

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 AUGUST
 1995

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS		
ACCT 440-1 RESIDENTIAL					
UNBILLED	-14530000.00	-110000000			
RT	1500.38	10838		11	
R (PHILADELPHIA)	60483496.60	418219835		541494	RS \$ 89,165,584
R (SUBURBAN)	89164083.90	618739642		619503	
R MULTIPLE UNITS	516289.64	3723072		3731	
R UNRESTRICTED WTR HTG. (WU)	49762.15	327494		1364 *	
OP-1-(7 DAY CONTROL) (WHR)	1344996.38	18011672		82499 *	OP 1,704,179
OP-2-(5 DAY CONTROL) (WH 6)	359183.20	5261495		16502 *	23,273,167
ACCT 440-2 RH	28317962.14	195400607		152895	
UNBILLED	-5300000.00	-25000000			
TOTAL ACCT 440	162407374.39	1121694656		1317634	
ACCT 442-1 SMALL COMMERCIAL & IND. SALES					
UNBILLED	-2510000.00	-19000000			
GS - (C) NON MEASURED	2150939.81	12081611		42233	GS 57,443,489
GS - (CC-CM) MEAS. WITHOUT EHM	49190531.82	390333515		82136	464,680,073
GS - (CH-EH) MEAS. WITH EHM	13690129.86	115981258		14585	
GS - (NSR)	8251213.62	70304408		2120	
POL - (EO)	157290.67	763514		3305 *	
CMT	1742.98	42150			
TOTAL ACCT 442-1	70931848.76	574506456		141074	
ACCT 442-2 LARGE COMMERCIAL & IND. SALES					
PD WITHOUT NSR & OPR & SEPTA	8163078.45	89325690		892	PD 11,203,921
PD WITH OPR	63572.53	772800		4	
PD WITH NSR	2977271.41	35378440		273	
HT WITHOUT NSR & OPR & SEPTA	67542082.59	717518199		1546	
HT WITH OPR	252755.80	3712600		2	
HT WITH NSR	40717738.86	624309905		733	HT-SC 98,512,578
HT SUPPLEMENTAL ENERGY	5220274.75	88409332		20 *	1,345,540,704
UNBILLED	870000.00	1000000			
TOTAL ACCT 442-2	115808774.19	1560426966		5449	
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING					
SLP	1181856.94	6722306		9	
SLP (ALLEY LIGHTING RIDER)				*	
SLS	510803.89	1620147		392	
SLE	754162.22	3737043		320	
TL	372083.88	3270443		215	
TOTAL ACCT 444	2818906.93	15349939		936	
ACCT 446 - RAILROADS & RAILWAYS					
EP AND HT - INCLUDES AMTRAK AND SEPTA	3973058.67	56420799		3	
TOTAL ACCT 446	3973058.67	56420799		3	

Rev

Kwh

RS \$ 89,165,584

615,750,480

OP 1,704,179

23,273,167

GS 57,443,489

464,680,073

PD 11,203,921

125,476,930

HT-SC 98,512,578

1,345,540,704

STA = (2,536,007) / (2,211,207)

See Ret'd chg. chg.

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 PROMPTLY GIVE TO
 BUDGET & CONTROL

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 SEPTEMBER
 1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS	
ACCT 440-1 RESIDENTIAL				
UNBILLED	-24030000.00	-186000000		
RT	1689.70	14191	11	
R (PHILADELPHIA)	45353170.70	314650805	501044	
R (SUBURBAN)	68854812.59	456187794	619806	
R MULTIPLE UNITS	410948.88	2965476	3717	
R UNRESTRICTED WTR HTG. (WU)	50292.26	331350	1363 *	
OP-1-(7 DAY CONTROL) (WHR)	1339470.14	18024948	82380 *	
OP-2-(5 DAY CONTROL) (WH 6)	383249.89	5472972	16534 *	
ACCT 440-2 RH	22343027.81	154346218	152963	
UNBILLED	-5110000.00	-59000000		
TOTAL ACCT 440	106596561.97	726973754	1317541	
ACCT 442-1 SMALL COMMERCIAL & IND. SALES				
UNBILLED	-8210000.00	-78000000		
GS - (C) NON MEASURED	2080460.46	11276726	42274	
GS - (CC-CM) MEAS. WITHOUT EHM	48210025.43	378855390	82136	
GS - (CH-EH) MEAS. WITH EHM	14224257.41	119468579	14577	
GS - (NSR)	7489854.42	67587148	2145	
PDL - (ED)	156746.06	761756	3301 *	
CHT	211.68	4924		
TOTAL ACCT 442-1	63921255.46	499724523	141130	
ACCT 442-2 LARGE COMMERCIAL & IND. SALES				
PD WITHOUT NSR & OPR & SEPTA	7142293.90	75065255	890	
PD WITH OPR	65419.70	663500	5	
PD WITH NSR	2459453.67	29076860	271	
HT WITHOUT NSR & OPR & SEPTA	48160725.20	596202840	1531	
HT WITH OPR	320637.03	4591000	2	
HT WITH NSR	33074625.55	560506608	739	
HT SUPPLEMENTAL ENERGY	4900854.55	96380271	20 *	
UNBILLED	-9570000.00	-156000000		
TOTAL ACCT 442-2	86544009.60	1206486134	3436	
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING				
SLP	1205659.90	7327223	9	
SLP (ALLEY LIGHTING RIDER)				
SLS	514097.58	1621015	391	
SLE	747172.40	3662254	321	
TL	374334.60	3290062	215	
TOTAL ACCT 444	2841264.48	15900554	956	
ACCT 446 - RAILROADS & RAILWAYS				
EP AND HT - INCLUDES ANTRAK AND SEPTA	6116437.68	88632086	3	
TOTAL ACCT 446	6116437.68	88632086	3	

Rev *Kwh*
 RS- 65,856,503 456,189,985

70P 1,722,720 23,497,920

GS 55,669,791 446,217,462

PD 9,657,168 104,805,415

HT-SE 81,555,988 1161,300,448

see p. 6 of printout
 Rtd Chk Cps

STAS = (2,112,996)

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS		
ACCT 440-1 RESIDENTIAL					
UNBILLED	4870000.00	41000000			
RT	12674.22	119638	11		
R (PHILADELPHIA)	28684445.58	199595417	540869		
R (SUBURBAN)	46457657.81	327188904	620886		
R MULTIPLE UNITS	311057.58	2247511	3704		
R UNRESTRICTED WTR HTG. (WU)	55536.06	372795	1361 *		
OP-1-(7 DAY CONTROL) (HHR)	1466686.04	20160501	82343 *		
OP-2-(15 DAY CONTROL) (WH 6)	549235.57	5065957	16562 *		
ACCT 440-2 RH	16105982.85	126226873	153203		
UNBILLED	3310000.00	33000000			
TOTAL ACCT 440	101623775.71	754977596	1318473		
ACCT 442-1 SMALL COMMERCIAL & IND. SALES					
UNBILLED	700000.00	26000000			
GS - (C) NON MEASURED	1731843.31	10307650	42266		
GS - (CC-CM) MEAS. WITHOUT EHM	40193984.25	321981236	82098		
GS - (CN-EH) MEAS. WITH EHM	11283707.88	120771412	14584		
GS - (NSR)	5962680.68	58833454	2207		
POL - (EO)	155953.84	756697	3294 *		
CMT	1309.34	31003			
TOTAL ACCT 442-1	60029479.30	538681452	141155		
ACCT 442-2 LARGE COMMERCIAL & IND. SALES					
PD WITHOUT NSR & OPR & SEPTA	7246970.52	73289240	863		
PD WITH OPR	41730.01	486700	3		
PD WITH NSR	2564759.97	28691070	278		
HT WITHOUT NSR & OPR & SEPTA	48412412.72	594705022	1508		
HT WITH OPR	85581.58	1119000	305		
HT WITH NSR	35806467.95	560741283	449		
HT SUPPLEMENTAL ENERGY	1504146.96	60249488	20 *		
UNBILLED	3960000.00	51000000			
TOTAL ACCT 442-2	98622069.71	1370281803	5406		
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING					
SLP	1246571.54	8432885	9		
SLP (ALLEY LIGHTING RIDER)					
SLS	492578.39	1553249	391		
SLE	769315.74	3801167	324		
TL	372749.17	3276049	215		
TOTAL ACCT 444	2881214.84	17063350	939		
ACCT 446 - RAILROADS & RAILWAYS					
EP AND HT - INCLUDES AMTRAK AND SEPTA	3811001.09	51807672	3		
TOTAL ACCT 446	3811001.09	51807672	3		

Reus
 KWH
 PRE RT \$ 46,470,334 327,308,572
 OP 1,816,422 25,226,458

GS-M 46,157,974 380,845,693

PD 9,853,461 102,467,010

HT-Supp 84,304,463 1,156,565,305

STA = (1,744,484)

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	4800000.00	41000000	
RT	10506.01	112563	12
R (PHILADELPHIA)	27861048.61	196265278	540954
R (SUBURBAN)	4484218.07	322079047	621474
R MULTIPLE UNITS	336923.28	2440587	3694
R UNRESTRICTED WTR HTG. (WU)	62391.95	427995	1359 *
OP-1-(7 DAY CONTROL) (NHR)	1619496.10	22998777	82319 *
OP-2-(5 DAY CONTROL) (WH 6)	389526.09	5801130	16604 *
ACCT 440-2 RH	17616650.99	179728106	153313
UNBILLED	4630000.00	72000000	
TOTAL ACCT 440	102178188.10	842853883	1319447
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	1130000.00	8000000	
GS - (C) NON MEASURED	1837272.89	11119575	42357
GS - (CC-CM) MEAS. WITHOUT EHM	37739748.21	306510837	82128
GS - (CH-EH) MEAS. WITH EHM	9724924.19	105628290	14610
GS - (NSR)	3734443.22	46993064	2244
FOL - (EO)	156742.67	761668	3298 *
CMT	607.60	12713	
TOTAL ACCT 442-1	56323738.78	479026147	141339
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6503897.00	64519030	847
PD WITH OPR	43443.39	438798	3
PD WITH NSR	2371591.74	26155490	287
HT WITHOUT NSR & OPR & SEPTA	43251811.11	829656424	1508
HT WITH OPR	56180.75	651000	2
HT WITH NSR	31786630.95	517355742	762
HT SUPPLEMENTAL ENERGY	2632698.91	93446373	20 *
UNBILLED	-1940000.00	-20000000	
TOTAL ACCT 442-2	84706283.88	1212221849	3401
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	3264236.79	8914908	9
SLP (ALLEY LIGHTING RIDER)			
SLS	503156.06	1589113	391
SLE	758207.74	3759133	324
TL	372747.59	3276049	215
TOTAL ACCT 444	898350.18	17539203	939
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	5502802.74	74372139	3
TOTAL ACCT 446	5502802.74	74372139	3

Rev. KWH
 RS 44,859,721 548,244,725
 OP 2,009,022 28,799,907

GS-M 43,474,799 353,516,614

PD 8,918,932 91,113,310

HT-SE 75,094,623 1,047,661,666

STA = (1,190,386)

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 DECEMBER
 1995

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	10910000.00	94000000	
RT	498.19	3089	12
R (PHILADELPHIA)	35642178.05	237732502	541692
R (SUBURBAN)	52942718.68	384455859	622482
R MULTIPLE UNITS	392875.13	2892546	3680
R UNRESTRICTED WTR HTG. (NU)	73563.99	514624	1354 *
OP-1 (7 DAY CONTROL) (MHR)	1874186.55	27784598	82274 *
OP-2 (5 DAY CONTROL) (WH 6)	473166.32	7354001	106065 *
ACCT 440-2 RH	26316208.90	312029981	153513
UNBILLED	8370000.00	77000000	
TOTAL ACCT 440	131098938.01	1143768380	1521379
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	4750000.00	59000000	
GS - (C) NON MEASURED	2042217.18	12457734	42487
GS - (CC-CH) MEAS. WITHOUT EHM	37075160.74	314586271	82241
GS - (CH-EH) MEAS. WITH EHM	10627306.50	120132073	14638
GS - (NSR)	6614804.12	70477419	2287
POL - (EO)	158197.29	768763	3291 *
CHT	207.67	5829	
TOTAL ACCT 442-1	61267893.50	577425685	141653
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6165531.95	62350160	840
PD WITH OPR	20070.11	199200	3
PD WITH NSR	2414415.28	27780210	287
HT WITHOUT NSR & OPR & SEPTA	40746889.35	492724021	1496
HT WITH OPR	37527.39	145000	99
HT WITH NSR	33068491.34	525104268	669
HT SUPPLEMENTAL ENERGY	5204434.23	8263763	20 *
UNBILLED	7140000.00	114000000	
TOTAL ACCT 442-2	92722304.87	1304650622	5394
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1290514.24	9615208	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	502294.56	1587900	391
SLE	759979.07	3769240	325
TL	376730.17	3310837	215
TOTAL ACCT 444	2829518.04	18283185	940
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES ANTRAK AND SEPTA			3
TOTAL ACCT 446			3

Revs
 Kwh
 RS \$ 52,943,217 384,459,948
 OP 2,347,353 35,138,599

GS 43,690,173 385,067,115

PD 8,600,017 90,329,570

HT-SE 73,777,853 1,017,683,289

Ret. CLK Chg = 12,074 Turn-on Chg = 150,562

STAS = (624,803)

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS	
ACCT 440-1 RESIDENTIAL				
UNBILLED	-4300000.00	-30000000		
RT	1010.86	7205	13	
R (PHILADELPHIA)	36752445.72	262659550	541806	} RS \$ 60,528,192
R (SUBURBAN)	60527180.60	442983638	622927	
R MULTIPLE UNITS	599647.31	2943619	3674	
R UNRESTRICTED WTR HTG. (WU)	82543.39	582914	1354 *	
OP-1-(7 DAY CONTROL) (WHR)	2082872.74	31617237	82214 *	} OP 2,624,019
OP-2-(5 DAY CONTROL) (WH 6)	541145.73	8609764	16707 *	
ACCT 440-2 RH	34015465.76	433023957	153701	
UNBILLED	-1340000.00	9000000		
TOTAL ACCT 440	128762112.11	1161427882	1322121	
ACCT 442-1 SMALL COMMERCIAL & IND. SALES				
UNBILLED	-4580000.00	-3800000		
GS - (C) NON MEASURED	2256863.79	14072600	42501	} GS 46,687,583
GS - (CC-CM) MEAS. WITHOUT EHM	39285069.07	341923470	82298	
GS - (CH-EH) MEAS. WITH EHM	12246649.97	145661894	14639	} 426,352,896
GS (NSR)	7402409.98	84427648	2201	
PDL - (EO)	156214.05	768084	3283 *	
CMT	104.16	1778		
TOTAL ACCT 442-1	56767311.02	548855474	141639	
ACCT 442-2 LARGE COMMERCIAL & IND. SALES				
PD WITHOUT NSR & OPR & SEPTA	6883608.67	71005320	836	} PD 9,464,911
PD WITH OPR	56367.58	582000	5	
PD WITH NSR	2524934.13	29241320	284	} 100,828,640
HT WITHOUT NSR & OPR & SEPTA	45364285.74	561995634	1504	
HT WITH OPR	69803.77	904000	2	
HT WITH NSR	33814609.04	566196730	760	} HT-SE 79,248,699
HT SUPPLEMENTAL ENERGY	3690316.75	77137952	1	
UNBILLED	-6640000.00	-104000000		
TOTAL ACCT 442-2	85765925.48	1203062956	3589	
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING				
SLP	1282269.62	9395544	17	
SLP (ALLEY LIGHTING RIDER)			1 *	
SLS	495328.17	1566960	389	
SLE	763370.46	3787618	328	
TL	182389.45	1612048	215	
TOTAL ACCT 444	2723357.70	16362170	949	
ACCT 446 - RAILROADS & RAILWAYS				
EP AND HT - INCLUDES AMTRAK AND SEPTA	4233773.08	63802262	3	
TOTAL ACCT 446	4233773.08	63802262	3	

ETA = (708,181)
 (621,460)

Retd CLK - 29186
 Turn on - 89717

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 FEBRUARY
 1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS			
ACCT 440-1 RESIDENTIAL						
UNBILLED	-7970000.00	-71000000				
RT	410.38	3219	13			
R (PHILADELPHIA)	33242880.59	235017278	541929			
R (SUBURBAN)	52589714.17	381567087	623358			
R-MULTIPLE UNITS	886099.25	2835278	3658			
R UNRESTRICTED WTR HTG. (WU)	76906.62	541506	1346 *			
OP-1-(7 DAY CONTROL) (WHR)	1974368.29	29521247	82147 *			
OP-2-(5 DAY CONTROL) (WH 6)	527590.23	8552976	16788 *			
ACCT 440-2 RH	31276771.71	391416441	153755			
UNBILLED	-4130000.00	-63000000				
TOTAL ACCT 440	107974741.24	915855032	1322713			
ACCT 442-1 SMALL COMMERCIAL & IND. SALES						
UNBILLED	-4140000.00	-50000000				
GS - (C) NON MEASURED	1589200.79	8256112	42487			
GS - (CC-CM) MEAS. WITHOUT EHM	38719389.51	331787464	82240			
GS - (CH-EH) MEAS. WITH EHM	13746854.12	166093781	14640			
GS (NSR)	8052614.02	87062350	2227			
POL - (EO)	156381.61	759951	3277 *			
CMT	37.79	76				
TOTAL ACCT 442-1	58125477.84	543959734	141594			
ACCT 442-2 LARGE COMMERCIAL & IND. SALES						
PD WITHOUT NSR & OPR & SEPTA	6512451.25	66508340	827			
PD WITH OPR	23102.29	199200	3			
PD WITH NSR	2537046.72	28854130	285			
HT WITHOUT NSR & OPR & SEPTA	44349200.72	539850847	1479			
HT WITH OPR	37234.51	435000	2			
HT WITH NSR	32109748.59	497718766	768			
HT SUPPLEMENTAL ENERGY	3133282.16	69692035	20 *			
UNBILLED	-5020000.00	-89000000				
TOTAL ACCT 442-2	83682066.24	1114258318	3364			
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING						
SLP	1235871.07	8159228	9			
SLP (ALLEY LIGHTING RIDER)			*			
SLS	494655.71	1581683	389			
SLE	762853.15	3798196	335			
TL	574154.60	3288397	216			
TOTAL ACCT 444	2867534.53	16827504	949			
ACCT 446 - RAILROADS & RAILWAYS						
EP AND HT - INCLUDES AMTRAK AND SEPTA	4035408.42	56243657	3			
TOTAL ACCT 446	4035408.42	56243657	3			

RS \$ 52,590,124 381,670,306
 OP \$ 2,501,958 37,974,223

GS-M 46,773,042 418,849,890

PD 9,072,600 95,561,670
 HT-SE 76,496,184 1,038,004,613

Turn on \$ 112,841
 ReTD ChK (p.6) \$ 11,510

STAS=(667,257)

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	5170000.00	40000000	
RT	20955.62	159670	13
R (PHILADELPHIA)	30264037.15	210672037	542118
R (SUBURBAN)	47523238.00	340965848	623790
R MULTIPLE UNITS	544626.56	2516856	3636
R UNRESTRICTED WTR HTG. (WU)	74219.50	519264	1342 *
OP-1-(7 DAY CONTROL) (WHR)	1880652.02	27865394	82073 *
OP-2-(5 DAY CONTROL) (WH 6)	480497.55	7469227	16883 *
ACCT 440-2 RH	25801198.13	304053500	153973
UNBILLED	2030000.00	19000000	
TOTAL ACCT 440	113389524.53	953221796	1323530
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	3780000.00	38000000	
GS - (C) NON MEASURED	1957109.15	11836469	42541
GS - (CC-CM) MEAS. WITHOUT EHM	39602275.44	333923579	82163
GS - (CH-EH) MEAS. WITH EHM	12160253.07	138804039	14635
GS - (NSR)	6759988.35	71849132	2240
POL - (E0)	156164.28	758657	3265 *
CMT	94.22	1060	
TOTAL ACCT 442-1	64415884.51	595173036	141579
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6437433.66	63781880	821
PD WITH OPR	59888.87	615300	3
PD WITH NSR	2372176.99	26261940	285
HT WITHOUT NSR & OPR & SEPTA	44019029.06	519521657	1494
HT WITH OPR	76059.93	948000	2
HT WITH NSR	32518645.05	500559465	767
HT SUPPLEMENTAL ENERGY	2916234.37	75834089	*
UNBILLED	4730000.00	80000000	
TOTAL ACCT 442-2	93129467.93	1267522331	5372
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1225564.80	7884668	9
SLP (ALLEY LIGHTING RIDER)			*
SLS	376897.57	1580790	389
SLE	765951.87	3799790	335
TL	373636.07	3283814	216
TOTAL ACCT 444	2742052.31	16549062	949
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	6373090.94	90054802	3
TOTAL ACCT 446	6373090.94	90054802	3

Rev Kwh
 RS \$47,344,194 210,134,020
 341,125,518
 OP 2,361,150 35,334,621

GS-D 46,362,357 405,773,771

PD 8,869,500 90,659,120

HT-SE 76,613,734 1,021,029,122

Rete Chk. \$13,306
 Turn on Chg (p.6) \$128,752

STAS = (634,311)

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 APRIL
 1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS	
ACCT 440-1 RESIDENTIAL				
UNBILLED	-9180000.00	-5900000		
RT	12120.79	115237	13	
R (PHILADELPHIA)	29493489.66	205577427	541310	
R (SUBURBAN)	45617664.37	327155412	623947	
R MULTIPLE UNITS	527193.96	2580005	3625	
R UNRESTRICTED WTR HTG. (WU)	72111.08	504553	1338 *	
OP-1-(7 DAY CONTROL) (WHR)	1873709.73	27653446	81865 *	
OP-2-(5 DAY CONTROL) (WH 6)	468838.01	7214721	17030 *	
ACCT 440-2 RH	21900916.70	243169822	153949	
UNBILLED	-4660000.00	-6700000		
TOTAL ACCT 440	85926044.30	687770423	1322846	
ACCT 442-1 SMALL COMMERCIAL & IND. SALES				
UNBILLED	-3480000.00	-2900000		
GS - (C) NON MEASURED	1744952.41	11600334	42548	
GS - (CC-CM) MEAS. WITHOUT EHM	36595037.06	305167086	82182	
GS - (CH-EH) MEAS. WITH EHM	9412389.00	105503818	14603	
GS - (NSR)	6124609.20	63141151	2216	
POL - (EO)	156238.78	758067	3216 *	
CHT	2209.56	51433		
TOTAL ACCT 442-1	50555436.01	457221889	141549	
ACCT 442-2 LARGE COMMERCIAL & IND. SALES				
PD WITHOUT NSR & OPR & SEPTA	6569438.90	64660380	812	
PD WITH OPR	49620.94	529600	3	
PD WITH NSR	2574008.08	28536970	287	
HT WITHOUT NSR & OPR & SEPTA	43884835.75	517204136	1477	
HT WITH OPR	87404.18	1066000	2	
HT WITH NSR	31827169.77	488492971	780	
HT SUPPLEMENTAL ENERGY	2463113.07	67958348		
UNBILLED	-5160000.00	-4100000		
TOTAL ACCT 442-2	82295590.69	1127448405	3361	
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING				
SLP	1186493.53	6782533	9	
SLP (ALLEY LIGHTING RIDER)				
SLS	501193.47	1585132	395	
SLE	766593.83	3787231	341	
TL	376554.47	3290388	216	
TOTAL ACCT 444	2833035.30	15445284	961	
ACCT 446 - RAILROADS & RAILWAYS				
EP AND HT - INCLUDES AMTRAK AND SEPTA	4030644.11	53289876	3	
TOTAL ACCT 446	4030644.11	53289876	3	

Rw *Kwh*
RS \$ 45,629,785 327,270,649
 * > OP 2,342,548 34,868,167

GS-M 42,721,856 368,359,670

PD 9,193,068 93,726,950
 * *HT-Sup* 75,799,410 1,006,763,107

Retnd check (p.c) 29,455
Turn on chg. 126,184

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 COMPLETELY GIVE TO
 BUDGET & CONTROL

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 MAY
 1996

WORK SHEET

MAY
 1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL						
UNBILLED	8090000.00	46000000		-16280000.00	-120000000	
RT	644.28	4768	13	34497.65	285329	52
R (PHILADELPHIA)	27487778.31	190222400	539791			2167163
R (SUBURBAN)	43238407.78	307651927	623980	RS 43,239,052	307,656,695	2494022
R MULTIPLE UNITS	303840.79	2190221	3616			14593
R UNRESTRICTED WTR HTG. (WU)	67791.00	467938	1337			5380
OP-1-(7 DAY CONTROL) (WHR)	1747371.19	25150474	81683	OP 2,176,981	31,585,577	328299
OP-2-(5 DAY CONTROL) (WH 6)	429610.36	6435103	17126			67408
ACCT 440-2 RH	15949066.66	152882670	153963			615378
UNBILLED	7760000.00	59000000				
TOTAL ACCT 440	105074510.37	790005501	1321363			5291208
ACCT 442-1 SMALL COMMERCIAL & IND. SALES						
UNBILLED	3570000.00	19000000				
GS - (C) NON MEASURED	1779633.34	10492555	42533	GS-m		170077
GS - (CC-CM) MEAS. WITHOUT EHM	36608717.03	294028958	82013			328883
GS - (CH-EH) MEAS. WITH EHM	8309875.66	86926213	14564	43,215,728	357,959,740	58517
GS - (NSR)	6606456.30	63919436	2391			8884
POL - (EO)	155683.10	752684	3240			13041
CMT	555.31	11446				
TOTAL ACCT 442-1	57030920.74	475131192	141501			566361
ACCT 442-2 LARGE COMMERCIAL & IND. SALES						
PD WITHOUT NSR & OPR & SEPTA	6228182.37	59131250	807	PD 8,888,980	88,373,510	3296
PD WITH OPR	59416.10	659600	3			12
PD WITH NSR	2601382.35	28582660	289			1141
HT WITHOUT NSR & OPR & SEPTA	46087236.28	540655258	1452	HT- WLR		5954
HT WITH OPR	67405.42	1038700	2			8
HT WITH NSR	31895795.63	469410132	784	78,050,437	1,011,104,090	3075
HT SUPPLEMENTAL ENERGY	1791918.00	59292330	16			20
UNBILLED	3520000.00	19000000				
TOTAL ACCT 442-2	92251336.15	1177769930	3337			13486
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING						
SLP	1169987.74	6288069	10			44
SLP (ALLEY LIGHTING RIDER)						1
SLS	382692.82	1292069	393			1562
SLE	828579.73	4118052	343			1339
TL	375913.97	3284727	216			863
TOTAL ACCT 444	2757074.26	14982917	962			3808
ACCT 446 - RAILROADS & RAILWAYS						
EP AND HT - INCLUDES AMTRAK AND SEPTA	3953353.86	55807315	3	18672916.55	263390597	12
TOTAL ACCT 446	3953353.86	55807315	3	18672916.55	263390597	12

717,000
 STA 46,900

(26)
 Turnon chg - 130,964
 Retd chg - 28,695

PROMPTLY GIVE TO
BUDGET & CONTROL

PECO ENERGY COMPANY
REVENUE, SALES AND CUSTOMERS
ELECTRIC OPERATIONS

MONTH/YEAR
JUNE
1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	10960000.00	85000000	
RT	1073780.84	6805754	13
R (PHILADELPHIA)	34830711.55	241954774	538704
R (SUBURBAN)	53180043.81	374141084	624013
R MULTIPLE UNITS	326865.04	2390757	3603
R UNRESTRICTED WTR HTG. (WU)	60848.58	413411	1332 *
OP-1-(7 DAY CONTROL) (WHR)	1615122.12	22840611	81553 *
OP-2-(5 DAY CONTROL) (WH 6)	411876.39	6126791	17234 *
ACCT 440-2 RH	18961083.51	149461489	153925
UNBILLED	5230000.00	18000000	
TOTAL ACCT 440	124502770.16	893523163	1320258
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	6610000.00	32000000	
GS - (C) NON MEASURED	1917088.22	10712821	42551
GS - (CC-CM) MEAS. WITHOUT EHM	40400221.79	305875867	81943
GS - (CH-EH) MEAS. WITH EHM	10725508.26	91902190	14554
GS (NSR)	6917748.41	59874791	2429
POL - (EO)	155589.26	752651	3237 *
CMT	1372.12	32351	
TOTAL ACCT 442-1	66727328.06	501155671	141477
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6482603.53	65104320	795
PD WITH OPR	60224.81	716700	3
PD WITH NSR	2705551.34	30944120	286
HT WITHOUT NSR & OPR & SEPTA	48985926.22	602424149	1458
HT WITH OPR	118076.66	1627800	2
HT WITH NSR	34956316.49	555951713	795
HT SUPPLEMENTAL ENERGY	2112691.83	54081532	4 *
UNBILLED	5080000.00	62000000	
TOTAL ACCT 442-2	100501390.88	1372850334	3339
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1147495.66	5703833	10
SLP (ALLEY LIGHTING RIDER)	3297.63	12751	*
SLS	424803.75	1370962	390
SLE	794913.20	4007278	351
TL	375913.97	3284727	216
TOTAL ACCT 444	2746429.21	14379551	967
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	3862683.64	51922593	3
TOTAL ACCT 446	3862683.64	51922593	3

PROMPTLY GIVE TO
BUDGET & CONTROL

PECO ENERGY COMPANY
REVENUE, SALES AND CUSTOMERS
ELECTRIC OPERATIONS

MONTH/YEAR
JULY
1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	5120000.00	31000000	
RT	908690.20	6332387	13
R (PHILADELPHIA)	43731749.79	302098271	537847
R (SUBURBAN)	66695790.02	460017145	624051
R MULTIPLE UNITS	384295.19	2752790	3888
R UNRESTRICTED WTR HTG. (WU)	54075.32	354401	1327 *
OP-1-(7 DAY CONTROL) (WHR)	1480418.79	20343523	81506 *
OP-2-(5 DAY CONTROL) (WH 6)	388292.36	5676645	17264 *
ACCT 440-2 RH	23216015.22	159579437	153822
UNBILLED	4030000.00	6000000	
TOTAL ACCT 440	144191946.49	981492825	1319321
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	1370000.00	23000000	
GS - (C) NON MEASURED	2145524.86	11943672	42556
GS - (CC-CM) MEAS. WITHOUT EHM	43467362.80	338310616	81966
GS - (CH-EH) MEAS. WITH EHM	11115996.44	95612164	14553
GS (NSR)	9156168.19	77391161	2438
POL (EO)	153036.48	740580	3231 *
CMT	936.96	21837	
TOTAL ACCT 442-1	67409025.73	547020030	141513
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	7312498.99	76565084	791
PD WITH OPR	64559.20	795800	3
PD WITH NSR	2819123.34	34061580	284
HT WITHOUT NSR & OPR & SEPTA	98657497.55	607336858	1438
HT WITH OPR	109033.06	1587000	2
HT WITH NSR	36401953.28	608455300	791
HT SUPPLEMENTAL ENERGY	2013271.24	44182123	20 *
UNBILLED	1968000.00	65000000	
TOTAL ACCT 442-2	99337936.66	1437983745	3309
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1161282.55	6064821	10
SLP (ALLEY LIGHTING RIDER)			*
SLS	420675.35	1354846	390
SLE	808121.27	3996533	353
TL	376630.67	3290801	216
TOTAL ACCT 444	2766709.84	14707001	969
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES ANTRAK AND SEPTA	1590441.16	19596700	3
TOTAL ACCT 446	1590441.16	19596700	3

PLRC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-1740000.00	-11000000	
RT	-1072607.79	-7375572	13
R (PHILADELPHIA)	43524258.09	300740999	536779
R (SUBURBAN)	67940375.49	468688485	624563
R MULTIPLE UNITS	390312.91	2795974	3577
R UNRESTRICTED WTR HTG. (WU)	50882.26	333864	1326 *
OP-1-(7 DAY CONTROL) (WHR)	1439761.21	14385459	81458 *
OP-2-(5 DAY CONTROL) (WH 6)	378748.76	5450704	17316 *
ACCT 440-2 RH	22616956.56	158644425	153894
UNBILLED	-300000.00	-2000000	
TOTAL ACCT 440	133228887.49	932664338	1318826
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-2600000.00	-20000000	
GS - (C) NON MEASURED	2158982.10	41237216	42576
GS - (CC-1) MEAS. WITHOUT EHM	51920668.06	376212306	82029
GS - (CH-1) MEAS. WITH EHM	14894359.98	131721591	14527
GS - (NSR)	10171604.12	95895377	2335
POL - (EO)	154997.60	750536	3215 *
CHT	1204.17	28296	
TOTAL ACCT 442-1	76701816.03	625845322	141467
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	5590026.09	59043803	784
PD WITH OPR	63193.35	824800	3
PD WITH NSR	2780361.91	33128160	286
HT WITHOUT NSR & OPR & SEPTA	51881542.19	638114176	1444
HT WITH OPR	110071.73	1587000	1
HT WITH NSR	41514789.81	707499064	799
HT SUPPLEMENTAL ENERGY	1843256.75	40321111	6 *
UNBILLED	-2270000.00	-50000000	
TOTAL ACCT 442-2	101513241.83	1430518114	3317
ACCT 444 PUBLIC ST & HIGHWAY LIGHTING			
SLP	1186451.15	6723820	10
SLP (ALLEY LIGHTING RIDER)			1 *
SLS	422688.75	1407334	388
SLE	808399.35	3995875	353
TL	376126.66	3286551	1
TOTAL ACCT 444	2793665.91	15413580	752
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT INCLUDES AMTRAK AND SEPTA	4890200.88	64765868	3
TOTAL ACCT 446	4890200.88	64765868	3

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 SEPTEMBER
 1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-12620000.00	-97000000	
RT	1544.79	10723	12
R (PHILADELPHIA)	42246936.36	300503857	530631
R (SUBURBAN)	67728524.48	467198173	621643
R MULTIPLE UNITS	388530.75	2785449	3669
R UNRESTRICTED WTR HTG. (WU)	50718.06	333676	1319 *
OP-1-(7 DAY CONTROL) (WHR)	1422439.33	19209134	81446 *
OP-2-(5 DAY CONTROL) (WH 6)	381946.19	5523136	17349 *
ACCT 440-2 RH	23085857.77	158622663	154233
UNBILLED	-2540000.00	-20000000	
TOTAL ACCT 440	120146497.73	837066811	1329088
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-2470000.00	-27000000	
GS - (C) NON MEASURED	2151437.27	11931142	42632
GS - (CC-CM) MEAS. WITHOUT EHM	50618784.36	395333547	82052
GS - (CH-EH) MEAS. WITH EHM	15377493.29	130385790	14035
GS - (NSR)	8707000.05	77739400	2347
POL - (E0)	154244.50	746446	198 *
CMT	1181.66	27736	
TOTAL ACCT 442-1	74540141.13	589164061	141566
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6265605.76	64428841	779
PD WITH OPR	455096.03	5701890	3
PD WITH NSR	2259148.85	26875990	284
HT WITHOUT NSR & OPR & SEPTA	45432059.61	565668828	1452
HT WITH OPR	105650.18	1579000	1
HT WITH NSR	33855225.67	547729787	802
HT SUPPLEMENTAL ENERGY	1638475.31	48801907	6 *
UNBILLED	-2930000.00	-47000000	
TOTAL ACCT 442-2	87081261.41	1213786243	3421
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1183190.24	6794949	10
SLP (ALLEY LIGHTING RIDER)			*
SLS	434089.95	1400244	393
SLE	809289.09	3991593	352
TL	376126.66	3286551	216
TOTAL ACCT 444	2802695.94	15473337	971
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	2719340.57	34704915	3
TOTAL ACCT 446	2719340.57	34704915	3

PROMPTLY GIVE TO
BUDGET & CONTROL

PECO ENERGY COMPANY
REVENUE, SALES AND CUSTOMERS
ELECTRIC OPERATIONS

MONTH/YEAR
OCTOBER
1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-4160000.00	-29000000	
RT	7166.19	99190	13
R (PHILADELPHIA)	28890742.17	206120633	536809
R (SUBURBAN)	47576102.58	334272591	626584
R MULTIPLE UNITS	308228.40	2217746	3567
R UNRESTRICTED WTR HTG. (WU)	55339.65	371503	1312 *
OP-1-(17 DAY CONTROL) (WHR)	1518451.17	20987032	81468 *
OP-2-(15 DAY CONTROL) (WH 6)	385057.96	5598099	17372 *
ACCT 440-2 RH	17323300.95	138486755	154430
UNBILLED	-1160000.00	-17000000	
TOTAL ACCT 440	90744389.07	696153349	1321403
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-6170000.00	-37000000	
GS - (C) NON MEASURED	1816245.87	10829295	42841
GS - (CC-CM) MEAS. WITHOUT EHM	40009736.60	317798128	82089
GS - (CH-EH) MEAS. WITH EHM	10047710.50	108622187	14548
GS - (NSR)	5277931.06	64224294	2366
POL - (EO)	154654.39	747297	3193 *
CMT	12.31	24	
TOTAL ACCT 442-1	51136290.73	465221225	141844
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	6494647.46	63995160	771
PD WITH OPR	36172.21	466100	3
PD WITH NSR	2914472.82	30456500	285
HT WITHOUT NSR & OPR & SEPTA	48433294.97	577692502	1763
HT WITH OPR	85425.79	1096000	1
HT WITH NSR	37837430.65	606576975	688
HT SUPPLEMENTAL ENERGY	1689634.65	45177737	*
UNBILLED	-6270000.00	-113000000	
TOTAL ACCT 442-2	91221078.55	1212460974	3511
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1223320.37	7845691	10
SLP (ALLEY LIGHTING RIDER)			*
SLS	303643.57	995712	398
SLE	762811.97	3730011	354
TL	386683.58	3379079	216
TOTAL ACCT 444	2676459.49	15950493	978
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	6962088.35	89603624	3
TOTAL ACCT 446	6962088.35	89603624	3

PECO ENERGY COMPANY
 REVENUE, SALES AND CUSTOMERS
 ELECTRIC OPERATIONS

MONTH/YEAR
 NOVEMBER
 1996

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	6000000.00	51000000	
RT	2455.38	19638	13
R (PHILADELPHIA)	28199627.24	197360471	536876
R (SUBURBAN)	46176490.78	329503774	627763
R MULTIPLE UNITS	318056.57	2295978	3556
R UNRESTRICTED WTR HTG. (WU)	60037.40	408384	1308 *
OP-1-(7 DAY CONTROL) (WHR)	1641823.02	23119917	81439 *
OP-2-(5 DAY CONTROL) (WH 6)	417822.57	6165329	17385 *
ACCT 440-2 RH	18136226.23	184163306	154586
UNBILLED	1610000.00	77000000	
TOTAL ACCT 440	102562539.19	871036797	1322794
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	1820000.00	15000000	
GS - (C) NON MEASURED	1969520.88	11877551	42948
GS - (CC-CM) MEAS. WITHOUT EHM	39203912.83	320510882	82194
GS - (CH-EH) MEAS. WITH EHM	10265945.12	106779358	14593
GS - (NSR)	6745995.04	68656404	2379
POL - (E0)	153558.48	741300	3187 *
CMT	90.91	1198	
TOTAL ACCT 442-1	60159023.26	523566701	142114
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	5569187.87	54248170	766
PD WITH OPR	45040.15	483400	50
PD WITH NSR	2255537.49	24879680	236
HT WITHOUT NSR & OPR & SEPTA	38651949.02	458316166	1448
HT WITH OPR	86639.31	75539701	1
HT WITH NSR	33569833.09	496746215	798
HT SUPPLEMENTAL ENERGY	1231425.24	31067401	6 *
UNBILLED	510000.00		
TOTAL ACCT 442-2	80899612.17	1141280733	3299
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	1241734.72	8250864	10
SLP (ALLEY LIGHTING RIDER)			2 *
SLS	431753.25	1391417	395
SLE	811027.29	3999049	362
TL	388797.44	3389147	216
TOTAL ACCT 444	2873312.70	17030477	983
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	2788301.86	36791306	3
TOTAL ACCT 446	2788301.86	36791306	3

FERC ACCOUNTS	REVENUE	SALES KWH	CUSTS
ACCT 440-1 RESIDENTIAL			
UNBILLED	-2300000.00	-12000000	
RT	15154.49	131244	12
R (PHILADELPHIA)	32430144.25	230503711	537302
R (SUBURBAN)	54812458.53	396193461	628795
R MULTIPLE UNITS	358364.36	260992	3545
R UNRESTRICTED WTR HTG. (WU)	70364.72	488672	1302 *
OP-1-(7 DAY CONTROL) (WHR)	1893368.28	27785596	81392 *
OP-2-(5 DAY CONTROL) (WH 6)	497558.94	7621486	17389 *
ACCT 440-2 RH	25476989.49	294774824	154794
UNBILLED	-3560000.00	-11000000	
TOTAL ACCT 440	109894403.06	937100986	1324448
ACCT 442-1 SMALL COMMERCIAL & IND. SALES			
UNBILLED	-1620000.00	-7000000	
GS - (C) NON MEASURED	2243262.63	13909298	43148
GS - (CC-CM) MEAS. WITHOUT EHM	39758778.03	348703619	82136
GS - (CH-EH) MEAS. WITH EHM	11062969.65	122851030	14618
GS - (NSR)	5488994.26	58116412	2529
POL - (EO)	148269.34	725483	3173 *
CMT	88.01	1089	
TOTAL ACCT 442-1	57082361.92	537306931	142431
ACCT 442-2 LARGE COMMERCIAL & IND. SALES			
PD WITHOUT NSR & OPR & SEPTA	5913914.93	60000220	483
PD WITH OPR	19474.49	212500	282
PD WITH NSR	2460435.10	28447680	282
HT WITHOUT NSR & OPR & SEPTA	43978227.90	599101802	1147
HT WITH OPR	79361.76	1020000	306
HT WITH NSR	33024043.19	562902852	799
HT SUPPLEMENTAL ENERGY	1644490.16	39388035	*
UNBILLED	-770000.00	-14000000	
TOTAL ACCT 442-2	86349947.53	1277073089	3299
ACCT 444 PUBLIC ST. & HIGHWAY LIGHTING			
SLP	435165.52	8908743	10
SLP (ALLEY LIGHTING RIDER)	789.97	4179	2 *
SLS	427983.09	1380872	442
SLE	811600.46	4005480	319
TL	557041.43	5004520	216
TOTAL ACCT 444	2232580.47	19303794	987
ACCT 446 - RAILROADS & RAILWAYS			
EP AND HT - INCLUDES AMTRAK AND SEPTA	1539596.98	22216888	3
TOTAL ACCT 446	1539596.98	22216888	3

PECO ENERGY COMPANY
10 YEAR HISTORIC MONTHLY PEAK DEMAND (MW)

Attachment I-3c

	<u>MW</u>	<u>Date</u>	<u>Hour</u>		<u>MW</u>	<u>Date</u>	<u>Hour</u>
Jan-87	4890	27	11 AM	Jan-92	5494	16	7 PM
Feb-87	4814	9	11 AM	Feb-92	5293	12	7 PM
Mar-87	4557	10	10 AM	Mar-92	4971	11	7 PM
Apr-87	4365	6	11 AM	Apr-92	4690	2	8 PM
May-87	5204	29	3 PM	May-92	6658	22	2 PM
Jun-87	6042	15	5 PM	Jun-92	6340	8	4 PM
Jul-87	6528	24	3 PM	Jul-92	7071	15	3 PM
Aug-87	6334	17	2 PM	Aug-92	6589	26	4 PM
Sep-87	5111	9	5 PM	Sep-92	6651	9	4 PM
Oct-87	4382	27	6 PM	Oct-92	4586	20	8 PM
Nov-87	4931	11	6 PM	Nov-92	4848	19	6 PM
Dec-87	5112	29	7 PM	Dec-92	5413	10	6 PM
Jan-88	5470	5	7 PM	Jan-93	5338	11	6 PM
Feb-88	4948	4	7 PM	Feb-93	5591	1	7 PM
Mar-88	4693	22	9 AM	Mar-93	5126	18	8 PM
Apr-88	4396	7	12 PM	Apr-93	4491	23	11 AM
May-88	5502	31	5 PM	May-93	5067	11	4 PM
Jun-88	6354	22	3 PM	Jun-93	6165	28	5 PM
Jul-88	6623	11	5 PM	Jul-93	7100	8	4 PM
Aug-88	6805	15	5 PM	Aug-93	6629	27	4 PM
Sep-88	4881	20	3 PM	Sep-93	6781	3	4 PM
Oct-88	4380	31	6 PM	Oct-93	4498	12	12 PM
Nov-88	4652	30	6 PM	Nov-93	4844	1	7 PM
Dec-88	5541	12	7 PM	Dec-93	5496	29	6 PM
Jan-89	5485	4	6 PM	Jan-94	5957	18	7 AM
Feb-89	5346	9	7 PM	Feb-94	5695	8	7 PM
Mar-89	5281	8	9 AM	Mar-94	5503	21	9 AM
Apr-89	4477	3	11 AM	Apr-94	4651	27	3 PM
May-89	4759	26	2 PM	May-94	5167	25	3 PM
Jun-89	6351	27	2 PM	Jun-94	7017	15	4 PM
Jul-89	6447	27	5 PM	Jul-94	7227	8	4 PM
Aug-89	6414	4	5 PM	Aug-94	6512	4	4 PM
Sep-89	6305	11	6 PM	Sep-94	5237	14	4 PM
Oct-89	4563	2	2 PM	Oct-94	4646	31	6 PM
Nov-89	4984	21	6 PM	Nov-94	4906	23	6 PM
Dec-89	5826	19	6 PM	Dec-94	5469	13	6 PM
Jan-90	5189	8	5 PM	Jan-95	5641	5	7 PM
Feb-90	5327	26	7 AM	Feb-95	5885	6	7 PM
Mar-90	4997	7	7 AM	Mar-95	5101	9	8 PM
Apr-90	5064	19	7 AM	Apr-95	4775	5	11 AM
May-90	4875	17	11 PM	May-95	5177	25	2 PM
Jun-90	6116	29	4 PM	Jun-95	6533	20	5 PM
Jul-90	6739	5	2 PM	Jul-95	7038	25	5 PM
Aug-90	6267	28	5 PM	Aug-95	7244	4	5 PM
Sep-90	5828	7	4 PM	Sep-95	5835	7	3 PM
Oct-90	5107	30	7 AM	Oct-95	5107	6	2 PM
Nov-90	4839	14	7 AM	Nov-95	5104	29	7 PM
Dec-90	5235	27	6 PM	Dec-95	5876	11	7 PM
Jan-91	5534	22	7 PM	Jan-96	5605	4	7 PM
Feb-91	5015	12	7 PM	Feb-96	5803	5	7 PM
Mar-91	4658	14	7 PM	Mar-96	5273	8	7 PM
Apr-91	4690	9	3 PM	Apr-96	4686	23	2 PM
May-91	6658	30	4 PM	May-96	6101	20	5 PM
Jun-91	6340	17	5 PM	Jun-96	5966	14	4 PM
Jul-91	7071	23	5 PM	Jul-96	6360	9	5 PM
Aug-91	6589	29	5 PM	Aug-96	6509	23	4 PM
Sep-91	6651	17	5 PM	Sep-96	6203	9	4 PM
Oct-91	4586	4	5 PM	Oct-96	4967	9	11 AM
Nov-91	4848	25	6 PM	Nov-96	5007	27	7 PM
Dec-91	5413	19	5 PM	Dec-96	5395	20	6 PM

PECO Energy Company
Response to Filing Requirements

Schedule I-4

Respondent: Thomas P. Hill, Jr.

Q: Provide work papers showing the development of each allocator (for those not already provided elsewhere) and direct assignment in the class cost-of-service study. Provide descriptions of the methods, the underlying data and calculations that show development of the allocator or direct assignment from the raw data. For normalization (e.g., weather), provide a description of the normalization and the equations used.

Response:

The requested information with the exception of the weather normalization adjustments is provided in the Direct Testimony and accompanying Exhibits of Robert A. Clemmer and Thomas P. Hill, Jr.. The development of the adjustment to sales for weather normalization used in the development of the C1 and C2 sales allocators is shown in Attachment I-4.

**PECO ENERGY COMPANY
WEATHER NORMALIZATION**

Attachment I-4

HEATING DEGREE DAYS			
	<u>ACTUAL</u>	<u>NORMAL</u>	<u>DIFF</u>
Jan-96	1156	1052	104
Feb-96	1027	1010	17
Mar-96	810	777	33
Apr-96	585	516	69
May-96	246	230	16
Jun-96	85	54	31
Jul-96	0	3	-3
Aug-96	0	0	0
Sep-96	5	9	-4
Oct-96	156	139	17
Nov-96	408	386	22
Dec-96	774	761	13

COOLING DEGREE HOURS			
	<u>ACTUAL</u>	<u>NORMAL</u>	<u>DIFF</u>
Jan-96	0	0	0
Feb-96	0	0	0
Mar-96	0	2	-2
Apr-96	18	19	-1
May-96	219	160	59
Jun-96	1201	1003	198
Jul-96	2101	2621	-520
Aug-96	1972	3454	-1482
Sep-96	2064	2131	-67
Oct-96	289	529	-240
Nov-96	11	37	-26
Dec-96	4	1	3

HEATING MMWH PER DEGREE DAY				
	<u>R</u>	<u>RH</u>	<u>SC&I</u>	<u>LC&I</u>
Jan-96	0.1916	0.2942	0.0712	0
Feb-96	0.2039	0.2801	0.1015	0
Mar-96	0.2039	0.2901	0.1	0
Apr-96	0.1997	0.2771	0.1019	0
May-96	0.2012	0.2818	0.1038	0
Jun-96				
Jul-96				
Aug-96				
Sep-96				
Oct-96	0.2024	0.2926	0.0978	
Nov-96	0.20241	0.29258	0.09775	
Dec-96	0.20241	0.29258	0.09775	

COOLING MMWH PER DEGREE HOUR				
	<u>R</u>	<u>RH</u>	<u>SC&I</u>	<u>LC&I</u>
Jan-96				
Feb-96				
Mar-96				
Apr-96				
May-96	0.1245	0.0247	0.0304	0.061
Jun-96	0.1245	0.0247	0.0304	0.061
Jul-96	0.1227	0.0267	0.0378	0.0585
Aug-96	0.1232	0.0268	0.0384	0.059
Sep-96	0.1234	0.0269	0.0386	0.0588
Oct-96	0.1234	0.0269	0.0386	0.0588
Nov-96				
Dec-96				

HEATING MWH				
	<u>R</u>	<u>RH</u>	<u>SC&I</u>	<u>LC&I</u>
Jan-96	19,926	30,597	7,405	-
Feb-96	3,466	4,762	1,726	-
Mar-96	6,729	9,573	3,300	-
Apr-96	13,779	19,120	7,031	-
May-96	3,219	4,509	1,661	-
Jun-96	-	-	-	-
Jul-96	-	-	-	-
Aug-96	-	-	-	-
Sep-96	-	-	-	-
Oct-96	3,441	4,974	1,663	-
Nov-96	4,453	6,437	2,151	-
Dec-96	2,631	3,804	1,271	-
	<u>57,645</u>	<u>83,775</u>	<u>26,206</u>	<u>-</u>

COOLING MWH				
	<u>R</u>	<u>RH</u>	<u>SC&I</u>	<u>LC&I</u>
Jan-96	-	-	-	-
Feb-96	-	-	-	-
Mar-96	-	-	-	-
Apr-96	-	-	-	-
May-96	7,346	1,457	1,794	3,599
Jun-96	24,651	4,891	6,019	12,078
Jul-96	(63,804)	(13,884)	(19,656)	(30,420)
Aug-96	(182,582)	(39,718)	(56,909)	(87,438)
Sep-96	(8,268)	(1,802)	(2,586)	(3,940)
Oct-96	(29,616)	(6,456)	(9,264)	(14,112)
Nov-96	-	-	-	-
Dec-96	-	-	-	-
	<u>(252,274)</u>	<u>(55,512)</u>	<u>(80,602)</u>	<u>(120,233)</u>

WEATHER ADJUSTED SALES					
	<u>R</u>	<u>RH</u>	<u>SC&I</u>	<u>LC&I</u>	<u>TOTAL</u>
Jan-96	(19,926)	(30,597)	(7,405)	-	(57,928)
Feb-96	(3,466)	(4,762)	(1,726)	-	(9,954)
Mar-96	(6,729)	(9,573)	(3,300)	-	(19,602)
Apr-96	(13,779)	(19,120)	(7,031)	-	(39,930)
May-96	(10,565)	(5,966)	(3,454)	(3,599)	(23,584)
Jun-96	(24,651)	(4,891)	(6,019)	(12,078)	(47,639)
Jul-96	63,804	13,884	19,656	30,420	127,764
Aug-96	182,582	39,718	56,909	87,438	366,647
Sep-96	8,268	1,802	2,586	3,940	16,596
Oct-96	26,175	1,482	7,601	14,112	49,370
Nov-96	(4,453)	(6,437)	(2,151)	-	(13,040)
Dec-96	(2,631)	(3,804)	(1,271)	-	(7,706)
	<u>194,629</u>	<u>(28,263)</u>	<u>54,396</u>	<u>120,233</u>	<u>340,994</u>

PECO Energy Company
Response to Filing Requirements

Schedule I-5
Respondent: Robert A. Clemmer

Q: Describe the functionalization of plant into two or more functional components (e.g., distribution plant into demand and customer components) and provide the work papers supporting the separation. If divisions are made separating plant into sub-classification (e.g., primary and secondary distribution), describe the basis for the separation and provide work papers supporting the division.

Response:

The functionalization of distribution plant into demand and customer components and primary and secondary classifications was based on the account functionalization used in the cost allocation in the R-891364 Compliance filing, the workpapers of which are provided in Attachment I-5. Each functional line was changed in proportion to the total change of each account from the test year of the R-891364 case to the new 1996 base year.

Poles
Aerial Lines: Pri & Secdy

RED
 CHECKED
 TYPED
 RED
 DOTTED

		Demand	Cost	Total	
	1				
Total Poles - %	2	30.64 %	69.36 %	100.00 %	
	3				
	4				
A/c 364 - Pri	5	\$ 33330	75449	108779	om 2
(om 2)	6				
- Secdy	7	\$ 24590	55666	80256	5m 2
	8				
	9				
Aerial Lines - %	10	20.03 %	79.97 %	100.00 %	
	11				
A/c 365 - Pri (om 2)	12	\$ 42386	169227	211613	5m 2
	13				
	14				
	15				
	16				
	17				
	18				
	19				
Primary Lines	20				
	21				
A/c 364 (above)	22	\$ 33330	75449	108779	
A/c 365 (")	23	42386	169227	211613	
Total	24	\$ 75716	244676	320392	
	25				
% of Total	26	23.63 %	76.37 %	100.00 %	
	27				
Allocates: A/c 360 (om 2)	28	\$ 2334	7543	9877	om 2
	29				
A/c 583 (om 2 of 3)	30	\$ 905	2923	3828	
	31				
A/c 593 (om 8 of 3)	32	\$ 3252	10510	13762	
	33				
	34				
Secondary Lines	35				
	36	\$ 24590	55666	80256	
A/c 364 - (above)	37	2512	78516	81028	
A/c 365 - (PH)	38				
Total	39	\$ 27102	134182	161284	
	40				
% of Total	41	16.80 %	83.20 %	100.00 %	
	42				
Allocates: A/c 360 (om 2)	43	\$ 931	4612	5543	om 2
	44				
A/c 583 (om 2)	45	332	1642	1974	
	46				
A/c 593 (om 8)	47	1749	8661	10410	
	48				
	49				
	50				
	51				
	52				
	53				

Seedy Lines

PREPARED	
CHECKED	
TYPED	
RECORDED	
INDEXED	

		Demand	Cust	Total
Aerial - %	1			
	2	3.10 %	96.90 %	100.00 %
	3			
A/c 365 (om 2)	4	\$ 2512	78.516	\$ 81.028
	5			
	6			
u/c - % Conductor (A/c 366)	7	13.06 %	86.94 %	100.00 %
	8			
- A/c 366 (om 4)	9	\$4650	30.958	35608
	10			
- A/c 584 (om 4)	11	\$39	257	296
	12			
	13			
	14			
	15			
u/c - % Conductor (A/c 367)	16	28.32 %	71.68 %	100.00 %
	17			
- A/c 367 (om 4)	18	\$23086	58.431	81.517
	19			
- A/c 584 (om 4)	20	\$178	450	628
	21			
	22			
	23	23.681 %	76.319 %	
Sum of A/c's 366 & 367	24	\$27736	89.389	117.125
	25			
Alloc. of A/c 584 (om 9)	26	\$1037	3.344	4381
	27			
	28			
	29			
Sum of A/c 584	30	\$217	707	924
	31			
	32			
	33			
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	52			
	53			

PREPARED
 CHECKED
 TYPED
 COMPARED
 FOOTED

Secondary Transformers

		Demand	Cost	Total
% of o/H Transformers	1			
	2	65.99 %	34.01 %	100.00 %
	3			
Allocates:	4			
A/C 583 (om 3)	5	\$ 1,575	966	= 2,541
	6			
A/C 368 (om 12)	7	\$ 1,09,925	56,653	\$ 1,66,578
	8			
	9			
	10			
% of U/G Transformers	11	56.18 %	43.82	100.00 %
	12			
Allocates:	13			
A/C 584 (oms)	14	\$ 216	168	\$ 384
	15			
A/C 368 (oms)	16	\$ 13,373	10,431	\$ 23,804
	17			
	18			
	19			
	20			
Sum A/C 368	21	\$ 123,298	67,084	1,90,382
	22			
% of Total	23			
	24			
Allocates: A/C 595 (om)	25	\$ 1,677	912	2,589
	26			
	27			
	28			
	29			
	30			
	31			
	32			
	33			
	34			
	35			
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	51			
	52			
	53			

↓ 9.00%

↓

PREPARED

CHECKED

TYPED

RECORDED
INDEXED

Secondary Services

P 7

A/C's : 369, 593, & 594

		Demand	Customer	Total
<u>Aerial - %</u>	1			
	2	17.04 %	82.96 %	100.00 %
	3			
Allocates: A/c 593 (om 8)	4	\$ 535	2605	3140
	5			
A/c 369 (below)	6	\$ 7837	38157	45994
	7			
	8			
	9			
	10			
	11			
<u>Underground - %</u>	12			
	13	6.56 %	93.44 %	100.00 %
	14			
Allocates & A/c 594 (om 9)	15	\$ 178	2530	2708
	16			
A/c 369	17	\$ 7247	103237	110479
	18			
	19			
<u>Total A/c 369</u>	20			
	21	\$ 15084	141389	156473
	22			
	23			
	24			
	25			
	26			
	27			
	28			
	29			
	30			
	31			
	32			
	33	12/88-E. Anal	3/90	
Acct 369	34			
HT+EP	35	\$ 7195	\$ 8379	
Pri	36	7703	8970	
Sec-o/H	37	39497	45994	
-u/6	38	94873	110479	
	39			
Total	40	\$ 149268	\$ 173822	
	41			
	42			
	43			
	44	# of Services	# of users	
HT	45	3458	\$ 8222	
EP	46	66252	157	
Total	47	3524	\$ 8379	
	48			
	49			
	50			
	51			
	52			
	53			

A/C 371

PREPARED
CHECKED
TYPED
COMPARED
FOOTED

Installation on Cust. Premises

		1988	P. 3/90	Depn Res.	Depn Exp.
		Enc. Anal.			
	1	\$1000			
HT	2	65.5	5 63	40	1
	3				
PTI	4	134.3	129	81	2
	5				
Sec	6	114.4	110	69	1
	7				
	8	314.2	302	190	4
	9				
	10				
	11				
	12				
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	15				
	16				
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PREPARED	
CHECKED	
TYPED	
RECORDED	
INDEXED	

Depn Res. & Depn Exp. Broken into
Demand & Customer & Direct

		Plant		Depn Res.		Depn Exp.	
	1						
A/c 364 - Dmd	2	58	248	15	997		1115
Cust	3	131	115	36	009		2510
Dir-RR	4		145		40		3
-SL	5	525 516	> 233 <	154 79	64	422 221	4127
T	6	159	741	52	110	(1)	3632
	7						
A/c 365 - Dmd	8	46	079	12	621		1016
-Cust	9	247	743	67	900		5466
-Dir-RR	10		255		74		6
T	11	294	077	80	595	(1)	6488
	12						
A/c 366 - Dmd	13	22	345	8	633		489
Cust	14	137	002	52	934		2997
Dir-RR	15	1	592		615		35
-SL	16	1	138	603 SLP = 784 233 -181 516	232 738 40		25 ← 13 8 7
T	17	162	077	62	622		3546
	18						
A/c 367 - Dmd	19	159	520	41	529		2518
Cust	20	188	770	49	144		2980
Dir-RR	21		3625		944		57
T	22	351	915	91	616		5555
	23						
A/c 368 - Dmd	24	136	356	42	947		3653
Cust	25	67	084	21	129		1797
Dir-RR	26		664		209		18
T	27	204	104	64	1285		5468
	28						
A/c 369 - Dmd	29	15	084	3	826		302
Cust	30	141	389	35	866		2824
Dir-RR	31		157		40		3
-HP2	32	8	222		2086		164
-PD33	33	8	970		2275		179
T	34	173	822	44	093		3472
	35						
A/c 370 - Dmd	36	16	346	3	095		601
Cust	37	105	239	19	927		3868
Dir-HP	38		2678		507		98
PD	39		7699		1458		283
OP	40		9034		1711		332
T	41	140	996	26	698		5182
	42						
A/c 373 - SLP	43						
	44						
	45						
	46						
	47						
	48						
	49						
	50						
	51						
	52						
	53						

(1) Adj. u. SLP

PREPARED		
CHECKED		
TYPED		
PREPARED		
QUOTED		

Depn. Reserve & Depn Exp.
by functions

		Depn Res.	Depn. Exp.
	1		
Prod.	2	1 577 857	275 115
	3		
Trans.	4	237 135	11 995
	5		
Dist.	6		
A/c 361	7	13 996	2 165
	8		
362	9	162 183	11 701
	10		
364	11	57 701	3 632
	12		
365	13	87 052	6 458
	14		
366	15	62 622	3 546
	16		
367	17	91 616	5 555
	18		
368	19	64 285	5 468
	20		
369	21	44 093	3 472
	22		
370	23	26 698	5 182
	24		
371	25	190	4
	26		
373	27	11 832	1 114
	28		
Sub-t	29	622 268	48 327
	30		
	31		
Genl	32	-22 818	1 480
	33		
Common	34	53 212	3 623
	35		
Sub-t	36	2 467 654	340 540
	37		
Adjusts.	38		
Prod.	39	12 386	10 615
	40		
A/c 364	41	-5 591	
	42		
365	43	-6 456	
	44		
362	45	-4 128	356
	46		
	47		
	48		
Total	49	2 463 865 62	347 773
	50		
	51		
	52		
	53		

PROGRAM AND ALL SUPPORTING MATERIALS COPYRIGHT 1978 BY PANSOPHC SYSTEMS, INCORPORATED
DISTRIBUTION TAPE SERIAL IS 068395

T808JFB-PAT- DATA
(OM15)
(OM16)

*ALLOC DD(FILEA) DSN('DP.PRODUCT.DP296M2S.WORK(0)') SHR

* THIS PROGRAM PROVIDES THE DATA FOR THE OM-15 WORKSHEET *
* OF THE COST ALLOCATION. *

FILE FILEA

PREF 21 2 N
ACPRF 16 7 N
XACFEB X 14 N2
INCLUDE XGA296L0

*HEADER RECORD*****

BLEARNCE 1 8 A	B PRIORITY 1 3 N	00010000
BDATE 9 6 N	BMONTH2 9 2 N BDAY 11 2 N	00020000
BMONTH 15 3 A	BYEAR 13 2 N	00030000
BBUSMYR 33 4 N	BBUSMONTH 33 2 N	00040000
BBUSMON 33 2 N	BBUSYEAR 35 2 N	00050000

*DATA RECORD*****

LEDGERNUM 7 2 N		00060000
BADACCTS 7 3 N		00070000
COMPCODE 9 1 N	CSSUB 20 5 N MAINCS 17 4 N	00071000
ACCT1 16 9 N	ACCT 16 5 N DESMAIN 13 7 N	00080000
ADESIG 13 3 N	AMAIN 16 4 N	00290000
ACMM 20 1 N	ASUB 21 4 N WOHIVAL 24 1 N	00290100
AMNCMM 17 4 N	AWO 16 8 N	00290200
ACCT10 15 10 N	A3MAIN 17 3 N	00290300
ACCTNUM 13 12 A	ACCTMCSUB 17 8 N	00290400
ACCT2 13 12 N	DESG 13 3 N WORKORDER 13 11 N	00290500

JANBDCM 49 12 NO		00290600
JANBDCY 61 12 NO		00290900
JANBPYCM 73 12 NO		00291000
JANBDPY 85 12 NO		00292000
JANPY 97 14 N2		00293000
JANCMPI 111 14 N2		00294000
JANCY 125 14 N2		00295000
JANCM 181 14 N2		00296000

FEBBDCM 229 12 NO	MARBDCM 409 12 NO	APRBDCM 589 12 NO	00298000
FEBBDCY 241 12 NO	MARBDCY 421 12 NO	APRBDCY 601 12 NO	00298100
FEBBPYCM 253 12 NO	MARBPYCM 433 12 NO	APRBPYCM 613 12 NO	00299000
FEBBDPY 265 12 NO	MARBDPY 445 12 NO	APRBDPY 625 12 NO	00300000
FEBPY 277 14 N2	MARPY 457 14 N2	APRPY 637 14 N2	00301000
FEBPCMPY 291 14 N2	MARPCMPY 471 14 N2	APRPCMPY 651 14 N2	00302000
FEBCY 305 14 N2	MARCY 485 14 N2	APRCY 665 14 N2	00303000
FEBCM 361 14 N2	MARCM 541 14 N2	APRCM 721 14 N2	00304000

MAYBDCM 769 12 NO	JUNBDCM 949 12 NO	JULBDCM 1129 12 NO	00306000
MAYBDCY 781 12 NO	JUNBDCY 961 12 NO	JULBDCY 1141 12 NO	00350000
MAYBPYCM 793 12 NO	JUNBPYCM 973 12 NO	JULBPYCM 1153 12 NO	00351000
MAYBDPY 805 12 NO	JUNBDPY 985 12 NO	JULBDPY 1165 12 NO	00352000

MAYPY	817	14	N2	JUNPY	997	14	N2	JULPY	1177	14	N2	00355000
MAYCMPY	831	14	N2	JUNCMPY	1011	14	N2	JULCMPY	1191	14	N2	00356000
MAYCY	845	14	N2	JUNCY	1025	14	N2	JULCY	1205	14	N2	00357000
MAYCM	901	14	N2	JUNCM	1081	14	N2	JULCM	1261	14	N2	00358000
*****												00359000
AUGBDCM	1309	12	NO									00360000
AUGBDCY	1321	12	NO									00361000
AUGBPYCM	1333	12	NO									00362000
AUGBDPY	1345	12	NO									00363000
AUGPY	1357	14	N2									00364000
AUGCMPY	1371	14	N2									00365000
AUGCY	1385	14	N2									00366000
AUGCM	1441	14	N2									00367000
*****												00368000
SEPBDCM	1489	12	NO	OCTBDCM	1669	12	NO	NOVBDCM	1849	12	NO	00520100
SEPBDCY	1501	12	NO	OCTBDCY	1681	12	NO	NOVBDCY	1861	12	NO	00521000
SEBPYCM	1513	12	NO	OCTBPYCM	1693	12	NO	NOVBPYCM	1873	12	NO	00521100
SEPBDPY	1525	12	NO	OCTBDPY	1705	12	NO	NOVBDPY	1885	12	NO	00522000
SEPPY	1537	14	N2	OCTPY	1717	14	N2	NOVPY	1897	14	N2	00522100
SEPCMPY	1551	14	N2	OCTCMPY	1731	14	N2	NOVCMPY	1911	14	N2	00522200
SEPCY	1565	14	N2	OCTCY	1745	14	N2	NOVCY	1925	14	N2	00522300
SEPCM	1621	14	N2	OCTCM	1801	14	N2	NOVCM	1981	14	N2	00523000
*****												00523100
DECBDCM	2029	12	NO									00524000
DECBDCY	2041	12	NO									00525000
DECBPYCM	2053	12	NO									00526000
DECBDPY	2065	12	NO									00527000
DECPY	2077	14	N2									00528000
DECCMPY	2091	14	N2									00529000
DECCY	2105	14	N2									00529100
DECCM	2161	14	N2									00529200
*****												00529300
9999												00579000

```

*****
* FILEA DEFINITIONS COMPLETE *
*****
IF AMAIN = 0583-0585,0593,0594,0596
AND DESG = 020-029,030,035,040,045,050,601
XACFEB = DECPY + FEBCY - FEBPY
*****
SORT ACPRF DESG
CONTROL DESG PREF ACMM AMAIN
*****
T1SHEET OM-15 BACKUP
T2CALENDAR 1988 AND FEBRUARY 1989
T3J.F.BRODBECK X6357
LIST LJ-120 MORE
    AMAIN          'MAIN'          MORE
    ACMM           'PRIMARY'       MORE
    PREF           'PREFIX'        MORE
    DESG           'DESIGNATION'    MORE
    XACFEB         'FEB.*1989'     MORE
    DECPY          'ACTUAL*1988'
END JOB          *** GENERATED STATEMENT ***

```

Acct 596	- Total	Phila	Dubini
12 mos - 2/89	\$ 1,503,029	562,434	940,595
- 3/90	\$ 1,761,000	659,000	1,102,000

Acct 583	- Total	Lines	Transformers
12 mos - 2/89	\$ 8,458,155	\$ 5,592,786	2,565,169
- 3/90	8,877,000	5870,000	3,007,000 Alloc. per 2/89

Acct 584	- Total	Lines	Transformers
12 mos - 2/89	\$ 4,424,970	3,484,725	440,242
- 3/90	4,507,000	4,057,000	448,000

Acct 585	- Total	Phila	Dubini
12 mos - 2/89	\$ 585,144	65,917	519,227
- 3/90	\$ 651,000	73,000	578,000

Acct 593	- Total	Lines	Dubini	Other
12 mos - 2/89	\$ 27,455,627	22,719,810	2,994,580	1,741,237
		<u>1,538,461</u>	<u>202,776</u>	(1,741,237)
- 3/90	27,472,000	\$ 24,258,271	3,197,356	0
		24,273,000	3,199,000	

Acct 594	- Total	Lines	Dubini	Other
12 mos - 2/89	\$ 12,561,345	8,713,460	2,466,061	1,581,827
		<u>1,255,354</u>	<u>326,473</u>	(1,581,827)
- 3/90	\$ 4,115,000	\$ 9,968,814	2,592,534	0
		11,202,000	2,713,000	

PREPARED	
CHECKED	
TYPED	
COMPARED	
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Electric Dept. OMI
 A/c 360, 361, 362
 A/c 582, 591, 592

		1988 (1)	Acct 582	Acct 591	Acct 592
<u>Substations</u>					
	1				
	2				
<u>EP</u>	A/c 360	50	13		
	361	425	109		
	362	2851	991		
	6				
	<u>Total</u>	4326	1113 (2)	125	456 (2)
	8			(2)	
	9				<u>out</u>
<u>HT</u>	A/c 360	6638	57		
	361	22278	292		
	362	251114	3294		
	13				
	<u>Total</u>	280030	3673	603	5432
	15				
	16				
<u>Pri</u>	A/c 360	4102			
	361	12690			
	362	88755			
	20				
	<u>Total</u>	105547	1354	227	2048
	22				
	23				
	24				
	<u>Total</u>	389903	6170	955	7936
	26				
	27	Eng. Anal.	TP14-2		
	28	12/86	3/90 Alloc.		
Acct 360	<u>Total</u>	28673	30160		
	Subs	10790	11350		
	Lines	17883	18810		
	32				
	Subs-EP	50	53		
	NT	6638	6983		
	Pri	4102	4314		
	36	10790	11350		
	37	1988	390		
Acct 361	EP	425	707		
	HT-Subs	22278	37084		
	-Lines	12	20		
	Pri	12690	21124		
	42				
	<u>Total</u>	35405	58935		
	44				
	45				
	46				
	Acct 362	HT	251114	296470	
	Pri	88755	104786		
	EP	3551	4546		
	<u>Total</u>	343720	405802		
	51				
(1) 1988 Eng Anal.	52				
(2) EP printout	53				

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Electric Ocs.

om 2

A/c 360, 364, 365

A/c 583 - aerial lines

		Investment	A/c 583
HT	(3205), 12:1 A/c 360/361	3235	43
	364 3	447	6
	365 4	1192	16
	5		
	Total 6	4874	65
	7		
	8		
Pri	A/c 360 9	9390	125
	364 10	102899	1328
	365 11	175620	2335
	12		
	Total 13	287909	3828
	14		
	15		
Secdy	A/c 360 16	5270	70
	364 17	75918	1010
	365 18	67246	894
	19		
	Total 20	148434	1974
	21		
	22		
	23		
At Lto	A/c 364 24	220	3
	25		
	26		
	27		
	28		
	Total 29	441437	5870 om 16
	30		
	31		
	32	12/88	3/90
	Acct 360 - Lines 33	17883	18810 ml 1
	HT 34	3223	3390
	Pri 35	9390	9877
	Sec 36	5270	5543
	37		
	38		
	39	12/88	3/90
	Acct 364 40		
	HT 41	447	328 (273-145)
	Pri 42	102899	108779 lamps
	Sec 43	75918	80256 SLS 57826 \$ 154
	St Lto 44	220	233 SLE 29458 RT and
	EP 45	100	145 all back Koud
	Total 46	179484	189741
	Acct 365 47		
	HT 48	1192	1181 (1436-255)
	Pri 49	175620	211613
	Sec 50	67246	81028
	EP 51		255
	52		
	Total 53	244058	294077

Direct
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Transformers - Aerial A/C 583

transformation to Pri. Voltar

		1988 Investment	1988 Expense		
		Eng. Anal.			
	1				
Pri	2				
Rental Rider-x3	3	178	\$ 3		
Other (2)	4	8313	155		
	5				
Total	6	8491	158		
	7				
	8				
	9				
Secdy	10				
Rental Rider-HT	11	27 (2)	1		
-PD	12	400 (2)	7		
Other	13	152,694	2,841		
ID	14	4	0		
	15				
Total	16	153,125	2,849		
	17				
	18				
	19				
	20				
Total	21	161,616	\$ 3,007 OM		
	22		16		
	23				
	24				
	25				
	26				
	27				
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	29				
	30				
	31				
	32				
	33				
	34				
	35				
	36				
	37				
	38	1988 E.A.	ID	Net	
(1)	39	Aerial-to Pri. Volt.	4	8313	
	40	w/g	1	3656	
	41		5	11,969	
	42				
	43				
	44				
	45				
(2)	46	Sheet 2 - Eng. Anal.			
	47				
	48				
	49				
	50				
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	53				

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om4 /

A/c 584 - U/G Lines
A/c 366 & 367

		Investment	u/g Lines	
		Emp anal, pgs 2-3		
1				
2	HT			
3	A/c 366 (incl Bulk Power)	\$ 2,590	\$ 22	
4	367	11,102	96	
5				
6	Total	13,692	118	
7				
8				
9				
10	PFI			
11	A/c 366	117,461	1,016	
12	367	228,109	1,972	
13				
14	Total	345,570	2,988	
15				
16				
17				
18	Secdy			
19	A/c 366	34,290	296	
20	367	72,588	625	
21				
22	Total	106,878	921	
23				
24				
25				
26	St. Ltg	1,096	19	see PS in breakdown
27	A/c 366			
28				
29				
30	EP			
31	A/c 366	643	6	
32	367	1,568	14	
33		2,211	20	
34				
35				
36				
37				
38	Total	\$ 469,447	\$ 4,059 om	
39				
40	12/88	3,190	12/88	
41	HT	\$ 3,233	\$ 12,670	10,604
42	PFI	117,461	228,109	256,169
43	Secdy	34,290	72,588	81,517
44	St. Ltg	1,096	-	-
45	EP	-	-	-
46	Total	\$ 156,080	\$ 313,367	362,515 (1)
47				
48				
49				
50				
51				
52	(1) See back up			
53				

(14229 - 3625)

see PS

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Transformers - u/g A/C 584

OMS

		1988 Investment	Acct 584 u/g Transf.
	1		
	2		
Pri	3		
	4		
Rental Rider	5	-	-
Other	6	\$ 3657	\$ 64
	7		
Total	8	3657	64
	9		
	10		
	11		
Secdy	12		
Rental Rider-	13	-	-
	14	-	-
Other	15	21820	384
ID	16	1	-
	17		
Total	18	21821	384
	19		
	20		
	21		
	22		
Total	23	\$ 25478	\$ 448 ^{3m} ₁₆
	24		
	25		
	26		
	27		
	28		
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	30		
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	32		
	33		
	34		
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OM 6

At. Ltg A/c SFS

A/c 373: Depn Exd d Dep Res

		1988	A/c SFS	C 3/90	Dep
		Investment	A/c 373	A/c 373	Exp
	Depn Res		A/c 373		
	Phila				
352	SLP	\$ 797 (3)	\$ 35	\$ 840	3
72	Ailey Ltg	163 (3)	7	172	
314	POL	711 (2)	31	749	3
	Total	1671 (1)	\$ 73 om 16		
	Subrn				
10,517	SLS - (by d. l.)	23810	548	25091	990
577	POL	1305 (2)	30	1375	5
	Total	25115 (1)	578 om 16		
11,832	Total	26786 (1)	\$ 651 om 16	28227	1114
(2)	Division of POL - Phila	\$ 711 455			
	(Ray Stauble) - Subrn	1305 470			
	- Total	\$ 2016 925			
	Total Phila	\$ 1671			
	Less: POL	711			
		960			
	(3) SLP	\$ 797	No. of Lamp S (SE Ltg Lottan)		
	Ailey Ltg	163	102 763		
	Total	960	20 968		
			123 731		
	(1) Eng. Anal.				

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Maint. - o/H Lines A/c 593

Om 8

Lines-

HT (why not include Bulk Power w/HT)
 PD
 2^{dy}
 Sz Ltg

1988
 Conductor fē

A/c 593

Total

Services

HT
 PD
 2^{dy}

Total

Total

lamps

A/c 593

(1) SLP

SLS

SLE

Total

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
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963

185243

140124

390

326720

304

1832

113990

116126

442846

98355

57820

29458

185633

\$

72

13762

10410

29(1)

\$ 24273

\$

8

51

3140

\$

3199

\$

27472

om

15

9

5

29

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Maint. u/g Lines Acct 594

OM 9

		1988			
		Conductor ft.		A/c 594	
<u>Lines</u>					
HT (Whymok ^{10/11} 10/11 ^{power} power ^{like} like ⁵⁰⁰ 500 ^{bank} bank)		217		\$ 23	
Pri	4	62696		6718	
	5				
2 nd	6	40885		4381	
	7				
St Lig-Phil	8	522		56 (2)	
-Sub	9	227		24 (1)	
	10				
Sub-t	11	104541		\$11202	
	12				
	13				
<u>Services</u>					
HT	15	1002		77	
Pri	16	1668		128	
2 nd	17	35228		2708	
	18				
	19				
Sub-t	20	37898		\$2913	
	21				
	22				
Total	23	142439		\$14115	
	24				OM 16
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				
	35	OM 14			
(1)	36	# of lamps			
SLS	37	57820		\$16	
SLE	38	29458		8	
	39	87278		\$24	
	40				
	41				
	42				
	43	# Lamps			
(2) SLP	44	102763		\$4756	
SLRAL	45	20968		9	0 per RAC
	46	123731		56	
	47				
	48				
	49				
	50				
	51				
	52				
	53				

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OM 14

St. Ltg Maintenance A/C 596

		12/88 (1)	A/C 596
		Lamps	
	1		
Phila	2		
	3		
SLP	4	102 763	\$ 614
Alley Ltg	5	6 989 (2)	42
POL	6	6 31 (3)	3
	7		
Sub-t	8	110 383	659
	9		
	10		
	11		
Subrn	12		
SLS	13	57 820	983
Pol	14	6 972 (3)	119
	15		
Sub-t	16	64 792	1102
	17		
	18		
	19		
Total	20	175 175	\$ 1761
	21		OM
	22		
	23		
	24		
	25		
	26		
	27		
	28		
	29		
	30		
	31		
	32		
(1) St. Ltg. Letter	33		
	34		
(2) 20,968/3 = 6989	35		
	36		
	37		
(3) 1987 Cost alloc	38		
	39		
	40		
	41		
	42		
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PREPARED		
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TYPED		
RECORDED		
INDEXED		

Billing Cost Breakdown A/c 903
A/c 903-0-1300

OM 18

		1987	A/c 903-1300	
		Cost Alloc.		
	1			
HT	2	\$ 310	\$ 198	
	3			
PD	4	252	160	
	5			
Secy - GS	6	9	6	
J-76. Pmt	7	1	1	
Subst	8	7	4	
-Roll Feb	9	6	4	
	10	23		
	11			
	12			
SLP	13	9	6	
SLS	14	27	17	
SLE	15	-		
SLO	16	1	1	
	17			
	18			
OK	19	13	8	
	20			
	21			
ID	22	5	3	
	23			
	24			
EP	25	51	32	
	26			
	27			
	28			
Total	29	\$ 691	\$ 440	
	30		Budget printout	
	31			
	32			
	33			
	34			
	35			
	36			
	37			
	38			
	39			
	40			
	41			
	42			
	43			
-0000	44		1 367 694	out there (cont.)
-1100	45		49 977	✓
-1200	46		278 018	✓
-1300	47		439 783	✓
-1400	48		417 800	✓
-1600	49		2 580 002	Resid only
-2100	50		40 315 783	→ general
-0-2101	51		70 089	✓
	52			
903-0-5000	53		45 519 146	

PECO Energy Company
Response to Filing Requirements

Schedule I-6
Respondent: Robert A. Clemmer

Q: Provide the analysis used to develop the class demands relied on in the preparation of the demand allocators for the class cost-of-service study. Indicate classes that are (or nearly are) 100% recorded by time-of-use. For other classes, provide an explanation of the method used to estimate class loads and supporting work papers.

Response:

No major classes of service are 100% metered using time-of-use metering. The other requested information is provided in the Direct Testimony and accompanying Exhibits of Robert A. Clemmer.

PECO Energy Company
Response to Filing Requirements

Schedule I-7
Respondent: Robert A. Clemmer

- Q: For each customer taking interruptible service (do not identify customers by name), provide:
- (a) The amount of interruptible capacity under contract.
 - (b) The amount of firm capacity under contract.
 - (c) The time, duration, justification, and amount of capacity reduction for each requested interruption for the most recent 3-year period.
 - (d) The maximum load imposed by the customer on the company during each requested interruption for the most recent 3-year period.
 - (e) If credit is awarded on a basis of actual interruption (as contrasted to a simple credit or reduced monthly demand charge for each kilowatt of interruptible service), provide the amount received for each requested interruption.

Response:

- (a) The Company does not contract the interruptible capacity amount for each customer but the available interruptible amount can be estimated by taking the difference between the contracted firm capacity and the interruptible customers typical load. Please refer to Attachment I-7 this information for 1996.
- (b) Please refer to Attachment I-7 for the requested information for 1996.
- (c) Two interruptions occurred over the period of 1994-1996:
January 19-21, 1994 12:00PM - 10:30AM (Winter Storm)
May 21, 1996 1:00PM - 4:35PM (Excessive Demand)
Although the exact load reduction for each interruptible customer during the above mentioned outages is not available, the estimated total reduction for each interruption is 258 MW for January 1994 and 183 MW for May 21, 1996.
- (d) Although the exact load for each interruptible customer during the above mentioned outages is not available, the estimated total load during each interruption is 132 MW for January 1994 and 57 MW for May 21, 1996.
- (e) The Company's interruptible Commercial and Industrial rates are not based on credits during actual interruptions.

PECO ENERGY COMPANY

1996 INTERRUPTIBLE COMMERCIAL AND INDUSTRIAL CUSTOMERS

LILR = Large Interruptible Load Rider

HTC = HT Curtailable

Customer	Rate	Total Load (kW)	Firm Service (kW)	Interruptible Load (kW)
A	LILR	11,132	25	11,107
B	LILR	19,111	25	19,086
D	LILR	1,232	25	1,207
E	LILR	7,101	25	7,076
F	LILR	66,623	25	66,598
G	LILR	12,679	25	12,654
H	LILR	4,415	684	3,731
I	LILR	9,075	25	9,050
J	LILR	8,346	25	8,321
K	LILR	13,502	500	13,002
L	LILR	3,406	25	3,381
P	LILR	13,064	2,000	11,064
R	LILR	11,442	14,000	0
S	LILR	5,719	25	5,694
T	LILR	7,833	25	7,808
U	LILR	7,832	25	7,807
V	HTC	1,101	25	1,076
W	HTC	599	900	0
X	HTC	5,063	5,400	0
Y	HTC	922	400	522
Z	HTC	874	250	624
AA	HTC	2,090	250	1,840
BB	HTC	238	3,500	0
CC	HTC	819	125	694
DD	HTC	180	500	0
EE	HTC	1,056	500	556
FF	HTC	18,529	15,728	2,801
GG	HTC	1,304	100	1,204
HH	HTC	926	500	426
II	HTC	2,360	1,849	511
JJ	HTC	1,546	1,000	546
		240,120	48,511	191,609

PECO Energy Company
Response to Filing Requirements

Schedule I-8
Respondent: Robert A. Clemmer

Q: Provide the documentation, work papers, and analyses to support the functionalization and classification of distribution plant into demand and customer-related components.

Response:

The information requested is provided in response to Schedule I-5.

PECO Energy Company
Response to Filing Requirements

Schedule I-9
Respondent: Robert A. Clemmer

Q: Provide the documentation, work papers and analyses to support functionalization and classification of plant into generation, distribution and transmission related components.

Response:

The requested information is provided in the Direct Testimony and accompanying Exhibits of Robert A. Clemmer.

PECO Energy Company
Response to Filing Requirements

Schedule I-10
Respondent: Robert A. Clemmer

Q: If a weather normalization adjustment is made, supply the following information regarding normal degree days and the company's weather normalization adjustment:

(a) The National Oceanic and Aeronautical Administration weather reporting station or stations that were utilized.

(b) If more than one weather reporting station was used, provide the weighting applied to each station in arriving at the composite total.

(c) The supporting National Oceanic and Aeronautical Administration data for normal degree days, if the company used anything other than the 30-year National Oceanic and Aeronautical Administration normals.

Response:

(a) The weather reporting station used was the Philadelphia International Airport.

(b) The only weather reporting station used was Philadelphia International Airport.

(c) The Company used the 30 year National Oceanic and Aeronautical Administration normals.

PECO Energy Company
Response to Filing Requirements

Schedule I-11
Respondent: Robert A. Clemmer

Q: Provide average customer demand and usage for each of the company's service offerings.

Response:

The table below displays the requested information for the calendar year 1996 as provided for in the Direct Testimony and accompanying Exhibits of Robert A. Clemmer.

	A2 Allocator Non-Coincident Class Peaks at Input to the High Tension System (kW) (1)	C2 Allocator Sales at Meters (MWh) (2)	D1 Allocator Customers (3)	Avg. kW (4)=(1)/(3)	Avg. kWh (5)=(2)/(3)
TOTAL	8,445,387	32,671,773	1,573,214	5.4	20,768
HT	2,604,313	13,229,869	2,252	1,156.4	5,874,720
EP	139,436	638,800	3	46,478.6	212,933,333
PD	221,952	1,081,656	1,047	212.0	1,033,100
GS	1,713,491	6,596,721	145,604	11.8	45,306
RH	926,426	2,816,467	154,794	6.0	18,195
R	2,728,671	7,699,431	1,169,654	2.3	6,583
OP	58,297	375,823	98,781	0.6	3,805
SLP	21,942	88,820	1	21,942.0	88,820,000
SLS	4,261	16,908	442	9.6	38,253
SLE	10,675	47,017	319	33.5	147,389
OTHER	2,234	9,002	216	10.3	41,676
INTERDEP	13,690	71,260	101	135.5	705,545

PECO Energy Company
Response to Filing Requirements

Schedule I-12
Respondent: Robert A. Clemmer

Q: Provide a bill frequency analysis for each customer class.

Response:

The requested information exists only for residential and small commercial and industrial customer classes but is too voluminous to include in this response. This data will be made available for inspection at Company offices, located at 2301 Market Street, Philadelphia, Pa. 19101.

PECO Energy Company
Response to Filing Requirements

Schedule I-13
Respondent: Robert A. Clemmer

Q: Does the company have a design peak day? If yes, explain in detail how the design peak day was calculated and supply the supporting calculations.

Response:

No, the Company does not forecast peak loads on a specific design peak day. Rather, the Company analyses its historic peaks on a weather normalized basis and projects future peak loads on the relationship between future sales and weather normalized historic sales.

PECO Energy Company
Response to Filing Requirements

Schedule I-14
Respondent: Robert A. Clemmer

Q: Provide the following information:

- (a) The Total and Peak day capacity (in megawatts) for the company's system and the designated capacity.
- (b) The number of customers in each class and each class' usage, by month, for the base year.

Response:

- (a) The requested information is addressed in the Direct Testimony and accompanying Exhibits of Gregory A. Cucchi.
- (b) The requested information is provided in response to Question I-3.

PECO Energy Company
Response to Filing Requirements

Schedule I-15
Respondent: Gregory A. Cucchi

Q: Provide a detailed description of the various meters used by the company to meter its customers' usage. Include the manufacturer's name, the average age, and the advantages of utilizing that type of meter. If the company has utilized any type of remote metering, provide an explanation.

Response:

The information requested is provided below:

PECO ENERGY REVENUE METERS

<u>TYPE</u>	<u>AVERAGE AGE</u>	<u>MANUFACTURER</u>	<u>ADVANTAGE OF USING THIS TYPE</u>
AB1	2	ASEA BROWN BOVERI	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
ALPH	3	ASEA BROWN BOVERI	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
C	47	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
C2	41	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
C3	38	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
C5	46	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
D	40	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
D2	36	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
D3	32	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.

PECO Energy Company
Response to Filing Requirements

D4	23	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
D5	8	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
DML	19	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
DN	15	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
DPL	16	WESTINGHOUSE	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
I10	73	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
I20	62	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
I30	51	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
I50	43	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
I55	35	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
I60	33	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
I70	18	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
J	48	SANGAMO	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
J2	40	SANGAMO	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
J3	32	SANGAMO	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
J4	21	SANGAMO	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.

PECO Energy Company
Response to Filing Requirements

J5	7	SCHLUMBERGER	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
JEM2	8	SCIENTIFIC COLUMBUS	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
MF	48	DUNCAN	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
MK	40	DUNCAN	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
MQ	32	DUNCAN	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
MS	15	DUNCAN	LOWEST COST ALTERNATIVE FOR RESIDENTIAL RATES AT TIME WHEN PURCHASED.
Q4N	3	PSI	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
SL	5	SCHLUMBERGER	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
S12N	13	SCHLUMBERGER	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
QTUM	8	SCHLUMBERGER	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V2	40	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V3	49	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V4	39	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V60N	15	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V63	18	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V64	14	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.

PECO Energy Company

Response to Filing Requirements

V65	9	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
V66	8	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
VML	26	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.
VPL	15	GENERAL ELECTRIC	LOWEST COST ALTERNATIVE FOR COMMERCIAL AND INDUSTRIAL RATES AT TIME WHEN PURCHASED.

REMOTE METERING

PECO Energy has 47,000 remote meters, all of which are a subset of the Westinghouse (now ABB) D5 type listed above. These meters are located in the southern part of our Philadelphia Region. They are used to read "hard-to-access" meter locations. The system uses Power Line Carrier communications over our distribution wires to telemeter the readings.

PECO Energy Company
Response to Filing Requirements

Schedule I-16

Respondent: William F. Sundermeir

Q: For each rate applicable to residential service, provide a chart or tabulation which shows the dollar and percentage effect of the proposed unbundled base rate on monthly bills ranging from the use of zero kilowatt hours to 5,000 kilowatt hours, at appropriate intervals.

Response:

The requested information is provided in the Direct Testimony and accompanying Exhibits of William F. Sundermeir.

PECO Energy Company
Response to Filing Requirements

Schedule I-17
Respondent: William F. Sundermeir

Q: For each rate schedule that requires both a billing demand (kilowatt) and energy (kilowatt hour) as the billing determinants, provide a tabulation or graphical comparison showing the percentage effect of the proposed unbundled base rate on monthly bills using several representative demand (kilowatt) levels, the monthly kilowatt hours for each demand selected to be in load factor increments of 10% starting at 0% and ending at 100% (730H) or by hours' use increments that covers approximately 95% of the bills.

Response:

The requested information is provided in the Direct Testimony and accompanying Exhibits of William F. Sundermeir.

PECO Energy Company
Response to Filing Requirements

Schedule I-18
Respondent: Robert A. Clemmer

Q: Provide the cost study which was the basis for existing rates, a listing of resultant class rates of return under existing rates and class revenue allocation targets allowed in the last rate case or settlement. If targets did not produce equal class rates of return, provide your explanation of what elements of cost were not fully recovered or were over recovered by classes not providing revenues which correspond with the allowed rate of return. Provide these in electronic format as well.

Response:

The requested cost study, which is not available in electronic format, is provided in Attachment I-18. Targeted class rates of return are not equal but an analysis to identify which costs were over- or under-recovered is not available.

```

TTTTTTTTTTT 888888888 00000000 888888888 AAAAAAAAAA PPPPPPPPPP DDDDDDDDD
TTTTTTTTTTT 888888888888 000000000 888888888888 AAAAAAAAAA PPPPPPPPPP DDDDDDDDD
TT 88 88 00 0000 88 88 AA AA PP PP DD DD
TT 88 88 00 00 00 88 88 AA AA PP PP DD DD
TT 88888888 00 00 00 88888888 AAAAAAAAAA PPPPPPPPPP DD DD
TT 88888888 00 00 00 88888888 AAAAAAAAAA PPPPPPPPPP DD DD
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TT 88 88 000 00 88 88 AA AA PP DD DD
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TT 88888888888 00000000 88888888888 AA AA PP DDDDDDDDD

```

TSU06272 T808APD
 TSU06272 T808APD

```

**START**
* NAME:
* DEPARTMENT:
* BUILDING:
* ROOM: 808
* ADDRESS:
* TITLE:
**START**

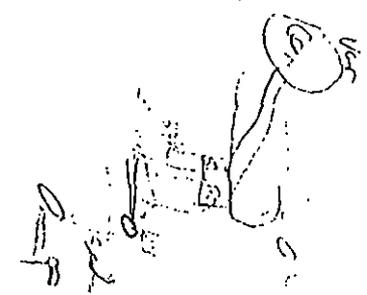
```

T808APD TSU06272
 T808APD TSU06272

```

*START TSU06272 T808APD 1 001 001 LOCAL ROOM 808 1.29.55 PM 22 APR 96 PRT12 ASYS START JM
*START TSU06272 T808APD 1 001 001 LOCAL ROOM 808 1.29.55 PM 22 APR 96 PRT12 ASYS START JM

```



Notes
 LM417
 R-891364 L2 compliance

13.28.58 JOB06303 ICH70001 T808APD LAST ACCESS AT 13:28:11 ON MONDAY, APRIL 22, 1996
13.28.58 JOB06303 SHASP373 T808APDE STARTED - INIT - 7 - CLASS E - SYS ASYS
13.28.58 JOB06303 IEF403I T808APDE -- STARTED - TIME 13.28.58
13.29.24 JOB06303 ***** STEP COMPLETION CODE 000
13.29.24 JOB06303 IEF404I T808APDE -- ENDED - TIME 13.29.24
13.29.24 JOB06303 SHASP395 T808APDE ENDED

JES2 JOB STATISTICS -----

22 APR 96 JOB EXECUTION DATE

610 CARDS READ

6,403 SYSOUT PRINT RECORDS

0 SYSOUT PUNCH RECORDS

654 SYSOUT SPOOL KBYTES

0:45 MINUTES EXECUTION TIME

1 //T808APDE JOB '808022P5A0000000000000109031000022' JOB06303
// T808APD,CLASS=E,
// MSGCLASS=H,NOTIFY=T808APD,USER=T808APD,PASSWORD=
//JOBPARM S=ANY
2 //ELECALOC PROC
// EXEC PGM=ELECALOC,REGION=4096K
//STEPLIB DD DSN=RA.LINKLIB,DISP=SHR
//FT01F001 DD DUMMY
//FT02F001 DD DSN=RA.ELECALOC.VALID.SCHEDULE,DISP=SHR
//FT20F001 DD DSN=RA.ELECALOC.REPORT,DISP=SHR
//FT06F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
//FT08F001 DD DUMMY
//FT25F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
//FT30F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
//FT31F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
//FT35F001 DD DSN=**PAGE2,DISP=(NEW,DELETE),UNIT=SYSDA,
// DCB=(BLKSIZE=151,LRECL=151,RECFM=F),SPACE=(TRK,1)
//FT40F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
//FT50F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
//FT70F001 DD SYSOUT=(K,,8520),DCB=(BLKSIZE=6118,LRECL=133,RECFM=FBA)
// PEND
3 // EXEC ELECALOC
4 **ELECALOC PROC
5 ** EXEC PGM=ELECALOC,REGION=4096K
6 **STEPLIB DD DSN=RA.LINKLIB,DISP=SHR
7 **FT01F001 DD DUMMY
8 **FT02F001 DD DSN=RA.ELECALOC.VALID.SCHEDULE,DISP=SHR
9 **FT20F001 DD DSN=RA.ELECALOC.REPORT,DISP=SHR
10 **FT06F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
11 **FT08F001 DD DUMMY
12 **FT25F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)

13 **FT30F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
14 **FT31F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
15 **FT35F001 DD DSN=**PAGE2,DISP=(NEW,DELETE),UNIT=SYSDA,
DCB=(BLKSIZE=151,LRECL=151,RECFM=F),SPACE=(TRK,1)
16 **FT40F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
17 **FT50F001 DD SYSOUT=*,DCB=(BLKSIZE=6191,LRECL=151,RECFM=FBA)
18 **FT70F001 DD SYSOUT=(K,,8520),DCB=(BLKSIZE=6118,LRECL=133,RECFM=FBA)
19 //FT05F001 DD *
20 // DD * 4PK DEM.CL.PK ENERGY CUSTOMER DEM.4-PK DEM.CL.PK ENERGY CUSTOMER
21 // DD *
22 //FT03F001 DD *
23 //FT10F001 DD *

STMT NO MESSAGE

3 IEF001I: PROCEDURE ELECALOC WAS EXPANDED USING INSTREAM PROCEDURE DEFINITION.
ICH70001I T808APD LAST ACCESS AT 13:28:11 ON MONDAY, APRIL 22, 1996
IEF236I ALLOC FOR T808APDE
IGD103I SMS ALLOCATED TO DDNAME STEPLIB
IEF237I DMY ALLOCATED TO FT01F001
IGD103I SMS ALLOCATED TO DDNAME FT02F001
IGD103I SMS ALLOCATED TO DDNAME FT20F001
IEF237I JES2 ALLOCATED TO FT06F001
IEF237I DMY ALLOCATED TO FT08F001
IEF237I JES2 ALLOCATED TO FT30F001
IEF237I JES2 ALLOCATED TO FT31F001
IGD101I SMS ALLOCATED TO DDNAME (FT35F001)
DSN (SYS96113.T132858.RA000.T808APDE.PAGE2)
STORCLAS (NSPARE) MGMTCLAS () DATACLAS ()
IGD101I VOL SER NOS= TENP13
IEF237I JES2 ALLOCATED TO FT40F001
IEF237I JES2 ALLOCATED TO FT50F001
IEF237I JES2 ALLOCATED TO FT70F001
IEF237I JES2 ALLOCATED TO FT05F001
IEF237I JES2 ALLOCATED TO
IEF237I JES2 ALLOCATED TO
IEF237I JES2 ALLOCATED TO FT03F001
IEF237I JES2 ALLOCATED TO FT10F001
IEF142I T808APDE - STEP WAS EXECUTED - COND CODE 0000
IGD104I RA.LINKLIB RETAINED DDNAME=STEPLIB
IGD104I RA.ELECALOC.VALID.SCHEDULE RETAINED DDNAME=FT02F001
IGD104I RA.ELECALOC.REPORT RETAINED DDNAME=FT20F001
IEF285I T808APD.T808APDE.J0806303.D0000106.? SYSOUT
IEF285I T808APD.T808APDE.J0806303.D0000107.? SYSOUT
IEF285I T808APD.T808APDE.J0806303.D0000108.? SYSOUT
IEF285I T808APD.T808APDE.J0806303.D0000109.? SYSOUT
IGD105I SYS96113.T132858.RA000.T808APDE.PAGE2 DELETED DDNAME=FT35F001
IEF285I T808APD.T808APDE.J0806303.D0000110.? SYSOUT
IEF285I T808APD.T808APDE.J0806303.D0000111.? SYSOUT
IEF285I T808APD.T808APDE.J0806303.D0000112.? SYSOUT
IEF285I T808APD.T808APDE.J0806303.D0000101.? SYSIN
IEF285I T808APD.T808APDE.J0806303.D0000102.? SYSIN
IEF285I T808APD.T808APDE.J0806303.D0000103.? SYSIN
IEF285I T808APD.T808APDE.J0806303.D0000104.? SYSIN
IEF285I T808APD.T808APDE.J0806303.D0000105.? SYSIN
IEF373I STEP // START 96113.1328
IEF374I STEP // STOP 96113.1329 CPU 0MIN 00.60SEC SRB 0MIN 00.15SEC VIRT 1152K SYS 200K EXT 80K SYS 10332K

SYSTEM ASYS
STEP // 0 PAGE-INS, 0 PAGE-OUTS PERFORMANCE GROUP: 1 COMPLETION CODE 000
STEP // 0 VIO-INS, 0 VIO-OUTS SERVICE UNITS: 287,853
STEP // 0 SWAP-INS, 0 SWAP-OUTS NUMBER OF SWAPS: 2

D4	1	1519646			135236	138201	1146365	100044	
D5	1								
D5	2								
***** PERCENTAGES ADD UP TO 0.0 *****									
D6	1								
D6	2								
***** PERCENTAGES ADD UP TO 0.0 *****									
D7	1	1.00000	.03757	.00072	.02067	.09625	.07936	.45867	
D7	2	.05658	.03321	.01692	.00000	.00001	.00022		
D8	1	1644971				167557	138201	1146365	
D8	2	98513	57820	29458	6989	48			
D9	1	1628878				151464	138201	1146365	
D9	2	98513	57820	29458	6989	48			
D0	1	1430554				145920	138201	1146365	
D0	2	1427650				43040	138201	1146365	100044
D12	1	1628557	76720	1680	30090	135236	138201	1146365	100044
D13	1	1527592	2481	3	1805	135236	138201	1146365	100044
D13	2				3457				
D14	1	1627548	2481	3	1805	135236	138201	1146365	
D14	2				3457				
D15	1	1528145	2481	3	1805	135236	138201	1146365	100044
D15	2		530	22	3457				
M1	1	1.00000	.17872	.00877	.02563	.13693	.08575	.55305	.00426
M1	2	.00226	.00244	.00056	.00163	.00000	.00000	0.00000	
M3	1	1.00000	.02641	00	.01278	.16021	.15262	.63055	.01695
M3	2	.00000	.00000		.00048			0.00000	
M4	1	1.00000	.345		.188	.467			
M4	2		0						
4400	1	DIRC	1126440				219979	882891	23779
4420	1	DIRC	1651874	983768		140037	526539		
4420	2	DIRC				1530			
4440	1	DIRC	35365				3665		
4440	2	DIRC	13154	14401	3236	909			
4450	1	DIRC							
4460	1	DIRC	49130		49130				
4460	2	DIRC							
4470	1	DIRC	46450						
4470	2	DIRC				46450			
4480	1	DIRC	5836						
4480	2	DIRC					5836		
4500	1	D13	11407						
4510	1	D6	2052						
4540	1	A1	12837						
4550	1	A1	000						
4560	1	DIRC	264	55		211			
4561	1	C1	2137						
4562	1	M4	5571						
4563	1	C2	12856						
4563	2	C2						0	
5000	1	A1	14934						
5010	1	C1	140953						
5020	1	A1	27995						
5040	1	DIRD1	00000						
5040	2	DIRD1	00000			90000	00000		
5050	1	A1	5703						
5060	1	A1	15059						
5070	1	A1	16352						
5100	1	A1	87804						

5110	1	A1	6743						
5120	1	C1	28346						
5130	1	A1	13828						
5140	1	A1	4958						
5170	1	A1	93050						
5180	1	C1	150948						
5190	1	A1	1519						
5200	1	A1	54205						
5230	1	A1	4970						
5240	1	A1	63969						
5250	1	A1	17805						
5280	1	A1	25491						
5290	1	A1	06626						
5300	1	A1	46368						
5310	1	A1	09930						
5320	1	A1	11670						
5350	1	A1	64						
5360	1	A1	594						
5370	1	A1	1227						
5380	1	A1	346						
5390	1	A1	455						
5400	1	DIRC	0						
5400	2	DIRC							
5410	1	A1	124						
5420	1	A1	186						
5430	1	A1	326						
5440	1	A1	1370						
5450	1	A1	316						
5460	1	A1	1028						
5470	1	C1	4740						
5480	1	A1	1064						
5490	1	A1	1494						
5500	1	A1	172						
5510	1	A1	1218						
5520	1	A1	453						
5530	1	A1	5921						
5540	1	A1	75						
5550	1	A1							
5561	1	C1	216816						
5560	1	A1	8500						
5570	1	C2	48919						
5600	1	A1	2894						
5600	2	A1							
5610	1	A1	2181						
5620	1	A1	1724						
5630	1	A1	437						
5630	2	A1				10			
5640	1	A1	264						
5640	2	A1	1848						
5680	2	A1							
5670	1	A1	8156						
5680	1	A1	836						
5680	2	A1							
5690	1	A1	370						
5700	1	A1	4184						
5700	2	A1							
5710	1	A1	5766						
5710	2	A1	482						
5710	3	A1	25						
5710	4	DIRD1	51						

5800	2	DIRD1							
5801	1	B1	8085						
5810	1	A1	2589						
5820	1	DIRD1	1113	1113					
5820	2	DIRD1							
5821	1	A2	3673						
5822	1	A4	1384						
5829	1	A3	65						
5829	2	A3							
5830	1	A5	905						
5831	1	D7	2423						
5832	1	A7A	352						
5833	1	D9	1642						
5834	1	DIRC	3						
5834	2	DIRC							
5835	1	A4	155	3					
5836	1	A6	1875						
5837	1	D8	964						
5838	1	DIRC	11	1		10			
5838	2	DIRC							
5840	1	A5	138						
5841	1	A5	1102						
5842	1	D7	1866						
5843	1	A7A	217						
5844	1	D9	707						
5845	1	DIRC	9						
5845	2	DIRC	5	3		1			
5846	1	A4	64						
5847	1	A6	216						
5848	1	D8	168						
5850	1	DIRC	651						
5850	2	DIRC	35	548		68			
5860	1	A1	3						
5861	1	DIRC	64	62					
5861	2	DIRC							
5862	1	DIRC	184			2			
5863	1	DIRC	384	184					
5864	1	D11	2733			391			
5865	1	DIRC	2						
5865	2	DIRC		2					
5866	1	DIRC	0						
5866	2	DIRC				0			
5867	1	DIRC	1						
5867	2	DIRC				1			
5870	1	D4	0						
5871	1	D4	4328						
5880	1	B1	10547						
5880	2	B1							
5890	1	DIRD1	0						
5890	2	DIRD1							
5891	1	B1	5643						
5900	1	DIRD1	21			21			
5900	2	DIRD1							
5901	1	B2	3479						
5901	2	B2							
5910	1	DIRD1	125			125			
5910	2	DIRD1							
5911	1	A2	603						
5912	1	A4	227						
5920	1	DIRD1	456			456			

5920	2	DIRD1							
5921	1	A2	5432						
5922	1	A4	2048						
5930	1	A3	72						
5931	1	A5	3252						
5931	1	D7	10510						
5931	1	A7A	1749						
5934	1	D9	8661						
5935	1	DIRC	29						
5935	2	DIRC	15	9		5			
5936	1	DIRC	8	8					
5937	1	DIRC	51			51			
5938	1	A7B	535						
5939	1	D10	2605						
5941	1	A3	23						
5942	1	A5	2518						
5943	1	D7	4280						
5944	1	A7A	1037						
5945	1	D9	3344						
5946	1	DIRC	80						
5946	2	DIRC	56	16		8			
5947	1	DIRC	77	77					
5947	2	DIRC							
5948	1	DIRC	128			128			
5949	1	A7B	178						
5951	1	D10	2530						
5952	1	A4	177						
5953	1	A6	1677						
5954	1	D8	912						
5955	1	DIRC	9	3		6			
5956	1	DIRC	1761						
5960	2	DIRC	614	983		164			
5970	1	A1	2						
5971	1	DIRC	41	40					
5971	2	DIRC				1			
5972	1	DIRC	119			119			
5973	1	DIRC	253			253			
5974	1	D11	1627						
5975	1	DIRC	1						
5975	2	DIRC		1					
5978	1	D3	148						
5980	1	B2	2366						
5980	1	B3	2024						
5980	1	D12	13360						
5980	1	D4	2580						
5981	1	D15	42939						
5982	1	DIRC	800						
5982	2	DIRC	0						
5983	1	D4	0						
5984	1	D4	0						
5985	1	D4	0						
5986	1	D15	0						
5986	1	D15	0						
5988	1	M3	39518						
5988	1	B3	335						
5988	1	B5	771						
5988	1	M1	6137						
5988	1	M1	745						
5988	1	M1	366						
5988	1	B4	443						

9120	1	HI	5449						
9130	1	HI	776						
9150	1	B4	850						
9200	1	E1	33367						
9210	1	E1	18599						
9230	1	E1	6490						
9240	1	F4	17524						
9250	1	E1	21887						
9260	1	E1	44029						
9280	1	DIRC							
9281	1	H2	7114						
9290	1	A1	-4555						
9300	1	E1	21964						
9300	2	E1	0						
9310	1	DIRC	0						
9310	2	DIRC	0						
9320	1	F4	1556						
9320	1	C1	0						
9329	1	B6	0						
9400	1	F1	272688						
9400	2	F1							
9410	1	F2	11448						
9410	2	F2							
9420	1	F361D	2186						
9420	1	F362D	11701						
9420	2	F362D							
9452	1	DIRC	0						
9452	2	DIRC							
9460	1	F364D	1162						
9461	1	F364C	2617						
9462	1	DIRC	7						
9462	2	DIRC		5		3		1	
9470	1	F365D	1048						
9471	1	F365C	5636						
9472	1	DIRC	6						6
9473	2	DIRC							
9480	1	F366D	489						
9481	1	F366C	2997						
9482	1	DIRC	60					35	
9482	2	DIRC	13		8			4	
9490	1	F367D	2518						
9491	1	F367C	2980						
9492	1	DIRC	57					57	
9500	1	F368D	3653						
9501	1	F368C	1798						
9502	1	DIRC	18		18				
9502	2	DIRC							
9510	1	F369D	302						
9511	1	F369C	2823					3	179
9512	1	DIRC	346		184				
9512	2	DIRC							
9520	1	F370D	601						
9521	1	F370C	5868					283	00332
9522	1	DIRC	713		98				
9522	2	DIRC						2	1
9532	1	DIRC	4						
9540	1	DIRC	1114						
9540	2	DIRC	33		990				91
9550	1	F4	5227						
9560	1	A1	0						

9560	2	A1								
9570	1	F3	3000							
9570	1	F4	28077							
9580	1	DIRC	124508	42780	02136	6098	23055	9566	38392	1034
9580	2	DIRC	572	626	141	107				
9590	1	F4	2244							
9590	1	F4	49437							
9590	1	F4	000							
9595	1	H2	0							
9596	1	E1	1309							
9597	1	F4	660							
9598	1	F4	1105							
9599	1	E1	125							
9600	1	E1	458							
9601	1	E1	26443							
9602	1	F1	100975							
9603	1	F4	-0000							
9604	1	F4	97496							
9605	1	C2	-15785							
9606	1	C1	13150							
9607	1	F4								
9608	1	F4	13202							
9609	1	F4	0							
9610	1	F4	000							
9611	1	DIRC	0							
9612	1	A1	-1644							
9613	1	F4	16779							
9614	1	F4	163							
9615	1	A1	5454							
9616	1	A1	211605							
9617	1	A1	609487							
9618	2	A1								
9619	1	A1	143104							
9620	1	A1	96706							
9621	1	A1	13378							
9622	1	A1	12348							
9623	1	A1	9952126							
9624	1	A1	4445083							
9625	1	A1	1119005							
9626	1	A1	993108							
9627	1	A1	496784							
9628	1	A1	1421							
9629	1	A1	14316							
9630	1	A1	36402							
9631	1	A1	22073							
9632	1	A1	8683							
9633	1	A1	2103							
9634	1	A1	996							
9635	1	A1	841							
9636	1	A1	3641							
9637	1	A1	21997							
9638	1	A1	65							
9639	1	A1	84522							
9640	1	A1	11782							
9641	1	A1	2224							
9642	1	A1	50995							
9643	1	A1	22255							
9644	1	A1	234935							

3530	2	A1				
3540	1	A1	195498			
3540	1	A1	345			
3540	1	A1	98939			
3540	2	A1				227
3570	1	A1	2749			
3580	1	A1	43625			
3590	1	A1	1730			
3600	1	DIRD1	53			
3600	2	DIRD1		53		
3601	1	A2	6983			
3601	2	A2				27
361	1	A4	4314			
361	1	A3	3390			
361	1	A5	2334			
3605	1	D7	7543			
3606	1	A7A	931			
3607	1	D9	4612			
3610	1	DIRD1	707			707
3610	2	DIRD1				
3611	1	A2	37083			
3611	2	A2				35
3612	1	A4	21125			
3613	1	A3	20			
3620	1	DIRC	418			418
3621	1	A2	296470			
3621	2	A2				251
3622	1	A4	104787			
3640	1	DIRC				
3640	2	DIRC				
3641	1	A3	320			
3641	2	A3				63
3642	1	A5	33439			109
3642	2	A5				36
3643	1	D7	75485			
3643	2	D7				
3644	1	A7A	24590			
3645	1	D9	55667			
3649	1	DIRC	233			
3649	2	DIRC		154		79
3650	1	DIRC				
3651	1	A3	1181			
3651	2	A3				28
3652	1	A5	42566			180
3652	2	A5				75
3653	1	D7	169302			
3653	2	D7				
3654	1	A7A	2512			
3655	1	D9	78515			
3660	1	DIRC				
3660	2	DIRC				
3661	1	A3	1765			
3661	2	A3				
3662	1	A5	16182			252
3662	2	A5				1344
3663	1	D7	107384			
3663	2	D7				
3664	1	A7A	4650			
3665	1	D9	30958			
3666	1	DIRC	1138			

3666	2	DIRC	603	354	181	
3670	1	DIRC				
3670	2	DIRC				
3671	1	A3	10686			
3671	2	A5	129071			3241
3671	1	D7	150723			384
3673	2	D7				
3674	1	A7A	23086			
3675	1	D9	58431			
3681	1	A4	13058			
3682	1	DIRC	194			194
3683	1	A6	123298			
3684	1	D8	67084			
3685	1	DIRC	29			29
3686	1	DIRC	436			436
3687	1	DIRC	5			
3687	2	DIRC				5
3688	1	DIRC	14394			
***** DIRECT ASSIGNMENTS DO NOT ADD UP TO TOTAL ***** (ACCOUNTS 3688 AND 3709 ARE SPECIAL STOCK ACCOUNTS)						
3690	1	DIRC	157			157
3690	2	DIRC				
3691	1	DIRC	8222			8222
3691	2	DIRC				
3692	1	DIRC	8970			8970
3693	1	A7B	15086			
3694	1	D10	141398			
3700	1	A1	128			
3701	1	DIRC	90			90
3701	2	DIRC				
3702	1	DIRC	15			
3702	2	DIRC				15
3703	1	DIRC	68			
3703	2	DIRC				
3704	1	DIRC	2621			2621
3704	2	DIRC				
3705	1	DIRC	7699			7699
3706	1	DIRC	16346			16346
3707	1	D11	105239			
3708	1	D5	9034			
3709	1	DIRC	3539			
***** DIRECT ASSIGNMENTS DO NOT ADD UP TO TOTAL ***** (ACCOUNTS 3688 AND 3709 ARE SPECIAL STOCK ACCOUNTS)						
3710	1	DIRC	302			63
3710	2	DIRC				129
3710	1	DIRC				110
3730	1	DIRC	28226			
3730	2	DIRC	840			25090
3890	1	F4	2345			2296
3900	1	F4	18507			
3900	2	F4				
3910	1	F4	4667			
3930	1	F4	369			
3940	1	F4	6135			
3950	1	F4	12666			
3970	1	F4	2613			
3980	1	F4	946			
3990	1	A1	369035			
3990	1	F5	144225			
3990	2	F5				
3990	1	A1	0			
3990	1	F1	1514477			

F368D	1.00000	0.62590	0.00203	0.01425	0.09509	0.08095	0.67145	0.0	0.05770	0.03387	0.01728	0.00133	0.00002	0.00015
	136354	0.0	0.0	0.0	869	36533	23785	72312	1545	670	354	128	121	0
	1.00000	0.0	0.0	0.0	0.00637	0.26792	0.17442	0.53032	0.01133	0.00491	0.00260	0.00094	0.00089	0.0
F368C	67084	0.0	0.0	0.0	0.0	6833	5636	46751	0.0	4017	2358	1201	295	3
	1.00000	0.0	0.0	0.0	0.10186	0.08401	0.69690	0.0	0.05988	0.03515	0.01798	0.00425	0.00004	0.0
F369D	15084	0.0	0.0	0.0	0.0	2961	2974	8611	537	0.0	0.0	0.0	0.0	0
	1.00000	0.0	0.0	0.0	0.19630	0.19716	0.57087	0.03560	0.0	0.0	0.0	0.0	0.0	0
F369C	141590	0.0	0.0	0.0	0.0	14422	13659	113302	0.0	0.0	0.0	0.0	0.0	0
	1.00000	0.0	0.0	0.0	0.10200	0.09661	0.80134	0.0	0.0	0.0	0.0	0.0	0.0	0
DD	6333754	2547123	115474	510352	1194718	339991	1703426	0.0	0.0	434	164	62	9	107145
	1.00000	0.40215	0.01823	0.04900	0.18894	0.05368	0.26894	0.0	0.00007	0.00003	0.00001	0.00000	0.01692	0.00203
F370C	114273	0.0	0.0	0.0	0.0	3173	10187	84504	16409	0.0	0.0	0.0	0.0	0
	1.00000	0.0	0.0	0.0	0.02777	0.08915	0.73949	0.14359	0.0	0.0	0.0	0.0	0.0	0
F371D	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
T 67	9350218	3760196	170469	458160	1766657	501911	2514687	0	640	242	91	12	158201	18952
T 68	650191	262067	11880	31932	123127	34982	175261	0	44	17	5	0	9555	1321
T 81	2054208	205484	14673	59858	296171	212663	1113407	26603	50474	54186	14571	4175	769	1172
F4	12054617	4227747	197022	549950	2185955	749556	3803355	26603	51180	54445	14667	4187	168525	21445
	1.00000	0.35072	0.01634	0.04562	0.18134	0.06218	0.31551	0.00221	0.00424	0.00452	0.00122	0.00035	0.01398	0.00176
H1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
	1.00000	0.17872	0.00877	0.02563	0.13693	0.08275	0.55305	0.00426	0.00226	0.00246	0.00056	0.00163	0.0	0
H2	2868845	983768	49130	140037	530204	219979	882891	23770	13154	14401	3236	2439	0	5836
	1.00000	0.34291	0.01713	0.04881	0.18481	0.07668	0.30775	0.00829	0.00459	0.00502	0.00113	0.00085	0.0	0.00203
H3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
	1.00000	0.02641	0.0	0.01278	0.16021	0.15262	0.63055	0.01695	0.0	0.0	0.0	0.00048	0.0	0.0
H4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
	1.00000	0.34500	0.0	0.18800	0.46700	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
T 3	2962621	997673	49724	142706	538737	223036	899793	24840	13199	14424	3245	2473	46904	5867
T 84	11735993	4097021	191117	536166	2125371	732881	3720009	26715	51350	54664	14723	4202	162986	20788
S D2	1424752	2481	3	1805	135236	158201	1146345	0	1	530	22	1	6	101
F5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
	1.00000	0.62691	0.03012	0.08630	0.40732	0.20330	1.21543	0.00948	0.00804	0.00897	0.00216	0.00107	0.02701	0.00347
F5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
	1.00000	0.23841	0.01145	0.03282	0.15490	0.07731	0.46222	0.00361	0.00306	0.00341	0.00082	0.00041	0.01027	0.00132
T 17	1061844	444992	22204	53175	180873	70814	259473	7425	1785	917	367	316	17377	2126
T 20	27369	11064	499	1341	5172	1469	7362	0	1	0	0	0	465	56
T 37	117889	14080	3259	2703	15595	11313	64391	1600	3605	3727	332	416	313	55
T 38	100756	1771	14	815	11676	11494	70222	4625	0	16	1	120	0	1
T 39	8819	1574	47	226	1208	756	4876	38	21	22	6	14	0	1
T 40	7518	1344	67	193	1029	645	4158	32	17	18	3	12	0	0
-5010	140953	60729	3239	7177	21912	10887	31674	1781	421	218	87	76	2447	305
-5070	16352	6574	298	861	3090	874	4388	0	0	0	0	0	0	0
-5180	150948	65035	3468	7686	23466	11659	33920	1908	451	234	93	81	2621	326
-5180	150948	65035	3468	7686	23466	11659	33920	1908	451	234	93	81	2621	326
-5250	17805	7161	325	872	3364	956	4789	0	1	0	0	0	301	36

-5470	4740	2043	109	241	737	366	1065	60	14	7	3	3	82	10
-5500	172	71	3	8	32	9	46	0	0	0	0	0	3	0
-5550	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5551	214016	92207	4917	10897	33270	16530	48093	2705	639	331	133	115	3716	463
-5570	48919	22162	1182	2512	7536	3744	10894	613	145	75	30	26	0	0
-5670	8156	3278	149	400	1541	438	2194	1	1	0	0	0	0	0
-5891	5643	569	236	140	780	526	2955	107	103	158	28	17	21	3
-9040	39518	1044	0	505	6331	6031	24918	670	0	0	0	19	0	0
E1	676973	209892	12195	27214	113494	44667	245536	5876	3653	3677	833	541	8550	1045
	1.00000	0.31004	0.01801	0.04020	0.16765	0.06569	0.36270	0.00868	0.00540	0.00543	0.00123	0.00080	0.01263	0.00154
T 86	11880218	4131405	192769	538899	2147711	744031	3786673	27255	51791	55156	14841	4261	164468	20978
-100	2376845	772973	38528	103794	418814	159133	802703	7717	14945	19075	4250	1331	29435	3947
G1	9503373	3350432	154241	435105	1728897	584698	2983970	19518	36866	36081	10591	2710	135033	17031
	1.00000	0.35339	0.01623	0.04578	0.18192	0.06155	0.31399	0.00205	0.00388	0.00380	0.00111	0.00029	0.01421	0.00179
T 43	1694170	524058	29143	65410	244334	107723	471267	15109	6344	5627	1420	1010	20218	2507
-5010	140953	60729	3239	7177	21912	10887	31674	1781	421	218	87	76	2447	305
-5011	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5012	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5040	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5041	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5042	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5070	16352	6574	298	861	3090	874	4388	0	0	0	0	0	0	0
-5120	28346	12213	651	1443	4407	2139	6370	0	0	0	0	0	277	33
-5180	150948	65035	3468	7686	23466	11659	33920	1908	451	234	93	81	2621	326
-5181	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5182	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5190	1519	610	26	74	287	82	409	0	0	0	0	0	0	0
-5250	17805	7161	325	872	3364	956	4789	0	1	0	0	0	26	3
-5400	596	240	11	29	113	32	160	0	0	0	0	0	301	36
-5470	4740	2043	109	241	737	366	1065	60	14	7	3	3	82	10
-5472	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5500	172	71	3	8	32	9	46	0	0	0	0	0	3	0
-5550	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5551	214016	92207	4917	10897	33270	16530	48093	2705	639	331	133	115	3716	463
-5552	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5553	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-5570	48919	22162	1182	2512	7536	3744	10894	613	145	75	30	26	0</	

PHILADELPHIA ELECTRIC COMPANY
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			OTHER UTILITIES	INTER-DEPARTMENTAL	DISCH
		RATE SLP	RATE SLS	RATE SLE			
OPERATING REVENUE							
FROM SALES OF ELECTRICITY							
440 RESIDENTIAL	1	0	0	0	0	0	DIRC 4400
COMMERCIAL + INDUSTRIAL SALES	2	0	0	0	1530	0	DIRC 4420
PUBLIC ST. + HGHY LIGHTING	3	13154	14401	3236	909	0	DIRC 4440
OTHER SALES TO PUBLIC AUTH.	4	0	0	0	0	0	DIRC 4450
SALES TO RAILROADS + RAILWAYS	5	0	0	0	0	0	DIRC 4460
447 SALES FOR RESALE	6	0	0	0	0	46650	DIRC 4470
448 INTERDEPARTMENTAL SALES	7	0	0	0	0	0	5836 DIRC 4480
TOTAL - FROM SALES OF ELECTRICITY	8	13154	14401	3236	2439	46650	5836 1
OTHER OPERATING REVENUES							
450 FORFEITED DISCOUNTS	9	0	0	0	26	0	D13 4500
451 MISC. SERVICE REVENUES	10	0	0	0	0	0	D4 4510
453 SALE OF WATER + WATER POWER	11	0	0	0	0	0	4530
454 RENT FROM ELECTRIC PROPERTY	12	1	0	0	0	217	A1 4540
455 INTERDEPARTMENTAL RENTS	13	0	0	0	0	0	A1 4550
456 TRANSFORMER RENTAL RIDER	14	0	0	0	0	0	DIRC 4560
INTERCONNECTION REVENUES	15	5	3	1	0	37	C1 4561
COMPENSATION -- SALES TAX COLL.	16	0	0	0	0	0	H4 4562
OTHER	17	58	20	8	7	0	C2 4563
TOTAL - OTHER OPERATING REVENUES	18	45	23	9	34	254	31 2
TOTAL - ELECTRIC OPERATING REVENUE	19	13199	14424	3245	2473	46904	5867 3

PHILADELPHIA ELECTRIC COMPANY
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			SCHED
			HI TENS	TE PROPUL	PRIMARY	SECONDARY	RATE R-HI	RATE R-L	
POWER PRODUCTION EXPENSES									
STEAM POWER GENERATION									
OPERATION									
500 OPERATION SUPERVISION + ENG.	1	14954	6006	272	732	2822	802	4016	0 A1 5000
501 FUEL	2	140953	60729	3259	7177	21912	10887	51674	1781 C1 5010
502 STEAM EXPENSES	3	27995	11258	510	1372	5289	1503	7529	0 A1 5020
504 STEAM TRANSFERRED	4	0	0	0	0	0	0	0	DIRDI 5040
505 ELECTRIC EXPENSES	5	5703	2294	104	279	1078	306	1534	0 A1 5050
506 MISC. STEAM POWER EXPENSES	6	15059	6056	275	738	2845	808	4050	0 A1 5060
507 RENTS	7	16352	6576	298	801	3090	878	4398	0 A1 5070
TOTAL - OPERATION	8	220996	92919	4690	11099	37056	15184	53201	1781 4
MAINTENANCE									
510 MAINT. SUPERVISION + ENGINEERING	9	7804	3158	142	382	1475	419	2099	0 A1 5100
511 MAINTENANCE OF STRUCTURES	10	6743	2713	123	330	1274	362	1813	0 A1 5110
512 MAINTENANCE OF BOILER EQUIPMENT	11	28346	12213	651	1463	4407	2189	6370	358 C1 5120
513 MAINTENANCE OF ELECTRIC PLANT	12	13626	5561	252	678	2613	742	3719	0 A1 5130
514 MAINTENANCE OF MISC. STEAM PLANT	13	4958	1995	90	243	937	266	1333	0 A1 5140
TOTAL - MAINTENANCE	14	61679	25620	1258	3076	10706	3978	15354	358 5
TOTAL - STEAM POWER PRODUCTION	15	282675	118539	5956	14175	47742	19162	68555	2139 6
NUCLEAR POWER GENERATION									
OPERATION									
517 OPERATION SUPERVISION + ENG.	16	93058	37423	1697	4560	17583	4995	25027	0 A1 5170
518 FUEL	17	150948	65035	3468	7686	23466	11659	33920	1908 C1 5180
519 COOLANTS + WATER	18	1519	610	20	74	287	82	409	0 A1 5190
520 STEAM EXPENSES	19	54205	21798	988	2654	10242	2910	14578	0 A1 5200
523 ELECTRIC EXPENSES	20	4970	1998	91	244	939	267	1337	0 A1 5230
524 MISC. NUCLEAR POWER EXPENSES	21	63969	25726	1166	3134	12086	3434	17204	0 A1 5240
525 RENTS	22	17605	7161	325	872	3364	956	4789	0 A1 5250
TOTAL - OPERATION	23	386474	159751	7763	19226	67967	24303	97264	1908 7

PHILADELPHIA ELECTRIC COMPANY
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK 2 OF 2

CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			OTHER UTILITIES		INTER-DEPT		DISCHD
		RATE SLE	RATE SLSI	RATE SLE	ALL	OTHER	PARTN	DISCHD	
POWER PRODUCTION EXPENSES									
STEAM POWER GENERATION									
OPERATION									
501 OPERATION SUPERVISION + ENG	1	1	0	0	253	30	A1	5000	
502 FUEL	2	421	218	87	76	2447	305	C1	5010
503 STEAM EXPENSES	3	2	1	0	0	474	57	A1	5020
504 STEAM TRANSFERRED	4	0	0	0	0	0	0	DIRD1	5040
505 ELECTRIC EXPENSES	5	0	0	0	0	96	12	A1	5050
506 MISC. STEAM POWER EXPENSES	6	1	0	0	0	255	31	A1	5060
507 RENTS	7	1	0	0	0	277	53	A1	5070
TOTAL - OPERATION	8	426	219	87	76	3802	468		4
MAINTENANCE									
510 MAINT. SUPERVISION + ENGINEERING	9	1	0	0	0	132	16	A1	5100
511 MAINTENANCE OF STRUCTURES	10	0	0	0	0	114	14	A1	5110
512 MAINTENANCE OF BOILER EQUIPMENT	11	85	44	18	15	492	61	C1	5120
513 MAINTENANCE OF ELECTRIC PLANT	12	1	0	0	0	234	28	A1	5130
514 MAINTENANCE OF MISC. STEAM PLANT	13	0	0	0	0	84	10	A1	5140
TOTAL - MAINTENANCE	14	87	44	18	15	1056	129		5
TOTAL - STEAM POWER PRODUCTION	15	513	263	105	91	4858	597		6
NUCLEAR POWER GENERATION									
OPERATION									
517 OPERATION SUPERVISION + ENG	16	6	2	1	0	1575	189	A1	5170
518 FUEL	17	451	234	93	81	2621	326	C1	5180
519 COOLANTS + WATER	18	0	0	0	0	26	3	A1	5190
520 STEAM EXPENSES	19	4	1	1	0	917	110	A1	5200
523 ELECTRIC EXPENSES	20	0	0	0	0	84	10	A1	5230
524 MISC. NUCLEAR POWER EXPENSES	21	4	2	1	0	1082	130	A1	5240
525 RENTS	22	1	0	0	0	301	36	A1	5250
TOTAL - OPERATION	23	466	239	96	81	6606	804		7

PHILADELPHIA ELECTRIC COMPANY
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK 1 OF 2

CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			DISCHD		
			MI-TENS	IE. PROPUL	PRIMARY	SECONDARY	RATE R-HI	RATE R-L		RATE R-F	
MAINTENANCE											
528 MAINT. SUPERVISION + ENGINEERING	1	25491	10251	465	1249	4816	1368	6856	0	A1	5280
529 MAINTENANCE OF STRUCTURES	2	6626	2665	121	325	1252	356	1782	0	A1	5290
530 MAINT. OF REACTOR PLANT EQUIP.	3	46368	18648	845	2272	8761	2489	12470	0	A1	5300
531 MAINTENANCE OF ELECTRIC PLANT	4	9930	3993	181	487	1876	533	2671	0	A1	5310
532 MAINT. OF MISC. NUCLEAR PLANT	5	11670	4693	213	572	2205	626	3139	0	A1	5320
TOTAL - MAINTENANCE	6	100085	40250	1825	4905	18910	5372	26918	0		8
TOTAL-NUCLEAR PRODUCTION EXPENSE	7	486559	200001	9588	24131	86877	29675	124182	1908		9
HYDRAULIC POWER GENERATION											
OPERATION											
535 OPERATION SUPERVISION + ENG	8	64	27	1	3	12	3	17	0	A1	5350
536 WATER + POWER	9	596	240	11	29	113	32	166	0	A1	5360
537 HYDRAULIC EXPENSES	10	1227	494	22	60	232	64	330	0	A1	5370
538 ELECTRIC EXPENSES	11	366	139	6	17	65	19	93	0	A1	5380
539 MISC. HYDRAULIC POWER GEN. EXPENSE	12	455	184	8	22	86	24	122	0	A1	5390
540 RENTS	13	0	0	0	0	0	0	0	0	DIRC	5400
TOTAL - OPERATION	14	2688	1084	48	131	508	144	722	0		10
MAINTENANCE											
541 MAINT. SUPERV. + ENG.	15	124	51	2	4	23	7	33	0	A1	5410
542 MAINT. OF STRUCTURES	16	186	76	3	9	35	10	50	0	A1	5420
543 MAINT. OF RESVRS, DAMS, WATERWAYS	17	326	130	6	16	62	17	88	0	A1	5430
544 MAINT. OF ELECTRIC PLANT	18	1378	551	25	67	259	74	368	0	A1	5440
545 MAINT. OF MISC. HYDRAULIC PLANT	19	316	127	6	15	60	17	85	0	A1	5450
TOTAL - MAINTENANCE	20	2322	935	42	115	439	125	624	0		11
TOTAL-HYDRAULIC POWER GENERATION	21	5010	2019	90	244	947	269	1346	0		12
OTHER POWER GENERATION											
OPERATION											
546 OPERATION SUPERVISION + ENG	22	1028	415	19	50	194	55	276	0	A1	5460
547 FUEL	23	4748	2043	109	261	737	366	1065	60	C1	5470
548 GENERATION EXPENSES	24	1064	429	19	52	201	57	286	0	A1	5480
549 MISC. OTHER POWER. PROD. EXPENSES	25	1494	602	27	73	282	80	402	0	A1	5490
550 RENTS	26	172	71	3	8	32	9	46	0	A1	5500
TOTAL OPERATION	27	8498	3560	177	424	1446	567	2075	60		13

PHILADELPHIA ELECTRIC COMPANY
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

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CLASSIFICATION OF ACCOUNTS	STREET LIGHTING					OTHER UTILITIES	INTER-DEPTM.	SCHED
	LINE	RATE	SLP	RATE	SLS			
MAINTENANCE								
528 MAINT. SUPERVISION + ENGINEERING	1	2	1	0	0	431	52 A1	5280
529 MAINTENANCE OF STRUCTURES	2	0	0	0	0	112	13 A1	5290
530 MAINT. OF REACTOR PLANT EQUIP.	3	0	1	0	0	785	94 A1	5300
531 MAINTENANCE OF ELECTRIC PLANT	4	1	0	0	0	168	20 A1	5310
532 MAINT. OF MISC. NUCLEAR PLANT	5	1	0	0	0	197	24 A1	5320
TOTAL - MAINTENANCE	6	7	2	0	0	1693	203	8
TOTAL-NUCLEAR PRODUCTION EXPENSE	7	473	241	96	81	8299	1007	9
HYDRAULIC POWER GENERATION								
OPERATION								
535 OPERATION SUPERVISION + ENG.	8	0	0	0	0	1	0 A1	5350
536 WATER + POWER	9	0	0	0	0	10	1 A1	5360
537 HYDRAULIC EXPENSES	10	0	0	0	0	21	2 A1	5370
538 ELECTRIC EXPENSES	11	0	0	0	0	6	1 A1	5380
539 MISC. HYDRAULIC POWER GEN. EXPENSE	12	0	0	0	0	8	1 A1	5390
540 RENTS	13	0	0	0	0	0	0 DIRC	5400
TOTAL - OPERATION	14	0	0	0	0	46	5	10
MAINTENANCE								
541 MAINT. SUPERV. + ENG.	15	0	0	0	0	2	0 A1	5410
542 MAINT. OF STRUCTURES	16	0	0	0	0	3	0 A1	5420
543 MAINT. OF RESVRS, DAMS, WATERWAYS	17	0	0	0	0	4	0 A1	5430
544 MAINT. OF ELECTRIC PLANT	18	0	0	0	0	23	3 A1	5440
545 MAINT. OF MISC. HYDRAULIC PLANT	19	0	0	0	0	5	1 A1	5450
TOTAL - MAINTENANCE	20	0	0	0	0	39	5	11
TOTAL-HYDRAULIC POWER GENERATION	21	0	0	0	0	85	10	12
OTHER POWER GENERATION								
OPERATION								
546 OPERATION SUPERVISION + ENG.	22	0	0	0	0	17	2 A1	5460
547 FUEL	23	14	7	3	3	82	10 CL	5470
548 GENERATION EXPENSES	24	0	0	0	0	18	2 A1	5480
549 MISC. OTHER POWER PROD. EXPENSES	25	0	0	0	0	25	3 A1	5490
550 RENTS	26	0	0	0	0	3	0 A1	5500
TOTAL OPERATION	27	14	7	3	3	145	17	13

PHILADELPHIA ELECTRIC COMPANY
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL - INDUSTRIAL			RESIDENTIAL			SCHED	
			HI TENS	IE. PROPUL.	PRIMARY/SECONDARY	RATE R-HI	RATE R-L	RATE R-P		
MAINTENANCE										
551 MAINT. SUPERVISION + ENG.	1	1218	490	22	60	230	65	328	0 A1	5510
552 MAINTENANCE OF STRUCTURES	2	453	182	8	22	86	24	122	0 A1	5520
553 MAINT. OF GEN. + ELEC. PLANT	3	5921	2382	108	290	1119	318	1592	0 A1	5530
554 MAINT. OF MISC. OTHER POWER EXP.	4	75	31	1	4	14	4	20	0 A1	5540
TOTAL - MAINTENANCE	5	7667	3085	139	376	1449	411	2062	0	14
TOTAL-OTHER POWER PROD EXPENSES	6	16165	6645	316	800	2895	978	4137	60	15
OTHER POWER SUPPLY EXPENSE										
555 PURCHASED POWER -- CAPACITY	7	0	0	0	0	0	0	0	0 A1	5550
556 PURCHASED POWER -- ENERGY	8	214016	92207	4917	10897	33270	16530	48093	2705 CL	5551
557 SYSTEM CONT. + LOAD DISPATCHING	9	8508	3419	155	416	1606	456	2286	0 A1	5560
558 OTHER EXPENSES	10	68919	22162	1182	2512	7536	3744	10894	613 C2	5570
TOTAL OTHER POWER SUPPLY EXPENSES	11	271435	117788	6254	13825	42412	20730	61273	3318	16
TOTAL - POWER PRODUCTION EXPENSE	12	1061844	444992	22204	53175	189873	70814	259473	7425	17
TRANSMISSION EXPENSES										
OPERATION										
560 OPERATION SUPERVISION + ENG.	13	2894	1165	53	142	547	155	779	0 A1	5600
561 LOAD DISPATCHING	14	2181	877	40	107	412	117	587	0 A1	5610
562 STATION EXPENSES	15	1724	494	31	84	326	93	464	0 A1	5620
563 OVERHEAD LINE EXPENSES	16	437	175	8	21	82	23	117	0 A1	5630
564 UNDERGRD. LINE EXPENSES	17	264	104	5	13	50	14	71	0 A1	5640
565 MISC. TRANSMISSION EXPENSES	18	1840	743	34	91	349	99	497	0 A1	5650
566 RENTS	19	8156	5278	149	400	1541	438	2194	0 A1	5670
TOTAL - OPERATION	20	17504	7038	320	858	3307	959	4789	0	18
MAINTENANCE										
568 MAINTENANCE SUPERVISION + ENG.	21	834	334	15	41	158	45	225	0 A1	5680
569 MAINTENANCE OF STRUCTURES	22	378	148	7	18	70	20	100	0 A1	5690
570 MAINT. OF STATION EQUIPMENT	23	4184	1683	76	205	791	225	1125	0 A1	5700
571 MAINT. OF OVERHEAD LINES	24	3764	1513	69	185	712	202	1013	0 A1	5710
572 MAINT. OF UNDERGRD. LINES	25	482	275	12	33	129	37	183	0 A1	5720
573 MAINT. OF MISC. TRANS. PLANT	26	25	11	0	1	5	1	7	0 A1	5730
TOTAL - MAINTENANCE	27	9843	3966	179	483	1865	530	2453	0	19
TOTAL - TRANSMISSION EXPENSES	28	27349	11004	499	1341	5172	1469	7362	0	20

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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES	INTER-DEPARTMENT	SCHED
		RATE SLPI	RATE SLSI	RATE SLEI	RATE SLEI			
MAINTENANCE								
551 MAINT. SUPERVISION + ENG.	1	0	0	0	0	21	2 A1	5510
552 MAINTENANCE OF STRUCTURES	2	0	0	0	0	5	1 A1	5520
553 MAINT. OF GEN. + ELEC. PLANT	3	0	0	0	0	100	12 A1	5530
554 MAINT. OF MISC. OTHER POWER EXP.	4	0	0	0	0	1	0 A1	5540
TOTAL - MAINTENANCE	5	0	0	0	0	130	15	14
OTHER POWER PROD EXPENSES								
OTHER POWER SUPPLY EXPENSE	6	14	7	3	3	275	32	15
555 PURCHASED POWER -- CAPACITY	7	0	0	0	0	0	0 A1	5550
556 PURCHASED POWER -- ENERGY	8	639	331	153	115	3716	463 C1	5551
556 SYSTEM CONT. + LOAD DISPATCHING	9	1	0	0	0	144	17 A1	5560
557 OTHER EXPENSES	10	145	75	30	26	0	0 C2	5570
TOTAL - OTHER POWER SUPPLY EXPENSES	11	785	406	163	141	3860	480	16
TOTAL - POWER PRODUCTION EXPENSE	12	1785	917	367	316	17377	2126	17
TRANSMISSION EXPENSES								
OPERATION								
560 OPERATION SUPERVISION + ENG.	13	0	0	0	0	49	6 A1	5600
561 LOAD DISPATCHING	14	0	0	0	0	37	4 A1	5610
562 STATION EXPENSES	15	0	0	0	0	29	3 A1	5620
563 OVERHEAD LINE EXPENSES	16	0	0	0	0	10	1 A1	5630
564 UNDERGRD. LINE EXPENSES	17	0	0	0	0	4	1 A1	5640
566 MISC. TRANSMISSION EXPENSES	18	0	0	0	0	31	4 A1	5660
567 RENTS	19	1	0	0	0	138	17 A1	5670
TOTAL - OPERATION	20	1	0	0	0	298	36	18
MAINTENANCE								
568 MAINTENANCE SUPERVISION + ENG.	21	0	0	0	0	14	2 A1	5680
569 MAINTENANCE OF STRUCTURES	22	0	0	0	0	6	1 A1	5690
570 MAINT. OF STATION EQUIPMENT	23	0	0	0	0	71	8 A1	5700
571 MAINT. OF OVERHEAD LINES	24	0	0	0	0	64	8 A1	5710
572 MAINT. OF UNDERGRD. LINES	25	0	0	0	0	12	1 A1	5720
573 MAINT. OF MISC. TRANS. PLANT	26	0	0	0	0	0	0 A1	5730
TOTAL - MAINTENANCE	27	0	0	0	0	167	20	19
TOTAL - TRANSMISSION EXPENSES	28	1	0	0	0	465	56	20

PHILADELPHIA ELECTRIC COMPANY
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL		COMMERCIAL + INDUSTRIAL		RESIDENTIAL		SCHED
		AMOUNT	HI TENS (E. PROPUL.)	PRIMARY	SECONDARY	RATE R-H	RATE R-I	
DISTRIBUTION EXPENSES								
OPERATION								
580 SUPERVISION + ENG. -- RR SUBS	1	51	0	51	0	0	0	DIRD1 5800
580 SUPERVISION + ENG. -- OTHER	2	8085	815	339	200	1118	754	4233 153 A1 5801
TOTAL	3	8136	815	390	200	1118	754	4233 153
581 LOAD DISPATCHING	4	2589	1042	47	127	489	139	696 0 A1 5810
582 STATION EXPENSES								
R.R. SUBS	5	1115	0	1113	0	0	0	0 DIRD1 5820
H.T. SUBS	6	3673	1237	77	153	581	366	1146 24 A2 5821
PRI. SUBS	7	1384	0	0	92	349	224	691 15 A4 5822
TOTAL	8	6170	1237	1190	245	930	1837	39 22
583 OVERHEAD LINES EXPENSE								
R.2. LINES	9	0	0	0	0	0	0	0 5828
H.T. LINES	10	65	22	1	3	10	21	9 A3 5829
PRI. LINES -- DND	11	905	217	14	31	173	111	344 7 A5 5830
PRI. LINES -- CUST	12	2923	110	2	60	281	232	1926 0 D7 5831
SEC'DY. LINES -- DND	13	332	0	0	0	64	67	180 12 A7A 5832
SEC'DY. LINES -- CUST	14	1642	0	0	0	153	139	1156 0 D9 5833
ST. LTG.	15	3	0	0	0	0	0	0 DIRC 5834
PRI. TRANSF.	16	155	0	0	10	39	25	78 2 A4 5835
SEC'DY. TRANSF. -- DND	17	1875	0	0	0	506	330	1090 21 A6 5836
SEC'DY. TRANSF. -- CUST	18	966	0	0	0	98	81	674 0 D8 5837
RENTAL RIDER	19	11	1	0	18	0	0	0 DIRC 5838
TOTAL	20	8877	350	17	114	1324	992	5387 42 23
584 UNDERGROUND LINE EXPENSES								
R.R. LINES	21	0	0	0	0	0	0	0 5839
H.T. LINES	22	138	46	3	6	22	14	44 1 A5 5840
PRI. LINES -- DND	23	1102	265	17	37	211	135	419 9 A5 5841
PRI. LINES -- CUST	24	1806	71	1	39	162	150	1241 0 D7 5842
SEC'DY. LINES -- DND	25	217	0	0	0	42	44	123 8 A7A 5843
SEC'DY. LINES -- CUST	26	707	0	0	0	66	60	497 0 D9 5844
ST. LTG.	27	9	0	0	0	0	0	0 DIRC 5845
PRI. TRANSF.	28	64	0	0	4	16	10	33 1 A6 5846
SEC'DY. TRANSF. -- DND	29	216	0	0	0	58	38	116 2 A6 5847
SEC'DY. TRANSF. -- CUST	30	168	0	0	0	17	14	117 0 D8 5848
RENTAL RIDER -- TRANSF.	31	0	0	0	0	0	0	0 5849
TOTAL	32	4507	382	21	84	614	465	2590 21 24

PHILADELPHIA ELECTRIC COMPANY
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES		INTER-DEPARTMENTAL		SCHED
		RATE SLS1	RATE SLS2	RATE SLE1	RATE SLE2	ALL	OTHER	UTILITIES	DEPARTM.	
DISTRIBUTION EXPENSES										
OPERATION										
580 SUPERVISION + ENG -- RR SUBS	1	0	0	0	0	0	0	0	DIRD1	5800
SUPERVISION + ENG -- OTHER	2	148	227	40	24	29	5	5	B1	5801
TOTAL	3	148	227	40	24	29	5	5		21
LOAD DISPATCHING	4	0	0	0	0	44	5	A1		5810
STATION EXPENSES										
582 R.R. SUBS	5	0	0	0	0	0	0	DIRD1		5820
H.T. SUBS	6	11	6	2	2	62	6	A2		5821
PRI. SUBS	7	6	3	1	1	0	2	A4		5822
TOTAL	8	17	9	3	3	62	8			22
OVERHEAD LINES EXPENSE										
583 R.R. LINES	9	0	0	0	0	0	0			5828
H.T. LINES	10	0	0	0	0	1	0	A3		5829
PRI. LINES -- DMD	11	3	2	1	1	0	1	A5		5830
PRI. LINES -- CUST	12	165	97	49	0	0	0	D7		5831
SEC'DY. LINES -- DMD	13	1	0	0	0	0	0	A7A		5832
SEC'DY. LINES -- CUST	14	99	58	30	7	0	0	D9		5833
ST. LTG.	15	0	3	0	0	0	0	DIRC		5834
PRI. TRANSF.	16	1	0	0	0	0	0	A4		5835
SEC'DY. TRANSF. -- DMD	17	9	5	2	2	0	0	A6		5836
SEC'DY. TRANSF. -- CUST	18	58	34	17	4	0	0	D8		5837
RENTAL RIDER	19	0	0	0	0	0	0	DIRC		5838
TOTAL	20	336	199	99	14	1	2			23
UNDERGROUND LINE EXPENSES										
584 R.R. LINES	21	0	0	0	0	0	0			5839
H.T. LINES	22	0	0	0	0	2	0	A3		5840
PRI. LINES -- DMD	23	4	2	1	1	0	1	A5		5841
PRI. LINES -- CUST	24	107	63	32	0	0	0	D7		5842
SEC'DY. LINES -- DMD	25	0	0	0	0	0	0	A7A		5843
SEC'DY. LINES -- CUST	26	43	25	13	3	0	0	D9		5844
ST. LTG.	27	5	3	1	0	0	0	DIRC		5845
PRI. TRANSF.	28	0	0	0	0	0	0	A4		5846
SEC'DY. TRANSF. -- DMD	29	1	1	0	0	0	0	A6		5847
SEC'DY. TRANSF. -- CUST	30	10	6	3	1	0	0	D8		5848
RENTAL RIDER -- TRANSF	31	0	0	0	0	0	0			5849
TOTAL	32	170	100	50	5	2	1			24

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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL		INDUSTRIAL		RESIDENTIAL			SCHED
			HI TENS	IE. PROPUL	PRIMARY	SECONDARY	RATE R-HI	RATE R-L	RATE R-P	
585 ST. LTG. + SIGNAL SYSTEM	1	651	0	0	0	0	0	0	0	DIRC 5850
METER EXPENSES										
586 TRANSMISSION	2	5	1	0	0	1	0	1	0	A1 5860
HIGH TENSION	3	6	62	0	0	0	0	0	0	DIRC 5861
PRIMARY	4	184	0	0	184	0	0	0	0	DIRC 5862
SECONDARY -- DMD	5	391	0	0	0	391	0	0	0	DIRC 5863
SECONDARY -- KWH	6	2733	0	0	0	82	265	2194	192	D11 5864
RAILROADS + RAILWAYS	7	2	0	0	0	0	0	0	0	DIRC 5865
OTHER UTILITIES	8	0	0	0	0	0	0	0	0	DIRC 5866
INTERDEPARTMENTAL	9	1	0	0	0	0	0	0	0	DIRC 5867
TOTAL	10	3378	63	2	184	474	265	2195	192	25
CUSTOMERS INSTALLATION EXPENSES										
587 IND. + COMM. -- LARGE	11	0	0	0	0	0	0	0	0	D4 5870
COMM. + RESIDENTIAL	12	4328	0	0	0	385	394	3264	285	D4 5871
COMM. + RES. -- APPL.	13	0	0	0	0	0	0	0	0	5872
TOTAL	14	4328	0	0	0	385	394	3264	285	26
588 MISC. DISTRIBUTION EXPENSE	15	10547	1063	442	261	1458	984	5522	200	B1 5880
589 RENTS -- R.R.	16	0	0	0	0	0	0	0	0	DIRD1 5890
RENTS -- OTHER	17	5643	569	236	140	780	526	2955	107	B1 5891
TOTAL	18	5643	569	236	140	780	526	2955	107	27
MAINTENANCE										
590 MAINTENANCE SUPERVISION REPR + ENGR	19	54826	5521	2345	1357	7572	5109	26679	1039	28
R.R. SUBS	20	21	0	21	0	0	0	0	0	DIRD1 5900
OTHER	21	3479	252	49	74	443	342	1971	31	B2 5901
TOTAL	22	3500	252	70	74	443	342	1971	31	29
MAINTENANCE OF STRUCTURES										
591 R.R. SUBS	23	125	0	125	0	0	0	0	0	DIRD1 5910
H.T. SUBS	24	603	204	13	25	95	60	188	4	A2 5911
PRI. SUBS	25	227	0	0	15	57	37	114	2	A4 5912
TOTAL	26	955	204	138	40	152	97	302	6	30
MAINTENANCE OF STATION EQUIPMENT										
592 R.R. SUBS	27	454	0	454	0	0	0	0	0	DIRD1 5920
H.T. SUBS	28	5432	1830	113	226	860	541	1695	36	A2 5921
PRI. SUBS	29	2048	0	0	136	514	331	1023	22	A4 5922
TOTAL	30	7934	1830	569	362	1376	872	2718	58	31
MAINTENANCE OF OVERHEAD LINES										
593 R.R. LINES	31	0	0	0	0	0	0	0	0	5929
H.T. LINES	32	72	24	2	3	12	7	23	0	A3 5930
PRI. LINES -- DMD	33	3252	782	50	110	623	400	1236	24	A5 5931
PRI. LINES -- CUST	34	10510	395	0	217	1012	854	6920	0	D7 5932
SEC'DY. LINES -- DMD	35	1749	0	0	0	360	353	987	62	A7A 5933
SEC'DY. LINES -- CUST	36	8441	0	0	0	805	735	6094	0	D9 5934
ST. LTG.	37	29	0	0	0	0	0	0	0	DIRC 5935
H.T. SERVICES	38	0	0	0	0	0	0	0	0	DIRC 5936
PRI. SERVICES	39	51	0	0	51	0	0	0	0	DIRC 5937
SEC'DY. SERVICES -- DMD	40	535	0	0	0	105	105	306	19	A7B 5938
SEC'DY. SERVICES -- CUST	41	2605	0	0	0	266	252	2007	0	D10 5939
TOTAL	42	27472	1209	60	381	3163	2686	17655	107	32

PHILADELPHIA ELECTRIC COMPANY
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES		INTER-DEPARTMENTAL		SCHED
		RATE	SLS	RATE	SLS	ALL	OTHER	DEPARTM.	DIRC	
585 ST.LTG. + SIGNAL SYSTEM	1	35	548	0	68	0	0	0	5850	
586 METER EXPENSES										
TRANSMISSION	2	0	0	0	0	0	0	A1	5860	
HIGH TENSION	3	0	0	0	0	0	0	DIRC	5861	
PRIMARY	4	0	0	0	0	0	0	DIRC	5862	
SECONDARY -- DMD	5	0	0	0	0	0	0	DIRC	5863	
SECONDARY -- KWH	6	0	0	0	0	0	0	D11	5864	
RAILROADS + RAILWAYS	7	0	0	0	0	0	0	DIRC	5865	
OTHER UTILITIES	8	0	0	0	0	0	0	DIRC	5866	
INTERDEPARTMENTAL	9	0	0	0	0	0	1	DIRC	5867	
TOTAL	9	0	0	0	0	0	1		25	
587 CUSTOMERS INSTALLATION EXPENSES										
IND. + COMM. -- LARGE	11	0	0	0	0	0	0	D4	5870	
COMM. + RESIDENTIAL	12	0	0	0	0	0	0	D4	5871	
COMM. + RES. -- APPL.	13	0	0	0	0	0	0		5872	
TOTAL	14	0	0	0	0	0	0		26	
588 MISC. DISTRIBUTION EXPENSE	15	193	296	53	31	38	6	B1	5880	
589 RENTS -- R.R.	16	0	0	0	0	0	0	DIRD1	5890	
RENTS -- OTHER	17	103	158	28	17	21	3	B1	5891	
TOTAL	18	103	158	28	17	21	3		27	
TOTAL -- OPERATION	19	1002	1537	273	162	199	31		28	
590 MAINTENANCE SUPERVISION REPR- ENGR										
R.R. SUBS	20	0	0	0	0	0	0	DIRD1	5900	
OTHER	21	144	121	31	14	6	1	B2	5901	
TOTAL	22	144	121	31	14	6	1		29	
591 MAINTENANCE OF STRUCTURES										
R.R. SUBS	23	0	0	0	0	0	0	DIRD1	5910	
H.T. SUBS	24	2	1	0	0	10	1	A2	5911	
PRI. SUBS	25	1	1	0	0	0	0	A4	5912	
TOTAL	26	3	2	0	0	10	1		30	
592 MAINTENANCE OF STATION EQUIPMENT										
R.R. SUBS	27	0	0	0	0	0	0	DIRD1	5920	
H.T. SUBS	28	16	8	3	3	92	9	A2	5921	
PRI. SUBS	29	9	5	2	2	0	2	A4	5922	
TOTAL	30	25	13	5	5	92	11		31	
593 MAINTENANCE OF OVERHEAD LINES										
R.R. LINES	31	0	0	0	0	0	0		5929	
H.T. LINES	32	0	0	0	0	1	0	A3	5930	
PRI. LINES -- DMD	33	11	6	2	2	0	4	A5	5931	
PRI. LINES -- CUST	34	595	349	178	0	0	2	D7	5932	
SECYD. LINES -- DMD	35	3	2	1	1	0	0	A7A	5933	
SECYD. LINES -- CUST	36	524	307	157	37	0	0	D9	5934	
ST. LTG. SERVICES	37	15	9	5	0	0	0	DIRC	5935	
H.T. SERVICES	38	0	0	0	0	0	0	DIRC	5936	
PRI. SERVICES	39	0	0	0	0	0	0	DIRC	5937	
SECYD. SERVICES -- DMD	40	0	0	0	0	0	0	A7B	5938	
SECYD. SERVICES -- CUST	41	0	0	0	0	0	0	D10	5939	
TOTAL	42	1148	673	343	40	1	6		32	

PHILADELPHIA ELECTRIC COMPANY
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL		RESIDENTIAL		SCHED
			HI TENS	IE. PROPUL	PRIMARY	SECONDARY	
594 MAINTENANCE OF UNDERGROUND LINES							
R.R. LINES	1	0	0	0	0	0	0
H.T. LINES	2	23	9	0	1	4	7
PRI. LINES -- DMD	3	2518	605	39	85	483	309
PRI. LINES -- CUST	4	4200	158	3	87	404	333
SECYD. LINES -- DMD	5	1057	0	0	0	201	209
SECYD. LINES -- CUST	6	3344	0	0	0	311	284
ST. LTG. SERVICES	7	80	0	0	0	0	0
H.T. SERVICES	8	77	0	0	0	0	0
PRI. SERVICES	9	128	0	0	128	0	0
SECYD. SERVICES -- DMD	10	178	0	0	0	35	35
SECYD. SERVICES -- CUST	11	2530	0	0	0	258	246
TOTAL	12	14115	849	42	301	1496	1416
595 MAINTENANCE OF LINE TRANSFORMERS							
PRI. TRANSF.	13	177	0	0	12	65	29
SECYD. TRANSF. -- DMD	14	1677	0	0	0	452	295
SECYD. TRANSF. -- CUST	15	912	0	0	0	93	77
RENTAL RIDER TRANSF.	16	9	3	0	6	0	0
TOTAL	17	2775	3	0	18	590	401
596 MAINTENANCE OF ST.LTG. + SIGNAL SYSTEM	18	1761	0	0	0	0	0
597 MAINTENANCE OF METERS							
TRANSMISSION	19	2	1	0	0	0	1
HIGH TENSION	20	41	40	0	0	0	0
PRIMARY	21	119	0	0	119	0	0
SECONDARY -- DMD	22	253	0	0	0	253	0
SECONDARY -- KWH	23	1627	0	0	0	49	157
RAILROADS + RAILWAYS	24	1	0	1	0	0	0
OTHER UTILITIES	25	0	0	0	0	0	0
INTER-DEPARTMENTAL	26	0	0	0	0	0	0
NTR: H.T. SWITCH	27	140	0	0	0	0	0
TOTAL	28	2183	41	1	119	302	157
598 MAINTENANCE OF MISC. DIST. PLANT	29	2366	171	34	51	301	233
TOTAL - MAINTENANCE	30	63063	4559	914	1366	8023	6204
TOTAL - DISTRIBUTION EXPENSE	31	117889	10080	3259	2783	15595	11313

PHILADELPHIA ELECTRIC COMPANY
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES	INTER-DEPT.	SCHED
		RATE SLP	RATE SLS	RATE SLE	RATE SLE			
594 MAINTENANCE OF UNDERGROUND LINES								
R.R. LINES	1	0	0	0	0	0	0	5940
H.T. LINES	2	0	0	0	0	0	0	A3 5941
PRI. LINES -- DMD	3	0	0	0	0	0	0	A6 5942
PRI. LINES -- CUST	4	238	139	71	2	0	0	D7 5943
SECY. LINES -- DMD	5	2	1	0	0	0	0	A7A 5944
SECY. LINES -- CUST	6	292	119	60	14	0	0	D9 5945
ST. LG. LINES	7	56	16	8	0	0	0	DIRC 5946
H.T. SERVICES	8	0	0	0	0	0	0	DIRC 5947
PRI. SERVICES	9	0	0	0	0	0	0	DIRC 5948
SECY. SERVICES -- DMD	10	0	0	0	0	0	0	A7B 5949
SECY. SERVICES -- CUST	11	0	0	0	0	0	0	D10 5951
TOTAL	12	507	280	141	16	0	4	33
595 MAINTENANCE OF LINE TRANSFORMERS								
PRI. TRANSF.	13	1	0	0	0	0	0	A4 5952
SECY. TRANSF. -- DMD	14	0	0	0	1	0	0	A6 5953
SECY. TRANSF. -- CUST	15	55	32	16	4	0	0	D8 5954
RENTAL RIDER TRANSF	16	0	0	0	0	0	0	DIRC 5955
TOTAL	17	64	36	18	5	0	0	34
596 MAINTENANCE OF ST. LG. + SIGNAL SYSTEM	18	614	983	0	164	0	0	DIRC 5960
597 MAINTENANCE OF METERS								
TRANSMISSION	19	0	0	0	0	0	0	A1 5970
HIGH TENSION	20	0	0	0	0	0	0	DIRC 5971
PRIMARY	21	0	0	0	0	0	0	DIRC 5972
SECONDARY -- DMD	22	0	0	0	0	0	0	DIRC 5973
SECONDARY -- KWH	23	0	0	0	0	0	0	DIRC 5974
RAILROADS + RAILWAYS	24	0	0	0	0	0	0	DIRC 5975
OTHER UTILITIES	25	0	0	0	0	0	0	5976
INTER-DEPARTMENTAL	26	0	0	0	0	0	0	5977
MTR. H.T. SWITCH	27	0	0	0	0	0	0	D3 5978
TOTAL	28	0	0	0	0	1	0	35
598 MAINTENANCE OF MISC. DIST. PLANT	29	98	82	21	10	4	1	B2 5980
TOTAL - MAINTENANCE	30	2603	2190	559	254	114	24	36
TOTAL - DISTRIBUTION EXPENSE	31	3605	3727	832	416	313	55	37

PHILADELPHIA ELECTRIC COMPANY
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			SCHED
			HI TENS	IE	PROPUL	PRIMARY	SECONDARY	RATE R-HI	
901 SUPERVISION	1	2024	24	0	10	177	181	1497	131 B3 9010
902 METER READING EXPENSE	2	13360	629	14	247	1109	1134	9404	821 D12 9020
903 CUSTOMER RECORDS + CONTRACTS TOTAL	3	45519	78	0	51	4030	4118	34156	2981 110
0-1100 CONTRACTS + ORDERS	4	2580	0	0	0	238	235	1965	170 D4 9030
0-1200 CREDIT + COLLECTIONS	5	42939	70	0	51	3800	3883	32211	2811 D15 9031
0-1300 BILLING + ACCOUNTING-IND.	6	0	0	0	0	0	0	0	DIRC 9032
0-1300 BILLING + ACCT'G -OTHERS	7	0	0	0	0	0	0	0	D4 9033
0-1400 TERMINAL OPERATION	8	0	0	0	0	0	0	0	D4 9034
0-1500 CIS MAINT. & DEVELOPMENT	9	0	0	0	0	0	0	0	D4 9035
COMMERCIAL OPERATIONS									
TOTAL	10	0	0	0	0	0	0	0	D15 9036
	11	0	0	0	0	0	0	0	9037
	12	0	0	0	0	0	0	0	D15 9038
904 UNCOLLECTIBLE ACCOUNTS	13	39518	1044	0	505	6331	6031	24918	670 H3 9040
905 MISC. CUST. ACCTS. EXPENSES	14	835	4	0	2	29	38	247	22 B5 9050
TOTAL - CUSTOMER ACCOUNTS EXPENSE	15	108754	1771	14	815	11876	11494	70222	4625 38
907 SUPERVISION	16	771	138	7	20	106	64	426	3 B5 9070
908 CUSTOMER ASSISTANCE EXPENSE									
TOTAL	17	6937	1240	61	178	950	595	3835	30 H1 9080
	18	0	0	0	0	0	0	0	9081
	19	0	0	0	0	0	0	0	9082
909 INFORMATIONAL & INSTRUCT. ADVERTISING									
TOTAL	20	745	133	7	19	102	64	412	3 H1 9090
	21	0	0	0	0	0	0	0	9091
	22	0	0	0	0	0	0	0	9092
910 MISC. CUST. SERVICE & INFORMATION									
TOTAL	23	366	65	3	9	50	31	203	2 H1 9100
	24	0	0	0	0	0	0	0	9101
	25	0	0	0	0	0	0	0	9102
TOTAL CUSTOMER SERVICE & INF.	26	8819	1576	78	226	1208	754	4876	38 39

PHILADELPHIA ELECTRIC COMPANY
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

2 OF 2

CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER		INTER-		SCHED
		RATE SLE	RATE SLS	RATE SLE	RATE SLS	UTILITIES	DEPT	MM		
CUSTOMER ACCOUNTS EXPENSE										
901 SUPERVISION	1	0	1	0	5	0	0	B3	9010	
902 METER READING EXPENSE	2	0	0	0	0	1	1	D12	9020	
CUSTOMER RECORDS + CONTRACTS TOTAL	3	0	15	1	97	0	0		110	
0-1100 CONTRACTS + ORDERS	4	0	8	0	0	0	0	D4	9030	
0-1200 CREDIT + COLLECTIONS	5	0	15	1	97	0	0	D15	9031	
0-1300 BILLING + ACCOUNTING-IND.	6	0	0	0	0	0	0	DIRC	9032	
0-1300 BILLING + ACCT'G - OTHERS	7	0	0	0	0	0	0	D4	9033	
0-1400 TERMINAL OPERATION	8	0	0	0	0	0	0	D4	9034	
0-1500 CIS MAINT. & DEVELOPMENT	9	0	0	0	0	0	0	D4	9035	
COMMERCIAL OPERATIONS										
TOTAL	10	0	0	0	0	0	0	D15	9036	
	11	0	0	0	0	0	0		9037	
	12	0	0	0	0	0	0	D15	9038	
904 UNCOLLECTIBLE ACCOUNTS	13	0	0	0	19	0	0	H3	9040	
905 MISC. CUST. ACCTS. EXPENSES	14	0	0	0	1	0	0	B3	9050	
TOTAL - CUSTOMER ACCOUNTS EXPENSE	15	0	16	1	120	1	1		36	
CUSTOMER SERVICE & INFORMATION										
907 SUPERVISION	16	2	2	0	1	0	0	B5	9070	
CUSTOMER ASSISTANCE EXPENSE										
908 TOTAL	17	16	17	4	11	0	0	H1	9080	
	18	0	0	0	0	0	0		9081	
	19	0	0	0	0	0	0		9082	
INFORMATIONAL & INSTRUCT. ADVERTISING										
909 TOTAL	20	2	2	0	1	0	0	H1	9090	
	21	0	0	0	0	0	0		9091	
	22	0	0	0	0	0	0		9092	
MISC. CUST. SERVICE & INFORMATION										
910 TOTAL	23	1	1	0	1	0	0	H1	9100	
	24	0	0	0	0	0	0		9101	
	25	0	0	0	0	0	0		9102	
TOTAL CUSTOMER SERVICE & INF.	26	21	22	4	14	0	0		39	

PHILADELPHIA ELECTRIC COMPANY
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL		COMMERCIAL - INDUSTRIAL		RESIDENTIAL			SCHED	
		AMOUNT	HI TENS	IE. PROPUL.	PRIMARY	SECONDARY	RATE R-HI	RATE R-L		RATE R-PI
SALES EXPENSE										
911 SUPERVISION	1	443	79	4	11	61	38	245	2 B4	9110
912 DEMONSTRATING + SELLING	2	5449	974	48	140	746	467	3014	25 H1	9120
913 ADVERTISING EXPENSE	3	776	139	7	20	106	67	429	3 H1	9130
916 MISCELLANEOUS SALES EXPENSE	4	850	152	8	22	116	73	470	4 B4	9160
TOTAL - SALES EXPENSE	5	7518	1344	67	193	1029	645	4158	32	40
ADMINISTRATIVE + GENERAL EXPENSES										
OPERATION										
920 ADMINISTRATIVE - GENERAL SALARIES	6	31367	10345	601	1341	5594	2192	12102	290 E1	9200
921 OFFICE SUPPLIES + EXPENSES	7	16599	5767	355	748	3118	1222	6745	161 E1	9210
923 OUTSIDE SERVICES EMPLOYED	8	8490	2632	133	341	1423	558	3080	74 E1	9230
924 PROPERTY INSURANCE	9	17524	6147	234	739	3178	1090	5529	59 F4	9240
925 INJURIES + DAMAGES	10	21347	5786	394	880	3669	1438	7939	190 E1	9250
926 EMPLOYEE PENSIONS + BENEFITS	11	44029	13651	793	1770	7381	2892	15970	382 E1	9260
928 REG. COMM. EXP. - FPC - JURISD. N. ONLY	12	0	0	0	0	0	0	0	0 DIRC	9280
928 REG. COMM. EXP. - PUC - AND FPC	13	7114	2440	122	347	1315	545	2189	59 M2	9281
929 DUPLICATE CHARGES - CREDIT	14	-4555	-1832	-83	-223	-861	-245	-1225	0 A1	9290
930 MISC. GENERAL EXPENSES - ADV	15	21964	5810	396	863	3682	1443	7945	191 E1	9300
931 RENTS	16	0	0	0	0	0	0	0	0 DIRC	9310
TOTAL -- OPERATION	17	168419	52746	2997	6886	28499	11135	60294	1386	41
MAINTENANCE										
932 MAINTENANCE OF GENERAL PLANT	18	1556	545	25	71	282	97	491	3 F4	9320
TOTAL ADMINISTRATIVE + GENERAL	19	169975	53291	3022	6957	28781	11232	60765	1389	42
TOTAL OPERATION EXPENSES	20	1494170	524058	29143	65410	244334	107723	471267	15109	43
D5 - LABOR EXPENSE ADJUSTMENT-ENERGY	21	0	0	0	0	0	0	0	0 C1	9328
D5 - LABOR EXPENSE ADJUSTMENT-OTHER	22	0	0	0	0	0	0	0	0 B6	9329
FINAL OPERATION EXPENSES	23	1494170	524058	29143	65410	244334	107723	471267	15109	109

PHILADELPHIA ELECTRIC COMPANY
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			OTHER UTILITIES	INTER-DEPT	SCHED
		RATE SLP	RATE SLS	RATE SLE			
SALES EXPENSE							
11 SUPERVISION	1	1	1	0	1	0	B4 9110
2 DEMONSTRATING + SELLING	2	12	13	3	9	0	M1 9120
ADVERTISING EXPENSE	3	2	2	0	1	0	M1 9130
16 MISCELLANEOUS SALES EXPENSE	4	2	2	0	1	0	B4 9160
TOTAL - SALES EXPENSE	5	17	18	3	12	0	40
ADMINISTRATIVE + GENERAL EXPENSES							
OPERATION							
20 ADMINISTRATIVE + GENERAL SALARIES	6	180	181	41	27	421	E1 9200
21 OFFICE SUPPLIES + EXPENSES	7	100	101	23	15	235	E1 9210
23 OUTSIDE SERVICES EMPLOYED	8	46	46	10	7	107	E1 9230
24 PROPERTY INSURANCE	9	74	79	21	4	245	F4 9240
25 INJURIES + DAMAGES	10	118	119	27	17	276	E1 9250
26 EMPLOYEE PENSIONS + BENEFITS	11	238	239	54	35	554	E1 9260
28 REG. COMM. EXP. - FPC - JURISD. ONLY	12	0	0	0	0	0	DIRC 9280
28 REG. COMM. EXP. - FPC - AND FPC	13	33	36	0	6	0	H2 9281
29 DUPLICATE CHARGES - CREDIT	14	0	0	0	0	-77	AI 9290
30 MISC. GENERAL EXPENSES - ADV	15	119	119	27	18	277	E1 9300
31 RENTS	16	0	0	0	0	0	DIRC 9310
TOTAL -- OPERATION	17	908	920	211	131	2040	266 41
MAINTENANCE							
32 MAINTENANCE OF GENERAL PLANT	18	7	7	2	1	22	F4 9320
TOTAL ADMINISTRATIVE + GENERAL	19	915	927	213	132	2062	269 42
TOTAL OPERATION EXPENSES	20	6344	5627	1420	1010	20218	2507 43
05 - LABOR EXPENSE ADJUSTMENT-ENERGY	21	0	0	0	0	0	C1 9328
05 - LABOR EXPENSE ADJUSTMENT-OTHER	22	0	0	0	0	0	B6 9329
FINAL OPERATION EXPENSES	23	6344	5627	1420	1010	20218	2507 109

PHILADELPHIA ELECTRIC COMPANY
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

1 OF 2

CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			SCHED
			HI TENS	IE. PROPUL.	PRIMARY	SECONDARY	RATE R-HI	RATE R-I	
940 DEPRECIATION EXPENSE									
PRODUCTION									
TRANSMISSION	1	272688	109660	4972	13362	51522	14638	73338	0 F1 9400
DISTRIBUTION	2	11448	4615	209	562	2168	616	3086	0 F2 9410
360-LAND									
DEMAND	3	0	0	0	0	0	0	0	0 9430
CUST	4	0	0	0	0	0	0	0	0 9431
DIRECT	5	0	0	0	0	0	0	0	0 9432
TOTAL	6	0	0	0	0	0	0	0	0 44
361-STRUCTURES + IMPROVEMENTS									
DEMAND	7	2166	467	55	109	415	263	822	17 F361D 9440
CUST	8	0	0	0	0	0	0	0	0 9441
DIRECT	9	0	0	0	0	0	0	0	0 9442
TOTAL	10	2166	467	55	109	415	263	822	17 45
362-STATION EQUIPMENT									
DEMAND	11	11701	2959	183	570	2160	1369	4268	91 F362D 9450
CUST	12	0	0	0	0	0	0	0	0 9451
DIRECT	13	0	0	0	0	0	0	0	0 DIRC 9452
TOTAL	14	11701	2959	183	570	2160	1369	4268	91 46
364-POLES, TOWERS, FIXTURES									
DEMAND	15	1162	164	2	25	225	182	534	23 F364D 9460
CUST	16	2617	57	1	31	248	214	1774	0 F364C 9461
DIRECT	17	7	0	3	0	0	0	0	0 DIRC 9462
TOTAL	18	3786	221	6	54	473	396	2308	23 47
365-OVERHEAD CONDUIT + DEVICES									
DEMAND	19	1048	243	5	34	202	134	410	10 F365D 9470
CUST	20	5636	145	2	80	537	457	3792	0 F365C 9471
DIRECT	21	6	0	6	0	0	0	0	0 DIRC 9472
TOTAL	22	6690	388	13	114	739	591	4202	10 48
366-UNDERGROUND CONDUIT									
DEMAND	23	409	97	6	13	93	67	202	7 F366D 9480
CUST	24	2997	86	29	48	204	239	1986	0 F366C 9481
DIRECT	25	60	0	35	0	0	0	0	0 DIRC 9482
TOTAL	26	3546	183	70	61	377	306	2188	7 49
367-UNDG CONDUIT + DEVICES									
DEMAND	27	2518	529	54	74	475	332	1004	30 F367D 9490
CUST	28	2980	77	6	42	283	241	2003	0 F367C 9491
DIRECT	29	57	0	57	0	0	0	0	0 DIRC 9492
TOTAL	30	5555	606	117	116	758	573	3007	30 50
368-LINE TRANSFORMERS									
DEMAND	31	3653	0	0	23	979	637	1939	41 F368D 9500
CUST	32	1798	0	0	0	183	151	1253	0 F368C 9501
DIRECT	33	18	18	0	0	0	0	0	0 DIRC 9502
TOTAL	34	5469	18	0	23	1162	788	3192	41 51

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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING					OTHER		INTER-		F1	F2	F3	F4
		RATE	SLSI	RATE	SLSI	RATE	SLSI	UTILITIES	DEPT.	DISCH				
940 DEPRECIATION EXPENSE														
PRODUCTION	1	19	7	3	0	4614	553						9400	
TRANSMISSION	2	1	0	0	0	160	23						9410	
DISTRIBUTION														
360-LAND														
DEMAND	3	0	0	0	0	0	0						9430	
CUST	4	0	0	0	0	0	0						9431	
DIRECT	5	0	0	0	0	0	0						9432	
TOTAL	6	0	0	0	0	0	0						44	
361-STRUCTURES + IMPROVEMENTS														
DEMAND	7	8	4	1	1	1	3	F361D					9440	
CUST	8	0	0	0	0	0	0						9441	
DIRECT	9	0	0	0	0	0	0						9442	
TOTAL	10	8	4	1	1	1	3						45	
362-STATION EQUIPMENT														
DEMAND	11	40	21	8	7	7	10	F362D					9450	
CUST	12	0	0	0	0	0	0						9451	
DIRECT	13	0	0	0	0	0	0	DIRC					9452	
TOTAL	14	40	21	8	7	7	10						46	
364-POLES, TOWERS, FIXTURES														
DEMAND	15	3	2	1	1	1	1	F364D					9460	
CUST	16	152	89	46	5	0	0	F364C					9461	
DIRECT	17	0	3	1	0	0	0	DIRC					9462	
TOTAL	18	155	94	48	6	1	1						47	
365-OVERHEAD CONDUIT + DEVICES														
DEMAND	19	4	2	1	1	1	1	F365D					9470	
CUST	20	326	191	97	8	0	0	F365C					9471	
DIRECT	21	0	0	0	0	0	0	DIRC					9472	
TOTAL	22	330	193	98	9	1	2						48	
366-UNDERGROUND CONDUIT														
DEMAND	23	2	1	0	0	1	0	F366D					9480	
CUST	24	171	100	51	3	0	0	F366C					9481	
DIRECT	25	13	8	4	0	0	0	DIRC					9482	
TOTAL	26	186	109	55	3	1	0						49	
367-UNDG CONDUIT + DEVICES														
DEMAND	27	8	4	2	1	3	2	F367D					9490	
CUST	28	172	101	51	4	0	0	F367C					9491	
DIRECT	29	0	0	0	0	0	0	DIRC					9492	
TOTAL	30	180	105	53	5	3	2						50	
368-LINE TRANSFORMERS														
DEMAND	31	18	9	3	3	0	1	F368D					9500	
CUST	32	108	63	32	8	0	0	F368C					9501	
DIRECT	33	0	0	0	0	0	0	DIRC					9502	
TOTAL	34	126	72	35	11	0	1						51	

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 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL		RATE R-HI	RATE R-L	RATE 0-PI	SCHED
			HI	TENS	IE	PRIMARY	SECONDARY				
DEPRECIATION EXPENSE (CONT.)											
369-SERVICES											
DEMAND	1	302	0	0	0	59	60	172	11	F369D	9510
CUST	2	2825	0	0	0	288	273	2262	0	F369C	9511
DIRECT	3	346	164	3	179	0	0	0	0	DIRC	9512
TOTAL	4	3471	164	3	179	347	333	2434	11		52
370-METERS + INSTALL.											
DEMAND	5	601	242	11	29	114	32	162	0	F370D	9520
CUST	6	3860	0	0	0	107	345	2861	555	F370C	9521
DIRECT	7	713	98	0	285	0	0	0	332	DIRC	9522
TOTAL	8	5182	340	11	312	221	377	3023	887		53
371-INSTALL ON CUST PREMISES											
DEMAND	9	0	0	0	0	0	0	0	0		9530
CUST	10	0	0	0	0	0	0	0	0		9531
DIRECT	11	4	1	0	2	1	0	0	0	DIRC	9532
TOTAL	12	4	1	0	2	1	0	0	0		54
373-STREET LIGHTING	13	1114	0	0	0	0	0	0	0	DIRC	9540
TOTAL -- DISTRIBUTION	14	48684	5347	450	1540	6653	4996	25444	1117		55
GENERAL INCL. COMMON	15	5227	1834	85	238	948	325	1649	12	F4	9550
SUB-TOTAL	16	338047	121456	5724	15702	61291	20575	103517	1129		56
AMORT. OF ADD'L DEPREC.	17	0	0	0	0	0	0	0	0	A1	9560
AMORT. OF OTHER ELEC. PLANT	18	0	0	0	0	0	0	0	0	F3	9570
TOTAL DEPRECIATION	19	338047	121456	5724	15702	61291	20575	103517	1129		57

PHILADELPHIA ELECTRIC COMPANY
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			OTHER UTILITIES	INTER-DEPT.	SCHED
		RATE SLPI	RATE SLSI	RATE SLEI			
DEPRECIATION EXPENSE (CONT.)							
369-SERVICES							
DEMAND	1	0	0	0	0	0	F369D 9510
CUST	2	0	0	0	0	0	F369C 9511
DIRECT	3	0	0	0	0	0	DIRC 9512
TOTAL	4	0	0	0	0	0	52
370-METERS + INSTALL.							
DEMAND	5	0	0	0	0	10	F370D 9520
CUST	6	0	0	0	0	0	F370C 9521
DIRECT	7	0	0	0	0	0	DIRC 9522
TOTAL	8	0	0	0	0	10	53
371-INSTALL - ON CUST. PREMISES							
DEMAND	9	0	0	0	0	0	9530
CUST	10	0	0	0	0	0	9531
DIRECT	11	0	0	0	0	0	DIRC 9532
TOTAL	12	0	0	0	0	0	54
373-STREET LIGHTING	13	33	990	0	91	0	DIRC 9540
TOTAL -- DISTRIBUTION	14	1050	1588	298	133	24	28 55
GENERAL INCL. COMMON	15	22	24	6	2	73	9 F4 9550
SUB-TOTAL	16	1100	1619	307	155	4879	613 56
AMORT. OF ADD'L DEPREC.	17	0	0	0	0	0	A1 9560
AMORT. OF OTHER ELEC. PLANT	18	0	0	0	0	0	F3 9570
TOTAL DEPRECIATION	19	1100	1619	307	155	4879	613 57

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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL		COMMERCIAL + INDUSTRIAL		RESIDENTIAL			
		AMOUNT	HI TENS	IE PROPUL	PRIMARY	SECONDARY	RATE R-HI	RATE R-T	RATE R-PI
TAXES OTHER THAN INCOME TAXES									
STATE + LOCAL									
CAPITOL STOCK	1	28077	9846	459	1281	5091	1746	6859	62 F4 9530
GROSS RECEIPTS	2	124508	42780	2136	6098	23055	9566	38592	1034 DIRC 9531
REAL ESTATE-LOCAL	3	2244	786	37	102	407	140	788	5 F4 9532
REAL ESTATE-STATE	4	49437	17339	808	2255	8965	3074	15598	109 F4 9533
LOCAL FRANCHISE	5	0	0	0	0	0	0	0	0 F4 9534
PUBLIC UTILITY COMMISSION EXP	6	0	0	0	0	0	0	0	0 H2 9535
STATE UNEMPLOYMENT COMP	7	1309	406	24	53	219	86	474	11 E1 9536
PHILA. REALTY OCCUPANCY	8	660	232	11	30	120	41	208	1 F4 9537
MISC. STATE + LOCAL	9	1105	389	18	50	200	69	349	2 F4 9538
TOTAL STATE + LOCAL	10	207340	71778	3493	9869	38057	14722	64588	1224 58
FEDERAL									
TELEPHONE + TELEGRAPH	11	125	39	2	5	21	8	46	1 E1 9540
FED. UNEMPLOYMENT COMP	12	458	142	8	18	77	30	147	4 E1 9541
FED. OLD AGE BENEFITS	13	26443	8199	476	1063	4433	1737	9589	230 E1 9542
TOTAL FEDERAL	14	27026	8380	486	1086	4531	1775	9801	235 59
TOTAL TAXES OTHER THAN INCOME	15	234366	80158	3979	10955	42588	16497	74389	1459 60
INCOME TAXES									
- MARYLAND	16	0	0	0	0	0	0	0	0 9550
STATE-PENNSYLVANIA	17	0	0	0	0	0	0	0	0 9551
- NEW JERSEY	18	0	0	0	0	0	0	0	0 9552
FEDERAL	19	100975	24650	668	7950	26732	14048	18335	2103 11 9553
INVESTMENT-TAX CREDIT	20	0	0	0	0	0	0	0	0 F4 9554
TOTAL INCOME TAXES	21	100975	24650	668	7950	26732	14048	18335	2103 61
PROVISION FOR DEFERRED INCOME TAXES									
LIBERALIZED DEPRECIATION	22	97496	34194	1593	4448	17680	6062	30761	215 F4 9560
DEFERRED FUEL	23	-15705	-7152	-381	-810	-2432	-1208	-3515	-198 C2 9561
NUCLEAR FUEL COSTS	24	13152	5668	302	670	2045	1016	2955	144 C1 9562
PRODUCTION FACILITIES	25	838	338	15	41	158	45	225	0 A1 9563
CERTAIN CAPITALIZED COSTS	26	4402	1542	72	201	798	274	1389	10 F4 9564
INCOME TAXES DEF. IN PRIOR YR (CR)									
PRODUCTION FACILITIES	27	-77833	-51300	-1619	-3814	-14706	-4178	-20933	0 A1 9565
OTHER	28	13302	4644	217	607	2412	827	4197	29 F4 9566
OTHER	29	0	0	0	0	0	0	0	0 11 9567
AMORT. OF FIT % CHANGE	30	0	0	0	0	0	0	0	0 F4 9568
OTHER	31	0	0	0	0	0	0	0	0 DIRC 9569
INVESTMENT TAX CREDIT ADJTS.	32	14778	5885	274	765	3042	1043	5294	37 F4 9571
TOTAL-ALL TAXES	33	387691	118649	5320	21013	78317	36426	113097	3821 62
GAIN FROM DISPOSITION OF UTILITY PROPERTY	34	-1644	-661	-30	-81	-311	-88	-442	0 A1 9570

PHILADELPHIA ELECTRIC COMPANY
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER		INTER-		SCHED
		RATE	SLPI	RATE	SLSI	RATE	SLEI	ALL OTHER	UTILITIES	
TAXES OTHER THAN INCOME TAXES										
STATE + LOCAL										
CAPITOL STOCK	1	119	127	34	10	393	50	F4	9330	
GROSS RECEIPTS	2	572	626	141	107	1	0	DIRC	9331	
REAL ESTATE-LOCAL	3	10	10	3	1	31	4	F4	9332	
REAL ESTATE-STATE	4	210	223	60	17	691	88	F4	9333	
LOCAL FRANCHISE	5	0	0	0	0	0	0	F4	9334	
PUBLIC UTILITY COMMISSION EXP	6	0	0	0	0	0	0	H2	9335	
STATE UNEMPLOYMENT COMP	7	3	7	2	1	17	2	E1	9336	
PHILA. REALTY OCCUPANCY	8	3	3	1	0	9	1	F4	9337	
MISC. STATE + LOCAL	9	5	5	1	0	15	2	F4	9338	
TOTAL STATE + LOCAL	10	926	1001	242	136	1157	147		58	
FEDERAL										
TELEPHONE + TELEGRAPH	11	1	1	0	0	2	0	E1	9340	
FED. UNEMPLOYMENT COMP	12	2	2	1	0	6	1	E1	9341	
FED. OLD AGE BENEFITS	13	143	144	33	21	334	41	E1	9342	
TOTAL FEDERAL	14	146	147	34	21	342	42		59	
TOTAL TAXES OTHER THAN INCOME	15	1072	1148	276	157	1499	189		60	
INCOME TAXES										
- MARYLAND	16	0	0	0	0	0	0		9350	
STATE-PENNSYLVANIA	17	0	0	0	0	0	0		9351	
- NEW JERSEY	18	0	0	0	0	0	0		9352	
FEDERAL	19	705	997	163	318	3827	479	I1	9353	
INVESTMENT-TAX CREDIT	20	0	0	0	0	0	0	F4	9354	
TOTAL-INCOME TAXES	21	705	997	163	318	3827	479		61	
PROVISION FOR DEFERRED INCOME TAXES										
LIBERALIZED DEPRECIATION	22	414	440	119	34	1363	173	F4	9360	
DEFERRED FUEL	23	-47	-24	-10	-8	0	0	C2	9361	
NUCLEAR FUEL COSTS	24	39	20	8	7	228	28	C1	9362	
PRODUCTION FACILITIES	25	0	0	0	0	14	2	A1	9363	
CERTAIN CAPITALIZED COSTS	26	19	20	5	2	62	8	F4	9364	
INCOME TAXES DEF. IN PRIOR YR(CR)										
PRODUCTION FACILITIES	27	-5	-2	-1	0	-1317	-158	A1	9365	
OTHER	28	56	60	16	5	186	24	F4	9366	
OTHER	29	0	0	0	0	0	0	I1	9367	
AMORT. OF FIT. % CHANGE	30	0	0	0	0	0	0	F4	9368	
OTHER	31	0	0	0	0	0	0	DIRC	9369	
INVESTMENT TAX CREDIT ADJMTS	32	71	76	20	6	235	30	F4	9371	
TOTAL-ALL TAXES	33	2324	2735	596	521	6097	775		62	
GAIN FROM DISPOSITION OF UTILITY PROPERTY	34	0	0	0	0	-28	-3	A1	9370	

PHILADELPHIA ELECTRIC COMPANY
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL - INDUSTRIAL		RESIDENTIAL		SCHED
			HI TENS (E. PROPUL.)	PRIMARY SECONDARY	RATE R-HI	RATE R-L	
ELECTRIC PLANT-IN-SERVICE							
INTANGIBLE PLANT							
502 FRANCHISES + CONSENTS	1	163	56	3	7	30	10 51 0 F4 3020
PRODUCTION PLANT							
STEAM PRODUCTION PLANT							
510 LAND + LAND RIGHTS	2	5454	2195	99	267	1030	293 1467 0 A1 3100
511 STRUCTURES + IMPROVEMENTS	3	211605	85098	3858	10369	39981	11359 56910 0 A1 3110
512 BOILER PLANT EQUIPMENT	4	69687	245105	11112	29865	115158	32717 163918 0 A1 3120
514 TURBOGENERATOR UNITS	5	183104	85592	2974	7992	30817	8755 43866 0 A1 3140
515 ACCESSORY ELECTRIC EQUIPMENT	6	86706	38889	1763	4739	18272	5191 26009 0 A1 3150
516 MISC. POWER PLANT EQUIPMENT	7	13378	5380	244	656	2528	718 3598 0 A1 3160
TOTAL STEAM PRODUCTION	8	1099734	442259	20050	53888	207786	59053 295768 0 63
NUCLEAR PRODUCTION PLANT							
520 LAND + LAND RIGHTS	9	12548	4966	225	605	2333	463 3321 0 A1 3200
521 STRUCTURES + IMPROVEMENTS	10	952126	382898	17359	46654	179897	51109 254069 0 A1 3210
522 REACTOR PLANT EQUIPMENT	11	4465003	1795603	81404	218784	845631	239678 1200836 0 A1 3220
523 TURBOGENERATOR UNITS	12	1119005	450008	20401	54831	211428	60867 300950 0 A1 3230
524 ACCESSORY ELECTRIC EQUIPMENT	13	993108	399378	18106	48642	187641	53309 267091 0 A1 3240
525 MISC. POWER PLANT EQUIPMENT	14	498788	200586	9094	24440	94242	26774 134145 0 A1 3250
TOTAL -- NUCLEAR PRODUCTION PLANT	15	8040374	3233439	146589	393976	1519172	431600 2162412 0 64
HYDRAULIC PRODUCTION PLANT							
530 LAND + LAND RIGHTS	16	1421	572	26	70	268	76 382 0 A1 3300
531 STRUCTURES + IMPROVEMENTS	17	14318	5758	261	782	2705	769 3851 0 A1 3310
532 RESERVOIRS, DAMS + WATERWAYS	18	36402	14639	664	1784	6878	1954 9790 0 A1 3320
533 WATER WHEELS, TURBINES + GENERATORS	19	22073	8876	402	1082	4171	1185 5936 0 A1 3330
534 ACCESSORY ELECTRIC EQUIPMENT	20	8685	3492	158	425	1641	464 2335 0 A1 3340
535 MISC. POWER PLANT EQUIPMENT	21	2105	846	38	103	397	113 564 0 A1 3350
536 ROADS, RAILROADS + BRIDGES	22	998	401	18	49	189	54 268 0 A1 3360
TOTAL HYDRAULIC PRODUCTION	23	85998	34584	1567	4215	16249	4617 23128 0 65
OTHER PRODUCTION PLANT							
540 LAND + LAND RIGHTS	24	841	339	15	41	159	45 228 0 A1 3400
541 STRUCTURES + IMPROVEMENTS	25	3641	1472	67	179	692	197 885 0 A1 3410
542 FUEL HOLDERS, PRODUCERS + ACCESS.	26	21097	8684	385	1034	398	1132 5674 0 A1 3420
543 PRIME MOVERS	27	45	28	1	5	12	5 17 0 A1 3430
544 GENERATORS	28	84522	33990	1541	4142	15970	4537 22732 0 A1 3440
545 ACCESSORY ELECTRIC EQUIPMENT	29	11782	4787	213	573	2211	628 3147 0 A1 3450
546 MISC. POWER PLANT EQUIPMENT	30	2224	894	41	109	420	119 598 0 A1 3460
TOTAL -- OTHER PRODUCTION	31	124112	49914	2263	6081	23450	6661 33379 0 66
TOTAL PRODUCTION PLANT	32	9350218	3760196	170469	458160	1766657	501911 2514687 0 67

PHILADELPHIA ELECTRIC COMPANY
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CLASSIFICATION OF ACCOUNTS	STREET LIGHTING				OTHER UTILITIES		INTER-DEPT.		SCHED
	LINE	RATE	SLPI	RATE	SLSI	RATE	SLEIAL	RATE	
ELECTRIC PLANT-IN-SERVICE									
INTANGIBLE PLANT									
12 FRANCHISES + CONSENTS	1	1	1	0	0	2	0	F4	3020
PRODUCTION PLANT									
STEAM PRODUCTION PLANT									
B10 LAND + LAND RIGHTS	2	0	0	0	0	92	11	A1	3100
B11 STRUCTURES + IMPROVEMENTS	3	14	5	2	0	3580	429	A1	3110
B12 BOILER PLANT EQUIPMENT	4	42	16	6	1	10312	1235	A1	3120
B13 TURBOGENERATOR UNITS	5	11	4	2	0	2760	331	A1	3160
B15 ACCESSORY ELECTRIC EQUIPMENT	6	7	3	1	0	1636	196	A1	3150
B16 MISC. POWER PLANT EQUIPMENT	7	1	0	0	0	226	27	A1	3160
TOTAL STEAM PRODUCTION	8	75	28	11	1	18606	2229		63
NUCLEAR PRODUCTION PLANT									
C20 LAND + LAND RIGHTS	9	1	0	0	0	209	25	A1	3200
C21 STRUCTURES + IMPROVEMENTS	10	65	25	9	1	16110	1930	A1	3210
C22 REACTOR PLANT EQUIPMENT	11	306	116	44	6	75546	9049	A1	3220
C23 TURBOGENERATOR UNITS	12	77	29	11	2	18933	2260	A1	3230
C24 ACCESSORY ELECTRIC EQUIPMENT	13	68	26	10	1	16805	2013	A1	3240
C25 MISC. POWER PLANT EQUIPMENT	14	34	13	5	1	6439	1011	A1	3250
TOTAL -- NUCLEAR PRODUCTION PLANT	15	551	209	79	11	136040	16296		64
HYDRAULIC PRODUCTION PLANT									
D30 LAND + LAND RIGHTS	16	0	0	0	0	24	5	A1	3500
D31 STRUCTURES + IMPROVEMENTS	17	1	0	0	0	242	2	A1	3310
D32 RESERVOIRS, DAMS + WATERWAYS	18	2	1	0	0	616	74	A1	3320
D33 WATER WHEELS, TURBINES-GENERATORS	19	2	1	0	0	373	45	A1	3330
D34 ACCESSORY ELECTRIC EQUIPMENT	20	1	0	0	0	147	18	A1	3340
D35 MISC. POWER PLANT EQUIPMENT	21	0	0	0	0	36	4	A1	3350
D36 ROADS, RAILROADS + BRIDGES	22	0	0	0	0	17	2	A1	3360
TOTAL HYDRAULIC PRODUCTION	23	6	2	0	0	1455	175		65
OTHER PRODUCTION PLANT									
E40 LAND + LAND RIGHTS	24	0	0	0	0	14	2	A1	3400
E41 STRUCTURES + IMPROVEMENTS	25	0	0	0	0	62	7	A1	3410
E42 FUEL HOLDERS, PRODUCERS+ACCESS.	26	1	1	0	0	357	43	A1	3420
E43 PRIME MOVERS	27	0	0	0	0	1	0	A1	3430
E44 GENERATORS	28	4	2	1	0	1430	171	A1	3440
E45 ACCESSORY ELECTRIC EQUIPMENT	29	1	0	0	0	198	24	A1	3450
E46 MISC. POWER PLANT EQUIPMENT	30	0	0	0	0	38	5	A1	3460
TOTAL -- OTHER PRODUCTION	31	6	3	1	0	2100	252		66
TOTAL PRODUCTION PLANT	32	640	262	91	12	158201	18952		67

PHILADELPHIA ELECTRIC COMPANY
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			SCHED		
			HI TENS. E.	PROPUL.	PRIMARY/SECONDARY	RATE R-HI	RATE R-L	RATE R-P			
TRANSMISSION PLANT											
S50 LAND + LAND RIGHTS	1	50095	20146	913	2455	9465	2689	13473	0	A1	3500
S52 STRUCTURES + IMPROVEMENTS	2	22255	8949	406	1090	4205	1195	5985	0	A1	3520
S53 STATION EQUIPMENT	3	234935	94681	4283	11512	44389	12611	63184	0	A1	3530
S54 TOWERS + FIXTURES	4	195498	78621	3564	9579	36938	10494	52578	0	A1	3540
S55 POLES + FIXTURES	5	345	158	76	17	65	19	83	0	A1	3550
S56 OVERHEAD CONDUCTORS + DEVICES	6	98339	40380	1831	4920	18972	5390	27005	0	A1	3560
S57 UNDERGROUND CONDUIT	7	2769	1115	50	156	523	149	745	0	A1	3570
S58 UNDERGROUND CONDUCTORS + DEVICES	8	43625	17544	795	2158	8243	2342	11733	0	A1	3580
S59 ROADS + TRAILS	9	1730	695	32	85	327	93	465	0	A1	3590
TOTAL -- TRANSMISSION PLANT	10	450191	262067	11880	31932	123127	34982	175261	0		68
DISTRIBUTION PLANT											
S60 LAND + LAND RIGHTS											
R.R. SUBS	11	53	0	53	0	0	0	0	0	DIRD1	3600
H.T. SUBS	12	6985	2381	148	295	1120	705	2209	47	A2	3601
PRI. SUBS	13	4314	0	0	287	1087	697	2153	46	A4	3602
H.T. LINES	14	3390	1115	71	143	543	341	1070	23	A3	3603
PRI. LINES -- DMD	15	2334	561	36	79	447	287	887	19	A5	3604
PRI. LINES -- CUST	16	7543	283	5	156	726	599	4966	0	D7	3605
SEC'DY. LINES -- DMD	17	931	0	0	0	181	188	526	33	A7A	3606
SEC'DY. LINES -- CUST	18	4412	0	0	0	429	391	3244	0	D9	3607
TOTAL 19		50160	4341	313	960	4533	3208	15057	168		69
S61 STRUCTURES + IMPROVEMENTS											
R.R. SUBS	20	707	0	707	0	0	0	0	0	DIRD1	3610
H.T. SUBS	21	37083	12690	784	1570	5964	3753	11763	251	A2	3611
PRI. SUBS	22	21125	0	0	1406	5321	3412	10551	225	A4	3612
H.T. SUBS	23	20	0	0	1	3	2	6	0	A3	3613
TOTAL 24		58935	12698	1493	2977	11288	7167	22320	476		70
S62 STATION EQUIPMENT											
R.R. SUBS	25	410	0	410	0	0	0	0	0	DIRC	3620
H.T. SUBS	26	236470	101463	4285	12555	47488	30005	94055	2009	A2	3621
PRI. SUBS	27	104787	0	0	4975	26394	16926	52339	1118	A4	3622
TOTAL 28		401675	101463	4703	19530	74082	46931	144394	3127		71
S64 POLES, TOWERS AND FIXTURES											
R.R. LINES	29	0	0	0	0	0	0	0	0	DIRC	3640
H.T. LINES	30	328	0	0	11	43	27	85	2	A3	3641
PRI. LINES -- DMD	31	33439	8185	109	1144	6488	4160	12864	275	A5	3642
PRI. LINES -- CUST	32	75465	2837	36	1561	7267	5993	49716	0	D7	3643
SEC'DY. LINES -- DMD	33	24590	0	0	0	4774	4960	13892	867	A7A	3644
SEC'DY. LINES -- CUST	34	55667	0	0	0	5176	4723	39177	0	D9	3645
PRI. TRANSF.	35	0	0	0	0	0	0	0	0		3646
SEC'DY. TRANSF. -- DMD	36	0	0	0	0	0	0	0	0		3647
SEC'DY. TRANSF. -- CUST	37	0	0	0	0	0	0	0	0		3648
ST. LTC.	38	233	0	0	0	0	0	0	0	DIRC	3649
TOTAL 39		189742	11062	151	2716	23750	19863	115734	1164		72

PHILADELPHIA ELECTRIC COMPANY
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES		INTER-DEPARTMENTAL		SCHEM
		RATE	SLP	RATE	SLS	RATE	SLE	ALL	OTHER	
TRANSMISSION PLANT										
350 LAND + LAND RIGHTS	1	3	1	0	0	0	648	102	A1	3500
352 STRUCTURES + IMPROVEMENTS	2	2	1	0	0	0	377	45	A1	3520
353 STATION EQUIPMENT	3	16	6	2	0	0	3975	476	A1	3530
354 TOWERS + FIXTURES	4	13	5	2	0	0	3308	396	A1	3540
POLES + FIXTURES	5	0	0	0	0	0	6	1	A1	3550
OVERHEAD CONDUCTORS + DEVICES	6	7	3	1	0	0	227	203	A1	3560
UNDERGROUND CONDUIT	7	0	0	0	0	0	47	6	A1	3570
UNDERGROUND CONDUCTORS + DEVICES	8	3	1	0	0	0	758	80	A1	3580
359 ROADS + TRAILS	9	0	0	0	0	0	29	4	A1	3590
TOTAL -- TRANSMISSION PLANT	10	44	17	5	0	0	9555	1321		68
DISTRIBUTION PLANT										
360 LAND + LAND RIGHTS										
R.R. SUBS	11	0	0	0	0	0	0	0	DIRD1	3600
H.T. SUBS	12	20	11	4	4	0	27	12	A2	3601
PRI. SUBS	13	20	11	4	4	0	0	5	A4	3602
H.T. LINES	14	10	5	2	2	0	58	6	A3	3603
PRI. LINES -- DMD	15	8	4	2	1	0	0	3	A5	3604
PRI. LINES -- CUST	16	427	251	128	0	0	0	2	D7	3605
SEC'DY. LINES -- DMD	17	2	1	0	0	0	0	0	A7A	3606
SEC'DY. LINES -- CUST	18	279	164	83	20	0	0	0	D9	3607
TOTAL 19		766	447	223	31	0	85	28		69
361 STRUCTURES + IMPROVEMENTS										
R.R. SUBS	20	0	0	0	0	0	0	0	DIRD1	3610
H.T. SUBS	21	109	58	21	20	0	35	63	A2	3611
PRI. SUBS	22	98	52	19	18	0	0	25	A4	3612
H.T. SUBS	23	0	0	0	0	0	0	0	A3	3613
TOTAL 24		207	110	40	38	0	35	86		70
362 STATION EQUIPMENT										
R.R. SUBS	25	0	0	0	0	0	0	0	DIRC	3620
H.T. SUBS	26	872	441	166	157	0	251	503	A2	3621
PRI. SUBS	27	485	256	92	88	0	0	114	A6	3622
TOTAL 28		1357	717	258	245	0	251	617		71
364 POLES, TOWERS AND FIXTURES										
R.R. LINES	29	0	0	0	0	0	0	0	DIRC	3640
H.T. LINES	30	0	0	0	0	0	83	0	A3	3641
PRI. LINES -- DMD	31	119	63	23	22	0	0	37	A5	3642
PRI. LINES -- CUST	32	4272	2507	1278	0	0	0	17	D7	3643
SEC'DY. LINES -- DMD	33	49	26	9	9	0	0	2	A7A	3644
SEC'DY. LINES -- CUST	34	3347	1976	1007	239	0	0	0	D9	3645
PRI. TRANSF.	35	0	0	0	0	0	0	0		3646
SEC'DY. TRANSF. -- DMD	36	0	0	0	0	0	0	0		3647
SEC'DY. TRANSF. -- CUST	37	0	0	0	0	0	0	0		3648
ST. LTG.	38	0	154	79	0	0	0	0	DIRC	3649
TOTAL 39		7808	4726	2396	270	0	66	56		72

PHILADELPHIA ELECTRIC COMPANY
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL		SCHEM			
			HI TENS	IE	PROPUL T	PRIMARY	SECONDARY		RATE R-HI	RATE R-L	
365 OVERHEAD CONDUCTORS + DEVICES											
R.R. LINES	1	0	0	0	0	0	0	0	DIRC	3650	
H.T. LINES	2	1181	386	25	43	188	118	370	0	A3	3651
PRI. LINES -- DMD	3	42546	10346	180	1455	8250	5291	16359	350	A5	3652
PRI. LINES -- CUST	4	169302	6362	75	3500	16300	13443	111512	0	D7	3653
SEC'DY. LINES -- DMD	5	2512	0	0	0	488	587	1418	89	A7A	3654
SEC'DY. LINES -- CUST	6	78515	0	0	0	7301	6662	53256	0	D9	3655
TOTAL 7		294076	17094	280	5004	32527	26021	184915	447		73
366 UNDERGROUND CONDUIT											
R.R. LINES	8	0	0	0	0	0	0	0	0	DIRC	3660
H.T. LINES	9	1745	581	37	74	283	178	557	12	A3	3661
PRI. LINES -- DMD	10	16182	3888	252	547	3101	1988	6149	131	A5	3662
PRI. LINES -- CUST	11	107384	3987	116	2193	10214	8424	69875	0	D7	3663
SEC'DY. LINES -- DMD	12	4550	0	0	0	903	938	2627	164	A7A	3664
SEC'DY. LINES -- CUST	13	39558	0	0	0	2879	2627	21767	0	D9	3665
ST. LTG.	14	1138	0	0	0	0	0	0	0	DIRC	3666
TOTAL 15		162077	8456	1633	2814	17388	14155	100995	307		74
367 UNDERGROUND CONDUCTORS + DEVICES											
R.R. LINES	16	0	0	0	0	0	0	0	0	DIRC	3670
H.T. LINES	17	10604	3491	224	447	1497	1068	3347	71	A3	3671
PRI. LINES -- DMD	18	129071	30714	3241	4320	24493	15706	48565	1038	A5	3672
PRI. LINES -- CUST	19	130723	4900	384	2696	12554	10354	85886	0	D7	3673
SEC'DY. LINES -- DMD	20	23086	0	0	0	4484	4656	13043	814	A7A	3674
SEC'DY. LINES -- CUST	21	58431	0	0	0	5433	4958	41122	0	D9	3675
TOTAL 22		351915	39105	3849	7463	46661	36742	191963	1923		75
368 LINE TRANSFORMERS											
PRI. TRANSF. -- LINE	23	13058	0	0	869	3289	2109	6523	139	A4	3681
PRI. TRANSF. -- RR-HT	24	194	194	0	0	0	0	0	0	DIRC	3682
SEC'DY. TRANSF. -- DMD	25	123298	0	0	0	33244	21674	65789	1406	A6	3683
SEC'DY. TRANSF. -- CUST	26	67084	0	0	0	6833	5636	46751	0	D8	3684
SEC'DY. TRANSF. -- RR-HT	27	29	29	0	0	0	0	0	0	DIRC	3685
SEC'DY. TRANSF. -- RR-PD	28	438	0	0	438	0	0	0	0	DIRC	3686
INTERDEPARTMENTAL	29	5	0	0	0	0	0	0	0	DIRC	3687
SUB -- TOTAL	30	206104	223	0	1305	43366	29419	119063	1545		76
STOCK	31	14394	16	0	92	3058	2075	8396	189	DIRC	3688
TOTAL 32		210498	239	0	1397	46424	31494	127459	1654		77
369 SERVICES											
R.R.	33	157	0	157	0	0	0	0	0	DIRC	3690
H.T.	34	8222	8222	0	0	0	0	0	0	DIRC	3691
P.D.	35	8970	0	0	8970	0	0	0	0	DIRC	3692
SEC'DY. -- DMD	36	15084	0	0	0	2961	2974	8611	537	A7B	3693
SEC'DY. -- CUST	37	161390	0	0	0	14422	13659	113302	0	D10	3694
TOTAL 38		173823	8222	157	8970	17383	16433	121913	537		78

PHILADELPHIA ELECTRIC COMPANY
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER UTILITIES	INTER-DEPT.	SCHED	
		RATE	SLS1	RATE	SLS1				
565 OVERHEAD CONDUCTORS + DEVICES									
R.R. LINES	1	0	0	0	0	0	0	DIRC	3650
H.T. LINES	2	0	0	0	0	0	0	A3	3651
PRI. LINES -- DMD	3	151	80	29	28	2	2	A5	3652
PRI. LINES -- CUST	4	9582	5624	2865	0	0	0	D7	3653
SEC'DY. LINES -- DMD	5	0	0	0	0	0	0	A7A	3654
SEC'DY. LINES -- CUST	6	4749	2787	1420	337	3	0	D9	3655
TOTAL 7		14490	8496	4316	367	33	86		73
566 UNDERGROUND CONDUIT									
R.R. LINES	8	0	0	0	0	0	0	DIRC	3660
H.T. LINES	9	5	3	1	1	30	3	A3	3661
PRI. LINES -- DMD	10	57	30	11	10	0	18	A5	3662
PRI. LINES -- CUST	11	6004	3524	1795	0	1	23	D7	3663
SEC'DY. LINES -- DMD	12	0	0	0	0	0	0	A7A	3664
SEC'DY. LINES -- CUST	13	1872	1099	560	133	1	0	D9	3665
ST. LTC.	14	603	354	181	0	0	0	DIRC	3666
TOTAL 15		8550	5015	2550	146	32	44		74
567 UNDERGROUND CONDUCTORS + DEVICES									
R.R. LINES	16	0	0	0	0	0	0	DIRC	3670
H.T. LINES	17	31	16	6	6	182	18	A3	3671
PRI. LINES -- DMD	18	449	236	86	82	0	141	A5	3672
PRI. LINES -- CUST	19	7380	4332	2207	0	1	29	D7	3673
SEC'DY. LINES -- DMD	20	46	24	9	8	0	2	A7A	3674
SEC'DY. LINES -- CUST	21	3534	2074	1057	251	2	0	D9	3675
TOTAL 22		11440	6682	3365	347	185	190		75
568 LINE TRANSFORMERS									
PRI. TRANSF. -- LINE	23	60	32	12	11	0	14	A4	3681
PRI. TRANSF. -- RR-HT	24	0	0	0	0	0	0	DIRC	3682
SEC'DY. TRANSF. -- DMD	25	610	0	0	0	0	0	A6	3683
SEC'DY. TRANSF. -- CUST	26	4017	322	116	110	0	0	D8	3684
SEC'DY. TRANSF. -- RR-HT	27	0	2358	1201	285	3	0	DIRC	3685
SEC'DY. TRANSF. -- RR-PD	28	0	0	0	0	0	0	DIRC	3686
INTERDEPARTMENTAL	29	0	0	0	0	0	5	DIRC	3687
SUB -- TOTAL	30	4687	2712	1529	406	3	46		76
STOCK	31	331	191	94	29	0	3	DIRC	3688
TOTAL 32		5018	2903	1423	435	3	49		77
569 SERVICES									
R.R.	33	0	0	0	0	0	0	DIRC	3690
H.T.	34	0	0	0	0	0	0	DIRC	3691
P.D.	35	0	0	0	0	0	0	DIRC	3692
SEC'DY. -- DMD	36	0	0	0	0	0	1	A7B	3693
SEC'DY. -- CUST	37	0	0	0	0	7	0	D10	3694
TOTAL 38		0	0	0	0	7	1		78

PHILADELPHIA ELECTRIC COMPANY
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			SCHED
			HI TENS	IE	PROPL	PRIMARY	SECONDARY	RATE R-HT	
570 METERS + INSTALLATIONS									
TRANSMISSION	1	128	53	2	6	24	7	34	0 A1 3700
RAILROADS	2	0	0	0	0	0	0	0	0 DIRC 3701
INTERDEPARTMENTAL	3	15	0	0	0	0	0	0	0 DIRC 3702
OTHER UTILITIES	4	48	0	0	0	0	0	0	0 DIRC 3703
H.T. METERS	5	2621	2621	0	0	0	0	0	0 DIRC 3704
PRI. METERS	6	7699	0	0	0	0	0	0	0 DIRC 3705
SEC'DY. METERS -- DMD	7	16346	0	0	0	0	0	0	0 DIRC 3706
SEC'DY. METERS -- KWH	8	185239	0	0	0	0	0	0	0 DIRC 3707
WTR. H.T. SWITCH	9	9034	0	0	0	0	0	0	0 D11 3708
SUB -- TOTAL	10	141240	2674	92	7705	19543	10194	84520	16409 79
STOCK	11	3539	67	2	193	490	255	2119	611 DIRC 3709
TOTAL 12		144779	2741	94	7898	20033	10449	86657	16820 80
571 INSTALLATIONS ON CUST. PREMISES	13	302	63	0	129	110	0	0	0 DIRC 3710
573 ST. LTG. + SIGNAL SYSTEMS	14	28226	0	0	0	0	0	0	0 DIRC 3730
TOTAL -- DISTRIBUTION PLANT	15	295428	205484	14673	59858	236171	212663	1113407	26603 81
GENERAL PLANT									
589 LAND + LAND RIGHTS	16	2345	822	38	107	425	146	740	5 F4 3890
590 STRUCTURES + IMPROVEMENTS	17	18507	8490	302	844	3356	1151	5839	41 F4 3900
591 OFFICE EQUIPMENT	18	4467	2338	109	304	1209	415	2104	15 F4 3910
593 STORES EQUIPMENT	19	389	329	6	17	67	23	116	1 F4 3930
594 TOOLS, SHOP + GARAGE EQUIPMENT	20	6135	2151	100	280	1113	381	1936	14 F4 3940
595 LABORATORY EQUIPMENT	21	12644	4462	207	578	2297	788	3996	28 F4 3950
595 COMMUNICATION EQUIPMENT	22	2613	916	43	119	474	142	824	6 F4 3970
597 MISCELLANEOUS EQUIPMENT	23	944	333	15	43	172	59	298	2 F4 3980
SUB -- TOTAL	24	50246	17621	820	2292	9113	3125	15853	112 A1 3990
599 OTHER TANGIBLE PROP. (ANTI-TRUST)	25	-369035	-148405	-6728	-18083	-69727	-19810	-99250	0 4010
TOTAL GENERAL PLANT	26	-316787	-130784	-5908	-15791	-60614	-16685	-83397	112 83
TOTAL ELECTRIC PLANT-IN-SERVICE	27	11735993	4097021	191117	534166	2125371	732861	3720009	26715 84
COMMON PLANT APPL. TO ELECTRIC	28	144225	34384	1652	4733	22340	11150	46664	520 F5 4000
TOTAL UTILITY PLANT-IN-SERVICE	29	11880218	4131405	192769	538899	2147711	744031	3786673	27235 85
EXPER. PLANT-IN-SERVICE-NOT CLASSIFIED	30	0	0	0	0	0	0	0	0 A1 4010
TOTAL 31		11880218	4131405	192769	538899	2147711	744031	3786673	27235 86

PHILADELPHIA ELECTRIC COMPANY
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 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			ALL OTHER UTILITIES	OTHER	INTER-DEPARTMENTAL	DISCH	
		RATE SLI	RATE SLI	RATE SLI					
570 METERS + INSTALLATIONS									
TRANSMISSION	1	0	0	0	0	2	0	A1 3700	
RAILROADS	2	0	0	0	0	0	0	DIRC 3701	
INTERDEPARTMENTAL	3	0	0	0	0	0	15	DIRC 3702	
OTHER UTILITIES	4	0	0	0	0	68	0	DIRC 3703	
H.T. METERS	5	0	0	0	0	0	0	DIRC 3704	
PRI. METERS	6	0	0	0	0	0	0	DIRC 3705	
SEC'DY. METERS -- DMD	7	0	0	0	0	0	0	DIRC 3706	
SEC'DY. METERS -- KWH	8	0	0	0	0	0	0	D11 3707	
MTR. H.T. SWITCH	9	0	0	0	0	0	0	DS 3708	
SUB -- TOTAL	10	0	0	0	0	70	15	79	
STOCK	11	0	0	0	0	2	0	DIRC 3709	
TOTAL	12	0	0	0	0	72	15	80	
571 INSTALLATIONS ON CUST. PREMISES	13	0	0	0	0	0	0	DIRC 3710	
573 ST. LTO. + SIGNAL SYSTEMS	14	840	25090	0	2296	0	0	DIRC 3750	
TOTAL -- DISTRIBUTION PLANT	15	50476	54186	14571	4175	769	1172	81	
GENERAL PLANT									
589 LAND + LAND RIGHTS	16	10	11	3	1	33	4	F4 3890	
590 STRUCTURES + IMPROVEMENTS	17	79	84	23	6	259	33	F4 3900	
591 OFFICE EQUIPMENT	18	28	30	8	2	93	12	F4 3910	
593 STORES EQUIPMENT	19	2	2	0	0	5	1	F4 3930	
594 TOOLS, SHOP. + GARAGE EQUIPMENT	20	26	28	7	2	84	11	F4 3940	
595 LABORATORY EQUIPMENT	21	54	57	15	4	177	23	F4 3950	
596 COMMUNICATION EQUIPMENT	22	11	12	3	1	37	5	F4 3970	
597 MISCELLANEOUS EQUIPMENT	23	4	4	1	0	15	2	F4 3980	
SUB -- TOTAL	24	214	228	60	16	703	91	82	
599 OTHER TANGIBLE PROP. (ANTI-TRUST)	25	-25	-10	-4	-1	-6244	-748	A1 3990	
TOTAL GENERAL PLANT	26	189	218	56	15	-5541	-657	83	
TOTAL ELECTRIC PLANT-IN-SERVICE	27	51350	54664	14723	4202	162986	20788	84	
COMMON PLANT APPL. TO ELECTRIC	28	441	492	118	59	1482	190	F5 4000	
TOTAL UTILITY PLANT-IN-SERVICE	29	51791	55156	14841	4261	164468	20978	85	
EXPER PLANT-IN-SERVICE-NOT CLASSIFIED	30	0	0	0	0	0	0	A1 4010	
TOTAL	31	51791	55156	14861	4261	164468	20978	86	

PHILADELPHIA ELECTRIC COMPANY
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL AMOUNT	COMMERCIAL + INDUSTRIAL			RESIDENTIAL			DISCH
			HI TENS	IE. PROPUL.	PRIMARY	SECONDARY	RATE R-HI	RATE R-I	
ACCUMULATED PROVISION FOR DEPRECIATION									
PRODUCTION	1	1516477	609851	27648	74307	286528	81403	407848	0 F1 4020
TRANSMISSION	2	226315	91219	4135	11115	42857	12176	61004	0 F2 4030
DISTRIBUTION									
360-LAND	3	0	0	0	0	0	0	0	0 4040
DEMAND	4	0	0	0	0	0	0	0	0 4041
CUST	5	0	0	0	0	0	0	0	0 4042
DIRECT									
TOTAL	6	0	0	0	0	0	0	0	0 87
361-STRUCTURES + IMPROVEMENTS									
DEMAND	7	13996	3016	355	787	2681	1702	5301	113 F361D 4050
CUST	8	0	0	0	0	0	0	0	0 4051
DIRECT	9	0	0	0	0	0	0	0	0 DIRD1 4052
TOTAL	10	13996	3016	355	787	2681	1702	5301	113 88
362-STATION EQUIPMENT									
DEMAND	11	158055	39966	2476	7693	29181	18406	57663	1232 F362D 4060
CUST	12	0	0	0	0	0	0	0	0 4061
DIRECT	13	0	0	0	0	0	0	0	0 DIRD1 4062
TOTAL	14	158055	39966	2476	7693	29181	18406	57663	1232 89
364-POLES, TOWERS, FIXTURES									
DEMAND	15	15997	2255	32	317	3100	2507	7557	314 F364D 4070
CUST	16	36009	779	10	429	3416	2942	24406	0 F364C 4071
DIRECT	17	104	0	40	0	0	0	0	0 DIRC 4072
TOTAL	18	52110	3034	82	746	6516	5449	31763	314 90
365-OVERHEAD CONDUIT + DEVICES									
DEMAND	19	12621	2928	54	418	2435	1614	4953	122 F365D 4080
CUST	20	67900	1743	21	959	6466	5509	45695	0 F365C 4081
DIRECT	21	74	0	74	0	0	0	0	0 DIRC 4082
TOTAL	22	80595	4671	151	1369	8901	7123	50646	122 91
366-UNDERGROUND CONDUIT									
DEMAND	23	8633	1707	110	237	1638	1186	3547	117 F366D 4090
CUST	24	52954	1526	514	839	5018	4228	35072	0 F366C 4091
DIRECT	25	1055	0	415	0	0	0	0	0 DIRC 4092
TOTAL	26	62622	3233	1239	1076	6648	5414	30639	117 92
367-UNDG CONDUIT + DEVICES									
DEMAND	27	41528	8727	884	1216	7826	5468	16575	491 F367D 4100
CUST	28	49144	1273	100	790	4673	3978	32998	0 F367C 4101
DIRECT	29	944	0	944	0	0	0	0	0 DIRC 4102
TOTAL	30	91616	10000	1920	1916	12499	9446	49573	491 93
368-LINE TRANSFORMERS									
DEMAND	31	42948	0	0	274	11507	7491	22776	467 F368D 4110
CUST	32	21129	0	0	0	2152	1775	16725	0 F368C 4111
DIRECT	33	209	0	209	0	0	0	0	0 DIRC 4112
TOTAL	34	64286	0	209	274	13659	9266	37501	467 94

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CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING			OTHER UTILITIES		INTER-DEPT.	SCHED
		RATE SLS1	RATE SLS1	RATE SLS1	ALL OTHER	UTILITIES		
ACCUMULATED PROVISION FOR DEPRECIATION (CONT.)								
369-SERVICES								
DEMAND	1	0	0	0	0	0	F369D	4120
CUST	2	0	0	0	0	0	F369C	4121
DIRECT	3	0	0	0	0	0	DIRC	4122
TOTAL	4	0	0	0	0	0		95
370-METERS + INSTALL								
DEMAND	5	0	0	0	0	52	F370D	4130
CUST	6	0	0	0	0	0	F370C	4131
DIRECT	7	0	0	0	0	0	DIRC	4132
TOTAL	8	0	0	0	0	52		96
371-INSTALL. ON CUST. PREMISES								
DEMAND	9	0	0	0	0	0		4140
CUST	10	0	0	0	0	0		4141
DIRECT	11	0	0	0	0	0	DIRC	4142
TOTAL	12	0	0	0	0	0		97
373-STREET LIGHTING	13	352	10517	0	963	0	DIRC	4150
TOTAL -- DISTRIBUTION	14	14760	18960	4219	1516	248		98
GENERAL -- TOTAL	15	-97	-103	-28	-8	-319	F4	4160
SUB-TOTAL	16	14790	18902	4208	1510	28913		99
ALLOCATED COMMON	17	155	173	42	21	522	F5	4170
TOTAL -- DEPRECIATION RESERVE	18	14945	19075	4250	1531	29435		100
WORKING CAPITAL								
CASH WORKING CAPITAL	19	227	201	51	36	723	E2	4180
PAYMENT OF TAXES	20	0	0	0	0	0	E1	4181
DEFERRED FUEL	21	0	0	0	0	0	DIRC	4182
MISC. -- FUEL	22	676	350	140	121	3926	C1	4183
MISC. -- OTHER	23	379	336	85	60	1207	E2	4184
COMPENSATING BANK BALANCE	24	0	0	0	0	0	A1	4185
TOTAL	25	1282	887	276	217	5856		101
ACCUMULATED DEFERRED INCOME TAXES								
ACCELERATED AMORTIZATION	26	0	0	0	0	24	F1	4190
LIBERALIZED DEPRECIATION	27	3008	3202	862	246	9910	F4	4191
SALEM 2 TRANSFER CREDIT	28	0	0	0	0	32	A1	4192
RECOVERABLE FUEL COSTS	29	0	0	0	0	0	C2	4193
TOTAL	30	3008	3202	862	246	9966		102
CUSTOMER ADVANCES AND DEPOSITS	31	243	261	0	0	4	F3A	4210
PA. WATER AND POWER REFUND	32	0	0	0	0	0		4220
INVESTMENT TAX CREDIT	33	0	0	0	0	0		4230

PHILADELPHIA ELECTRIC COMPANY
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CLASSIFICATION OF ACCOUNTS	LINE	TOTAL COMMERCIAL + INDUSTRIAL				RESIDENTIAL			SCHED	
		AMOUNT	HI TENS	IE PROPUL	PRIMARY	SECONDARY	RATE R-HI	RATE R-L		RATE R-P
TOTAL OPERATING REVENUE	1	2962621	997673	49724	142706	538737	223036	899793	24840	3
REVENUE DEDUCTIONS										
OPERATION + MAIN. EXPENSES	2	1494170	524050	29143	65410	244334	107723	471267	15109	109
DEPRECIATION + OTHER AMORTIZATION	3	338047	121456	5724	15702	61291	20575	103517	1129	57
TAXES OTHER THAN INCOME	4	234366	80158	3979	10955	42588	16497	74389	1459	60
SUB-TOTAL	5	2066583	725672	38846	92067	348213	144795	649173	17697	103
INCOME TAXES	6	100975	24650	668	7950	26732	14048	18335	2103	61
PROVISION FOR DEFERRED INCOME TAXES										
LIBERALIZED DEPRECIATION	7	97494	34194	1593	4448	17680	6062	30761	215	F4
DEFERRED FUEL	8	-15785	-7152	-381	-810	-2432	-1208	-3515	-198	C2
NUCLEAR FUEL COSTS	9	13152	5668	302	670	2045	1016	2955	166	C1
PRODUCTION FACILITIES	10	838	338	15	41	158	45	225	0	A1
CERTAIN CAPITALIZED COSTS	11	-4402	-1542	-72	-201	-798	-274	-1389	-10	F4
PRODUCTION FACILITIES	12	-77833	-31300	-1419	-3814	-14706	-4178	-20933	0	A1
OTHER	13	13502	4664	217	607	2412	827	4197	29	F4
OTHER	14	0	0	0	0	0	0	0	0	I1
AMORT OF FIT % CHANGE	15	0	0	0	0	0	0	0	0	F4
INVESTMENT TAX CREDIT -- NET	16	14778	5865	274	765	3042	1043	5294	37	F4
GAIN/PR. DISPOSITION OF UTL. PROP.	17	-1644	-661	-30	-81	-311	-88	-442	0	A1
TOTAL	18	2218264	763502	40157	102044	383631	162636	687439	20059	104
OPERATING INCOME										
AFTER INCOME TAXES	19	744357	234171	9567	40662	155106	60400	212354	4781	105
RATE BASE										
EL. PLT. IN SERV. INCL. ALLOC. COMMON	20	11880218	4131405	192769	538899	2147711	744031	3786673	27255	85
TOTAL	21	11880218	4131405	192769	538899	2147711	744031	3786673	27255	86
ACCUMULATED PROVISION FOR DEPREC.	22	2376865	772973	38528	103794	418814	159133	802705	7717	106
DEPRECIATED UTILITY PLANT	23	9503373	3356432	154241	435105	1728897	584898	2983970	19518	106
WORKING CAPITAL	24	366835	147482	7979	17761	58489	27754	95822	4301	101
DEPR. UTL. PLT. PLUS WRK'G CAPITAL	25	9872200	3505914	162220	452864	1787386	612652	3079792	23819	107
LESS:										
ACC. DEFERRED INCOME TAXES										
ACC. AMORTIZATION INCL. INC. TAX	26	1396	562	25	68	264	75	375	0	F1
LIBERALIZED DEPRECIATION	27	708670	248612	11586	32340	128545	44078	223656	1564	F4
SALEM 2 TRANSFER CREDIT	28	1887	760	34	92	357	101	507	0	A1
RECOVERABLE FUEL COST	29	0	0	0	0	0	0	0	0	C2
CUSTOMER ADVANCES AND DEPOSITS	30	9790	988	71	288	1424	1023	5354	128	F3A
PA. WATER + POWER REFUND	31	0	0	0	0	0	0	0	0	
INVESTMENT TAX CREDIT	32	0	0	0	0	0	0	0	0	
TOTAL RATE BASE	33	9150265	3254992	150504	420078	1656796	567375	2849900	22127	108
RATES OF RETURN										
AFTER INCOME TAXES	34	8.13	7.19	6.36	9.68	9.36	10.65	7.45	21.61	
FULL YEAR EFFECT OF RATE CHANGE										
OPERATING INCOME	35	970553	320503	13894	51803	194456	77650	275784	6951	
RATE OF RETURN	36	10.41	9.85	9.23	12.33	11.74	13.49	9.68	31.32	

PHILADELPHIA ELECTRIC COMPANY
 ALLOCATION OF REVENUE, OPERATING EXPENSE + ORIGINAL COST PLANT TO
 CLASSES OF SERVICE - TWELVE MONTHS ENDING 3/31/90
 CALENDAR YEAR ENDED 31 MAR 1990 - 4 PEAK

2 OF 2

CLASSIFICATION OF ACCOUNTS	LINE	STREET LIGHTING				OTHER		INTER-	
		RATE	SLP	RATE	SLP	ALL	OTHER UTILITIES	DEPARTM.	SCHED
TOTAL OPERATING REVENUE	1	13199	14424	5245	2473	46904	5867		3
REVENUE DEDUCTIONS									
OPERATION + MAIN. EXPENSES	2	6344	5627	1420	1010	20218	2507		109
DEPRECIATION + OTHER AMORTIZATION	3	1190	1619	307	135	4879	613		57
TAXES OTHER THAN INCOME	4	1072	1148	276	157	1499	189		60
SUB-TOTAL	5	8516	8394	2003	1302	26596	3309		103
INCOME TAXES	6	705	997	163	310	3827	479		61
PROVISION FOR DEFERRED INCOME TAXES									
LIBERALIZED DEPRECIATION	7	414	440	119	34	1363	173	F4	9360
DEFERRED FUEL	8	-47	-24	-10	-8	0	0	C2	9361
NUCLEAR FUEL COSTS	9	39	20	8	7	228	28	C1	9362
PRODUCTION FACILITIES	10	0	0	0	0	14	2	A1	9363
CERTAIN CAPITALIZED COSTS	11	19	20	5	2	82	8	F4	9364
PRODUCTION FACILITIES	12	-5	-2	-1	0	-1317	-158	A1	9365
OTHER	13	56	60	16	0	186	26	F4	9366
AMORT. OF FIT % CHANGE	14	0	0	0	0	0	0	I1	9367
INVESTMENT TAX CREDIT -- NET	15	0	0	0	0	0	0	F4	9368
GAIN FR. DISPOSITION OF UTIL. PROP.	16	71	76	20	6	235	30	F4	9371
TOTAL	17	0	0	0	0	-28	-3	A1	9370
OPERATING INCOME	18	9768	9981	2323	1666	31166	3892		104
AFTER INCOME TAXES	19	3431	4443	922	807	15738	1975		105
RATE BASE									
EL. PLT. IN SERV. INCL. ALLOC. COMMON	20	51791	55156	14841	4261	164468	20978		85
TOTAL	21	51791	55156	14841	4261	164468	20978		86
ACCUMULATED PROVISION FOR DEPREC	22	14945	19075	4250	1531	29435	3947		100
DEPRECIATED UTILITY PLANT	23	36846	36081	10591	2730	135033	17031		106
WORKING CAPITAL	24	1252	887	276	217	5856	729		101
DEPR. UTIL. PLT. PLUS WRK'G CAPITAL	25	38129	36968	10867	2947	140889	17760		107
LESS:									
ACC. DEFERRED INCOME TAXES	26	0	0	0	0	24	3	F1	4190
ACC. AMORTIZATION INCL. INC. TAX	27	0	0	0	0	0	0	F4	4191
LIBERALIZED DEPRECIATION	28	3008	3202	862	246	9910	1261	F4	4192
SALES 2 TRANSFER CREDIT	29	0	0	0	0	0	0	A1	4193
RECOVERABLE FUEL COST	30	0	0	0	0	0	0	C2	4193
CUSTOMER ADVANCES AND DEPOSITS	31	243	261	0	0	4	6	F3A	4210
PA. WATER + POWER REFUND	32	0	0	0	0	0	0		4220
INVESTMENT TAX CREDIT	33	0	0	0	0	0	0		4230
TOTAL RATE BASE	34	34877	33505	10005	2701	130919	16486		108
RATES OF RETURN									
AFTER INCOME TAXES	35	9.84	13.26	9.22	29.88	12.02	11.98		
FULL YEAR EFFECT OF RATE CHANGE									
OPERATING INCOME	36	4352	5334	1141	976	15739	1975		
RATE OF RETURN	37	12.48	15.92	11.40	36.13	12.02	11.98		

PHILADELPHIA ELECTRIC COMPANY
 ELECTRIC OPERATIONS
 SUMMARY OF OPERATING EXPENSES
 ALLOCATED BY EACH ALLOCATION SCHEDULE
 DEVELOPED IN COST-TO-SERVE STUDY
 TWELVE MONTHS ENDING 3/31/90
 FOUR PEAK METHOD -- AMOUNT, TOTAL

OPERATING EXPENSES -- 1000\$

SCHED. DESIGNATION	PROD	TRANS	DISTR	CUST ACCTS	CUST INFO	SALES	A + G	DEPR	NON-INC TAXES	INCOME TAXES	INC REL	TOTAL
DEMAND												
A1	473922	27369	2594	0	0	0	-4555	0	0	0	-78639	420691
A2	0	0	9708	0	0	0	0	0	0	0	0	9708
A3	0	0	298	0	0	0	0	0	0	0	0	298
A4	0	0	4055	0	0	0	0	0	0	0	0	4055
A5	0	0	7777	0	0	0	0	0	0	0	0	7777
A6	0	0	3768	0	0	0	0	0	0	0	0	3768
A7A	0	0	3335	0	0	0	0	0	0	0	0	3335
A7B	0	0	713	0	0	0	0	0	0	0	0	713
A8	0	0	0	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES												
B1	0	0	24275	0	0	0	0	0	0	0	0	24275
B2	0	0	5845	0	0	0	0	0	0	0	0	5845
B3	0	0	0	2351	0	0	0	0	0	0	0	2351
B4	0	0	0	0	0	1293	0	0	0	0	0	1293
B5	0	0	0	0	771	0	0	0	0	0	0	771
B6	0	0	0	0	0	0	0	0	0	0	0	0
ENERGY												
C1	539903	0	0	0	0	0	0	0	0	0	13132	552155
C2	48919	0	0	0	0	0	0	0	0	0	-15785	33134
CUSTOMER												
D1	0	0	0	0	0	0	0	0	0	0	0	0
D2	0	0	0	0	0	0	0	0	0	0	0	0
D3	0	0	140	0	0	0	0	0	0	0	0	140
D4	0	0	4328	2580	0	0	0	0	0	0	0	6908
D5	0	0	0	0	0	0	0	0	0	0	0	0
D6	0	0	0	0	0	0	0	0	0	0	0	0
D7	0	0	19519	0	0	0	0	0	0	0	0	19519
D8	0	0	2044	0	0	0	0	0	0	0	0	2044
D9	0	0	14354	0	0	0	0	0	0	0	0	14354
D10	0	0	5135	0	0	0	0	0	0	0	0	5135
D11	0	0	4340	0	0	0	0	0	0	0	0	4340
D12	0	0	0	13360	0	0	0	0	0	0	0	13360
D13	0	0	0	0	0	0	0	0	0	0	0	0
D14	0	0	0	0	0	0	0	0	0	0	0	0
D15	0	0	0	42939	0	0	0	0	0	0	0	42939
LABOR												
E1	0	0	0	0	0	0	148336	0	29335	0	0	176671
E2	0	0	0	0	0	0	0	0	0	0	0	0
PLANT												
F1	0	0	0	0	0	0	0	272688	0	0	0	272688
F2	0	0	0	0	0	0	0	11448	0	0	0	11448
F3	0	0	0	0	0	0	0	0	0	0	0	0
F3A	0	0	0	0	0	0	0	0	0	0	0	0
F341D	0	0	0	0	0	0	0	2164	0	0	0	2164

F361C	0	0	0	0	0	0	0	0	0	0	0	0	0	0
F362D	0	0	0	0	0	0	-97	0	0	0	0	0	0	-97
F362C	0	0	0	0	0	0	0	0	0	0	0	0	0	0
F364D	0	0	0	0	0	0	0	0	0	0	0	0	0	0
F364C	0	0	0	0	0	0	-66	0	0	0	0	0	0	-66
F365D	0	0	0	0	0	0	0	0	0	0	0	0	0	0
F365C	0	0	0	0	0	0	-92	0	0	0	0	0	0	-92
F366D	0	0	0	0	0	0	-5	0	0	0	0	0	0	-5
F366C	0	0	0	0	0	0	-51	0	0	0	0	0	0	-51
F367D	0	0	0	0	0	0	-24	0	0	0	0	0	0	-24
F367C	0	0	0	0	0	0	-45	0	0	0	0	0	0	-45
F344D	0	0	0	0	0	0	-38	0	0	0	0	0	0	-38
F346C	0	0	0	0	0	0	-90	0	0	0	0	0	0	-90
F369D	0	0	0	0	0	0	0	0	0	0	0	0	0	0
F369C	0	0	0	0	0	0	0	0	0	0	0	0	0	0
F370D	0	0	0	0	0	0	0	0	0	0	0	0	0	0
F370C	0	0	0	0	0	0	0	0	0	0	0	0	0	0
F371D	0	0	0	0	0	0	0	0	0	0	0	0	0	0
F4	0	0	0	16	0	0	0	0	-246	0	0	0	0	-222
F5	0	0	0	0	0	59	-21	0	0	0	0	0	0	38
NET PLANT														
REVENUE														
G1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
H1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
H2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
H3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
H4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TAXES														
DIRECTLY														
ASSIGND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DIRC	0	0	2925	0	0	0	-963	0	0	0	0	0	0	1362
DIRD1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DIRD2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DIRE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	12	0	4175	15	0	59	-1531	217	-246	0	0	0	0	2701

PHILADELPHIA ELECTRIC COMPANY
ELECTRIC OPERATIONS
SUMMARY OF OPERATING EXPENSES
ALLOCATED BY EACH ALLOCATION SCHEDULE
DEVELOPED IN COST-TO-SERVE STUDY
TWELVE MONTHS ENDING 3/31/90

FOUR PEAK METHOD --- OTHER UTILITIES

OPERATING EXPENSES -- 1000\$

SCHED DESIGNATION	PROD	TRANS	DISTR	CUST ACCTS	CUST INFO	SALES	A + G	DEPR	NON-INC TAXES	INCOME INC	TAXES INC REL	TOTAL
DEMAND												
A1	6019	465	44	0	0	0	-77	0	0	0	-1531	7120
A2	0	0	164	0	0	0	0	0	0	0	0	154
A3	0	0	4	0	0	0	0	0	0	0	0	4
A4	0	0	0	0	0	0	0	0	0	0	0	0
A5	0	0	0	0	0	0	0	0	0	0	0	0
A6	0	0	0	0	0	0	0	0	0	0	0	0
A7	0	0	0	0	0	0	0	0	0	0	0	0
A8	0	0	0	0	0	0	0	0	0	0	0	0
OPERATING EXPENS												
B1	0	0	88	0	0	0	0	0	0	0	0	88
B2	0	0	10	0	0	0	0	0	0	0	0	10
B3	0	0	0	0	0	0	0	0	0	0	0	0
B4	0	0	0	0	0	0	0	0	0	0	0	0
B5	0	0	0	0	0	0	0	0	0	0	0	0
B6	0	0	0	0	0	0	0	0	0	0	0	0
ENERGY												
C1	9556	0	0	0	0	0	0	0	0	0	228	9564
C2	0	0	0	0	0	0	0	0	0	0	0	0
CUSTOMER												
D1	0	0	0	0	0	0	0	0	0	0	0	0
D2	0	0	0	0	0	0	0	0	0	0	0	0
D3	0	0	0	0	0	0	0	0	0	0	0	0
D4	0	0	0	0	0	0	0	0	0	0	0	0
D5	0	0	0	0	0	0	0	0	0	0	0	0
D6	0	0	0	0	0	0	0	0	0	0	0	0
D7	0	0	0	0	0	0	0	0	0	0	0	0
D8	0	0	0	0	0	0	0	0	0	0	0	0
D9	0	0	0	0	0	0	0	0	0	0	0	0
D10	0	0	0	0	0	0	0	0	0	0	0	0
D11	0	0	0	0	0	0	0	0	0	0	0	0
D12	0	0	0	0	0	0	0	0	0	0	0	0
D13	0	0	0	0	0	0	0	0	0	0	0	0
D14	0	0	0	0	0	0	0	0	0	0	0	0
D15	0	0	0	0	0	0	0	0	0	0	0	0
LABOR												
E1	0	0	0	0	0	0	1872	0	359	0	0	2231
E2	0	0	0	0	0	0	0	0	0	0	0	0
PLANT												
F1	0	0	0	0	0	0	0	4614	0	0	0	4614
F2	0	0	0	0	0	0	0	168	0	0	0	168
F3	0	0	0	0	0	0	0	0	0	0	0	0
F3A	0	0	0	0	0	0	0	0	0	0	0	0
F361D	0	0	0	0	0	0	0	1	0	0	0	1

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
HIGH TENSION CLASS OF SERVICE
TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000s)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	174437	169196	5241	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	254389	0	0	254389	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	1636	0	0	0	1636
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	58044	55777	1728	0	539
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	156740	148845	6758	0	1137
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	6023	4317	177	1493	36
TOTAL OPERATING EXPENSE	651269	378135	13904	255882	3348
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 9.6000%	312479	287912	13005	9354	2208
INCOME TAXES (3)	120815	111316	5028	3617	854
REVENUE TAXES (4)	46745	34939	1435	12083	208
TOTAL CARRYING CHARGES	480239	434167	19468	25054	3350
TOTAL ANNUAL REVENUE REQUIREMENT	1133308	812302	33372	280936	6698
COST FUNCTION DIVISOR		2405509	2702888	14082847	2681
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)		337.68404	12.34323	0.01995	2699.71786
(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE					
-- PERCENTAGES	176073	169196	5241	0	1636
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	4049001	3873151	175850	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	97437	0	0	97437	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	29581	0	0	0	29581
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	50045	48090	1490	0	445
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-971072	-922161	-41868	0	-703
TOTAL O.C. RATE BASE ELEMENT	3254992	2999080	135472	97437	23003
-- PERCENTAGES		0.92138	0.04162	0.02993	0.00707
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	312479	287912	13005	9354	2208
INCOME TAXES	120815	111316	5028	3617	854
OPERATING EXPENSE	651269	378135	13904	255882	3348
TOTAL	1084563	777363	31937	268053	6410
-- PERCENTAGES		0.71675	0.02945	0.24789	0.00591
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT					
-- PERCENTAGES	4078582	3873151	175850	0	29581
		0.94963	0.04312	0.0	0.00725

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
ELECT PROPULSION CLASS OF SERVICE
TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000s)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	9762	9433	329	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	13566	0	0	13566	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	431	0	0	0	31
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	4301	4143	144	0	14
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	7368	6830	441	0	97
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	248	172	9	65	2
TOTAL OPERATING EXPENSE	35276	20578	923	13631	144
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 9.0100%	13560	12144	778	468	170
INCOME TAXES (3)	5364	4804	308	185	67
REVENUE TAXES (4)	2440	1690	90	643	17
TOTAL CARRYING CHARGES	21364	18638	1176	1296	254
TOTAL ANNUAL REVENUE REQUIREMENT	56640	39216	2099	14927	398
COST FUNCTION DIVISOR		109049	163545	740008	5
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)		359.61815	12.38019	0.02017	132666.66667
(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE					
-- PERCENTAGES	9793	9433	329	0	31
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	167749	176349	11400	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	5196	0	0	5196	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	2511	0	0	0	2511
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	2783	2681	93	0	8
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-47735	-44245	-2860	0	-430
TOTAL O.C. RATE BASE ELEMENT	150504	134785	8633	5196	1890
-- PERCENTAGES		0.89556	0.05736	0.03452	0.01254
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	13560	12144	778	468	170
INCOME TAXES	5364	4804	308	185	67
OPERATING EXPENSE	35276	20578	923	13631	144
TOTAL	54200	37526	2099	14284	381
-- PERCENTAGES		0.69236	0.03707	0.26354	0.00703
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT					
-- PERCENTAGES	190260	176349	11400	0	2511
		0.92688	0.05992	0.0	0.01320

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
 PRIMARY CLASS OF SERVICE
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
 TWELVE MONTHS ENDED 3/31/90

COST-TO-SERVE(1000s)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	21559	20610	949	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	29956	0	0	29956	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	1208	0	0	0	1208
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	7893	7145	329	0	419
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	20290	18006	1230	0	1054
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	1209	851	53	255	50
TOTAL OPERATING EXPENSE	62115	46612	2561	30211	2731
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 11.9600%	50241	43378	2947	1377	2539
INCOME TAXES (3)	20114	17366	1180	551	1017
REVENUE TAXES (4)	6828	4807	300	1439	282
TOTAL CARRYING CHARGES	77183	65551	4427	3367	3838
TOTAL ANNUAL REVENUE REQUIREMENT	159298	112163	4988	53578	6549
COST FUNCTION DIVISOR	279439	318639	1546238		1805
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)	401.38635	21.93077	0.02172	3639.33518	
(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE -- PERCENTAGES	22767	20610	949	0	1208
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT		0.90526	0.04168	0.0	0.05306
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	504150	471923	32227	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	11515	0	0	11515	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	27625	0	0	0	27625
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	6246	5655	260	0	331
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-129458	-114887	-7846	0	-6725
TOTAL O.C. RATE BASE ELEMENT	420078	362691	24641	11515	21231
-- PERCENTAGES		0.86339	0.05866	0.02741	0.05054
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	50241	43378	2947	1377	2539
INCOME TAXES	20114	17366	1180	551	1017
OPERATING EXPENSE	62115	46612	2561	30211	2731
TOTAL	152470	107356	6688	32139	6287
-- PERCENTAGES		0.70411	0.04386	0.21079	0.04123
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT -- PERCENTAGES	531775	471923	32227	0	27625
		0.88745	0.06060	0.0	0.05195

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
 FEDERAL+INDUST CLASS OF SERVICE
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
 TWELVE MONTHS ENDED 3/31/90

COST-TO-SERVE(1000s)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	85386	79487	5899	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	91328	0	0	91328	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	10921	0	0	0	10921
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	34206	28232	2095	0	3879
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	79554	68402	6895	0	4237
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	8924	6282	587	1534	521
TOTAL OPERATING EXPENSE	310299	182403	15476	92862	19558
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 11.4400%	189537	159457	16015	4022	18043
INCOME TAXES (3)	72860	61297	6156	1546	3861
REVENUE TAXES (4)	25678	18077	1688	4413	1500
TOTAL CARRYING CHARGES	288075	238831	23859	9981	15404
TOTAL ANNUAL REVENUE REQUIREMENT	598374	421234	59335	182843	64962
COST FUNCTION DIVISOR	1077205	1127363	4836716		152364
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)	591.04349	32.85136	0.02126	258.52584	
(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE -- PERCENTAGES	96307	79487	5899	0	10921
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT		0.82535	0.06125	0.0	0.11340
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	2003140	1819724	183436	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	35156	0	0	35156	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	112711	0	0	0	112711
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	23333	19258	1429	0	2646
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-517564	-445124	-44870	0	-27570
TOTAL O.C. RATE BASE ELEMENT	1656794	1593658	139995	35156	87787
-- PERCENTAGES		0.84130	0.06450	0.02122	0.05299
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	189537	159457	16015	4022	18043
INCOME TAXES	72860	61297	6156	1546	3861
OPERATING EXPENSE	310299	182403	15476	92862	19558
TOTAL	572696	403157	37647	98430	33462
-- PERCENTAGES		0.70394	0.06574	0.17187	0.05843
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT -- PERCENTAGES	2115871	1819724	183436	0	112711
		0.86884	0.08670	0.0	0.05327

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
 RES. - RATE R-H CLASS OF SERVICE
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
 TWELVE MONTHS ENDED 3/31/90

COST COMPONENT

COST TO SERVE (1000\$)	TOTAL CLASS	DEMAND		ENERGY	CUSTOMER
		4-PEAK	CLASS PEAK		
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	26665	22581	4084	0	
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	45375	0	0	45375	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	10182	0	0	0	10182
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	14833	9090	1644	0	4699
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	26832	19012	4511	0	3309
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	7121	3829	851	1495	946
TOTAL OPERATING EXPENSE	131008	54512	11090	46870	18536
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 13.3700%	75858	51963	12282	2335	9278
INCOME TAXES (3)	32201	22058	5214	991	3938
REVENUE TAXES (4)	10743	5775	1285	2254	1427
TOTAL CARRYING CHARGES	118802	79796	18781	5582	14643
TOTAL ANNUAL REVENUE REQUIREMENT	249810	134308	29871	52452	33179
COST FUNCTION DIVISOR		305017	773318	2423750	138201
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)		640.32956	38.62706	0.02164	260.07786

(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	36847	22581	4084	0	10182
-- PERCENTAGES		0.61283	0.11084	0.0	0.27633
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	639659	516989	122670	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	17467	0	0	17467	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	89986	0	0	0	89986
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	10287	6304	1140	0	2843
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	190024	134642	31947	0	23435
TOTAL O.C. RATE BASE ELEMENT	567375	388651	91863	17467	69394
-- PERCENTAGES		0.68500	0.16191	0.03079	0.12231
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	75858	51963	12282	2335	9278
INCOME TAXES	32201	22058	5214	991	3938
OPERATING EXPENSE	131008	54512	11090	46870	18536
TOTAL	239067	128533	28586	50196	31752
-- PERCENTAGES		0.53764	0.11957	0.20997	0.13282
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	729645	516989	122670	0	89986
-- PERCENTAGES		0.70855	0.16812	0.0	0.12333

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
 RES. - RATE R CLASS OF SERVICE
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
 TWELVE MONTHS ENDED 3/31/90

COST COMPONENT

COST TO SERVE (1000\$)	TOTAL CLASS	DEMAND		ENERGY	CUSTOMER
		4-PEAK	CLASS PEAK		
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	125553	113142	12411	0	
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	132016	0	0	132016	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	84552	0	0	0	84552
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	82981	44685	4902	0	53394
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	135259	94598	13723	0	26938
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	29270	15864	2121	4401	6884
TOTAL OPERATING EXPENSE	589631	268289	33157	136417	151768
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 9.3300%	265896	181972	26318	4741	52865
INCOME TAXES (3)	94534	64696	9357	1686	18795
REVENUE TAXES (4)	42470	23020	3077	6385	9988
TOTAL CARRYING CHARGES	402900	269688	36752	12812	81648
TOTAL ANNUAL REVENUE REQUIREMENT	992531	537977	71909	149229	233416
COST FUNCTION DIVISOR		1523824	2864174	8873321	1766365
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)		355.04405	30.36475	0.02171	203.61403

(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	210105	113142	12411	0	84552
-- PERCENTAGES		0.53850	0.05907	0.0	0.40243
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	2965983	2590225	375758	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	50819	0	0	50819	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	737615	0	0	0	737615
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	45803	24235	2658	0	18110
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	949520	664076	96336	0	189188
TOTAL O.C. RATE BASE ELEMENT	2849900	1950384	282880	50819	566617
-- PERCENTAGES		0.68437	0.09898	0.01783	0.19882
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	265896	181972	26318	4741	52865
INCOME TAXES	94534	64696	9357	1686	18795
OPERATING EXPENSE	589631	268289	33157	136417	151768
TOTAL	950061	549577	68832	142844	223428
-- PERCENTAGES		0.54203	0.07245	0.15035	0.23517
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	3705598	2590225	375758	0	737615
-- PERCENTAGES		0.69938	0.10146	0.0	0.19914

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
 RES. - RATE OF CLASS OF SERVICE
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000s)	TOTAL CLASS	COST COMPONENT			
		4-PEAK DEMAND	CLASS PEAK	ENERGY	CUSTOMER
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	357	0	357	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	7425	0	0	7425	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	4533	0	0	0	4533
TOTAL EXPENSE ALLOCATED ON B, E, F, G SCHEDULES (1)	2206	0	161	0	2047
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	1350	0	491	0	859
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	790	0	120	268	402
TOTAL OPERATING EXPENSE	16663	0	1129	7693	7841
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 28.5300%	6313	1	1879	815	3618
INCOME TAXES (3)	3367	0	1002	435	1930
REVENUE TAXES (4)	1151	0	175	391	585
TOTAL CARRYING CHARGES	10831	1	3056	1641	6133
TOTAL ANNUAL REVENUE REQUIREMENT	27494	1	4185	9334	13974
COST FUNCTION DIVISOR		0	50595	383600	100044
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)		0.0	82.71568	0.02433	139.67854
(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE					
-- PERCENTAGES	4890	0.0	357	0	4533
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	9674	0	9674	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	2858	0	0	2858	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	16929	0	0	0	16929
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	1643	0	105	0	1338
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-8777	0	-3192	0	-5585
TOTAL O.C. RATE BASE ELEMENT	22127	0	6507	2958	12682
-- PERCENTAGES		0.0	0.29769	0.12916	0.57315
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	6313	1	1879	815	3618
INCOME TAXES	3367	0	1002	435	1930
OPERATING EXPENSE	16663	0	1129	7693	7841
TOTAL	26343	1	4010	8943	13389
-- PERCENTAGES		0.00004	0.15222	0.33948	0.50826
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT					
-- PERCENTAGES	26603	0.0	9674	0	16929
		0.0	0.36364	0.0	0.63636

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
 RATE SLP CLASS OF SERVICE
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000s)	TOTAL CLASS	COST COMPONENT			
		4-PEAK DEMAND	CLASS PEAK	ENERGY	CUSTOMER
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	124	26	98	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	1755	0	0	1755	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	2821	0	0	0	2821
TOTAL EXPENSE ALLOCATED ON B, E, F, G SCHEDULES (1)	1645	14	55	0	1576
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	1528	20	96	0	1412
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	66	0	3	3	54
TOTAL OPERATING EXPENSE	7939	60	252	1764	5863
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 12.4000%	4325	54	265	84	3922
INCOME TAXES (3)	1843	23	113	36	1671
REVENUE TAXES (4)	640	6	29	85	520
TOTAL CARRYING CHARGES	6808	83	407	205	6113
TOTAL ANNUAL REVENUE REQUIREMENT	14747	143	659	1969	11976
COST FUNCTION DIVISOR		389	21949	98693	98513
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)		367.60925	30.02415	0.02171	121.56771
(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE					
-- PERCENTAGES	2945	0.00885	36	0	2821
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	3878	659	3219	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	476	0	0	476	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	47257	0	0	0	47257
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	406	0	20	0	500
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-17540	-226	-1104	0	-16210
TOTAL O.C. RATE BASE ELEMENT	34877	433	2135	476	31427
-- PERCENTAGES		0.01259	0.66122	0.01958	0.90682
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	4325	54	265	84	3922
INCOME TAXES	1843	23	113	36	1671
OPERATING EXPENSE	7939	60	252	1764	5863
TOTAL	14107	137	630	1884	11456
-- PERCENTAGES		0.00971	0.04466	0.13355	0.81208
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT					
-- PERCENTAGES	51135	0.01289	3219	0	47257
		0.06295	0.02415	0.0	0.92416

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
 RATE SLS CLASS OF SERVICE
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000\$)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	58	6	52	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	309	0	0	909	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	2806	0	0	0	2806
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	1849	3	34	0	1812
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	2073	9	65	0	1999
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	71	0	2	5	64
TOTAL OPERATING EXPENSE	7766	18	153	914	4681
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 15.8800%	5321	24	163	56	5078
INCOME TAXES (3)	2165	10	66	23	2066
REVENUE TAXES (4)	693	3	17	45	628
TOTAL CARRYING CHARGES	8179	37	246	124	7772
TOTAL ANNUAL REVENUE REQUIREMENT	15945				
COST FUNCTION DIVISOR		55	399	1038	14453
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)		374.14966	34.39359	0.02209	249.96541
(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	2864	6	52	0	2866
-- PERCENTAGES		0.00209	0.01816	0.0	0.97975
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C.C. RATE BASE ELEMENT					
TOTAL O.C.C. RATE BASE ELEMENT ALLOCATED ON A	1950	249	1701	0	0
TOTAL O.C.C. RATE BASE ELEMENT ALLOCATED ON C	350	0	0	350	0
TOTAL O.C.C. RATE BASE ELEMENT ALLOCATED ON D	52485	0	0	0	52485
TOTAL O.C.C. RATE BASE ELEMENT ALLOCATED ON E (1)	537	1	10	0	526
TOTAL O.C.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-21817	-100	-682	0	-21035
TOTAL O.C.C. RATE BASE ELEMENT	33505	150	1029	350	31976
-- PERCENTAGES		0.00448	0.03071	0.01045	0.95437
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	5321	24	163	56	5078
INCOME TAXES	2165	10	66	23	2066
OPERATING EXPENSE	7766	18	153	914	4681
TOTAL	15252	52	382	993	13825
-- PERCENTAGES		0.00341	0.02595	0.06511	0.90644
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	54435	249	1701	0	52485
-- PERCENTAGES		0.00457	0.03125	0.0	0.96418

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
 RATE SLE CLASS OF SERVICE
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000\$)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	21	2	19	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	366	0	0	366	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	641	0	0	0	641
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	391	1	11	0	379
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	429	3	18	0	408
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	15	0	0	2	13
TOTAL OPERATING EXPENSE	1861	6	48	366	1441
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 11.3500%	1136	7	47	16	1066
INCOME TAXES (3)	461	3	19	6	433
REVENUE TAXES (4)	157	1	5	18	133
TOTAL CARRYING CHARGES	1754	11	71	40	1632
TOTAL ANNUAL REVENUE REQUIREMENT	3615				
COST FUNCTION DIVISOR		17	119	406	3073
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW, \$/KWH, \$/CUST)		303.57143	28.46209	0.02140	104.31801
(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	662	2	19	0	641
-- PERCENTAGES		0.00362	0.02570	0.0	0.96828
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C.C. RATE BASE ELEMENT					
TOTAL O.C.C. RATE BASE ELEMENT ALLOCATED ON A	708	92	616	0	0
TOTAL O.C.C. RATE BASE ELEMENT ALLOCATED ON C	140	0	0	140	0
TOTAL O.C.C. RATE BASE ELEMENT ALLOCATED ON D	13955	0	0	0	13955
TOTAL O.C.C. RATE BASE ELEMENT ALLOCATED ON E (1)	156	0	4	0	132
TOTAL O.C.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-484	-31	-207	0	-446
TOTAL O.C.C. RATE BASE ELEMENT	10805	61	413	140	9391
-- PERCENTAGES		0.00610	0.04126	0.01399	0.93863
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	1136	7	47	16	1066
INCOME TAXES	461	3	19	6	433
OPERATING EXPENSE	1861	6	48	366	1441
TOTAL	3458	16	114	388	2940
-- PERCENTAGES		0.00463	0.03297	0.11220	0.85020
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	14463	92	616	0	13955
-- PERCENTAGES		0.00627	0.04201	0.0	0.95172

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
 ALL OTHER CLASS OF SERVICE
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE(1000\$)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	18	0	18	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	316	0	0	316	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	416	0	0	0	416
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	244	0	10	0	234
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	170	0	24	0	146
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	31	-1	3	5	24
TOTAL OPERATING EXPENSE	1195	-1	55	321	620
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 35.4100%	956	3	124	43	786
INCOME TAXES (3)	462	1	60	21	380
REVENUE TAXES (4)	118	0	11	17	90
TOTAL CARRYING CHARGES	1536	4	195	81	1256
TOTAL ANNUAL REVENUE REQUIREMENT	2731	3	250	402	2076
COST FUNCTION DIVISOR		8	3962	16294	6989
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW,\$/KWH,\$/CUST)	375.00000		63.09944	0.02467	297.03620
(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	434	0	18	0	416
-- PERCENTAGES		0.0	0.04147	0.0	0.95853
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	596	11	585	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	121	0	0	121	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	3590	0	0	0	3590
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	96	0	0	0	92
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-1702	-4	-238	0	-1460
TOTAL O.C. RATE BASE ELEMENT	2701	7	351	121	2222
-- PERCENTAGES		0.00259	0.12995	0.04480	0.82266
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	956	3	124	43	786
INCOME TAXES	462	1	60	21	380
OPERATING EXPENSE	1195	-1	55	321	620
TOTAL	2613	3	239	385	1986
-- PERCENTAGES		0.00115	0.09147	0.14734	0.76005
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	4186	11	585	0	3590
-- PERCENTAGES		0.00263	0.13975	0.0	0.85762

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
 OTHER UTILITIES CLASS OF SERVICE
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE(1000\$)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS PEAK	ENERGY	CUSTOMER
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	7288	7120	168	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	9358	0	0	9358	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	4	0	0	0	4
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	2329	2274	54	0	1
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	6285	6255	26	0	4
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	0	0	0	0	0
TOTAL OPERATING EXPENSE	25264	15649	248	9358	9
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 11.9100%	15592	15048	67	468	9
INCOME TAXES (3)	5807	5405	25	174	3
REVENUE TAXES (4)	-9	-7	0	-2	0
TOTAL CARRYING CHARGES	21390	20646	92	640	12
TOTAL ANNUAL REVENUE REQUIREMENT	46654	36295	340	4998	21
COST FUNCTION DIVISOR		101149	138663	559177	6
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW,\$/KWH,\$/CUST)		358.82706	2.45199	0.01708	3500.00000
(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	7292	7120	168	0	4
-- PERCENTAGES		0.97641	0.02304	0.0	0.00055
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	162156	161482	674	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	3926	0	0	3926	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	93	0	0	0	93
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	1930	1885	44	0	1
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	-37186	-37011	-154	0	-21
TOTAL O.C. RATE BASE ELEMENT	130919	126586	564	3926	73
-- PERCENTAGES		0.94515	0.00431	0.02999	0.00056
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	15592	15048	67	468	9
INCOME TAXES	5807	5405	25	174	3
OPERATING EXPENSE	25264	15649	248	9358	9
TOTAL	46663	36302	340	10000	21
-- PERCENTAGES		0.77796	0.00729	0.21430	0.00045
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	162249	161482	674	0	93
-- PERCENTAGES		0.99527	0.00415	0.0	0.00057

PHILADELPHIA ELECTRIC COMPANY - ELECTRIC OPERATIONS
 INTER-DEPART CLASS OF SERVICE
 TOTAL ANNUAL UNIT COST-TO-SERVE BASED ON
 TWELVE MONTHS ENDED 3/31/90

COST TO SERVE (1000\$)	TOTAL CLASS	COST COMPONENT			
		4-PEAK	DEMAND CLASS-PEAK	ENERGY	CUSTOMER
OPERATING EXPENSE					
TOTAL EXPENSE ALLOCATED ON A SCHEDULES	883	854	29	0	0
TOTAL EXPENSE ALLOCATED ON C SCHEDULES	1165	0	0	1165	0
TOTAL EXPENSE ALLOCATED ON D SCHEDULES	6	0	0	0	6
TOTAL EXPENSE ALLOCATED ON B & E SCHEDULES (1)	298	279	79	0	2
TOTAL EXPENSE ALLOCATED ON F & G SCHEDULES (5)	792	747	40	0	5
TOTAL EXPENSE ALLOCATED ON H SCHEDULES	14	10	1	3	0
TOTAL OPERATING EXPENSE	3150	1890	79	1168	13
CARRYING CHARGES ON INVESTMENT OF					
RETURN ON RATE BASE (2) AT 11.8700%	1957	1792	95	58	12
INCOME TAXES (3)	752	669	36	22	5
REVENUE TAXES (4)	0	0	0	0	0
TOTAL CARRYING CHARGES	2689	2461	131	80	17
TOTAL ANNUAL REVENUE REQUIREMENT	5839	4351	210	1248	30
COST-FUNCTION DIVISOR		11972	13224	68800	101
TOTAL UNIT ANNUAL COST TO SERVE (\$/KW.\$/KWH.\$/CUST)		363.43134	15.88022	0.01814	297.02970

(1) ALLOCATION TO COST COMPONENT (SUM OF A & D) EXPENSE	883	854	29	0	0
-- PERCENTAGES		0.96063	0.03262	0.0	0.00675
(2) ALLOCATION TO COST COMPONENT BASED ON ALLOCATED O.C. RATE BASE ELEMENT					
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON A	20562	19521	1041	0	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON C	489	0	0	489	0
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON D	131	0	0	0	131
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON E (1)	240	230	8	0	2
TOTAL O.C. RATE BASE ELEMENT ALLOCATED ON F & G (5)	4934	4657	240	0	31
TOTAL O.C. RATE BASE ELEMENT	14486	15094	801	489	102
-- PERCENTAGES		0.91556	0.04859	0.02966	0.00619
(3) ALLOCATED TO COST COMPONENT ON SAME SCHEDULE AS (2) SINCE INCOME TAXES ARE PROPORTIONAL TO RETURN					
(4) ALLOCATED TO COST COMPONENT BASED ON TOTAL REVENUE REQUIREMENT					
RETURN	1957	1792	95	58	12
INCOME TAXES	752	669	36	22	5
OPERATING EXPENSE	3150	1890	79	1168	13
TOTAL	5839	4351	210	1248	30
-- PERCENTAGES		0.74516	0.03597	0.21374	0.00514
(5) ALLOCATION TO COST COMPONENT (SUM OF A & D) PLANT	20693	19521	1041	0	131
-- PERCENTAGES		0.94336	0.05031	0.0	0.00633

END