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PP&L, Inc.  
Docket No. R-00973954  
Index to Compliance Filing

JUL 17 1998

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Volume 1

Tab

Description of Compliance Filing

Supplement No. 75 to Tariff Electric Pa. P.U.C. No. 200

Supplement No. 1 to Tariff Electric Pa. P.U.C. No. 201

Electric Generation Supplier Coordination Tariff

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Volume 2

Proof of Revenues and Supporting Calculations for 12-Month Period Ended  
December 31, 1999

Proof of Revenues and Supporting Calculations for 12-Month Period Ended  
December 31, 2000

Proof of Revenues and Supporting Calculations for 12-Month Period Ended  
December 31, 2001

Proof of Revenues and Supporting Calculations for 12-Month Period Ended  
December 31, 2002

Proof of Revenues and Supporting Calculations for 12-Month Period Ended  
December 31, 2003

Proof of Revenues and Supporting Calculations for 12-Month Period Ended  
December 31, 2004

Proof of Revenues and Supporting Calculations for 9-Month Period Ended  
September 30, 2005

**Summary Proof of Revenues  
and Supporting Calculations for the  
12-Month Period Ended December 31, 1999**

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 1999**

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	11,639,053,426	\$998,320,483		\$0	\$998,320,483
2	RTS	432,888,674	\$23,541,135		\$0	\$23,541,135
3	RTD	5,411,268	\$430,608		\$0	\$430,608
4	GS-1	1,559,422,912	\$171,308,597		\$0	\$171,308,597
5	GS-3	7,761,639,458	\$604,097,024	(\$3,753,276)	\$0	\$600,343,748
6	LP4	4,471,321,372	\$298,314,937	(\$13,412,576)	\$0	\$284,902,361
7	ISP	448,755,438	\$21,924,240		\$0	\$21,924,240
8	LP5	2,651,475,957	\$156,424,806	(\$11,376,163)	\$0	\$145,048,643
9	IST	2,327,705,181	\$94,556,936		\$0	\$94,556,936
10	LP6	576,039,511	\$31,385,501		\$0	\$31,385,501
11	LPEP	67,986,000	\$4,684,483		\$0	\$4,684,483
12	ISM	550,689,000	\$13,720,404	(\$200,368)	\$0	\$13,520,036
13	IS1	4,821,917	\$234,067		\$0	\$234,067
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	27,512,532	\$4,588,725		\$0	\$4,588,725
16	SHS	62,980,150	\$17,049,422		\$0	\$17,049,422
17	SE	10,952,444	\$457,059		\$0	\$457,059
18	TS	515,396	\$59,508		\$0	\$59,508
19	SI-1	194,065	\$39,040		\$0	\$39,040
20	GH-1	398,577,858	\$33,164,980		\$0	\$33,164,980
21	GH-2	87,190,577	\$7,176,816		\$0	\$7,176,816
<b>PUC Subtotal</b>		<b>33,089,884,575 *</b>				
22	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
23	SM	7,244,471	\$1,288,398		\$0	\$1,288,398
<b>PP&amp;L Totals</b>		<b>33,108,701,350</b>	<b>\$2,484,325,554</b>	<b>(\$28,742,383)</b>	<b>\$0</b>	<b>\$2,455,583,171</b>

\* Because no KWH details were provided in the Commissions order entered June 15, 1998, PP&L could not duplicate the PUC's 1999 KWH value exactly.

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 1999**

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Competitive Transition Charge With GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent
1	RS	11,639,053,426	\$434,698,063	\$42,715,326	\$269,957,273	\$250,949,820	\$998,320,482	\$0	\$998,320,482	(\$1)	0.00%
2	RTS	432,888,674	\$8,735,135	\$501,096	\$3,276,433	\$11,028,470	\$23,541,135	\$0	\$23,541,135	\$0	0.00%
3	RTD	5,411,268	\$170,968	\$19,859	\$123,094	\$116,687	\$430,608	\$0	\$430,608	\$0	0.00%
4	GS-1	1,559,422,912	\$81,032,407	\$8,810,740	\$48,066,049	\$33,399,400	\$171,308,596	\$0	\$171,308,596	(\$1)	0.00%
5	GS-3	7,761,639,458	\$347,742,016	\$34,927,378	\$72,762,492	\$144,911,858	\$600,343,744	\$0	\$600,343,744	(\$4)	0.00%
6	LP4	4,471,321,372	\$174,105,573	\$16,409,750	\$17,469,433	\$76,917,605	\$284,902,361	\$0	\$284,902,361	\$0	0.00%
7	ISP	448,755,438	\$10,941,701	\$1,579,619	\$1,794,989	\$7,607,930	\$21,924,239	\$0	\$21,924,239	(\$1)	0.00%
8	LP5	2,651,475,957	\$88,774,752	\$7,848,369	\$1,337,441	\$47,088,082	\$145,048,644	\$0	\$145,048,644	\$1	0.00%
9	IST	2,327,705,181	\$40,576,034	\$8,193,522	\$8,137,966	\$37,649,414	\$94,556,936	\$0	\$94,556,936	\$0	0.00%
10	LP6	576,039,511	\$19,149,343	\$1,705,077	\$304,881	\$10,226,200	\$31,385,501	\$0	\$31,385,501	\$0	0.00%
11	LPEP	67,986,000	\$1,597,629	\$212,796	\$125,713	\$2,748,345	\$4,684,483	\$0	\$4,684,483	\$0	0.00%
12	ISM	550,689,000	\$3,328,205	\$1,214,856	\$555,915	\$8,421,059	\$13,520,035	\$0	\$13,520,035	(\$1)	0.00%
13	IS1	4,821,917	\$77,506	\$21,699	\$44,813	\$90,048	\$234,066	\$0	\$234,066	(\$1)	0.00%
14	BL	4,751,439	\$144,634	\$26,846	\$171,872	\$101,776	\$445,128	\$0	\$445,128	\$1	0.00%
15	SA	27,512,532	\$385,252	\$84,595	\$3,401,723	\$717,155	\$4,588,725	\$0	\$4,588,725	\$0	0.00%
16	SHS	62,980,150	\$2,573,799	\$193,846	\$12,639,420	\$1,642,358	\$17,049,422	\$0	\$17,049,422	(\$0)	0.00%
17	SE	10,952,444	\$0	\$33,734	\$338,849	\$84,476	\$457,059	\$0	\$457,059	(\$0)	0.00%
18	TS	515,396	\$12,390	\$1,588	\$32,087	\$13,442	\$59,508	\$0	\$59,508	\$0	0.00%
19	SI-1	194,065	\$4,438	\$598	\$28,943	\$5,061	\$39,040	\$0	\$39,040	\$0	0.00%
20	GH-1	398,577,858	\$13,647,329	\$1,797,586	\$5,890,921	\$11,829,144	\$33,164,980	\$0	\$33,164,980	\$0	0.00%
21	GH-2	87,190,577	\$2,974,947	\$393,230	\$1,221,219	\$2,587,420	\$7,176,816	\$0	\$7,176,816	\$0	0.00%
<b>PUC Subtotal</b>		<b>33,089,884,576 *</b>									
22	Standby	11,572,304	\$875,187	\$34,298	\$30,904	\$172,871	\$1,113,259	\$0	\$1,113,259	(\$0)	0.00%
23	SM	7,244,471	\$122,695	\$22,301	\$955,154	\$188,248	\$1,288,398	\$0	\$1,288,398	\$0	0.00%
<b>PP&amp;L Totals</b>		<b>33,108,701,350</b>	<b>\$1,231,670,002</b>	<b>\$126,748,709</b>	<b>\$448,667,684</b>	<b>\$648,496,868</b>	<b>\$2,455,583,164</b>	<b>\$0</b>	<b>\$2,455,583,164</b>	<b>(\$7)</b>	<b>0.00%</b>

\* Because no KWH details were provided in the Commissions order entered June 15, 1998, PP&L could not duplicate the PUC's 1999 KWH value exactly.

PP&L, Inc.  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	13,337,538	\$6.47	\$86,293,871
<b>KWH BLOCKS</b>			
First 200 KWH	2,468,108,629	\$0.08845	\$218,304,208
Next 600 KWH	4,861,770,271	\$0.07847	\$381,503,113
Excess KWH	4,302,650,225	\$0.07248	\$311,856,088
Subtotal	11,632,529,125		\$911,663,409
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			<u>\$998,320,483</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	11,632,529,125	\$0.00367	\$42,691,382
<b>Distribution</b>			
Monthly Distribution Charge	13,337,538	\$6.47	\$86,293,871
First 200 KWH	2,468,108,629	\$0.01780	\$43,932,334
Next 600 KWH	4,861,770,271	\$0.01580	\$76,815,970
Excess	4,302,650,225	\$0.01459	\$62,775,667
Subtotal			\$269,817,842
<b>Energy &amp; Capacity Charge</b>			
First 200 KWH	2,468,108,629	\$0.04265	\$105,264,833
Next 600 KWH	4,861,770,271	\$0.03741	\$181,878,826
Excess	4,302,650,225	\$0.03428	\$147,494,850
Subtotal	11,632,529,125		\$434,638,509
<b>Competitive Transition Charge</b>			
First 200 KWH	2,468,108,629	\$0.02433	\$60,049,083
Next 600 KWH	4,861,770,271	\$0.02159	\$104,965,620
Excess KWH	4,302,650,225	\$0.01994	\$85,794,845
Subtotal	11,632,529,125		\$250,809,548
RWO			\$211,225
RW1			\$151,976
Total Rate Revenue			<u>\$998,320,482</u>

PP&L, Inc.  
Rate Schedule RS  
RS with Off-Peak Water Heating-Separate Meter (RWO)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,567,543	\$0.00367	\$16,763
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01578	<u>\$72,076</u>
Subtotal			\$93,520
<u>Energy &amp; Capacity</u>			
All KWH	4,567,543	\$0.00054	\$2,466
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.02156	\$98,476
Total Rate Revenue			<u>\$211,225</u>

PP&L, Inc.  
 RS with Off-Peak Water Heating-Single Meter (RW1)  
 Residential Service  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,229	\$12.47	\$15,326
<b>KWH BLOCKS</b>			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			<u>\$151,978</u>
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00367	\$7,181
<b>Distribution</b>			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01780	\$4,374
Next 400 KWH	479,833	\$0.01578	\$7,572
Next 600 KWH	559,075	\$0.01580	\$8,833
Excess KWH	672,123	\$0.01459	\$9,806
Subtotal			\$45,911
<b>Energy &amp; Capacity</b>			
First 200 KWH	245,727	\$0.04265	\$10,480
Next 400 KWH	479,833	\$0.00553	\$2,653
Next 600 KWH	559,075	\$0.03741	\$20,915
Excess KWH	672,123	\$0.03428	\$23,040
Subtotal	1,956,758		\$57,088
<b>Competitive Transition Charge</b>			
First 200 KWH	245,727	\$0.02433	\$5,979
Next 400 KWH	479,833	\$0.02156	\$10,345
Next 600 KWH	559,075	\$0.02159	\$12,070
Excess KWH	672,123	\$0.01994	\$13,402
Subtotal	1,956,758		\$41,796
Total Rate Revenue			<u>\$151,976</u>

PP&L, Inc.  
Rate Schedule RTS  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	175,678	\$14.97	\$2,629,900
<b>BILLING KW BLOCKS</b>			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		\$4,223,377
<b>KWH BLOCKS</b>			
All KWH	432,888,674	\$0.03855	\$16,687,858
Total Rate Revenue			<u>\$23,541,135</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	432,888,674	\$0.00116	\$501,096
<b>Distribution</b>			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			\$3,276,433
<b>Energy &amp; Capacity</b>			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$4.90	\$3,576,843
All KWH	432,888,674	\$0.01192	\$5,158,292
Subtotal			\$8,735,135
<b>Competitive Transition Charge</b>			
All KWH	432,888,674	\$0.02548	\$11,028,470
Total Rate Revenue			<u>\$23,541,135</u>

PP&L, Inc.  
Rate Schedule RTD  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	3,689	\$12.47	\$46,002
<b>KWH BLOCKS</b>			
On-peak KWH	1,133,906	\$0.15231	\$172,705
Off-peak KWH	4,277,362	\$0.04954	\$211,901
Subtotal	5,411,268		\$384,606
Total Rate Revenue			\$430,608
<b>PROPOSED RATE</b>			
<b>Transmission</b>			
All KWH	5,411,268	\$0.00367	\$19,859
<b>Distribution</b>			
Total Bills	3,689	\$12.47	\$46,002
On-peak KWH	1,133,906	\$0.03053	\$34,618
Off-peak KWH	4,277,362	\$0.00993	\$42,474
Subtotal	5,411,268		\$123,094
<b>Energy &amp; Capacity</b>			
On-peak KWH	1,133,906	\$0.07190	\$81,528
Off-peak KWH	4,277,362	\$0.02091	\$89,440
Subtotal	5,411,268		\$170,968
<b>Competitive Transition Charge</b>			
On-peak KWH	1,133,906	\$0.04621	\$52,398
Off-peak KWH	4,277,362	\$0.01503	\$64,289
Subtotal			\$116,687
Total Rate Revenue			\$430,608

PP&L, Inc.  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,506,309	\$7.48	\$11,267,191
<b>BILLING KW BLOCKS</b>			
First 5 KW	7,792,214	\$0.00	\$0
Excess KW	4,686,388	\$1.86	\$8,716,682
Subtotal	12,478,602		\$8,716,682
<b>KWH BLOCKS</b>			
First 150 KWH/KW	1,120,721,671	\$0.10436	\$116,958,514
Excess KWH	414,794,881	\$0.07841	\$32,524,067
Subtotal	1,535,516,552		\$149,482,581
T. O. D. Metering	10,375	\$14.97	\$155,314
GIV			\$1,450,175
GIC			\$236,654
Total Rate Revenue			\$171,308,597
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,535,516,552	\$0.00565	\$8,675,669
<b>Distribution</b>			
Total Bills	1,506,309	\$7.48000	\$11,267,191
First 5 KW	7,792,214	\$0.00000	\$0
Excess KW	4,686,388	\$1.86000	\$8,716,682
First 150 Hours	1,120,721,671	\$0.01913	\$21,439,406
Excess KWH	414,794,881	\$0.01437	\$5,960,602
Subtotal			\$47,383,881
<b>Energy and Capacity</b>			
First 150 Hours	1,120,721,671	\$0.05654	\$63,365,603
Excess KWH	414,794,881	\$0.04108	\$17,039,774
Subtotal			\$80,405,377
<b>Competitive Transition Charge</b>			
First 150 Hours	1,120,721,671	\$0.02304	\$25,821,427
Excess KWH	414,794,881	\$0.01731	\$7,180,099
Subtotal			\$33,001,526
T. O. D. Metering	10,375	\$14.97000	\$155,314
GIV			\$1,450,174
GIC			\$236,655
Total Rate Revenue			\$171,308,596

PP&L, Inc.  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (GIC)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	1,003	\$17.96	\$18,014
<u>KWH BLOCKS</u>			
All KWH	5,247,549	\$0.03851	\$202,083
T. O. D. Metering	1,106	\$14.97	\$16,557
Total Rate Revenue			<u>\$236,654</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,247,549	\$0.00565	\$29,649
<u>Distribution</u>			
Excess KW	1,003	\$17.96000	\$18,014
All KWH	5,247,549	\$0.03038	\$159,421
Subtotal			<u>\$177,435</u>
<u>Energy &amp; Capacity</u>			
All KWH	5,247,549	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	5,247,549	\$0.00248	\$13,014
T. O. D. Metering	1,106	\$14.97	\$16,557
Total Rate Revenue			<u>\$236,655</u>

PP&L, Inc.  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	7,922	\$6.47	\$51,255
<b>KWH BLOCKS</b>			
First 200 KWH	1,454,378	\$0.08845	\$128,640
Next 600 KWH	3,890,143	\$0.07847	\$305,260
Excess KWH	13,314,290	\$0.07248	\$965,020
Subtotal	18,658,811		\$1,398,920
Total Rate Revenue			<u>\$1,450,175</u>
<b>PROPOSED RATE</b>			
Transmission - All KWH	18,658,811	\$0.00565	\$105,422
<b>Distribution</b>			
Total Bills	7,922	\$6.47000	\$51,255
First 200 KWH	1,454,378	\$0.01780	\$25,888
Next 600 KWH	3,890,143	\$0.01580	\$61,464
Excess KWH	13,314,290	\$0.01459	\$194,255
Subtotal			\$332,862
<b>Energy &amp; Capacity</b>			
First 200 KWH	1,454,378	\$0.04067	\$59,150
Next 600 KWH	3,890,143	\$0.03543	\$137,828
Excess KWH	13,314,290	\$0.03230	\$430,052
Subtotal	18,658,811		\$627,030
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 200 KWH	1,454,378	\$0.02433	\$35,385
Next 600 KWH	3,890,143	\$0.02159	\$83,988
Excess KWH	13,314,290	\$0.01994	\$265,487
Subtotal	18,658,811		\$384,860
Total Rate Revenue			<u>\$1,450,174</u>

PP&L, Inc.  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	22,095,633	\$6.94	\$153,343,690
<b>KWH BLOCKS</b>			
First 200 Hours	4,291,652,070	\$0.06444	\$276,554,059
Next 200 Hours	2,683,365,873	\$0.05047	\$135,429,476
Excess KWH	756,950,266	\$0.04849	\$36,704,518
Subtotal	7,731,968,209		\$448,688,053
T. O. D. Metering	31,670	\$14.97	\$474,105
G3V			\$276,924
G3C			\$1,314,252
Total Rate Revenue			\$604,097,024
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	7,731,968,209	\$0.00450	\$34,793,857
<b>Distribution</b>			
Capacity - All KW	22,095,633	\$2.84000	\$62,751,598
First 200 Hours	4,291,652,070	\$0.00137	\$5,879,563
Next 200 Hours	2,683,365,873	\$0.00107	\$2,871,201
Excess KWH	756,950,266	\$0.00103	\$779,659
Subtotal			\$72,282,021
<b>Energy &amp; Capacity Charge</b>			
Capacity - All KW	22,095,633	\$4.10000	\$90,592,095
First 200 Hours	4,291,652,070	\$0.03784	\$162,396,114
Next 200 Hours	2,683,365,873	\$0.02866	\$76,905,266
Excess KWH	756,950,266	\$0.02736	\$20,710,159
Subtotal			\$350,603,634
<b>Competitive Transition Charge</b>			
First 200 Hours	4,291,652,070	\$0.02073	\$88,965,947
Next 200 Hours	2,683,365,873	\$0.01624	\$43,577,862
Excess KWH	756,950,266	\$0.01560	\$11,808,424
Subtotal	7,731,968,209		\$144,352,233
T. O. D. Metering	31,670	\$14.97	\$474,100
G3V			\$276,923
G3C			\$1,314,252
Total Rate Revenue			\$604,097,020

PP&L, Inc.  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	16,517	\$17.96	\$296,645
<u>KWH BLOCKS</u>			
All KWH	25,938,562	\$0.03851	\$998,894
T. O. D. Metering	1,250	\$14.97	\$18,713
Total Rate Revenue			<u>\$1,314,252</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	25,938,562	\$0.00450	\$116,724
<u>Distribution</u>			
Excess KW	16,517	\$17.96000	\$296,645
All KWH	25,938,562	\$0.00540	\$140,068
Subtotal			<u>\$436,713</u>
<u>Energy &amp; Capacity</u>			
All KWH	25,938,562	\$0.00994	\$257,829
<u>Competitive Transition Charge</u>			
All KWH	25,938,562	\$0.01867	\$484,273
T. O. D. Metering	1,250	\$14.97	\$18,713
Total Rate Revenue			<u>\$1,314,252</u>

PP&L, Inc.  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	468	\$6.47	\$3,028
<u>KWH BLOCKS</u>			
First 200 KWH	100,131	\$0.08845	\$8,857
Next 600 KWH	292,337	\$0.07847	\$22,940
Excess KWH	3,340,219	\$0.07248	\$242,099
Subtotal	3,732,687		\$273,896
Total Rate Revenue			\$276,924
<u>PROPOSED RATE</u>			
Transmission - All KWH	3,732,687	\$0.00450	\$16,797
<u>Distribution</u>			
Total Bills	468	\$6.47000	\$3,028
First 200 KWH	100,131	\$0.01780	\$1,782
Next 600 KWH	292,337	\$0.01580	\$4,619
Excess KWH	3,340,219	\$0.01459	\$48,734
Subtotal			\$58,163
<u>Energy &amp; Capacity</u>			
First 200 KWH	100,131	\$0.04182	\$4,187
Next 600 KWH	292,337	\$0.03658	\$10,694
Excess KWH	3,340,219	\$0.03345	\$111,730
Subtotal	3,732,687		\$126,611
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	100,131	\$0.02433	\$2,436
Next 600 KWH	292,337	\$0.02159	\$6,312
Excess KWH	3,340,219	\$0.01994	\$66,604
Subtotal	3,732,687		\$75,352
Total Rate Revenue			\$276,923

PP&L, Inc.  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	9,992,772	\$6.44	\$64,353,452
<b>KWH BLOCKS</b>			
First 200 Hours	1,948,273,076	\$0.06127	\$119,370,691
Next 200 Hours	1,719,845,746	\$0.04730	\$81,348,704
Excess KWH	800,768,283	\$0.04130	\$33,071,730
Subtotal	4,468,887,105		\$233,791,125
T. O. D. Metering	5,060	\$14.97	\$75,748
L4C			\$94,612
Total Rate Revenue			\$298,314,937
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,468,887,105	\$0.00367	\$16,400,816
<b>Distribution</b>			
All KW	9,992,772	\$1.75000	\$17,487,351
First 200 Hours	1,948,273,076	\$0.00022	\$428,620
Next 200 Hours	1,719,845,746	\$0.00017	\$292,374
Excess KWH	800,768,283	\$0.00015	\$120,115
Subtotal			\$18,328,460
<b>Energy &amp; Capacity Charge</b>			
All KW	9,992,772	\$4.69000	\$46,866,101
First 200 Hours	1,948,273,076	\$0.03723	\$72,534,207
Next 200 Hours	1,719,845,746	\$0.02791	\$48,000,895
Excess KWH	800,768,283	\$0.02390	\$19,138,362
Subtotal			\$186,539,565
<b>Competitive Transition Charge</b>			
First 200 Hours	1,948,273,076	\$0.02015	\$39,257,702
Next 200 Hours	1,719,845,746	\$0.01555	\$26,743,601
Excess KWH	800,768,283	\$0.01358	\$10,874,433
Subtotal	4,468,887,105		\$76,875,736
T. O. D. Metering	5,060	\$14.97	\$75,748
L4C			\$94,612
Total Rate Revenue			\$298,314,937

PP&L, Inc.  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (L4C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>KWH BLOCKS</b>			
All KWH	2,434,267	\$0.03851	\$93,744
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			\$94,612
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,434,267	\$0.00367	\$8,934
<b>Distribution</b>			
All KWH	2,434,267	\$0.00414	\$10,078
Subtotal			\$10,078
<b>Energy &amp; Capacity</b>			
All KWH	2,434,267	\$0.01350	\$32,863
<b>Competitive Transition Charge</b>			
All KWH	2,434,267	\$0.01720	\$41,869
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			\$94,612

PP&L, Inc.  
Rate Schedule ISP  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	434,296	\$8.28	\$3,595,971
<b>KWH BLOCKS</b>			
First 400 KWH	172,063,430	\$0.05289	\$9,100,435
Excess KWH	276,692,008	\$0.03333	\$9,222,145
Subtotal	448,755,438		\$18,322,580
T. O. D. Metering	380	\$14.97	\$5,689
Total Rate Revenue			\$21,924,240

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	448,755,438	\$0.00352	\$1,579,619
<b>Distribution</b>			
All KW	434,296	\$4.12000	\$1,789,300
First 400 KWH	172,063,430	\$0.00000	\$0
Excess KWH	276,692,008	\$0.00000	\$0
Subtotal			\$1,789,300
<b>Energy &amp; Capacity Charge</b>			
All KW	434,296	\$4.16000	\$1,806,671
First 400 KWH	172,063,430	\$0.02741	\$4,716,259
Excess KWH	276,692,008	\$0.01597	\$4,418,771
Subtotal			\$10,941,701
<b>Competitive Transition Charge</b>			
First 400 KWH	172,063,430	\$0.02196	\$3,778,513
Excess KWH	276,692,008	\$0.01384	\$3,829,417
Subtotal			\$7,607,930
T. O. D. Metering	380	\$14.97000	\$5,689
Total Rate Revenue			\$21,924,239

PP&L, Inc.  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	5,021,883	\$5.99	\$30,081,079
<b>KWH BLOCKS</b>			
First 200 Hours	994,198,939	\$0.05422	\$53,905,466
Next 200 Hours	957,921,804	\$0.04623	\$44,284,725
Excess KWH	699,355,214	\$0.04024	\$28,142,054
Subtotal	2,651,475,957		\$126,332,245
T. O. D. Metering	767	\$14.97	\$11,482
Total Rate Revenue			\$156,424,806
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,651,475,957	\$0.00296	\$7,848,369
<b>Distribution</b>			
All KW	5,021,883	\$0.28900	\$1,451,324
First 200 Hours	994,198,939	\$0.00000	\$0
Next 200 Hours	957,921,804	\$0.00000	\$0
Excess KWH	699,355,214	\$0.00000	\$0
Subtotal	2,651,475,957		\$1,451,324
<b>Energy &amp; Capacity</b>			
All KW	5,021,883	\$5.70100	\$28,629,755
First 200 Hours	994,198,939	\$0.03105	\$30,869,877
Next 200 Hours	957,921,804	\$0.02604	\$24,944,284
Excess KWH	699,355,214	\$0.02228	\$15,581,634
Subtotal			\$100,025,550
<b>Competitive Transition Charge</b>			
First 200 Hours	994,198,939	\$0.02021	\$20,092,761
Next 200 Hours	957,921,804	\$0.01723	\$16,504,993
Excess KWH	699,355,214	\$0.01500	\$10,490,328
Subtotal	2,651,475,957		\$47,088,082
T. O. D. Metering	767	\$14.97	\$11,482
Total Rate Revenue			\$156,424,807

PP&L, Inc.  
Rate Schedule IST  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,385,422	\$7.78	\$10,778,583
<b>KWH BLOCKS</b>			
First 400 KWH	550,103,663	\$0.04817	\$26,498,493
Excess KWH	1,777,601,518	\$0.03222	\$57,274,321
Subtotal	2,327,705,181		\$83,772,814
T. O. D. Metering	370	\$14.97	\$5,539
Total Rate Revenue			\$94,556,936

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,327,705,181	\$0.00357	\$8,309,907
<b>Distribution</b>			
All KW	1,385,422	\$5.87000	\$8,132,427
First 400 KWH	550,103,663	\$0.00000	\$0
Excess KWH	1,777,601,518	\$0.00000	\$0
Subtotal			\$8,132,427
<b>Energy &amp; Capacity Charge</b>			
All KW	1,385,422	\$1.91000	\$2,646,156
First 400 KWH	550,103,663	\$0.02295	\$12,624,879
Excess KWH	1,777,601,518	\$0.01417	\$25,188,614
Subtotal			\$40,459,649
<b>Competitive Transition Charge</b>			
First 400 KWH	550,103,663	\$0.02165	\$11,909,744
Excess KWH	1,777,601,518	\$0.01448	\$25,739,670
Subtotal			\$37,649,414
T. O. D. Metering	370	\$14.97000	\$5,539
Total Rate Revenue			\$94,556,936

PP&L, Inc.  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	997,253	\$5.99	\$5,973,545
<b>KWH BLOCKS</b>			
First 400 Hours (Mandatory)	398,901,200	\$0.05022	\$20,032,818
Next 200 Hours	150,694,901	\$0.03126	\$4,710,723
Excess KWH	26,443,410	\$0.02525	\$667,696
Subtotal	576,039,511		\$25,411,237
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$31,385,501
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	576,039,511	\$0.00296	\$1,705,077
Distribution			
All KW	997,253	\$0.30500	\$304,162
First 400 Hours	398,901,200	\$0.00000	\$0
Next 200 Hours	150,694,901	\$0.00000	\$0
Excess KWH	26,443,410	\$0.00000	\$0
Subtotal	576,039,511		\$304,162
Energy & Capacity			
All KW	997,253	\$5.68500	\$5,669,383
First 400 Hours	398,901,200	\$0.02705	\$10,790,277
Next 200 Hours	150,694,901	\$0.01572	\$2,368,924
Excess KWH	26,443,410	\$0.01213	\$320,759
Subtotal	576,039,511		\$19,149,343
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 400 Hours	398,901,200	\$0.02021	\$8,061,793
Next 200 Hours	150,694,901	\$0.01258	\$1,895,742
Excess KWH	26,443,410	\$0.01016	\$268,665
Subtotal	576,039,511		\$10,226,200
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$31,385,501

PP&L, Inc.  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Facility Charge	12	\$3,410.00	\$40,920
<u>BILLING KW BLOCKS</u>			
All KW	248,863	\$5.99	\$1,490,689
<u>KWH BLOCKS</u>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		\$3,364,228
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			<u>\$4,684,483</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	67,986,000	\$0.00313	\$212,796
<u>Distribution</u>			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			\$125,713
<u>Energy &amp; Capacity</u>			
All KW	248,863	\$4.80000	\$1,194,542
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00643	\$92,592
Next 250 Hours	52,105,250	\$0.00588	\$306,379
Excess KWH	1,480,750	\$0.00278	\$4,116
Subtotal			\$1,597,629
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.04265	\$614,160
Next 250 Hours	52,105,250	\$0.04021	\$2,095,152
Excess KWH	1,480,750	\$0.02636	\$39,033
Subtotal			\$2,748,345
Total Rate Revenue			<u>\$4,684,483</u>

PP&L, Inc.  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Customer Charge	12	\$21,095.00	\$253,140
<b>BILLING KW BLOCKS</b>			
All KW	90,000	\$5.62	\$505,800
<b>KWH BLOCKS</b>			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			<u>\$13,720,404</u>
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00375	\$1,214,856
<b>Distribution</b>			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.25000	\$292,500
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$558,123
<b>Energy &amp; Capacity</b>			
All KW	90,000	\$2.37000	\$213,300
Firm KWH	65,700,000	\$0.01100	\$722,700
Interruptible KWH	258,261,706	\$0.01003	\$2,590,365
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$3,526,365
<b>COMPETITIVE TRANSITION CHARGE</b>			
Firm KWH	65,700,000	\$0.02770	\$1,819,890
Interruptible KWH	258,261,706	\$0.02556	\$6,601,169
Subtotal	323,961,706		\$8,421,059
Total Rate Revenue			<u>\$13,720,403</u>

PP&L, Inc.  
Rate Schedule IS1  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	50	359.24	\$17,962
<b>BILLING KW BLOCKS</b>			
All KW	2,127	9.28	\$19,739
<b>KWH BLOCKS</b>			
First 730 Hours	1,552,710	\$0.04749	\$73,738
Excess KWH	3,269,207	\$0.03751	\$122,628
Subtotal	4,821,917		\$196,366
Total Rate Revenue			\$234,067

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,821,917	\$0.00450	\$21,699
<b>Distribution</b>			
Total Bills	50	359.24	\$17,962
All KW	2,127	\$7.01000	\$14,910
First 730 Hours	1,552,710	\$0.00289	\$4,487
Excess KWH	3,269,207	\$0.00228	\$7,454
Subtotal			\$44,813
<b>Energy &amp; Capacity</b>			
All KW	2,127	\$2.27000	\$4,828
First 730 Hours	1,552,710	\$0.01832	\$28,446
Excess KWH	3,269,207	\$0.01353	\$44,232
Subtotal			\$77,506
<b>Competitive Transition Charge</b>			
First 730 Hours	1,552,710	\$0.02178	\$33,818
Excess KWH	3,269,207	\$0.01720	\$56,230
Subtotal			\$90,048
Total Rate Revenue			\$234,066

PP&L, Inc.  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,751,439	\$0.00565	\$26,846
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy &amp; Capacity</u>			
All KWH	4,751,439	\$0.03044	<u>\$144,634</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.02142	<u>\$101,776</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,128</u>



PP&L, INC.  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 1999

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE						
				PRESENT	PROPOSED			CAPACITY & ENERGY		
					TRANS CHARGE	DIST CHARGE	CTC			
OVERHEAD										
WOOD POLE	5800	34,080	12,166,560 \$	9.618 \$	0.092 \$	7.130 \$	0.776 \$	1.620 \$		
	9500	44,065	22,561,280 \$	10.797 \$	0.131 \$	8.004 \$	1.113 \$	1.549 \$		
	16000	12,579	9,471,987 \$	12.155 \$	0.193 \$	9.011 \$	1.637 \$	1.314 \$		
	25500	3,727	5,064,993 \$	17.075 \$	0.349 \$	12.657 \$	2.954 \$	1.115 \$		
	50000	339	723,087 \$	22.473 \$	0.547 \$	16.660 \$	4.636 \$	0.630 \$		
METAL POLE										
	5800	135	48,195 \$	13.560 \$	0.092 \$	10.053 \$	0.776 \$	2.639 \$		
	9500	642	328,704 \$	14.460 \$	0.131 \$	10.720 \$	1.113 \$	2.496 \$		
	16000	635	478,155 \$	15.649 \$	0.193 \$	11.601 \$	1.637 \$	2.218 \$		
	25500	252	342,468 \$	20.118 \$	0.349 \$	14.915 \$	2.954 \$	1.900 \$		
	50000	15	31,995 \$	25.107 \$	0.547 \$	18.613 \$	4.636 \$	1.311 \$		
UNDERGROUND										
WOOD POLE	5800	1,123	400,911 \$	15.785 \$	0.092 \$	11.702 \$	0.776 \$	3.215 \$		
	9500	2,363	1,209,856 \$	17.144 \$	0.131 \$	12.710 \$	1.113 \$	3.190 \$		
LOW MOUNT	5800	4,323	1,543,311 \$	15.925 \$	0.092 \$	11.810 \$	0.776 \$	3.247 \$		
	9500	5,504	2,818,048 \$	17.244 \$	0.131 \$	12.784 \$	1.113 \$	3.216 \$		
HIGH MOUNT	9500	1,379	706,048 \$	20.866 \$	0.131 \$	15.469 \$	1.113 \$	4.153 \$		
	16000	2,136	1,608,408 \$	22.035 \$	0.193 \$	16.336 \$	1.637 \$	3.869 \$		
	25500	1,707	2,319,813 \$	30.566 \$	0.349 \$	22.660 \$	2.954 \$	4.603 \$		
	50000	241	514,053 \$	35.715 \$	0.547 \$	26.477 \$	4.636 \$	4.055 \$		
MULTIPLE UNIT										
	5800	26	9,282 \$	8.610 \$	0.092 \$	6.383 \$	0.776 \$	1.359 \$		
	9500	235	120,320 \$	9.740 \$	0.131 \$	7.221 \$	1.113 \$	1.275 \$		
	16000	177	133,281 \$	10.220 \$	0.193 \$	7.577 \$	1.637 \$	0.813 \$		
	25500	185	251,415 \$	14.081 \$	0.349 \$	10.439 \$	2.954 \$	0.339 \$		
	50000	60	127,980 \$	17.304 \$	0.547 \$	12.828 \$	3.929 \$	0.000 \$		
			62,980,150							
CALCULATED ANNUAL REVENUE				\$ 17,049,422	\$ 193,846	\$ 12,639,420	\$ 1,642,358	\$ 2,573,799		
TOTAL PRESENT REVENUE				\$ 17,049,422						
TOTAL PROPOSED REVENUE										\$ 17,049,422
RATE CHANGE: AMOUNT										\$ (0)
PERCENT										0%







PP&L, Inc.  
Rate Schedule GH-1(R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	14,598	\$14.97	\$218,532
<b>BILLING KW BLOCKS</b>			
All KW	1,626,408	\$1.30	\$2,114,330
<b>KWH BLOCKS</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00451	\$1,797,586
<b>Distribution</b>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			<u>\$5,875,626</u>
<b>Energy &amp; Capacity</b>			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.03929	\$2,479,669
Excess KWH	335,465,901	\$0.03329	\$11,167,660
Subtotal			<u>\$13,647,329</u>
<b>Competitive Transition Charge</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.03355	\$2,117,406
Excess KWH	335,465,901	\$0.02895	\$9,711,738
Subtotal			<u>\$11,829,144</u>
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>

PP&L, Inc.  
 Rate Schedule GH-2(R)  
 Separate Meter General Space Heating Service  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	34,263	\$17.46	\$598,232
<b>KWH BLOCKS</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			\$7,176,816
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	87,190,577	\$0.00451	\$393,230
<b>Distribution</b>			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			\$1,221,219
<b>Energy &amp; Capacity</b>			
First 200 KWH	6,283,134	(\$0.00451)	(\$28,337)
Excess KWH	80,907,443	\$0.03712	\$3,003,284
Subtotal			\$2,974,947
<b>Competitive Transition Charge</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.03198	\$2,587,420
Subtotal			\$2,587,420
Total Rate Revenue			\$7,176,816

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 1999

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<u>Back-Up Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<u>Maintenance Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			\$1,113,259

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	8,771,084	\$0.00296	\$25,995
Subtotal	8,771,084		\$25,995
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00100	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KW - All KWH	0	\$0.00016	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<u>Back-Up Power Energy &amp; Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.02758	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.02704	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.02295	\$201,278
Subtotal	529,364	-	\$810,905

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 1999

Back-Up Power CTC Charge:

Service at 480 Volts or Less	0	\$0.01511	\$0
Service at 12 KV	0	\$0.01464	\$0
Service at 69 KV or Higher	8,771,084	\$0.01494	\$131,025
<b>Subtotal</b>	<b>8,771,084</b>		<b>\$131,025</b>

Maintenance Power Transmission Charge:

Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	2,801,220	\$0.00296	\$8,302
<b>Subtotal</b>	<b>2,801,220</b>		<b>\$8,302</b>

Maintenance Power Distribution Charge:

Service at 480 Volts or Less	0	\$0.00100	\$0
Service at 12 KV	0	\$0.00016	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
<b>Subtotal</b>	<b>2,801,220</b>		<b>\$0</b>

Maintenance Power Energy & Capacity Charge:

Service at 480 Volts or Less	0	\$0.02758	\$0
Service at 12 KV	0	\$0.02704	\$0
Service at 69 KV or Higher	2,801,220	\$0.02295	\$64,282
<b>Subtotal</b>	<b>2,801,220</b>		<b>\$64,282</b>

Maintenance Power CTC Charge:

Service at 480 Volts or Less	0	\$0.01511	\$0
Service at 12 KV	0	\$0.01464	\$0
Service at 69 KV or Higher	2,801,220	\$0.01494	\$41,845
<b>Subtotal</b>	<b>2,801,220</b>		<b>\$41,845</b>

Total Rate Revenue

\$1,113,259

PP&L, INC.  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 1999

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE						
				PRESENT	PROPOSED			CAPACITY & ENERGY		
					TRANS CHARGE	DIST CHARGE	CTC			
OVERHEAD										
WOOD POLE	3350	2,103	1,238,667	\$ 9.820	\$ 0.151	\$ 7.280	\$ 1.280	\$ 1.109		
	6650	2,023	1,861,160	\$ 12.166	\$ 0.236	\$ 9.019	\$ 1.999	\$ 0.912		
	10500	85	109,310	\$ 15.666	\$ 0.330	\$ 11.614	\$ 2.795	\$ 0.927		
	20000	543	1,106,634	\$ 20.079	\$ 0.523	\$ 14.886	\$ 4.429	\$ 0.241		
	34000	14	48,636	\$ 32.944	\$ 0.892	\$ 24.423	\$ 7.550	\$ 0.079		
	51000	5	24,005	\$ 41.899	\$ 1.232	\$ 31.062	\$ 9.605	\$ 0.000		
METAL POLE	6650	5	4,600	\$ 18.902	\$ 0.236	\$ 14.103	\$ 1.999	\$ 2.564		
	10500	8	10,288	\$ 22.352	\$ 0.330	\$ 16.571	\$ 2.795	\$ 2.656		
	20000	83	169,154	\$ 26.884	\$ 0.523	\$ 19.931	\$ 4.429	\$ 2.001		
	34000	0	0	\$ 39.909	\$ 0.892	\$ 29.624	\$ 7.550	\$ 1.843		
	51000	0	0	\$ 49.134	\$ 1.232	\$ 36.517	\$ 10.434	\$ 0.951		
UNDERGROUND										
WOOD POLE	3350	14	8,246	\$ 15.917	\$ 0.151	\$ 11.800	\$ 1.280	\$ 2.686		
	6650	407	374,440	\$ 18.623	\$ 0.236	\$ 13.806	\$ 1.999	\$ 2.582		
LOW MOUNT	3350	411	242,079	\$ 17.444	\$ 0.151	\$ 12.932	\$ 1.280	\$ 3.081		
	6650	338	310,960	\$ 20.100	\$ 0.236	\$ 14.901	\$ 1.999	\$ 2.964		
HIGH MOUNT	6650	77	70,840	\$ 22.444	\$ 0.236	\$ 16.639	\$ 1.999	\$ 3.570		
	10500	70	90,020	\$ 25.575	\$ 0.330	\$ 18.960	\$ 2.795	\$ 3.490		
	20000	568	1,157,584	\$ 30.346	\$ 0.523	\$ 22.497	\$ 4.429	\$ 2.897		
	34000	14	48,636	\$ 44.449	\$ 0.892	\$ 32.952	\$ 7.550	\$ 3.055		
	51000	29	139,229	\$ 53.723	\$ 1.232	\$ 39.828	\$ 10.434	\$ 2.229		
MULTIPLE UNIT	6650	11	10,120	\$ 10.171	\$ 0.236	\$ 7.540	\$ 1.999	\$ 0.396		
	10500	0	0	\$ 14.319	\$ 0.330	\$ 10.586	\$ 2.795	\$ 0.608		
	20000	15	30,570	\$ 17.874	\$ 0.523	\$ 13.251	\$ 4.100	\$ 0.000		
	34000	0	0	\$ 30.928	\$ 0.892	\$ 22.924	\$ 7.112	\$ 0.000		
	51000	0	0	\$ 39.854	\$ 1.232	\$ 29.568	\$ 9.054	\$ 0.000		
CUSTOMER OWNED	3350	97	57,133	\$ 5.669	\$ 0.151	\$ 4.203	\$ 1.280	\$ 0.035		
	6650	35	32,200	\$ 8.125	\$ 0.236	\$ 6.024	\$ 1.865	\$ 0.000		
	10500	8	10,288	\$ 10.926	\$ 0.330	\$ 8.100	\$ 2.496	\$ 0.000		
	20000	44	89,672	\$ 15.698	\$ 0.523	\$ 11.638	\$ 3.537	\$ 0.000		
CALCULATED ANNUAL REVENUE			7,244,471	\$ 1,288,398	\$ 22,301	\$ 955,154	\$ 188,248	\$ 122,695		
TOTAL PRESENT REVENUE				\$ 1,288,398						
TOTAL PROPOSED REVENUE								\$ 1,288,398		
REVENUE CHANGE: AMOUNT								\$ 0		
PERCENT								0%		



**Summary Proof of Revenues  
and Supporting Calculations for the  
12-Month Period Ended December 31, 2000**

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 2000**

<b>Line Number</b>	<b>Rate Schedule</b>	<b>Sales (KWH)</b>	<b>Present Base Rate Revenues</b>	<b>Economic Development Initiatives</b>	<b>State Tax Adjustment Surcharge</b>	<b>Total Present Rate Revenues</b>
1	RS	11,717,981,579	\$1,005,273,755		\$0	\$1,005,273,755
2	RTS	435,825,861	\$23,654,363		\$0	\$23,654,363
3	RTD	5,447,983	\$433,678		\$0	\$433,678
4	GS-1	1,598,797,002	\$175,347,077		\$0	\$175,347,077
5	GS-3	7,959,279,944	\$618,561,182	(\$3,753,276)	\$0	\$614,807,906
6	LP4	4,545,908,666	\$303,131,387	(\$13,412,576)	\$0	\$289,718,811
7	ISP	456,241,246	\$22,286,378		\$0	\$22,286,378
8	LP5	2,695,705,929	\$159,011,889	(\$11,376,163)	\$0	\$147,635,726
9	IST	2,366,534,246	\$96,119,568		\$0	\$96,119,568
10	LP6	585,648,579	\$31,902,886		\$0	\$31,902,886
11	LPEP	67,986,000	\$4,684,483		\$0	\$4,684,483
12	ISM	550,689,000	\$13,720,404	(\$200,368)	\$0	\$13,520,036
13	IS1	4,944,744	\$239,746		\$0	\$239,746
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	28,229,911	\$4,708,374		\$0	\$4,708,374
16	SHS	64,624,388	\$17,494,427		\$0	\$17,494,427
17	SE	11,235,785	\$468,860		\$0	\$468,860
18	TS	529,676	\$61,156		\$0	\$61,156
19	SI-1	198,371	\$39,928		\$0	\$39,928
20	GH-1	398,577,858	\$33,164,980		\$0	\$33,164,980
21	GH-2	87,190,577	\$7,176,816		\$0	\$7,176,816
22	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
23	SM	7,430,782	\$1,321,810		\$0	\$1,321,810
<b>PP&amp;L Totals</b>		<b>33,605,331,870</b>	<b>\$2,520,361,533</b>	<b>(\$28,742,383)</b>	<b>\$0</b>	<b>\$2,491,619,150</b>

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 2000**

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Competitive Transition Charge With GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent Change
1	RS	11,717,981,579	\$448,496,670	\$43,004,992	\$272,034,362	\$241,737,729	\$1,005,273,753	\$0	\$1,005,273,753	(\$2)	0.00%
2	RTS	435,825,861	\$9,250,945	\$504,496	\$3,276,433	\$10,622,488	\$23,654,363	\$0	\$23,654,363	\$0	0.00%
3	RTD	5,447,983	\$177,210	\$19,994	\$124,078	\$112,396	\$433,678	\$0	\$433,678	\$0	0.00%
4	GS-1	1,598,797,002	\$85,104,564	\$9,033,203	\$49,035,407	\$32,173,903	\$175,347,077	\$0	\$175,347,077	\$0	0.00%
5	GS-3	7,959,279,944	\$385,092,595	\$35,816,760	\$74,297,717	\$139,600,834	\$614,807,906	\$0	\$614,807,906	\$0	0.00%
6	LP4	4,545,908,666	\$181,204,487	\$16,883,485	\$17,787,354	\$74,063,484	\$289,718,810	\$0	\$289,718,810	(\$1)	0.00%
7	ISP	456,241,246	\$11,530,557	\$1,605,969	\$1,824,062	\$7,325,790	\$22,286,378	\$0	\$22,286,378	\$0	0.00%
8	LP5	2,695,705,929	\$92,834,898	\$7,979,290	\$1,381,005	\$45,360,533	\$147,635,728	\$0	\$147,635,728	\$0	0.00%
9	IST	2,368,534,246	\$43,257,083	\$8,330,201	\$8,270,228	\$36,262,057	\$96,119,569	\$0	\$96,119,569	\$1	0.00%
10	LP6	585,848,579	\$20,009,408	\$1,733,520	\$309,829	\$9,850,130	\$31,902,887	\$0	\$31,902,887	\$1	0.00%
11	LPEP	67,988,000	\$1,698,790	\$212,796	\$125,713	\$2,647,184	\$4,684,483	\$0	\$4,684,483	\$0	0.00%
12	ISM	550,689,000	\$3,637,328	\$1,214,856	\$555,915	\$8,111,936	\$13,520,035	\$0	\$13,520,035	(\$1)	0.00%
13	IS1	4,944,744	\$85,003	\$22,251	\$45,773	\$86,719	\$239,746	\$0	\$239,746	\$0	0.00%
14	BL	4,751,439	\$150,811	\$26,846	\$171,872	\$95,599	\$445,128	\$0	\$445,128	\$1	0.00%
15	SA	28,229,911	\$440,261	\$86,801	\$3,490,421	\$690,890	\$4,708,374	\$0	\$4,708,374	\$0	0.00%
16	SHS	64,624,388	\$2,745,018	\$198,906	\$12,969,320	\$1,581,182	\$17,494,427	\$0	\$17,494,427	(\$0)	0.00%
17	SE	11,235,785	\$0	\$34,606	\$347,598	\$86,656	\$468,860	\$0	\$468,860	(\$0)	0.00%
18	TS	529,676	\$13,582	\$1,632	\$32,976	\$12,966	\$61,156	\$0	\$61,156	\$0	0.00%
19	SI-1	198,371	\$4,859	\$611	\$29,601	\$4,856	\$39,928	\$0	\$39,928	(\$0)	0.00%
20	GH-1	398,577,858	\$14,084,538	\$1,797,586	\$5,890,921	\$11,391,936	\$33,164,979	\$0	\$33,164,979	(\$1)	0.00%
21	GH-2	87,190,577	\$3,070,418	\$393,230	\$1,221,219	\$2,491,949	\$7,176,816	\$0	\$7,176,816	\$0	0.00%
22	Standby	11,572,304	\$884,254	\$34,298	\$30,904	\$163,804	\$1,113,259	\$0	\$1,113,259	(\$0)	0.00%
23	SM	7,430,782	\$137,453	\$22,875	\$979,924	\$181,559	\$1,321,810	\$0	\$1,321,810	\$0	0.00%
<b>PP&amp;L Totals</b>		<b>33,605,331,870</b>	<b>\$1,284,010,731</b>	<b>\$128,769,205</b>	<b>\$454,192,633</b>	<b>\$624,656,579</b>	<b>\$2,491,619,148</b>	<b>\$0</b>	<b>\$2,491,619,148</b>	<b>(\$2)</b>	<b>0.00%</b>

PP&L, Inc.  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	13,468,616	\$6.47	\$87,141,946
<b>KWH BLOCKS</b>			
First 200 KWH	2,481,526,434	\$0.08845	\$219,491,013
Next 600 KWH	4,890,184,447	\$0.07847	\$383,732,774
Excess KWH	4,339,746,397	\$0.07248	\$314,544,819
Subtotal	11,711,457,278		\$917,768,606
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			\$1,005,273,755

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	11,711,457,278	\$0.00367	\$42,981,048
<b>Distribution</b>			
Monthly Distribution Charge	13,468,616	\$6.47000	\$87,141,946
First 200 KWH	2,481,526,434	\$0.01780	\$44,171,171
Next 600 KWH	4,890,184,447	\$0.01580	\$77,264,914
Excess	4,339,746,397	\$0.01459	\$63,316,900
Subtotal			\$271,894,931
<b>Energy &amp; Capacity Charge</b>			
First 200 KWH	2,481,526,434	\$0.04370	\$108,442,705
Next 600 KWH	4,890,184,447	\$0.03834	\$187,489,672
Excess	4,339,746,397	\$0.03514	\$152,498,688
Subtotal	11,711,457,278		\$448,431,065
<b>Competitive Transition Charge</b>			
First 200 KWH	2,481,526,434	\$0.02328	\$57,769,935
Next 600 KWH	4,890,184,447	\$0.02066	\$101,031,211
Excess KWH	4,339,746,397	\$0.01908	\$82,802,361
Subtotal	11,711,457,278		\$241,603,507
RWO			\$211,225
RW1			\$151,977
Total Rate Revenue			\$1,005,273,753

PP&L, Inc.  
Rate Schedule RS  
RS with Off-Peak Water Heating-Separate Meter (RWO)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,567,543	\$0.00367	\$16,763
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01578	<u>\$72,076</u>
Subtotal			\$93,520
<u>Energy &amp; Capacity</u>			
All KWH	4,567,543	\$0.00147	\$6,714
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.02063	\$94,228
Total Rate Revenue			<u>\$211,225</u>

PP&L, Inc.  
 RS with Off-Peak Water Heating-Single Meter (RW1)  
 Residential Service  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,229	\$12.47	\$15,326
<b>KWH BLOCKS</b>			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			\$151,978
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00367	\$7,181
<b>Distribution</b>			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01780	\$4,374
Next 400 KWH	479,833	\$0.01578	\$7,572
Next 600 KWH	559,075	\$0.01580	\$8,833
Excess KWH	672,123	\$0.01459	\$9,806
Subtotal			\$45,911
<b>Energy &amp; Capacity</b>			
First 200 KWH	245,727	\$0.04370	\$10,738
Next 400 KWH	479,833	\$0.00646	\$3,100
Next 600 KWH	559,075	\$0.03834	\$21,435
Excess KWH	672,123	\$0.03514	\$23,618
Subtotal	1,956,758		\$58,891
<b>Competitive Transition Charge</b>			
First 200 KWH	245,727	\$0.02328	\$5,721
Next 400 KWH	479,833	\$0.02063	\$9,899
Next 600 KWH	559,075	\$0.02066	\$11,550
Excess KWH	672,123	\$0.01908	\$12,824
Subtotal	1,956,758		\$39,994
Total Rate Revenue			\$151,977

PP&L, Inc.  
Rate Schedule RTS  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	175,678	\$14.97	\$2,629,900
<b>BILLING KW BLOCKS</b>			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		\$4,223,377
<b>KWH BLOCKS</b>			
All KWH	435,825,861	\$0.03855	\$16,801,087
Total Rate Revenue			\$23,654,363

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	435,825,861	\$0.00116	\$504,496
<b>Distribution</b>			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			\$3,276,433
<b>Energy &amp; Capacity</b>			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$4.90	\$3,576,843
All KWH	435,825,861	\$0.01302	\$5,674,103
Subtotal			\$9,250,945
<b>Competitive Transition Charge</b>			
All KWH	435,825,861	\$0.02437	\$10,622,488
Total Rate Revenue			\$23,654,363

PP&L, Inc.  
Rate Schedule RTD  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	3,726	\$12.47	\$46,463
<b>KWH BLOCKS</b>			
On-peak KWH	1,141,599	\$0.15231	\$173,877
Off-peak KWH	4,306,384	\$0.04954	\$213,338
Subtotal	5,447,983		\$387,215
Total Rate Revenue			\$433,678
<b>PROPOSED RATE</b>			
<b>Transmission</b>			
All KWH	5,447,983	\$0.00367	\$19,994
<b>Distribution</b>			
Total Bills	3,726	\$12.47	\$46,463
On-peak KWH	1,141,599	\$0.03053	\$34,853
Off-peak KWH	4,306,384	\$0.00993	\$42,762
Subtotal	5,447,983		\$124,078
<b>Energy &amp; Capacity</b>			
On-peak KWH	1,141,599	\$0.07390	\$84,364
Off-peak KWH	4,306,384	\$0.02156	\$92,846
Subtotal	5,447,983		\$177,210
<b>Competitive Transition Charge</b>			
On-peak KWH	1,141,599	\$0.04421	\$50,470
Off-peak KWH	4,306,384	\$0.01438	\$61,926
Subtotal			\$112,396
Total Rate Revenue			\$433,678

PP&L, Inc.  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,520,780	\$7.48	\$11,375,434
<b>BILLING KW BLOCKS</b>			
First 5 KW	7,957,731	\$0.00	\$0
Excess KW	4,775,513	\$1.86	\$8,882,454
Subtotal	12,733,244		\$8,882,454
<b>KWH BLOCKS</b>			
First 150 KWH/KW	1,146,929,263	\$0.10436	\$119,693,538
Excess KWH	427,703,098	\$0.07841	\$33,536,200
Subtotal	1,574,632,361		\$153,229,738
T. O. D. Metering	10,475	\$14.97	\$156,811
G1V			\$1,460,346
G1C			\$242,294
Total Rate Revenue			\$175,347,077
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,574,632,361	\$0.00565	\$8,896,673
<b>Distribution</b>			
Total Bills	1,520,780	\$7.48000	\$11,375,434
First 5 KW	7,957,731	\$0.00000	\$0
Excess KW	4,775,513	\$1.86000	\$8,882,454
First 150 Hours	1,146,929,263	\$0.01913	\$21,940,757
Excess KWH	427,703,098	\$0.01437	\$6,146,094
Subtotal			\$48,344,739
<b>Energy and Capacity</b>			
First 150 Hours	1,146,929,263	\$0.05793	\$66,441,612
Excess KWH	427,703,098	\$0.04212	\$18,014,854
Subtotal			\$84,456,466
<b>Competitive Transition Charge</b>			
First 150 Hours	1,146,929,263	\$0.02165	\$24,831,019
Excess KWH	427,703,098	\$0.01627	\$6,958,729
Subtotal			\$31,789,748
T. O. D. Metering	10,475	\$14.97000	\$156,811
G1V			\$1,460,347
G1C			\$242,293
Total Rate Revenue			\$175,347,077

PP&L, Inc.  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (GIC)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
Excess KW	1,023	\$17.96	\$18,373
<b>KWH BLOCKS</b>			
All KWH	5,380,775	\$0.03851	\$207,214
T. O. D. Metering	1,116	\$14.97	\$16,707
Total Rate Revenue			<u>\$242,294</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,380,775	\$0.00565	\$30,401
<b>Distribution</b>			
Excess KW	1,023	\$17.96000	\$18,373
All KWH	5,380,775	\$0.03038	\$163,468
Subtotal			<u>\$181,841</u>
<b>Energy &amp; Capacity</b>			
All KWH	5,380,775	\$0.00000	\$0
<b>Competitive Transition Charge</b>			
All KWH	5,380,775	\$0.00248	\$13,344
T. O. D. Metering	1,116	\$14.97	\$16,707
Total Rate Revenue			<u>\$242,293</u>

PP&L, Inc.  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	7,999	\$6.47	\$51,754
<b>KWH BLOCKS</b>			
First 200 KWH	1,475,637	\$0.08845	\$130,520
Next 600 KWH	3,935,163	\$0.07847	\$308,792
Excess KWH	13,373,066	\$0.07248	\$969,280
Subtotal	18,783,866		\$1,408,592
Total Rate Revenue			<u>\$1,460,346</u>
<b>PROPOSED RATE</b>			
Transmission - All KWH	18,783,866	\$0.00565	\$106,129
<b>Distribution</b>			
Total Bills	7,999	\$6.47000	\$51,754
First 200 KWH	1,475,637	\$0.01780	\$26,266
Next 600 KWH	3,935,163	\$0.01580	\$62,176
Excess KWH	13,373,066	\$0.01459	\$195,113
Subtotal			\$335,309
<b>Energy &amp; Capacity</b>			
First 200 KWH	1,475,637	\$0.04172	\$61,564
Next 600 KWH	3,935,163	\$0.03636	\$143,083
Excess KWH	13,373,066	\$0.03316	\$443,451
Subtotal	18,783,866		\$648,098
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 200 KWH	1,475,637	\$0.02328	\$34,353
Next 600 KWH	3,935,163	\$0.02066	\$81,300
Excess KWH	13,373,066	\$0.01908	\$255,158
Subtotal	18,783,866		\$370,811
Total Rate Revenue			<u>\$1,460,347</u>

PP&L, Inc.  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	22,546,521	\$6.94	\$156,472,856
<b>KWH BLOCKS</b>			
First 200 Hours	4,392,100,106	\$0.06444	\$283,026,931
Next 200 Hours	2,756,239,939	\$0.05047	\$139,107,430
Excess KWH	780,585,098	\$0.04849	\$37,850,571
Subtotal	7,928,925,143		\$459,984,932
T. O. D. Metering	31,975	\$14.97	\$478,666
G3V			\$278,884
G3C			\$1,345,844
Total Rate Revenue			\$618,561,182
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	7,928,925,143	\$0.00450	\$35,680,163
<b>Distribution</b>			
Capacity - All KW	22,546,521	\$2.84000	\$64,032,120
First 200 Hours	4,392,100,106	\$0.00137	\$6,017,177
Next 200 Hours	2,756,239,939	\$0.00107	\$2,949,177
Excess KWH	780,585,098	\$0.00103	\$804,003
Subtotal			\$73,802,477
<b>Energy &amp; Capacity Charge</b>			
Capacity - All KW	22,546,521	\$4.10000	\$92,440,736
First 200 Hours	4,392,100,106	\$0.03909	\$171,687,193
Next 200 Hours	2,756,239,939	\$0.02964	\$81,694,952
Excess KWH	780,585,098	\$0.02830	\$22,090,558
Subtotal			\$367,913,439
<b>Competitive Transition Charge</b>			
First 200 Hours	4,392,100,106	\$0.01948	\$85,558,110
Next 200 Hours	2,756,239,939	\$0.01526	\$42,060,221
Excess KWH	780,585,098	\$0.01466	\$11,443,378
Subtotal	7,928,925,143		\$139,061,709
T. O. D. Metering	31,975	\$14.97	\$478,666
G3V			\$278,884
G3C			\$1,345,844
Total Rate Revenue			\$618,561,182

PP&L, Inc.  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>BILLING KW BLOCKS</u>			
Excess KW	16,854	\$17.96	\$302,698
<u>KWH BLOCKS</u>			
All KWH	26,597,097	\$0.03851	\$1,024,254
T. O. D. Metering	1,262	\$14.97	\$18,892
Total Rate Revenue			<u>\$1,345,844</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	26,597,097	\$0.00450	\$119,687
<u>Distribution</u>			
Excess KW	16,854	\$17.96000	\$302,698
All KWH	26,597,097	\$0.005400	\$143,624
Subtotal			<u>\$446,322</u>
<u>Energy &amp; Capacity</u>			
All KWH	26,597,097	\$0.01107	\$294,430
<u>Competitive Transition Charge</u>			
All KWH	26,597,097	\$0.01754	\$466,513
T. O. D. Metering	1,262	\$14.97	\$18,892
Total Rate Revenue			<u>\$1,345,844</u>

PP&L, Inc.  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	472	\$6.47	\$3,054
<u>KWH BLOCKS</u>			
First 200 KWH	104,384	\$0.08845	\$9,233
Next 600 KWH	301,343	\$0.07847	\$23,646
Excess KWH	3,351,977	\$0.07248	\$242,951
Subtotal	3,757,704		\$275,830
Total Rate Revenue			\$278,884
<u>PROPOSED RATE</u>			
Transmission - All KWH	3,757,704	\$0.00450	\$16,910
<u>Distribution</u>			
Total Bills	472	\$6.47000	\$3,054
First 200 KWH	104,384	\$0.01780	\$1,858
Next 600 KWH	301,343	\$0.01580	\$4,761
Excess KWH	3,351,977	\$0.01459	\$48,905
Subtotal			\$58,578
<u>Energy &amp; Capacity</u>			
First 200 KWH	104,384	\$0.04287	\$4,475
Next 600 KWH	301,343	\$0.03751	\$11,303
Excess KWH	3,351,977	\$0.03431	\$115,006
Subtotal	3,757,704		\$130,784
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	104,384	\$0.02328	\$2,430
Next 600 KWH	301,343	\$0.02066	\$6,226
Excess KWH	3,351,977	\$0.01908	\$63,956
Subtotal	3,757,704		\$72,612
Total Rate Revenue			\$278,884

PP&L, Inc.  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	10,155,326	\$6.44	\$65,400,299
<b>KWH BLOCKS</b>			
First 200 Hours	1,973,619,019	\$0.06127	\$120,923,637
Next 200 Hours	1,750,409,972	\$0.04730	\$82,794,392
Excess KWH	819,405,006	\$0.04130	\$33,841,427
Subtotal	4,543,433,997		\$237,559,456
T. O. D. Metering	5,041	\$14.97	\$75,464
L4C			\$96,168
Total Rate Revenue			\$303,131,387
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,543,433,997	\$0.00367	\$16,674,403
<b>Distribution</b>			
All KW	10,155,326	\$1.75000	\$17,771,821
First 200 Hours	1,973,619,019	\$0.00022	\$434,196
Next 200 Hours	1,750,409,972	\$0.00017	\$297,570
Excess KWH	819,405,006	\$0.00015	\$122,911
Subtotal			\$18,626,498
<b>Energy &amp; Capacity Charge</b>			
All KW	10,155,326	\$4.69000	\$47,628,479
First 200 Hours	1,973,619,019	\$0.03829	\$75,569,872
Next 200 Hours	1,750,409,972	\$0.02872	\$50,271,774
Excess KWH	819,405,006	\$0.02461	\$20,165,557
Subtotal			\$193,635,682
<b>Competitive Transition Charge</b>			
First 200 Hours	1,973,619,019	\$0.01909	\$37,676,387
Next 200 Hours	1,750,409,972	\$0.01474	\$25,801,043
Excess KWH	819,405,006	\$0.01287	\$10,545,742
Subtotal	4,543,433,997		\$74,023,172
T. O. D. Metering	5,041	\$14.97	\$75,464
L4C			\$96,167
Total Rate Revenue			\$303,131,386

PP&L, Inc.  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (L4C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>KWH BLOCKS</b>			
All KWH	2,474,669	\$0.03851	\$95,300
T. O. D. Metering	58	\$14.97	\$868
<b>Total Rate Revenue</b>			<b>\$96,168</b>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,474,669	\$0.00367	\$9,082
<b>Distribution</b>			
All KWH	2,474,669	\$0.00414	\$10,245
Subtotal			\$10,245
<b>Energy &amp; Capacity</b>			
All KWH	2,474,669	\$0.01441	\$35,660
<b>Competitive Transition Charge</b>			
All KWH	2,474,669	\$0.01629	\$40,312
T. O. D. Metering	58	\$14.97	\$868
<b>Total Rate Revenue</b>			<b>\$96,167</b>

PP&L, Inc.  
Rate Schedule ISP  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	441,360	\$8.28	\$3,654,461
<b>KWH BLOCKS</b>			
First 400 KWH	174,833,178	\$0.05289	\$9,246,927
Excess KWH	281,408,068	\$0.03333	\$9,379,331
Subtotal	456,241,246		\$18,626,258
T. O. D. Metering	378	\$14.97	\$5,659
Total Rate Revenue			\$22,286,378

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	456,241,246	\$0.00352	\$1,605,969
<b>Distribution</b>			
All KW	441,360	\$4.12000	\$1,818,403
First 400 KWH	174,833,178	\$0.00000	\$0
Excess KWH	281,408,068	\$0.00000	\$0
Subtotal			\$1,818,403
<b>Energy &amp; Capacity Charge</b>			
All KW	441,360	\$4.16000	\$1,836,058
First 400 KWH	174,833,178	\$0.02857	\$4,994,984
Excess KWH	281,408,068	\$0.01670	\$4,699,515
Subtotal			\$11,530,557
<b>Competitive Transition Charge</b>			
First 400 KWH	174,833,178	\$0.02080	\$3,636,530
Excess KWH	281,408,068	\$0.01311	\$3,689,260
Subtotal			\$7,325,790
T. O. D. Metering	378	\$14.97000	\$5,659
Total Rate Revenue			\$22,286,378

PP&L, Inc.  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	5,103,575	\$5.99	\$30,570,414
<b>KWH BLOCKS</b>			
First 200 Hours	1,010,121,729	\$0.05422	\$54,768,800
Next 200 Hours	973,844,594	\$0.04623	\$45,020,836
Excess KWH	711,739,606	\$0.04024	\$28,640,402
Subtotal	2,695,705,929		\$128,430,038
T. O. D. Metering	764	\$14.97	\$11,437
Total Rate Revenue			\$159,011,889
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
Distribution	2,695,705,929	\$0.00296	\$7,979,290
<b>All KW</b>			
First 200 Hours	1,010,121,729	\$0.00000	\$0
Next 200 Hours	973,844,594	\$0.00000	\$0
Excess KWH	711,739,606	\$0.00000	\$0
Subtotal	2,695,705,929		\$1,474,933
<b>Energy &amp; Capacity</b>			
All KW	5,103,575	\$5.70100	\$29,095,481
First 200 Hours	1,010,121,729	\$0.03211	\$32,435,009
Next 200 Hours	973,844,594	\$0.02694	\$26,235,373
Excess KWH	711,739,606	\$0.02307	\$16,419,833
Subtotal			\$104,185,696
<b>Competitive Transition Charge</b>			
First 200 Hours	1,010,121,729	\$0.01915	\$19,343,831
Next 200 Hours	973,844,594	\$0.01633	\$15,902,882
Excess KWH	711,739,606	\$0.01421	\$10,113,820
Subtotal	2,695,705,929		\$45,360,533
T. O. D. Metering	764	\$14.97	\$11,437
Total Rate Revenue			\$159,011,889

PP&L, Inc.  
Rate Schedule IST  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,407,959	\$7.78	\$10,953,921
<b>KWH BLOCKS</b>			
First 400 KWH	558,646,057	\$0.04817	\$26,909,981
Excess KWH	1,807,888,189	\$0.03222	\$58,250,157
Subtotal	2,366,534,246		\$85,160,138
T. O. D. Metering	368	\$14.97	\$5,509
Total Rate Revenue			\$96,119,568

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,366,534,246	\$0.00357	\$8,448,527
<b>Distribution</b>			
All KW	1,407,959	\$5.87000	\$8,264,719
First 400 KWH	558,646,057	\$0.00000	\$0
Excess KWH	1,807,888,189	\$0.00000	\$0
Subtotal			\$8,264,719
<b>Energy &amp; Capacity Charge</b>			
All KW	1,407,959	\$1.91000	\$2,689,202
First 400 KWH	558,646,057	\$0.02409	\$13,457,784
Excess KWH	1,807,888,189	\$0.01493	\$26,991,771
Subtotal			\$43,138,757
<b>Competitive Transition Charge</b>			
First 400 KWH	558,646,057	\$0.02051	\$11,457,831
Excess KWH	1,807,888,189	\$0.01372	\$24,804,226
Subtotal			\$36,262,057
T. O. D. Metering	368	\$14.97000	\$5,509
Total Rate Revenue			\$96,119,569

PP&L, Inc.  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,013,475	\$5.99	\$6,070,715
<b>KWH BLOCKS</b>			
First 400 Hours (Mandatory)	405,420,395	\$0.05022	\$20,360,212
Next 200 Hours	153,157,786	\$0.03126	\$4,787,712
Excess KWH	27,070,398	\$0.02525	\$683,528
Subtotal	585,648,579		\$25,831,452
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$31,902,886
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	585,648,579	\$0.00296	\$1,733,520
<b>Distribution</b>			
All KW	1,013,475	\$0.30500	\$309,110
First 400 Hours	405,420,395	\$0.00000	\$0
Next 200 Hours	153,157,786	\$0.00000	\$0
Excess KWH	27,070,398	\$0.00000	\$0
Subtotal	585,648,579		\$309,110
<b>Energy &amp; Capacity</b>			
All KW	1,013,475	\$5.68500	\$5,761,605
First 400 Hours	405,420,395	\$0.02811	\$11,396,367
Next 200 Hours	153,157,786	\$0.01638	\$2,508,725
Excess KWH	27,070,398	\$0.01266	\$342,711
Subtotal	585,648,579		\$20,009,408
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 400 Hours	405,420,395	\$0.01915	\$7,763,801
Next 200 Hours	153,157,786	\$0.01192	\$1,825,641
Excess KWH	27,070,398	\$0.00963	\$260,688
Subtotal	585,648,579		\$9,850,130
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$31,902,887

PP&L, Inc.  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Facility Charge	12	\$3,410.00	\$40,920
<b>BILLING KW BLOCKS</b>			
All KW	248,863	\$5.99	\$1,490,689
<b>KWH BLOCKS</b>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		<u>\$3,364,228</u>
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			<u><u>\$4,684,483</u></u>
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	67,986,000	\$0.00313	\$212,796
<b>Distribution</b>			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			<u>\$125,713</u>
<b>Energy &amp; Capacity</b>			
All KW	248,863	\$4.80000	\$1,194,542
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00800	\$115,200
Next 250 Hours	52,105,250	\$0.00736	\$383,495
Excess KWH	1,480,750	\$0.00375	\$5,553
Subtotal			<u>\$1,698,790</u>
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.04108	\$591,552
Next 250 Hours	52,105,250	\$0.03873	\$2,018,036
Excess KWH	1,480,750	\$0.02539	\$37,596
Subtotal			<u>\$2,647,184</u>
Total Rate Revenue			<u><u>\$4,684,483</u></u>

PP&L, Inc.  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Customer Charge	12	\$21,095.00	\$253,140
<b>BILLING KW BLOCKS</b>			
All KW	90,000	\$5.62	\$505,800
<b>KWH BLOCKS</b>			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			\$13,720,404

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00375	\$1,214,856
<b>Distribution</b>			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.25000	\$292,500
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$558,123
<b>Energy &amp; Capacity</b>			
All KW	90,000	\$2.37000	\$213,300
Firm KWH	65,700,000	\$0.01201	\$789,057
Interruptible KWH	258,261,706	\$0.01097	\$2,833,131
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$3,835,488
<b>COMPETITIVE TRANSITION CHARGE</b>			
Firm KWH	65,700,000	\$0.02669	\$1,753,533
Interruptible KWH	258,261,706	\$0.02462	\$6,358,403
Subtotal	323,961,706		\$8,111,936
Total Rate Revenue			\$13,720,403

PP&L, Inc.  
Rate Schedule IS1  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	51	359.24	\$18,321
<b>BILLING KW BLOCKS</b>			
All KW	2,170	9.28	\$20,138
<b>KWH BLOCKS</b>			
First 730 Hours	1,584,100	\$0.04749	\$75,229
Excess KWH	3,360,644	\$0.03751	\$126,058
Subtotal	4,944,744		\$201,287
Total Rate Revenue			\$239,746

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,944,744	\$0.00450	\$22,251
<b>Distribution</b>			
Total Bills	51	\$359.24000	\$18,321
All KW	2,170	\$7.01000	\$15,212
First 730 Hours	1,584,100	\$0.00289	\$4,578
Excess KWH	3,360,644	\$0.00228	\$7,662
Subtotal			\$45,773
<b>Energy &amp; Capacity</b>			
All KW	2,170	\$2.27000	\$4,926
First 730 Hours	1,584,100	\$0.01964	\$31,112
Excess KWH	3,360,644	\$0.01457	\$48,965
Subtotal			\$85,003
<b>Competitive Transition Charge</b>			
First 730 Hours	1,584,100	\$0.02046	\$32,411
Excess KWH	3,360,644	\$0.01616	\$54,308
Subtotal			\$86,719
Total Rate Revenue			\$239,746

**PP&L, Inc.**  
**Rate Schedule BL**  
**Borderline Service - Electric Service**  
**Calculation of Effect of Proposed Rate**  
**For 12 months ended December 2000**

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<b>KWH BLOCKS</b>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,751,439	\$0.00565	\$26,846
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy &amp; Capacity</u>			
All KWH	4,751,439	\$0.03174	<u>\$150,811</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.02012	<u>\$95,599</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,128</u>



PP&L, INC.  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	PROPOSED			CAPACITY & ENERGY	
					TRANS CHARGE	DIST CHARGE	CTC		
<b>OVERHEAD</b>									
WOOD POLE	5800	34,969	12,483,933	\$ 9.618	\$ 0.092	\$ 7.130	\$ 0.728	\$ 1.668	
	9500	45,216	23,150,592	\$ 10.797	\$ 0.131	\$ 8.004	\$ 1.044	\$ 1.618	
	16000	12,907	9,718,971	\$ 12.155	\$ 0.193	\$ 9.011	\$ 1.536	\$ 1.415	
	25500	3,824	5,196,816	\$ 17.075	\$ 0.349	\$ 12.657	\$ 2.772	\$ 1.297	
	50000	348	742,284	\$ 22.473	\$ 0.547	\$ 16.660	\$ 4.351	\$ 0.915	
METAL POLE	5800	139	49,623	\$ 13.560	\$ 0.092	\$ 10.053	\$ 0.728	\$ 2.687	
	9500	659	337,408	\$ 14.460	\$ 0.131	\$ 10.720	\$ 1.044	\$ 2.565	
	16000	652	490,956	\$ 15.649	\$ 0.193	\$ 11.601	\$ 1.536	\$ 2.319	
	25500	259	351,981	\$ 20.118	\$ 0.349	\$ 14.915	\$ 2.772	\$ 2.082	
	50000	15	31,995	\$ 25.107	\$ 0.547	\$ 18.613	\$ 4.351	\$ 1.596	
<b>UNDERGROUND</b>									
WOOD POLE	5800	1,152	411,264	\$ 15.785	\$ 0.092	\$ 11.702	\$ 0.728	\$ 3.263	
	9500	2,424	1,241,088	\$ 17.144	\$ 0.131	\$ 12.710	\$ 1.044	\$ 3.259	
LOW MOUNT	5800	4,436	1,583,652	\$ 15.925	\$ 0.092	\$ 11.810	\$ 0.728	\$ 3.295	
	9500	5,648	2,891,776	\$ 17.244	\$ 0.131	\$ 12.784	\$ 1.044	\$ 3.285	
HIGH MOUNT	9500	1,415	724,480	\$ 20.866	\$ 0.131	\$ 15.469	\$ 1.044	\$ 4.222	
	16000	2,192	1,650,576	\$ 22.035	\$ 0.193	\$ 16.336	\$ 1.536	\$ 3.970	
	25500	1,751	2,379,609	\$ 30.566	\$ 0.349	\$ 22.660	\$ 2.772	\$ 4.785	
	50000	247	526,851	\$ 35.715	\$ 0.547	\$ 26.477	\$ 4.351	\$ 4.340	
MULTIPLE UNIT	5800	27	9,639	\$ 8.810	\$ 0.092	\$ 6.383	\$ 0.728	\$ 1.407	
	9500	241	123,392	\$ 9.740	\$ 0.131	\$ 7.221	\$ 1.044	\$ 1.344	
	16000	182	137,046	\$ 10.220	\$ 0.193	\$ 7.577	\$ 1.536	\$ 0.914	
	25500	190	258,210	\$ 14.081	\$ 0.349	\$ 10.439	\$ 2.772	\$ 0.521	
	50000	62	132,246	\$ 17.304	\$ 0.547	\$ 12.828	\$ 3.929	\$ 0.000	
			64,624,388						
CALCULATED ANNUAL REVENUE				\$ 17,494,427	\$ 198,906	\$ 12,969,320	\$ 1,581,182	\$ 2,745,018	
TOTAL PRESENT REVENUE				\$ 17,494,427					
TOTAL PROPOSED REVENUE								\$ 17,494,427	
RATE CHANGE: AMOUNT								\$ (0)	
PERCENT								0%	







PP&L, Inc.  
Rate Schedule GH-1(R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	14,598	\$14.97	\$218,532
<b>BILLING KW BLOCKS</b>			
All KW	1,626,408	\$1.30	\$2,114,330
<b>KWH BLOCKS</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			\$33,164,980
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00451	\$1,797,586
<b>Distribution</b>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			\$5,875,626
<b>Energy &amp; Capacity</b>			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.04053	\$2,557,928
Excess KWH	335,465,901	\$0.03436	\$11,526,608
Subtotal			\$14,084,536
<b>Competitive Transition Charge</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.03231	\$2,039,147
Excess KWH	335,465,901	\$0.02788	\$9,352,789
Subtotal			\$11,391,936
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			\$33,164,979

PP&L, Inc.  
 Rate Schedule GH-2(R)  
 Separate Meter General Space Heating Service  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	34,263	\$17.46	\$598,232
<b>KWH BLOCKS</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			\$7,176,816

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	87,190,577	\$0.00451	\$393,230
<b>Distribution</b>			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			\$1,221,219
<b>Energy &amp; Capacity</b>			
First 200 KWH	6,283,134	(\$0.00451)	(\$28,337)
Excess KWH	80,907,443	\$0.03830	\$3,098,755
Subtotal			\$3,070,418
<b>Competitive Transition Charge</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.03080	\$2,491,949
Subtotal			\$2,491,949
Total Rate Revenue			\$7,176,816

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2000

PRESENT RATE	Units	Rate	Rate Revenue
<b>Back-Up Power Capacity Charge:</b>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<b>Back-Up Power KWH Charge:</b>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<b>Maintenance Power KWH Charge:</b>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			\$1,113,259

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Back-Up Power Transmission Charge:</b>			
Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	8,771,084	\$0.00296	\$25,995
Subtotal	8,771,084		\$25,995
<b>Back-Up Power Distribution Charge:</b>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00100	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KW - All KWH	0	\$0.00016	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<b>Back-Up Power Energy &amp; Capacity Charge:</b>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.02849	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.02781	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.02373	\$208,150
Subtotal	529,364		\$817,777

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2000

Back-Up Power CTC Charge:

Service at 480 Volts or Less	0	\$0.01420	\$0
Service at 12 KV	0	\$0.01387	\$0
Service at 69 KV or Higher	8,771,084	\$0.01415	\$124,153
Subtotal	<u>8,771,084</u>		<u>\$124,153</u>

Maintenance Power Transmission Charge:

Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	2,801,220	\$0.00296	\$8,302
Subtotal	<u>2,801,220</u>		<u>\$8,302</u>

Maintenance Power Distribution Charge:

Service at 480 Volts or Less	0	\$0.00100	\$0
Service at 12 KV	0	\$0.00016	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	<u>2,801,220</u>		<u>\$0</u>

Maintenance Power Energy & Capacity Charge:

Service at 480 Volts or Less	0	\$0.02849	\$0
Service at 12 KV	0	\$0.02781	\$0
Service at 69 KV or Higher	2,801,220	\$0.02373	\$66,477
Subtotal	<u>2,801,220</u>		<u>\$66,477</u>

Maintenance Power CTC Charge:

Service at 480 Volts or Less	0	\$0.01420	\$0
Service at 12 KV	0	\$0.01387	\$0
Service at 69 KV or Higher	2,801,220	\$0.01415	\$39,651
Subtotal	<u>2,801,220</u>		<u>\$39,651</u>

Total Rate Revenue

\$1,113,259

PP&L, INC.  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2000

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	PROPOSED			
					TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
<b>OVERHEAD</b>								
WOOD POLE	3350	2,159	1,271,651 \$	9.820 \$	0.151 \$	7.280 \$	1.202 \$	1.187 \$
	6650	2,076	1,909,920 \$	12.166 \$	0.236 \$	9.019 \$	1.877 \$	1.034 \$
	10500	87	111,882 \$	15.666 \$	0.330 \$	11.614 \$	2.623 \$	1.099 \$
	20000	557	1,135,166 \$	20.079 \$	0.523 \$	14.886 \$	4.158 \$	0.512 \$
	34000	14	48,636 \$	32.944 \$	0.892 \$	24.423 \$	7.087 \$	0.542 \$
	51000	5	24,005 \$	41.899 \$	1.232 \$	31.062 \$	9.605 \$	0.000 \$
METAL POLE	6650	5	4,600 \$	18.902 \$	0.236 \$	14.103 \$	1.877 \$	2.686 \$
	10500	8	10,288 \$	22.352 \$	0.330 \$	16.571 \$	2.623 \$	2.828 \$
	20000	85	173,230 \$	26.884 \$	0.523 \$	19.931 \$	4.158 \$	2.272 \$
	34000	0	0 \$	39.909 \$	0.892 \$	29.624 \$	7.087 \$	2.306 \$
	51000	0	0 \$	49.134 \$	1.232 \$	36.517 \$	9.794 \$	1.591 \$
<b>UNDERGROUND</b>								
WOOD POLE	3350	14	8,246 \$	15.917 \$	0.151 \$	11.800 \$	1.202 \$	2.764 \$
	6650	418	384,560 \$	18.623 \$	0.236 \$	13.806 \$	1.877 \$	2.704 \$
LOW MOUNT	3350	422	248,558 \$	17.444 \$	0.151 \$	12.932 \$	1.202 \$	3.159 \$
	6650	347	319,240 \$	20.100 \$	0.236 \$	14.901 \$	1.877 \$	3.086 \$
HIGH MOUNT	6650	79	72,680 \$	22.444 \$	0.236 \$	16.639 \$	1.877 \$	3.692 \$
	10500	72	92,592 \$	25.575 \$	0.330 \$	18.960 \$	2.623 \$	3.662 \$
	20000	583	1,188,154 \$	30.346 \$	0.523 \$	22.497 \$	4.158 \$	3.168 \$
	34000	14	48,636 \$	44.449 \$	0.892 \$	32.952 \$	7.087 \$	3.518 \$
	51000	30	144,030 \$	53.723 \$	1.232 \$	39.828 \$	9.794 \$	2.869 \$
MULTIPLE UNIT	6650	11	10,120 \$	10.171 \$	0.236 \$	7.540 \$	1.877 \$	0.518 \$
	10500	0	0 \$	14.319 \$	0.330 \$	10.586 \$	2.623 \$	0.780 \$
	20000	15	30,570 \$	17.874 \$	0.523 \$	13.251 \$	4.100 \$	0.000 \$
	34000	0	0 \$	30.928 \$	0.892 \$	22.924 \$	7.087 \$	0.025 \$
	51000	0	0 \$	39.854 \$	1.232 \$	29.568 \$	9.054 \$	0.000 \$
CUSTOMER OWNED	3350	100	58,900 \$	5.669 \$	0.151 \$	4.203 \$	1.202 \$	0.113 \$
	6650	36	33,120 \$	8.125 \$	0.236 \$	6.024 \$	1.865 \$	0.000 \$
	10500	8	10,288 \$	10.926 \$	0.330 \$	8.100 \$	2.496 \$	0.000 \$
	20000	45	91,710 \$	15.698 \$	0.523 \$	11.638 \$	3.537 \$	0.000 \$
<b>CALCULATED ANNUAL REVENUE</b>			<b>7,430,782 \$</b>	<b>1,321,810 \$</b>	<b>22,875 \$</b>	<b>979,924 \$</b>	<b>181,559 \$</b>	<b>137,453 \$</b>
<b>TOTAL PRESENT REVENUE</b>				<b>\$ 1,321,810</b>				
<b>TOTAL PROPOSED REVENUE</b>								<b>\$ 1,321,810</b>
<b>CHANGE: AMOUNT</b>								<b>\$ 0</b>
<b>PERCENT</b>								<b>0%</b>



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**Summary Proof of Revenues  
and Supporting Calculations for the  
12-Month Period Ended December 31, 2001**

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 2001**

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	11,819,019,486	\$1,013,987,623		\$0	\$1,013,987,623
2	RTS	439,586,007	\$23,799,317		\$0	\$23,799,317
3	RTD	5,494,988	\$437,493		\$0	\$437,493
4	GS-1	1,637,142,666	\$179,323,652		\$0	\$179,323,652
5	GS-3	8,151,570,705	\$633,426,604	(\$3,753,276)	\$0	\$629,673,328
6	LP4	4,616,614,175	\$307,708,261	(\$13,412,576)	\$0	\$294,295,685
7	ISP	463,337,466	\$22,630,309		\$0	\$22,630,309
8	LP5	2,737,634,018	\$161,469,524	(\$11,376,163)	\$0	\$150,093,361
9	IST	2,403,342,511	\$97,602,747		\$0	\$97,602,747
10	LP6	594,757,555	\$32,388,681		\$0	\$32,388,681
11	LPEP	67,986,000	\$4,684,483		\$0	\$4,684,483
12	ISM	550,689,000	\$13,720,404	(\$200,368)	\$0	\$13,520,036
13	IS1	5,064,243	\$245,105		\$0	\$245,105
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	28,944,691	\$4,827,590		\$0	\$4,827,590
16	SHS	66,260,392	\$17,937,299		\$0	\$17,937,299
17	SE	11,517,855	\$480,527		\$0	\$480,527
18	TS	542,528	\$62,640		\$0	\$62,640
19	SI-1	202,428	\$40,750		\$0	\$40,750
20	GH-1	398,577,858	\$33,164,980		\$0	\$33,164,980
21	GH-2	87,190,577	\$7,176,816		\$0	\$7,176,816
22	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
23	SM	7,612,957	\$1,354,522		\$0	\$1,354,522
<b>PP&amp;L Totals</b>		<b>34,109,411,849</b>	<b>\$2,558,027,712</b>	<b>(\$28,742,383)</b>	<b>\$0</b>	<b>\$2,529,285,329</b>

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 2001**

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Competitive Transition Charge With GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent Change
1	RS	11,819,019,486	\$465,241,442	\$43,375,801	\$274,506,109	\$230,864,270	\$1,013,987,622	\$0	\$1,013,987,622	(\$1)	0.00%
2	RTS	439,586,007	\$9,870,187	\$508,849	\$3,276,433	\$10,143,847	\$23,799,317	\$0	\$23,799,317	\$0	0.00%
3	RTD	5,494,988	\$184,734	\$20,167	\$125,222	\$107,370	\$437,493	\$0	\$437,493	\$0	0.00%
4	GS-1	1,637,142,666	\$89,331,702	\$9,249,856	\$50,024,170	\$30,717,923	\$179,323,651	\$0	\$179,323,651	(\$1)	0.00%
5	GS-3	8,151,570,705	\$383,584,200	\$36,682,068	\$76,117,087	\$133,309,971	\$629,673,326	\$0	\$629,673,326	(\$2)	0.00%
6	LP4	4,616,614,175	\$188,546,717	\$16,942,974	\$18,052,784	\$70,753,210	\$294,295,685	\$0	\$294,295,685	\$0	0.00%
7	ISP	463,337,466	\$12,149,660	\$1,630,948	\$1,851,948	\$6,997,752	\$22,630,308	\$0	\$22,630,308	(\$1)	0.00%
8	LP5	2,737,634,018	\$97,306,594	\$8,103,397	\$1,383,591	\$43,299,780	\$150,093,362	\$0	\$150,093,362	\$1	0.00%
9	IST	2,403,342,511	\$46,121,348	\$8,459,766	\$8,397,023	\$34,624,611	\$97,602,746	\$0	\$97,602,746	(\$1)	0.00%
10	LP6	594,757,555	\$20,903,366	\$1,760,482	\$314,572	\$9,410,259	\$32,388,679	\$0	\$32,388,679	(\$2)	0.00%
11	LPEP	67,986,000	\$1,817,781	\$212,796	\$125,713	\$2,528,193	\$4,684,483	\$0	\$4,684,483	\$0	0.00%
12	ISM	550,689,000	\$4,003,495	\$1,214,856	\$555,915	\$7,745,769	\$13,520,035	\$0	\$13,520,035	(\$1)	0.00%
13	IS1	5,064,243	\$93,000	\$22,789	\$46,441	\$82,876	\$245,106	\$0	\$245,106	\$1	0.00%
14	BL	4,751,439	\$157,225	\$26,846	\$171,872	\$89,185	\$445,128	\$0	\$445,128	\$1	0.00%
15	SA	28,944,691	\$500,318	\$88,999	\$3,578,799	\$659,474	\$4,827,590	\$0	\$4,827,590	(\$0)	0.00%
16	SHS	66,260,392	\$2,925,036	\$203,942	\$13,297,638	\$1,510,682	\$17,937,299	\$0	\$17,937,299	\$0	0.00%
17	SE	11,517,855	\$0	\$35,475	\$356,247	\$88,804	\$480,527	\$0	\$480,527	\$0	0.00%
18	TS	542,528	\$14,826	\$1,672	\$33,776	\$12,366	\$62,640	\$0	\$62,640	\$0	0.00%
19	SI-1	202,428	\$5,300	\$624	\$30,211	\$4,615	\$40,750	\$0	\$40,750	\$0	0.00%
20	GH-1	398,577,858	\$14,595,381	\$1,797,586	\$5,890,921	\$10,881,092	\$33,164,980	\$0	\$33,164,980	\$0	0.00%
21	GH-2	87,190,577	\$3,182,879	\$393,230	\$1,221,219	\$2,379,488	\$7,176,816	\$0	\$7,176,816	\$0	0.00%
22	Standby	11,572,304	\$894,091	\$34,298	\$30,904	\$153,967	\$1,113,259	\$0	\$1,113,259	(\$0)	0.00%
23	SM	7,612,957	\$153,528	\$23,436	\$1,004,174	\$173,383	\$1,354,522	\$0	\$1,354,522	\$0	0.00%
<b>PP&amp;L Totals</b>		<b>34,109,411,849</b>	<b>\$1,341,562,809</b>	<b>\$130,790,856</b>	<b>\$460,392,770</b>	<b>\$596,638,888</b>	<b>\$2,529,285,323</b>	<b>\$0</b>	<b>\$2,529,285,323</b>	<b>(\$6)</b>	<b>0.00%</b>

PP&L, Inc.  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	13,607,481	\$6.47	\$88,040,402
<u>KWH BLOCKS</u>			
First 200 KWH	2,498,702,858	\$0.08845	\$221,010,268
Next 600 KWH	4,926,558,050	\$0.07847	\$386,587,010
Excess KWH	4,387,234,277	\$0.07248	\$317,986,740
Subtotal	11,812,495,185		\$925,584,018
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			<u>\$1,013,987,623</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	11,812,495,185	\$0.00367	\$43,351,857
<u>Distribution</u>			
Monthly Distribution Charge	13,607,481	\$6.47000	\$88,040,402
First 200 KWH	2,498,702,858	\$0.01780	\$44,476,911
Next 600 KWH	4,926,558,050	\$0.01580	\$77,839,617
Excess	4,387,234,277	\$0.01459	\$64,009,748
Subtotal			\$274,366,678
<u>Energy &amp; Capacity Charge</u>			
First 200 KWH	2,498,702,858	\$0.04493	\$112,266,719
Next 600 KWH	4,926,558,050	\$0.03944	\$194,303,449
Excess	4,387,234,277	\$0.03615	\$158,598,519
Subtotal	11,812,495,185		\$465,168,687
<u>Competitive Transition Charge</u>			
First 200 KWH	2,498,702,858	\$0.02205	\$55,096,398
Next 600 KWH	4,926,558,050	\$0.01956	\$96,363,475
Excess KWH	4,387,234,277	\$0.01807	\$79,277,323
Subtotal	11,812,495,185		\$230,737,196
RWO			\$211,226
RW1			\$151,978
Total Rate Revenue			<u>\$1,013,987,622</u>

PP&L, Inc.  
Rate Schedule RS  
RS with Off-Peak Water Heating-Separate Meter (RWO)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,567,543	\$0.00367	\$16,763
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01578	<u>\$72,076</u>
Subtotal			\$93,520
<u>Energy &amp; Capacity</u>			
All KWH	4,567,543	\$0.00257	\$11,739
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01953	\$89,204
Total Rate Revenue			<u>\$211,226</u>

PP&L, Inc.  
 RS with Off-Peak Water Heating-Single Meter (RW1)  
 Residential Service  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,229	\$12.47	\$15,326
<b>KWH BLOCKS</b>			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			\$151,978
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00367	\$7,181
<b>Distribution</b>			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01780	\$4,374
Next 400 KWH	479,833	\$0.01578	\$7,572
Next 600 KWH	559,075	\$0.01580	\$8,833
Excess KWH	672,123	\$0.01459	\$9,806
Subtotal			\$45,911
<b>Energy &amp; Capacity</b>			
First 200 KWH	245,727	\$0.04493	\$11,041
Next 400 KWH	479,833	\$0.00756	\$3,628
Next 600 KWH	559,075	\$0.03944	\$22,050
Excess KWH	672,123	\$0.03615	\$24,297
Subtotal	1,956,758		\$61,016
<b>Competitive Transition Charge</b>			
First 200 KWH	245,727	\$0.02205	\$5,418
Next 400 KWH	479,833	\$0.01953	\$9,371
Next 600 KWH	559,075	\$0.01956	\$10,936
Excess KWH	672,123	\$0.01807	\$12,145
Subtotal	1,956,758		\$37,870
Total Rate Revenue			\$151,978

PP&L, Inc.  
Rate Schedule RTS  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	175,678	\$14.97	\$2,629,900
<b>BILLING KW BLOCKS</b>			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		\$4,223,377
<b>KWH BLOCKS</b>			
All KWH	439,586,007	\$0.03855	\$16,946,041
Total Rate Revenue			\$23,799,317
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	439,586,007	\$0.00116	\$508,849
<b>Distribution</b>			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			\$3,276,433
<b>Energy &amp; Capacity</b>			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$4.90	\$3,576,843
All KWH	439,586,007	\$0.01432	\$6,293,344
Subtotal			\$9,870,187
<b>Competitive Transition Charge</b>			
All KWH	439,586,007	\$0.02308	\$10,143,847
Total Rate Revenue			\$23,799,317

PP&L, Inc.  
Rate Schedule RTD  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	3,764	\$12.47	\$46,937
<b>KWH BLOCKS</b>			
On-peak KWH	1,151,449	\$0.15231	\$175,377
Off-peak KWH	4,343,539	\$0.04954	\$215,179
Subtotal	5,494,988		\$390,556
Total Rate Revenue			\$437,493
<b>PROPOSED RATE</b>			
<b>Transmission</b>			
All KWH	5,494,988	\$0.00367	\$20,167
<b>Distribution</b>			
Total Bills	3,764	\$12.47	\$46,937
On-peak KWH	1,151,449	\$0.03053	\$35,154
Off-peak KWH	4,343,539	\$0.00993	\$43,131
Subtotal	5,494,988		\$125,222
<b>Energy &amp; Capacity</b>			
On-peak KWH	1,151,449	\$0.07624	\$87,786
Off-peak KWH	4,343,539	\$0.02232	\$96,948
Subtotal	5,494,988		\$184,734
<b>Competitive Transition Charge</b>			
On-peak KWH	1,151,449	\$0.04187	\$48,211
Off-peak KWH	4,343,539	\$0.01362	\$59,159
Subtotal			\$107,370
Total Rate Revenue			\$437,493

PP&L, Inc.  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,535,251	\$7.48	\$11,483,677
<b>BILLING KW BLOCKS</b>			
First 5 KW	8,160,623	\$0.00	\$0
Excess KW	4,884,762	\$1.86	\$9,085,657
Subtotal	13,045,385		\$9,085,657
<b>KWH BLOCKS</b>			
First 150 KWH/KW	1,172,414,215	\$0.10436	\$122,353,147
Excess KWH	440,255,388	\$0.07841	\$34,520,425
Subtotal	1,612,669,603		\$156,873,572
T. O. D. Metering	10,574	\$14.97	\$158,293
GIV			\$1,474,397
GIC			\$248,056
Total Rate Revenue			\$179,323,652
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,612,669,603	\$0.00565	\$9,111,583
<b>Distribution</b>			
Total Bills	1,535,251	\$7.48000	\$11,483,677
First 5 KW	8,160,623	\$0.00000	\$0
Excess KW	4,884,762	\$1.86000	\$9,085,657
First 150 Hours	1,172,414,215	\$0.01913	\$22,428,284
Excess KWH	440,255,388	\$0.01437	\$6,326,470
Subtotal			\$49,324,088
<b>Energy and Capacity</b>			
First 150 Hours	1,172,414,215	\$0.05939	\$69,629,680
Excess KWH	440,255,388	\$0.04322	\$19,027,838
Subtotal			\$88,657,518
<b>Competitive Transition Charge</b>			
First 150 Hours	1,172,414,215	\$0.02019	\$23,671,043
Excess KWH	440,255,388	\$0.01517	\$6,678,674
Subtotal			\$30,349,717
T. O. D. Metering	10,574	\$14.97000	\$158,293
GIV			\$1,474,396
GIC			\$248,056
Total Rate Revenue			\$179,323,651

PP&L, Inc.  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (G1C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
Excess KW	1,048	\$17.96	\$18,822
<b>KWH BLOCKS</b>			
All KWH	5,514,489	\$0.03851	\$212,363
T. O. D. Metering	1,127	\$14.97	\$16,871
Total Rate Revenue			<u>\$248,056</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,514,489	\$0.00565	\$31,157
<b>Distribution</b>			
Excess KW	1,048	\$17.96000	\$18,822
All KWH	5,514,489	\$0.03038	\$167,530
Subtotal			<u>\$186,352</u>
<b>Energy &amp; Capacity</b>			
All KWH	5,514,489	\$0.00000	\$0
<b>Competitive Transition Charge</b>			
All KWH	5,514,489	\$0.00248	\$13,676
T. O. D. Metering	1,127	\$14.97	\$16,871
Total Rate Revenue			<u>\$248,056</u>

PP&L, Inc.  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	8,082	\$6.47	\$52,291
<b>KWH BLOCKS</b>			
First 200 KWH	1,505,337	\$0.08845	\$133,147
Next 600 KWH	3,998,058	\$0.07847	\$313,728
Excess KWH	13,455,179	\$0.07248	\$975,231
Subtotal	18,958,574		\$1,422,106
Total Rate Revenue			<u>\$1,474,397</u>
<b>PROPOSED RATE</b>			
Transmission - All KWH	18,958,574	\$0.00565	\$107,116
<b>Distribution</b>			
Total Bills	8,082	\$6.47000	\$52,291
First 200 KWH	1,505,337	\$0.01780	\$26,795
Next 600 KWH	3,998,058	\$0.01580	\$63,169
Excess KWH	13,455,179	\$0.01459	\$196,311
Subtotal			\$338,566
<b>Energy &amp; Capacity</b>			
First 200 KWH	1,505,337	\$0.04295	\$64,654
Next 600 KWH	3,998,058	\$0.03746	\$149,767
Excess KWH	13,455,179	\$0.03417	\$459,763
Subtotal	18,958,574		\$674,184
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 200 KWH	1,505,337	\$0.02205	\$33,193
Next 600 KWH	3,998,058	\$0.01956	\$78,202
Excess KWH	13,455,179	\$0.01807	\$243,135
Subtotal	18,958,574		\$354,530
Total Rate Revenue			<u>\$1,474,396</u>

PP&L, Inc.  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	23,099,224	\$6.94	\$160,308,615
<b>KWH BLOCKS</b>			
First 200 Hours	4,489,813,486	\$0.06444	\$289,323,581
Next 200 Hours	2,827,130,038	\$0.05047	\$142,685,253
Excess KWH	803,576,482	\$0.04849	\$38,965,424
Subtotal	8,120,520,006		\$470,974,258
T. O. D. Metering	32,279	\$14.97	\$483,217
G3V			\$281,620
G3C			\$1,378,894
Total Rate Revenue			<u>\$633,426,604</u>
<b>PROPOSED RATE</b>			
Transmission - All KWH	8,120,520,006	\$0.00450	\$36,542,340
<b>Distribution</b>			
Capacity - All KW	23,099,224	\$2.84000	\$65,601,796
First 200 Hours	4,489,813,486	\$0.00137	\$6,151,044
Next 200 Hours	2,827,130,038	\$0.00107	\$3,025,029
Excess KWH	803,576,482	\$0.00103	\$827,684
Subtotal			\$75,605,553
<b>Energy &amp; Capacity Charge</b>			
Capacity - All KW	23,099,224	\$4.10000	\$94,706,818
First 200 Hours	4,489,813,486	\$0.04040	\$181,388,465
Next 200 Hours	2,827,130,038	\$0.03067	\$86,708,078
Excess KWH	803,576,482	\$0.02929	\$23,536,755
Subtotal			\$386,340,116
<b>Competitive Transition Charge</b>			
First 200 Hours	4,489,813,486	\$0.01817	\$81,579,911
Next 200 Hours	2,827,130,038	\$0.01423	\$40,230,060
Excess KWH	803,576,482	\$0.01367	\$10,984,891
Subtotal	8,120,520,006		\$132,794,862
T. O. D. Metering	32,279	\$14.97	\$483,217
G3V			\$281,620
G3C			\$1,378,894
Total Rate Revenue			<u>\$633,426,602</u>

PP&L, Inc.  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	17,267	\$17.96	\$310,115
<u>KWH BLOCKS</u>			
All KWH	27,258,044	\$0.03851	\$1,049,707
T. O. D. Metering	1,274	\$14.97	\$19,072
Total Rate Revenue			<u>\$1,378,894</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	27,258,044	\$0.00450	\$122,661
<u>Distribution</u>			
Excess KW	17,267	\$17.96000	\$310,115
All KWH	27,258,044	\$0.00540	\$147,193
Subtotal			<u>\$457,308</u>
<u>Energy &amp; Capacity</u>			
All KWH	27,258,044	\$0.01226	\$334,184
<u>Competitive Transition Charge</u>			
All KWH	27,258,044	\$0.01635	\$445,669
T. O. D. Metering	1,274	\$14.97	\$19,072
Total Rate Revenue			<u>\$1,378,894</u>

PP&L, Inc.  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	477	\$6.47	\$3,086
<u>KWH BLOCKS</u>			
First 200 KWH	110,326	\$0.08845	\$9,758
Next 600 KWH	313,925	\$0.07847	\$24,634
Excess KWH	3,368,404	\$0.07248	\$244,142
Subtotal	3,792,655		\$278,534
Total Rate Revenue			<u>\$281,620</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	3,792,655	\$0.00450	\$17,067
<u>Distribution</u>			
Total Bills	477	\$6.47000	\$3,086
First 200 KWH	110,326	\$0.01780	\$1,964
Next 600 KWH	313,925	\$0.01580	\$4,960
Excess KWH	3,368,404	\$0.01459	\$49,145
Subtotal			\$59,155
<u>Energy &amp; Capacity</u>			
First 200 KWH	110,326	\$0.04410	\$4,865
Next 600 KWH	313,925	\$0.03861	\$12,121
Excess KWH	3,368,404	\$0.03532	\$118,972
Subtotal	3,792,655		\$135,958
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	110,326	\$0.02205	\$2,433
Next 600 KWH	313,925	\$0.01956	\$6,140
Excess KWH	3,368,404	\$0.01807	\$60,867
Subtotal	3,792,655		\$69,440
Total Rate Revenue			<u>\$281,620</u>

PP&L, Inc.  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	10,311,148	\$6.44	\$66,403,793
<b>KWH BLOCKS</b>			
First 200 Hours	1,997,645,236	\$0.06127	\$122,395,724
Next 200 Hours	1,779,382,761	\$0.04730	\$84,164,805
Excess KWH	837,071,341	\$0.04130	\$34,571,046
Subtotal	4,614,099,338		\$241,131,575
T. O. D. Metering	5,022	\$14.97	\$75,179
L4C			\$97,714
Total Rate Revenue			\$307,708,261
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,614,099,338	\$0.00367	\$16,933,745
<b>Distribution</b>			
All KW	10,311,148	\$1.75000	\$18,044,509
First 200 Hours	1,997,645,236	\$0.00022	\$439,482
Next 200 Hours	1,779,382,761	\$0.00017	\$302,495
Excess KWH	837,071,341	\$0.00015	\$125,561
Subtotal			\$18,912,047
<b>Energy &amp; Capacity Charge</b>			
All KW	10,311,148	\$4.69000	\$48,359,284
First 200 Hours	1,997,645,236	\$0.03941	\$78,727,199
Next 200 Hours	1,779,382,761	\$0.02959	\$52,651,936
Excess KWH	837,071,341	\$0.02537	\$21,236,500
Subtotal			\$200,974,919
<b>Competitive Transition Charge</b>			
First 200 Hours	1,997,645,236	\$0.01797	\$35,897,685
Next 200 Hours	1,779,382,761	\$0.01387	\$24,680,039
Excess KWH	837,071,341	\$0.01211	\$10,136,934
Subtotal	4,614,099,338		\$70,714,658
T. O. D. Metering	5,022	\$14.97	\$75,179
L4C			\$97,713
Total Rate Revenue			\$307,708,261

PP&L, Inc.  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (L4C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>KWH BLOCKS</b>			
All KWH	2,514,837	\$0.03851	\$96,846
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			<u>\$97,714</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,514,837	\$0.00367	\$9,229
<b>Distribution</b>			
All KWH	2,514,837	\$0.00414	\$10,411
Subtotal			<u>\$10,411</u>
<b>Energy &amp; Capacity</b>			
All KWH	2,514,837	\$0.01537	\$38,653
<b>Competitive Transition Charge</b>			
All KWH	2,514,837	\$0.01533	\$38,552
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			<u>\$97,713</u>

PP&L, Inc.  
Rate Schedule ISP  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	448,132	\$8.28	\$3,710,533
<b>KWH BLOCKS</b>			
First 400 KWH	177,458,780	\$0.05289	\$9,385,795
Excess KWH	285,878,686	\$0.03333	\$9,528,337
Subtotal	463,337,466		\$18,914,132
T. O. D. Metering	377	\$14.97	\$5,644
<b>Total Rate Revenue</b>			<b>\$22,630,309</b>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	463,337,466	\$0.00352	\$1,630,948
<b>Distribution</b>			
All KW	448,132	\$4.12000	\$1,846,304
First 400 KWH	177,458,780	\$0.00000	\$0
Excess KWH	285,878,686	\$0.00000	\$0
Subtotal			\$1,846,304
<b>Energy &amp; Capacity Charge</b>			
All KW	448,132	\$4.16000	\$1,864,229
First 400 KWH	177,458,780	\$0.02980	\$5,288,272
Excess KWH	285,878,686	\$0.01748	\$4,997,159
Subtotal			\$12,149,660
<b>Competitive Transition Charge</b>			
First 400 KWH	177,458,780	\$0.01957	\$3,472,868
Excess KWH	285,878,686	\$0.01233	\$3,524,884
Subtotal			\$6,997,752
T. O. D. Metering	377	\$14.97000	\$5,644
<b>Total Rate Revenue</b>			<b>\$22,630,308</b>

PP&L, Inc.  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	5,181,883	\$5.99	\$31,039,479
<b>KWH BLOCKS</b>			
First 200 Hours	1,025,215,841	\$0.05422	\$55,587,203
Next 200 Hours	988,938,706	\$0.04623	\$45,718,636
Excess KWH	723,479,471	\$0.04024	\$29,112,814
Subtotal	2,737,634,018		\$130,418,653
T. O. D. Metering	761	\$14.97	\$11,392
Total Rate Revenue			\$161,469,524
PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission - All KWH</b>			
Distribution	2,737,634,018	\$0.00296	\$8,103,397
<b>All KW</b>			
All KW	5,181,883	\$0.28900	\$1,497,564
First 200 Hours	1,025,215,841	\$0.00000	\$0
Next 200 Hours	988,938,706	\$0.00000	\$0
Excess KWH	723,479,471	\$0.00000	\$0
Subtotal	2,737,634,018		\$1,497,564
<b>Energy &amp; Capacity</b>			
All KW	5,181,883	\$5.70100	\$29,541,915
First 200 Hours	1,025,215,841	\$0.03326	\$34,098,679
Next 200 Hours	988,938,706	\$0.02792	\$27,611,169
Excess KWH	723,479,471	\$0.02392	\$17,305,629
Subtotal			\$108,557,392
<b>Competitive Transition Charge</b>			
First 200 Hours	1,025,215,841	\$0.01800	\$18,453,885
Next 200 Hours	988,938,706	\$0.01535	\$15,180,209
Excess KWH	723,479,471	\$0.01336	\$9,665,686
Subtotal	2,737,634,018		\$43,299,780
T. O. D. Metering	761	\$14.97	\$11,392
Total Rate Revenue			\$161,469,525

PP&L, Inc.  
Rate Schedule IST  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,429,562	\$7.78	\$11,121,992
<b>KWH BLOCKS</b>			
First 400 KWH	566,743,876	\$0.04817	\$27,300,053
Excess KWH	1,836,598,635	\$0.03222	\$59,175,208
Subtotal	2,403,342,511		\$86,475,261
T. O. D. Metering	367	\$14.97	\$5,494
Total Rate Revenue			<u>\$97,602,747</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,403,342,511	\$0.00357	\$8,579,933
<b>Distribution</b>			
All KW	1,429,562	\$5.87000	\$8,391,529
First 400 KWH	566,743,876	\$0.00000	\$0
Excess KWH	1,836,598,635	\$0.00000	\$0
Subtotal			\$8,391,529
<b>Energy &amp; Capacity Charge</b>			
All KW	1,429,562	\$1.91000	\$2,730,463
First 400 KWH	566,743,876	\$0.02531	\$14,344,288
Excess KWH	1,836,598,635	\$0.01575	\$28,926,429
Subtotal			\$46,001,180
<b>Competitive Transition Charge</b>			
First 400 KWH	566,743,876	\$0.01929	\$10,932,489
Excess KWH	1,836,598,635	\$0.01290	\$23,692,122
Subtotal			\$34,624,611
T. O. D. Metering	367	\$14.97000	\$5,494
Total Rate Revenue			<u>\$97,602,747</u>

PP&L, Inc.  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,029,026	\$5.99	\$6,163,866
<b>KWH BLOCKS</b>			
First 400 Hours (Mandatory)	411,391,152	\$0.05022	\$20,660,064
Next 200 Hours	155,412,596	\$0.03126	\$4,858,198
Excess KWH	27,953,807	\$0.02525	\$705,834
Subtotal	594,757,555		\$26,224,096
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$32,388,681
PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission - All KWH</b>			
Distribution	594,757,555	\$0.00296	\$1,760,482
<b>All KW</b>			
All KW	1,029,026	\$0.30500	\$313,853
First 400 Hours	411,391,152	\$0.00000	\$0
Next 200 Hours	155,412,596	\$0.00000	\$0
Excess KWH	27,953,807	\$0.00000	\$0
Subtotal	594,757,555		\$313,853
<b>Energy &amp; Capacity</b>			
All KW	1,029,026	\$5.68500	\$5,850,013
First 400 Hours	411,391,152	\$0.02924	\$12,029,077
Next 200 Hours	155,412,596	\$0.01708	\$2,654,447
Excess KWH	27,953,807	\$0.01323	\$369,829
Subtotal	594,757,555		\$20,903,366
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 400 Hours	411,391,152	\$0.01802	\$7,413,269
Next 200 Hours	155,412,596	\$0.01122	\$1,743,729
Excess KWH	27,953,807	\$0.00906	\$253,261
Subtotal	594,757,555		\$9,410,259
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$32,388,679

PP&L, Inc.  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Facility Charge	12	\$3,410.00	\$40,920
<b>BILLING KW BLOCKS</b>			
All KW	248,863	\$5.99	\$1,490,689
<b>KWH BLOCKS</b>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		\$3,364,228
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			\$4,684,483
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
	67,986,000	\$0.00313	\$212,796
<b>Distribution</b>			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			\$125,713
<b>Energy &amp; Capacity</b>			
All KW	248,863	\$4.80000	\$1,194,542
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00985	\$141,840
Next 250 Hours	52,105,250	\$0.00910	\$474,158
Excess KWH	1,480,750	\$0.00489	\$7,241
Subtotal			\$1,817,781
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.03923	\$564,912
Next 250 Hours	52,105,250	\$0.03699	\$1,927,373
Excess KWH	1,480,750	\$0.02425	\$35,908
Subtotal			\$2,528,193
Total Rate Revenue			\$4,684,483

PP&L, Inc.  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Customer Charge	12	\$21,095.00	\$253,140
<b>BILLING KW BLOCKS</b>			
All KW	90,000	\$5.62	\$505,800
<b>KWH BLOCKS</b>			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			<u>\$13,720,404</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00375	\$1,214,856
<b>Distribution</b>			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.25000	\$292,500
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$558,123
<b>Energy &amp; Capacity</b>			
All KW	90,000	\$2.37000	\$213,300
Firm KWH	65,700,000	\$0.01322	\$868,554
Interruptible KWH	258,261,706	\$0.01208	\$3,119,801
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$4,201,655
<b>COMPETITIVE TRANSITION CHARGE</b>			
Firm KWH	65,700,000	\$0.02548	\$1,674,036
Interruptible KWH	258,261,706	\$0.02351	\$6,071,733
Subtotal	323,961,706		\$7,745,769
Total Rate Revenue			<u>\$13,720,403</u>

PP&L, Inc.  
Rate Schedule IS1  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	51	359.24	\$18,321
<u>BILLING KW BLOCKS</u>			
All KW	2,223	9.28	\$20,629
<u>KWH BLOCKS</u>			
First 730 Hours	1,622,790	\$0.04749	\$77,066
Excess KWH	3,441,453	\$0.03751	\$129,089
Subtotal	5,064,243		<u>\$206,155</u>
Total Rate Revenue			<u>\$245,105</u>
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	5,064,243	\$0.00450	\$22,789
<u>Distribution</u>			
Total Bills	51	\$359.24000	\$18,321
All KW	2,223	\$7.01000	\$15,583
First 730 Hours	1,622,790	\$0.00289	\$4,690
Excess KWH	3,441,453	\$0.00228	\$7,847
Subtotal			<u>\$46,441</u>
<u>Energy &amp; Capacity</u>			
All KW	2,223	\$2.27000	\$5,046
First 730 Hours	1,622,790	\$0.02101	\$34,095
Excess KWH	3,441,453	\$0.01565	\$53,859
Subtotal			<u>\$93,000</u>
<u>Competitive Transition Charge</u>			
First 730 Hours	1,622,790	\$0.01909	\$30,979
Excess KWH	3,441,453	\$0.01508	\$51,897
Subtotal			<u>\$82,876</u>
Total Rate Revenue			<u>\$245,106</u>

PP&L, Inc.  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

<u>PRESENT RATE</u>	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>	4,751,439	\$0.00565	\$26,846
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	\$151,476
<u>Energy &amp; Capacity</u>			
All KWH	4,751,439	\$0.03309	\$157,225
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.01877	\$89,185
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,128</u>



PP&L, INC.  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2001

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	PROPOSED			CAPACITY & ENERGY	
					TRANS CHARGE	DIST CHARGE	CTC		
OVERHEAD									
WOOD POLE	5800	35,855	12,800,235	\$ 9.618	\$ 0.092	\$ 7.130	\$ 0.678	\$ 1.718	
	9500	46,360	23,736,320	\$ 10.797	\$ 0.131	\$ 8.004	\$ 0.973	\$ 1.689	
	16000	13,233	9,964,449	\$ 12.155	\$ 0.193	\$ 9.011	\$ 1.431	\$ 1.520	
	25500	3,920	5,327,280	\$ 17.075	\$ 0.349	\$ 12.657	\$ 2.582	\$ 1.487	
	50000	357	761,481	\$ 22.473	\$ 0.547	\$ 16.660	\$ 4.053	\$ 1.213	
METAL POLE	5800	143	51,051	\$ 13.560	\$ 0.092	\$ 10.053	\$ 0.678	\$ 2.737	
	9500	676	346,112	\$ 14.460	\$ 0.131	\$ 10.720	\$ 0.973	\$ 2.636	
	16000	669	503,757	\$ 15.649	\$ 0.193	\$ 11.601	\$ 1.431	\$ 2.424	
	25500	266	361,494	\$ 20.118	\$ 0.349	\$ 14.915	\$ 2.582	\$ 2.272	
	50000	15	31,995	\$ 25.107	\$ 0.547	\$ 18.613	\$ 4.053	\$ 1.894	
UNDERGROUND									
WOOD POLE	5800	1,181	421,617	\$ 15.785	\$ 0.092	\$ 11.702	\$ 0.678	\$ 3.313	
	9500	2,486	1,272,832	\$ 17.144	\$ 0.131	\$ 12.710	\$ 0.973	\$ 3.330	
LOW MOUNT	5800	4,547	1,623,279	\$ 15.925	\$ 0.092	\$ 11.810	\$ 0.678	\$ 3.345	
	9500	5,791	2,964,992	\$ 17.244	\$ 0.131	\$ 12.784	\$ 0.973	\$ 3.356	
HIGH MOUNT	9500	1,451	742,912	\$ 20.866	\$ 0.131	\$ 15.469	\$ 0.973	\$ 4.293	
	16000	2,248	1,692,744	\$ 22.035	\$ 0.193	\$ 16.336	\$ 1.431	\$ 4.075	
	25500	1,795	2,439,405	\$ 30.566	\$ 0.349	\$ 22.660	\$ 2.582	\$ 4.975	
	50000	253	539,649	\$ 35.715	\$ 0.547	\$ 26.477	\$ 4.053	\$ 4.638	
MULTIPLE UNIT	5800	28	9,996	\$ 8.610	\$ 0.092	\$ 6.383	\$ 0.678	\$ 1.457	
	9500	247	126,464	\$ 9.740	\$ 0.131	\$ 7.221	\$ 0.973	\$ 1.415	
	16000	187	140,811	\$ 10.220	\$ 0.193	\$ 7.577	\$ 1.431	\$ 1.019	
	25500	195	265,005	\$ 14.081	\$ 0.349	\$ 10.439	\$ 2.582	\$ 0.711	
	50000	64	136,512	\$ 17.304	\$ 0.547	\$ 12.828	\$ 3.929	\$ 0.000	
66,260,392									
CALCULATED ANNUAL REVENUE				\$ 17,937,299	\$ 203,942	\$ 13,297,638	\$ 1,510,682	\$ 2,925,036	
TOTAL PRESENT REVENUE				\$ 17,937,299					
TOTAL PROPOSED REVENUE							\$ 17,937,299		
RATE CHANGE: AMOUNT							\$		
PERCENT								0%	

PP&L, INC.  
 RATE SCHEDULE SE  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2001

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	PRESENT	MONTHLY RATE			
					TRANS CHARGE	PROPOSED		CAPACITY & ENERGY
						DIST CHARGE	CTC	
UTILITY POLE	3350	102	60,078	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
	6650	33	30,360	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
	5800	316	112,812	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
	9500	728	372,736	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
	16000	328	246,984	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
	25500	295	400,905	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
	50000	5	10,665	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
CUSTOMER POLE	3350	12	7,068	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	6650	251	230,920	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	10500	773	994,078	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	20000	461	939,518	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	34000	26	90,324	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	51000	140	672,140	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	5800	216	77,112	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	9500	404	206,848	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	16000	1,076	810,228	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	25500	1,093	1,485,387	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	50000	1,703	3,632,499	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	22000	989	978,121	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	14000	124	111,972	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	37000	30	47,100	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
			11,517,855					
CALCULATED ANNUAL REVENUE				\$ 480,527	\$ 35,475	\$ 356,247	\$ 88,804	\$ 0
TOTAL PRESENT REVENUE				\$ 480,527				
TOTAL PROPOSED REVENUE							\$ 480,527	
RATE CHANGE: AMOUNT							\$	-
PERCENT								0%

PP&L, INC.  
 RATE SCHEDULE TS(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2001

MONTHLY RATE

PROPOSED

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
TRAFFIC SIGNAL								
	25	2	451	\$ 0.08429	\$0.00225	\$ 0.04545	\$0.01664	\$ 0.01995
	50	7	3,066	\$ 0.08429	\$0.00225	\$ 0.04545	\$0.01664	\$ 0.01995
	60	458	240,725	\$ 0.08429	\$0.00225	\$ 0.04545	\$0.01664	\$ 0.01995
	67	226	132,617	\$ 0.08429	\$0.00225	\$ 0.04545	\$0.01664	\$ 0.01995
	69	204	123,379	\$ 0.08429	\$0.00225	\$ 0.04545	\$0.01664	\$ 0.01995
	100	5	4,380	\$ 0.08429	\$0.00225	\$ 0.04545	\$0.01664	\$ 0.01995
	104	2	1,798	\$ 0.08429	\$0.00225	\$ 0.04545	\$0.01664	\$ 0.01995
	107	13	12,184	\$ 0.08429	\$0.00225	\$ 0.04545	\$0.01664	\$ 0.01995
	116	18	18,295	\$ 0.08429	\$0.00225	\$ 0.04545	\$0.01664	\$ 0.01995
	125	3	3,287	\$ 0.08429	\$0.00225	\$ 0.04545	\$0.01664	\$ 0.01995
	134	2	2,347	\$ 0.08429	\$0.00225	\$ 0.04545	\$0.01664	\$ 0.01995
			542,528					

CALCULATED ANNUAL REVENUE \$ 62,640 \$ 1,672 \$ 33,776 \$ 12,366 \$ 14,826

TOTAL PRESENT REVENUE \$ 62,640

TOTAL PROPOSED REVENUE \$ 62,640

RATE CHANGE: AMOUNT \$ 0  
 PERCENT 0%



PP&L, Inc.  
Rate Schedule GH-1(R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	14,598	\$14.97	\$218,532
<u>BILLING KW BLOCKS</u>			
All KW	1,626,408	\$1.30	\$2,114,330
<u>KWH BLOCKS</u>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00451	\$1,797,586
<u>Distribution</u>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			\$5,875,626
<u>Energy &amp; Capacity</u>			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.04198	\$2,649,440
Excess KWH	335,465,901	\$0.03561	\$11,945,941
Subtotal			\$14,595,381
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.03086	\$1,947,635
Excess KWH	335,465,901	\$0.02663	\$8,933,457
Subtotal			\$10,881,092
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>

PP&L, Inc.  
Rate Schedule GH-2(R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	34,263	\$17.46	\$598,232
<b>KWH BLOCKS</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			<u>\$7,176,816</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	87,190,577	\$0.00451	\$393,230
<b>Distribution</b>			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			<u>\$1,221,219</u>
<b>Energy &amp; Capacity</b>			
First 200 KWH	6,283,134	(\$0.00451)	(\$28,337)
Excess KWH	80,907,443	\$0.03969	\$3,211,216
Subtotal			<u>\$3,182,879</u>
<b>Competitive Transition Charge</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02941	\$2,379,488
Subtotal			<u>\$2,379,488</u>
Total Rate Revenue			<u>\$7,176,816</u>

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<u>Back-Up Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<u>Maintenance Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			<u>\$1,113,259</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	8,771,084	\$0.00296	\$25,995
Subtotal	8,771,084		\$25,995
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00100	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KV - All KWH	0	\$0.00016	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<u>Back-Up Power Energy &amp; Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.02945	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.02862	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.02458	\$215,606
Subtotal	529,364		\$825,233

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2001

<u>Back-Up Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.01324	\$0
Service at 12 KV	0	\$0.01305	\$0
Service at 69 KV or Higher	8,771,084	\$0.01330	\$116,697
Subtotal	8,771,084		\$116,697
<u>Maintenance Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	2,801,220	\$0.00296	\$8,302
Subtotal	2,801,220		\$8,302
<u>Maintenance Power Distribution Charge:</u>			
Service at 480 Volts or Less	0	\$0.00100	\$0
Service at 12 KV	0	\$0.00016	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	2,801,220		\$0
<u>Maintenance Power Energy &amp; Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$0.02945	\$0
Service at 12 KV	0	\$0.02862	\$0
Service at 69 KV or Higher	2,801,220	\$0.02458	\$68,858
Subtotal	2,801,220		\$68,858
<u>Maintenance Power CTC Charge:</u>			
Service at 480 Volts or Less	0	\$0.01324	\$0
Service at 12 KV	0	\$0.01305	\$0
Service at 69 KV or Higher	2,801,220	\$0.01330	\$37,270
Subtotal	2,801,220		\$37,270
Total Rate Revenue			<u>\$1,113,259</u>

PP&L, INC.  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2001

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	PROPOSED			CAPACITY & ENERGY
					TRANS CHARGE	DIST CHARGE	CTC	
<b>OVERHEAD</b>								
WOOD POLE	3350	2,213	1,303,457	\$ 9.820	\$ 0.151	\$ 7.280	\$ 1.119	\$ 1.270
	6650	2,129	1,958,680	\$ 12.166	\$ 0.236	\$ 9.019	\$ 1.748	\$ 1.163
	10500	89	114,454	\$ 15.666	\$ 0.330	\$ 11.614	\$ 2.443	\$ 1.279
	20000	570	1,161,660	\$ 20.079	\$ 0.523	\$ 14.886	\$ 3.872	\$ 0.798
	34000	14	48,636	\$ 32.944	\$ 0.892	\$ 24.423	\$ 6.601	\$ 1.028
	51000	5	24,005	\$ 41.899	\$ 1.232	\$ 31.062	\$ 9.122	\$ 0.483
METAL POLE	6650	5	4,600	\$ 18.902	\$ 0.236	\$ 14.103	\$ 1.748	\$ 2.815
	10500	8	10,288	\$ 22.352	\$ 0.330	\$ 16.571	\$ 2.443	\$ 3.008
	20000	87	177,306	\$ 26.884	\$ 0.523	\$ 19.931	\$ 3.872	\$ 2.558
	34000	0	0	\$ 39.909	\$ 0.892	\$ 29.624	\$ 6.601	\$ 2.792
	51000	0	0	\$ 49.134	\$ 1.232	\$ 36.517	\$ 9.122	\$ 2.263
<b>UNDERGROUND</b>								
WOOD POLE	3350	14	8,246	\$ 15.917	\$ 0.151	\$ 11.800	\$ 1.119	\$ 2.847
	6650	428	393,760	\$ 18.623	\$ 0.236	\$ 13.806	\$ 1.748	\$ 2.833
LOW MOUNT	3350	433	255,037	\$ 17.444	\$ 0.151	\$ 12.932	\$ 1.119	\$ 3.242
	6650	356	327,520	\$ 20.100	\$ 0.236	\$ 14.901	\$ 1.748	\$ 3.215
HIGH MOUNT	6650	81	74,520	\$ 22.444	\$ 0.236	\$ 16.639	\$ 1.748	\$ 3.821
	10500	74	95,164	\$ 25.575	\$ 0.330	\$ 18.960	\$ 2.443	\$ 3.842
	20000	598	1,218,724	\$ 30.346	\$ 0.523	\$ 22.497	\$ 3.872	\$ 3.454
	34000	14	48,636	\$ 44.449	\$ 0.892	\$ 32.952	\$ 6.601	\$ 4.004
	51000	31	148,831	\$ 53.723	\$ 1.232	\$ 39.828	\$ 9.122	\$ 3.541
MULTIPLE UNIT	6650	11	10,120	\$ 10.171	\$ 0.236	\$ 7.540	\$ 1.748	\$ 0.647
	10500	0	0	\$ 14.319	\$ 0.330	\$ 10.586	\$ 2.443	\$ 0.960
	20000	15	30,570	\$ 17.874	\$ 0.523	\$ 13.251	\$ 3.872	\$ 0.228
	34000	0	0	\$ 30.928	\$ 0.892	\$ 22.924	\$ 6.601	\$ 0.511
	51000	0	0	\$ 39.854	\$ 1.232	\$ 29.568	\$ 9.054	\$ 0.000
CUSTOMER OWNE	3350	103	60,667	\$ 5.669	\$ 0.151	\$ 4.203	\$ 1.119	\$ 0.196
	6650	37	34,040	\$ 8.125	\$ 0.236	\$ 6.024	\$ 1.748	\$ 0.117
	10500	8	10,288	\$ 10.926	\$ 0.330	\$ 8.100	\$ 2.443	\$ 0.053
	20000	46	93,748	\$ 15.698	\$ 0.523	\$ 11.638	\$ 3.537	\$ 0.000
CALCULATED ANNUAL REVENUE			7,612,957	\$ 1,354,522	\$ 23,436	\$ 1,004,174	\$ 173,383	\$ 153,528
TOTAL PRESENT REVENUE				\$ 1,354,522				
TOTAL PROPOSED REVENUE				\$ 1,354,522				
RATE CHANGE: AMOUNT				\$ 0				
PERCENT				0%				



**Summary Proof of Revenues  
and Supporting Calculations for the  
12-Month Period Ended December 31, 2002**

Summary of Proofs of Revenue  
PP&L, Inc.  
12 Month Period Ended December 31, 2002

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	11,927,979,094	\$1,023,305,856		\$0	\$1,023,305,856
2	RTS	443,641,368	\$23,955,651		\$0	\$23,955,651
3	RTD	5,545,680	\$441,570		\$0	\$441,570
4	GS-1	1,676,741,611	\$183,414,056		\$0	\$183,414,056
5	GS-3	8,350,110,325	\$648,562,617	(\$3,753,276)	\$0	\$644,809,341
6	LP4	4,683,888,014	\$312,148,779	(\$13,412,576)	\$0	\$298,736,203
7	ISP	470,089,273	\$22,962,330		\$0	\$22,962,330
8	LP5	2,777,527,138	\$163,848,021	(\$11,376,163)	\$0	\$152,471,858
9	IST	2,438,364,297	\$99,028,328		\$0	\$99,028,328
10	LP6	603,424,433	\$32,854,926		\$0	\$32,854,926
11	LPEP	67,986,000	\$4,684,483		\$0	\$4,684,483
12	ISM	550,689,000	\$13,720,404	(\$200,368)	\$0	\$13,520,036
13	IS1	5,187,623	\$250,954		\$0	\$250,954
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	29,625,682	\$4,941,170		\$0	\$4,941,170
16	SHS	67,821,551	\$18,359,546		\$0	\$18,359,546
17	SE	11,796,739	\$492,328		\$0	\$492,328
18	TS	556,072	\$64,204		\$0	\$64,204
19	SI-1	207,642	\$41,750		\$0	\$41,750
20	GH-1	398,577,858	\$33,164,980		\$0	\$33,164,980
21	GH-2	87,190,577	\$7,176,816		\$0	\$7,176,816
22	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
23	SM	7,779,307	\$1,383,375		\$0	\$1,383,375
<b>PP&amp;L Totals</b>		<b>34,621,053,027</b>	<b>\$2,596,360,529</b>	<b>(\$28,742,383)</b>	<b>\$0</b>	<b>\$2,567,618,146</b>

Summary of Proofs of Revenue  
PP&L, Inc.  
12 Month Period Ended December 31, 2002

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Competitive Transition Charge With GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent Change
1	RS	11,927,979,094	\$484,265,986	\$43,775,683	\$277,092,817	\$218,171,369	\$1,023,305,855	\$0	\$1,023,305,855	(\$1)	0.00%
2	RTS	443,641,368	\$10,576,084	\$513,543	\$3,276,433	\$9,589,590	\$23,955,651	\$0	\$23,955,651	\$0	0.00%
3	RTD	5,545,680	\$193,591	\$20,353	\$126,418	\$101,208	\$441,570	\$0	\$441,570	\$0	0.00%
4	GS-1	1,676,741,611	\$93,854,908	\$9,473,590	\$51,030,458	\$29,055,100	\$183,414,056	\$0	\$183,414,056	\$0	0.00%
5	GS-3	8,350,110,325	\$403,300,543	\$37,575,497	\$77,908,925	\$126,024,375	\$644,809,340	\$0	\$644,809,340	(\$1)	0.00%
6	LP4	4,683,888,014	\$196,314,563	\$17,189,869	\$18,347,684	\$66,884,087	\$298,736,203	\$0	\$298,736,203	\$0	0.00%
7	ISP	470,089,273	\$12,812,528	\$1,654,714	\$1,880,853	\$6,614,235	\$22,962,330	\$0	\$22,962,330	\$0	0.00%
8	LP6	2,777,527,138	\$101,905,673	\$8,221,480	\$1,407,016	\$40,937,688	\$152,471,857	\$0	\$152,471,857	(\$1)	0.00%
9	IST	2,438,364,297	\$49,159,530	\$8,583,042	\$8,528,519	\$32,757,237	\$99,028,328	\$0	\$99,028,328	\$0	0.00%
10	LP6	603,424,433	\$21,848,266	\$1,786,136	\$319,490	\$8,901,034	\$32,854,926	\$0	\$32,854,926	\$0	0.00%
11	LPEP	67,986,000	\$1,956,483	\$212,798	\$125,713	\$2,389,491	\$4,684,483	\$0	\$4,684,483	\$0	0.00%
12	ISM	550,689,000	\$4,428,633	\$1,214,856	\$555,915	\$7,320,631	\$13,520,035	\$0	\$13,520,035	(\$1)	0.00%
13	IS1	5,187,623	\$101,612	\$23,344	\$47,469	\$78,529	\$250,954	\$0	\$250,954	\$0	0.00%
14	BL	4,751,439	\$164,115	\$26,846	\$171,872	\$82,295	\$445,128	\$0	\$445,128	\$1	0.00%
15	SA	29,625,682	\$558,046	\$91,093	\$3,662,998	\$629,033	\$4,941,170	\$0	\$4,941,170	(\$0)	0.00%
16	SHS	67,821,551	\$3,099,712	\$208,747	\$13,610,667	\$1,440,420	\$18,359,546	\$0	\$18,359,546	\$0	0.00%
17	SE	11,796,739	\$0	\$36,334	\$364,997	\$90,998	\$492,328	\$0	\$492,328	(\$0)	0.00%
18	TS	556,072	\$18,057	\$1,714	\$34,619	\$11,814	\$64,204	\$0	\$64,204	\$0	0.00%
19	SI-1	207,642	\$5,746	\$640	\$30,952	\$4,412	\$41,750	\$0	\$41,750	(\$0)	0.00%
20	GH-1	398,577,858	\$15,191,820	\$1,797,586	\$5,890,921	\$10,284,653	\$33,164,980	\$0	\$33,164,980	\$0	0.00%
21	GH-2	87,190,577	\$3,312,331	\$393,230	\$1,221,219	\$2,250,036	\$7,176,816	\$0	\$7,176,816	\$0	0.00%
22	Standby	11,572,304	\$904,526	\$34,298	\$30,904	\$143,531	\$1,113,259	\$0	\$1,113,259	\$0	0.00%
23	SM	7,779,307	\$168,673	\$23,948	\$1,025,564	\$165,189	\$1,383,375	\$0	\$1,383,375	\$0	0.00%
<b>PP&amp;L Totals</b>		<b>34,621,053,027</b>	<b>\$1,404,139,427</b>	<b>\$132,859,338</b>	<b>\$466,692,424</b>	<b>\$563,926,955</b>	<b>\$2,567,618,143</b>	<b>\$0</b>	<b>\$2,567,618,143</b>	<b>(\$3)</b>	<b>0.00%</b>

PP&L, Inc.  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	13,745,049	\$6.47	\$88,930,467
<b>KWH BLOCKS</b>			
First 200 KWH	2,517,225,989	\$0.08845	\$222,648,639
Next 600 KWH	4,965,783,505	\$0.07847	\$389,665,032
Excess KWH	4,438,445,299	\$0.07248	\$321,698,515
Subtotal	11,921,454,793		\$934,012,186
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			<u>\$1,023,305,856</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	11,921,454,793	\$0.00367	\$43,751,739
<b>Distribution</b>			
Monthly Distribution Charge	13,745,049	\$6.47000	\$88,930,467
First 200 KWH	2,517,225,989	\$0.01780	\$44,806,623
Next 600 KWH	4,965,783,505	\$0.01580	\$78,459,379
Excess	4,438,445,299	\$0.01459	\$64,756,917
Subtotal			\$276,953,386
<b>Energy &amp; Capacity Charge</b>			
First 200 KWH	2,517,225,989	\$0.04633	\$116,623,080
Next 600 KWH	4,965,783,505	\$0.04068	\$202,008,073
Excess	4,438,445,299	\$0.03730	\$165,554,010
Subtotal	11,921,454,793		\$484,185,163
<b>Competitive Transition Charge</b>			
First 200 KWH	2,517,225,989	\$0.02065	\$51,980,717
Next 600 KWH	4,965,783,505	\$0.01832	\$90,973,154
Excess KWH	4,438,445,299	\$0.01692	\$75,098,494
Subtotal	11,921,454,793		\$218,052,365
RWO			\$211,225
RW1			\$151,977
Total Rate Revenue			<u>\$1,023,305,855</u>

PP&L, Inc.  
Rate Schedule RS  
RS with Off-Peak Water Heating-Separate Meter (RWO)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,567,543	\$0.00367	\$16,763
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01578	<u>\$72,076</u>
Subtotal			\$93,520
<u>Energy &amp; Capacity</u>			
All KWH	4,567,543	\$0.00381	\$17,402
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01829	\$83,540
Total Rate Revenue			<u>\$211,225</u>

PP&L, Inc.  
 RS with Off-Peak Water Heating-Single Meter (RW1)  
 Residential Service  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,229	\$12.47	\$15,326
<b>KWH BLOCKS</b>			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			\$151,978
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00367	\$7,181
<b>Distribution</b>			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01780	\$4,374
Next 400 KWH	479,833	\$0.01578	\$7,572
Next 600 KWH	559,075	\$0.01580	\$8,833
Excess KWH	672,123	\$0.01459	\$9,806
Subtotal			\$45,911
<b>Energy &amp; Capacity</b>			
First 200 KWH	245,727	\$0.04633	\$11,385
Next 400 KWH	479,833	\$0.00880	\$4,223
Next 600 KWH	559,075	\$0.04068	\$22,743
Excess KWH	672,123	\$0.03730	\$25,070
Subtotal	1,956,758		\$63,421
<b>Competitive Transition Charge</b>			
First 200 KWH	245,727	\$0.02065	\$5,074
Next 400 KWH	479,833	\$0.01829	\$8,776
Next 600 KWH	559,075	\$0.01832	\$10,242
Excess KWH	672,123	\$0.01692	\$11,372
Subtotal	1,956,758		\$35,464
Total Rate Revenue			\$151,977

PP&L, Inc.  
Rate Schedule RTS  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	175,678	\$14.97	\$2,629,900
<b>BILLING KW BLOCKS</b>			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		<u>\$4,223,377</u>
<b>KWH BLOCKS</b>			
All KWH	443,641,368	\$0.03855	\$17,102,375
Total Rate Revenue			<u><u>\$23,955,651</u></u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	443,641,368	\$0.00116	\$513,543
<b>Distribution</b>			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			<u>\$3,276,433</u>
<b>Energy &amp; Capacity</b>			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$4.90	\$3,576,843
All KWH	443,641,368	\$0.01578	\$6,999,242
Subtotal			<u>\$10,576,084</u>
<b>Competitive Transition Charge</b>			
All KWH	443,641,368	\$0.02162	\$9,589,590
Total Rate Revenue			<u><u>\$23,955,651</u></u>

PP&L, Inc.  
Rate Schedule RTD  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	3,802	\$12.47	\$47,411
<b>KWH BLOCKS</b>			
On-peak KWH	1,162,072	\$0.15231	\$176,995
Off-peak KWH	4,383,608	\$0.04954	\$217,164
Subtotal	5,545,680		\$394,159
Total Rate Revenue			\$441,570
PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	5,545,680	\$0.00367	\$20,353
<b>Distribution</b>			
Total Bills	3,802	\$12.47	\$47,411
On-peak KWH	1,162,072	\$0.03053	\$35,478
Off-peak KWH	4,383,608	\$0.00993	\$43,529
Subtotal	5,545,680		\$126,418
<b>Energy &amp; Capacity</b>			
On-peak KWH	1,162,072	\$0.07900	\$91,804
Off-peak KWH	4,383,608	\$0.02322	\$101,787
Subtotal	5,545,680		\$193,591
<b>Competitive Transition Charge</b>			
On-peak KWH	1,162,072	\$0.03911	\$45,449
Off-peak KWH	4,383,608	\$0.01272	\$55,759
Subtotal			\$101,208
Total Rate Revenue			\$441,570

PP&L, Inc.  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,549,722	\$7.48	\$11,591,921
<b>BILLING KW BLOCKS</b>			
First 5 KW	8,358,938	\$0.00	\$0
Excess KW	4,991,547	\$1.86	\$9,284,277
Subtotal	13,350,485		\$9,284,277
<b>KWH BLOCKS</b>			
First 150 KWH/KW	1,198,698,579	\$0.10436	\$125,096,184
Excess KWH	453,201,418	\$0.07841	\$35,535,523
Subtotal	1,651,899,997		\$160,631,707
T. O. D. Metering	10,674	\$14.97	\$159,790
GIV			\$1,491,997
GIC			\$254,364
Total Rate Revenue			\$183,414,056

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,651,899,997	\$0.00565	\$9,333,235
<b>Distribution</b>			
Total Bills	1,549,722	\$7.48000	\$11,591,921
First 5 KW	8,358,938	\$0.00000	\$0
Excess KW	4,991,547	\$1.86000	\$9,284,277
First 150 Hours	1,198,698,579	\$0.01913	\$22,931,104
Excess KWH	453,201,418	\$0.01437	\$6,512,504
Subtotal			\$50,319,806
<b>Energy and Capacity</b>			
First 150 Hours	1,198,698,579	\$0.06093	\$73,036,704
Excess KWH	453,201,418	\$0.04438	\$20,113,079
Subtotal			\$93,149,783
<b>Competitive Transition Charge</b>			
First 150 Hours	1,198,698,579	\$0.01865	\$22,355,728
Excess KWH	453,201,418	\$0.01401	\$6,349,352
Subtotal			\$28,705,080
T. O. D. Metering	10,674	\$14.97000	\$159,790
GIV			\$1,491,998
GIC			\$254,364
Total Rate Revenue			\$183,414,056

PP&L, Inc.  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (G1C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
Excess KW	1,073	\$17.96	\$19,271
<b>KWH BLOCKS</b>			
All KWH	5,662,356	\$0.03851	\$218,057
T. O. D. Metering	1,138	\$14.97	\$17,036
Total Rate Revenue			<u>\$254,364</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,662,356	\$0.00565	\$31,992
<b>Distribution</b>			
Excess KW	1,073	\$17.96000	\$19,271
All KWH	5,662,356	\$0.03038	\$172,022
Subtotal			<u>\$191,293</u>
<b>Energy &amp; Capacity</b>			
All KWH	5,662,356	\$0.00000	\$0
<b>Competitive Transition Charge</b>			
All KWH	5,662,356	\$0.00248	\$14,043
T. O. D. Metering	1,138	\$14.97	\$17,036
Total Rate Revenue			<u>\$254,364</u>

PP&L, Inc.  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	8,164	\$6.47	\$52,821
<b>KWH BLOCKS</b>			
First 200 KWH	1,542,854	\$0.08845	\$136,465
Next 600 KWH	4,077,504	\$0.07847	\$319,962
Excess KWH	13,558,900	\$0.07248	\$982,749
Subtotal	19,179,258		\$1,439,176
Total Rate Revenue			<u>\$1,491,997</u>
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
	19,179,258	\$0.00565	\$108,363
<b>Distribution</b>			
Total Bills	8,164	\$6.47000	\$52,821
First 200 KWH	1,542,854	\$0.01780	\$27,463
Next 600 KWH	4,077,504	\$0.01580	\$64,425
Excess KWH	13,558,900	\$0.01459	\$197,824
Subtotal			\$342,533
<b>Energy &amp; Capacity</b>			
First 200 KWH	1,542,854	\$0.04435	\$68,426
Next 600 KWH	4,077,504	\$0.03870	\$157,799
Excess KWH	13,558,900	\$0.03532	\$478,900
Subtotal	19,179,258		\$705,125
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 200 KWH	1,542,854	\$0.02065	\$31,860
Next 600 KWH	4,077,504	\$0.01832	\$74,700
Excess KWH	13,558,900	\$0.01692	\$229,417
Subtotal	19,179,258		\$335,977
Total Rate Revenue			<u>\$1,491,998</u>

PP&L, Inc.  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	23,639,459	\$6.94	\$164,057,845
<b>KWH BLOCKS</b>			
First 200 Hours	4,590,673,418	\$0.06444	\$295,822,995
Next 200 Hours	2,900,302,929	\$0.05047	\$146,378,289
Excess KWH	827,308,230	\$0.04849	\$40,116,176
Subtotal	8,318,284,577		\$482,317,460
T. O. D. Metering	32,583	\$14.97	\$487,768
G3V			\$285,068
G3C			\$1,414,476
Total Rate Revenue			\$648,562,617

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,318,284,577	\$0.00450	\$37,432,281
<b>Distribution</b>			
Capacity - All KW	23,639,459	\$2.84000	\$67,136,064
First 200 Hours	4,590,673,418	\$0.00137	\$6,289,223
Next 200 Hours	2,900,302,929	\$0.00107	\$3,103,324
Excess KWH	827,308,230	\$0.00103	\$852,127
Subtotal			\$77,380,738
<b>Energy &amp; Capacity Charge</b>			
Capacity - All KW	23,639,459	\$4.10000	\$96,921,782
First 200 Hours	4,590,673,418	\$0.04180	\$191,890,149
Next 200 Hours	2,900,302,929	\$0.03176	\$92,113,621
Excess KWH	827,308,230	\$0.03034	\$25,100,532
Subtotal			\$406,026,084
<b>Competitive Transition Charge</b>			
First 200 Hours	4,590,673,418	\$0.01677	\$76,985,593
Next 200 Hours	2,900,302,929	\$0.01314	\$38,109,980
Excess KWH	827,308,230	\$0.01262	\$10,440,630
Subtotal	8,318,284,577		\$125,536,203
T. O. D. Metering	32,583	\$14.97	\$487,768
G3V			\$285,066
G3C			\$1,414,476
Total Rate Revenue			\$648,562,616

PP&L, Inc.  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C) --  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	17,671	\$17.96	\$317,371
<u>KWH BLOCKS</u>			
All KWH	27,988,946	\$0.03851	\$1,077,854
T. O. D. Metering	1,286	\$14.97	\$19,251
Total Rate Revenue			<u>\$1,414,476</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	27,988,946	\$0.00450	\$125,950
<u>Distribution</u>			
Excess KW	17,671	\$17.96000	\$317,371
All KWH	27,988,946	\$0.00540	\$151,140
Subtotal			<u>\$468,511</u>
<u>Energy &amp; Capacity</u>			
All KWH	27,988,946	\$0.01352	\$378,411
<u>Competitive Transition Charge</u>			
All KWH	27,988,946	\$0.01509	\$422,353
T. O. D. Metering	1,286	\$14.97	\$19,251
Total Rate Revenue			<u>\$1,414,476</u>

PP&L, Inc.  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	482	\$6.47	\$3,119
<b>KWH BLOCKS</b>			
First 200 KWH	117,831	\$0.08845	\$10,422
Next 600 KWH	329,818	\$0.07847	\$25,881
Excess KWH	3,389,153	\$0.07248	\$245,646
Subtotal	3,836,802		\$281,949
Total Rate Revenue			\$285,068
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,836,802	\$0.00450	\$17,266
<b>Distribution</b>			
Total Bills	482	\$6.47000	\$3,119
First 200 KWH	117,831	\$0.01780	\$2,097
Next 600 KWH	329,818	\$0.01580	\$5,211
Excess KWH	3,389,153	\$0.01459	\$49,448
Subtotal			\$59,875
<b>Energy &amp; Capacity</b>			
First 200 KWH	117,831	\$0.04550	\$5,361
Next 600 KWH	329,818	\$0.03985	\$13,143
Excess KWH	3,389,153	\$0.03647	\$123,602
Subtotal	3,836,802		\$142,106
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 200 KWH	117,831	\$0.02065	\$2,433
Next 600 KWH	329,818	\$0.01832	\$6,042
Excess KWH	3,389,153	\$0.01692	\$57,344
Subtotal	3,836,802		\$65,819
Total Rate Revenue			\$285,066

PP&L, Inc.  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	10,472,740	\$6.44	\$67,444,446
<b>KWH BLOCKS</b>			
First 200 Hours	2,020,503,805	\$0.06127	\$123,796,268
Next 200 Hours	1,806,947,507	\$0.04730	\$85,468,617
Excess KWH	853,879,113	\$0.04130	\$35,265,207
Subtotal	4,681,330,425		\$244,530,092
T. O. D. Metering	5,002	\$14.97	\$74,880
LAC			\$99,361
Total Rate Revenue			\$312,148,779
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,681,330,425	\$0.00367	\$17,180,483
<b>Distribution</b>			
Capacity - All KW	10,472,740	\$1.75000	\$18,327,295
First 200 Hours	2,020,503,805	\$0.00022	\$444,511
Next 200 Hours	1,806,947,507	\$0.00017	\$307,181
Excess KWH	853,879,113	\$0.00015	\$128,082
Subtotal			\$19,207,069
<b>Energy &amp; Capacity Charge</b>			
Capacity - All KW	10,472,740	\$4.69000	\$49,117,151
First 200 Hours	2,020,503,805	\$0.04063	\$82,093,070
Next 200 Hours	1,806,947,507	\$0.03053	\$55,166,107
Excess KWH	853,879,113	\$0.02619	\$22,363,094
Subtotal			\$208,739,422
<b>Competitive Transition Charge</b>			
First 200 Hours	2,020,503,805	\$0.01675	\$33,843,439
Next 200 Hours	1,806,947,507	\$0.01293	\$23,363,831
Excess KWH	853,879,113	\$0.01129	\$9,640,295
Subtotal	4,681,330,425		\$66,847,565
T. O. D. Metering	5,002	\$14.97	\$74,880
LAC			\$99,360
Total Rate Revenue			\$312,148,779

PP&L, Inc.  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (LAC)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>KWH BLOCKS</b>			
All KWH	2,557,589	\$0.03851	\$98,493
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			\$99,361

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,557,589	\$0.00367	\$9,386
<b>Distribution</b>			
All KWH	2,557,589	\$0.00414	\$10,588
Subtotal			\$10,588
<b>Energy &amp; Capacity</b>			
All KWH	2,557,589	\$0.01642	\$41,996
<b>Competitive Transition Charge</b>			
All KW	2,557,589	\$0.01428	\$36,522
T. O. D. Metering	58	\$14.97	\$868
Total Rate Revenue			\$99,360

All KW

PP&L, Inc.  
Rate Schedule ISP  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	455,155	\$8.28	\$3,768,683
<b>KWH BLOCKS</b>			
First 400 KWH	179,956,949	\$0.05289	\$9,517,923
Excess KWH	290,132,324	\$0.03333	\$9,670,110
Subtotal	470,089,273		\$19,188,033
T. O. D. Metering	375	\$14.97	\$5,614
Total Rate Revenue			\$22,962,330
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	470,089,273	\$0.00352	\$1,654,714
<b>Distribution</b>			
All KW	455,155	\$4.12000	\$1,875,239
First 400 KWH	179,956,949	\$0.00000	\$0
Excess KWH	290,132,324	\$0.00000	\$0
Subtotal			\$1,875,239
<b>Energy &amp; Capacity Charge</b>			
All KW	455,155	\$4.16000	\$1,893,445
First 400 KWH	179,956,949	\$0.03114	\$5,603,859
Excess KWH	290,132,324	\$0.01832	\$5,315,224
Subtotal			\$12,812,528
<b>Competitive Transition Charge</b>			
First 400 KWH	179,956,949	\$0.01823	\$3,280,615
Excess KWH	290,132,324	\$0.01149	\$3,333,620
Subtotal			\$6,614,235
T. O. D. Metering	375	\$14.97000	\$5,614
Total Rate Revenue			\$22,962,330

PP&L, Inc.  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	5,263,092	\$5.99	\$31,525,921
<b>KWH BLOCKS</b>			
First 200 Hours	1,039,577,364	\$0.05422	\$56,365,885
Next 200 Hours	1,003,300,229	\$0.04623	\$46,382,570
Excess KWH	734,649,545	\$0.04024	\$29,562,298
Subtotal	2,777,527,138		\$132,310,753
T. O. D. Metering	758	\$14.97	\$11,347
Total Rate Revenue			<u>\$163,848,021</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission - All KWH</b>			
Distribution	2,777,527,138	\$0.00296	\$8,221,480
<b>All KW</b>			
All KW	5,263,092	\$0.28900	\$1,521,034
First 200 Hours	1,039,577,364	\$0.00000	\$0
Next 200 Hours	1,003,300,229	\$0.00000	\$0
Excess KWH	734,649,545	\$0.00000	\$0
Subtotal	2,777,527,138		\$1,521,034
<b>Energy &amp; Capacity</b>			
All KW	5,263,092	\$5.70100	\$30,004,887
First 200 Hours	1,039,577,364	\$0.03448	\$35,844,628
Next 200 Hours	1,003,300,229	\$0.02897	\$29,065,608
Excess KWH	734,649,545	\$0.02483	\$18,241,348
Subtotal			\$113,156,471
<b>Competitive Transition Charge</b>			
First 200 Hours	1,039,577,364	\$0.01678	\$17,444,108
Next 200 Hours	1,003,300,229	\$0.01430	\$14,347,193
Excess KWH	734,649,545	\$0.01245	\$9,146,387
Subtotal	2,777,527,138		\$40,937,688
T. O. D. Metering	758	\$14.97	\$11,347
Total Rate Revenue			<u>\$163,848,020</u>

PP&L, Inc.  
Rate Schedule IST  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,451,966	\$7.78	\$11,296,295
<b>KWH BLOCKS</b>			
First 400 KWH	574,448,668	\$0.04817	\$27,671,192
Excess KWH	1,863,915,629	\$0.03222	\$60,055,362
Subtotal	2,438,364,297		\$87,726,554
T. O. D. Metering	366	\$14.97	\$5,479
Total Rate Revenue			\$99,028,328
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,438,364,297	\$0.00357	\$8,704,961
<b>Distribution</b>			
All KW	1,451,966	\$5.87000	\$8,523,040
First 400 KWH	574,448,668	\$0.00000	\$0
Excess KWH	1,863,915,629	\$0.00000	\$0
Subtotal			\$8,523,040
<b>Energy &amp; Capacity Charge</b>			
All KW	1,451,966	\$1.91000	\$2,773,255
First 400 KWH	574,448,668	\$0.02661	\$15,286,079
Excess KWH	1,863,915,629	\$0.01662	\$30,978,278
Subtotal			\$49,037,612
<b>Competitive Transition Charge</b>			
First 400 KWH	574,448,668	\$0.01799	\$10,334,332
Excess KWH	1,863,915,629	\$0.01203	\$22,422,905
Subtotal			\$32,757,237
T. O. D. Metering	366	\$14.97000	\$5,479
Total Rate Revenue			\$99,028,329

PP&L, Inc.  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,045,152	\$5.99	\$6,260,460
<b>KWH BLOCKS</b>			
First 400 Hours (Mandatory)	416,928,174	\$0.05022	\$20,938,133
Next 200 Hours	157,501,442	\$0.03126	\$4,923,495
Excess KWH	28,994,817	\$0.02525	\$732,119
Subtotal	603,424,433		\$26,593,747
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$32,854,926

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	603,424,433	\$0.00296	\$1,786,136
Distribution			
All KW	1,045,152	\$0.30500	\$318,771
First 400 Hours	416,928,174	\$0.00000	\$0
Next 200 Hours	157,501,442	\$0.00000	\$0
Excess KWH	28,994,817	\$0.00000	\$0
Subtotal	603,424,433		\$318,771
<b>Energy &amp; Capacity</b>			
All KW	1,045,152	\$5.68500	\$5,941,689
First 400 Hours	416,928,174	\$0.03045	\$12,695,463
Next 200 Hours	157,501,442	\$0.01784	\$2,809,826
Excess KWH	28,994,817	\$0.01384	\$401,288
Subtotal	603,424,433		\$21,848,266
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 400 Hours	416,928,174	\$0.01681	\$7,008,563
Next 200 Hours	157,501,442	\$0.01046	\$1,647,465
Excess KWH	28,994,817	\$0.00845	\$245,006
Subtotal	603,424,433		\$8,901,034
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$32,854,926

PP&L, Inc.  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Facility Charge	12	\$3,410.00	\$40,920
<b>BILLING KW BLOCKS</b>			
All KW	248,863	\$5.99	\$1,490,689
<b>KWH BLOCKS</b>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		\$3,364,228
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			\$4,684,483
<b>PROPOSED RATE</b>			
Transmission - All KWH	67,986,000	\$0.00313	\$212,796
<b>Distribution</b>			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			\$125,713
<b>Energy &amp; Capacity</b>			
All KW	248,863	\$4.80000	\$1,194,542
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.01200	\$172,800
Next 250 Hours	52,105,250	\$0.01113	\$579,931
Excess KWH	1,480,750	\$0.00622	\$9,210
Subtotal			\$1,956,483
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.03708	\$533,952
Next 250 Hours	52,105,250	\$0.03496	\$1,821,600
Excess KWH	1,480,750	\$0.02292	\$33,939
Subtotal			\$2,389,491
Total Rate Revenue			\$4,684,483

PP&L, Inc.  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Customer Charge	12	\$21,095.00	\$253,140
<b>BILLING KW BLOCKS</b>			
All KW	90,000	\$5.62	\$505,800
<b>KWH BLOCKS</b>			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			\$13,720,404

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00375	\$1,214,856
<b>Distribution</b>			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.25000	\$292,500
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$558,123
<b>Energy &amp; Capacity</b>			
All KW	90,000	\$2.37000	\$213,300
Firm KWH	65,700,000	\$0.01462	\$960,534
Interruptible KWH	258,261,706	\$0.01337	\$3,452,959
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$4,626,793
<b>COMPETITIVE TRANSITION CHARGE</b>			
Firm KWH	65,700,000	\$0.02408	\$1,582,056
Interruptible KWH	258,261,706	\$0.02222	\$5,738,575
Subtotal	323,961,706		\$7,320,631
Total Rate Revenue			\$13,720,403

PP&L, Inc.  
Rate Schedule IS1  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	52	359.24	\$18,680
<b>BILLING KW BLOCKS</b>			
All KW	2,275	9.28	\$21,112
<b>KWH BLOCKS</b>			
First 730 Hours	1,660,750	\$0.04749	\$78,869
Excess KWH	3,526,873	\$0.03751	\$132,293
Subtotal	5,187,623		\$211,162
Total Rate Revenue			\$250,954
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
	5,187,623	\$0.00450	\$23,344
<b>Distribution</b>			
Total Bills	52	\$359.24000	\$18,680
All KW	2,275	\$7.01000	\$15,948
First 730 Hours	1,660,750	\$0.00289	\$4,800
Excess KWH	3,526,873	\$0.00228	\$8,041
Subtotal			\$47,469
<b>Energy &amp; Capacity</b>			
All KW	2,275	\$2.27000	\$5,164
First 730 Hours	1,660,750	\$0.02244	\$37,267
Excess KWH	3,526,873	\$0.01678	\$59,181
Subtotal			\$101,612
<b>Competitive Transition Charge</b>			
First 730 Hours	1,660,750	\$0.01766	\$29,329
Excess KWH	3,526,873	\$0.01395	\$49,200
Subtotal			\$78,529
Total Rate Revenue			\$250,954

**PP&L, Inc.**  
**Rate Schedule BL**  
**Borderline Service - Electric Service**  
**Calculation of Effect of Proposed Rate**  
**For 12 months ended December 2002**

<u>PRESENT RATE</u>	Units	Rate	Rate Revenue
<b>KWH BLOCKS</b>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
<b>Total Rate Revenue</b>			<u><u>\$445,127</u></u>
<u>PROPOSED RATE</u>	Units	Rate	Rate Revenue
Transmission - All KWH	4,751,439	\$0.00565	\$26,846
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy &amp; Capacity</u>			
All KWH	4,751,439	\$0.03454	<u>\$164,115</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.01732	<u>\$82,295</u>
Facility Charge			\$20,396
<b>Total Rate Revenue</b>			<u><u>\$445,128</u></u>



PP&L, INC.  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2002

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	ANNUAL PRESENT	MONTHLY RATE			
					TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
<b>OVERHEAD</b>								
WOOD POLE	5800	36,695	13,100,115	\$ 9.618	\$ 0.092	\$ 7.130	\$ 0.632	\$ 1.764
	9500	47,446	24,292,352	\$ 10.797	\$ 0.131	\$ 8.004	\$ 0.906	\$ 1.756
	16000	13,544	10,198,632	\$ 12.155	\$ 0.193	\$ 9.011	\$ 1.333	\$ 1.618
	25500	4,013	5,453,667	\$ 17.075	\$ 0.349	\$ 12.657	\$ 2.405	\$ 1.664
	50000	365	778,545	\$ 22.473	\$ 0.547	\$ 16.660	\$ 3.775	\$ 1.491
METAL POLE	5800	147	52,479	\$ 13.560	\$ 0.092	\$ 10.053	\$ 0.632	\$ 2.783
	9500	692	354,304	\$ 14.460	\$ 0.131	\$ 10.720	\$ 0.906	\$ 2.703
	16000	684	515,052	\$ 15.649	\$ 0.193	\$ 11.601	\$ 1.333	\$ 2.522
	25500	273	371,007	\$ 20.118	\$ 0.349	\$ 14.915	\$ 2.405	\$ 2.449
	50000	15	31,995	\$ 25.107	\$ 0.547	\$ 18.613	\$ 3.775	\$ 2.172
<b>UNDERGROUND</b>								
WOOD POLE	5800	1,210	431,970	\$ 15.785	\$ 0.092	\$ 11.702	\$ 0.632	\$ 3.359
	9500	2,544	1,302,528	\$ 17.144	\$ 0.131	\$ 12.710	\$ 0.906	\$ 3.397
LOW MOUNT	5800	4,654	1,661,478	\$ 15.925	\$ 0.092	\$ 11.810	\$ 0.632	\$ 3.391
	9500	5,927	3,034,624	\$ 17.244	\$ 0.131	\$ 12.784	\$ 0.906	\$ 3.423
HIGH MOUNT	9500	1,486	760,832	\$ 20.866	\$ 0.131	\$ 15.469	\$ 0.906	\$ 4.360
	16000	2,299	1,731,147	\$ 22.035	\$ 0.193	\$ 16.336	\$ 1.333	\$ 4.173
	25500	1,839	2,499,201	\$ 30.566	\$ 0.349	\$ 22.660	\$ 2.405	\$ 5.152
	50000	260	554,580	\$ 35.715	\$ 0.547	\$ 26.477	\$ 3.775	\$ 4.916
MULTIPLE UNIT	5800	29	10,353	\$ 8.610	\$ 0.092	\$ 6.383	\$ 0.632	\$ 1.503
	9500	253	129,536	\$ 9.740	\$ 0.131	\$ 7.221	\$ 0.906	\$ 1.482
	16000	192	144,576	\$ 10.220	\$ 0.193	\$ 7.577	\$ 1.333	\$ 1.117
	25500	200	271,800	\$ 14.081	\$ 0.349	\$ 10.439	\$ 2.405	\$ 0.888
	50000	66	140,778	\$ 17.304	\$ 0.547	\$ 12.828	\$ 3.775	\$ 0.154
				67,821,551				
CALCULATED ANNUAL REVENUE				\$ 18,359,546	\$ 208,747	\$ 13,610,667	\$ 1,440,420	\$ 3,099,712
TOTAL PRESENT REVENUE				\$ 18,359,546				
TOTAL PROPOSED REVENUE								\$ 18,359,546
RATE CHANGE: AMOUNT								\$ 0
PERCENT								0%

PP&L, INC.  
 RATE SCHEDULE SE  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2002

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	PROPOSED			CAPACITY & ENERGY
					TRANS CHARGE	DIST CHARGE	CTC	
UTILITY POLE	3350	104	61,256	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
	6650	34	31,280	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
	5800	324	115,668	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
	9500	744	380,928	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
	16000	336	253,008	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
	25500	304	413,136	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
	50000	6	12,798	\$ 0.08262	\$ 0.00308	\$ 0.06125	\$ 0.01829	\$ 0.00000
CUSTOMER POLE	3350	12	7,068	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	6650	257	236,440	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	10500	790	1,015,940	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	20000	472	961,936	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	34000	27	93,798	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	51000	144	691,344	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	5800	222	79,254	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	9500	413	211,456	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	16000	1,100	828,300	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	25500	1,120	1,522,080	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	50000	1,743	3,717,819	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	22000	1,011	999,879	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	14000	127	114,681	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
	37000	31	48,670	\$ 0.03681	\$ 0.00308	\$ 0.02729	\$ 0.00644	\$ 0.00000
			11,796,739					
CALCULATED ANNUAL REVENUE				\$ 492,328	\$ 36,334	\$ 364,997	\$ 90,998	\$ 0
TOTAL PRESENT REVENUE				\$ 492,328				
TOTAL PROPOSED REVENUE								\$ 492,328
RATE CHANGE: AMOUNT								\$ (0)
PERCENT								0%





PP&L, Inc.  
Rate Schedule GH-1(R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	14,598	\$14.97	\$218,532
<b>BILLING KW BLOCKS</b>			
All KW	1,626,408	\$1.30	\$2,114,330
<b>KWH BLOCKS</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
<b>Total Rate Revenue</b>			<b>\$33,164,980</b>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00451	\$1,797,586
<b>Distribution</b>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			\$5,875,626
<b>Energy &amp; Capacity</b>			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.04367	\$2,756,099
Excess KWH	335,465,901	\$0.03707	\$12,435,721
Subtotal			\$15,191,820
<b>Competitive Transition Charge</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02917	\$1,840,976
Excess KWH	335,465,901	\$0.02517	\$8,443,677
Subtotal			\$10,284,653
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
<b>Total Rate Revenue</b>			<b>\$33,164,980</b>

PP&L, Inc.  
Rate Schedule GH-2(R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	34,263	\$17.46	\$598,232
<b>KWH BLOCKS</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			\$7,176,816

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	87,190,577	\$0.00451	\$393,230
<b>Distribution</b>			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			\$1,221,219
<b>Energy &amp; Capacity</b>			
First 200 KWH	6,283,134	(\$0.00451)	(\$28,337)
Excess KWH	80,907,443	\$0.04129	\$3,340,668
Subtotal			\$3,312,331
<b>Competitive Transition Charge</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02781	\$2,250,036
Subtotal			\$2,250,036
Total Rate Revenue			\$7,176,816

PP&L, INC.  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2002

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE						
				PRESENT	PROPOSED			CAPACITY & ENERGY		
					TRANS CHARGE	DIST CHARGE	CTC			
OVERHEAD										
WOOD POLE	3350	2,265	1,334,085 \$	9.820 \$	0.151 \$	7.280 \$	1.043 \$	1.346		
	6650	2,178	2,003,760 \$	12.166 \$	0.236 \$	9.019 \$	1.628 \$	1.283		
	10500	91	117,026 \$	15.666 \$	0.330 \$	11.614 \$	2.276 \$	1.446		
	20000	584	1,190,192 \$	20.079 \$	0.523 \$	14.886 \$	3.607 \$	1.063		
	34000	14	48,636 \$	32.944 \$	0.892 \$	24.423 \$	6.149 \$	1.480		
	51000	5	24,005 \$	41.899 \$	1.232 \$	31.062 \$	8.498 \$	1.107		
METAL POLE	6650	5	4,600 \$	18.902 \$	0.236 \$	14.103 \$	1.628 \$	2.935		
	10500	8	10,288 \$	22.352 \$	0.330 \$	16.571 \$	2.276 \$	3.175		
	20000	89	181,382 \$	26.884 \$	0.523 \$	19.931 \$	3.607 \$	2.823		
	34000	0	0 \$	39.909 \$	0.892 \$	29.624 \$	6.149 \$	3.244		
	51000	0	0 \$	49.134 \$	1.232 \$	36.517 \$	8.498 \$	2.887		
UNDERGROUND										
WOOD POLE	3350	14	8,246 \$	15.917 \$	0.151 \$	11.800 \$	1.043 \$	2.923		
	6650	439	403,880 \$	18.623 \$	0.236 \$	13.806 \$	1.628 \$	2.953		
LOW MOUNT	3350	442	260,338 \$	17.444 \$	0.151 \$	12.932 \$	1.043 \$	3.318		
	6650	354	325,680 \$	20.100 \$	0.236 \$	14.901 \$	1.628 \$	3.335		
HIGH MOUNT	6650	83	76,360 \$	22.444 \$	0.236 \$	16.639 \$	1.628 \$	3.941		
	10500	76	97,736 \$	25.575 \$	0.330 \$	18.960 \$	2.276 \$	4.009		
	20000	612	1,247,256 \$	30.346 \$	0.523 \$	22.497 \$	3.607 \$	3.719		
	34000	14	48,636 \$	44.449 \$	0.892 \$	32.952 \$	6.149 \$	4.456		
	51000	32	153,632 \$	53.723 \$	1.232 \$	39.828 \$	8.498 \$	4.165		
MULTIPLE UNIT	6650	11	10,120 \$	10.171 \$	0.236 \$	7.540 \$	1.628 \$	0.767		
	10500	0	0 \$	14.319 \$	0.330 \$	10.586 \$	2.276 \$	1.127		
	20000	15	30,570 \$	17.874 \$	0.523 \$	13.251 \$	3.607 \$	0.493		
	34000	0	0 \$	30.928 \$	0.892 \$	22.924 \$	6.149 \$	0.963		
	51000	0	0 \$	39.854 \$	1.232 \$	29.568 \$	8.498 \$	0.556		
CUSTOMER OWNE	3350	105	61,845 \$	5.669 \$	0.151 \$	4.203 \$	1.043 \$	0.272		
	6650	38	34,960 \$	8.125 \$	0.236 \$	6.024 \$	1.628 \$	0.237		
	10500	8	10,288 \$	10.926 \$	0.330 \$	8.100 \$	2.276 \$	0.220		
	20000	47	95,786 \$	15.698 \$	0.523 \$	11.638 \$	3.537 \$	0.000		
CALCULATED ANNUAL REVENUE			7,779,307 \$	1,383,375 \$	23,948 \$	1,025,564 \$	165,189 \$	168,673		
TOTAL PRESENT REVENUE				\$ 1,383,375						
TOTAL PROPOSED REVENUE								\$ 1,383,375		
RATE CHANGE: AMOUNT								\$ 0		
PERCENT								0%		

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2002

PRESENT RATE	Units	Rate	Rate Revenue
<b>Back-Up Power Capacity Charge:</b>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<b>Back-Up Power KWH Charge:</b>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<b>Maintenance Power KWH Charge:</b>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			\$1,113,259

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Back-Up Power Transmission Charge:</b>			
Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	8,771,084	\$0.00296	\$25,995
Subtotal	8,771,084		\$25,995
<b>Back-Up Power Distribution Charge:</b>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00100	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KW - All KWH	0	\$0.00016	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<b>Back-Up Power Energy &amp; Capacity Charge:</b>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.03047	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.02951	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.02548	\$223,516
Subtotal	529,364		\$833,142

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2002

Back-Up Power CTC Charge:

Service at 480 Volts or Less	0	\$0.01222	\$0
Service at 12 KV	0	\$0.01217	\$0
Service at 69 KV or Higher	8,771,084	\$0.01240	\$108,788
Subtotal	<u>8,771,084</u>		<u>\$108,788</u>

Maintenance Power Transmission Charge:

Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	2,801,220	\$0.00296	\$8,302
Subtotal	<u>2,801,220</u>		<u>\$8,302</u>

Maintenance Power Distribution Charge:

Service at 480 Volts or Less	0	\$0.00100	\$0
Service at 12 KV	0	\$0.00016	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	<u>2,801,220</u>		<u>\$0</u>

Maintenance Power Energy & Capacity Charge:

Service at 480 Volts or Less	0	\$0.03047	\$0
Service at 12 KV	0	\$0.02951	\$0
Service at 69 KV or Higher	2,801,220	\$0.02548	\$71,384
Subtotal	<u>2,801,220</u>		<u>\$71,384</u>

Maintenance Power CTC Charge:

Service at 480 Volts or Less	0	\$0.01222	\$0
Service at 12 KV	0	\$0.01217	\$0
Service at 69 KV or Higher	2,801,220	\$0.01240	\$34,744
Subtotal	<u>2,801,220</u>		<u>\$34,744</u>

Total Rate Revenue

\$1,113,259



**Summary Proof of Revenues  
and Supporting Calculations for the  
12-Month Period Ended December 31, 2003**

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 2003**

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	12,048,934,460	\$1,033,551,971		\$0	\$1,033,551,971
2	RTS	448,142,690	\$24,129,177		\$0	\$24,129,177
3	RTD	5,601,949	\$446,043		\$0	\$446,043
4	GS-1	1,713,817,145	\$187,203,187		\$0	\$187,203,187
5	GS-3	8,535,851,378	\$661,796,007	(\$3,753,276)	\$0	\$658,042,731
6	LP4	4,755,540,172	\$316,655,793	(\$13,412,576)	\$0	\$303,243,217
7	ISP	477,280,503	\$23,303,541		\$0	\$23,303,541
8	LP5	2,820,016,587	\$166,277,284	(\$11,376,163)	\$0	\$154,901,121
9	IST	2,475,665,374	\$100,509,393		\$0	\$100,509,393
10	LP6	612,655,366	\$33,314,139		\$0	\$33,314,139
11	LPEP	67,986,000	\$4,684,483		\$0	\$4,684,483
12	ISM	550,689,000	\$13,720,404	(\$200,368)	\$0	\$13,520,036
13	IS1	5,303,046	\$255,880		\$0	\$255,880
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	30,381,182	\$5,067,177		\$0	\$5,067,177
16	SHS	69,552,476	\$18,828,364		\$0	\$18,828,364
17	SE	12,095,999	\$504,876		\$0	\$504,876
18	TS	570,387	\$65,857		\$0	\$65,857
19	SI-1	213,387	\$42,985		\$0	\$42,985
20	GH-1	398,577,858	\$33,164,980		\$0	\$33,164,980
21	GH-2	87,190,577	\$7,176,816		\$0	\$7,176,816
22	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
23	SM	7,979,543	\$1,419,808		\$0	\$1,419,808
<b>PP&amp;L Totals</b>		<b>35,140,368,822</b>	<b>\$2,633,676,551</b>	<b>(\$28,742,383)</b>	<b>\$0</b>	<b>\$2,604,934,168</b>

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 2003**

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Competitive Transition Charge With GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent Change
1	RS	12,048,934,460	\$504,248,624	\$44,219,589	\$279,866,309	\$205,217,448	\$1,033,551,970	\$0	\$1,033,551,970	(\$1)	0.00%
2	RTS	448,142,690	\$11,317,568	\$518,754	\$3,276,433	\$9,016,422	\$24,129,177	\$0	\$24,129,177	\$0	0.00%
3	RTD	5,601,949	\$202,712	\$20,559	\$127,694	\$95,077	\$446,042	\$0	\$446,042	(\$1)	0.00%
4	GS-1	1,713,817,145	\$98,267,953	\$9,683,066	\$51,931,290	\$27,320,876	\$187,203,185	\$0	\$187,203,185	(\$2)	0.00%
5	GS-3	8,535,851,378	\$421,951,443	\$38,411,331	\$79,204,530	\$118,475,426	\$658,042,730	\$0	\$658,042,730	(\$1)	0.00%
6	LP4	4,755,540,172	\$204,300,832	\$17,452,833	\$18,601,291	\$62,888,259	\$303,243,215	\$0	\$303,243,215	(\$2)	0.00%
7	ISP	477,280,503	\$13,500,248	\$1,680,027	\$1,905,467	\$6,217,799	\$23,303,541	\$0	\$23,303,541	\$0	0.00%
8	LP5	2,820,016,587	\$106,630,089	\$8,347,249	\$1,426,962	\$38,496,820	\$154,901,120	\$0	\$154,901,120	(\$1)	0.00%
9	IST	2,475,665,374	\$52,365,280	\$8,714,342	\$8,640,430	\$30,789,341	\$100,509,393	\$0	\$100,509,393	\$0	0.00%
10	LP6	612,655,366	\$22,815,332	\$1,813,460	\$323,677	\$8,361,670	\$33,314,139	\$0	\$33,314,139	\$0	0.00%
11	LPEP	67,986,000	\$2,099,236	\$212,796	\$125,713	\$2,246,738	\$4,684,483	\$0	\$4,684,483	\$0	0.00%
12	ISM	550,689,000	\$4,863,489	\$1,214,856	\$555,915	\$6,885,775	\$13,520,035	\$0	\$13,520,035	(\$1)	0.00%
13	IS1	5,303,046	\$110,156	\$23,864	\$48,001	\$73,861	\$255,882	\$0	\$255,882	\$2	0.00%
14	BL	4,751,439	\$170,672	\$26,846	\$171,872	\$75,738	\$445,128	\$0	\$445,128	\$1	0.00%
15	SA	30,381,182	\$630,767	\$93,416	\$3,756,410	\$586,584	\$5,067,177	\$0	\$5,067,177	\$0	0.00%
16	SHS	69,552,476	\$3,313,113	\$214,075	\$13,958,220	\$1,342,956	\$18,828,364	\$0	\$18,828,364	\$0	0.00%
17	SE	12,095,999	\$0	\$37,256	\$374,299	\$93,321	\$504,876	\$0	\$504,876	\$0	0.00%
18	TS	570,387	\$17,572	\$1,758	\$35,511	\$11,016	\$65,857	\$0	\$65,857	\$0	0.00%
19	SI-1	213,387	\$6,339	\$658	\$31,868	\$4,121	\$42,985	\$0	\$42,985	(\$0)	0.00%
20	GH-1	398,577,858	\$15,804,834	\$1,797,586	\$5,890,921	\$9,671,639	\$33,164,980	\$0	\$33,164,980	\$0	0.00%
21	GH-2	87,190,577	\$3,446,638	\$393,230	\$1,221,219	\$2,115,730	\$7,176,817	\$0	\$7,176,817	\$1	0.00%
22	Standby	11,572,304	\$915,133	\$34,298	\$30,904	\$132,925	\$1,113,259	\$0	\$1,113,259	\$0	0.00%
23	SM	7,979,543	\$188,603	\$24,564	\$1,052,574	\$154,067	\$1,419,808	\$0	\$1,419,808	\$0	0.00%
<b>PP&amp;L Totals</b>		<b>35,140,368,822</b>	<b>\$1,467,166,633</b>	<b>\$134,936,411</b>	<b>\$472,557,511</b>	<b>\$530,273,608</b>	<b>\$2,604,934,163</b>	<b>\$0</b>	<b>\$2,604,934,163</b>	<b>(\$5)</b>	<b>0.00%</b>

PP&L, Inc.  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	13,882,616	\$6.47	\$89,820,526
<b>KWH BLOCKS</b>			
First 200 KWH	2,537,788,464	\$0.08845	\$224,467,390
Next 600 KWH	5,009,327,569	\$0.07847	\$393,081,934
Excess KWH	4,495,294,126	\$0.07248	\$325,818,918
Subtotal	12,042,410,159		\$943,368,242
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			<u>\$1,033,551,971</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,042,410,159	\$0.00367	\$44,195,645
<b>Distribution</b>			
Monthly Distribution Charge	13,882,616	\$6.47000	\$89,820,526
First 200 KWH	2,537,788,464	\$0.01780	\$45,172,635
Next 600 KWH	5,009,327,569	\$0.01580	\$79,147,376
Excess	4,495,294,126	\$0.01459	\$65,586,341
Subtotal			\$279,726,878
<b>Energy &amp; Capacity Charge</b>			
First 200 KWH	2,537,788,464	\$0.04775	\$121,179,399
Next 600 KWH	5,009,327,569	\$0.04194	\$210,091,198
Excess	4,495,294,126	\$0.03846	\$172,889,012
Subtotal	12,042,410,159		\$504,159,609
<b>Competitive Transition Charge</b>			
First 200 KWH	2,537,788,464	\$0.01923	\$48,801,672
Next 600 KWH	5,009,327,569	\$0.01706	\$85,459,128
Excess KWH	4,495,294,126	\$0.01576	\$70,845,835
Subtotal	12,042,410,159		\$205,106,635
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			<u>\$1,033,551,970</u>

PP&L, Inc.  
Rate Schedule RS  
RS with Off-Peak Water Heating-Separate Meter (RWO)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,567,543	\$0.00367	\$16,763
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01578	<u>\$72,076</u>
Subtotal			\$93,520
<u>Energy &amp; Capacity</u>			
All KWH	4,567,543	\$0.00507	\$23,157
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01703	\$77,785
Total Rate Revenue			<u>\$211,225</u>

PP&L, Inc.  
 RS with Off-Peak Water Heating-Single Meter (RW1)  
 Residential Service  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,229	\$12.47	\$15,326
<b>KWH BLOCKS</b>			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			\$151,978
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00367	\$7,181
<b>Distribution</b>			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01780	\$4,374
Next 400 KWH	479,833	\$0.01578	\$7,572
Next 600 KWH	559,075	\$0.01580	\$8,833
Excess KWH	672,123	\$0.01459	\$9,806
Subtotal			\$45,911
<b>Energy &amp; Capacity</b>			
First 200 KWH	245,727	\$0.04775	\$11,733
Next 400 KWH	479,833	\$0.01006	\$4,827
Next 600 KWH	559,075	\$0.04194	\$23,448
Excess KWH	672,123	\$0.03846	\$25,850
Subtotal	1,956,758		\$65,858
<b>Competitive Transition Charge</b>			
First 200 KWH	245,727	\$0.01923	\$4,725
Next 400 KWH	479,833	\$0.01703	\$8,172
Next 600 KWH	559,075	\$0.01706	\$9,538
Excess KWH	672,123	\$0.01576	\$10,593
Subtotal	1,956,758		\$33,028
Total Rate Revenue			\$151,978

PP&L, Inc.  
Rate Schedule RTS  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	175,678	\$14.97	\$2,629,900
<u>BILLING KW BLOCKS</u>			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		<u>\$4,223,377</u>
<u>KWH BLOCKS</u>			
All KWH	448,142,690	\$0.03855	\$17,275,901
Total Rate Revenue			<u><u>\$24,129,177</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	448,142,690	\$0.00116	\$518,754
<u>Distribution</u>			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			<u>\$3,276,433</u>
<u>Energy &amp; Capacity</u>			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$4.90	\$3,576,843
All KWH	448,142,690	\$0.01727	\$7,740,725
Subtotal			<u>\$11,317,568</u>
<u>Competitive Transition Charge</u>			
All KWH	448,142,690	\$0.02012	\$9,016,422
Total Rate Revenue			<u><u>\$24,129,177</u></u>

PP&L, Inc.  
Rate Schedule RTD  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	3,840	\$12.47	\$47,885
<b>KWH BLOCKS</b>			
On-peak KWH	1,173,862	\$0.15231	\$178,791
Off-peak KWH	4,428,087	\$0.04954	\$219,367
Subtotal	5,601,949		\$398,158
Total Rate Revenue			\$446,043
<b>PROPOSED RATE</b>			
<b>Transmission</b>			
All KWH	5,601,949	\$0.00367	\$20,559
<b>Distribution</b>			
Total Bills	3,840	\$12.47	\$47,885
On-peak KWH	1,173,862	\$0.03053	\$35,838
Off-peak KWH	4,428,087	\$0.00993	\$43,971
Subtotal	5,601,949		\$127,694
<b>Energy &amp; Capacity</b>			
On-peak KWH	1,173,862	\$0.08174	\$95,951
Off-peak KWH	4,428,087	\$0.02411	\$106,761
Subtotal	5,601,949		\$202,712
<b>Competitive Transition Charge</b>			
On-peak KWH	1,173,862	\$0.03637	\$42,693
Off-peak KWH	4,428,087	\$0.01183	\$52,384
Subtotal			\$95,077
Total Rate Revenue			\$446,042

PP&L, Inc.  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,564,339	\$7.48	\$11,701,256
<b>BILLING KW BLOCKS</b>			
First 5 KW	8,495,470	\$0.00	\$0
Excess KW	5,065,065	\$1.86	\$9,421,021
Subtotal	13,560,535		\$9,421,021
<b>KWH BLOCKS</b>			
First 150 KWH/KW	1,223,316,100	\$0.10436	\$127,665,268
Excess KWH	465,326,465	\$0.07841	\$36,486,248
Subtotal	1,688,642,565		\$164,151,516
T. O. D. Metering	10,775	\$14.97	\$161,302
GIV			\$1,508,311
GIC			\$259,781
Total Rate Revenue			\$187,203,187
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,688,642,565	\$0.00565	\$9,540,830
<b>Distribution</b>			
Total Bills	1,564,339	\$7.48000	\$11,701,256
First 5 KW	8,495,470	\$0.00000	\$0
Excess KW	5,065,065	\$1.86000	\$9,421,021
First 150 Hours	1,223,316,100	\$0.01913	\$23,402,037
Excess KWH	465,326,465	\$0.01437	\$6,686,741
Subtotal			\$51,211,055
<b>Energy and Capacity</b>			
First 150 Hours	1,223,316,100	\$0.06242	\$76,359,391
Excess KWH	465,326,465	\$0.04550	\$21,172,354
Subtotal			\$97,531,745
<b>Competitive Transition Charge</b>			
First 150 Hours	1,223,316,100	\$0.01716	\$20,992,104
Excess KWH	465,326,465	\$0.01289	\$5,998,058
Subtotal			\$26,990,162
T. O. D. Metering	10,775	\$14.97000	\$161,302
GIV			\$1,508,311
GIC			\$259,780
Total Rate Revenue			\$187,203,185

PP&L, Inc.  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (GIC)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	1,090	\$17.96	\$19,576
<u>KWH BLOCKS</u>			
All KWH	5,791,190	\$0.03851	\$223,019
T. O. D. Metering	1,148	\$14.97	\$17,186
Total Rate Revenue			<u>\$259,781</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,791,190	\$0.00565	\$32,720
<u>Distribution</u>			
Excess KW	1,090	\$17.96000	\$19,576
All KWH	5,791,190	\$0.03038	\$175,936
Subtotal			<u>\$195,512</u>
<u>Energy &amp; Capacity</u>			
All KWH	5,791,190	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	5,791,190	\$0.00248	\$14,362
T. O. D. Metering	1,148	\$14.97	\$17,186
Total Rate Revenue			<u>\$259,780</u>

PP&L, Inc.  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	8,245	\$6.47	\$53,345
<b>KWH BLOCKS</b>			
First 200 KWH	1,577,556	\$0.08845	\$139,535
Next 600 KWH	4,150,992	\$0.07847	\$325,728
Excess KWH	13,654,842	\$0.07248	\$989,703
Subtotal	19,383,390		\$1,454,966
Total Rate Revenue			<u>\$1,508,311</u>
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
	19,383,390	\$0.00565	\$109,516
<b>Distribution</b>			
Total Bills	8,245	\$6.47000	\$53,345
First 200 KWH	1,577,556	\$0.01780	\$28,080
Next 600 KWH	4,150,992	\$0.01580	\$65,586
Excess KWH	13,654,842	\$0.01459	\$199,224
Subtotal			\$346,235
<b>Energy &amp; Capacity</b>			
First 200 KWH	1,577,556	\$0.04577	\$72,205
Next 600 KWH	4,150,992	\$0.03996	\$165,874
Excess KWH	13,654,842	\$0.03648	\$498,129
Subtotal	19,383,390		\$736,208
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 200 KWH	1,577,556	\$0.01923	\$30,336
Next 600 KWH	4,150,992	\$0.01706	\$70,816
Excess KWH	13,654,842	\$0.01576	\$215,200
Subtotal	19,383,390		\$316,352
Total Rate Revenue			<u>\$1,508,311</u>

PP&L, Inc.  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
All KW	24,011,391	\$6.94	\$166,639,054
<u>KWH BLOCKS</u>			
First 200 Hours	4,685,055,748	\$0.06444	\$301,904,992
Next 200 Hours	2,968,776,384	\$0.05047	\$149,834,144
Excess KWH	849,515,837	\$0.04849	\$41,193,023
Subtotal	8,503,347,969		\$492,932,159
T. O. D. Metering	32,890	\$14.97	\$492,363
G3V			\$288,258
G3C			\$1,444,173
Total Rate Revenue			<u>\$661,796,007</u>
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	8,503,347,969	\$0.00450	\$38,265,066
<u>Distribution</u>			
Capacity - All KW	24,011,391	\$2.84000	\$68,192,350
First 200 Hours	4,685,055,748	\$0.00137	\$6,418,526
Next 200 Hours	2,968,776,384	\$0.00107	\$3,176,591
Excess KWH	849,515,837	\$0.00103	\$875,001
Subtotal			\$78,662,468
<u>Energy &amp; Capacity Charge</u>			
Capacity - All KW	24,011,391	\$4.10000	\$98,446,703
First 200 Hours	4,685,055,748	\$0.04314	\$202,113,305
Next 200 Hours	2,968,776,384	\$0.03282	\$97,435,241
Excess KWH	849,515,837	\$0.03135	\$26,632,321
Subtotal			\$424,627,570
<u>Competitive Transition Charge</u>			
First 200 Hours	4,685,055,748	\$0.01543	\$72,290,410
Next 200 Hours	2,968,776,384	\$0.01208	\$35,862,819
Excess KWH	849,515,837	\$0.01161	\$9,862,879
Subtotal	8,503,347,969		\$118,016,108
T. O. D. Metering	32,890	\$14.97	\$492,363
G3V			\$288,257
G3C			\$1,444,174
Total Rate Revenue			<u>\$661,796,006</u>

PP&L, Inc.  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	17,949	\$17.96	\$322,364
<u>KWH BLOCKS</u>			
All KWH	28,625,771	\$0.03851	\$1,102,378
T. O. D. Metering	1,298	\$14.97	\$19,431
Total Rate Revenue			<u>\$1,444,173</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	28,625,771	\$0.00450	\$128,816
<u>Distribution</u>			
Excess KW	17,949	\$17.96000	\$322,364
All KWH	28,625,771	\$0.00540	\$154,579
Subtotal			<u>\$476,943</u>
<u>Energy &amp; Capacity</u>			
All KWH	28,625,771	\$0.01473	\$421,658
<u>Competitive Transition Charge</u>			
All KWH	28,625,771	\$0.01388	\$397,326
T. O. D. Metering	1,298	\$14.97	\$19,431
Total Rate Revenue			<u>\$1,444,174</u>

PP&L, Inc.  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	487	\$6.47	\$3,151
<u>KWH BLOCKS</u>			
First 200 KWH	124,773	\$0.08845	\$11,036
Next 600 KWH	344,519	\$0.07847	\$27,034
Excess KWH	3,408,346	\$0.07248	\$247,037
Subtotal	3,877,638		\$285,107
Total Rate Revenue			<u>\$288,258</u>
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	3,877,638	\$0.00450	\$17,449
<u>Distribution</u>			
Total Bills	487	\$6.47000	\$3,151
First 200 KWH	124,773	\$0.01780	\$2,221
Next 600 KWH	344,519	\$0.01580	\$5,443
Excess KWH	3,408,346	\$0.01459	\$49,728
Subtotal			\$60,543
<u>Energy &amp; Capacity</u>			
First 200 KWH	124,773	\$0.04692	\$5,854
Next 600 KWH	344,519	\$0.04111	\$14,163
Excess KWH	3,408,346	\$0.03763	\$128,256
Subtotal	3,877,638		\$148,273
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	124,773	\$0.01923	\$2,399
Next 600 KWH	344,519	\$0.01706	\$5,877
Excess KWH	3,408,346	\$0.01576	\$53,716
Subtotal	3,877,638		\$61,992
Total Rate Revenue			<u>\$288,257</u>

PP&L, Inc.  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	10,610,286	\$6.44	\$68,330,242
<b>KWH BLOCKS</b>			
First 200 Hours	2,044,851,802	\$0.06127	\$125,288,070
Next 200 Hours	1,836,308,327	\$0.04730	\$86,857,384
Excess KWH	871,782,051	\$0.04130	\$36,004,599
Subtotal	4,752,942,180		\$248,150,053
T. O. D. Metering	4,983	\$14.97	\$74,596
L4C			\$100,902
Total Rate Revenue			\$316,655,793
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,752,942,180	\$0.00367	\$17,443,298
<b>Distribution</b>			
Capacity - All KW	10,610,286	\$1.75000	\$18,568,001
First 200 Hours	2,044,851,802	\$0.00022	\$449,867
Next 200 Hours	1,836,308,327	\$0.00017	\$312,172
Excess KWH	871,782,051	\$0.00015	\$130,767
Subtotal			\$19,460,807
<b>Energy &amp; Capacity Charge</b>			
Capacity - All KW	10,610,286	\$4.69000	\$49,762,241
First 200 Hours	2,044,851,802	\$0.04186	\$85,597,496
Next 200 Hours	1,836,308,327	\$0.03148	\$57,806,986
Excess KWH	871,782,051	\$0.02702	\$23,555,551
Subtotal			\$216,722,274
<b>Competitive Transition Charge</b>			
First 200 Hours	2,044,851,802	\$0.01552	\$31,736,100
Next 200 Hours	1,836,308,327	\$0.01198	\$21,998,974
Excess KWH	871,782,051	\$0.01046	\$9,118,840
Subtotal	4,752,942,180		\$62,853,914
T. O. D. Metering	4,983	\$14.97	\$74,596
L4C			\$100,902
Total Rate Revenue			\$316,655,791

PP&L, Inc.  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (L4C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>KWH BLOCKS</u>			
All KWH	2,597,992	\$0.03851	\$100,049
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u>\$100,902</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,597,992	\$0.00367	\$9,535
<u>Distribution</u>			
All KWH	2,597,992	\$0.00414	\$10,756
Subtotal			<u>\$10,756</u>
<u>Energy &amp; Capacity</u>			
All KWH	2,597,992	\$0.01748	\$45,413
<u>Competitive Transition Charge</u>			
All KW	2,597,992	\$0.01322	\$34,345
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u>\$100,902</u>

All KW

PP&L, Inc.  
Rate Schedule ISP  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	461,133	\$8.28	\$3,818,181
<b>KWH BLOCKS</b>			
First 400 KWH	182,617,704	\$0.05289	\$9,658,650
Excess KWH	294,662,799	\$0.03333	\$9,821,111
Subtotal	477,280,503		<u>\$19,479,761</u>
T. O. D. Metering	374	\$14.97	\$5,599
Total Rate Revenue			<u><u>\$23,303,541</u></u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	477,280,503	\$0.00352	\$1,680,027
<b>Distribution</b>			
All KW	461,133	\$4.12000	\$1,899,868
First 400 KWH	182,617,704	\$0.00000	\$0
Excess KWH	294,662,799	\$0.00000	\$0
Subtotal			<u>\$1,899,868</u>
<b>Energy &amp; Capacity Charge</b>			
All KW	461,133	\$4.16000	\$1,918,313
First 400 KWH	182,617,704	\$0.03249	\$5,933,249
Excess KWH	294,662,799	\$0.01917	\$5,648,686
Subtotal			<u>\$13,500,248</u>
<b>Competitive Transition Charge</b>			
First 400 KWH	182,617,704	\$0.01688	\$3,082,587
Excess KWH	294,662,799	\$0.01064	\$3,135,212
Subtotal			<u>\$6,217,799</u>
T. O. D. Metering	374	\$14.97000	\$5,599
Total Rate Revenue			<u><u>\$23,303,541</u></u>

PP&L, Inc.  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	5,332,216	\$5.99	\$31,939,974
<b>KWH BLOCKS</b>			
First 200 Hours	1,054,873,566	\$0.05422	\$57,195,245
Next 200 Hours	1,018,596,431	\$0.04623	\$47,089,713
Excess KWH	746,546,590	\$0.04024	\$30,041,035
Subtotal	2,820,016,587		\$134,325,993
T. O. D. Metering	756	\$14.97	\$11,317
Total Rate Revenue			<u>\$166,277,284</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH Distribution	2,820,016,587	\$0.00296	\$8,347,249
All KW	5,332,216	\$0.28900	\$1,541,010
First 200 Hours	1,054,873,566	\$0.00000	\$0
Next 200 Hours	1,018,596,431	\$0.00000	\$0
Excess KWH	746,546,590	\$0.00000	\$0
Subtotal	2,820,016,587		\$1,541,010
<b>Energy &amp; Capacity</b>			
All KW	5,332,216	\$5.70100	\$30,398,963
First 200 Hours	1,054,873,566	\$0.03572	\$37,680,084
Next 200 Hours	1,018,596,431	\$0.03002	\$30,578,265
Excess KWH	746,546,590	\$0.02575	\$19,223,575
Subtotal			\$117,880,887
<b>Competitive Transition Charge</b>			
First 200 Hours	1,054,873,566	\$0.01554	\$16,392,735
Next 200 Hours	1,018,596,431	\$0.01325	\$13,496,403
Excess KWH	746,546,590	\$0.01153	\$8,607,682
Subtotal	2,820,016,587		\$38,496,820
T. O. D. Metering	756	\$14.97	\$11,317
Total Rate Revenue			<u>\$166,277,283</u>

PP&L, Inc.  
Rate Schedule IST  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,471,036	\$7.78	\$11,444,660
<b>KWH BLOCKS</b>			
First 400 KWH	582,654,905	\$0.04817	\$28,066,487
Excess KWH	1,893,010,469	\$0.03222	\$60,992,797
Subtotal	2,475,665,374		\$89,059,284
T. O. D. Metering	364	\$14.97	\$5,449
Total Rate Revenue			\$100,509,393

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,475,665,374	\$0.00357	\$8,838,125
<b>Distribution</b>			
All KW	1,471,036	\$5.87000	\$8,634,981
First 400 KWH	582,654,905	\$0.00000	\$0
Excess KWH	1,893,010,469	\$0.00000	\$0
Subtotal			\$8,634,981
<b>Energy &amp; Capacity Charge</b>			
All KW	1,471,036	\$1.91000	\$2,809,679
First 400 KWH	582,654,905	\$0.02795	\$16,285,205
Excess KWH	1,893,010,469	\$0.01751	\$33,146,613
Subtotal			\$52,241,497
<b>Competitive Transition Charge</b>			
First 400 KWH	582,654,905	\$0.01665	\$9,701,204
Excess KWH	1,893,010,469	\$0.01114	\$21,088,137
Subtotal			\$30,789,341
T. O. D. Metering	364	\$14.97000	\$5,449
Total Rate Revenue			\$100,509,393

PP&L, Inc.  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,058,879	\$5.99	\$6,342,685
<b>KWH BLOCKS</b>			
First 400 Hours (Mandatory)	422,211,145	\$0.05022	\$21,203,444
Next 200 Hours	159,496,556	\$0.03126	\$4,985,862
Excess KWH	30,947,665	\$0.02525	\$781,429
Subtotal	612,655,366		\$26,970,735
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$33,314,139
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	612,655,366	\$0.00296	\$1,813,460
Distribution			
All KW	1,058,879	\$0.30500	\$322,958
First 400 Hours	422,211,145	\$0.00000	\$0
Next 200 Hours	159,496,556	\$0.00000	\$0
Excess KWH	30,947,665	\$0.00000	\$0
Subtotal	612,655,366		\$322,958
Energy & Capacity			
All KW	1,058,879	\$5.68500	\$6,019,727
First 400 Hours	422,211,145	\$0.03169	\$13,379,871
Next 200 Hours	159,496,556	\$0.01861	\$2,968,231
Excess KWH	30,947,665	\$0.01446	\$447,503
Subtotal	612,655,366		\$22,815,332
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 400 Hours	422,211,145	\$0.01557	\$6,573,828
Next 200 Hours	159,496,556	\$0.00969	\$1,545,522
Excess KWH	30,947,665	\$0.00783	\$242,320
Subtotal	612,655,366		\$8,361,670
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$33,314,139

PP&L, Inc.  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Facility Charge	12	\$3,410.00	\$40,920
<u>BILLING KW BLOCKS</u>			
All KW	248,863	\$5.99	\$1,490,689
<u>KWH BLOCKS</u>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		<u>\$3,364,228</u>
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			<u><u>\$4,684,483</u></u>
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	67,986,000	\$0.00313	\$212,796
<u>Distribution</u>			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			<u>\$125,713</u>
<u>Energy &amp; Capacity</u>			
All KW	248,863	\$4.80000	\$1,194,542
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.01421	\$204,624
Next 250 Hours	52,105,250	\$0.01322	\$688,831
Excess KWH	1,480,750	\$0.00759	\$11,239
Subtotal			<u>\$2,099,236</u>
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.03487	\$502,128
Next 250 Hours	52,105,250	\$0.03287	\$1,712,700
Excess KWH	1,480,750	\$0.02155	\$31,910
Subtotal			<u>\$2,246,738</u>
Total Rate Revenue			<u><u>\$4,684,483</u></u>

PP&L, Inc.  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Customer Charge	12	\$21,095.00	\$253,140
<b>BILLING KW BLOCKS</b>			
All KW	90,000	\$5.62	\$505,800
<b>KWH BLOCKS</b>			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			\$13,720,404
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
	323,961,706	\$0.00375	\$1,214,856
<b>Distribution</b>			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.25000	\$292,500
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$558,123
<b>Energy &amp; Capacity</b>			
All KW	90,000	\$2.37000	\$213,300
Firm KWH	65,700,000	\$0.01605	\$1,054,485
Interruptible KWH	258,261,706	\$0.01469	\$3,793,864
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$5,061,649
<b>COMPETITIVE TRANSITION CHARGE</b>			
Firm KWH	65,700,000	\$0.02265	\$1,488,105
Interruptible KWH	258,261,706	\$0.02090	\$5,397,670
Subtotal	323,961,706		\$6,885,775
Total Rate Revenue			\$13,720,403

PP&L, Inc.  
Rate Schedule IS1  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	52	359.24	\$18,680
<u>BILLING KW BLOCKS</u>			
All KW	2,311	9.28	\$21,446
<u>KWH BLOCKS</u>			
First 730 Hours	1,687,030	\$0.04749	\$80,117
Excess KWH	3,616,016	\$0.03751	\$135,637
Subtotal	5,303,046		\$215,754
Total Rate Revenue			\$255,880
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,303,046	\$0.00450	\$23,864
<u>Distribution</u>			
Total Bills	52	\$359.24000	\$18,680
All KW	2,311	\$7.01000	\$16,200
First 730 Hours	1,687,030	\$0.00289	\$4,876
Excess KWH	3,616,016	\$0.00228	\$8,245
Subtotal			\$48,001
<u>Energy &amp; Capacity</u>			
All KW	2,311	\$2.27000	\$5,246
First 730 Hours	1,687,030	\$0.02384	\$40,219
Excess KWH	3,616,016	\$0.01789	\$64,691
Subtotal			\$110,156
<u>Competitive Transition Charge</u>			
First 730 Hours	1,687,030	\$0.01626	\$27,431
Excess KWH	3,616,016	\$0.01284	\$46,430
Subtotal			\$73,861
Total Rate Revenue			\$255,882

PP&L, Inc.  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>KWH BLOCKS</b>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
<b>PROPOSED RATE</b>			
Transmission - All KWH	4,751,439	\$0.00565	\$26,846
<b>Distribution</b>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<b>Energy &amp; Capacity</b>			
All KWH	4,751,439	\$0.03592	<u>\$170,672</u>
<b>Competitive Transition Charge</b>			
All KWH	4,751,439	\$0.01594	<u>\$75,738</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,128</u>



PP&L, INC.  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	5800	37,634	13,435,338	\$ 9.618	\$ 0.092	\$ 7.130	\$ 0.574	\$ 1.822	
	9500	48,660	24,913,920	\$ 10.797	\$ 0.131	\$ 8.004	\$ 0.824	\$ 1.838	
	16000	13,891	10,459,923	\$ 12.155	\$ 0.193	\$ 9.011	\$ 1.212	\$ 1.739	
	25500	4,116	5,593,644	\$ 17.075	\$ 0.349	\$ 12.657	\$ 2.187	\$ 1.882	
	50000	375	799,875	\$ 22.473	\$ 0.547	\$ 16.660	\$ 3.432	\$ 1.834	
METAL POLE	5800	150	53,550	\$ 13.560	\$ 0.092	\$ 10.053	\$ 0.574	\$ 2.841	
	9500	710	363,520	\$ 14.460	\$ 0.131	\$ 10.720	\$ 0.824	\$ 2.785	
	16000	702	528,606	\$ 15.649	\$ 0.193	\$ 11.601	\$ 1.212	\$ 2.643	
	25500	279	379,161	\$ 20.118	\$ 0.349	\$ 14.915	\$ 2.187	\$ 2.667	
	50000	15	31,995	\$ 25.107	\$ 0.547	\$ 18.613	\$ 3.432	\$ 2.515	
UNDERGROUND									
WOOD POLE	5800	1,241	443,037	\$ 15.785	\$ 0.092	\$ 11.702	\$ 0.574	\$ 3.417	
	9500	2,610	1,336,320	\$ 17.144	\$ 0.131	\$ 12.710	\$ 0.824	\$ 3.479	
LOW MOUNT	5800	4,772	1,703,604	\$ 15.925	\$ 0.092	\$ 11.810	\$ 0.574	\$ 3.449	
	9500	6,079	3,112,448	\$ 17.244	\$ 0.131	\$ 12.784	\$ 0.824	\$ 3.505	
HIGH MOUNT	9500	1,524	780,288	\$ 20.866	\$ 0.131	\$ 15.469	\$ 0.824	\$ 4.442	
	16000	2,359	1,776,327	\$ 22.035	\$ 0.193	\$ 16.336	\$ 1.212	\$ 4.294	
	25500	1,884	2,560,356	\$ 30.566	\$ 0.349	\$ 22.660	\$ 2.187	\$ 5.370	
	50000	266	567,378	\$ 35.715	\$ 0.547	\$ 26.477	\$ 3.432	\$ 5.259	
MULTIPLE UNIT	5800	30	10,710	\$ 8.610	\$ 0.092	\$ 6.383	\$ 0.574	\$ 1.561	
	9500	259	132,608	\$ 9.740	\$ 0.131	\$ 7.221	\$ 0.824	\$ 1.564	
	16000	196	147,588	\$ 10.220	\$ 0.193	\$ 7.577	\$ 1.212	\$ 1.238	
	25500	204	277,236	\$ 14.081	\$ 0.349	\$ 10.439	\$ 2.187	\$ 1.106	
	50000	68	145,044	\$ 17.304	\$ 0.547	\$ 12.828	\$ 3.432	\$ 0.497	
			69,552,476						
CALCULATED ANNUAL REVENUE				\$ 18,828,364	\$ 214,075	\$ 13,958,220	\$ 1,342,956	\$ 3,313,113	
TOTAL PRESENT REVENUE				\$ 18,828,364					
TOTAL PROPOSED REVENUE									\$ 18,828,364
RATE CHANGE: AMOUNT									\$ -
PERCENT									0%





PP&L, INC.  
 RATE SCHEDULE SI-1(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	600	249	62,001	\$ 5.529	\$ 0.064	\$ 4.099	\$ 0.401	\$ 0.965	
	1000	18	7,974	\$ 6.854	\$ 0.114	\$ 5.081	\$ 0.713	\$ 0.946	
UNDERGROUND									
LOW MOUNT	4000	102	143,412	\$ 20.412	\$ 0.361	\$ 15.133	\$ 2.262	\$ 2.656	
			213,387						
CALCULATED ANNUAL REVENUE				\$ 42,985	\$ 658	\$ 31,868	\$ 4,121	\$ 6,339	
TOTAL PRESENT REVENUE				\$ 42,985					
TOTAL PROPOSED REVENUE							\$ 42,985		
RATE CHANGE: AMOUNT							\$	(0)	
PERCENT								0%	

PP&L, Inc.  
Rate Schedule GH-1(R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	14,598	\$14.97	\$218,532
<u>BILLING KW BLOCKS</u>			
All KW	1,626,408	\$1.30	\$2,114,330
<u>KWH BLOCKS</u>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00451	\$1,797,586
<u>Distribution</u>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			\$5,875,626
<u>Energy &amp; Capacity</u>			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.04541	\$2,865,914
Excess KWH	335,465,901	\$0.03857	\$12,938,920
Subtotal			\$15,804,834
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02743	\$1,731,161
Excess KWH	335,465,901	\$0.02367	\$7,940,478
Subtotal			\$9,671,639
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>

PP&L, Inc.  
Rate Schedule GH-2(R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	34,263	\$17.46	\$598,232
<b>KWH BLOCKS</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			<u>\$7,176,816</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	87,190,577	\$0.00451	\$393,230
<b>Distribution</b>			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			\$1,221,219
<b>Energy &amp; Capacity</b>			
First 200 KWH	6,283,134	(\$0.00451)	(\$28,337)
Excess KWH	80,907,443	\$0.04295	\$3,474,975
Subtotal			\$3,446,638
<b>Competitive Transition Charge</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02615	\$2,115,730
Subtotal			\$2,115,730
Total Rate Revenue			<u>\$7,176,817</u>

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<u>Back-Up Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<u>Maintenance Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			\$1,113,259

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	8,771,084	\$0.00296	\$25,995
Subtotal	8,771,084		\$25,995
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00100	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KW - All KWH	0	\$0.00016	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<u>Back-Up Power Energy &amp; Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.03144	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.03040	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.02640	\$231,555
Subtotal	529,364		\$841,181

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2003

Back-Up Power CTC Charge:

Service at 480 Volts or Less	0	\$0.01125	\$0
Service at 12 KV	0	\$0.01127	\$0
Service at 69 KV or Higher	8,771,084	\$0.01149	\$100,749
<b>Subtotal</b>	<u>8,771,084</u>		<u>\$100,749</u>

Maintenance Power Transmission Charge:

Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	2,801,220	\$0.00296	\$8,302
<b>Subtotal</b>	<u>2,801,220</u>		<u>\$8,302</u>

Maintenance Power Distribution Charge:

Service at 480 Volts or Less	0	\$0.00100	\$0
Service at 12 KV	0	\$0.00016	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
<b>Subtotal</b>	<u>2,801,220</u>		<u>\$0</u>

Maintenance Power Energy & Capacity Charge:

Service at 480 Volts or Less	0	\$0.03144	\$0
Service at 12 KV	0	\$0.03040	\$0
Service at 69 KV or Higher	2,801,220	\$0.02640	\$73,952
<b>Subtotal</b>	<u>2,801,220</u>		<u>\$73,952</u>

Maintenance Power CTC Charge:

Service at 480 Volts or Less	0	\$0.01125	\$0
Service at 12 KV	0	\$0.01127	\$0
Service at 69 KV or Higher	2,801,220	\$0.01149	\$32,176
<b>Subtotal</b>	<u>2,801,220</u>		<u>\$32,176</u>

**Total Rate Revenue**

\$1,113,259

PP&L, INC.  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	PRESENT	MONTHLY RATE				CAPACITY & ENERGY
					TRANS CHARGE	DIST CHARGE	CTC	PROPOSED	
OVERHEAD									
WOOD POLE	3350	2,322	1,367,658	\$ 9.820	\$ 0.151	\$ 7.280	\$ 0.948	\$	1.441
	6650	2,234	2,055,280	\$ 12.166	\$ 0.236	\$ 9.019	\$ 1.480	\$	1.431
	10500	93	119,598	\$ 15.666	\$ 0.330	\$ 11.614	\$ 2.069	\$	1.653
	20000	599	1,220,762	\$ 20.079	\$ 0.523	\$ 14.886	\$ 3.279	\$	1.391
	34000	14	48,636	\$ 32.944	\$ 0.892	\$ 24.423	\$ 5.590	\$	2.039
	51000	5	24,005	\$ 41.899	\$ 1.232	\$ 31.062	\$ 7.726	\$	1.879
METAL POLE	6650	5	4,600	\$ 18.902	\$ 0.236	\$ 14.103	\$ 1.480	\$	3.083
	10500	8	10,288	\$ 22.352	\$ 0.330	\$ 16.571	\$ 2.069	\$	3.382
	20000	91	185,458	\$ 26.884	\$ 0.523	\$ 19.931	\$ 3.279	\$	3.151
	34000	0	0	\$ 39.909	\$ 0.892	\$ 29.624	\$ 5.590	\$	3.803
	51000	0	0	\$ 49.134	\$ 1.232	\$ 36.517	\$ 7.726	\$	3.659
UNDERGROUND									
WOOD POLE	3350	14	8,246	\$ 15.917	\$ 0.151	\$ 11.800	\$ 0.948	\$	3.018
	6650	449	413,080	\$ 18.623	\$ 0.236	\$ 13.806	\$ 1.480	\$	3.101
LOW MOUNT	3350	454	267,406	\$ 17.444	\$ 0.151	\$ 12.932	\$ 0.948	\$	3.413
	6650	372	342,240	\$ 20.100	\$ 0.236	\$ 14.901	\$ 1.480	\$	3.483
HIGH MOUNT	6650	85	78,200	\$ 22.444	\$ 0.236	\$ 16.639	\$ 1.480	\$	4.089
	10500	78	100,308	\$ 25.575	\$ 0.330	\$ 18.960	\$ 2.069	\$	4.216
	20000	627	1,277,826	\$ 30.346	\$ 0.523	\$ 22.497	\$ 3.279	\$	4.047
	34000	14	48,636	\$ 44.449	\$ 0.892	\$ 32.952	\$ 5.590	\$	5.015
	51000	33	158,433	\$ 53.723	\$ 1.232	\$ 39.828	\$ 7.726	\$	4.937
MULTIPLE UNIT	6650	11	10,120	\$ 10.171	\$ 0.236	\$ 7.540	\$ 1.480	\$	0.915
	10500	0	0	\$ 14.319	\$ 0.330	\$ 10.586	\$ 2.069	\$	1.334
	20000	15	30,570	\$ 17.874	\$ 0.523	\$ 13.251	\$ 3.279	\$	0.821
	34000	0	0	\$ 30.928	\$ 0.892	\$ 22.924	\$ 5.590	\$	1.522
	51000	0	0	\$ 39.854	\$ 1.232	\$ 29.568	\$ 7.726	\$	1.328
CUSTOMER OWNE	3350	109	64,201	\$ 5.669	\$ 0.151	\$ 4.203	\$ 0.948	\$	0.367
	6650	39	35,880	\$ 8.125	\$ 0.236	\$ 6.024	\$ 1.480	\$	0.385
	10500	8	10,288	\$ 10.926	\$ 0.330	\$ 8.100	\$ 2.069	\$	0.427
	20000	48	97,824	\$ 15.698	\$ 0.523	\$ 11.638	\$ 3.279	\$	0.258
CALCULATED ANNUAL REVENUE			7,979,543	\$ 1,419,808	\$ 24,564	\$ 1,052,574	\$ 154,067	\$	188,603
TOTAL PRESENT REVENUE				\$ 1,419,808					
TOTAL PROPOSED REVENUE								\$ 1,419,808	
RATE CHANGE: AMOUNT								\$	0
PERCENT									0%



**Summary Proof of Revenues  
and Supporting Calculations for the  
12-Month Period Ended December 31, 2004**

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 2004**

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	12,175,989,776	\$1,044,269,919		\$0	\$1,044,269,919
2	RTS	452,871,046	\$24,311,455		\$0	\$24,311,455
3	RTD	5,661,055	\$450,718		\$0	\$450,718
4	GS-1	1,750,289,056	\$190,983,673		\$0	\$190,983,673
5	GS-3	8,718,505,813	\$675,863,757	(\$3,753,276)	\$0	\$672,110,481
6	LP4	4,829,379,350	\$321,471,569	(\$13,412,576)	\$0	\$308,058,993
7	ISP	484,691,227	\$23,664,721		\$0	\$23,664,721
8	LP5	2,863,802,929	\$168,860,695	(\$11,376,163)	\$0	\$157,484,532
9	IST	2,514,104,981	\$102,064,349		\$0	\$102,064,349
10	LP6	622,168,055	\$33,828,570		\$0	\$33,828,570
11	LPEP	67,986,000	\$4,684,483		\$0	\$4,684,483
12	ISM	550,689,000	\$13,720,404	(\$200,468)	\$0	\$13,519,936
13	IS1	5,416,549	\$261,325		\$0	\$261,325
14	BL	4,751,439	\$445,127		\$0	\$445,127
15	SA	31,145,347	\$5,194,630		\$0	\$5,194,630
16	SHS	71,301,222	\$19,302,253		\$0	\$19,302,253
17	SE	12,403,554	\$517,643		\$0	\$517,643
18	TS	583,669	\$67,390		\$0	\$67,390
19	SI-1	219,066	\$44,016		\$0	\$44,016
20	GH-1	398,577,858	\$33,164,980		\$0	\$33,164,980
21	GH-2	87,190,577	\$7,176,816		\$0	\$7,176,816
22	Standby	11,572,304	\$1,113,259		\$0	\$1,113,259
23	SM	8,174,482	\$1,454,976		\$0	\$1,454,976
<b>PP&amp;L Totals</b>		<b>35,667,474,355</b>	<b>\$2,672,916,728</b>	<b>(\$28,742,483)</b>	<b>\$0</b>	<b>\$2,644,174,245</b>

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**12 Month Period Ended December 31, 2004**

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Competitive Transition Charge With GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent Change
1	RS	12,175,989,776	\$526,546,555	\$44,685,882	\$282,734,782	\$190,302,700	\$1,044,269,919	\$0	\$1,044,269,919	\$0	0.00%
2	RTS	452,871,046	\$12,147,540	\$524,227	\$3,276,433	\$8,363,254	\$24,311,455	\$0	\$24,311,455	\$0	0.00%
3	RTD	5,661,055	\$212,808	\$20,776	\$129,010	\$88,125	\$450,719	\$0	\$450,719	\$1	0.00%
4	GS-1	1,750,289,056	\$102,877,810	\$9,889,133	\$52,870,976	\$25,345,754	\$190,983,673	\$0	\$190,983,673	\$0	0.00%
5	GS-3	8,718,505,813	\$442,024,368	\$39,233,276	\$80,911,424	\$109,941,413	\$672,110,481	\$0	\$672,110,481	\$0	0.00%
6	LP4	4,829,379,350	\$213,092,807	\$17,723,823	\$18,909,184	\$58,333,180	\$308,058,994	\$0	\$308,058,994	\$1	0.00%
7	ISP	484,691,227	\$14,255,280	\$1,706,113	\$1,935,579	\$5,767,749	\$23,664,721	\$0	\$23,664,721	\$0	0.00%
8	LP5	2,863,802,929	\$111,857,992	\$8,476,857	\$1,451,365	\$35,698,319	\$157,484,533	\$0	\$157,484,533	\$1	0.00%
9	IST	2,514,104,981	\$55,864,504	\$8,849,650	\$8,777,404	\$28,572,791	\$102,064,349	\$0	\$102,064,349	\$0	0.00%
10	LP6	622,168,055	\$23,893,813	\$1,841,617	\$328,800	\$7,764,339	\$33,828,569	\$0	\$33,828,569	(\$1)	0.00%
11	LPEP	67,986,000	\$2,261,989	\$212,796	\$125,713	\$2,083,985	\$4,684,483	\$0	\$4,684,483	\$0	0.00%
12	ISM	550,689,000	\$5,363,696	\$1,214,856	\$555,914	\$6,385,469	\$13,519,935	\$0	\$13,519,935	(\$1)	0.00%
13	IS1	5,416,549	\$119,405	\$24,374	\$48,992	\$68,555	\$261,326	\$0	\$261,326	\$1	0.00%
14	BL	4,751,439	\$177,609	\$26,846	\$171,872	\$68,801	\$445,128	\$0	\$445,128	\$1	0.00%
15	SA	31,145,347	\$704,006	\$95,765	\$3,850,894	\$543,965	\$5,194,630	\$0	\$5,194,630	\$0	0.00%
16	SHS	71,301,222	\$3,527,862	\$219,457	\$14,309,534	\$1,245,400	\$19,302,253	\$0	\$19,302,253	(\$0)	0.00%
17	SE	12,403,554	\$1,093	\$38,203	\$383,765	\$94,583	\$517,643	\$0	\$517,643	(\$0)	0.00%
18	TS	583,669	\$19,060	\$1,799	\$36,337	\$10,194	\$67,390	\$0	\$67,390	\$0	0.00%
19	SI-1	219,066	\$6,880	\$675	\$32,632	\$3,829	\$44,016	\$0	\$44,016	\$0	0.00%
20	GH-1	398,577,858	\$16,507,428	\$1,797,586	\$5,890,921	\$8,969,045	\$33,164,980	\$0	\$33,164,980	\$0	0.00%
21	GH-2	87,190,577	\$3,600,362	\$393,230	\$1,221,219	\$1,962,005	\$7,176,816	\$0	\$7,176,816	\$0	0.00%
22	Standby	11,572,304	\$926,681	\$34,298	\$30,904	\$121,377	\$1,113,259	\$0	\$1,113,259	\$0	0.00%
23	SM	8,174,482	\$208,390	\$25,164	\$1,078,646	\$142,776	\$1,454,976	\$0	\$1,454,976	\$0	0.00%
<b>PP&amp;L Totals</b>		<b>35,667,474,355</b>	<b>\$1,536,197,938</b>	<b>\$137,036,404</b>	<b>\$479,062,299</b>	<b>\$491,877,608</b>	<b>\$2,644,174,248</b>	<b>\$0</b>	<b>\$2,644,174,248</b>	<b>\$3</b>	<b>0.00%</b>

PP&L, Inc.  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	14,020,183	\$6.47	\$90,710,584
<b>KWH BLOCKS</b>			
First 200 KWH	2,559,387,717	\$0.08845	\$226,377,844
Next 600 KWH	5,055,067,163	\$0.07847	\$396,671,120
Excess KWH	4,555,010,595	\$0.07248	\$330,147,168
Subtotal	12,169,465,475		\$953,196,132
RWO			\$211,225
RW1			\$151,978
Total Rate Revenue			<u>\$1,044,269,919</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,169,465,475	\$0.00367	\$44,661,938
<b>Distribution</b>			
Monthly Distribution Charge	14,020,183	\$6.47000	\$90,710,584
First 200 KWH	2,559,387,717	\$0.01780	\$45,557,101
Next 600 KWH	5,055,067,163	\$0.01580	\$79,870,061
Excess	4,555,010,595	\$0.01459	\$66,457,605
Subtotal			\$282,595,351
<b>Energy &amp; Capacity Charge</b>			
First 200 KWH	2,559,387,717	\$0.04933	\$126,254,596
Next 600 KWH	5,055,067,163	\$0.04334	\$219,086,611
Excess	4,555,010,595	\$0.03976	\$181,107,221
Subtotal	12,169,465,475		\$526,448,428
<b>Competitive Transition Charge</b>			
First 200 KWH	2,559,387,717	\$0.01765	\$45,173,193
Next 600 KWH	5,055,067,163	\$0.01566	\$79,162,352
Excess KWH	4,555,010,595	\$0.01446	\$65,865,453
Subtotal	12,169,465,475		\$190,200,998
RWO			\$211,226
RW1			\$151,978
Total Rate Revenue			<u>\$1,044,269,919</u>

PP&L, Inc.  
Rate Schedule RS  
RS with Off-Peak Water Heating-Separate Meter (RWO)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	3,574	\$6.00	\$21,444
<u>KWH BLOCKS</u>			
All KWH	4,567,543	\$0.04155	\$189,781
Total Rate Revenue			<u>\$211,225</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,567,543	\$0.00367	\$16,763
<u>Distribution</u>			
Monthly Distribution Charge	3,574	\$6.00	\$21,444
All KWH	4,567,543	\$0.01578	<u>\$72,076</u>
Subtotal			\$93,520
<u>Energy &amp; Capacity</u>			
All KWH	4,567,543	\$0.00647	\$29,552
<u>Competitive Transition Charge</u>			
All KWH	4,567,543	\$0.01563	\$71,391
Total Rate Revenue			<u>\$211,226</u>

PP&L, Inc.  
 RS with Off-Peak Water Heating-Single Meter (RW1)  
 Residential Service  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,229	\$12.47	\$15,326
<b>KWH BLOCKS</b>			
First 200 KWH	245,727	\$0.08845	\$21,735
Next 400 KWH	479,833	\$0.04654	\$22,331
Next 600 KWH	559,075	\$0.07847	\$43,871
Excess KWH	672,123	\$0.07248	\$48,715
Subtotal	1,956,758		\$136,652
Total Rate Revenue			\$151,978
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	1,956,758	\$0.00367	\$7,181
<b>Distribution</b>			
Total Bills - Delivery	1,229	\$12.47	\$15,326
First 200 KWH	245,727	\$0.01780	\$4,374
Next 400 KWH	479,833	\$0.01578	\$7,572
Next 600 KWH	559,075	\$0.01580	\$8,833
Excess KWH	672,123	\$0.01459	\$9,806
Subtotal			\$45,911
<b>Energy &amp; Capacity</b>			
First 200 KWH	245,727	\$0.04933	\$12,122
Next 400 KWH	479,833	\$0.01146	\$5,499
Next 600 KWH	559,075	\$0.04334	\$24,230
Excess KWH	672,123	\$0.03976	\$26,724
Subtotal	1,956,758		\$68,575
<b>Competitive Transition Charge</b>			
First 200 KWH	245,727	\$0.01765	\$4,337
Next 400 KWH	479,833	\$0.01563	\$7,500
Next 600 KWH	559,075	\$0.01566	\$8,755
Excess KWH	672,123	\$0.01446	\$9,719
Subtotal	1,956,758		\$30,311
Total Rate Revenue			\$151,978

PP&L, Inc.  
Rate Schedule RTS  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	175,678	\$14.97	\$2,629,900
<b>BILLING KW BLOCKS</b>			
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$5.79	\$4,223,377
Subtotal	1,071,432		\$4,223,377
<b>KWH BLOCKS</b>			
All KWH	452,871,046	\$0.03855	\$17,458,179
Total Rate Revenue			\$24,311,455
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
	452,871,046	\$0.00116	\$524,227
<b>Distribution</b>			
Total Bills - Delivery	175,678	\$14.97	\$2,629,900
First 2 on-peak KW	342,006	\$0.00	\$0
Excess on-peak KW	729,426	\$0.89	\$646,534
Subtotal			\$3,276,433
<b>Energy &amp; Capacity</b>			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	729,426	\$4.90	\$3,576,843
All KWH	452,871,046	\$0.01893	\$8,570,697
Subtotal			\$12,147,540
<b>Competitive Transition Charge</b>			
All KWH	452,871,046	\$0.01847	\$8,363,254
Total Rate Revenue			\$24,311,455

PP&L, Inc.  
Rate Schedule RTD  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	3,878	\$12.47	\$48,359
<b>KWH BLOCKS</b>			
On-peak KWH	1,186,248	\$0.15231	\$180,677
Off-peak KWH	4,474,807	\$0.04954	\$221,682
Subtotal	5,661,055		\$402,359
Total Rate Revenue			\$450,718
<b>PROPOSED RATE</b>			
<b>Transmission</b>			
All KWH	5,661,055	\$0.00367	\$20,776
<b>Distribution</b>			
Total Bills	3,878	\$12.47	\$48,359
On-peak KWH	1,186,248	\$0.03053	\$36,216
Off-peak KWH	4,474,807	\$0.00993	\$44,435
Subtotal	5,661,055		\$129,010
<b>Energy &amp; Capacity</b>			
On-peak KWH	1,186,248	\$0.08475	\$100,535
Off-peak KWH	4,474,807	\$0.02509	\$112,273
Subtotal	5,661,055		\$212,808
<b>Competitive Transition Charge</b>			
On-peak KWH	1,186,248	\$0.03336	\$39,573
Off-peak KWH	4,474,807	\$0.01085	\$48,552
Subtotal			\$88,125
Total Rate Revenue			\$450,719

PP&L, Inc.  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,578,810	\$7.48	\$11,809,499
<b>BILLING KW BLOCKS</b>			
First 5 KW	8,685,395	\$0.00	\$0
Excess KW	5,167,332	\$1.86	\$9,611,238
Subtotal	13,852,727		\$9,611,238
<b>KWH BLOCKS</b>			
First 150 KWH/KW	1,247,518,103	\$0.10436	\$130,190,989
Excess KWH	477,246,855	\$0.07841	\$37,420,926
Subtotal	1,724,764,958		\$167,611,915
T. O. D. Metering	10,674	\$14.97	\$159,790
GIV			\$1,525,912
GIC			\$265,319
Total Rate Revenue			\$190,983,673
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,724,764,958	\$0.00565	\$9,744,922
<b>Distribution</b>			
Total Bills	1,578,810	\$7.48000	\$11,809,499
First 5 KW	8,685,395	\$0.00000	\$0
Excess KW	5,167,332	\$1.86000	\$9,611,238
First 150 Hours	1,247,518,103	\$0.01913	\$23,865,021
Excess KWH	477,246,855	\$0.01437	\$6,858,037
Subtotal			\$52,143,795
<b>Energy and Capacity</b>			
First 150 Hours	1,247,518,103	\$0.06399	\$79,828,683
Excess KWH	477,246,855	\$0.04668	\$22,277,883
Subtotal			\$102,106,566
<b>Competitive Transition Charge</b>			
First 150 Hours	1,247,518,103	\$0.01559	\$19,448,807
Excess KWH	477,246,855	\$0.01171	\$5,588,561
Subtotal			\$25,037,368
T. O. D. Metering	10,674	\$14.97000	\$159,790
GIV			\$1,525,913
GIC			\$265,319
Total Rate Revenue			\$190,983,673

PP&L, Inc.  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (GIC)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
Excess KW	1,113	\$17.96	\$19,989
<b>KWH BLOCKS</b>			
All KWH	5,920,024	\$0.03851	\$227,980
T. O. D. Metering	1,159	\$14.97	\$17,350
Total Rate Revenue			<u>\$265,319</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,920,024	\$0.00565	\$33,448
<b>Distribution</b>			
Excess KW	1,113	\$17.96000	\$19,989
All KWH	5,920,024	\$0.03038	\$179,850
Subtotal			<u>\$199,839</u>
<b>Energy &amp; Capacity</b>			
All KWH	5,920,024	\$0.00000	\$0
<b>Competitive Transition Charge</b>			
All KWH	5,920,024	\$0.00248	\$14,682
T. O. D. Metering	1,159	\$14.97	\$17,350
Total Rate Revenue			<u>\$265,319</u>

PP&L, Inc.  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	8,327	\$6.47	\$53,876
<b>KWH BLOCKS</b>			
First 200 KWH	1,615,072	\$0.08845	\$142,853
Next 600 KWH	4,230,438	\$0.07847	\$331,962
Excess KWH	13,758,564	\$0.07248	\$997,221
Subtotal	19,604,074		\$1,472,036
Total Rate Revenue			<u>\$1,525,912</u>
<b>PROPOSED RATE</b>			
Transmission - All KWH	19,604,074	\$0.00565	\$110,763
<b>Distribution</b>			
Total Bills	8,327	\$6.47000	\$53,876
First 200 KWH	1,615,072	\$0.01780	\$28,748
Next 600 KWH	4,230,438	\$0.01580	\$66,841
Excess KWH	13,758,564	\$0.01459	\$200,737
Subtotal			\$350,202
<b>Energy &amp; Capacity</b>			
First 200 KWH	1,615,072	\$0.04735	\$76,474
Next 600 KWH	4,230,438	\$0.04136	\$174,971
Excess KWH	13,758,564	\$0.03778	\$519,799
Subtotal	19,604,074		\$771,244
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 200 KWH	1,615,072	\$0.01765	\$28,506
Next 600 KWH	4,230,438	\$0.01566	\$66,249
Excess KWH	13,758,564	\$0.01446	\$198,949
Subtotal	19,604,074		\$293,704
Total Rate Revenue			<u>\$1,525,913</u>

PP&L, Inc.  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	24,528,770	\$6.94	\$170,229,664
<b>KWH BLOCKS</b>			
First 200 Hours	4,777,862,214	\$0.06444	\$307,885,441
Next 200 Hours	3,036,106,565	\$0.05047	\$153,232,298
Excess KWH	871,352,652	\$0.04849	\$42,251,890
Subtotal	8,685,321,431		\$503,369,629
T. O. D. Metering	33,195	\$14.97	\$496,929
G3V			\$291,706
G3C			\$1,475,829
Total Rate Revenue			\$675,863,757
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
	8,685,321,431	\$0.00450	\$39,083,946
<b>Distribution</b>			
Capacity - All KW	24,528,770	\$2.84000	\$69,661,707
First 200 Hours	4,777,862,214	\$0.00137	\$6,545,671
Next 200 Hours	3,036,106,565	\$0.00107	\$3,248,634
Excess KWH	871,352,652	\$0.00103	\$897,493
Subtotal			\$80,353,505
<b>Energy &amp; Capacity Charge</b>			
Capacity - All KW	24,528,770	\$4.10000	\$100,567,957
First 200 Hours	4,777,862,214	\$0.04455	\$212,853,762
Next 200 Hours	3,036,106,565	\$0.03392	\$102,984,735
Excess KWH	871,352,652	\$0.03241	\$28,240,539
Subtotal			\$444,646,993
<b>Competitive Transition Charge</b>			
First 200 Hours	4,777,862,214	\$0.01402	\$66,985,628
Next 200 Hours	3,036,106,565	\$0.01098	\$33,336,450
Excess KWH	871,352,652	\$0.01055	\$9,192,770
Subtotal	8,685,321,431		\$109,514,848
T. O. D. Metering	33,195	\$14.97	\$496,929
G3V			\$291,707
G3C			\$1,475,829
Total Rate Revenue			\$675,863,757

PP&L, Inc.  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	18,336	\$17.96	\$329,315
<u>KWH BLOCKS</u>			
All KWH	29,262,596	\$0.03851	\$1,126,903
T. O. D. Metering	1,310	\$14.97	\$19,611
Total Rate Revenue			<u>\$1,475,829</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	29,262,596	\$0.00450	\$131,682
<u>Distribution</u>			
Excess KW	18,336	\$17.96000	\$329,315
All KWH	29,262,596	\$0.00540	\$158,018
Subtotal			<u>\$487,333</u>
<u>Energy &amp; Capacity</u>			
All KWH	29,262,596	\$0.01600	\$468,202
<u>Competitive Transition Charge</u>			
All KWH	29,262,596	\$0.01261	\$369,001
T. O. D. Metering	1,310	\$14.97	\$19,611
Total Rate Revenue			<u>\$1,475,829</u>

PP&L, Inc.  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>MONTHLY</u>			
Total Bills	492	\$6.47	\$3,183
<u>KWH BLOCKS</u>			
First 200 KWH	132,278	\$0.08845	\$11,700
Next 600 KWH	360,412	\$0.07847	\$28,282
Excess KWH	3,429,096	\$0.07248	\$248,541
Subtotal	3,921,786		\$288,523
Total Rate Revenue			<u>\$291,706</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	3,921,786	\$0.00450	\$17,648
<u>Distribution</u>			
Total Bills	492	\$6.47000	\$3,183
First 200 KWH	132,278	\$0.01780	\$2,355
Next 600 KWH	360,412	\$0.01580	\$5,695
Excess KWH	3,429,096	\$0.01459	\$50,031
Subtotal			\$61,264
<u>Energy &amp; Capacity</u>			
First 200 KWH	132,278	\$0.04850	\$6,415
Next 600 KWH	360,412	\$0.04251	\$15,321
Excess KWH	3,429,096	\$0.03893	\$133,495
Subtotal	3,921,786		\$155,231
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 200 KWH	132,278	\$0.01765	\$2,335
Next 600 KWH	360,412	\$0.01566	\$5,644
Excess KWH	3,429,096	\$0.01446	\$49,585
Subtotal	3,921,786		\$57,564
Total Rate Revenue			<u>\$291,707</u>

PP&L, Inc.  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	10,778,612	\$6.44	\$69,414,261
<b>KWH BLOCKS</b>			
First 200 Hours	2,069,942,667	\$0.06127	\$126,825,387
Next 200 Hours	1,866,564,957	\$0.04730	\$88,288,522
Excess KWH	890,231,217	\$0.04130	\$36,766,549
Subtotal	4,826,738,841		\$251,880,458
T. O. D. Metering	4,964	\$14.97	\$74,311
L4C			\$102,539
Total Rate Revenue			\$321,471,569
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,826,738,841	\$0.00367	\$17,714,132
<b>Distribution</b>			
All KW	10,778,612	\$1.75000	\$18,862,571
First 200 Hours	2,069,942,667	\$0.00022	\$455,387
Next 200 Hours	1,866,564,957	\$0.00017	\$317,316
Excess KWH	890,231,217	\$0.00015	\$133,535
Subtotal			\$19,768,809
<b>Energy &amp; Capacity Charge</b>			
All KW	10,778,612	\$4.69000	\$50,551,690
First 200 Hours	2,069,942,667	\$0.04320	\$89,421,523
Next 200 Hours	1,866,564,957	\$0.03251	\$60,682,027
Excess KWH	890,231,217	\$0.02792	\$24,855,256
Subtotal			\$225,510,496
<b>Competitive Transition Charge</b>			
First 200 Hours	2,069,942,667	\$0.01418	\$29,351,787
Next 200 Hours	1,866,564,957	\$0.01095	\$20,438,886
Excess KWH	890,231,217	\$0.00956	\$8,510,610
Subtotal	4,826,738,841		\$58,301,283
T. O. D. Metering	4,964	\$14.97	\$74,311
L4C			\$102,539
Total Rate Revenue			\$321,471,570

PP&L, Inc.  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (L4C)  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>KWH BLOCKS</b>			
All KWH	2,640,509	\$0.03851	\$101,686
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u>\$102,539</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,640,509	\$0.00367	\$9,691
<b>Distribution</b>			
All KWH	2,640,509	\$0.00414	\$10,932
Subtotal			<u>\$10,932</u>
<b>Energy &amp; Capacity</b>			
All KWH	2,640,509	\$0.01862	\$49,166
<b>Competitive Transition Charge</b>			
All KWH	2,640,509	\$0.01208	\$31,897
T. O. D. Metering	57	\$14.97	\$853
Total Rate Revenue			<u>\$102,539</u>

PP&L, Inc.  
Rate Schedule ISP  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	468,449	\$8.28	\$3,878,758
<b>KWH BLOCKS</b>			
First 400 KWH	185,359,671	\$0.05289	\$9,803,673
Excess KWH	299,331,556	\$0.03333	\$9,976,721
Subtotal	484,691,227		\$19,780,394
T. O. D. Metering	372	\$14.97	\$5,569
Total Rate Revenue			\$23,664,721
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	484,691,227	\$0.00352	\$1,706,113
<b>Distribution</b>			
All KW	468,449	\$4.12000	\$1,930,010
First 400 KWH	185,359,671	\$0.00000	\$0
Excess KWH	299,331,556	\$0.00000	\$0
Subtotal			\$1,930,010
<b>Energy &amp; Capacity Charge</b>			
All KW	468,449	\$4.16000	\$1,948,748
First 400 KWH	185,359,671	\$0.03395	\$6,292,961
Excess KWH	299,331,556	\$0.02009	\$6,013,571
Subtotal			\$14,255,280
<b>Competitive Transition Charge</b>			
First 400 KWH	185,359,671	\$0.01542	\$2,858,246
Excess KWH	299,331,556	\$0.00972	\$2,909,503
Subtotal			\$5,767,749
T. O. D. Metering	372	\$14.97000	\$5,569
Total Rate Revenue			\$23,664,721

PP&L, Inc.  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	5,416,808	\$5.99	\$32,446,680
<b>KWH BLOCKS</b>			
First 200 Hours	1,070,636,649	\$0.05422	\$58,049,919
Next 200 Hours	1,034,359,514	\$0.04623	\$47,818,440
Excess KWH	758,806,766	\$0.04024	\$30,534,384
Subtotal	2,863,802,929		\$136,402,743
T. O. D. Metering	753	\$14.97	\$11,272
Total Rate Revenue			\$168,860,695
PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission - All KWH</b>			
Distribution	2,863,802,929	\$0.00296	\$8,476,857
All KW	5,416,808	\$0.28900	\$1,565,458
First 200 Hours	1,070,636,649	\$0.00000	\$0
Next 200 Hours	1,034,359,514	\$0.00000	\$0
Excess KWH	758,806,766	\$0.00000	\$0
Subtotal	2,863,802,929		\$1,565,458
<b>Energy &amp; Capacity</b>			
All KW	5,416,808	\$5.70100	\$30,881,222
First 200 Hours	1,070,636,649	\$0.03707	\$39,688,501
Next 200 Hours	1,034,359,514	\$0.03117	\$32,240,986
Excess KWH	758,806,766	\$0.02675	\$20,298,081
Subtotal			\$123,108,790
<b>Competitive Transition Charge</b>			
First 200 Hours	1,070,636,649	\$0.01419	\$15,192,334
Next 200 Hours	1,034,359,514	\$0.01210	\$12,515,750
Excess KWH	758,806,766	\$0.01053	\$7,990,235
Subtotal	2,863,802,929		\$35,698,319
T. O. D. Metering	753	\$14.97	\$11,272
Total Rate Revenue			\$168,860,696

PP&L, Inc.  
Rate Schedule IST  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,494,373	\$7.78	\$11,626,222
<b>KWH BLOCKS</b>			
First 400 KWH	591,111,619	\$0.04817	\$28,473,847
Excess KWH	1,922,993,362	\$0.03222	\$61,958,846
Subtotal	2,514,104,981		\$90,432,693
T. O. D. Metering	363	\$14.97	\$5,434
Total Rate Revenue			<u>\$102,064,349</u>
PROPOSED RATE	—Units	Rate	Rate Revenue
Transmission - All KWH	2,514,104,981	\$0.00357	\$8,975,355
<b>Distribution</b>			
All KW	1,494,373	\$5.87000	\$8,771,970
First 400 KWH	591,111,619	\$0.00000	\$0
Excess KWH	1,922,993,362	\$0.00000	\$0
Subtotal			\$8,771,970
<b>Energy &amp; Capacity Charge</b>			
All KW	1,494,373	\$1.91000	\$2,854,252
First 400 KWH	591,111,619	\$0.02938	\$17,366,859
Excess KWH	1,922,993,362	\$0.01847	\$35,517,687
Subtotal			\$55,738,798
<b>Competitive Transition Charge</b>			
First 400 KWH	591,111,619	\$0.01522	\$8,996,719
Excess KWH	1,922,993,362	\$0.01018	\$19,576,072
Subtotal			\$28,572,791
T. O. D. Metering	363	\$14.97000	\$5,434
Total Rate Revenue			<u>\$102,064,348</u>

PP&L, Inc.  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,075,677	\$5.99	\$6,443,305
<b>KWH BLOCKS</b>			
First 400 Hours (Mandatory)	428,584,847	\$0.05022	\$21,523,531
Next 200 Hours	161,903,283	\$0.03126	\$5,061,097
Excess KWH	31,679,925	\$0.02525	\$799,918
Subtotal	622,168,055		\$27,384,546
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$33,828,570
PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission - All KWH</b>			
Distribution	622,168,055	\$0.00296	\$1,841,617
<b>All KW</b>			
All KW	1,075,677	\$0.30500	\$328,081
First 400 Hours	428,584,847	\$0.00000	\$0
Next 200 Hours	161,903,283	\$0.00000	\$0
Excess KWH	31,679,925	\$0.00000	\$0
Subtotal	622,168,055		\$328,081
<b>Energy &amp; Capacity</b>			
All KW	1,075,677	\$5.68500	\$6,115,224
First 400 Hours	428,584,847	\$0.03302	\$14,151,872
Next 200 Hours	161,903,283	\$0.01944	\$3,147,400
Excess KWH	31,679,925	\$0.01513	\$479,317
Subtotal	622,168,055		\$23,893,813
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 400 Hours	428,584,847	\$0.01424	\$6,103,048
Next 200 Hours	161,903,283	\$0.00886	\$1,434,463
Excess KWH	31,679,925	\$0.00716	\$226,828
Subtotal	622,168,055		\$7,764,339
T. O. D. Metering	48	\$14.97	\$719
Total Rate Revenue			\$33,828,569

PP&L, Inc.  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Facility Charge	12	\$3,410.00	\$40,920
<b>BILLING KW BLOCKS</b>			
All KW	248,863	\$5.99	\$1,490,689
<b>KWH BLOCKS</b>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.05221	\$751,824
Next 250 Hours	52,105,250	\$0.04922	\$2,564,620
Excess KWH	1,480,750	\$0.03227	\$47,784
Subtotal	67,986,000		\$3,364,228
T. O. D. Metering	12	\$14.97	\$180
230 KV Credit	248,863	(\$0.85)	(\$211,534)
Total Rate Revenue			\$4,684,483
<b>PROPOSED RATE</b>			
Transmission - All KWH	67,986,000	\$0.00313	\$212,796
<b>Distribution</b>			
Facility Charge	12	\$3,410.00000	\$40,920
All KW	248,863	\$1.19000	\$296,147
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	52,105,250	\$0.00000	\$0
Excess KWH	1,480,750	\$0.00000	\$0
T. O. D. Metering	12	\$14.97000	\$180
230 KV Credit	248,863	(\$0.85000)	(\$211,534)
Subtotal			\$125,713
<b>Energy &amp; Capacity</b>			
All KW	248,863	\$4.80000	\$1,194,542
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.01674	\$241,056
Next 250 Hours	52,105,250	\$0.01560	\$812,842
Excess KWH	1,480,750	\$0.00915	\$13,549
Subtotal			\$2,261,989
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.03234	\$465,696
Next 250 Hours	52,105,250	\$0.03049	\$1,588,689
Excess KWH	1,480,750	\$0.01999	\$29,600
Subtotal			\$2,083,985
Total Rate Revenue			\$4,684,483

PP&L, Inc.  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Customer Charge	12	\$21,095.00	\$253,140
<u>BILLING KW BLOCKS</u>			
All KW	90,000	\$5.62	\$505,800
<u>KWH BLOCKS</u>			
Firm KWH	65,700,000	\$0.04264	\$2,801,448
Interruptible KWH	258,261,706	\$0.03934	\$10,160,016
Subtotal	323,961,706		\$12,961,464
Excess KWH at Market Value	226,727,294		Market Value
Total KWH	550,689,000		
Total Rate Revenue			<u>\$13,720,404</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	323,961,706	\$0.00375	\$1,214,856
<u>Distribution</u>			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.25000	\$292,500
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	258,261,706	\$0.00000	\$0
Subtotal	323,961,706		\$558,123
<u>Energy &amp; Capacity</u>			
All KW	90,000	\$2.37000	\$213,300
Firm KWH	65,700,000	\$0.01769	\$1,162,233
Interruptible KWH	258,261,706	\$0.01621	\$4,186,422
Excess KWH	226,727,294	Market Value	Market Value
Subtotal	550,779,000		\$5,561,955
<u>COMPETITIVE TRANSITION CHARGE</u>			
Firm KWH	65,700,000	\$0.02101	\$1,380,357
Interruptible KWH	258,261,706	\$0.01938	\$5,005,112
Subtotal	323,961,706		\$6,385,469
Total Rate Revenue			<u>\$13,720,403</u>

PP&L, Inc.  
Rate Schedule IS1  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	53	359.24	\$19,040
<b>BILLING KW BLOCKS</b>			
All KW	2,361	9.28	\$21,910
<b>KWH BLOCKS</b>			
First 730 Hours	1,723,530	\$0.04749	\$81,850
Excess KWH	3,693,019	\$0.03751	\$138,525
Subtotal	5,416,549		\$220,375
Total Rate Revenue			\$261,325
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	5,416,549	\$0.00450	\$24,374
<b>Distribution</b>			
Total Bills	53	\$359.24000	\$19,040
All KW	2,361	\$7.01000	\$16,551
First 730 Hours	1,723,530	\$0.00289	\$4,981
Excess KWH	3,693,019	\$0.00228	\$8,420
Subtotal			\$48,992
<b>Energy &amp; Capacity</b>			
All KW	2,361	\$2.27000	\$5,359
First 730 Hours	1,723,530	\$0.02533	\$43,657
Excess KWH	3,693,019	\$0.01906	\$70,389
Subtotal			\$119,405
<b>Competitive Transition Charge</b>			
First 730 Hours	1,723,530	\$0.01477	\$25,457
Excess KWH	3,693,019	\$0.01167	\$43,098
Subtotal			\$68,555
Total Rate Revenue			\$261,326

PP&L, Inc.  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>KWH BLOCKS</b>			
All KWH	4,751,439	\$0.08939	\$424,731
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,127</u>
<b>PROPOSED RATE</b>			
Transmission - All KWH	4,751,439	\$0.00565	\$26,846
<u>Distribution</u>			
All KWH	4,751,439	\$0.03188	<u>\$151,476</u>
<u>Energy &amp; Capacity</u>			
All KWH	4,751,439	\$0.03738	<u>\$177,609</u>
<u>Competitive Transition Charge</u>			
All KWH	4,751,439	\$0.01448	<u>\$68,801</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$445,128</u>



PP&L, INC.  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2004

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
<b>OVERHEAD</b>								
WOOD POLE	5800	38,581	13,773,417	\$ 9.618	\$ 0.092	\$ 7.130	\$ 0.520	\$ 1.876
	9500	49,885	25,541,120	\$ 10.797	\$ 0.131	\$ 8.004	\$ 0.745	\$ 1.917
	16000	14,239	10,721,967	\$ 12.155	\$ 0.193	\$ 9.011	\$ 1.096	\$ 1.855
	25500	4,218	5,732,262	\$ 17.075	\$ 0.349	\$ 12.657	\$ 1.978	\$ 2.091
	50000	384	819,072	\$ 22.473	\$ 0.547	\$ 16.660	\$ 3.105	\$ 2.161
METAL POLE	5800	155	55,335	\$ 13.560	\$ 0.092	\$ 10.053	\$ 0.520	\$ 2.895
	9500	728	372,736	\$ 14.460	\$ 0.131	\$ 10.720	\$ 0.745	\$ 2.864
	16000	719	541,407	\$ 15.649	\$ 0.193	\$ 11.601	\$ 1.096	\$ 2.759
	25500	286	388,674	\$ 20.118	\$ 0.349	\$ 14.915	\$ 1.978	\$ 2.876
	50000	15	31,995	\$ 25.107	\$ 0.547	\$ 18.613	\$ 3.105	\$ 2.842
<b>UNDERGROUND</b>								
WOOD POLE	5800	1,272	454,104	\$ 15.785	\$ 0.092	\$ 11.702	\$ 0.520	\$ 3.471
	9500	2,674	1,369,088	\$ 17.144	\$ 0.131	\$ 12.710	\$ 0.745	\$ 3.558
LOW MOUNT	5800	4,893	1,746,801	\$ 15.925	\$ 0.092	\$ 11.810	\$ 0.520	\$ 3.503
	9500	6,232	3,190,784	\$ 17.244	\$ 0.131	\$ 12.784	\$ 0.745	\$ 3.584
HIGH MOUNT	9500	1,562	799,744	\$ 20.866	\$ 0.131	\$ 15.469	\$ 0.745	\$ 4.521
	16000	2,419	1,821,507	\$ 22.035	\$ 0.193	\$ 16.336	\$ 1.096	\$ 4.410
	25500	1,933	2,626,947	\$ 30.566	\$ 0.349	\$ 22.660	\$ 1.978	\$ 5.579
	50000	273	582,309	\$ 35.715	\$ 0.547	\$ 26.477	\$ 3.105	\$ 5.586
MULTIPLE UNIT	5800	31	11,067	\$ 8.610	\$ 0.092	\$ 6.383	\$ 0.520	\$ 1.615
	9500	266	136,192	\$ 9.740	\$ 0.131	\$ 7.221	\$ 0.745	\$ 1.643
	16000	201	151,353	\$ 10.220	\$ 0.193	\$ 7.577	\$ 1.096	\$ 1.354
	25500	209	284,031	\$ 14.081	\$ 0.349	\$ 10.439	\$ 1.978	\$ 1.315
	50000	70	149,310	\$ 17.304	\$ 0.547	\$ 12.828	\$ 3.105	\$ 0.824
				71,301,222				
CALCULATED ANNUAL REVENUE				\$ 19,302,253	\$ 219,457	\$ 14,309,534	\$ 1,245,400	\$ 3,527,862
TOTAL PRESENT REVENUE				\$ 19,302,253				
TOTAL PROPOSED REVENUE								\$ 19,302,253
RATE CHANGE: AMOUNT								\$ (0)
PERCENT								0%





PP&L, INC.  
 RATE SCHEDULE SI-1(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2004

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY					
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC		PROPOSED				
OVERHEAD													
WOOD POLE	600	251	62,499	\$ 5.529	\$ 0.064	\$ 4.099	\$ 0.363	\$ 1.003					
	1000	17	7,531	\$ 6.854	\$ 0.114	\$ 5.081	\$ 0.645	\$ 1.014					
UNDERGROUND													
LOW MOUNT	4000	106	149,036	\$ 20.412	\$ 0.361	\$ 15.133	\$ 2.047	\$ 2.871					
			219,066										
CALCULATED ANNUAL REVENUE				\$	44,016	\$	675	\$	32,632	\$	3,829	\$	6,880
TOTAL PRESENT REVENUE				\$	44,016								
TOTAL PROPOSED REVENUE											\$	44,016	
RATE CHANGE: AMOUNT											\$	-	
PERCENT												0%	

PP&L, Inc.  
Rate Schedule GH-1(R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	14,598	\$14.97	\$218,532
<b>BILLING KW BLOCKS</b>			
All KW	1,626,408	\$1.30	\$2,114,330
<b>KWH BLOCKS</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.08740	\$5,515,985
Excess KWH	335,465,901	\$0.07542	\$25,300,838
Subtotal	398,577,858		\$30,816,823
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	398,577,858	\$0.00451	\$1,797,586
<b>Distribution</b>			
Monthly Charge	14,598	\$14.97000	\$218,532
All KW	1,626,408	\$1.30000	\$2,114,330
First 150 Hours (6000 KWH max)	63,111,957	\$0.01005	\$634,275
Excess KWH	335,465,901	\$0.00867	\$2,908,489
Subtotal			\$5,875,626
<b>Energy &amp; Capacity</b>			
All KW	1,626,408	\$0.00000	\$0
First 150 Hours (6000 KWH max)	63,111,957	\$0.04740	\$2,991,507
Excess KWH	335,465,901	\$0.04029	\$13,515,921
Subtotal			\$16,507,428
<b>Competitive Transition Charge</b>			
First 150 Hours (6000 KWH max)	63,111,957	\$0.02544	\$1,605,568
Excess KWH	335,465,901	\$0.02195	\$7,363,477
Subtotal			\$8,969,045
T.O.D. Metering	1,393	\$14.97	\$20,853
12 KV Credit	11,116,000	(\$0.00050)	(\$5,558)
Total Rate Revenue			<u>\$33,164,980</u>

PP&L, Inc.  
Rate Schedule GH-2(R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate  
For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	34,263	\$17.46	\$598,232
<b>KWH BLOCKS</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.08131	\$6,578,584
Subtotal	87,190,577		\$6,578,584
Total Rate Revenue			<u>\$7,176,816</u>
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	— 87,190,577	\$0.00451	\$393,230
<b>Distribution</b>			
Total Bills	34,263	\$17.46000	\$598,232
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.00770	\$622,987
Subtotal			<u>\$1,221,219</u>
<b>Energy &amp; Capacity</b>			
First 200 KWH	6,283,134	(\$0.00451)	(\$28,337)
Excess KWH	80,907,443	\$0.04485	\$3,628,699
Subtotal			<u>\$3,600,362</u>
<b>Competitive Transition Charge</b>			
First 200 KWH	6,283,134	\$0.00000	\$0
Excess KWH	80,907,443	\$0.02425	\$1,962,005
Subtotal			<u>\$1,962,005</u>
Total Rate Revenue			<u>\$7,176,816</u>

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2004

PRESENT RATE	Units	Rate	Rate Revenue
<b>Back-Up Power Capacity Charge:</b>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	529,364	\$1.21	\$640,530
Subtotal	529,364		\$640,530
<b>Back-Up Power KWH Charge:</b>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	8,771,084	\$0.04085	\$358,299
Subtotal	8,771,084		\$358,299
<b>Maintenance Power KWH Charge:</b>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,801,220	\$0.04085	\$114,430
Subtotal	2,801,220		\$114,430
Total Rate Revenue			<u>\$1,113,259</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Back-Up Power Transmission Charge:</b>			
Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	8,771,084	\$0.00296	\$25,995
Subtotal	8,771,084		\$25,995
<b>Back-Up Power Distribution Charge:</b>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00100	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KV - All KWH	0	\$0.00016	\$0
Service at 69 KV or Higher - All KW	529,364	\$0.06	\$30,904
Service at 69 KV or Higher - All KWH	8,771,084	\$0.00000	\$0
Subtotal			\$30,904
<b>Back-Up Power Energy &amp; Capacity Charge:</b>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.03247	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.03138	\$0
Service at 69 KV or Higher - All KW	529,364	\$1.15	\$609,627
Service at 69 KV or Higher - All KWH	8,771,084	\$0.02740	\$240,307
Subtotal	529,364		\$849,934

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 12 months ended December 2004

Back-Up Power CTC Charge:

Service at 480 Volts or Less	0	\$0.01022	\$0
Service at 12 KV	0	\$0.01030	\$0
Service at 69 KV or Higher	8,771,084	\$0.01049	\$91,996
Subtotal	<u>8,771,084</u>		<u>\$91,996</u>

Maintenance Power Transmission Charge:

Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	2,801,220	\$0.00296	\$8,302
Subtotal	<u>2,801,220</u>		<u>\$8,302</u>

Maintenance Power Distribution Charge:

Service at 480 Volts or Less	0	\$0.00100	\$0
Service at 12 KV	0	\$0.00016	\$0
Service at 69 KV or Higher	2,801,220	\$0.00000	\$0
Subtotal	<u>2,801,220</u>		<u>\$0</u>

Maintenance Power Energy & Capacity Charge:

Service at 480 Volts or Less	0	\$0.03247	\$0
Service at 12 KV	0	\$0.03138	\$0
Service at 69 KV or Higher	2,801,220	\$0.02740	\$76,747
Subtotal	<u>2,801,220</u>		<u>\$76,747</u>

Maintenance Power CTC Charge:

Service at 480 Volts or Less	0	\$0.01022	\$0
Service at 12 KV	0	\$0.01030	\$0
Service at 69 KV or Higher	2,801,220	\$0.01049	\$29,381
Subtotal	<u>2,801,220</u>		<u>\$29,381</u>

Total Rate Revenue

\$1,113,259

PP&L, INC.  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2004

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT	PROPOSED			CAPACITY & ENERGY
					TRANS CHARGE	DIST CHARGE	CTC	
<b>OVERHEAD</b>								
WOOD POLE	3350	2,382	1,402,998 \$	9.820 \$	0.151 \$	7.280 \$	0.857 \$	1.532 \$
	6650	2,291	2,107,720 \$	12.166 \$	0.236 \$	9.019 \$	1.339 \$	1.572 \$
	10500	94	120,884 \$	15.666 \$	0.330 \$	11.614 \$	1.872 \$	1.850 \$
	20000	614	1,251,332 \$	20.079 \$	0.523 \$	14.886 \$	2.967 \$	1.703 \$
	34000	14	48,636 \$	32.944 \$	0.892 \$	24.423 \$	5.058 \$	2.571 \$
	51000	5	24,005 \$	41.899 \$	1.232 \$	31.062 \$	6.989 \$	2.616 \$
METAL POLE	6650	5	4,600 \$	18.902 \$	0.236 \$	14.103 \$	1.339 \$	3.224 \$
	10500	8	10,288 \$	22.352 \$	0.330 \$	16.571 \$	1.872 \$	3.579 \$
	20000	92	187,496 \$	26.884 \$	0.523 \$	19.931 \$	2.967 \$	3.463 \$
	34000	0	0 \$	39.909 \$	0.892 \$	29.624 \$	5.058 \$	4.335 \$
	51000	0	0 \$	49.134 \$	1.232 \$	36.517 \$	6.989 \$	4.396 \$
<b>UNDERGROUND</b>								
WOOD POLE	3350	14	8,246 \$	15.917 \$	0.151 \$	11.800 \$	0.857 \$	3.109 \$
	6650	461	424,120 \$	18.623 \$	0.236 \$	13.806 \$	1.339 \$	3.242 \$
LOW MOUNT	3350	466	274,474 \$	17.444 \$	0.151 \$	12.932 \$	0.857 \$	3.504 \$
	6650	382	351,440 \$	20.100 \$	0.236 \$	14.901 \$	1.339 \$	3.624 \$
HIGH MOUNT	6650	87	80,040 \$	22.444 \$	0.236 \$	16.639 \$	1.339 \$	4.230 \$
	10500	80	102,880 \$	25.575 \$	0.330 \$	18.960 \$	1.872 \$	4.413 \$
	20000	643	1,310,434 \$	30.346 \$	0.523 \$	22.497 \$	2.967 \$	4.359 \$
	34000	14	48,636 \$	44.449 \$	0.892 \$	32.952 \$	5.058 \$	5.547 \$
	51000	34	163,234 \$	53.723 \$	1.232 \$	39.828 \$	6.989 \$	5.674 \$
MULTIPLE UNIT	6650	11	10,120 \$	10.171 \$	0.236 \$	7.540 \$	1.339 \$	1.056 \$
	10500	0	0 \$	14.319 \$	0.330 \$	10.586 \$	1.872 \$	1.531 \$
	20000	15	30,570 \$	17.874 \$	0.523 \$	13.251 \$	2.967 \$	1.133 \$
	34000	0	0 \$	30.928 \$	0.892 \$	22.924 \$	5.058 \$	2.054 \$
	51000	0	0 \$	39.854 \$	1.232 \$	29.568 \$	6.989 \$	2.065 \$
CUSTOMER OWNED	3350	111	65,379 \$	5.669 \$	0.151 \$	4.203 \$	0.857 \$	0.458 \$
	6650	40	36,800 \$	8.125 \$	0.236 \$	6.024 \$	1.339 \$	0.526 \$
	10500	8	10,288 \$	10.926 \$	0.330 \$	8.100 \$	1.872 \$	0.624 \$
	20000	49	99,862 \$	15.698 \$	0.523 \$	11.638 \$	2.967 \$	0.570 \$
CALCULATED ANNUAL REVENUE			8,174,482 \$	1,454,976 \$	25,164 \$	1,078,646 \$	142,776 \$	208,390 \$
TOTAL PRESENT REVENUE				\$ 1,454,976				
TOTAL PROPOSED REVENUE				\$ 1,454,976				
RATE CHANGE: AMOUNT				\$ 0				
PERCENT				0%				



**Summary Proof of Revenues  
and Supporting Calculations for the  
9-Month Period Ended September 30, 2005**

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**9 Month Period Ended September 30, 2005**

Line Number	Rate Schedule	Sales (KWH)	Present Base Rate Revenues	Economic Development Initiatives	State Tax Adjustment Surcharge	Total Present Rate Revenues
1	RS	9,229,312,731	\$791,397,854		\$0	\$791,397,854
2	RTS	343,278,835	\$18,373,356		\$0	\$18,373,356
3	RTD	4,291,112	\$341,615		\$0	\$341,615
4	GS-1	1,340,358,026	\$152,056,680		\$0	\$152,056,680
5	GS-3	6,677,300,253	\$517,303,088	(\$3,753,276)	\$0	\$513,549,812
6	LP4	3,678,234,758	\$244,636,207	(\$13,412,576)	\$0	\$231,223,631
7	ISP	369,158,848	\$18,016,020		\$0	\$18,016,020
8	LP5	2,181,178,723	\$128,549,714	(\$11,376,163)	\$0	\$117,173,551
9	IST	1,914,835,771	\$77,709,508		\$0	\$77,709,508
10	LP6	473,866,308	\$25,730,138		\$0	\$25,730,138
11	LPEP	50,989,501	\$3,513,362		\$0	\$3,513,362
12	ISM	413,016,750	\$10,290,303	(\$200,568)	\$0	\$10,089,735
13	IS1	4,148,429	\$199,880		\$0	\$199,880
14	BL	3,563,579	\$338,944		\$0	\$338,944
15	SA	23,978,270	\$3,999,257		\$0	\$3,999,257
16	SHS	54,891,629	\$14,860,257		\$0	\$14,860,257
17	SE	9,549,475	\$398,572		\$0	\$398,572
18	TS	449,106	\$51,853		\$0	\$51,853
19	SI-1	168,770	\$33,911		\$0	\$33,911
20	GH-1	298,933,394	\$24,873,748		\$0	\$24,873,748
21	GH-2	65,392,933	\$5,382,608		\$0	\$5,382,608
22	Standby	8,679,228	\$834,944		\$0	\$834,944
23	SM	6,288,423	\$1,119,290		\$0	\$1,119,290
<b>PP&amp;L Totals</b>		<b>27,151,864,851</b>	<b>\$2,040,011,109</b>	<b>(\$28,742,583)</b>	<b>\$0</b>	<b>\$2,011,268,526</b>

**Summary of Proofs of Revenue**  
**PP&L, Inc.**  
**9 Month Period Ended September 30, 2005**

Line Number	Rate Schedule	Sales (KWH)	Energy and Capacity Revenues (Shopping Credit)	Transmission Revenues	Distribution Revenues	Competitive Transition Charge With GRT	Proposed Base Rate Revenues	State Tax Adjustment Surcharge	Proposed Total Rate Revenues	Rate Change	Percent Change
1	RS	9,229,312,731	\$431,709,614	\$33,871,578	\$214,234,045	\$111,582,617	\$791,397,854	\$0	\$791,397,854	\$0	0.00%
2	RTS	343,278,835	\$10,612,614	\$397,367	\$2,457,325	\$4,906,050	\$18,373,356	\$0	\$18,373,356	\$0	0.00%
3	RTD	4,291,112	\$176,208	\$15,748	\$97,758	\$51,901	\$341,615	\$0	\$341,615	\$0	0.00%
4	GS-1	1,340,358,026	\$83,311,846	\$7,573,022	\$46,319,080	\$14,852,731	\$152,056,679	\$0	\$152,056,679	(\$1)	0.00%
5	GS-3	6,677,300,253	\$357,271,693	\$30,047,852	\$61,745,283	\$64,484,985	\$513,549,813	\$0	\$513,549,813	\$1	0.00%
6	LP4	3,678,234,758	\$169,351,027	\$13,499,122	\$14,143,696	\$34,229,786	\$231,223,631	\$0	\$231,223,631	\$0	0.00%
7	ISP	369,158,848	\$11,859,797	\$1,299,439	\$1,470,915	\$3,385,869	\$18,016,020	\$0	\$18,016,020	\$0	0.00%
8	LP5	2,181,178,723	\$88,703,707	\$6,456,289	\$1,072,767	\$20,940,787	\$117,173,550	\$0	\$117,173,550	(\$1)	0.00%
9	IST	1,914,835,771	\$47,541,355	\$6,740,222	\$6,670,510	\$16,757,421	\$77,709,508	\$0	\$77,709,508	\$0	0.00%
10	LP6	473,866,308	\$19,523,351	\$1,402,644	\$249,872	\$4,554,272	\$25,730,139	\$0	\$25,730,139	\$1	0.00%
11	LPEP	50,989,501	\$2,037,348	\$159,597	\$94,285	\$1,222,132	\$3,513,362	\$0	\$3,513,362	\$0	0.00%
12	ISM	413,016,750	\$5,016,186	\$911,142	\$416,382	\$3,746,024	\$10,089,734	\$0	\$10,089,734	(\$1)	0.00%
13	IS1	4,148,429	\$103,882	\$18,668	\$37,286	\$40,044	\$199,880	\$0	\$199,880	\$0	0.00%
14	BL	3,563,579	\$145,287	\$20,134	\$134,003	\$39,520	\$338,944	\$0	\$338,944	\$0	0.00%
15	SA	23,978,270	\$639,310	\$73,728	\$2,964,737	\$321,482	\$3,999,257	\$0	\$3,999,257	\$0	0.00%
16	SHS	54,891,629	\$2,938,830	\$168,950	\$11,016,504	\$735,972	\$14,860,257	\$0	\$14,860,257	\$0	0.00%
17	SE	9,549,475	\$5,013	\$29,412	\$295,489	\$68,658	\$398,572	\$0	\$398,572	(\$0)	0.00%
18	TS	449,106	\$16,487	\$1,384	\$27,960	\$6,023	\$51,853	\$0	\$51,853	\$0	0.00%
19	SI-1	168,770	\$5,988	\$520	\$25,141	\$2,262	\$33,911	\$0	\$33,911	\$0	0.00%
20	GH-1	298,933,394	\$13,845,446	\$1,348,190	\$4,418,203	\$5,261,908	\$24,873,747	\$0	\$24,873,747	(\$1)	0.00%
21	GH-2	65,392,933	\$3,020,665	\$294,922	\$915,910	\$1,151,111	\$5,382,608	\$0	\$5,382,608	\$0	0.00%
22	Standby	8,679,228	\$715,924	\$25,723	\$23,178	\$70,119	\$834,944	\$0	\$834,944	\$0	0.00%
23	SM	6,288,423	\$185,834	\$19,358	\$829,785	\$84,313	\$1,119,290	\$0	\$1,119,290	(\$0)	0.00%
<b>PP&amp;L Totals</b>		<b>27,151,864,851</b>	<b>\$1,248,737,412</b>	<b>\$104,375,013</b>	<b>\$369,660,113</b>	<b>\$288,495,987</b>	<b>\$2,011,268,524</b>	<b>\$0</b>	<b>\$2,011,268,524</b>	<b>(\$2)</b>	<b>0.00%</b>

PP&L, Inc.  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	10,618,313	\$6.47	\$68,700,485
<b>KWH BLOCKS</b>			
First 200 KWH	1,936,085,324	\$0.08845	\$171,246,747
Next 600 KWH	3,826,335,862	\$0.07847	\$300,252,575
Excess KWH	3,461,998,320	\$0.07248	\$250,925,638
Subtotal	9,224,419,506		\$722,424,960
RWO			\$158,422
RW1			\$113,987
Total Rate Revenue			<u>\$791,397,854</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	9,224,419,506	\$0.00367	\$33,853,620
<b>Distribution</b>			
Monthly Distribution Charge	10,618,313	\$6.47000	\$68,700,485
First 200 KWH	1,936,085,324	\$0.01780	\$34,462,319
Next 600 KWH	3,826,335,862	\$0.01580	\$60,456,107
Excess	3,461,998,320	\$0.01459	\$50,510,555
Subtotal			\$214,129,466
<b>Energy &amp; Capacity Charge</b>			
First 200 KWH	1,936,085,324	\$0.05332	\$103,232,069
Next 600 KWH	3,826,335,862	\$0.04689	\$179,416,889
Excess	3,461,998,320	\$0.04303	\$148,969,788
Subtotal	9,224,419,506		\$431,618,746
<b>Competitive Transition Charge</b>			
First 200 KWH	1,936,085,324	\$0.01366	\$26,446,926
Next 600 KWH	3,826,335,862	\$0.01211	\$46,336,927
Excess KWH	3,461,998,320	\$0.01119	\$38,739,761
Subtotal	9,224,419,506		\$111,523,614
RWO			\$158,422
RW1			\$113,986
Total Rate Revenue			<u>\$791,397,854</u>

PP&L, Inc.  
Rate Schedule RS  
RS with Off-Peak Water Heating-Separate Meter (RWO)  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	2,681	\$6.00	\$16,086
<u>KWH BLOCKS</u>			
All KWH	3,425,657	\$0.04155	\$142,336
Total Rate Revenue			<u>\$158,422</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,425,657	\$0.00367	\$12,572
<u>Distribution</u>			
Monthly Distribution Charge	2,681	\$6.00	\$16,086
All KWH	3,425,657	\$0.01578	<u>\$54,057</u>
Subtotal			\$70,143
<u>Energy &amp; Capacity</u>			
All KWH	3,425,657	\$0.01001	\$34,291
<u>Competitive Transition Charge</u>			
All KWH	3,425,657	\$0.01209	\$41,416
Total Rate Revenue			<u>\$158,422</u>

PP&L, Inc.  
 RS with Off-Peak Water Heating-Single Meter (RW1)  
 Residential Service  
 Calculation of Effect of Proposed Rate  
 For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	922	\$12.47	\$11,497
<b>KWH BLOCKS</b>			
First 200 KWH	184,295	\$0.08845	\$16,301
Next 400 KWH	359,875	\$0.04654	\$16,749
Next 600 KWH	419,306	\$0.07847	\$32,903
Excess KWH	504,092	\$0.07248	\$36,537
Subtotal	1,467,568		\$102,490
Total Rate Revenue			<u>\$113,987</u>
<b>PROPOSED RATE</b>			
<b>Transmission - All KWH</b>			
	1,467,568	\$0.00367	\$5,386
<b>Distribution</b>			
Total Bills - Delivery	922	\$12.47	\$11,497
First 200 KWH	184,295	\$0.01780	\$3,280
Next 400 KWH	359,875	\$0.01578	\$5,679
Next 600 KWH	419,306	\$0.01580	\$6,625
Excess KWH	504,092	\$0.01459	\$7,355
Subtotal			\$34,436
<b>Energy &amp; Capacity</b>			
First 200 KWH	184,295	\$0.05332	\$9,827
Next 400 KWH	359,875	\$0.01500	\$5,398
Next 600 KWH	419,306	\$0.04689	\$19,661
Excess KWH	504,092	\$0.04303	\$21,691
Subtotal	1,467,568		\$56,577
<b>Competitive Transition Charge</b>			
First 200 KWH	184,295	\$0.01366	\$2,517
Next 400 KWH	359,875	\$0.01209	\$4,351
Next 600 KWH	419,306	\$0.01211	\$5,078
Excess KWH	504,092	\$0.01119	\$5,641
Subtotal	1,467,568		\$17,587
Total Rate Revenue			<u>\$113,986</u>

PP&L, Inc.  
Rate Schedule RTS  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	131,759	\$14.97	\$1,972,425
<b>BILLING KW BLOCKS</b>			
First 2 on-peak KW	256,505	\$0.00	\$0
Excess on-peak KW	547,070	\$5.79	\$3,167,532
Subtotal	803,574		<u>\$3,167,532</u>
<b>KWH BLOCKS</b>			
All KWH	343,278,835	\$0.03855	\$13,233,399
Total Rate Revenue			<u><u>\$18,373,356</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	343,278,835	\$0.00116	\$397,367
<b>Distribution</b>			
Total Bills - Delivery	131,759	\$14.97	\$1,972,425
First 2 on-peak KW	256,505	\$0.00	\$0
Excess on-peak KW	547,070	\$0.89	\$484,900
Subtotal			<u>\$2,457,325</u>
<b>Energy &amp; Capacity</b>			
First 2 on-peak KW	0	\$0.00	\$0
Excess on-peak KW	547,070	\$4.90	\$2,682,632
All KWH	343,278,835	\$0.02310	\$7,929,982
Subtotal			<u>\$10,612,614</u>
<b>Competitive Transition Charge</b>			
All KWH	343,278,835	\$0.01429	\$4,906,050
Total Rate Revenue			<u><u>\$18,373,356</u></u>

PP&L, Inc.  
Rate Schedule RTD  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	2,937	\$12.47	\$36,624
<b>KWH BLOCKS</b>			
On-peak KWH	899,183	\$0.15231	\$136,955
Off-peak KWH	3,391,929	\$0.04954	\$168,036
Subtotal	4,291,112		\$304,991
Total Rate Revenue			\$341,615
<b>PROPOSED RATE</b>			
<b>Transmission</b>			
All KWH	4,291,112	\$0.00367	\$15,748
<b>Distribution</b>			
Total Bills	2,937	\$12.47	\$36,624
On-peak KWH	899,183	\$0.03053	\$27,452
Off-peak KWH	3,391,929	\$0.00993	\$33,682
Subtotal	4,291,112		\$97,758
<b>Energy &amp; Capacity</b>			
On-peak KWH	899,183	\$0.09219	\$82,896
Off-peak KWH	3,391,929	\$0.02751	\$93,312
Subtotal	4,291,112		\$176,208
<b>Competitive Transition Charge</b>			
On-peak KWH	899,183	\$0.02592	\$23,307
Off-peak KWH	3,391,929	\$0.00843	\$28,594
Subtotal			\$51,901
Total Rate Revenue			\$341,615

PP&L, Inc.  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	1,194,961	\$7.48	\$8,938,308
<b>BILLING KW BLOCKS</b>			
First 5 KW	6,644,477	\$0.00	\$0
Excess KW	4,981,998	\$1.86	\$9,266,516
Subtotal	11,626,475		\$9,266,516
<b>KWH BLOCKS</b>			
First 150 KWH/KW	953,982,572	\$0.10436	\$99,557,621
Excess KWH	366,970,243	\$0.07841	\$28,774,137
Subtotal	1,320,952,815		\$128,331,758
T. O. D. Metering	8,006	\$14.97	\$119,850
GIV			\$5,197,129
GIC			\$203,119
Total Rate Revenue			\$152,056,680
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,320,952,815	\$0.00565	\$7,463,383
<b>Distribution</b>			
Total Bills	1,194,961	\$7.48000	\$8,938,308
First 5 KW	6,644,477	\$0.00000	\$0
Excess KW	4,981,998	\$1.86000	\$9,266,516
First 150 Hours	953,982,572	\$0.01913	\$18,249,687
Excess KWH	366,970,243	\$0.01437	\$5,273,362
Subtotal			\$41,727,873
<b>Energy and Capacity</b>			
First 150 Hours	953,982,572	\$0.06765	\$64,536,921
Excess KWH	366,970,243	\$0.04943	\$18,139,339
Subtotal			\$82,676,260
<b>Competitive Transition Charge</b>			
First 150 Hours	953,982,572	\$0.01193	\$11,381,012
Excess KWH	366,970,243	\$0.00896	\$3,288,053
Subtotal			\$14,669,065
T. O. D. Metering	8,006	\$14.97000	\$119,850
GIV			\$5,197,129
GIC			\$203,119
Total Rate Revenue			\$152,056,679

PP&L, Inc.  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water-Heating (GIC)  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	851	\$17.96	\$15,284
<u>KWH BLOCKS</u>			
All KWH	4,536,643	\$0.03851	\$174,706
T. O. D. Metering	877	\$14.97	\$13,129
Total Rate Revenue			<u>\$203,119</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,536,643	\$0.00565	\$25,632
<u>Distribution</u>			
Excess KW	851	\$17.96000	\$15,284
All KWH	4,536,643	\$0.03038	\$137,823
Subtotal			<u>\$153,107</u>
<u>Energy &amp; Capacity</u>			
All KWH	4,536,643	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	4,536,643	\$0.00248	\$11,251
T. O. D. Metering	877	\$14.97	\$13,129
Total Rate Revenue			<u>\$203,119</u>

PP&L, Inc.  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	630,649	\$6.47	\$4,080,299
<b>KWH BLOCKS</b>			
First 200 KWH	1,239,441	\$0.08845	\$109,629
Next 600 KWH	3,232,413	\$0.07847	\$253,647
Excess KWH	10,396,714	\$0.07248	\$753,554
Subtotal	14,868,568		\$1,116,830
Total Rate Revenue			<u>\$5,197,129</u>
<b>PROPOSED RATE</b>			
Transmission - All KWH	14,868,568	\$0.00565	\$84,007
<b>Distribution</b>			
Total Bills	630,649	\$6.47000	\$4,080,299
First 200 KWH	1,239,441	\$0.01780	\$22,062
Next 600 KWH	3,232,413	\$0.01580	\$51,072
Excess KWH	10,396,714	\$0.01459	\$151,688
Subtotal			\$4,305,121
<b>Energy &amp; Capacity</b>			
First 200 KWH	1,239,441	\$0.05134	\$63,633
Next 600 KWH	3,232,413	\$0.04491	\$145,168
Excess KWH	10,396,714	\$0.04105	\$426,785
Subtotal	14,868,568		\$635,586
<b>COMPETITIVE TRANSITION CHARGE</b>			
First 200 KWH	1,239,441	\$0.01366	\$16,931
Next 600 KWH	3,232,413	\$0.01211	\$39,145
Excess KWH	10,396,714	\$0.01119	\$116,339
Subtotal	14,868,568		\$172,415
Total Rate Revenue			<u>\$5,197,129</u>

PP&L, Inc.  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	18,751,886	\$6.94	\$130,138,089
<b>KWH BLOCKS</b>			
First 200 Hours	3,653,730,843	\$0.06444	\$235,446,416
Next 200 Hours	2,328,106,684	\$0.05047	\$117,499,544
Excess KWH	670,063,709	\$0.04849	\$32,491,389
Subtotal	6,651,901,236		\$385,437,349
T. O. D. Metering	25,124	\$14.97	\$376,106
G3V			\$221,361
G3C			\$1,130,183
Total Rate Revenue			\$517,303,088

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,651,901,236	\$0.00450	\$29,933,556
<b>Distribution</b>			
Capacity - All KW	18,751,886	\$2.84000	\$53,255,356
First 200 Hours	3,653,730,843	\$0.00137	\$5,005,611
Next 200 Hours	2,328,106,684	\$0.00107	\$2,491,074
Excess KWH	670,063,709	\$0.00103	\$690,166
Subtotal			\$61,442,207
<b>Energy &amp; Capacity Charge</b>			
Capacity - All KW	18,751,886	\$4.10000	\$76,882,733
First 200 Hours	3,653,730,843	\$0.04783	\$174,757,946
Next 200 Hours	2,328,106,684	\$0.03649	\$84,952,613
Excess KWH	670,063,709	\$0.03488	\$23,371,822
Subtotal			\$359,965,114
<b>Competitive Transition Charge</b>			
First 200 Hours	3,653,730,843	\$0.01074	\$39,241,069
Next 200 Hours	2,328,106,684	\$0.00841	\$19,579,377
Excess KWH	670,063,709	\$0.00808	\$5,414,115
Subtotal	6,651,901,236		\$64,234,561
T. O. D. Metering	25,124	\$14.97	\$376,106
G3V			\$221,361
G3C			\$1,130,184
Total Rate Revenue			\$517,303,089

PP&L, Inc.  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<u>BILLING KW BLOCKS</u>			
Excess KW	14,018	\$17.96	\$251,763
<u>KWH BLOCKS</u>			
All KWH	22,424,566	\$0.03851	\$863,570
T. O. D. Metering	992	\$14.97	\$14,850
Total Rate Revenue			<u>\$1,130,183</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	22,424,566	\$0.00450	\$100,911
<u>Distribution</u>			
Excess KW	14,018	\$17.96000	\$251,763
All KWH	22,424,566	\$0.00540	\$121,093
Subtotal			<u>\$372,856</u>
<u>Energy &amp; Capacity</u>			
All KWH	22,424,566	\$0.01895	\$424,946
<u>Competitive Transition Charge</u>			
All KWH	22,424,566	\$0.00966	\$216,621
T. O. D. Metering	992	\$14.97	\$14,850
Total Rate Revenue			<u>\$1,130,184</u>

PP&L, Inc.  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Total Bills	372	\$6.47	\$2,407
<u>KWH BLOCKS</u>			
First 200 KWH	104,837	\$0.08845	\$9,273
Next 600 KWH	282,230	\$0.07847	\$22,147
Excess KWH	2,587,384	\$0.07248	\$187,534
Subtotal	2,974,451		\$218,954
Total Rate Revenue			<u>\$221,361</u>
<u>PROPOSED RATE</u>			
Transmission - All KWH	2,974,451	\$0.00450	\$13,385
<u>Distribution</u>			
Total Bills	372	\$6.47000	\$2,407
First 200 KWH	104,837	\$0.01780	\$1,866
Next 600 KWH	282,230	\$0.01580	\$4,459
Excess KWH	2,587,384	\$0.01459	\$37,750
Subtotal			\$46,482
<u>Energy &amp; Capacity</u>			
First 200 KWH	104,837	\$0.05249	\$5,503
Next 600 KWH	282,230	\$0.04606	\$13,000
Excess KWH	2,587,384	\$0.04220	\$109,188
Subtotal	2,974,451		\$127,691
<u>COMPETTIVE TRANSITION CHARGE</u>			
First 200 KWH	104,837	\$0.01366	\$1,432
Next 600 KWH	282,230	\$0.01211	\$3,418
Excess KWH	2,587,384	\$0.01119	\$28,953
Subtotal	2,974,451		\$33,803
Total Rate Revenue			<u>\$221,361</u>

PP&L, Inc.  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	8,191,447	\$6.44	\$52,752,919
<b>KWH BLOCKS</b>			
First 200 Hours	1,571,554,242	\$0.06127	\$96,289,128
Next 200 Hours	1,422,952,745	\$0.04730	\$67,305,665
Excess KWH	681,715,502	\$0.04130	\$28,154,850
Subtotal	3,676,222,489		\$191,749,643
T. O. D. Metering	3,708	\$14.97	\$55,509
L4C			\$78,136
Total Rate Revenue			\$244,636,207
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,676,222,489	\$0.00367	\$13,491,737
<b>Distribution</b>			
All KW	8,191,447	\$1.75000	\$14,335,032
First 200 Hours	1,571,554,242	\$0.00022	\$345,742
Next 200 Hours	1,422,952,745	\$0.00017	\$241,902
Excess KWH	681,715,502	\$0.00015	\$102,257
Subtotal			\$15,024,933
<b>Energy &amp; Capacity Charge</b>			
All KW	8,191,447	\$4.69000	\$38,417,886
First 200 Hours	1,571,554,242	\$0.04645	\$72,998,695
Next 200 Hours	1,422,952,745	\$0.03502	\$49,831,805
Excess KWH	681,715,502	\$0.03011	\$20,526,454
Subtotal			\$181,774,840
<b>Competitive Transition Charge</b>			
First 200 Hours	1,571,554,242	\$0.01093	\$17,177,088
Next 200 Hours	1,422,952,745	\$0.00844	\$12,009,721
Excess KWH	681,715,502	\$0.00737	\$5,024,243
Subtotal	3,676,222,489		\$34,211,052
T. O. D. Metering	3,708	\$14.97	\$55,509
L4C			\$78,136
Total Rate Revenue			\$244,636,207

PP&L, Inc.  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (LAC)  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>KWH BLOCKS</b>			
All KWH	2,012,269	\$0.03851	\$77,492
T. O. D. Metering	43	\$14.97	\$644
Total Rate Revenue			<u>\$78,136</u>
<b>PROPOSED RATE</b>			
	Units	Rate	Rate Revenue
Transmission - All KWH	2,012,269	\$0.00367	\$7,385
<b>Distribution</b>			
All KWH	2,012,269	\$0.00414	\$8,331
Subtotal			<u>\$8,331</u>
<b>Energy &amp; Capacity</b>			
All KWH	2,012,269	\$0.02139	\$43,042
<b>Competitive Transition Charge</b>			
All KWH	2,012,269	\$0.00931	\$18,734
T. O. D. Metering	43	\$14.97	\$644
Total Rate Revenue			<u>\$78,136</u>

PP&L, Inc.  
Rate Schedule ISP  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	356,008	\$8.28	\$2,947,746
<b>KWH BLOCKS</b>			
First 400 KWH	141,106,712	\$0.05289	\$7,463,134
Excess KWH	228,052,136	\$0.03333	\$7,600,978
Subtotal	369,158,848		\$15,064,112
T. O. D. Metering	278	\$14.97	\$4,162
Total Rate Revenue			\$18,016,020
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	369,158,848	\$0.00352	\$1,299,439
<b>Distribution</b>			
All KW	356,008	\$4.12000	\$1,466,753
First 400 KWH	141,106,712	\$0.00000	\$0
Excess KWH	228,052,136	\$0.00000	\$0
Subtotal			\$1,466,753
<b>Energy &amp; Capacity Charge</b>			
All KW	356,008	\$4.16000	\$1,480,993
First 400 KWH	141,106,712	\$0.03748	\$5,288,680
Excess KWH	228,052,136	\$0.02232	\$5,090,124
Subtotal			\$11,859,797
<b>Competitive Transition Charge</b>			
First 400 KWH	141,106,712	\$0.01189	\$1,677,759
Excess KWH	228,052,136	\$0.00749	\$1,708,110
Subtotal			\$3,385,869
T. O. D. Metering	278	\$14.97000	\$4,162
Total Rate Revenue			\$18,016,020

PP&L, Inc.  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>BILLING KW BLOCKS</u>			
All KW	4,116,624	\$5.99	\$24,658,578
<u>KWH BLOCKS</u>			
First 200 Hours	814,975,036	\$0.05422	\$44,187,946
Next 200 Hours	787,767,185	\$0.04623	\$36,418,477
Excess KWH	578,436,502	\$0.04024	\$23,276,285
Subtotal	2,181,178,723		\$103,882,708
T. O. D. Metering	563	\$14.97	\$8,428
Total Rate Revenue			<u>\$128,549,714</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission - All KWH Distribution</u>			
All KW	4,116,624	\$0.28900	\$1,189,704
First 200 Hours	814,975,036	\$0.00000	\$0
Next 200 Hours	787,767,185	\$0.00000	\$0
Excess KWH	578,436,502	\$0.00000	\$0
Subtotal	2,181,178,723		\$1,189,704
<u>Energy &amp; Capacity</u>			
All KW	4,116,624	\$5.70100	\$23,468,873
First 200 Hours	814,975,036	\$0.04033	\$32,867,943
Next 200 Hours	787,767,185	\$0.03395	\$26,744,696
Excess KWH	578,436,502	\$0.02917	\$16,872,993
Subtotal			\$99,954,505
<u>Competitive Transition Charge</u>			
First 200 Hours	814,975,036	\$0.01093	\$8,907,677
Next 200 Hours	787,767,185	\$0.00932	\$7,341,990
Excess KWH	578,436,502	\$0.00811	\$4,691,120
Subtotal	2,181,178,723		\$20,940,787
T. O. D. Metering	563	\$14.97	\$8,428
Total Rate Revenue			<u>\$128,549,713</u>

PP&L, Inc.  
Rate Schedule IST  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>BILLING KW BLOCKS</b>			
All KW	1,135,682	\$7.78	\$8,835,606
<b>KWH BLOCKS</b>			
First 400 KWH	449,770,262	\$0.04817	\$21,665,434
Excess KWH	1,465,065,509	\$0.03222	\$47,204,411
Subtotal	1,914,835,771		\$68,869,845
T. O. D. Metering	271	\$14.97	\$4,057
Total Rate Revenue			<u>\$77,709,508</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,914,835,771	\$0.00357	\$6,835,964
<b>Distribution</b>			
All KW	1,135,682	\$5.87000	\$6,666,453
First 400 KWH	449,770,262	\$0.00000	\$0
Excess KWH	1,465,065,509	\$0.00000	\$0
Subtotal			\$6,666,453
<b>Energy &amp; Capacity Charge</b>			
All KW	1,135,682	\$1.91000	\$2,169,153
First 400 KWH	449,770,262	\$0.03288	\$14,788,446
Excess KWH	1,465,065,509	\$0.02081	\$30,488,013
Subtotal			\$47,445,612
<b>Competitive Transition Charge</b>			
First 400 KWH	449,770,262	\$0.01172	\$5,271,307
Excess KWH	1,465,065,509	\$0.00784	\$11,486,114
Subtotal			\$16,757,421
T. O. D. Metering	271	\$14.97000	\$4,057
Total Rate Revenue			<u>\$77,709,507</u>

PP&L, Inc.  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>BILLING KW BLOCKS</u>			
All KW	817,485	\$5.99	\$4,896,735
<u>KWH BLOCKS</u>			
First 400 Hours (Mandatory)	325,537,035	\$0.05022	\$16,348,470
Next 200 Hours	122,975,124	\$0.03126	\$3,844,202
Excess KWH	25,354,149	\$0.02525	\$640,192
Subtotal	473,866,308		\$20,832,864
T. O. D. Metering	36	\$14.97	\$539
Total Rate Revenue			<u>\$25,730,138</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission - All KWH</u>			
Distribution	473,866,308	\$0.00296	\$1,402,644
<u>All KW</u>			
All KW	817,485	\$0.30500	\$249,333
First 400 Hours	325,537,035	\$0.00000	\$0
Next 200 Hours	122,975,124	\$0.00000	\$0
Excess KWH	25,354,149	\$0.00000	\$0
Subtotal	473,866,308		\$249,333
<u>Energy &amp; Capacity</u>			
All KW	817,485	\$5.68500	\$4,647,402
First 400 Hours	325,537,035	\$0.03628	\$11,810,484
Next 200 Hours	122,975,124	\$0.02147	\$2,640,276
Excess KWH	25,354,149	\$0.01677	\$425,189
Subtotal	473,866,308		\$19,523,351
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 400 Hours	325,537,035	\$0.01098	\$3,574,397
Next 200 Hours	122,975,124	\$0.00683	\$839,920
Excess KWH	25,354,149	\$0.00552	\$139,955
Subtotal	473,866,308		\$4,554,272
T. O. D. Metering	36	\$14.97	\$539
Total Rate Revenue			<u>\$25,730,139</u>

PP&L, Inc.  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<u>MONTHLY</u>			
Facility Charge	9	\$3,410.00	\$30,690
<u>BILLING KW BLOCKS</u>			
All KW	186,647	\$5.99	\$1,118,016
<u>KWH BLOCKS</u>			
First 60 Hours (1,200,000 KWH Max)	10,800,000	\$0.05221	\$563,868
Next 250 Hours	39,078,938	\$0.04922	\$1,923,465
Excess KWH	1,110,563	\$0.03227	\$35,838
Subtotal	50,989,501		\$2,523,171
T. O. D. Metering	9	\$14.97	\$135
230 KV Credit	186,647	(\$0.85)	(\$158,650)
Total Rate Revenue			\$3,513,362
<u>PROPOSED RATE</u>			
<u>Transmission - All KWH</u>			
	50,989,501	\$0.00313	\$159,597
<u>Distribution</u>			
Facility Charge	9	\$3,410.00000	\$30,690
All KW	186,647	\$1.19000	\$222,110
First 60 Hours (1,200,000 KWH Max)	10,800,000	\$0.00000	\$0
Next 250 Hours	39,078,938	\$0.00000	\$0
Excess KWH	1,110,563	\$0.00000	\$0
T. O. D. Metering	9	\$14.97000	\$135
230 KV Credit	186,647	(\$0.85000)	(\$158,650)
Subtotal			\$94,285
<u>Energy &amp; Capacity</u>			
All KW	186,647	\$4.80000	\$895,906
First 60 Hours (1,200,000 KWH Max)	10,800,000	\$0.02379	\$256,932
Next 250 Hours	39,078,938	\$0.02225	\$869,506
Excess KWH	1,110,563	\$0.01351	\$15,004
Subtotal			\$2,037,348
<u>COMPETITIVE TRANSITION CHARGE</u>			
First 60 Hours (1,200,000 KWH Max)	10,800,000	\$0.02529	\$273,132
Next 250 Hours	39,078,938	\$0.02384	\$931,642
Excess KWH	1,110,563	\$0.01563	\$17,358
Subtotal			\$1,222,132
Total Rate Revenue			\$3,513,362

PP&L, Inc.  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Customer Charge	9	\$21,095.00	\$189,855
<b>BILLING KW BLOCKS</b>			
All KW	67,500	\$5.62	\$379,350
<b>KWH BLOCKS</b>			
Firm KWH	49,275,000	\$0.04264	\$2,101,086
Interruptible KWH	193,696,280	\$0.03934	\$7,620,012
Subtotal	242,971,280		\$9,721,098
Excess KWH at Market Value	170,045,470		Market Value
Total KWH	413,016,750		
Total Rate Revenue			\$10,290,303

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	242,971,280	\$0.00375	\$911,142
<b>Distribution</b>			
Customer Charge	9	\$21,095.00	\$189,855
All KW	67,500	\$3.25000	\$219,375
Firm KWH	49,275,000	\$0.00019	\$9,362
Interruptible KWH	193,696,280	\$0.00000	\$0
Subtotal	242,971,280		\$418,592
<b>Energy &amp; Capacity</b>			
All KW	67,500	\$2.37000	\$159,975
Firm KWH	49,275,000	\$0.02227	\$1,097,354
Interruptible KWH	193,696,280	\$0.02043	\$3,957,215
Excess KWH	170,045,470	Market Value	Market Value
Subtotal	413,084,250		\$5,214,544
<b>COMPETITIVE TRANSITION CHARGE</b>			
Firm KWH	49,275,000	\$0.01643	\$809,588
Interruptible KWH	193,696,280	\$0.01516	\$2,936,436
Subtotal	242,971,280		\$3,746,024
Total Rate Revenue			\$10,290,302

PP&L, Inc.  
Rate Schedule IS1  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	40	359.24	\$14,370
<b>BILLING KW BLOCKS</b>			
All KW	1,805	9.28	\$16,750
<b>KWH BLOCKS</b>			
First 730 Hours	1,317,833	\$0.04749	\$62,584
Excess KWH	2,830,596	\$0.03751	\$106,176
Subtotal	4,148,429		\$168,760
<b>Total Rate Revenue</b>			<b>\$199,880</b>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,148,429	\$0.00450	\$18,668
<b>Distribution</b>			
Total Bills	40	\$359.24000	\$14,370
All KW	1,805	\$7.01000	\$12,653
First 730 Hours	1,317,833	\$0.00289	\$3,809
Excess KWH	2,830,596	\$0.00228	\$6,454
Subtotal			\$37,286
<b>Energy &amp; Capacity</b>			
All KW	1,805	\$2.27000	\$4,097
First 730 Hours	1,317,833	\$0.02883	\$37,993
Excess KWH	2,830,596	\$0.02183	\$61,792
Subtotal			\$103,882
<b>Competitive Transition Charge</b>			
First 730 Hours	1,317,833	\$0.01127	\$14,852
Excess KWH	2,830,596	\$0.00890	\$25,192
Subtotal			\$40,044
<b>Total Rate Revenue</b>			<b>\$199,880</b>

PP&L, Inc.  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>KWH BLOCKS</b>			
All KWH	3,563,579	\$0.08939	\$318,548
Facility Charge			\$20,396
Total Rate Revenue			<u>\$338,944</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,563,579	\$0.00565	\$20,134
<u>Distribution</u>			
All KWH	3,563,579	\$0.03188	<u>\$113,607</u>
<u>Energy &amp; Capacity</u>			
All KWH	3,563,579	\$0.04077	<u>\$145,287</u>
<u>Competitive Transition Charge</u>			
All KWH	3,563,579	\$0.01109	<u>\$39,520</u>
Facility Charge			\$20,396
Total Rate Revenue			<u>\$338,944</u>









PP&L, INC.  
 RATE SCHEDULE SI-1(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 9 MONTHS ENDED SEPTEMBER, 2005

TYPE OF SERVICE	LUMEN	NUMBER	PERIOD KWH	MONTHLY RATE				
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
<b>OVERHEAD</b>								
WOOD POLE	600	258	48,182	\$ 5.529	\$ 0.064	\$ 4.099	\$ 0.278	\$ 1.088
	1000	17	5,648	\$ 6.854	\$ 0.114	\$ 5.081	\$ 0.495	\$ 1.164
<b>UNDERGROUND</b>								
LOW MOUNT	4000	109	114,941	\$ 20.412	\$ 0.361	\$ 15.133	\$ 1.571	\$ 3.347
			168,770					
CALCULATED ANNUAL REVENUE				\$ 33,911	\$ 520	\$ 25,141	\$ 2,262	\$ 5,988
TOTAL PRESENT REVENUE				\$ 33,911				
TOTAL PROPOSED REVENUE								\$ 33,911
RATE CHANGE: AMOUNT								\$ -
PERCENT								0%

PP&L, Inc.  
Rate Schedule GH-1(R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	10,949	\$14.97	\$163,907
<b>BILLING KW BLOCKS</b>			
All KW	1,219,806	\$1.30	\$1,585,748
<b>KWH BLOCKS</b>			
First 150 Hours (6000 KWH max)	47,333,968	\$0.08740	\$4,136,989
Excess KWH	251,599,426	\$0.07542	\$18,975,629
Subtotal	298,933,394		\$23,112,618
T.O.D. Metering	1,045	\$14.97	\$15,644
12 KV Credit	8,337,000	(\$0.00050)	(\$4,169)
Total Rate Revenue			<u>\$24,873,748</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	298,933,394	\$0.00451	\$1,348,190
<b>Distribution</b>			
Monthly Charge	10,949	\$14.97000	\$163,907
All KW	1,219,806	\$1.30000	\$1,585,748
First 150 Hours (6000 KWH max)	47,333,968	\$0.01005	\$475,706
Excess KWH	251,599,426	\$0.00867	\$2,181,367
Subtotal			\$4,406,728
<b>Energy &amp; Capacity</b>			
All KW	1,219,806	\$0.00000	\$0
First 150 Hours (6000 KWH max)	47,333,968	\$0.05294	\$2,505,860
Excess KWH	251,599,426	\$0.04507	\$11,339,586
Subtotal			\$13,845,446
<b>Competitive Transition Charge</b>			
First 150 Hours (6000 KWH max)	47,333,968	\$0.01990	\$941,946
Excess KWH	251,599,426	\$0.01717	\$4,319,962
Subtotal			\$5,261,908
T.O.D. Metering	1,045	\$14.97	\$15,644
12 KV Credit	8,337,000	(\$0.00050)	(\$4,169)
Total Rate Revenue			<u>\$24,873,747</u>

PP&L, Inc.  
Rate Schedule GH-2(R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate  
For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<b>MONTHLY</b>			
Total Bills	25,697	\$17.46	\$448,670
<b>KWH BLOCKS</b>			
First 200 KWH	4,712,351	\$0.00000	\$0
Excess KWH	60,680,582	\$0.08131	\$4,933,938
Subtotal	65,392,933		\$4,933,938
Total Rate Revenue			\$5,382,608
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	65,392,933	\$0.00451	\$294,922
<b>Distribution</b>			
Total Bills	25,697	\$17.46000	\$448,670
First 200 KWH	4,712,351	\$0.00000	\$0
Excess KWH	60,680,582	\$0.00770	\$467,240
Subtotal			\$915,910
<b>Energy &amp; Capacity</b>			
First 200 KWH	4,712,351	(\$0.00451)	(\$21,253)
Excess KWH	60,680,582	\$0.05013	\$3,041,918
Subtotal			\$3,020,665
<b>Competitive Transition Charge</b>			
First 200 KWH	4,712,351	\$0.00000	\$0
Excess KWH	60,680,582	\$0.01897	\$1,151,111
Subtotal			\$1,151,111
Total Rate Revenue			\$5,382,608

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 9 months ended September 2005

PRESENT RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Capacity Charge:</u>			
Service at 480 Volts or Less	0	\$1.72	\$0
Service at 12 KV	0	\$1.67	\$0
Service at 69 KV or Higher	397,023	\$1.21	\$480,398
Subtotal	397,023		\$480,398
<u>Back-Up Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	6,578,313	\$0.04085	\$268,724
Subtotal	6,578,313		\$268,724
<u>Maintenance Power KWH Charge:</u>			
Service at 480 Volts or Less	0	\$0.04819	\$0
Service at 12 KV	0	\$0.04551	\$0
Service at 69 KV or Higher	2,100,915	\$0.04085	\$85,822
Subtotal	2,100,915		\$85,822
Total Rate Revenue			\$834,944

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Back-Up Power Transmission Charge:</u>			
Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	6,578,313	\$0.00296	\$19,497
Subtotal	6,578,313		\$19,497
<u>Back-Up Power Distribution Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$0.70	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00100	\$0
Service at 12 KV - All KW	0	\$0.45	\$0
Service at 12 KV - All KWH	0	\$0.00016	\$0
Service at 69 KV or Higher - All KW	397,023	\$0.06	\$23,178
Service at 69 KV or Higher - All KWH	6,578,313	\$0.00000	\$0
Subtotal			\$23,178
<u>Back-Up Power Energy &amp; Capacity Charge:</u>			
Service at 480 Volts or Less - All KW	0	\$1.02	\$0
Service at 480 Volts or Less - All KWH	0	\$0.03486	\$0
Service at 12 KV - All KW	0	\$1.22	\$0
Service at 12 KV - All KWH	0	\$0.03374	\$0
Service at 69 KV or Higher - All KW	397,023	\$1.15	\$457,220
Service at 69 KV or Higher - All KWH	6,578,313	\$0.02981	\$196,082
Subtotal	397,023		\$653,302

PP&L, Inc.  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate  
 For 9 months ended September 2005

Back-Up Power CTC Charge:

Service at 480 Volts or Less	0	\$0.00783	\$0
Service at 12 KV	0	\$0.00794	\$0
Service at 69 KV or Higher	6,578,313	\$0.00808	\$53,146
Subtotal	<u>6,578,313</u>		<u>\$53,146</u>

Maintenance Power Transmission Charge:

Service at 480 Volts or Less	0	\$0.00450	\$0
Service at 12 KV	0	\$0.00367	\$0
Service at 69 KV or Higher	2,100,915	\$0.00296	\$6,227
Subtotal	<u>2,100,915</u>		<u>\$6,227</u>

Maintenance Power Distribution Charge:

Service at 480 Volts or Less	0	\$0.00100	\$0
Service at 12 KV	0	\$0.00016	\$0
Service at 69 KV or Higher	2,100,915	\$0.00000	\$0
Subtotal	<u>2,100,915</u>		<u>\$0</u>

Maintenance Power Energy & Capacity Charge:

Service at 480 Volts or Less	0	\$0.03486	\$0
Service at 12 KV	0	\$0.03374	\$0
Service at 69 KV or Higher	2,100,915	\$0.02981	\$62,623
Subtotal	<u>2,100,915</u>		<u>\$62,623</u>

Maintenance Power CTC Charge:

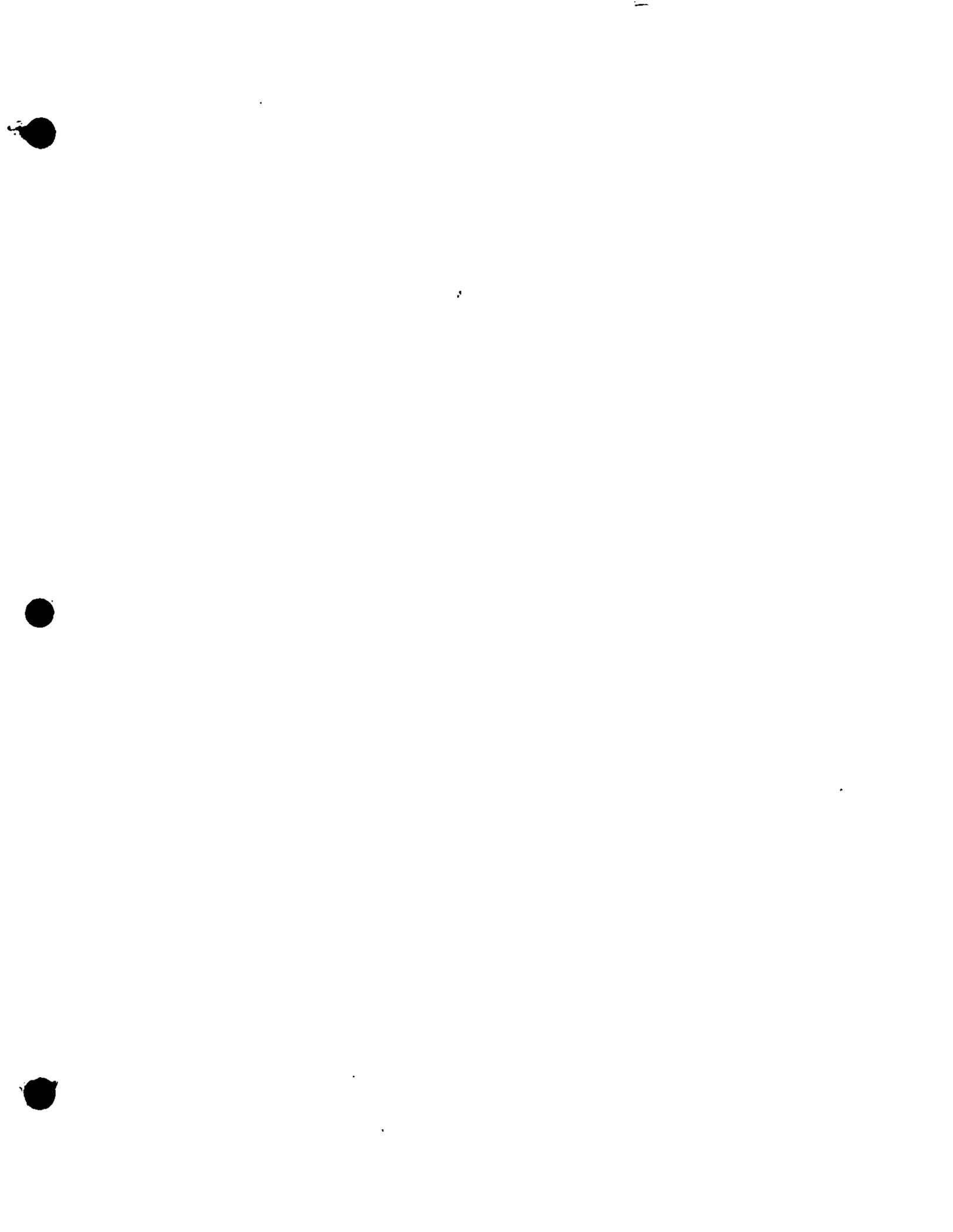
Service at 480 Volts or Less	0	\$0.00783	\$0
Service at 12 KV	0	\$0.00794	\$0
Service at 69 KV or Higher	2,100,915	\$0.00808	\$16,973
Subtotal	<u>2,100,915</u>		<u>\$16,973</u>

Total Rate Revenue

\$834,944

PP&L, INC.  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 9 MONTHS ENDED SEPTEMBER, 2005

TYPE OF SERVICE	LUMEN	NUMBER	PERIOD KWH	MONTHLY RATE				
				PRESENT	PROPOSED			CAPACITY & ENERGY
					TRANS CHARGE	DIST CHARGE	CTC	
OVERHEAD								
WOOD POLE	3350	2,445	1,080,079	\$ 9.820	\$ 0.151	\$ 7.280	\$ 0.658	\$ 1.731
	6650	2,351	1,622,190	\$ 12.166	\$ 0.236	\$ 9.019	\$ 1.028	\$ 1.883
	10500	96	92,592	\$ 15.666	\$ 0.330	\$ 11.614	\$ 1.437	\$ 2.285
	20000	631	964,484	\$ 20.079	\$ 0.523	\$ 14.886	\$ 2.277	\$ 2.393
	34000	14	36,477	\$ 32.944	\$ 0.892	\$ 24.423	\$ 3.882	\$ 3.747
	51000	5	18,004	\$ 41.899	\$ 1.232	\$ 31.062	\$ 5.365	\$ 4.240
METAL POLE	6650	5	3,450	\$ 18.902	\$ 0.236	\$ 14.103	\$ 1.028	\$ 3.535
	10500	8	7,716	\$ 22.352	\$ 0.330	\$ 16.571	\$ 1.437	\$ 4.014
	20000	95	145,208	\$ 26.884	\$ 0.523	\$ 19.931	\$ 2.277	\$ 4.153
	34000	0	0	\$ 39.909	\$ 0.892	\$ 29.624	\$ 3.882	\$ 5.511
	51000	0	0	\$ 49.134	\$ 1.232	\$ 36.517	\$ 5.365	\$ 6.020
UNDERGROUND								
WOOD POLE	3350	14	6,185	\$ 15.917	\$ 0.151	\$ 11.800	\$ 0.658	\$ 3.308
	6650	473	326,370	\$ 18.623	\$ 0.236	\$ 13.806	\$ 1.028	\$ 3.553
LOW MOUNT	3350	478	211,157	\$ 17.444	\$ 0.151	\$ 12.932	\$ 0.658	\$ 3.703
	6650	392	270,480	\$ 20.100	\$ 0.236	\$ 14.901	\$ 1.028	\$ 3.935
HIGH MOUNT	6650	89	61,410	\$ 22.444	\$ 0.236	\$ 16.639	\$ 1.028	\$ 4.541
	10500	82	79,089	\$ 25.575	\$ 0.330	\$ 18.960	\$ 1.437	\$ 4.848
	20000	659	1,007,282	\$ 30.346	\$ 0.523	\$ 22.497	\$ 2.277	\$ 5.049
	34000	14	36,477	\$ 44.449	\$ 0.892	\$ 32.952	\$ 3.882	\$ 6.723
	51000	35	126,026	\$ 53.723	\$ 1.232	\$ 39.828	\$ 5.365	\$ 7.298
MULTIPLE UNIT	6650	11	7,590	\$ 10.171	\$ 0.236	\$ 7.540	\$ 1.028	\$ 1.367
	10500	0	0	\$ 14.319	\$ 0.330	\$ 10.586	\$ 1.437	\$ 1.966
	20000	15	22,928	\$ 17.874	\$ 0.523	\$ 13.251	\$ 2.277	\$ 1.823
	34000	0	0	\$ 30.928	\$ 0.892	\$ 22.924	\$ 3.882	\$ 3.230
	51000	0	0	\$ 39.854	\$ 1.232	\$ 29.568	\$ 5.365	\$ 3.689
CUSTOMER OWNE	3350	115	50,801	\$ 5.669	\$ 0.151	\$ 4.203	\$ 0.658	\$ 0.657
	6650	41	28,290	\$ 8.125	\$ 0.236	\$ 6.024	\$ 1.028	\$ 0.837
	10500	8	7,716	\$ 10.926	\$ 0.330	\$ 8.100	\$ 1.437	\$ 1.059
	20000	50	76,425	\$ 15.698	\$ 0.523	\$ 11.638	\$ 2.277	\$ 1.260
CALCULATED ANNUAL REVENUE			6,288,423	\$ 1,119,290	\$ 19,358	\$ 829,785	\$ 84,313	\$ 185,834
TOTAL PRESENT REVENUE				\$ 1,119,290				
TOTAL PROPOSED REVENUE				\$ 1,119,290				
RATE CHANGE: AMOUNT				\$ -				
PERCENT				0%				



BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

RECEIVED

JUL 17 1998

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Application of Pennsylvania Power & :  
Light Company For Approval of Its : Docket No. R-00973954  
Restructuring Plan Under Section 2806 :  
of the Public Utility Code :

CERTIFICATION OF SERVICE

I hereby certify that on July 17, 1998, I served a true copy of the Compliance Filing of PP&L, Inc. upon the active participants in this proceeding, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (related to service by a participant):

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Dated: July 17, 1998

  
\_\_\_\_\_  
Paul E. Russell

**END**