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JUL -1 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

FEDERAL EXPRESS

July 1, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2013 through April 30, 2014
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2013 through April 30, 2014. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through May 31, 2013.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 1, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2013 to April 30, 2014

Docket No.

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JUL - 1 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

July 1, 2013

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2013 to April 30, 2014

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On-Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 38,756,795	\$ 28,845,397	\$ 70,496	\$ 6,834	\$ 8,912	\$ (2,508)	\$ 9,821,648	\$ 2,998	\$ 3,018
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	35,942,564	26,629,027	64,204	6,260	8,214	(2,392)	9,231,596	2,818	2,837
3	Energy Procurement (Schedule 2, Line 6A, Column M)	37,159,418	29,579,362	80,353	17,183	6,524	1,279	7,472,359	1,004	1,354
	PJM Expenses (Schedule 2, Line 6B, Column M)	1,945,654	1,963,514	(190)	-	(15)	(2)	(17,646)	(4)	(3)
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	2,078,800	98,405	-	(13)	-	-	1,980,408	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	91,264	72,565	199	14	16	2	18,461	4	3
	Total Expenses to Recover	41,275,136	31,713,846	80,362	17,184	6,525	1,279	9,453,582	1,004	1,354
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(5,332,572)	(5,084,819)	(16,158)	(10,924)	1,689	(3,671)	(221,986)	1,814	1,483
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(146,598)	(139,833)	(444)	(300)	63	(101)	(6,104)	67	54
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (5,479,170)	\$ (5,224,652)	\$ (16,602)	\$ (11,224)	\$ 1,752	\$ (3,772)	\$ (228,090)	\$ 1,881	\$ 1,537
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	-	-	-	-	-	-	-	-	-
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	(5,479,170)	(5,224,652)	(16,602)	(11,224)	1,752	(3,772)	(228,090)	1,881	1,537
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	7,688,249	3,254,060	136,024	(13,068)	19,953	(20,506)	4,154,990	111,694	45,102
9	Total Over/(Under) - Line 7 plus Line 8	\$ 2,209,079	\$ (1,970,592)	\$ 119,422	\$ (24,292)	\$ 21,705	\$ (24,278)	\$ 3,926,900	\$ 113,575	\$ 46,639

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PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

Schedule 1

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	
1	Actual Energy Revenues Billed (including GRT)	\$ 28,845,397	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,845,397
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	27,143,519	-	-	-	-	-	-	-	-	-	-	-	\$ 27,143,519
4	Merchant Function Charge (MFC) (2)	514,492	-	-	-	-	-	-	-	-	-	-	-	514,492
5	Energy Revenues Available (excluding GRT and MFC)	26,629,027	-	-	-	-	-	-	-	-	-	-	-	\$ 26,629,027
6	A Energy Procurement	29,579,362												\$ 29,579,362
	B PJM Expenses	1,903,514												\$ 1,903,514
	C Net Metering Expenses	98,426												\$ 98,426
	D Administrative Expenses PY	75,198												\$ 75,198
	E Administrative Expenses CY	(2,633)												\$ (2,633)
7	Total Expenses to Recover	31,713,846	-	-	-	-	-	-	-	-	-	-	-	\$ 31,713,846
8	Net Over/(Under) Collection	(5,084,819)	-	-	-	-	-	-	-	-	-	-	-	\$ (5,084,819)
9	Interest on Over/(Under) Collection	(139,833)	-	-	-	-	-	-	-	-	-	-	-	\$ (139,833)
10	Net Over/(Under) Collection, Including Interest	\$ (5,224,652)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,224,652)
11	Reclass to Prior Period													\$ -
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ (5,224,652)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,224,652)

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
 Residential RS TOU - Off Peak

Line No	Months >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 70,496	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,496
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	66,337	-	-	-	-	-	-	-	-	-	-	-	66,337
4	Merchant Function Charge (MFC) (2)	2,133	-	-	-	-	-	-	-	-	-	-	-	2,133
5	Energy Revenues Available (excluding GRT and MFC)	64,204	-	-	-	-	-	-	-	-	-	-	-	64,204
6	A Energy Procurement	80,353												80,353
	B P.M. Expenses	(190)												(190)
	C Net Metering Expenses	-												-
	D Administrative Expenses PY	206												206
	E Administrative Expenses CY	(7)												(7)
7	Total Expenses to Recover	80,362												80,362
8	Net Over/(Under) Collection	(16,158)	-	-	-	-	-	-	-	-	-	-	-	(16,158)
9	Interest on Over/(Under) Collection	(444)	-	-	-	-	-	-	-	-	-	-	-	(444)
10	Net Over/(Under) Collection, Including Interest	\$ (16,602)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,602)
11	Reclass to Prior Period													\$ -
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ (16,602)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,602)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RS TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (excluding GRT)	\$ 6,834	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,834
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (including GRT)	6,431	-	-	-	-	-	-	-	-	-	-	-	6,431
4	Merchant Function Charge (MFC) (2)	171	-	-	-	-	-	-	-	-	-	-	-	171
5	Energy Revenues Available (including GRT and MFC)	6,260	-	-	-	-	-	-	-	-	-	-	-	6,260
6	A Energy Procurement	17,183												17,183
	B Fuel Expenses	-												-
	C Fuel Handling Expenses	(13)												(13)
	D Administrative Expenses PY	14												14
	E Administrative Expenses CY	-												-
7	Total Expenses to Recover	17,184	-	-	-	-	-	-	-	-	-	-	-	17,184
8	Net Over/(Under) Collection	(10,924)	-	-	-	-	-	-	-	-	-	-	-	(10,924)
9	Interest on Over/(Under) Collection	(300)	-	-	-	-	-	-	-	-	-	-	-	(300)
10	Net Over/(Under) Collection, including interest	\$ (11,224)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (11,224)
11	Recess to Prior Period													
12	Net Over/(Under) Collection, including interest (Current Period)	\$ (11,224)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (11,224)

(1) Gross Receipts Tax Factor (1-.055)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0018)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
 Residential RTS TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GR ⁽¹⁾)	\$ 6,912	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,912
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GR ⁽¹⁾)	8,386	-	-	-	-	-	-	-	-	-	-	-	8,386
4	Merchant Function Charge (MFC)(2)	172	-	-	-	-	-	-	-	-	-	-	-	172
5	Energy Revenues Available (including GR ⁽¹⁾ and MFC)	6,214	-	-	-	-	-	-	-	-	-	-	-	6,214
6	A Energy Procurement	6,524												6,524
	B P.S.E. Expenses	(151)												(151)
	C Net Metering Expenses	-												-
	D Administrative Expenses P1	17												17
	E Administrative Expenses C1	(11)												(11)
7	Total Expenses to Recover	6,525	-	-	-	-	-	-	-	-	-	-	-	6,525
8	Net Over/(Under) Collector	1,689	-	-	-	-	-	-	-	-	-	-	-	1,689
9	Interest on Over/(Under) Collector	63	-	-	-	-	-	-	-	-	-	-	-	63
10	Net Over/(Under) Collector, including interest	\$ 1,752	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,752
11	Reclass to Prior Period													-
12	Net Over/(Under) Collector, including interest (Current Period)	\$ 1,752	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,752

(1) Gross Receipts Tax Factor (1-.050)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RTS TOU - On Peak

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (2,506)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,506)
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(2,360)	-	-	-	-	-	-	-	-	-	-	-	(2,360)
4	Merchant Function Charge (MFC)(2)	32	-	-	-	-	-	-	-	-	-	-	-	32
5	Energy Revenues Available (including GRT and MFC)	(2,392)	-	-	-	-	-	-	-	-	-	-	-	(2,392)
6	A Energy Procurement	1,279	-	-	-	-	-	-	-	-	-	-	-	1,279
7	B Fuel Expenses	(2)	-	-	-	-	-	-	-	-	-	-	-	(2)
8	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
9	D Administrative Expenses PY	2	-	-	-	-	-	-	-	-	-	-	-	2
10	E Administrative Expenses CY	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Expenses to Recover	1,279	-	-	-	-	-	-	-	-	-	-	-	1,279
8	Net Over/(Under) Collection	(3,671)	-	-	-	-	-	-	-	-	-	-	-	(3,671)
9	Interest on Over/(Under) Collection	(101)	-	-	-	-	-	-	-	-	-	-	-	(101)
10	Net Over/(Under) Collection, including interest	\$ (3,772)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,772)
11	Reclass to Prior Period													\$ -
12	Net Over/(Under) Collection, including interest (Current Period)	\$ (3,772)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,772)

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.012)
 (1-.0012)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,821,648	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,821,648
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	9,242,171	-	-	-	-	-	-	-	-	-	-	-	9,242,171
4	Merchant Function Charge (MFC) (2)	10,575	-	-	-	-	-	-	-	-	-	-	-	10,575
5	Energy Revenues Available (excluding GRT and MFC)	9,231,596	-	-	-	-	-	-	-	-	-	-	-	9,231,596
6	A Energy Procurement	7,472,359												7,472,359
	B PJM Expenses	(17,646)												(17,646)
	C Net Metering Expenses	1,980,408												1,980,408
	D Administrative Expenses PY	19,131												19,131
	E Administrative Expenses CY	(670)												(670)
7	Total Expenses to Recover	9,453,582	-	-	-	-	-	-	-	-	-	-	-	9,453,582
8	Net Over/(Under) Collection	(221,986)	-	-	-	-	-	-	-	-	-	-	-	(221,986)
9	Interest on Over/(Under) Collection	(6,104)	-	-	-	-	-	-	-	-	-	-	-	(6,104)
10	Net Over/(Under) Collection, including interest	\$ (228,090)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(228,090)
11	Reclass to Prior Period													\$ -
12	Net Over/(Under) Collection, including interest (Current Period)	\$ (228,090)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(228,090)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.015)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (excluding GRT)	\$ 2,996	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,996
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (including GRT)	2,821	-	-	-	-	-	-	-	-	-	-	-	2,821
4	Merchant Function Charge (MFC) (2)	3	-	-	-	-	-	-	-	-	-	-	-	3
5	Energy Revenues Available (excluding GRT and MFC)	2,818	-	-	-	-	-	-	-	-	-	-	-	2,818
6	A Energy Procurement	1,004												1,004
	B P.M. Expenses	(4)												(4)
	C Net Metering Expenses	-												-
	D Administrative Expenses PY	4												4
	E Administrative Expenses CY	-												-
7	Total Expenses to Recover	1,004	-	-	-	-	-	-	-	-	-	-	-	1,004
8	Net Over/(Under) Collection	1,814	-	-	-	-	-	-	-	-	-	-	-	1,814
9	Interest on Over/(Under) Collection	67	-	-	-	-	-	-	-	-	-	-	-	67
10	Net Over/(Under) Collection, Including Interest	\$ 1,881	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,881
11	Reclass to Prior Period													\$ -
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ 1,881	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,881

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-.018)
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2013	June 2013	July 2013	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 3,018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,018
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	2,840	-	-	-	-	-	-	-	-	-	-	-	2,840
4	Merchant Function Charge (MFC) (2)	3	-	-	-	-	-	-	-	-	-	-	-	3
5	Energy Revenues Available (excluding GRT and MFC)	2,837	-	-	-	-	-	-	-	-	-	-	-	2,837
6	A Energy Procurement	1,354												1,354
	B P.M. Expenses	(3)												(3)
	C Net Metering Expenses	-												-
	D Administrative Expenses P1	3												3
	E Administrative Expenses	-												-
7	Total Expenses to Recover	1,354	-	-	-	-	-	-	-	-	-	-	-	1,354
8	Net Over/(Under) Collection	1,483	-	-	-	-	-	-	-	-	-	-	-	1,483
9	Interest on Over/(Under) Collection	54	-	-	-	-	-	-	-	-	-	-	-	54
10	Net Over/(Under) Collection, including interest	\$ 1,537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,537
11	Reclass to Prior Period													
12	Net Over/(Under) Collection, including interest (Current Period)	\$ 1,537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,537

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

2012
 (1-018)
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/UNDER COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
		Interest Rate	Interest Rate	Weighting Factor	Total	Residential	Residential	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial	Small Comm. & Industrial								
		Overcollection	Undercollection	(number of months) (2)	Over/Under Collection Total (1)	Over/Under Collection	Over/Under Collection (1)	Over/Under Collection (1)	Over/Under Collection	Over/Under Collection (1)	Over/Under Collection	Over/Under Collection (1)	Over/Under Collection	Over/Under Collection (1)								
1	May 2013	8.00%	6.00%	5.5	\$ (5,332,572)	\$ (146,598)	\$ (5,064,819)	\$ (139,832)	\$ (16,156)	\$ (444)	\$ (10,924)	\$ (300)	\$ 1,689	\$ 63	\$ (3,671)	\$ (101)	\$ (221,986)	\$ (6,104)	\$ 1,814	\$ 67	\$ 1,483	\$ 54
2	June 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	July 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	August 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	September 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	October 2013	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	November 2013	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	December 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	January 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	February 2014	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	March 2014	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	April 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over/Under Collections				\$ (5,332,572)	\$ (146,598)	\$ (5,064,819)	\$ (139,832)	\$ (16,156)	\$ (444)	\$ (10,924)	\$ (300)	\$ 1,689	\$ 63	\$ (3,671)	\$ (101)	\$ (221,986)	\$ (6,104)	\$ 1,814	\$ 67	\$ 1,483	\$ 54

(1) From Schedule 2, Line 8, for the respective rate group

(2) The interest calculation uses the over/under collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2013 to April 30, 2014**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)	(Refund/Recovery (1))	Over/(Under) Balance (2)										
1	Balance - April 30, 2013 (3)	\$ -	\$ 4,855,670	\$ -	\$ 1,614,681	\$ -	\$ 83,876	\$ -	\$ (16,157)	\$ -	\$ 18,777	\$ -	\$ (24,650)	\$ -	\$ 2,822,547	\$ -	\$ 111,694	\$ -	\$ 45,102
2	May 2013	\$ 2,832,379	\$ 7,688,249	\$ 1,439,379	\$ 3,254,060	\$ 52,148	\$ 136,024	\$ 3,089	\$ (13,068)	\$ 1,176	\$ 19,953	\$ 4,144	\$ (20,506)	\$ 1,332,443	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
3	June 2013	\$ -	\$ 7,688,249	\$ -	\$ 3,254,060	\$ -	\$ 136,024	\$ -	\$ (13,068)	\$ -	\$ 19,953	\$ -	\$ (20,506)	\$ -	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
4	July 2013	\$ -	\$ 7,688,249	\$ -	\$ 3,254,060	\$ -	\$ 136,024	\$ -	\$ (13,068)	\$ -	\$ 19,953	\$ -	\$ (20,506)	\$ -	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A) (B) and (C)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	August 2013	\$ -	\$ 7,688,249	\$ -	\$ 3,254,060	\$ -	\$ 136,024	\$ -	\$ (13,068)	\$ -	\$ 19,953	\$ -	\$ (20,506)	\$ -	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
7	September 2013	\$ -	\$ 7,688,249	\$ -	\$ 3,254,060	\$ -	\$ 136,024	\$ -	\$ (13,068)	\$ -	\$ 19,953	\$ -	\$ (20,506)	\$ -	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
8	October 2013	\$ -	\$ 7,688,249	\$ -	\$ 3,254,060	\$ -	\$ 136,024	\$ -	\$ (13,068)	\$ -	\$ 19,953	\$ -	\$ (20,506)	\$ -	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D) (E) and (F)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	November 2013	\$ -	\$ 7,688,249	\$ -	\$ 3,254,060	\$ -	\$ 136,024	\$ -	\$ (13,068)	\$ -	\$ 19,953	\$ -	\$ (20,506)	\$ -	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
11	December 2013	\$ -	\$ 7,688,249	\$ -	\$ 3,254,060	\$ -	\$ 136,024	\$ -	\$ (13,068)	\$ -	\$ 19,953	\$ -	\$ (20,506)	\$ -	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
12	January 2014	\$ -	\$ 7,688,249	\$ -	\$ 3,254,060	\$ -	\$ 136,024	\$ -	\$ (13,068)	\$ -	\$ 19,953	\$ -	\$ (20,506)	\$ -	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G) (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	February 2014	\$ -	\$ 7,688,249	\$ -	\$ 3,254,060	\$ -	\$ 136,024	\$ -	\$ (13,068)	\$ -	\$ 19,953	\$ -	\$ (20,506)	\$ -	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
15	March 2014	\$ -	\$ 7,688,249	\$ -	\$ 3,254,060	\$ -	\$ 136,024	\$ -	\$ (13,068)	\$ -	\$ 19,953	\$ -	\$ (20,506)	\$ -	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
16	April 2014	\$ -	\$ 7,688,249	\$ -	\$ 3,254,060	\$ -	\$ 136,024	\$ -	\$ (13,068)	\$ -	\$ 19,953	\$ -	\$ (20,506)	\$ -	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102
17	Total	\$ 2,832,379	\$ 7,688,249	\$ 1,439,379	\$ 3,254,060	\$ 52,148	\$ 136,024	\$ 3,089	\$ (13,068)	\$ 1,176	\$ 19,953	\$ 4,144	\$ (20,506)	\$ 1,332,443	\$ 4,154,990	\$ -	\$ 111,694	\$ -	\$ 45,102

(1) From Schedule 5, Column (E), for the respective month and rate group

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery) for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2013, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2013 through August 2013 Generation Supply Charge filing dated May 20, 2012, at Docket No. M-2013-2365110

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.001055822) \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2013	463,350,515	\$ 30,375,024	\$ 28,582,898	514,492	\$ 1,439,379 (3)	\$ 26,629,027
June	2013		\$ -	-		(5)	0
July	2013		\$ -	-		(5)	0
August	2013		\$ -	-		(5)	0
September	2013		\$ -	-		(6)	0
October	2013		\$ -	-		(6)	0
November	2013		\$ -	-		(6)	0
December	2013		\$ -	-		(7)	0
January	2014		\$ -	-		(7)	0
February	2014		\$ -	-		(7)	0
March	2014		\$ -	-		(8)	0
April	2014		\$ -	-		(8)	0
		<u>463,350,515</u>	<u>30,375,024</u>	<u>28,582,898</u>	<u>514,492</u>	<u>1,439,379</u>	<u>26,629,027</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC, 018, Small Commercial and Industrial, 0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
 For the Period May 1, 2013 to April 30, 2014

RS Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.01650625) \$/KWH (5)	Net GSC - 1 Revenue (4)
May	2013	1,268,269	\$ 125,914	\$ 118,485	2,133	\$ 52,148 (3) \$ 64,204
June	2013		\$ -	-		(5) 0
July	2013		\$ -	-		(5) 0
August	2013		\$ -	-		(5) 0
September	2013		\$ -	-		(6) 0
October	2013		\$ -	-		(6) 0
November	2013		\$ -	-		(6) 0
December	2013		\$ -	-		(7) 0
January	2014		\$ -	-		(7) 0
February	2014		\$ -	-		(7) 0
March	2014		\$ -	-		(8) 0
April	2014		\$ -	-		(8) 0
		<u>1,268,269</u>	<u>\$ 125,914</u>	<u>\$ 118,485</u>	<u>2,133</u>	<u>\$ 52,148</u> <u>\$ 64,204</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RS On-Peak	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .020728639 \$/KWH (5)	Net GSC - 1 Revenue (4)
May	2013	86,837	\$ 10,117	\$ 9,520	171	\$ 3,089 (3)	\$ 6,260
June	2013			\$ -	-	(5)	0
July	2013			\$ -	-	(5)	0
August	2013			\$ -	-	(5)	0
September	2013			\$ -	-	(6)	0
October	2013			\$ -	-	(6)	0
November	2013			\$ -	-	(6)	0
December	2013			\$ -	-	(7)	0
January	2014			\$ -	-	(7)	0
February	2014			\$ -	-	(7)	0
March	2014			\$ -	-	(8)	0
April	2014			\$ -	-	(8)	0
		<u>86,837</u>	<u>\$ 10,117</u>	<u>\$ 9,520</u>	<u>\$ 171</u>	<u>\$ 3,089</u>	<u>\$ 6,260</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS - Off Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor (.044427567) \$/KWH (5)	(F) Net GSC - 1 Revenue (4)
			\$	\$	\$	\$	\$
May	2013	102,356	\$ 10,162	\$ 9,562	172	\$ 1,176 (3)	\$ 8,214
June	2013			\$ -	-	(5)	0
July	2013			\$ -	-	(5)	0
August	2013			\$ -	-	(5)	0
September	2013			\$ -	-	(6)	0
October	2013			\$ -	-	(6)	0
November	2013			\$ -	-	(6)	0
December	2013			\$ -	-	(7)	0
January	2014			\$ -	-	(7)	0
February	2014			\$ -	-	(7)	0
March	2014			\$ -	-	(8)	0
April	2014			\$ -	-	(8)	0
		<u>102,356</u>	<u>\$ 10,162</u>	<u>\$ 9,562</u>	<u>\$ 172</u>	<u>\$ 1,176</u>	<u>\$ 8,214</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

RTS On-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor .354829423 \$/KWH (5)	(F) Net GSC - 1 Revenue (4)
May	2013	16,276	\$ 1,896	\$ 1,784	32	\$ 4,144 (3) \$ (2,392)
June	2013		\$ -	-	-	(5) 0
July	2013		\$ -	-	-	(5) 0
August	2013		\$ -	-	-	(5) 0
September	2013		\$ -	-	-	(6) 0
October	2013		\$ -	-	-	(6) 0
November	2013		\$ -	-	-	(6) 0
December	2013		\$ -	-	-	(7) 0
January	2014		\$ -	-	-	(7) 0
February	2014		\$ -	-	-	(7) 0
March	2014		\$ -	-	-	(8) 0
April	2014		\$ -	-	-	(8) 0
		<u>16,276</u>	<u>\$ 1,896</u>	<u>\$ 1,784</u>	<u>32</u>	<u>\$ 4,144</u> <u>\$ (2,392)</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.007643186) \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2013	117,882,398	\$ 11,237,634	\$ 10,574,614	10,575	\$ 1,332,443 (3)	\$ 9,231,596
June	2013		-	-	-	(5)	0
July	2013		-	-	-	(5)	0
August	2013		-	-	-	(5)	0
September	2013		-	-	-	(6)	0
October	2013		-	-	-	(6)	0
November	2013		-	-	-	(6)	0
December	2013		-	-	-	(7)	0
January	2014		-	-	-	(7)	0
February	2014		-	-	-	(7)	0
March	2014		-	-	-	(8)	0
April	2014		-	-	-	(8)	0
		117,882,398	\$ 11,237,634	\$ 10,574,614	10,575	\$ 1,332,443	\$ 9,231,596

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I TOU Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.792403303) \$/KWH (5)	Net GSC - 1 Revenue (4)
May	2013	25,871	\$ 2,998	\$ 2,821	3	\$ - (3) \$ 2,818
June	2013		\$ -	-	-	(5) 0
July	2013		\$ -	-	-	(5) 0
August	2013		\$ -	-	-	(5) 0
September	2013		\$ -	-	-	(6) 0
October	2013		\$ -	-	-	(6) 0
November	2013		\$ -	-	-	(6) 0
December	2013		\$ -	-	-	(7) 0
January	2014		\$ -	-	-	(7) 0
February	2014		\$ -	-	-	(7) 0
March	2014		\$ -	-	-	(8) 0
April	2014		\$ -	-	-	(8) 0
		25,871	\$ 2,998	\$ 2,821	3	\$ - \$ 2,818

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2013 to April 30, 2014

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.592901275) \$/KWH (5)	Net GSC - 1 Revenue (4)	
May	2013	19,609	\$ 3,018	\$ 2,840	\$ 3	\$ - (3)	\$ 2,837
June	2013		\$ -	\$ -	\$ -	(5)	0
July	2013		\$ -	\$ -	\$ -	(5)	0
August	2013		\$ -	\$ -	\$ -	(5)	0
September	2013		\$ -	\$ -	\$ -	(6)	0
October	2013		\$ -	\$ -	\$ -	(6)	0
November	2013		\$ -	\$ -	\$ -	(6)	0
December	2013		\$ -	\$ -	\$ -	(7)	0
January	2014		\$ -	\$ -	\$ -	(7)	0
February	2014		\$ -	\$ -	\$ -	(7)	0
March	2014		\$ -	\$ -	\$ -	(8)	0
April	2014		\$ -	\$ -	\$ -	(8)	0
		<u>19,609</u>	<u>\$ 3,018</u>	<u>\$ 2,840</u>	<u>\$ 3</u>	<u>\$ -</u>	<u>\$ 2,837</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2013 - May 2013 application period filed February 19, 2013, Docket No. M-2013-2349812

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2013 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - August 2013 application period, filed May 17, 2013, Docket No. M-2012-2302811.