

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed Electric Delivery Service from the Company's standard high-tension lines, where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

*Handwritten notes:*  
760913193 760913153 CU001  
PECO EXHIBIT CU007  
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**CURRENT CHARACTERISTICS.**

Standard high-tension delivery service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

VARIABLE DISTRIBUTION SERVICE CHARGE: \$1.78 per kW of billing demand  
0.97¢ per kWh of the first 150 hours' use of billing demand  
0.58¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kwh  
0.19¢ per kWh for additional use.

† TRANSMISSION SERVICE CHARGE: \$0.80 per kW of billing demand.  
0.43¢ per kWh of the first 150 hours' use of billing demand  
0.26¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kwh  
0.09¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE: \$5.58 per kW of billing demand  
3.03¢ per kWh for the first 150 hours' use of billing demand  
1.81¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh  
0.60¢ per kWh for additional use.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$3.00 per kW of billing demand  
2.99¢ per kWh for the first 150 hours' use of billing demand  
2.33¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh  
1.68¢ per kWh for additional use.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.  
For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

**DELIVERY POINTS.**

Where the load of a Customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the Customer, an additional separate delivery point may be established for such premises upon the written request of the Customer and billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

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**MONTHLY RATE TABLE.**

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 0.58¢ per kWh of the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kwh  
 0.19¢ per kWh for additional use.

† TRANSMISSION SERVICE CHARGE: \$0.80 per kW of billing demand.  
 0.43¢ per kWh of the first 150 hours' use of billing demand  
 0.26¢ per kWh of the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kwh  
 0.09¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE: \$5.58 per kW of billing demand  
 3.03¢ per kWh for the first 150 hours' use of billing demand  
 1.81¢ per kWh for the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kwh  
 0.60¢ per kWh for additional use.

**MAXIMUM ENERGY AND CAPACITY CHARGE:** The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$3.80 per kW of billing demand  
 3.42¢ per kWh for the first 150 hours' use of billing demand  
 2.59¢ per kWh for the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kwh  
 1.77¢ per kWh for additional use.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.  
 For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
 For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

**DETERMINATION OF BILLING DEMAND.**

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**CURRENT CHARACTERISTICS.**

Standard high-tension delivery service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

VARIABLE DISTRIBUTION SERVICE CHARGE: \$1.78 per kW of billing demand  
 0.97¢ per kWh of the first 150 hours' use of billing demand  
 0.58¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kwh  
 0.19¢ per kWh for additional use.

† TRANSMISSION SERVICE CHARGE: \$0.80 per kW of billing demand.  
 0.43¢ per kWh of the first 150 hours' use of billing demand  
 0.26¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kwh  
 0.09¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE: \$5.47 per kW of billing demand  
 2.97¢ per kWh for the first 150 hours' use of billing demand  
 1.77¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh  
 0.59¢ per kWh for additional use.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$4.39 per kW of billing demand  
 3.74¢ per kWh for the first 150 hours' use of billing demand  
 2.78¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh  
 1.83¢ per kWh for additional use.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.  
 For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
 For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

**DETERMINATION OF BILLING DEMAND.**

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**DELIVERY POINTS.**

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**CURRENT CHARACTERISTICS.**

Standard high-tension delivery service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

VARIABLE DISTRIBUTION SERVICE CHARGE: \$1.78 per kW of billing demand  
 0.97¢ per kWh of the first 150 hours' use of billing demand  
 0.58¢ per kWh of the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kwh  
 0.19¢ per kWh for additional use.

† TRANSMISSION SERVICE CHARGE: \$0.80 per kW of billing demand.  
 0.43¢ per kWh of the first 150 hours' use of billing demand  
 0.26¢ per kWh of the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kwh  
 0.09¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE: \$5.31 per kW of billing demand  
 2.88¢ per kWh for the first 150 hours' use of billing demand  
 1.72¢ per kWh for the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kwh  
 0.58¢ per kWh for additional use.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$4.87 per kW of billing demand  
 4.01¢ per kWh for the first 150 hours' use of billing demand  
 2.94¢ per kWh for the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kwh  
 1.88¢ per kWh for additional use.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

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Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.  
 For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
 For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

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 0.97¢ per kWh of the first 150 hours' use of billing demand  
 0.58¢ per kWh of the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kWh  
 0.19¢ per kWh for additional use.

† TRANSMISSION SERVICE CHARGE: \$0.80 per kW of billing demand.  
 0.43¢ per kWh of the first 150 hours' use of billing demand  
 0.26¢ per kWh of the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kWh  
 0.09¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE: \$5.15 per kW of billing demand  
 2.80¢ per kWh for the first 150 hours' use of billing demand  
 1.67¢ per kWh for the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kWh  
 0.56¢ per kWh for additional use.

MAXIMUM ENERGY AND CAPACITY CHARGE: The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$5.03 per kW of billing demand  
 4.09¢ per kWh for the first 150 hours' use of billing demand  
 2.99¢ per kWh for the next 150 hours' use of billing demand,  
 but not more than 7,500,000 kWh  
 1.90¢ per kWh for additional use.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.  
 For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
 For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

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**DELIVERY POINTS.**

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**CURRENT CHARACTERISTICS.**

Standard high-tension delivery service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE:	\$286.86
VARIABLE DISTRIBUTION SERVICE CHARGE:	\$1.78 per kW of billing demand 0.97¢ per kWh of the first 150 hours' use of billing demand 0.58¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kWh 0.19¢ per kWh for additional use.
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COMPETITIVE TRANSITION CHARGE:	\$4.99 per kW of billing demand 2.71¢ per kWh for the first 150 hours' use of billing demand 1.62¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh 0.54¢ per kWh for additional use.

**MAXIMUM ENERGY AND CAPACITY CHARGE:** The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$5.19 per kW of billing demand
4.18¢ per kWh for the first 150 hours' use of billing demand
3.04¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
1.92¢ per kWh for additional use.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

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Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

For customers supplied at 33,000 volts:	7¢ per kW of measured demand.
For customers supplied at 69,000 volts:	30¢ per kW for first 10,000 kW of measured demand.
For customers supplied over 69,000 volts:	30¢ per kW for first 100,000 kW of measured demand.

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**DETERMINATION OF BILLING DEMAND.**

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COMPETITIVE TRANSITION CHARGE:	\$4.67 per kW of billing demand 2.54¢ per kWh for the first 150 hours' use of billing demand 1.52¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh 0.51¢ per kWh for additional use.

**MAXIMUM ENERGY AND CAPACITY CHARGE:** The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$6.29 per kW of billing demand
4.78¢ per kWh for the first 150 hours' use of billing demand
3.40¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kwh
2.04¢ per kWh for additional use.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

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**HIGH VOLTAGE DISCOUNT:**

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.  
For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

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 0.43¢ per kWh of the first 150 hours' use of billing demand  
 0.26¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kWh  
 0.09¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE: \$4.52 per kW of billing demand  
 2.45¢ per kWh for the first 150 hours' use of billing demand  
 1.47¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh  
 0.49¢ per kWh for additional use.

**MAXIMUM ENERGY AND CAPACITY CHARGE:** The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$7.25 per kW of billing demand  
 5.29¢ per kWh for the first 150 hours' use of billing demand  
 3.71¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh  
 2.14¢ per kWh for additional use.

**TIME-OF-USE ADJUSTMENT:**

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 For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
 For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

**DELIVERY POINTS.**

Where the load of a Customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the Customer, an additional separate delivery point may be established for such premises upon the written request of the Customer and billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

RATE-HT HIGH-TENSION POWER**AVAILABILITY.**

Untransformed Electric Delivery Service from the Company's standard high-tension lines, where the Customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension delivery service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$286.86

VARIABLE DISTRIBUTION SERVICE CHARGE: \$1.78 per kW of billing demand  
0.97¢ per kWh of the first 150 hours' use of billing demand  
0.58¢ per kWh of the next 150 hours' use of billing demand,  
but not more than 7,500,000 kWh  
0.19¢ per kWh for additional use.

† TRANSMISSION SERVICE CHARGE: \$0.80 per kW of billing demand.  
0.43¢ per kWh of the first 150 hours' use of billing demand  
0.26¢ per kWh of the next 150 hours' use of billing demand,  
but not more than 7,500,000 kWh  
0.09¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE: \$4.20 per kW of billing demand  
2.28¢ per kWh for the first 150 hours' use of billing demand  
1.36¢ per kWh for the next 150 hours' use of billing demand,  
but not more than 7,500,000 kWh  
0.45¢ per kWh for additional use.

**MAXIMUM ENERGY AND CAPACITY CHARGE:** The following energy charges are the maximum that will apply to customers that purchase their electric energy from PECO Energy and are not applicable to customers who purchase energy from Electric Generation Suppliers other than PECO Energy.

\$7.56 per kW of billing demand  
5.47¢ per kWh for the first 150 hours' use of billing demand  
3.81¢ per kWh for the next 150 hours' use of billing demand,  
but not more than 7,500,000 kWh  
2.18¢ per kWh for additional use.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.57¢ per kWh	0.22¢ per kWh

**HIGH VOLTAGE DISCOUNT:**

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.  
For customers supplied at 69,000 volts: 30¢ per kW for first 10,000 kW of measured demand.  
For customers supplied over 69,000 volts: 30¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE and INTANGIBLE TRANSITION CHARGE apply to this rate.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September.

**DELIVERY POINTS.**

Where the load of a Customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the Customer, an additional separate delivery point may be established for such premises upon the written request of the Customer and billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.