35.67	\$ 65.98	\$ 34.39	\$ 34.39	\$ 35.67	\$ 35.67	\$ -	\$ 4,409.34
2005	\$ 37.06	\$ 37.06	\$ 67.46	\$ 35.77	\$ 35.77	\$ 37.06	\$ 37.06	\$ -	\$ 3,697.28
2006	\$ 38.76	\$ 38.76	\$ 69.50	\$ 37.44	\$ 37.44	\$ 38.76	\$ 38.76	\$ -	\$ 3,238.52
2007	\$ 40.26	\$ 40.26	\$ 72.24	\$ 38.90	\$ 38.90	\$ 40.26	\$ 40.26	\$ -	\$ 2,867.71
2008	\$ 42.07	\$ 42.07	\$ 75.55	\$ 40.66	\$ 40.66	\$ 42.07	\$ 42.07	\$ -	\$ 2,609.31
2009	\$ 43.54	\$ 43.54	\$ 78.94	\$ 42.08	\$ 42.08	\$ 43.54	\$ 43.54	\$ -	\$ 2,609.03
2010	\$ 45.30	\$ 45.30	\$ 82.94	\$ 43.78	\$ 43.78	\$ 45.30	\$ 45.30	\$ -	\$ 2,626.02
2011	\$ 46.76	\$ 46.76	\$ 85.30	\$ 45.19	\$ 45.19	\$ 46.76	\$ 46.76	\$ -	\$ 2,571.08
2012	\$ 48.52	\$ 48.52	\$ 88.18	\$ 46.89	\$ 46.89	\$ 48.52	\$ 48.52	\$ -	\$ 2,537.53
2013	\$ 50.35	\$ 50.35	\$ 90.98	\$ 48.66	\$ 48.66	\$ 50.35	\$ 50.35	\$ -	\$ 2,598.19
2014	\$ 52.18	\$ 52.18	\$ 93.77	\$ -	\$ 50.44	\$ 52.18	\$ 52.18	\$ -	\$ 2,657.58
2015	\$ 54.05	\$ 54.05	\$ 99.16	\$ -	\$ -	\$ 54.05	\$ 54.05	\$ -	\$ -
2016	\$ 56.11	\$ 56.11	\$ 102.93	\$ -	\$ -	\$ 56.11	\$ 56.11	\$ -	\$ -
2017	\$ 58.16	\$ 58.16	\$ 106.71	\$ -	\$ -	\$ -	\$ 58.16	\$ -	\$ -
2018	\$ 60.22	\$ 60.22	\$ 110.48	\$ -	\$ -	\$ -	\$ 60.22	\$ -	\$ -
2019	\$ 62.57	\$ 62.57	\$ 114.79	\$ -	\$ -	\$ -	\$ 62.57	\$ -	\$ -
2020	\$ 64.92	\$ 64.92	\$ 119.10	\$ -	\$ -	\$ -	\$ 64.92	\$ -	\$ -
2021	\$ 67.36	\$ 67.36	\$ 123.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 69.89	\$ 69.89	\$ 128.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 72.51	\$ 72.51	\$ 133.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 75.23	\$ 75.23	\$ 138.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 78.06	\$ 143.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 80.99	\$ 148.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 84.03	\$ 154.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 87.19	\$ 159.96	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 90.46	\$ 165.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) ### indicates capacity payment not rate

ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwara's Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Market Price Revenues	<i>(generation x market rate) (000's)</i>									
Energy & Capacity										
1999	\$ 1,120,948	\$ 60,863	\$ 59,277	\$ 25,878	\$ -	\$ -	\$ 47,099	\$ 50,982	\$ 30,826	\$ 61,656
2000	\$ 1,265,630	\$ 67,589	\$ 66,353	\$ 28,955	\$ -	\$ -	\$ 52,795	\$ 57,147	\$ 47,474	\$ 68,470
2001	\$ 1,420,076	\$ 74,491	\$ 75,318	\$ 32,298	\$ -	\$ -	\$ 58,508	\$ 63,332	\$ 57,198	\$ 75,462
2002	\$ 1,477,666	\$ 77,543	\$ 78,387	\$ 34,106	\$ -	\$ -	\$ 61,185	\$ 66,229	\$ 57,440	\$ 78,554
2003	\$ 1,524,970	\$ 79,984	\$ 80,898	\$ 35,162	\$ -	\$ -	\$ 63,756	\$ 69,012	\$ 58,561	\$ 81,027
2004	\$ 1,585,350	\$ 83,109	\$ 84,103	\$ 36,518	\$ -	\$ -	\$ 66,913	\$ 72,429	\$ 60,122	\$ 84,192
2005	\$ 1,612,317	\$ 86,430	\$ 87,588	\$ -	\$ -	\$ -	\$ 69,999	\$ 75,770	\$ 62,009	\$ 87,556
2006	\$ 1,689,209	\$ 90,462	\$ 91,802	\$ -	\$ -	\$ -	\$ 73,698	\$ 79,773	\$ 64,311	\$ 91,641
2007	\$ 1,755,023	\$ 94,043	\$ 95,444	\$ -	\$ -	\$ -	\$ 77,063	\$ 83,416	\$ 65,831	\$ 95,269
2008	\$ 1,834,413	\$ 98,359	\$ 99,833	\$ -	\$ -	\$ -	\$ 81,071	\$ 87,754	\$ 67,699	\$ 99,641
2009	\$ 1,897,185	\$ 101,806	\$ 103,414	\$ -	\$ -	\$ -	\$ 83,908	\$ 90,825	\$ 69,680	\$ 103,133
2010	\$ 1,972,608	\$ 105,939	\$ 107,697	\$ -	\$ -	\$ -	\$ 87,310	\$ 94,508	\$ 72,096	\$ 107,319
2011	\$ 2,037,621	\$ 109,418	\$ 111,390	\$ -	\$ -	\$ -	\$ 90,164	\$ 97,597	\$ 74,432	\$ 110,844
2012	\$ 2,115,467	\$ 113,585	\$ 115,795	\$ -	\$ -	\$ -	\$ 93,584	\$ 101,298	\$ 77,234	\$ 115,065
2013	\$ 2,195,411	\$ 117,889	\$ 120,030	\$ -	\$ -	\$ -	\$ 97,118	\$ 105,124	\$ 79,903	\$ 119,426
2014	\$ 2,121,484	\$ 122,208	\$ 124,268	\$ -	\$ -	\$ -	\$ 100,663	\$ 108,962	\$ 82,563	\$ 123,800
2015	\$ 1,971,331	\$ 126,904	\$ 128,244	\$ -	\$ -	\$ -	\$ 104,268	\$ 112,864	\$ 84,716	\$ 128,558
2016	\$ 2,046,327	\$ 131,732	\$ 133,123	\$ -	\$ -	\$ -	\$ 108,235	\$ 117,158	\$ 87,939	\$ 133,449
2017	\$ 1,941,083	\$ 136,560	\$ 138,002	\$ -	\$ -	\$ -	\$ 112,202	\$ 121,451	\$ 91,162	\$ 138,339
2018	\$ 2,009,707	\$ 141,388	\$ 142,881	\$ -	\$ -	\$ -	\$ 116,168	\$ 125,745	\$ 94,385	\$ 143,230
2019	\$ 1,939,315	\$ 146,905	\$ 148,456	\$ -	\$ -	\$ -	\$ 120,702	\$ 130,652	\$ 98,068	\$ -
2020	\$ 2,012,153	\$ 152,423	\$ 154,032	\$ -	\$ -	\$ -	\$ 125,235	\$ 135,559	\$ 101,752	\$ -
2021	\$ 1,878,993	\$ 158,148	\$ 159,817	\$ -	\$ -	\$ -	\$ 129,939	\$ 140,651	\$ 105,573	\$ -
2022	\$ 1,785,478	\$ -	\$ 165,820	\$ -	\$ -	\$ -	\$ 134,819	\$ 145,933	\$ 109,538	\$ -
2023	\$ 1,852,539	\$ -	\$ 172,048	\$ -	\$ -	\$ -	\$ 139,883	\$ 151,415	\$ 113,653	\$ -
2024	\$ 1,922,118	\$ -	\$ 178,510	\$ -	\$ -	\$ -	\$ 145,137	\$ 157,101	\$ 117,921	\$ -
2025	\$ 1,401,106	\$ -	\$ 185,214	\$ -	\$ -	\$ -	\$ 150,588	\$ 163,002	\$ 122,350	\$ -
2026	\$ 1,001,416	\$ -	\$ 192,171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 1,039,028	\$ -	\$ 199,389	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 1,078,052	\$ -	\$ 206,877	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 1,118,542	\$ -	\$ 214,647	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Market Price Revenues									
Energy & Capacity									
1999	\$ 200,612	\$ 193,664	\$ 53,286	\$ 76,776	\$ 76,776	\$ 81,808	\$ 81,808	\$ -	\$ 19,638
2000	\$ 221,659	\$ 213,983	\$ 64,108	\$ 85,317	\$ 85,317	\$ 90,391	\$ 90,391	\$ -	\$ 25,682
2001	\$ 243,692	\$ 235,252	\$ 80,264	\$ 94,248	\$ 94,248	\$ 99,376	\$ 99,376	\$ -	\$ 37,014
2002	\$ 253,058	\$ 244,294	\$ 86,039	\$ 98,064	\$ 98,064	\$ 103,195	\$ 103,195	\$ -	\$ 38,314
2003	\$ 260,935	\$ 251,899	\$ 89,352	\$ 101,147	\$ 101,147	\$ 106,407	\$ 106,407	\$ -	\$ 39,275
2004	\$ 271,038	\$ 261,651	\$ 93,477	\$ 105,093	\$ 105,093	\$ 110,527	\$ 110,527	\$ -	\$ 40,557
2005	\$ 281,648	\$ 271,894	\$ 99,100	\$ 109,293	\$ 109,293	\$ 114,854	\$ 114,854	\$ -	\$ 42,030
2006	\$ 294,564	\$ 284,362	\$ 105,725	\$ 114,393	\$ 114,393	\$ 120,121	\$ 120,121	\$ -	\$ 43,842
2007	\$ 305,948	\$ 295,353	\$ 110,070	\$ 118,851	\$ 118,851	\$ 124,763	\$ 124,763	\$ -	\$ 45,357
2008	\$ 319,706	\$ 308,634	\$ 115,288	\$ 124,233	\$ 124,233	\$ 130,374	\$ 130,374	\$ -	\$ 47,216
2009	\$ 330,868	\$ 319,410	\$ 118,213	\$ 128,571	\$ 128,571	\$ 134,926	\$ 134,926	\$ -	\$ 48,934
2010	\$ 344,256	\$ 332,334	\$ 121,845	\$ 133,774	\$ 133,774	\$ 140,385	\$ 140,385	\$ -	\$ 50,987
2011	\$ 355,373	\$ 343,066	\$ 126,546	\$ 138,094	\$ 138,094	\$ 144,918	\$ 144,918	\$ -	\$ 52,766
2012	\$ 368,712	\$ 355,943	\$ 132,094	\$ 143,278	\$ 143,278	\$ 150,358	\$ 150,358	\$ -	\$ 54,887
2013	\$ 382,614	\$ 369,364	\$ 137,567	\$ 148,688	\$ 148,688	\$ 156,027	\$ 156,027	\$ -	\$ 56,946
2014	\$ 396,556	\$ 382,823	\$ 143,089	\$ -	\$ 154,114	\$ 161,713	\$ 161,713	\$ -	\$ 59,012
2015	\$ 410,739	\$ 396,515	\$ 143,530	\$ -	\$ -	\$ 167,496	\$ 167,496	\$ -	\$ -
2016	\$ 426,365	\$ 411,600	\$ 148,990	\$ -	\$ -	\$ 173,869	\$ 173,869	\$ -	\$ -
2017	\$ 441,991	\$ 426,684	\$ 154,450	\$ -	\$ -	\$ -	\$ 180,241	\$ -	\$ -
2018	\$ 457,617	\$ 441,769	\$ 159,911	\$ -	\$ -	\$ -	\$ 186,613	\$ -	\$ -
2019	\$ 475,476	\$ 459,009	\$ 166,151	\$ -	\$ -	\$ -	\$ 193,895	\$ -	\$ -
2020	\$ 493,334	\$ 476,249	\$ 172,392	\$ -	\$ -	\$ -	\$ 201,178	\$ -	\$ -
2021	\$ 511,863	\$ 494,136	\$ 178,867	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 531,088	\$ 512,695	\$ 185,585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 551,035	\$ 531,951	\$ 192,555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 571,731	\$ 551,931	\$ 199,787	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 572,660	\$ 207,291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 594,169	\$ 215,076	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 616,485	\$ 223,154	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 639,639	\$ 231,536	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 663,663	\$ 240,232	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwara's Market Revenue Estimates
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	<u>Total</u>	<u>Conemaugh</u>	<u>Conowingo</u>	<u>Cromby 1</u>	<u>Cromby 2</u>	<u>Delaware</u>	<u>Eddystone 1</u>	<u>Eddystone 2</u>	<u>Eddystone3&4</u>	<u>Keystone</u>
Fuel Rate (\$/MWhr)										
1999	\$ 7.47	\$ 9.98	\$ -	\$ 15.88	\$ -	\$ -	\$ 16.64	\$ 16.64	\$ 24.86	\$ 9.80
2000	\$ 7.97	\$ 10.19	\$ -	\$ 16.67	\$ -	\$ -	\$ 17.24	\$ 17.24	\$ 26.93	\$ 12.26
2001	\$ 8.03	\$ 10.22	\$ -	\$ 16.73	\$ -	\$ -	\$ 17.31	\$ 17.31	\$ 28.14	\$ 12.34
2002	\$ 8.17	\$ 10.31	\$ -	\$ 16.92	\$ -	\$ -	\$ 17.50	\$ 17.50	\$ 29.62	\$ 12.52
2003	\$ 8.33	\$ 10.36	\$ -	\$ 17.14	\$ -	\$ -	\$ 17.66	\$ 17.66	\$ 30.73	\$ 13.13
2004	\$ 8.53	\$ 10.49	\$ -	\$ 17.47	\$ -	\$ -	\$ 17.96	\$ 17.96	\$ 32.10	\$ 13.86
2005	\$ 8.50	\$ 10.63	\$ -	\$ -	\$ -	\$ -	\$ 18.20	\$ 18.20	\$ 33.43	\$ 14.12
2006	\$ 8.81	\$ 10.84	\$ -	\$ -	\$ -	\$ -	\$ 18.56	\$ 18.56	\$ 35.04	\$ 14.47
2007	\$ 9.14	\$ 11.09	\$ -	\$ -	\$ -	\$ -	\$ 19.01	\$ 19.01	\$ 36.29	\$ 15.48
2008	\$ 9.51	\$ 11.42	\$ -	\$ -	\$ -	\$ -	\$ 19.59	\$ 19.59	\$ 37.81	\$ 16.63
2009	\$ 9.79	\$ 11.69	\$ -	\$ -	\$ -	\$ -	\$ 20.00	\$ 20.00	\$ 39.42	\$ 17.09
2010	\$ 10.12	\$ 12.03	\$ -	\$ -	\$ -	\$ -	\$ 20.52	\$ 20.52	\$ 41.31	\$ 17.65
2011	\$ 10.44	\$ 12.29	\$ -	\$ -	\$ -	\$ -	\$ 20.99	\$ 20.99	\$ 43.00	\$ 18.09
2012	\$ 10.81	\$ 12.61	\$ -	\$ -	\$ -	\$ -	\$ 21.57	\$ 21.57	\$ 44.97	\$ 18.65
2013	\$ 11.28	\$ 13.01	\$ -	\$ -	\$ -	\$ -	\$ 22.34	\$ 22.34	\$ 47.00	\$ 20.13
2014	\$ 12.06	\$ 13.41	\$ -	\$ -	\$ -	\$ -	\$ 23.12	\$ 23.12	\$ 49.05	\$ 21.68
2015	\$ 12.66	\$ 13.72	\$ -	\$ -	\$ -	\$ -	\$ 23.66	\$ 23.66	\$ 51.11	\$ 22.27
2016	\$ 13.14	\$ 14.24	\$ -	\$ -	\$ -	\$ -	\$ 24.56	\$ 24.56	\$ 53.06	\$ 23.12
2017	\$ 14.08	\$ 14.76	\$ -	\$ -	\$ -	\$ -	\$ 25.46	\$ 25.46	\$ 55.00	\$ 23.97
2018	\$ 14.58	\$ 15.28	\$ -	\$ -	\$ -	\$ -	\$ 26.36	\$ 26.36	\$ 56.95	\$ 24.82
2019	\$ 14.21	\$ 15.88	\$ -	\$ -	\$ -	\$ -	\$ 27.39	\$ 27.39	\$ 59.17	\$ -
2020	\$ 14.75	\$ 16.48	\$ -	\$ -	\$ -	\$ -	\$ 28.42	\$ 28.42	\$ 61.39	\$ -
2021	\$ 15.89	\$ 17.10	\$ -	\$ -	\$ -	\$ -	\$ 29.49	\$ 29.49	\$ 63.70	\$ -
2022	\$ 16.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30.60	\$ 30.60	\$ 66.09	\$ -
2023	\$ 16.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31.74	\$ 31.74	\$ 68.57	\$ -
2024	\$ 17.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32.94	\$ 32.94	\$ 71.15	\$ -
2025	\$ 22.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34.17	\$ 34.17	\$ 73.82	\$ -
2026	\$ 16.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 17.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 17.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 18.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuykill</u>	<u>C. Turbines</u>
Fuel Rate (\$/MWhr)									
1999	\$ 4.46	\$ 4.46	\$ 23.19	\$ 5.84	\$ 5.84	\$ 5.84	\$ 5.84	\$ -	\$ 64.95
2000	\$ 4.42	\$ 4.42	\$ 25.35	\$ 5.74	\$ 5.74	\$ 5.74	\$ 5.74	\$ -	\$ 67.09
2001	\$ 4.43	\$ 4.43	\$ 25.97	\$ 5.68	\$ 5.68	\$ 5.68	\$ 5.68	\$ -	\$ 69.47
2002	\$ 4.50	\$ 4.50	\$ 26.82	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72	\$ -	\$ 72.49
2003	\$ 4.55	\$ 4.55	\$ 27.67	\$ 5.75	\$ 5.75	\$ 5.75	\$ 5.75	\$ -	\$ 75.03
2004	\$ 4.60	\$ 4.60	\$ 28.77	\$ 5.83	\$ 5.83	\$ 5.83	\$ 5.83	\$ -	\$ 78.24
2005	\$ 4.68	\$ 4.68	\$ 29.82	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ -	\$ 81.38
2006	\$ 4.87	\$ 4.87	\$ 31.12	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ -	\$ 85.19
2007	\$ 5.06	\$ 5.06	\$ 32.38	\$ 6.38	\$ 6.38	\$ 6.38	\$ 6.38	\$ -	\$ 88.55
2008	\$ 5.26	\$ 5.26	\$ 33.89	\$ 6.61	\$ 6.61	\$ 6.61	\$ 6.61	\$ -	\$ 92.60
2009	\$ 5.44	\$ 5.44	\$ 35.28	\$ 6.84	\$ 6.84	\$ 6.84	\$ 6.84	\$ -	\$ 96.56
2010	\$ 5.66	\$ 5.66	\$ 36.92	\$ 7.12	\$ 7.12	\$ 7.12	\$ 7.12	\$ -	\$ 101.22
2011	\$ 5.84	\$ 5.84	\$ 38.24	\$ 7.35	\$ 7.35	\$ 7.35	\$ 7.35	\$ -	\$ 105.33
2012	\$ 6.06	\$ 6.06	\$ 39.80	\$ 7.62	\$ 7.62	\$ 7.62	\$ 7.62	\$ -	\$ 110.14
2013	\$ 6.28	\$ 6.28	\$ 41.68	\$ 7.90	\$ 7.90	\$ 7.90	\$ 7.90	\$ -	\$ 115.22
2014	\$ 6.50	\$ 6.50	\$ 43.58	\$ -	\$ 8.17	\$ 8.17	\$ 8.17	\$ -	\$ 120.37
2015	\$ 6.72	\$ 6.72	\$ 45.57	\$ -	\$ -	\$ 8.45	\$ 8.45	\$ -	\$ -
2016	\$ 6.98	\$ 6.98	\$ 47.30	\$ -	\$ -	\$ 8.77	\$ 8.77	\$ -	\$ -
2017	\$ 7.23	\$ 7.23	\$ 49.04	\$ -	\$ -	\$ -	\$ 9.09	\$ -	\$ -
2018	\$ 7.49	\$ 7.49	\$ 50.77	\$ -	\$ -	\$ -	\$ 9.41	\$ -	\$ -
2019	\$ 7.78	\$ 7.78	\$ 52.75	\$ -	\$ -	\$ -	\$ 9.78	\$ -	\$ -
2020	\$ 8.07	\$ 8.07	\$ 54.73	\$ -	\$ -	\$ -	\$ 10.15	\$ -	\$ -
2021	\$ 8.38	\$ 8.38	\$ 56.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 8.69	\$ 8.69	\$ 58.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 9.02	\$ 9.02	\$ 61.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 9.36	\$ 9.36	\$ 63.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 9.71	\$ 65.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 10.07	\$ 68.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 10.45	\$ 70.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 10.84	\$ 73.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 11.25	\$ 76.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwar's Market Revenue Estimates
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	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Fuel Cost	<i>(generation x fuel rate) (000's)</i>									
1999	\$ 298,361	\$ 24,377	\$ -	\$ 15,116	\$ -	\$ -	\$ 28,291	\$ 30,623	\$ 10,203	\$ 24,228
2000	\$ 322,468	\$ 24,891	\$ -	\$ 16,264	\$ -	\$ -	\$ 30,092	\$ 32,573	\$ 20,232	\$ 30,316
2001	\$ 325,599	\$ 24,944	\$ -	\$ 16,822	\$ -	\$ -	\$ 30,594	\$ 33,116	\$ 19,270	\$ 30,523
2002	\$ 332,220	\$ 25,177	\$ -	\$ 17,511	\$ -	\$ -	\$ 31,326	\$ 33,908	\$ 18,316	\$ 30,959
2003	\$ 339,057	\$ 25,306	\$ -	\$ 17,729	\$ -	\$ -	\$ 32,204	\$ 34,859	\$ 18,431	\$ 32,473
2004	\$ 348,046	\$ 25,614	\$ -	\$ 18,080	\$ -	\$ -	\$ 33,333	\$ 36,081	\$ 18,664	\$ 34,295
2005	\$ 338,751	\$ 25,960	\$ -	\$ -	\$ -	\$ -	\$ 34,191	\$ 37,009	\$ 18,755	\$ 34,924
2006	\$ 351,797	\$ 26,474	\$ -	\$ -	\$ -	\$ -	\$ 35,282	\$ 38,190	\$ 18,942	\$ 35,789
2007	\$ 364,997	\$ 27,085	\$ -	\$ -	\$ -	\$ -	\$ 36,567	\$ 39,582	\$ 18,605	\$ 38,279
2008	\$ 380,102	\$ 27,880	\$ -	\$ -	\$ -	\$ -	\$ 38,127	\$ 41,270	\$ 18,331	\$ 41,136
2009	\$ 390,745	\$ 28,538	\$ -	\$ -	\$ -	\$ -	\$ 38,921	\$ 42,129	\$ 18,737	\$ 42,263
2010	\$ 403,805	\$ 29,365	\$ -	\$ -	\$ -	\$ -	\$ 39,936	\$ 43,229	\$ 19,245	\$ 43,651
2011	\$ 416,452	\$ 29,998	\$ -	\$ -	\$ -	\$ -	\$ 40,840	\$ 44,207	\$ 20,029	\$ 44,756
2012	\$ 431,681	\$ 30,797	\$ -	\$ -	\$ -	\$ -	\$ 41,972	\$ 45,433	\$ 20,951	\$ 46,121
2013	\$ 450,616	\$ 31,770	\$ -	\$ -	\$ -	\$ -	\$ 43,481	\$ 47,066	\$ 21,893	\$ 49,798
2014	\$ 444,819	\$ 32,733	\$ -	\$ -	\$ -	\$ -	\$ 44,990	\$ 48,698	\$ 22,848	\$ 53,616
2015	\$ 427,013	\$ 33,498	\$ -	\$ -	\$ -	\$ -	\$ 46,046	\$ 49,842	\$ 23,812	\$ 55,098
2016	\$ 443,258	\$ 34,772	\$ -	\$ -	\$ -	\$ -	\$ 47,798	\$ 51,738	\$ 24,718	\$ 57,194
2017	\$ 431,324	\$ 36,046	\$ -	\$ -	\$ -	\$ -	\$ 49,550	\$ 53,635	\$ 25,623	\$ 59,290
2018	\$ 446,573	\$ 37,321	\$ -	\$ -	\$ -	\$ -	\$ 51,302	\$ 55,531	\$ 26,529	\$ 61,386
2019	\$ 400,219	\$ 38,777	\$ -	\$ -	\$ -	\$ -	\$ 53,304	\$ 57,698	\$ 27,565	\$ -
2020	\$ 415,250	\$ 40,233	\$ -	\$ -	\$ -	\$ -	\$ 55,306	\$ 59,865	\$ 28,600	\$ -
2021	\$ 398,214	\$ 41,745	\$ -	\$ -	\$ -	\$ -	\$ 57,383	\$ 62,113	\$ 29,674	\$ -
2022	\$ 369,857	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,538	\$ 64,446	\$ 30,789	\$ -
2023	\$ 383,749	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,774	\$ 66,867	\$ 31,945	\$ -
2024	\$ 398,162	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,094	\$ 69,378	\$ 33,145	\$ -
2025	\$ 339,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,502	\$ 71,984	\$ 34,390	\$ -
2026	\$ 172,728	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 179,215	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 185,946	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 192,930	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Fuel Cost									
1999	\$ 33,871	\$ 32,898	\$ 26,793	\$ 17,829	\$ 17,829	\$ 18,083	\$ 18,083	\$ -	\$ 339
2000	\$ 33,582	\$ 32,419	\$ 30,844	\$ 17,533	\$ 17,533	\$ 17,782	\$ 17,782	\$ -	\$ 625
2001	\$ 33,688	\$ 32,521	\$ 33,612	\$ 17,340	\$ 17,340	\$ 17,587	\$ 17,587	\$ -	\$ 654
2002	\$ 34,190	\$ 33,006	\$ 36,781	\$ 17,466	\$ 17,466	\$ 17,714	\$ 17,714	\$ -	\$ 689
2003	\$ 34,577	\$ 33,380	\$ 38,582	\$ 17,579	\$ 17,579	\$ 17,828	\$ 17,828	\$ -	\$ 702
2004	\$ 34,957	\$ 33,747	\$ 40,757	\$ 17,823	\$ 17,823	\$ 18,076	\$ 18,076	\$ -	\$ 720
2005	\$ 35,565	\$ 34,334	\$ 43,813	\$ 18,190	\$ 18,190	\$ 18,448	\$ 18,448	\$ -	\$ 925
2006	\$ 37,009	\$ 35,727	\$ 47,343	\$ 18,837	\$ 18,837	\$ 19,105	\$ 19,105	\$ -	\$ 1,153
2007	\$ 38,453	\$ 37,121	\$ 49,334	\$ 19,504	\$ 19,504	\$ 19,781	\$ 19,781	\$ -	\$ 1,401
2008	\$ 39,973	\$ 38,589	\$ 51,720	\$ 20,206	\$ 20,206	\$ 20,494	\$ 20,494	\$ -	\$ 1,676
2009	\$ 41,361	\$ 39,928	\$ 52,831	\$ 20,908	\$ 20,908	\$ 21,205	\$ 21,205	\$ -	\$ 1,811
2010	\$ 43,026	\$ 41,536	\$ 54,234	\$ 21,750	\$ 21,750	\$ 22,059	\$ 22,059	\$ -	\$ 1,965
2011	\$ 44,414	\$ 42,876	\$ 56,725	\$ 22,452	\$ 22,452	\$ 22,771	\$ 22,771	\$ -	\$ 2,162
2012	\$ 46,080	\$ 44,484	\$ 59,625	\$ 23,293	\$ 23,293	\$ 23,625	\$ 23,625	\$ -	\$ 2,382
2013	\$ 47,745	\$ 46,092	\$ 63,017	\$ 24,135	\$ 24,135	\$ 24,478	\$ 24,478	\$ -	\$ 2,525
2014	\$ 49,411	\$ 47,700	\$ 66,508	\$ -	\$ 24,977	\$ 25,332	\$ 25,332	\$ -	\$ 2,673
2015	\$ 51,076	\$ 49,308	\$ 65,961	\$ -	\$ -	\$ 26,186	\$ 26,186	\$ -	\$ -
2016	\$ 53,020	\$ 51,183	\$ 68,470	\$ -	\$ -	\$ 27,182	\$ 27,182	\$ -	\$ -
2017	\$ 54,963	\$ 53,059	\$ 70,980	\$ -	\$ -	\$ -	\$ 28,179	\$ -	\$ -
2018	\$ 56,906	\$ 54,935	\$ 73,489	\$ -	\$ -	\$ -	\$ 29,175	\$ -	\$ -
2019	\$ 59,127	\$ 57,079	\$ 76,357	\$ -	\$ -	\$ -	\$ 30,313	\$ -	\$ -
2020	\$ 61,347	\$ 59,223	\$ 79,225	\$ -	\$ -	\$ -	\$ 31,452	\$ -	\$ -
2021	\$ 63,651	\$ 61,447	\$ 82,200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 66,042	\$ 63,755	\$ 85,288	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 68,523	\$ 66,149	\$ 88,491	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 71,096	\$ 68,634	\$ 91,815	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 71,212	\$ 95,263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 73,886	\$ 98,841	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 76,661	\$ 102,553	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 79,541	\$ 106,405	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 82,528	\$ 110,402	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwara's Market Revenue Estimates
(000)

	<u>Total</u>	<u>Conemaugh</u>	<u>Conowingo</u>	<u>Cromby 1</u>	<u>Cromby 2</u>	<u>Delaware</u>	<u>Eddystone 1</u>	<u>Eddystone 2</u>	<u>Eddystone3&4</u>	<u>Keystone</u>
Operating & Maintenance Projection										
1999	\$ 508,038	\$ 8,047	\$ 10,623	\$ 11,546	\$ 4,026	\$ 5,019	\$ 20,533	\$ 19,497	\$ 10,074	\$ 7,138
2000	\$ 510,459	\$ 8,268	\$ 10,915	\$ 11,980	\$ -	\$ -	\$ 21,326	\$ 20,292	\$ 10,815	\$ 7,335
2001	\$ 524,032	\$ 8,490	\$ 11,207	\$ 12,447	\$ -	\$ -	\$ 22,014	\$ 20,968	\$ 11,012	\$ 7,531
2002	\$ 542,040	\$ 8,785	\$ 11,597	\$ 13,030	\$ -	\$ -	\$ 22,901	\$ 21,834	\$ 11,299	\$ 7,793
2003	\$ 561,551	\$ 9,006	\$ 11,890	\$ 15,094	\$ -	\$ -	\$ 24,558	\$ 24,095	\$ 12,274	\$ 7,990
2004	\$ 579,829	\$ 9,302	\$ 12,280	\$ 15,589	\$ -	\$ -	\$ 25,567	\$ 25,125	\$ 12,625	\$ 8,252
2005	\$ 581,922	\$ 9,597	\$ 12,669	\$ -	\$ -	\$ -	\$ 26,523	\$ 26,093	\$ 12,968	\$ 8,514
2006	\$ 603,973	\$ 9,966	\$ 13,157	\$ -	\$ -	\$ -	\$ 27,693	\$ 27,273	\$ 13,406	\$ 8,841
2007	\$ 621,639	\$ 10,261	\$ 13,546	\$ -	\$ -	\$ -	\$ 28,668	\$ 28,263	\$ 13,718	\$ 9,103
2008	\$ 643,676	\$ 10,630	\$ 14,034	\$ -	\$ -	\$ -	\$ 29,859	\$ 29,467	\$ 14,124	\$ 9,430
2009	\$ 665,407	\$ 10,999	\$ 14,521	\$ -	\$ -	\$ -	\$ 30,896	\$ 30,491	\$ 14,583	\$ 9,758
2010	\$ 691,490	\$ 11,442	\$ 15,106	\$ -	\$ -	\$ -	\$ 32,140	\$ 31,718	\$ 15,136	\$ 10,151
2011	\$ 713,278	\$ 11,812	\$ 15,593	\$ -	\$ -	\$ -	\$ 33,177	\$ 32,742	\$ 15,626	\$ 10,478
2012	\$ 739,422	\$ 12,254	\$ 16,178	\$ -	\$ -	\$ -	\$ 34,421	\$ 33,969	\$ 16,212	\$ 10,871
2013	\$ 765,564	\$ 12,697	\$ 16,763	\$ -	\$ -	\$ -	\$ 35,665	\$ 35,197	\$ 16,798	\$ 11,264
2014	\$ 730,587	\$ 13,140	\$ 17,347	\$ -	\$ -	\$ -	\$ 36,909	\$ 36,425	\$ 17,384	\$ 11,657
2015	\$ 691,366	\$ 13,583	\$ 17,932	\$ -	\$ -	\$ -	\$ 38,154	\$ 37,653	\$ 17,970	\$ 12,050
2016	\$ 717,044	\$ 14,100	\$ 18,614	\$ -	\$ -	\$ -	\$ 39,605	\$ 39,085	\$ 18,654	\$ 12,508
2017	\$ 622,411	\$ 14,617	\$ 19,296	\$ -	\$ -	\$ -	\$ 41,057	\$ 40,518	\$ 19,337	\$ 12,967
2018	\$ 643,835	\$ 15,134	\$ 19,979	\$ -	\$ -	\$ -	\$ 42,508	\$ 41,950	\$ 20,021	\$ 13,425
2019	\$ 654,371	\$ 15,724	\$ 20,758	\$ -	\$ -	\$ -	\$ 44,167	\$ 43,587	\$ 20,802	\$ -
2020	\$ 678,333	\$ 16,315	\$ 21,538	\$ -	\$ -	\$ -	\$ 45,826	\$ 45,224	\$ 21,584	\$ -
2021	\$ 563,863	\$ 16,927	\$ 22,347	\$ -	\$ -	\$ -	\$ 47,547	\$ 46,923	\$ 22,394	\$ -
2022	\$ 541,491	\$ -	\$ 23,186	\$ -	\$ -	\$ -	\$ 49,333	\$ 48,685	\$ 23,235	\$ -
2023	\$ 561,212	\$ -	\$ 24,057	\$ -	\$ -	\$ -	\$ 51,186	\$ 50,514	\$ 24,108	\$ -
2024	\$ 581,675	\$ -	\$ 24,961	\$ -	\$ -	\$ -	\$ 53,108	\$ 52,411	\$ 25,014	\$ -
2025	\$ 392,711	\$ -	\$ 25,898	\$ -	\$ -	\$ -	\$ 55,103	\$ 54,379	\$ 25,953	\$ -
2026	\$ 266,630	\$ -	\$ 26,871	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 276,337	\$ -	\$ 27,880	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 286,408	\$ -	\$ 28,927	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 296,857	\$ -	\$ 30,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ICF Resources, Inc. - Restructuring Filing - Ut
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	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Operating & Maintenance Projection									
1999	\$ 91,054	\$ 91,054	\$ 8,551	\$ 37,428	\$ 37,428	\$ 66,232	\$ 66,232	\$ 2,844	\$ 10,713
2000	\$ 93,334	\$ 93,334	\$ 8,816	\$ 38,458	\$ 38,458	\$ 68,055	\$ 68,055	\$ -	\$ 11,017
2001	\$ 95,614	\$ 95,614	\$ 9,091	\$ 39,488	\$ 39,488	\$ 69,878	\$ 69,878	\$ -	\$ 11,312
2002	\$ 98,655	\$ 98,655	\$ 9,447	\$ 40,862	\$ 40,862	\$ 72,309	\$ 72,309	\$ -	\$ 11,705
2003	\$ 100,935	\$ 100,935	\$ 9,697	\$ 41,892	\$ 41,892	\$ 74,131	\$ 74,131	\$ -	\$ 13,031
2004	\$ 103,976	\$ 103,976	\$ 10,027	\$ 43,265	\$ 43,265	\$ 76,562	\$ 76,562	\$ -	\$ 13,457
2005	\$ 107,016	\$ 107,016	\$ 10,375	\$ 44,639	\$ 44,639	\$ 78,993	\$ 78,993	\$ -	\$ 13,889
2006	\$ 110,817	\$ 110,817	\$ 10,804	\$ 46,356	\$ 46,356	\$ 82,031	\$ 82,031	\$ -	\$ 14,427
2007	\$ 113,857	\$ 113,857	\$ 11,126	\$ 47,729	\$ 47,729	\$ 84,461	\$ 84,461	\$ -	\$ 14,858
2008	\$ 117,658	\$ 117,658	\$ 11,527	\$ 49,446	\$ 49,446	\$ 87,499	\$ 87,499	\$ -	\$ 15,397
2009	\$ 121,459	\$ 121,459	\$ 11,909	\$ 51,163	\$ 51,163	\$ 90,538	\$ 90,538	\$ -	\$ 15,931
2010	\$ 126,019	\$ 126,019	\$ 12,370	\$ 53,223	\$ 53,223	\$ 94,183	\$ 94,183	\$ -	\$ 16,573
2011	\$ 129,820	\$ 129,820	\$ 12,779	\$ 54,940	\$ 54,940	\$ 97,222	\$ 97,222	\$ -	\$ 17,108
2012	\$ 134,381	\$ 134,381	\$ 13,268	\$ 57,000	\$ 57,000	\$ 100,867	\$ 100,867	\$ -	\$ 17,751
2013	\$ 138,942	\$ 138,942	\$ 13,758	\$ 59,061	\$ 59,061	\$ 104,513	\$ 104,513	\$ -	\$ 18,391
2014	\$ 143,502	\$ 143,502	\$ 14,249	\$ -	\$ 61,121	\$ 108,159	\$ 108,159	\$ -	\$ 19,032
2015	\$ 148,063	\$ 148,063	\$ 14,667	\$ -	\$ -	\$ 111,805	\$ 111,805	\$ -	\$ 19,622
2016	\$ 153,384	\$ 153,384	\$ 15,225	\$ -	\$ -	\$ 116,058	\$ 116,058	\$ -	\$ 20,369
2017	\$ 158,705	\$ 158,705	\$ 15,783	\$ -	\$ -	\$ -	\$ 120,312	\$ -	\$ 21,115
2018	\$ 164,026	\$ 164,026	\$ 16,341	\$ -	\$ -	\$ -	\$ 124,565	\$ -	\$ 21,862
2019	\$ 170,107	\$ 170,107	\$ 16,979	\$ -	\$ -	\$ -	\$ 129,426	\$ -	\$ 22,715
2020	\$ 176,188	\$ 176,188	\$ 17,616	\$ -	\$ -	\$ -	\$ 134,287	\$ -	\$ 23,568
2021	\$ 182,497	\$ 182,497	\$ 18,278	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,453
2022	\$ 189,043	\$ 189,043	\$ 18,964	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 195,836	\$ 195,836	\$ 19,677	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 202,883	\$ 202,883	\$ 20,416	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 210,195	\$ 21,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 217,782	\$ 21,978	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 225,653	\$ 22,804	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 233,821	\$ 23,660	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 242,295	\$ 24,549	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwara's Market Revenue Estimates

(000)

Total Conemaugh Conowingo Cromby 1 Cromby 2 Delaware Eddystone 1 Eddystone 2 Eddystone3&4 Keystone

Capital Expenditure Projection

1999	\$ 95,098	\$ 2,054	\$ 1,467	\$ 1,572	\$ 943	\$ 1,677	\$ 1,887	\$ 1,887	\$ 1,887	\$ 2,893
2000	\$ 94,162	\$ 2,111	\$ 1,508	\$ 1,615	\$ -	\$ -	\$ 1,938	\$ 1,938	\$ 1,938	\$ 2,972
2001	\$ 96,684	\$ 2,167	\$ 1,548	\$ 1,659	\$ -	\$ -	\$ 1,990	\$ 1,990	\$ 1,990	\$ 3,052
2002	\$ 100,047	\$ 2,243	\$ 1,602	\$ 1,716	\$ -	\$ -	\$ 2,060	\$ 2,060	\$ 2,060	\$ 3,158
2003	\$ 102,569	\$ 2,299	\$ 1,642	\$ 1,760	\$ -	\$ -	\$ 2,112	\$ 2,112	\$ 2,112	\$ 3,238
2004	\$ 105,932	\$ 2,375	\$ 1,696	\$ 1,817	\$ -	\$ -	\$ 2,181	\$ 2,181	\$ 2,181	\$ 3,344
2005	\$ 107,420	\$ 2,450	\$ 1,750	\$ -	\$ -	\$ -	\$ 2,250	\$ 2,250	\$ 2,250	\$ 3,450
2006	\$ 111,552	\$ 2,544	\$ 1,817	\$ -	\$ -	\$ -	\$ 2,337	\$ 2,337	\$ 2,337	\$ 3,583
2007	\$ 114,857	\$ 2,620	\$ 1,871	\$ -	\$ -	\$ -	\$ 2,406	\$ 2,406	\$ 2,406	\$ 3,689
2008	\$ 118,988	\$ 2,714	\$ 1,938	\$ -	\$ -	\$ -	\$ 2,492	\$ 2,492	\$ 2,492	\$ 3,822
2009	\$ 123,120	\$ 2,808	\$ 2,006	\$ -	\$ -	\$ -	\$ 2,579	\$ 2,579	\$ 2,579	\$ 3,954
2010	\$ 128,078	\$ 2,921	\$ 2,087	\$ -	\$ -	\$ -	\$ 2,683	\$ 2,683	\$ 2,683	\$ 4,113
2011	\$ 132,209	\$ 3,015	\$ 2,154	\$ -	\$ -	\$ -	\$ 2,769	\$ 2,769	\$ 2,769	\$ 4,246
2012	\$ 137,167	\$ 3,128	\$ 2,235	\$ -	\$ -	\$ -	\$ 2,873	\$ 2,873	\$ 2,873	\$ 4,405
2013	\$ 142,125	\$ 3,242	\$ 2,315	\$ -	\$ -	\$ -	\$ 2,977	\$ 2,977	\$ 2,977	\$ 4,565
2014	\$ 134,174	\$ 3,355	\$ 2,396	\$ -	\$ -	\$ -	\$ 3,081	\$ 3,081	\$ 3,081	\$ 4,724
2015	\$ 123,761	\$ 3,468	\$ 2,477	\$ -	\$ -	\$ -	\$ 3,185	\$ 3,185	\$ 3,185	\$ 4,883
2016	\$ 128,470	\$ 3,600	\$ 2,571	\$ -	\$ -	\$ -	\$ 3,306	\$ 3,306	\$ 3,306	\$ 5,069
2017	\$ 121,888	\$ 3,732	\$ 2,665	\$ -	\$ -	\$ -	\$ 3,427	\$ 3,427	\$ 3,427	\$ 5,255
2018	\$ 126,197	\$ 3,863	\$ 2,760	\$ -	\$ -	\$ -	\$ 3,548	\$ 3,548	\$ 3,548	\$ 5,440
2019	\$ 125,469	\$ 4,014	\$ 2,867	\$ -	\$ -	\$ -	\$ 3,687	\$ 3,687	\$ 3,687	\$ -
2020	\$ 130,182	\$ 4,165	\$ 2,975	\$ -	\$ -	\$ -	\$ 3,825	\$ 3,825	\$ 3,825	\$ -
2021	\$ 121,997	\$ 4,321	\$ 3,087	\$ -	\$ -	\$ -	\$ 3,969	\$ 3,969	\$ 3,969	\$ -
2022	\$ 122,095	\$ -	\$ 3,203	\$ -	\$ -	\$ -	\$ 4,118	\$ 4,118	\$ 4,118	\$ -
2023	\$ 126,681	\$ -	\$ 3,323	\$ -	\$ -	\$ -	\$ 4,272	\$ 4,272	\$ 4,272	\$ -
2024	\$ 131,439	\$ -	\$ 3,448	\$ -	\$ -	\$ -	\$ 4,433	\$ 4,433	\$ 4,433	\$ -
2025	\$ 78,281	\$ -	\$ 3,577	\$ -	\$ -	\$ -	\$ 4,599	\$ 4,599	\$ 4,599	\$ -
2026	\$ 66,905	\$ -	\$ 3,712	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 69,417	\$ -	\$ 3,851	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 72,025	\$ -	\$ 3,996	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 74,730	\$ -	\$ 4,146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ICF Resources, Inc. - Restructuring Filing - Ut
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	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Capital Expenditure Projection									
1999	\$ 23,829	\$ 23,829	\$ 1,153	\$ 7,905	\$ 7,905	\$ 6,215	\$ 6,215	\$ 838	\$ 943
2000	\$ 24,485	\$ 24,485	\$ 1,185	\$ 8,122	\$ 8,122	\$ 6,386	\$ 6,386	\$ -	\$ 969
2001	\$ 25,141	\$ 25,141	\$ 1,216	\$ 8,340	\$ 8,340	\$ 6,557	\$ 6,557	\$ -	\$ 995
2002	\$ 26,015	\$ 26,015	\$ 1,259	\$ 8,630	\$ 8,630	\$ 6,785	\$ 6,785	\$ -	\$ 1,030
2003	\$ 26,671	\$ 26,671	\$ 1,290	\$ 8,847	\$ 8,847	\$ 6,956	\$ 6,956	\$ -	\$ 1,056
2004	\$ 27,546	\$ 27,546	\$ 1,333	\$ 9,137	\$ 9,137	\$ 7,184	\$ 7,184	\$ -	\$ 1,090
2005	\$ 28,420	\$ 28,420	\$ 1,375	\$ 9,428	\$ 9,428	\$ 7,413	\$ 7,413	\$ -	\$ 1,125
2006	\$ 29,513	\$ 29,513	\$ 1,428	\$ 9,790	\$ 9,790	\$ 7,698	\$ 7,698	\$ -	\$ 1,168
2007	\$ 30,388	\$ 30,388	\$ 1,470	\$ 10,080	\$ 10,080	\$ 7,926	\$ 7,926	\$ -	\$ 1,203
2008	\$ 31,481	\$ 31,481	\$ 1,523	\$ 10,443	\$ 10,443	\$ 8,211	\$ 8,211	\$ -	\$ 1,246
2009	\$ 32,574	\$ 32,574	\$ 1,576	\$ 10,805	\$ 10,805	\$ 8,496	\$ 8,496	\$ -	\$ 1,289
2010	\$ 33,885	\$ 33,885	\$ 1,639	\$ 11,240	\$ 11,240	\$ 8,838	\$ 8,838	\$ -	\$ 1,341
2011	\$ 34,978	\$ 34,978	\$ 1,692	\$ 11,603	\$ 11,603	\$ 9,123	\$ 9,123	\$ -	\$ 1,385
2012	\$ 36,290	\$ 36,290	\$ 1,756	\$ 12,038	\$ 12,038	\$ 9,465	\$ 9,465	\$ -	\$ 1,437
2013	\$ 37,602	\$ 37,602	\$ 1,819	\$ 12,473	\$ 12,473	\$ 9,807	\$ 9,807	\$ -	\$ 1,488
2014	\$ 38,914	\$ 38,914	\$ 1,883	\$ -	\$ 12,908	\$ 10,149	\$ 10,149	\$ -	\$ 1,540
2015	\$ 40,225	\$ 40,225	\$ 1,946	\$ -	\$ -	\$ 10,492	\$ 10,492	\$ -	\$ -
2016	\$ 41,756	\$ 41,756	\$ 2,020	\$ -	\$ -	\$ 10,891	\$ 10,891	\$ -	\$ -
2017	\$ 43,286	\$ 43,286	\$ 2,094	\$ -	\$ -	\$ -	\$ 11,290	\$ -	\$ -
2018	\$ 44,816	\$ 44,816	\$ 2,168	\$ -	\$ -	\$ -	\$ 11,689	\$ -	\$ -
2019	\$ 46,565	\$ 46,565	\$ 2,253	\$ -	\$ -	\$ -	\$ 12,145	\$ -	\$ -
2020	\$ 48,314	\$ 48,314	\$ 2,338	\$ -	\$ -	\$ -	\$ 12,601	\$ -	\$ -
2021	\$ 50,129	\$ 50,129	\$ 2,425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 52,011	\$ 52,011	\$ 2,516	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 53,965	\$ 53,965	\$ 2,611	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 55,992	\$ 55,992	\$ 2,709	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 58,095	\$ 2,811	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 60,277	\$ 2,916	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 62,541	\$ 3,026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 64,889	\$ 3,139	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 67,327	\$ 3,257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwara's Market Revenue Estimates
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	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Administrative & General Projection										
<i>Allocated to Stations*</i>										
1999	\$ 48,814	\$ -	\$ 1,464	\$ 1,441	\$ 555	\$ 692	\$ 2,672	\$ 2,238	\$ 1,341	\$ -
2000	\$ 48,474	\$ -	\$ 1,504	\$ 1,481	\$ -	\$ -	\$ 2,746	\$ 2,299	\$ 1,378	\$ -
2001	\$ 49,772	\$ -	\$ 1,544	\$ 1,521	\$ -	\$ -	\$ 2,820	\$ 2,361	\$ 1,415	\$ -
2002	\$ 51,503	\$ -	\$ 1,598	\$ 1,574	\$ -	\$ -	\$ 2,918	\$ 2,443	\$ 1,464	\$ -
2003	\$ 52,802	\$ -	\$ 1,638	\$ 1,613	\$ -	\$ -	\$ 2,991	\$ 2,504	\$ 1,501	\$ -
2004	\$ 54,533	\$ -	\$ 1,692	\$ 1,666	\$ -	\$ -	\$ 3,089	\$ 2,586	\$ 1,551	\$ -
2005	\$ 54,545	\$ -	\$ 1,746	\$ -	\$ -	\$ -	\$ 3,187	\$ 2,669	\$ 1,600	\$ -
2006	\$ 56,643	\$ -	\$ 1,813	\$ -	\$ -	\$ -	\$ 3,310	\$ 2,771	\$ 1,661	\$ -
2007	\$ 58,322	\$ -	\$ 1,867	\$ -	\$ -	\$ -	\$ 3,408	\$ 2,853	\$ 1,711	\$ -
2008	\$ 60,419	\$ -	\$ 1,934	\$ -	\$ -	\$ -	\$ 3,531	\$ 2,956	\$ 1,772	\$ -
2009	\$ 62,517	\$ -	\$ 2,001	\$ -	\$ -	\$ -	\$ 3,653	\$ 3,059	\$ 1,834	\$ -
2010	\$ 65,035	\$ -	\$ 2,082	\$ -	\$ -	\$ -	\$ 3,800	\$ 3,182	\$ 1,908	\$ -
2011	\$ 67,133	\$ -	\$ 2,149	\$ -	\$ -	\$ -	\$ 3,923	\$ 3,284	\$ 1,969	\$ -
2012	\$ 69,650	\$ -	\$ 2,229	\$ -	\$ -	\$ -	\$ 4,070	\$ 3,408	\$ 2,043	\$ -
2013	\$ 72,168	\$ -	\$ 2,310	\$ -	\$ -	\$ -	\$ 4,217	\$ 3,531	\$ 2,117	\$ -
2014	\$ 66,262	\$ -	\$ 2,391	\$ -	\$ -	\$ -	\$ 4,364	\$ 3,654	\$ 2,191	\$ -
2015	\$ 57,560	\$ -	\$ 2,471	\$ -	\$ -	\$ -	\$ 4,511	\$ 3,777	\$ 2,264	\$ -
2016	\$ 59,750	\$ -	\$ 2,565	\$ -	\$ -	\$ -	\$ 4,683	\$ 3,921	\$ 2,351	\$ -
2017	\$ 61,940	\$ -	\$ 2,659	\$ -	\$ -	\$ -	\$ 4,854	\$ 4,064	\$ 2,437	\$ -
2018	\$ 64,129	\$ -	\$ 2,753	\$ -	\$ -	\$ -	\$ 5,026	\$ 4,208	\$ 2,523	\$ -
2019	\$ 66,632	\$ -	\$ 2,861	\$ -	\$ -	\$ -	\$ 5,222	\$ 4,372	\$ 2,621	\$ -
2020	\$ 69,135	\$ -	\$ 2,968	\$ -	\$ -	\$ -	\$ 5,418	\$ 4,537	\$ 2,720	\$ -
2021	\$ 71,731	\$ -	\$ 3,080	\$ -	\$ -	\$ -	\$ 5,622	\$ 4,707	\$ 2,822	\$ -
2022	\$ 74,425	\$ -	\$ 3,195	\$ -	\$ -	\$ -	\$ 5,833	\$ 4,884	\$ 2,928	\$ -
2023	\$ 77,221	\$ -	\$ 3,315	\$ -	\$ -	\$ -	\$ 6,052	\$ 5,067	\$ 3,038	\$ -
2024	\$ 80,121	\$ -	\$ 3,440	\$ -	\$ -	\$ -	\$ 6,279	\$ 5,258	\$ 3,152	\$ -
2025	\$ 52,406	\$ -	\$ 3,569	\$ -	\$ -	\$ -	\$ 6,515	\$ 5,455	\$ 3,270	\$ -
2026	\$ 38,562	\$ -	\$ 3,703	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 40,010	\$ -	\$ 3,842	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 41,513	\$ -	\$ 3,986	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 43,072	\$ -	\$ 4,136	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

*Conemaugh, Keystone & Salem do not receive allocated A&G and Taxes as these amounts are already included in their base O&M.

ICF Resources, Inc. - Restructuring Filing - Ut
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Limerick 1 Limerick 2 Muddy Run P. Bottom 2 P. Bottom 3 Salem 1 Salem 2 Schuylkill C. Turbines

Administrative & General Projection

Allocated to Stations*

1999	\$	12,602	\$	12,602	\$	1,178	\$	5,158	\$	5,158	\$	-	\$	-	\$	392	\$	1,320
2000	\$	12,949	\$	12,949	\$	1,211	\$	5,300	\$	5,300	\$	-	\$	-	\$	-	\$	1,357
2001	\$	13,296	\$	13,296	\$	1,243	\$	5,442	\$	5,442	\$	-	\$	-	\$	-	\$	1,393
2002	\$	13,758	\$	13,758	\$	1,286	\$	5,631	\$	5,631	\$	-	\$	-	\$	-	\$	1,442
2003	\$	14,105	\$	14,105	\$	1,319	\$	5,773	\$	5,773	\$	-	\$	-	\$	-	\$	1,478
2004	\$	14,568	\$	14,568	\$	1,362	\$	5,962	\$	5,962	\$	-	\$	-	\$	-	\$	1,526
2005	\$	15,030	\$	15,030	\$	1,405	\$	6,152	\$	6,152	\$	-	\$	-	\$	-	\$	1,575
2006	\$	15,608	\$	15,608	\$	1,459	\$	6,388	\$	6,388	\$	-	\$	-	\$	-	\$	1,635
2007	\$	16,071	\$	16,071	\$	1,503	\$	6,577	\$	6,577	\$	-	\$	-	\$	-	\$	1,684
2008	\$	16,649	\$	16,649	\$	1,557	\$	6,814	\$	6,814	\$	-	\$	-	\$	-	\$	1,744
2009	\$	17,227	\$	17,227	\$	1,611	\$	7,051	\$	7,051	\$	-	\$	-	\$	-	\$	1,805
2010	\$	17,921	\$	17,921	\$	1,676	\$	7,335	\$	7,335	\$	-	\$	-	\$	-	\$	1,878
2011	\$	18,499	\$	18,499	\$	1,730	\$	7,571	\$	7,571	\$	-	\$	-	\$	-	\$	1,938
2012	\$	19,192	\$	19,192	\$	1,795	\$	7,855	\$	7,855	\$	-	\$	-	\$	-	\$	2,011
2013	\$	19,886	\$	19,886	\$	1,859	\$	8,139	\$	8,139	\$	-	\$	-	\$	-	\$	2,084
2014	\$	20,580	\$	20,580	\$	1,924	\$	-	\$	8,423	\$	-	\$	-	\$	-	\$	2,156
2015	\$	21,273	\$	21,273	\$	1,989	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2016	\$	22,083	\$	22,083	\$	2,065	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2017	\$	22,892	\$	22,892	\$	2,141	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2018	\$	23,701	\$	23,701	\$	2,216	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2019	\$	24,626	\$	24,626	\$	2,303	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2020	\$	25,551	\$	25,551	\$	2,389	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2021	\$	26,511	\$	26,511	\$	2,479	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2022	\$	27,507	\$	27,507	\$	2,572	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2023	\$	28,540	\$	28,540	\$	2,669	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2024	\$	29,612	\$	29,612	\$	2,769	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2025	\$	-	\$	30,724	\$	2,873	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2026	\$	-	\$	31,878	\$	2,981	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2027	\$	-	\$	33,075	\$	3,093	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2028	\$	-	\$	34,317	\$	3,209	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2029	\$	-	\$	35,606	\$	3,329	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

*Conemaugh, Keystone & Salem do not receive allocated A&G and Taxes as these amounts are already included in their base O&M.

ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwara's Market Revenue Estimates
(000)

	<u>Total</u>	<u>Conemaugh</u>	<u>Conowingo</u>	<u>Cromby 1</u>	<u>Cromby 2</u>	<u>Delaware</u>	<u>Eddystone 1</u>	<u>Eddystone 2</u>	<u>Eddystone3&4</u>	<u>Keystone</u>
Other Taxes										
<i>Allocated to Stations*</i>										
1999	\$ 87,573	\$ -	\$ 2,626	\$ 2,586	\$ 995	\$ 1,241	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2000	\$ 84,634	\$ -	\$ 2,626	\$ 2,586	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2001	\$ 84,634	\$ -	\$ 2,626	\$ 2,586	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2002	\$ 84,634	\$ -	\$ 2,626	\$ 2,586	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2003	\$ 84,634	\$ -	\$ 2,626	\$ 2,586	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2004	\$ 84,634	\$ -	\$ 2,626	\$ 2,586	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2005	\$ 82,048	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2006	\$ 82,048	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2007	\$ 82,048	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2008	\$ 82,048	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2009	\$ 82,048	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2010	\$ 82,048	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2011	\$ 82,048	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2012	\$ 82,048	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2013	\$ 82,048	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2014	\$ 72,795	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2015	\$ 61,173	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2016	\$ 61,173	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2017	\$ 61,173	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2018	\$ 61,173	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2019	\$ 61,173	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2020	\$ 61,173	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2021	\$ 61,173	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2022	\$ 61,173	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2023	\$ 61,173	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2024	\$ 61,173	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2025	\$ 38,564	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ 4,794	\$ 4,014	\$ 2,407	\$ -
2026	\$ 27,349	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 27,349	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 27,349	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 27,349	\$ -	\$ 2,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

*Conemaugh, Keystone & Salem do not receive allocated A&G and Taxes as these amounts are already included in their base O&M.

ICF Resources, Inc. - Restructuring Filing - Ut
(000)

	Limerick 1	Limerick 2	Muddy Run	P. Bottom 2	P. Bottom 3	Salem 1	Salem 2	Schuylkill	C. Turbines
Other Taxes									
<i>Allocated to Stations*</i>									
1999	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ 703	\$ 2,369
2000	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2001	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2002	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2003	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2004	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2005	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2006	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2007	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2008	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2009	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2010	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2011	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2012	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2013	\$ 22,609	\$ 22,609	\$ 2,114	\$ 9,253	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2014	\$ 22,609	\$ 22,609	\$ 2,114	\$ -	\$ 9,253	\$ -	\$ -	\$ -	\$ 2,369
2015	\$ 22,609	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2016	\$ 22,609	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2017	\$ 22,609	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018	\$ 22,609	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	\$ 22,609	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020	\$ 22,609	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021	\$ 22,609	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 22,609	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 22,609	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 22,609	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 22,609	\$ 2,114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

*Conemaugh, Keystone & Salem do not receive allocated A&G and Taxes as these amounts are already included in their base O&M.

ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwar's Market Revenue Estimates
(000)

	<u>Total</u>	<u>Conemaugh</u>	<u>Conowingo</u>	<u>Cromby 1</u>	<u>Cromby 2</u>	<u>Delaware</u>	<u>Eddystone 1</u>	<u>Eddystone 2</u>	<u>Eddystone3&4</u>	<u>Keystone</u>
Decommissioning										
1999	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2000	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2001	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2002	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2003	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2004	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2005	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2006	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2007	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2008	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2009	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2010	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2011	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2012	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2013	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2014	\$ 34,933	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2015	\$ 29,322	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2016	\$ 29,322	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2017	\$ 25,825	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2018	\$ 25,825	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2019	\$ 25,186	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ -
2020	\$ 25,186	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ -
2021	\$ 21,499	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ -
2022	\$ 20,881	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ -
2023	\$ 20,881	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ -
2024	\$ 20,881	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ -
2025	\$ 12,101	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ -
2026	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ICF Resources, Inc. - Restructuring Filing - Ut
(000)

Limerick 1 Limerick 2 Muddy Run P. Bottom 2 P. Bottom 3 Salem 1 Salem 2 Schuykill C. Turbines

Decommissioning

1999	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2000	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2001	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2002	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2003	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2004	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2005	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2006	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2007	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2008	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2009	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2010	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2011	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2012	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2013	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2014	\$	8,780	\$	10,753	\$	-	\$	-	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2015	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	3,497	\$	3,687	\$	-	\$	-
2016	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	3,497	\$	3,687	\$	-	\$	-
2017	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	3,687	\$	-	\$	-
2018	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	3,687	\$	-	\$	-
2019	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	3,687	\$	-	\$	-
2020	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	3,687	\$	-	\$	-
2021	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2022	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2023	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2024	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2025	\$	-	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2026	\$	-	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2027	\$	-	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2028	\$	-	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2029	\$	-	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

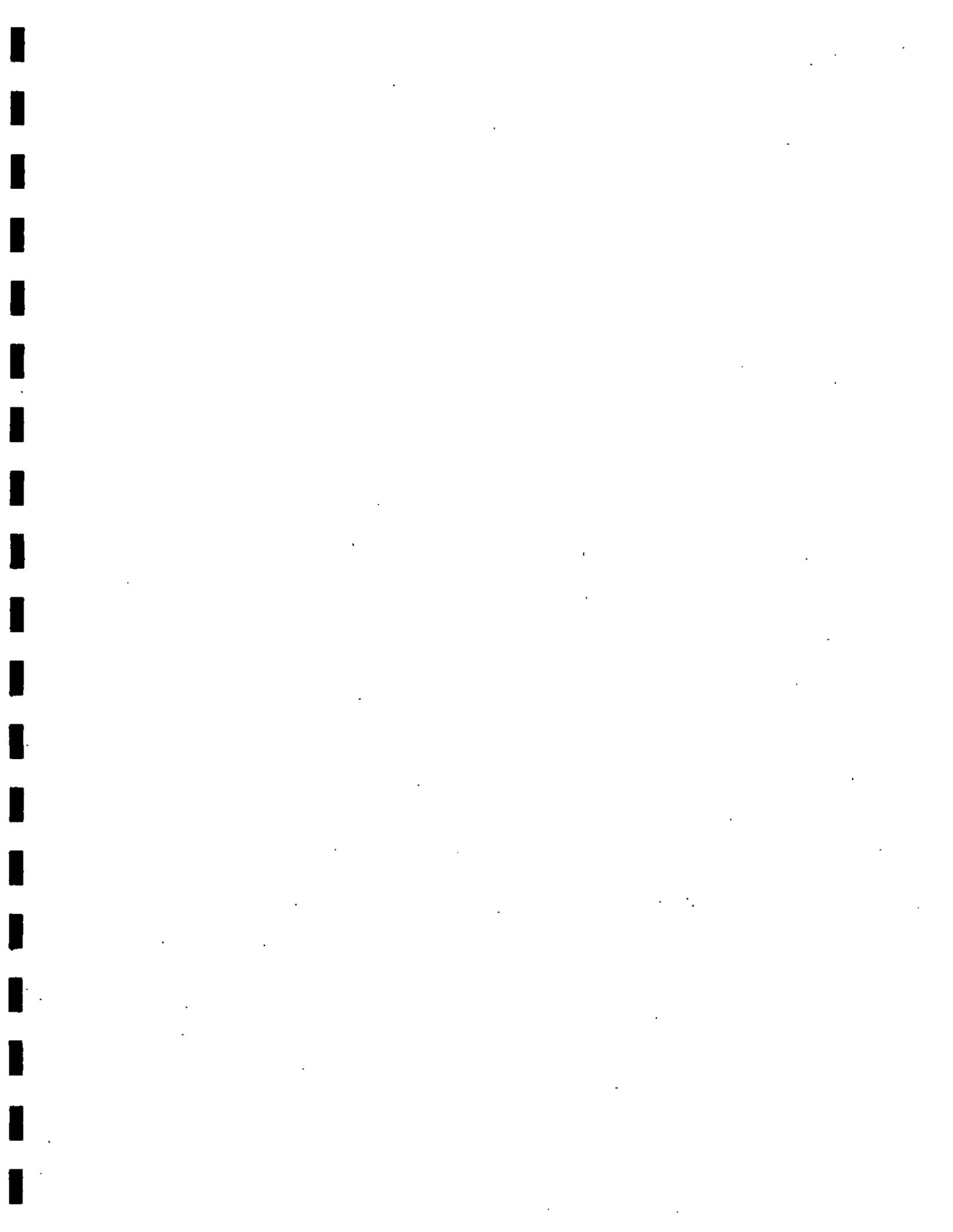
ICF Resources, Inc. - Restructuring Filing - Utilizing Dr. B. Venkateshwara's Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Required Life Extension Costs										
1999	\$ 20,962	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2003	\$ 87,981	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 87,981
2004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2006	\$ 97,356	\$ 97,356	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2010	\$ 235,481	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,010	\$ 76,010	\$ 83,462	\$ -
2011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2014	\$ 51,346	\$ -	\$ 17,115	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ICF Resources, Inc. - Restructuring Filing - Ut
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Required Life Extension Costs

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
1999	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,962
2000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2003	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2006	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2014	\$ -	\$ -	\$ 34,231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Net Present Value of Contribution Margin

Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates

<u>Plant Name</u>	(000) Net Present Value
Conemaugh	\$ 274,250
Conowingo	422,920
Cromby 1	(7,324)
Cromby 2	(536)
Delaware	(669)
Eddystone 1	(17,771)
Eddystone 2	(3,496)
Eddystone3&4	38,237
Keystone	195,899
Limerick 1	424,196
Limerick 2	405,469
Muddy Run	153,609
P. Bottom 2	66,767
P. Bottom 3	71,985
Salem 1	22,449
Salem 2	36,958
Schuykill	(379)
C. Turbines	62,174
Total NPV of Contribution Margin	\$ 2,144,739
Total NPV excluding Negative Values	\$ 2,174,914
Inventory and Working Capital Carrying Charges	(173,611)
Future Tax Depreciation Benefits	305,947
Accumulated Deferred Investment Tax Credit Benefits	137,345
Deferred Income Tax	418,318
Total Adjusted NPV excluding Negative Values	\$ 2,862,913

Exhibit TPH-5

Market Value of Generating Units by Year

Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates (000)

	<u>Total</u>	<u>Conemaugh</u>	<u>Conowingo</u>	<u>Cromby 1</u>	<u>Cromby 2</u>	<u>Delaware</u>	<u>Eddystone 1</u>	<u>Eddystone 2</u>	<u>Eddystone3&4</u>	<u>Keystone</u>
Net Present Value	\$2,144,739	\$274,250	\$422,920	(\$7,324)	(\$536)	(\$669)	(\$17,771)	(\$3,496)	\$38,237	\$195,899

(Market Value Revenue - Est. Fuel Cost - Est. O&M - Est. Capital - A&G - Taxes - Decomm. - Required Life Extension*) x (1-T)*

After-Tax Cash Contribution Margin**

Year	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
1999	\$ (25,599)	\$ 11,856	\$ 16,857	Shaded	\$ -	\$ -	(\$1,023)	(\$2,569)	\$ 1,906	\$ 12,602
2000	\$ 38,227	\$ 15,119	\$ 20,811	Shaded	\$ -	\$ -	(\$1,023)	(\$2,569)	\$ 847	\$ 15,048
2001	\$ 111,625	\$ 19,569	\$ 26,420	Shaded	\$ -	\$ -	(\$1,023)	(\$1,772)	\$ 6,999	\$ 18,596
2002	\$ 128,939	\$ 21,333	\$ 28,051	Shaded	\$ -	\$ -	(\$1,023)	(\$1,489)	\$ 7,126	\$ 19,329
2003	\$ 98,992	\$ 23,286	\$ 29,870	Shaded	\$ -	\$ -	(\$1,023)	(\$1,866)	\$ 6,189	\$ (31,336)
2004	\$ 174,205	\$ 25,330	\$ 31,740	Shaded	\$ -	\$ -	(\$1,023)	(\$1,510)	\$ 6,297	\$ 20,917
2005	\$ 195,871	\$ 27,125	\$ 33,308	\$ -	\$ -	\$ -	(\$2,638)	(\$972)	\$ 6,392	\$ 22,110
2006	\$ 155,905	(\$27,982)	\$ 34,892	\$ -	\$ -	\$ -	(\$2,225)	(\$501)	\$ 6,407	\$ 23,324
2007	\$ 234,927	\$ 31,002	\$ 36,641	\$ -	\$ -	\$ -	(\$1,596)	178	\$ 6,525	\$ 24,670
2008	\$ 255,469	\$ 33,096	\$ 38,415	\$ -	\$ -	\$ -	(\$1,024)	798	\$ 6,564	\$ 26,045
2009	\$ 278,201	\$ 35,320	\$ 40,290	\$ -	\$ -	\$ -	(\$363)	1,500	\$ 6,616	\$ 27,508
2010	\$ 202,237	\$ 37,270	\$ 42,008	\$ -	\$ -	\$ -	200	(\$42,318)	(\$42,397)	\$ 29,254
2011	\$ 317,697	\$ 39,389	\$ 43,894	\$ -	\$ -	\$ -	-	3,020	\$ 6,344	\$ 31,164
2012	\$ 338,113	\$ 41,572	\$ 45,804	\$ -	\$ -	\$ -	-	3,834	\$ 6,163	\$ 33,133
2013	\$ 360,462	\$ 43,880	\$ 47,816	\$ -	\$ -	\$ -	-	4,734	\$ 5,982	\$ 35,221
2014	\$ 329,801	\$ 46,319	\$ 39,921	\$ -	\$ -	\$ -	-	5,725	\$ 5,800	\$ 37,435
2015	\$ 345,185	\$ 48,895	\$ 52,165	\$ -	\$ -	\$ -	-	6,811	\$ 5,616	\$ 39,779
2016	\$ 360,583	\$ 50,769	\$ 54,207	\$ -	\$ -	\$ -	-	7,168	\$ 5,902	\$ 41,307
2017	\$ 362,556	\$ 52,643	\$ 56,250	\$ -	\$ -	\$ -	-	7,525	\$ 6,188	\$ 42,835
2018	\$ 377,407	\$ 54,517	\$ 58,293	\$ -	\$ -	\$ -	-	7,882	\$ 6,475	\$ 44,362
2019	\$ 348,272	\$ 56,658	\$ 60,628	\$ -	\$ -	\$ -	-	8,289	\$ 6,802	\$ -
2020	\$ 363,498	\$ 58,800	\$ 62,962	\$ -	\$ -	\$ -	-	8,697	\$ 7,129	\$ -
2021	\$ 362,198	\$ 61,022	\$ 65,384	\$ -	\$ -	\$ -	-	9,120	\$ 7,468	\$ -
2022	\$ 314,540	\$ -	\$ 67,898	\$ -	\$ -	\$ -	-	9,559	\$ 7,820	\$ -
2023	\$ 328,405	\$ -	\$ 70,505	\$ -	\$ -	\$ -	-	10,015	\$ 8,185	\$ -
2024	\$ 342,791	\$ -	\$ 73,211	\$ -	\$ -	\$ -	-	10,488	\$ 8,564	\$ -
2025	\$ 232,765	\$ -	\$ 76,018	\$ -	\$ -	\$ -	-	10,978	\$ 8,958	\$ -
2026	\$ 221,837	\$ -	\$ 78,931	\$ -	\$ -	\$ -	-	-	\$ -	\$ -
2027	\$ 231,183	\$ -	\$ 81,953	\$ -	\$ -	\$ -	-	-	\$ -	\$ -
2028	\$ 240,880	\$ -	\$ 85,088	\$ -	\$ -	\$ -	-	-	\$ -	\$ -
2029	\$ 250,941	\$ -	\$ 88,342	\$ -	\$ -	\$ -	-	-	\$ -	\$ -

Notes:

* Assumes all capital additions are currently tax deductible. Capital also includes required life extension costs.

** If contribution margin is negative then plant does not operate, but incurs taxes and decommissioning costs.

*** Shaded areas indicate plant does not operate.

Market Value of Generating Units by Year

Putnam, Hayes & Bartlett - Restructuring Fi
(000)

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuykill</u>	<u>C. Turbines</u>
Net Present Value	\$424,196	\$405,469	\$153,609	\$66,767	\$71,985	\$22,449	\$36,958	(\$379)	\$62,174
After-Tax Cash Contribution Margin**									
1999	\$ (11,092)	\$ (14,346)	\$ 1,216	\$ (6,924)	\$ (7,348)	\$ (2,045)	\$ (2,457)	\$ (1,411)	\$ (13,398)
2000	\$ (636)	\$ (4,529)	\$ 5,775	\$ (2,766)	\$ (3,149)	\$ (2,045)	\$ (2,457)	\$ -	\$ 3,106
2001	\$ 13,505	\$ 8,818	\$ 13,005	\$ 2,892	\$ 2,553	\$ (2,045)	\$ (2,457)	\$ -	\$ 9,871
2002	\$ 18,163	\$ 12,954	\$ 13,279	\$ 4,617	\$ 4,327	\$ (2,045)	\$ (2,457)	\$ -	\$ 10,080
2003	\$ 24,000	\$ 18,213	\$ 13,601	\$ 6,792	\$ 6,556	\$ (810)	\$ (641)	\$ -	\$ 9,766
2004	\$ 29,705	\$ 23,283	\$ 13,846	\$ 8,804	\$ 8,626	\$ 832	\$ 982	\$ -	\$ 9,981
2005	\$ 34,021	\$ 27,244	\$ 14,217	\$ 10,425	\$ 10,270	\$ 1,964	\$ 2,206	\$ -	\$ 10,200
2006	\$ 37,563	\$ 30,426	\$ 14,558	\$ 11,756	\$ 11,626	\$ 2,681	\$ 3,023	\$ -	\$ 10,357
2007	\$ 42,120	\$ 34,598	\$ 14,988	\$ 13,501	\$ 13,397	\$ 3,924	\$ 4,377	\$ -	\$ 10,602
2008	\$ 46,386	\$ 38,456	\$ 15,395	\$ 15,115	\$ 15,038	\$ 4,913	\$ 5,486	\$ -	\$ 10,785
2009	\$ 51,142	\$ 42,774	\$ 15,843	\$ 16,899	\$ 16,850	\$ 6,067	\$ 6,771	\$ -	\$ 10,983
2010	\$ 54,714	\$ 46,026	\$ 16,153	\$ 18,131	\$ 18,113	\$ 6,626	\$ 7,369	\$ -	\$ 11,088
2011	\$ 59,469	\$ 50,440	\$ 16,541	\$ 19,868	\$ 19,883	\$ 7,812	\$ 8,595	\$ -	\$ 11,280
2012	\$ 63,815	\$ 54,434	\$ 16,887	\$ 21,409	\$ 21,458	\$ 8,684	\$ 9,509	\$ -	\$ 11,410
2013	\$ 68,573	\$ 58,822	\$ 17,252	\$ 23,114	\$ 23,200	\$ 9,723	\$ 10,592	\$ -	\$ 11,552
2014	\$ 73,762	\$ 63,622	\$ (2,391)	\$ -	\$ 25,115	\$ 10,936	\$ 11,851	\$ -	\$ 11,707
2015	\$ 79,400	\$ 68,853	\$ 18,041	\$ -	\$ -	\$ 12,331	\$ 13,294	\$ -	\$ -
2016	\$ 83,301	\$ 72,397	\$ 18,772	\$ -	\$ -	\$ 12,878	\$ 13,882	\$ -	\$ -
2017	\$ 87,202	\$ 75,940	\$ 19,503	\$ -	\$ -	\$ -	\$ 14,470	\$ -	\$ -
2018	\$ 91,103	\$ 79,484	\$ 20,234	\$ -	\$ -	\$ -	\$ 15,058	\$ -	\$ -
2019	\$ 95,562	\$ 83,534	\$ 21,070	\$ -	\$ -	\$ -	\$ 15,730	\$ -	\$ -
2020	\$ 100,020	\$ 87,584	\$ 21,905	\$ -	\$ -	\$ -	\$ 16,401	\$ -	\$ -
2021	\$ 104,646	\$ 91,786	\$ 22,772	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 109,445	\$ 96,145	\$ 23,672	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 114,425	\$ 100,669	\$ 24,605	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 119,592	\$ 105,362	\$ 25,574	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 110,232	\$ 26,578	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 115,285	\$ 27,621	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 120,527	\$ 28,703	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 125,967	\$ 29,825	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 131,610	\$ 30,989	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

** If contribution margin is negative then plant does not operate, but incurs taxes and decommissioning costs.

*** Shaded areas indicate plant does not operate.

Operating Assumptions

Data Inputs

Plant Name	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Capacity (MW)	9,186	352	512	144	201	250	279	302	760	357
Case Description:	Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates									
Plant Type		Coal	Water	Coal	Gas	Oil	Coal	Coal	Gas	Coal

Decommissioning:

Decommissioning Year - Adjusted		2021	2029	2004	1999	1999	2010	2025	2025	2018
Decommissioning Year - Nameplate		2006	2014	2004	1999	1999	2010	2010	2010	2003
Life Extension Years		15	15	0	0	0	0	15	15	15
Required Life Extension Costs	1997 \$	307,000 \$	75,000 \$	10,000 \$	- \$	- \$	- \$	51,000 \$	56,000 \$	75,000 \$
Decommissioning Exp.	Flat \$	39,504 \$	618 \$	- \$	192 \$	- \$	- \$	319 \$	319 \$	710 \$

O&M Buildup:

Fixed Charge - \$000	1997 \$	444,432 \$	7,677 \$	8,950 \$	6,762 \$	3,842 \$	4,789 \$	11,582 \$	9,528 \$	9,093 \$	6,811 \$
Incremental Charge - \$/MWhr	1997	\$	- \$	0.69 \$	3.38 \$	0.51 \$	1.68 \$	4.07 \$	3.24 \$	0.48 \$	- \$
NOX 1999-2002 \$/MWhr	1997	\$	- \$	- \$	1.09 \$	1.43 \$	0.20 \$	0.64 \$	1.69 \$	0.79 \$	- \$
NOX 2003&Thereafter \$/MWhr	1997	\$	- \$	- \$	2.52 \$	3.10 \$	0.76 \$	1.06 \$	2.34 \$	1.81 \$	- \$
Merrill Creek	Flat \$	16,400 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$
1997 Operating & Maintenance - Base	\$	479,402 \$	7,677 \$	10,118 \$	9,857 \$	3,842 \$	4,789 \$	18,743 \$	15,741 \$	9,846 \$	6,811 \$
1996 Operating & Maintenance -Actual	\$	532,216 \$	12,139 \$	8,474 \$	10,002 \$	4,211 \$	6,463 \$	18,298 \$	15,090 \$	9,223 \$	10,486 \$
1995 Operating & Maintenance - Actual	\$	508,878 \$	12,520 \$	10,596 \$	12,655 \$	5,280 \$	7,373 \$	19,734 \$	19,787 \$	11,645 \$	12,338 \$
1994 Operating & Maintenance - Actual	\$	529,628 \$	12,720 \$	10,912 \$	14,303 \$	6,835 \$	9,721 \$	29,492 \$	25,750 \$	14,980 \$	13,135 \$

Capital Expenditures:

1997 Capital Expenditures Base		90,736 \$	1,960 \$	1,400 \$	1,500 \$	900 \$	1,600 \$	1,800 \$	1,800 \$	1,800 \$	2,760 \$
1996 Capital Expenditures Actual		205,286 \$	5,196 \$	13,723 \$	70 \$	88 \$	- \$	650 \$	420 \$	855 \$	3,760 \$
1995 Capital Expenditures Actual		169,437 \$	8,752 \$	6,100 \$	429 \$	3,334 \$	136 \$	8,415 \$	5,141 \$	3,573 \$	7,274 \$
1994 Capital Expenditures Actual		198,806 \$	27,638 \$	943 \$	10,217 \$	827 \$	1,617 \$	5,895 \$	4,393 \$	13,223 \$	11,156 \$

Other Costs:

Admin & General Exp.	1996 \$	45,572 \$	- \$	1,365 \$	1,330 \$	518 \$	646 \$	2,529 \$	2,124 \$	1,329 \$	- \$
Other Taxes	1996 \$	87,573 \$	- \$	2,617 \$	2,550 \$	994 \$	1,239 \$	4,848 \$	4,072 \$	2,547 \$	- \$

Allocation Factors:

1997 O&M ex Salem,Keystone&Conemaugh		338,526 \$	- \$	10,118 \$	9,857 \$	3,842 \$	4,789 \$	18,743 \$	15,741 \$	9,846 \$	- \$
			0.0%	3.0%	2.9%	1.7%	1.4%	5.5%	4.6%	2.9%	0.0%

Operating Assumptions

Data Inputs

Plant Name	Limerick 1	Limerick 2	Muddy Run	P. Bottom 2	P. Bottom 3	Salem 1	Salem 2	Schuylkill	C. Turbines
Capacity (MW)	1,155	1,115	880	464	464	471	479	166	835
Case Description:									
Plant Type	Nuc	Nuc	Water	Nuc	Nuc	Nuc	Nuc	Oil	Oil

Decommissioning:

Decommissioning Year - Adjusted		2024	2029	2029	2013	2014	2016	2020	1999	2014
Decommissioning Year - Nameplate		2024	2029	2014	2013	2014	2016	2020	1999	1999
Life Extension Years		0	0	15	0	0	0	0	0	15
Required Life Extension Costs	1997 \$	- \$	- \$	20,000 \$	- \$	- \$	- \$	- \$	- \$	20,000 \$
Decommissioning Exp.	Flat \$	8,780 \$	10,753 \$	- \$	4,380 \$	5,611 \$	3,497 \$	3,687 \$	- \$	- \$

O&M Buildup:

Fixed Charge - \$000	1997 \$	79,053 \$	79,053 \$	7,639 \$	35,711 \$	35,711 \$	63,194 \$	63,194 \$	2,713 \$	9,131 \$
Incremental Charge - \$/MWhr	1997 \$	- \$	- \$	0.45 \$	- \$	- \$	- \$	- \$	0.43 \$	2.22 \$
NOX 1999-2002 \$/MWhr	1997 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	1,080 \$
NOX 2003&Thereafter \$/MWhr	1997 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	0.31 \$	1,960 \$
Merrill Creek	Flat \$	8,200 \$	8,200 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$
1997 Operating & Maintenance - Base	\$	87,253 \$	87,253 \$	7,786 \$	35,711 \$	35,711 \$	63,194 \$	63,194 \$	2,713 \$	9,164 \$
1996 Operating & Maintenance -Actual	\$	95,778 \$	71,579 \$	8,525 \$	48,153 \$	24,217 \$	80,685 \$	93,883 \$	3,474 \$	11,536 \$
1995 Operating & Maintenance - Actual	\$	76,363 \$	91,678 \$	7,474 \$	28,482 \$	47,870 \$	73,035 \$	58,183 \$	3,697 \$	10,168 \$
1994 Operating & Maintenance - Actual	\$	98,484 \$	74,749 \$	6,318 \$	53,885 \$	25,631 \$	60,924 \$	55,692 \$	4,701 \$	11,396 \$

Capital Expenditures:

1997 Capital Expenditures Base	\$	22,736 \$	22,736 \$	1,100 \$	7,542 \$	7,542 \$	5,930 \$	5,930 \$	800 \$	900 \$
1996 Capital Expenditures Actual	\$	19,128 \$	8,716 \$	14,569 \$	10,201 \$	6,331 \$	73,724 \$	47,051 \$	- \$	804 \$
1995 Capital Expenditures Actual	\$	16,445 \$	23,350 \$	3,936 \$	9,449 \$	12,511 \$	30,773 \$	29,433 \$	104 \$	282 \$
1994 Capital Expenditures Actual	\$	22,183 \$	23,474 \$	3,830 \$	23,061 \$	5,891 \$	20,218 \$	20,800 \$	1,509 \$	1,931 \$

** includes Carrying Charges on Limerick fuel inventory

Other Costs:

Admin & General Exp.	1996 \$	11,773 \$	11,773 \$	1,051 \$	4,819 \$	4,819 \$	- \$	- \$	366 \$	1,237 \$
Other Taxes	1996 \$	22,571 \$	22,571 \$	2,014 \$	9,238 \$	9,238 \$	- \$	- \$	702 \$	2,371 \$

Allocation Factors:

1997 O&M ex Salem,Keystone&Conemaugh	\$	87,253 \$	87,253 \$	7,786 \$	35,711 \$	35,711 \$	- \$	- \$	2,713 \$	9,164 \$
		25.8%	25.8%	2.3%	10.5%	10.5%	0.0%	0.0%	0.8%	2.7%

General and Growth Assumptions

General Assumption

Discount Rate	8.41%
Income Tax Rate	41.493%

Growth Assumptions		
<u>Year</u>	<u>Annual GDP Deflator</u>	<u>Cumulative GDP</u>
		<u>Deflator</u>
1995	1.0000	1.0000
1996	1.0200	1.0200
1997	1.0196	1.0400
1998	1.0288	1.0700
1999	1.0187	1.0900
2000	1.0275	1.1200
2001	1.0268	1.1500
2002	1.0348	1.1900
2003	1.0252	1.2200
2004	1.0328	1.2600
2005	1.0317	1.3000
2006	1.0385	1.3500
2007	1.0296	1.3900
2008	1.0360	1.4400
2009	1.0347	1.4900
2010	1.0403	1.5500
2011	1.0323	1.6000
2012	1.0375	1.6600
2013	1.0361	1.7200
2014	1.0349	1.7800
2015	1.0337	1.8400
2016	1.0380	1.9100
2017	1.0366	1.9800
2018	1.0354	2.0500
2019	1.0390	2.1300
2020	1.0376	2.2100
2021	1.0376	2.2930
2022	1.0376	2.3791
2023	1.0376	2.4685
2024	1.0376	2.5612
2025	1.0376	2.6574
2026	1.0376	2.7572
2027	1.0376	2.8608
2028	1.0376	2.9682
2029	1.0376	3.0797

Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates

(000)	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Generation Projection (MWhrs)										
1999	40,727,353	2,632,305	1,693,000	915,431	-	-	1,759,319	1,917,563	1,585,901	2,657,446
2000	40,805,521	2,633,889	1,693,000	907,731	-	-	1,739,985	1,905,784	1,602,953	2,659,046
2001	40,904,016	2,635,475	1,693,000	900,096	-	-	1,720,864	1,894,078	1,620,189	2,660,646
2002	41,027,649	2,637,061	1,692,999	892,525	-	-	1,701,953	1,882,444	1,637,610	2,662,248
2003	41,182,413	2,638,648	1,692,999	885,017	-	-	1,683,249	1,870,882	1,655,218	2,663,850
2004	41,375,777	2,640,237	1,692,999	877,573	-	-	1,664,751	1,859,390	1,673,015	2,665,453
2005	40,622,399	2,638,507	1,692,907	-	-	-	1,688,739	1,868,765	1,694,037	2,663,636
2006	40,756,522	2,636,779	1,692,815	-	-	-	1,713,071	1,878,187	1,715,323	2,661,820
2007	40,901,457	2,635,052	1,692,723	-	-	-	1,737,755	1,887,656	1,736,877	2,660,006
2008	41,058,177	2,633,326	1,692,630	-	-	-	1,762,794	1,897,173	1,758,701	2,658,192
2009	41,227,751	2,631,601	1,692,538	-	-	-	1,788,194	1,906,738	1,780,799	2,656,380
2010	41,227,751	2,631,601	1,692,538	-	-	-	1,788,194	1,906,738	1,780,799	2,656,380
2011	39,439,557	2,631,601	1,692,538	-	-	-	-	1,906,738	1,780,799	2,656,380
2012	39,439,557	2,631,601	1,692,538	-	-	-	-	1,906,738	1,780,799	2,656,380
2013	39,439,557	2,631,601	1,692,538	-	-	-	-	1,906,738	1,780,799	2,656,380
2014	36,389,346	2,631,601	1,692,538	-	-	-	-	1,906,738	1,780,799	2,656,380
2015	33,333,463	2,631,601	1,692,538	-	-	-	-	1,906,738	1,780,799	2,656,380
2016	33,333,463	2,631,601	1,692,538	-	-	-	-	1,906,738	1,780,799	2,656,380
2017	30,237,819	2,631,601	1,692,538	-	-	-	-	1,906,738	1,780,799	2,656,380
2018	30,237,819	2,631,601	1,692,538	-	-	-	-	1,906,738	1,780,799	2,656,380
2019	27,581,438	2,631,601	1,692,538	-	-	-	-	1,906,738	1,780,799	-
2020	27,581,438	2,631,601	1,692,538	-	-	-	-	1,906,738	1,780,799	-
2021	24,484,852	2,631,601	1,692,538	-	-	-	-	1,906,738	1,780,799	-
2022	21,853,251	-	1,692,538	-	-	-	-	1,906,738	1,780,799	-
2023	21,853,251	-	1,692,538	-	-	-	-	1,906,738	1,780,799	-
2024	21,853,251	-	1,692,538	-	-	-	-	1,906,738	1,780,799	-
2025	14,260,443	-	1,692,538	-	-	-	-	1,906,738	1,780,799	-
2026	10,572,905	-	1,692,538	-	-	-	-	-	-	-
2027	10,572,905	-	1,692,538	-	-	-	-	-	-	-
2028	10,572,905	-	1,692,538	-	-	-	-	-	-	-
2029	10,572,905	-	1,692,538	-	-	-	-	-	-	-

(1) indicates capacity payment

Putnam, Hayes & Bartlett - Restructuring Fi
(000)

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuykill</u>	<u>C. Turbines</u>
Generation Projection (MWhrs)									(1)
1999	7,595,118	7,332,084	326,706	3,051,139	3,051,139	3,097,529	3,097,529	-	15,147
2000	7,600,129	7,336,921	406,847	3,053,151	3,053,151	3,099,572	3,099,572	-	13,789
2001	7,605,143	7,341,761	506,847	3,055,166	3,055,166	3,101,617	3,101,617	-	12,553
2002	7,610,160	7,346,605	630,929	3,057,181	3,057,181	3,103,663	3,103,663	-	11,427
2003	7,615,181	7,351,452	785,696	3,059,198	3,059,198	3,105,711	3,105,711	-	10,403
2004	7,620,205	7,356,302	978,429	3,061,216	3,061,216	3,107,760	3,107,760	-	9,470
2005	7,614,718	7,350,557	1,073,108	3,059,012	3,059,012	3,105,333	3,105,522	-	8,548
2006	7,609,234	7,344,817	1,176,948	3,056,809	3,056,809	3,102,908	3,103,286	-	7,715
2007	7,603,755	7,339,081	1,290,837	3,054,608	3,054,608	3,100,485	3,101,051	-	6,964
2008	7,598,280	7,333,350	1,415,747	3,052,409	3,052,409	3,098,064	3,098,818	-	6,285
2009	7,592,808	7,327,624	1,552,743	3,050,211	3,050,211	3,095,644	3,096,586	-	5,673
2010	7,592,808	7,327,624	1,552,743	3,050,211	3,050,211	3,095,644	3,096,586	-	5,673
2011	7,592,808	7,327,624	1,552,743	3,050,211	3,050,211	3,095,644	3,096,586	-	5,673
2012	7,592,808	7,327,624	1,552,743	3,050,211	3,050,211	3,095,644	3,096,586	-	5,673
2013	7,592,808	7,327,624	1,552,743	3,050,211	3,050,211	3,095,644	3,096,586	-	5,673
2014	7,592,808	7,327,624	1,552,743	-	3,050,211	3,095,644	3,096,586	-	5,673
2015	7,592,808	7,327,624	1,552,743	-	-	3,095,644	3,096,586	-	-
2016	7,592,808	7,327,624	1,552,743	-	-	3,095,644	3,096,586	-	-
2017	7,592,808	7,327,624	1,552,743	-	-	-	3,096,586	-	-
2018	7,592,808	7,327,624	1,552,743	-	-	-	3,096,586	-	-
2019	7,592,808	7,327,624	1,552,743	-	-	-	3,096,586	-	-
2020	7,592,808	7,327,624	1,552,743	-	-	-	3,096,586	-	-
2021	7,592,808	7,327,624	1,552,743	-	-	-	-	-	-
2022	7,592,808	7,327,624	1,552,743	-	-	-	-	-	-
2023	7,592,808	7,327,624	1,552,743	-	-	-	-	-	-
2024	7,592,808	7,327,624	1,552,743	-	-	-	-	-	-
2025	-	7,327,624	1,552,743	-	-	-	-	-	-
2026	-	7,327,624	1,552,743	-	-	-	-	-	-
2027	-	7,327,624	1,552,743	-	-	-	-	-	-
2028	-	7,327,624	1,552,743	-	-	-	-	-	-
2029	-	7,327,624	1,552,743	-	-	-	-	-	-

(1) indicates capacity payment

Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Market Price Rate (\$/MWhr)										
Energy & Capacity										
1999	\$ 24.49	\$ 22.83	\$ 26.56	\$ 23.79	\$ -	\$ -	\$ 23.95	\$ 23.57	\$ 36.09	\$ 22.71
2000	\$ 27.75	\$ 25.35	\$ 30.77	\$ 26.71	\$ -	\$ -	\$ 26.89	\$ 26.43	\$ 41.93	\$ 25.26
2001	\$ 32.18	\$ 28.65	\$ 36.65	\$ 30.58	\$ -	\$ -	\$ 30.80	\$ 30.22	\$ 50.21	\$ 28.59
2002	\$ 33.89	\$ 30.24	\$ 38.59	\$ 32.44	\$ -	\$ -	\$ 32.68	\$ 32.00	\$ 52.24	\$ 30.23
2003	\$ 35.70	\$ 31.94	\$ 40.65	\$ 34.43	\$ -	\$ -	\$ 34.67	\$ 33.89	\$ 54.37	\$ 31.96
2004	\$ 37.62	\$ 33.73	\$ 42.83	\$ 36.53	\$ -	\$ -	\$ 36.79	\$ 35.89	\$ 56.62	\$ 33.80
2005	\$ 39.34	\$ 35.35	\$ 44.71	\$ -	\$ -	\$ -	\$ 38.32	\$ 37.51	\$ 58.70	\$ 35.39
2006	\$ 41.12	\$ 37.05	\$ 46.68	\$ -	\$ -	\$ -	\$ 39.92	\$ 39.22	\$ 60.89	\$ 37.05
2007	\$ 42.99	\$ 38.84	\$ 48.74	\$ -	\$ -	\$ -	\$ 41.60	\$ 41.00	\$ 63.17	\$ 38.80
2008	\$ 44.95	\$ 40.71	\$ 50.90	\$ -	\$ -	\$ -	\$ 43.36	\$ 42.87	\$ 65.57	\$ 40.63
2009	\$ 47.00	\$ 42.68	\$ 53.16	\$ -	\$ -	\$ -	\$ 45.20	\$ 44.84	\$ 68.07	\$ 42.55
2010	\$ 48.98	\$ 44.55	\$ 55.34	\$ -	\$ -	\$ -	\$ 47.15	\$ 46.77	\$ 70.63	\$ 44.41
2011	\$ 51.13	\$ 46.49	\$ 57.61	\$ -	\$ -	\$ -	\$ -	\$ 48.80	\$ 73.28	\$ 46.35
2012	\$ 53.30	\$ 48.53	\$ 59.98	\$ -	\$ -	\$ -	\$ -	\$ 50.92	\$ 76.05	\$ 48.38
2013	\$ 55.55	\$ 50.66	\$ 62.45	\$ -	\$ -	\$ -	\$ -	\$ 53.13	\$ 78.92	\$ 50.50
2014	\$ 58.27	\$ 52.88	\$ 65.03	\$ -	\$ -	\$ -	\$ -	\$ 55.44	\$ 81.92	\$ 52.72
2015	\$ 59.65	\$ 55.20	\$ 67.72	\$ -	\$ -	\$ -	\$ -	\$ 57.85	\$ 85.04	\$ 55.03
2016	\$ 61.92	\$ 57.30	\$ 70.30	\$ -	\$ -	\$ -	\$ -	\$ 60.05	\$ 88.27	\$ 57.13
2017	\$ 64.61	\$ 59.41	\$ 72.87	\$ -	\$ -	\$ -	\$ -	\$ 62.25	\$ 91.51	\$ 59.22
2018	\$ 66.89	\$ 61.51	\$ 75.45	\$ -	\$ -	\$ -	\$ -	\$ 64.46	\$ 94.74	\$ 61.32
2019	\$ 70.06	\$ 63.91	\$ 78.39	\$ -	\$ -	\$ -	\$ -	\$ 66.97	\$ 98.44	\$ -
2020	\$ 72.69	\$ 66.31	\$ 81.34	\$ -	\$ -	\$ -	\$ -	\$ 69.49	\$ 102.14	\$ -
2021	\$ 76.06	\$ 68.80	\$ 84.39	\$ -	\$ -	\$ -	\$ -	\$ 72.10	\$ 105.97	\$ -
2022	\$ 79.82	\$ -	\$ 87.56	\$ -	\$ -	\$ -	\$ -	\$ 74.80	\$ 109.95	\$ -
2023	\$ 82.82	\$ -	\$ 90.85	\$ -	\$ -	\$ -	\$ -	\$ 77.61	\$ 114.08	\$ -
2024	\$ 85.93	\$ -	\$ 94.26	\$ -	\$ -	\$ -	\$ -	\$ 80.53	\$ 118.37	\$ -
2025	\$ 93.32	\$ -	\$ 97.80	\$ -	\$ -	\$ -	\$ -	\$ 83.55	\$ 122.81	\$ -
2026	\$ 93.50	\$ -	\$ 101.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 97.02	\$ -	\$ 105.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 100.66	\$ -	\$ 109.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 104.44	\$ -	\$ 113.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) ### indicates capacity payment not rate

Putnam, Hayes & Bartlett - Restructuring Fi
(000)

	Limerick 1	Limerick 2	Muddy Run	P. Bottom 2	P. Bottom 3	Salem 1	Salem 2	Schuylkill	C. Turbines
Market Price Rate (\$/MWhr)									(1)
Energy & Capacity									
1999	\$ 22.87	\$ 23.04	\$ 68.85	\$ 22.96	\$ 23.13	\$ 22.95	\$ 23.13	\$ -	\$ 1,141.07
2000	\$ 25.60	\$ 25.73	\$ 81.57	\$ 25.64	\$ 25.83	\$ 25.64	\$ 25.81	\$ -	\$ 1,794.94
2001	\$ 29.21	\$ 29.28	\$ 97.28	\$ 29.18	\$ 29.40	\$ 29.20	\$ 29.37	\$ -	\$ 2,910.71
2002	\$ 30.89	\$ 30.89	\$ 86.71	\$ 30.78	\$ 31.02	\$ 30.82	\$ 30.99	\$ -	\$ 3,258.98
2003	\$ 32.66	\$ 32.59	\$ 78.39	\$ 32.47	\$ 32.74	\$ 32.54	\$ 32.70	\$ -	\$ 3,650.07
2004	\$ 34.55	\$ 34.40	\$ 71.95	\$ 34.26	\$ 34.56	\$ 34.36	\$ 34.51	\$ -	\$ 4,089.60
2005	\$ 36.19	\$ 36.02	\$ 70.99	\$ 35.91	\$ 36.23	\$ 35.98	\$ 36.18	\$ -	\$ 4,614.95
2006	\$ 37.92	\$ 37.72	\$ 70.26	\$ 37.65	\$ 37.98	\$ 37.69	\$ 37.93	\$ -	\$ 5,209.99
2007	\$ 39.73	\$ 39.50	\$ 69.77	\$ 39.47	\$ 39.82	\$ 39.47	\$ 39.78	\$ -	\$ 5,884.12
2008	\$ 41.64	\$ 41.37	\$ 69.50	\$ 41.39	\$ 41.75	\$ 41.35	\$ 41.71	\$ -	\$ 6,647.95
2009	\$ 43.64	\$ 43.34	\$ 69.45	\$ 43.40	\$ 43.78	\$ 43.31	\$ 43.75	\$ -	\$ 7,513.57
2010	\$ 45.52	\$ 45.21	\$ 72.11	\$ 45.28	\$ 45.67	\$ 45.19	\$ 45.65	\$ -	\$ 7,702.42
2011	\$ 47.50	\$ 47.17	\$ 74.88	\$ 47.24	\$ 47.65	\$ 47.14	\$ 47.62	\$ -	\$ 7,896.04
2012	\$ 49.56	\$ 49.21	\$ 77.77	\$ 49.29	\$ 49.72	\$ 49.19	\$ 49.69	\$ -	\$ 8,094.55
2013	\$ 51.71	\$ 51.35	\$ 80.77	\$ 51.43	\$ 51.88	\$ 51.33	\$ 51.85	\$ -	\$ 8,298.08
2014	\$ 53.97	\$ 53.59	\$ 83.90	\$ -	\$ 54.14	\$ 53.56	\$ 54.11	\$ -	\$ 8,506.75
2015	\$ 56.32	\$ 55.92	\$ 87.16	\$ -	\$ -	\$ 55.89	\$ 56.47	\$ -	\$ -
2016	\$ 58.46	\$ 58.05	\$ 90.48	\$ -	\$ -	\$ 58.02	\$ 58.62	\$ -	\$ -
2017	\$ 60.60	\$ 60.18	\$ 93.80	\$ -	\$ -	\$ -	\$ 60.77	\$ -	\$ -
2018	\$ 62.75	\$ 62.31	\$ 97.11	\$ -	\$ -	\$ -	\$ 62.92	\$ -	\$ -
2019	\$ 65.20	\$ 64.74	\$ 100.90	\$ -	\$ -	\$ -	\$ 65.37	\$ -	\$ -
2020	\$ 67.64	\$ 67.17	\$ 104.69	\$ -	\$ -	\$ -	\$ 67.83	\$ -	\$ -
2021	\$ 70.18	\$ 69.69	\$ 108.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 72.82	\$ 72.31	\$ 112.70	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 75.56	\$ 75.02	\$ 116.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 78.39	\$ 77.84	\$ 121.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 80.77	\$ 125.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 83.80	\$ 130.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 86.95	\$ 135.52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 90.21	\$ 140.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 93.60	\$ 145.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) ### indicates capacity payment not rate

Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates

(000)	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Market Price Revenues	<i>(generation x market rate) (000's)</i>									
Energy & Capacity										
1999	\$ 997,545	\$ 60,099	\$ 44,959	\$ 21,776	\$ -	\$ -	\$ 42,132	\$ 45,198	\$ 57,240	\$ 60,356
2000	\$ 1,132,553	\$ 66,776	\$ 52,091	\$ 24,243	\$ -	\$ -	\$ 46,782	\$ 50,364	\$ 67,214	\$ 67,175
2001	\$ 1,316,386	\$ 75,504	\$ 62,051	\$ 27,527	\$ -	\$ -	\$ 53,001	\$ 57,245	\$ 81,351	\$ 76,076
2002	\$ 1,390,605	\$ 79,757	\$ 65,335	\$ 28,957	\$ -	\$ -	\$ 55,612	\$ 60,237	\$ 85,546	\$ 80,472
2003	\$ 1,470,406	\$ 84,266	\$ 68,815	\$ 30,467	\$ -	\$ -	\$ 58,359	\$ 63,397	\$ 89,997	\$ 85,140
2004	\$ 1,556,529	\$ 89,049	\$ 72,508	\$ 32,061	\$ -	\$ -	\$ 61,251	\$ 66,736	\$ 94,723	\$ 90,098
2005	\$ 1,598,185	\$ 93,265	\$ 75,685	\$ -	\$ -	\$ -	\$ 64,716	\$ 70,105	\$ 99,448	\$ 94,264
2006	\$ 1,676,068	\$ 97,690	\$ 79,013	\$ -	\$ -	\$ -	\$ 68,392	\$ 73,655	\$ 104,443	\$ 98,632
2007	\$ 1,758,401	\$ 102,334	\$ 82,499	\$ -	\$ -	\$ -	\$ 72,292	\$ 77,395	\$ 109,726	\$ 103,210
2008	\$ 1,845,493	\$ 107,209	\$ 86,151	\$ -	\$ -	\$ -	\$ 76,431	\$ 81,337	\$ 115,314	\$ 108,009
2009	\$ 1,937,684	\$ 112,326	\$ 89,977	\$ -	\$ -	\$ -	\$ 80,822	\$ 85,491	\$ 121,226	\$ 113,040
2010	\$ 2,019,364	\$ 117,228	\$ 93,658	\$ -	\$ -	\$ -	\$ 84,322	\$ 89,185	\$ 125,769	\$ 117,972
2011	\$ 2,016,713	\$ 122,353	\$ 97,502	\$ -	\$ -	\$ -	\$ -	\$ 93,047	\$ 130,499	\$ 123,129
2012	\$ 2,101,990	\$ 127,710	\$ 101,511	\$ -	\$ -	\$ -	\$ -	\$ 97,082	\$ 135,422	\$ 128,518
2013	\$ 2,191,037	\$ 133,309	\$ 105,695	\$ -	\$ -	\$ -	\$ -	\$ 101,299	\$ 140,546	\$ 134,151
2014	\$ 2,120,322	\$ 139,160	\$ 110,061	\$ -	\$ -	\$ -	\$ -	\$ 105,705	\$ 145,880	\$ 140,039
2015	\$ 1,988,475	\$ 145,277	\$ 114,617	\$ -	\$ -	\$ -	\$ -	\$ 110,309	\$ 151,433	\$ 146,192
2016	\$ 2,064,124	\$ 150,804	\$ 118,977	\$ -	\$ -	\$ -	\$ -	\$ 114,506	\$ 157,194	\$ 151,754
2017	\$ 1,953,580	\$ 156,331	\$ 123,338	\$ -	\$ -	\$ -	\$ -	\$ 118,702	\$ 162,955	\$ 157,316
2018	\$ 2,022,646	\$ 161,857	\$ 127,698	\$ -	\$ -	\$ -	\$ -	\$ 122,899	\$ 168,716	\$ 162,878
2019	\$ 1,932,345	\$ 168,174	\$ 132,682	\$ -	\$ -	\$ -	\$ -	\$ 127,695	\$ 175,300	\$ -
2020	\$ 2,004,921	\$ 174,490	\$ 137,665	\$ -	\$ -	\$ -	\$ -	\$ 132,491	\$ 181,884	\$ -
2021	\$ 1,862,298	\$ 181,044	\$ 142,836	\$ -	\$ -	\$ -	\$ -	\$ 137,467	\$ 188,715	\$ -
2022	\$ 1,744,400	\$ -	\$ 148,200	\$ -	\$ -	\$ -	\$ -	\$ 142,630	\$ 195,803	\$ -
2023	\$ 1,809,918	\$ -	\$ 153,766	\$ -	\$ -	\$ -	\$ -	\$ 147,987	\$ 203,157	\$ -
2024	\$ 1,877,896	\$ -	\$ 159,542	\$ -	\$ -	\$ -	\$ -	\$ 153,546	\$ 210,787	\$ -
2025	\$ 1,330,842	\$ -	\$ 165,534	\$ -	\$ -	\$ -	\$ -	\$ 159,312	\$ 218,704	\$ -
2026	\$ 988,612	\$ -	\$ 171,751	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 1,025,743	\$ -	\$ 178,202	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 1,064,269	\$ -	\$ 184,895	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 1,104,241	\$ -	\$ 191,839	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Putnam, Hayes & Bartlett - Restructuring FI
(000)

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Market Price Revenues									
Energy & Capacity									
1999	\$ 173,709	\$ 168,947	\$ 22,495	\$ 70,069	\$ 70,575	\$ 71,075	\$ 71,632	\$ -	\$ 17,283
2000	\$ 194,595	\$ 188,753	\$ 33,186	\$ 78,281	\$ 78,856	\$ 79,471	\$ 80,015	\$ -	\$ 24,750
2001	\$ 222,177	\$ 214,971	\$ 49,287	\$ 89,159	\$ 89,810	\$ 90,582	\$ 91,108	\$ -	\$ 36,537
2002	\$ 235,040	\$ 226,923	\$ 54,711	\$ 94,097	\$ 94,832	\$ 95,670	\$ 96,175	\$ -	\$ 37,241
2003	\$ 248,710	\$ 239,591	\$ 61,594	\$ 99,329	\$ 100,156	\$ 101,067	\$ 101,546	\$ -	\$ 37,971
2004	\$ 263,241	\$ 253,023	\$ 70,395	\$ 104,876	\$ 105,803	\$ 106,794	\$ 107,240	\$ -	\$ 38,729
2005	\$ 275,579	\$ 264,732	\$ 76,176	\$ 109,853	\$ 110,821	\$ 111,745	\$ 112,349	\$ -	\$ 39,447
2006	\$ 288,523	\$ 277,010	\$ 82,696	\$ 115,079	\$ 116,089	\$ 116,937	\$ 117,714	\$ -	\$ 40,195
2007	\$ 302,107	\$ 289,885	\$ 90,062	\$ 120,567	\$ 121,620	\$ 122,382	\$ 123,349	\$ -	\$ 40,974
2008	\$ 316,360	\$ 303,386	\$ 98,397	\$ 126,329	\$ 127,428	\$ 128,092	\$ 129,267	\$ -	\$ 41,784
2009	\$ 331,319	\$ 317,546	\$ 107,841	\$ 132,380	\$ 133,527	\$ 134,082	\$ 135,483	\$ -	\$ 42,624
2010	\$ 345,653	\$ 331,276	\$ 111,971	\$ 138,105	\$ 139,305	\$ 139,879	\$ 141,345	\$ -	\$ 43,695
2011	\$ 360,638	\$ 345,629	\$ 116,273	\$ 144,090	\$ 145,346	\$ 145,939	\$ 147,474	\$ -	\$ 44,794
2012	\$ 376,296	\$ 360,626	\$ 120,753	\$ 150,343	\$ 151,658	\$ 152,271	\$ 153,879	\$ -	\$ 45,920
2013	\$ 392,657	\$ 376,297	\$ 125,420	\$ 156,877	\$ 158,254	\$ 158,888	\$ 160,571	\$ -	\$ 47,074
2014	\$ 409,754	\$ 392,672	\$ 130,280	\$ -	\$ 165,147	\$ 165,802	\$ 167,564	\$ -	\$ 48,258
2015	\$ 427,621	\$ 409,784	\$ 135,343	\$ -	\$ -	\$ 173,027	\$ 174,872	\$ -	\$ -
2016	\$ 443,889	\$ 425,374	\$ 140,492	\$ -	\$ -	\$ 179,610	\$ 181,525	\$ -	\$ -
2017	\$ 460,157	\$ 440,963	\$ 145,641	\$ -	\$ -	\$ -	\$ 188,177	\$ -	\$ -
2018	\$ 476,425	\$ 456,553	\$ 150,790	\$ -	\$ -	\$ -	\$ 194,830	\$ -	\$ -
2019	\$ 495,018	\$ 474,370	\$ 156,674	\$ -	\$ -	\$ -	\$ 202,433	\$ -	\$ -
2020	\$ 513,610	\$ 492,186	\$ 162,559	\$ -	\$ -	\$ -	\$ 210,036	\$ -	\$ -
2021	\$ 532,900	\$ 510,672	\$ 168,664	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 552,915	\$ 529,852	\$ 174,999	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 573,682	\$ 549,753	\$ 181,572	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 595,229	\$ 570,401	\$ 188,391	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 591,824	\$ 195,467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 614,052	\$ 202,809	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 637,115	\$ 210,426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 661,045	\$ 218,329	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 685,873	\$ 226,529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Fuel Rate (\$/MWhr)										
1999	\$ 7.80	\$ 11.06	\$ -	\$ 14.76	\$ -	\$ -	\$ 14.23	\$ 14.35	\$ 27.84	\$ 10.59
2000	\$ 8.04	\$ 11.37	\$ -	\$ 15.64	\$ -	\$ -	\$ 15.09	\$ 15.23	\$ 29.41	\$ 11.47
2001	\$ 8.33	\$ 11.68	\$ -	\$ 16.56	\$ -	\$ -	\$ 16.00	\$ 16.17	\$ 31.06	\$ 12.43
2002	\$ 8.72	\$ 12.00	\$ -	\$ 17.55	\$ -	\$ -	\$ 16.96	\$ 17.18	\$ 32.81	\$ 13.46
2003	\$ 9.14	\$ 12.33	\$ -	\$ 18.59	\$ -	\$ -	\$ 17.98	\$ 18.24	\$ 34.65	\$ 14.58
2004	\$ 9.62	\$ 12.67	\$ -	\$ 19.69	\$ -	\$ -	\$ 19.06	\$ 19.37	\$ 36.60	\$ 15.80
2005	\$ 9.78	\$ 12.98	\$ -	\$ -	\$ -	\$ -	\$ 19.71	\$ 20.05	\$ 38.44	\$ 16.47
2006	\$ 10.25	\$ 13.29	\$ -	\$ -	\$ -	\$ -	\$ 20.37	\$ 20.76	\$ 40.37	\$ 17.17
2007	\$ 10.75	\$ 13.60	\$ -	\$ -	\$ -	\$ -	\$ 21.06	\$ 21.50	\$ 42.40	\$ 17.90
2008	\$ 11.28	\$ 13.93	\$ -	\$ -	\$ -	\$ -	\$ 21.78	\$ 22.26	\$ 44.53	\$ 18.66
2009	\$ 11.84	\$ 14.26	\$ -	\$ -	\$ -	\$ -	\$ 22.52	\$ 23.05	\$ 46.77	\$ 19.45
2010	\$ 12.29	\$ 14.65	\$ -	\$ -	\$ -	\$ -	\$ 23.13	\$ 23.68	\$ 48.97	\$ 19.98
2011	\$ 12.22	\$ 15.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24.32	\$ 51.27	\$ 20.52
2012	\$ 12.68	\$ 15.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24.97	\$ 53.68	\$ 21.07
2013	\$ 13.15	\$ 15.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25.65	\$ 56.20	\$ 21.64
2014	\$ 14.09	\$ 16.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26.34	\$ 58.84	\$ 22.22
2015	\$ 15.07	\$ 16.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27.05	\$ 61.61	\$ 22.82
2016	\$ 15.65	\$ 17.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28.08	\$ 63.95	\$ 23.69
2017	\$ 16.95	\$ 18.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29.11	\$ 66.29	\$ 24.56
2018	\$ 17.55	\$ 18.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30.14	\$ 68.64	\$ 25.43
2019	\$ 17.45	\$ 19.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31.31	\$ 71.32	\$ -
2020	\$ 18.10	\$ 20.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32.49	\$ 73.99	\$ -
2021	\$ 19.82	\$ 20.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33.71	\$ 76.77	\$ -
2022	\$ 20.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34.98	\$ 79.66	\$ -
2023	\$ 21.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36.29	\$ 82.65	\$ -
2024	\$ 22.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37.65	\$ 85.75	\$ -
2025	\$ 29.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39.07	\$ 88.97	\$ -
2026	\$ 18.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 19.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 20.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 21.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Putnam, Hayes & Bartlett - Restructuring Fi
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	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Fuel Rate (\$/MWhr)									
1999	\$ 4.46	\$ 4.46	\$ 24.38	\$ 5.84	\$ 5.84	\$ 5.84	\$ 5.84	\$ -	\$ 254.27
2000	\$ 4.42	\$ 4.42	\$ 25.91	\$ 5.74	\$ 5.74	\$ 5.74	\$ 5.74	\$ -	\$ 269.54
2001	\$ 4.43	\$ 4.43	\$ 27.52	\$ 5.68	\$ 5.68	\$ 5.68	\$ 5.68	\$ -	\$ 285.73
2002	\$ 4.50	\$ 4.50	\$ 29.24	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72	\$ -	\$ 302.88
2003	\$ 4.55	\$ 4.55	\$ 31.07	\$ 5.75	\$ 5.75	\$ 5.75	\$ 5.75	\$ -	\$ 321.07
2004	\$ 4.60	\$ 4.60	\$ 33.01	\$ 5.83	\$ 5.83	\$ 5.83	\$ 5.83	\$ -	\$ 340.35
2005	\$ 4.68	\$ 4.68	\$ 34.48	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ -	\$ 357.92
2006	\$ 4.87	\$ 4.87	\$ 36.01	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ -	\$ 376.39
2007	\$ 5.06	\$ 5.06	\$ 37.61	\$ 6.38	\$ 6.38	\$ 6.38	\$ 6.38	\$ -	\$ 395.83
2008	\$ 5.26	\$ 5.26	\$ 39.28	\$ 6.61	\$ 6.61	\$ 6.61	\$ 6.61	\$ -	\$ 416.26
2009	\$ 5.44	\$ 5.44	\$ 41.02	\$ 6.84	\$ 6.84	\$ 6.84	\$ 6.84	\$ -	\$ 437.75
2010	\$ 5.66	\$ 5.66	\$ 42.95	\$ 7.12	\$ 7.12	\$ 7.12	\$ 7.12	\$ -	\$ 460.07
2011	\$ 5.84	\$ 5.84	\$ 44.97	\$ 7.35	\$ 7.35	\$ 7.35	\$ 7.35	\$ -	\$ 483.54
2012	\$ 6.06	\$ 6.06	\$ 47.08	\$ 7.62	\$ 7.62	\$ 7.62	\$ 7.62	\$ -	\$ 508.20
2013	\$ 6.28	\$ 6.28	\$ 49.29	\$ 7.90	\$ 7.90	\$ 7.90	\$ 7.90	\$ -	\$ 534.12
2014	\$ 6.50	\$ 6.50	\$ 51.61	\$ -	\$ 8.17	\$ 8.17	\$ 8.17	\$ -	\$ 561.36
2015	\$ 6.72	\$ 6.72	\$ 54.03	\$ -	\$ -	\$ 8.45	\$ 8.45	\$ -	\$ -
2016	\$ 6.98	\$ 6.98	\$ 56.09	\$ -	\$ -	\$ 8.77	\$ 8.77	\$ -	\$ -
2017	\$ 7.23	\$ 7.23	\$ 58.15	\$ -	\$ -	\$ -	\$ 9.09	\$ -	\$ -
2018	\$ 7.49	\$ 7.49	\$ 60.20	\$ -	\$ -	\$ -	\$ 9.41	\$ -	\$ -
2019	\$ 7.78	\$ 7.78	\$ 62.55	\$ -	\$ -	\$ -	\$ 9.78	\$ -	\$ -
2020	\$ 8.07	\$ 8.07	\$ 64.90	\$ -	\$ -	\$ -	\$ 10.15	\$ -	\$ -
2021	\$ 8.38	\$ 8.38	\$ 67.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 8.69	\$ 8.69	\$ 69.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 9.02	\$ 9.02	\$ 72.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 9.36	\$ 9.36	\$ 75.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 9.71	\$ 78.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 10.07	\$ 80.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 10.45	\$ 84.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 10.84	\$ 87.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 11.25	\$ 90.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates

(000)	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Fuel Cost	<i>(generation x fuel rate) (000's)</i>									
1999	\$ 317,583	\$ 29,116	\$ -	\$ 13,512	\$ -	\$ -	\$ 25,044	\$ 27,509	\$ 44,152	\$ 28,147
2000	\$ 327,936	\$ 29,937	\$ -	\$ 14,193	\$ -	\$ -	\$ 26,257	\$ 29,031	\$ 47,137	\$ 30,509
2001	\$ 340,920	\$ 30,782	\$ -	\$ 14,909	\$ -	\$ -	\$ 27,530	\$ 30,637	\$ 50,323	\$ 33,069
2002	\$ 357,708	\$ 31,650	\$ -	\$ 15,660	\$ -	\$ -	\$ 28,864	\$ 32,331	\$ 53,725	\$ 35,844
2003	\$ 376,367	\$ 32,543	\$ -	\$ 16,450	\$ -	\$ -	\$ 30,262	\$ 34,120	\$ 57,357	\$ 38,852
2004	\$ 398,203	\$ 33,461	\$ -	\$ 17,279	\$ -	\$ -	\$ 31,729	\$ 36,007	\$ 61,234	\$ 42,112
2005	\$ 397,466	\$ 34,238	\$ -	\$ -	\$ -	\$ -	\$ 33,278	\$ 37,473	\$ 65,119	\$ 43,871
2006	\$ 417,948	\$ 35,033	\$ -	\$ -	\$ -	\$ -	\$ 34,902	\$ 38,999	\$ 69,250	\$ 45,703
2007	\$ 439,784	\$ 35,847	\$ -	\$ -	\$ -	\$ -	\$ 36,805	\$ 40,587	\$ 73,644	\$ 47,612
2008	\$ 463,339	\$ 36,679	\$ -	\$ -	\$ -	\$ -	\$ 38,392	\$ 42,240	\$ 78,316	\$ 49,601
2009	\$ 488,210	\$ 37,531	\$ -	\$ -	\$ -	\$ -	\$ 40,266	\$ 43,959	\$ 83,284	\$ 51,673
2010	\$ 506,584	\$ 38,544	\$ -	\$ -	\$ -	\$ -	\$ 41,353	\$ 45,146	\$ 87,199	\$ 53,068
2011	\$ 481,837	\$ 39,585	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,365	\$ 91,297	\$ 54,501
2012	\$ 499,999	\$ 40,654	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,617	\$ 95,588	\$ 55,972
2013	\$ 518,626	\$ 41,752	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,903	\$ 100,081	\$ 57,483
2014	\$ 512,805	\$ 42,879	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,223	\$ 104,784	\$ 59,036
2015	\$ 502,462	\$ 44,037	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 51,579	\$ 109,709	\$ 60,629
2016	\$ 521,577	\$ 45,712	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,541	\$ 113,883	\$ 62,936
2017	\$ 512,545	\$ 47,387	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,504	\$ 118,057	\$ 65,243
2018	\$ 530,665	\$ 49,062	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,466	\$ 122,230	\$ 67,549
2019	\$ 481,188	\$ 50,977	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,708	\$ 127,000	\$ -
2020	\$ 499,261	\$ 52,892	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,951	\$ 131,770	\$ -
2021	\$ 485,405	\$ 54,878	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,278	\$ 136,719	\$ -
2022	\$ 446,697	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,692	\$ 141,854	\$ -
2023	\$ 463,474	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 69,197	\$ 147,182	\$ -
2024	\$ 480,881	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 71,796	\$ 152,710	\$ -
2025	\$ 425,240	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 74,492	\$ 158,446	\$ -
2026	\$ 199,525	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 207,019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 214,794	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 222,861	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Putnam, Hayes & Bartlett - Restructuring Fi
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	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuykill</u>	<u>C. Turbines</u>
Fuel Cost									
1999	\$ 33,851	\$ 32,679	\$ 7,966	\$ 17,803	\$ 17,803	\$ 18,074	\$ 18,074	\$ -	\$ 3,851
2000	\$ 33,585	\$ 32,422	\$ 10,540	\$ 17,519	\$ 17,519	\$ 17,785	\$ 17,785	\$ -	\$ 3,717
2001	\$ 33,714	\$ 32,546	\$ 13,945	\$ 17,338	\$ 17,338	\$ 17,602	\$ 17,602	\$ -	\$ 3,587
2002	\$ 34,238	\$ 33,052	\$ 18,451	\$ 17,475	\$ 17,475	\$ 17,741	\$ 17,741	\$ -	\$ 3,461
2003	\$ 34,649	\$ 33,449	\$ 24,411	\$ 17,600	\$ 17,600	\$ 17,867	\$ 17,867	\$ -	\$ 3,340
2004	\$ 35,053	\$ 33,839	\$ 32,298	\$ 17,856	\$ 17,856	\$ 18,128	\$ 18,128	\$ -	\$ 3,223
2005	\$ 35,637	\$ 34,401	\$ 36,996	\$ 18,210	\$ 18,210	\$ 18,486	\$ 18,487	\$ -	\$ 3,059
2006	\$ 37,057	\$ 35,769	\$ 42,378	\$ 18,845	\$ 18,845	\$ 19,129	\$ 19,132	\$ -	\$ 2,904
2007	\$ 38,475	\$ 37,136	\$ 48,543	\$ 19,498	\$ 19,498	\$ 19,790	\$ 19,794	\$ -	\$ 2,756
2008	\$ 39,967	\$ 38,573	\$ 55,604	\$ 20,186	\$ 20,186	\$ 20,487	\$ 20,492	\$ -	\$ 2,616
2009	\$ 41,325	\$ 39,882	\$ 63,693	\$ 20,871	\$ 20,871	\$ 21,182	\$ 21,189	\$ -	\$ 2,483
2010	\$ 42,989	\$ 41,488	\$ 66,687	\$ 21,712	\$ 21,712	\$ 22,035	\$ 22,042	\$ -	\$ 2,610
2011	\$ 44,376	\$ 42,826	\$ 69,821	\$ 22,412	\$ 22,412	\$ 22,746	\$ 22,753	\$ -	\$ 2,743
2012	\$ 46,040	\$ 44,432	\$ 73,102	\$ 23,253	\$ 23,253	\$ 23,599	\$ 23,606	\$ -	\$ 2,883
2013	\$ 47,704	\$ 46,038	\$ 76,538	\$ 24,093	\$ 24,093	\$ 24,452	\$ 24,460	\$ -	\$ 3,030
2014	\$ 49,368	\$ 47,644	\$ 80,135	\$ -	\$ 24,934	\$ 25,305	\$ 25,313	\$ -	\$ 3,185
2015	\$ 51,032	\$ 49,250	\$ 83,902	\$ -	\$ -	\$ 26,158	\$ 26,166	\$ -	\$ -
2016	\$ 52,974	\$ 51,123	\$ 87,094	\$ -	\$ -	\$ 27,153	\$ 27,161	\$ -	\$ -
2017	\$ 54,915	\$ 52,997	\$ 90,286	\$ -	\$ -	\$ -	\$ 28,157	\$ -	\$ -
2018	\$ 56,856	\$ 54,871	\$ 93,478	\$ -	\$ -	\$ -	\$ 29,152	\$ -	\$ -
2019	\$ 59,075	\$ 57,012	\$ 97,125	\$ -	\$ -	\$ -	\$ 30,290	\$ -	\$ -
2020	\$ 61,294	\$ 59,153	\$ 100,773	\$ -	\$ -	\$ -	\$ 31,428	\$ -	\$ -
2021	\$ 63,596	\$ 61,375	\$ 104,558	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 65,985	\$ 63,680	\$ 108,485	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 68,463	\$ 66,072	\$ 112,560	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 71,034	\$ 68,553	\$ 116,788	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 71,128	\$ 121,174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 73,800	\$ 125,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 76,572	\$ 130,447	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 79,447	\$ 135,347	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 82,431	\$ 140,430	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates

(000)	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Operating & Maintenance Projection										
1999	\$ 509,727	\$ 8,047	\$ 10,604	\$ 11,376	\$ 4,026	\$ 5,019	\$ 20,824	\$ 19,894	\$ 11,632	\$ 7,138
2000	\$ 510,950	\$ 8,268	\$ 10,896	\$ 11,652	\$ -	\$ -	\$ 21,299	\$ 20,379	\$ 11,976	\$ 7,335
2001	\$ 524,065	\$ 8,490	\$ 11,188	\$ 11,927	\$ -	\$ -	\$ 21,770	\$ 20,861	\$ 12,321	\$ 7,531
2002	\$ 541,603	\$ 8,785	\$ 11,577	\$ 12,303	\$ -	\$ -	\$ 22,425	\$ 21,521	\$ 12,774	\$ 7,793
2003	\$ 561,492	\$ 9,006	\$ 11,869	\$ 14,058	\$ -	\$ -	\$ 23,716	\$ 23,424	\$ 15,103	\$ 7,990
2004	\$ 579,269	\$ 9,302	\$ 12,258	\$ 14,466	\$ -	\$ -	\$ 24,379	\$ 24,114	\$ 15,647	\$ 8,252
2005	\$ 582,543	\$ 9,597	\$ 12,647	\$ -	\$ -	\$ -	\$ 25,307	\$ 24,945	\$ 16,204	\$ 8,514
2006	\$ 604,669	\$ 9,966	\$ 13,134	\$ -	\$ -	\$ -	\$ 26,442	\$ 25,973	\$ 16,891	\$ 8,841
2007	\$ 622,471	\$ 10,261	\$ 13,523	\$ -	\$ -	\$ -	\$ 27,395	\$ 26,813	\$ 17,457	\$ 9,103
2008	\$ 644,668	\$ 10,630	\$ 14,009	\$ -	\$ -	\$ -	\$ 28,558	\$ 27,851	\$ 18,154	\$ 9,430
2009	\$ 666,905	\$ 10,999	\$ 14,495	\$ -	\$ -	\$ -	\$ 29,736	\$ 28,894	\$ 18,857	\$ 9,758
2010	\$ 693,100	\$ 11,442	\$ 15,079	\$ -	\$ -	\$ -	\$ 30,934	\$ 30,058	\$ 19,616	\$ 10,151
2011	\$ 682,997	\$ 11,812	\$ 15,566	\$ -	\$ -	\$ -	\$ -	\$ 31,027	\$ 20,249	\$ 10,478
2012	\$ 707,993	\$ 12,254	\$ 16,149	\$ -	\$ -	\$ -	\$ -	\$ 32,191	\$ 21,008	\$ 10,871
2013	\$ 732,990	\$ 12,697	\$ 16,733	\$ -	\$ -	\$ -	\$ -	\$ 33,354	\$ 21,767	\$ 11,264
2014	\$ 696,866	\$ 13,140	\$ 17,317	\$ -	\$ -	\$ -	\$ -	\$ 34,518	\$ 22,527	\$ 11,657
2015	\$ 656,610	\$ 13,583	\$ 17,900	\$ -	\$ -	\$ -	\$ -	\$ 35,681	\$ 23,286	\$ 12,050
2016	\$ 680,965	\$ 14,100	\$ 18,581	\$ -	\$ -	\$ -	\$ -	\$ 37,039	\$ 24,172	\$ 12,508
2017	\$ 585,009	\$ 14,617	\$ 19,262	\$ -	\$ -	\$ -	\$ -	\$ 38,396	\$ 25,058	\$ 12,967
2018	\$ 605,112	\$ 15,134	\$ 19,943	\$ -	\$ -	\$ -	\$ -	\$ 39,754	\$ 25,944	\$ 13,425
2019	\$ 614,137	\$ 15,724	\$ 20,722	\$ -	\$ -	\$ -	\$ -	\$ 41,305	\$ 26,956	\$ -
2020	\$ 636,587	\$ 16,315	\$ 21,500	\$ -	\$ -	\$ -	\$ -	\$ 42,857	\$ 27,969	\$ -
2021	\$ 520,549	\$ 16,927	\$ 22,307	\$ -	\$ -	\$ -	\$ -	\$ 44,466	\$ 29,019	\$ -
2022	\$ 496,550	\$ -	\$ 23,145	\$ -	\$ -	\$ -	\$ -	\$ 46,136	\$ 30,109	\$ -
2023	\$ 514,584	\$ -	\$ 24,014	\$ -	\$ -	\$ -	\$ -	\$ 47,869	\$ 31,240	\$ -
2024	\$ 533,295	\$ -	\$ 24,916	\$ -	\$ -	\$ -	\$ -	\$ 49,667	\$ 32,413	\$ -
2025	\$ 342,514	\$ -	\$ 25,852	\$ -	\$ -	\$ -	\$ -	\$ 51,532	\$ 33,631	\$ -
2026	\$ 266,709	\$ -	\$ 26,823	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 276,418	\$ -	\$ 27,831	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 286,492	\$ -	\$ 28,876	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 296,944	\$ -	\$ 29,961	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Putnam, Hayes & Bartlett - Restructuring Filin
(000)

Limerick 1 Limerick 2 Muddy Run P. Bottom 2 P. Bottom 3 Salem 1 Salem 2 Schuykill C. Turbines

Operating & Maintenance Projection

1999	\$ 91,054	\$ 91,054	\$ 8,160	\$ 37,428	\$ 37,428	\$ 66,232	\$ 66,232	\$ 2,844	\$ 10,735
2000	\$ 93,334	\$ 93,334	\$ 8,423	\$ 38,458	\$ 38,458	\$ 68,055	\$ 68,055	\$ -	\$ 11,027
2001	\$ 95,614	\$ 95,614	\$ 8,699	\$ 39,488	\$ 39,488	\$ 69,878	\$ 69,878	\$ -	\$ 11,319
2002	\$ 98,655	\$ 98,655	\$ 9,065	\$ 40,862	\$ 40,862	\$ 72,309	\$ 72,309	\$ -	\$ 11,709
2003	\$ 100,935	\$ 100,935	\$ 9,375	\$ 41,892	\$ 41,892	\$ 74,131	\$ 74,131	\$ -	\$ 13,033
2004	\$ 103,976	\$ 103,976	\$ 9,788	\$ 43,265	\$ 43,265	\$ 76,562	\$ 76,562	\$ -	\$ 13,458
2005	\$ 107,016	\$ 107,016	\$ 10,152	\$ 44,639	\$ 44,639	\$ 78,993	\$ 78,993	\$ -	\$ 13,882
2006	\$ 110,817	\$ 110,817	\$ 10,603	\$ 46,356	\$ 46,356	\$ 82,031	\$ 82,031	\$ -	\$ 14,414
2007	\$ 113,857	\$ 113,857	\$ 10,986	\$ 47,729	\$ 47,729	\$ 84,461	\$ 84,461	\$ -	\$ 14,839
2008	\$ 117,658	\$ 117,658	\$ 11,459	\$ 49,446	\$ 49,446	\$ 87,499	\$ 87,499	\$ -	\$ 15,370
2009	\$ 121,459	\$ 121,459	\$ 11,945	\$ 51,163	\$ 51,163	\$ 90,538	\$ 90,538	\$ -	\$ 15,902
2010	\$ 126,019	\$ 126,019	\$ 12,426	\$ 53,223	\$ 53,223	\$ 94,183	\$ 94,183	\$ -	\$ 16,542
2011	\$ 129,820	\$ 129,820	\$ 12,827	\$ 54,940	\$ 54,940	\$ 97,222	\$ 97,222	\$ -	\$ 17,075
2012	\$ 134,381	\$ 134,381	\$ 13,308	\$ 57,000	\$ 57,000	\$ 100,867	\$ 100,867	\$ -	\$ 17,715
2013	\$ 138,942	\$ 138,942	\$ 13,789	\$ 59,061	\$ 59,061	\$ 104,513	\$ 104,513	\$ -	\$ 18,355
2014	\$ 143,502	\$ 143,502	\$ 14,270	\$ -	\$ 61,121	\$ 108,159	\$ 108,159	\$ -	\$ 18,995
2015	\$ 148,063	\$ 148,063	\$ 14,751	\$ -	\$ -	\$ 111,805	\$ 111,805	\$ -	\$ 19,622
2016	\$ 153,384	\$ 153,384	\$ 15,312	\$ -	\$ -	\$ 116,058	\$ 116,058	\$ -	\$ 20,369
2017	\$ 158,705	\$ 158,705	\$ 15,873	\$ -	\$ -	\$ -	\$ 120,312	\$ -	\$ 21,115
2018	\$ 164,026	\$ 164,026	\$ 16,434	\$ -	\$ -	\$ -	\$ 124,565	\$ -	\$ 21,862
2019	\$ 170,107	\$ 170,107	\$ 17,076	\$ -	\$ -	\$ -	\$ 129,426	\$ -	\$ 22,715
2020	\$ 176,188	\$ 176,188	\$ 17,717	\$ -	\$ -	\$ -	\$ 134,287	\$ -	\$ 23,568
2021	\$ 182,497	\$ 182,497	\$ 18,382	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,453
2022	\$ 189,043	\$ 189,043	\$ 19,073	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 195,836	\$ 195,836	\$ 19,789	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 202,883	\$ 202,883	\$ 20,532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 210,195	\$ 21,304	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 217,782	\$ 22,104	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 225,653	\$ 22,934	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 233,821	\$ 23,795	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 242,295	\$ 24,689	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates

(000) Total Conemaugh Conowingo Cromby 1 Cromby 2 Delaware Eddystone 1 Eddystone 2 Eddystone3&4 Keystone

Capital Expenditure Projection

1999	\$ 95,098	\$ 2,054	\$ 1,467	\$ 1,572	\$ 943	\$ 1,677	\$ 1,887	\$ 1,887	\$ 1,887	\$ 2,893
2000	\$ 94,162	\$ 2,111	\$ 1,508	\$ 1,615	\$ -	\$ -	\$ 1,938	\$ 1,938	\$ 1,938	\$ 2,972
2001	\$ 96,684	\$ 2,167	\$ 1,548	\$ 1,659	\$ -	\$ -	\$ 1,990	\$ 1,990	\$ 1,990	\$ 3,052
2002	\$ 100,047	\$ 2,243	\$ 1,602	\$ 1,716	\$ -	\$ -	\$ 2,060	\$ 2,060	\$ 2,060	\$ 3,158
2003	\$ 102,569	\$ 2,299	\$ 1,642	\$ 1,760	\$ -	\$ -	\$ 2,112	\$ 2,112	\$ 2,112	\$ 3,238
2004	\$ 105,932	\$ 2,375	\$ 1,696	\$ 1,817	\$ -	\$ -	\$ 2,181	\$ 2,181	\$ 2,181	\$ 3,344
2005	\$ 107,420	\$ 2,450	\$ 1,750	\$ -	\$ -	\$ -	\$ 2,250	\$ 2,250	\$ 2,250	\$ 3,450
2006	\$ 111,552	\$ 2,544	\$ 1,817	\$ -	\$ -	\$ -	\$ 2,337	\$ 2,337	\$ 2,337	\$ 3,583
2007	\$ 114,857	\$ 2,620	\$ 1,871	\$ -	\$ -	\$ -	\$ 2,406	\$ 2,406	\$ 2,406	\$ 3,689
2008	\$ 118,988	\$ 2,714	\$ 1,938	\$ -	\$ -	\$ -	\$ 2,492	\$ 2,492	\$ 2,492	\$ 3,822
2009	\$ 123,120	\$ 2,808	\$ 2,006	\$ -	\$ -	\$ -	\$ 2,579	\$ 2,579	\$ 2,579	\$ 3,954
2010	\$ 128,078	\$ 2,921	\$ 2,087	\$ -	\$ -	\$ -	\$ 2,683	\$ 2,683	\$ 2,683	\$ 4,113
2011	\$ 129,440	\$ 3,015	\$ 2,154	\$ -	\$ -	\$ -	\$ -	\$ 2,769	\$ 2,769	\$ 4,246
2012	\$ 134,294	\$ 3,128	\$ 2,235	\$ -	\$ -	\$ -	\$ -	\$ 2,873	\$ 2,873	\$ 4,405
2013	\$ 139,148	\$ 3,242	\$ 2,315	\$ -	\$ -	\$ -	\$ -	\$ 2,977	\$ 2,977	\$ 4,565
2014	\$ 131,094	\$ 3,355	\$ 2,396	\$ -	\$ -	\$ -	\$ -	\$ 3,081	\$ 3,081	\$ 4,724
2015	\$ 120,577	\$ 3,468	\$ 2,477	\$ -	\$ -	\$ -	\$ -	\$ 3,185	\$ 3,185	\$ 4,883
2016	\$ 125,164	\$ 3,600	\$ 2,571	\$ -	\$ -	\$ -	\$ -	\$ 3,306	\$ 3,306	\$ 5,069
2017	\$ 118,461	\$ 3,732	\$ 2,665	\$ -	\$ -	\$ -	\$ -	\$ 3,427	\$ 3,427	\$ 5,255
2018	\$ 122,649	\$ 3,863	\$ 2,760	\$ -	\$ -	\$ -	\$ -	\$ 3,548	\$ 3,548	\$ 5,440
2019	\$ 121,783	\$ 4,014	\$ 2,867	\$ -	\$ -	\$ -	\$ -	\$ 3,687	\$ 3,687	\$ -
2020	\$ 126,357	\$ 4,165	\$ 2,975	\$ -	\$ -	\$ -	\$ -	\$ 3,825	\$ 3,825	\$ -
2021	\$ 118,028	\$ 4,321	\$ 3,087	\$ -	\$ -	\$ -	\$ -	\$ 3,969	\$ 3,969	\$ -
2022	\$ 117,977	\$ -	\$ 3,203	\$ -	\$ -	\$ -	\$ -	\$ 4,118	\$ 4,118	\$ -
2023	\$ 122,408	\$ -	\$ 3,323	\$ -	\$ -	\$ -	\$ -	\$ 4,272	\$ 4,272	\$ -
2024	\$ 127,006	\$ -	\$ 3,448	\$ -	\$ -	\$ -	\$ -	\$ 4,433	\$ 4,433	\$ -
2025	\$ 73,681	\$ -	\$ 3,577	\$ -	\$ -	\$ -	\$ -	\$ 4,599	\$ 4,599	\$ -
2026	\$ 66,905	\$ -	\$ 3,712	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 69,417	\$ -	\$ 3,851	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 72,025	\$ -	\$ 3,996	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 74,730	\$ -	\$ 4,146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Putnam, Hayes & Bartlett - Restructuring Filin
(000)

Limerick 1 Limerick 2 Muddy Run P. Bottom 2 P. Bottom 3 Salem 1 Salem 2 Schuylkill C. Turbines

Capital Expenditure Projection

1999	\$	23,829	\$	23,829	\$	1,153	\$	7,905	\$	7,905	\$	6,215	\$	6,215	\$	838	\$	943
2000	\$	24,485	\$	24,485	\$	1,195	\$	8,122	\$	8,122	\$	6,386	\$	6,386	\$	-	\$	969
2001	\$	25,141	\$	25,141	\$	1,216	\$	8,340	\$	8,340	\$	6,557	\$	6,557	\$	-	\$	995
2002	\$	26,015	\$	26,015	\$	1,259	\$	8,630	\$	8,630	\$	6,785	\$	6,785	\$	-	\$	1,030
2003	\$	26,671	\$	26,671	\$	1,290	\$	8,847	\$	8,847	\$	6,956	\$	6,956	\$	-	\$	1,056
2004	\$	27,546	\$	27,546	\$	1,333	\$	9,137	\$	9,137	\$	7,184	\$	7,184	\$	-	\$	1,090
2005	\$	28,420	\$	28,420	\$	1,375	\$	9,428	\$	9,428	\$	7,413	\$	7,413	\$	-	\$	1,125
2006	\$	29,513	\$	29,513	\$	1,428	\$	9,790	\$	9,790	\$	7,698	\$	7,698	\$	-	\$	1,168
2007	\$	30,388	\$	30,388	\$	1,470	\$	10,080	\$	10,080	\$	7,926	\$	7,926	\$	-	\$	1,203
2008	\$	31,481	\$	31,481	\$	1,523	\$	10,443	\$	10,443	\$	8,211	\$	8,211	\$	-	\$	1,246
2009	\$	32,574	\$	32,574	\$	1,576	\$	10,805	\$	10,805	\$	8,496	\$	8,496	\$	-	\$	1,289
2010	\$	33,885	\$	33,885	\$	1,639	\$	11,240	\$	11,240	\$	8,838	\$	8,838	\$	-	\$	1,341
2011	\$	34,978	\$	34,978	\$	1,692	\$	11,603	\$	11,603	\$	9,123	\$	9,123	\$	-	\$	1,385
2012	\$	36,290	\$	36,290	\$	1,756	\$	12,038	\$	12,038	\$	9,465	\$	9,465	\$	-	\$	1,437
2013	\$	37,602	\$	37,602	\$	1,819	\$	12,473	\$	12,473	\$	9,807	\$	9,807	\$	-	\$	1,488
2014	\$	38,914	\$	38,914	\$	1,883	\$	-	\$	12,908	\$	10,149	\$	10,149	\$	-	\$	1,540
2015	\$	40,225	\$	40,225	\$	1,946	\$	-	\$	-	\$	10,492	\$	10,492	\$	-	\$	-
2016	\$	41,756	\$	41,756	\$	2,020	\$	-	\$	-	\$	10,891	\$	10,891	\$	-	\$	-
2017	\$	43,286	\$	43,286	\$	2,094	\$	-	\$	-	\$	-	\$	11,290	\$	-	\$	-
2018	\$	44,816	\$	44,816	\$	2,168	\$	-	\$	-	\$	-	\$	11,689	\$	-	\$	-
2019	\$	46,565	\$	46,565	\$	2,253	\$	-	\$	-	\$	-	\$	12,145	\$	-	\$	-
2020	\$	48,314	\$	48,314	\$	2,338	\$	-	\$	-	\$	-	\$	12,601	\$	-	\$	-
2021	\$	50,129	\$	50,129	\$	2,425	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2022	\$	52,011	\$	52,011	\$	2,516	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2023	\$	53,965	\$	53,965	\$	2,611	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2024	\$	55,992	\$	55,992	\$	2,709	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2025	\$	-	\$	58,095	\$	2,811	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2026	\$	-	\$	60,277	\$	2,916	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2027	\$	-	\$	62,541	\$	3,026	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2028	\$	-	\$	64,889	\$	3,139	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2029	\$	-	\$	67,327	\$	3,257	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Administrative & General Projection										
<i>Allocated to Stations*</i>										
1999	\$ 48,814	\$ -	\$ 1,459	\$ 1,421	\$ 554	\$ 691	\$ 2,703	\$ 2,270	\$ 1,420	\$ -
2000	\$ 48,477	\$ -	\$ 1,499	\$ 1,460	\$ -	\$ -	\$ 2,777	\$ 2,332	\$ 1,459	\$ -
2001	\$ 49,775	\$ -	\$ 1,539	\$ 1,500	\$ -	\$ -	\$ 2,851	\$ 2,395	\$ 1,498	\$ -
2002	\$ 51,506	\$ -	\$ 1,593	\$ 1,552	\$ -	\$ -	\$ 2,951	\$ 2,478	\$ 1,550	\$ -
2003	\$ 52,805	\$ -	\$ 1,633	\$ 1,591	\$ -	\$ -	\$ 3,025	\$ 2,541	\$ 1,589	\$ -
2004	\$ 54,536	\$ -	\$ 1,686	\$ 1,643	\$ -	\$ -	\$ 3,124	\$ 2,624	\$ 1,641	\$ -
2005	\$ 54,572	\$ -	\$ 1,740	\$ -	\$ -	\$ -	\$ 3,223	\$ 2,707	\$ 1,693	\$ -
2006	\$ 56,671	\$ -	\$ 1,807	\$ -	\$ -	\$ -	\$ 3,347	\$ 2,811	\$ 1,758	\$ -
2007	\$ 58,351	\$ -	\$ 1,861	\$ -	\$ -	\$ -	\$ 3,446	\$ 2,895	\$ 1,810	\$ -
2008	\$ 60,449	\$ -	\$ 1,927	\$ -	\$ -	\$ -	\$ 3,570	\$ 2,999	\$ 1,876	\$ -
2009	\$ 62,548	\$ -	\$ 1,994	\$ -	\$ -	\$ -	\$ 3,694	\$ 3,103	\$ 1,941	\$ -
2010	\$ 65,067	\$ -	\$ 2,075	\$ -	\$ -	\$ -	\$ 3,843	\$ 3,228	\$ 2,019	\$ -
2011	\$ 63,199	\$ -	\$ 2,142	\$ -	\$ -	\$ -	\$ -	\$ 3,332	\$ 2,084	\$ -
2012	\$ 65,569	\$ -	\$ 2,222	\$ -	\$ -	\$ -	\$ -	\$ 3,457	\$ 2,162	\$ -
2013	\$ 67,939	\$ -	\$ 2,302	\$ -	\$ -	\$ -	\$ -	\$ 3,582	\$ 2,240	\$ -
2014	\$ 61,900	\$ -	\$ 2,383	\$ -	\$ -	\$ -	\$ -	\$ 3,707	\$ 2,318	\$ -
2015	\$ 53,063	\$ -	\$ 2,463	\$ -	\$ -	\$ -	\$ -	\$ 3,832	\$ 2,397	\$ -
2016	\$ 55,082	\$ -	\$ 2,557	\$ -	\$ -	\$ -	\$ -	\$ 3,977	\$ 2,488	\$ -
2017	\$ 57,100	\$ -	\$ 2,650	\$ -	\$ -	\$ -	\$ -	\$ 4,123	\$ 2,579	\$ -
2018	\$ 59,119	\$ -	\$ 2,744	\$ -	\$ -	\$ -	\$ -	\$ 4,269	\$ 2,670	\$ -
2019	\$ 61,426	\$ -	\$ 2,851	\$ -	\$ -	\$ -	\$ -	\$ 4,435	\$ 2,774	\$ -
2020	\$ 63,733	\$ -	\$ 2,958	\$ -	\$ -	\$ -	\$ -	\$ 4,602	\$ 2,879	\$ -
2021	\$ 66,127	\$ -	\$ 3,069	\$ -	\$ -	\$ -	\$ -	\$ 4,775	\$ 2,987	\$ -
2022	\$ 68,611	\$ -	\$ 3,184	\$ -	\$ -	\$ -	\$ -	\$ 4,954	\$ 3,099	\$ -
2023	\$ 71,188	\$ -	\$ 3,304	\$ -	\$ -	\$ -	\$ -	\$ 5,140	\$ 3,215	\$ -
2024	\$ 73,861	\$ -	\$ 3,428	\$ -	\$ -	\$ -	\$ -	\$ 5,333	\$ 3,336	\$ -
2025	\$ 45,962	\$ -	\$ 3,557	\$ -	\$ -	\$ -	\$ -	\$ 5,534	\$ 3,461	\$ -
2026	\$ 38,356	\$ -	\$ 3,690	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 39,796	\$ -	\$ 3,829	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 41,291	\$ -	\$ 3,973	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 42,842	\$ -	\$ 4,122	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

*Conemaugh, Keystone & Salem do not receive allocated A&G and Taxes as these amounts are already included in their base O&M.

Putnam, Hayes & Bartlett - Restructuring Filin
(000)

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Administrative & General Projection									
<i>Allocated to Stations*</i>									
1999	\$ 12,581	\$ 12,581	\$ 1,123	\$ 5,149	\$ 5,149	\$ -	\$ -	\$ 391	\$ 1,321
2000	\$ 12,928	\$ 12,928	\$ 1,154	\$ 5,291	\$ 5,291	\$ -	\$ -	\$ -	\$ 1,358
2001	\$ 13,274	\$ 13,274	\$ 1,184	\$ 5,433	\$ 5,433	\$ -	\$ -	\$ -	\$ 1,394
2002	\$ 13,736	\$ 13,736	\$ 1,226	\$ 5,622	\$ 5,622	\$ -	\$ -	\$ -	\$ 1,443
2003	\$ 14,082	\$ 14,082	\$ 1,257	\$ 5,764	\$ 5,764	\$ -	\$ -	\$ -	\$ 1,479
2004	\$ 14,544	\$ 14,544	\$ 1,298	\$ 5,952	\$ 5,952	\$ -	\$ -	\$ -	\$ 1,528
2005	\$ 15,005	\$ 15,005	\$ 1,339	\$ 6,141	\$ 6,141	\$ -	\$ -	\$ -	\$ 1,576
2006	\$ 15,583	\$ 15,583	\$ 1,390	\$ 6,378	\$ 6,378	\$ -	\$ -	\$ -	\$ 1,637
2007	\$ 16,044	\$ 16,044	\$ 1,432	\$ 6,567	\$ 6,567	\$ -	\$ -	\$ -	\$ 1,685
2008	\$ 16,621	\$ 16,621	\$ 1,483	\$ 6,803	\$ 6,803	\$ -	\$ -	\$ -	\$ 1,746
2009	\$ 17,199	\$ 17,199	\$ 1,535	\$ 7,039	\$ 7,039	\$ -	\$ -	\$ -	\$ 1,806
2010	\$ 17,891	\$ 17,891	\$ 1,596	\$ 7,322	\$ 7,322	\$ -	\$ -	\$ -	\$ 1,879
2011	\$ 18,468	\$ 18,468	\$ 1,648	\$ 7,559	\$ 7,559	\$ -	\$ -	\$ -	\$ 1,940
2012	\$ 19,161	\$ 19,161	\$ 1,710	\$ 7,842	\$ 7,842	\$ -	\$ -	\$ -	\$ 2,012
2013	\$ 19,853	\$ 19,853	\$ 1,772	\$ 8,126	\$ 8,126	\$ -	\$ -	\$ -	\$ 2,085
2014	\$ 20,546	\$ 20,546	\$ 1,833	\$ -	\$ 8,409	\$ -	\$ -	\$ -	\$ 2,158
2015	\$ 21,238	\$ 21,238	\$ 1,895	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2016	\$ 22,046	\$ 22,046	\$ 1,967	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2017	\$ 22,854	\$ 22,854	\$ 2,039	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018	\$ 23,662	\$ 23,662	\$ 2,111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	\$ 24,586	\$ 24,586	\$ 2,194	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020	\$ 25,509	\$ 25,509	\$ 2,276	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021	\$ 26,467	\$ 26,467	\$ 2,362	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 27,461	\$ 27,461	\$ 2,450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 28,493	\$ 28,493	\$ 2,542	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 29,563	\$ 29,563	\$ 2,638	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 30,673	\$ 2,737	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 31,825	\$ 2,840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 33,021	\$ 2,946	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 34,261	\$ 3,057	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 35,548	\$ 3,172	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

*Conemaugh, Keystone & Salem do not receive allocated A&G and Taxes as these amounts are already included in their base O&M.

Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates

(000)	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Other Taxes										
<i>Allocated to Stations*</i>										
1999	\$ 87,573	\$ -	\$ 2,617	\$ 2,550	\$ 994	\$ 1,239	\$ 4,848	\$ 4,072	\$ 2,547	\$ -
2000	\$ 84,639	\$ -	\$ 2,617	\$ 2,550	\$ -	\$ -	\$ 4,848	\$ 4,072	\$ 2,547	\$ -
2001	\$ 84,639	\$ -	\$ 2,617	\$ 2,550	\$ -	\$ -	\$ 4,848	\$ 4,072	\$ 2,547	\$ -
2002	\$ 84,639	\$ -	\$ 2,617	\$ 2,550	\$ -	\$ -	\$ 4,848	\$ 4,072	\$ 2,547	\$ -
2003	\$ 84,639	\$ -	\$ 2,617	\$ 2,550	\$ -	\$ -	\$ 4,848	\$ 4,072	\$ 2,547	\$ -
2004	\$ 84,639	\$ -	\$ 2,617	\$ 2,550	\$ -	\$ -	\$ 4,848	\$ 4,072	\$ 2,547	\$ -
2005	\$ 82,089	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ 4,848	\$ 4,072	\$ 2,547	\$ -
2006	\$ 82,089	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ 4,848	\$ 4,072	\$ 2,547	\$ -
2007	\$ 82,089	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ 4,848	\$ 4,072	\$ 2,547	\$ -
2008	\$ 82,089	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ 4,848	\$ 4,072	\$ 2,547	\$ -
2009	\$ 82,089	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ 4,848	\$ 4,072	\$ 2,547	\$ -
2010	\$ 82,089	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ 4,848	\$ 4,072	\$ 2,547	\$ -
2011	\$ 77,240	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2012	\$ 77,240	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2013	\$ 77,240	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2014	\$ 68,002	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2015	\$ 56,393	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2016	\$ 56,393	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2017	\$ 56,393	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2018	\$ 56,393	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2019	\$ 56,393	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2020	\$ 56,393	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2021	\$ 56,393	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2022	\$ 56,393	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2023	\$ 56,393	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2024	\$ 56,393	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2025	\$ 33,822	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ 4,072	\$ 2,547	\$ -
2026	\$ 27,203	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 27,203	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 27,203	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 27,203	\$ -	\$ 2,617	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

*Conemaugh, Keystone & Salem do not receive allocated A&G and Taxes as these amounts are already included in their base O&M.

Putnam, Hayes & Bartlett - Restructuring Filin
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	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
Other Taxes									
<i>Allocated to Stations*</i>									
1999	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ 702	\$ 2,371
2000	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2001	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2002	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2003	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2004	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2005	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2006	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2007	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2008	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2009	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2010	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2011	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2012	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2013	\$ 22,571	\$ 22,571	\$ 2,014	\$ 9,238	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2014	\$ 22,571	\$ 22,571	\$ 2,014	\$ -	\$ 9,238	\$ -	\$ -	\$ -	\$ 2,371
2015	\$ 22,571	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2016	\$ 22,571	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2017	\$ 22,571	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018	\$ 22,571	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	\$ 22,571	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020	\$ 22,571	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021	\$ 22,571	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ 22,571	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ 22,571	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 22,571	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ 22,571	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

*Conemaugh, Keystone & Salem do not receive allocated A&G and Taxes as these amounts are already included in their base O&M.

Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates

(000)	<u>Total</u>	<u>Conemaugh</u>	<u>Concwingo</u>	<u>Cromby 1</u>	<u>Cromby 2</u>	<u>Delaware</u>	<u>Eddystone 1</u>	<u>Eddystone 2</u>	<u>Eddystone3&4</u>	<u>Keystone</u>
Decommissioning										
1999	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2000	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2001	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2002	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2003	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2004	\$ 39,504	\$ 618	\$ -	\$ 192	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2005	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2006	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2007	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2008	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2009	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2010	\$ 39,312	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 319	\$ 710	\$ 639
2011	\$ 38,993	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2012	\$ 38,993	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2013	\$ 38,993	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2014	\$ 34,614	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2015	\$ 29,003	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2016	\$ 29,003	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2017	\$ 25,506	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2018	\$ 25,506	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ 639
2019	\$ 24,867	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2020	\$ 24,867	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2021	\$ 21,180	\$ 618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2022	\$ 20,562	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2023	\$ 20,562	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2024	\$ 20,562	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2025	\$ 11,782	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ 710	\$ -
2026	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ 10,753	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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Limerick 1 Limerick 2 Muddy Run P. Bottom 2 P. Bottom 3 Salem 1 Salem 2 Schuylkill C. Turbines

Decommissioning

1999	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2000	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2001	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2002	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2003	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2004	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2005	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2006	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2007	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2008	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2009	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2010	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2011	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2012	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2013	\$	8,780	\$	10,753	\$	-	\$	4,380	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2014	\$	8,780	\$	10,753	\$	-	\$	-	\$	5,611	\$	3,497	\$	3,687	\$	-	\$	-
2015	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	3,497	\$	3,687	\$	-	\$	-
2016	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	3,497	\$	3,687	\$	-	\$	-
2017	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	3,687	\$	-	\$	-
2018	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	3,687	\$	-	\$	-
2019	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	3,687	\$	-	\$	-
2020	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	3,687	\$	-	\$	-
2021	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2022	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2023	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2024	\$	8,780	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2025	\$	-	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2026	\$	-	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2027	\$	-	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2028	\$	-	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2029	\$	-	\$	10,753	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

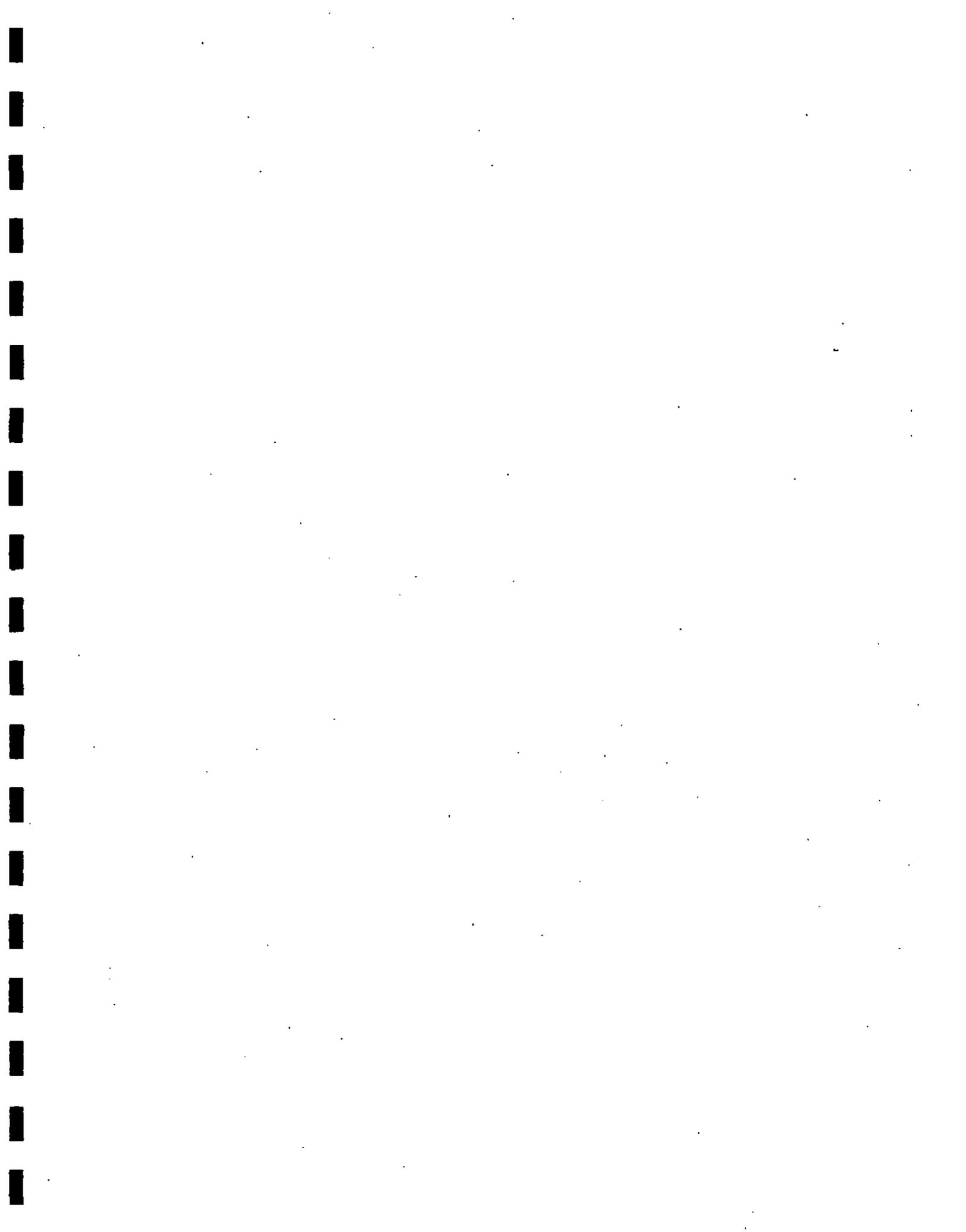
Putnam, Hayes & Bartlett - Restructuring Filing - Utilizing W. Hieronymus' Market Revenue Estimates
(000)

	Total	Conemaugh	Conowingo	Cromby 1	Cromby 2	Delaware	Eddystone 1	Eddystone 2	Eddystone3&4	Keystone
Required Life Extension Costs										
1999	\$ 20,962	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2002	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2003	\$ 87,981	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 87,981
2004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2006	\$ 97,356	\$ 97,356	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2010	\$ 159,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,010	\$ 83,462	\$ -
2011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2014	\$ 51,346	\$ -	\$ 17,115	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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Required Life Extension Costs

	<u>Limerick 1</u>	<u>Limerick 2</u>	<u>Muddy Run</u>	<u>P. Bottom 2</u>	<u>P. Bottom 3</u>	<u>Salem 1</u>	<u>Salem 2</u>	<u>Schuylkill</u>	<u>C. Turbines</u>
1999	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$ 20,962
2000	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2001	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2002	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2003	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2004	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2005	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2006	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2007	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2008	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2009	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2010	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2011	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2012	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2013	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2014	\$.	\$.	\$.	34,231	\$.	\$.	\$.	\$.	\$.
2015	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2016	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2017	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2018	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2019	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2020	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2021	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2022	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2023	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2024	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2025	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2026	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2027	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2028	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.
2029	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.	\$.



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