

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

July 1, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

JUL -1 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No. M-2013-2361630**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 1, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period May 1, 2013 through April 30, 2014**

Docket No. M-2013-2361630

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

July 1, 2013

**PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2013 to April 30, 2014**

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 4,662,465	\$ 3,115,249	\$ 1,491,970	\$ 54,275	\$ 972
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	4,331,896	2,877,368	1,402,540	51,073	915
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	4,286,675	3,364,184	876,628	44,580	1,283
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	372,576	372,576	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	231,042	10,303	173,808	46,931	-
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(558,397)	(869,695)	352,104	(40,438)	(368)
7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(46,416)	(72,293)	29,268	(3,361)	(30)
8 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	(604,813)	(941,988)	381,372	(43,799)	(398)
9 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	(621,698)	(959,255)	381,754	(43,799)	(398)
10 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ (660,677)	\$ (1,019,399)	\$ 405,690	\$ (46,545)	\$ (423)

(a) Merchant Function Charge Factor

Residential

$1/(1 - .018) =$

1.01833

Small Commercial & Industrial

$1/(1 - .0010) =$

1.001001

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-Date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 3,115,249	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,115,249
2	Actual TSC Revenues Billed (excluding GRT)	2,931,449	-	-	-	-	-	-	-	-	-	-	-	2,931,449
3	Merchant Function Charge Factor (MFC)	54,081	-	-	-	-	-	-	-	-	-	-	-	54,081
4	Energy Revenues Available (excluding GRT and MFC)	2,877,368	-	-	-	-	-	-	-	-	-	-	-	2,877,368
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3 Line 4E)	3,364,184	-	-	-	-	-	-	-	-	-	-	-	3,364,184
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 2E)	372,576	-	-	-	-	-	-	-	-	-	-	-	372,576
7	Net Metering Expenses (Schedule 3B, Line 1)	10,303	-	-	-	-	-	-	-	-	-	-	-	10,303
8	Over/(Under) Collector (Line 4 minus Line 5 minus Line 6)	(869,695)	-	-	-	-	-	-	-	-	-	-	-	(869,695)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 1,491,970	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,491,970
10	Actual TSC Revenues Billed (excluding GRT)	1,403,944	-	-	-	-	-	-	-	-	-	-	-	1,403,944
11	Merchant Function Charge Factor (MFC)	1,434	-	-	-	-	-	-	-	-	-	-	-	1,434
12	Energy Revenues Available (excluding GRT and MFC)	1,402,540	-	-	-	-	-	-	-	-	-	-	-	1,402,540
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3 Line 4F)	676,628	-	-	-	-	-	-	-	-	-	-	-	676,628
14	Net Metering Expenses (Schedule 3B, Line 2)	173,808	-	-	-	-	-	-	-	-	-	-	-	173,808
15	Over/(Under) Collector (Line 11 minus Line 12 minus Line 13)	352,104	-	-	-	-	-	-	-	-	-	-	-	352,104
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 54,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54,275
17	Actual TSC Revenues Billed (excluding GRT)	51,073	-	-	-	-	-	-	-	-	-	-	-	51,073
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3 Line 4E)	44,580	-	-	-	-	-	-	-	-	-	-	-	44,580
19	Net Metering Expenses (Schedule 3B, Line 3)	46,931	-	-	-	-	-	-	-	-	-	-	-	46,931
20	Over/(Under) Collector (Line 16 minus Line 17 minus Line 18)	(40,438)	-	-	-	-	-	-	-	-	-	-	-	(40,438)
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 972	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 972
22	Actual TSC Revenues Billed (excluding GRT)	915	-	-	-	-	-	-	-	-	-	-	-	915
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3 Line 4F)	1,283	-	-	-	-	-	-	-	-	-	-	-	1,283
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collector (Line 21 minus Line 22 minus Line 23)	(368)	-	-	-	-	-	-	-	-	-	-	-	(368)
Total	Over/(Under) Collector (Sum of Lines 8, 15, 20 & 25)	\$ (558,397)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (558,397)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 3,851,421												\$ 3,851,421
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service													-
5	Reactive Services Charges													-
6	Black Start Service													-
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits	(4,989)												(4,989)
9	Transmission Enhancement Charges	528,554												528,554
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	4,775												4,775
11	PJM Customer Payment Defaults	(99,215)												(99,215)
12	Deferred Tax Adjustment	6,398												6,398
13	Total Demand Components	4,286,944												4,286,944
Energy Components														
14	Reliability First Corporation Charge (RFC)													-
15	PJM System Control and Dispatch Service	13												13
16	Transmission Owner Scheduling, System Control and Dispatch Service													-
17	Regulation and Frequency Response Service													-
18	Day Ahead Scheduling Reserve													-
19	Operating Reserve - Supplemental Reserve Service													-
20	Day Ahead													-
21	Real Time (Balancing)	(282)												(282)
22	Synchronous Condensing Charge													-
23	Operating Reserve - Spinning Reserve Service													-
24	North American Electric Reliability Corporation Charge (NERC)													-
25	PJM West Transition Charge													-
26	Non-Synchronized Reserve													-
27	Michigan-Ontario Phase Angle Regulators													-
28	Total Energy Components	(269)												(269)
29	Total	\$ 4,286,675	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,286,675
Demand Factors														
30	Residential	78.48%												
31	Small Commercial & Industrial	20.45%												
32	Large Commercial & Industrial - Primary	1.04%												
33	Large Commercial & Industrial - Transmission	0.03%												
Energy Factors														
34	Residential	78.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
35	Small Commercial & Industrial	19.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
36	Large Commercial & Industrial - Primary	1.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
37	Large Commercial & Industrial - Transmission	1.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Demand Expense Allocation														
38	Residential	3,364,394												3,364,394
39	Small Commercial & Industrial	876,680												876,680
40	Large Commercial & Industrial - Primary	44,584												44,584
41	Large Commercial & Industrial - Transmission	1,286												1,286
Energy Expense Allocation														
42	Residential	(210)												(210)
43	Small Commercial & Industrial	(52)												(52)
44	Large Commercial & Industrial - Primary	(4)												(4)
45	Large Commercial & Industrial - Transmission	(3)												(3)
Total														
46	Residential	\$ 3,364,184												\$ 3,364,184
47	Small Commercial & Industrial	876,628												876,628
48	Large Commercial & Industrial - Primary	44,580												44,580
49	Large Commercial & Industrial - Transmission	1,283												1,283
50	Total	\$ 4,286,675												\$ 4,286,675

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 11,472												\$ 11,472
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	71,945												71,945
5	Reactive Services Charges	29,628												29,628
6	Black Start Service	629												629
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits	(15)												(15)
9	Transmission Enhancement Charges	1,574												1,574
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	14												14
11	PJM Customer Payment Defaults	(133)												(133)
12	Total Demand Components	115,114												115,114
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,820												3,820
14	PJM System Control and Dispatch Service	80,512												80,512
15	Transmission Owner Scheduling, System Control and Dispatch Service	16,509												16,509
16	Regulation and Frequency Response Service	64,811												64,811
17	Day Ahead Scheduling Reserve	2,539												2,539
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	43,841												43,841
20	Real Time (Balancing)	26,141												26,141
21	Synchronous Condensing Charge	5												5
22	Operating Reserve - Spinning Reserve Service	15,326												15,326
23	North American Electric Reliability Corporation Charge (NERC)	2,671												2,671
24	PJM West Transmission Charge													-
25	Non-Synchronized Reserve	346												346
26	Michigan-Ontario Phase Angle Regulators	941												941
27	Total Energy Components	257,462												257,462
28	Total	\$ 372,576	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 372,576

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
1	Residential	\$ 10,303												\$ 10,303
2	Small Commercial & Industrial	\$ 173,808												\$ 173,808
3	Large Commercial & Industrial - Primary	\$ 46,931												\$ 46,931
4	Large Commercial & Industrial - Transmission													\$ -
5	TOTAL NET METERING EXPENSE	\$ 231,042	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 231,042

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2013	(B) June 2013	(C) July 2013	(D) August 2013	(E) September 2013	(F) October 2013	(G) November 2013	(H) December 2013	(I) January 2014	(J) February 2014	(K) March 2014	(L) April 2014	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	898,848,511	-	-	-	-	-	-	-	-	-	-	-	898,848,511
2	Less Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less Shoppers	434,024,258	-	-	-	-	-	-	-	-	-	-	-	434,024,258
4	Net KWH	464,824,253	-	-	-	-	-	-	-	-	-	-	-	464,824,253
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
6	KWH for Use in Energy Allocation	502,229,734	-	-	-	-	-	-	-	-	-	-	-	-
7	KWH % for Energy Expense Allocation	78.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Small Commercial & Industrial														
8	Actual KWH Sales Billed	809,204,652	-	-	-	-	-	-	-	-	-	-	-	809,204,652
9	Less Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less Shoppers	693,899,944	-	-	-	-	-	-	-	-	-	-	-	693,899,944
11	Net KWH	115,304,708	-	-	-	-	-	-	-	-	-	-	-	115,304,708
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
13	KWH for Use in Energy Allocation	124,583,544	-	-	-	-	-	-	-	-	-	-	-	-
14	KWH % for Energy Expense Allocation	19.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	506,328,060	-	-	-	-	-	-	-	-	-	-	-	506,328,060
16	Less Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less Shoppers	496,644,540	-	-	-	-	-	-	-	-	-	-	-	496,644,540
18	Net KWH	9,683,520	-	-	-	-	-	-	-	-	-	-	-	9,683,520
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
20	KWH for Use in Energy Allocation	10,203,024	-	-	-	-	-	-	-	-	-	-	-	-
21	KWH % for Energy Expense Allocation	1.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	555,269,900	-	-	-	-	-	-	-	-	-	-	-	555,269,900
23	Less Shoppers	548,478,900	-	-	-	-	-	-	-	-	-	-	-	548,478,900
24	Net KWH	6,791,000	-	-	-	-	-	-	-	-	-	-	-	6,791,000
25	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
26	KWH for Use in Energy Allocation	6,973,162	-	-	-	-	-	-	-	-	-	-	-	-
27	KWH % for Energy Expense Allocation	1.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total														
28	Actual KWH Sales Billed	2,789,651,123	-	-	-	-	-	-	-	-	-	-	-	2,789,651,123
29	Less Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Less Shoppers	2,173,047,642	-	-	-	-	-	-	-	-	-	-	-	2,173,047,642
31	Net KWH	596,603,481	-	-	-	-	-	-	-	-	-	-	-	596,603,481
32	KWH for Use in Energy Allocation	643,989,464	-	-	-	-	-	-	-	-	-	-	-	643,989,464

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor (number of months) (2)	Over/(Under) Collection	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection
				Total (1)	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection
1	May 2013	5.25%	19	\$ (558,397)	\$ (46,416)	(869,695)	\$ (72,293)	352,104	\$ 29,268	(40,438)	\$ (3,361)	(368)	\$ (30)
2	June	5.00%	18	-	-	-	-	-	-	-	-	-	-
3	July	4.75%	17	-	-	-	-	-	-	-	-	-	-
4	August	4.50%	16	-	-	-	-	-	-	-	-	-	-
5	September	4.50%	15	-	-	-	-	-	-	-	-	-	-
6	October	4.50%	14	-	-	-	-	-	-	-	-	-	-
7	November	4.50%	13	-	-	-	-	-	-	-	-	-	-
8	December	4.75%	12	-	-	-	-	-	-	-	-	-	-
9	January 2014	4.50%	11	-	-	-	-	-	-	-	-	-	-
10	February	4.50%	10	-	-	-	-	-	-	-	-	-	-
11	March	4.75%	9	-	-	-	-	-	-	-	-	-	-
12	April	5.25%	8	-	-	-	-	-	-	-	-	-	-
13				<u>\$ (558,397)</u>	<u>\$ (46,416)</u>	<u>\$ (869,695)</u>	<u>\$ (72,293)</u>	<u>\$ 352,104</u>	<u>\$ 29,268</u>	<u>\$ (40,438)</u>	<u>\$ (3,361)</u>	<u>(368)</u>	<u>\$ (30)</u>

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Residential		(A)	(B)	(C)	(D)	(E)
<u>Month</u>		<u>Gross Transmission Service Charge Revenues</u>	<u>Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Transmission Service Charge Revenues (Merchant Function Charge) (3)</u>	<u>Recouped Through E Factor .000149495 \$/KWH (2)</u>	<u>Net TSC - 1 Revenue (4)</u>
May	2013	3,192,854	3,004,476	54,081	73,027 (5)	2,877,368
June	2013		-	-		0
July	2013		-	-		0
August	2013		-	-		0
September	2013		-	-		0
October	2013		-	-		0
November	2013		-	-		0
December	2013		-	-		0
January	2014		-	-		0
February	2014		-	-		0
March	2014		-	-		0
April	2014		-	-		0
		<u>\$ 3,192,854</u>	<u>\$ 3,004,476</u>	<u>\$ 54,081</u>	<u>\$ 73,027</u>	<u>\$ 2,877,368</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor (.003436625) \$/KWH	Net TSC - 1 Revenue (4)
May	2013	1,491,970	1,403,944	1,404	- (5)	1,402,540
June	2013		-	-		0
July	2013		-	-		0
August	2013		-	-		0
September	2013		-	-		0
October	2013		-	-		0
November	2013		-	-		0
December	2013		-	-		0
January	2014		-	-		0
February	2014		-	-		0
March	2014		-	-		0
April	2014		-	-		0
		<u>\$ 1,491,970</u>	<u>\$ 1,403,944</u>	<u>\$ 1,404</u>	<u>\$ -</u>	<u>\$ 1,402,540</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Large C&I - Primary	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2013 54,275	51,073	-	- (5)	51,073
June	2013	-	-	-	0
July	2013	-	-	-	0
August	2013	-	-	-	0
September	2013	-	-	-	0
October	2013	-	-	-	0
November	2013	-	-	-	0
December	2013	-	-	-	0
January	2014	-	-	-	0
February	2014	-	-	-	0
March	2014	-	-	-	0
April	2014	-	-	-	0
	<u>\$ 54,275</u>	<u>\$ 51,073</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 51,073</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2013 to April 30, 2014

Large C&I - Transmission	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2013 972	915	-	- (5)	915
June	2013	-	-	-	0
July	2013	-	-	-	0
August	2013	-	-	-	0
September	2013	-	-	-	0
October	2013	-	-	-	0
November	2013	-	-	-	0
December	2013	-	-	-	0
January	2014	-	-	-	0
February	2014	-	-	-	0
March	2014	-	-	-	0
April	2014	-	-	-	0
	<u>\$ 972</u>	<u>\$ 915</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 915</u>

- (1) Column (B) times (1-GRT)
(2) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2013 - 2014 application period.
(3) Residential MFC .018, Small Commercial and Industrial .0010
(4) Column (C) less Column (D) less Column E for the respective month.
(5) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2012 - May 2013 application period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2013 to April 30, 2014

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission		
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)	(Refund)/ Recovery (1)	Over/(Under) Balance (4)
1	Balance - May 1, 2013 (3)		\$ 9,713,385		\$ (1,128,821)		\$ 4,868,128		\$ 600,013		\$ 5,374,065
2	May 2013	\$ 73,027	9,786,412	\$ 73,027	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
3	June 2013	-	9,786,412	\$ -	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
4	July 2013	-	9,786,412	\$ -	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
5	August 2013	-	9,786,412	\$ -	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
6	September 2013	-	9,786,412	\$ -	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
7	October 2013	-	9,786,412	\$ -	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
8	November 2013	-	9,786,412	\$ -	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
9	December 2013	-	9,786,412	\$ -	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
10	January 2014	-	9,786,412	\$ -	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
11	February 2014	-	9,786,412	\$ -	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
12	March 2014	-	9,786,412	\$ -	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
13	April 2014	-	9,786,412	\$ -	(1,055,794)	\$ -	4,868,128	\$ -	600,013	\$ -	5,374,065
14		\$ 73,027	\$ 9,786,412	\$ 73,027	\$ (1,055,794)	\$ -	\$ 4,868,128	\$ -	\$ 600,013	\$ -	\$ 5,374,065

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2013-2361630) dated May 20, 2013. Large Commercial and Industrial Primary and Transmission over/(under) is obtained from the reconciliation filing M-2012-2302811, filed May 17, 2013, schedule 1, line 8 plus schedule 7, line 14.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.

From: (610) 774-4254
Paul E Russell
PPL Corporation
2 N 9th Street

Origin ID: ABEA



J13111302120326

Allentown, PA 18101

Ship Date: 01JUL13
ActWgt: 1.0 LB
CAD: 104308816/NET3370

Delivery Address Bar Code



Ref # PER 205 734268
Invoice #
PO #
Dept #

SHIP TO: (717) 772-7777

BILL SENDER

ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

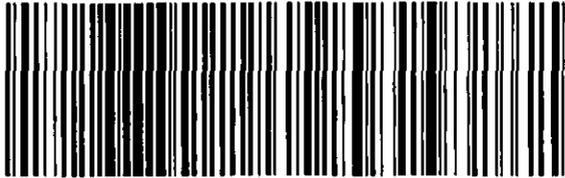
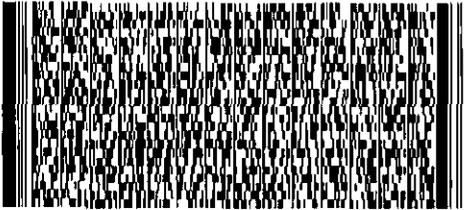
TUE - 02 JUL 10:30A
PRIORITY OVERNIGHT

TRK# 7961 2997 6740

0201

EN MDTA

17120
PA-US
MDT



518G1AA0483AB

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