



Duquesne Light

Our Energy...Your Power

411 Seventh Avenue
16th Floor
Pittsburgh, PA 15219

Tel 412-393-1541
Fax 412-393-5757
twilliams@duqlight.com

Tishekia E. Williams
Senior Counsel

July 3, 2013

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

**RE: Duquesne Light Company – Rider No. 15 EECDR Phase I Surcharge
Supplement No. 78 to Tariff Electric - PA. P.U.C. No. 24**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Supplement No. 78 to Duquesne Light Company's ("Duquesne Light" or "Company") Tariff Electric, PA. P.U.C. No. 24 issued July 3, 2013 to become effective September 1, 2013. Supplement No. 78 updates the energy efficiency surcharge rates for the Company. The Energy Efficiency Surcharge, Rider 15 was approved by the Pennsylvania Public Utility Commission at docket number M-2009-2093217.

Also enclosed and incorporated by reference are two attachments which support the proposed rate change. Exhibit A is a six page reconciliation statement covering the period of June 1, 2012 through May 31, 2013, and calculations of the E-factor revenue and reconciliation. As shown on Exhibit 1, Duquesne Light's net projected refund to ratepayers is \$2,509,785. Also enclosed and marked Attachment A is five page statement that shows the supporting calculations for the proposed rates effective September 1, 2013 by rate class.

Should you have any questions, please feel free to contact myself or Bill Pfrommer at 412-393-3623.

Should you have any questions, please do not hesitate to contact me.

Respectfully,

Tishekia E. Williams
Senior Counsel, Regulatory

Enclosures

cc: Certificate of Service

William V. Pfrommer, Manager of Rates and Tariff Services, Duquesne Light

John Ciganek, Bureau of Audits

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of Duquesne Light Company's Supplement 78 Phase I Energy Efficiency and Conservation and Demand Response Surcharge has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

VIA FIRST-CLASS MAIL AND/OR E-MAIL

Patrick Cicero, Esquire
Harry S. Geller, Esquire
118 Locust Street
Harrisburg, PA 17101
CAUSE-PA
pciceropulp@palegalaid.net
pulp@palegalaid.net

David Evrard, Esquire
Brandon J. Pierce
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101
devrard@paoca.org
bpierce@paoca.org

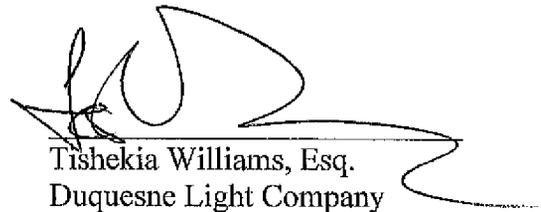
Theodore S. Robinson, Esquire
Citizen Power Inc.
2121 Murray Avenue
Pittsburgh, PA 15217
robinson@citizenpower.com

Pamela C. Polacek, Esquire
Teresa K. Schmittberger, Esquire
McNees Wallace & Nurick LLC
100 Pine Street, PO Box 1166
Harrisburg, PA 17108-1166
Duquesne Industrial Intervenors
ppolacek@mwn.com
tschmittberger@mwn.com

Sharon Webb, Esquire
Office of Small Business Advocate
Suite 1102 Commerce Building
300 North Second Street
Harrisburg, PA 17101
swebb@pa.gov

Joseph L. Vullo, Esquire
Burke Vullo Reilly Roberts
1460 Wyoming Avenue
Forty Fort, PA 18704
Community Action Association of Pennsylvania
jlvullo@aol.com

Jeffrey J. Norton, Esquire
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
Harrisburg, PA 17101
Comverge, Inc.
jnorton@eckertseamans.com



Tishekia Williams, Esq.
Duquesne Light Company
411 Seventh Avenue, 16-1
Pittsburgh, PA 15219
412-393-1541 (phone)/412-393-5757 (fax)
twilliams@duqlight.com

Date: July 3, 2013



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: July 3, 2013

EFFECTIVE: September 1, 2013

Issued in compliance with Docket No. M-2009-2093217.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

**Rider No. 15 – Energy Efficiency and Conservation and
Demand Response Surcharge**

**Seventh Revised Page No. 100
Cancelling Sixth Revised Page No. 100**

Annual Adjustment of the Company's Energy Efficiency and Conservation and Demand Response Surcharge as required by the provisions of the Rider.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15 – ENERGY EFFICIENCY AND CONSERVATION AND DEMAND RESPONSE SURCHARGE

(Applicable to all Rates)

The Energy Efficiency and Conservation and Demand Response Surcharge (“EECDR”) is instituted as a cost recovery mechanism to recover the costs associated with implementing the Company’s Energy Efficiency and Conservation and Demand Response Plan. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EECDR is implemented in compliance with Docket No. M-2009-2093217. The EECDR is a non-bypassable Surcharge and shall be applied to all customers’ bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge			
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾	
Residential	RS, RH, RA	(0.11)			(D)
Small & Medium Commercial	GS, GM & GMH	(0.09)			(D)
Small & Medium Industrial	GM & GMH	(0.60)			(D)
Large Commercial	GL, GLH, L		\$328.00	(\$1.00)	(D) (D)
Large Industrial	GL, GLH, L, HVPS		(\$518.00)	\$0.33	(D) (D)
Lighting	AL, SE, SM, SH, PAL	0.00			
Unmetered	UMS	0.00			

⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EECDR(r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EECDR(r)** = The Energy Efficiency and Conservation and Demand Response Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Exhibit 1

**Duquesne Light Company
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective September 1, 2013**

Reconciliation of Revenue and Expense - June 1, 2012 through May 31, 2013

1	Surcharge Revenue, Incl. GRT	\$22,626,001	Exh. 1, Page 4
2	Surcharge Revenue, Excl. GRT		\$21,291,067 Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$1,993,073)	Exh. 1, Page 5
4	E-Factor Revenue, Excl. GRT		(\$1,875,482) Line 3 * 0.941
5	Net EECDR Related Revenue, Excl. GRT		\$23,166,549 Line 2 - Line 4
6	EECDR Related Expense		\$23,946,606 Exh. 1, Page 6
7	Reconciliation Period (Over)/ Under Collection		\$780,058 Line 6 - Line 5
8	E-Factor Balance at YE May 31, 2012, Excl. GRT		(\$643,660) Att.A, Page 1
9	E-Factor Revenue - Jun 12-May 13, Excl. GRT		(\$1,875,482) Line 4
10	Prior Period Balance at YE May 31, 2013		\$1,231,822 Line 8 - Line 9
11	Reconciliation Period (Over)/ Under Collection - Jun 12-May 13		\$780,058 Line 7
12	E-Factor Balance at YE May 31, 2013		\$2,011,880 Line 10 + Line 11
13	Forecast E-Factor Revenue, June-August 2013		\$560,699 Att. A, Page 1
14	Forecast (Over)/Under Collection - June-August 2013		(\$3,960,966) Att. A, Page 4
15	Net Projected Refund to Rate Payer		(\$2,509,785) Line 12 - Line 13 + Line 14

Exhibit 1

Duquesne Light Company
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective September 1, 2013

Summary of Revenue and Expense for the Reconciliation Period - June 2012 through May 2013

	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Total
RESIDENTIAL (RS, RH, RA)													
1 Actual Surcharge Revenue	\$439,683	\$592,496	\$472,703	\$992,428	\$365,098	\$721,738	\$822,215	\$859,337	\$784,476	\$787,534	\$595,096	\$662,364	\$8,095,168
2 E-Factor Revenue	(\$298,122)	(\$461,727)	(\$320,489)	(\$50,738)	\$116,076	\$134,768	\$153,555	\$160,512	\$146,527	\$147,087	\$111,169	\$123,669	\$22,227
3 Net Surcharge Revenue	\$737,802	\$994,224	\$793,192	\$1,043,225	\$249,022	\$586,970	\$668,660	\$698,825	\$637,950	\$640,447	\$483,928	\$538,695	\$8,072,941
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$43,530	\$58,659	\$46,798	\$61,550	\$14,692	\$34,631	\$39,451	\$41,231	\$37,639	\$37,786	\$28,552	\$31,783	\$476,304
5 Net Calendar Month Revenue less GRT	\$694,272	\$935,565	\$746,393	\$981,675	\$234,330	\$552,339	\$629,209	\$657,594	\$600,311	\$602,661	\$455,376	\$506,913	\$7,596,638
6 Actual Expense	\$666,515	\$708,209	\$888,214	\$584,591	\$815,560	\$475,194	\$1,582,854	\$442,728	\$814,017	\$911,790	\$778,740	\$751,150	\$9,419,561
7 (Over)/ Under Collection	(\$27,757)	(\$227,356)	\$141,821	(\$397,084)	\$581,230	(\$77,145)	\$953,645	(\$214,866)	\$213,706	\$309,129	\$323,364	\$244,237	\$1,822,923
SMALL & MEDIUM COMMERCIAL (GS, GM, GMH)													
8 Actual Surcharge Revenue	\$79,033	\$89,989	\$84,414	\$188,953	\$276,289	\$229,581	\$234,267	\$253,478	\$234,469	\$244,114	\$219,138	\$242,699	\$2,376,445
9 E-Factor Revenue	(\$14,002)	(\$129,853)	(\$121,967)	(\$44,027)	\$14,619	\$14,752	\$15,145	\$16,316	\$15,111	\$15,735	\$14,108	\$15,583	(\$288,481)
10 Net Surcharge Revenue	\$193,035	\$719,842	\$206,381	\$232,980	\$261,670	\$214,829	\$219,142	\$237,162	\$219,358	\$228,380	\$205,030	\$227,116	\$2,087,964
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$11,389	\$12,971	\$12,177	\$13,746	\$15,439	\$12,675	\$12,929	\$13,983	\$12,947	\$13,474	\$12,097	\$13,400	\$157,231
12 Net Calendar Month Revenue less GRT	\$181,647	\$206,871	\$194,205	\$219,234	\$246,232	\$202,154	\$206,213	\$223,169	\$206,416	\$214,905	\$192,933	\$213,716	\$2,507,695
13 Actual Expense	\$207,016	\$127,986	\$162,385	\$174,374	\$142,269	\$234,220	\$360,845	\$72,564	\$101,831	\$84,253	(\$14,095)	\$293,015	\$1,946,661
14 (Over)/ Under Collection	\$25,370	(\$78,885)	(\$31,820)	(\$44,860)	(\$103,963)	\$32,066	\$154,632	(\$150,806)	(\$104,585)	(\$130,652)	(\$207,029)	\$79,299	(\$561,034)
SMALL & MEDIUM INDUSTRIAL (GM, GMH)													
15 Actual Surcharge Revenue	\$38,789	\$41,185	\$41,037	\$35,281	\$89,418	\$41,829	\$38,184	\$44,344	\$41,293	\$43,022	\$38,037	\$38,919	\$481,318
16 E-Factor Revenue	(\$32,256)	(\$34,380)	(\$34,148)	(\$28,922)	(\$32,618)	(\$34,990)	(\$31,820)	(\$37,210)	(\$34,294)	(\$35,924)	(\$31,752)	(\$32,497)	(\$400,806)
17 Net Surcharge Revenue	\$71,025	\$75,545	\$75,185	\$66,203	\$72,036	\$76,818	\$70,010	\$81,554	\$75,587	\$78,946	\$69,799	\$71,415	\$882,123
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$4,190	\$4,457	\$4,436	\$3,788	\$4,250	\$4,532	\$4,131	\$4,812	\$4,460	\$4,658	\$4,118	\$4,213	\$52,045
19 Net Calendar Month Revenue less GRT	\$66,834	\$71,088	\$70,749	\$60,415	\$67,786	\$72,286	\$65,879	\$76,743	\$71,126	\$74,288	\$65,681	\$67,202	\$830,078
20 Actual Expense	\$61,340	\$26,070	\$25,759	\$16,898	\$62,193	\$22,711	\$13,712	\$6,968	\$17,347	\$9,870	\$28,053	\$158,906	\$439,827
21 (Over)/ Under Collection	(\$15,494)	(\$45,018)	(\$44,990)	(\$43,517)	(\$5,594)	(\$49,575)	(\$52,267)	(\$69,775)	(\$53,781)	(\$64,418)	(\$37,628)	\$91,704	(\$390,251)
LARGE COMMERCIAL (GL, GLH, L) [Fixed]													
22 Actual Surcharge Revenue	\$74,927	\$89,805	\$85,510	\$258,405	\$477,703	\$342,166	\$366,621	\$373,473	\$331,051	\$391,083	\$355,211	\$377,543	\$3,523,499
23 E-Factor Revenue	(\$72,047)	(\$72,251)	(\$72,251)	\$62,354	\$196,803	\$196,247	\$196,523	\$196,247	\$195,136	\$194,580	\$194,024	\$193,746	\$1,409,125
24 Net Surcharge Revenue	\$146,974	\$162,056	\$157,761	\$196,040	\$280,899	\$145,919	\$170,098	\$177,225	\$135,915	\$196,504	\$161,187	\$183,798	\$2,114,374
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$8,671	\$9,551	\$9,308	\$11,966	\$15,573	\$8,609	\$10,036	\$10,456	\$8,019	\$11,594	\$9,510	\$10,844	\$124,748
26 Net Calendar Month Revenue less GRT	\$138,303	\$152,495	\$148,453	\$184,474	\$264,328	\$137,310	\$160,062	\$166,769	\$127,897	\$184,910	\$151,677	\$172,954	\$1,989,626
27 Actual Expense	\$378,978	\$402,537	\$669,682	\$293,605	\$350,486	\$384,558	\$518,159	\$135,837	\$278,505	\$385,452	\$140,017	\$787,041	\$4,724,887
28 (Over)/ Under Collection	\$240,576	\$250,042	\$521,229	\$109,131	\$85,160	\$247,278	\$358,099	(\$30,932)	\$150,608	\$200,542	(\$11,560)	\$614,087	\$2,735,261

Exhibit 1

Duquesne Light Company
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective September 1, 2013

Summary of Revenue and Expense for the Reconciliation Period - June 2012 through May 2013

	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Total
LARGE COMMERCIAL (GL, GLH, U) [Variable]													
29 Actual Surcharge Revenue	\$176,070	\$207,257	\$196,908	\$281,486	\$425,962	\$323,149	\$352,920	\$353,446	\$318,106	\$381,349	\$341,208	\$360,843	\$3,718,703
30 E-Factor Revenue	(\$375,417)	(\$375,633)	(\$375,633)	(\$318,090)	(\$260,332)	(\$259,798)	(\$259,748)	(\$259,844)	(\$259,749)	(\$259,311)	(\$259,221)	(\$259,090)	(\$3,521,959)
31 Net Surcharge Revenue	\$551,488	\$582,889	\$572,540	\$599,576	\$686,294	\$582,946	\$612,663	\$613,390	\$577,855	\$640,660	\$600,428	\$519,933	\$7,240,653
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$32,538	\$34,350	\$33,780	\$35,375	\$40,491	\$34,394	\$35,147	\$36,190	\$34,093	\$37,799	\$35,425	\$36,576	\$427,199
33 Net Calendar Month Revenue less GRT	\$518,950	\$548,499	\$538,761	\$564,201	\$645,803	\$548,552	\$577,515	\$577,200	\$543,762	\$602,861	\$565,003	\$583,357	\$6,813,453
34 Actual Expense	\$353,184	\$142,587	\$34,585	\$133,729	\$71,407	\$1,322,677	\$382,122	\$233,153	\$164,758	\$230,488	(\$69,129)	\$387,559	\$3,387,120
35 (Over)/ Under Collection	(\$165,766)	(\$405,912)	(\$504,175)	(\$430,472)	(\$574,396)	\$774,124	(\$194,894)	(\$344,047)	(\$379,003)	(\$372,373)	(\$634,132)	(\$195,798)	(\$3,426,343)
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]													
36 Actual Surcharge Revenue	\$152,863	\$173,427	\$196,544	\$217,805	\$298,090	\$307,975	\$185,090	\$274,374	\$231,586	\$276,223	\$257,455	\$255,146	\$2,826,577
37 E-Factor Revenue	\$19,348	\$19,439	\$19,439	\$8,108	\$9,231	\$97,686	\$97,686	\$97,686	\$97,686	\$97,231	\$97,231	\$97,231	\$896,003
38 Net Surcharge Revenue	\$133,515	\$153,988	\$177,104	\$209,697	\$288,859	\$210,289	\$87,404	\$176,688	\$133,900	\$178,991	\$160,223	\$157,915	\$1,930,574
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$7,877	\$9,085	\$10,449	\$9,422	\$11,851	\$12,407	\$5,157	\$10,425	\$7,900	\$10,560	\$9,453	\$9,317	\$113,904
40 Net Calendar Month Revenue less GRT	\$125,638	\$144,902	\$166,655	\$199,275	\$277,008	\$197,882	\$82,247	\$166,263	\$126,000	\$168,431	\$150,770	\$148,598	\$1,816,670
41 Actual Expense	\$168,369	\$120,490	\$151,891	\$42,853	\$333,854	\$86,563	\$131,191	\$90,828	\$126,111	\$38,951	\$76,754	\$89,346	\$2,224,200
42 (Over)/ Under Collection	\$42,731	(\$24,412)	(\$14,764)	(\$107,423)	\$144,845	(\$111,319)	\$48,944	(\$115,435)	\$111	(\$129,479)	(\$74,016)	\$74,748	\$407,530
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]													
43 Actual Surcharge Revenue	\$83,324	\$107,095	\$123,171	\$113,469	\$166,720	\$139,071	\$150,512	\$150,801	\$130,556	\$157,296	\$119,771	\$162,565	\$1,604,292
44 E-Factor Revenue	(\$31,345)	(\$31,356)	(\$31,356)	(\$31,645)	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	(\$109,182)
45 Net Surcharge Revenue	\$114,668	\$138,391	\$154,527	\$129,115	\$166,555	\$139,006	\$150,447	\$150,736	\$130,491	\$157,232	\$119,706	\$162,501	\$1,713,474
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$6,765	\$8,165	\$9,117	\$7,618	\$9,833	\$8,201	\$8,876	\$8,893	\$7,699	\$9,277	\$7,063	\$9,588	\$101,095
47 Net Calendar Month Revenue less GRT	\$107,903	\$130,226	\$145,410	\$121,497	\$156,722	\$130,805	\$141,570	\$141,842	\$122,792	\$147,955	\$112,643	\$152,913	\$1,612,379
48 Actual Expense	\$90,265	\$14,943	\$41,848	\$306,052	\$455,986	\$673,701	\$198,416	\$15,576	\$77,850	\$9,350	(\$279,785)	\$200,150	\$1,804,350
49 (Over)/ Under Collection	(\$17,537)	(\$115,284)	(\$103,561)	\$184,554	\$299,163	\$542,896	\$56,846	(\$126,267)	(\$44,942)	(\$138,605)	(\$392,429)	\$47,237	\$191,372
TOTAL													
50 Actual Surcharge Revenue	\$1,044,567	\$1,301,195	\$1,700,287	\$2,087,817	\$2,049,280	\$2,105,508	\$2,149,428	\$2,309,253	\$2,071,539	\$2,280,622	\$1,925,915	\$2,100,080	\$22,626,001
51 E-Factor Revenue	(\$903,841)	(\$1,025,740)	(\$936,404)	(\$837,010)	\$131,844	\$148,731	\$171,408	\$175,673	\$160,683	\$159,462	\$125,614	\$138,707	(\$1,993,073)
52 Net Surcharge Revenue	\$1,948,508	\$2,326,935	\$2,134,691	\$2,424,856	\$1,917,436	\$1,956,777	\$1,978,020	\$2,133,580	\$1,911,057	\$2,121,160	\$1,800,302	\$1,961,377	\$24,632,928
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$114,362	\$127,289	\$126,065	\$143,065	\$113,129	\$115,450	\$116,727	\$125,999	\$112,752	\$125,148	\$106,218	\$115,721	\$1,452,525
54 Net Calendar Month Revenue less GRT	\$1,833,546	\$2,199,645	\$2,010,626	\$2,281,771	\$1,804,308	\$1,841,327	\$1,861,293	\$2,007,581	\$1,798,304	\$1,996,011	\$1,694,084	\$1,845,656	\$23,180,403
55 Actual Expense	\$1,915,668	\$1,542,820	\$1,974,366	\$1,552,102	\$2,231,754	\$3,199,654	\$3,187,300	\$957,653	\$1,580,419	\$1,670,154	\$660,553	\$3,474,166	\$23,946,606
56 (Over)/ Under Collection	\$82,122	(\$646,825)	(\$56,260)	(\$729,670)	\$427,446	\$1,358,327	\$1,325,806	(\$1,051,928)	(\$217,886)	(\$325,858)	(\$1,035,531)	\$1,828,514	\$780,058

Exhibit 2

Duquesne Light Company
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective September 1, 2013

Summary of Surcharge Revenue

	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Total
A. Actual Surcharge Revenue by Rate Class by Month, Incl. GRT													
1 RS	\$411,787	\$558,329	\$444,092	\$948,426	\$302,561	\$631,904	\$716,843	\$730,397	\$657,027	\$669,576	\$531,932	\$612,737	\$7,215,611
2 RH	\$22,912	\$27,838	\$23,461	\$36,715	\$53,956	\$80,472	\$94,737	\$117,832	\$117,168	\$107,632	\$55,589	\$41,877	\$780,185
3 RA	\$4,881	\$6,329	\$5,150	\$7,287	\$8,581	\$9,362	\$10,634	\$11,108	\$10,287	\$10,326	\$7,576	\$7,750	\$99,372
4 GS, Com	\$2,166	\$2,496	\$2,396	\$5,321	\$8,038	\$7,651	\$8,005	\$9,077	\$8,481	\$8,557	\$8,481	\$6,550	\$75,506
5 GM, Com	\$70,534	\$80,277	\$75,147	\$168,501	\$243,232	\$198,204	\$200,788	\$214,291	\$197,976	\$207,174	\$191,850	\$216,072	\$2,064,145
6 GMH, Com	\$6,393	\$7,216	\$6,872	\$15,030	\$25,020	\$23,726	\$25,493	\$30,110	\$28,012	\$28,393	\$20,521	\$20,076	\$236,793
7 GM, Ind	\$37,359	\$35,710	\$39,288	\$33,905	\$37,824	\$40,153	\$36,350	\$42,122	\$39,319	\$40,919	\$35,409	\$37,368	\$460,726
8 GMH, Ind	\$1,410	\$1,475	\$1,749	\$1,376	\$1,594	\$1,676	\$1,834	\$2,222	\$1,974	\$2,103	\$1,628	\$1,551	\$20,592
9 GL, Com (Fixed)	\$62,451	\$74,571	\$70,984	\$214,790	\$395,593	\$283,488	\$300,902	\$313,256	\$275,121	\$326,096	\$299,241	\$309,812	\$2,926,304
10 GL, Ind (Fixed)	\$136,278	\$152,499	\$168,445	\$186,326	\$264,868	\$274,402	\$152,446	\$239,372	\$207,629	\$241,819	\$225,044	\$221,186	\$2,465,315
11 GL, Com (Variable)	\$109,536	\$130,379	\$123,573	\$179,972	\$266,233	\$203,059	\$217,915	\$223,617	\$199,222	\$236,632	\$216,157	\$225,500	\$2,325,796
12 GL, Ind (Variable)	\$39,073	\$43,758	\$49,809	\$49,577	\$66,394	\$51,726	\$58,177	\$65,410	\$53,430	\$64,745	\$58,996	\$58,110	\$659,203
13 GLH, Com (Fixed)	\$10,667	\$13,259	\$12,629	\$37,512	\$71,173	\$51,262	\$57,155	\$51,853	\$48,385	\$55,659	\$47,858	\$51,015	\$517,015
14 GLH, Ind (Fixed)	\$8,491	\$9,099	\$9,325	\$12,176	\$14,684	\$12,769	\$11,314	\$14,678	\$12,389	\$14,906	\$14,020	\$12,691	\$146,536
15 GLH, Com (Variable)	\$20,545	\$26,225	\$25,322	\$34,665	\$54,692	\$42,302	\$46,335	\$42,950	\$39,683	\$47,730	\$40,130	\$51,131	\$471,711
16 GLH, Ind (Variable)	\$2,385	\$2,650	\$2,577	\$3,337	\$3,651	\$3,199	\$3,190	\$3,647	\$3,069	\$3,736	\$3,526	\$3,384	\$38,351
17 L, Com (Fixed)	\$1,809	\$1,975	\$1,897	\$6,109	\$10,937	\$7,417	\$8,565	\$8,363	\$7,543	\$9,328	\$8,112	\$8,129	\$80,180
18 L, Ind (Fixed)	\$3,840	\$7,699	\$14,631	\$11,405	\$14,330	\$14,818	\$14,983	\$14,524	\$10,507	\$13,143	\$13,818	\$13,999	\$147,796
19 L, Com (Variable)	\$45,988	\$50,653	\$48,012	\$72,848	\$105,037	\$77,788	\$88,669	\$86,879	\$79,201	\$96,987	\$84,920	\$84,211	\$921,196
20 L, Ind (Variable)	(\$327)	\$18,917	\$28,740	\$20,713	\$26,254	\$29,829	\$30,175	\$30,262	\$18,964	\$29,394	\$23,291	\$29,170	\$283,383
21 HVPS, Ind (Fixed)	\$4,154	\$4,130	\$4,143	\$7,898	\$4,209	\$5,992	\$6,346	\$6,060	\$6,355	\$4,573	\$5,271	\$6,925	\$66,925
22 HVPS, Ind (Variable)	\$42,193	\$41,730	\$42,045	\$39,843	\$70,421	\$54,318	\$58,969	\$51,482	\$55,094	\$59,422	\$33,958	\$71,902	\$621,355
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$1,044,667	\$1,301,195	\$1,200,287	\$2,087,827	\$2,049,280	\$2,105,508	\$2,149,828	\$2,309,253	\$2,071,539	\$2,280,622	\$1,925,915	\$2,100,080	\$22,626,001

B. Actual Surcharge Revenue by Customer Class by Month, Incl. GRT

30 Residential (RS, RH, RA)	\$439,681	\$592,496	\$472,703	\$992,428	\$365,098	\$721,738	\$822,215	\$859,337	\$784,478	\$787,534	\$595,096	\$662,364	\$8,095,168
31 Small & Medium Commercial (GS, GM, GMH)	\$79,033	\$89,989	\$84,414	\$188,953	\$276,289	\$229,581	\$234,287	\$259,478	\$234,469	\$244,114	\$219,138	\$242,639	\$2,376,445
32 Small and Medium Industrial (GM, GMH)	\$38,769	\$41,185	\$41,037	\$35,281	\$39,418	\$41,829	\$38,184	\$44,344	\$41,293	\$43,022	\$38,037	\$38,919	\$481,318
33 Large Commercial (GL, GLH, L) [Fixed]	\$74,927	\$86,805	\$85,510	\$258,405	\$477,703	\$342,166	\$366,621	\$373,473	\$331,051	\$391,083	\$355,211	\$377,543	\$3,523,499
34 Large Commercial (GL, GLH, L) [Variable]	\$176,070	\$207,257	\$196,908	\$281,486	\$425,962	\$323,149	\$352,920	\$353,446	\$318,106	\$381,349	\$341,208	\$360,843	\$3,718,703
35 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$152,863	\$173,427	\$196,544	\$217,806	\$298,090	\$307,975	\$185,090	\$274,374	\$231,586	\$276,223	\$257,455	\$255,146	\$2,826,577
36 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$83,324	\$107,055	\$123,171	\$113,459	\$166,720	\$139,071	\$150,512	\$150,801	\$130,556	\$157,296	\$119,771	\$162,565	\$1,604,292
37 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	\$1,044,667	\$1,301,195	\$1,200,287	\$2,087,827	\$2,049,280	\$2,105,508	\$2,149,828	\$2,309,253	\$2,071,539	\$2,280,622	\$1,925,915	\$2,100,080	\$22,626,001

C. Actual Surcharge Revenue by Customer Class by Month, Excl. GRT

40 Residential (RS, RH, RA)	\$413,739	\$557,539	\$444,814	\$933,874	\$349,357	\$679,156	\$773,704	\$808,636	\$738,193	\$741,069	\$559,986	\$623,285	\$7,617,553
41 Small & Medium Commercial (GS, GM, GMH)	\$74,370	\$84,680	\$79,434	\$177,804	\$259,988	\$218,036	\$220,464	\$238,523	\$220,636	\$229,711	\$206,209	\$228,379	\$2,235,235
42 Small and Medium Industrial (GM, GMH)	\$36,481	\$38,755	\$38,616	\$33,199	\$37,092	\$39,361	\$35,931	\$41,728	\$38,857	\$40,484	\$35,793	\$36,622	\$452,920
43 Large Commercial (GL, GLH, L) [Fixed]	\$70,507	\$84,507	\$80,465	\$243,159	\$449,518	\$321,978	\$344,990	\$351,438	\$311,519	\$368,009	\$334,253	\$355,268	\$3,315,612
44 Large Commercial (GL, GLH, L) [Variable]	\$165,682	\$195,029	\$185,290	\$264,878	\$400,830	\$304,083	\$332,097	\$332,593	\$299,338	\$358,849	\$321,076	\$339,553	\$3,499,300
45 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$143,844	\$163,195	\$184,948	\$204,955	\$280,503	\$289,804	\$174,169	\$258,186	\$217,972	\$259,925	\$242,265	\$240,092	\$2,659,809
46 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$78,408	\$100,720	\$115,904	\$106,775	\$156,884	\$130,866	\$141,632	\$141,904	\$122,853	\$148,016	\$112,704	\$152,974	\$1,509,639
47 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	\$983,032	\$1,224,424	\$1,129,470	\$1,964,645	\$1,928,373	\$1,981,283	\$2,022,988	\$2,173,007	\$1,949,319	\$2,146,065	\$1,812,286	\$1,976,175	\$21,291,057

Exhibit 1

Duquesne Light Company
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective September 1, 2013

Calculation of E-Factor Revenue

	Jan-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Total
A. E-Factor Billing Units													
1 Residential (RS, RH, RA)	399,706,694	\$38,616,052	479,697,741	321,244,865	270,199,677	313,713,134	357,463,215	375,593,713	341,095,153	342,386,820	258,778,065	287,874,659	\$20,915
2 Small & Medium Commercial (CS, GM, GMH)	261,227,116	297,546,510	279,477,896	236,727,380	246,380,297	238,606,533	235,007,187	253,380,235	324,480,885	244,151,445	213,913,024	241,799,393	(\$271,480)
3 Small and Medium Industrial (GM, GPH)	18,456,840	19,690,759	19,599,824	16,186,392	17,756,028	13,046,852	17,324,488	20,355,578	18,568,197	19,595,212	17,289,975	17,689,782	(\$377,158)
4 Large Commercial (GL, GLH, L) [Fixed]	708	708	708	709	708	706	707	704	702	700	698	697	\$1,325,986
5 Large Commercial (GL, GLH, L) [Variable]	666,780	667,122	667,122	667,369	667,172	666,801	665,651	666,177	665,676	664,555	664,323	663,887	(\$3,314,164)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	212	213	213	213	214	215	215	214	214	214	214	214	\$843,139
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	313,155	313,267	313,267	313,267	313,267	313,322	313,322	313,322	313,322	313,322	310,384	310,384	(\$100,740)
B. E-Factor Rate, Excl. GRT													
7 Residential (RS, RH, RA) [cents/kWh]	(0.07)	(0.07)	(0.07)	(0.01)	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
8 Small & Medium Commercial (CS, GM, GMH) [cents/kWh]	(0.04)	(0.04)	(0.04)	(0.02)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
9 Small and Medium Industrial (GM, GPH) [cents/kWh]	(0.16)	(0.16)	(0.16)	(0.17)	(0.17)	(0.17)	(0.17)	(0.17)	(0.17)	(0.17)	(0.17)	(0.17)	(0.17)
10 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	(\$96.03)	(\$96.03)	(\$96.03)	(\$82.77)	\$261.57	\$261.57	\$261.57	\$261.57	\$261.57	\$261.57	\$261.57	\$261.57	(\$80.37)
11 Large Commercial (GL, GLH, L) [Variable] (\$/kWh)	(\$0.33)	(\$0.33)	(\$0.33)	(\$0.48)	(\$0.37)	(\$0.37)	(\$0.37)	(\$0.37)	(\$0.37)	(\$0.37)	(\$0.37)	(\$0.37)	(\$0.37)
12 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mva.)	\$65.88	\$65.88	\$65.88	\$156.71	\$427.55	\$427.55	\$427.55	\$427.55	\$427.55	\$427.55	\$427.55	\$427.55	\$427.55
13 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kWh)	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.05)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
C. E-Factor Revenue, Excl. GRT													
14 Residential (RS, RH, RA)	(\$280,532)	(\$378,025)	(\$501,580)	(\$47,807)	\$109,277	\$126,817	\$144,495	\$151,042	\$137,882	\$138,408	\$104,610	\$116,372	\$20,915
15 Small & Medium Commercial (CS, GM, GMH)	(\$107,276)	(\$114,771)	(\$114,430)	(\$40,430)	\$13,756	\$13,882	\$14,252	\$14,210	\$14,210	\$14,806	\$13,276	\$14,663	(\$271,480)
16 Small and Medium Industrial (GM, GPH)	(\$30,353)	(\$32,333)	(\$32,333)	(\$27,215)	(\$10,694)	(\$12,925)	(\$29,948)	(\$35,015)	(\$32,271)	(\$33,804)	(\$29,888)	(\$30,579)	(\$377,158)
17 Large Commercial (GL, GLH, L) [Fixed]	(\$67,768)	(\$67,988)	(\$67,988)	(\$58,685)	\$185,152	\$184,669	\$184,930	\$184,669	\$183,673	\$183,099	\$182,576	\$182,315	\$1,325,986
18 Large Commercial (GL, GLH, L) [Variable]	(\$352,768)	(\$353,470)	(\$353,470)	(\$298,323)	(\$244,979)	(\$244,469)	(\$244,418)	(\$244,607)	(\$244,423)	(\$244,012)	(\$243,927)	(\$243,803)	(\$3,314,164)
19 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$18,206	\$18,282	\$18,282	\$54,660	\$91,495	\$91,922	\$91,922	\$91,922	\$91,495	\$91,495	\$91,495	\$91,495	\$843,139
20 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$29,493)	(\$29,505)	(\$29,505)	(\$14,722)	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	(\$100,740)
21 Total E-Factor Revenue	(\$850,574)	(\$985,222)	(\$981,356)	(\$517,116)	\$124,855	\$139,856	\$161,795	\$163,426	\$151,014	\$150,054	\$118,202	\$130,523	(\$1,872,482)
D. E-Factor Revenue, Incl. GRT													
22 Residential (RS, RH, RA)	(\$986,232)	(\$1,071,777)	(\$1,320,489)	(\$50,796)	\$116,076	\$134,768	\$153,355	\$160,512	\$146,527	\$147,087	\$111,188	\$123,669	\$21,277
23 Small & Medium Commercial (CS, GM, GMH)	(\$116,000)	(\$129,893)	(\$131,967)	(\$44,027)	\$14,613	\$14,732	\$15,145	\$15,316	\$15,111	\$15,785	\$14,108	\$15,583	(\$286,481)
24 Small and Medium Industrial (GM, GPH)	(\$32,266)	(\$34,360)	(\$34,148)	(\$28,922)	(\$9,218)	(\$9,490)	(\$21,830)	(\$24,294)	(\$21,961)	(\$21,624)	(\$21,961)	(\$21,961)	(\$409,805)
25 Large Commercial (GL, GLH, L) [Fixed]	(\$72,047)	(\$72,251)	(\$72,251)	\$62,364	\$196,803	\$196,247	\$196,525	\$196,247	\$195,136	\$194,560	\$194,004	\$193,705	\$1,409,125
26 Large Commercial (GL, GLH, L) [Variable]	(\$375,417)	(\$375,633)	(\$375,633)	(\$318,090)	(\$260,332)	(\$259,798)	(\$259,743)	(\$259,944)	(\$259,746)	(\$259,311)	(\$259,221)	(\$259,090)	(\$3,321,959)
27 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$19,348	\$19,439	\$19,439	\$58,108	\$97,231	\$97,686	\$97,686	\$97,686	\$97,231	\$97,231	\$97,231	\$97,231	\$843,139
28 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$31,341)	(\$31,356)	(\$31,356)	(\$15,645)	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	(\$109,182)
29 Total E-Factor Revenue	(\$503,841)	(\$1,025,740)	(\$986,404)	(\$337,010)	\$135,844	\$148,731	\$171,408	\$173,673	\$160,483	\$159,462	\$123,614	\$138,707	(\$1,993,073)

[1] New rates effective September 1, 2012. E-Factor rate is a prorated rate based on 50% at August 2012 rate and 50% at September 2012 rate which represents the full effect of the rate change.

Duquesne Light Company
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective September 1, 2013

Summary of Expense (1)

Customer Class	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Total
1 Residential (RS, RH, RA)	\$666,515	\$708,209	\$888,214	\$584,591	\$815,560	\$475,194	\$1,582,854	\$442,728	\$814,017	\$911,790	\$778,740	\$751,150	\$9,419,561
2 Small & Medium Commercial (GS, GM, GMH)	\$207,016	\$127,986	\$162,385	\$174,374	\$142,269	\$234,220	\$360,845	\$72,564	\$101,831	\$84,253	-\$14,096	\$293,015	\$1,946,661
3 Small and Medium Industrial (GM, GMH)	\$51,340	\$26,070	\$25,759	\$15,898	\$62,199	\$22,711	\$13,712	\$6,968	\$17,347	\$9,870	\$28,053	\$158,906	\$439,827
4 Large Commercial (GL, GLH, L) [Fixed]	\$378,978	\$402,537	\$699,682	\$293,605	\$850,486	\$384,588	\$528,159	\$135,837	\$278,505	\$385,452	\$140,017	\$787,041	\$4,724,887
5 Large Commercial (GL, GLH, L) [Variable]	\$353,184	\$142,587	\$34,586	\$133,729	\$71,407	\$1,322,677	\$382,122	\$233,153	\$164,758	\$230,488	-\$69,129	\$387,559	\$3,387,120
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$168,369	\$120,490	\$151,891	\$42,853	\$333,854	\$86,563	\$131,191	\$50,828	\$126,111	\$38,951	\$76,754	\$896,346	\$2,224,200
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$90,266	\$14,943	\$41,848	\$306,052	\$455,986	\$673,701	\$198,416	\$15,576	\$77,850	\$9,350	-\$279,786	\$200,150	\$1,804,350
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$1,915,668	\$1,542,820	\$1,974,366	\$1,552,102	\$2,231,754	\$9,199,654	\$3,187,300	\$857,653	\$1,580,419	\$1,670,154	\$560,553	\$3,474,166	\$23,946,806

(1) August 2012 includes \$310,000 in Statewide Evaluator costs. May 2013 includes \$226,000 in Statewide Evaluator costs. These costs are allocated to each customer class based on kWh sales. For the Large C&I classes, Statewide Evaluator costs are considered program administrative costs and are recovered through the fixed charge component of the surcharge.

Attachment A

Duquesne Light Company
Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Proposed Surcharge Effective September 1, 2013

Calculation of E-Factor Rate

A	B	C	D = B - C	E = D * 0.941	F	G = F - E	H	I	J = G + H - I	K	L = J / K	
Customer Class	Reconciliation Period Surcharge Revenue Exh. 1, Page 4	Reconciliation Period Surcharge E-Factor Revenue Exh. 1, Pages 2 & 3	Net Reconciliation Period Surcharge Revenue	Net Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense Exh. 1, Page 6	Current Period {Over}/ Under Collection at May 31, 2013	Prior Period (Over)/ Under Collection Balance at May 31, 2013 Att. A, Page 1	E-Factor Forecast E-Factor Revenue Jun. 2013 - Aug. 2013 Att. A, Page 1	Total Net (Over)/ Under Collection e Factor	Forecast Billing Units Sep 2013 - Aug 2014	Proposed E-Factor Rate Excl. GRT	
1 Residential (RS, RH, RA)	\$8,095,168	\$22,227	\$8,072,941	\$7,596,638	\$9,419,551	\$1,822,923	\$836,617	\$515,145	\$2,144,396	4,255,133,197	0.05	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$2,376,445	(\$288,481)	\$2,664,926	\$2,507,695	\$1,946,661	(\$561,034)	\$113,420	\$49,678	(\$497,292)	2,822,388,961	(0.02)	cents/kWh
3 Small & Medium Industrial (GM, GMH)	\$481,318	(\$400,806)	\$882,123	\$830,078	\$439,827	(\$390,251)	(\$150,829)	(\$101,610)	(\$439,470)	227,528,707	(0.19)	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$3,523,499	\$1,409,125	\$2,114,374	\$1,989,626	\$4,724,887	\$2,735,261	\$693,000	\$555,513	\$2,872,749	8,505	\$337.77	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$3,718,703	(\$3,521,959)	\$7,240,663	\$6,813,463	\$3,387,120	(\$3,426,343)	(\$585,641)	(\$731,410)	(\$3,280,574)	7,967,844	(\$0.41)	\$/kW [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$2,826,577	\$896,003	\$1,930,574	\$1,816,670	\$2,224,200	\$407,530	\$304,544	\$273,201	\$438,873	2,548	\$172.24	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,604,292	(\$109,182)	\$1,713,474	\$1,612,379	\$1,804,350	\$191,972	\$20,710	\$182	\$212,499	3,724,613	\$0.06	\$/kW [PLC]
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
10 Total	\$22,626,001	(\$1,993,073)	\$24,619,074	\$23,166,549	\$23,946,606	\$780,058	\$1,231,822	\$560,695	\$1,451,180			

Attachment A

Duquesne Light Company
 Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective September 1, 2013

Calculation of C-Factor Rate

	A	B	C	D = B / C	
<u>Customer Class</u>	<u>Budget (1)</u>	<u>Forecast Billing Units Sept 13-Aug 14</u>	<u>Proposed C-Factor Rate Excl. GRT</u>		
1 Residential (RS, RH, RA)	\$0	4,255,133,197	0.00		cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$0	2,922,388,961	0.00		cents/kWh
3 Small & Medium Industrial (GM, GMH)	\$0	227,528,707	0.00		cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$0	8,505	\$0.00		\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$0	7,967,844	\$0.00		\$/kW [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$0	2,548	\$0.00		\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0	3,724,613	\$0.00		\$/kW [PLC]
8 Lighting (AL, SE, SM, SH, PAL)	\$0	0	\$0.00		
9 Unmetered (UMS)	\$0	0	\$0.00		
10 Total	\$0				

(1) EEC&DR Plan approved on October 27, 2009, Docket No. M-2009-2093217, Exhibit WVP-5.

Attachment A

Duquesne Light Company
 Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective September 1, 2013

Calculation of Projected (Over)/Under Collection, June-August 2013

A	B	C	D = B - C	E	F = D * E	G	H = G * F	I = H / E
Customer Class	Tariff Rate Excl. GRT	e-Factor Rate Excl. GRT Exh. 1, Pg. 5	c-Factor Rate Excl. GRT	Forecast Billing Units	Projected c-Factor Revenue	Expense	Net (Over)/ Under Collection	Proposed Phase-Out Rate Excl. GRT
1 Residential (RS, RH, RA)	0.22	0.04	0.18	1,274,334,430	\$2,288,391	\$349,686	(\$1,938,705)	(0.15) cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	0.09	0.01	0.08	819,182,248	\$687,586	\$187,329	(\$500,257)	(0.06) cents/kWh
3 Small & Medium Industrial (GM, GMH)	0.21	(0.17)	0.38	58,780,209	\$225,049	\$8,073	(\$216,976)	(0.37) cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$483.31	\$261.57	\$221.74	2,124	\$470,921	\$408,549	(\$62,371)	(\$29.37) \$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$0.49	(\$0.37)	\$0.86	1,991,961	\$1,707,471	\$653,406	(\$1,054,065)	(\$0.53) \$/kW (2)
6 Large Industrial (GI, GLH, L, HVPS) [Fixed]	\$1,137.41	\$427.55	\$709.86	639	\$453,604	\$31,890	(\$421,713)	(\$659.96) \$/Mo.
7 Large Industrial (GI, GLH, L, HVPS) [Variable]	\$0.43	\$0.00	\$0.43	931,153	\$400,213	\$633,336	\$233,122	\$0.25 \$/kW (2)
8 Lighting (AL, SE, SM, SH, PAL)	\$0.00	\$0.00	\$0.00	0	\$0	\$0	\$0	\$0.00
9 Unmetered (UMS)	\$0.00	\$0.00	\$0.00	0	\$0	\$0	\$0	\$0.00
10 Total					\$6,233,234	\$2,272,269	(\$3,960,966)	

Attachment A

Duquesne Light Company
 Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Proposed Surcharge Effective September 1, 2013

Calculation of the Projected Energy Efficiency Conservation and Demand Response Surcharge

A	B	C	D	E	F	G	
				= B + C + D	= 1 / (1 - .059)	= E * F	
<u>Customer Class</u>	Proposed E-Factor Rate <u>Excl. GRT</u> Att. A, Page 2	Proposed C-Factor Rate <u>Excl. GRT</u> Att. A, Page 3	Proposed Phase-Out Rate <u>Excl. GRT</u> Att. A, Page 4	Proposed Monthly Charge	PA GRT Factor	Proposed Surcharge Rate <u>Inc. GRT (1)</u>	
1 Residential (RS, RH, RA)	0.05	0.00	(0.15)	(0.10)	1.0627	(0.11)	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	(0.02)	0.00	(0.06)	(0.08)	1.0627	(0.09)	cents/kWh
3 Small & Medium Industrial (GM, GMH)	(0.19)	0.00	(0.37)	(0.56)	1.0627	(0.60)	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$337.77	\$0.00	(\$29.37)	\$308.40	1.0627	\$328.00	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	(\$0.41)	\$0.00	(\$0.53)	(\$0.94)	1.0627	(\$1.00)	\$/kW (2)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$172.24	\$0.00	(\$659.96)	(\$487.72)	1.0627	(\$518.00)	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0.06	\$0.00	\$0.25	\$0.31	1.0627	\$0.33	\$/kW (2)
8 Lighting (AL, SE, SM, SH, PAL)	\$0.00	\$0.00	\$0.00	\$0.00	1.0627	\$0.00	
9 Unmetered (UMS)	\$0.00	\$0.00	\$0.00	\$0.00	1.0627	\$0.00	
10 Total							

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.
 Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.
 (2) Applied to customer's Peak Load Contribution.