



An Exelon Company

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PECO
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July 16, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
PECO Tariff Electric No. 4, Supplement No. 83 Effective September 1, 2013
Docket No. P-2012-2283641

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 83 to PECO's Electric Tariff No. 4. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3 – Medium Commercial & Industrial, effective September 1, 2013 through November 30, 2013. Also included is the monthly adjustment to Procurement Class 4 - Hourly Pricing, effective September 1, 2013 through September 30, 2013. This filing is made in accordance with the tariff approved in PECO's Second Default Service Program ("DSP-II") at Docket No. P-2012-2283641. In conjunction with this filing, the contents of several tariff pages (Page 31A, 32A, 33, 34B, 35, 35A & 36) related to the DSP-II transition period (April and May 2013) and the roll-in of AEPS costs into the GSA are also being deleted as they are no longer applicable.

This filing also reflects changes to the CAP discounts as a result of the changes in the quarterly adjustments for Procurement Class 1.

The GSA for a Residential Rate R customer equals 8.60 cents/kWh effective September 1, 2013. When compared to the rate effective June 2013 rate, a typical Rate R customer using 500 kWh per month will see an increase in the monthly bill of \$3.70 or 4.59%.

The following attachments are also included in support of this filing:

- Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
- Attachment 2 – GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
- Attachment 3 – GSA Calculation for Procurement Class 3 – Medium Commercial & Industrial (100KW < Demand <= 500KW);
- Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW;
- Attachment 5 – Revised GSA and Customer Assistance Program (CAP) Discount Tariffs

Rosemary Chiavetta, Secretary
July 16, 2013
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

Richard G. Webster, Jr. /RAS

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
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Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: September 1, 2013 through November 30, 2013
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 144,344,408 page 2	7.87	7.87	8.36
Total Cost	\$ 144,344,408	7.87	7.87	8.36
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 1,873,731 page 2	0.10	0.10	0.11
Total Additional AEPS Cost	\$ 1,873,731	0.10	0.10	0.11
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 1,169,522 page 2	0.06	0.06	0.06
Total Administrative Cost	\$ 1,169,522	0.06	0.06	0.06
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to May 2013 (a)	\$ 8,328,633 page 7	0.45	0.45	0.48
-Net Interest Jan 2011 to May 2013 (a)	\$ 370,563 page 9	0.02	0.02	0.02
-Prior Period Over/Under Collection Revenue, Jun 2013 to Aug 2013 (a)	\$ (9,013,844) page 6	(0.49)	(0.49)	(0.52)
-Prior Period Interest Revenue, Jun 2013 to Aug 2013 (a)	\$ (243,617) page 8	(0.01)	(0.01)	(0.01)
Total E Factor Including Interest	\$ (558,265)	(0.03)	(0.03)	(0.03)
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04
Total GSA Rate (C + AEPS + A - E + WC)		8.10	8.10	8.60
S Sales for Application Period in kWh	1,634,868,731 page 4			
Gross Receipts Tax (GRT)	5.90%			

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period September 1, 2013 through November 30, 2013

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Sep-13	\$37,805,179	\$11,872,775	\$49,677,954	\$646,610	\$440,100
Oct-13	\$33,761,335	\$11,238,630	\$44,999,965	\$577,535	\$351,811
Nov-13	\$37,980,192	\$11,686,296	\$49,666,489	\$649,586	\$377,611
Total	\$109,546,706	\$34,797,701	\$144,344,408	\$1,873,731	\$1,169,522

See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period September 1, 2013 through November 30, 2013

Month	Wtd. Average Price	Sales (mWh)	Full Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Baseload Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Sep-13	\$ 71.54	529,273	\$ 37,864,461	(\$59,282)	\$37,805,179	\$7,369,918	\$0	(\$446,738)	\$4,609,972	\$357,431	(\$17,708)	\$11,872,775	\$49,677,954
Oct-13	\$ 71.54	472,707	\$ 33,817,705	(\$56,369)	\$33,761,335	\$7,615,582	\$0	(\$1,398,006)	\$4,718,661	\$319,231	(\$16,838)	\$11,238,630	\$44,999,965
Nov-13	\$ 71.54	531,659	\$ 38,035,124	(\$54,931)	\$37,980,192	\$7,369,918	\$0	(\$541,230)	\$4,514,974	\$359,042	(\$16,408)	\$11,686,296	\$49,666,489
Total		1,533,639	\$109,717,289	(\$170,583)	\$109,546,706	\$22,355,417	\$0	(\$2,385,974)	\$13,843,507	\$1,035,704	(\$50,953)	\$34,797,701	\$144,344,408

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period September 1, 2013 through November 30, 2013

Month	Total kWh	Rate R kWh	Rate RH kWh
Sep-13	633,230,326	540,375,877	92,854,450
Oct-13	565,553,975	464,215,556	101,338,419
Nov-13	636,084,429	491,497,635	144,586,794
Total	1,834,868,731	1,496,089,068	338,779,663

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013**

Month	Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Service and Capacity and Ancillary AEPS			Additional AEPS Costs		Total Cost Including Administrative Cost
	(1)	(2)	(3)	Administrative Cost	(5)=(1)+(2)+(3)+(4)	
Jan-11	\$84,113,324	\$27,912,234	\$0	\$185,685	\$112,211,243	
Feb-11	\$63,276,551	\$18,644,438	\$0	\$332,043	\$82,253,032	
Mar-11	\$56,231,045	\$17,702,050	\$0	\$339,162	\$74,272,257	
Apr-11	\$45,402,532	\$15,194,551	\$0	\$336,037	\$60,933,120	
May-11	\$48,700,970	\$16,898,328	\$0	\$346,253	\$65,945,551	
Jun-11	\$63,367,018	\$21,339,197	\$0	\$366,894	\$85,073,109	
Jul-11	\$86,793,778	\$29,110,957	\$0	\$389,245	\$116,293,980	
Aug-11	\$63,817,902	\$20,085,556	\$0	\$447,160	\$84,350,618	
Sep-11	\$50,468,157	\$15,467,988	\$0	\$399,947	\$66,336,092	
Oct-11	\$42,053,195	\$14,345,265	\$0	\$402,498	\$56,800,958	
Nov-11	\$44,143,493	\$14,093,654	\$0	\$403,268	\$58,640,415	
Dec-11	\$53,862,156	\$16,924,291	\$0	\$407,236	\$71,193,663	
Jan-12	\$59,130,309	\$17,046,864	\$0	\$294,001	\$76,471,174	
Feb-12	\$51,417,275	\$14,586,337	\$0	\$311,501	\$66,315,112	
Mar-12	\$41,738,998	\$13,260,431	\$0	\$297,093	\$55,296,523	
Apr-12	\$36,730,817	\$12,326,027	\$0	\$276,368	\$49,333,213	
May-12	\$40,815,827	\$13,353,106	\$0	\$303,270	\$54,472,203	
Jun-12	\$48,226,196	\$17,215,110	\$0	\$306,726	\$65,748,033	
Jul-12	\$69,477,447	\$21,938,817	\$0	\$341,650	\$91,757,915	
Aug-12	\$60,377,482	\$17,399,692	\$0	\$359,883	\$78,137,056	
Sep-12	\$40,453,845	\$13,656,138	\$0	\$356,529	\$54,466,512	
Oct-12	\$33,364,096	\$12,399,451	\$0	\$323,526	\$46,087,073	
Nov-12	\$41,687,884	\$13,475,558	\$0	\$329,815	\$55,493,257	
Dec-12	\$45,242,670	\$14,507,724	\$0	\$340,662	\$60,091,057	
Jan-13	\$50,033,037	\$14,042,224	\$0	\$372,330	\$64,447,591	
Feb-13	\$46,111,284	\$12,210,792	\$0	\$324,612	\$58,646,688	
Mar-13	\$42,725,785	\$11,774,422	\$0	\$355,689	\$54,855,897	
Apr-13	\$32,406,189	\$9,970,832	\$0	\$351,299	\$42,728,320	
May-13	\$33,518,972	\$10,289,740	\$0	\$367,013	\$44,175,725	
Jun-13						
Jul-13						
Aug-13						

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013**

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	(18)=(16) for Feb 2013, Cumulative Collection from (16) and (17) for Mar 2013 onward	(17)=(9) from Attachment 1, page 10 starting Mar 2013	(19)=(15)+(18)	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (17) Excl GRT	(20)=(7) from Attachment 1, page 10 Mar 2013 onward
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	\$1,018,106	\$0	\$1,018,106	\$1,018,106	\$0	\$5,989,591	\$0	\$0
Mar-13	\$0	\$296,768	\$1,314,874	\$1,314,874	\$296,768	\$5,137,711	\$139,821	\$139,821
Apr-13	\$0	(\$398,632)	\$916,242	\$916,242	(\$398,632)	\$11,543,103	\$116,403	\$116,403
May-13	\$0	\$191,180	\$1,107,422	\$1,107,422	\$191,180	\$8,328,633	\$94,550	\$94,550

**GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6) = (3) x (4) x (5) / (6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jan-11	\$35,856,380	\$112,211,243	(\$76,354,863)	6.00%	12	12	(\$4,581,292)	\$0	\$0	(\$4,581,292)
Feb-11	\$89,957,919	\$82,253,032	\$7,704,887	8.00%	11	12	\$565,025	\$0	\$0	(\$4,016,267)
Mar-11	\$71,272,553	\$74,272,257	(\$2,999,704)	6.00%	10	12	(\$149,985)	\$0	\$0	(\$4,166,252)
Apr-11	\$62,472,084	\$60,933,120	\$1,538,964	8.00%	7.5	12	\$76,948	\$0	\$0	(\$4,089,304)
May-11	\$54,807,312	\$65,945,551	(\$11,138,239)	6.00%	6.5	12	(\$361,993)	\$0	\$0	(\$4,451,297)
Jun-11	\$83,896,815	\$85,073,109	(\$1,176,294)	6.00%	5.5	12	(\$32,348)	\$0	\$0	(\$4,483,645)
Jul-11	\$103,903,200	\$116,293,980	(\$12,390,780)	8.00%	7.5	12	(\$464,654)	\$0	\$0	(\$4,433,926)
Aug-11	\$111,973,379	\$84,350,618	\$27,622,761	6.00%	6.5	12	\$1,196,986	\$514,373	\$514,373	(\$4,433,926)
Sep-11	\$81,568,083	\$66,336,092	\$15,231,991	8.00%	5.5	12	\$558,506	\$0	\$0	(\$4,433,926)
Oct-11	\$58,214,617	\$56,800,958	\$1,413,659	8.00%	7.5	12	\$70,683	\$70,994	\$70,994	(\$4,433,926)
Nov-11	\$54,157,001	\$58,640,415	(\$4,483,414)	6.00%	6.5	12	(\$145,711)	\$283,973	\$283,973	(\$4,433,926)
Dec-11	\$65,110,228	\$71,193,683	(\$6,083,455)	6.00%	5.5	12	(\$167,295)	\$264,181	\$264,181	(\$4,433,926)
Jan-12	\$78,019,388	\$76,471,174	\$1,548,214	8.00%	7.5	12	\$77,411	\$79,403	\$79,403	(\$4,433,926)
Feb-12	\$65,577,966	\$66,315,112	(\$737,146)	6.00%	6.5	12	\$77,411	(\$390,586)	(\$390,586)	(\$4,433,926)
Mar-12	\$56,024,100	\$55,296,523	\$727,577	8.00%	5.5	12	(\$23,957)	(\$328,300)	(\$328,300)	(\$4,433,926)
Apr-12	\$47,678,297	\$49,333,213	(\$1,654,916)	6.00%	5.5	12	\$26,678	(\$280,471)	(\$280,471)	(\$4,433,926)
May-12	\$46,341,061	\$54,472,203	(\$8,131,142)	8.00%	7.5	12	(\$62,059)	\$59,154	\$59,154	(\$4,433,926)
Jun-12	\$62,454,862	\$65,748,033	(\$3,293,171)	6.00%	6.5	12	(\$264,262)	\$57,495	\$57,495	(\$4,433,926)
Jul-12	\$85,508,599	\$91,757,915	(\$6,249,316)	6.00%	5.5	12	(\$90,562)	\$77,487	\$77,487	(\$4,433,926)
Aug-12	\$85,763,185	\$78,137,056	\$7,626,129	8.00%	7.5	12	(\$234,349)	(\$111,922)	(\$111,922)	(\$4,433,926)
Sep-12	\$71,868,113	\$54,466,512	\$17,401,601	6.00%	6.5	12	\$330,466	(\$94,068)	(\$94,068)	(\$4,433,926)
Oct-12	\$47,187,150	\$46,087,073	\$11,100,077	8.00%	5.5	12	\$638,059	\$181,956	\$181,956	(\$4,433,926)
Nov-12	\$47,340,887	\$55,493,257	(\$8,152,370)	6.00%	7	12	\$51,337	\$182,548	\$182,548	(\$4,433,926)
Dec-12	\$59,484,461	\$60,091,057	(\$606,596)	8.00%	6	12	(\$244,571)	\$229,374	\$229,374	(\$4,433,926)
Jan-13	\$68,554,775	\$64,447,591	\$4,107,184	6.00%	7.5	12	(\$22,747)	\$276,060	\$276,060	(\$4,433,926)
Feb-13	\$62,651,727	\$58,646,688	\$4,005,039	8.00%	6.5	12	\$177,978	(\$252,289)	(\$252,289)	(\$4,433,926)
Mar-13	\$55,495,007	\$54,855,897	\$639,110	6.00%	5.5	12	\$146,851	(\$223,469)	(\$223,469)	(\$4,433,926)
Apr-13	\$47,179,558	\$42,728,320	\$4,451,238	8.00%	7.5	12	\$31,956	\$247,661	\$247,661	(\$4,433,926)
May-13	\$38,833,497	\$44,175,725	(\$5,342,228)	6.00%	6.5	12	\$192,887	\$203,850	\$203,850	(\$4,433,926)
Jun-13					5.5	12	(\$146,911)	(\$66,657)	(\$66,657)	(\$4,433,926)
Jul-13								(\$85,902)	(\$85,902)	(\$4,433,926)
Aug-13								(\$91,058)	(\$91,058)	(\$4,433,926)

**GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS	
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0	
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0	
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0	
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0	
May-11	\$0	\$0	\$0	\$0	\$0	\$0	
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0	
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0	
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0	
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0	
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0	
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0	
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0	
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0	
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0	
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0	
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0	
May-12	\$0	\$0	\$0	\$0	\$0	\$0	
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0	
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0	
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0	
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0	
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0	
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0	
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0	
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0	
Feb-13	(\$76,895)	\$0	\$0	\$0	(\$76,895)	\$72,785	
Mar-13	\$0	\$5,886	\$0	\$5,886	(\$71,009)	(\$112,842)	
Apr-13	\$0	(\$16,739)	\$0	(\$16,739)	(\$87,748)	\$310,967	
May-13	\$0	\$2,657	\$0	\$2,657	(\$85,091)	\$370,563	
			(12)=(5) from Attachment 1, page 11 starting Mar 2013	(13)=(7) from Attachment 1, page 11, Mar 2013 onward	(14) = (12) + (13) onward	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16) = (10) + (15)

PECO AEPS E-Factor Calculation

Procurement Class 1											
E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Balance											
Feb-12	\$ 33,271	855,287,344	\$ -	\$ -	\$ (33,271)	\$ -	\$ -	\$ -	\$ (33,271)	\$ (2,259,172)	
Mar-12	\$ 29,021	724,025,170	\$ -	\$ -	\$ (29,021)	\$ -	\$ -	\$ -	\$ (29,021)	\$ (2,292,443)	
Apr-12	\$ 26,145	602,882,804	\$ -	\$ -	\$ (26,145)	\$ -	\$ -	\$ -	\$ (26,145)	\$ (2,321,464)	
May-12	\$ 27,572	582,803,038	\$ -	\$ -	\$ (27,572)	\$ -	\$ -	\$ -	\$ (27,572)	\$ (2,347,609)	
Jun-12	\$ (19,014)	749,658,510	\$ 0.0005	\$ 351,647	\$ 370,661	\$ 0.0002	\$ 140,659	\$ 492,305	\$ 511,320	\$ (2,375,181)	\$ (213,992)
Jul-12	\$ 134,486	1,062,611,559	\$ 0.0005	\$ 499,268	\$ 364,782	\$ 0.0002	\$ 199,707	\$ 698,975	\$ 564,489	\$ (2,077,854)	
Aug-12	\$ (44,908)	1,065,866,423	\$ 0.0005	\$ 501,120	\$ 546,028	\$ 0.0002	\$ 200,448	\$ 701,568	\$ 746,476	\$ (1,513,364)	
Sep-12	\$ 93,889	897,223,665	\$ 0.0005	\$ 421,699	\$ 327,809	\$ 0.0002	\$ 168,680	\$ 590,378	\$ 496,489	\$ (766,888)	
Oct-12	\$ 77,493	609,164,964	\$ 0.0005	\$ 285,757	\$ 208,264	\$ 0.0002	\$ 114,303	\$ 400,060	\$ 322,567	\$ (270,399)	
Nov-12	\$ 98,509	617,148,003	\$ 0.0005	\$ 289,213	\$ 190,704	\$ 0.0002	\$ 115,685	\$ 404,898	\$ 306,390	\$ 52,168	
Dec-12	\$ 104,021	787,095,229	\$ 0.0005	\$ 369,942	\$ 265,921	\$ 0.0002	\$ 147,977	\$ 517,919	\$ 413,898	\$ 358,558	
Jan-13	\$ 111,968	921,932,392	\$ 0.0005	\$ 431,446	\$ 319,478	\$ 0.0002	\$ 172,578	\$ 604,024	\$ 492,056	\$ 772,456	
Feb-13	\$ 800,531	843,205,887	\$ 0.0005	\$ 395,804	\$ (404,728)	\$ 0.0002	\$ 158,322	\$ 554,125	\$ (246,406)	\$ 1,264,512	
Mar-13	\$ 192,606	746,959,960	\$ 0.0005	\$ 349,552	\$ 156,947	\$ 0.0002	\$ 139,821	\$ 489,373	\$ 296,768	\$ 1,018,106	
Apr-13	\$ 806,041	620,543,959	\$ 0.0005	\$ 291,007	\$ (515,035)	\$ 0.0002	\$ 116,403	\$ 407,410	\$ (398,632)	\$ 1,314,874	
May-13	\$ 139,745	511,713,846	\$ 0.0005	\$ 236,375	\$ 96,630	\$ 0.0002	\$ 94,550	\$ 330,925	\$ 191,180	\$ 916,242	
										\$ 1,107,422	

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)

Application Period: September 1, 2013 through November 30, 2013

cents/kWh

	Amount	GSA Rate w/o GRT			Rate GS			Rate PD			Rate HT			Lighting 1 (SLS, SLE, POL, AL)			Lighting 2 (TCL)		
		w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio
C Factor																			
-Cost (a)	\$ 27,314,187	8.16	8.17	8.68	8.17	8.68	8.03	8.03	8.53	7.70	8.18	8.17	8.17	8.68	8.17	8.17	8.68	8.17	8.68
-Capacity Credit (a), (b)	\$ 27,314,187	8.16	8.17	8.68	8.17	8.68	8.03	8.03	8.53	7.70	8.18	(2.70)	5.47	(2.87)	(2.70)	5.47	(2.87)	8.17	8.68
Total Cost	\$ 341,755	0.10	0.10	0.11	0.10	0.11	0.10	0.10	0.11	0.10	0.11	0.10	0.10	0.11	0.10	0.10	0.11	0.10	0.11
AEPS Factor Additional AEPS	\$ 341,755	0.10	0.10	0.11	0.10	0.11	0.10	0.10	0.11	0.10	0.11	0.10	0.10	0.11	0.10	0.10	0.11	0.10	0.11
-Additional AEPS Cost																			
Total Additional AEPS Cost	\$ 214,131	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
A Administrative Cost Factor	\$ 214,131	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
-Administrative Cost (a)																			
Total Administrative Cost	\$ 892,547	0.27	0.27	0.28	0.27	0.28	0.27	0.27	0.28	0.26	0.28	0.27	0.27	0.28	0.27	0.27	0.28	0.27	0.28
E Factor Including Interest																			
-Over/Under) Collection, Jan 2011 to May 2013 (a)	\$ 4,385,384	1.31	1.31	1.39	1.31	1.39	1.29	1.29	1.37	1.24	1.32	1.31	1.31	1.39	1.31	1.31	1.39	1.31	1.39
-Net Interest, Jan 2011 to July 2013 (a)	\$ 122,988	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
-Prior Period Over/Under Collection Revenue, Jun 2013 to Aug 2013	\$ (3,572,736)	(1.07)	(1.07)	(1.14)	(1.07)	(1.14)	(1.05)	(1.05)	(1.12)	(1.01)	(1.07)	(1.07)	(1.07)	(1.14)	(1.07)	(1.07)	(1.14)	(1.07)	(1.14)
-Prior Period Interest Revenue, Jun 2013 to Aug 2013 (a)	\$ (43,089)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)
Total E Factor Including Interest	\$ 334,667,353	8.09	8.10	8.61	8.10	8.61	7.96	7.96	8.46	7.64	8.11	8.10	8.10	8.61	8.10	8.10	8.61	8.10	8.61
WC Working Capital Adjustment																			
Working Capital Adjustment (c)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total GSA Rate (C + AEPS + A - E + WC)		8.09	8.10	8.61	8.10	8.61	7.96	7.96	8.46	7.64	8.11	8.10	8.10	8.61	8.10	8.10	8.61	8.10	8.61
S Sales for Application Period in kWh	334,667,353																		
Gross Receipts Tax (GRT)	5.90%																		

(a) Adjusted for overall line loss factor ratio
(b) Refer to Attachment 2, Page 4
(c) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period September 1, 2013 through November 30, 2013

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Sep-13	\$9,986,771	\$124,959	\$85,050
Oct-13	\$8,766,748	\$109,696	\$66,823
Nov-13	\$8,560,668	\$107,100	\$62,258
Total	\$27,314,187	\$341,755	\$214,131

See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period September 1, 2013 through November 30, 2013

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Sep-13	\$ 75.24	132,687	\$9,983,409	\$3,362	\$ 9,986,771
Oct-13	\$ 75.24	116,472	\$8,763,386	\$3,362	\$ 8,766,748
Nov-13	\$ 75.24	113,733	\$8,557,306	\$3,362	\$ 8,560,668
Total		362,892	\$27,304,101	\$10,086	\$27,314,187

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 251.796

2. Times (1+ PJM Reserve Margin Ratio)

1.1519

3. Divide by 24 hours

\$ 290.04 per MW-day

24

\$ 12.09 per mWh

4. Times 100/1000

Convert to cents per kWh

1.21 cents per kWh

5. For GSA 2 Load Factor

2012 loss adjusted kWh sales, default/supplier
Peak Load Contribution (PLC) Zonal Level
Coincident Peak Load kW

5,225,164,152 kWh
1,330,309 kW

Divide by

3,927.78 hours
8,760 hours per year

Load Factor

44.84%

6. Divide by Load Factor

Times 1/load factor

2.70 cents per kWh

7. from 6.

Capacity Credit

2.70 cents per kWh

PECO GSA 2 Default kWh Sales

For the Period September 1, 2013 through November 30, 2013

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1 Rates SLS, SLE, POL and AL kWh	Lighting 2 Rate TLCL kWh
Sep-13	122,372,829	116,149,854	769,357	2,140,729	3,064,422	248,467
Oct-13	107,420,114	101,337,004	691,315	1,906,697	3,223,716	261,382
Nov-13	104,874,411	99,538,716	620,835	1,537,046	2,939,478	238,336
Total	334,667,353	317,025,574	2,081,507	5,584,471	9,227,617	748,185

**PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jan-11	\$3,534,378	\$25,456,897	\$0	\$56,293	\$29,047,568	0.99739401	\$28,971,871
Feb-11	\$1,993,063	\$17,906,142	\$0	\$76,145	\$19,975,350	0.99893528	\$19,954,082
Mar-11	\$1,887,261	\$16,540,672	\$0	\$85,703	\$18,513,635	0.99884190	\$18,492,195
Apr-11	\$1,680,649	\$14,934,208	\$0	\$92,280	\$16,707,138	0.99899440	\$16,690,337
May-11	\$1,825,442	\$16,406,410	\$0	\$86,111	\$18,317,962	0.99874529	\$18,294,978
Jun-11	\$1,982,636	\$17,217,963	\$0	\$89,328	\$19,289,928	0.99904564	\$19,271,518
Jul-11	\$2,647,940	\$18,637,765	\$0	\$82,090	\$21,367,794	0.99896577	\$21,345,695
Aug-11	\$1,609,358	\$16,301,102	\$0	\$85,431	\$17,995,890	0.99897627	\$17,977,468
Sep-11	\$1,220,236	\$13,658,674	\$0	\$82,070	\$14,960,980	0.99887626	\$14,944,168
Oct-11	\$1,044,123	\$11,636,654	\$0	\$98,134	\$12,778,911	0.99888343	\$12,764,642
Nov-11	\$1,013,438	\$11,595,221	\$0	\$94,941	\$12,703,600	0.99829195	\$12,681,902
Dec-11	\$1,162,785	\$13,859,869	\$0	\$90,065	\$15,112,719	0.99844046	\$15,089,150
Jan-12	\$1,109,106	\$13,687,622	\$0	\$56,552	\$14,853,280	0.99816888	\$14,826,082
Feb-12	\$853,850	\$11,331,408	\$0	\$62,131	\$12,247,389	0.99827674	\$12,226,284
Mar-12	\$815,611	\$11,347,006	\$0	\$65,442	\$12,228,060	0.99856909	\$12,210,562
Apr-12	\$728,773	\$10,441,539	\$0	\$65,623	\$11,235,934	0.99846034	\$11,218,635
May-12	\$885,932	\$11,914,541	\$0	\$74,745	\$12,875,218	0.99861070	\$12,857,330
Jun-12	\$1,044,111	\$11,022,287	\$0	\$64,731	\$12,131,130	0.99881567	\$12,116,762
Jul-12	\$1,437,442	\$13,078,691	\$0	\$58,484	\$14,574,616	0.99867999	\$14,555,377
Aug-12	\$1,068,526	\$12,751,460	\$0	\$59,882	\$13,879,868	0.99879748	\$13,863,177
Sep-12	\$859,701	\$10,533,996	\$0	\$71,622	\$11,465,319	0.99876706	\$11,451,183
Oct-12	\$901,335	\$10,295,952	\$0	\$70,769	\$11,268,056	0.99860477	\$11,252,335
Nov-12	\$1,046,256	\$10,075,401	\$0	\$69,636	\$11,191,294	0.99799724	\$11,168,880
Dec-12	\$950,383	\$10,694,961	\$0	\$65,590	\$11,710,934	0.99805798	\$11,688,191
Jan-13	\$1,044,266	\$10,896,191	\$0	\$66,304	\$12,006,762	0.99811340	\$11,984,110
Feb-13	\$830,491	\$8,765,160	\$0	\$63,303	\$9,658,954	0.99803318	\$9,639,957
Mar-13	\$945,433	\$9,574,533	\$0	\$68,433	\$10,588,398	0.99790733	\$10,566,240
Apr-13	\$928,634	\$9,325,179	\$0	\$78,924	\$9,332,738	0.99850810	\$9,318,814
May-13	\$879,322	\$8,935,982	\$0	\$89,735	\$9,905,039	0.99850895	\$9,890,270
Jun-13							
Jul-13							
Aug-13							

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor, Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor, Excl Interest, Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
Jan-11	\$11,123,457	\$0	\$27,528	\$11,150,985	\$0	\$0	\$0	\$11,150,985	(\$17,820,886)	(\$17,820,886)
Feb-11	\$21,133,384	\$0	\$52,578	\$21,185,962	\$0	\$0	\$0	\$21,185,962	\$1,231,880	(\$16,589,006)
Mar-11	\$18,423,876	\$0	\$45,942	\$18,469,818	\$0	\$0	\$0	\$18,469,818	(\$22,377)	(\$16,611,383)
Apr-11	\$17,118,642	\$0	\$63,941	\$17,182,583	\$0	\$0	\$0	\$17,182,583	\$492,246	(\$16,119,137)
May-11	\$13,690,897	\$0	\$50,858	\$13,741,755	\$0	\$0	\$0	\$13,741,755	(\$4,553,223)	(\$20,672,360)
Jun-11	\$20,284,089	\$0	\$75,719	\$20,359,808	\$0	\$0	\$0	\$20,359,808	\$1,088,290	(\$19,584,070)
Jul-11	\$20,538,835	\$0	\$101,759	\$20,640,594	\$0	\$1,905,771	\$1,905,771	\$22,546,365	\$1,200,670	(\$18,383,400)
Aug-11	\$20,424,606	\$0	\$101,199	\$20,525,805	\$0	\$1,895,014	\$1,895,014	\$22,420,819	\$4,443,351	(\$13,940,049)
Sep-11	\$16,833,238	\$0	\$83,101	\$16,916,339	\$0	\$1,561,340	\$1,561,340	\$18,477,679	\$3,533,511	(\$10,406,538)
Oct-11	\$13,880,124	\$0	\$86,781	\$13,966,905	\$988,637	\$1,283,501	\$2,272,138	\$16,239,043	\$3,474,401	(\$6,932,137)
Nov-11	\$12,728,374	\$0	\$79,603	\$12,807,977	\$908,888	\$1,177,369	\$2,084,257	\$14,892,234	\$2,210,332	(\$4,721,805)
Dec-11	\$13,796,102	\$0	\$86,242	\$13,882,344	\$982,557	\$1,275,606	\$2,258,163	\$15,140,507	\$1,051,357	(\$3,670,448)
Jan-12	\$15,304,351	\$0	\$76,237	\$15,380,588	(\$1,331,250)	\$1,445,608	\$114,358	\$15,494,946	\$668,864	(\$3,001,584)
Feb-12	\$13,401,768	\$0	\$66,509	\$13,468,277	(\$1,165,666)	\$1,265,427	\$99,761	\$13,568,038	\$1,341,754	(\$1,659,830)
Mar-12	\$12,648,681	\$0	\$62,920	\$12,711,601	(\$1,100,648)	\$1,195,028	\$94,380	\$12,805,981	\$595,419	(\$1,064,411)
Apr-12	\$11,060,361	\$0	\$85,868	\$11,146,229	(\$57,149)	\$1,044,112	\$986,963	\$12,133,192	\$914,557	(\$149,854)
May-12	\$11,070,742	\$0	\$86,053	\$11,156,795	(\$56,914)	\$1,044,589	\$987,675	\$12,144,470	(\$712,860)	(\$862,714)
Jun-12	\$12,796,396	\$0	\$99,276	\$12,895,672	(\$66,072)	\$1,044,589	\$987,675	\$14,036,743	\$1,919,981	\$1,057,267
Jul-12	\$13,999,320	\$0	\$93,513	\$14,092,833	(\$822,526)	\$0	\$1,141,071	\$13,270,307	(\$1,285,070)	(\$227,803)
Aug-12	\$13,674,844	\$0	\$91,357	\$13,766,201	(\$803,412)	\$0	(\$803,412)	\$12,962,789	(\$900,388)	(\$1,128,191)
Sep-12	\$13,784,917	\$0	\$92,130	\$13,877,047	(\$809,955)	\$0	(\$809,955)	\$13,067,092	\$1,615,909	\$487,718
Oct-12	\$10,138,191	\$0	\$94,833	\$10,233,024	\$419,537	\$0	\$419,537	\$10,652,561	(\$599,774)	(\$112,056)
Nov-12	\$9,696,560	\$0	\$90,665	\$9,787,225	\$401,253	\$0	\$401,253	\$10,188,478	(\$980,402)	(\$1,092,458)
Dec-12	\$10,978,878	\$0	\$102,608	\$11,081,486	\$454,080	\$0	\$454,080	\$11,535,566	(\$152,625)	(\$1,245,083)
Jan-13	\$12,505,012	\$0	\$82,707	\$12,587,719	(\$677,348)	\$0	(\$677,348)	\$11,910,371	(\$73,739)	(\$1,318,822)
Feb-13	\$12,387,068	\$0	\$81,906	\$12,468,974	(\$670,961)	\$0	(\$670,961)	\$11,798,013	\$2,158,056	\$839,234
Mar-13	\$10,815,039	\$0	\$71,492	\$10,886,531	(\$586,103)	\$0	(\$586,103)	\$10,300,428	(\$265,812)	\$573,422
Apr-13	\$10,519,236	\$0	\$83,909	\$10,603,145	\$1,453,615	\$0	\$1,453,615	\$12,056,760	\$2,737,946	\$3,311,368
May-13	\$9,366,954	\$0	\$74,840	\$9,441,794	(\$1,295,021)	\$0	(\$1,295,021)	\$10,736,815	\$846,545	\$4,157,913
Jun-13					(\$1,156,652)	\$0	(\$1,156,652)			
Jul-13					(\$1,225,523)	\$0	(\$1,225,523)			
Aug-13					(\$1,190,561)	\$0	(\$1,190,561)			

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	(19)=(9) from Attachment 2, page 11 starting Mar 2013	Cumulative Over/(Under) Collection for Addl AEPS	(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	Cumulative Over/(Under) Collection Incl Addl AEPS	(21)=(17)+(20) 11 Mar 2013 onward	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT	(22)=(7) from Attachment 2, page 11 Mar 2013 onward
Jan-11				\$0	\$0	\$0	\$0	\$0	\$0
Feb-11				\$0	\$0	\$0	\$0	\$0	\$0
Mar-11				\$0	\$0	\$0	\$0	\$0	\$0
Apr-11				\$0	\$0	\$0	\$0	\$0	\$0
May-11				\$0	\$0	\$0	\$0	\$0	\$0
Jun-11				\$0	\$0	\$0	\$0	\$0	\$0
Jul-11				\$0	\$0	\$0	\$0	\$0	\$0
Aug-11				\$0	\$0	\$0	\$0	\$0	\$0
Sep-11				\$0	\$0	\$0	\$0	\$0	\$0
Oct-11				\$0	\$0	\$0	\$0	\$0	\$0
Nov-11				\$0	\$0	\$0	\$0	\$0	\$0
Dec-11				\$0	\$0	\$0	\$0	\$0	\$0
Jan-12				\$0	\$0	\$0	\$0	\$0	\$0
Feb-12				\$0	\$0	\$0	\$0	\$0	\$0
Mar-12				\$0	\$0	\$0	\$0	\$0	\$0
Apr-12				\$0	\$0	\$0	\$0	\$0	\$0
May-12				\$0	\$0	\$0	\$0	\$0	\$0
Jun-12				\$0	\$0	\$0	\$0	\$0	\$0
Jul-12				\$0	\$0	\$0	\$0	\$0	\$0
Aug-12				\$0	\$0	\$0	\$0	\$0	\$0
Sep-12				\$0	\$0	\$0	\$0	\$0	\$0
Oct-12				\$0	\$0	\$0	\$0	\$0	\$0
Nov-12				\$0	\$0	\$0	\$0	\$0	\$0
Dec-12				\$0	\$0	\$0	\$0	\$0	\$0
Jan-13				\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	\$168,929			\$168,929	\$168,929	\$1,008,163	\$1,008,163	\$0	\$0
Mar-13	\$0	(\$5,239)		\$163,690	\$163,690	\$737,112	\$737,112	\$75,713	\$75,713
Apr-13	\$0	(\$65,129)		\$98,561	\$98,561	\$3,409,929	\$3,409,929	\$71,923	\$71,923
May-13	\$0	\$128,910		\$227,471	\$227,471	\$4,385,384	\$4,385,384	\$64,498	\$64,498

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(7) + (8) + (9)
Jan-11	\$11,150,985	\$28,971,871	(\$17,820,886)	6.00%	12	12	(\$1,069,253)	\$0	\$0	(\$1,069,253)
Feb-11	\$21,185,962	\$19,954,082	\$1,231,880	8.00%	11	12	\$90,338	\$0	\$0	(\$978,915)
Mar-11	\$18,469,818	\$18,492,195	(\$22,377)	6.00%	10	12	(\$1,119)	\$0	\$0	(\$980,034)
Apr-11	\$17,182,583	\$16,690,337	\$492,246	8.00%	7.5	12	\$24,612	\$0	\$0	(\$955,422)
May-11	\$13,741,755	\$18,294,978	(\$4,553,223)	6.00%	6.5	12	(\$147,980)	\$0	\$0	(\$1,103,402)
Jun-11	\$20,359,808	\$19,271,518	\$1,088,290	8.00%	5.5	12	\$39,904	\$0	\$0	(\$1,063,498)
Jul-11	\$20,640,594	\$21,345,695	(\$705,101)	6.00%	7.5	12	(\$26,441)	\$0	\$0	(\$988,180)
Aug-11	\$20,525,805	\$17,977,468	\$2,548,337	8.00%	6.5	12	\$110,428	\$101,759	\$101,759	(\$776,553)
Sep-11	\$16,916,339	\$14,944,168	\$1,972,171	8.00%	5.5	12	\$72,313	\$83,101	\$83,101	(\$621,139)
Oct-11	\$13,966,905	\$12,764,642	\$1,202,263	8.00%	7.5	12	\$60,113	\$34,712	\$69,426	(\$456,888)
Nov-11	\$12,807,977	\$12,681,902	\$126,075	8.00%	6.5	12	\$5,463	\$31,841	\$63,682	(\$355,902)
Dec-11	\$13,882,344	\$15,089,150	(\$1,206,806)	6.00%	5.5	12	(\$33,187)	\$34,497	\$68,993	(\$285,599)
Jan-12	\$15,380,588	\$14,826,082	\$554,506	8.00%	7.5	12	\$27,725	(\$57,178)	\$76,237	(\$238,815)
Feb-12	\$13,468,277	\$12,226,284	\$1,241,993	8.00%	6.5	12	\$53,820	(\$49,882)	\$66,509	(\$168,368)
Mar-12	\$12,711,601	\$12,210,562	\$501,039	8.00%	5.5	12	\$18,371	(\$47,191)	\$62,920	(\$134,268)
Apr-12	\$11,146,229	\$11,218,635	(\$72,406)	6.00%	7.5	12	(\$2,715)	(\$14,311)	\$71,556	(\$79,738)
May-12	\$11,156,795	\$12,857,330	(\$1,700,535)	6.00%	6.5	12	(\$55,267)	(\$14,341)	\$71,710	(\$77,636)
Jun-12	\$12,895,672	\$12,116,762	\$778,910	8.00%	5.5	12	\$28,560	(\$16,546)	\$71,710	\$17,108
Jul-12	\$14,092,833	\$14,555,377	(\$462,544)	6.00%	7.5	12	(\$17,345)	(\$37,406)	\$82,730	(\$37,643)
Aug-12	\$13,766,201	\$13,863,177	(\$96,976)	6.00%	6.5	12	(\$3,152)	(\$36,542)	\$0	(\$77,337)
Sep-12	\$13,877,047	\$11,451,183	\$2,425,864	8.00%	5.5	12	\$88,948	(\$36,851)	\$0	(\$25,240)
Oct-12	\$10,233,024	\$11,252,335	(\$1,019,311)	6.00%	7	12	(\$35,676)	\$40,643	\$0	(\$20,273)
Nov-12	\$9,787,225	\$11,168,880	(\$1,381,655)	6.00%	6	12	(\$41,450)	\$38,857	\$0	(\$22,866)
Dec-12	\$11,081,486	\$11,688,191	(\$606,705)	8.00%	7.5	12	(\$22,751)	\$43,975	\$0	(\$1,642)
Jan-13	\$12,587,719	\$11,984,110	\$603,609	6.00%	6.5	12	\$26,156	(\$33,083)	\$0	(\$8,569)
Feb-13	\$12,468,974	\$9,639,957	\$2,829,017	8.00%	5.5	12	\$103,731	(\$32,764)	\$0	\$62,398
Mar-13	\$10,886,531	\$10,566,240	\$320,291	8.00%	7.5	12	\$16,015	(\$28,596)	\$0	\$49,817
Apr-13	\$10,603,145	\$9,318,814	\$1,284,331	8.00%	6.5	12	\$55,654	\$41,955	\$0	\$147,426
May-13	\$9,441,794	\$9,890,270	(\$448,476)	6.00%	5.5	12	(\$12,333)	\$37,420	\$0	\$172,513
Jun-13								(\$13,945)	\$0	\$0
Jul-13								(\$14,784)	\$0	\$0
Aug-13								(\$14,360)	\$0	\$0

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Collection Incl Addl AEPS
	(11)=(8) from Attachment 2, page 12	(12)=(5) from Attachment 2, page 12 starting Mar 2013	(13)=(7) from Attachment 2, page 12 Mar 2013 onward	(14)=(12)+(13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$43,806)	\$0	\$0	\$0	\$0
Mar-13	\$0	(\$3,036)	\$0	(\$3,036)	(\$43,806)
Apr-13	\$0	(\$4,454)	\$0	(\$4,454)	(\$46,842)
May-13	\$0	\$1,771	\$0	\$1,771	(\$49,525)
					(\$18,592)
					\$2,975
					\$96,130
					\$122,988

PECO AEPS
E-Factor Calculation

Procurement Class 2

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Balance											
Feb-12	\$ 6,954	170,299,034	\$ -	\$ -	\$ (6,954)	\$ -	\$ -	\$ -	\$ (6,954)	\$ (720,475)	
Mar-12	\$ 6,913	159,256,711	\$ -	\$ -	\$ (6,913)	\$ -	\$ -	\$ -	\$ (6,913)	\$ (727,429)	
Apr-12	\$ 6,692	142,931,973	\$ -	\$ -	\$ (6,692)	\$ -	\$ -	\$ -	\$ (6,913)	\$ (734,342)	
May-12	\$ 6,877	143,438,655	\$ -	\$ -	\$ (6,877)	\$ -	\$ -	\$ -	\$ (6,692)	\$ (741,034)	
Jun-12	\$ (9,023)	158,018,618	\$ 0.0005	\$ 81,329	\$ 90,352	\$ 0.0005	\$ 81,329	\$ 162,658	\$ (6,877)	\$ (747,911)	\$ (250,166)
Jul-12	\$ 17,225	180,423,245	\$ 0.0005	\$ 93,360	\$ 76,135	\$ 0.0005	\$ 93,360	\$ 186,719	\$ 171,681	\$ (826,397)	
Aug-12	\$ (11,723)	177,139,183	\$ 0.0005	\$ 91,637	\$ 103,359	\$ 0.0005	\$ 91,637	\$ 183,273	\$ 169,495	\$ (656,902)	
Sep-12	\$ 22,160	180,018,351	\$ 0.0005	\$ 92,998	\$ 70,837	\$ 0.0005	\$ 92,998	\$ 185,996	\$ 194,996	\$ (461,906)	
Oct-12	\$ 22,020	133,064,454	\$ 0.0005	\$ 68,735	\$ 46,715	\$ 0.0005	\$ 68,735	\$ 137,470	\$ 163,835	\$ (298,070)	
Nov-12	\$ 22,513	130,040,935	\$ 0.0005	\$ 67,198	\$ 44,685	\$ 0.0005	\$ 67,198	\$ 134,396	\$ 115,450	\$ (182,621)	
Dec-12	\$ 25,190	151,249,816	\$ 0.0005	\$ 78,208	\$ 60,108	\$ 0.0005	\$ 78,208	\$ 156,415	\$ 111,884	\$ (70,737)	
Jan-13	\$ 24,594	163,867,996	\$ 0.0005	\$ 84,702	\$ 53,017	\$ 0.0005	\$ 84,702	\$ 169,405	\$ 131,225	\$ 60,488	
Feb-13	\$ 205,883	164,111,645	\$ 0.0005	\$ 84,756	\$ (121,126)	\$ 0.0005	\$ 84,756	\$ 169,513	\$ 144,811	\$ 205,299	
Mar-13	\$ 156,666	143,410,172	\$ 0.0005	\$ 75,713	\$ (80,952)	\$ 0.0005	\$ 75,713	\$ 151,427	\$ (36,370)	\$ 168,929	
Apr-13	\$ 208,975	139,205,080	\$ 0.0005	\$ 71,923	\$ (137,052)	\$ 0.0005	\$ 71,923	\$ 143,846	\$ (5,239)	\$ 163,690	
May-13	\$ 87	124,927,420	\$ 0.0005	\$ 64,498	\$ 64,411	\$ 0.0005	\$ 64,498	\$ 128,997	\$ (65,129)	\$ 98,561	
									\$ 128,910	\$ 227,471	

PECO AEPS Interest Calculation

Procurement Class 2

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Refund (7) = (1) * (6)	Cummulative Interest Owed/ (Interest Recouped) (8) = (5) + (7) + Prev (8)
Balance								
Feb-12	170,299,034	\$ (6,954)	6%	22/12	\$ (765)	\$ -	\$ -	\$ (75,783)
Mar-12	159,256,711	\$ (6,913)	6%	21/12	\$ (726)	\$ -	\$ -	\$ (76,548)
Apr-12	142,931,973	\$ (6,692)	6%	20/12	\$ (669)	\$ -	\$ -	\$ (77,274)
May-12	143,438,655	\$ (6,877)	6%	19/12	\$ (653)	\$ -	\$ -	\$ (77,943)
Jun-12	158,018,618	\$ 90,352	6%	18/12	\$ 8,132	\$ 0.0000	\$ -	\$ (78,596)
Jul-12	180,423,245	\$ 76,135	6%	17/12	\$ 6,471	\$ 0.0000	\$ -	\$ (70,465)
Aug-12	177,139,183	\$ 103,359	6%	16/12	\$ 8,269	\$ 0.0000	\$ -	\$ (63,993)
Sep-12	180,018,351	\$ 70,837	6%	15/12	\$ 5,313	\$ 0.0000	\$ -	\$ (55,724)
Oct-12	133,064,454	\$ 46,715	6%	14/12	\$ 3,270	\$ 0.0000	\$ -	\$ (50,412)
Nov-12	130,040,935	\$ 44,685	6%	13/12	\$ 2,905	\$ 0.0000	\$ -	\$ (47,142)
Dec-12	151,249,816	\$ 53,017	6%	12/12	\$ 3,181	\$ 0.0000	\$ -	\$ (44,237)
Jan-13	163,867,996	\$ 60,108	6%	11/12	\$ 3,306	\$ 0.0000	\$ -	\$ (41,056)
Feb-13	164,111,645	\$ (121,126)	6%	10/12	\$ (6,056)	\$ 0.0000	\$ -	\$ (37,750)
Mar-13	143,410,172	\$ (80,952)	6%	7.5/12	\$ (3,036)	\$ 0.0000	\$ -	\$ (43,806)
Apr-13	139,205,080	\$ (137,052)	6%	6.5/12	\$ (4,454)	\$ 0.0000	\$ -	\$ (46,842)
May-13	124,927,420	\$ 64,411	6%	5.5/12	\$ 1,771	\$ 0.0000	\$ -	\$ (51,296)

ATTACHMENT 3

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 3
MEDIUM COMMERCIAL & INDUSTRIAL
(100KW < Demand < = 500KW)**

**PECO GSA 3 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period September 1, 2013 through November 30, 2013

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Sep-13	\$3,910,389	\$54,414	\$34,093
Oct-13	\$3,480,675	\$48,445	\$26,570
Nov-13	\$3,281,569	\$45,615	\$24,001
Total	\$10,672,633	\$148,474	\$84,664

See page 3 for generation cost details.

PECO GSA 3 Generation (C Factor) Details
For the Period September 1, 2013 through November 30, 2013

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	
Sep-13	\$69.01	56,650	\$3,909,700	\$689	\$ 3,910,389
Oct-13	\$69.01	50,424	\$3,479,986	\$689	\$ 3,480,675
Nov-13	\$69.01	47,539	\$3,280,880	\$689	\$ 3,281,569
Total		154,613	\$10,670,567	\$2,066	\$10,672,633

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 3 Default kWh Sales
For the Period September 1, 2013 through November 30, 2013

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Sep-13	53,287,580	30,949,227	4,598,279	17,740,075
Oct-13	47,440,010	27,411,365	4,070,918	15,957,728
Nov-13	44,667,116	26,931,699	3,655,959	14,079,458
Total	145,394,706	85,292,290	12,325,156	47,777,260

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)	
Jan-11	\$4,374,095	\$21,401,316	\$0	\$55,017	\$25,830,428	0.99951345	\$25,817,860	
Feb-11	\$1,894,769	\$11,600,855	\$0	\$51,729	\$13,547,353	0.99901025	\$13,533,945	
Mar-11	\$1,274,266	\$8,191,400	\$0	\$48,268	\$9,513,934	1.00000000	\$9,513,934	
Apr-11	\$1,213,501	\$7,262,965	\$0	\$51,271	\$8,527,737	1.00000000	\$8,527,737	
May-11	\$1,291,461	\$7,783,356	\$0	\$4,908	\$9,129,725	1.00000000	\$9,129,725	
Jun-11	\$1,443,806	\$8,150,012	\$0	\$45,548	\$9,639,367	1.00000000	\$9,639,367	
Jul-11	\$1,924,889	\$8,595,080	\$0	\$42,468	\$10,562,437	1.00000000	\$10,562,437	
Aug-11	\$1,140,041	\$7,740,900	\$0	\$40,953	\$8,921,894	1.00000000	\$8,921,894	
Sep-11	\$785,888	\$6,296,833	\$0	\$36,763	\$7,121,484	1.00000000	\$7,121,484	
Oct-11	\$651,842	\$5,071,575	\$0	\$52,432	\$5,775,849	1.00000000	\$5,775,849	
Nov-11	\$605,625	\$4,647,632	\$0	\$45,905	\$5,299,162	1.00000000	\$5,299,162	
Dec-11	\$715,428	\$5,923,196	\$0	\$41,227	\$6,679,851	1.00000000	\$6,679,851	
Jan-12	\$748,565	\$6,368,897	\$0	\$29,960	\$7,147,423	1.00000000	\$7,147,423	
Feb-12	\$528,465	\$4,789,213	\$0	\$28,802	\$5,346,480	1.00000000	\$5,346,480	
Mar-12	\$457,422	\$4,589,335	\$0	\$27,045	\$5,073,802	1.00000000	\$5,073,802	
Apr-12	\$392,261	\$4,008,682	\$0	\$29,264	\$4,430,208	1.00000000	\$4,430,208	
May-12	\$514,476	\$4,745,192	\$0	\$29,864	\$5,289,532	1.00000000	\$5,289,532	
Jun-12	\$643,510	\$4,300,767	\$0	\$29,959	\$4,974,235	0.99972003	\$4,972,843	
Jul-12	\$895,462	\$4,990,388	\$0	\$26,561	\$5,912,412	0.99965986	\$5,910,400	
Aug-12	\$644,450	\$4,912,016	\$0	\$25,557	\$5,582,023	0.99968161	\$5,580,246	
Sep-12	\$438,567	\$3,450,592	\$0	\$22,765	\$3,911,924	0.99961773	\$3,910,429	
Oct-12	\$375,476	\$2,384,333	\$0	\$31,411	\$2,791,220	0.99968889	\$2,790,352	
Nov-12	\$497,913	\$2,870,205	\$0	\$29,518	\$3,397,636	0.99948945	\$3,395,901	
Dec-12	\$548,911	\$4,057,083	\$0	\$26,975	\$4,632,968	0.99959087	\$4,631,073	
Jan-13	\$701,777	\$4,807,977	\$0	\$30,326	\$5,540,080	0.99960714	\$5,537,903	
Feb-13	\$552,496	\$3,987,676	\$0	\$31,476	\$4,571,648	0.99488983	\$4,548,286	
Mar-13	\$599,364	\$3,989,361	\$0	\$31,535	\$4,620,260	0.99083351	\$4,577,909	
Apr-13	\$576,032	\$3,585,344	\$0	\$35,145	\$4,196,521	0.99232984	\$4,164,333	
May-13	\$577,595	\$3,879,449	\$0	\$40,204	\$4,497,248	0.99209054	\$4,461,677	
Jun-13								
Jul-13								
Aug-13								

PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013

Current Revenue for Over/(Under) Excluding GRT Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPs Excl GRT	Additional AEPs Revenue Excl GRT	Administrative Cost Excl GRT	Current Revenue for GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Period Revenue Excl GRT	Total Current and Prior Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)	
Jan-11	\$10,459,748	\$0	\$25,518	\$10,486,266	\$0	\$0	\$0	\$10,486,266	(\$15,331,594)	(\$15,331,594)	
Feb-11	\$13,918,298	\$0	\$35,136	\$13,953,434	\$0	\$0	\$0	\$13,953,434	\$419,489	(\$14,912,105)	
Mar-11	\$10,373,557	\$0	\$26,163	\$10,399,720	\$0	\$0	\$0	\$10,399,720	\$885,786	(\$14,026,319)	
Apr-11	\$9,351,493	\$0	\$35,764	\$9,387,257	\$0	\$0	\$0	\$9,387,257	\$859,520	(\$13,166,799)	
May-11	\$8,598,315	\$0	\$32,840	\$8,631,155	\$0	\$0	\$0	\$8,631,155	(\$498,570)	(\$13,665,369)	
Jun-11	\$10,320,336	\$0	\$39,385	\$10,359,721	\$0	\$0	\$0	\$10,359,721	\$720,354	(\$12,945,015)	
Jul-11	\$10,766,273	\$0	\$54,566	\$10,820,841	\$0	\$1,238,062	\$1,238,062	\$12,058,903	\$1,496,466	(\$11,448,549)	
Aug-11	\$9,516,381	\$0	\$47,999	\$9,564,380	\$0	\$1,094,093	\$1,094,093	\$10,658,473	\$1,736,579	(\$9,711,970)	
Sep-11	\$7,871,675	\$0	\$39,871	\$7,911,546	\$0	\$905,203	\$905,203	\$8,816,749	\$1,695,265	(\$8,016,705)	
Oct-11	\$7,460,515	\$0	\$47,891	\$7,508,406	(\$320,638)	\$1,000,932	\$680,294	\$8,188,700	\$2,412,851	(\$5,603,854)	
Nov-11	\$5,789,230	\$0	\$37,133	\$5,826,363	(\$248,788)	\$776,665	\$527,897	\$6,354,260	\$1,055,098	(\$4,548,756)	
Dec-11	\$6,233,582	\$0	\$37,133	\$6,270,715	(\$267,911)	\$836,316	\$568,405	\$6,841,970	\$1,621,119	(\$4,366,637)	
Jan-12	\$7,839,714	\$0	\$39,983	\$7,879,697	(\$619,118)	\$1,170,369	\$551,251	\$8,430,770	\$1,283,347	(\$3,103,290)	
Feb-12	\$5,963,172	\$0	\$39,805	\$5,993,461	(\$470,909)	\$411,872	\$366,777	\$6,412,773	\$1,066,293	(\$2,036,997)	
Mar-12	\$5,215,867	\$0	\$30,289	\$5,246,156	(\$411,872)	\$778,649	\$660,939	\$5,609,150	\$535,348	(\$1,501,649)	
Apr-12	\$4,654,644	\$0	\$25,506	\$4,680,150	(\$485,249)	\$1,146,188	\$602,732	\$5,353,365	\$923,157	(\$578,492)	
May-12	\$4,244,605	\$0	\$37,782	\$4,282,387	(\$442,487)	\$1,045,219	\$802,764	\$4,881,793	(\$407,739)	(\$986,231)	
Jun-12	\$5,653,333	\$0	\$45,973	\$5,699,306	(\$589,244)	\$1,392,008	\$602,732	\$6,502,070	\$1,529,227	(\$542,996)	
Jul-12	\$5,668,891	\$0	\$40,818	\$5,709,709	(\$642,343)	\$0	(\$642,343)	\$5,067,366	(\$843,034)	(\$300,038)	
Aug-12	\$5,418,753	\$0	\$38,904	\$5,457,657	(\$614,141)	\$0	(\$614,141)	\$4,843,516	(\$736,730)	(\$1,036,768)	
Sep-12	\$4,098,226	\$0	\$29,428	\$4,127,654	(\$464,444)	\$0	(\$464,444)	\$4,608,745	(\$247,219)	(\$1,283,987)	
Oct-12	\$4,106,361	\$0	\$41,230	\$4,147,591	\$461,154	\$0	\$461,154	\$4,296,445	\$1,818,393	\$534,406	
Nov-12	\$3,828,217	\$0	\$38,411	\$3,866,628	\$429,817	\$0	\$429,817	\$4,296,445	\$900,544	\$1,434,950	
Dec-12	\$4,188,732	\$0	\$42,018	\$4,230,750	\$470,259	\$0	\$470,259	\$4,701,009	\$69,936	\$1,504,886	
Jan-13	\$5,309,817	\$0	\$37,508	\$5,347,325	(\$67,514)	\$0	(\$67,514)	\$5,279,811	(\$258,092)	\$1,246,794	
Feb-13	\$5,786,424	\$0	\$40,914	\$5,827,338	(\$73,645)	\$0	(\$73,645)	\$5,753,693	\$1,205,407	\$2,452,201	
Mar-13	\$4,608,284	\$0	\$32,558	\$4,640,842	(\$58,604)	\$0	(\$58,604)	\$4,582,238	\$4,329	\$2,456,530	
Apr-13	\$4,349,399	\$0	\$37,283	\$4,386,682	(\$1,328,653)	\$0	(\$1,328,653)	\$3,058,029	(\$1,106,304)	\$1,350,226	
May-13	\$3,904,541	\$0	\$33,430	\$3,937,971	(\$1,192,813)	\$0	(\$1,192,813)	\$2,745,158	(\$1,716,519)	(\$366,293)	
Jun-13					(\$18,281)	\$0	(\$18,281)				
Jul-13					(\$18,688)	\$0	(\$18,688)				
Aug-13					(\$18,025)	\$0	(\$18,025)				

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013**

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$779,121)	\$0	(\$779,121)	\$1,673,080	\$0
Mar-13	\$0	\$62,455	(\$716,666)	\$1,739,864	\$101,871
Apr-13	\$0	(\$240,510)	(\$957,176)	\$393,050	\$96,024
May-13	\$0	\$46,189	(\$910,987)	(\$1,277,280)	\$86,525
			(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21)=(17)+(20) 10 Mar 2013 onward	(22)=(7) from Attachment 3, page 10 Mar 2013 onward

PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Interest Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative (10) = (7) + (8) + (9)
	(1) = (11) from Attachment 3, page 6	(2) = (7) from Attachment 3, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	
Jan-11	\$10,486,266	\$25,817,860	(\$15,331,594)	6.00%	12	12	(\$919,896)	\$0	\$0	(\$919,896)
Feb-11	\$13,953,434	\$13,533,945	\$419,489	8.00%	11	12	\$30,763	\$0	\$0	(\$889,133)
Mar-11	\$10,399,720	\$9,513,934	\$885,786	8.00%	10	12	\$59,052	\$0	\$0	(\$830,081)
Apr-11	\$9,387,257	\$8,527,737	\$859,520	8.00%	7.5	12	\$42,976	\$0	\$0	(\$787,105)
May-11	\$8,631,155	\$9,129,725	(\$498,570)	6.00%	6.5	12	(\$16,204)	\$0	\$0	(\$803,309)
Jun-11	\$10,359,721	\$9,639,367	\$720,354	8.00%	5.5	12	\$26,413	\$0	\$0	(\$776,896)
Jul-11	\$10,820,841	\$10,562,437	\$258,404	8.00%	7.5	12	\$12,920	\$68,210	\$68,210	(\$695,766)
Aug-11	\$9,564,380	\$8,921,894	\$642,486	8.00%	6.5	12	\$27,841	\$59,998	\$59,998	(\$607,927)
Sep-11	\$7,911,546	\$7,121,484	\$790,062	8.00%	5.5	12	\$28,969	\$49,839	\$49,839	(\$529,119)
Oct-11	\$7,508,406	\$5,775,849	\$1,732,557	8.00%	7.5	12	\$86,628	\$57,470	\$57,470	(\$404,178)
Nov-11	\$5,826,363	\$5,299,162	\$527,201	8.00%	6.5	12	\$22,845	\$44,560	\$44,560	(\$351,627)
Dec-11	\$6,273,565	\$6,679,851	(\$406,286)	6.00%	5.5	12	(\$11,179)	\$47,979	\$47,979	(\$330,814)
Jan-12	\$7,879,519	\$7,147,423	\$732,096	8.00%	7.5	12	\$36,605	\$69,660	\$69,660	(\$244,452)
Feb-12	\$5,993,461	\$5,346,480	\$646,981	8.00%	6.5	12	\$28,036	\$53,005	\$53,005	(\$178,555)
Mar-12	\$5,242,373	\$5,073,802	\$168,571	8.00%	5.5	12	\$6,181	\$46,385	\$46,385	(\$139,242)
Apr-12	\$4,692,426	\$4,430,208	\$262,218	8.00%	7.5	12	\$13,111	\$74,141	\$74,141	(\$77,179)
May-12	\$4,279,061	\$5,289,532	(\$1,010,471)	6.00%	6.5	12	(\$32,840)	\$67,593	\$67,593	(\$65,397)
Jun-12	\$5,699,306	\$4,972,843	\$726,463	8.00%	5.5	12	\$26,637	\$89,982	\$89,982	\$20,574
Jul-12	\$5,709,709	\$5,910,400	(\$200,691)	6.00%	7.5	12	(\$7,526)	\$0	\$0	(\$19,607)
Aug-12	\$5,457,657	\$5,580,246	(\$122,589)	6.00%	6.5	12	(\$3,984)	\$0	\$0	(\$54,714)
Sep-12	\$4,127,654	\$3,910,429	\$217,225	8.00%	5.5	12	\$7,965	\$0	\$0	(\$70,292)
Oct-12	\$4,147,591	\$2,790,352	\$1,357,239	8.00%	7	12	\$63,338	\$29,449	\$29,449	\$22,495
Nov-12	\$3,866,628	\$3,395,901	\$470,727	8.00%	6	12	\$18,829	\$27,436	\$27,436	\$68,760
Dec-12	\$4,230,750	\$4,631,073	(\$400,323)	6.00%	7.5	12	(\$15,012)	\$30,012	\$30,012	\$83,760
Jan-13	\$5,347,325	\$5,537,903	(\$190,578)	6.00%	6.5	12	(\$6,194)	\$0	\$0	\$70,065
Feb-13	\$5,827,338	\$4,548,286	\$1,279,052	8.00%	5.5	12	\$46,899	\$0	\$0	\$108,781
Mar-13	\$4,640,842	\$4,577,909	\$62,933	8.00%	7.5	12	\$3,147	\$0	\$0	\$105,416
Apr-13	\$4,386,682	\$4,164,333	\$222,349	8.00%	6.5	12	\$9,635	\$0	\$0	\$52,913
May-13	\$3,937,971	\$4,461,677	(\$523,706)	6.00%	5.5	12	(\$14,402)	(\$55,718)	\$0	(\$17,207)
Jun-13								\$0	\$0	\$0
Jul-13								\$0	\$0	\$0
Aug-13								\$0	\$0	\$0

PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$25,044)	\$0	\$0	\$0	\$0	\$0
Mar-13	\$0	(\$1,478)	\$3,891	\$2,413	(\$25,044)	\$83,737
Apr-13	\$0	(\$10,937)	\$3,667	(\$7,270)	(\$22,631)	\$82,785
May-13	\$0	(\$1,109)	\$3,305	\$2,196	(\$29,901)	\$23,012
					(\$27,705)	(\$44,912)
					(16) = (10) + (15)	

(11)=(8) from Attachment 3, page 11
(12)=(5) from Attachment 3, page 11 starting Mar 2013
(13)=(7) from Attachment 3, page 11 Mar 2013 onward
(14)=(12)+(13)
(15)=(11) for Feb 2013, cumulative from (11) and (14) for Mar 2013 onward

PECO AEPS
E-Factor Calculation

Procurement Class 3

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Balance											
Feb-12	\$ 4,101	79,080,860	\$ -	\$ -	\$ (4,101)	\$ -	\$ -	\$ -	\$ (4,101)	\$ (601,908)	\$ (11)
Mar-12	\$ 1,646	65,910,544	\$ -	\$ -	\$ (1,646)	\$ -	\$ -	\$ -	\$ (1,646)	\$ (606,009)	
Apr-12	\$ 3,469	63,836,816	\$ -	\$ -	\$ (3,469)	\$ -	\$ -	\$ -	\$ (3,469)	\$ (607,655)	
May-12	\$ 3,813	57,390,984	\$ -	\$ -	\$ (3,813)	\$ -	\$ -	\$ -	\$ (3,813)	\$ (611,124)	
Jun-12	\$ (34,314)	73,202,743	\$ 0.0004	\$ 29,114	\$ 63,428	\$ 0.0016	\$ 128,713	\$ 157,827	\$ 192,141	\$ (614,937)	\$ (1,055,703)
Jul-12	\$ (19,074)	82,584,759	\$ 0.0004	\$ 29,040	\$ 48,114	\$ 0.0016	\$ 128,387	\$ 157,427	\$ 176,501	\$ (1,478,499)	
Aug-12	\$ (23,081)	75,667,104	\$ 0.0004	\$ 26,638	\$ 49,719	\$ 0.0016	\$ 117,769	\$ 144,407	\$ 167,488	\$ (1,301,997)	
Sep-12	\$ 9,708	57,266,422	\$ 0.0004	\$ 20,225	\$ 10,518	\$ 0.0016	\$ 89,416	\$ 109,641	\$ 99,933	\$ (1,134,509)	
Oct-12	\$ 7,615	59,125,242	\$ 0.0004	\$ 20,887	\$ 13,272	\$ 0.0016	\$ 92,341	\$ 113,228	\$ 105,613	\$ (928,963)	
Nov-12	\$ 7,668	55,205,836	\$ 0.0004	\$ 19,480	\$ 11,812	\$ 0.0016	\$ 86,123	\$ 105,603	\$ 97,936	\$ (831,028)	
Dec-12	\$ 9,296	62,301,792	\$ 0.0004	\$ 22,019	\$ 12,723	\$ 0.0016	\$ 97,345	\$ 119,364	\$ 110,069	\$ (720,959)	
Jan-13	\$ 10,563	75,061,232	\$ 0.0004	\$ 26,528	\$ 15,965	\$ 0.0016	\$ 117,282	\$ 143,811	\$ 133,247	\$ (587,712)	
Feb-13	\$ 345,160	81,343,445	\$ 0.0004	\$ 28,362	\$ (316,798)	\$ 0.0016	\$ 125,389	\$ 153,751	\$ (191,410)	\$ (779,121)	
Mar-13	\$ 62,459	65,618,104	\$ 0.0004	\$ 23,043	\$ (39,416)	\$ 0.0016	\$ 101,871	\$ 124,914	\$ 62,455	\$ (716,666)	
Apr-13	\$ 358,254	61,605,934	\$ 0.0004	\$ 21,720	\$ (336,534)	\$ 0.0016	\$ 96,024	\$ 117,744	\$ (240,510)	\$ (957,176)	
May-13	\$ 59,907	55,611,033	\$ 0.0004	\$ 19,571	\$ (40,336)	\$ 0.0016	\$ 86,525	\$ 106,097	\$ 46,189	\$ (910,987)	

ATTACHMENT 4

PECO ENERGY COMPANY

**GSA CALCULATION FOR
PROCUREMENT CLASS 4 – HOURLY PRICING**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: September 1, 2013 through September 30, 2013
cents/kWh

	Amount	GSA Rate			Rate GS			Rate PD			Rate HT			Rate EP		
		w/o GRT	Incl. Line	w/GRT Loss Ratio	w/o GRT	Incl. Line	w/GRT Loss Ratio	w/o GRT	Incl. Line	w/GRT Loss Ratio	w/o GRT	Incl. Line	w/GRT Loss Ratio	w/o GRT	Incl. Line	w/GRT Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor																
-Ancillary Service and AEPS (a)	\$ 136,570 page 2	0.33		0.37	0.34		0.36	0.33		0.35		0.33		0.33		0.35
-Additional AEPS Cost	\$ 41,955 page 2	0.10		0.11	0.10		0.11	0.10		0.11		0.10		0.10		0.11
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 178,524	0.43		0.48	0.44		0.47	0.43		0.46		0.43		0.43		0.46
AC Administrative Cost Factor																
-Administrative Cost	\$ 24,090 page 2	0.06		0.06	0.06		0.06	0.06		0.06		0.06		0.06		0.06
Total Administrative Service Cost	\$ 24,090	0.06		0.06	0.06		0.06	0.06		0.06		0.06		0.06		0.06
E Factor Including Interest																
-Over/(Under) Collection Jan 2011 to May 2013	\$ (39,332) page 6	(0.10)		(0.11)	(0.10)		(0.11)	(0.10)		(0.11)		(0.10)		(0.10)		(0.11)
-Net Interest Jan 2011 to May 2013	\$ 341,930 page 8	0.83		0.88	0.83		0.88	0.83		0.88		0.83		0.83		0.88
-Prior Period Over/Under Collection Revenue, Jun 2013 to Aug 2013	\$ 238,504 page 5	0.58		0.62	0.58		0.62	0.58		0.62		0.58		0.58		0.62
-Prior Period Interest Revenue, Jun 2013 to Aug 2013	\$ (363,151) page 7	(0.88)		(0.94)	(0.88)		(0.94)	(0.88)		(0.94)		(0.88)		(0.88)		(0.94)
Total E Factor Including Interest	\$ 177,951	0.43		0.45	0.43		0.45	0.43		0.45		0.43		0.43		0.45
WC Working Capital Adjustment																
-Working Capital Adjustment (b)		0.04		0.04	0.04		0.04	0.04		0.04		0.04		0.04		0.04
Total Working Capital Adjustment		0.04		0.04	0.04		0.04	0.04		0.04		0.04		0.04		0.04
Total GSA Rate (AS + AC - E + WC)		0.10		0.13	0.11		0.12	0.11		0.12		0.10		0.10		0.11
S Sales for Application Period in kWh	41,262,802 page 3															
Gross Receipts Tax (GRT)	5.90%															

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period September 1, 2013 through September 30, 2013

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Sep-13	\$136,570	\$41,955	\$24,090

PECO GSA 4 (Hourly) Default kWh Sales
For the Period September 1, 2013 through September 30, 2013

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Sep-13	41,262,802	1,967,444	424,879	38,870,480	-

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jan-11	\$34,474,082	\$1,523,184	\$0	\$127,566	\$36,124,832	1.00000000	\$36,124,832
Feb-11	\$6,320,627	\$361,668	\$0	\$35,618	\$6,717,913	1.00000000	\$6,717,913
Mar-11	\$4,906,364	\$262,903	\$0	\$29,114	\$5,198,381	1.00000000	\$5,198,381
Apr-11	\$3,706,889	\$192,662	\$0	\$26,307	\$3,925,857	1.00000000	\$3,925,857
May-11	\$5,040,920	\$285,803	\$0	\$43,459	\$5,370,182	1.00000000	\$5,370,182
Jun-11	\$4,448,331	\$335,879	\$0	\$25,449	\$4,809,659	1.00000000	\$4,809,659
Jul-11	\$5,622,952	\$425,014	\$0	\$21,619	\$6,069,585	1.00000000	\$6,069,585
Aug-11	\$4,337,687	\$333,931	\$0	\$26,352	\$4,697,971	1.00000000	\$4,697,971
Sep-11	\$3,485,928	\$262,382	\$0	\$25,521	\$3,773,831	1.00000000	\$3,773,831
Oct-11	\$2,198,869	\$165,506	\$0	\$26,146	\$2,390,521	1.00000000	\$2,390,521
Nov-11	\$1,869,162	\$140,689	\$0	\$23,886	\$2,033,737	1.00000000	\$2,033,737
Dec-11	\$1,894,671	\$142,610	\$0	\$19,702	\$2,056,982	1.00000000	\$2,056,982
Jan-12	\$2,449,370	\$184,361	\$0	\$13,886	\$2,647,617	1.00000000	\$2,647,617
Feb-12	\$2,157,809	\$162,415	\$0	\$16,653	\$2,336,877	1.00000000	\$2,336,877
Mar-12	\$2,074,882	\$156,174	\$0	\$18,576	\$2,249,632	1.00000000	\$2,249,632
Apr-12	\$1,557,055	\$117,198	\$0	\$17,736	\$1,691,989	1.00000000	\$1,691,989
May-12	\$1,961,892	\$147,554	\$0	\$16,223	\$2,125,669	1.00000000	\$2,125,669
Jun-12	\$2,409,854	\$182,738	\$0	\$16,845	\$2,609,437	1.00000000	\$2,609,437
Jul-12	\$3,078,743	\$228,320	\$0	\$14,291	\$3,321,354	1.00000000	\$3,321,354
Aug-12	\$1,966,404	\$183,725	\$0	\$14,630	\$2,164,760	1.00000000	\$2,164,760
Sep-12	\$1,909,961	\$143,761	\$0	\$15,018	\$2,068,740	1.00000000	\$2,068,740
Oct-12	\$1,915,894	\$144,207	\$0	\$18,238	\$2,078,339	1.00000000	\$2,078,339
Nov-12	\$2,157,969	\$162,428	\$0	\$16,761	\$2,337,158	1.00000000	\$2,337,158
Dec-12	\$2,062,244	\$155,223	\$0	\$16,219	\$2,233,686	1.00000000	\$2,233,686
Jan-13	\$5,386,082	\$405,404	\$0	\$17,797	\$5,809,283	1.00000000	\$5,809,283
Feb-13	\$2,961,505	\$222,909	\$0	\$48,768	\$3,233,182	1.00000000	\$3,233,182
Mar-13	\$3,410,024	\$256,668	\$0	\$20,021	\$3,686,713	1.00000000	\$3,686,713
Apr-13	\$2,403,085	\$180,877	\$0	\$26,210	\$2,610,173	1.00000000	\$2,610,173
May-13	\$2,402,748	\$180,852	\$0	\$26,488	\$2,610,088	1.00000000	\$2,610,088
Jun-13							
Jul-13							
Aug-13							

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2013
and June 2013, July 2013 and August 2013**

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl in (19) Excl GRT
	(18)=(10) from Attachment 1, Page 9	(19)=(9) from Attachment 1, Page 9 starting Mar 2013	(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21) = (17) + (20)	(22)=(7) from Attachment 1, page 9 Mar 2013 onward
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$152,798)	\$0	(\$152,798)	\$79,058	\$0
Mar-13	\$0	\$221,937	\$69,139	(\$133,657)	\$209,612
Apr-13	\$0	(\$117,806)	(\$48,667)	\$288,900	\$232,555
May-13	\$0	\$196,251	\$147,584	(\$39,332)	\$181,018

PECO GSA 4 (Hourly) Actual Interest Calculation
 For the Period January 1, 2011 through May 31, 2013
 and June 2013, July 2013 and August 2013

Month	Current Period Portion of Revenue	Total Cost	Current Over(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to Customers
	(1) = (11) from Attachment 4, Page 5	(2) = (7) from Attachment 4, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (9) + (9)
Jan-11	\$26,167,250	\$36,124,832	(\$9,957,582)	6.00%	10	12	(\$497,879)	\$0	\$0	(\$497,879)
Feb-11	\$10,940,677	\$6,717,913	\$4,222,764	8.00%	9	12	\$253,366	\$0	\$0	(\$244,513)
Mar-11	\$5,468,695	\$5,198,381	\$270,314	8.00%	4.5	12	\$8,109	\$0	\$0	(\$236,404)
Apr-11	\$4,240,784	\$3,925,857	\$314,927	8.00%	4.5	12	\$9,448	\$0	\$0	(\$226,956)
May-11	\$5,714,423	\$5,370,182	\$344,241	8.00%	4.5	12	\$10,327	\$0	\$6,140	(\$210,489)
Jun-11	\$4,845,978	\$4,809,659	\$36,319	8.00%	4.5	12	\$1,090	\$0	\$6,479	(\$202,920)
Jul-11	\$5,101,306	\$6,069,585	(\$968,279)	6.00%	4.5	12	(\$21,786)	(\$6,556)	\$6,556	(\$224,706)
Aug-11	\$6,156,339	\$4,697,971	\$1,458,368	8.00%	4.5	12	\$43,751	(\$7,114)	\$21,345	(\$166,724)
Sep-11	\$3,683,662	\$3,773,831	(\$90,169)	6.00%	4.5	12	(\$2,029)	(\$11,944)	\$17,916	(\$162,781)
Oct-11	\$2,749,329	\$2,390,521	\$358,808	8.00%	4.5	12	\$10,764	(\$4,542)	\$18,168	(\$138,391)
Nov-11	\$2,420,788	\$2,033,737	\$387,051	8.00%	4.5	12	\$11,612	\$19,226	\$15,381	(\$92,172)
Dec-11	\$2,215,113	\$2,056,982	\$158,131	8.00%	4.5	12	\$4,744	(\$33,621)	\$16,810	(\$104,239)
Jan-12	\$2,552,901	\$2,647,617	(\$94,716)	6.00%	4.5	12	(\$2,131)	\$0	\$20,773	(\$85,597)
Feb-12	\$2,717,189	\$2,336,877	\$380,312	8.00%	4.5	12	\$11,409	(\$36,513)	\$73,025	(\$37,676)
Mar-12	\$2,272,503	\$2,249,632	\$22,871	8.00%	4.5	12	\$686	(\$13,623)	\$63,576	\$12,963
Apr-12	\$1,828,765	\$1,691,989	\$136,776	8.00%	4.5	12	\$4,103	\$0	\$49,694	\$66,760
May-12	\$1,421,474	\$2,125,669	(\$704,195)	6.00%	4.5	12	(\$15,844)	\$14,051	\$0	\$64,967
Jun-12	\$2,051,068	\$2,609,437	(\$558,369)	6.00%	4.5	12	(\$7,257)	(\$7,257)	\$0	\$45,147
Jul-12	\$3,001,268	\$3,321,354	(\$320,086)	6.00%	4.5	12	(\$7,202)	(\$74,993)	\$0	(\$37,048)
Aug-12	\$3,140,038	\$2,164,760	\$975,278	8.00%	4.5	12	\$29,258	(\$14,406)	\$0	(\$22,196)
Sep-12	\$2,175,112	\$2,068,740	\$106,372	8.00%	4.5	12	\$3,191	\$19,289	\$0	\$284
Oct-12	\$1,998,318	\$2,078,339	(\$80,021)	6.00%	4.5	12	(\$1,800)	\$26,194	\$0	\$24,678
Nov-12	\$2,011,036	\$2,337,158	(\$326,122)	6.00%	4.5	12	(\$7,338)	\$7,537	\$0	\$24,877
Dec-12	\$2,326,971	\$2,233,686	\$93,285	8.00%	4.5	12	\$2,799	(\$31,911)	\$0	(\$4,235)
Jan-13	\$2,502,852	\$5,809,283	(\$3,306,431)	6.00%	4.5	12	(\$74,395)	(\$5,480)	\$0	(\$84,110)
Feb-13	\$7,449,059	\$3,233,182	\$4,215,877	8.00%	4.5	12	\$126,476	\$0	\$0	\$42,366
Mar-13	\$2,601,110	\$3,686,713	(\$1,085,603)	6.00%	4.5	12	(\$24,426)	\$14,049	\$0	\$31,989
Apr-13	\$3,063,795	\$2,610,173	\$453,622	8.00%	4.5	12	\$13,609	\$14,457	\$0	\$60,055
May-13	\$2,387,977	\$2,610,088	(\$222,111)	6.00%	4.5	12	(\$4,997)	\$280,774	\$0	\$335,832
Jun-13								(\$19,432)	\$0	\$0
Jul-13								\$9,124	\$0	\$0
Aug-13								(\$352,843)	\$0	\$0

PECO AEPS
E-Factor Calculation

Procurement Class 4

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Feb-12	\$ 4,054	48,604,602	\$0.0001	\$ 5,042	\$ 989	\$ -	\$ -	\$ 5,042	\$ 989	\$ (426,193)	\$
Mar-12	\$ 49	44,999,968	\$0.0001	\$ 4,178	\$ 4,129	\$ -	\$ -	\$ 4,178	\$ 4,129	\$ (425,204)	\$
Apr-12	\$ 3,407	40,307,894	\$0.0001	\$ 3,594	\$ 187	\$ -	\$ -	\$ 3,594	\$ 187	\$ (421,075)	\$
May-12	\$ 3,784	32,382,852	\$0.0001	\$ 3,266	\$ (518)	\$ -	\$ -	\$ 3,266	\$ (518)	\$ (420,888)	\$
Jun-12	\$ (47,336)	42,937,126	\$0.0004	\$ 15,197	\$ 62,533	\$ 0.0045	\$ 180,261	\$ 195,459	\$ 242,795	\$ (1,936,103)	\$
Jul-12	\$ (36,770)	48,594,968	\$0.0004	\$ 18,025	\$ 54,795	\$ 0.0045	\$ 213,809	\$ 231,834	\$ 268,605	\$ (1,667,498)	\$
Aug-12	\$ (29,515)	47,748,721	\$0.0004	\$ 17,807	\$ 47,321	\$ 0.0045	\$ 211,213	\$ 229,019	\$ 258,534	\$ (1,408,964)	\$
Sep-12	\$ 4,779	41,880,579	\$0.0004	\$ 15,617	\$ 10,838	\$ 0.0045	\$ 185,238	\$ 200,854	\$ 196,075	\$ (1,212,889)	\$
Oct-12	\$ 4,500	38,502,615	\$0.0004	\$ 14,362	\$ 9,862	\$ 0.0045	\$ 170,355	\$ 184,717	\$ 180,217	\$ (1,032,672)	\$
Nov-12	\$ 4,854	35,345,903	\$0.0004	\$ 13,182	\$ 8,328	\$ 0.0045	\$ 156,362	\$ 169,545	\$ 164,691	\$ (867,981)	\$
Dec-12	\$ 5,529	42,397,714	\$0.0004	\$ 15,813	\$ 10,284	\$ 0.0045	\$ 187,563	\$ 203,376	\$ 197,848	\$ (670,133)	\$
Jan-13	\$ 13,135	49,441,024	\$0.0004	\$ 18,440	\$ 5,305	\$ 0.0045	\$ 218,723	\$ 237,163	\$ 224,028	\$ (446,105)	\$
Feb-13	\$ 399,480	144,430,803	\$0.0004	\$ 53,865	\$ (345,615)	\$ 0.0045	\$ 638,922	\$ 692,787	\$ 293,307	\$ (152,798)	\$
Mar-13	\$ 5,348	47,381,589	\$0.0004	\$ 17,672	\$ 12,324	\$ 0.0045	\$ 209,612	\$ 227,284	\$ 221,937	\$ 69,139	\$
Apr-13	\$ 369,968	52,567,676	\$0.0004	\$ 19,606	\$ (350,362)	\$ 0.0045	\$ 232,555	\$ 252,161	\$ (117,806)	\$ (48,668)	\$
May-13	\$ 27	41,564,555	\$0.0004	\$ 15,261	\$ 15,233	\$ 0.0045	\$ 181,018	\$ 196,278	\$ 196,251	\$ 147,583	\$

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA AND CAP DISCOUNT TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued July 16, 2013

Effective September 1, 2013

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Classes 1,2,3 Loads Up to 500 kW – 16th Revised Page No. 31 & 14th Revised Page No. 32

Reflects quarterly adjustment for Procurement Class 1, 2 and 3 pursuant to Order at Docket No. P-2012-2283641.

Generation Supply Adjustment for Procurement Classes 1,2,3 Loads up to 500kW-TRANSITION PERIOD – 2nd Revised Page No. 31A & 2nd Revised Page No. 32A

The content is no longer applicable.

Generation Supply Adjustment For Procurement Class 4 Loads Greater than 500 kW Rates Thru 5/31/13 – 32nd Revised Page No. 33

The content is no longer applicable.

Generation Supply Adjustment For Procurement Class 4 Loads Greater than 500 kW – 4th Revised Page No. 33A

Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2012-2283641.

Reconciliation – Transition Period – 1st Revised Page No. 34B

The content is no longer applicable.

Provision for Surcharge of Alternative Energy Portfolio Standard Costs – 6th Revised Page No. 35 & 4th Revised Page No. 36

The content is no longer applicable.

Provision for Surcharge of Alternative Energy Portfolio Standard Costs Transition Period – 1st Revised Page No. 35A

The content is no longer applicable.

CAP Rider – Customer Assistance Program – 22nd Revised Page No. 69 & 6th Revised Page No. 70

Reflects changes to CAP discounts as a result of the changes in the quarterly adjustments for the Procurement Class 1.

PECO Energy Company

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
 LOADS UP TO 500KW**

Applicability: Effective June 1, 2013 this adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2013. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2013. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

GSA(n) = (C-E+A)/S*(1-T)* (1-ALL)/(1-LL) +AEPS/S*(1- T) + WC where;

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective during the same period as the GSA.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGSS.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = average line losses for the procurement class.

LL = line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = 0.04¢/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current charges:

Rate		GSA Price
R	GSA (1)	\$0.0860
RH	GSA (1)	\$0.0860
GS	GSA (2)	\$0.0861
GS	GSA (3)	\$0.0921

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GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW (CONTINUED)

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PD	GSA (2)	\$0.0846
PD	GSA (3)	\$0.0905
HT	GSA (2)	\$0.0811
HT	GSA (3)	\$0.0869
POL	GSA (2)	\$0.0574
SL-S		\$0.0574
TLCL		\$0.0861
SL-E		\$0.0574
AL		\$0.0574

Prices shall exclude capacity from the Procurement Class 2 RFP results

Procedure: For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

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PECO Energy Company

Superseding Third Revised Page No. 33A

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
LOADS GREATER THAN 500KW

Applicability: Effective June 1, 2013 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = peak load contribution

RM = reserve margin adjustment per PJM

P_{RPM} = capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGSs.

A / S x Usage

A = administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} \times 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = cost of complying with the alternative energy portfolio standard

S_{AEPS} = sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E - $\Sigma \text{O}/(\text{U})/\text{S}_4 \times \text{usage}$ where

E = over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	0.13	0.12	0.11	0.11

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* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

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Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as: Health related matters:

- o Injury or illness
- o High medical bills
- o Medically related usage
- o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

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Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	84%	68%	61%	37%	21%
Max Discount Amount Winter Bill						
650 kWh	\$98.83	\$90.23	\$73.05	\$65.53	\$39.75	\$22.56
Max Discount Amount Jul - Sept						
750 kWh	\$113.03	\$103.20	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$73.05	\$65.53	\$39.75	\$22.56
Max Discount Amount June						
650 kWh	\$98.83	\$90.23	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

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Customer Assistance Program (CAP) Rider (continued)

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Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	86%	73%	39%	22%	0%	0%
Max Discount Amount Oct & May 650 kWh	\$81.56	\$69.23	\$36.99	\$20.86	\$0.00	\$0.00
Max Discount Amount Nov - Apr 1500 kWh	\$180.25	\$153.00	\$81.74	46.11	\$0.00	\$0.00
Max Discount Amount Jul - Sept 750 kWh	\$105.66	\$89.69	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept 650 kWh	N/A	N/A	\$41.89	\$23.63	\$0.00	\$0.00
Max Discount Amount June 650 kWh	\$92.38	\$78.42	N/A	N/A	N/A	N/A
Monthly Minimum Bill Oct - June	\$30.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

CERTIFICATION/VERIFICATION Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

MINIMUM CHARGE. The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted

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