

R-00973953

PECO EXHIBIT # 2

Phila 10/14, 10/15, 10/16/97

E. Hulbert

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

APPLICATION OF PECO ENERGY COMPANY
FOR APPROVAL OF ITS RESTRUCTURING PLAN
UNDER SECTION 2806 OF THE PUBLIC UTILITY CODE

Exhibit 2

DOCUMENT
FOLDER

RESPONSE TO FILING REQUIREMENTS
RESPONSES A-1 THROUGH C-22

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Vol. 38

PECO Energy Company
Response to Filing Requirements

Schedule A-1
Respondent: Alfred A. Miller

Q: Provide a summary discussion of the transition plan tariffs, and the unbundled elements related to tariffs in effect as of December 31, 1996.

Response:

A summary discussion of the transition plan tariffs is discussed in the Direct Testimony of Alfred A. Miller. Unbundled elements related to the tariff in effect as of 12/31/96 are discussed in the Direct Testimony Alfred A. Miller and William F. Sundermeir.

PECO Energy Company
Response to Filing Requirements

Schedule A-2

Respondent: Thomas P. Hill, Jr.

Q: Identify the proposed witnesses for all statements, exhibits and schedules and include all direct statements, exhibits and schedules which form the direct case in support of the restructuring plan.

Response:

A summary of the witnesses and their testimony can be found in the Direct Testimony of Thomas P. Hill, Jr..

PECO Energy Company
Response to Filing Requirements

Schedule A-3
Respondent: Thomas P. Hill, Jr

Q: Provide a single page summary table showing, at present rates, together with references to the filing information, the following as claimed for the fully adjusted year:

- (a) Revenues
- (b) Operating Expenses
- (c) Operating Income
- (d) Rate Base
- (e) Rate of Return (produced)

Response:

Page A-1 of Company Exhibit TPH-1 provides the requested information.

PECO Energy Company
Response to Filing Requirements

Schedule A-4
Respondent: Thomas P. Hill, Jr

Q: Provide the following:

- (a) The book, or budgeted, statement of income for the base year.
- (b) A statement of income under present rates after adjustment.
- (c) Unless otherwise provided, submit detailed schedules to show all base year data, all adjustments to the base year data and a detailed summary of the amounts allocable to distribution, jurisdictional transmission, generation and "joint and common" categories.
- (d) Unless otherwise provided, supply a detailed study and analysis and describe your proposed methodology to identify and separate all costs by the following categories, as well as your methodology allocating joint and common costs to jurisdictional generation and distribution and non-jurisdictional categories. "Joint and common costs" are costs which are not directly chargeable to the previous three categories:
 - (1) jurisdictional generation costs
 - (2) Jurisdictional distribution costs
 - (3) non-jurisdictional costs
 - (4) joint and common costs
- (e) Adjustments to annualize and normalize under present rates.
- (f) A Statement of Changes in Financial Position for the base year ending December 31, 1996.
- (g) A Statement of Cash Flow for the base year ending December 31, 1996.

PECO Energy Company
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Response:

- a) Please refer to page B-12 of Company Exhibit TPH-1 for the requested information for the twelve months ended December 31, 1996 for PECO Energy Company-Electric Operations.
- b) Please refer to page A-1 of Company Exhibit TPH-1.
- c) Details of the amounts allocated to distribution, transmission and generation are provided in the Direct Testimony and accompanying exhibits of Robert A. Clemmer. Unless specifically addressed by Mr. Clemmer, the Direct Testimony and accompanying exhibits of Thomas P. Hill, Jr. provide all base year data and adjustments used in the cost of service study.
- d) The requested information is provided in the Direct Testimony and accompanying exhibits of Robert A. Clemmer.
- e) Please refer to page A-3 of Company Exhibit TPH-1.
- f) The Company has not prepared a Statement of Changes in Financial Position since 1987. Upon adoption of SFAS 95, the Statement of Cash Flow replaces the Statement of Changes in Financial Position.
- g) Attachment A-4 contains the Statement of Cash Flow for the year ending December 31, 1996.

Consolidated Statements of Cash Flows

For the Years Ended December 31,	1996	1995	1994
	<i>Thousands of Dollars</i>		
Cash Flows from Operating Activities			
Net Income	\$ 517,205	\$ 609,732	\$ 426,713
Adjustments to reconcile Net Income to Net Cash provided by Operating Activities:			
Depreciation and Amortization	566,412	531,299	517,681
Deferred Income Taxes	166,771	183,514	(23,306)
Gain on Sale of Subsidiary	-	(58,745)	-
Early Retirement and Separation Programs	-	-	254,106
Deferred Energy Costs	(66,151)	(71,104)	(33,205)
Amortization of Leased Property	31,400	42,900	61,900
Changes in Working Capital:			
Accounts Receivable	53,681	(8,198)	23,508
Inventories	(2,729)	(10,872)	18,210
Accounts Payable	(36,765)	(4,686)	5,342
Other Current Assets and Liabilities	(25,040)	9,641	52,940
Other Items affecting Operations	17,461	16,855	(9,175)
Net Cash Flows from Operating Activities	1,172,245	1,240,336	1,294,714
Cash Flows from Investing Activities			
Investment in Plant	(548,854)	(532,614)	(570,903)
Proceeds from Sale of Subsidiary	-	150,000	-
Increase in Other Investments	(114,126)	(82,041)	(17,951)
Net Cash Flows from Investing Activities	(662,980)	(464,655)	(588,854)
Cash Flows from Financing Activities			
Change in Short-Term Debt	287,500	(11,499)	(107,851)
Issuance of Common Stock	11,301	15,585	2,308
Retirement of Preferred Stock	-	(78,105)	(238,800)
Issuance of Company Obligated Mandatorily Redeemable Preferred Securities of a Partnership	-	81,032	221,250
Issuance of Long-Term Debt	43,700	182,540	245,100
Retirement of Long-Term Debt	(427,463)	(575,713)	(397,763)
Loss on Reacquired Debt	24,724	12,302	22,125
Dividends on Preferred and Common Stock	(411,569)	(390,340)	(377,883)
Change in Dividends Payable	1,685	5,626	(3,249)
Expenses of Issuing Long-Term Debt and Capital Stock	890	(577)	(9,150)
Capital Lease Payments	(31,400)	(42,900)	(61,900)
Net Cash Flows from Financing Activities	(500,632)	(802,049)	(705,813)
Increase/(Decrease) in Cash and Cash Equivalents	8,633	(26,368)	47
Cash and Cash Equivalents at beginning of period	20,602	46,970	46,923
Cash and Cash Equivalents at end of period	\$ 29,235	\$ 20,602	\$ 46,970

See Notes to Consolidated Financial Statements.

PECO Energy Company
Response to Filing Requirements

Schedule A-5
Respondent: Thomas P. Hill, Jr

Q: Provide a schedule showing all revenues and expenses for the base year and for the 12-month period immediately preceding the base year, together with an explanation for major variances in excess of 10% or over \$1 million, whichever is less, between base year revenues and expenses and those for the previous 12-month period. Revenues and expenses shall be summarized by the major account categories listed below. If actual data for the base year is not readily available by these categories, an analysis of the data for the 12-month period immediately preceding the base year or for the most recent available calendar year may serve as the basis for ratably allocating the actual data into the account categories as follows:

Operating Revenues

400 Electric Revenues:
 Residential Sales
 Commercial Sales
 Industrial Sales
 Public Street & Highway
 Lighting Sales
 Off-System Sales Revenue
 Sales for Resale
 Total Other Electric Revenues
 Other Electric Revenues:
 Late Payment Charges
 Miscellaneous Service Revenues
 Rent from Electric Property
 Other Electric Revenues
 Total Other Electric Revenues
 Total Operating Revenues

Operating Expenses

401-2 Operation and Maintenance Expenses
 Power Production Expenses:
 Fuel
 Net Interchange
 Deferred Energy Costs
 Other
 Transmission Expenses
 Distribution Expenses

 Customer Service & Informational Expense

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Sales Expenses

Administrative and General Expenses

Total Operation & Maintenance Expenses

403 Depreciation Expenses

Amortization of Net Salvage

Nuclear Decommissioning Expense

407 Amortization of Property Losses

Regulatory Debits

Regulatory Credits

408 Taxes Other Than Income Taxes

Total Operating Expenses Prior To Federal & State Income Taxes

Note: This is the Operating income prior to Federal and State Income Taxes.

409 Federal Income Taxes

State Income Taxes

410-411 Deferred Federal Income Taxes

Deferred State Income Taxes

411 Investment Tax Credit Adjustments

Deferrals

Amortization -- Credit

Other Income Tax Credits & Charges

Total Federal and State Income Taxes

411 Gain from Disposition of Utility Property

411 Loss from Disposition of Utility Property

Operating Income

Operating income after Federal and State Income Taxes.

A. Income and Deductions

415-18 Non-utility Operating Income

419 Interest and Divided Income

419 Allowance for Other Funds Used During Construction

421 Gain on Disposition of Non-Utility Property

421 Other Miscellaneous Non-operating Income

Total Other Income

B. Other Income Deductions

421 Loss on Disposition of Non-Utility Property

425 Miscellaneous Amortization

426 Miscellaneous

Total Other Income Deductions

C. Taxes Applicable to Other Income and Deductions

PECO Energy Company
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408 Taxes Other Than Income Taxes
409 Federal Income Tax
409 State Income Tax
Total Taxes Applicable to Other Income and Deductions

Income Before Interest Charges

D. Interest Charges
427 Interest on Long-Term Debt
428 Amortization of Debt Discount and Expense
429 Amortization of Premium on Debt
431 Other Interest Expense
432 Allowance for Borrowed Funds Used During Construction--
Credit

Net Interest Charges
Income Before Extraordinary Items
Extraordinary Items After Taxes
Net Income

Response:

See Attachment A-5 for Revenue & Expense schedule.
Fluctuation explanations are as follows:

- A. Decrease in residential revenue due to decreased sales volume as a result of less favorable weather conditions and lower ECA revenues.
- B. Increase in small commercial and industrial revenue due to increased sales volume partially offset by a decrease in ECA revenues.
- C. Decrease in large commercial and industrial revenue due to decreased sales volume as a result of having fewer customers and less favorable weather conditions.
- D. Decrease in public street and highway lighting revenue due to a decrease in rates and a slight decrease in volume.
- E. Increase in railroad and railways revenue due to increased sales volume offset slightly by a decrease in the rates obtained for interchanged sales.
- F. Increase in off-system sales revenue due to an increase in sales volume partially offset by a decrease in rates.

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Response to Filing Requirements

- G. Increase in sales for resale revenue primarily due to a 44% increase in kilowatt-hours sold to other utilities.
- H. Rent from electric property increased due to increased pole Attachment rental volume.
- I. Other electric revenues decreased due to lower ECA-related interest in 1996 than in 1995.
- J. Increase in fuel expense primarily due to a decrease in low-cost nuclear fuel generation as a result of the shutdown of Salem Generating Station and an increase in electric sales volume of 11.5%.
- K. Increase in net interchange expense is due to the increase in electric sales volume along with the decrease in low-cost nuclear fuel generation, which has forced the Company to acquire power through interchange purchases.
- L. The debit balance in deferred energy costs decreased primarily due to the increased credit for replacement power costs related to the shutdown of Salem Generating Station.
- M. The increase in other power production expense is primarily due to increased costs as a result of the shutdown of Salem Generating Station.
- N. Increase in transmission expense is due to the extensive efforts being made to improve the transmission and distribution system reliability.
- O. Increase in distribution expense is due to the extensive efforts being made to improve the transmission and distribution system reliability.
- P. Increase in customer service and informational expenses are primarily due to improvements made in 1996 to the Company's customer service capabilities.
- Q. Increase in sales expense due to increased customer outreach and the deployment of additional account managers in 1996.
- R. Decrease in administrative and general expense is primarily due to lower salary and benefit expenses due to a decrease in the number of employees.

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- S. The increase in depreciation expense is primarily due to the increased depreciation and amortization on assets associated with Limerick Generating Station which began on October 1, 1996, pursuant to a PUC Declaratory Order. The net annual increase in depreciation and amortization is approximately \$93 million.
- T. Nuclear decommissioning expense increased with higher sales volumes in 1996. As sales increase, collections for nuclear decommissioning increase.
- U. Decrease in taxes other than income is due to changes in gross receipts taxes, public utility realty taxes, payroll taxes and adjustments to state tax adjustment clause.
- V. Decrease in federal income taxes is due to a decrease in book income and plant related timing differences and flow through.
- W. Decrease in state income taxes is due to a decrease in book income and plant related timing differences and flow through.
- X. Decrease in deferred federal income taxes is primarily due to plant related timing differences and flow through.
- Y. Decrease in deferred state income taxes is primarily due to plant related timing differences and flow through.
- Z. Increase in investment tax credits primarily due to accelerated ITC amortization as a result of Limerick accelerated depreciation.
- AA. Decrease in other income tax credits and charges is primarily due to accrual-to-return adjustments for 1994 tax year booked in 1995.
- BB. Interest and dividend income decreased in 1996 as the Company had less excess cash on hand to invest in short-term financial instruments than in 1995.
- CC. Decrease in allowance for funds used during construction is primarily due to a 1995 adjustment to true-up 1994 AFUDC, which increased 1995 AFUDC. The 1995 true-up was done in December 1995. Additionally, the AFUDC rate decreased slightly in 1996.

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- DD. The decrease in gain on disposition of property is primarily due to the gain on the sale of Conowingo Power Company to Delmarva Power & Light Company in June 1995.
- EE. Loss on disposition of property is lower due to a 1995 loss incurred on the transfer of property to Delmarva Power & Light subsequent to the June 1995 sale of Conowingo. There was minimal 1996 activity.
- FF. Miscellaneous other deductions decreased in 1996 primarily due to lower corporate donations than in 1995.
- GG. Decrease in federal income taxes applicable to other income and deductions is primarily due to decrease in book income and the tax effect of the gain on sale of Conowingo in June 1995.
- HH. Decrease in state income taxes applicable to other income and deductions is primarily due to a decrease in book income and the tax effect of the gain on sale of Conowingo in June 1995.
- II. The decrease in interest on long-term debt is primarily due to refunding activity reducing overall debt levels.
- JJ. The decrease in amortization of debt discount expense is primarily due to the overall decrease in debt levels.
- KK. The increase in other interest expense is due to increased expenses associated with the \$425 million accounts receivable financing, an increase in short-term debt instruments, and an increase in Monthly Income Preferred Securities in December 1995.
- LL. The decrease in the allowance for borrowed funds used during construction - credit was primarily due to a 1995 adjustment to true-up 1994 AFUDC, which increased 1995 AFUDC. The 1995 true-up was done in December 1995. Also, the AFUDC rate decreased slightly in 1996.

(Dollars 000)

1996 PUC Interrogatory Q5

PECO Energy Company - Electric

	1996	1995	Change \$	%	
Operating Revenues					
400 Electric Revenues:					
Residential Sales	1,366,398	1,381,593	(15,195)	-1.1%	A
Small Commercial and Industrial	740,651	730,237	10,414	1.4%	B
Large Commercial and Industrial	1,084,027	1,139,503	(55,476)	-4.9%	C
Public Street and Highway Lighting Sales	32,815	34,257	(1,442)	-4.2%	D
Railroads & Railways	46,979	45,234	1,745	3.9%	E
Off-System Sales Revenue	25,991	17,488	8,503	48.6%	F
Sales for Resale	496,961	349,154	147,807	42.3%	G
Interdepartmental	5,865	5,711	154	2.7%	
Total Sales of Electricity	3,799,687	3,703,177	96,510	2.6%	
Other Electric Revenues:					
Forfeited Discounts	10,536	9,949	587	5.9%	
Miscellaneous Service Revenues	2,574	2,226	348	15.6%	
Rent from Electric Property	16,988	13,231	3,757	28.4%	H
Other Electric Revenues	23,531	24,883	(1,352)	-5.4%	I
Total Other Operating Revenues	53,629	50,289	3,340	6.6%	
Total Electric Operating Revenues	3,853,316	3,753,466	99,850	2.7%	
Operating Expenses					
401-2 Operation and Maintenance Expenses					
Power Production Expenses:					
Fuel	351,004	337,957	13,047	3.9%	J
Net Interchange	476,318	339,907	136,411	40.1%	K
Deferred Energy Costs	(32,202)	(90,811)	58,609	-64.5%	L
Other	543,138	532,488	10,650	2.0%	M
Transmission Expenses	39,534	32,463	7,071	21.8%	N
Distribution Expenses	132,635	129,910	2,725	2.1%	O
Customer Service & Informational Expense	162,332	128,010	34,322	26.8%	P
Sales Expenses	12,269	6,541	5,728	87.6%	Q
Administrative and General Expenses	301,098	324,431	(23,333)	-7.2%	R
Total Operation and Maintenance Expenses	1,986,126	1,740,896	245,230	14.1%	
403 Depreciation Expenses					
Amortization of Net Salvage	436,530	406,551	29,979	7.4%	S
Nuclear Decommissioning Expense	22,198	19,504	2,694	13.8%	T
407 Amortization of Property Losses					
Regulatory Debits	1,930	1,877	53	2.8%	
Regulatory Credits	(55)	-	(55)	100.0%	
408 Taxes Other Than Income Taxes	270,055	281,719	(11,664)	-4.1%	U
Total Op Expenses Prior to Fed. & State Income Taxes	2,716,784	2,450,547	266,237	10.9%	
409 Federal Income Taxes	104,836	134,601	(29,765)	-22.1%	V
State Income Taxes	62,060	67,897	(5,837)	-8.6%	W
410 - Deferred Federal Income Taxes	150,564	176,067	(25,503)	-14.5%	X
Deferred State Income Taxes	8,420	17,594	(9,174)	-52.1%	Y
411 Investment Tax Credit Adjustments					
Deferrals	-	-	-	0.0%	
Amortization - Credits	(15,423)	(13,015)	(2,408)	18.5%	Z
Other Income Tax Credits & Charges	-	(8,075)	8,075	-100.0%	AA
Total Federal and State Income Taxes	310,457	375,069	(64,612)	-17.2%	
411 Gain from Disposition of Utility Property	76	403	(327)	-81.1%	
411 Loss from Disposition of Utility Property	-	-	-	0.0%	
Operating Income					
Operating Income after Federal and State Income Taxes	826,151	928,253	(102,102)	-11.0%	
A. Income and Deductions					
415-1 Non-utility Operating Income	4,580	5,137	(557)	-10.8%	
419 Interest and Dividend Income	10,448	20,000	(9,552)	-47.8%	BB
419 Allowance for Other Funds Used During Construction	10,039	14,292	(4,253)	-29.8%	CC
421 Gain on Disposition of Property	2,764	60,331	(57,567)	-95.4%	DD
421 Other Miscellaneous Non-operating Income	99	545	(446)	-81.8%	
Total Other Income	27,930	100,305	(72,375)	-72.2%	
B. Other Income Deductions					
421 Loss on Disposition of Property	(54)	1,713	(1,767)	-103.2%	EE
425 Miscellaneous Amortization	-	-	-	0.0%	
426 Miscellaneous	10,647	13,287	(2,640)	-19.9%	FF
Total Other Income Deductions	10,593	15,000	(4,407)	-29.4%	
C. Taxes Applicable to Other Income and Deductions					
408 Taxes Other than Income Taxes	694	435	259	59.5%	
409 Federal Income Tax	(3,237)	27,116	(30,353)	-111.9%	GG
409 State Income Tax	(1,220)	6,495	(7,715)	-118.8%	HH
Total Taxes Applicable to Other Income and Deductions	(3,763)	34,046	(37,809)	-111.1%	
Income Before Interest Charges	847,251	979,512	(132,261)	-13.5%	
D. Interest Charges					
427 Interest on Long-Term Debt	303,658	352,860	(49,202)	-13.9%	II
428 Amortization of Debt Discount and Expense	25,737	34,516	(8,779)	-25.4%	JJ
429 Amortization of Premium on Debt	(877)	(1,176)	299	-25.4%	
431 Other Interest Expense	84,617	61,629	22,988	37.3%	KK
432 Allowance for Borrowed Funds Used During Construction - Credit	(9,544)	(12,606)	3,062	-24.3%	LL
Net Interest Charges	403,591	435,223	(31,632)	-7.3%	
Income Before Extraordinary Items	443,660	544,289	(100,629)	-18.5%	
Extraordinary Items After Taxes	-	-	-	0.0%	
Net Income	443,660	544,289	(100,629)	-18.5%	

** SEE ATTACHED FOR FLUCTUATION EXPLANATIONS
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PECO Energy Company
Response to Filing Requirements

Schedule A-6
Respondent: Thomas P. Hill, Jr

Q: Provide a summary of base year adjustments which sets forth the effect of the adjustment upon the following: operating revenues, operating expenses, taxes other than income taxes, operating income before income taxes, state income tax, federal income tax and income available for return. In addition, base year adjustments shall be presented on the basis of the major account categories.

Response:

Pages A-1 and A-3 of Company Exhibit TPH-1 present the base year adjustments and their effects on revenues, expenses, taxes, and income. The Direct Testimony of Robert A. Clemmer presents the base year adjustments on the basis of major account categories.

PECO Energy Company
Response to Filing Requirements

Schedule A-7
Respondent: Thomas P. Hill, Jr

Q: If the utility's operations include non-jurisdictional activities, provide a schedule which demonstrates the manner in which rate base and operating income data have been adjusted to develop the jurisdictional base year.

Response:

Company Exhibit TPH-1 has no non-jurisdictional allocation for revenue, expense, or ratebase.

PECO Energy Company
Response to Filing Requirements

Schedule B-1

Respondent: Thomas P. Hill, Jr.

Q: Provide all work papers and supporting documentation showing the development of the base year revenues. Provide work papers and supporting documentation in sufficient detail to allow alternative calculations of base year revenues at various rates of return. Explain how the number of customers and usage per customer were derived.

Response:

The base year revenues reflect actual historic data from calendar year 1996. The revenues were not derived. Pages D-2, D-3, D-4, D-13, and D-18 of Company Exhibit TPH-1 provide normalizing and annualizing revenue adjustments.

PECO Energy Company
Response to Filing Requirements

Schedule B-2

Respondent: Thomas P. Hill, Jr.

Q: Identify the actual number of customers by rate schedule for the preceding two (2) calendar years and include monthly data for the most recent 12-month period.

Response:

The requested data is provided as Attachment B-2.

Attachment B-2

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTOMERS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-693000.00	-56000000	
RT	-2993616.05	-19962821	154
R (PHILADELPHIA)	411094900.88	2883709208	6467902
R (SUBURBAN)	653605990.61	4630438625	7499914
R MULTIPLE UNITS	4236061.09	30714665	43214
→ R UNRESTRICTED WTR HTG. (WU)	775637.58	5824886	15943 *
OP-1-(7 DAY CONTROL) (WHR)	20570557.89	295579070	980244 *
OP-2-(5 DAY CONTROL) (WH 6)	5308985.05	80243981	205843 *
ACCT 440-2 RH	277759848.69	2765279289	1849025
UNBILLED	3170000.00	42000000	
TOTAL ACCT 440	1366598165.74	10657324903	15859709
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-7910000.00	-81000000	
GS - (C) NON MEASURED	23729821.31	168699065	511862
GS - (CC-CM) MEAS. WITHOUT EHM	496189952.58	4009575422	985305
GS - (CH-EH) MEAS. WITH EHM	139366005.06	143086455	175009
GS - (NSR)	87412518.98	822502556	28098
POL - (EO)	1850831.87	9001744	38715 *
CHT	7887.18	178524	
TOTAL ACCT 442-1	740651016.98	6409621266	1700274
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	76259599.48	768472768	9272
PD WITH OPR	992155.82	11786890	362
PD WITH NSR	30804179.12	350270730	3373
HT WITHOUT NSR & OPR & SEPTA	549725085.01	6727882013	17556
HT WITH OPR	1032166.30	88420201	324
HT WITH NSR	413325560.26	6608239970	9331
HT SUPPLEMENTAL ENERGY	26168109.53	652934600	78 *
UNBILLED	-14280000.00	-232000000	
TOTAL ACCT 442-2	1084026955.52	14976015172	40218
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	13680928.97	88802763	124
SLP (ALLEY LIGHTING RIDER)	4087.60	16930	6 *
SLS	5116405.45	16908021	4751
SLE	9493511.67	47016706	4126
TL	4519968.97	39580750	2376
TOTAL ACCT 444	32814902.66	192625170	11377
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	46978923.85	638799806	36
TOTAL ACCT 446	46978923.85	638799806	36

PAGE 20	PECO ENERGY COMPANY	DECEMBER	YEAR-TO-DATE
PJM INTERCHANGE SALES	25991186.00	934033000	12
BULK SALES TO DELMARVA	59275960.64	1403549253	12
BORDERLINE SALES TO CONO. POWER CO. - ANDORA			
BORDERLINE SALES TO MET. ED.	30356.49	197396	24
BORDERLINE SALES TO PP&L	4394.45	28673	24
BORDERLINE SALES TO DELMARVA	423.92	8661	12
LIMERICK 2 SALES	437649226.56	18829299000	571
TOTAL ACCT 447	522951548.06	21167915983	655
ACCT 448 - INTERDEPARTMENTAL SALES	5864682.20	71259538	
TOTAL SALES OF ELECTRICITY	3799686095.01	54113363838	17612269
OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS	10535935.17		
ACCT 451 - MISC. SERVICE REVENUES	2574479.69		
ACCT 453 - SALES OF WATER & WATER POWER			
ACCT 454 - RENT FROM ELECTRIC PROPERTY	16987771.70		
ACCT 455 - INTERDEPARTMENTAL RENTS			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE	118587.76		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES	23412901.52		
TOTAL OTHER OPERATING REVENUES	53629675.84		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.	3853315770.85		

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-1300000.00	-12000000	
RT	15154.49	131244	12
R (PHILADELPHIA)	32430144.25	230503711	537802
R (SUBURBAN)	54812458.53	396193461	628795
R MULTIPLE UNITS	358364.36	2603992	3645
R UNRESTRICTED WTR HTG. (WU)	70364.72	488672	1302 *
OP-1-(7 DAY CONTROL) (WHR)	1893368.28	27785596	81392 *
OP-2-(5 DAY CONTROL) (WH 6)	497558.94	7621486	17389 *
ACCT 440-2 RH	25476989.49	294774824	154794
UNBILLED	-3560000.00	-11000000	
TOTAL ACCT 440	109894403.06	937108986	1324448
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-1620000.00	-7000000	
GS - (C) NON MEASURED	2243262.63	13909298	43148
GS - (CC-CM) MEAS. WITHOUT EHM	39758778.03	348703619	82136
GS - (CH-EH) MEAS. WITH EHM	11062969.65	122851030	14618
GS (NSR)	5488994.26	58116412	2529
POL (EO)	148269.34	725483	3173 *
CHT	88.01	1089	
TOTAL ACCT 442-1	57082361.92	537306931	142431
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	5913914.93	60000220	483
PD WITH OPR	19474.49	212500	282
PD WITH NSR	2460435.10	28447680	282
HT WITHOUT NSR & DPR & SEPTA	43978227.90	599101802	1147
HT WITH OPR	79361.76	1020000	306
HT WITH NSR	33024043.19	562902852	799
HT SUPPLEMENTAL ENERGY	1644490.16	39388035	*
UNBILLED	-770000.00	-14000000	
TOTAL ACCT 442-2	86349947.53	1277073089	3299
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	435165.52	8908743	10
SLP (ALLEY LIGHTING RIDER)	789.97	4179	2 *
SLS	427983.09	1380872	442
SLE	811600.46	4005480	319
TL	557041.43	5004520	216
TOTAL ACCT 444	2232580.47	19303794	987
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	1539596.98	22216888	3
TOTAL ACCT 446	1539596.98	22216888	3

PAGE 28	PECO ENERGY COMPANY	MONTH/YEAR	
PJM INTERCHANGE SALES-----	3723077.00	82906000	1
BULK SALES TO DELMARVA-----	4669562.36	129456000	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----			
BORDERLINE SALES TO MET. ED.-----			2
BORDERLINE SALES TO PP&L-----	160.71	1021	2
BORDERLINE SALES TO DELMARVA-----	46.22	963	1
LIMERICK 2 SALES-----	36697291.37	1652762000	56
TOTAL ACCT 447-----	45090137.66	1865125984	63
ACCT 448 - INTERDEPARTMENTAL SALES-----	386768.39	4744366	
TOTAL SALES OF ELECTRICITY-----	302575796.01	4662880038	1471231

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	248067.02		
ACCT 451 - MISC. SERVICE REVENUES-----	212281.98		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1810955.97		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	9419.67		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	1664684.27		
TOTAL OTHER OPERATING REVENUES-----	3965408.91		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	306541204.92		

PROMPTLY GIVE TO
BUDGET & CONTROL

PECO ENERGY COMPANY
REVENUE, SALES AND CUSTOMERS
ELECTRIC OPERATIONS

MONTH/YEAR
NOVEMBER
1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	6000000.00	51000000	
RT	2455.30	19638	13
R (PHILADELPHIA)	28199627.24	197360471	536876
R (SUBURBAN)	46176490.78	329503774	627763
R MULTIPLE UNITS	318056.57	2295978	3556
R UNRESTRICTED WTR HTG. (WU)	60037.40	408384	1308 *
OP-1-(7 DAY CONTROL) (WHR)	1641823.02	23119917	81439 *
OP-2-(5 DAY CONTROL) (WH 6)	417822.57	6165329	17385 *
ACCT 440-2 RH	18136226.23	184163306	154586
UNBILLED	1610000.00	77000000	
TOTAL ACCT 440	102562539.19	871036797	1322794
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	1820000.00	15000000	
GS - (C) NON MEASURED	1969520.88	11877551	42948
GS - (CC-CH) MEAS. WITHOUT EHM	39203912.83	320510882	82194
GS - (CH-EH) MEAS. WITH EHM	10265945.12	106779358	14593
GS - (INSR)	6745995.04	68656404	2379
POL - (EO)	153558.48	741308	3187 *
CMT	98.91	1198	
TOTAL ACCT 442-1	60159023.26	523566701	142114
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	5569187.87	54248170	766
PD WITH OPR	45040.15	483400	50
PD WITH NSR	2255537.49	24879680	236
HT WITHOUT NSR & OPR & SEPTA	38651949.02	458316166	1448
HT WITH OPR	86639.31	75539701	1
HT WITH NSR	33569833.09	496746215	798
HT SUPPLEMENTAL ENERGY	1231425.24	31067401	6 *
UNBILLED	-510000.00		
TOTAL ACCT 442-2	80899612.17	1141280733	3299
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1241734.72	8250864	10
SLP (ALLEY LIGHTING RIDER)			2 *
SLS	431753.25	1391417	395
SLE	811027.29	3999049	362
TL	388797.44	3389147	216
TOTAL ACCT 444	2873312.70	17030477	983
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	2788301.86	36791306	3
TOTAL ACCT 446	2788301.86	36791306	3

1 PAGE 28	PECO ENERGY COMPANY	MONTH/YEAR	
PJM INTERCHANGE SALES	3748422.00	120165000	1
BULK SALES TO DELHARVA	4834295.12	125280000	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA			
BORDERLINE SALES TO MET. ED.	1929.38	12281	2
BORDERLINE SALES TO PP&L	378.44	2466	2
BORDERLINE SALES TO DELHARVA	31.97	666	1
LIMERICK 2 SALES	38296597.19	1598297000	62
TOTAL ACCT 447	46881654.10	1843757413	69
ACCT 448 - INTERDEPARTMENTAL SALES	552831.52	6455939	
TOTAL SALES OF ELECTRICITY	296717274.80	4439919366	1469262

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS	890553.30		
ACCT 451 - MISC. SERVICE REVENUES	298836.04		
ACCT 453 - SALES OF WATER & WATER POWER			
ACCT 454 - RENT FROM ELECTRIC PROPERTY	1521349.77		
ACCT 455 - INTERDEPARTMENTAL RENTS			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE	8965.65		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES	1835117.90		
TOTAL OTHER OPERATING REVENUES	4554822.66		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.	301272097.46		

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 OCTOBER
 1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-4160000.00	-29000000	
RT	7166.19	99190	13
R (PHILADELPHIA)	28890742.17	206120633	536809
R (SUBURBAN)	47576102.58	336272591	626584
R MULTIPLE UNITS	308228.40	2217746	3567
R UNRESTRICTED WTR HTG. (WU)	55339.65	371503	1312 *
OP-1-(7 DAY CONTROL) (WHR)	1518451.17	20987032	81468 *
OP-2-(5 DAY CONTROL) (WH 6)	385057.96	5598099	17372 *
ACCT 440-2 RH	17323300.95	138486755	154430
UNBILLED	-1160000.00	17000000	
TOTAL ACCT 440	90744389.07	696153349	1321403
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-6170000.00	-37000000	
GS - (C) NON MEASURED	1816245.87	10829295	42841
GS - (CC-CM) MEAS. WITHOUT EHM	40009736.60	317798128	82089
GS - (CH-EH) MEAS. WITH EHM	10047710.50	108622187	14548
GS - (NSR)	5277931.06	64224294	2366
POL - (EO)	154654.39	747297	3193 *
CMT	12.31	24	
TOTAL ACCT 442-1	51136290.73	465221225	141844
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6494647.46	63995160	771
PD WITH OPR	36172.21	466100	3
PD WITH NSR	2914472.82	30456500	285
HT WITHOUT NSR & OPR & SEPTA	48433294.97	577692502	1763
HT WITH OPR	85425.79	1096000	1
HT WITH NSR	37837430.65	606576975	688
HT SUPPLEMENTAL ENERGY	1689634.65	45177737	*
UNBILLED	-6270000.00	-113000000	
TOTAL ACCT 442-2	91221078.55	1212460974	3511
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1223320.37	7845691	10
SLP (ALLEY LIGHTING RIDER)			*
SLS	303643.57	995712	398
SLE	762811.97	3730011	354
TL	386683.58	3379079	216
TOTAL ACCT 444	2676459.49	15950493	978
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	6962088.35	89603624	3
TOTAL ACCT 446	6962088.35	89603624	3

PECO ENERGY COMPANY

MONTH/YEAR

PJM INTERCHANGE SALES-----	2365062.00	123034000		1
BULK SALES TO DELMARVA-----	3959301.32	92916000		1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----				
BORDERLINE SALES TO MET. ED.-----	1975.68	12612		2
BORDERLINE SALES TO PP&L-----	245.30	1571		2
BORDERLINE SALES TO DELMARVA-----	27.41	571		1
LIMERICK 2 SALES-----	34137096.00	1722475000		60
TOTAL ACCT 447-----	40463707.71	1938439754		67
ACCT 448 - INTERDEPARTMENTAL SALES-----	443254.47	5330135		
TOTAL SALES OF ELECTRICITY-----	283647268.37	4423159554	1467806	

OTHER OPERATING REVENUE

ACCT 450 - FORFEITED DISCOUNTS-----	1035477.54			
ACCT 451 - MISC. SERVICE REVENUES-----	269134.18			
ACCT 453 - SALES OF WATER & WATER POWER-----				
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1418841.70			
ACCT 455 - INTERDEPARTMENTAL RENTS-----				
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	10733.97			
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	2329744.61			
TOTAL OTHER OPERATING REVENUES-----	5063932.00			
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	288711200.37			

PROMPTLY GIVE TO
BUDGET & CONTROL

PECO ENERGY COMPANY
REVENUE, SALES AND CUSTOMERS
ELECTRIC OPERATIONS

MONTH/YEAR
SEPTEMBER
1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-12620000.00	-97000000	
RT	1544.79	10723	12
R (PHILADELPHIA)	42246936.36	300583857	536631
R (SUBURBAN)	67728524.48	467198173	625643
R MULTIPLE UNITS	388530.75	2785449	3569
R UNRESTRICTED WTR HTG. (WU)	50718.06	333676	1319 *
OP-1-(7 DAY CONTROL) (WHR)	1422439.33	19209134	81446 *
OP-2-(5 DAY CONTROL) (WH 6)	381946.19	5523136	17349 *
ACCT 440-2 RH	23085857.77	158622663	154233
UNBILLED	-2540000.00	-20000000	
TOTAL ACCT 440	120146497.73	837066811	1320088
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-2470000.00	-27000000	
GS - (C) NON MEASURED	2151437.27	11931142	42632
GS - (CC-CM) MEAS. WITHOUT EHM	50618784.36	395333547	82052
GS - (CH-EH) MEAS. WITH EHM	15377493.29	130385790	14635
GS - (NSR)	8707000.05	77739400	2347
POL - (EO)	154244.50	746446	3198 *
CMT	1181.66	27736	
TOTAL ACCT 442-1	74540141.13	589164061	141566
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6265605.76	64428841	779
PD WITH OPR	455096.03	6701890	3
PD WITH NSR	2259148.85	26875990	284
HT WITHOUT NSR & OPR & SEPTA	45432059.61	565668828	1452
HT WITH OPR	105650.18	1579000	1
HT WITH NSR	33855225.67	547729787	802
HT SUPPLEMENTAL ENERGY	1638475.31	48801907	6 *
UNBILLED	-2930000.00	-47000000	
TOTAL ACCT 442-2	87081261.41	1213786243	3321
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1183190.24	6794949	10
SLP (ALLEY LIGHTING RIDER)			*
SLS	434089.95	1400244	393
SLE	809289.09	3991593	352
TL	376126.66	3286551	216
TOTAL ACCT 444	2802695.94	15473337	971
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	2719340.57	34704915	3
TOTAL ACCT 446	2719340.57	34704915	3

1 PAGE 28	PECO ENERGY COMPANY	MONTH/YEAR	
PJM INTERCHANGE SALES-----	1736559.00	61564000	1
BULK SALES TO DELMARVA-----	5229543.08	108228000	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-			
BORDERLINE SALES TO MET. ED.-----	4254.90	27295	2
BORDERLINE SALES TO PP&L-----	575.51	3720	2
BORDERLINE SALES TO DELMARVA-----	38.71	759	1
LIMERICK 2 SALES-----	30971503.75	1420949000	57
TOTAL ACCT 447-----	37942474.95	1590772774	64
ACCT 448 - INTERDEPARTMENTAL SALES-----	76255.14	370704	
TOTAL SALES OF ELECTRICITY -----	325308666.87	4281338845	1466013

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	1053387.31		
ACCT 451 - MISC. SERVICE REVENUES-----	272890.86		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1385988.40		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-	9620.69		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-	1644712.97		
TOTAL OTHER OPERATING REVENUES-----	4366600.23		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	329675267.10		

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 AUGUST
 1996

FURC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-1740000.00	-11000000	
RT	1072607.79	7575572	13
R (PHILADELPHIA)	43524258.09	300740999	536779
R (SUBURBAN)	67940375.49	468688485	624563
R MULTIPLE UNITS	390312.91	2795974	3577
R UNRESTRICTED WTR HTG. (WU)	50882.26	333864	1526 *
OP-1-(7 DAY CONTROL) (WHR)	1439761.21	19385459	81458 *
OP-2-(5 DAY CONTROL) (WH 6)	378748.76	5450704	17516 *
ACCT 440-2 RH	22616956.56	158644425	153894
UNBILLED	300000.00	2000000	
TOTAL ACCT 440	133228687.49	932664338	1318826
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-2600000.00	-20000000	
GS - (C) NON MEASURED	2158982.10	41237216	42576
GS - (CC-1) MEAS. WITHOUT EHM	51920668.06	376212306	82029
GS - (CH-1) MEAS. WITH EHM	14894359.98	131721591	14527
GS (NSR)	10171604.12	95895377	2335
POL - (EOT)	154997.60	750536	3215 *
CMT	1204.17	28296	
TOTAL ACCT 442-1	76701816.03	625845322	141467
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	5590026.09	59043803	784
PD WITH OPR	63193.35	824800	3
PD WITH NSR	2780361.91	33128160	286
HT WITHOUT NSR & OPR & SEPTA	51881542.19	638114176	1444
HT WITH OPR	110071.73	1587000	1
HT WITH NSR	41514789.81	707499064	799
HT SUPPLEMENTAL ENERGY	1843256.75	40321111	6 *
UNBILLED	-2270000.00	-50000000	
TOTAL ACCT 442-2	101513241.83	1430518114	3317
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1186451.15	6723820	10
SLP (ALLEY LIGHTING RIDER)			1 *
SLS	422688.75	1407334	388
SLE	808399.35	3995875	353
TL	376126.66	3286551	1
TOTAL ACCT 444	2793665.91	15413580	752
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT INCLUDES AMTRAK AND SEPTA	4890200.88	64765868	3
TOTAL ACCT 446	4890200.88	64765868	3

PAGE 28		PECO ENERGY COMPANY		MONTH/YEAR	
PJM INTERCHANGE SALES	728444.00	28879000			1
BULK SALES TO DELMARVA	6108549.32	128412000			1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA					
BORDERLINE SALES TO MET. ED.	17025.58	110884			2
BORDERLINE SALES TO PP&L	2020.94	13184			2
BORDERLINE SALES TO DELMARVA	30.50	598			1
LIMERICK SALES	41520850.29	1552856000			60
TOTAL ACCT 447	48376920.63	1710271666			67
ACCT 448 - INTERDEPARTMENTAL SALES	933022.16	11861889			
TOTAL SALES OF ELECTRICITY	368437554.93	4791340777			1464432

OTHER OPERATING REVENUE					
ACCT 450 - FORFEITED DISCOUNTS	928969.57				
ACCT 451 - MISC. SERVICE REVENUES	233851.15				
ACCT 453 - SALES OF WATER & WATER POWER					
ACCT 454 - RENT FROM ELECTRIC PROPERTY	1382489.10				
ACCT 455 - INTERDEPARTMENTAL RENTS					
ACCT 456 - 1100 TRANSF. RENTAL RIDER REVENUE	10628.79				
ACCT 456 - REMAINDER - OTHER ELECTRIC REVENUES	1861552.73				
TOTAL OTHER OPERATING REVENUES	4417491.34				
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.	372855046.27				

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	5120000.00	31000000	
RT	908690.20	6332387	13
R (PHILADELPHIA)	43731749.79	302096271	537847
R (SUBURBAN)	66695790.02	460017145	624051
R MULTIPLE UNITS	384295.19	2752790	3588
R UNRESTRICTED WTR HTG. (WU)	54075.32	359401	1327 *
OP-1 (7 DAY CONTROL) (WHR)	1480418.79	20343523	81506 *
OP-2 (5 DAY CONTROL) (WH 6)	388292.36	5676645	17264 *
ACCT 440-2 RH	23216015.22	159579437	153822
UNBILLED	4030000.00	6000000	
TOTAL ACCT 440	140191946.49	981492825	1319321
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	1370000.00	23000000	
GS - (C) NON MEASURED	2145524.86	11943672	42556
GS - (CC-CM) MEAS. WITHOUT EHM	43467362.80	338310616	81966
GS - (CH-EH) MEAS. WITH EHM	11115996.44	95612164	14553
GS - (NSR)	9156168.19	77591161	2430
POL - (EO)	153036.48	740580	3231 *
CMT	936.96	21837	
TOTAL ACCT 442-1	67409025.73	547020030	141513
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7312498.99	76565084	791
PD WITH OPR	64559.20	795800	3
PD WITH NSR	2819123.34	34061580	294
HT WITHOUT NSR & OPR & SEPTA	48657497.55	607336858	1438
HT WITH OPR	109033.06	1587000	2
HT WITH NSR	36401953.28	608455300	791
HT SUPPLEMENTAL ENERGY	2013271.24	44182123	20 *
UNBILLED	1960000.00	65000000	
TOTAL ACCT 442-2	99337936.66	1437983745	3309
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1161282.55	6064821	10
SLP (ALLEY LIGHTING RIDER)			*
SLS	420675.35	1354846	390
SLE	808121.27	3996533	353
TL	376630.67	3290801	216
TOTAL ACCT 444	2766709.84	14707001	969
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	1590441.16	19596700	3
TOTAL ACCT 446	1590441.16	19596700	3

FJM INTERCHANGE SALES-----	1047485.00	47175000		1
BUCK SALES TO DELMARVA-----	4494694.82	129456000		1
BORDERLINE SALES TO CONQ. POWER CO. - ANDORA-----				
BORDERLINE SALES TO MET. ED.-----				2
BORDERLINE SALES TO PP&L-----				2
BORDERLINE SALES TO DELMARVA-----	39.47	774		1
LIMERICK 2 SALES-----	40136767.81	1528275000		52
=====				
TOTAL ACCT 447-----	45678987.10	1704905774		59
=====				
ACCT 448 - INTERDEPARTMENTAL SALES-----	262090.74	3695387		
=====				
TOTAL SALES OF ELECTRICITY-----	361237937.72	4709401462	1465174	
=====				

OTHER OPERATING REVENUE

ACCT 450 - FORFEITED DISCOUNTS-----	980247.47			
ACCT 451 - MISC. SERVICE REVENUES-----	213492.29			
ACCT 453 - SALES OF WATER & WATER POWER-----				
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1363737.32			
ACCT 455 - INTERDEPARTMENTAL RENTS-----				
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	9499.53			
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	2224020.86			
=====				
TOTAL OTHER OPERATING REVENUES-----	4790997.42			
=====				
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	366028935.14			
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PROMPTLY GIVE TO
BUDGET & CONTROL

PECO ENERGY COMPANY
REVENUE, SALES AND CUSTOMERS
ELECTRIC OPERATIONS

MONTH/YEAR
JUNE
1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	10960000.00	85000000	
RT	-1073780.84	-6805754	13
R (PHILADELPHIA)	34830711.55	241954774	538704
R (SUBURBAN)	53180043.81	374141084	624013
R MULTIPLE UNITS	326865.04	2390757	3603
R UNRESTRICTED WTR HTG. (WU)	60848.58	413411	1332 *
OP-1-(7 DAY CONTROL) (WHR)	1615122.12	22840611	81553 *
OP-2-(5 DAY CONTROL) (WH 6)	411876.39	6126791	17234 *
ACCT 440-2 RH	18961083.51	149461489	153925
UNBILLED	5230000.00	18000000	
TOTAL ACCT 440	124502770.16	893523163	1320258
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	6610000.00	32000000	
GS - (C) NON MEASURED	1917088.22	10712821	42551
GS - (CC-CM) MEAS. WITHOUT EHM	40400221.79	305875867	81943
GS - (CH-EH) MEAS. WITH EHM	10725508.26	91902190	14554
GS - (NSR)	6917748.41	59879791	2429
POL - (EO)	155589.26	752651	3237 *
CMT	1372.12	32351	
TOTAL ACCT 442-1	66727328.06	501155671	141477
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6482603.53	65104320	795
PD WITH OPR	60224.81	716700	3
PD WITH NSR	2705551.34	30944120	286
HT WITHOUT NSR & OPR & SEPTA	48985926.22	602424149	1458
HT WITH OPR	118076.66	1627800	2
HT WITH NSR	34956316.49	555951713	795
HT SUPPLEMENTAL ENERGY	2112691.83	54081532	4 *
UNBILLED	5080000.00	62000000	
TOTAL ACCT 442-2	100501390.88	1372850334	3339
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1147495.66	5703833	10
SLP (ALLEY LIGHTING RIDER)	3297.63	12751	*
SLS	424803.75	1370962	390
SLE	794913.20	4007278	351
TL	375913.97	3284727	216
TOTAL ACCT 444	2746424.21	14379551	967
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3862683.64	51922593	3
TOTAL ACCT 446	3862683.64	51922593	3

PAGE 28		PECO ENERGY COMPANY		MONTH/YEAR	
PJM INTERCHANGE SALES	-----	491084.00	39253000		1
BULK SALES TO DELMARVA	-----	4999002.00	125280000		1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA	-----				
BORDERLINE SALES TO MET. ED.	-----				2
BORDERLINE SALES TO PP&L	-----				2
BORDERLINE SALES TO DELMARVA	-----	30.75	603		1
LIMERICK 2 SALES	-----	39822950.96	1618017000		48
TOTAL ACCT 447	-----	44330899.71	1782550603		55
ACCT 448 - INTERDEPARTMENTAL SALES	-----	485258.47	5937557		
TOTAL SALES OF ELECTRICITY	-----	343156755.13	4622319472	1466099	

OTHER OPERATING REVENUE					
ACCT 450 - FORFEITED DISCOUNTS	-----	828617.45			
ACCT 451 - MISC. SERVICE REVENUES	-----	237043.56			
ACCT 453 - SALES OF WATER & WATER POWER	-----				
ACCT 454 - RENT FROM ELECTRIC PROPERTY	-----	1433508.13			
ACCT 455 - INTERDEPARTMENTAL RENTS	-----				
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE	-----	10084.06			
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES	-----	1802726.97			
TOTAL OTHER OPERATING REVENUES	-----	4311980.17			
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.	-----	347468735.30			

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 MAY
 1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	8090000.00	46000000	
RT	644.28	4768	13
R (PHILADELPHIA)	27487778.31	190222400	539791
R (SUBURBAN)	43238407.78	307651927	623980
R-MULTIPLE UNITS	303840.79	2190221	3616
R UNRESTRICTED WTR HTG. (WU)	67791.00	467938	1337 *
OP-1-(7 DAY CONTROL) (WHR)	1747371.19	25150474	81683 *
OP-2-(5 DAY CONTROL) (WH 6)	429610.36	6435103	17126 *
ACCT 440-2 RH	15949066.66	152882670	153963
UNBILLED	7760000.00	59000000	
TOTAL ACCT 440	109074510.37	790005501	1321363
ACCT 442-1 SMALL COMMERCIAL & IND SALES			
UNBILLED	3570000.00	19000000	
GS - (C) NON MEASURED	1779633.34	10492555	42533
GS - (CC-CH) MEAS. WITHOUT EHM	36608717.03	294028858	82013
GS - (CH-EH) MEAS. WITH EHM	8309875.66	86926213	14564
GS (NSR)	6606456.30	63919436	2391
POL - (EO)	155683.10	752684	3240 *
CMT	555.31	11446	
TOTAL ACCT 442-1	57030920.74	475131192	141501
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6228182.37	59131250	807
PD WITH OPR	59416.10	659600	3
PD WITH NSR	2601382.35	28582660	289
HT WITHOUT NSR & OPR & SEPTA	46087236.28	540655258	1452
HT WITH OPR	67405.42	1038700	2
HT WITH NSR	31895795.63	469410132	784
HT SUPPLEMENTAL ENERGY	1791918.00	59292330	16 *
UNBILLED	3520000.00	19000000	
TOTAL ACCT 442-2	92251336.15	1177769930	3337
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1169887.74	6288069	10
SLP (ALLEY LIGHTING RIDER)			*
SLS	382692.82	1292069	393
SLE	828579.73	4118052	343
TL	375913.97	3284727	216
TOTAL ACCT 444	2757074.26	14982917	962
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3953353.86	55807315	3
TOTAL ACCT 446	3953353.86	55807315	3

1 PAGE 28	PECO ENERGY COMPANY	MONTH/YEAR	
PJM INTERCHANGE SALES-----	2314974.00	153456000	1
BULK SALES TO DELMARVA-----	4519115.00	118146000	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----			
BORDERLINE SALES TO MET. ED.-----			2
BORDERLINE SALES TO PP&L-----			2
BORDERLINE SALES TO DELMARVA-----	28.18	587	1
LINERICK 2 SALES-----	25543195.69	1330029000	43
TOTAL ACCT 447-----	32377812.87	1601631587	50
ACCT 448 - INTERDEPARTMENTAL SALES-----	745840.09	8578020	
TOTAL SALES OF ELECTRICITY-----	294190348.34	4123906462	1467216

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	801430.40		
ACCT 451 - MISC. SERVICE REVENUES-----	246130.17		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1273053.38		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	9978.62		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	1799691.07		
TOTAL OTHER OPERATING REVENUES-----	4130283.64		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	298320631.98		

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-9180000.00	-59000000	
RT	12120.79	115237	13
R (PHILADELPHIA)	29493489.66	205577427	541310
R (SUBURBAN)	45617664.37	327155412	623947
R MULTIPLE UNITS	327193.96	2380005	3625
R UNRESTRICTED WTR HTG. (WU)	72111.08	504353	1338 *
OP-1-(7 DAY CONTROL) (WHR)	1873709.73	27653446	81865 *
OP-2-(5 DAY CONTROL) (WH 6)	468838.01	7214721	17030 *
ACCT 440-2 RH	21900916.70	243169822	153949
UNBILLED	-4660000.00	-67800000	
TOTAL ACCT 440	85926044.30	687770423	1322844
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-3480000.00	-29000000	
GS - (C) NON MEASURED	1744952.41	11600334	42548
GS - (CC-CM) MEAS. WITHOUT EHM	36595037.06	305167086	82182
GS - (CH-EH) MEAS. WITH EHM	9412389.00	105503818	14603
GS - (NSR)	6124609.20	63141151	2216
POL - (EO)	156238.78	758067	3216 *
CHT	2209.56	51433	
TOTAL ACCT 442-1	50555436.01	457221889	141549
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6569438.90	64660380	812
PD WITH OPR	49620.94	529600	3
PD WITH NSR	2574008.08	28536970	287
HT WITHOUT NSR & OPR & SEPTA	43884835.75	517204136	1477
HT WITH OPR	87404.18	1066000	2
HT WITH NSR	31827169.77	488492971	780
HT SUPPLEMENTAL ENERGY	2463113.07	67958348	*
UNBILLED	-5160000.00	-41000000	
TOTAL ACCT 442-2	82298590.69	1127448405	3361
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1188693.53	6782533	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	501193.47	1585132	395
SLE	766593.83	3787231	341
TL	376554.47	3290388	216
TOTAL ACCT 444	2833035.30	15445284	961
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	4030644.11	53289876	3
TOTAL ACCT 446	4030644.11	53289876	3

PECO ENERGY COMPANY

MONTH/YEAR

	3404275.00	101493000	1
FJM INTERCHANGE SALES-----			
BULK SALES TO DELMARVA-----	4413914.60	119712000	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----			
BORDERLINE SALES TO MET. ED.-----			2
BORDERLINE SALES TO PP&L-----			2
BORDERLINE SALES TO DELMARVA-----	30.48	635	1
LIMERICK 2 SALES-----	31255481.41	1493417000	37
TOTAL ACCT 447-----	39073701.49	1714622635	44
ACCT 448 - INTERDEPARTMENTAL SALES-----	505984.74	6272362	
TOTAL SALES OF ELECTRICITY-----	265220636.64	4062070874	1468762

OTHER OPERATING REVENUE

ACCT 450 - FORFEITED DISCOUNTS-----	855737.16		
ACCT 451 - MISC. SERVICE REVENUES-----	208158.92		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1266354.85		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	10139.61		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	1913322.32		
TOTAL OTHER OPERATING REVENUES-----	4253712.86		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	269474149.50		

PROMPTLY GIVE TO
BUDGET & CONTROL

PECO ENERGY COMPANY
REVENUE, SALES AND CUSTOMERS
ELECTRIC OPERATIONS

MONTH/YEAR
MARCH
1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	5170000.00	40000000	
RT	20955.62	159670	13
R (PHILADELPHIA)	30264137.15	210672037	542110
R (SUBURBAN)	47323238.00	340968848	623790
R MULTIPLE UNITS	344626.56	2516856	3636
R UNRESTRICTED WTR HTG. (WU)	74219.50	519264	1342 *
OP-1-(7 DAY CONTROL) (WHR)	1880652.02	27865394	82073 *
OP-2-(5 DAY CONTROL) (WH 6)	480497.55	7469227	16883 *
ACCT 440-2 RH	25801198.13	304053500	153973
UNBILLED	2030000.00	19000000	
TOTAL ACCT 440	113389524.53	953221796	1323530
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	3780000.00	38000000	
GS - (C) NON MEASURED	1957109.15	11836469	42541
GS - (CC-CM) MEAS. WITHOUT EHM	39602275.44	333923579	82163
GS - (CH-EH) MEAS. WITH EHM	12160253.07	138804139	14635
GS - (NSR)	6759988.35	71849132	2240
POL - (EO)	156164.28	758657	3265 *
CMT	94.22	1060	
TOTAL ACCT 442-1	64415884.51	595173036	141579
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6437433.66	63781880	821
PD WITH OPR	59088.87	615300	3
PD WITH NSR	2372176.99	26261940	285
HT WITHOUT NSR & OPR & SEPTA	44019029.06	519521657	1494
HT WITH OPR	76059.93	948000	2
HT WITH NSR	32518645.05	500559465	767
HT SUPPLEMENTAL ENERGY	2916234.37	75834089	*
UNBILLED	4730000.00	80000000	
TOTAL ACCT 442-2	93129467.93	1267522331	3372
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1225566.80	7884668	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	376897.57	1580790	389
SLE	765951.87	3799790	335
TL	373636.07	3283814	216
TOTAL ACCT 444	2742052.31	16549062	949
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	6373090.94	90054802	3
TOTAL ACCT 446	6373090.94	90054802	3

1 PAGE 28	PECO ENERGY COMPANY	MONTH/YEAR	
PJM INTERCHANGE SALES-----	2105347.00	50663000	1
BULK SALES TO DELMARVA-----	5712897.68	123540000	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----			2
BORDERLINE SALES TO MET. ED.-----			2
BORDERLINE SALES TO PP&L-----	36.91	769	1
BORDERLINE SALES TO DELMARVA-----			1
LIMERICK 2 SALES-----	42751463.80	1817897000	32
TOTAL ACCT 447-----	50569745.39	1992100769	39
ACCT 448 - INTERDEPARTMENTAL SALES-----	501309.16	5988455	
TOTAL SALES OF ELECTRICITY-----	331121074.77	4920610251	1469472

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	975197.98		
ACCT 451 - MISC. SERVICE REVENUES-----	147565.18		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1436899.92		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	9366.29		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	2342070.21		
TOTAL OTHER OPERATING REVENUES-----	4911099.58		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	336032174.35		

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 FEBRUARY
 1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-7970000.00	-71000000	
RT	410.38	3219	13
R (PHILADELPHIA)	33242880.59	235417278	541929
R (SUBURBAN)	52589714.17	381667087	623358
R MULTIPLE UNITS	386099.25	2835278	3658
R UNRESTRICTED WTR HTG. (WU)	74906.62	541506	1346 *
OP-1-(7 DAY CONTROL) (WHR)	1974368.29	29621247	82147 *
OP-2-(5 DAY CONTROL) (WH 6)	527590.23	8352976	16788 *
ACCT 440-2 RH	31276771.71	391416441	153755
UNBILLED	-4130000.00	-63000000	
TOTAL ACCT 440	107974741.24	915855032	1322713
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-4140000.00	-50000000	
GS - (C) NON MEASURED	1589200.79	8256112	42487
GS - (CC-CM) MEAS. WITHOUT EHM	38719389.51	331787464	82240
GS - (CH-EH) MEAS. WITH EHM	13746854.12	166093781	14640
GS - (NSR)	8053614.02	87062850	2227
POL - (EO)	156381.61	759951	3277 *
CMT	37.79	76	
TOTAL ACCT 442-1	58125477.84	543959734	141594
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6512451.25	66508340	827
PD WITH OPR	23102.29	199200	3
PD WITH NSR	2537046.72	28854130	285
HT WITHOUT NSR & OPR & SEPTA	44349200.72	539850847	1479
HT WITH OPR	37234.51	435000	2
HT WITH NSR	32109748.59	497718766	768
HT SUPPLEMENTAL ENERGY	3133282.16	69692035	20 *
UNBILLED	-5020000.00	-89000000	
TOTAL ACCT 442-2	83682066.24	1114268318	3364
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1235871.07	8159228	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	494655.71	1581683	389
SLE	762853.15	3798196	335
TL	374154.60	3288397	216
TOTAL ACCT 444	2867534.53	16827504	949
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	4035408.42	56243657	3
TOTAL ACCT 446	4035408.42	56243657	3

1 PAGE 28	PECO ENERGY COMPANY	MONTH/YEAR	
PJM INTERCHANGE SALES-----	2752771.00	63591000	1
BULK SALES TO DELMARVA-----	5304617.22	121089872	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----			
BORDERLINE SALES TO MET. ED.-----	734.25	4972	2
BORDERLINE SALES TO PP&L-----	367.93	2405	2
BORDERLINE SALES TO DELMARVA-----	44.06	918	1
LIMERICK 2 SALES-----	37671753.00	1454028000	35
TOTAL ACCT 447-----	45730287.46	1638717167	42
ACCT 448 - INTERDEPARTMENTAL SALES-----	454145.57	5672635	
TOTAL SALES OF ELECTRICITY-----	302869661.30	4291534047	1468665

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	840617.53		
ACCT 451 - MISC. SERVICE REVENUES-----	132341.81		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1438034.99		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	9770.86		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	2292600.36		
TOTAL OTHER OPERATING REVENUES-----	4713365.55		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	307583026.85		

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 JANUARY
 1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-4300000.00	-30000000	
RT	1010.86	7203	13
R (PHILADELPHIA)	36752445.72	262659550	541806
R (SUBURBAN)	60527180.60	442983638	622927
R MULTIPLE UNITS	399647.31	2943619	3674
R UNRESTRICTED WTR HTG. (WU)	82343.39	582914	1354 *
OP-1-(7 DAY CONTROL) (WHR)	2082872.74	31617237	82214 *
OP-2-(5 DAY CONTROL) (WH 6)	541145.73	8609764	16707 *
ACCT 440-2 RH	34015465.76	433023957	153701
UNBILLED	-1340000.00	9000000	
TOTAL ACCT 440	128762112.11	1161427882	1322121
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-4580000.00	-38000000	
GS - (C) NON MEASURED	2256863.79	14072600	42501
GS - (CC-CM) MEAS. WITHOUT EHM	39285069.07	341923470	82298
GS - (CH-EH) MEAS. WITH EHM	12246649.97	145661894	14639
GS - (NSR)	7402409.98	84427648	2201
POL - (E0)	156214.05	768084	3283 *
CMT	104.16	1778	
TOTAL ACCT 442-1	56767311.02	548855474	141639
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6883608.67	71005320	836
PD WITH OPR	56867.38	582000	3
PD WITH NSR	2524934.13	29241520	284
HT WITHOUT NSR & OPR & SEPTA	45364285.74	561995634	1504
HT WITH OPR	69803.77	904000	2
HT WITH NSR	33814609.04	566196730	760
HT SUPPLEMENTAL ENERGY	3690516.75	77137952	*
UNBILLED	-6640000.00	-104000000	
TOTAL ACCT 442-2	85763925.48	1203062956	3389
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1282269.62	9395544	17
SLP (ALLEY LIGHTING RIDER)			1 *
SLS	495328.17	1566960	389
SLE	763570.46	3787618	328
TL	182389.45	1612048	215
TOTAL ACCT 444	2723857.70	16562170	949
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	4233773.08	63802262	3
TOTAL ACCT 446	4233773.08	63802262	3

1 PAGE 28	PECO ENERGY COMPANY	MONTH/YEAR	
PJM INTERCHANGE SALES-----	2555854.00	62655000	1
BULK SALES TO DELMARVA-----	5030468.12	82033301	1
BORDERLINE SALES TO CONO. POWER CO. ANDORA-			
BORDERLINE SALES TO MET. ED.-----	4436.70	29352	2
BORDERLINE SALES TO PP&L-----	645.62	4306	2
BORDERLINE SALES TO DELMARVA-----	39.26	818	1
LIMERICK 2 SALES-----	38844275.29	1640297000	29
TOTAL ACCT 447-----	46435718.99	1785019857	36
ACCT 448 - INTERDEPARTMENTAL SALES-----	517121.75	6352089	
TOTAL SALES OF ELECTRICITY-----	325203320.13	4784882690	1468137

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	1077632.44		
ACCT 451 - MISC. SERVICE REVENUES-----	102753.60		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1256558.17		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	10380.02		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	1702657.25		
TOTAL OTHER OPERATING REVENUES-----	4149981.48		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	329353301.61		

PROMPTLY GIVE TO
BUDGET & CONTROL

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTOMERS
ACCT 440-1 RESIDENTIAL			
UNBILLED	16300000.00	133000000	
RT	54862.78	523534	132
R (PHILADELPHIA)	418416533.11	2933980275	6512916
R (SUBURBAN)	642761933.47	4565052254	7432928
R MULTIPLE UNITS	4434758.06	32165163	44904
R UNRESTRICTED WTR HTG. (WU)	788454.70	5417034	16451 *
OP-1-(7 DAY CONTROL) (WHR)	20186977.07	290076832	992650 *
OP-2-(5 DAY CONTROL) (WH 6)	4947270.24	74779397	285531 *
ACCT 440-2 RH	264027026.39	2545620869	1835475
UNBILLED	5720000.00	80000000	
TOTAL ACCT 440	1377617818.82	10660415558	15826355
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	8590000.00	91000000	
GS - (C) NON MEASURED	23170479.33	135380435	506421
GS - (CC-CM) MEAS. WITHOUT EHM	485600087.83	3884750189	985692
GS - (CH-EH) MEAS. WITH EHM	136734878.37	1391710799	175149
GS - (NSR)	74240299.74	710178618	24630
POL - (EO)	1887482.86	9159995	39700 *
CHT	13535.87	309995	
TOTAL ACCT 442-1	730236764.00	6222490031	1691892
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	86063867.72	880835236	10776
PD WITH OPR	547625.06	6175790	89
PD WITH NSR	28874106.12	326542560	3212
HT WITHOUT NSR & OPR & SEPTA	867541820.01	6893405799	18545
HT WITH OPR	570806.16	8218901	424
HT WITH NSR	405961893.51	6529605932	8339
HT SUPPLEMENTAL ENERGY	38367884.14	1020008123	240 *
UNBILLED	11550000.00	204000000	
TOTAL ACCT 442-2	1139503002.72	15868992341	41385
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	14596417.58	91688905	108
SLP (ALLEY LIGHTING RIDER)			*
SLS	6147638.38	19385246	4715
SLE	9032167.76	44643940	3710
TL	4480455.61	39336078	2580
TOTAL ACCT 444	34256679.33	195054169	11113
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	45233780.59	594542843	36
TOTAL ACCT 446	45233780.59	594542843	36

To
Mike Geissmann

PJM INTERCHANGE SALES-----	17488389.00	496175000		12
BULK SALES TO DELMARVA-----	49699527.10	704122007		12
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----	6693.91	106236		12
BORDERLINE SALES TO MET. ED.-----	15549.16	92047		24
BORDERLINE SALES TO PP&L-----	10111.08	63213		24
BORDERLINE SALES TO DELMARVA-----	1646268.18	21313645		12
LIMERICK 2 SALES-----	297775217.60	13558823000		132
=====				
TOTAL ACCT 447-----	366641756.03	14780695150		228
=====				
ACCT 448 - INTERDEPARTMENTAL SALES-----	5711471.74	69542735		
=====				
TOTAL SALES OF ELECTRICITY-----	3699201270.25	48591732627		17571009
=====				

OTHER OPERATING REVENUE				
ACCT 450 - FORFEITED DISCOUNTS-----	9949078.75			
ACCT 451 - MISC. SERVICE REVENUES-----	2225716.71			
ACCT 453 - SALES OF WATER & WATER POWER-----				
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	13230550.43			
ACCT 455 - INTERDEPARTMENTAL RENTS-----				
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	128201.18			
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	24754541.40			
=====				
TOTAL OTHER OPERATING REVENUES-----	50288088.47			
=====				
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	3749489358.72			

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTHLY
 DECEMBER
 1995

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	10910000.00	94000000	
RT	498.19	5089	12
R (PHILADELPHIA)	33642178.05	237732582	591692
R (SUBURBAN)	52942718.68	384456859	622482
R-MULTIPLE UNITS	392875.13	2892646	3680
R UNRESTRICTED WTR HTG. (WU)	73603.99	514624	1354 *
OP-1-(7 DAY CONTROL) (WHR)	1874186.55	27784598	82274 * ✓
OP-2-(5 DAY CONTROL) (WH 6)	473166.32	7354001	106065 * ✓
ACCT 440-2 RH	26316208.90	312029981	153513
UNBILLED	4570000.00	77000000	
TOTAL ACCT 440	131198438.81	1143768380	1321379
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	4750000.00	59000000	
GS - (C) NON MEASURED	2042217.18	12457734	42487
GS - (CC-CM) MEAS. WITHOUT EHM	37075160.74	314586271	82241
GS - (CH-EH) MEAS. WITH EHM	10627306.50	120132073	14638
GS - (NSR)	6614804.12	70477415	2287
FOL - (EO)	158197.29	768763	3291 *
CHT	207.67	3429	
TOTAL ACCT 442-1	61267893.50	577425685	141653
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6165531.95	62350160	840
PD WITH OPR	20070.11	199200	3
PD WITH NSR	2414415.28	27780210	287
HT WITHOUT NSR & OPR & SEPTA	40746889.35	492724021	1496
HT WITH OPR	37527.39	145000	99
HT WITH NSR	33068491.34	525104268	669
HT SUPPLEMENTAL ENERGY	3204434.23	82637763	20 *
UNBILLED	7140000.00	114000000	
TOTAL ACCT 442-2	92722504.87	1304650622	3594
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1290514.24	9615208	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	502294.56	1587900	391
SLE	759979.07	3769240	325
TL	376730.17	3310837	215
TOTAL ACCT 444	2929518.04	18283185	940
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES ANTRAK AND SEPTA			3
TOTAL ACCT 446			3

1 PAGE 28	PECO ENERGY COMPANY	MONTH/YEAR	
PJM INTERCHANGE SALES-----	1528032.00	25366000	1
BULK SALES TO DELMARVA-----	4770665.75	78028019	1
BORDERLINE SALES TO CONG. POWER CO. - ANDORA-----			1
BORDERLINE SALES TO MET. ED.-----	2535.58	16480	2
BORDERLINE SALES TO PP&L-----	370.91	2493	2
BORDERLINE SALES TO DELMARVA-----	34.66	722	1
LIMERICK 2 SALES-----	31955677.46	1260634000	11
=====			
TOTAL ACCT 447-----	38257316.36	1364047714	19
=====			
ACCT 448 - INTERDEPARTMENTAL SALES-----	511758.16	6169236	
=====			
TOTAL SALES OF ELECTRICITY-----	326884226.74	4414344822	1467388
=====			

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	887092.77		
ACCT 451 - MISC. SERVICE REVENUES-----	177506.83		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1097839.84		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	9941.47		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	1544496.50		
=====			
TOTAL OTHER OPERATING REVENUES-----	3716877.41		
=====			
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	330601104.15		

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	4800000.00	41000000	
RT	10506.01	112563	12
R (PHILADELPHIA)	27861448.61	196265278	540954
R (SUBURBAN)	44849215.07	322079047	621474
R MULTIPLE UNITS	336923.28	2440587	3694
R UNRESTRICTED WTR HTG. (WU)	62391.95	427995	1359 *
OP-1-(7 DAY CONTROL) (WHR)	1619496.10	22998777	82319 *
OP-2-(5 DAY CONTROL) (WH 6)	389526.09	5801130	16604 *
ACCT 440-2 RH	17616650.99	179728106	153313 ✓
UNBILLED	4630000.00	72000000	
TOTAL ACCT 440	102176158.10	842853483	1319447
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	1130000.00	8000000	
GS - (C) NON MEASURED	1837272.89	11119575	42357
GS - (CC-CM) MEAS. WITHOUT EHM	37739748.21	306510837	82128
GS - (CH-EH) MEAS. WITH EHM	9724924.19	105628290	14610
GS - (NSR)	5734443.22	46993064	2244
POL - (EO)	156742.67	761668	3298 *
CMT	607.60	12713	
TOTAL ACCT 442-1	56323738.78	479026147	141339
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6503897.00	64519030	847
PD WITH DPR	43443.59	458790	3
PD WITH NSR	2371591.74	26155490	287
HT WITHOUT NSR & OPR & SEPTA	43251811.11	829654924	1500
HT WITH OPR	56180.75	651000	2
HT WITH NSR	31786630.95	517355742	762
HT SUPPLEMENTAL ENERGY	2632698.91	93446373	20 *
UNBILLED	-1940000.00	-20000000	
TOTAL ACCT 442-2	84706253.85	1212221349	3401
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1264236.79	8914908	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	503158.06	1589113	391
SLE	758207.74	3759133	324
TL	372747.59	3276049	215
TOTAL ACCT 444	2898350.18	17839203	939
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	5502802.74	74372139	3
TOTAL ACCT 446	5502802.74	74372139	3

PAGE 28	PECO ENERGY COMPANY	MONTH/YEAR	
PJM INTERCHANGE SALES-----	1605965.00	5815500	1
BULK SALES TO DELMARVA-----	3626196.82	45099991	1
BORDERLINE SALES TO CONG. POWER CO. - ANDORA-----			1
BORDERLINE SALES TO MET. ED.-----	1476.74	9341	2
BORDERLINE SALES TO PP&L-----	221.66	1454	2
BORDERLINE SALES TO DELMARVA-----	27.41	571	1
LIMERICK 2 SALES-----	23729279.77	1214232000	11
TOTAL ACCT 447-----	28963117.40	1317498357	19
=====	=====	=====	=====
ACCT 448 - INTERDEPARTMENTAL SALES-----	365225.10	4509391	
TOTAL SALES OF ELECTRICITY-----	280935646.15	3948020069	1465148
=====	=====	=====	=====

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	917582.30		
ACCT 451 - MISC. SERVICE REVENUES-----	236095.90		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1408844.28		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	9501.02		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	1919878.81		
TOTAL OTHER OPERATING REVENUES-----	4691902.31		
=====	=====	=====	=====
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	285427548.46		

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	4870000.00	41000000	
RT	12674.22	119638	11
R (PHILADELPHIA)	28684445.58	199595417	540869
R (SUBURBAN)	44457657.81	327188904	620686
R MULTIPLE UNITS	311057.58	2247511	3704
R UNRESTRICTED HTR HTG. (WU)	55536.06	372795	1361 *
OP-1-(7 DAY CONTROL) (WHR)	1466686.04	20160501	82343 *
OP-2-(5 DAY CONTROL) (WH 6)	349735.57	5065957	16562 *
ACCT 440-2 RH	16105982.85	126226873	153203
UNBILLED	3310000.00	33000000	
TOTAL ACCT 440	101623775.71	754977596	1318473
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	700000.00	26000000	
GS - (C) NON MEASURED	1731843.31	10307650	42266
GS - (CC-CM) MEAS. WITHOUT EHM	40193984.25	321981236	82098
GS - (CH-EH) MEAS. WITH EHM	11283707.88	120771412	14584
GS - (NSR)	5962680.68	58833454	2207
POL - (E0)	155953.84	756697	3294 *
CMT	1309.34	31003	
TOTAL ACCT 442-1	60029479.30	538681452	141155
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7246970.52	73289240	863
PD WITH OPR	41730.01	486700	3
PD WITH NSR	2564759.97	28691070	278
HT WITHOUT NSR & OPR & SEPTA	48412412.72	594705022	1508
HT WITH OPR	85581.58	1119000	305
HT WITH NSR	35806467.95	560741283	449
HT SUPPLEMENTAL ENERGY	1504146.96	60249488	20 *
UNBILLED	3960000.00	51000000	
TOTAL ACCT 442-2	99622069.71	1370281803	3406
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1246571.54	8432885	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	492578.39	1553249	391
SLE	769315.74	3801167	324
TL	372749.17	3276049	215
TOTAL ACCT 444	2881214.84	17063350	939
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3811001.09	51807672	3
TOTAL ACCT 446	3811001.09	51807672	3

PECO ENERGY COMPANY

MONTH/YEAR

PJM INTERCHANGE SALES-----	941017.00	28914000		1
BULK SALES TO DELMARVA-----	4143214.66	75554437		1
BORDERLINE SALES TO CONO, POWER CO. - ANDORA-----				1
BORDERLINE SALES TO MET. ED.-----	1428.30	8969		2
BORDERLINE SALES TO PP&L-----	354.98	2323		2
BORDERLINE SALES TO DELMARVA-----	29.33	611		1
LIMERICK 2 SALES-----	23190282.18	1179594000		11
TOTAL ACCT 447-----	28276326.45	1284074340		19
=====	=====	=====	=====	=====
ACCT 448 - INTERDEPARTMENTAL SALES-----	466071.16	5660431		
TOTAL SALES OF ELECTRICITY-----	296709938.26	4022546544	1463995	
=====	=====	=====	=====	=====

OTHER OPERATING REVENUE

ACCT 450 - FORFEITED DISCOUNTS-----	981525.08			
ACCT 451 - MISC. SERVICE REVENUES-----	229976.21			
ACCT 453 - SALES OF WATER & WATER POWER-----				
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1134831.50			
ACCT 455 - INTERDEPARTMENTAL RENTS-----				
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	9725.56			
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	1796285.28			
TOTAL OTHER OPERATING REVENUES-----	4152343.63			
=====	=====	=====	=====	=====
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	300862281.89			
=====	=====	=====	=====	=====

PROMPTLY GIVE TO
BUDGET & CONTROL

PECO ENERGY COMPANY
REVENUE, SALES AND CUSTOMERS
ELECTRIC OPERATIONS

MONTH/YEAR
SEPTEMBER
1995

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-24030000.00	-186000000	
RT	1689.70	14191	11
R (PHILADELPHIA)	45353170.70	314650805	541044
R (SUBURBAN)	65854812.59	456167794	619806
R MULTIPLE UNITS	410948.88	2965476	3717
R UNRESTRICTED WTR HTG. (WU)	50292.26	331350	1363 *
OP-1-(7 DAY CONTROL) (WHR)	1339470.14	18024948	82380 *
OP-2-(5 DAY CONTROL) (WH 6)	383249.89	5472972	16534 *
ACCT 440-2 RH	22343027.81	154346218	152963
UNBILLED	-5110000.00	-39000000	
TOTAL ACCT 440	106596661.97	726973754	1317541
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-8210000.00	-78000000	
GS - (C) NON MEASURED	2080460.46	11276726	42274
GS - (CC-CM) MEAS. WITHOUT EHM	48210025.43	378855390	82136
GS - (CH-EH) MEAS. WITH EHM	14224257.41	119468579	14577
GS - (NSR)	7459554.42	67357148	2143
POL - (EO)	156746.06	761756	3301 *
CMT	211.68	4924	
TOTAL ACCT 442-1	63921255.46	499724523	141130
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7142293.90	75065255	890
PD WITH OPR	55419.70	663300	3
PD WITH NSR	2459453.67	29076860	271
HT WITHOUT NSR & OPR & SEPTA	48160725.20	596202840	1531
HT WITH OPR	320637.03	4591000	2
HT WITH NSR	33074625.55	560506608	739
HT SUPPLEMENTAL ENERGY	4900854.55	96380271	20 *
UNBILLED	-9570000.00	-156000000	
TOTAL ACCT 442-2	86544009.60	1206486134	3436
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1205659.90	7327223	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	514097.58	1621015	391
SLE	747172.40	3662254	321
TL	374334.60	3290062	215
TOTAL ACCT 444	2841264.48	15900554	936
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	6116437.68	88632086	3
TOTAL ACCT 446	6116437.68	88632086	3

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PECO ENERGY COMPANY

MONTH/YEAR

PJM INTERCHANGE SALES-----	145550.00	25441000		1
BULK SALES TO DELMARVA-----	5082573.82	55575999		1
BORDERLINE SALES TO CONQ. POWER CO. - ANDORA-----				1
BORDERLINE SALES TO MET. ED.-----	2489.34	15455		2
BORDERLINE SALES TO PP&L-----	430.25	2833		2
BORDERLINE SALES TO DELMARVA-----	32.79	643		1
LIMERICK 2 SALES-----	19537848.47	974668000		11
TOTAL ACCT 447-----	24768924.67	1055703930		19
=====	=====	=====	=====	=====
ACCT 448 - INTERDEPARTMENTAL SALES-----	594317.32	7038533		
=====	=====	=====	=====	=====
TOTAL SALES OF ELECTRICITY-----	291382871.18	3600459514	1463065	
=====	=====	=====	=====	=====

OTHER OPERATING REVENUE				
ACCT 450 - FORFEITED DISCOUNTS-----	1150645.56			
ACCT 451 - MISC. SERVICE REVENUES-----	218864.15			
ACCT 453 - SALES OF WATER & WATER POWER-----				
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1124107.08			
ACCT 455 - INTERDEPARTMENTAL RENTS-----				
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	10752.08			
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	2187109.65			
TOTAL OTHER OPERATING REVENUES-----	4691478.52			
=====	=====	=====	=====	=====
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	296074349.70			

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 AUGUST
 1995

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-14530000.00	-110000000	
RT	1500.38	10838	11
R (PHILADELPHIA)	60483496.60	418219835	541494
R (SUBURBAN)	89164083.90	615739642	619503
R MULTIPLE UNITS	516389.64	3723072	3731
R UNRESTRICTED WTR HTG. (WU)	49762.15	327494	1364 *
OP-1-(7 DAY CONTROL) (WHR)	1344996.38	18011672	82499 *
OP-2-(15 DAY CONTROL) (WH 6)	359183.20	5261495	16502 *
ACCT 440-2 RH	28317962.14	195400607	152895 ✓
UNBILLED	-3300000.00	-25000000	
TOTAL ACCT 440	162407374.39	1121694655	1317634
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-2510000.00	-19000000	
GS - (C) NON MEASURED	2150939.81	12081611	42233
GS - (CC-CM) MEAS. WITHOUT EHM	49190531.82	390333515	82136
GS - (CH-EH) MEAS. WITH EHM	13690129.86	115981258	14585
GS - (NSR)	8251213.62	74304408	2120
PDL - (E0)	157290.67	763514	3305 *
CHT	1742.98	42150	
TOTAL ACCT 442-1	70931848.76	574506456	141074
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	8163078.45	89325690	892
PD WITH OPR	63572.53	772800	3
PD WITH NSR	2977271.41	35378440	273
HT WITHOUT NSR & OPR & SEPTA	57542082.59	717518199	1546
HT WITH OPR	252755.80	3712600	2
HT WITH NSR	40717738.86	624309905	733
HT SUPPLEMENTAL ENERGY	5220274.75	88409332	20 *
UNBILLED	870000.00	1000000	
TOTAL ACCT 442-2	115806774.19	1560926966	3449
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1181856.94	6722306	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	510803.89	1620147	392
SLE	754162.22	3737043	320
TL	372083.88	3270443	215
TOTAL ACCT 444	2818906.93	16349939	936
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3973058.67	56420799	3
TOTAL ACCT 446	3973058.67	56420799	3

PJM INTERCHANGE SALES-----	1243735.00	14684000	1
BULK SALES TO DELMARVA-----	6162201.88	73497795	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----			1
BORDERLINE SALES TO MET. ED.-----	619.07	4190	2
BORDERLINE SALES TO PP&L-----	496.25	3280	2
BORDERLINE SALES TO DELMARVA-----	50.69	994	1
LIMERICK 2 SALES-----	26945777.70	997331000	11

TOTAL ACCT 947-----	34352880.59	1085521259	19
=====	=====	=====	=====
ACCT 448 - INTERDEPARTMENTAL SALES-----	442238.15	5420486	
=====	=====	=====	=====
TOTAL SALES OF ELECTRICITY-----	390733081.68	4619340560	1463115
=====	=====	=====	=====

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	924827.48		
ACCT 451 - MISC. SERVICE REVENUES-----	239714.99		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1141930.63		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	12250.77		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	1939342.14		

TOTAL OTHER OPERATING REVENUES-----	4258066.01		
=====	=====	=====	=====
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	394991147.69		



PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 JULY
 1995

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	29670000.00	223000000	
RT	1819.82	10436	11
R (PHILADELPHIA)	42563813.77	293597029	541774
R (SUBURBAN)	66917732.08	462199118	618939
R MULTIPLE UNITS	394675.72	2833052	3731
R UNRESTRICTED WTR HTG. (WU)	57886.40	386538	1365 *
OP-1-(7 DAY CONTROL) (WHR)	1483435.60	20385605	82611 *
OP-2-(5 DAY CONTROL) (WH 6)	378455.18	5583559	16411 *
ACCT 440-2 RH	23187099.71	159929509	152797 ✓
UNBILLED	6890000.00	47000000	
TOTAL ACCT 440	171544018.28	1214874896	1317252
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	6250000.00	65000000	
GS - (C) NON MEASURED	2005358.82	11017750	42256
GS - (CC-CH) MEAS. WITHOUT EHM	45577807.60	318219796	82126
GS - (CH-EH) MEAS. WITH EHM	13368563.69	110505587	14580
GS - (NSR)	7594548.53	66149623	2083
POL - (EO)	159093.67	770537	3313 *
CHT	3132.77	75735	
TOTAL ACCT 442-1	74758505.08	571739028	141045
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6963000.83	74004350	901
PD WITH OPR	60303.66	775500	7
PD WITH NSR	2748782.12	32227380	267
HT WITHOUT NSR & OPR & SEPTA	50064061.04	626072929	1552
HT WITH OPR	312093.89	3650000	2
HT WITH NSR	34406208.80	568605068	728
HT SUPPLEMENTAL ENERGY	3889399.04	104363937	20 *
UNBILLED	4250000.00	102000000	
TOTAL ACCT 442-2	102069661.60	1504399164	3453
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1157716.30	6079369	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	508748.69	1606799	388
SLE	755759.80	3739636	319
TL	372140.98	3270641 ✓	215
TOTAL ACCT 444	2794364.77	14696495	931
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	1647425.72	21503400	3
TOTAL ACCT 446	1647425.72	21503400	3

4433 kwh
 kwh

h2
 (8760) (1.5) * kwh) - kwh

PJM INTERCHANGE SALES-----	988973.00	41962000		1
BULK SALES TO DELMARVA-----	6060350.87	78965274		1
BORDERLINE SALES TO CONG. POWER CO. - ANDORA-----				1
BORDERLINE SALES TO MET. ED.-----	2088.29	13386		2
BORDERLINE SALES TO PP&L-----	634.29	4118		2
BORDERLINE SALES TO DELMARVA-----	41.36	811		1
LIMERICK 2 SALES-----	30069160.54	1007434000		11
=====				
TOTAL ACCT 447-----	37121248.35	1127879589		19
=====				
ACCT 448 - INTERDEPARTMENTAL SALES-----	584790.23	6975837		
=====				
TOTAL SALES OF ELECTRICITY-----	390520414.03	4662068509	1462703	
=====				

OTHER OPERATING REVENUE				
ACCT 450 - FORFEITED DISCOUNTS-----	660268.43			
ACCT 451 - MISC. SERVICE REVENUES-----	214073.46			
ACCT 453 - SALES OF WATER & WATER POWER-----				
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1091445.77			
ACCT 455 - INTERDEPARTMENTAL RENTS-----				
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	11239.43			
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	1448526.25			
=====				
TOTAL OTHER OPERATING REVENUES-----	3425553.34			
=====				
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	393945967.37			
=====				

PROMPTLY GIVE TO
BUDGET & CONTROLPECO ENERGY COMPANY
REVENUE, SALES AND CUSTOMERS
ELECTRIC OPERATIONSMONTH/YEAR
JUNE
1995

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	10140000.00	79000000	
RT	919.46	7049	11
R (PHILADELPHIA)	31564754.46	218400859	542594
R (SUBURBAN)	48897401.14	343501286	618916
R MULTIPLE UNITS	335413.28	2411908	3741
R UNRESTRICTED WTR HTG. (HU)	65219.47	445151	1369 *
OP-1-(7 DAY CONTROL) (WHR)	1664937.57	23671945	82746 *
OP-2-(5 DAY CONTROL) (WH 6)	387679.84	5767171	16319 *
ACCT 440-2 RH	17161805.07	134859733	152795 ✓
UNBILLED	2370000.00	17000000	
TOTAL ACCT 440	112588130.29	825065102	1318057
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	5830000.00	29000000	
GS - (C) NON MEASURED	1899509.58	10284055	42242
GS - (CC-CH) MEAS. WITHOUT EHM	43294163.18	328496003	82197
GS - (CH-EH) MEAS. WITH EHM	11841271.23	96387165	14599
GS - (NSR)	6936717.10	59341152	1994
POL - (EO)	154830.04	749547 ✓	3312 *
CHT	1866.24	40027	
TOTAL ACCT 442-1	69958357.37	524297949	141032
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7530427.70	78765400	909
PD WITH OPR	58623.56	728200	3
PD WITH NSR	2158462.32	24824990	264
HT WITHOUT NSR & OPR & SEPTA	52306126.61	438980811	1558
HT WITH OPR			2
HT WITH NSR	36380204.90	588348861	719
HT SUPPLEMENTAL ENERGY	2689934.89	81089703	20 *
UNBILLED	4780000.00	58000000	
TOTAL ACCT 442-2	105903779.98	1470734966	3455
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1147037.33	5681926	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	515610.38	1623741	389
SLE	755823.63	3737054	310
TL	374176.53	3276160	215
TOTAL ACCT 444	2792647.87	14318881	923
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	5937512.05	74381470	3
TOTAL ACCT 446	5937512.05	74381470	3

PJM INTERCHANGE SALES-----	971719.00	25699000		1
BULK SALES TO CONOWINGO CO - ELKTON-----	2257349.78	29080228		1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----	1067.80	16890		1
BORDERLINE SALES TO MET. ED.-----	900.98	6073		2
BORDERLINE SALES TO PP&L-----	2895.71	18083		2
BORDERLINE SALES TO DELMARVA-----	1645849.96	21305085		1
LIMERICK 2 SALES-----	20197282.45	1034363000		11
TOTAL ACCT 447-----	25077065.68	1110488359		19
=====	=====	=====		
ACCT 448 - INTERDEPARTMENTAL SALES-----	441407.67	5410651		
=====	=====	=====		
TOTAL SALES OF ELECTRICITY -----	322698900.91	4024697377	1463489	
=====	=====	=====		

OTHER OPERATING REVENUE

ACCT 450 - FORFEITED DISCOUNTS-----	697692.55			
ACCT 451 - MISC. SERVICE REVENUES-----	206808.90			
ACCT 453 - SALES OF WATER & WATER POWER-----				
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1451958.81			
ACCT 455 - INTERDEPARTMENTAL RENTS-----				
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	10964.01			
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	2338699.46			
=====	=====	=====		
TOTAL OTHER OPERATING REVENUES-----	4706123.73			
=====	=====	=====		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	327405024.64			

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 MAY
 1995

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	1960000.00	1000000	
RT	3258.97	26865	11
R (PHILADELPHIA)	25032210.73	183808389	543735
R (SUBURBAN)	37788622.06	285036435	618819
R MULTIPLE UNITS	302846.34	2183008	3760
R UNRESTRICTED WTR HTG. (WU)	68849.68	475533	1374 *
OP-1-(7 DAY CONTROL) (WHR)	1746309.65	25194544	82881 *
OP-2-(5 DAY CONTROL) (WH 6)	404910.80	6085885	16250 *
ACCT 440-2 RH	15422563.18	146473987	152899 ✓
UNBILLED	1180000.00	23000000	
TOTAL ACCT 440	81549571.41	627284644	1319224
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	2920000.00	15000000	
GS - (C) NON MEASURED	1695598.21	9843544	42170
GS - (CC-CM) MEAS. WITHOUT EHM	36320139.58	293597532	82241
GS - (CH-EH) MEAS. WITH EHM	9166373.10	95455833	14604
GS - (NSR)	5046853.95	49665634	1959
POL - (EO)	157290.22	762936	3314 *
CHT	414.08	8296	
TOTAL ACCT 442-1	55306649.14	464331775	140974
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7533617.84	73491241	916
PD WITH OPR	71273.59	756900	3
PD WITH NSR	2217495.83	24203900	266
HT WITHOUT NSR & OPR & SEPTA	44991350.11	559041402	1558
HT WITH OPR			2
HT WITH NSR	32868113.98	539214551	716
HT SUPPLEMENTAL ENERGY	2989042.96	87025879	20 *
UNBILLED	5220000.00	52000000	
TOTAL ACCT 442-2	95890894.11	1335735875	5461
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1169366.78	6275257	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	516097.31	1630834	394
SLE	755548.73	3743532	301
TL	373860.37	3268062	215
TOTAL ACCT 444	2814873.19	14917485	919
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3523334.34	43011258	3
TOTAL ACCT 446	3523334.34	43011258	3

PROMPTLY GIVE TO
BUDGET & CONTROL

PECO ENERGY COMPANY
REVENUE, SALES AND CUSTOMERS
ELECTRIC OPERATIONS

MONTH/YEAR
MAY
1995

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED -----	1960000.00	1000000	
ACCT 447 - SALES FOR RESALE			
PJM INTERCHANGE SALES -----	1999218.00	76260000	1
BULK SALES TO CONOWINGO CO. - ELKTON -----	3021153.80	41367711	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA -----	1079.99	16983	1
BORDERLINE SALES TO MET. ED. -----			2
BORDERLINE SALES TO PP&L -----	2714.43	14411	2
BORDERLINE SALES TO DELMARVA -----	34.32	715	1
LIMERICK 2 SALES -----	24824292.69	1239491000	11
TOTAL ACCT 447 -----	29848493.23	1357150820	19
ACCT 448 - INTERDEPARTMENTAL SALES -----	518238.50	6286604	
TOTAL SALES OF ELECTRICITY -----	269452053.92	3848714659	1464600
OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS -----	741560.26		
ACCT 451 - MISC. SERVICE REVENUES -----	133878.88		
ACCT 453 - SALES OF WATER & WATER POWER -----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY -----	802275.01		
ACCT 455 - INTERDEPARTMENTAL RENTS -----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE -----	9370.92		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES -----	1698250.90		
TOTAL OTHER OPERATING REVENUES -----	3385335.97		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV. -----	272837369.89		

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	1170000.00	21000000	
R	477.64	3491	11
R (PHILADELPHIA)	27573239.70	191506300	544663
R (SUBURBAN)	2190522.63	300999327	618599
R-MULTIPLE UNITS	320921.66	2325179	3766
R UNRESTRICTED WTR HTG. (WU)	73158.51	509382	1377 *
OP-1-(7 DAY CONTROL) (WHR)	1839456.47	27013720	82975 *
OP-2-(5 DAY CONTROL) (WH 6)	430107.59	6590379	16185 *
ACCT 440-2 RH	19039227.19	200536047	152911
UNBILLED	1230000.00	18000000	
TOTAL ACCT 440	91415111.39	732483825	1319950
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	2550000.00	32000000	
GS - (C) NON MEASURED	1753408.97	10931811	42147
GS - (CC-CM) MEAS. WITHOUT EHM	35277654.04	287941830	82169
GS - (CH-EH) MEAS. WITH EHM	9744406.05	112332238	14583
GS - (NSR)	4626098.10	46736146	1940
POL - (EO)	158810.88	769480	3317 *
CHT	456.75	8910	
TOTAL ACCT 442-1	54110829.76	490719919	140839
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6385876.15	63240450	919
PD WITH OPR	21262.09	215900	3
PD WITH NSR	2025538.25	21929410	267
HT WITHOUT NSR & OPR & SEPTA	40963958.77	459833318	1570
HT WITH OPR	6388.22	56900	2
HT WITH NSR	29064269.10	467596033	708
HT SUPPLEMENTAL ENERGY	1909359.33	82147501	20 *
UNBILLED	3430000.00	93000000	
TOTAL ACCT 442-2	83795378.87	1187905712	3469
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1187880.28	6715248	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	509139.01	1605120	396
SLE	748780.97	3687643	298
TL	372653.29	3268062	215
TOTAL ACCT 444	2818453.55	15276073	918
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	1597963.65	20009400	3
TOTAL ACCT 446	1597963.65	20009400	3

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	1170000.00	21000000	
ACCT 447 SALES FOR RESALE			
PJM INTERCHANGE SALES	3900668.00	47797000	1
BULK SALES TO CONOHINGO CO. - ELKTON	3019254.18	47145056	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA	1121.68	17799	1
BORDERLINE SALES TO MET. ED.	3898.24	17385	2
BORDERLINE SALES TO PP&L	939.13	6181	2
BORDERLINE SALES TO DELMARVA	35.66	743	1
LIMERICK 2 SALES	29083488.01	1529230000	11
TOTAL ACCT 447	36009401.90	1624214974	19
ACCT 448 INTERDEPARTMENTAL SALES	421421.31	5240426	
TOTAL SALES OF ELECTRICITY	270166560.43	4075850331	1465198
OTHER OPERATING REVENUE			
ACCT 480 - FORFEITED DISCOUNTS	596387.12		
ACCT 451 - MISC. SERVICE REVENUES	162328.39		
ACCT 483 - SALES OF WATER & WATER POWER			
ACCT 454 - RENT FROM ELECTRIC PROPERTY	1091440.33		
ACCT 455 - INTERDEPARTMENTAL RENTS			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE	9832.06		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES	1760199.19		
TOTAL OTHER OPERATING REVENUES	3070187.09		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.	274036747.52		

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 MARCH
 1995

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-5100000.00	-42000000	
RT	731.00	5282	11
R (PHILADELPHIA)	29078209.86	201978677	544796
R (SUBURBAN)	45074540.48	323254709	618347
R MULTIPLE UNITS	349123.46	2543076	3781
R UNRESTRICTED WTR HTG. (WU)	74238.92	518802	1385 *
OP-1-(7 DAY CONTROL) (WHR)	1874804.80	27757506	83094 *
OP-2-(5 DAY CONTROL) (WH 6)	448671.13	6962191	16129 *
ACCT 440-2 RH	24234680.66	281227393	152832 ✓
UNBILLED	-2960000.00	-49000000	
TOTAL ACCT 440	93075000.31	753847636	1319767
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-1980000.00	-21000000	
GS - (C) NON MEASURED	1911050.28	11387512	42040
GS - (CC-CM) MEAS. WITHOUT EHM	37942877.51	312593031	82132
GS - (CH-EH) MEAS. WITH EHM	11080083.31	133349852	14591
GS - (NSR)	5512774.64	57546135	1901
POL - (EO)	157298.40	762659	3315 *
CHT	3274.54	77170	
TOTAL ACCT 442-1	54627358.68	494716359	140664
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7817499.07	77602920	929
PD WITH OPR	43486.55	413400	56
PD WITH NSR	2461744.44	26351700	214
HT WITHOUT NSR & OPR & SEPTA	51321814.05	595380315	1571
HT WITH OPR	104712.41	876501	2
HT WITH NSR	34317284.41	539895612	704
HT SUPPLEMENTAL ENERGY	3971221.75	95069700	20 *
UNBILLED	-2070000.00	-31000000	
TOTAL ACCT 442-2	97967762.66	1304590148	3476
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1212951.47	7886179	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	534085.26	1671377	397
SLE	741855.54	3664356	291
TL	372427.40	3271546	215
TOTAL ACCT 444	2861319.67	16493458	912
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	5715656.11	66463030	3
TOTAL ACCT 446	5715656.11	66463030	3

PJM INTERCHANGE SALES-----	1768114.00	79903000		1
BULK SALES TO CONOWINGO CO. - ELKTON-----	3869354.26	66689672		1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----	1156.59	18485		1
BORDERLINE SALES TO MET. ED.-----				2
BORDERLINE SALES TO PP&L-----				2
BORDERLINE SALES TO DELMARVA-----	36.24	755		1
LIMERICK 2 SALES-----	28077172.77	1363523000		11

TOTAL ACCT 447-----	33706833.06	1500034912		19
=====	=====	=====		=====
ACCT 448 - INTERDEPARTMENTAL SALES-----	372680.04	4611144		
=====	=====	=====		=====
TOTAL SALES OF ELECTRICITY -----	288326611.33	4140156687	1464841	
=====	=====	=====	=====	=====

OTHER OPERATING REVENUE

ACCT 450 - FORFEITED DISCOUNTS-----	847131.36			
ACCT 481 - MISC. SERVICE REVENUES-----	139114.70			
ACCT 453 - SALES OF WATER & WATER POWER-----				
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	931631.74			
ACCT 455 - INTERDEPARTMENTAL RENTS-----				
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	11548.20			
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	3617733.68			
=====	=====	=====	=====	=====
TOTAL OTHER OPERATING REVENUES-----	5547159.68			
=====	=====	=====	=====	=====
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	293873771.01			

REVENUE, SALES AND CUSTOMERS
ELECTRIC OPERATIONS

MONTHLY STATEMENT
FEBRUARY
1995

ACCOUNTS	REVENUE	SALES KWH	CUSTS
441 RESIDENTIAL			
UNBILLED	-1900000.00	-20000000	
RT	540.25	4134	
R (PHILADELPHIA)	31958355.09	225221879	544679
R (SUBURBAN)	47995782.88	346003172	618031
R MULTIPLE UNITS	347841.38	2533916	3790
R UNRESTRICTED WTR HTG. (WU)	74961.46	523282	1388
OP-1-(7 DAY CONTROL) (WHR)	1904988.85	28328708	83208
OP-2-(5 DAY CONTROL) (WH 6)	1458252.69	7155550	16029
440-2 RH	27510628.60	332409396	152741
UNBILLED	-510000.00	-8000000	
TOTAL ACCT 440	107841351.20	914180037	1319251
442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-1470000.00	-20000000	
GS - (C) NON MEASURED	1982418.05	11964995	42006
GS - (CC-CM) MEAS. WITHOUT EHM	36596500.75	304788779	82055
GS - (CH-EH) MEAS. WITH EHM	11091310.71	137432812	14600
GS - (NSR)	5289511.48	55737248	1888
POL - (EO)	158418.06	768736	3320
CMT	161.23	3160	
TOTAL ACCT 442-1	53648320.28	490695530	140549
442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7085768.44	71542810	838
PD WITH OPR	35505.72	347800	3
PD WITH NSR	2108967.95	22862000	268
HT WITHOUT NSR & OPR & SEPTA	43258835.81	504074713	1577
HT WITH OPR	84485.20	508900	2
HT WITH NSR	31705040.34	400471038	707
HT SUPPLEMENTAL ENERGY	2935728.38	76453740	20
UNBILLED	-2000000.00	-40000000	
TOTAL ACCT 442-2	84532138.73	1128250098	3493
444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1388496.52	7874646	9
SLP (ALLEY LIGHTING RIDER)			
SLS	519089.33	1633502	398
SLE	741741.95	3665481	290
TL	372803.98	3274913	215
TOTAL ACCT 444	3022131.78	16448542	912
446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3513017.43	42445239	3
TOTAL ACCT 446	3513017.43	42445239	3

\$ 47,996,323
 PECO
 2363,242
 346,007,306
 35,484,258
 GS 41,886,173
 360,529,137
 PD 7,228,242
 94,752,610
 HT-SE 75,028,170
 1,004,052,618

SFIT = (\$15,656)
 SEPTA = (\$18,243)
 (BILGUS)

SALES AND CUSTOMERS
ELECTRIC OPERATIONS

FEBRUARY
1995

ACCOUNTS	REVENUE	SALES KW.	CUSTS
UNBILLED	1000000.00	2000000	
ACCT 447 - SALES FOR RESALE			
PJM INTERCHANGE SALES	1077273.00	33356000	1
BULK SALES TO CONOWINGO CO. - ELKTON	3960663.84	59472572	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA	1136.10	18083	1
BORDERLINE SALES TO MET. ED.	112.62	768	2
BORDERLINE SALES TO PP&L	513.54	3392	2
BORDERLINE SALES TO DELMARVA			1
LIMERICK 2 SALES	19298066.85	752974000	11
TOTAL ACCT 447	24337765.95	845824815	19
ACCT 448 - INTERDEPARTMENTAL SALES	480435.57	5919374	
TOTAL SALES OF ELECTRICITY	277375160.94	3441772535	1464227
<i>Total + TRR - Ambid</i>	<i>283926665</i>	<i>3537172535</i>	
OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS	567367.87		
ACCT 451 - MISC. SERVICE REVENUES	131028.95		
ACCT 453 - SALES OF WATER & WATER POWER			
ACCT 454 - RENT FROM ELECTRIC PROPERTY	1032776.31		
ACCT 455 - INTERDEPARTMENTAL RENTS	5190.00		
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE	11504.24		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES			
TOTAL OTHER OPERATING REVENUES	1747887.37		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.	279123028.31		

1000. \$ 3,921,800 59,498,655
 1322 666 4160

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-4260000.00	-30000000	
RT	747.14	5960	10
R (PHILADELPHIA)	34621209.96	253003225	544622
R (SUBURBAN)	54620899.15	398975961	617326
R MULTIPLE UNITS	415741.71	3065732	3809
R UNRESTRICTED WTR HTG. (WU)	82553.85	584088	1392 *
OP-1-(7 DAY CONTROL) (WHR)	2028208.92	30744308	83320 *
OP-2-(5 DAY CONTROL) (WH 6)	484331.94	7679107	15941 *
ACCT 440-2 RH	26771189.29	322453019	152613
UNBILLED	-2490000.00	-15000000	
TOTAL ACCT 440	112274826.96	971011400	1318300
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-3020000.00	-22000000	
GS - (C) NON MEASURED	2080401.77	12707472	41943
GS - (CC-CH) MEAS. WITHOUT EHM	38181494.72	326845969	82033
GS - (CH-EH) MEAS. WITH EHM	10892544.44	124265900	14598
GS - (NSR)	5411124.88	57039191	1864
PDL - (EO)	156811.09	763702	3320 *
CHT	150.99	2974	
TOTAL ACCT 442-1	53702527.89	499625208	140438
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7525905.87	77638690	934
PD WITH OPR	32934.17	300300	3
PD WITH NSR	2372623.14	27061110	270
HT WITHOUT NSR & OPR & SEPTA	46592452.85	579917305	1578
HT WITH OPR	42459.80	613800	2
HT WITH NSR	32766808.33	538456966	705
HT SUPPLEMENTAL ENERGY	2520790.39	73734436	20 *
UNBILLED	-4420000.00	-53000000	
TOTAL ACCT 442-2	87383974.55	1244302607	3492
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1144130.49	10163750	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	521935.92	1642449	397
SLE	743819.97	3677601	287
TL	373747.65	3283254	215
TOTAL ACCT 444	2783639.03	18767054	908
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3895571.11	55496350	3
TOTAL ACCT 446	3895571.11	55496350	3

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-4260000.00	-30000000	
ACCT 447 SALES FOR RESALE			
PJM INTERCHANGE SALES	1318128.00	38638000	1
BULK SALES TO CONOWINGO CO. - ELKTON	3735597.99	64244443	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA	1131.75	17998	1
BORDERLINE SALES TO MET. ED.			2
BORDERLINE SALES TO PP&L	539.93	4645	2
BORDERLINE SALES TO DELMARVA	53.18	1108	1
LIMERICK 2 SALES	20866888.71	1005349000	11
TOTAL ACCT 447	25922339.01	1108255194	19
ACCT 448 INTERDEPARTMENTAL SALES	512888.55	6300620	
TOTAL SALES OF ELECTRICITY	286475762.10	3903758433	1463240
OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS	726997.97		
ACCT 451 - MISC. SERVICE REVENUES	136325.35		
ACCT 453 - SALES OF WATER & WATER POWER			
ACCT 454 - RENT FROM ELECTRIC PROPERTY	850309.59		
ACCT 455 - INTERDEPARTMENTAL RENTS			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE	11571.42		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES	2043184.09		
TOTAL OTHER OPERATING REVENUES	3768388.42		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.	290244150.52		

FERC ACCOUNTS	REVENUE	SALES KW/H	CUSTOMERS
ACCT 440-1 RESIDENTIAL			
UNDILLED	120000.00	-6000000	
RT	17775.70	121870	125
R (PHILADELPHIA)	407941271.73	2878665558	6532717
R (SUBURBAN)	625632545.30	4667868264	7349366
R MULTIPLE UNITS	6566899.59	33400638	47461
R UNRESTRICTED WTR HTG. (WU)	852900.95	6070404	17160 *
OP-1-(7 DAY CONTROL) (WHR)	20843789.92	308651941	1013176 *
OP-2-(5 DAY CONTROL) (WH 6)	4476869.02	69646359	178505 *
ACCT 440-2 RH	265904443.67	2604977856	1817677
UNDILLED	1220000.00	33000000	
TOTAL ACCT 440	1327533095.09	10412403190	15747346
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNDILLED	-3020000.00	-40000000	
GS - (C) NON MEASURED	22348742.95	130756997	503128
GS - (CC-CH) MEAS. WITHOUT EHM	473981839.00	3868671509	979295
GS - (CH-EH) MEAS. WITH EHM	138734685.83	1449332098	173786
GS - (NSR)	55734320.98	536426725	20003
COL - (EO)	1241124.85	9050288	34667 *
CIT	2100.60	45784	
TOTAL ACCT 442-1	689622830.49	5954283101	1676292
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	93467782.55	972733240	11881
PD WITH OPR	535402.02	5974030	36
PD WITH NSR	20098884.08	319410090	3231
HT WITHOUT NSR & OPR & SEPTA	500679106.08	7069074110	19407
HT WITH OPR	920623.26	13035300	24
HT WITH NSR	309569117.84	6304259142	8459
HT SUPPLEMENTAL ENERGY	38713271.22	972961970	213 *
UNDILLED	-6760000.00	-116000000	
TOTAL ACCT 442-2	1126824849.52	15622247802	73038
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	14403356.99	90703751	108
SLP (ALLEY LIGHTING RIDER)	3274.95	12751	*
SLS	6640468.43	20064562	4697
SLE	8512176.28	42429714	3130
TL	4326832.44	30457346	2560
TOTAL ACCT 444	33994109.09	192568120	10503
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	41918872.31	521951492	36
TOTAL ACCT 446	41918872.31	521951492	36

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PACK 23	REGO ENERGY COMPANY	DECEMBER	YEAR-TO-DATE
CHARGE SALES	23017627.00	7682	0 12
OVER SALES TO COMMONHOOD CO. - ELKTON	6652669.68	671303053	12
BORDERLINE SALES TO CONG. POWER CO. - ANDORA	13681.81	197760	12
BORDERLINE SALES TO MET. ED.	10379.04	71805	24
BORDERLINE SALES TO PP&L	4251.30	27780	24
BORDERLINE SALES TO DELHARVA	470.07	9591	12
LITERICK 2 SALES	246449651.59	10039357000	108
TOTAL ACCT 447	316020330.29	11479240897	204
ACCT 448 - INTERDEPARTMENTAL SALES	6082138.41	74930431	
TOTAL SALES OF ELECTRICITY	3541096125.79	44257632617	17477419
OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS	11079905.65		
ACCT 451 - MISC. SERVICE REVENUES	2633000.20		
ACCT 453 - SALES OF WATER & WATER POWER			
ACCT 454 - RENT FROM ELECTRIC PROPERTY	13507412.16		
ACCT 455 - INTERDEPARTMENTAL RENTS			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE	154760.00		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES	25090776.56		
TOTAL OTHER OPERATING REVENUES	52066650.49		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.	3593562024.28		

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTHLY
 DECEMBER
 1999

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	5060000.00	44000000	
RT	1249.13	10609	10
R (PHILADELPHIA)	31110527.36	221667720	544280
R (SUBURBAN)	40756349.86	354720750	616351
R MULTIPLE UNITS	350506.47	2623939	3029
R UNRESTRICTED WTR HTG. (WU)	72397.30	508544	1396 *
OP-1-(7 DAY CONTROL) (WHR)	1847806.27	27544349	83429 *
OP-2-(5 DAY CONTROL) (WH 6)	425445.93	4633489	15829 *
ACCT 440-2 RH	21391640.19	239827689	152393
UNBILLED	2560000.00	44000000	
TOTAL ACCT 440	111589922.51	901537097	1316063
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	1490000.00	23000000	
GS - (C) NON MEASURED	1847748.50	11111752	41892
GS - (CC-CM) MEAS. WITHOUT EHM	36716199.60	310230143	81923
GS - (CH-EH) MEAS. WITH EHM	9983002.97	115699736	14575
GS - (NSR)	406001.34	50903024	1651
PDL (E0)	155068.99	760616	3313 *
CHT	144.62	2015	
TOTAL ACCT 442-1	55052266.02	511708086	140241
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7201952.37	74479250	940
PD WITH OPR	35970.31	408400	3
PD WITH NSR	2299734.03	25814570	270
HT WITHOUT NSR & OPR & SEPTA	45168503.60	595660225	1605
HT WITH OPR	107794.63	1203800	2
HT WITH NSR	31396591.94	509066030	707
HT SUPPLEMENTAL ENERGY	2921668.78	86660067	*
UNBILLED	2450000.00	41000000	
TOTAL ACCT 442-2	91582215.74	1204292342	3527
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1122575.16	8672825	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	537740.09	1694650	395
SLE	712430.44	3663597	285
YL	367501.70	3254037	215
TOTAL ACCT 444	2700255.39	17205009	904
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3748391.27	52801997	3
TOTAL ACCT 446	3748391.27	52801997	3

PAGE 28	PECO ENERGY COMPANY	MONTH/YE		
PJM	EXCHANGE SALES	1361002.00	56213000	1
	BULK SALES TO CONOWINGO CO. - ELKTON	3591210.86	57900159	1
	BORDERLINE SALES TO CONO. POWER CO. - ANDORA	989.21	15203	1
	BORDERLINE SALES TO MET. ED.			2
	BORDERLINE SALES TO PP&L	283.28	1911	2
	BORDERLINE SALES TO DELMARVA	36.58	762	1
	LIMERICK 2 SALES	17713643.75	885880000	11
TOTAL ACCT 447		22667165.60	999921034	19
ACCT 448	INTERDEPARTMENTAL SALES	470978.20	5821754	
TOTAL SALES OF ELECTRICITY		287859194.81	3813367319	1461557

OTHER OPERATING REVENUE				
ACCT 460	FORFEITED DISCOUNTS	824770.83		
ACCT 451	MISC. SERVICE REVENUES	208098.84		
ACCT 453	SALES OF WATER & WATER POWER			
ACCT 454	RENT FROM ELECTRIC PROPERTY	1190971.24		
ACCT 455	INTERDEPARTMENTAL RENTS			
ACCT 456-0-1100	TRANSF. RENTAL RIDER REVENUE	11024.31		
ACCT 456	REMAINDER - OTHER ELECTRIC REVENUES	1993234.04		
TOTAL OTHER OPERATING REVENUES		4228099.26		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.		292087294.07		

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTHLY
 NOVEMBER
 1999

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	3510000.00	31000000	
RT	736.18	5942	10
R (PHILADELPHIA)	26923103.61	190130605	543530
R (SUDURBAN)	41896966.13	301100623	615385
R-MULTIPLE UNITS	311191.82	2165045	3861
R UNRESTRICTED WTR HTG. (WU)	50646.09	446189	1402 *
OP-1-(7 DAY CONTROL) (WHR)	1648917.02	23835513	83495 *
OP-2-(5 DAY CONTROL) (WH 6)	365099.87	5513336	15713 *
ACCT 440-2 RH	15767324.23	155440523	152009
UNBILLED	2290000.00	38000000	
TOTAL ACCT 440	92713404.95	747725776	1314795
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	1260000.00	12000000	
GS - (C) NON MEASURED	1670336.14	9833140	41826
GS - (CC-CH) MEAS. WITHOUT EHM	34754796.36	285384490	81834
GS - (CH-EH) MEAS. WITH EHM	8924306.55	101869318	14539
GS - (NSR)	3901779.87	38852530	1811
POL - (E0)	156456.53	765614	3309 *
CHT	220.46	4734	
TOTAL ACCT 442-1	50667903.91	448709826	140010
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6785957.17	68162170	942
PD WITH OPR	40651.70	424500	3
PD WITH NSR	2215327.07	24585570	269
HT WITHOUT NSR & OPR & SEPTA	42012603.90	510027876	1594
HT WITH OPR	66930.52	936400	2
HT WITH NSR	28414172.49	482980926	711
HT SUPPLEMENTAL ENERGY	2426143.49	82847233	20 *
UNBILLED	20000.00	13000000	
TOTAL ACCT 442-2	61901786.50	1183764675	3521
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1267499.73	8977029	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	545392.95	1718804	395
SLE	714669.07	3537674	277
TL	367126.98	3252184	215
TOTAL ACCT 444	2094600.73	17485691	896
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES ANTRAK AND SEPTA	3698969.26	49705511	3
TOTAL ACCT 446	3698969.26	49705511	3

PAGE 28		PECO ENERGY COMPANY	MONTHLY		
PJM	EXCHANGE SALES	1051662.00	459		1
DULI	SALES TO CONOWINGO CO. - ELKTON	3156739.49	5072003		1
BORDERLINE	SALES TO CONQ. POWER CO. - ANDORA	814.22	11772		1
BORDERLINE	SALES TO MET. ED.	413.24	2814		2
BORDERLINE	SALES TO PP&L	292.89	1915		2
BORDERLINE	SALES TO DELMARVA	34.80	725		1
LIMERICK 2	SALES	12348906.57	719862000		11
TOTAL ACCT 447		16658858.21	816506779		19
ACCT 448	INTERDEPARTMENTAL SALES	502762.81	6126708		
TOTAL SALES OF ELECTRICITY		249018454.37	3270024966	1459244	

OTHER OPERATING REVENUE					
ACCT 450	FORFEITED DISCOUNTS	782215.22			
ACCT 451	MISC. SERVICE REVENUES	190922.72			
ACCT 453	SALES OF WATER & WATER POWER				
ACCT 454	RENT FROM ELECTRIC PROPERTY	1386779.28			
ACCT 455	INTERDEPARTMENTAL RENTS				
ACCT 456-0-1100	TRANSF. RENTAL RIDER REVENUE	10680.78			
ACCT 456	REMAINDER - OTHER ELECTRIC REVENUES	1477899.99			
TOTAL OTHER OPERATING REVENUES		3847997.99			
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.		252866452.36			

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH
 OCTOBER
 1999

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	1830000.00	15000000	
RT	997.49	7697	10
R (PHILADELPHIA)	28036704.09	195755120	542962
R (SUBURBAN)	62939266.75	309053680	613973
R MULTIPLE UNITS	330790.30	2400065	3871
R UNRESTRICTED WTR HTG. (WU)	61784.05	421577	1413 *
OP-1-(7 DAY CONTROL) (WHR)	1537746.39	21736229	83668 *
OP-2-(5 DAY CONTROL) (WH 6)	335575.84	4968115	15555 *
ACCT 440-2 RH	16014509.70	129167872	152028
UNBILLED	3120000.00	29000000	
TOTAL ACCT 440	99207654.61	702510513	1312040
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-510000.00	3000000	
GS - (C) NON MEASURED	1655048.97	9734618	41812
GS - (CC-CH) MEAS. WITHOUT EHM	37206188.35	302925685	81780
GS - (CH-EH) MEAS. WITH EHM	10017070.82	114183168	14516
GS - (NSR)	4222644.52	40914589	1761
POL - (EO)	149078.89	726595	3304 *
CHT	102.07	3921	
TOTAL ACCT 442-1	52740213.62	471488576	139869
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7334107.35	73657920	954
PD WITH OPR	43743.35	438000	3
PD WITH NSR	2289403.97	25564460	270
HT WITHOUT NSR & OPR & SEPTA	46057400.15	545015007	1595
HT WITH OPR	146566.36	2033500	2
HT WITH NSR	31349494.40	510900183	713
HT SUPPLEMENTAL ENERGY	2594791.22	80995566	20 *
UNBILLED	580000.00	-10000000	
TOTAL ACCT 442-2	90390506.00	1228605436	3537
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1250584.31	8518910	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	550720.08	1740128	395
SLE	742815.84	3678215	273
TL	293440.04	2582899	215
TOTAL ACCT 444	2837560.27	16520152	892
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3711722.90	48697366	3
TOTAL ACCT 446	3711722.90	48697366	3

PAGE 2	PECO ENERGY COMPANY	MONTH	
PJM INTERCHANGE SALES-----	676981.00	293,000	1
BULK SALES TO CONOHINGO CO. - ELKTON-----	2991443.77	47587595	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----	1488.35	14092	1
BORDERLINE SALES TO MET. ED.-----	433.03	2949	2
BORDERLINE SALES TO PP&L-----	256.22	1665	2
BORDERLINE SALES TO DELMARVA-----	31.82	663	1
LIMERICK 2 SALES-----	12415077.59	656846000	11
=====			
TOTAL ACCT 447-----	16085711.78	733544964	19
=====			
ACCT 448 - INTERDEPARTMENTAL SALES-----	424030.66	5231740	
=====			
TOTAL SALES OF ELECTRICITY -----	260402200.64	3206598547	1457164
=====			

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	720134.97		
ACCT 451 - MISC. SERVICE REVENUES-----	241353.13		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1345377.75		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	11752.11		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	2095490.03		
=====			
TOTAL OTHER OPERATING REVENUES-----	4414107.99		
=====			
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	264816308.63		

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS

ACCT 440-1 RESIDENTIAL			
UNBILLED	-14320000.00	-110000000	
RT	1082.43	8476	10
R (PHILADELPHIA)	35157091.01	244641936	542747
R (SUBURBAN)	53372347.09	372469000	613152
R MULTIPLE UNITS	373301.46	2699370	3892
R UNRESTRICTED WTR HTG. (WU)	58174.43	391740	1416 *
OP-1-(7 DAY CONTROL) (WHR)	1488527.80	20768430	83763 *
OP-2-(5 DAY CONTROL) (WH 6)	330346.21	4884064	15419 *
ACCT 440-2 RH	19261328.63	134300916	151877
UNBILLED	-3020000.00	-23000000	
TOTAL ACCT 440	92702199.06	647163932	1311678
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-3680000.00	-31000000	
GS - (C) NON MEASURED	1854301.95	10230778	41833
GS - (CC-CH) MEAS. WITHOUT EHM	44575447.83	345176641	81671
GS - (CH-EH) MEAS. WITH EHM	12956657.22	108933262	14477
GS - (HSR)	5414779.39	47975452	1720
PDL - (EO)	152623.04	759402	3302 *
CHT	198.82	4691	
TOTAL ACCT 442-1	61274008.25	482080226	139701
=====	=====	=====	=====
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7879655.38	84094480	974
PD WITH OPR	51840.37	427300	3
PD WITH NSR	2470056.26	29752070	271
HT WITHOUT NSR & OPR & SEPTA	49640857.60	620029038	1608
HT WITH OPR			2
HT WITH NSR	33697002.28	582307289	719
HT SUPPLEMENTAL ENERGY	2670309.46	100134446	20 *
UNBILLED	-2600000.00	-48000000	
TOTAL ACCT 442-2	93009721.35	1368944623	3577
=====	=====	=====	=====
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1208619.69	7382386	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	554537.52	1743111	393
SLE	715219.29	3553201	269
TL	357989.79	3163702	215
TOTAL ACCT 444	2836366.29	15842400	886
=====	=====	=====	=====
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES ANTRAK AND SEPTA	304.11		3
TOTAL ACCT 446	304.11		3

PJM INTERCHANGE SALES-----	1056030.00	45180000		1
BULK SALES TO CONOHINGO CO. - ELKTON-----	3507477.16	49016204		1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----	1197.26	16668		1
BORDERLINE SALES TO MET. ED.-----	727.19	4955		2
BORDERLINE SALES TO PP&L-----	299.20	1958		2
BORDERLINE SALES TO DELMARVA-----	41.21	808		1
LIMERICK 2 SALES-----	14335955.96	747679000		11
TOTAL ACCT 447-----	18901727.98	841899593		19
ACCT 448 - INTERDEPARTMENTAL SALES-----	529240.88	6297910		
TOTAL SALES OF ELECTRICITY -----	270053567.92	3362228684		1455864

OTHER OPERATING REVENUE

ACCT 450 - FORFEITED DISCOUNTS-----	988438.36			
ACCT 451 - MISC. SERVICE REVENUES-----	209746.63			
ACCT 453 - SALES OF WATER & WATER POWER-----				
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	961944.47			
ACCT 455 - INTERDEPARTMENTAL RENTS-----				
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	12460.93			
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	2808742.25			

TOTAL OTHER OPERATING REVENUES-----	5061332.64			
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TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	275114900.56			
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PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTHLY YEAR
 AUGUST
 1990

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-22630000.00	-174000000	
RT	1134.60	9002	10
R (PHILADELPHIA)	48702117.84	359192971	542557
R (SUDURBAN)	72062022.75	501016926	612431
R MULTIPLE UNITS	438374.11	3176968	3908
R UNRESTRICTED WTR HTG. (WU)	53912.60	359018	1418 *
OP-1-(7 DAY CONTROL) (WHR)	1387587.60	18872698	83938 *
OP-2-(5 DAY CONTROL) (WH 6)	321674.06	4728321	15285 *
ACCT 440-2 RII	23812518.32	165402845	151424
UNBILLED	-6880000.00	-57000000	
TOTAL ACCT 440	119269341.00	822558749	1310330
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-6180000.00	-55000000	
GS - (C) NON MEASURED	2035558.88	11293554	41861
GS - (CC-CH) MEAS. WITHOUT EHM	47545679.19	374368768	81678
GS - (CH-EH) MEAS. WITH EHM	14251899.29	121332755	14448
GS - (NSR)	6090099.71	52972961	1707
POL - (E0)	153582.24	751324	3300 *
CHT	185.10	4340	
TOTAL ACCT 442-1	63905004.11	505723710	139694
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	8689041.09	94358220	984
PD WITH OPR	56703.41	687700	3
PD WITH NSR	2853752.84	33858570	278
HT WITHOUT NSR & OPR & SEPTA	59191453.29	732272398	1607
HT WITH OPR	102071.09	1495280	2
HT WITH NSR	27768905.67	605925751	715
HT SUPPLEMENTAL ENERGY	4044001.42	83737000	20 *
UNBILLED	-6040000.00	-92000000	
TOTAL ACCT 442-2	96616009.61	1460334839	3589
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1186505.87	6783968	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	552059.98	1737916	391
SLE	718086.96	3570061	262
TL	367382.23	3252901	214
TOTAL ACCT 444	2024035.04	15344046	876
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES ANTRAK AND SEPTA	6535624.76	83074274	3
TOTAL ACCT 446	6535624.76	83074274	3

844,195,807 / 1,158,906 = 728

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PECO ENERGY COMPANY

MONTHLY

DESCRIPTION	AMOUNT	AMOUNT	COUNT
FJM INTERCHANGE SALES	1730596.00	70613000	1
BULK SALES TO CONOWINGO CO. - ELKTON	5020503.36	65615556	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA	1233.37	17280	1
BORDERLINE SALES TO MET. ED.	808.59	5510	2
BORDERLINE SALES TO PP&L	437.19	2099	2
BORDERLINE SALES TO DELMARVA	37.59	737	1
LIMERICK 2 SALES	12727995.25	652473000	11
TOTAL ACCT 447	19481651.36	788727982	19
ACCT 448 - INTERDEPARTMENTAL SALES	529837.15	6517245	
TOTAL SALES OF ELECTRICITY	309161503.90	3682281645	1454511

OTHER OPERATING REVENUE

ACCT 450 - FORFEITED DISCOUNTS	984422.05		
ACCT 451 - MISC. SERVICE REVENUES	260744.94		
ACCT 453 - SALES OF WATER & WATER POWER			
ACCT 454 - RENT FROM ELECTRIC PROPERTY	914948.05		
ACCT 455 - INTERDEPARTMENTAL RENTS			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE	12730.63		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES	2141880.07		
TOTAL OTHER OPERATING REVENUES	4322725.74		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.	313484229.64		

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS

ACCT 440-1 RESIDENTIAL			
UNBILLED -----	12090000.00	86000000	
RT -----	1427.10	11160	10
R (PHILADELPHIA) -----	53800822.88	375271702	543126
R (SUBURBAN) -----	81695124.32	567580514	611887
R MULTIPLE UNITS -----	496743.54	3590887	3936
R UNRESTRICTED WTR HTG. (WU) -----	59571.69	400478	1428 *
OP-1-(7 DAY CONTROL) (WHR) -----	1477665.86	20629241	84171 *
OP-2-(5 DAY CONTROL) (WH 6) -----	343562.85	5156920	15060 *
ACCT 440-2 RH -----	26916858.57	186291875	151226
UNBILLED -----	3340000.00	18000000	
TOTAL ACCT 440 -----	180221776.89	1262940777	1310185
=====	=====	=====	=====
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED -----	2660000.00	36000000	
GS - (C) NON MEASURED -----	2018809.15	11245262	42013
GS - (CC-CM) MEAS. WITHOUT EHM -----	47311470.51	374893238	81593
GS - (CH-EH) MEAS. WITH EHM -----	13086271.19	119962661	14431
GS - (NSR) -----	5085532.25	52346695	1686
PDL - (EO) -----	155170.94	758276	3305 *
CHT -----	215.06	5097	
TOTAL ACCT 442-1 -----	71917469.10	595211229	139723
=====	=====	=====	=====
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA -----	8171111.17	89739240	986
PD WITH OPR -----	62625.44	805500	3
PD WITH NSR -----	2535566.93	30480950	275
HT WITHOUT NSR & OPR & SEPTA -----	51175012.87	648194381	1610
HT WITH OPR -----	112440.29	1816300	2
HT WITH NSR -----	42646169.09	541545870	709
HT SUPPLEMENTAL ENERGY -----	5035518.79	95192385	19 *
UNBILLED -----	3360000.00	74000000	
TOTAL ACCT 442-2 -----	113099252.58	1479774626	3585
=====	=====	=====	=====
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP -----	1162542.94	6134983	9
SLP (ALLEY LIGHTING RIDER) -----	3274.95	12751	*
SLS -----	548751.07	1724065	390
SLE -----	708509.53	3515800	261
TL -----	369386.98	3270864	214
TOTAL ACCT 444 -----	2792465.67	14658463	874
=====	=====	=====	=====
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA -----	3500092.78	38257388	3
=====	=====	=====	=====
TOTAL ACCT 446 -----	3500092.78	38257388	3
=====	=====	=====	=====

PJM INTERCHANGE SALES-----	1921580.00	51560000	1
BULK SALES TO CONOHINGO CO. - ELKTON-----	4829040.96	58095282	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----	1417.17	20395	1
BORDERLINE SALES TO HET. ED.-----	1103.34	7512	2
BORDERLINE SALES TO PP&L-----	701.70	4062	2
BORDERLINE SALES TO DELMARVA-----	50.24	985	1
LIMERICK 2 SALES-----	20184685.46	659540000	11
TOTAL ACCT 447-----	26939378.87	769228236	19
ACCT 448 - INTERDEPARTMENTAL SALES-----	302516.50	4191206	
TOTAL SALES OF ELECTRICITY -----	398772952.19	4164262005	1454389

OTHER OPERATING REVENUE

ACCT 450 - FORFEITED DISCOUNTS-----	828310.58		
ACCT 451 - MISC. SERVICE REVENUES-----	263098.79		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1099520.13		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	12670.11		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	1867417.00		
TOTAL OTHER OPERATING REVENUES-----	4071016.61		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	402843968.80		

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	27100000.00	214000000	
RT	1107.68	9546	10
R (PHILADELPHIA)	32875293.58	230312789	543912
R (SUBURBAN)	50236900.93	355395031	611400
R MULTIPLE UNITS	348380.63	2524202	3968
R UNRESTRICTED WTR HTG. (WU)	83400.45	579876	1430 *
OP-1-(7 DAY CONTROL) (WHR)	1678924.96	24231748	84386 *
OP-2-(5 DAY CONTROL) (WH 6)	355126.79	5384186	14890 *
ACCT 440-2 RH	17866918.18	140410170	151237
UNBILLED	5240000.00	44000000	
TOTAL ACCT 440	135786145.20	1016800348	1310557
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	5380000.00	28000000	
GS - (C) NON MEASURED	1878611.49	10471628	42009
GS - (CC-CM) MEAS. WITHOUT EHM	43845811.52	331922730	81605
GS - (CH-EH) MEAS. WITH EHM	12482654.33	102557841	14451
GS - (NSR)	5002545.96	42906300	1669
PDL - (EO)	154458.95	756300	3304 *
CMT	202.97	4706	
TOTAL ACCT 442-1	68824285.22	516619593	139734
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	8369738.01	86993460	993
PD WITH OPR	56703.26	691200	3
PD WITH NSR	2493306.42	28509370	268
HT WITHOUT NSR & OPR & SEPTA	53191607.72	605749050	1610
HT WITH OPR	108514.54	1585300	2
HT WITH NSR	34147713.02	548954619	704
HT SUPPLEMENTAL ENERGY	3119538.49	84821594	19 *
UNBILLED	-370000.00	-27000000	
TOTAL ACCT 442-2	101117201.46	1370225001	3584
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1149301.10	5728357	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	566554.97	1770307	391
SLE	710174.80	3511744	260
TL	375302.52	3318647	214
TOTAL ACCT 444	2801333.39	10329055	870
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3723412.37	40016973	3
TOTAL ACCT 446	3723412.37	40016973	3

588,242,369 / 1,159,320 = 507

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PAGE 28	PECO ENERGY COMPANY	MONTH/YEAR	
PJN INTERCHANGE SALES-----	2496577.00	77156000	1
BULK SALES TO CONOWINGO CO. - ELKTON-----	4573136.40	58526915	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----	1067.37	15975	1
BORDERLINE SALES TO MET. ED.-----	1751.79	11984	2
BORDERLINE SALES TO PP&L-----	152.12	1015	2
BORDERLINE SALES TO DELMARVA-----	35.65	699	1
LIMERICK 2 SALES-----	20254129.35	844825000	7
TOTAL ACCT 447-----	27326849.76	980537588	15
ACCT 448 - INTERDEPARTMENTAL SALES-----	556376.94	6763645	
TOTAL SALES OF ELECTRICITY -----	340135604.34	3945340203	1454767

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	804446.05		
ACCT 451 - MISC. SERVICE REVENUES-----	276928.27		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1330001.14		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	13520.12		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	1766698.86		
TOTAL OTHER OPERATING REVENUES-----	4191594.44		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	344327198.78		

Revised 6/17

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	2920000.00	21000000	
RT	717.95	4562	11
R (PHILADELPHIA)	25364202.40	175723605	544602
R (SUBURBAN)	38045483.50	271220748	611223
R MULTIPLE UNITS	325898.32	2369913	3902
R UNRESTRICTED WTR HTG. (HU)	71933.56	501416	1438 *
OP-1-(7 DAY CONTROL) (WHR)	1740199.36	25354954	84688 *
OP-2-(5 DAY CONTROL) (WH 6)	351875.27	5343996	14647 *
ACCT 440-2 RH	14164618.04	131770644	151205
UNBILLED	570000.00	5000000	
TOTAL ACCT 440	83354920.40	636293030	1311023
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	2050000.00	19000000	
GS - (C) NON MEASURED	1585237.80	9116389	42021
GS - (CC-CH) MEAS. WITHOUT EHM	35682233.39	285355480	81547
GS - (CH-EH) MEAS. WITH EHM	9094584.17	93902671	14483
GS - (NSR)	5747270.29	56451102	1626
POC - (EO)	154461.35	755861	3306 *
CHT	215.66	4336	
TOTAL ACCT 442-1	53114022.66	444585839	139677
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7750599.37	76453050	1008
PD WITH OPR	48119.27	492200	3
PD WITH NSR	2177205.87	23189290	266
HT WITHOUT NSR & OPR & SEPTA	48785090.32	573188426	1631
HT WITH OPR	82391.30	1069900	2
HT WITH NSR	30334876.56	492022419	695
HT SUPPLEMENTAL ENERGY	3690398.91	94683134	19 *
UNBILLED	2620000.00	59000000	
TOTAL ACCT 442-2	95488601.60	1320098419	3605
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1171123.63	6318353	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	570168.59	1783425	390
SLE	703526.65	3470936	256
TL	368739.97	3259900	214
TOTAL ACCT 444	2813550.84	14832614	869
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES ANTRAK AND SEPTA	2986409.68	33735059	3
TOTAL ACCT 446	2986409.68	33735059	3

PAGE 28	PECO ENERGY COMPANY	MONTH	
PJM INTERCHANGE SALES-----	4976862.00	151937000	1
BULK SALES TO CONOWINGO CO. - ELKTON-----	4029161.45	59166012	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----	1179.35	16931	1
BORDERLINE SALES TO MET. ED.-----	2220.97	15794	2
BORDERLINE SALES TO PP&L-----	376.48	2515	2
BORDERLINE SALES TO DELMARVA-----	36.72	765	1
LIMERICK 2 SALES-----	32251066.93	1183091000	7
TOTAL ACCT 447-----	41260903.90	1394232017	15
ACCT 448 - INTERDEPARTMENTAL SALES-----	589710.36	7187813	
TOTAL SALES OF ELECTRICITY -----	290779736.60	4088730065	1457095

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	1116768.49		
ACCT 451 - MISC. SERVICE REVENUES-----	132057.70		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	1834562.60		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	14319.21		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	2998280.32		
TOTAL OTHER OPERATING REVENUES-----	6095908.32		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	296875724.92		

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-4710000.00	-40000000	
RT	1002.09	16723	11
R (PHILADELPHIA)	28285908.50	200134477	865700
R (SUBURBAN)	42722900.14	310693393	611100
R MULTIPLE UNITS	343152.87	2528340	4036
R UNRESTRICTED WTR HTG. (WU)	81534.15	582320	1465 *
OP-1-(7 DAY CONTROL) (WHR)	1940040.96	29788686	84967 *
OP-2-(5 DAY CONTROL) (WH 6)	394779.91	6324960	14390 *
ACCT 440-2 RH	19568866.88	216589560	151164
UNBILLED	-4610000.00	-61000000	
TOTAL ACCT 000	84019074.40	665450667	1312030
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-850000.00	-11000000	
GS - (C) NON MEASURED	1781065.44	10601501	42000
GS - (CC-CH) MEAS. WITHOUT EHM	35565528.26	299575505	81512
GS - (CH-EH) MEAS. WITH EHM	10075545.02	116397740	14481
GS - (NSR)	3913939.09	38006420	1569
POL - (EO)	153323.33	754245	3310 *
CHT	130.31	2700	
TOTAL ACCT 442-1	50639540.25	455218207	139590
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7404233.32	74690480	1014
PD WITH OPR	45043.65	423600	3
PD WITH NSR	2069120.78	22806160	265
HT WITHOUT NSR & OPR & SEPTA	43900209.53	521195495	1627
HT WITH OPR	71726.87	952700	2
HT WITH NSR	29960837.51	488384085	697
HT SUPPLEMENTAL ENERGY	2682324.56	70931373	19 *
UNBILLED	980000.00	2000000	
TOTAL ACCT 442-2	87121579.22	1181503911	3600
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1187552.76	6787960	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	564501.06	1772372	389
SLE	699649.16	3464511	251
TL	367186.65	3258203	215
TOTAL ACCT 444	2010009.63	15203046	864
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3078229.00	37944078	3
TOTAL ACCT 446	3078229.00	37944078	3

513,172,933 / 1,160,871 = 442.

1433 kWh

PAGE 28	PECO ENERGY COMPANY	MONTH/YEAR	
PJM INTERCHANGE SALES-----	2926608.00	133527000	1
BULK SALES TO CONOHINGO CO. - ELKTON-----	2989887.42	45338019	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----	977.02	14964	1
BORDERLINE SALES TO MET. ED.-----	367.46	2498	2
BORDERLINE SALES TO PP&L-----	224.90	1650	2
BORDERLINE SALES TO DELMARVA-----	32.02	667	1
LIMERICK 2 SALES-----	23040198.50	930296000	7
TOTAL ACCT 447-----	28958295.32	1109181598	15
ACCT 448 - INTERDEPARTMENTAL SALES-----	485460.79	5953110	
TOTAL SALES OF ELECTRICITY -----	267201357.29	3564681277	1455192
OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	829159.05		
ACCT 451 - MISC. SERVICE REVENUES-----	263977.83		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	919037.97		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	13210.29		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	2768519.43		
TOTAL OTHER OPERATING REVENUES-----	4793904.57		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	271995261.86		

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-5050000.00	-41000000	
RT	513.05	4052	11
R (PHILADELPHIA)	29279549.79	209032329	546669
R (SUBURBAN)	66972146.13	329966672	611119
R MULTIPLE UNITS	371613.68	2766552	4048
R UNRESTRICTED WTR HTG. (HU)	82003.10	587488	1452 *
OP-1-(7 DAY CONTROL) (WHR)	1932222.65	29980184	85282 *
OP-2-(5 DAY CONTROL) (WH 6)	404297.00	6609057	14143 *
ACCT 440-2 RH	26243062.30	327158913	151227
UNBILLED	-2430000.00	-37000000	
TOTAL ACCT 440	95005407.78	028113247	1313074
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-2280000.00	-27000000	
GS - (C) NON MEASURED	1874743.10	11349908	41985
GS - (CC-CM) MEAS. WITHOUT EHM	36306335.36	307700188	81493
GS - (CH-EH) MEAS. WITH EHM	11893566.44	145789253	14480
GS (NSR)	3050942.31	39850954	1568
POL - (E0)	152860.17	756061	3368 *
CHT	124.20	2520	
TOTAL ACCT 442-1	51798571.66	478448884	139526
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	8513166.32	86470930	1017
PD WITH OPR	59020.35	501300	3
PD WITH NSR	2427099.56	26213080	267
HT WITHOUT NSR & OPR & SEPTA	50810519.00	614705197	1631
HT WITH OPR	118673.60	1382500	2
HT WITH NSR	32641788.75	546129689	696
HT SUPPLEMENTAL ENERGY	4574217.82	103290734	19 *
UNBILLED	-4580000.00	-59000000	
TOTAL ACCT 442-2	94565293.40	1319693430	3616
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1216277.11	7959680	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	575645.09	1804290	388
SLE	695306.47	3472052	249
TL	370038.40	3327221	215
TOTAL ACCT 444	2857267.07	16563243	861
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3902582.37	44491431	3
TOTAL ACCT 446	3902582.37	44491431	3

541,769,605 / 1,161,847 = 466

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PAGE 20	PECO ENERGY COMPANY	MONTH/YEAR	
PJM INTERCHANGE SALES-----	742336.00	17730000	1
BULK SALES TO CONOHINGO CO. - ELKTON-----	3210374.15	05331979	1
BORDERLINE SALES TO CONO. POWER CO. - ANDORA-----	1129.73	17950	1
BORDERLINE SALES TO MET. ED.-----	493.10	3396	2
BORDERLINE SALES TO PP&L-----	377.98	2525	2
BORDERLINE SALES TO DELMARVA-----	38.78	808	1
LINERICK 2 SALES-----	26297661.73	1099574000	7

TOTAL ACCT 447-----	30260411.47	1162660666	15

ACCT 448 - INTERDEPARTMENTAL SALES-----	520271.52	6390530	
=====			
TOTAL SALES OF ELECTRICITY -----	258457995.49	3524346905	1456115
=====			
OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	883400.89		
ACCT 451 - MISC. SERVICE REVENUES-----	239658.98		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	917083.65		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	13254.50		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	2336659.33		

TOTAL OTHER OPERATING REVENUES-----	4390065.35		
=====			
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	262648060.84		

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-11100000.00	-93000000	
RT	3114.93	27494	11
R (PHILADELPHIA)	32557238.05	235496465	546412
R (SUDURBAH)	51086801.66	378813735	610704
R MULTIPLE UNITS	418354.16	3138462	4074
R UNRESTRICTED WTR HTG. (WU)	86991.11	634215	1459 *
OP-1-(7 DAY CONTROL) (WHR)	2050624.17	32339056	85554 *
OP-2-(5 DAY CONTROL) (WH 6)	428547.51	7117015	13903 *
ACCT 440-2 RH	33017298.40	438731842	151020
UNBILLED	-5900000.00	-85000000	
TOTAL ACCT 440	102649049.99	918328084	1312301
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-6340000.00	-62000000	
GS - (C) NON MEASURED	2070184.63	12920052	41939
GS - (CC-CM) MEAS. WITHOUT EHM	37188115.27	323210335	81367
GS - (CH-EH) MEAS. WITH EHM	13597554.76	168590719	14472
GS - (NSR)	3934252.66	41905053	1553
PDL - (EO)	152092.77	754398	3307 *
CIIT	125.13	2616	
TOTAL ACCT 442-1	50602325.22	485383173	139351
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7625878.25	81185930	1034
PD WITH OPR	19433.55	245500	3
PD WITH NSR	2172130.52	24346270	266
HT WITHOUT NSR & OPR & SEPTA	55996261.07	557325820	1641
HT WITH OPR	43400.13	639700	2
HT WITH NSR	22714751.99	488641120	698
HT SUPPLEMENTAL ENERGY	4181699.85	74951800	19 *
UNBILLED	-5780000.00	-119000000	
TOTAL ACCT 442-2	86973563.36	1108336140	3644
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1214007.92	7964164	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	541455.87	1753348	388
SLE	695574.25	3507844	247
TL	360519.01	3251155	211
TOTAL ACCT 444	2011557.05	16976511	855
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3797442.61	48566330	3
TOTAL ACCT 446	3797442.61	48566330	3

617,506,386 / (1,161,281) = 532
 2905

PAGE 28	PECO ENERGY COMPANY	MONTHLY	MONTHLY
PJM INTERCHANGE SALES	1766549.00	44363000	1
BULK SALES TO CONHINGO CO - ELKTON	3965355.53	60507998	1
BORDERLINE SALES TO CONG. POWER CO. - ANDORA	1105.60	17485	1
BORDERLINE SALES TO MET. ED.	1017.83	7205	2
BORDERLINE SALES TO PP&L	649.08	4405	2
BORDERLINE SALES TO DELMARVA	42.34	882	1
LIMERICK 2 SALES	25359212.36	787082000	7
TOTAL ACCT 447	31093931.74	891982975	15
ACCT 448 - INTERDEPARTMENTAL SALES	694011.60	5970389	
TOTAL SALES OF ELECTRICITY	278421881.57	3475052002	1456169

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS	1198601.41		
ACCT 451 - MISC. SERVICE REVENUES	126262.63		
ACCT 453 - SALES OF WATER & WATER POWER			
ACCT 454 - RENT FROM ELECTRIC PROPERTY	708508.23		
ACCT 455 - INTERDEPARTMENTAL RENTS			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE	14244.04		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES	3199524.10		
TOTAL OTHER OPERATING REVENUES	5247140.41		
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.	283669021.98		

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	5420000.00	41000000	
RT	012.09	6657	11
R (PHILADELPHIA)	35040632.62	261306137	546220
R (SUBURBAN)	56296564.04	420114370	610477
R MULTIPLE UNITS	452504.23	3400695	4086
R UNRESTRICTED WTR HTG. (WU)	90552.42	657535	1463 *
OP-1-(7 DAY CONTROL) (WHR)	2113526.88	33562853	85835 *
OP-2-(5 DAY CONTROL) (WH 6)	420537.70	6902900	13671 *
ACCT 440-2 RH	31879500.23	419885007	150867
UNBILLED	2700000.00	36000000	
TOTAL ACCT 440	135214710.21	1222924162	1311661
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	3180000.00	25000000	
GS - (C) NON MEASURED	2077096.90	12848415	41929
GS - (CC-CM) MEAS. WITHOUT EHM	37284033.36	327928306	81272
GS - (CII-EH) MEAS. WITH EHM	11571573.07	140112974	14433
GS - (NSR)	4822461.09	52461637	1542
POL - (E6)	151907.65	751588	3299 *
CMT	148.40	2832	
TOTAL ACCT 442-1	59007220.47	559105752	139176
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7742342.75	82448110	1035
PD WITH OPR	14740.10	228030	3
PD WITH NSR	2096171.83	24289710	266
HT WITHOUT NSR & OPR & SEPTA	34790712.59	557710789	1644
HT WITH OPR	39902.20		2
HT WITH NSR	44496814.14	587401163	695
HT SUPPLEMENTAL ENERGY	772658.43	14716638	19 *
UNBILLED	3400000.00	50000000	
TOTAL ACCT 442-2	95273537.64	1316794440	3645
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1266766.77	9475136	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	540933.16	1722246	392
SLE	696213.02	3484079	240
TL	362218.17	3265633	211
TOTAL ACCT 444	2066131.92	17947094	852
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3235691.20	44660285	3
TOTAL ACCT 446	3235691.20	44660285	3

684,835,267 / 1,160,799 = 590
 2783

PAGE 20	PHILADELPHIA ELECTRIC COMPANY	MONTH/YEAR	
PJM INTERCHANGE SALES-----	2310644.00	45000000	1
DULK SALES TO CONOWINGO CO. - ELKTON-----	4651303.85	73509382	1
BORDERLINE SALES TO CONRO. POWER CO. - ANDORA-----	1083.16	17045	1
BORDERLINE SALES TO MET. ED.-----	1042.50	7188	2
BORDERLINE SALES TO PP&L-----	200.26	1260	2
BORDERLINE SALES TO DELMARVA-----	52.32	1090	1
LIMERICK 2 SALES-----	29521118.14	872209000	7
=====			
TOTAL ACCT 447-----	36485444.23	990824965	15
=====			
ACCT 448 - INTERDEPARTMENTAL SALES-----	668941.00	0462301	
=====			
TOTAL SALES OF ELECTRICITY -----	330831676.67	4160718999	1455352
=====			

OTHER OPERATING REVENUE			
ACCT 450 - FORFEITED DISCOUNTS-----	1119229.55		
ACCT 451 - MISC. SERVICE REVENUES-----	133493.78		
ACCT 453 - SALES OF WATER & WATER POWER-----			
ACCT 454 - RENT FROM ELECTRIC PROPERTY-----	898677.65		
ACCT 455 - INTERDEPARTMENTAL RENTS-----			
ACCT 456-0-1100 TRANSF. RENTAL RIDER REVENUE-----	14893.09		
ACCT 456 REMAINDER - OTHER ELECTRIC REVENUES-----	-363568.86		
=====			
TOTAL OTHER OPERATING REVENUES-----	1802725.17		
=====			
TOTAL SALES OF ELECTRICITY INCL. OPER. REV.-----	332634401.84		
=====			

PECO Energy Company
Response to Filing Requirements

Schedule B-3

Respondent: Thomas P. Hill, Jr.

Q: Provide a breakdown of actual kilowatt hour sales by rate schedule for each month of the 12-month period immediately preceding the base year showing annual totals and for each subsequent month of the base year for which data are available.

Response:

The requested data is provided as Attachment B-2.

PECO Energy Company
Response to Filing Requirements

Schedule C-1

Respondent: Thomas P. Hill, Jr.

Q: Provide a breakdown of Federal Energy Regulatory Commission Account 926, Employee Benefits by benefit program or plan for the base year.

Response:

The requested information is provided below:

	<u>(\$1,000)</u>
Pensions	(\$860)
Employee Education Expenses	2,369
Group Insurance	3,662
Health Insurance	36,418
Dental Health Plan	3,732
Accidental Death and Dismemberment	173
Long Term Disability	1,209
Medicare	1,644
Occ/Health/Safety	3,189
401K Corporate Match	2,597
Other Benefits	(1,163)
Post Retirement Benefits	25,361
Amortization of Curtailment	<u>12,909</u>
Total	\$91,240

PECO Energy Company
Response to Filing Requirements

Schedule C-2

Respondent: Thomas P. Hill, Jr.

- Q: Provide the base year level of each of the following which is included in the company's cost of service by separate type and/or payee, which were paid by the company directly or which were allocated or billed to the company by affiliates or its parent company:
- (a) Fines and penalties.
 - (b) Contributions and donations.
 - (c) Membership dues.
 - (d) Lobbying expense.
 - (e) Employee activity costs (e.g., picnic, parties, awards).
 - (f) Investor relations expenses.

Response:

(a) The Company incurred \$12,000 in fines and penalties during 1996.

(b)

-Grant to Public Education on Low Level Radiation (PELLRAD)	\$71,002
-Contribution to the Appalachian Compact Users of Radioactive Isotopes (ACURI)	\$89,807

(c)

Institute of Nuclear Power Operations Dues	\$1,216,124
Nuclear Energy Institute Dues	\$ 969,174
EPRI Dues	\$2,768,272
EPRI Tailored Collaboration	\$ 483,000
African American Chamber Of Commerce	\$2,000
American Management Association	\$935
Assoc. Of Edison Illuminating Companies	\$5,387
Better Business Bureau Of Eastern Pa.	\$3,048
Brandywine Valley Association	\$2,200
Central Bucks Chamber Of Commerce	\$700
Central Chester Cty. Chamber Of Commerce	\$350
Central Montgomery County Chamber Of Commerce	\$600
Central Phila Development Corp	\$7,500
Chester County Chamber Of Business & Industry	\$1,440
Citizen's Crime Commission	\$3,275
Coatesville Area Partners For Progress	\$1,500
Committee Of Seventy	\$10,000

PECO Energy Company
Response to Filing Requirements

Consolidated Chambers Of Commerce	\$200
Delaware County Chamber Of Commerce	\$3,593
Edison Electric Institute	\$598,684
Eei - Sfa Industry Assessment	\$59,868
Electrical Association Of Phila Inc	\$35,115
Electrical Association Of Phila Inc	\$35,115
Electrical Association Of Phila Inc	\$35,115
Electrical Association Of Phila Inc	\$35,115
Financial Accounting Foundation	\$500
Germantown Business Association	\$100
Great Valley Regional Chmber Of Commerce	\$480
Greater Northeast Chamber Of Commerce	\$1,100
Greater Philadelphia Chamber Of Commerce	\$55,000
Greater Philadelphia First Corporation	\$135,000
Greater Warminster Chamber Of Commerce	\$215
Greater West Chester Chamber Of Commerce	\$470
Greater Willow Grove Chamber Of Commerce	\$385
Housing Association Of Delaware Valley	\$5,000
Insurance Society Of Phila	\$205
Junior Achievement Of Delaware Valley	\$5,000
King Of Prussia Chamber Of Commerce	\$625
Lancaster County Chamber Of Commerce & Industry	\$275
Lower Bucks County Chamber Of Commerce	\$1,210
Main Line Chamber Of Commerce	\$1,260
Md-dc Utilities Assoc - Seco	\$500
National Association Of Manufacturers	\$5,000
Nature Conservancy	\$2,000
Network Of Women In Computer Technology	\$1,000
North Penn Chamber Of Commerce	\$257
PEA - Pa Tax Blueprint Project	\$14,200
Penjerdel Council	\$3,333
Pennsylvania Business Roundtable	\$12,000
Pennsylvania Chamber Of Business & Industry	\$26,000
Pennsylvania Council On Economic Education	\$5,000
Pennsylvania Electric Association	\$265,363
Pennsylvania Self Insurers Association	\$275
Pennsylvanians For Effective Government	\$5,775
Perkiomen Valley Chamber Of Commerce	\$500
Phila Area Labor-Management Committee	\$20,475
Phila Convention And Visitors Bureau	\$5,000
Philadelphia Development Partnership	\$5,000
Philadelphia Hispanic Chamber Of Commerce	\$500
Police Athletic League	\$100
Public Affairs Council	\$5,000
Readily Accessible Parts Information Directory	\$24,000
Schuylkill Center For Environmental Education	\$2,000
Southern Chester Cty. Chamber Of Commerce	\$205

PECO Energy Company
Response to Filing Requirements

Springford Chamber Of Commerce	\$95
Tri County Area Chamber	\$2,211
United States Chamber Of Commerce	\$3,500
Upper Bucks Chamber Of Commerce	\$125
Valley Forge Convention & Visitors Bur.	\$325
Water Resources Association (Wra)	\$10,000
Western Chester Co. Chamber Of Commer	\$215
Wissahickon Valley Chamber Of Commerce	\$325
York County Chamber Of Commerce	\$305
 Total	 \$6,830,561

(d) Lobbying expenses are not included in the Company's cost of service.

(e) The Company paid to the PECO Athletic Association \$7,750 per month for use of McCall Field as a Company conference center.

(f)
-1996 Investor relations expenses:

	<u>(\$1,000)</u>
Investor relations(a)	\$306
Shareholder Liason(b)	\$1,254
Administration	\$501
External Meetings	\$13
Annual Report	\$279
Regulatory Filings-SEC	<u>\$40</u>
 Total	 \$2,393

(a) Includes meetings and conferences with analysts and yearly fees to rating agencies.

(b) Includes fees to stock transfer agent, First Chicago Trust, to administer monthly statements, dividend checks, etc.

PECO Energy Company
Response to Filing Requirements

Schedule C-3

Respondent: Thomas P. Hill, Jr.

Q: Provide the cost of outside services employed during the base year. Include in your response a breakdown of the base year amount indicating the service provider and the type of service performed.

Response:

<u>Service Provider</u>	<u>Amount</u>	<u>Service Performed</u>
Ballard, Spahr, Andrews & Ingersoll	\$ 1,449,457	Finance; Federal Income Tax; Derivative Litigation
Dechert Price & Rhoads	479,533	Salem Litigation
EDS Utilities Division	238,551	Derivative Litigation
Keefer, Wood, Allen, and Rahal	98,879	PA Tax Matters
McCarthy & Sweeney & Harkaway	65,220	Transco
Montgomery, McCracken, Walder	392,290	Labor Relations; Workmen's Compensation: Union
Morgan, Lewis & Bockius	143,330	Regulatory Matters: ERISA: Nuclear
Paul & Paul	48,423	Patents: Intellectual Property
Reed Smith Shaw & McClay	182,301	Labor: Intellectual Property: PP&L Merger
RPM Systems, Inc.	57,756	Derivative Litigation
Shaw Pittman Potts & Trowbridge	225,215	Salem: Westinghouse
Steptoe & Johnson	140,380	Regulatory Matters: Board of Directors FERC Filing
Strategos	4,555,281	Strategic Consulting
Misko, Inc.	50,092	Communications
Mixed Media Works	50,079	Communications
ASI	164,046	IS/Database Analysis
The Gelfond Group	135,000	Employee Survey
CIC Systems	401,737	Market Research
Executive Assets	856,262	Outplacement Services
Coopers & Lybrand	609,680	Activity Based Costing Consulting
Burke Group	2,734,371	Employee issue resolution consulting
Coopers & Lybrand	494,116	Audit Support
Dannemiller Tyson Associates	165,000	Support for group planning sessions-HR redesign
LBA Consulting Group	60,000	Support for HR redesign core design team
Ernst & Young LLP	60,000	Support for HR redesign core design team
Modern Video Production	76,500	Large group planning session HR redesign
CMCA Inc.	180,000	Training in underground splicing technology
Miscellaneous	3,559,367	Other outside services
	<u>\$17,672,866</u>	

PECO Energy Company
Response to Filing Requirements

Schedule C-4

Respondent: Thomas P. Hill, Jr.

Q: Explain how the company has treated reserve accruals and balances for ratemaking purposes and provide the requested level of any self-funded reserve accruals by type of item, e.g., injuries and damages. Provide the beginning and ending year 1996 jurisdictional reserve balances, and 1996 actual accruals and charges.

Response:

The Company's proforma 1996 data reflects reserve accruals in the Operating and Maintenance expense. The associated reserve balances do not affect ratebase. The table below provides the 1996 beginning and ending reserve balances and the 1996 accruals and charges.

	(\$1,000)				
	Balance <u>1/1/96</u>	Accrual	Charge-Off	Balance <u>12/31/96</u>	Electric <u>Operations %</u>
Uncollectible Accounts	\$114,220	\$87,487	\$75,690	\$126,017	100%
Obsolete Inventory	\$11,504	\$8,039	\$12,407	7,136	100%
Prop Damage & Person Inj. (a)	1,840	1,840	-	1,840	100%
Storm Damage (a)	9,000	9,000	8,135	865	100%
Environmental	26,640	5,384	3,556	28,448	44.8%
Workmen Comp	10,564	5,189	3,795	11,957	87%

(a) reserve accounting started in 1996.

PECO Energy Company
Response to Filing Requirements

Schedule C-5
Respondent: Thomas P. Hill, Jr.

Q: Submit a listing of the amortization claims included in the total operation and maintenance expenses of the base year. Include the following information:

- (a) Total expense being amortized.
- (b) Length of amortization (months or years).
- (c) Remaining unamortized balance.
- (d) Commission Docket where amortization initially was claimed or approved.

Response:

The requested information is provided in Exhibit ABC-1 of the Direct Testimony of Alan B. Cohn.

PECO Energy Company
Response to Filing Requirements

Schedule C-6
Respondent: Thomas P. Hill, Jr.

Q: Provide the total amount of pension expense included in the base year and explain the basis for the claim, e.g., Statement of Financial Accounting Standards No. 87 or Employee Retirement Income Security Act.

Response:

As determined under Statement of Financial Accounting Standards No. 87, the amount of pension expense included in the base year is \$2,864,000. This amount was reduced by \$3,724,000 to reflect reimbursements by the Peach Bottom Joint Owners. The net amount of (\$860,000) is reflected as pension expense in Account 926, Pensions and Benefits.

PECO Energy Company
Response to Filing Requirements

Schedule C-7
Respondent: Thomas P. Hill, Jr.

Q: Provide a copy of the company's most recent pension plan actuarial study.

Response:

The Company's most recent pension plan actuarial study is provided as Attachment C-7.

PECO Energy Company
Service Annuity Plan

Actuarial Report for Fiscal Year Ending December 31, 1996

and

Plan Year Beginning January 1, 1996

January 1997

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Management Summary of Valuation Results

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Highlights

This report summarizes financial results for the PECO Energy Company Service Annuity Plan based upon actuarial valuations as of January 1, 1996 and January 1, 1995.

	January 1, 1996	January 1, 1995
Pension Cost		
Dollar amount	\$ 305,270	\$ 4,026,753
Percent of covered pay	0.1%	1.2%
FAS 87 Funded Status		
Fair value of assets (FV)	\$ 2,087,427,720	\$ 1,739,636,710
Accumulated benefit obligation (ABO)	1,786,592,026	1,625,197,163
ABO funded percentage (FV ÷ ABO)	116.8%	107.0%
Employer Contributions		
Minimum	\$ 0	\$ 0
Percent of covered pay	0.0%	0.0%
Maximum	\$ 67,709,743	\$ 38,991,957
Percent of covered pay	18.6%	11.7%
Funding policy	\$ 19,721,979	\$ 34,964,190
Percent of covered pay	5.4%	10.4%
ERISA Funded Status		
Actuarial value of assets (AV)	\$ 1,765,743,867	\$ 1,695,871,197
Actuarial accrued liability (AAL)	1,674,197,173	1,676,086,294
AAL funded percentage (AV ÷ AAL)	105.5%	101.2%
FAS 35 Funded Status		
Market value of assets (MV)	\$ 2,087,427,720	\$ 1,739,636,710
Actuarial present value of accumulated plan benefits (APV)	1,666,357,845	1,660,026,957
APV funded percentage (MV ÷ APV)	125.3%	104.8%

Major Events

Plan Changes

Plan provisions have not changed since the prior year, except to reflect any current-year changes in the Internal Revenue Code maximums on benefits and pay.

Actuarial Assumptions

The following range of bond yields was considered in the selection of pension cost and contribution assumptions:

	December 31, 1995	December 31, 1994
30-year Treasury	5.96%	7.89%
Merrill Lynch 10+ high quality corporate	6.95%	8.60%
Moody's BAA	7.38%	9.14%
IRS permissible range for current liability*	6.35% to 7.62%	6.55% to 7.93%

* Range as of the day following the date in the heading.

The discount rate for FAS 87 pension cost purposes is a rate at which pension obligations can be settled. This rate is based on high grade bond yields. The return-on-asset assumption for pension cost purposes is the weighted average of expected long-term asset return assumptions. The salary increase rate is a long-term rate based on current expectations of future pay increases. The assumptions for pension cost purposes are:

	December 31, 1995	December 31, 1994
Discount rate for obligations	7.25%	8.25%
Rate of return on assets	9.50%	9.50%
Average salary increase rate	5.00%	5.25%

The discount rate and salary increase assumptions were decreased to reflect the drop in long-term interest rates from the end of 1994 to the end of 1995.

Assumptions used to determine required contribution limits must be reasonable taking into account the experience of the plan and reasonable expectations. The discount rate used to determine the normal cost and actuarial liability is based on the long-term expected return on assets. The discount rate used to determine the current liability must be within the permissible range as established by the IRS. The assumptions for contribution purposes are:

	January 1, 1996	January 1, 1995
Discount rate for normal cost and actuarial accrued liability	9.00%	9.00%
Discount rate for current liability	7.00%	7.60%
Average salary increase rate	6.00%	6.00%

Assets

As of the valuation date, PECO Energy Company's pension investment portfolio consists of approximately 60% equities and 35% bonds with the remainder in cash equivalents. In fiscal 1995, the total portfolio achieved a 26.6% investment return, while the capital markets performed as follows:

Large equities (S&P 500 Index)	37.5%
Intermediate/small equities (Frank Russell 2500 Index)	31.7%
Non-U.S. equities (EAFE Index)	11.6%
Bonds (Lehman Brothers Aggregate Index)	18.5%
Cash equivalents (Salomon Brothers 90-Day T-Bill Index)	5.7%

Participant Characteristics

PECO Energy Company had 7,002 active participants as of January 1, 1996, as compared to 6,676 active participants for the prior year.

Payroll increased 8.8% from the prior year. Pay increases for employees active in both prior and current valuations averaged 4.0%, rather than the 5.25% rate expected on the FAS 87 basis.

FAS 87 Pension Cost and Funded Status

FAS 87 pension cost is the amount recognized in an employer's financial statement as the cost of a pension plan and is determined in accordance with Financial Accounting Standard No. 87. The fiscal 1996 pension cost for the plan is \$0.3 million, or 0.1% of payroll.

Funded status, on a pension cost basis, is measured by comparing the fair value of assets with the accumulated benefit obligation (ABO). The ABO is the present value of accumulated benefits based on service and pay as of the calculation date.

The plan's funded percentage is 116.8% as of January 1, 1996, based on the fair value of assets of \$2.1 billion and an ABO of \$1.8 billion. The company's balance sheet must reflect a minimum liability equal to the unfunded ABO for each pension plan with a funded percentage (fair value of assets divided by ABO) under 100%. In certain cases the recognition of an additional liability will lead to a reduction in shareholder equity. It is estimated that no minimum liability is necessary and no additional liability is required on the balance sheet.

Change in Pension Cost and Funded Status

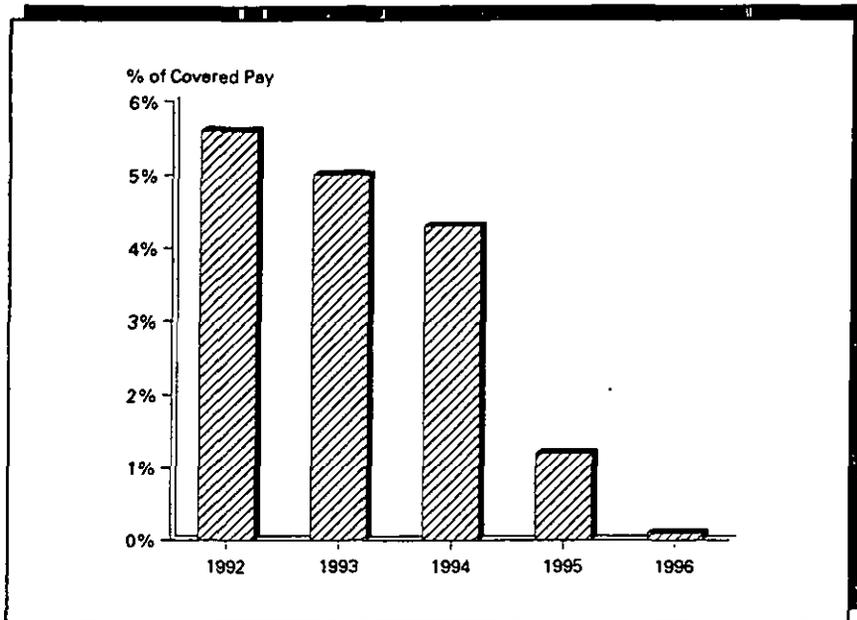
The pension cost decreased from \$4.0 million in fiscal 1995 to \$0.3 million in fiscal 1996 and the FAS 87 funded status increased from 107.0% at January 1, 1995 to 116.8% at January 1, 1996 primarily because:

- ▶ Expected changes based on 1995 assumptions, methods, plan provisions, and contributions made to the plan decreased the pension cost \$2.0 million and increased the funded status 3.0%.
- ▶ Non-investment plan experience was different from that expected which decreased the pension cost \$2.3 million and increased the funded status 1.3%. This was primarily due to lower than expected salary increases.
- ▶ The return on the fair value of plan assets, 26.6% in fiscal 1995, increased the funded status 17.9%. Asset gains and losses over the past five years decreased the pension cost \$8.3 million.
- ▶ Changes in the interest rate environment during the year resulted in a decrease in the discount rate assumption which increased the pension cost \$8.9 million and decreased the funded status 12.4%.

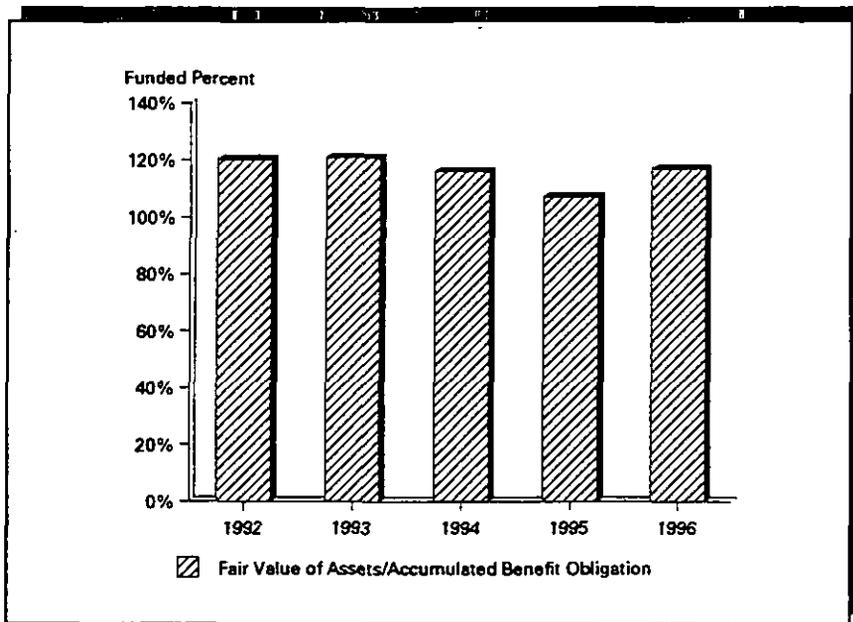
History of Pension Cost and Funded Status

The charts below show the history of the plan's pension cost and ABO funded status:

History of Pension Cost



History of the Fair Value of Assets as a Percentage of the Accumulated Benefit Obligation



As market yield rates and capital market performance fluctuated, the plan's pension cost has decreased steadily while funded percentage remained relatively stable from fiscal 1992 to fiscal 1996.

History of Pension Cost and Funded Status

<i>Fiscal year</i>	<i>-----Pension cost-----</i>		<i>Funded status</i>	<i>Discount rate</i>
	<i>Amount</i>	<i>Percent of covered pay</i>		
1996	\$ 305,270	0.1%	116.8%	7.25%
1995	4,026,753	1.2	107.0	8.25
1994	14,129,178*	4.3	115.9	7.00
1993	22,961,754	5.0	120.8	7.75
1992	23,398,307	5.6	120.3	7.75

* Reflects the September 30, 1994 interim valuation.

This history reflects the net effect of:

- ▶ Fluctuations in the yields on long-term bonds during the period (bond yields are a key factor in setting assumptions), and
- ▶ Smoothing of equity gains (losses) in determining the market-related value of assets used for setting pension cost.

Employer Contributions and ERISA Funded Status

The company's funding policy is to contribute an amount equal to the minimum required employer contribution under the Employee Retirement Income Security Act of 1974 determined using a discount rate of 8.0%. From time to time, the company will increase its contribution above this level if appropriate to its tax and cash position and the plan's funded status. For 1996, the minimum required employer contribution is \$0. The maximum deductible contribution under the Internal Revenue Code of 1986 is \$67.7 million, or 18.6% of payroll. The funding policy contribution is \$19.7 million, or 5.4% of payroll.

The funded status, on an employer contribution basis, is measured by comparing the actuarial value of assets with the actuarial accrued liability. The actuarial value of assets is a smoothed value that recognizes investment gains and losses over time. The actuarial accrued liability is the funding target, under ERISA, on which the employer contribution limits are based. As the funded percentage for a plan approaches or exceeds 100%, employer contributions to the plan may be restricted.

The plan's funded percentage (actuarial value of assets divided by actuarial accrued liability) is 105.5% as of January 1, 1996. This percentage is based on an actuarial value of assets of \$1.8 billion and an actuarial accrued liability of \$1.7 billion.

Change in Contribution Requirements and Funded Status

The minimum required employer contribution remains unchanged from \$0 in 1995. The ERISA funded status increased from 101.2% at January 1, 1995 to 105.5% at January 1, 1996 primarily because:

- ▶ Expected changes based on 1995 assumptions, methods, plan provisions and contributions to the plan increased the funded status 1.2%.
- ▶ Non-investment plan experience was different from that expected which increased the funded status 1.7%. This was primarily due to lower than expected salary increases.
- ▶ The return on the actuarial value of plan assets, 10.4% in 1995, increased the funded status 1.4%.

Change in Funding Policy Contribution

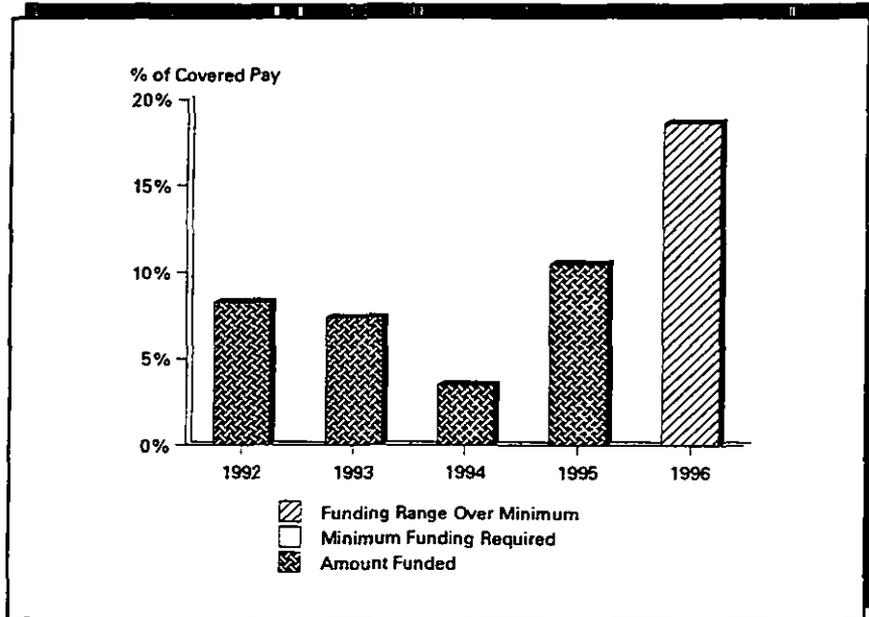
The funding policy contribution decreased from \$35.0 million in 1995 to \$19.7 million in 1996 primarily because:

- ▶ Expected changes based on 1995 assumptions, methods, plan provisions and contributions to the plan increased the funding policy contribution \$2.0 million.
- ▶ Non-investment plan experience was different from that expected which decreased the funding policy contribution \$7.4 million. This was primarily due to lower than expected salary increases.
- ▶ The return on the actuarial value of plan assets, 10.4% in 1995, decreased the funding policy contribution \$9.9 million.

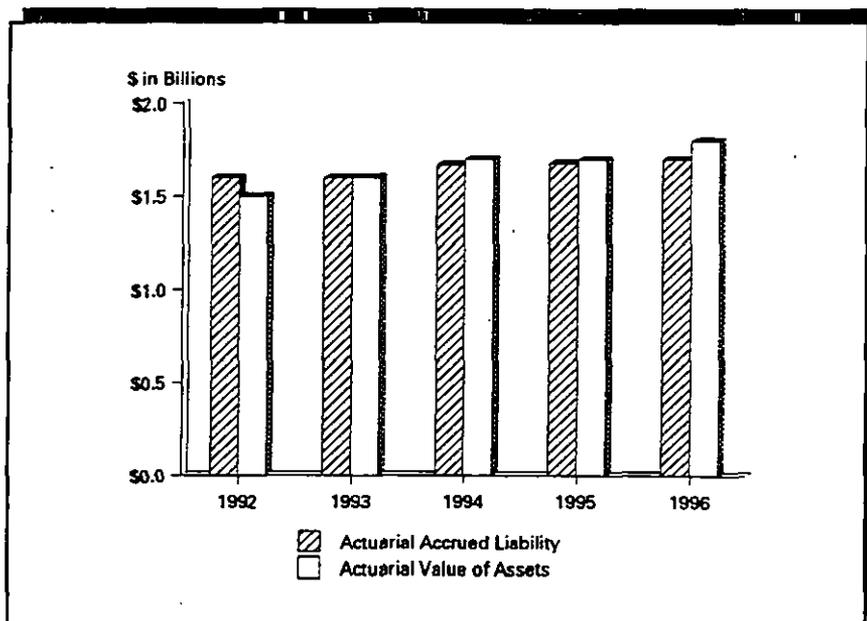
History of Employer Contributions and Funded Status

The charts below show the history of employer contributions and the funding range for 1996, as well as the components of the ERISA funded status.

History of Employer Contributions and Current Year's Funding Range



History of Actuarial Accrued Liability and Actuarial Value of Assets



**History of Employer Contributions and Funded Status
and Current Year's Funding Range**

Year	—Employer contribution—		—Actuarial accrued liability—	
	Amount	Percent of covered pay	Funded status	Discount rate
1996				
▷ Minimum	\$ 0	0.0%	105.5%	9.00%
▷ Maximum	67,709,743	18.6		
1995	35,100,000	10.5	101.2	9.00
1994	16,108,836	3.5	101.0	8.00
1993	34,036,836	7.4	100.1	8.00
1992	35,100,000	8.3	97.9	8.00

Current Liability

An alternate measure of funded status compares the actuarial value of assets with the plan's current liability. The current liability is the present value of benefits accrued to the valuation date reflecting IRS restrictions on interest and mortality assumptions. If the current liability funded percentage is below 100%, quarterly contributions are generally required in the following plan year. If the current liability funded percentage using the highest allowable interest rate is below 90%, additional funding requirements, as well as employee notification requirements, may be triggered.

For this special purpose, the plan's current liability funded percentage is 102.7% as of January 1, 1996. This percentage is based on an actuarial value of assets of \$1.8 billion and a current liability of \$1.7 billion (using an interest rate of 7.62%).

Timing of Contributions

No contribution and therefore no quarterly installments are required for 1996. No quarterly contributions will be required for the 1997 plan year based on this year's valuation results.

Supplemental Information

<i>Asset Values</i>	SI-1
<i>Basic Results for Pension Cost</i>	SI-2
<i>Pension Cost</i>	SI-3
<i>Accounting Information</i>	SI-4
<i>Present Value of Accumulated Plan Benefits for FAS 35</i>	SI-5
<i>Basic Results for Employer Contributions</i>	SI-6
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<i>Participant Data</i>	SI-14
<i>Plan Provisions</i>	SI-18
<i>Actuarial Certification</i>	SI-22

Asset Values

Fair Value

As of January 1, 1995	\$ 1,739,636,710
Contributions during the year	35,100,000
Disbursements during the year	(136,598,275)
Investment return during the year	<u>449,289,285</u>
As of January 1, 1996	\$ 2,087,427,720
Rate of return	26.6%

Value for Calculating Pension Cost (Market-Related Value)

As of January 1, 1995	\$ 1,735,261,659
As of January 1, 1996	1,852,687,418
Rate of return	13.0%

Value for Calculating Employer Contributions (Actuarial Value)

As of January 1, 1995	\$ 1,695,871,197
As of January 1, 1996	1,765,743,867
Rate of return	10.4%
Rate of return (assuming mid-year cash flow) for Schedule B of Form 5500	10.4%

Value for Calculating FAS 35 Funded Status (Market Value)

As of January 1, 1995	\$ 1,739,636,710
As of January 1, 1996	2,087,427,720

Basic Results for Pension Cost

	January 1, 1996	January 1, 1995
Obligations		
Vested accumulated benefit obligation (VBO):		
▶ Participants in pay status	\$ 1,475,582,948	\$ 1,409,413,595
▶ Deferred inactive participants	33,519,293	23,509,458
▶ Active participants	<u>193,845,604</u>	<u>131,007,507</u>
Total	\$ 1,702,947,845	\$ 1,563,930,560
Nonvested accumulated benefit obligation	<u>83,644,181</u>	<u>61,266,603</u>
Accumulated benefit obligation (ABO)	\$ 1,786,592,026	\$ 1,625,197,163
Additional obligation for future salary increases	<u>245,529,549</u>	<u>192,790,760</u>
Projected benefit obligation (PBO)	\$ 2,032,121,575	\$ 1,817,987,923
Assets		
Fair value (FV)	\$ 2,087,427,720	\$ 1,739,636,710
Unrecognized investment losses (gains)	(234,740,302)	(4,375,051)
Market-related value (MRV)	1,852,687,418	1,735,261,659
Funded Status		
Unfunded ABO (ABO - FV)	\$ (300,835,694)	\$ (114,439,547)
ABO funded percentage (FV ÷ ABO)	116.8%	107.0%
Key Economic Assumptions		
Discount rate	7.25%	8.25%
Rate of return on assets	9.50%	9.50%
Average salary increase rate	5.00%	5.25%

Pension Cost

	January 1, 1996	January 1, 1995
Pension Cost		
Service cost	\$ 27,128,807	\$ 19,355,791
Interest cost	144,235,652	145,808,265
Expected return on assets	(171,206,558)	(159,952,419)
Amortization of:		
▶ Transition obligation (asset)	(4,679,638)	(4,679,639)
▶ Prior service cost (credit)	4,827,007	4,827,007
▶ Losses (gains)	<u>0</u>	<u>(1,332,253)</u>
Pension cost	\$ 305,270	\$ 4,026,752
Percent of covered pay	0.1%	1.2%
Per active participant	\$ 44	\$ 603

Change in Pension Cost

Pension cost for fiscal 1995	\$ 4,026,752
Change from fiscal 1995 to fiscal 1996:	
▶ Based on 1995 assumptions	(1,968,772)
▶ Actuarial loss (gain) from liabilities	(2,366,438)
▶ Actuarial loss (gain) from assets	(8,299,311)
▶ Change in assumptions	8,913,039
▶ Change in plan provisions	<u>0</u>
Pension cost for fiscal 1996	\$ 305,270

Accounting Information

	January 1, 1996	January 1, 1995
Reconciliation of Funded Status		
Actuarial present value of benefit obligations:		
▸ Vested	\$ (1,702,947,845)	\$ (1,563,930,560)
▸ Nonvested	<u>(83,644,181)</u>	<u>(61,266,603)</u>
Accumulated benefit obligation (ABO)	\$ (1,786,592,026)	\$ (1,625,197,163)
Additional obligation for future salary increases	<u>(245,529,549)</u>	<u>(192,790,760)</u>
Projected benefit obligation (PBO)	\$ (2,032,121,575)	\$ (1,817,987,923)
Fair value of assets	<u>2,087,427,720</u>	<u>1,739,636,710</u>
PBO (in excess of) less than fair value of assets	\$ 55,306,145	\$ (78,351,213)
Unrecognized amounts:		
▸ Transition obligation (asset)	(46,188,031)	(50,867,669)
▸ Prior service cost	64,372,963	69,199,970
▸ Losses (gains)	<u>(321,214,077)</u>	<u>(214,341,673)</u>
Prepaid (accrued) pension cost	\$ (247,723,000)	\$ (274,360,585)
Adjustment for minimum liability	<u>0</u>	<u>0</u>
Prepaid pension cost (pension liability)	\$ (247,723,000)	\$ (274,360,585)
Intangible Asset Offsetting Additional Minimum Liability	\$ 0	\$ 0

Note: FAS 87 sign convention has been used in this table. The amounts shown are based on data as of January 1, which may not have been available when the company's financial statement was prepared. Therefore, these amounts may differ from those in the financial statement.

Present Value of Accumulated Plan Benefits for FAS 35

	January 1, 1996	January 1, 1995
Actuarial Present Value of Accumulated Plan Benefits		
Vested benefits:		
▶ Retired	\$ 1,398,645,367	\$ 1,428,570,582
▶ Other participants	<u>193,081,282</u>	<u>166,911,191</u>
▶ Total	\$ 1,591,726,649	\$ 1,595,481,773
Nonvested benefits	<u>74,631,196</u>	<u>64,545,184</u>
Total	\$ 1,666,357,845	\$ 1,660,026,957
Market value of assets	2,087,427,720	1,739,636,710

Key Economic Assumptions

Interest rate	8.00%	8.00%
Mortality	1983 GAM	1983 GAM
Retirement age	Rates varying by age as set forth on SI-11	Rates varying by age as set forth on SI-11

Change in Actuarial Present Value of Accumulated Plan Benefits

Actuarial present value of accumulated plan benefits as of January 1, 1995	\$ 1,660,026,957
Change from 1995 to 1996:	
▶ Additional benefits accumulated (including the effect of noninvestment experience)	10,503,336
▶ Interest due to decrease in the discount period	127,631,427
▶ Benefits paid	(131,803,875)
▶ Change in assumptions	0
▶ Change in plan provisions	<u>0</u>
Actuarial present value of accumulated plan benefits as of January 1, 1996	\$ 1,666,357,845

Basic Results for Employer Contributions

	January 1, 1996	January 1, 1995
Normal Cost and Liabilities		
Normal cost	\$ 18,768,967	\$ 16,920,239
Current liability (CL)	1,834,408,293	1,733,969,290
Actuarial accrued liability (AAL)	1,674,197,173	1,676,086,294
Assets		
Fair value	\$ 2,087,427,720	\$ 1,739,636,710
Employer contributions receivable	0	0
Unrecognized investment losses (gains)	<u>(321,683,853)</u>	<u>(43,765,513)</u>
Actuarial value (AV)	\$ 1,765,743,867	\$ 1,695,871,197
Unfunded Liabilities		
Unfunded current liability (CL - AV)	\$ 68,664,426	\$ 38,098,093
CL funded percentage (AV ÷ CL)	96.3%	97.8%
Unfunded actuarial accrued liability (AAL - AV)	\$ (91,546,694)	\$ (19,784,903)
AAL funded percentage (AV ÷ AAL)	105.5%	101.2%
Key Economic Assumptions		
Interest rate for current liability	7.00%	7.60%
Discount rate for normal cost and actuarial accrued liability	9.00%	9.00%
Salary increase rate	6.00%	6.00%

Minimum Required Employer Contribution

	January 1, 1996	January 1, 1995
Minimum Required Employer Contribution		
Minimum required contribution before adjustments	\$ 20,458,174	\$ 18,443,061
Increase (decrease) in contribution for:		
▶ Credit balance	0	0
▶ Additional funding charge	0	0
Minimum required contribution before full funding limit	20,458,174	18,443,061
Minimum required contribution after full funding limit	0	0
Percent of covered pay	0.0%	0.0%
Per active participant	\$ 0	\$ 0

No quarterly contributions will be required for the 1997 plan year based on this year's valuation results.

Maximum Deductible Employer Contribution

	January 1, 1996	January 1, 1995
Maximum Deductible Employer Contribution		
Maximum deductible contribution before adjustments	\$ 20,458,174	\$ 18,443,061
Allowable deduction (the greatest of):		
▶ Maximum deductible contribution after full funding limit	0	0
▶ Contribution necessary to satisfy minimum funding standards	0	0
▶ Contribution necessary to fund 100% of current liability	67,709,743	38,991,957
Maximum deductible contribution	67,709,743	38,991,957
Percent of covered pay	18.6%	11.7%
Per active participant	\$ 9,670	\$ 5,841

Change in Maximum Deductible Employer Contribution

Maximum deductible contribution for 1995	\$ 38,991,957
Change from 1995 to 1996:	
▶ Based on 1995 assumptions	(38,027,790)
▶ Actuarial loss (gain) from liabilities	(964,167)
▶ Actuarial loss (gain) from assets	0
▶ Change in assumptions	67,709,743
▶ Change in plan provisions	0
▶ Change in actuarial method	<u>0</u>
Maximum deductible contribution for 1996	\$ 67,709,743

Note: The above amount represents the maximum deductible contribution for this plan. Deductibility of contributions to a defined contribution plan maintained for the same employees may be affected by the 25% of pay limitation for defined benefit and defined contribution plans combined.

Funding Policy Contribution

	January 1, 1996	January 1, 1995
Funding Policy Contribution		
Funding policy contribution before adjustments	\$ 19,721,979	\$ 34,964,190
Adjustment for:		
▶ Minimum required employer contribution	0	0
▶ Maximum deductible employer contribution	<u>0</u>	<u>0</u>
Funding policy contribution	\$ 19,721,979	\$ 34,964,190
Percent of covered pay	5.4%	10.4%
Per active participant	\$ 2,817	\$ 5,237

Change in Funding Policy Contribution

Funding policy contribution for 1995	\$ 34,964,190
Change from 1995 to 1996:	
▶ Based on 1995 assumptions	2,002,907
▶ Actuarial loss (gain) from liabilities	(7,327,139)
▶ Actuarial loss (gain) from assets	(9,917,979)
▶ Change in assumptions	0
▶ Change in plan provisions	0
▶ Change in actuarial method	<u>0</u>
Funding policy contribution for 1996	\$ 19,721,979

Actuarial Assumptions and Methods

	Pension Cost	Contributions
Economic Assumptions		
Interest rates:		
▶ Discount rate	7.25%	9.00%
▶ Funding policy discount rate	N/A	8.00%
▶ Return on assets	9.50%	N/A
▶ Current liability	N/A	7.00%
Annual rates of increase in:		
▶ Salaries	<i>Rates varying by age</i>	
	Sample percentage increase in the year	
	<i>Age</i>	<i>Pension Cost</i>
		<i>Contributions</i>
	25	9.6
	40	5.1
	55	4.4
		10.7
		6.2
		5.5
▶ Future Social Security wage bases	5.00%	5.50%
▶ Indexed limits on compensation and benefits	4.50%	N/A
Demographic Assumptions		
Mortality	1983 GAM	
Termination	Rates varying by age	
	Sample rates:	
	<i>Age</i>	
	25	.030
	40	.007
	55	.000
Disability	None	

Retirement	Rates varying by age Sample rates:
	<i>Age</i> <i>Rate</i>
	55 .02
	62 .45
	65 .70
	70 1.00
Form of payment	50% contingent annuity for married participants, life annuity for single participants.
Administrative expense	None
Percentage married	85% males; 55% females
Spouse ages	Wives 3 years younger than husbands
Valuation pay	The annualized base salary as of January 1, 1996.
Entry age	For contribution purposes, age on birthday nearest valuation date following employment.

Actuarial Methods

Pension cost:

- ▶ Service cost and projected benefit obligation

Projected Unit Credit: The key feature of this method is that the growth in each individual's pension cost will closely match the pattern of accruals in the benefit formula. For example, at PECO, individuals will have high costs in their early years of employment due to the flat 5% benefit that is essentially earned on the participant's first day of work. For the entire plan, costs tend to remain level (as a percentage of payroll) as long as the "average current age" does not change significantly from year to year. This method is mandated under FAS 87 for determining a pension plan's past service liability and current year's cost.
- ▶ Market-related value of assets

Roll forward prior year's market-related value with contributions, disbursements, and expected return on equities to develop an expected market value. 20% of the difference between the market value and the expected market value will be added to the expected market value to calculate the market-related value of assets.

Contributions:

- ▶ Normal cost and actuarial accrued liability

Entry Age: The key feature of this method is that each participant's pension cost will generally remain level (as a percentage of pay) from one year to the next. For the plan as a whole, costs tend to remain level (as a percentage of payroll) as long as the employees' "average age at hire" does not change significantly from year to year. This is one of several acceptable methods under ERISA for determining a pension plan's past service liability and current year's cost.

- ▶ Actuarial value of assets

Assets are valued with realized and unrealized gains or losses reflected in 20% increments for each of the 5 years subsequent to the realization of the gain or loss.

Accumulated benefit obligation and FAS 35 present value of accumulated plan benefits

Unit Credit: This is a method for determining the past service liability of a pension plan based on each individual's pay and service as of the date of the calculation. This approach contrasts with the Entry Age and Projected Unit Credit Methods which both reflect projected pay at each employee's retirement age. This method is used to roughly approximate a plan's termination liability, and it is not acceptable for the determination of pension cost under either ERISA or FAS 87.

Benefits Not Valued

All benefits were valued.

Change in Methods and Assumptions Since Last Year

Pension cost

The discount rate for benefit obligations decreased from 8.25% to 7.25%; the average salary increase assumption from 5.25% to 5.00%; the Social Security wage base increase from 5.50% to 5.00%; the index on compensation and benefit limits from 5.00% to 4.50%.

Contributions

The discount rate for current liability decreased from 7.60% to 7.00%.

Data Sources

Towers Perrin used asset data supplied by the trustee. The company furnished participant data, the dates and amounts of the 1995 contributions that will be paid in 1996, as well as accrued pension costs as of December 31, 1995. Data were reviewed for reasonableness and consistency, but no audit was performed.

Participant Data

	January 1, 1996	January 1, 1995
Active:		
▶ Number	7,002	6,676
▶ Average age	39.9	39.2
▶ Average past service	14.3	14.2
▶ Average future service	20.6	21.1
▶ Pay:		
- Total	\$ 363,299,940	\$ 334,809,924
- Average	51,885	50,151
Deferred inactive:		
▶ Number	1,794	1,761
▶ Average age	41.3	40.6
▶ Annual benefits:		
- Total	\$ 17,115,299	\$ 16,514,264
- Average	9,540	9,378
Retired:		
▶ Number	7,523	7,664
▶ Average age	66.3	66.0
▶ Annual benefits:		
- Total	\$ 142,648,831	\$ 143,315,918
- Average	18,962	18,700

Analysis of Inactive Participant Data

Deferred Inactive

<i>Age last birthday</i>	<i>Number</i>	<i>Annual benefit</i>	<i>Average annual benefit</i>
< 50	1,648	\$ 16,071,029	\$ 9,752
50 - 54	97	755,065	7,784
55 - 59	31	137,498	4,435
60 - 64	6	56,774	9,462
> 64	<u>12</u>	<u>94,933</u>	7,911
Total	1,794	\$ 17,115,299	9,540

Retired

<i>Age last birthday</i>	<i>Number</i>	<i>Annual benefit</i>	<i>Average annual benefit</i>
< 60	2,510	\$ 57,898,577	\$ 23,067
60 - 64	1,015	25,441,072	25,065
65 - 69	1,350	29,002,725	21,484
70 - 74	1,009	16,843,291	16,693
75 - 79	717	7,638,402	10,653
> 79	<u>922</u>	<u>5,824,764</u>	6,318
Total	7,523	\$ 142,648,831	18,962

Analysis of active participant data by age and service as of January 1, 1996

Age Last Birthday	-----Completed Years of Service-----								Total
	0-4	5-9	10-14	15-19	20-24	25-29	30-34	Over 34	
15-19	Number 2	0	0	0	0	0	0	0	2
	Tot earnings 28,068	0	0	0	0	0	0	0	28,068
	Avg earnings 14,034	0	0	0	0	0	0	0	14,034
20-24	Number 68	11	0	0	0	0	0	0	79
	Tot earnings 2,127,204	426,180	0	0	0	0	0	0	2,553,384
	Avg earnings 31,282	38,744	0	0	0	0	0	0	32,321
25-29	Number 253	358	32	0	0	0	0	0	643
	Tot earnings 9,777,288	15,349,464	1,285,008	0	0	0	0	0	26,411,760
	Avg earnings 38,645	42,876	40,157	0	0	0	0	0	41,076
30-34	Number 244	571	516	43	0	0	0	0	1,374
	Tot earnings 11,491,200	27,646,260	25,979,400	1,999,320	0	0	0	0	67,116,180
	Avg earnings 47,095	48,417	50,348	46,496	0	0	0	0	48,847
35-39	Number 212	314	522	444	21	0	0	0	1,513
	Tot earnings 11,012,496	15,624,792	28,232,880	23,524,560	1,135,968	0	0	0	79,530,696
	Avg earnings 51,946	49,760	54,086	52,983	54,094	0	0	0	52,565
40-44	Number 160	193	193	237	316	146	0	0	1,245
	Tot earnings 8,554,704	10,133,724	9,723,492	12,670,356	17,114,040	7,412,604	0	0	65,608,920
	Avg earnings 53,467	52,506	50,381	53,461	54,158	50,771	0	0	52,698
45-49	Number 109	128	87	93	298	935	56	0	1,706
	Tot earnings 6,029,004	7,052,940	4,107,696	4,689,240	17,842,812	53,133,648	3,107,880	0	95,963,220
	Avg earnings 55,312	55,101	47,215	50,422	59,875	56,827	55,498	0	56,250
50-54	Number 50	40	19	9	23	121	43	8	313
	Tot earnings 2,900,400	2,106,444	1,001,376	429,852	1,512,624	6,614,760	2,507,952	432,888	17,506,296
	Avg earnings 58,008	52,661	52,704	47,761	65,766	54,667	58,324	54,111	55,931
55-59	Number 27	19	3	1	0	11	23	18	102
	Tot earnings 1,902,996	1,458,492	119,880	49,296	0	608,556	1,443,432	1,008,792	6,591,444
	Avg earnings 70,481	76,763	39,960	49,296	0	55,323	62,758	56,044	64,622
60-64	Number 11	7	0	0	0	0	0	4	22
	Tot earnings 491,328	630,120	0	0	0	0	0	696,696	1,818,144
	Avg earnings 44,666	90,017	0	0	0	0	0	174,174	82,643
Over 64	Number 3	0	0	0	0	0	0	0	3
	Tot earnings 171,828	0	0	0	0	0	0	0	171,828
	Avg earnings 57,276	0	0	0	0	0	0	0	57,276
Total	Number 1,139	1,641	1,372	827	658	1,213	122	30	7,002
	Tot earnings 54,486,516	80,428,416	70,449,732	43,362,624	37,605,444	67,769,568	7,059,264	2,138,376	363,299,940
	Avg earnings 47,837	49,012	51,348	52,434	57,151	55,869	57,863	71,279	51,885

Average Age = 39.9 Average Service = 14.3

Reconciliation of Participant Data

	<i>Active</i>	<i>Deferred inactive</i>	<i>Retired</i>	<i>Total</i>
Included in January 1, 1995 valuation	6,676	1,761	7,664	16,101
Change due to:				
▶ New hires and rehires	478	0	0	478
▶ Termination	(197)	126	0	(71)
▶ Retirement	0	(26)	26	0
▶ Disability	0	0	0	0
▶ Death without beneficiary	0	0	(257)	(257)
▶ Death with beneficiary	0	0	(177)*	(177)*
▶ Cash outs	0	0	0	0
▶ Miscellaneous**	45	(67)	90	68
▶ Net change	326	33	(141)	218
Included in January 1, 1996 valuation	7,002	1,794	7,523	16,319

* Not included in net change

** Includes prior omissions and data corrections.

Plan Provisions

Effective Date	Most recent amendment effective January 1, 1994.
Covered Employees	All employees completing 1,000 or more hours of service in the 12-month period beginning on the employee's employment date and all calendar years thereafter.
Participation Date	Date of becoming a covered employee.
Definitions	
Vesting Service	One year for each 1,000-hour calendar year of employment by PECO Energy Company (formerly Philadelphia Electric Company).
Pension Service	One year for each 1,000-hour calendar year or 1/12 of a year for each month of at least 83 1/3 hours as a covered employee.
Pensionable Pay	Wages, salary and any other remuneration actually paid or credited to the employee.
Average Earnings	The average of the highest annual base pay during the 60-consecutive months of employment that yields the highest 12-month average.
Covered Compensation	The 35-year average of the Social Security wage bases ending in the year prior to the year of termination or retirement.
Normal Retirement Date (NRD)	First of month coinciding with or next following the attainment of age 65 with five years of pension service.
Monthly Pension Benefit	As of any date, one-twelfth of the larger of (i) or (ii): (i) 2% of each year's pensionable pay. (ii) Part A plus Part B: Part A: 5.0% of average earnings plus 1.2% of average earnings for each year of pension service; up to 40. Part B: .35% of average earnings in excess of covered compensation for each year of pension service up to 40.

Monthly Preretirement Spouse Benefit For active participants who have either completed 14 years of vesting service or are eligible for early retirement, a percentage (assumed to be 100% for valuation purposes) of the monthly pension benefit as of the date of death payable immediately based on average annual base salary and pension service reduced for early commencement and actuarially reduced to reflect the percentage to be continued to the beneficiary. Minimum benefit is \$1,800 per year.

For active participants not eligible for the above, 50% of the monthly pension benefit as of the date of death payable when the participant would have been eligible for early retirement reduced for early commencement. Minimum benefit is \$1,800 per year.

Special Retirement Program During 1990, for employees accepting the program, under Part A of the benefit formula, 5 years was added to pension service and there was no reduction for early retirement; Part B remained unchanged.

During 1994, for employees accepting the Voluntary Retirement Incentive Program (VRIP):

- 5 years of age was added to allow employees age 50 or more to retire
- 3 years of service was added to Part A of the benefit formula
- early retirement reduction was waived

Eligibility for Benefits

Normal Retirement	Monthly pension benefit determined as of NRD.
Early Retirement	Retire before NRD and on or after both attaining age 55 and completing ten years of vesting service.
Postponed Retirement	Retire after NRD.
Deferred Vested	Terminate for reasons other than death or retirement after completing five years of vesting service.
Preretirement Spouse Benefits	Die while eligible for deferred vested, early, normal, or postponed retirement benefits, with a surviving spouse.

Monthly Benefits Paid Upon the Following Events

Normal Retirement	Monthly pension benefit determined as of NRD.
Early Retirement	Monthly pension benefit determined as of early retirement date, reduced 4.0% for each year that commencement of payment precedes age 60.
Postponed Retirement	Monthly pension benefit determined as of actual retirement date.
Termination With Deferred Vested Benefit	Monthly pension determined as of termination date actuarially reduced for early commencement of benefits; reduced benefits payable as early as age 55.
Death With Preretirement Spouse Benefits	Monthly preretirement spouse benefit is payable. In-service death is company-paid; death after termination or retirement is payable only through the normal form of benefit.
Postretirement Adjustments	Effective January 1, 1991 benefits were increased by 0.75% for each year of retirement prior to 1990 (no maximum). Previous increases were granted in 1986, 1984, 1982, 1980 and 1978.
Forms of Payment	<p>Preretirement spouse benefits are payable only as described above. <i>Monthly pension benefits will be paid as described above, if the participant has no spouse as of the date payments commence, or if the participants so elects. Otherwise, they will be paid in the form of a qualified 50% joint and survivor annuity option payable to spouse, with no actuarial reduction or, if the participant elects and the spouse consents, another actuarially equivalent optional form offered by the plan. Optional forms are 100% or 75% joint and survivor annuity, or (for married participants) a life annuity.</i></p> <p>Benefits payable to deferred vested inactive participants and their beneficiaries are reduced for periods during which the 50% joint and survivor preretirement death benefit is elected.</p>
Maximum on Benefits and Pay	All benefits and pay for any calendar year may not exceed the maximum limitations for that year as defined in the Internal Revenue Code. The plan provides for increasing the dollar limits automatically as such changes become effective.

Plan Provisions Effective After January 1, 1996

No future plan provisions were recognized in determining pension cost or in determining minimum and maximum contributions.

Changes in Plan Provisions Since Prior Year

Plan provisions have not changed since the prior year, except to reflect any current-year changes in the Internal Revenue Code maximums on benefits and pay.

Actuarial Certification

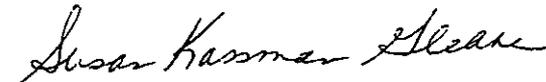
This valuation has been conducted in accordance with generally accepted actuarial principles and practices. The enrolled actuaries are members of the Society of Actuaries and other professional actuarial organizations and meet their qualification standards for public statements of actuarial opinion relating to pension plans.

The actuarial assumptions employed in the development of pension cost have been selected by the plan sponsor, with the concurrence of Towers Perrin. Financial Accounting Standard No. 87 requires that "each significant assumption used shall reflect the best estimate solely with respect to that individual assumption."

The actuarial assumptions and methods employed in the development of the contribution limits have been selected by Towers Perrin, with the concurrence of the plan sponsor. ERISA and the Internal Revenue Code require the use of assumptions "each of which is reasonable (taking into account the experience of the plan and reasonable expectations) or which, in the aggregate, result in a total contribution equivalent to that which would be determined if each such assumption were reasonable, . . . and which, in combination, offer the actuary's best estimate of anticipated experience under the plan."



William J. Williamson, FSA


Susan Kassman Gleaner, ASA

Towers Perrin

January 1997

PECO Energy Company

Supplemental Pension Benefit Plan

Actuarial Report for Fiscal Year Ending December 31, 1996

January 1997

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Management Summary of Valuation Results

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Highlights

The Supplemental Pension Benefit Plan (SPBP) is a nonqualified plan designed to provide *retirement income in excess of that provided by the PECO Energy Service Annuity Plan* since the latter plan does not pay benefits related to deferred compensation, bonuses, additional service credits and base pay in excess of government caps, and does not pay benefits greater than the government limits on qualified plan benefits.

This report summarizes financial results for the PECO Energy Company Supplemental Pension Benefit Plan based upon actuarial valuations as of January 1, 1996 and January 1, 1995.

	January 1, 1996	January 1, 1995
Pension Cost		
Dollar amount	\$ 2,508,693	\$ 2,563,762
FAS 87 Funded Status		
Fair value of assets (FV)	\$ 0	\$ 0
Accumulated benefit obligation (ABO)	9,280,659*	13,760,313
ABO funded percentage (FV ÷ ABO)	0.0%	0.0%

* During 1995, twenty eight retired participants received lump sum payments.

Plan Changes

Plan provisions have not changed since the prior year, except to reflect any current-year changes in the Internal Revenue Code maximums on benefits and pay in the Service Annuity Plan.

Actuarial Assumptions

The following range of bond yields was considered in the selection of pension cost assumptions:

	December 31, 1995	December 31, 1994
30-year Treasury	5.96%	7.89%
Merrill Lynch 10+ high quality corporate	6.95%	8.60%
Moody's BAA	7.38%	9.14%

The discount rate for FAS 87 pension cost purposes is a rate at which pension obligations can be settled. This rate is based on high grade bond yields. The salary increase rate is a long-term rate based on current expectations of future pay increases. The assumptions for pension cost purposes are:

	December 31, 1995	December 31, 1994
Discount rate for obligations	7.25%	8.25%
Average salary increase rate	5.00%	5.25%

The discount rate and salary increase rate assumptions were decreased to reflect the drop in long-term interest rates from the end of 1994 to the end of 1995.

Participant Characteristics

PECO Energy Company had 98 active SPBP participants with deferred compensation or bonuses as of January 1, 1996. The number of active participants was 101 for the prior year. The number of retired participants was 31 as of January 1, 1996 and 63 for the prior year. Twenty-eight retired participants received lump sum payments during 1995.

FAS 87 Pension Cost and Funded Status

FAS 87 pension cost is the amount recognized in an employer's financial statement as the cost of a pension plan and is determined in accordance with Financial Accounting Standard No. 87. The fiscal 1996 pension cost for the plan is \$2.5 million.

Funded status, on a pension cost basis, is measured by comparing the fair value of assets with the accumulated benefit obligation (ABO). The asset value is \$0 since the SPBP is an unfunded plan. The ABO is the present value of accumulated benefits based on service and pay as of the calculation date.

Change in Pension Cost

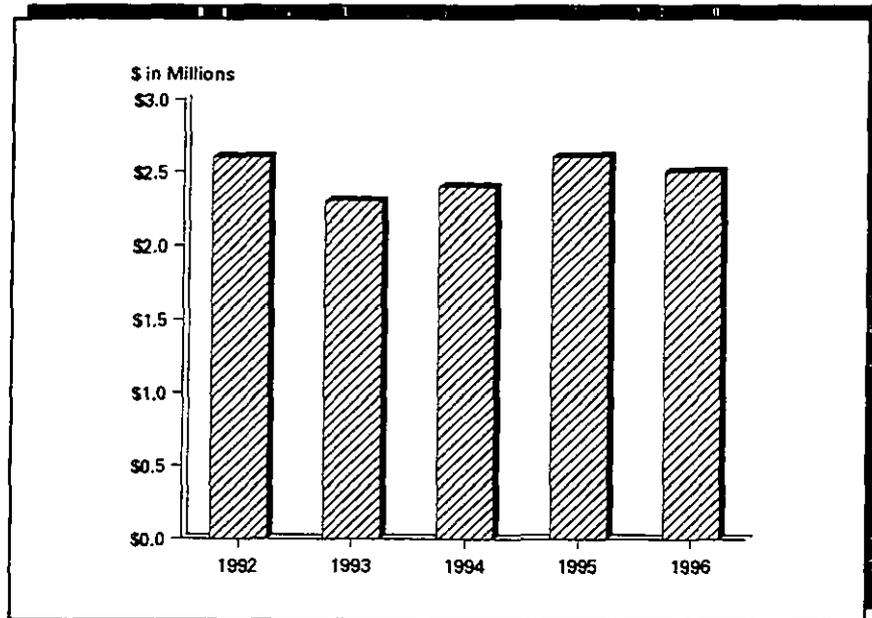
The pension cost decreased from \$2.6 million in fiscal 1995 to \$2.5 million in fiscal 1996 primarily because:

- Expected changes based on 1995 assumptions, methods and plan provisions increased the pension cost \$0.1 million.
- Non-investment plan experience was different from that expected, which decreased the pension cost \$0.4 million.
- Changes in the interest rate environment during the year resulted in a decrease in the discount rate and salary increase assumptions, increasing the pension cost \$0.2 million.

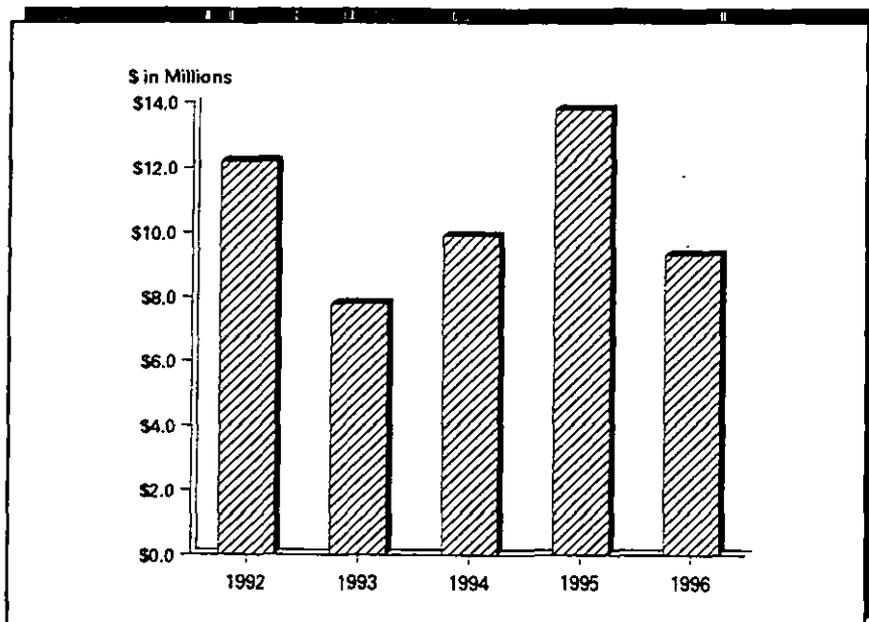
History of Pension Cost and Accumulated Benefit Obligation

The charts below show the history of the plan's pension cost and accumulated benefit obligation:

History of Pension Cost



History of the Accumulated Benefit Obligation



The pension cost and accumulated benefit obligation have changed from 1992 to 1996 as shown below:

History of Pension Cost and Accumulated Benefit Obligation

<i>Fiscal year</i>	<i>Pension cost</i>	<i>Accumulated benefit obligation</i>	<i>Discount rate</i>
1996	\$ 2,508,693	\$ 9,280,659	7.25%
1995	2,563,762	13,760,313	8.25
1994	2,417,005*	9,872,143	7.00
1993	2,324,552	7,830,917	7.75
1992	2,644,317	12,245,982	7.75

* Reflects the September 30, 1994 interim valuation.

The pension cost has remained fairly stable over the five-year period. The decrease in the accumulated benefit obligation from 1992 to 1993 was primarily due to data corrections resulting from the 1990 special retirement program. The increase from 1994 to 1995 was a result of the 1994 VSIP/VRIP. The decrease from 1995 to 1996 was primarily due to the payment of lump sums to twenty-eight retired participants.

Supplemental Information

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Basic Results for Pension Cost

	January 1, 1996	January 1, 1995
Obligations		
Vested accumulated benefit obligation (VBO):		
▶ Participants in pay status	\$ 4,418,820	\$ 8,362,375
▶ Deferred inactive participants	54,983	40,454
▶ Active participants	<u>1,605,818</u>	<u>3,063,095</u>
Total	\$ 6,079,621	\$ 11,465,924
Nonvested accumulated benefit obligation		
	<u>3,201,038</u>	<u>2,294,389</u>
Accumulated benefit obligation (ABO)	\$ 9,280,659	\$ 13,760,313
Additional obligation for future salary increases		
	<u>8,864,212</u>	<u>3,754,416</u>
Projected benefit obligation (PBO)	\$ 18,144,871	\$ 17,514,729
Key Economic Assumptions		
Discount rate	7.25%	8.25%
Average salary increase rate	5.00%	5.25%

Pension Cost

	January 1, 1996	January 1, 1995
Pension Cost		
Service cost	\$ 497,865	\$ 354,271
Interest cost	1,333,791	1,452,757
Expected return on assets	0	0
Amortization of:		
▶ Transition obligation (asset)	141,749	141,749
▶ Prior service cost (credit)	287,184	287,184
▶ Losses (gains)	<u>248,104</u>	<u>327,801</u>
Pension cost	\$ 2,508,693	\$ 2,563,762

Change in Pension Cost

Pension cost for fiscal 1995	\$ 2,563,762
Change from fiscal 1995 to fiscal 1996:	
▶ Based on 1995 assumptions	135,867
▶ Actuarial loss (gain) from liabilities	(394,527)
▶ Actuarial loss (gain) from assets	0
▶ Change in assumptions	203,591
▶ Change in plan provisions	<u>0</u>
Pension cost for fiscal 1996	\$ 2,508,693

Accounting Information

	January 1, 1996	January 1, 1995
Reconciliation of Funded Status		
Actuarial present value of benefit obligations:		
▶ Vested	\$ (6,079,621)	\$ (11,465,924)
▶ Nonvested	<u>(3,201,038)</u>	<u>(2,294,389)</u>
Accumulated benefit obligation (ABO)	\$ (9,280,659)	\$ (13,760,313)
Additional obligation for future salary increases	<u>(8,864,212)</u>	<u>(3,754,416)</u>
Projected benefit obligation (PBO)	\$ (18,144,871)	\$ (17,514,729)
Fair value of assets	<u>0</u>	<u>0</u>
PBO (in excess of) less than fair value of assets	\$ (18,144,871)	\$ (17,514,729)
Unrecognized amounts:		
▶ Transition obligation (asset)	1,399,059	1,540,808
▶ Prior service cost	3,850,479	4,137,663
▶ Losses (gains)	<u>10,230,871</u>	<u>7,164,779</u>
Prepaid (accrued) pension cost	\$ (2,664,462)	\$ (4,671,479)
Adjustment for minimum liability	<u>(6,616,197)</u>	<u>(9,088,834)</u>
Prepaid pension cost (pension liability)	\$ (9,280,659)	\$ (13,760,313)
Intangible Asset Offsetting Additional Minimum Liability	\$ 5,249,538	\$ 5,678,471

Note: FAS 87 sign convention has been used in this table. The amounts shown are based on data as of January 1, which may not have been available when the company's financial statement was prepared. Therefore, these amounts may differ from those in the financial statement.

Actuarial Assumptions and Methods

Economic Assumptions

Discount Rate 7.25%

Annual Rates of Increase in:

▸ Salaries Rates varying by age

Sample percentage increase in the year:

Age

25	9.6
40	5.1
55	4.4

▸ Future Social Security wage bases 5.00%

▸ Indexed limits on compensation and benefits 4.50%

Demographic Assumptions

Mortality 1983 GAM

Termination Rates varying by age

Sample rates:

Age

25	.030
40	.007
55	.000

Disability None

Retirement	Rates varying by age
	Sample rates:
	<i>Age</i> <i>Rate</i>
	55 .02
	62 .45
	65 .70
	70 1.00
Form of payment	50% contingent annuity for married participants, life annuity for single participants
Administrative expense	None
Percentage married	85% males; 55% females
Spouse ages	Wives 3 years younger than husbands
Actuarial Methods	
Service cost and projected benefit obligation	Projected unit credit
Benefits Not Valued	All benefits were valued

Change in Methods and Assumptions Since Last Year

The discount rate for benefit obligations decreased from 8.25% to 7.25%; the average salary increase assumption decreased from 5.25% to 5.00%; the annual rates of increase in the Social Security Wage Base and the indexed limits on compensation and benefits decreased from 5.5%/5.0% to 5.0%/4.5%, respectively.

Data Sources

The company furnished accrued pension costs as of December 31, 1995.

Participant Data

	January 1, 1996	January 1, 1995
Active:		
▶ Number*	98	101
▶ Deferred compensation and bonus:		
- Total	\$ 3,370,045	\$ 2,660,429
- Average	34,388	26,341
Deferred inactive:		
▶ Number	3	3
▶ Annual benefits:		
- Total	\$ 22,889	\$ 22,889
- Average	7,630	7,630
Retired:		
▶ Number**	31	63
▶ Annual benefits:		
- Total	\$ 401,864	\$ 458,099***
- Average	12,963	13,089***

* Count includes employees with deferred compensation and bonuses; does not include other employees projected to receive benefits in excess of limitations under the Internal Revenue Code.

** Twenty-eight retired participants received lump sum payments during 1995.

*** Does not include benefits for those participants who received a lump sum under the VSIP/VRIP.

Plan Provisions

Effective Date	Most recent amendment June 1, 1988.
Covered Employees	<p>Any employee who is approved as a participant by the Board of Directors and who meets one or more of the following:</p> <ul style="list-style-type: none">■ contributes to the company's Deferred Compensation Plan,■ receives a payment under the company's Management Incentive Compensation Plan,■ receives a benefit from the Service Annuity Plan that is restricted by ERISA's maximum benefit limitations and/or ERISA's maximum compensation limitations,■ is granted additional service under an individual employee agreement.
Participation Date	Date of becoming a covered employee.
Special Supplemental Benefit	<p>The amount of benefit payable under the plan to an employee or beneficiary equals the difference between the amount paid under the Service Annuity Plan and the amount which would have been payable under the Service Annuity Plan if:</p> <ul style="list-style-type: none">■ the provisions of that Plan were administered without regard to the ERISA maximum benefit limitations or the maximum compensation limitations.■ the participant's salary included any deferred salary plus the amount (whether or not deferred) of any award under PECO Energy's Management Incentive Compensation Plan or the prior Incentive Compensation Plan.■ the participant's service included additional service granted under individual employee agreements.

Forms of Payment

Same as Service Annuity Plan, except that a lump sum option is available.

Plan Provisions Effective After January 1, 1996

No future plan provisions were recognized in determining pension cost or in determining minimum and maximum contributions.

Changes in Plan Provisions Since Prior Year

Plan provisions have not changed since the prior year, except to reflect any current-year changes in the Internal Revenue Code maximums on benefits and pay in the Service Annuity Plan.

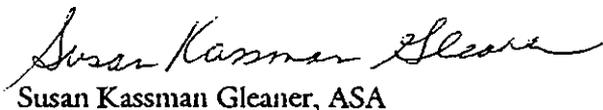
Actuarial Certification

This valuation has been conducted in accordance with generally accepted actuarial principles and practices. The enrolled actuaries are members of the Society of Actuaries and other professional actuarial organizations and meet their qualification standards for public statements of actuarial opinion relating to pension plans.

The actuarial assumptions employed in the development of pension cost have been selected by the plan sponsor, with the concurrence of Towers Perrin. Financial Accounting Standard No. 87 requires that "each significant assumption used shall reflect the best estimate solely with respect to that individual assumption."



William J. Williamson, FSA



Susan Kassman Gleaner, ASA

Towers Perrin

January 1997

PECO Energy Company
Response to Filing Requirements

Schedule C-8

Respondent: Thomas P. Hill, Jr.

Q: Explain what assumptions were made with regard to Operations & Maintenance expenses for the base year related to the level or number of employee vacancies. For example, were the budgeted positions assumed to be filled or was an historical average level of vacancies reflected? Explain.

Response:

Refer to the response to schedule C-10 for actual 1996 Company employees. The Company's claim for payroll is based on historic calendar year 1996 data as adjusted on pages D-5 and D-5a of Company Exhibit TPH-1.

PECO Energy Company
Response to Filing Requirements

Schedule C-9

Respondent: Thomas P. Hill, Jr.

Q: Identify the budgeted employee positions for the base year which are not currently filled. For each position, provide the wage expense included in the base year, whether the position is a new position or a position vacated by the departure or transfer of a previous employee, and the date at which the position is expected to be filled.

Response:

The Company's payroll claim and basis for adjustment is on pages D-5 and D-5a of Company Exhibit TPH-1 and in the Direct Testimony of Thomas P. Hill.

PECO Energy Company
Response to Filing Requirements

Schedule C-10
Respondent: Thomas P. Hill, Jr.

Q: Provide the following labor data for the base year:

(a) Number of budgeted and actual employees broken down between category type used by the company by functions (e.g., union, non-union, salaried, hourly, temporary, etc.).

(b) regular payroll broken down between expenses, capitalized, and other.

(c) overtime payroll broken down between expenses, capitalized, and other.

(d) temporary payroll broken down between expenses, capitalized, and other.

(e) other payroll (specify) broken down between expenses, capitalized, and other.

Response:

(a) Actual 1996 Company employees by category include:

Salaried	2,702
Hourly	4,414
Part Time	24
Intermittent	52

The Company utilizes employee salaries in budgeting rather than number of employees.

For parts (b) through (e), electric data is provided for 1996

	(\$1,000)		
	Expense	Capital	Other
(b) Regular Payroll	\$299,447	\$30,982	\$9,130
(c) Overtime Payroll	36,462	3,596	1,689
* (d) Temporary Payroll	-	-	-
Other Payroll	7,551	399	152

PECO Energy Company
Response to Filing Requirements

* This item is included in regular and overtime payroll and cannot be sepatated.

Other payroll includes categories such as backshift premiums and lump sum payments.

PECO Energy Company
Response to Filing Requirements

Schedule C-11
Respondent: Thomas P. Hill, Jr.

Q: Provide the percentage wage rate increases granted by the company by date and employee classification for the base year.

Response:

For the 1996 base year, CTAC Employees (Clerical / Technical / Administrative / Craft) received an annual average increase of 3.4% effective January 1, 1996. PSM employees (Professional / Supervisory / Managerial) received an annual average increase of 3.4% effective March 1, 1996. Adjustments to annualize wage increases for 1996 and 1997 are found on pages D-5 and D-5a of Company Exhibit TPH-1.

PECO Energy Company
Response to Filing Requirements

Schedule C-12
Respondent: Thomas P. Hill, Jr.

Q: Identify the amount of overtime and show the percent of payroll the base year.

Response:

The total Company overtime for 1996 was \$43,758,502 and represented 10.2% of the total Company payroll and 11.4% of the Company's regular payroll. The proforma adjustment for payroll and overtime is provided on pages D-5 and D-5a of Company Exhibit TPH-1.

PECO Energy Company
Response to Filing Requirements

Schedule C-13
Respondent: Thomas P. Hill, Jr.

Q: Provide the operation and maintenance expense allocation percentage for payroll and benefits by function and allocated by transmission, distribution and generation and explain the method and basis of such allocation.

Response:

Attachment C-13 provides the requested information on payroll percentage by function. An explanation of the methodology used to allocate accounts such as benefits by function can be found in the Company Direct Testimony and exhibit of Robert A. Clemmer.

1996 Payroll Distribution by Function

	1996 Payroll	Allocation of Customer Accounts	Allocation Cust Serv/ Inform	Sales	A and G	Total	Percentage
Production	\$ 172,725,559					\$ 172,725,559	52.50%
Transmission	\$ 9,382,436				\$ 7,223,871	\$ 16,606,307	5.05%
Distribution	\$ 49,569,770	\$ 13,436,431	\$ 12,728,179	\$ 2,978,092	\$ 60,925,859	\$ 139,638,331	42.45%
Customer Accounts	\$ 13,436,431						
Customer Service and Informational	\$ 12,728,179						
Sales	\$ 2,978,092						
Administrative and General	\$ 68,149,730						
 Total Before Clearing Accounts	 \$ 328,970,197					 \$ 328,970,197	 100.00%
Clearing Accounts	\$ 14,489,632						
Total After Clearing Accounts	\$ 343,459,829						

Administrative and General Payroll was allocated to transmission and distribution based on the percentage split between transmission and distribution expenses.

Transmission	10.6%
Distribution	<u>89.4%</u>
	100.0%

PECO Energy Company
Response to Filing Requirements

Schedule C-14
Respondent: Thomas P. Hill, Jr.

Q: Identify the total revenues associated with bad debt write-offs for the base year. If the company relates bad debts to other than total sales to ultimate customers, specify what revenues are utilized.

Response:

PECO does not calculate bad debt expense based on total revenue. Rather it employs a specific methodology described in Schedule C-15, part e.

Page D-17 of Company Exhibit TPH-1 contains the claim for uncollectibles accounts expense.

PECO Energy Company
Response to Filing Requirements

Schedule C-15
Respondent: Thomas P. Hill, Jr.

Q: Provide the following information for the base year by customer class:

- (a) Total gross write-offs of uncollectible accounts.
- (b) Total recoveries of uncollectible accounts.
- (c) Net write-offs of uncollectible accounts.
- (d) Total revenues.
- (e) Method and rate of accrual.

Response:

UNCOLLECTIBLE ACCOUNTS AND REVENUE

(a) through (d)

\$000

	Gross <u>Charge-off</u>	<u>Recoveries</u>	Net <u>Charge-off</u>	<u>Revenue</u>
Residential	\$ 72,647	\$ 3,623	\$ 69,024	\$ 1,370,158
Small commercial and Industrial	6,345	669	5,676	748,561
Large commercial and Industrial	<u>1,387</u>	<u>397</u>	<u>990</u>	<u>1,098,307</u>
Total	\$ 80,379	\$ 4,689	\$ 75,690	\$ 3,217,026

- (e) The Company does not create a specific rate of accrual, instead it establishes uncollectible accounts expense and reserves based on the following:
 - Customer Assistance Program (CAP) accounts are provided as uncollectible at 100% of the entire customer balance less any program prescribed payments. This is also the established reserve.
 - Customers on deferred payment agreements, known as Special Agreements (SA), when the payment period exceeds 48 months are provided as uncollectible for 100% of the entire customer balance less any program prescribed payments. This is also the established reserve.
 - For all other customers who are not included in the above CAP and SA categories, the customer balance which is over 90 days outstanding is provided as uncollectible as well as the reserve.

PECO Energy Company
Response to Filing Requirements

Schedule C-16
Respondent: Thomas P. Hill, Jr.

Q: Provide a comparison of the actual and budgeted
vegetation control/tree trimming costs for the base year.

Response:

The actual amount for vegetation control/tree trimming
costs in 1996 was \$20.6 million and the budgeted amount
was \$19.0 million.

PECO Energy Company
Response to Filing Requirements

Schedule C-17

Respondent: Thomas P. Hill, Jr.

Q: List and explain the nonrecurring or extraordinary expenses incurred in the base year and the expenses included in the base year which do not occur yearly but are of a nature that they do occur over an extended period of years, e.g., nonyearly maintenance programs.

Response:

All non-recurring or extraordinary expenses have been adjusted in Section D of Exhibit TPH-1.

PECO Energy Company
Response to Filing Requirements

Schedule C-18

Respondent: Thomas P. Hill, Jr.

Q: As a separate item, list extraordinary property losses related to property previously included in the cost of service when the gain or loss on this property has occurred in the base year. Submit supporting data for each such extraordinary loss.

Response:

There were no extraordinary property losses that occurred in 1996.

PECO Energy Company
Response to Filing Requirements

Schedule C-19

Respondent: Thomas P. Hill, Jr.

Q: Submit schedules for the base year showing by major components, if included in claimed base year expenses, the expenses incurred in each of the following expense categories:

- (a) Miscellaneous general expenses, including Account 930.
- (b) Regulatory commission expenses.
- (c) Advertising expenses, including advertising engaged in by trade associations whenever the utility has claimed a contribution to the trade association as a ratemaking claim -- provide explanation of types and purposes of such advertising.
- (d) Research and development expenses -- provide a listing of major projects.
- (e) Charitable and civic contributions, by recipient and amount.

Response:

(a) Industry association fees	\$1,984,343
Publishing and distributing information and reports to stockholders; Trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities	2,056,688
Directors fees	515,793
Employee education	27,377
Employee relocation expenses	484,064
Miscellaneous	<u>1,028,343</u>
	<u>\$6,096,625</u>

(b) Regulatory Commission Expenses (928 Account), is comprised of the following for 1996:

	(\$1,000)
PAPUC General Assessment	\$4,934
Office of Consumer Advocate	198
Small Business Advocate	61
FERC Annual Charges	<u>1,299</u>
	\$6,492

PECO Energy Company
Response to Filing Requirements

(c)		<u>(\$1,000)</u>
	UTILITY COMPETITION STRATEGY	\$80
	(Internal Focus Groups)	
	BIG FIVE SPONSORSHIP	\$95
	PHILLIES SPONSORSHIP	\$584
	(Image Enhancement - TV, Radio, Print)	
	STORMS & EMERGENCIES	\$62
	(Crisis Management - Radio, Print)	
	MEDIA BUYS	\$1,486
	(\$ Spent to get Air Time - TV, Radio, Print)	
	PRODUCTION - ADVERTISING	\$75
	(Production Costs - TV, Radio, Print)	
	MARKET RESEARCH	\$45
	MINORITY OUTREACH	\$170
	REGIONAL AFFAIRS COUNCIL	\$32
	(Image, Community Relations- Print, Radio)	
	TALENT & RESIDUALS - ADVERTISING	\$34
	(Royalties)	
(d)		<u>(\$1,000)</u>
	Short Term Load Forecasting	\$10
	Online Voltage Stability	\$30
	Equipment Monitoring & Diagnostics	(\$13)
	PSE Subscription	\$30
	PIE of High Burnup BWR Fuelpins	\$131
	BWR Vessel & Internals	\$100
	ORAM Product Development, Enhancement, & Implementation	\$50
	Nuclear Maintenance Applications Center (NMAC)	\$35
	Motor Predictive Maintenance	\$40
	Risk & Reliability Tech User's Group	\$5
	Peach Bottom Sentinel Development	\$65
	Peach Bottom Equipment Monitoring & Diagnostics	\$50
	Repair & Replace APP's Program	\$70
	Examine High Burnup BWR Fuelpins	\$18
	LLRW Mixed Waste (paint) Removal Study	\$301
	Valuation of Telephone Service for Dist. Autom.	\$ 15
	Distribution Strategic Asset Management	\$108
	System Compatibility Research	\$ 50
	Power Quality Monitoring Services	\$ 48
	Customer Base Project Development	\$261
	Eddystone R & D Project EPRI Predictive Maint.	\$ 32
	Conemaugh	\$ 3
	Keystone	\$ 3

PECO Energy Company
Response to Filing Requirements

e.) There were no charitable and civic contributions in claimed base year expenses.

PECO Energy Company
Response to Filing Requirements

Schedule C-20

Respondent: Thomas P. Hill, Jr.

Q: Provide an analysis by function of charges by affiliates, for the base year and the 12-month period immediately preceding the base year, for services rendered and included in the operating expenses of the filing company. Explain the nature of the service and the basis on which charges or allocations are made, including a copy of an applicable contract. Also, explain major variances in excess of 10% or over \$1 million, whichever is less, between the charges for the base year and the corresponding charges for the 12-month period immediately preceding the base year.

Response:

PECO Energy Company had no charges by affiliates for services rendered included in its operating expenses for the base year or for the 12 month period immediately preceding the base year.

PECO Energy Company
Response to Filing Requirements

Schedule C-21

Respondent: Thomas P. Hill, Jr.

Q: Describe costs relative to leasing equipment, including computer rentals, and office space, including terms and conditions of the leases. State method for calculating monthly or annual payments.

Response:

During 1996, the Company's rental expense and leases totaled \$113.8 million, including \$40.1 million associated with capital leases, primarily leasing of nuclear fuel for Salem and Peach Bottom.

The rentals and leases are as follows:

a) Capital Leases Primarily Nuclear Fuel	\$40.1 million
b) Master Lease Agreement with Bankers Leasing Corporation	40.3 million
c) Leveraged Lease of Merrill Creek Reservoir	15.4 million
d) Office Space at Chesterbrook	4.2 million
e) Pole Attachment Rentals - Various	4.5 million
f) Transmission Line Rentals - Various	6.0 million
g) Miscellaneous	3.3 million

(a) Capital Leases Primarily Nuclear Fuel

Mid-Atlantic Fuel Company is a special purpose corporation formed to finance the acquisition, storage, processing and use of nuclear fuel, used in the Peach Bottom and Salem Nuclear Generating Stations, to the extent of the undivided percentage ownership interest in each facility by PECO Energy Company. In this regard, Mid-Atlantic Fuel Company and PECO Energy have entered into a Nuclear Fuel Contract under which Mid-Atlantic will acquire and hold title to the nuclear fuel. The Company is obligated to make quarterly payments for the fuel. Mid-Atlantic Fuel Company funds its acquisition of fuel through the sale of its commercial paper notes. The quarterly payments by PECO Energy Company are based upon Mid-Atlantic Fuel Company's fees and financing costs and the amortization of the cost of the nuclear fuel consumed. These expenses are for electric operations, specifically the generating function.

PECO Energy Company
Response to Filing Requirements

(b) Master Lease Agreement with Bankers Leasing Corporation

Under the Master Lease, the Company leases various types of equipment including computers, vehicles, training simulators, project specific software and various other equipment. The cost of the equipment is amortized on a straight line basis over the useful life of the particular asset. The interest rate is set on a monthly basis at the higher of the prime rate at Chase Manhattan Bank or the 90-day dealer-placed commercial paper, as publicly announced by the Federal Reserve, for the first day of the current month. If the prime rate exceeds the commercial paper rate by more than .75% the effective rate is reduced by 100% of the excess. Approximately \$2.4 million of the \$40.3 million charges are for simulators at the nuclear generating plants. The remaining \$37.9 million can be split between electric and gas operations using the common allocator found on page B-20 of Company Exhibit TPH-1.

(c) Leveraged Lease of Merrill Creek Reservoir

The Company leases its interest in the Merrill Creek Reservoir located in Warren County, New Jersey. The lease provides for semi-annual payments to the loan participants for debt service and a levelized annual payment to the equity participant. The above referenced rent expense represents the required payments for 1996. These expenses are for electric operations, specifically the generating function.

(d) Office Space at Chesterbrook

The Company rents office space at 955 and 965 Chesterbrook Boulevard, Wayne PA. The rental is based upon the number of square feet leased. These expenses are for electric operations, specifically the generating function.

PECO Energy Company
Response to Filing Requirements

(e) Pole Attachment Rentals

In addition to its own poles, the Company uses the poles of other companies in its territory (i.e., Bell Atlantic). The Company pays rent for such use. These expenses are for electric operations and are non-generation related.

(f) Transmission Line Rentals

Rent paid to other utilities for transmission line rental. Rent is based upon line usage. These expenses are for electric operations and are non-generation related.

(g) Miscellaneous

These items can be split between electric and gas operations using the common allocator found on page B-20 of Company Exhibit TPH-1.

PECO Energy Company
Response to Filing Requirements

Schedule C-22

Respondent: Thomas P. Hill, Jr.

Q: Submit a statement of past and anticipated changes, since the previous rate case, in major accounting procedures, explain any differences between the basis or procedure used in allocations of revenues, expenses, depreciation and taxes in the current rate case and that used in the prior rate cases, and list the internal and independent audit reports for the most recent 2-year period.

Responses:

Prior to 1994 the General Ledger allocation process used to distribute expenditures from the clearing accounts to actual work performed, consisted of spreading average man hour rates from the holding account across various expense accounts. This method of allocation only impacted capital and expense accounts.

Beginning with 1994 the method changed to allocate all expenditures which could not be direct charged to specific work. This process is run monthly and allocates to actual work completed based on labor hours charged to capital and expense. This method of allocation only impacted capital and expense accounts.

Below is a list of internal audit reports for 1995 and 1996:

Report #	Report Name
9501	Audit of System Operation, Energy Control System- Disaster Recovery
9502	PECO Energy Company, Audit of Emergency Preparedness Section
9503	PECO Energy Company, Audit of Purchasing Cards Pilot Program
9504	Follow-Up of Audit of Real Estate Division
9505A	Review of Executive Expense Reimbursement Requests
9506	Audit of Workers' Compensation Occupational Health and Safety
9507	Audit of Contractor of Choice Limerick Generating Station
9508	Audit of Purchasing Card Accounting Reconciliation Data System
9509A	Review of the Athletic Association and Beneficial Assoc.
9510	Audit of Procedure for Removal of RACUserids
9511	Audit of Treasury Division, Electronic Funds Transfers
9512	Audit of Corporate and Public Affairs
9513	Audit of Materials Management, Limerick Generating Station
9514	Audit of Pole Attachments
9515	Audit of The Corporate Contract Group Office Services Division

PECO Energy Company
Response to Filing Requirements

- 9516 Audit of Merrill Creek Reservoir Project
- 9517 Audit of Accounts Payable, Accounting Services Division
- 9518 Audit of Natural Gas Leakage, Survey, and Inspection Corrosion Control, Gas Services
- 9519 Audit of Gas Appliance Service Work
- 9520A Audit of Cashiering/Payment Operations and Petty Cash Funds
- 9521A Audit of Treasury Division's Petty Cash Funds
- 9522 Audit of Tierney and Partners Advertising Contract Media and Public Relations
- 9523 Audit of Corporate Laboratories, Station Support Nuclear Generation Group
- 9524A Audit of Silo Merchandise Plan
- 9525 Audit of Point Pleasant Pumping Station Operating Agreement
- 9526 Audit of Payroll
- 9527 Audit of Payments Made Pursuant to Voluntary Retirement Incentive Program (VRIP) and Voluntary
- 9528 Audit of Limerick Generating Station Radwaste "Resin Express" Shipments
- 9529 Audit of Philadelphia Division, Power Delivery Specific Purchase Orders
- 9530A Joint Audit of Salem Generating Station, 1994 Financial Records Operating, Maintenance, and Capi
- 9531 Audit of Transportation Division
- 9532 Audit of Asplundh Tree Expert Company
- 9533 Audit of Purchasing Cards
- 9534 Audit of Traditional Blue Cross Plan 1993 Paid Claims
- 9535 Audit of Integrated Systems Solutions Corporation (ISSC) Information Systems Contract, Invoice V
- 9536 Audit of Telecommunications' 1996 Proposed Budget Information Systems
- 9537 Audit of Economic Development
- 9538 Audit of Integrated Systems Solutions Corporation (ISSC) Information Systems Contract, Transiti
- 9539A Internal Control Evaluation of Community Relations' Information Centers
- 9540A The Incentive Compensation Plan (ICP) and the Management Incentive Compensation Plan (MICP)
- 9541 NUCLEAR FUEL INVENTORY AND FUEL
- 9542 Power Rerate Project, Nuclear Generation Group
- 9543 Integrated Systems Solutions Corporation (ISSC) Information Systems Contract Help Desk
- 9544A Joint Audit of Peach Bottom Atomic Power Station 1994 Financial Records Operating, Maintenance
- 9545A Electronic Request for Payment System
- 9546A Review of Power Team Risk Management Methodology
- 9547 Wiltel Data Network Services, Telecommunications Div Information Systems
- 9548 Property Records Accounting Services

- 9601 United Way Campaign Administration
- 9602A Real Estate's Revenue Accounting & Reporting Responsibilities
- 9603A Follow Up to Accounts Payable Audit Issued on June 29, 1995
- 9604A The Personal Computer and Peripheral Equipment Redeployment Process
- 9605 LGS, Scaffolding Program, Rust Scaffold Services, Inc.
- 9606 Purchasing Cards, Consumer Energy Services Group
- 9607 Traditional Blue Shield Plan, 1993 Paid Claims
- 9608 Customer Satisfaction Survey Process
- 9609 Sales Force Incentive Program, Marketing & Sales, CESG
- 9610 Review of Power Team Long-Term Trading Environment
- 9611 Retail Revenue Reporting Process
- 9612 HGO Services, Inc., PBAPS

PECO Energy Company
Response to Filing Requirements

- 9613A Drug/Alcohol Testing and Reference/Security Checks for Contract Employees
- 9614 MgO Operations, Power Generation Group
- 9615 Customer Assistance Program, Ability-to-Pay Chargeoffs
- 9616 Integrated Systems Solutions Corporation (ISSC) Contract Section 4.4 - Application Software Maintenance
- 9617A WilTel Data Network Services Telecommunications Division/Information Systems
- 9618 Environmental Affairs Division
- 9619A Petty Cash, Treasury Division
- 9620 Facilities Management Division
- 9621a Review of Executive Expense Reimbursement Requests
- 9622 Fossil Fuel Procurement, Electric Supply Division, Power Generation Group
- 9623a Follow-up of Merrill Creek Audit
- 9624 Contractor of Choice, Power Generation Group
- 9625 Mercury Seal Residential Type Regulator Handling Procedures Gas Services Group
- 9626 Contractor and Builder Services, Power Delivery
- 9627 Unit Rate Purchase Order, Repaving and Restoration Gas Services Group
- 9628 Unit Rate Purchase Order, Installation of Gas Mains and Services Gas Services Group
- 9629 Information Systems Chargeback Process
- 9630 Raytheon/UE&C Catalytic, Contract Services, LGS
- 9631 Allied Bond & Collection Agency, Final Bill Program
- 9632 Termination Notice Process, Accounts Receivable - CESG
- 9633 Employee Expense Reimbursement System (EERS)
- 9634 Information Systems Asset Recovery Process
- 9635a Review of PCard Transactions - R.Bowden
- 9636 Procurement Process, Contract Services - Outage Management, LGS
- 9637 Power Team Audit
- 9638 Nuclear Fuel Procurement, Fuel and Services Division Station Support, PECO Nuclear
- 9639 Get-A-Way Travel, Inc.
- 9640 Review of Employee Relocation Program
- 9641 Fuel Interchange (F&I) Accounting
- 9642 Claim Division
- 9643 Procurement Process, Materials Management - Outage Management Limerick Generating Station
- 9644 Bankruptcy Process, Accounts Receivable - CESG
- 9645a Follow-up Review of Help Desk Audit Issued December 22, 1996
- 9646 Customer Services' Accounts Receivable, Recovery Management System
- 9647 PECO Energy Company, Fossil Fuel Stock - Electric Generation, 1996 Coal Inventory
- 9648 Joint Audit Salem Generating Station, 1995 Financial Records, Operating, Maintenance, and Capital
- 9649 Joint Audit - Peach Bottom Atomic Power Station 1995 Financial Records, Operating, Maintenance,
- 9650 Power Delivery's Process for Estimating and Detailing Electric Service Requests, CESG
- 9651a Open Final Accounts
- 9652 A&C Enercom, Inc, Marketing and Sales, CESG
- 9653 New Products and Services, Marketing and Sales - CESG
- 9654 Asplundh Tree Expert Company
- 9655 Review Bill List Processing, Accounts Receivable - CESG
- 9656 Outside Legal Fees

In 1995 and 1996, the Company's books were audited by Coopers and Lybrand (an independent audit firm). In 1995 FERC audited the Company's books for the period 1990-1994.